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AUG 22 2008

PUBLIC SERVICE
COMMISSION

Stephanie Stumbo, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

August 22, 2008

RE: Monthly Environmental Surcharge Report

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

Dear Ms. Stumbo:

Pursuant to KRS 278.183(3), Louisville Gas and Electric Company ("LG&E") files the original and three copies of its Environmental Surcharge Report for the month of July 2008. In accordance with the Commission's Order in the Environmental Surcharge cases, most recently Case No. 2007-00380, LG&E has included the calculation and supporting documentation of the Environmental Surcharge Factor that will be billed for service on and after September 3, 2008.

Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosures

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

**Calculation of Monthly Billed Environmental Surcharge Factor - MESF
For the Expense Month of July 2008**

$$\text{MESF} = \text{CESF} - \text{BESF}$$

Where:

CESF = Current Period Jurisdictional Environmental Surcharge Factor
BESF = Base Period Jurisdictional Environmental Surcharge Factor

Calculation of MESF:

CESF, from ES Form 1.10	=	3.77%
BESF, from Case No. 2007-00380	=	3.62%
MESF	=	0.15%

Effective Date for Billing: September billing cycle beginning September 3, 2008

Submitted by: _____

Title: Director, Rates

Date Submitted: August 22, 2008

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Calculation of Total E(m) and
Jurisdictional Surcharge Billing Factor

For the Expense Month of July 2008

Calculation of Total E(m)

$E(m) = \{(RB / 12) (ROR + (ROR - DR)(TR / (1 - TR)))\} + OE - BAS$, where
 RB = Environmental Compliance Rate Base
 ROR = Rate of Return on the Environmental Compliance Rate Base
 DR = Debt Rate (both short-term and long-term debt)
 TR = Composite Federal & State Income Tax Rate
 OE = Pollution Control Operating Expenses
 BAS = Total Proceeds from By-Product and Allowance Sales

			Environmental Compliance Plans
RB	= \$		239,210,977
RB / 12	=		19,934,248
$(ROR + (ROR - DR) (TR / (1 - TR)))$	=		11.14%
OE	=		1,404,689
BAS	=		-
E(m)	= \$		3,625,364

Calculation of Jurisdictional Environmental Surcharge Billing Factor

Jurisdictional Allocation Ratio for Expense Month	=		83.09%
Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio	= \$		3,012,315
Adjustment for Monthly True-up (from Form 2 00)	=		(526,599)
Adjustment for Under-collection pursuant to Case No. 2007-00380	=		
Prior Period Adjustment (if necessary)	=		-
Net Jurisdictional E(m) = Jurisdictional E(m) minus Adjustment for Monthly True-up plus/minus Prior Period Adjustment	= \$		2,485,716
Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month	= \$		65,967,443
Jurisdictional Environmental Surcharge Billing Factor: Net Jurisdictional E(m) / Jurisdictional R(m) ; as a % of Revenue	=		3.77%

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT

Revenue Requirements of Environmental Compliance Costs
For the Expense Month of July 2008

Determination of Environmental Compliance Rate Base

	Environmental Compliance Plan	
Eligible Pollution Control Plant	\$ 239,578,300	
Eligible Pollution CWIP Excluding AFUDC	34,340,967	
Subtotal		\$ 273,919,267
Additions:		
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-	
Cash Working Capital Allowance	581,419	
Deferred Debit Balance -- Mill Creek Ash Dredging	3,600,894	
Subtotal		4,182,313
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	26,421,064	
Pollution Control Deferred Income Taxes	12,469,539	
Subtotal		38,890,603
Environmental Compliance Rate Base		\$ 239,210,977

Determination of Pollution Control Operating Expenses

	Environmental Compliance Plan	
Monthly Operations & Maintenance Expense	\$ 596,635	
Monthly Depreciation & Amortization Expense		607,510
less investment tax credit amortization		-
Monthly Property and Other Applicable Taxes		29,073
Monthly Insurance Expense		-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		-
Monthly Permitting Fees		-
Amortization of Monthly Mill Creek Ash Dredging		171,471
Less : Operating Expenses Associated with Retirements or Replacements		-
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$ 1,404,689	

Proceeds From By-Product and Allowance Sales

	Total Proceeds	
Allowance Sales	\$ -	
Scrubber By-Products Sales		-
Total Proceeds from Sales	\$ -	

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for two months prior to Expense Month	1.48%
B. Net Jurisdictional E(m) for two months prior to Expense Month	3,369,620
C. Environmental Surcharge Revenue, current month (from ES Form 3.00)	1,160,679
D. Retail E(m) recovered through base rates (Base Revenues, ES Form 3.00 times 3.62%)	2,735,540
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	526,599
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Plant, CWIP & Depreciation Expense

For the Month Ended: July 31, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Description	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2008	Monthly ITC Amortization Credit	Monthly Depreciation Expense	Monthly Property Tax Expense
				(2)-(3)+(4)				
2001 Plan:								
Project 6 - LGE NOx	\$ 192,860,844	\$ 25,165,614	\$ -	\$ 167,695,230	\$ 11,640,379		\$ 450,398	\$ 21,356
Subtotal	192,860,844	25,165,614	-	167,695,230	11,640,379		450,398	21,356
Less Retirements and Replacement resulting from implementation of 2001 Plan	(5,850,967)	(2,914,284)	-	(2,936,683)	(1,053,265)		(13,202)	(339)
Net Total - 2001 Plan:	\$ 187,009,877	\$ 22,251,330	\$ -	\$ 164,758,547	\$ 10,587,114		\$ 437,196	\$ 21,017
2003 Plan:								
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 6,881,795	\$ -	\$ 23,979,891	\$ 877,072		\$ 115,079	\$ 3,098
Project 8 - Precipitator Upgrades - All Plants	11,929,133	1,848,683	-	10,080,450	865,978		28,278	1,285
Project 9 - Clearwell Water System - Mill Creek	1,197,310	330,128	-	867,182	24,140		5,368	113
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	977,717	-	1,756,904	72,680		11,303	230
Subtotal	\$ 46,722,750	\$ 10,038,323	\$ -	\$ 36,684,427	\$ 1,839,870		\$ 160,028	\$ 4,726
Less Retirements and Replacement resulting from implementation of 2003 Plan	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)		(27,126)	(387)
Net Total - 2003 Plan:	\$ 38,883,230	\$ 3,372,890	\$ -	\$ 35,510,340	\$ 1,043,829		\$ 132,902	\$ 4,339
2005 Plan:								
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,282,981	\$ 196,370	\$ 773,792	\$ 2,860,403	\$ 113,370		\$ 5,568	\$ 362
Project 12 - Special Waste Landfill Expansion at Cane Run Station	2,988,137	118,183	469,660	3,339,614	109,504		7,022	397
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	855,968	18,564	(5,868)	831,536	22,409		2,475	114
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	308,507	15,067	-	293,440	24,589		560	37
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-		-	-
Project 16 - Scrubber Improvements at Trimble County Unit 1	7,361,078	615,104	-	6,745,974	578,495		21,286	862
Subtotal	\$ 13,796,671	\$ 963,288	\$ 1,237,584	\$ 14,070,967	\$ 848,368		\$ 36,911	\$ 1,772
Less Retirements and Replacement resulting from implementation of 2005 Plan	(672,468)	(212,475)	-	(459,994)	(57,610)		(1,879)	(58)
Net Total - 2005 Plan:	\$ 13,124,203	\$ 750,813	\$ 1,237,584	\$ 13,610,974	\$ 790,758		\$ 35,032	\$ 1,714

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT

Plant, CWIP & Depreciation Expense

For the Month Ended: July 31, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Description	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2008	Monthly ITC Amortization Credit	Monthly Depreciation Expense	Monthly Property Tax Expense
				(2)-(3)+(4)				
2006 Plan:								
Project 18 - TC2 AQCS Equipment	\$ -	\$ -	\$ 30,220,306	\$ 30,220,306	\$ -		\$ -	1,728
Project 19 - Sorbent Injection	-	-	2,685,430	2,685,430	-		-	209
Project 20 - Mercury Monitors	163,842	16,217	197,646	345,271	6,131		1,485	20
Project 21 - Mill Creek Opacity and Particulate Monitors	397,148	29,813	-	367,335	41,708		884	47
Subtotal	\$ 560,990	\$ 46,030	\$ 33,103,383	\$ 33,618,343	\$ 47,838		\$ 2,379	\$ 2,004
Less Retirements and Replacement resulting from implementation of 2006 Plan	-	-	-	-	-		-	-
Net Total - 2006 Plan:	\$ 560,990	\$ 46,030	\$ 33,103,383	\$ 33,618,343	\$ 47,838		\$ 2,379	\$ 2,004
Net Total - All Plans:	\$ 239,578,300	\$ 26,421,064	\$ 34,340,967	\$ 247,498,203	\$ 12,469,539		\$ 607,510	\$ 29,073

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Inventory of Emission Allowances

For the Month Ended: July 31, 2008

Vintage Year	Number of Allowances			Total Dollar Value Of Vintage Year			Comments and Explanations
	SO ₂	NO _x Annual	NO _x Ozone Season	SO ₂	NO _x Annual	NO _x Ozone Season	
Current Year	171,132	-	5,089	\$ 10,003.99	\$ -	\$ -	Vintage 2038 allowances were issued by the EPA in July 2008
2009	64,864		-				
2010	62,379						
2011	62,379						
2012	62,379						
2013	62,379						
2014	62,379						
2015	62,379						
2016	62,379						
2017	62,379						
2018	62,379						
2019	62,379						
2020	62,379						
2021	62,379						
2022	62,379						
2023	62,379						
2024	62,379						
2025	62,379						
2026	62,379						
2027	62,379						
2028 - 2038	686,169						

In the "Comments and Explanation" Column, describe any allowance inventory adjustment other than the assignment of allowances by EPA. Inventory adjustments include, but are not limited to, purchases, allowances acquired as part of other purchases, and the sale of allowances.

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Inventory of Emission Allowances (SO₂) - Current Vintage Year

For the Expense Month of July 2008

	Beginning Inventory	Allocations/ Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS							
Quantity	174,672	0	3,540	0	0	171,132	
Dollars	\$ 10,216.39	\$ -	\$ 212.40	\$ -	\$ -	\$ 10,003.99	
S/Allowance	\$ 0.06	\$ -	\$ 0.06	\$ -	\$ -	\$ 0.06	
ALLOCATED ALLOWANCES FROM EPA: COAL FUEL							
Quantity	165,511	0	3,504	0	0	162,007	
Dollars	\$ 9,653.95	\$ -	\$ 210.27	\$ -	\$ -	\$ 9,443.68	
ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS							
Quantity	9,161	0	36	0	0	9,125	
Dollars	\$ 562.44	\$ -	\$ 2.13	\$ -	\$ -	\$ 560.31	
ALLOWANCES FROM PURCHASES:							
From Market:							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
S/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From KU							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
S/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Inventory of Emission Allowances (NOx) - Ozone Season Allowance Allocation

For the Expense Month of July 2008

	Beginning Inventory	Allocations/Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS							
Quantity	6,356	0	1,267	0	0	5,089	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOCATED ALLOWANCES FROM EPA: COAL FUEL							
Quantity	5,871	-	1,255	-	-	4,616	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS							
Quantity	485	0	12	0	0	473	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOWANCES FROM PURCHASES:							
From Market:							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From KU:							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Inventory of Emission Allowances (NOx) - Annual Allowance Allocation

For the Expense Month of July 2008

	Beginning Inventory	Allocations/Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
S/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOCATED ALLOWANCES FROM EPA: COAL FUEL							
Quantity	-	-	-	-	-	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ALLOWANCES FROM PURCHASES:							
From Market:							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
S/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From KU:							
Quantity	0	0	0	0	0	0	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
S/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
O&M Expenses and Determination of Cash Working Capital Allowance

For the Month Ended: July 31, 2008

Environmental Compliance Plan	
O&M Expenses	Amount
11th Previous Month	\$ 353,650
10th Previous Month	399,170
9th Previous Month	159,856
8th Previous Month	158,527
7th Previous Month	230,990
6th Previous Month	208,034
5th Previous Month	205,907
4th Previous Month	244,679
3rd Previous Month	418,847
2nd Previous Month	683,751
Previous Month	819,835
Current Month	768,106
Total 12 Month O&M	\$ 4,651,352

Determination of Working Capital Allowance	
12 Months O&M Expenses	\$ 4,651,352
One Eighth (1/8) of 12 Month O&M Expenses	1/8
Pollution Control Cash Working Capital Allowance	\$ 581,419

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Pollution Control - Operations & Maintenance Expenses
For the Month Ended: July 31, 2008

O&M Expense Account	Cane Run	Mill Creek	Trimble County	Total
2001 Plan				
506104 - NOx Operation -- Consumables		249,167	75,760	\$ 324,927
506105 - NOx Operation -- Labor and Other		3,238	7,489	10,727
512101 - NOx Maintenance		82,124	1,367	83,491
Total 2001 Plan O&M Expenses		\$ 334,529	\$ 84,617	\$ 419,146
2005 Plan				
502006-Scrubber Operations			36,881	36,881
512005-Scrubber Maintenance			-	-
Ashpond Dredging Expense		171,471		171,471
Total 2005 Plan O&M Expenses		\$ 171,471	\$ 36,881	\$ 208,353
2006 Plan				
506109 - Sorbent Injection Operation		-	140,608	140,608
512102 - Sorbent Injection Maintenance		-	-	-
506110 - Mercury Monitors Operation	-	-	-	-
512103 - Mercury Monitors Maintenance	-	-	-	-
Total 2006 Plan O&M Expenses	\$ -	\$ -	\$ 140,608	\$ 140,608
Current Month O&M Expense for All Plans	\$ -	\$ 506,000	\$ 262,106	\$ 768,106

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Monthly Average Revenue Computation of R (m)

For the Month Ended: July 31, 2008

Kentucky Jurisdictional Revenues								Non-Jurisdictional Revenues	Total Company Revenues	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Base Rate Revenues	Fuel Clause Revenues	DSM Revenues	STOD Program Cost Recovery Factor Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)+(5)+(6)	Total Excluding Environmental Surcharge (7)-(6)	Total Including Off-System Sales (See Note 1)	Total (7)+(9)	Total Excluding Environmental Surcharge (10)-(6)
Aug-07	77,877,161	4,386,857	509,527	36,585	941,268	\$ 83,751,397	\$ 82,810,129	\$ 10,423,508	\$ 94,174,905	\$ 93,233,637
Sep-07	77,845,147	5,859,200	507,304	38,230	597,810	84,847,692	84,249,882	7,315,821	92,163,513	91,565,703
Oct-07	58,458,491	6,137,225	349,909	32,287	384,007	65,361,919	64,977,912	13,329,725	78,691,644	78,307,637
Nov-07	49,661,083	4,253,169	267,334	27,756	489,473	54,698,815	54,209,342	10,694,459	65,393,274	64,903,801
Dec-07	55,913,128	2,565,421	312,306	23,334	805,226	59,619,415	58,814,189	18,149,162	77,768,577	76,963,351
Jan-08	62,533,034	6,116,384	373,920	25,446	1,433,665	70,482,450	69,048,785	20,067,916	90,550,366	89,116,701
Feb-08	57,958,781	5,816,109	337,668	23,580	1,013,332	65,149,469	64,136,137	11,770,651	76,920,120	75,906,788
Mar-08	56,823,153	(181,913)	320,870	23,435	44,895	57,030,440	56,985,545	17,765,119	74,795,559	74,750,664
Apr-08	52,429,719	1,817,898	260,870	22,780	424,236	54,955,504	54,531,268	12,296,562	67,252,066	66,827,830
May-08	50,387,614	1,252,884	896,649	22,228	189,132	52,748,508	52,559,376	20,330,264	73,078,772	72,889,640
Jun-08	67,289,649	1,422,646	1,272,829	26,962	1,030,406	71,042,492	70,012,086	17,816,390	88,858,882	87,828,476
Jul-08	75,567,412	2,097,663	1,580,453	29,135	1,160,679	80,435,341	79,274,662	16,137,160	96,572,501	95,411,822
Average Monthly Jurisdictional Revenues, Excluding Environmental Surcharge, for 12 Months Ending Current Expense Month:							\$ 65,967,443			
Jurisdictional Allocation Percentage for Current Month (Environmental Surcharge Excluded from Calculations): Expense Month Kentucky Jurisdictional Revenues Divided by Expense Month Total Company Revenues: Column (8) / Column (11) =										83.09%
								Note 1 - Excludes Brokered Sales, Total for Current Month = \$		

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Reconciliation of Reported Revenues

For the Month Ended: July 31, 2008

	Revenues per Form 3.00	Revenues per Income Statement
Kentucky Retail Revenues		
Base Rates (Customer Charge, Energy Charge, Demand Charge)	\$ 75,567,411.60	\$ 75,567,411.60
Fuel Adjustment Clause	2,097,663.04	2,097,663.04
DSM	1,580,452.85	1,580,452.85
STOD Program Cost Recovery Factor	29,135.10	29,135.10
Environmental Surcharge		1,160,678.60
Total Kentucky Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ 79,274,662.59	
Non -Jurisdictional Revenues		
InterSystem (Total Less Transmission Portion Booked in Account 447)	16,137,160.36	16,137,160.36
Total Non-Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ 16,137,160.36	
Total Company Revenues for Environmental Surcharge Purposes =	\$ 95,411,822.95	
Reconciling Revenues		
Brokered	-	-
InterSystem (Transmission Portion Booked in Account 447)		-
Unbilled		3,811,652.00
Merger Surcredit		(984,284.54)
Merger Surcredit - Non Jurisdictional		(115,178.79)
Value Delivery Surcredit		(711,044.22)
Miscellaneous		698,074.14
Total Company Revenues per Income Statement =		\$ 99,271,720.14