

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p>USDA-RUS</p> <p>FINANCIAL AND STATISTICAL REPORT</p>	<p>BORROWER DESIGNATION KY003</p> <p>BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000</p>
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Exhibit Q
Page 1 of 26

<p>INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2</p>	<p>PERIOD ENDED 2006 February</p>	<p>RUS USE ONLY</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<p><i>Sharon K Carson</i> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</p>	<p>4-11-06 DATE</p>
<p><i>Donald R Schaefer</i> SIGNATURE OF MANAGER</p>	<p>4-11-06 DATE</p>

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	13,237,765	15,082,905	17,320,599	7,253,024
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	9,706,104	10,901,924	11,003,754	5,310,187
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	530,820	649,101	709,580	341,551
6. Distribution Expense - Maintenance.....	455,532	636,990	660,648	337,923
7. Consumer Accounts Expense.....	440,263	585,584	571,470	320,121
8. Customer Service and Informational Expense.....	42,047	84,250	63,677	50,463
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	499,770	535,192	638,247	229,906
Total Operation & Maintenance Expense (2 thru 10).....	11,674,536	13,393,041	13,647,376	6,590,151
Depreciation and Amortization Expense.....	1,067,563	1,107,603	1,114,254	554,725
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	583,495	821,770	763,881	404,462
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	34,792	73,367	34,200	47,310
18. Other Deductions.....	27,171	11,238	19,329	1,340
19. Total Cost of Electric Service (11 thru 18).....	13,387,557	15,407,019	15,579,040	7,597,988
20. Patronage Capital & Operating Margins (1 minus 19)...	(149,792)	(324,114)	1,741,559	(344,964)
21. Non Operating Margins - Interest.....	13,147	14,884	14,060	7,493
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	(12,206)	5,041	0	2,597
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	6,747	(6,290)	0	(6,289)
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	(142,104)	(310,479)	1,755,619	(341,163)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	227	170	5. Miles Transmission	0.00	0.00
2. Services Retired	102	84	6. Miles Distribution - Overhead	5,354.08	5,378.35
3. Total Services in Place	58,836	59,541	7. Miles Distribution - Underground	206.46	224.82
Idle Services (Exclude Seasonal)	4,195	5,068	8. Total Miles Energized (5 + 6 + 7)	5,560.54	5,603.17

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS	BORROWER DESIGNATION KY003	
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDED 2006 February	RUS USE ONLY
INSTRUCTIONS - See RUS Bulletin 1717B - 2		

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	166,614,829	30. Memberships.....	1,300,630
2. Construction Work in Progress.....	2,453,082	31. Patronage Capital.....	55,716,660
3. Total Utility Plant (1+2).....	169,067,911	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	31,221,852	33. Operating Margins - Current Year.....	(330,403)
5. Net Utility Plant (3-4).....	137,846,059	34. Non-Operating Margins.....	19,925
6. Non-Utility Property (Net).....	0	35. Other Margins and Equities.....	87,921
7. Investments in Subsidiary Companies.....	1,465,768	36. Total Margins & Equities (30 thru 35)	56,794,733
8. Invest. In Assoc. Org. - Patronage Capital.....	17,706,042	37. Long-Term Debt - RUS (Net).....	11,328,402
9. Invest. In Assoc. Org. - Other - General Funds	0	(Payments-Unapplied \$ _____ 0)	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,197,608	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	88,887
11. Investments in Economic Development Projects	94,444	39. Long-Term Debt - Other - REA Guaranteed.....	59,740,021
12. Other Investments.....	5,000	40. Long-Term Debt - Other (Net)	38,404,586
13. Special Funds.....	0	41. Total Long-Term Debt (37 thru 40).....	109,561,896
14. Total Other Property and Investments (6 thru 13)	21,468,862	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	1,877,694	43. Accumulated Operating Provisions.....	4,180,781
16. Cash - Construction Funds - Trustee.....	0	44. Total Other Noncurrent Liabilities (42+43).....	4,180,781
17. Special Deposits.....	420	45. Notes Payable.....	7,200,000
18. Temporary Investments.....	84,000	46. Accounts Payable.....	6,627,226
19. Notes Receivable (Net)	0	47. Consumers Deposits.....	1,566,566
20. Accounts Receivable - Sales of Energy (Net)..	15,977,132	48. Other Current and Accrued Liabilities.....	3,120,305
21. Accounts Receivable - Other (Net).....	495,366	49. Total Current & Accrued Liabilities (45 thru 48)	18,514,097
Materials and Supplies - Electric and Other.....	1,225,590	50. Deferred Credits.....	220,566
23. Prepayments.....	491,253	51. Accumulated Deferred Income Taxes.....	0
24. Other Current and Accrued Assets.....	30,348	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24)	20,181,803	(36+41+44+49 thru 51).....	189,272,073
26. Regulatory Assets.....	0	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	9,775,349	53. Balance Beginning of Year.....	2,585,696
28. Accumulated Deferred Income Taxes.....	0	54. Amounts Received This Year (Net).....	38,415
29. Total Assets and Other Debits (5+14+25 thru 28)	189,272,073	55. Total Contributions in Aid of Construction.....	2,624,111

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for February 2006 - 50,755

Equity to Total Assets - 30.01%

TIER - February 2006 - .16

TIER - Year to Date - .62 - Net

TIER - Year to Date - .60 - Operating

TIER - Year to Date - .63 - Modified

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USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000
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Exhibit Q
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INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 March	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<u>Sharon K Carson</u> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	<u>5-8-06</u> DATE
<u>Donald R. Schaefer</u> SIGNATURE OF MANAGER	<u>5-8-06</u> DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	21,444,153	21,341,419	24,326,187	6,258,514
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	13,940,798	15,560,880	15,718,955	4,658,956
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	829,400	999,908	1,066,588	350,808
6. Distribution Expense - Maintenance.....	783,307	1,032,908	992,364	395,917
7. Consumer Accounts Expense.....	752,736	929,097	863,418	343,512
8. Customer Service and Informational Expense.....	90,040	121,518	96,627	37,269
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	758,293	774,516	929,160	239,325
Total Operation & Maintenance Expense (2 thru 10).....	17,154,574	19,418,827	19,667,112	6,025,787
Depreciation and Amortization Expense.....	1,603,513	1,663,813	1,674,071	556,211
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	930,343	1,288,014	1,195,163	466,244
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	43,775	120,371	54,300	47,004
18. Other Deductions.....	38,832	13,464	25,750	2,225
19. Total Cost of Electric Service (11 thru 18).....	19,771,037	22,504,489	22,616,396	7,097,471
20. Patronage Capital & Operating Margins (1 minus 19)...	1,673,116	(1,163,070)	1,709,791	(838,957)
21. Non Operating Margins - Interest.....	20,492	27,643	21,090	12,759
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	(9,708)	8,237	0	3,196
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	8,020	19,127	0	25,417
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	1,691,920	(1,108,063)	1,730,881	(797,585)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	300	231	5. Miles Transmission	0.00	0.00
2. Services Retired	176	198	6. Miles Distribution - Overhead	5,354.78	5,377.41
3. Total Services in Place	58,835	59,488	7. Miles Distribution - Underground	207.05	225.32
Idle Services (Exclude Seasonal)	4,299	5,083	8. Total Miles Energized (5 + 6 + 7)	5,561.83	5,602.73

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003
INSTRUCTIONS - See RUS Bulletin 1717B - 2	PERIOD ENDED 2006 March
RUS USE ONLY	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	167,207,994
2. Construction Work in Progress.....	2,541,528
3. Total Utility Plant (1+2).....	169,749,522
4. Accum. Provision for Depreciation and Amort..	31,200,613
5. Net Utility Plant (3-4).....	138,548,909
6. Non-Utility Property (Net).....	0
7. Investments in Subsidiary Companies.....	1,465,768
8. Invest. In Assoc. Org. - Patronage Capital.....	17,729,805
9. Invest. In Assoc. Org. - Other - General Funds	0
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,194,035
11. Investments in Economic Development Projects	91,666
12. Other Investments.....	5,000
13. Special Funds.....	0
14. Total Other Property and Investments (6 thru 13)	21,486,274
15. Cash - General Funds.....	1,239,297
16. Cash - Construction Funds - Trustee.....	0
17. Special Deposits.....	420
18. Temporary Investments.....	849,000
19. Notes Receivable (Net).....	0
20. Accounts Receivable - Sales of Energy (Net)..	14,098,438
21. Accounts Receivable - Other (Net).....	532,705
Materials and Supplies - Electric and Other.....	1,356,910
23. Prepayments.....	797,612
24. Other Current and Accrued Assets.....	36,444
25. Total Current and Accrued Assets (15 thru 24)	18,910,826
26. Regulatory Assets.....	0
27. Other Deferred Debits.....	9,741,691
28. Accumulated Deferred Income Taxes.....	0
29. Total Assets and Other Debits (5+14+25 thru 28)	188,687,700
30. Memberships.....	1,303,460
31. Patronage Capital.....	55,670,347
32. Operating Margins - Prior Years.....	0
33. Operating Margins - Current Year.....	(1,143,943)
34. Non-Operating Margins.....	35,880
35. Other Margins and Equities.....	88,194
36. Total Margins & Equities (30 thru 35).....	55,953,938
37. Long-Term Debt - RUS (Net).....	11,303,232
(Payments-Unapplied \$.....)	0
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	85,184
39. Long-Term Debt - Other - REA Guaranteed.....	64,476,020
40. Long-Term Debt - Other (Net).....	38,404,586
41. Total Long-Term Debt (37 thru 40).....	114,269,022
42. Obligations Under Capital Leases - Noncurrent	0
43. Accumulated Operating Provisions.....	4,205,091
44. Total Other Noncurrent Liabilities (42+43).....	4,205,091
45. Notes Payable.....	3,650,000
46. Accounts Payable.....	6,033,392
47. Consumers Deposits.....	1,583,891
48. Other Current and Accrued Liabilities.....	2,764,901
49. Total Current & Accrued Liabilities (45 thru 48)	14,032,184
50. Deferred Credits.....	227,465
51. Accumulated Deferred Income Taxes.....	0
52. Total Liabilities and Other Credits (36+41+44+49 thru 51).....	188,687,700
ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
53. Balance Beginning of Year.....	2,585,696
54. Amounts Received This Year (Net).....	56,627
55. Total Contributions in Aid of Construction.....	2,642,323

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for March 2006 - 50,656

Equity to Total Assets - 29.65%

TIER - March 2006 - (.71)

TIER - Year to Date - .14 - Net

TIER - Year to Date - .10 - Operating

TIER - Year to Date - .12 - Modified

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USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 April
RUS USE ONLY Exhibit Q Page 5 of 26	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Signature of Office Manager or Accountant <i>Sharon K Carson</i>	6-12-06 DATE
Signature of Manager <i>Donald H. Shafer</i>	6-12-06 DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	26,225,337	26,577,915	30,220,138	5,236,496
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	17,019,400	18,964,829	19,330,481	3,403,949
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	1,125,550	1,375,887	1,406,595	375,979
6. Distribution Expense - Maintenance.....	1,080,691	1,453,559	1,357,943	420,651
7. Consumer Accounts Expense.....	1,105,247	1,253,463	1,137,223	324,366
8. Customer Service and Informational Expense.....	118,234	139,544	128,401	18,026
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	984,190	1,000,383	1,216,099	225,867
Total Operation & Maintenance Expense (2 thru 10).....	21,433,312	24,187,665	24,576,742	4,768,838
11. Depreciation and Amortization Expense.....	2,141,697	2,221,782	2,235,682	557,968
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	1,255,677	1,762,656	1,609,331	474,642
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	54,510	142,541	76,400	22,170
18. Other Deductions.....	40,797	13,952	31,146	489
19. Total Cost of Electric Service (11 thru 18).....	24,925,993	28,328,596	28,529,301	5,824,107
20. Patronage Capital & Operating Margins (1 minus 19)...	1,299,344	(1,750,681)	1,690,837	(587,611)
21. Non Operating Margins - Interest.....	27,598	37,060	28,120	9,417
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	(8,042)	10,695	0	2,458
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	20,708	19,127	0	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	1,339,608	(1,683,799)	1,718,957	(575,736)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	352	308	5. Miles Transmission	0.00	0.00
2. Services Retired	213	327	6. Miles Distribution - Overhead	5,356.14	5,377.08
3. Total Services in Place	58,850	59,436	7. Miles Distribution - Underground	208.56	226.05
Idle Services (Exclude Seasonal)	4,384	5,195	8. Total Miles Energized (5 + 6 + 7)	5,564.70	5,603.13

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003	PERIOD ENDED 2006 April	RUS USE ONLY
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INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	167,915,017	30. Memberships.....	1,299,455
2. Construction Work in Progress.....	2,507,571	31. Patronage Capital.....	55,641,006
3. Total Utility Plant (1+2).....	170,422,588	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	31,427,584	33. Operating Margins - Current Year.....	(1,731,554)
5. Net Utility Plant (3-4).....	138,995,004	34. Non-Operating Margins.....	47,755
6. Non-Utility Property (Net).....	0	35. Other Margins and Equities.....	88,044
7. Investments in Subsidiary Companies.....	1,465,768	36. Total Margins & Equities (30 thru 35).....	55,344,706
8. Invest. In Assoc. Org. - Patronage Capital.....	17,729,805	37. Long-Term Debt - RUS (Net).....	11,278,804
9. Invest. In Assoc. Org. - Other - General Funds	0	(Payments-Unapplied \$ 0)	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,194,035	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	81,480
11. Investments in Economic Development Projects	87,963	39. Long-Term Debt - Other - REA Guaranteed.....	59,476,020
12. Other Investments.....	0	40. Long-Term Debt - Other (Net).....	43,404,586
13. Special Funds.....	5,000	41. Total Long-Term Debt (37 thru 40).....	114,240,890
14. Total Other Property and Investments (6 thru 13)	21,482,571	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	591,485	43. Accumulated Operating Provisions.....	4,226,277
16. Cash - Construction Funds - Trustee.....	0	44. Total Other Noncurrent Liabilities (42+43).....	4,226,277
17. Special Deposits.....	420	45. Notes Payable.....	3,000,000
18. Temporary Investments.....	235,000	46. Accounts Payable.....	4,376,816
19. Notes Receivable (Net).....	0	47. Consumers Deposits.....	1,570,146
20. Accounts Receivable - Sales of Energy (Net)..	12,684,239	48. Other Current and Accrued Liabilities.....	3,264,214
21. Accounts Receivable - Other (Net).....	442,285	49. Total Current & Accrued Liabilities (45 thru 48)	12,211,176
Materials and Supplies - Electric and Other.....	1,359,941	50. Deferred Credits.....	235,145
Prepayments.....	741,411	51. Accumulated Deferred Income Taxes.....	0
24. Other Current and Accrued Assets.....	6,019	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24)	16,060,800	(36+41+44+49 thru 51).....	186,258,194
26. Regulatory Assets.....	0	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	9,719,819	53. Balance Beginning of Year.....	2,585,696
28. Accumulated Deferred Income Taxes.....	0	54. Amounts Received This Year (Net).....	83,242
29. Total Assets and Other Debits (5+14+25 thru 28)	186,258,194	55. Total Contributions in Aid of Construction.....	2,668,938

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.
(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for April 2006 - 50,836

Equity to Total Assets - 29.71%

TIER - April 2006 - (.21)

TIER - Year to Date - .04 - Net

TIER - Year to Date - .01 - Operating

TIER - Year to Date - .03 - Modified

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USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 <i>Exhibit Q</i> BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE <i>Page 7 of 26</i> P O BOX 307 MCKEE, KY 40447-0000
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 May RUS USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Sharon K Carson

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT
Donald R Schaefer

 SIGNATURE OF MANAGER

July 11, 2006

 DATE
July 12, 2006

 DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	31,086,076	32,050,935	36,016,818	5,473,020
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	19,959,798	22,671,349	22,878,084	3,706,520
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	1,405,613	1,749,865	1,760,923	373,978
6. Distribution Expense - Maintenance.....	1,373,197	1,914,782	1,725,575	461,223
7. Consumer Accounts Expense.....	1,396,871	1,554,345	1,427,050	300,883
8. Customer Service and Informational Expense.....	157,845	181,783	161,788	42,239
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	1,215,422	1,302,386	1,515,651	302,003
Total Operation & Maintenance Expense (2 thru 10).....	25,508,746	29,374,510	29,469,071	5,186,846
11. Depreciation and Amortization Expense.....	2,681,170	2,781,708	2,799,086	559,926
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	1,581,953	2,212,720	2,017,330	450,064
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	66,481	154,379	100,500	11,838
18. Other Deductions.....	48,373	14,673	36,567	721
19. Total Cost of Electric Service (11 thru 18).....	29,886,723	34,537,990	34,422,554	6,209,395
20. Patronage Capital & Operating Margins (1 minus 19)...	1,199,353	(2,487,055)	1,594,264	(736,375)
21. Non Operating Margins - Interest.....	34,860	45,517	35,150	8,457
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	(5,697)	13,819	0	3,125
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	20,708	19,127	0	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	1,249,224	(2,408,592)	1,629,414	(724,793)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	423	352	5. Miles Transmission	0.00	0.00
2. Services Retired	274	434	6. Miles Distribution - Overhead	5,357.02	5,377.15
3. Total Services in Place	58,860	59,373	7. Miles Distribution - Underground	209.11	226.70
Idle Services (Exclude Seasonal)	4,450	5,295	8. Total Miles Energized (5 + 6 + 7)	5,566.13	5,603.85

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003
	PERIOD ENDED 2006 May
	RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
168,520,198	1,299,380
2. Construction Work in Progress.....	31. Patronage Capital.....
2,871,220	55,608,409
3. Total Utility Plant (1+2).....	32. Operating Margins - Prior Years.....
171,391,418	0
4. Accum. Provision for Depreciation and Amort..	33. Operating Margins - Current Year.....
31,723,356	(2,467,928)
5. Net Utility Plant (3-4).....	34. Non-Operating Margins.....
139,668,062	59,336
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0	88,351
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35)
1,465,768	54,587,548
8. Invest. In Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - RUS (Net).....
17,726,516	11,245,608
9. Invest. In Assoc. Org. - Other - General Funds	(Payments-Unapplied \$ 0)
0	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	38. Long-Term Debt - RUS - Econ. Devel. (Net).....
2,194,035	77,776
11. Investments in Economic Development Projects	39. Long-Term Debt - Other - REA Guaranteed.....
80,555	59,476,020
12. Other Investments.....	40. Long-Term Debt - Other (Net)
5,000	42,806,994
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
0	113,606,398
14. Total Other Property and Investments (6 thru 13)	42. Obligations Under Capital Leases - Noncurrent
21,471,874	0
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
982,106	4,251,983
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liabilities (42+43).....
0	4,251,983
17. Special Deposits.....	45. Notes Payable.....
420	3,300,000
18. Temporary Investments.....	46. Accounts Payable.....
56,000	4,963,295
19. Notes Receivable (Net)	47. Consumers Deposits.....
0	1,562,841
20. Accounts Receivable - Sales of Energy (Net)..	48. Other Current and Accrued Liabilities.....
11,630,954	3,354,152
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liabilities (45 thru 48)
461,750	13,180,288
Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
1,339,643	228,322
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
571,024	0
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits
12,084	(38+41+44+49 thru 51).....
25. Total Current and Accrued Assets (15 thru 24)	185,854,539
15,053,981	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
26. Regulatory Assets.....	53. Balance Beginning of Year.....
0	2,585,696
27. Other Deferred Debits.....	54. Amounts Received This Year (Net).....
9,660,622	89,514
28. Accumulated Deferred Income Taxes.....	55. Total Contributions in Aid of Construction.....
0	2,675,210
29. Total Assets and Other Debits (5+14+25 thru 28)	
185,854,539	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 3289

Number of Members for May 2006 - 50,885

Equity to Total Assets - 29.37%

TIER - May 2006 - (.61)

TIER - Year to Date - (.09) - Net

TIER - Year to Date - (.12) - Operating

TIER - Year to Date - (.10) - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000
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Exhibit Q
Page 9 of 26

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 June	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<i>Sharon K. Cason</i> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	August 3, 2006 DATE
<i>Donald R. Schaefer</i> SIGNATURE OF MANAGER	August 3, 2006 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR <small>(a)</small>	THIS YEAR <small>(b)</small>	BUDGET <small>(c)</small>	
1. Operating Revenue and Patronage Capital.....	37,212,298	38,816,698	42,378,757	6,765,763
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	23,365,019	26,743,252	26,696,527	4,071,903
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	1,684,120	2,085,989	2,099,333	336,124
6. Distribution Expense - Maintenance.....	1,741,024	2,329,767	2,089,424	414,985
7. Consumer Accounts Expense.....	1,668,830	1,785,606	1,703,824	231,261
8. Customer Service and Informational Expense.....	197,447	205,731	197,338	23,948
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	1,522,601	1,535,039	1,884,984	232,652
Total Operation & Maintenance Expense (2 thru 10).....	30,179,041	34,685,384	34,671,430	5,310,873
11. Depreciation and Amortization Expense.....	3,221,405	3,343,641	3,364,284	561,933
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	77,379	89,597	85,000	89,597
15. Interest on Long-Term Debt.....	1,999,896	2,688,184	2,447,938	475,464
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	78,678	175,197	126,600	20,819
18. Other Deductions.....	53,219	17,031	42,994	2,358
19. Total Cost of Electric Service (11 thru 18).....	35,609,618	40,999,034	40,738,246	6,461,044
20. Patronage Capital & Operating Margins (1 minus 19)...	1,602,680	(2,182,336)	1,640,511	304,719
21. Non Operating Margins - Interest.....	41,973	55,548	42,180	10,031
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	57,055	2,308	0	(11,511)
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	20,708	34,789	0	15,662
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	1,722,416	(2,089,691)	1,682,691	318,901

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR <small>(a)</small>	THIS YEAR <small>(b)</small>		LAST YEAR <small>(a)</small>	THIS YEAR <small>(b)</small>
1. New Services Connected	516	408	5. Miles Transmission	0.00	0.00
2. Services Retired	299	527	6. Miles Distribution - Overhead	5,359.76	5,376.00
3. Total Services in Place	58,928	59,336	7. Miles Distribution - Underground	209.79	227.28
Idle Services (Exclude Seasonal)	4,495	5,295	8. Total Miles Energized (5 + 6 + 7)	5,569.55	5,603.28

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
KY003

PERIOD ENDED
2006 June

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	168,569,208	30. Memberships.....	1,300,230
2. Construction Work in Progress.....	3,441,022	31. Patronage Capital.....	55,576,126
3. Total Utility Plant (1+2).....	172,010,230	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	31,872,070	33. Operating Margins - Current Year.....	(2,147,547)
5. Net Utility Plant (3-4).....	140,138,160	34. Non-Operating Margins.....	57,856
6. Non-Utility Property (Net).....	0	35. Other Margins and Equities.....	936,837
7. Investments in Subsidiary Companies.....	1,465,768	36. Total Margins & Equities (30 thru 35).....	55,723,502
8. Invest. In Assoc. Org. - Patronage Capital.....	17,742,178	37. Long-Term Debt - RUS (Net).....	11,221,058
9. Invest. In Assoc. Org. - Other - General Funds	0	(Payments-Unapplied \$.....)	0
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,194,035	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	74,072
11. Investments in Economic Development Projects	80,555	39. Long-Term Debt - Other - REA Guaranteed.....	59,239,539
12. Other Investments.....	5,000	40. Long-Term Debt - Other (Net).....	42,806,994
13. Special Funds.....	0	41. Total Long-Term Debt (37 thru 40).....	113,341,663
14. Total Other Property and Investments (6 thru 13)	21,487,536	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	960,605	43. Accumulated Operating Provisions.....	4,268,319
16. Cash - Construction Funds - Trustee.....	0	44. Total Other Noncurrent Liabilities (42+43).....	4,268,319
17. Special Deposits.....	420	45. Notes Payable.....	4,600,000
18. Temporary Investments.....	43,000	46. Accounts Payable.....	4,922,518
19. Notes Receivable (Net).....	0	47. Consumers Deposits.....	1,562,796
20. Accounts Receivable - Sales of Energy (Net)..	12,475,377	48. Other Current and Accrued Liabilities.....	2,550,497
21. Accounts Receivable - Other (Net).....	495,863	49. Total Current & Accrued Liabilities (45 thru 48)	13,635,811
		50. Deferred Credits.....	228,736
Materials and Supplies - Electric and Other.....	1,297,547	51. Accumulated Deferred Income Taxes.....	0
23. Prepayments.....	629,534	52. Total Liabilities and Other Credits	
24. Other Current and Accrued Assets.....	18,150	(36+41+44+49 thru 51).....	187,198,031
25. Total Current and Accrued Assets (15 thru 24)	15,920,496	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
26. Regulatory Assets.....	0	53. Balance Beginning of Year.....	2,585,696
27. Other Deferred Debits.....	9,651,839	54. Amounts Received This Year (Net).....	104,731
28. Accumulated Deferred Income Taxes.....	0	55. Total Contributions in Aid of Construction.....	2,690,427
29. Total Assets and Other Debits (5+14+25 thru 28)	187,198,031		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for June 2006 - 50,724

Equity to Total Assets - 29.77%

TIER - June 2006 - 1.67

TIER - Year to Date - .22 - Net

TIER - Year to Date - .19 - Operating

TIER - Year to Date - .21 - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 Exhibit Q <hr/> BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE Page 11 of 26 P O BOX 307 MCKEE, KY 40447-0000
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INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 July	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

_____ SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT Sharon K. Carson	_____ DATE 9/7/06
_____ SIGNATURE OF MANAGER Donald L. Schaefer	_____ DATE 9/7/06

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	39,546,992	46,099,212	49,185,149	7,282,514
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	24,556,191	31,237,230	30,896,444	4,493,978
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	1,747,276	2,378,343	2,436,997	292,353
6. Distribution Expense - Maintenance.....	2,705,008	2,928,203	2,454,612	598,436
7. Consumer Accounts Expense.....	1,822,595	2,014,917	1,983,868	229,311
8. Customer Service and Informational Expense.....	266,477	249,098	234,581	43,367
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	1,772,671	1,816,472	2,236,011	281,434
Total Operation & Maintenance Expense (2 thru 10).....	32,870,218	40,624,263	40,242,513	5,938,879
Depreciation and Amortization Expense.....	3,608,771	3,906,068	3,931,275	562,427
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	76,084	89,597	85,000	0
15. Interest on Long-Term Debt.....	1,869,772	3,160,315	2,879,806	472,131
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	97,587	214,665	154,700	39,468
18. Other Deductions.....	17,165	32,014	48,394	14,983
19. Total Cost of Electric Service (11 thru 18).....	38,539,597	48,026,922	47,341,688	7,027,888
20. Patronage Capital & Operating Margins (1 minus 19)...	1,007,395	(1,927,710)	1,843,461	254,626
21. Non Operating Margins - Interest.....	47,882	65,638	49,210	10,090
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	6,510	4,312	0	2,004
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	21,252	34,789	0	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	1,083,039	(1,822,971)	1,892,671	266,720

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	634	518	5. Miles Transmission	0.00	0.00
2. Services Retired	346	669	6. Miles Distribution - Overhead	5,361.18	5,375.43
3. Total Services in Place	58,999	59,304	7. Miles Distribution - Underground	211.49	228.14
Idle Services (Exclude Seasonal)	4,587	5,358	8. Total Miles Energized (5 + 6 + 7)	5,572.67	5,603.57

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 PERIOD ENDED 2006 July RUS USE ONLY
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INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
169,420,264	1,300,815
2. Construction Work in Progress.....	31. Patronage Capital.....
3,359,418	55,541,719
3. Total Utility Plant (1+2).....	32. Operating Margins - Prior Years.....
172,779,682	0
4. Accum. Provision for Depreciation and Amort..	33. Operating Margins - Current Year.....
32,046,977	(1,892,921)
5. Net Utility Plant (3-4).....	34. Non-Operating Margins.....
140,732,705	69,950
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0	937,117
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
1,400,282	55,956,680
8. Invest. In Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - RUS (Net).....
17,742,178	11,197,415
9. Invest. In Assoc. Org. - Other - General Funds	(Payments-Unapplied \$ 0)
0	38. Long-Term Debt - RUS - Econ. Devel. (Net).....
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	70,369
2,194,035	39. Long-Term Debt - Other - REA Guaranteed.....
11. Investments in Economic Development Projects	59,239,539
76,851	40. Long-Term Debt - Other (Net).....
12. Other Investments.....	42,806,994
5,000	41. Total Long-Term Debt (37 thru 40).....
13. Special Funds.....	113,314,317
0	42. Obligations Under Capital Leases - Noncurrent
14. Total Other Property and Investments (6 thru 13)	0
21,418,346	43. Accumulated Operating Provisions.....
15. Cash - General Funds.....	4,289,488
1,411,941	44. Total Other Noncurrent Liabilities (42+43).....
16. Cash - Construction Funds - Trustee.....	4,289,488
0	45. Notes Payable.....
17. Special Deposits.....	5,600,000
420	46. Accounts Payable.....
18. Temporary Investments.....	5,539,222
237,000	47. Consumers Deposits.....
19. Notes Receivable (Net).....	1,546,174
0	48. Other Current and Accrued Liabilities.....
20. Accounts Receivable - Sales of Energy (Net)..	3,194,497
13,906,847	49. Total Current & Accrued Liabilities (45 thru 48)
21. Accounts Receivable - Other (Net).....	15,879,893
551,918	50. Deferred Credits.....
Materials and Supplies - Electric and Other.....	257,219
1,251,254	51. Accumulated Deferred Income Taxes.....
23. Prepayments.....	0
574,255	52. Total Liabilities and Other Credits
24. Other Current and Accrued Assets.....	(36+41+44+49 thru 51).....
24,151	189,697,597
25. Total Current and Accrued Assets (15 thru 24)	17,957,786
17,957,786	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
26. Regulatory Assets.....	0
27. Other Deferred Debits.....	9,588,760
9,588,760	53. Balance Beginning of Year.....
28. Accumulated Deferred Income Taxes.....	0
0	54. Amounts Received This Year (Net).....
29. Total Assets and Other Debits (5+14+25 thru 28)	189,697,597
189,697,597	55. Total Contributions in Aid of Construction.....
	2,704,514

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for July 2006 - 50,987

Equity to Total Assets - 29.50%

TIER - July 2006 - 1.56

TIER - Year to Date - .42 - Net

TIER - Year to Date - .39 - Operating

TIER - Year to Date - .41 - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000
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Exhibit Q

Page 13 of 26

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 August	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<i>Sharon K. Carson</i> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	10-5-06 DATE
<i>Donald L. Schaefer</i> SIGNATURE OF MANAGER	10-5-06 DATE

ITEM	PART A. STATEMENT OF OPERATIONS			
	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	50,916,101	52,565,615	56,162,753	6,466,403
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	32,163,718	36,029,603	35,469,652	4,792,373
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	2,270,724	2,654,865	2,797,630	276,522
6. Distribution Expense - Maintenance.....	2,316,637	3,297,442	2,819,346	369,239
7. Consumer Accounts Expense.....	2,169,657	2,228,748	2,271,647	213,830
8. Customer Service and Informational Expense.....	242,104	273,297	266,272	24,199
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	2,076,455	2,089,367	2,552,279	272,895
Total Operation & Maintenance Expense (2 thru 10).....	41,239,295	46,573,322	46,176,826	5,949,058
.. Depreciation and Amortization Expense.....	4,306,486	4,469,921	4,500,063	563,854
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	77,379	89,597	85,000	0
15. Interest on Long-Term Debt.....	2,707,647	3,613,952	3,294,431	453,637
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	107,665	238,972	184,800	24,307
18. Other Deductions.....	62,168	37,392	53,826	5,378
19. Total Cost of Electric Service (11 thru 18).....	48,500,640	55,023,156	54,294,946	6,996,234
20. Patronage Capital & Operating Margins (1 minus 19)...	2,415,461	(2,457,541)	1,867,807	(529,831)
21. Non Operating Margins - Interest.....	58,062	75,943	56,240	10,305
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	79,454	(15,425)	0	(19,737)
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	209,455	290,546	0	255,757
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	2,762,432	(2,106,477)	1,924,047	(283,506)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	719	625	5. Miles Transmission	0.00	0.00
2. Services Retired	373	782	6. Miles Distribution - Overhead	5,364.30	5,373.86
3. Total Services in Place	59,057	59,298	7. Miles Distribution - Underground	213.33	229.14
Idle Services (Exclude Seasonal)	4,666	5,455	8. Total Miles Energized (5 + 6 + 7)	5,577.63	5,603.00

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 PERIOD ENDED 2006 August RUS USE ONLY
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INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
170,061,040	1,299,020
2. Construction Work in Progress.....	31. Patronage Capital.....
3,591,978	55,507,414
3. Total Utility Plant (1+2).....	32. Operating Margins - Prior Years.....
173,653,018	0
4. Accum. Provision for Depreciation and Amort..	33. Operating Margins - Current Year.....
32,160,835	(2,166,994)
5. Net Utility Plant (3-4).....	34. Non-Operating Margins.....
141,492,183	60,517
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0	937,777
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35)
1,381,898	55,637,734
8. Invest. In Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - RUS (Net).....
17,992,935	11,163,971
9. Invest. In Assoc. Org. - Other - General Funds	(Payments-Unapplied \$ 0)
0	38. Long-Term Debt - RUS - Econ. Devel. (Net).....
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	66,665
2,194,035	39. Long-Term Debt - Other - REA Guaranteed.....
11. Investments in Economic Development Projects	59,239,539
72,222	40. Long-Term Debt - Other (Net)
12. Other Investments.....	42,203,397
5,000	41. Total Long-Term Debt (37 thru 40).....
13. Special Funds.....	112,673,572
0	42. Obligations Under Capital Leases - Noncurrent
14. Total Other Property and Investments (6 thru 13)	0
21,646,090	43. Accumulated Operating Provisions.....
15. Cash - General Funds.....	4,310,521
1,552,466	44. Total Other Noncurrent Liabilities (42+43).....
16. Cash - Construction Funds - Trustee.....	4,310,521
0	45. Notes Payable.....
17. Special Deposits.....	6,893,378
420	46. Accounts Payable.....
18. Temporary Investments.....	5,688,461
100,000	47. Consumers Deposits.....
19. Notes Receivable (Net)	1,532,994
0	48. Other Current and Accrued Liabilities.....
20. Accounts Receivable - Sales of Energy (Net)..	3,008,327
13,032,248	49. Total Current & Accrued Liabilities (45 thru 48)
21. Accounts Receivable - Other (Net).....	17,123,160
563,534	50. Deferred Credits.....
Materials and Supplies - Electric and Other.....	241,571
1,386,814	51. Accumulated Deferred Income Taxes.....
23. Prepayments.....	0
634,284	52. Total Liabilities and Other Credits
24. Other Current and Accrued Assets.....	(36+41+44+49 thru 51).....
30,219	189,986,558
25. Total Current and Accrued Assets (15 thru 24)	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
17,299,985	53. Balance Beginning of Year.....
26. Regulatory Assets.....	2,585,696
0	54. Amounts Received This Year (Net).....
27. Other Deferred Debits.....	127,475
9,548,300	55. Total Contributions in Aid of Construction.....
28. Accumulated Deferred Income Taxes.....	2,713,171
0	
29. Total Assets and Other Debits (5+14+25 thru 28)	
189,986,558	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 205101

Number of Members for August 2006 - 51,021

Equity to Total Assets - 29.29%

TIER - August 2006 - .38

TIER - Year to Date - .42 - Net

TIER - Year to Date - .32 - Operating

TIER - Year to Date - .34 - Modified



This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE P O BOX 307 MCKEE, KY 40447-0000
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 September
Exhibit Q Page 15 of 26 RUS USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

 SIGNATURE OF MANAGER

Nov. 3, 2006
 DATE
 Nov. 3, 2006
 DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital.....	56,875,161	57,860,769	62,075,912	5,295,154
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	36,469,752	39,501,143	39,182,978	3,471,540
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	2,544,511	2,978,288	3,144,393	323,423
6. Distribution Expense - Maintenance.....	2,517,655	3,617,111	3,187,665	319,794
7. Consumer Accounts Expense.....	2,402,170	2,536,447	2,549,048	307,699
8. Customer Service and Informational Expense.....	279,188	321,817	300,797	48,521
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	2,355,320	2,368,176	2,837,584	278,809
Total Operation & Maintenance Expense (2 thru 10).....	46,568,596	51,322,982	51,202,465	4,749,786
12. Depreciation and Amortization Expense.....	4,851,376	5,035,343	5,070,642	565,422
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	77,379	89,597	85,000	0
15. Interest on Long-Term Debt.....	3,132,279	4,111,860	3,731,601	497,908
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	111,144	269,397	216,900	30,424
18. Other Deductions.....	67,779	58,518	60,271	21,126
19. Total Cost of Electric Service (11 thru 18).....	54,808,553	60,887,697	60,366,879	5,864,666
20. Patronage Capital & Operating Margins (1 minus 19)...	2,066,608	(3,026,928)	1,709,033	(569,512)
21. Non Operating Margins - Interest.....	66,948	87,393	63,270	11,450
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	114,471	(13,921)	0	1,504
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	249,408	334,379	200,000	43,833
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	2,497,435	(2,619,077)	1,972,303	(512,725)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	844	834	5. Miles Transmission	0.00	0.00
2. Services Retired	404	874	6. Miles Distribution - Overhead	5,367.30	5,378.99
3. Total Services in Place	59,213	59,415	7. Miles Distribution - Underground	215.08	232.51
Idle Services (Exclude Seasonal)	4,729	5,535	8. Total Miles Energized (5 + 6 + 7)	5,582.38	5,611.50

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS	BORROWER DESIGNATION KY003	
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDED 2006 September	RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	171,557,860
2. Construction Work in Progress.....	2,483,735
3. Total Utility Plant (1+2).....	174,041,595
4. Accum. Provision for Depreciation and Amort..	31,703,396
5. Net Utility Plant (3-4).....	142,338,199
6. Non-Utility Property (Net).....	0
7. Investments in Subsidiary Companies.....	1,321,993
8. Invest. In Assoc. Org. - Patronage Capital.....	17,822,901
9. Invest. In Assoc. Org. - Other - General Funds	0
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,194,035
11. Investments in Economic Development Projects	69,444
12. Other Investments.....	5,000
13. Special Funds.....	0
14. Total Other Property and Investments (6 thru 13)	21,413,373
15. Cash - General Funds.....	695,446
16. Cash - Construction Funds - Trustee.....	0
17. Special Deposits.....	420
18. Temporary investments.....	91,000
19. Notes Receivable (Net).....	0
20. Accounts Receivable - Sales of Energy (Net)..	11,436,886
21. Accounts Receivable - Other (Net).....	595,862
Materials and Supplies - Electric and Other.....	1,168,404
23. Prepayments.....	435,725
24. Other Current and Accrued Assets.....	36,533
25. Total Current and Accrued Assets (15 thru 24)	14,460,276
26. Regulatory Assets.....	0
27. Other Deferred Debits.....	9,522,767
28. Accumulated Deferred Income Taxes.....	0
29. Total Assets and Other Debits (5+14+25 thru 28)	187,734,615
30. Memberships.....	1,297,495
31. Patronage Capital.....	55,479,940
32. Operating Margins - Prior Years.....	0
33. Operating Margins - Current Year.....	(2,692,548)
34. Non-Operating Margins.....	73,471
35. Other Margins and Equities.....	937,961
36. Total Margins & Equities (30 thru 35).....	55,096,319
37. Long-Term Debt - RUS (Net).....	11,139,237
(Payments-Unapplied \$.....)	0
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	62,961
39. Long-Term Debt - Other - REA Guaranteed.....	59,023,055
40. Long-Term Debt - Other (Net).....	47,203,397
41. Total Long-Term Debt (37 thru 40).....	117,428,650
42. Obligations Under Capital Leases - Noncurrent	0
43. Accumulated Operating Provisions.....	4,305,324
44. Total Other Noncurrent Liabilities (42+43).....	4,305,324
45. Notes Payable.....	2,400,000
46. Accounts Payable.....	4,436,521
47. Consumers Deposits.....	1,533,959
48. Other Current and Accrued Liabilities.....	2,282,403
49. Total Current & Accrued Liabilities (45 thru 48)	10,652,883
50. Deferred Credits.....	251,439
51. Accumulated Deferred Income Taxes.....	0
52. Total Liabilities and Other Credits (36+41+44+49 thru 51).....	187,734,615
ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
53. Balance Beginning of Year.....	2,585,696
54. Amounts Received This Year (Net).....	133,551
55. Total Contributions in Aid of Construction.....	2,719,247

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for September 2006 - 51,058

Equity to Total Assets - 29.35%

TIER - September 2006 - (.03)

TIER - Year to Date - .36 - Net

TIER - Year to Date - .26 - Operating

TIER - Year to Date - .28 - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 Exhibit Q BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE Page 17 of 26 P O BOX 307 MCKEE, KY 40447-0000
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INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 October	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Ruth Venable SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	December 12, 2006 DATE
Ron Fuller SIGNATURE OF MANAGER	December 12, 2006 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	62,434,455	63,935,114	67,181,580	6,074,344
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	40,453,765	43,545,960	42,368,854	4,044,817
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	2,725,478	3,276,760	3,496,963	298,472
6. Distribution Expense - Maintenance.....	2,752,489	3,861,010	3,518,988	243,899
7. Consumer Accounts Expense.....	2,624,205	2,750,031	2,831,289	213,584
8. Customer Service and Informational Expense.....	291,026	369,379	339,799	47,561
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	2,606,548	2,591,551	3,180,731	223,375
Total Operation & Maintenance Expense (2 thru 10).....	51,453,511	56,394,691	55,736,624	5,071,708
Depreciation and Amortization Expense.....	5,397,689	5,605,454	5,643,015	570,111
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	77,379	89,597	85,000	0
15. Interest on Long-Term Debt.....	3,518,154	4,587,835	4,170,133	475,975
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	119,187	286,203	251,000	16,807
18. Other Deductions.....	71,696	66,634	65,666	8,116
19. Total Cost of Electric Service (11 thru 18).....	60,637,616	67,030,414	65,951,438	6,142,717
20. Patronage Capital & Operating Margins (1 minus 19)...	1,796,839	(3,095,300)	1,230,142	(68,373)
21. Non Operating Margins - Interest.....	74,841	97,750	70,300	10,358
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	116,073	(6,921)	0	7,001
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	257,492	341,286	200,000	6,907
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	2,245,245	(2,663,185)	1,500,442	(44,107)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	969	990	5. Miles Transmission	0.00	0.00
2. Services Retired	436	958	6. Miles Distribution - Overhead	5,370.65	5,382.22
3. Total Services in Place	59,306	59,487	7. Miles Distribution - Underground	216.82	234.44
Idle Services (Exclude Seasonal)	4,809	5,627	8. Total Miles Energized (5 + 6 + 7)	5,587.47	5,616.66

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS

BORROWER DESIGNATION
KY003

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED

2006 October

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	172,321,949	30. Memberships.....	1,297,415
2. Construction Work in Progress.....	1,968,539	31. Patronage Capital.....	55,429,079
3. Total Utility Plant (1+2).....	174,290,488	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	31,770,605	33. Operating Margins - Current Year.....	(2,754,014)
5. Net Utility Plant (3-4).....	142,519,883	34. Non-Operating Margins.....	90,829
6. Non-Utility Property (Net).....	0	35. Other Margins and Equities.....	938,827
7. Investments in Subsidiary Companies.....	1,332,186	36. Total Margins & Equities (30 thru 35)	55,002,136
8. Invest. In Assoc. Org. - Patronage Capital.....	17,822,901	37. Long-Term Debt - RUS (Net).....	11,116,005
9. Invest. In Assoc. Org. - Other - General Funds	0	(Payments-Unapplied \$ _____) 0)	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	2,194,035	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	59,258
11. Investments in Economic Development Projects	65,740	39. Long-Term Debt - Other - REA Guaranteed.....	59,023,055
12. Other Investments.....	5,000	40. Long-Term Debt - Other (Net)	47,203,397
13. Special Funds.....	0	41. Total Long-Term Debt (37 thru 40).....	117,401,715
14. Total Other Property and Investments (6 thru 13)	21,419,862	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	1,298,501	43. Accumulated Operating Provisions.....	4,326,042
16. Cash - Construction Funds - Trustee.....	0	44. Total Other Noncurrent Liabilities (42+43).....	4,326,042
17. Special Deposits.....	420	45. Notes Payable.....	2,550,000
18. Temporary Investments.....	409,000	46. Accounts Payable.....	4,754,670
19. Notes Receivable (Net)	0	47. Consumers Deposits.....	1,542,654
20. Accounts Receivable - Sales of Energy (Net)..	11,330,261	48. Other Current and Accrued Liabilities.....	2,868,935
21. Accounts Receivable - Other (Net).....	719,925	49. Total Current & Accrued Liabilities (45 thru 48)	11,716,259
Materials and Supplies - Electric and Other.....	1,134,930	50. Deferred Credits.....	256,971
23. Prepayments.....	392,012	51. Accumulated Deferred Income Taxes.....	0
24. Other Current and Accrued Assets.....	6,019	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24)	15,291,068	(36+41+44+49 thru 51).....	188,703,123
26. Regulatory Assets.....	0	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	9,472,310	53. Balance Beginning of Year.....	2,585,696
28. Accumulated Deferred Income Taxes.....	0	54. Amounts Received This Year (Net).....	207,099
29. Total Assets and Other Debits (5+14+25 thru 28)	188,703,123	55. Total Contributions in Aid of Construction.....	2,792,795

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for October 2006 - 51,063

Equity to Total Assets - 29.15%

TIER - October 2006 - .91

TIER - Year to Date - .42 - Net

TIER - Year to Date - .33 - Operating

TIER - Year to Date - .35 - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 Exhibit Q <hr/> BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE Page 19 of 26 P O BOX 307 MCKEE, KY 40447-0000
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2006 November

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<u>Sharon K Carson</u> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	<u>1-4-07</u> DATE
<u>Donald K Schaefer</u> SIGNATURE OF MANAGER	<u>1-5-07</u> DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	70,711,051	71,417,051	74,092,950	7,481,938
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	45,122,619	47,740,027	46,331,879	4,194,067
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	3,101,228	3,569,202	3,838,495	292,442
6. Distribution Expense - Maintenance.....	3,113,613	4,205,692	3,852,145	344,557
7. Consumer Accounts Expense.....	2,916,821	3,066,924	3,113,047	316,893
8. Customer Service and Informational Expense.....	312,241	375,136	372,019	5,757
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	2,851,175	2,819,859	3,480,066	228,308
Total Operation & Maintenance Expense (2 thru 10).....	57,417,697	61,776,840	60,987,651	5,382,024
Depreciation and Amortization Expense.....	5,948,175	6,177,615	6,217,181	572,161
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	77,379	89,597	85,000	0
15. Interest on Long-Term Debt.....	3,924,023	5,079,787	4,579,943	491,952
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	140,429	315,355	287,100	29,152
18. Other Deductions.....	106,159	70,982	71,105	4,348
19. Total Cost of Electric Service (11 thru 18).....	67,613,862	73,510,176	72,227,980	6,479,637
20. Patronage Capital & Operating Margins (1 minus 19)...	3,097,189	(2,093,125)	1,864,970	1,002,301
21. Non Operating Margins - Interest.....	82,314	108,524	77,330	10,774
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	123,075	21,332	0	28,252
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	257,492	341,286	200,000	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	3,560,070	(1,621,983)	2,142,300	1,041,327

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	1,057	1,077	5. Miles Transmission	0.00	0.00
2. Services Retired	452	995	6. Miles Distribution - Overhead	5,374.22	5,383.93
3. Total Services in Place	59,378	59,537	7. Miles Distribution - Underground	218.37	236.08
Idle Services (Exclude Seasonal)	4,873	5,717	8. Total Miles Energized (5 + 6 + 7)	5,592.59	5,620.01

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003
	PERIOD ENDED 2006 November
RUS USE ONLY	

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
172,695,956	1,296,490
2. Construction Work in Progress.....	31. Patronage Capital.....
2,124,323	55,395,126
3. Total Utility Plant (1+2).....	32. Operating Margins - Prior Years.....
174,820,279	0
4. Accum. Provision for Depreciation and Amort..	33. Operating Margins - Current Year.....
31,895,212	(1,751,839)
5. Net Utility Plant (3-4).....	34. Non-Operating Margins.....
142,925,067	129,856
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0	938,806
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
1,328,112	56,008,439
8. Invest. In Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - RUS (Net).....
17,822,901	11,083,079
9. Invest. In Assoc. Org. - Other - General Funds	(Payments-Unapplied \$ 0)
0	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	38. Long-Term Debt - RUS - Econ. Devel. (Net).....
2,157,864	55,554
11. Investments in Economic Development Projects	39. Long-Term Debt - Other - REA Guaranteed.....
61,111	59,023,055
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
5,000	46,609,485
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
0	116,771,173
14. Total Other Property and Investments (6 thru 13)	42. Obligations Under Capital Leases - Noncurrent
21,374,988	0
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
1,230,878	4,352,457
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liabilities (42+43).....
0	4,352,457
17. Special Deposits.....	45. Notes Payable.....
420	3,400,000
18. Temporary Investments.....	46. Accounts Payable.....
194,000	5,809,377
19. Notes Receivable (Net).....	47. Consumers Deposits.....
0	1,531,504
20. Accounts Receivable - Sales of Energy (Net)..	48. Other Current and Accrued Liabilities.....
13,351,943	2,775,582
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liabilities (45 thru 48)
800,333	13,516,463
Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
1,104,310	258,807
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
497,425	0
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits
12,040	(36+41+44+49 thru 51).....
25. Total Current and Accrued Assets (15 thru 24)	190,907,339
17,191,349	
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
0	
27. Other Deferred Debits.....	53. Balance Beginning of Year.....
9,415,935	2,585,696
28. Accumulated Deferred Income Taxes.....	54. Amounts Received This Year (Net).....
0	216,817
29. Total Assets and Other Debits (5+14+25 thru 28)	55. Total Contributions in Aid of Construction.....
190,907,339	2,802,513

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for November 2006 - 50,908

Equity to Total Assets - 29.34%

TIER - November 2006 - 3.12

TIER - Year to Date - .68 - Net

TIER - Year to Date - .59 - Operating

TIER - Year to Date - .61 - Modified

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0003

Exhibit Q

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
December, 2006

Page 21 of 26

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

BORROWER NAME

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

JACKSON ENERGY COOPERATIVE

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

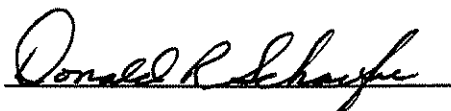
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.



2-14-2007
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	80,222,531	79,395,242	83,497,734	7,978,191
2. Power Production Expense	0			
3. Cost of Purchased Power	51,379,764	53,109,137	52,332,491	5,369,110
4. Transmission Expense	0			
5. Distribution Expense - Operation	3,444,084	3,794,734	4,166,701	225,532
6. Distribution Expense - Maintenance	3,528,632	4,651,680	4,188,534	445,988
7. Customer Accounts Expense	3,158,626	3,334,632	3,387,777	267,708
8. Customer Service and Informational Expense	344,514	423,161	398,042	48,026
9. Sales Expense	0			
10. Administrative and General Expense	3,088,966	3,031,019	3,767,373	211,159
11. Total Operation & Maintenance Expense (2 thru 10)	64,944,586	68,344,363	68,240,918	6,567,523
12. Depreciation and Amortization Expense	6,497,421	6,750,716	6,793,141	573,101
13. Tax Expense - Property & Gross Receipts	0			
14. Tax Expense - Other	77,379	89,597	85,000	
15. Interest on Long-Term Debt	4,352,851	5,565,753	5,044,471	485,966
16. Interest Charged to Construction - Credit	0			
17. Interest Expense - Other	164,257	343,925	325,200	28,570
18. Other Deductions	118,118	71,182	77,719	200
19. Total Cost of Electric Service (11 thru 18)	76,154,612	81,165,536	80,566,449	7,655,360
20. Patronage Capital & Operating Margins (1 minus 19)	4,067,919	(1,770,294)	2,931,285	322,831
21. Non Operating Margins - Interest	89,390	119,146	84,360	10,622
22. Allowance for Funds Used During Construction	0			
23. Income (Loss) from Equity Investments	88,909	30,438		30,438
24. Non Operating Margins - Other	120,495	(178,998)		(200,330)
25. Generation and Transmission Capital Credits	0			
26. Other Capital Credits and Patronage Dividends	257,493	352,055	200,000	10,769
27. Extraordinary Items	0			
28. Patronage Capital or Margins (20 thru 27)	4,624,206	(1,447,653)	3,215,645	174,330

USDA - RUS	BORROWER DESIGNATION KY0003
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDED December, 2006
INSTRUCTIONS - See RUS Bulletin 1717B-2	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	1,172	1,132	5. Miles Transmission	0.00	
2. Services Retired	480	1,054	6. Miles Distribution - Overhead	5,376.87	5,383.94
3. Total Services in Place	59,455	59,533	7. Miles Distribution - Underground	220.55	237.04
4. Idle Services (Exclude Seasonals)	4,956	5,786	8. Total Miles Energized (5 + 6 + 7)	5,597.42	5,620.98

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	173,533,761	29. Memberships.....	1,297,380
2. Construction Work in Progress	2,038,109	30. Patronage Capital.....	55,371,791
3. Total Utility Plant (1 + 2)	175,571,870	31. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort	32,187,831	32. Operating Margins - Current Year.....	(1,418,239)
5. Net Utility Plant (3 - 4)	143,384,039	33. Non-Operating Margins.....	(29,414)
6. Non-Utility Property (Net)	0	34. Other Margins and Equities.....	931,593
7. Investments in Subsidiary Companies	1,212,330	35. Total Margins & Equities (29 thru 34).....	56,153,111
8. Invest. in Assoc. Org. - Patronage Capital	17,830,323	36. Long-Term Debt - RUS (Net).....	10,784,051
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - FFB - RUS Guaranteed.....	57,800,017
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	2,157,864	38. Long-Term Debt - Other - RUS Guaranteed.....	0
11. Investments in Economic Development Projects	58,333	39. Long-Term Debt Other (Net).....	44,188,260
12. Other Investments	5,000	40. Long-Term Debt - RUS - Econ. Devel. (Net).....	29,628
13. Special Funds	0	41. Payments - Unapplied	0
4. Total Other Property & Investments (6 thru 13) ...	21,263,850	42. Total Long-Term Debt (36 thru 40 - 41).....	112,801,956
5. Cash - General Funds	2,190,377	43. Obligations Under Capital Leases - Noncurrent.....	0
16. Cash - Construction Funds - Trustee	0	44. Accumulated Operating Provisions and Asset Retirement Obligations	4,364,387
17. Special Deposits	420	45. Total Other Noncurrent Liabilities (43 + 44).....	4,364,387
18. Temporary Investments	271,000	46. Notes Payable.....	6,450,000
19. Notes Receivable (Net)	0	47. Accounts Payable.....	7,190,408
20. Accounts Receivable - Sales of Energy (Net)	15,550,802	48. Consumers Deposits.....	1,512,984
21. Accounts Receivable - Other (Net)	690,775	49. Current Maturities Long-Term Debt.....	3,688,882
22. Materials and Supplies - Electric & Other	1,289,717	50. Current Maturities Long-Term Debt -Economic Development.....	22,222
23. Prepayments	452,220	51. Current Maturities Capital Leases.....	0
24. Other Current and Accrued Assets	18,062	52. Other Current and Accrued Liabilities.....	2,048,434
25. Total Current and Accrued Assets (15 thru 24)	20,463,373	53. Total Current & Accrued Liabilities (45 thru 52).....	20,912,930
26. Regulatory Assets	0	54. Regulatory Liabilities.....	0
27. Other Deferred Debits	9,378,998	55. Other Deferred Credits.....	257,876
28. Total Assets and Other Debits (5+14+ 25 thru 27)..	194,490,260	56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55).....	194,490,260

This data will be used by RUS to review your financial situation. Your response is required (17 U.S.C. 901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 Exhibit Q BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE Page 23 of 26 P O BOX 307 MCKEE, KY 40447-0000
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INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2007 January	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Signature of Office Manager or Accountant <i>Sharon L. Carson</i>	DATE 4-20-07
Signature of Manager <i>Donald R. Sharpe</i>	DATE 4-20-07

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (c)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	7,829,881	8,793,379	10,192,041	8,793,379
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	5,591,737	5,867,856	6,631,419	5,867,856
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	307,549	261,752	351,694	261,752
6. Distribution Expense - Maintenance.....	299,067	297,103	377,812	297,103
7. Consumer Accounts Expense.....	265,463	226,723	279,315	226,723
8. Customer Service and Informational Expense.....	33,787	40,762	36,388	40,762
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	305,286	325,228	341,902	325,228
1. Total Operation & Maintenance Expense (2 thru 10).....	6,802,889	7,019,424	8,018,530	7,019,424
12. Depreciation and Amortization Expense.....	552,877	607,666	598,452	607,666
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	417,309	481,316	491,660	481,316
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	26,057	41,667	28,100	41,667
18. Other Deductions.....	9,898	134	5,900	134
19. Total Cost of Electric Service (11 thru 18).....	7,809,030	8,150,207	9,142,642	8,150,207
20. Patronage Capital & Operating Margins (1 minus 19)...	20,851	643,172	1,049,399	643,172
21. Non Operating Margins - Interest.....	7,391	10,807	10,030	10,807
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	2,443	2,168	0	2,168
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	0	0	0	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	30,685	656,147	1,059,429	656,147

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	74	79	5. Miles Transmission	0.00	0.00
2. Services Retired	50	36	6. Miles Distribution - Overhead	5,377.51	5,385.69
3. Total Services in Place	59,479	59,576	7. Miles Distribution - Underground	223.70	237.90
i. Idle Services (Exclude Seasonal)	5,007	5,830	8. Total Miles Energized (5 + 6 + 7)	5,601.21	5,623.59

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
KY003

PERIOD ENDED
2007 January

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	174,090,403	30. Memberships.....	1,296,155
2. Construction Work in Progress.....	2,299,788	31. Patronage Capital.....	53,865,260
3. Total Utility Plant (1+2).....	176,390,191	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	32,607,933	33. Operating Margins - Current Year.....	643,172
5. Net Utility Plant (3-4).....	143,782,258	34. Non-Operating Margins.....	12,975
6. Non-Utility Property (Net).....	0	35. Other Margins and Equities.....	962,572
7. Investments in Subsidiary Companies.....	1,207,388	36. Total Margins & Equities (30 thru 35)	56,780,134
8. Invest. in Assoc. Org. - Patronage Capital.....	17,830,323	37. Long-Term Debt - RUS (Net).....	11,041,886
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied \$ 0)	
10. Invest. in Assoc. Org. - Oth. - Nongen. Funds..	2,157,864	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	48,146
11. Investments in Economic Development Projects	54,629	39. Long-Term Debt - Other - REA Guaranteed.....	58,788,835
12. Other Investments.....	5,000	40. Long-Term Debt - Other (Net)	46,609,485
13. Special Funds.....	0	41. Total Long-Term Debt (37 thru 40).....	116,488,352
14. Total Other Property and Investments (6 thru 13)	21,255,204	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	1,424,091	43. Accumulated Operating Provisions.....	4,374,824
16. Cash - Construction Funds - Trustee.....	0	44. Total Other Noncurrent Liabilities (42+43).....	4,374,824
17. Special Deposits.....	420	45. Notes Payable.....	6,000,000
18. Temporary Investments.....	476,000	46. Accounts Payable.....	6,750,122
19. Notes Receivable (Net)	0	47. Consumers Deposits.....	1,510,049
20. Accounts Receivable - Sales of Energy (Net)..	16,068,621	48. Other Current and Accrued Liabilities.....	2,694,061
21. Accounts Receivable - Other (Net).....	499,226	49. Total Current & Accrued Liabilities (45 thru 48)	16,954,232
		50. Deferred Credits.....	262,560
22. Materials and Supplies - Electric and Other.....	1,470,362	51. Accumulated Deferred Income Taxes.....	0
23. Prepayments.....	509,087	52. Total Liabilities and Other Credits	
24. Other Current and Accrued Assets.....	24,018	(36+41+44+49 thru 51).....	194,860,102
25. Total Current and Accrued Assets (15 thru 24)	20,471,825	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
26. Regulatory Assets.....	0	53. Balance Beginning of Year.....	2,805,663
27. Other Deferred Debits.....	9,350,815	54. Amounts Received This Year (Net).....	23,236
28. Accumulated Deferred Income Taxes.....	0	55. Total Contributions in Aid of Construction.....	2,828,899
29. Total Assets and Other Debits (5+14+25 thru 28)	194,860,102		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

Number of Members for January 2007 - 51,260

Equity of Total Assets -29.14%

T.I.E.R. - January 2007 - 2.36

T.I.E.R. - Year to Date - 2.36 - Net

T.I.E.R. - Year to Date - 3.34 - Operating

T.I.E.R. - Year to Date - 2.36 - Modified

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 <i>Exhibit Q</i> BORROWER NAME AND ADDRESS JACKSON ENERGY COOPERATIVE <i>Page 25 of 26</i> P O BOX 307 MCKEE, KY 40447-0000
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INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2	PERIOD ENDED 2007 February	RUS USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

<i>Ruth Venable</i> _____ SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	<i>4-12-2007</i> _____ DATE
<i>Donald L. Schaefer</i> _____ SIGNATURE OF MANAGER	<i>4-12-2007</i> _____ DATE

ITEM	PART A. STATEMENT OF OPERATIONS			
	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	15,082,905	17,107,681	19,049,998	8,314,302
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	10,901,924	12,067,333	12,523,971	6,698,223
4. Transmission Expense.....	0	0	0	0
5. Distribution Expense - Operation.....	649,101	564,370	692,128	302,618
6. Distribution Expense - Maintenance.....	636,990	536,316	760,493	239,213
7. Consumer Accounts Expense.....	585,584	487,123	575,719	260,400
8. Customer Service and Informational Expense.....	84,250	81,572	66,914	40,810
9. Sales Expense.....	0	0	0	0
10. Administrative and General Expense.....	535,192	574,511	602,285	249,283
Total Operation & Maintenance Expense (2 thru 10).....	13,393,041	14,311,225	15,221,510	7,790,547
12. Depreciation and Amortization Expense.....	1,107,603	1,217,353	1,198,876	609,687
13. Tax Expense - Property & Gross Receipts.....	0	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	821,770	953,195	925,569	471,879
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	73,367	84,176	61,200	42,509
18. Other Deductions.....	11,238	4,643	11,763	4,510
19. Total Cost of Electric Service (11 thru 18).....	15,407,019	16,570,592	17,418,918	8,919,132
20. Patronage Capital & Operating Margins (1 minus 19)...	(324,114)	537,089	1,631,080	(604,830)
21. Non Operating Margins - Interest.....	14,884	20,242	20,060	9,435
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	5,041	6,774	0	4,607
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	(6,290)	22,308	0	22,308
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	(310,479)	586,413	1,651,140	(568,480)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	170	192	5. Miles Transmission	0.00	0.00
2. Services Retired	84	91	6. Miles Distribution - Overhead	5,378.35	5,386.81
3. Total Services in Place	59,541	59,634	7. Miles Distribution - Underground	224.82	238.98
Idle Services (Exclude Seasonal)	5,068	5,901	8. Total Miles Energized (5 + 6 + 7)	5,603.17	5,625.79

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KY003 PERIOD ENDED 2007 February RUS USE ONLY
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INSTRUCTIONS - See RUS Bulletin 1717B - 2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service..... 174,743,953	30. Memberships..... 1,296,735
2. Construction Work in Progress..... 2,275,181	31. Patronage Capital..... 53,829,263
3. Total Utility Plant (1+2)..... 177,019,134	32. Operating Margins - Prior Years..... 0
4. Accum. Provision for Depreciation and Amort.. 33,020,519	33. Operating Margins - Current Year..... 559,396
5. Net Utility Plant (3-4)..... 143,998,615	34. Non-Operating Margins..... 27,017
6. Non-Utility Property (Net)..... 0	35. Other Margins and Equities..... 962,845
7. Investments in Subsidiary Companies..... 1,207,388	36. Total Margins & Equities (30 thru 35) 56,675,256
8. Invest. In Assoc. Org. - Patronage Capital..... 17,851,073	37. Long-Term Debt - RUS (Net)..... 11,007,321
9. Invest. In Assoc. Org. - Other - General Funds 0	(Payments-Unapplied \$ 0)
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds.. 2,157,864	38. Long-Term Debt - RUS - Econ. Devel. (Net)..... 44,443
11. Investments in Economic Development Projects 49,999	39. Long-Term Debt - Other - REA Guaranteed..... 58,788,835
12. Other Investments..... 5,000	40. Long-Term Debt - Other (Net) 46,009,008
13. Special Funds..... 0	41. Total Long-Term Debt (37 thru 40)..... 115,849,607
14. Total Other Property and Investments (6 thru 13) 21,271,324	42. Obligations Under Capital Leases - Noncurrent 0
15. Cash - General Funds..... 1,510,465	43. Accumulated Operating Provisions..... 4,396,847
16. Cash - Construction Funds - Trustee..... 0	44. Total Other Noncurrent Liabilities (42+43)..... 4,396,847
17. Special Deposits..... 420	45. Notes Payable..... 7,550,000
18. Temporary Investments..... 120,000	46. Accounts Payable..... 7,178,712
19. Notes Receivable (Net) 0	47. Consumers Deposits..... 1,516,039
20. Accounts Receivable - Sales of Energy (Net).. 17,181,111	48. Other Current and Accrued Liabilities..... 2,691,749
21. Accounts Receivable - Other (Net)..... 562,146	49. Total Current & Accrued Liabilities (45 thru 48) 18,936,500
.. Materials and Supplies - Electric and Other..... 1,622,429	50. Deferred Credits..... 247,239
23. Prepayments..... 490,700	51. Accumulated Deferred Income Taxes..... 0
24. Other Current and Accrued Assets..... 30,039	52. Total Liabilities and Other Credits (36+41+44+49 thru 51)..... 196,105,449
25. Total Current and Accrued Assets (15 thru 24) 21,517,310	
26. Regulatory Assets..... 0	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
27. Other Deferred Debits..... 9,318,200	53. Balance Beginning of Year..... 2,805,663
28. Accumulated Deferred Income Taxes..... 0	54. Amounts Received This Year (Net)..... 86,249
29. Total Assets and Other Debits (5+14+25 thru 28) 196,105,449	55. Total Contributions in Aid of Construction..... 2,891,912

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 1559

Number of Members for February 2007 - 51,106

Equity to Total Assets - 28.90%

T.I.E.R. - February 2007 - (.20)

T.I.E.R. - Year to Date - 1.62 - Net

T.I.E.R. - Year to Date - 1.56 - Operating

T.I.E.R. - Year to Date - 1.59 - Modified

**JACKSON ENERGY COOPERATIVE
MCKEE, KY**

Case No. 2007-00333

**UNBUNDLED COST OF SERVICE STUDY
Test Year - March 2006 - February 2007**

Prepared by: October 2007

J. Adkins

JACKSON ENERGY COOPERATIVE

CASE NO. 2007-00333

Exhibit R
Narrative
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Witness: Jim Adkins

NARRATIVE ON COST OF SERVICE STUDY

A description of the Cost of Service Study ("COSS") presented in Exhibit R of the original application is contained in the following discussion. This COSS is comprised of 11 schedules. Schedules 1 and 2 are schedules that present the the proposed allocation of the revenue increase to the rate classes and proposed rate design for those rates receiving an increase in revenue. Schedules 3 and 4 give the results of the COSS in a summary manner. Schedules 5 and 6 are the primary schedules within the COSS. Schedules 7, through 11 are supporting schedules which provides many of the allocations methods for Schedules 3 and 4.

The COSS is a functionally unbundled because it provides the revenue requirements by function for each classification within all rate classes. By this is meant that a breakdown of the of the costs, the margins, and revenue credits for a function such as lines can be determined for all three classifications of demand-related, energy-related and consumer-related.

The COSS does follow the standard three step process of functionalization, classification, and allocation. The functions utilized in this COSS include these:

- a. purchased power
- b. Lines
- c. Transformers
- d. Services
- e. Meters
- f. Consumer and accounting services

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The classifications used in the COSS include demand-related costs, energy-related costs, and consumer-related costs. One can readily see how specific costs may impact a specific segment of each rate class. Schedule 6 provides the functionalization and classification of costs. Schedule 5 provides the allocation of the costs to the appropriate rate classes. The relationships between functionalization and classification is better understood through the chart presented below:

	Demand <u>Related</u>	Energy <u>Related</u>	Consumer <u>Related</u>
Purchased Power	X	X	
Lines	X		X
Transformers	X		X
Services			X
Meters			X
Consumer & Acctg Services			X

Purchased power demand cost and substation costs are demand related while purchased power energy costs are considered to be energy related costs. Most distribution costs are considered to be consumer related with the exceptions being lines and transformers. Lines and transformers are considered to have a demand component and a consumer component. The determination of what portion of line expenses and transformer expenses may be demand related or consumer related is based on their proportional demand investment and consumer investment.

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The determination of the demand related amount and the consumer related amount in lines and transformers is based the e development of regression line. The "y intercept" becomes the basis for determining the consumer investment for each pole, each conductor and each transformer. The minimum investment per unit multiplied by the total number of poles, conductor and transformers gives the consumer related investment for that plant item. The remaining investment is considered to be demand related. Schedule 9 provides the details on the determination the demand related investment and consumer related investment for lines and transformers.

Many expenses are directly assigned to a function or allocated on the basis of O&M Other expenses such as depreciation, interest, margins, revenue credits and other similar expenses are allocated on the basis of information from Schedules 7 & 8. These schedules are the ones that provides the development of the Net Investment Rate Base ("rate base"). The end result from Schedule 6 is a revenue requirement for each functional classification which includes all costs, revenue credits and a margin requirement.

The next step in the process is the allocation of the revenue requirements to each rate class. Purchased power demand related costs are allocated on the basis of each rate class of Jackson Energy contribution of East Kentucky Power Cooperative ("EKPC") coincident peak or the basis by which Jackson Energy is billed from EKPC. Purchased power energy charges are allocated to each rate class on the basis of each rate class's proportional share of retail energy sales.

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Distribution demand related costs are allocated to each rate class's peak demand to the sum of the peak demand for all rate classes. These rate class peak demands and the EKPC coincident peak demands are the sum of the monthly demands for each of the twelve months of the test year. The basis for the demand related cost allocation and the energy related allocation is contained in Schedule 10.

Schedule 11 contains the information that has been utilized to allocate the consumer related costs to the various rate classes. These allocations are based on number of consumers and weights based on the minimum size plant investments for each rate class.

The end result of this COSS is the determination of the revenue requirements for each rate class of Jackson Energy. When the revenue requirements are matched with the revenue from current rates, it is readily apparent what rate classes are meeting their revenue requirements from the COSS and what rate classes are not meeting their revenue requirements. The end results of the COSS for Jackson Energy indicates that several rate classes are recovering costs and some are not. Schedules 3 & 4 of the COSS indicates the rate classes that are providing margins and those that are not recovering costs.

Schedule 2 of the COSS provides the statement of operations for Jackson Energy with the new proposed, combined rate classes. This schedule also contains the the development and the amount of increase for those rate classes receiving an increase in rates in this application. It should be noted that this statement of operations is based on the rates in effect at the end of the test year.

JACKSON ENERGY COOPERATIVE

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Narrative

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The amount of increase used for rate design may differ than the COSS results and it is different for one major reason. Those rate classes recovering amounts in excess or COSS revenue requirements are not being proposed a reduction in rates.

Schedule 1 includes the proposed rate design used in this application for those rate classes having an increase in rates and a change in rates. The basis for the revenue requirements for those rate classes is the rates in effect as of August 1, 2007 and the amount of increase from the COSS. The revenue requirements are the product of the test year billing determinants multiplied by the rates of August 1, 2007 (FAC Rollin) plus the increase amount from Schedule 2 of the COSS.

JACKSON ENERGY COOPERATIVE
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RATE DESIGN

	Revenue from Rates Effective 8/1/2007	Increase Amount	New Revenue Requirements	Number of Customer Charges	Energy kWh
Rate 10					
Current Rate 10	55,415,980			551,848	653,258,878
Current Rate 1	20,255			419	237,193
Current Rate 11	443,431			-	9,511,607
	55,879,666	5,781,200	61,660,866	552,267	663,007,678
Consumer Related Costs					
Rate 10		11,328,200			
Rate 1		8,332			
Rate 11		49,361			
Total		11,385,893			
Number of Customer Charges		552,267			
Consumer Related Costs		20.62			
Use Rate		9.50			
Revenue from Customer Charge			5,246,537		
Energy Revenue Requirements			56,414,350		
Energy kWh			659,203,035		
Energy Rate			\$ 0.08556		

JACKSON ENERGY COOPERATIVE
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RATE DESIGN

	Revenue from Rates Effective 8/1/2007	Increase Amount	New Revenue Requirements	Number of Customer Charges	Energy kWh
Rate 20					
Rate 20	3,769,713			36,640	43,949,783
Rate 22	11,902				256,688
Rate 33	125,315			72	1,914,172
Rate 30	1,382,733			2,880	14,437,695
	5,289,663	303,836	5,593,499	39,520	60,558,338
Consumer Related Costs				988,000	
Rate 20		933,343			
Rate 30		120,855			
Rate 22		814			
Rate 33		4,806			
Total		1,059,818			
Number of Customer Charges		39,520			
Consumer Related Costs		\$ 26.82			
Use Rate		25.00			
Revenue from Customer Charge			988,000		
Energy Revenue Requirements			4,605,499		
Energy kWh			60,455,663		
Energy Rate			0.076180		

JACKSON ENERGY COOPERATIVE
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Exhibit R
Schedule 1
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Witness: Jim Adkins

RATE DESIGN

	Revenue from Rates Effective 8/1/2007	Increase Amount	New Revenue Requirements	Number of Customer Charges	Energy kWh	Demand kW
Rate 40	4,630,971.00	-		1,825.0	59,743,151.0	192,073.8
Rate 43	2,641,783.00	-		240.0	36,523,740.0	108,070.0
	7,272,754.00		7,272,754.00	2,065.0	96,266,891.0	300,143.8
Consumer Related Costs						
Rate 40		84,088		2,418,991		Demand Related Co
Rate 43		13,840		992,435		Rate 40
Total		97,928		3,411,426		Rate 43
Number of Customer Charges		2,065		300,144		Total
Consumer related costs		47.42		11.37		Demand kWh
Use Rate		45.00		6.00		Demand Related Co
Revenue from Customer Charge			92,925			Use Rate
Energy Revenue Requirements			1,800,863		1,800,862.80	
Energy kWh			5,378,966			
Energy Rate			96,266,891			
			0.05588			

**JACKSON ENERGY COOPERATIVE
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RATE DESIGN

	Revenue from Rates Effective 8/1/2007	Increase Amount	New Revenue Requirements	Number of Customer Charges	Energy kWh
Rate 50	405,456			1,871	4,781,005
Rate 60	674,145			6,983	7,512,759
	1,079,601	65,143	1,144,744	8,854	12,293,764
Consumer Related Costs					
Rate 50		65,091			
Rate 60		234,672			
Total		299,763			
Number of Customer Charges		8,854			
Consumer related costs		33.86			
Use Rate		15.00			
Revenue from Customer Charge			132,810		
Energy Revenue Requirements			1,011,934		
Energy kWh			12,293,764		
Energy Rate			0.08231		

JACKSON ENERGY COOPERATIVE
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Exhibit R
Schedule 1
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Witness: Jim Adkins

RATE DESIGN

	Revenue from Rates Effective 8/1/2007	Increase Amount	New Revenue Requirements	Number of Customer Charges	Energy kWh
Rate 52	607,464	4,416	611,880	215	8,893,766
Consumer Related Costs		8,068			
Number of consumer charges		215			
Consumer Related costs		37.53			
Use Rate		40.94			
Revenue from Customer Charge			8,802		
Energy Revenue Requirements			603,078		
Energy kWh			8,893,766		
Energy Rate			0.06781		

JACKSON ENERGY COOPERATIVE
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Exhibit R
 Schedule 2
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 Witness: Jim Adkins

STATEMENT OF OPERATIONS
WITH COMBINED RATE CLASSES AND AMOUNT OF RATE INCREASE BY RATE CLASS

	-	Combined	Combined	Combined	Rate 46
	Enviro-	Rates	Rates	Rates	Large Power
	Watts	1, 10 & 11	20, 22, 30 & 33	40 & 43	500 kW & Over
Revenue from Rates	5,832	50,425,261	4,817,977	6,520,903	2,009,020
Purchased Power Costs	5,034	31,633,613	2,809,737	4,452,645	1,610,774
O&M	-	9,941,219	895,363	568,368	151,112
Admin & General	-	2,505,659	225,184	160,253	35,402
Depreciation & Misc.	-	5,240,417	509,772	487,126	110,198
Interest on Long Term Debt	-	4,414,880	429,515	410,578	92,883
Other Interest	-	172,338	16,766	16,027	3,626
Total Costs	5,034	53,908,127	4,886,337	6,094,997	2,003,995
Operating Margin	798	(3,482,866)	(68,360)	425,906	5,025
Other Income	-	1,851,066	180,087	172,147	38,944
Net Margins	798	(1,631,800)	111,726	598,053	43,969
TIER	-	0.63	1.26	2.46	1.47
Increase for TIER of 2.0X		6,046,680	317,788		48,914
Percent Increase		11.99%	6.60%		2.43%
Total Increase Needed Over Recovery					
Decrease		265,479	13,952		2,148
New Increase Amount		5,781,200	303,836		46,767
Percent Increase		11.46%	6.31%		2.33%

JACKSON ENERGY COOPERATIVE
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Exhibit R
 Schedule 2
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 Witness: Jim Adkins

STATEMENT OF OPERATIONS
WITH COMBINED RATE CLASSES AND AMOUNT OF RATE INCREASE BY RATE CLASS

	Rate 47	Rate 52	Combined	Rate OL	
	Large Power	All Electric	Rates	Outdoor	
	500-4,999 kW	Schools	50 & 60	Lighting	Total
Revenue from Rates	1,366,973	538,621	976,431	2,020,502	68,681,520
Purchased Power Costs	1,031,906	392,185	530,271	784,237	43,250,403
O&M	96,402	45,820	229,330	461,543	12,389,157
Admin & General	22,589	12,803	45,793	113,412	3,121,095
Depreciation & Misc.	70,193	39,079	101,142	260,009	6,817,936
Interest on Long Term Debt	59,164	32,938	85,216	219,077	5,744,252
Other Interest	2,310	1,286	3,326	8,552	224,231
Total Costs	1,282,564	524,112	995,079	1,846,830	71,547,073
Operating Margin	84,409	14,509	(18,648)	173,672	(2,865,553)
Other Income	24,806	13,810	35,729	91,855	2,408,443
Net Margins	109,216	28,320	17,081	265,527	(457,110)
TIER	2.85	1.86	1.20	2.21	0.92
Increase for TIER of 2.0X		4,619	68,134		6,486,135
Percent Increase		0.86%	6.98%		6,201,362
Total Increase Needed					284,774
Over Recovery					
Decrease		203	2,991		284,774
New Increase Amount		4,416	65,143		6,201,362
Percent Increase		0.82%	6.67%		9.03%

JACKSON ENERGY COOPERATIVE

Case No. 2007-00333

Statement of Operations

Based on Expenses Category for each Rate Class

	Rate 43 Large Power 275 KW & Over	Rate 46 Large Power 500 KW & Over	Rate 47 Large Power 500-4,999 KW	Rate 50 Schools, Comm Halls	Rate 52 All Electric Schools	Rate 60 Churches	Rate OL Outdoor Lighting	Total
Revenue from Rates	2,353,070	2,009,020	1,366,973	365,696	538,621	610,735	2,020,502	68,681,520
Purchased Power Costs	1,541,016	1,610,774	1,031,906	214,857	392,185	315,414	784,237	43,250,403
O&M	170,633	151,112	96,402	61,223	45,820	168,107	461,543	12,389,157
Admin & General	49,375	35,402	22,589	13,326	12,803	32,467	113,412	3,121,095
Depreciation & Misc.	152,622	110,198	70,193	32,702	39,079	68,440	260,009	6,817,936
Interest on Long Term Debt	128,641	92,883	59,164	27,556	32,938	57,659	219,077	5,744,252
Other Interest	5,022	3,626	2,310	1,076	1,286	2,251	8,552	224,231
Total Costs	2,047,309	2,003,995	1,282,564	350,740	524,112	644,338	1,846,830	71,547,073
Operating Margin	305,761	5,025	84,409	14,956	14,509	(33,603)	173,672	(2,865,553)
Other Income	53,936	38,944	24,806	11,554	13,810	24,175	91,855	2,408,443
Net Margins	359,697	43,969	109,216	26,510	28,320	(9,428)	265,527	(457,110)
TIER	3.796	1.473	2.846	1.962	1.860	0.836	2.212	0.920

JACKSON
ENERGYCOOPERATIVE
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Exhibit R
Schedule 4
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Witness: Jim Adkins

Statement of Operations by Functional Classification

	Rate 1	Rate 10	Rate 11	Rate 20	Rate 22	Rate 30	Rate 33	Rate 40
	Special Dual Fuel Tariff	Residential Farm & Non Farm	Residential ETS	Comm, Sml Pow 3-Phase Farm	Comm, Sml Pow ETS	Large Power < 50 kW	Waterpumping Service	Large Power 50-274 KW
Revenue	18,306	50,009,019	397,936	3,410,527	10,688	1,284,086	112,696	4,167,833
Wholesale Demand Costs								
Generation	6,873	9,074,687	-	513,419	-	224,686	17,631	873,943
Distribution Substation	607	801,165	-	45,326	-	19,637	1,557	77,157
Total Wholesale Demand	7,480	9,875,852	-	558,747	-	244,323	19,188	951,099
Wholesale Energy Costs	7,784	21,430,366	312,132	1,442,254	8,423	473,787	62,815	1,990,529
Total Wholesale Costs	15,264	31,306,217	312,132	2,001,001	8,423	718,309	82,003	2,911,628
Gross Margin	3,042	18,702,802	85,804	1,409,526	2,265	565,757	30,693	1,256,205
Distribution Demand Costs								
Lines	7,174	9,473,444	-	595,678	-	258,982	30,643	915,941
Transformers	1,065	1,406,936	-	88,466	-	38,462	4,551	136,030
Total Distribution Demand	8,239	10,880,380	-	684,145	-	297,444	35,194	1,051,971
Distribution Consumer								
Lines	1,903	2,505,850	-	169,326	-	13,213	326	8,265
Transformers	402	412,269	-	35,737	-	2,769	2,295	1,883
Services	1,079	1,894,182	2,244	287,987	37	22,473	555	22,411
Meters	1,510	1,988,396	47,117	134,360	777	49,615	1,225	31,035
Consumer Services	3,439	4,527,483	-	305,932	-	32,765	405	20,495
Lighting	-	-	-	-	-	-	-	-
Total Distribution Consumer	8,332	11,328,200	49,361	933,343	814	120,855	4,806	84,088
Total Distribution Costs	16,572	22,208,580	49,361	1,617,487	814	418,299	40,000	1,136,059
Operating Margin	(13,529)	(3,505,779)	36,443	(207,962)	1,451	147,458	(9,307)	120,146
Other Revenue	1,378	1,846,604	3,084	136,441	51	39,287	4,307	118,210
Net Margin	(12,151)	(1,659,175)	39,526	(71,521)	1,502	186,745	(5,000)	238,356

JACKSON
 ENERGY COOPERATIVE
 Case No. 2007-00333
 Statement of Operations by Functional Classification

	Rate 43 Large Power 275 kW & Over	Rate 46 Large Power 500 kW & Over	Rate 47 Large Power 500-4,999 kW	Rate 50 Schools, Comm Halls	Rate 52 All Electric Schools	Rate 60 Churches	Rate OL Outdoor Lighting	Total
Revenue	2,353,070	2,009,020	1,366,973	365,696	538,621	610,735	2,020,502	68,681,520
Wholesale Demand Costs								
Generation	314,674	445,544	283,551	53,262	92,189	63,288	129,283	12,093,029
Distribution Substation	27,781	30,491	19,405	4,702	8,139	5,587	11,414	1,053,168
Total Wholesale Demand	342,455	476,035	302,955	57,964	100,328	68,875	140,697	13,146,197
Wholesale Energy Costs	1,198,562	1,134,740	728,951	156,893	291,857	246,538	643,540	30,104,205
Total Wholesale Costs	1,541,016	1,610,774	1,031,906	214,857	392,185	315,414	784,237	43,250,403
Gross Margin	812,054	398,246	335,067	150,839	146,436	295,321	1,236,265	25,431,117
Distribution Demand Costs								
Lines	428,774	392,468	249,905	61,638	107,843	82,065	224,658	12,829,213
Transformers	63,679	-	-	9,154	16,016	12,188	33,365	1,809,912
Total Distribution Demand	492,453	392,468	249,905	70,792	123,859	94,253	258,022	14,639,124
Distribution Consumer								
Lines	1,088	163	163	8,646	870	31,973	28,330	2,770,116
Transformers	3,024	-	-	1,825	-	6,748	2,931	469,921
Services	2,949	-	-	6,535	2,359	18,126	21,415	2,282,352
Meters	4,084	-	-	32,464	3,267	120,057	-	2,413,908
Consumer Services	2,697	589	589	15,621	1,572	57,768	165,057	5,134,411
Lighting								586,838
Total Distribution Consumer	13,840	753	753	65,091	8,068	234,672	804,570	13,657,546
Total Distribution Costs	506,293	393,221	250,658	135,883	131,926	328,925	1,062,593	28,296,671
Operating Margin	305,761	5,025	84,409	14,956	14,509	(33,603)	173,672	(2,865,553)
Other Revenue	53,936	38,944	24,806	11,554	13,810	24,175	91,855	2,408,443
Net Margin	359,697	43,969	109,216	26,510	28,320	(9,428)	265,527	(457,110)

JACKSON ENERGY COOPERATIVE
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Allocation of Revenue Requirements to Rate Classes

	Total \$\$\$	Envirowatts Energy	Rate 1		Rate 10			
			Demand	Energy	Residential, Farm & Non-Farm Demand	Energy	Consumer	
1 Purchased Power								
2 Generation Demand	12,093,029		6,873			9,074,687		
3 Generation Energy	30,104,206	5,034		7,784			21,430,366	
5 Substation Demand	1,053,168		607			801,165		
6								
7 Total Purchased Power	43,250,403	5,034	7,480	7,784		9,875,852	21,430,366	
8	43,250,403							
9 Lines								
10 Distribution O&M Demand Related	4,923,373		2,753			3,635,554		
11 Distribution O&M Consumer Related	1,063,067				730			961,652
12 Admin & Gen Demand Related	1,153,022		645			851,423		
13 Admin & Gen Consumer Related	248,963				171			225,213
14 Deprec. Taxes & Misc Demand Related	3,599,997		2,013			2,658,337		
15 Deprec. Taxes & Misc Consumer Related	777,321				534			703,165
16 Interest Demand Related	3,152,820		1,763			2,328,129		
17 Interest Customer Related	680,765				468			615,821
19 Total Costs for Lines	15,599,329		7,174		1,903	9,473,444		2,505,850
20								
21 Margins Demand Related	3,034,371		1,697			2,240,664		
22 Margins Consumer Related	655,189				450			592,685
23								
24 Credits Demand Related	1,272,248		711			939,463		
25 Credits Consumer Related	274,707				189			248,500
26								
27 Revenue Requirements-Lines	17,741,935	-	8,159	-	2,165	10,774,645	-	2,850,035
28								
29 Transformers								
30 Distribution O&M Demand Related	114		0			88		
31 Distribution O&M Consumer Related	29				0			26
32 Admin & Gen Demand Related	263,949		155			205,181		
33 Admin & Gen Consumer Related	68,531				59			60,126
34 Deprec. Taxes & Misc Demand Related	824,108		485			640,621		
35 Deprec. Taxes & Misc Consumer Related	213,970				183			187,728
36 Interest Demand Related	721,741		425			561,046		
37 Interest Customer Related	187,391				160			164,409
38								
39 Total Costs for Transformers	2,279,833		1,065	-	402	1,406,936	-	412,289

JACKSON ENERGY COOPERATIVE
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Allocation of Revenue Requirements to Rate Classes

	Total \$\$\$	Rate 1		Rate 10	
		Special Dual Fuel Tariff		Residential, Farm & Non-Farm	
		Demand	Energy	Demand	Energy
15 Lighting					
16 Outdoor Lighting O&M	234,421				
17 Street Lighting O&M	-				
18 Outdoor Lighting A&G	51,398				
19 Street Lighting A&G	-				
20 Outdoor Lighting Deprec & Misc	160,477				
21 Street Lighting Deprec & Misc	-				
22 Outdoor Lighting Interest	140,543				
23 Street Lighting Interest	-	(0)			
24					
25 Total Costs for Lights	586,838	(0)			
26					
27 Outdoor Lighting Margins	135,263				
28 Street Lighting Margins	-				
29					
30 Outdoor Lighting Revenue Credit	56,713				
31 Street Lighting Revenue Credit	-				
32					
33 Revenue Requirements-Lighting	665,388	(0)			
34					
35 Consumer Accts & Serv					
36 Customer Accounts	3,344,759		2,240		2,949,382
37 Customer Service	444,515		298		391,970
38 Admin & General	997,255		688		879,372
39 Depreciation & Misc	186,822		125		164,738
40 Interest	161,060		108		142,021
41					
42 Total Costs for Consumer Acctg & Service	5,134,411		3,439		4,527,483
43					
44 Margins	155,009		104		136,686
45					
46 Revenue Credits	64,992		44		57,309
47					
48 Revenue Require. Cons. Act & Serv.	5,224,428		3,499		4,606,859
49					
50					
51					
52 TOTAL COSTS	71,547,074	15,719	7,784	8,332	21,430,366
53					
54 TOTAL REVENUE REQUIREMENTS FROM RATES	74,882,882	16,942	7,784	9,019	21,430,366
55					

JACKSON ENERGY COOPERATIVE
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Allocation of Revenue Requirements to Rate Classes

	Rate 11		Rate 20		Rate 22	
	Residential ETS		Comm. Sml Pow & 3 Phase Farm		Comm. Sml Pow. ETS	
	Demand	Energy	Demand	Energy	Demand	Energy
1						
2						
3						
5						
6						
7						
8						
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JACKSON ENERGY COOPERATIVE
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Allocation of Revenue Requirements to Rate Classes

	Rate 30		Rate 33		Rate 40	
	Large Power < 50 kW		Water Pumping Service		Large Power 50 - 274 kW	
	Demand	Consumer	Demand	Consumer	Demand	Consumer
1						
2	224,686		17,631		873,943	
3		473,787		62,815		1,960,529
5	19,837		1,557		77,157	
6						
7	244,523	473,787	19,188	62,815	951,099	1,960,529
8						
9						
10	99,388		11,760		351,504	
11		5,071		125		3,172
12	23,276		2,754		82,320	
13		1,188		29		743
14	72,673		8,599		257,022	
15		3,708		92		2,319
16	63,646		7,531		225,095	
17		3,247		80		2,031
19	258,982		30,643		915,941	
20						
21	61,254		7,248		216,639	
22		3,125		77		1,955
24	25,683		3,039		90,832	
25		1,310		32		820
27	294,553		34,852		1,041,748	
28		15,028		371		9,400
29						
30	2		0		9	
31		0		0		0
32	5,609		664		19,838	
33		407		335		275
34	17,513		2,072		61,939	
35		1,270		1,045		857
36	15,338		1,815		54,245	
37		1,112		915		751
38						
39	38,462		4,551		136,030	
		2,789		2,295		1,883

JACKSON ENERGY COOPERATIVE
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Allocation of Revenue Requirements to Rate Classes

	Rate 43		Rate 46		Rate 47		Rate 50	
	Demand	Consumer	Demand	Consumer	Demand	Consumer	Demand	Consumer
1 Purchased Power								
2 Generation Demand	314,674		445,544		283,551		53,262	
3 Generation Energy		1,198,562		1,134,740		728,951		156,893
5 Substation Demand	27,781		30,491		19,405		4,702	
6 Total Purchased Power	342,455	1,198,562	476,035	1,134,740	302,955	728,951	57,964	156,893
8								
9 Lines								
10 Distribution O&M Demand Related	164,548		150,615		95,904		23,654	
11 Distribution O&M Consumer Related		417		63		63		3,318
12 Admin & Gen Demand Related	38,536		35,273		22,460		5,540	
13 Admin & Gen Consumer Related		98		15		15		777
14 Deprec. Taxes & Misc Demand Related	120,318		110,130		70,126		17,296	
15 Deprec. Taxes & Misc Consumer Related		305		46		46		2,426
16 Interest Demand Related	105,373		96,450		61,415		15,148	
17 Interest Customer Related		267		40		40		2,125
19 Total Costs for Lines	428,774	1,088	392,468	163	249,905	163	61,638	8,646
20								
21 Margins Demand Related	101,414		92,827		59,108		14,579	
22 Margins Consumer Related		257		39		39		2,045
23								
24 Credits Demand Related	42,521		38,920		24,783		6,112	857
25 Credits Consumer Related		108		16		16		
26								
27 Revenue Requirements-Lines	487,667	1,237	446,375	186	284,230	186	70,104	9,833
28								
29 Transformers								
30 Distribution O&M Demand Related	4						1	
31 Distribution O&M Consumer Related		0						0
32 Admin & Gen Demand Related	9,287						1,335	266
33 Admin & Gen Consumer Related		441						
34 Deprec. Taxes & Misc Demand Related	28,995						4,168	831
35 Deprec. Taxes & Misc Consumer Related		1,377						
36 Interest Demand Related	25,393						3,650	728
37 Interest Customer Related		1,206						
38								
39 Total Costs for Transformers	63,679	3,024					9,154	1,825

JACKSON ENERGY COOPERATIVE

Case No. 2007-00333

Functionalization and Classification of Revenue Requirements

Acct No.	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply	
						Demand	Generation Energy
555	Purchased Power						
	Demand Charges	OATT	13,123,447	22,750	13,146,197	13,146,197	
	Energy Charges	DA	41,151,099	(11,046,993)	30,104,206		30,104,206
	Total Purchased Power		54,274,546	(11,024,143)	43,250,403	13,146,197	30,104,206
590	Operations Supv & Eng	Dist Oper	112,304	6,579	118,882		
592	Station Expense	DA/MinSyst	17,432	1,021	18,454		
593	Overhead Line Exp.	DA/Min Syst	1,564,872	91,668	1,656,540		
594	Underground Line Exp	DA/MinSyst	8,257	484	8,741		
596	Meter Expense	DA	1,088,059	63,737	1,151,796		
597	Consumer Installations	DA	164,474	9,635	174,109		
598	Misc. Distribution Exp	Dist Oper	754,606	44,204	798,809		
599	Rents		-	-	-		
	Total Operations		3,710,004	217,326	3,927,330		
590	Maint Supv & Eng	Dist Maint,	538	14	553		
592	Maint of Station Equip	DA/Min Syst	-	-	-		
593	Maint. Overhead Lines	DA/Min Syst	4,248,042	113,456	4,361,499		
594	Maint of Underground Lines	DA/Min Syst	54,496	1,455	55,951		
595	Maint Line Transformers	DA	132	4	135		
596	Maint of St Lg & Signal Sys	DA	6,661	178	6,839		
597	Maintenance of Meters	DA	-	-	-		
598	Maint Misc Distrib Plant	Dist Maint,	241,136	6,440	247,576		
	Total Distribut Maintenance		4,551,006	121,548	4,672,554		
901	Supervision	DA	87,980	2952	90,933		
902	Meter Reading Expense	DA	166,985	5,603	172,588		
903	Cons Recds & Collections	DA	2,625,925	88,112	2,714,037		
904	Uncollectible Accounts	DA	355,280	11,921	367,201		
	Total Consumer Accounts		3,236,171	108,588	3,344,759		

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Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply	
						Demand	Generation Energy
907&908	Customer Assistance	DA	346,719	19,816	366,536		
909	Information & Institutional	DA	80,338	4,592	84,930		
910	Misc. Consumer Service	DA	81,461	4,656	86,117		
913	Advertising	DA	(88,036)	(5,032)	(93,067)		
	Total Customer Service		420,483	24,032	444,515		
	Total of Above		66,192,209	(10,552,649)	55,639,560	13,146,197	30,104,206
920	Administrative Salaries		1,319,971	31,860	1,351,831		
921	Office Supplies		611,244	-	611,244		
923	Outside Services		118,115	15,542	133,657		
924	Property Ins		-	-	-		
925	Injuries & Damages		12,202	-	12,202		
926	Employ Pensions & Benef		127,657	36,596	164,253		
928	Regulatory Exp		3,766	-	3,766		
929	Duplicate Charges		(66,250)	-	(66,250)		
930	Misc General Exp		663,740	(33,240)	630,500		
931	Rents		-	-	-		
935	Misc. General Plant		279,892	-	279,892		
	Total Admin & General	Dist Plant	3,070,337	50,758	3,121,095		
403	Deprec. Distribution Plant	Net Plant	6,007,875	220,251	6,228,126		
403	Deprec. Gen Plant & Plt Amort	Net Plant	852,592	(352,379)	500,213		
	Total Depreciation		6,860,467	(132,128)	6,728,339		
408	Taxes Other Than Income Taxes	Rate Base	89,597	-	89,597		
426	Miscell. Income Deductions	Rate Base	64,588	(64,588)	(0)		
	Total Miscellaneous		154,185	(64,588)	89,597		

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Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply	
						Demand	Generation Energy
427.1	Interest - RUS Constluc	Rate Base	722,644	-	722,644		
427.15	Interest - FFB Notes	Rate Base	2,086,505	47,074	2,133,579		
427.2	Interest - Other LTD	Rate Base	2,888,029	-	2,888,029		
	Total Interest on LTD		5,697,178	47,074	5,744,252		
431	Consumer Deposits	Rate Base	90,171	-	90,171		
431.1	Other Interest Expense-CFC.	Rate Base	261,006	(130,503)	130,503		
431.2	Other Interest - EKPC	Rate Base	3,557		3,557		
	Total Short Term Interest		354,734	(130,503)	224,231		
	Total Costs		82,329,110	(10,782,036)	71,547,074	13,146,197	30,104,206
	Margin Requirements		5,697,178	47,074	5,744,252		
	Total Revenue Requirements		88,026,288	(10,734,962)	77,291,326	13,146,197	30,104,206
	Less: Misc Income						
	CATV & Non-Recurring Chrgs						
450	Forfeited Discounts	Rate Base	908,464	-	908,464		
451	Misc Service Revenue	Rate Base	252,815	-	252,815		
454	Rent from Electric Prop.	Rate Base	266,114	-	266,114		
456.1	Other Electric Revenue	Rate Base	334,708	84,406	419,114		
	Total Misc Income	934,648	1,762,102	84,406	1,846,508		
	Less: Other Income						
419	Interest Income	Rate Base	124,504		124,504		
421	Other	Rate Base	(146,826)	203,605	56,779		
424	Other Capital Credits	Rate Base	380,653		380,653		
	Total Other Income		358,331	203,605	561,936		
	Revenue Requirements from Rates		85,905,855	(11,022,973)	74,882,882	13,146,197	30,104,206

JACKSON ENERGY COOPERATIVE
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Functionalization and Classification of Revenue Requirements

Exhibit R
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Acct No.	Description	Allocation Basis	Lines		Customer	Line Transformers		Distribution		Meters Consumer	Consumer & Accounting Services	Outdoor Lighting
			Demand			Demand	Consumer	Services Consumer				
	Purchased Power											
	Demand Charges	OATT										
	Energy Charges	DA										
	Total Purchased Power											
580	Operations Supv & Eng	Dist Oper	47,716		10,303	-	-	8,489		45,497	-	6,877
582	Station Expense	DA/MinSys	13,240		2,859			2,355				
583	Overhead Line Exp.	DA/Min Syst	1,188,484		256,621			211,435				
584	Underground Line Exp	DA/MinSys	6,271		1,354			1,116				
586	Meter Expense	DA								1,151,796		
587	Consumer Installations	DA										174,109
588	Misc. Distribution Exp	Dist Oper	320,622		69,230			57,040		305,706		46,212
589	Rents											
	Total Operations		1,576,334		340,366	-	-	280,434		1,502,998	-	227,198
590	Maint Supv & Eng	Dist Maint.	396		85	0	0	70				1
592	Maint of Station Equip	DA/Min Syst										
593	Maint. Overhead Lines	DA/Min Syst	3,129,158		675,656			556,686				
594	Maint of Underground Lines	DA/Min Syst	40,142		8,668			7,141				
595	Maint Line Transformers	DA				108	28					
596	Maint of St Lg & Signal Sys	DA										6,839
597	Maintenance of Meters	DA										
598	Maint Misc Distrib Plant	Dist Maint.	177,343		38,292	6	2	31,550				383
	Total Distribut Maintenance	#	3,347,039		722,701	114	29	595,447				7,223
901	Supervision	DA									90,933	
902	Meter Reading Expense	DA									172,588	
903	Cons Rec'ds & Collections	DA									2,714,037	
904	Uncollectible Accounts	DA									367,201	
	Total Consumer Accounts										3,344,759	

JACKSON ENERGY COOPERATIVE
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Functionalization and Classification of Revenue Requirements

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Acct	Description	Allocation Basis	Lines				Distribution			
			Demand	Customer	Line Transformers Demand	Line Transformers Consumer	Services Consumer	Meters Consumer	Consumer & Accounting Services	Outdoor Lighting
427.1	Interest - RUS Constuc	Rate Base	381,733	82,425	87,386	22,689	67,911	43,983	19,501	17,016
427.15	Interest - FFB Notes	Rate Base	1,127,052	243,356	258,004	66,988	200,506	129,859	57,575	50,240
427.2	Interest - Other LTD	Rate Base	1,525,566	329,409	349,236	90,675	271,406	175,778	77,934	68,006
	Total Interest on LTD		3,034,371	655,189	694,626	180,351	539,823	349,620	155,009	135,263
431	Consumer Deposits	Rate Base	47,632	10,285	10,904	2,831	8,474	5,488	2,433	2,123
431.1	Other Interest Expense-CFC	Rate Base	68,938	14,885	15,781	4,097	12,264	7,943	3,522	3,073
431.2	Other Interest - EKPC	Rate Base	1,879	406	430	112	334	216	96	84
	Total Short Term Interest		118,449	25,576	27,115	7,040	21,072	13,648	6,051	5,280
	Total Costs		12,629,213	2,770,116	1,809,912	469,921	2,282,352	2,413,908	5,134,411	566,838
	Margin Requirements		3,034,371	655,189	694,626	180,351	539,823	349,620	155,009	135,263
	Total Revenue Requirements		15,863,584	3,425,306	2,504,538	650,272	2,822,175	2,763,528	5,289,420	722,101
	Less: Misc Income									
	CATV & Non-Recurring Chrgs									
450	Forfeited Discounts	Rate Base	479,892	103,619	109,856	28,523	85,374	55,293	24,515	21,392
451	Misc Service Revenue	Rate Base	133,548	28,836	30,572	7,938	23,759	15,387	6,822	5,953
454	Rent from Electric Prop.	Rate Base	140,574	30,353	32,180	8,355	25,008	16,197	7,181	6,266
456.1	Other Electric Revenue	Rate Base	221,395	47,804	50,682	13,159	39,387	25,509	11,310	9,869
	Total Misc Income	934,648 #	975,408	210,613	223,290	57,974	173,528	112,366	49,828	43,481
	Less: Other Income									
419	Interest Income	Rate Base	65,769	14,201	15,056	3,909	11,700	7,578	3,360	2,932
421	Other	Rate Base	29,993	6,476	6,866	1,783	5,336	3,456	1,532	1,337
424	Other Capital Credits	Rate Base	201,078	43,417	46,031	11,951	35,772	23,168	10,272	8,963
	Total Other Income		296,840	64,094	67,952	17,643	52,809	34,202	15,164	13,232
	Revenue Requirements from Rates		14,591,336	3,150,599	2,213,296	574,655	2,595,838	2,616,939	5,224,428	665,388

JACKSON ENERGY COOPERATIVE
Case No. 2007-00333
Development of Net Investment Rate Base

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Description	\$\$\$\$	Distribution Balances																			
		Lines		Line Transformers		Services		Meters & Accounting		Outdoor											
		Demand	Customer	Demand	Consumer	Demand	Consumer	Demand	Consumer	Demand	Lighting										
360 Land & Land Rights	-																				
362 Station Equipment	1,463,190		259,832																		
364 Poles, Towers and Fixtures	55,432,254		9,843,815																		
365 Overhead Conductor	47,257,108		8,391,879																		
366 Underground Conduit	29,207		5,187																		
367 UG Conductor	1,275,527		226,507																		
368 Line Transformers	25,009,124		19,854,221		5,154,904																
369 Services	15,429,549								15,429,549												
370 Meters	9,993,049												9,993,049								
371 Install. On Consumer Prem.	3,649,295																			3,649,295	
373 Street Ltg & Signal Systems	216,871																			216,871	
Total Distribution Plant	159,755,174	86,730,265	18,727,020	19,854,221	5,154,904				15,429,549				9,993,049							3,866,166	
		54.3%	11.7%	12.4%	3.2%				9.7%				6.3%							2.4%	
Total General Plant	14,988,779	5,537,284	1,195,624	1,267,590	329,114				985,098				638,005							4,789,228	246,835
		36.9%	8.0%	8.5%	2.2%				6.6%				4.3%							32.0%	1.6%
Total Utility Plant	174,743,953	92,267,549	19,922,645	21,121,811	5,484,018				16,414,647				10,631,054							4,789,228	4,113,001
Accum. Depreciation	33,020,519	17,435,352	3,764,686	3,991,286	1,036,288				3,101,796				2,008,899							904,997	777,214
Net Plant	141,723,434	74,832,197	16,157,959	17,130,525	4,447,730				13,312,850				8,622,155							3,884,231	3,335,787
		52.80%	11.40%	12.09%	3.14%				9.39%				6.08%							2.74%	2.35%
CWIP	2,275,181	1,235,184	266,704	282,757	73,414				219,743				142,918							-	55,061
		54.7%	11.7%	12.7%	3.2%				9.7%				6.3%							-	55,061
Plus	143,998,615	76,067,381	16,424,663	17,413,282	4,521,144				13,532,593				8,764,473							3,884,231	3,390,848
Cash Working Capital	1,873,500	989,237	213,599	226,455	58,796				175,988				113,980							51,347	44,097
Materials & Supplies	1,308,296	690,801	149,159	158,138	41,058				122,895				79,594							35,857	30,794
Prepayments	555,119	293,112	63,289	67,099	17,421				52,145				33,772							15,214	13,066
Minus: Consumer Advances	-	-	-	-	-				-				-							-	-
Net Investment Rate Base	147,735,530	76,040,531	16,850,711	17,864,974	4,636,420				13,863,622				8,991,819							3,986,649	3,478,805
Percentage		52.82%	11.41%	12.09%	3.14%				9.40%				6.09%							2.70%	2.35%

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Determination of Certain Plant Investments as Demand Related or Consumer Related

Account 364 - Poles						
Poles	Size	Investment	Number of Units	Unit Cost	Predicted Value	
25 foot	25	1,005,430	8,177	122.96	83.07	
30 foot	30	6,032,118	23,732	254.18	213.22	
35 foot	35	2,903,418	18,096	160.45	343.38	
40 foot	40	17,208,713	37,373	460.46	473.53	
45 foot	45	6,941,471	11,227	618.28	603.69	
50 foot	50	2,715,582	3,543	766.46	733.84	
55 foot	55	998,297	1,048	952.57	864.00	
60 foot	60	172,091	169	1,018.29	994.15	
65 foot	65	76,753	60	1,279.22	1,124.31	
70 foot	70	16,877	16	1,054.79	1,254.46	
Subtotal		38,070,748	103,441.00			
Other Investment for this Account		17,361,505				
Total Investment		55,432,254	103,441.00		37,465,702.53	
					17,966,551.13	
X Variable - (Size)			26.03			
Zero Intercept			(567.70)			
R Square			0.927			
Use Predicted Value to 25 foot poles			Predicted Value	83.07		
Number of poles				103,441.00		
Consumer Related Investment				8,592,774.41		
Total Investment				55,432,253.66		
Percent Customer Related				15.50%		
Percent Demand Related				84.50%		
SUMMARY OUTPUT						
Regression Statistics						
Multiple R	0.962675287					
R Square	0.926743709					
Adjusted R Sq	0.917586672					
Standard Error	117.5126741					
Observations	10					
ANOVA						
Intercept	-567.70452					
X Variable 1	26.03095392					

Regression Statistics	
Multiple R	0.962675287
R Square	0.926743709
Adjusted R Sq	0.917586672
Standard Error	117.5126741
Observations	10

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Account 365 - Overhead Conductor						
Conductor	Investment	Number of Units	Unit Cost	Amp Ratings	Predicted Cost	
2 ACSR	3,044,102	5,359,024	\$ 0.5680	175	0.3978	
4 ACSR	1,796,115	9,658,626	\$ 0.1860	130	0.2627	
4/0 ACSR	8,824	22,607	\$ 0.3903	350	0.9233	
3/0 ACSR	2,471,932	3,235,757	\$ 0.7639	310	0.8032	
1/0 ACSR	8,931,238	12,531,363	\$ 0.7127	230	0.5630	
336.4 ACSR	8,238,890	5,915,834	\$ 1.3927	519	1.4308	
477 ACSR	107,587	69,343	\$ 1.5515			
6 ACWC	1,267,572	8,431,588	\$ 0.1503	140		
8 ACWC	1,153,077	7,724,738	\$ 0.1493	100		
6 BARE COPPER	21,795	7,224	\$ 3.0170			
350 MCM URD Primary	209,510	31,681	\$ 6.6131			
500 MCM URD Primary	21,779	9,076	\$ 2.3996			
2 AL Concentric URD	2,733	2,712	\$ 1.0079			
1/0 7 Strand Copper	42,697	\$ 96,562	\$ 0.4422			
1/0 15 KV URD Primary	2,376,510	809,446	\$ 2.9360			
2/0 15 KV URD Primary	1,480	2,061	\$ 0.7180			
556.5 ACSR	7,282	51,336	\$ 0.1419			
397.5 Spacer Cable	257,121	120,150	\$ 2.1400			
750 MCM URD Primary	103,712	7,635	\$ 13.5838			
SUBTOTAL	30,063,955	54,086,763	\$ 0.5558			
All other OH Conductor Invest.	15,468,370					
TOTAL	45,532,325					

SUMMARY OUTPUT	
<i>Regression Statistics</i>	
Multiple R	0.966605228
R Square	0.934325668
Adjusted R Square	0.921190801
Standard Error	0.127351986
Observations	7
<i>ANOVA</i>	
Intercept	-0.12766802
X Variable 1	0.003002876

Account 365 - Overhead Conductor

Amp Rating	Actual Unit Cost	Predicted Unit Cost
130	0.1860	0.1860
140	0.1503	0.1503
175	0.7639	0.7639
230	0.7127	0.7127
310	0.7639	0.7639
350	0.5630	0.5630
519	1.3927	1.3927

Minimum Size Conductor	8 ACWC	0.17262	Predicted Unit Cosst
Total Amount of Conductor in Feet		54,086,763	
		\$\$\$	
Minimum Size Investment -Consumer Related		9,336,434.59	20.51%
Demand Related		36,195,891	79.49%
Investment in Conduit		45,532,325.44	100.00%

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Breakdown of Lines into Demand Related and Consumer Related Components						
		Total Investment	Percent Consumer	Amount Consumer	Percent Demand	Amount Demand
Conductor		45,532,325	20.51%	9,336,434.59	79.49%	36,195,891
Poles		55,432,254	15.50%	8,592,774.41	84.50%	46,839,479
		100,964,579		17,929,209.00		83,035,370
Percent				17.76%		82.24%
Account 368-Transformers						
Transformers	Size	Investment	Number of Units	Unit Cost	Predicted Value	
1.50	1.50	91	1.00	90.85	148.17	
3.00	3.00	8,123	72.00	112.82	172.53	
5.00	5.00	20,094	172.00	116.83	205.01	
10.00	10.00	185,155	526.00	352.01	286.21	
15.00	15.00	230,232	606.00	379.92	367.41	
25.00	25.00	296,598	650.00	456.30	529.80	
37.50	37.50	183,247	372.00	492.60	732.80	
50.00	50.00	353,758	491.00	720.49	935.80	
75.00	75.00	171,584	165.00	1,039.90	1,341.79	
100.00	100.00	128,287	83.00	1,545.63	1,747.79	
167.00	167.00	68,905	45.00	1,531.21	2,835.85	
333 KVA	333.00	72,785	15.00	4,852.35	5,531.66	
2500 KVA Co	2,500.00	18,535	1.00	18,535.26	40,723.26	
1.5 CSP	1.50	1,986	17.00	116.85	148.17	
10 KVA CSP	10.00	2,646,877	7,181.00	368.59	286.21	
15 KVA CSP	15.00	7,539,228	16,123.00	467.61	367.41	
25 KVA CSP	25.00	5,009,238	9,002.00	556.46	529.80	
37.5 KVA CS	37.50	1,306,011	1,649.00	792.00	732.80	
50 KVA CSP	50.00	267,857	279.00	960.06	935.80	
25 KVA PAD	25.00	985,801	959.00	1,027.95	529.80	
37.5 KVA PA	37.50	276,340	248.00	1,114.27	732.80	
50 KVA PAD	50.00	125,442.98	97.00	1,293.23	2,037,290.14	
75 KVA PAD	75.00	113,911	53.00	2,149.26	1,341.79	
100 KVA PA	100.00	63,768	35.00	1,821.95	1,747.79	
150 KVA PA	150.00	28,802	6.00	4,800.39	2,559.78	
167 KVA PA	167.00	51,914	21.00	2,472.11	2,835.85	
225 KVA PA	225.00	15,603	4.00	3,900.64	3,777.76	
500 KVA PA	500.00	221,846	38.00	5,838.05	8,243.70	
750 KVA PA	750.00	147,743	17.00	8,690.79	12,303.64	
1500 KVA PA	1,500.00	84,635	7.00	12,090.70	24,483.48	
2000 KVA PA	2,000.00	73,297	4.00	18,324.13	32,603.37	
2500 KVA PA	2,500.00	266,278	13.00	20,482.95	40,723.26	
15 KVA PAD	15.00	52,035	55.00	946.10	367.41	
112 KVA CO	112.00	3,714.42	1.00	3,714.42	60,445.17	
15 KVA CON	15.00	760,601	1,135.00	670.13	367.41	
25 KVA CON	25.00	564,881	710.00	795.61	529.80	
37.5 KVA CO	37.50	46,636	46.00	1,013.83	732.80	
50 KVA CON	50.00	95,982	80.00	1,199.77	935.80	
Subtotal		22,487,823	40,979			
All other Transformer Investment		2,126,684				
Total		24,614,507				

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x Coefficient	16.2398				
Zero Intercept	123.8089				
R Square	0.9371				
Number of Transformers				40,979.00	
Zero Intercept				123.81	
Consumer Related Investment				5,073,564.97	
Demand Related Investment				19,540,942.35	
Percentage of Investment Consumer Related				20.61%	
Percentage of Investment Demand Related				79.39%	
Regression Statistics					
Multiple R	0.968016122				
R Square	0.937055213				
Adjusted R Sq	0.926564415				
Standard Error	80.43779346				
Observations	8				
Coefficients					
Intercept	123.8089013				
X Variable 1	16.23977947				
Wages & Salaries					
		Total	Percentage	w/o Admin&Gen	Percent
Distribution Operations		417,144	22.52%	417,144	29.05%
Distribution Maintenance		559,894	30.23%	559,894	39.00%
Consumer Accounts		443,114	23.93%	443,114	30.86%
Sales		15,657	0.85%	15,657	1.09%
Administrative & General		416,212	22.47%		
Total		1,852,021	100.00%	1,435,809	100.00%

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Demand Related Costs and Energy Related Costs Allocators

Allocation is proportional on actual sales to end use customers															
Month	Special Dual Fuel Rate	Residential		Comm. Sml PowComm & Sml Pow & 3 Phase Farm		ETS		Large Power < Than 50 kW		Water Pumping		Large Power 50-274 kW		Large Power 275 kW & Over	
		Farm & Non Farm	ETS	ETS	ETS	ETS	ETS	ETS	ETS	ETS	ETS	ETS	ETS	ETS	
March	16,964	51,145,532	1,085,651	3,115,178	22,488	1,061,527	173,345	4,798,246	3,386,740						
April	11,587	40,066,691	309,112	3,042,466	4,007	1,056,359	111,207	4,590,530	3,232,960						
May	11,050	38,890,427	150,947	3,339,975	2,267	1,100,118	119,166	4,806,600	3,307,320						
June	25,940	48,818,006	10,310	3,743,803	161	1,270,799	162,868	5,352,725	3,461,780						
July	34,563	56,340,672	11,929	4,054,616	61	1,253,850	159,829	5,334,503	3,486,720						
August	30,827	49,249,852	6,107	3,815,652	179	1,255,031	133,085	5,610,215	3,470,340						
September	10,770	38,490,752	197,723	3,333,390	4,310	1,223,774	196,969	4,970,389	2,848,880						
October	12,948	47,318,324	875,348	3,300,524	22,154	1,133,991	239,039	4,710,255	2,681,220						
November	16,729	63,486,527	1,448,957	3,849,443	38,599	1,177,913	150,624	4,942,847	2,885,120						
December	21,668	66,025,947	1,526,977	3,915,123	41,742	1,246,128	171,882	4,740,370	2,495,140						
January	22,163	81,543,624	2,160,712	4,492,611	65,157	1,369,979	137,278	5,121,911	2,683,940						
February	21,984	71,670,724	1,727,834	3,947,002	55,563	1,288,226	158,880	4,764,560	2,583,580						
Total	237,193	653,047,078	9,511,607	43,949,783	256,688	14,437,695	1,914,172	59,743,151	36,523,740						
Percent	0.03%	75.90%	1.11%	5.11%	0.03%	1.68%	0.22%	6.94%	4.24%						

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Demand Related Costs and Energy Related Costs Allocators

A. Energy		50		52		60		OL		Total		46		47		Total		
Month	Schl. Community Halls & Parks	All Electric Schools	Churches	Outdoor Lights	Energy for Sched E	Envirowatts	500 kW & Over ©	500-4,999 kW (B)	Energy kWh	500 kW & Over ©	500-4,999 kW (B)	Energy kWh	500 kW & Over ©	500-4,999 kW (B)	Energy kWh	500 kW & Over ©	500-4,999 kW (B)	
March	320,098	621,106	584,672	1,618,222	67,949,769	18,400	3,399,000	2,007,200	73,374,369	3,399,000	2,007,200	73,374,369	3,399,000	2,007,200	73,374,369	3,399,000	2,007,200	73,374,369
April	327,837	604,040	367,800	1,618,059	55,342,655	16,700	3,312,600	1,907,200	60,579,155	3,312,600	1,907,200	60,579,155	3,312,600	1,907,200	60,579,155	3,312,600	1,907,200	60,579,155
May	346,981	613,167	424,241	1,621,198	54,733,457	16,700	3,578,700	1,974,400	60,303,257	3,578,700	1,974,400	60,303,257	3,578,700	1,974,400	60,303,257	3,578,700	1,974,400	60,303,257
June	416,709	545,723	602,885	1,624,310	66,036,019	15,100	3,750,300	2,098,800	71,900,219	3,750,300	2,098,800	71,900,219	3,750,300	2,098,800	71,900,219	3,750,300	2,098,800	71,900,219
July	438,680	638,299	709,622	1,630,154	74,093,498	21,700	3,750,300	2,054,800	79,920,298	3,750,300	2,054,800	79,920,298	3,750,300	2,054,800	79,920,298	3,750,300	2,054,800	79,920,298
August	421,941	847,590	535,048	1,636,433	67,012,300	15,300	4,038,900	2,332,400	73,398,900	4,038,900	2,332,400	73,398,900	4,038,900	2,332,400	73,398,900	4,038,900	2,332,400	73,398,900
September	375,387	681,301	368,120	1,641,082	54,342,847	19,000	3,376,200	2,438,000	60,176,047	3,376,200	2,438,000	60,176,047	3,376,200	2,438,000	60,176,047	3,376,200	2,438,000	60,176,047
October	343,107	658,903	473,596	1,636,935	63,406,344	17,800	3,391,500	2,469,200	69,284,844	3,391,500	2,469,200	69,284,844	3,391,500	2,469,200	69,284,844	3,391,500	2,469,200	69,284,844
November	413,076	777,900	694,481	1,641,322	81,523,538	17,800	3,213,900	2,299,200	87,054,438	3,213,900	2,299,200	87,054,438	3,213,900	2,299,200	87,054,438	3,213,900	2,299,200	87,054,438
December	407,581	768,284	756,926	1,640,913	83,758,681	17,800	3,274,500	1,658,800	88,709,781	3,274,500	1,658,800	88,709,781	3,274,500	1,658,800	88,709,781	3,274,500	1,658,800	88,709,781
January	500,826	1,142,895	1,056,821	1,643,482	101,941,399	18,100	3,362,100	2,960,400	108,281,999	3,362,100	2,960,400	108,281,999	3,362,100	2,960,400	108,281,999	3,362,100	2,960,400	108,281,999
February	468,782	994,558	938,547	1,658,456	90,278,696	17,400	2,982,000	2,414,000	96,692,096	2,982,000	2,414,000	96,692,096	2,982,000	2,414,000	96,692,096	2,982,000	2,414,000	96,692,096
Total	4,781,005	8,893,766	7,512,759	19,610,566	860,419,203	211,800	41,430,000	26,614,400	928,675,403	41,430,000	26,614,400	928,675,403	41,430,000	26,614,400	928,675,403	41,430,000	26,614,400	928,675,403
Percent	0.56%	1.03%	0.87%	2.28%	100.00%					60.89%	39.11%							

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Demand Related Costs and Energy Related Costs Allocators

B. Wholesale Billing CP Contributions									
Month	Special Dual Fuel Rate	10 Residential Farm & Non Farm	11 Residential ETS	20 Comm. Sml Pow Comm & 3 Phase Farm	22 Comm & Sml Pow ETS	30 Large Power < Than 50 kW	33 Water Pumping	40 Large Power 50-274 kW	43 Large Power 275 kW & Over
March	110	141,268	-	8,349	-	3,246	122	12,503	5,080
April	81	105,678	-	6,430	-	3,393	113	13,905	5,630
May	83	108,795	-	7,915	-	2,874	92	10,898	3,454
June	99	128,738	-	8,671	-	3,371	421	12,667	4,997
July	107	140,228	-	7,976	-	3,128	391	11,630	3,575
August	107	141,362	-	8,150	-	3,178	409	11,781	3,631
September	53	69,590	-	4,521	-	2,064	347	7,790	2,527
October	92	121,080	-	6,754	-	3,964	127	16,694	5,724
November	99	130,231	-	6,376	-	3,325	112	13,510	5,376
December	145	192,090	-	8,756	-	3,773	125	14,816	5,385
January	140	183,685	-	10,806	-	4,602	447	17,408	6,298
February	133	186,350	-	8,597	-	3,913	498	15,215	5,507
Total	1,249	1,649,095	-	93,301	-	40,831	3,204	158,817	57,184
Percent	0.06%	79.86%	0.00%	4.52%	0.00%	1.98%	0.16%	7.69%	2.77%
Sched E Rates									
Percent									
Sched B & C Rates									
Percent for all Schedules	0.06%	76.07%	0.00%	4.30%	0.00%	1.88%	0.15%	7.33%	2.64%
Used to allocate wholesale power demand costs to rate classes.									

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Demand Related Costs and Energy Related Costs Allocators

B. Whole B. Wholesale Billing CP Contributions										
Month	50 Schl. Community Halls & Parks	52 All Electric Schools	60 Churches	OL Outdoor Lights	Total Energy for Sched E	Envirowatts	500 kW & Over ©	500-4,999 kW (B)	47	Total Demand kW
March	826	1,567	1,115	3,846	178,032		4,248	3,131		185,411
April	722	1,610	739	4,094	142,395		3,839	2,887		149,121
May	772	1,037	886	-	136,806		5,541	3,111		145,458
June	865	1,248	887	-	161,964		6,618	3,530		172,112
July	791	1,025	841	-	169,692		6,362	2,625		178,679
August	799	1,110	760	-	171,287		6,639	3,819		181,745
September	492	653	412	-	88,449		5,461	3,237		97,147
October	775	1,639	889	-	157,738		4,313	3,178		165,229
November	695	1,473	902	3,839	165,938		4,775	3,413		174,126
December	882	1,564	1,255	3,631	232,422		4,925	3,720		241,067
January	1,116	1,997	1,597	4,358	232,454		4,825	3,713		240,992
February	944	1,830	1,218	3,726	227,931		5,215	3,578		236,724
Total	9,679	16,753	11,501	23,494	2,065,108	-	62,761	39,942		2,167,811
Percent										
Sched E R:	0.47%	0.81%	0.56%	1.14%	100.00%					
Percent										
Sched B &										
Percent for										
Schedules	0.45%	0.77%	0.53%	1.08%		0.00%	2.90%	1.84%	38.89%	100.00%
	Used to allocate wholesale power demand costs to rate classes.									

**JACKSON ENERGY COOPERATIVE
CASE NO. 2007-00333**

Exhibit R
Schedule 9
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Witness: Jim Adkins

Demand Related Costs and Energy Related Costs Allocators

C. Monthly Peak Demands for Each Rate Class									
Month	1	10	11	20	22	30	33	40	43
	Special Dual Fuel Rate	Residential Farm & Non Farm	Residential ETS	Comm. Sml Pow Comm & 3 Phase Farm	ETS	Large Power < Than 50 kW	Water Pumping	Large Power 50-274 kW	Large Power 275 kW & Over
March	139	177,717	-	9,314	-	3,806	513	12,933	7,072
April	91	119,896	-	8,729	-	3,671	495	13,905	7,311
May	118	154,958	-	10,268	-	3,986	498	13,630	7,528
June	106	139,137	-	10,638	-	4,373	510	15,211	7,647
July	147	192,321	-	11,100	-	4,757	520	16,478	7,357
August	123	161,975	-	11,755	-	4,936	514	16,401	7,368
September	85	111,845	-	8,941	-	4,351	509	14,926	7,278
October	92	121,080	-	10,646	-	4,315	512	16,694	7,377
November	109	144,049	-	7,783	-	4,228	511	15,405	7,144
December	147	194,136	-	9,786	-	4,599	531	16,668	7,058
January	143	186,278	-	10,806	-	4,710	527	17,408	6,723
February	148	206,733	-	10,466	-	4,541	545	15,215	6,681
Total	1,448	1,912,125	-	120,232	-	52,273	6,185	184,874	86,544
Percent	0.06%	77.74%	0.00%	4.89%	0.00%	2.13%	0.25%	7.52%	3.52%
	0.06%	73.84%	0.00%	4.64%	0.00%	2.02%	0.24%	7.14%	3.34%
	Used to allocate distribution demand related costs to appropriate rate classes								

**JACKSON ENERGY COOPERATIVE
CASE NO. 2007-00333**

Demand Related Costs and Energy Related Costs Allocators

C. Month C. Monthly Peak Demands for Each Rate Class										
Month	50 Schl. Community Halls & Parks	52 All Electric Schools	60 Churches	OL Outdoor Lights	Total Energy for Sched E	Envirowatts	500 kW & Over Ⓞ	500-4,999 kW (B)	47 Total	Total Demand kW
March	940	1,844	1,402	3,846	219,526		6,332	3,952	229,810	
April	892	1,781	1,129	4,094	161,994		6,721	3,903	172,618	
May	1,026	1,710	1,175	3,603	198,500		6,663	4,064	209,227	
June	1,084	1,786	1,280	3,613	185,385		7,048	4,327	196,760	
July	1,140	1,714	1,228	3,630	240,392		7,008	4,478	251,878	
August	1,186	1,829	1,285	3,647	211,019		7,219	4,548	222,786	
September	999	1,689	941	3,662	155,226		6,658	4,182	166,066	
October	1,045	1,816	1,842	3,656	169,075		6,526	4,251	179,852	
November	863	1,789	1,252	3,839	186,972		6,338	4,028	197,338	
December	1,021	1,905	1,361	3,670	240,882		6,404	4,272	251,558	
January	1,116	1,997	1,780	4,359	237,847		6,324	4,130	248,301	
February	1,129	1,907	1,889	3,726	252,980		5,975	4,306	263,261	
Total	12,441	21,767	16,564	45,345	2,459,798	-	79,216	50,441	2,589,455	
Percent	0.51%	0.88%	0.67%	1.84%	100%					
							61.10%	38.90%		
	0.48%	0.84%	0.64%	1.75%		0.00%	3.06%	1.95%	100.00%	
	1									
	Used to allocate distribution demand related costs to appropriate rate classes									

JACKSON ENERGY

Case No. 2007-00333-

Exhibit R
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 Witness: Jim Adkins

Consumer Related Costs Allocators

A. Lines (poles and conduit)						
		Number of Consumers				Allocation Percent
1	Special Duel Fuel Tariff	35				0.07%
10	Residential, Farm and Non-Farm Serv	46,084				90.460%
11	Residential Farm and Non-Farm ETS	-				0.000%
20	Commercial, Small Power and 3 Phase Farm	3,114				6.113%
22	Comm., Sml Pow & 3 Phase Farm ETS	-				0.000%
30	Large Power Less than 50 kW	243				0.477%
33	Water Pumping Service	6				0.012%
40	Large Power - 50 to 274 kW	152				0.298%
43	Large Power Rate - Over 275 kW	20				0.039%
46	Large Power Rate - 500 kW and Over ©	3				0.006%
47	Large Power Rate - 500 kW to 4,999 kW (B	3				0.006%
50	Schools, Community Halls and Parks	159				0.312%
52	All Electric Schools	16				0.031%
60	Churches	588				1.154%
OL	Lights	521				1.023%
		50,944				1.0000
B. Transformers						
Rate Class		Number of Consumers	Minimum Transformer Cost	Relative Cost	Weight	Allocation Percent
1	Special Duel Fuel Tariff	35	352.0	2.04	71.41	0.085%
10	Residential, Farm and Non-Farm Serv	35,925	352.0	2.04	73,296.97	87.736%
11	Residential Farm and Non-Farm ETS	-	-	-	-	0.000%
20	Commercial, Small Power and 3 Phase Farm	3,114	352.0	2.04	6,353.42	7.605%
22	Comm., Sml Pow & 3 Phase Farm ETS	-	-	-	-	0.000%
30	Large Power Less than 50 kW	243	352.0	2.04	495.79	0.593%
33	Water Pumping Service	200	352.0	2.04	408.06	0.488%
40	Large Power - 50 to 274 kW	152	379.9	2.20	334.72	0.401%
43	Large Power Rate - Over 275 kW	20	4,636.9	26.88	537.52	0.643%
46	Large Power Rate - 500 kW and Over ©	3	-	-	-	0.000%
47	Large Power Rate - 500 kW to 4,999 kW (B	3	-	-	-	0.000%
50	Schools, Community Halls and Parks	159	352.0	2.04	324.40	0.388%
52	All Electric Schools	16	-	-	-	0.000%
60	Churches	588	352.0	2.04	1,199.68	1.436%
OL	Lights	521	172.5	1.00	521.00	0.624%
		40,979.00			83,542.97	1.00

JACKSON ENERGY

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Consumer Related Costs Allocators

E. Consumer & Accounting Services						
Rate Class	Meter Reading	Consumer Assistance	Total	Allocation Percent		
1 Special Dual Fuel Tariff	115	1,845	1,960	0.07%		
10 Residential, Farm and Non-Farm Serv	151,352	#####	2,580,522	88.18%		
11 Residential Farm and Non-Farm ETS	-	-	-	0.00%		
20 Commercial, Small Power and 3 Phase Farm	10,227	164,145	174,372	5.96%		
22 Comm., Sml Pow & 3 Phase Farm ETS	-	-	-	0.00%		
30 Large Power Less than 50 kW	1,596	17,079	18,675	0.64%		
33 Water Pumping Service	20	211	231	0.01%		
40 Large Power - 50 to 274 kW	998	10,683	11,681	0.40%		
43 Large Power Rate - Over 275 kW	131	1,406	1,537	0.05%		
46 Large Power Rate - 500 kW and Over ©	20	316	336	0.01%		
47 Large Power Rate - 500 kW to 4,999 kW (B	20	316	336	0.01%		
50 Schools, Community Halls and Parks	522	8,381	8,903	0.30%		
52 All Electric Schools	53	843	896	0.03%		
60 Churches	1,931	30,995	32,926	1.13%		
OL Lights		94,077	94,077	3.21%		
	166,985	#####	2,926,451	100%		
Meter Reading						
	Factor	Number of Consumers	Relative Weight	Allocation Percent	Expense Allocated	
1 Special Dual Fuel Tariff	1.00	35	35	0.1%	115	
10 Residential, Farm and Non-Farm Serv	1.00	46,084	46,084	90.6%	151,352	
11 Residential Farm and Non-Farm ETS	1.00	-	-	0.0%	-	
20 Commercial, Small Power and 3 Phase Farm	1.00	3,114	3,114	6.1%	10,227	
22 Comm., Sml Pow & 3 Phase Farm ETS	1.00	-	-	0.0%	-	
30 Large Power Less than 50 kW	2.00	243	486	1.0%	1,596	
33 Water Pumping Service	1.00	6	6	0.0%	20	
40 Large Power - 50 to 274 kW	2.00	152	304	0.6%	998	
43 Large Power Rate - Over 275 kW	2.00	20	40	0.1%	131	
46 Large Power Rate - 500 kW and Over ©	2.00	3	6	0.0%	20	
47 Large Power Rate - 500 kW to 4,999 kW (B	2.00	3	6	0.0%	20	
50 Schools, Community Halls and Parks	1.00	159	159	0.3%	522	
52 All Electric Schools	1.00	16	16	0.0%	53	
60 Churches	1.00	588	588	1.2%	1,931	
OL Lights	-	-	-	-	-	
			50,844	100%	166,985	

JACKSON ENERGY

Case No. 2007-00333-

Exhibit R
 Schedule 10
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 Witness: Jim Adkins

Consumer Related Costs Allocators

Consumer Records							
				Number of	Relative	Allocation	Expense
		Factor	Consumers	Weight	Percent	Allocated	
1	Special Dual Fuel Tariff	3.00	35	105	0.1%	1,845	
10	Residential, Farm and Non-Farm Serv	3.00	46,084	138,252	92.5%	2,429,170	
11	Residential Farm and Non-Farm ETS	2.00	-	-	0.0%	-	
20	Commercial, Small Power and 3 Phase Farm	3.00	3,114	9,342	6.3%	164,145	
22	Comm., Sml Pow & 3 Phase Farm ETS	2.00	-	-	0.0%	-	
30	Large Power Less than 50 kW	4.00	243	972	0.7%	17,079	
33	Water Pumping Service	2.00	6	12	0.0%	211	
40	Large Power - 50 to 274 kW	4.00	152	608	0.4%	10,683	
43	Large Power Rate - Over 275 kW	4.00	20	80	0.1%	1,406	
46	Large Power Rate - 500 kW and Over ©	6.00	3	18	0.0%	316	
47	Large Power Rate - 500 kW to 4,999 kW (B	6.00	3	18	0.0%	316	
50	Schools, Community Halls and Parks	3.00	159	477	0.3%	8,381	
52	All Electric Schools	3.00	16	48	0.0%	843	
60	Churches	3.00	588	1,764	1.2%	30,995	
OL	Lights	0.25	21,417	5,354	3.6%	94,077	
				149,407	100%	2,625,170	

Jackson Energy Cooperative
Case No. 2007-00333
Balance Sheet, Adjusted
February 28, 2007

Exhibit S
page 1 of 4
Witness: Jim Adkins

	<u>Actual</u> <u>Test Year</u>	<u>Adjustments</u> <u>to Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
<u>ASSETS</u>			
Electric Plant:			
In service	174,743,953		174,743,953
Under construction	2,275,181		2,275,181
	<u>177,019,134</u>		<u>177,019,134</u>
Less accumulated depreciation	33,020,519	(18,284)	33,002,235
	<u>143,998,615</u>	<u>18,284</u>	<u>144,016,899</u>
Investments	<u>21,271,324</u>		<u>21,271,324</u>
Current Assets:			
Cash and temporary investments	1,630,885		1,630,885
Accounts receivable, net	17,743,257		17,743,257
Material and supplies	1,622,429		1,622,429
Prepayments and current assets	541,192		541,192
	<u>21,537,763</u>		<u>21,537,763</u>
Deferred property & Net Change in Assets	<u>9,297,747</u>	<u>6,374,341</u>	<u>15,672,088</u>
Total	<u>196,105,449</u>	<u>6,392,625</u>	<u>202,498,074</u>
<u>MEMBERS' EQUITIES AND LIABILITIES</u>			
Margins:			
Memberships	1,296,735		1,296,735
Patronage capital	55,378,521	6,295,014	61,673,535
	<u>56,675,256</u>	<u>6,295,014</u>	<u>62,970,270</u>
Long Term Debt	<u>115,849,607</u>		<u>115,849,607</u>
Accumulated Operating Provisions	<u>4,396,847</u>	<u>97,611</u>	<u>4,494,458</u>
Current Liabilities:			
Short term borrowings	7,550,000		7,550,000
Accounts payable	7,178,712		7,178,712
Consumer deposits	1,516,039		1,516,039
Accrued expenses	2,691,749		2,691,749
	<u>18,936,500</u>		<u>18,936,500</u>
Deferred credits	<u>247,239</u>		<u>247,239</u>
Total	<u>196,105,449</u>	<u>6,392,625</u>	<u>202,498,074</u>

Jackson Energy Cooperative
Case No. 2007-00333
Statement of Operations, Adjusted

Exhibit S
page 2 of 4
Witness: Jim Adkins

	Actual Test Year	Normalized Adjustments	Normalized Test Year	Proposed Increase	Proposed Test Year
Operating Revenues:					
Base rates	\$68,238,835	\$442,685	\$68,681,520	\$6,201,363	\$74,882,883
Fuel and surcharge	11,419,081	(11,419,081)	0		0
Other electric revenue	1,762,102	84,406	1,846,508		1,846,508
	<u>81,420,018</u>	<u>(10,891,990)</u>	<u>70,528,028</u>	<u>6,201,363</u>	<u>76,729,391</u>
Operating Expenses:					
Cost of power:					
Base rates	43,227,653	22,750	43,250,403		43,250,403
Fuel and surcharge	11,046,893	(11,046,893)	0		0
Distribution - operations	3,710,004	217,326	3,927,330		3,927,330
Distribution - maintenance	4,551,005	121,548	4,672,553		4,672,553
Consumer accounts	3,236,171	108,588	3,344,759		3,344,759
Customer service	420,483	24,032	444,515		444,515
Sales	0	0	0		0
Administrative and general	3,070,337	50,758	3,121,095		3,121,095
Total operating expenses	<u>69,262,546</u>	<u>(10,501,891)</u>	<u>58,760,655</u>	<u>0</u>	<u>58,760,655</u>
Depreciation	6,389,695	338,644	6,728,339		6,728,339
Amortization	470,772				0
Taxes - other	89,597	0	89,597		89,597
Interest on long-term debt	5,697,178	47,074	5,744,252		5,744,252
Interest expense - other	354,734	(130,503)	224,231		224,231
Other deductions	64,588	(64,588)	0		0
Total cost of electric service	<u>82,329,110</u>	<u>(10,311,264)</u>	<u>71,547,074</u>	<u>0</u>	<u>71,547,074</u>
Utility operating margins	<u>(909,092)</u>	<u>(580,726)</u>	<u>(1,019,046)</u>	<u>6,201,363</u>	<u>5,182,317</u>
Nonoperating margins, interest	124,504	0	124,504		124,504
Nonoperating margins, other	(146,827)	203,605	56,778		56,778
Patronage capital credits	380,653	0	380,653		380,653
Net Margins	<u>(\$550,762)</u>	<u>(\$377,121)</u>	<u>(\$457,111)</u>	<u>\$6,201,363</u>	<u>\$5,744,252</u>
TIER	0.90		0.92		2.00

	Adj 1	Adj 2	Adj 3	Adj 4	Adj 5	Adj 6	Adj 7	Adj 8	Adj 9	Adj 10	Adj 11	Adj 12	Adj 13	Adj 14	Adj 15	Adj 16	
	Salaries	Payroll Taxes	Deprec	Property Tax	Interest	FAS 106 Cost	Retirement	Donations	Professional Fees	Directors	Misc Expenses	Non-Operating	Rate Case	Normalize Purchase Power	Revenue	Additional Revenue	Total
Operating Revenues:																	
Base rates																	
fuel and surcharge																	
Other electric revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	84,406	442,685 (11,419,081) 84,406 84,406 (10,891,990)
Operating Expenses:																	
Cost of power:																	
Base rates																	
Fuel and surcharge																	
Distribution - operations	37,397	3,006	44,916	91,924		22,875	17,208										22,750 (11,046,893)
Distribution - maintenance	35,903	2,882	44,110	217		21,935	16,501										217,326
Consumer accounts	46,595	3,726	8,575			28,359	21,333										121,548
Customer service	8,268	659	6,319			5,014	3,772										108,588
Sales																	24,032
Administrative and general	31,860	2,553	9,924	5,253		19,428	14,615		(8,458)	(66,744)	18,327		24,000				0
Total operating expenses	160,023	12,826	113,844	97,394	0	97,611	73,429	0	(8,458)	(66,744)	18,327	0	24,000	(11,024,143)	0	0	(10,501,891)
Depreciation			338,644														338,644
Amortization			(470,772)														(470,772)
Taxes - other																	0
Interest on long-term debt					47,074												47,074
Interest expense - other					(130,503)												(130,503)
Other deductions																	(64,588)
Total cost of electric ser	160,023	12,826	(18,284)	97,394	(83,429)	97,611	73,429		(8,458)	(66,744)	18,327	0	24,000	(11,024,143)	0	0	(10,782,036)
Utility operating margin:	(160,023)	(12,826)	18,284	(97,394)	83,429	(97,611)	(73,429)		8,458	66,744	(18,327)	0	(24,000)	11,024,143	(10,976,396)	84,406	(109,954)
Nonoperating margins, interest																	0
Nonoperating margins, other																	203,605
Patronage capital credits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Margins	(160,023)	(12,826)	18,284	(97,394)	83,429	(97,611)	(73,429)	64,588	8,458	66,744	(18,327)	203,605	(24,000)	11,024,143	(10,976,396)	84,406	93,651

Jackson Energy Cooperative
Case No. 2007-00333
Proposed Revenues
February 28, 2007

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Interest on long term debt	5,744,252
Normalized margins	<u>(457,111)</u>
Proposed increase in revenues over normalized revenues to attain a TIER of 2.0x	<u><u>\$6,201,363</u></u>

Jackson Energy Cooperative
Case No. 2007-00333
Monthly Operating Budget
February 28, 2007

	March	April	May	June	July	August	September	October	November	December	January	February	Total
Operating revenue	7,005,588	5,893,951	5,796,680	6,361,939	6,806,392	6,977,604	5,913,159	5,105,668	6,911,370	9,404,784	10,192,041	8,857,957	85,227,133
Operating expenses:													
Cost of power	4,715,201	3,611,526	3,547,603	3,818,443	4,199,917	4,573,208	3,713,326	3,185,876	3,963,025	6,000,612	6,631,419	5,892,552	53,852,708
Distribution-operations	357,008	340,007	354,328	338,410	337,664	360,633	346,763	352,570	341,532	328,206	351,694	340,434	4,149,249
Distribution-maintenance	331,716	365,579	367,632	363,849	365,188	364,734	368,319	331,323	333,157	336,389	377,812	382,681	4,288,379
Consumer accounts	291,948	273,805	289,827	276,774	280,044	287,779	277,401	282,241	281,758	274,730	279,315	296,404	3,392,026
Customer services	32,950	31,774	33,387	35,550	37,243	31,691	34,525	39,002	32,220	26,023	36,388	30,526	401,279
Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Administrative and gener	290,913	286,939	299,552	369,333	351,027	316,268	285,305	343,147	299,335	287,307	341,902	260,383	3,731,411
Total operation and main	6,019,736	4,909,630	4,892,329	5,202,359	5,571,083	5,934,313	5,025,639	4,534,159	5,251,027	7,253,267	8,018,530	7,202,980	69,815,052
Depreciation	559,817	561,611	563,404	565,198	566,991	568,788	570,579	572,373	574,166	575,960	598,452	600,424	6,877,763
Taxes-other	0	0	0	85,000	0	0	0	0	0	0	0	0	85,000
Interest on long term debt	431,282	414,168	407,999	430,608	431,868	414,625	437,170	438,532	409,810	464,528	491,660	433,909	5,206,159
Interest expense - other	20,100	22,100	24,100	26,100	28,100	30,100	32,100	34,100	36,100	38,100	28,100	33,100	352,200
Other deductions	6,421	5,396	5,421	6,427	5,400	5,432	6,445	5,395	5,439	6,614	5,900	5,863	70,153
Total cost of electric serv	7,037,356	5,912,905	5,893,253	6,315,692	6,603,442	6,953,258	6,071,933	5,584,559	6,276,542	8,338,469	9,142,642	8,276,276	82,406,327
Utility operating margins	(31,768)	(18,954)	(96,573)	46,247	202,950	24,346	(158,774)	(478,891)	634,828	1,066,315	1,049,399	581,681	2,820,806
Nonoperating margins, inte	7,030	7,030	7,030	7,030	7,030	7,030	7,030	7,030	7,030	7,030	10,030	10,030	90,360
Nonoperating margins, oth	0	0	0	0	0	0	0	0	0	0	0	0	0
Patronage capital:													
G & T	0	0	0	0	0	0	0	0	0	0	0	0	0
Others	0	0	0	0	0	0	200,000	0	0	0	0	0	200,000
Net margins	(24,738)	(11,924)	(89,543)	53,277	209,980	31,376	48,256	(471,861)	641,858	1,073,345	1,059,429	591,711	3,111,166

Jackson Energy Cooperative
Case No. 2007-00333
By - Laws Changes
February 28, 2007

Two changes have been made to the Member Bylaws since the last rate case was approved in 2001 -

Article II - Meeting of Members - Section 4. Quorum. This section was rewritten to state - "Business may not be transacted at any meeting of the members unless there are present in person at least 50 of the then-total members of the Cooperative..."

Article II - Meeting of Members - Section 10. Nomination and Election of Directors. This section was rewritten to state - "Any five hundred (500) or more members of the Cooperative, acting together, may make an additional nomination in writing over their signatures, ..."

Jackson Energy Cooperative
Case No. 2007-00333
Statement of Operations
February 28, 2007

Exhibit V
page 1 of 3
Witness: Jim Adkins

	<u>2007</u>	<u>2006</u>
Operating revenue	<u>\$81,420,018</u>	<u>\$82,067,672</u>
Operating expenses:		
Cost of power	54,274,546	52,575,584
Distribution-operations	3,710,004	3,562,364
Distribution-maintenance	4,551,006	3,710,091
Consumer accounts	3,236,171	3,303,948
Consumer service	420,483	386,716
Sales	0	0
Administrative and general	<u>3,070,337</u>	<u>3,124,388</u>
	<u>69,262,547</u>	<u>66,663,091</u>
Depreciation and amortization	6,860,467	6,537,461
Taxes-other	89,597	77,379
Interest on long term debt	5,697,178	4,591,126
Other interest expense	354,734	202,832
Other deductions	<u>64,588</u>	<u>102,185</u>
	<u>82,329,111</u>	<u>78,174,074</u>
Utility operating margins	<u>(909,093)</u>	<u>3,893,598</u>
Nonoperating margins, interest	124,504	91,127
Equity investments	30,438	88,909
Nonoperating margins, other	<u>(177,264)</u>	<u>137,742</u>
	<u>(22,322)</u>	<u>317,778</u>
Patronage capital:		
G & T	-	-
Others	<u>380,653</u>	<u>244,456</u>
	<u>380,653</u>	<u>244,456</u>
Net margins	<u><u>(\$550,762)</u></u>	<u><u>\$4,455,832</u></u>

1 Jackson Energy Cooperative

2 Case No. 2007-00333

3 **Balance Sheet**

4 February 28, 2007

Exhibit V

page 2 of 3

Witness: Jim Adkins

5
6
7 ASSETS
8
9 Electric Plant:
10 In service \$174,743,953 \$166,614,829
11 Under construction 2,275,181 2,453,082
12 177,019,134 169,067,911
13 Less accumulated depreciation 33,020,519 31,221,852
14 143,998,615 137,846,059
15
16 Investments 21,271,324 21,468,862
17
18 Current Assets:
19 Cash and temporary investments 1,630,885 1,962,114
20 Accounts receivable, net 17,181,111 15,977,132
21 Other receivables 562,146 495,366
22 Material and supplies 1,622,429 1,225,590
23 Prepayments 520,739 521,601
24 21,517,310 20,181,803
25
26 Other deferred debits 9,318,200 9,775,349
27
28 Total Assets \$196,105,449 \$189,272,073
29
30 MEMBERS' EQUITIES AND LIABILITIES
31
32 Margins and Equities:
33 Memberships \$1,296,735 \$1,300,630
34 Patronage capital 55,378,521 55,494,103
35 56,675,256 56,794,733
36
37 Long Term Debt 115,849,607 109,561,896
38
39 Accumulated Operating Provisions 4,396,847 4,180,781
40
41 Current Liabilities:
42 Notes payable 7,550,000 7,200,000
43 Accounts payable 7,178,712 6,627,226
44 Consumer deposits 1,516,039 1,566,566
45 Accrued expenses 2,691,749 3,120,305
46 18,936,500 18,514,097
47 Deferred Credits 247,239 220,566
48 Total Members' Equities and Liabilities \$196,105,449 \$189,272,073
49

Jackson Energy Cooperative
Case No. 2007-00333
Statement of Cash Flows
February 28, 2007

Exhibit V
page 3 of 3
Witness: Jim Adkins

	<u>2007</u>	<u>2006</u>
Cash Flows from Operating Activities:		
Net margins	(\$550,762)	\$4,455,832
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation		
Charged to expense	6,860,467	6,537,461
Charged to clearing accounts	112,679	107,558
Patronage capital credits	(380,653)	(244,456)
(Profit) loss in subsidiary	(4,317)	(88,909)
Accumulated postretirement benefits	216,066	263,617
Net change in current assets and liabilities:		
Receivables	(1,270,760)	(4,355,653)
Material and supplies	(396,839)	(72,080)
Prepayments	(12,760)	(149,221)
Accounts payables	551,486	1,293,853
Consumer deposits and advances	(23,854)	(130,249)
Accrued expenses	(428,556)	614,074
	<u>4,672,197</u>	<u>8,231,827</u>
Cash Flows from Investing Activities:		
Plant additions	(12,810,007)	(13,449,837)
Salvage recovered from plant retired	155,077	68,906
Additional investments, net of receipts	588,022	(3,479)
	<u>(12,066,908)</u>	<u>(13,384,410)</u>
Cash Flows from Financing Activities:		
Net increase in memberships and other equities	835,080	17,362
Retirement of patronage capital	(409,305)	(360,973)
Additional long-term borrowings	10,000,000	3,656,000
Payments on long-term debt	(3,712,293)	(4,376,782)
Short term borrowings	350,000	7,200,000
	<u>7,063,482</u>	<u>6,135,607</u>
Net increase in cash	(331,229)	983,024
Cash balances - beginning	<u>1,962,114</u>	<u>979,090</u>
Cash balances - ending	<u>\$1,630,885</u>	<u>\$1,962,114</u>

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
390	Structures and improvem Prior year	6,136,324	6,136,324	6,136,324	6,136,324	6,136,324	6,136,324	6,136,324	6,136,324	6,136,324	6,165,927	6,165,932	6,165,932
	Change	5,350	5,350	5,350	5,350	5,350	5,350	1,350	1,350	1,350	29,603	29,608	29,608
390.01	Bldg - Wood Prior year	86,690	86,690	86,690	86,690	86,690	86,690	86,690	86,690	86,690	86,690	86,690	86,690
	Change	30,618	30,618	30,618	29,922	78,884	78,884	81,411	84,865	87,134	0	0	0
						7,806	7,806	5,279	1,825	(444)	0	0	0
390.02	Bldg - Electric Prior year	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240
	Change	0	0	0	0	0	0	0	0	0	0	0	0
390.03	Bldg - Miscellaneous Prior year	202,374	202,374	202,374	202,374	202,374	202,374	202,374	202,374	202,374	202,374	202,374	202,374
	Change	175,747	177,947	181,574	181,574	181,574	181,574	202,374	202,374	202,374	202,374	202,374	202,374
		26,627	24,427	20,800	20,800	20,800	20,800	0	0	0	0	0	0
390.13	Bldg - London Prior year	36,630	36,630	36,630	36,630	36,630	36,630	36,630	36,630	36,630	36,630	36,630	36,630
	Change	0	0	0	0	0	0	0	0	0	0	0	0
391.00	Office furniture Prior year	293,897	293,897	296,618	296,618	296,618	296,618	296,093	296,093	296,093	296,093	296,093	299,779
	Change	382,463	382,387	382,387	382,387	381,667	381,667	381,667	381,667	381,667	381,667	381,667	381,046
		(88,566)	(88,490)	(85,769)	(85,769)	(85,049)	(85,049)	(85,574)	(85,574)	(85,574)	(85,574)	(85,574)	(81,267)
391.01	Computer equipment Prior year	844,720	854,305	908,208	919,239	925,191	928,790	736,595	736,507	738,906	738,906	740,351	749,047
	Change	727,651	727,651	721,832	728,366	738,900	738,933	751,661	751,661	754,093	760,998	770,620	828,117
		117,069	126,654	186,376	190,873	186,291	189,857	(15,066)	(15,154)	(15,187)	(22,092)	(30,269)	(79,070)
391.02	Computer Conversion Prior year	217,097	217,097	217,097	217,097	217,097	217,097	217,097	217,097	217,097	217,097	217,097	217,097
	Change	0	0	0	0	0	0	0	0	0	0	0	0
391.2	Headquarters furniture Prior year	232,124	232,124	232,124	232,124	232,124	232,124	232,124	232,124	232,124	232,124	232,124	232,124
	Change	0	0	0	0	0	0	0	0	0	0	0	0
392	Transportation equip Prior year	4,399,472	4,422,686	4,458,501	4,356,713	4,358,963	4,358,963	4,358,963	4,358,963	4,394,940	4,394,940	4,394,940	4,394,940
	Change	4,306,819	4,445,700	4,471,558	4,471,558	4,471,558	4,268,960	4,268,960	4,268,960	4,268,960	4,280,726	4,385,910	4,385,910
		92,653	(23,014)	(13,057)	(114,845)	(112,595)	90,003	90,003	90,003	125,980	114,214	9,030	9,030
392.01	Transportation - other Prior year	238,494	238,494	238,494	247,784	247,795	247,795	247,795	247,795	247,795	247,795	247,795	247,795
	Change	237,036	237,036	237,036	237,036	237,036	237,036	237,036	230,035	233,355	233,355	236,157	236,157
		1,458	1,458	1,458	10,748	10,759	10,759	10,759	17,760	14,440	14,440	11,638	11,638
393	Stores Prior year	239,921	239,921	239,921	235,207	235,207	235,207	235,207	235,207	235,207	235,207	235,207	235,207
	Change	2,881	2,881	2,881	(1,833)	(1,833)	(1,833)	(1,833)	(1,833)	(4,714)	(4,714)	(4,714)	(4,714)
394	Tools, shop and garage Prior year	277,924	277,924	277,924	277,924	277,924	277,924	277,924	277,924	277,935	277,935	280,919	283,643
	Change	263,477	264,611	264,611	264,611	264,611	264,611	264,611	264,611	264,611	280,894	280,894	280,894
		14,447	13,313	13,313	13,313	13,313	13,313	13,313	13,313	13,324	(2,959)	25	2,749

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
395	Laboratory	215,649	239,559	242,453	242,453	242,453	247,096	247,096	247,096	247,096	247,096	247,096	247,096
	Prior year	181,649	181,649	181,649	181,649	181,649	181,649	181,649	181,649	186,292	186,292	186,292	186,711
	Change	34,000	57,910	60,804	60,804	60,804	65,447	65,447	65,447	60,804	60,804	60,804	60,385
396	Power operated	195,091	195,091	195,091	195,091	195,091	124,460	124,460	124,460	127,322	127,322	127,322	127,322
	Prior year	195,091	195,091	195,091	195,091	195,091	195,091	195,091	206,191	206,857	195,091	195,091	195,091
	Change	0	0	0	0	0	(70,631)	(70,631)	(81,731)	(79,535)	(67,769)	(67,769)	(67,769)
397	Communication equip	711,641	711,641	711,641	711,641	711,641	711,641	711,641	711,641	711,641	729,358	896,586	907,131
	Prior year	698,513	698,513	698,603	706,401	707,836	707,836	707,836	707,836	707,836	707,836	707,836	712,814
	Change	13,128	13,128	13,038	5,240	3,805	3,805	3,805	3,805	3,805	21,522	188,750	194,317
398	Miscellaneous	338,127	338,127	338,477	338,477	338,477	338,477	338,477	338,477	339,517	511,813	344,580	344,580
	Prior year	284,637	291,925	291,925	307,825	309,569	309,569	320,828	340,415	340,415	329,156	329,156	336,516
	Change	53,490	46,202	46,552	30,652	28,908	28,908	17,649	(1,938)	(898)	182,657	15,424	8,064
****	Total Electric Plant in S	167,207,994	167,915,017	168,520,198	168,569,208	169,420,264	170,061,040	171,557,860	172,321,949	172,695,956	173,533,761	174,090,403	174,743,953
	Prior year	158,604,451	159,220,680	159,516,554	160,075,359	160,575,997	161,160,064	161,724,189	163,435,470	163,890,809	165,140,524	165,902,775	166,614,829
	Change	8,603,543	8,694,337	9,003,644	8,493,849	8,844,267	8,900,976	9,833,671	8,886,479	8,805,147	8,393,237	8,187,628	8,129,124
107.10	CWIP - Contractor	766,448	825,497	869,118	1,266,436	1,011,343	1,053,668	506,272	356,721	445,898	394,623	419,178	428,245
	Prior year	509,915	594,069	562,923	666,559	761,485	569,676	726,481	666,382	741,204	868,855	629,190	783,019
	Change	256,533	231,428	306,195	599,877	249,858	483,992	(220,209)	(309,661)	(295,306)	(474,232)	(210,012)	(354,774)
107.20	Work in progress	1,709,023	1,607,582	1,899,842	2,061,711	2,111,844	2,188,936	1,524,046	1,157,574	1,247,033	1,335,652	1,489,335	1,444,301
	Prior year	1,185,891	1,364,027	1,399,686	1,532,408	1,563,718	1,594,309	1,966,987	1,767,011	1,736,356	1,836,035	1,812,935	1,666,293
	Change	523,132	243,555	500,156	529,303	548,126	594,627	(442,941)	(609,437)	(489,323)	(500,383)	(323,600)	(221,992)
107.3	CWIP - Special Equipme	(400)	0	0	0	0	0	0	0	0	0	38,160	0
	Prior year	0	0	0	13,992	15,900	15,900	15,900	15,900	28,945	0	(32)	1,420
	Change	(400)	0	0	(13,992)	(15,900)	(15,900)	(15,900)	(15,900)	(28,945)	0	38,192	(1,420)
107.41	CWIP - McKee District	7,790	10,790	13,290	16,365	16,365	100,819	201,768	201,768	205,927	307,834	353,115	402,635
	Prior year	0	0	0	0	0	0	0	0	0	0	2,000	2,000
	Change	7,790	10,790	13,290	16,365	16,365	100,819	201,768	201,768	205,927	307,834	351,115	400,635
107.42	CWIP - Headquarters Re	57,134	62,169	77,181	84,721	205,985	233,795	236,786	237,613	212,900	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	350
	Change	57,134	62,169	77,181	84,721	205,985	233,795	236,786	237,613	212,900	0	0	(350)
107.44	CWIP - London District	1,533	1,533	11,789	11,789	13,881	14,760	14,863	14,863	12,565	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	1,533	1,533	11,789	11,789	13,881	14,760	14,863	14,863	12,565	0	0	0
****	Total CWIP	2,541,528	2,507,571	2,871,220	3,441,022	3,359,418	3,591,978	2,483,735	1,968,539	2,124,323	2,038,109	2,299,788	2,275,181
	Prior year	1,695,806	1,958,096	1,962,609	2,212,959	2,341,103	2,179,885	2,709,368	2,449,293	2,506,505	2,704,890	2,444,093	2,453,082
	Change	845,722	549,475	908,611	1,228,063	1,018,315	1,412,093	(225,633)	(480,754)	(382,182)	(666,781)	(144,305)	(177,901)
108.59	Res - AMR	(63,706)	(66,793)	(69,916)	(73,039)	(76,169)	(79,299)	(82,498)	(85,696)	(88,896)	(92,095)	(100,229)	(108,365)
	Prior year	(32,064)	(34,498)	(36,930)	(39,454)	(42,052)	(44,651)	(47,276)	(49,944)	(52,612)	(55,281)	(57,950)	(60,619)
	Change	(31,642)	(32,295)	(32,986)	(33,585)	(34,117)	(34,648)	(35,222)	(35,752)	(36,284)	(36,814)	(42,279)	(47,746)

Jackson Energy, -operative
 Comparison of Test Year Account Balances with
 those of the Preceding Year - Balance Sheet

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
108.61	Res - Poles, Towers & Fi	(14,384,448)	(14,483,439)	(14,611,895)	(14,734,068)	(14,747,702)	(14,832,691)	(14,701,471)	(14,737,587)	(14,893,598)	(14,988,025)	(15,146,298)	(15,278,741)
	Prior year	(12,923,291)	(13,051,779)	(13,178,414)	(13,302,710)	(13,433,140)	(13,510,703)	(13,648,506)	(13,775,897)	(13,916,433)	(14,072,033)	(14,146,976)	(14,275,041)
	Change	(1,461,157)	(1,431,660)	(1,433,481)	(1,431,358)	(1,314,562)	(1,321,988)	(1,052,965)	(961,690)	(977,165)	(915,992)	(999,322)	(1,003,700)
108.62	Res - Overhead Conduct	(5,472,731)	(5,540,809)	(5,642,484)	(5,779,366)	(5,823,661)	(5,832,690)	(5,532,496)	(5,548,310)	(5,687,170)	(5,755,169)	(5,866,560)	(5,963,176)
	Prior year	(4,991,375)	(5,072,594)	(5,071,416)	(5,077,691)	(5,111,278)	(5,131,902)	(5,241,250)	(5,198,824)	(5,285,315)	(5,494,905)	(5,539,073)	(5,383,911)
	Change	(481,356)	(468,215)	(571,068)	(701,675)	(712,383)	(700,788)	(291,246)	(349,486)	(401,855)	(260,264)	(327,487)	(579,265)
108.63	Res - Underground Cond	(6,774)	(6,837)	(6,900)	(6,964)	(7,027)	(7,090)	(7,153)	(7,217)	(7,280)	(7,343)	(7,406)	(7,470)
	Prior year	(6,014)	(6,078)	(6,141)	(6,204)	(6,268)	(6,331)	(6,395)	(6,457)	(6,521)	(6,584)	(6,647)	(6,710)
	Change	(760)	(759)	(759)	(760)	(759)	(759)	(758)	(760)	(759)	(759)	(759)	(760)
108.64	Res - Underground Cond	(85,165)	(87,556)	(87,612)	(90,770)	(92,661)	(95,119)	(89,706)	(85,306)	(88,355)	(91,513)	(94,553)	(97,326)
	Prior year	(66,557)	(68,770)	(71,093)	(72,137)	(73,782)	(76,153)	(75,836)	(78,682)	(76,725)	(78,135)	(79,034)	(82,007)
	Change	(18,608)	(18,786)	(16,519)	(18,633)	(18,879)	(18,966)	(13,870)	(6,624)	(11,630)	(13,378)	(15,519)	(15,319)
108.65	Res - Line Transformers	(4,508,467)	(4,528,162)	(4,527,952)	(4,546,712)	(4,559,792)	(4,576,051)	(4,554,796)	(4,602,424)	(4,581,597)	(4,611,672)	(4,651,931)	(4,725,879)
	Prior year	(4,176,001)	(4,152,993)	(4,216,764)	(4,280,661)	(4,344,744)	(4,367,026)	(4,431,020)	(4,495,541)	(4,496,446)	(4,557,965)	(4,532,169)	(4,597,310)
	Change	(332,466)	(375,169)	(311,188)	(266,051)	(215,048)	(209,025)	(123,776)	(106,883)	(85,151)	(53,707)	(119,762)	(128,569)
108.66	Res - Services	(2,456,724)	(2,444,451)	(2,437,334)	(2,443,590)	(2,417,667)	(2,397,271)	(2,373,949)	(2,356,739)	(2,382,025)	(2,396,377)	(2,416,634)	(2,434,638)
	Prior year	(2,255,355)	(2,278,679)	(2,291,368)	(2,315,024)	(2,326,552)	(2,346,895)	(2,361,637)	(2,375,109)	(2,400,186)	(2,426,579)	(2,446,800)	(2,466,531)
	Change	(201,369)	(165,772)	(145,966)	(128,566)	(91,115)	(50,376)	(12,312)	18,370	18,161	30,202	30,166	31,893
108.67	Res - Meters	500,811	509,903	502,254	497,657	475,605	496,338	480,893	575,239	624,719	605,620	566,961	529,970
	Prior year	109,971	154,968	186,721	219,298	226,573	250,307	289,474	306,567	332,202	358,126	407,042	447,765
	Change	390,840	354,935	315,533	278,359	249,032	246,031	191,419	268,672	292,517	247,494	159,919	82,205
108.68	Res - Installations on Cor	(448,626)	(453,176)	(460,557)	(466,887)	(465,001)	(468,529)	(467,345)	(467,595)	(476,528)	(482,879)	(492,955)	(502,467)
	Prior year	(364,970)	(371,420)	(377,909)	(384,817)	(390,364)	(400,123)	(409,609)	(418,698)	(428,843)	(430,929)	(438,240)	(445,921)
	Change	(83,656)	(81,756)	(82,648)	(82,070)	(74,637)	(68,406)	(57,736)	(48,897)	(47,685)	(51,950)	(54,715)	(56,546)
108.69	Res - Street Lighting & S	(4,300)	(3,664)	(4,492)	(5,327)	(6,161)	(6,311)	(7,145)	(4,972)	(5,060)	(5,900)	(6,740)	(6,732)
	Prior year	(8,586)	(8,610)	(8,697)	(8,818)	(8,913)	(6,895)	(6,937)	(5,493)	(6,326)	(5,635)	(3,381)	(3,471)
	Change	4,286	4,946	4,205	3,491	2,752	584	(208)	521	1,266	(265)	(3,359)	(3,261)
108.70	Res - Buildings	(843,379)	(854,711)	(866,042)	(877,374)	(888,705)	(900,009)	(911,291)	(922,573)	(933,854)	(945,136)	(956,469)	(967,801)
	Prior year	(708,485)	(719,776)	(731,068)	(742,372)	(753,676)	(764,976)	(776,269)	(787,485)	(798,455)	(809,385)	(820,716)	(832,048)
	Change	(134,894)	(134,935)	(134,974)	(135,002)	(135,029)	(135,033)	(135,022)	(135,088)	(135,399)	(135,751)	(135,753)	(135,753)
108.71	Res - Office equip	(846,866)	(856,856)	(866,942)	(877,736)	(888,618)	(899,449)	(911,551)	(922,137)	(933,693)	(945,156)	(956,469)	(967,801)
	Prior year	(801,779)	(814,472)	(821,301)	(833,881)	(844,377)	(857,209)	(869,645)	(882,113)	(894,491)	(904,608)	(914,659)	(924,119)
	Change	(45,087)	(42,384)	(45,641)	(43,855)	(44,241)	(42,240)	151,094	152,976	154,798	154,452	154,290	153,444
108.72	Res - Transportation	(1,688,515)	(1,697,902)	(1,719,752)	(1,665,111)	(1,674,735)	(1,683,554)	(1,692,910)	(1,702,266)	(1,572,548)	(1,582,242)	(1,591,935)	(1,601,629)
	Prior year	(1,932,506)	(1,941,173)	(1,950,290)	(1,959,407)	(1,968,524)	(1,663,897)	(1,639,619)	(1,642,896)	(1,651,892)	(1,660,900)	(1,669,940)	(1,679,137)
	Change	243,991	243,271	230,538	294,296	293,789	(19,657)	(53,291)	(59,370)	79,344	78,658	78,005	77,508
108.73	Res - Stores	(103,428)	(104,238)	(106,598)	(101,460)	(102,252)	(103,044)	(103,835)	(104,627)	(105,418)	(106,210)	(107,002)	(107,793)
	Prior year	(93,798)	(94,597)	(95,396)	(96,195)	(96,993)	(97,792)	(98,591)	(99,390)	(100,188)	(100,998)	(101,808)	(102,618)
	Change	(9,630)	(9,641)	(11,202)	(5,265)	(5,259)	(5,252)	(5,244)	(5,237)	(5,230)	(5,212)	(5,194)	(5,175)

Acct.#	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
108.74	Res - Tools	(83,335)	(84,207)	(85,080)	(85,952)	(86,825)	(87,697)	(88,570)	(89,442)	(90,315)	(91,187)	(92,060)	(92,942)
	Prior year	(76,179)	(76,994)	(77,813)	(78,632)	(79,451)	(80,270)	(81,089)	(81,908)	(82,728)	(83,547)	(84,366)	(85,185)
	Change	(7,156)	(7,213)	(7,267)	(7,320)	(7,374)	(7,427)	(7,481)	(7,534)	(7,587)	(7,640)	(7,693)	(7,746)
108.75	Res - Laboratory	(115,907)	(116,635)	(117,500)	(118,364)	(119,228)	(120,092)	(120,980)	(121,868)	(122,756)	(123,644)	(124,532)	(125,420)
	Prior year	(109,138)	(109,694)	(110,249)	(110,805)	(111,360)	(111,916)	(112,471)	(113,027)	(113,582)	(114,138)	(114,693)	(115,248)
	Change	(6,769)	(6,941)	(7,251)	(7,559)	(7,868)	(8,176)	(8,509)	(8,841)	(9,174)	(9,507)	(9,840)	(10,173)
108.76	Res - Power equip	(41,176)	(43,035)	(44,893)	(46,751)	(48,610)	(50,468)	(52,326)	(54,184)	(56,042)	(57,900)	(59,758)	(61,616)
	Prior year	(18,876)	(20,735)	(22,593)	(24,451)	(26,310)	(28,168)	(30,026)	(31,884)	(33,742)	(35,600)	(37,458)	(39,316)
	Change	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)	(22,300)
108.77	Res - Communication	(404,082)	(408,142)	(412,201)	(416,261)	(420,321)	(424,381)	(428,440)	(432,498)	(436,558)	(440,617)	(444,676)	(448,735)
	Prior year	(358,081)	(362,220)	(366,359)	(370,494)	(374,629)	(378,764)	(382,903)	(387,042)	(391,181)	(395,320)	(399,459)	(403,598)
	Change	(46,001)	(45,922)	(45,842)	(45,767)	(45,692)	(45,617)	(45,542)	(45,467)	(45,392)	(45,317)	(45,242)	(45,167)
108.78	Res - Miscellaneous	(114,851)	(116,212)	(117,572)	(118,933)	(120,293)	(121,654)	(123,014)	(124,374)	(125,734)	(127,094)	(128,454)	(129,814)
	Prior year	(98,393)	(99,703)	(101,031)	(102,359)	(103,687)	(105,015)	(106,343)	(107,671)	(108,999)	(110,327)	(111,655)	(112,983)
	Change	(16,458)	(16,509)	(16,541)	(16,574)	(16,607)	(16,640)	(16,673)	(16,706)	(16,739)	(16,772)	(16,805)	(16,838)
108.79	Res - Remaining	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)	(429,129)
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
108.80	Retire work in progress	294,984	290,256	290,209	296,766	273,222	262,564	235,301	203,813	224,093	244,741	260,436	277,760
	Prior year	134,114	153,768	158,776	175,556	172,784	196,871	184,078	179,068	195,890	209,540	238,731	272,895
	Change	160,870	136,488	131,433	121,210	100,438	65,693	51,223	24,745	28,203	35,201	21,705	4,865
108.90	RWIP - Contractor	105,201	98,211	99,032	217,301	178,755	182,787	53,307	42,875	64,405	31,288	30,949	24,074
	Prior year	36,668	60,608	43,117	48,206	75,814	38,425	80,786	47,797	87,445	138,399	105,140	100,684
	Change	68,533	37,603	55,915	169,095	102,941	144,362	(27,479)	(4,922)	(23,040)	(107,111)	(74,191)	(76,610)
****	Total Reserve for Depre	(31,200,613)	(31,427,584)	(31,723,356)	(31,872,070)	(32,046,977)	(32,160,835)	(31,703,396)	(31,770,605)	(31,895,212)	(32,187,831)	(32,607,933)	(33,020,519)
	Prior year	(29,169,824)	(29,344,570)	(29,575,347)	(29,792,181)	(30,049,575)	(30,291,789)	(30,199,808)	(30,433,420)	(30,658,186)	(31,065,900)	(31,183,381)	(31,221,852)
	Change	(2,030,789)	(2,083,014)	(2,148,009)	(2,079,889)	(1,997,402)	(2,239,046)	(1,503,588)	(1,337,185)	(1,237,026)	(1,121,931)	(1,424,552)	(1,798,667)
123.04	Subsidiary investment	379,109	379,109	379,109	379,109	313,623	295,238	235,334	245,326	241,453	0	(4,943)	(4,943)
	Prior year	414,400	414,400	414,400	414,400	414,400	414,400	414,400	414,400	414,400	379,109	379,109	379,109
	Change	(35,291)	(35,291)	(35,291)	(35,291)	(100,777)	(119,162)	(179,066)	(168,874)	(172,947)	(379,109)	(384,052)	(384,052)
123.05	Invest in subsidiary	1,086,659	1,086,659	1,086,659	1,086,659	1,086,659	1,086,659	1,086,659	1,086,659	1,086,659	1,212,330	1,212,330	1,212,330
	Prior year	812,458	812,458	812,458	812,458	812,458	812,458	812,458	812,458	962,458	1,086,659	1,086,659	1,086,659
	Change	274,201	274,201	274,201	274,201	274,201	274,201	274,201	274,201	124,201	125,671	125,671	125,671
123.06	Invest in Envision Energy	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059
	Prior year	32,349	32,349	32,349	32,349	32,349	32,349	32,349	32,349	32,349	32,349	32,349	32,349
	Change	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)	(6,290)
123.10	Invest in CADP	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902
	Prior year	77,726	77,726	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902	73,902
	Change	(3,824)	(3,824)	(3,289)	12,373	12,373	12,373	12,373	12,373	12,373	19,796	19,796	18,237

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
123.11	CFC Patronage Cap	651,209	651,209	651,209	651,209	651,209	901,966	696,865	696,865	696,865	696,865	696,865	696,865
	Prior year	625,656	625,656	625,656	625,656	625,656	651,209	651,209	651,209	651,209	651,209	651,209	651,209
	Change	25,553	25,553	25,553	25,553	25,553	250,757	45,656	45,656	45,656	45,656	45,656	45,656
123.12	Invest in EKPC	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847
	Prior year	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847	16,029,847
	Change	0	0	0	0	0	0	0	0	0	0	0	0
123.13	Invest in KAEC pat cap	130,227	130,227	130,227	130,227	130,227	130,227	136,165	136,165	136,165	136,165	136,165	136,165
	Prior year	122,187	122,187	122,187	122,187	122,187	122,187	130,227	130,227	130,227	130,227	130,227	130,227
	Change	8,040	8,040	8,040	8,040	8,040	8,040	5,938	5,938	5,938	5,938	5,938	5,938
123.14	Invest in UUS pat cap	765,720	765,720	765,720	765,720	765,720	765,720	794,849	794,849	794,849	794,849	794,849	794,849
	Prior year	741,798	741,798	741,798	741,798	741,798	741,798	765,720	765,720	765,720	765,720	765,720	765,720
	Change	23,922	23,922	23,922	23,922	23,922	23,922	29,129	29,129	29,129	29,129	29,129	29,129
123.15	Invest in Federated Ins	78,900	78,900	78,900	78,900	78,900	78,900	78,900	78,900	78,900	78,900	78,900	101,208
	Prior year	42,449	55,137	55,137	55,137	55,137	55,137	55,137	55,137	55,137	55,137	55,137	55,137
	Change	36,451	23,763	23,763	23,763	23,763	23,763	23,763	23,763	23,763	23,763	23,763	46,071
123.22	CFC Cap Term Cert	2,166,876	2,166,876	2,166,876	2,166,876	2,166,876	2,166,876	2,166,876	2,166,876	2,130,705	2,130,705	2,130,705	2,130,705
	Prior year	2,080,021	2,080,021	2,143,321	2,143,321	2,143,321	2,206,621	2,206,621	2,206,621	2,206,621	2,170,449	2,170,449	2,170,449
	Change	86,855	86,855	23,555	23,555	23,555	(39,745)	(39,745)	(39,745)	(75,916)	(39,744)	(39,744)	(39,744)
123.23	Memberships	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100
	Prior year	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100
	Change	0	0	0	0	0	0	0	0	0	0	0	0
123.24	Economic Develop Loan:	91,666	87,963	80,555	80,555	76,851	72,223	69,444	65,741	61,111	58,332	54,629	50,000
	Prior year	139,814	136,111	127,778	124,075	118,519	113,889	113,889	106,482	102,778	100,000	95,370	94,444
	Change	(48,148)	(48,148)	(47,223)	(43,520)	(41,668)	(41,666)	(44,445)	(40,741)	(41,667)	(41,668)	(40,741)	(44,444)
124.00	Other investments	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
	Prior year	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Investments	21,486,274	21,482,571	21,471,874	21,487,536	21,418,346	21,646,090	21,413,373	21,419,862	21,374,988	21,263,850	21,255,204	21,271,324
	Prior year	21,124,805	21,133,790	21,184,933	21,181,230	21,175,674	21,259,897	21,291,859	21,284,452	21,430,748	21,480,708	21,476,078	21,468,862
	Change	361,469	348,781	286,941	306,306	242,672	386,193	121,514	135,410	(55,760)	(216,858)	(220,874)	(197,538)
131.10	Cash - general funds	839,803	(29,388)	509,338	241,547	681,902	680,782	191,275	756,466	761,240	1,546,312	659,929	953,523
	Prior year	861,246	796,866	247,159	605,783	1,941,294	552,722	252,617	317,693	237,239	753,129	1,049,134	1,410,321
	Change	(21,443)	(826,254)	262,179	(364,236)	(1,259,392)	128,060	(61,342)	438,773	524,001	793,183	(389,205)	(456,798)
131.11	Payroll	500	500	1,222	500	500	500	500	2,069	500	500	500	500
	Prior year	500	500	500	500	500	500	500	2,099	500	500	500	500
	Change	0	0	722	0	0	0	0	(30)	0	0	0	0
131.12	Capital credit	500	78	500	159,417	40,611	486	678	464	986	500	500	500
	Prior year	455	665	668	777	778	778	778	799	975	975	500	555
	Change	45	(587)	(168)	158,640	39,833	(292)	(100)	(335)	11	(475)	0	(55)

Acct.#	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
131.13	Laurel County	197,506	180,559	174,701	177,976	187,951	635,351	203,911	166,291	192,302	249,541	212,635	209,187
	Prior year	154,372	198,575	162,818	135,210	155,108	174,926	183,169	166,152	127,371	219,815	249,569	203,362
	Change	43,134	(18,016)	11,883	42,766	32,843	460,425	20,742	139	64,931	29,726	(36,934)	5,825
131.15	Estill County	20,822	56,203	29,398	50,120	69,971	39,748	66,553	44,404	28,966	49,505	74,748	101,713
	Prior year	62,943	66,788	47,049	44,282	60,314	63,842	44,392	56,036	43,828	54,455	17,442	35,462
	Change	(42,121)	(10,585)	(17,651)	5,838	9,657	(24,094)	22,161	(11,632)	(14,862)	(4,950)	57,306	66,251
131.16	Clay County	95,709	148,133	101,313	130,036	164,394	80,170	97,571	131,187	61,095	145,423	234,877	73,424
	Prior year	138,934	157,622	159,347	97,055	146,525	102,295	176,473	117,519	106,162	123,754	65,751	56,939
	Change	(43,225)	(9,489)	(58,034)	32,981	17,869	(22,125)	(78,902)	13,668	(45,067)	21,669	169,126	16,485
131.17	Owsley County	3,008	19,572	16,896	17,203	22,984	8,759	19,341	17,285	40,843	22,274	27,166	30,166
	Prior year	22,100	22,282	13,704	16,003	23,753	18,320	24,650	21,068	18,917	19,660	9,573	9,569
	Change	(19,092)	(2,710)	3,192	1,200	(769)	(9,561)	(5,109)	(3,783)	21,926	2,614	17,593	20,597
131.18	Lee County	43,528	151,754	99,521	132,025	171,572	53,781	53,688	129,210	26,829	116,497	145,365	32,870
	Prior year	148,882	175,235	93,964	55,102	142,304	139,821	159,138	99,490	131,919	151,378	68,182	123,020
	Change	(105,354)	(23,481)	5,557	76,923	29,268	(86,040)	(105,450)	29,720	(105,090)	(34,881)	77,183	(90,150)
131.19	Rockcastle County	20,896	30,867	23,450	24,025	29,109	17,641	28,216	23,267	48,655	26,753	33,847	45,466
	Prior year	23,807	29,179	21,733	22,315	31,695	28,212	24,427	25,436	23,050	27,292	17,070	13,257
	Change	(2,911)	1,688	1,717	1,710	(2,586)	(10,571)	3,789	(2,169)	25,605	(539)	16,777	32,209
131.20	Constructon	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
131.21	Laurel County paystation	7,139	22,905	16,082	16,239	32,682	12,449	21,657	17,836	49,437	22,909	22,258	41,183
	Prior year	29,864	19,752	48,434	75,042	28,853	27,910	19,157	48,392	17,633	19,294	15,594	13,134
	Change	(22,725)	3,153	(32,352)	(58,803)	3,829	(15,461)	2,500	(30,556)	31,804	3,615	6,664	28,049
131.22	Citizens Bank paystation	4,636	5,052	4,435	6,267	5,015	17,549	6,606	4,772	14,775	4,913	5,516	15,183
	Prior year	7,560	9,886	5,376	5,232	9,220	6,929	6,646	4,198	4,946	9,152	4,284	6,325
	Change	(2,924)	(4,834)	(941)	1,035	(4,205)	10,620	(40)	574	9,829	(4,239)	1,232	8,858
134.00	Special deposits	420	420	420	420	420	420	420	420	420	420	420	420
	Prior year	420	420	420	420	420	420	420	420	420	420	420	420
	Change	0	0	0	0	0	0	0	0	0	0	0	0
135.00	Working funds	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	6,750	6,750
	Prior year	5,250	5,250	5,250	5,250	5,250	8,750	5,250	5,250	5,250	5,250	5,250	5,250
	Change	0	0	0	0	0	(3,500)	0	0	0	0	1,500	1,500
****	Total Cash	1,239,717	591,905	982,526	961,025	1,412,361	1,552,886	695,866	1,298,921	1,231,298	2,190,797	1,424,511	1,510,885
	Prior year	1,456,333	1,483,020	806,422	1,062,971	2,546,014	1,125,425	897,617	864,552	718,210	1,385,074	1,503,269	1,878,114
	Change	(216,616)	(891,115)	176,104	(101,946)	(1,133,653)	427,461	(201,751)	434,369	513,088	805,723	(78,758)	(367,229)
****	136 Temporary investments	849,000	235,000	56,000	43,000	237,000	100,000	91,000	409,000	194,000	271,000	476,000	120,000
	Prior year	182,000	508,000	264,000	324,000	601,000	1,294,000	490,000	131,000	0	447,000	1,020,000	84,000
	Change	667,000	(273,000)	(208,000)	(281,000)	(364,000)	(1,194,000)	(399,000)	278,000	194,000	(176,000)	(544,000)	36,000

Jackson Energy Cooperative
 Comparison of Test Year Account Balances with
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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
143.12	Laclede Missouri Prior year	0	0	0	0	0	0	0	0	0	0	54,271	11,068
	Change	0	0	0	0	0	0	0	0	0	0	0	0
143.15	Hurricane Rita Prior year	0	0	0	0	0	0	50,617	309,840	312,386	0	0	0
	Change	0	0	0	0	0	0	(50,617)	(309,840)	(312,386)	0	0	0
143.18	Hurricane Katrina Prior year	0	0	0	0	0	0	242,679	240,229	0	0	0	0
	Change	0	0	0	0	0	0	(242,679)	(240,229)	0	0	0	0
143.30	Employee group health Prior year	(9,567)	(8,204)	(9,455)	(9,398)	(9,660)	(9,607)	(9,162)	(9,035)	(8,992)	(9,185)	(9,665)	(9,625)
	Change	(9,666)	(10,773)	(10,688)	(10,651)	(8,358)	(9,612)	(9,566)	(8,251)	(8,195)	(9,724)	(9,676)	(9,617)
		99	2,569	1,233	1,253	(1,302)	5	404	(784)	(797)	539	11	(8)
143.31	Colonial life Prior year	(103)	(81)	(58)	(35)	(148)	(126)	(104)	(81)	(58)	(172)	(149)	(126)
	Change	(85)	(57)	(29)	0	(143)	(114)	(86)	(58)	(29)	(171)	(148)	(126)
		(18)	(24)	(29)	(35)	(5)	(12)	(18)	(23)	(29)	(1)	(1)	0
143.32	401(K) Prior year	(16,872)	(16,801)	(4,886)	(4,886)	(16,895)	(17,175)	(4,886)	(4,886)	(4,886)	(18,138)	(18,609)	(18,923)
	Change	(4,982)	(4,982)	(4,990)	(4,990)	(16,178)	(16,563)	(4,990)	(4,990)	(4,982)	(16,649)	(16,636)	(16,746)
		(11,890)	(11,819)	96	104	(717)	(612)	104	104	96	(1,489)	(1,973)	(2,177)
143.40	Billable labor Prior year	0	0	0	0	1,963	5,706	5,706	694	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	1,963	5,706	5,706	694	0	0	0	0
143.41	Contributions in aid Prior year	44,589	54,478	44,860	42,303	68,059	49,012	54,399	125,654	137,325	108,833	115,882	159,005
	Change	26,389	24,698	39,295	35,103	31,055	24,349	34,445	35,964	39,123	37,987	35,243	43,491
		18,200	29,780	5,565	7,200	37,004	24,663	19,954	89,690	98,202	70,846	80,639	115,514
143.42	Miscellaneous stores Prior year	6,443	9,327	19,100	9,898	13,601	12,297	11,279	12,506	48,647	18,673	11,131	6,500
	Change	68,430	(719)	(719)	6,278	56	16,947	27,801	9,630	3,293	23,374	7,000	3,398
		(61,987)	10,046	19,819	3,620	13,545	(4,650)	(16,522)	2,876	45,354	(4,701)	4,131	3,102
143.43	Miscellaneous stores Prior year	3,131	4,003	2,408	3,438	4,235	2,373	4,161	4,389	5,152	3,844	3,912	3,939
	Change	2,087	6,248	6,034	3,041	2,305	2,441	3,243	2,685	2,258	2,979	5,525	3,131
		1,044	(2,245)	(3,626)	397	1,930	(68)	918	1,704	2,894	865	(1,613)	808
143.45	Line extensions Prior year	848	823	798	772	747	721	695	669	643	617	591	564
	Change	1,137	1,114	1,091	1,067	1,043	1,019	995	971	947	922	898	873
		(289)	(291)	(293)	(295)	(296)	(298)	(300)	(302)	(304)	(305)	(307)	(309)
143.46	Billed Labor Prior year	0	0	0	0	1,218	1,218	1,218	1,218	1,218	1,218	1,218	45,127
	Change	3,556	3,556	0	0	0	0	0	0	201,549	261,969	0	0
		(3,556)	(3,556)	0	0	1,218	1,218	1,218	1,218	(200,331)	(260,751)	1,218	45,127
143.47	Cost share Prior year	(1)	1,052	2,951	1,005	1,005	955	905	2,652	2,328	905	4,010	2,393
	Change	2,325	1,568	1,483	0	111	0	1,440	686	0	4,896	3,640	67
		(2,326)	(516)	1,468	1,005	894	955	(535)	1,966	2,328	(3,991)	370	2,326

Jackson Energy Cooperative
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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
143.50	Marketing loans	15,070	15,043	11,216	10,781	12,190	11,445	7,362	9,670	10,449	13,460	12,952	14,289
	Prior year	(94)	(191)	(219)	(330)	(478)	(504)	(532)	14,311	14,015	11,787	11,846	14,362
	Change	15,164	15,234	11,435	11,111	12,668	11,949	7,894	(4,641)	(3,566)	1,673	1,106	(73)
143.52	Cost share	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	1,825	(75)
	Change	0	0	0	0	0	0	0	0	0	0	(1,825)	75
143.53	Employees	19,227	17,938	22,408	24,115	19,817	18,095	15,308	16,229	16,241	14,335	14,692	12,430
	Prior year	13,938	14,279	15,760	14,794	15,615	12,647	12,795	12,898	14,447	16,206	18,113	19,262
	Change	5,289	3,659	6,648	9,321	4,202	5,448	2,513	3,331	1,794	(1,871)	(3,421)	(6,832)
143.54	Surge protectors	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
143.60	EKPC rebates	4,402	2,147	2,759	4,507	6,276	3,889	6,100	5,553	4,446	949	2,194	1,173
	Prior year	3,378	1,060	2,764	4,489	1,574	1,831	2,605	2,888	8,492	3,161	1,816	3,858
	Change	1,024	1,087	(5)	18	4,702	2,058	3,495	2,665	(4,046)	(2,212)	378	(2,685)
143.61	Contractor	2,175	1,625	2,950	3,125	3,350	450	1,000	1,175	1,400	100	100	725
	Prior year	575	75	75	325	75	75	75	275	325	525	375	1,425
	Change	1,600	1,550	2,875	2,800	3,275	375	925	900	1,075	(425)	(275)	(700)
143.62	Contractor	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)
	Prior year	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)
	Change	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)	(45)
143.63	Bill to employees	3,817	2,128	2,572	520	1,441	(20)	1,044	1,306	1,312	188	132	16
	Prior year	6,762	3,135	244	(1,694)	0	3,300	2,756	7,131	6,200	117	(308)	(70)
	Change	(2,945)	(1,007)	2,328	2,214	1,441	(3,320)	(1,712)	(5,825)	(4,888)	71	440	86
144.10	Provision for uncollectibl	(385,142)	(468,680)	(515,766)	(490,918)	(443,631)	(385,101)	(365,395)	(356,470)	(339,716)	(314,899)	(290,204)	(317,575)
	Prior year	(209,328)	(283,221)	(345,869)	(345,098)	(332,150)	(305,999)	(271,226)	(246,489)	(263,214)	(224,677)	(235,584)	(304,136)
	Change	(175,814)	(185,459)	(169,897)	(145,820)	(111,481)	(79,102)	(94,169)	(109,981)	(76,502)	(90,222)	(54,620)	(13,439)
146.10	Home Security	64,925	63,562	45,374	59,538	76,304	87,608	87,673	88,973	90,145	4,798	4,798	4,798
	Prior year	10,347	9,017	9,804	9,935	20,299	20,413	29,811	35,486	55,166	53,411	53,853	52,880
	Change	54,578	54,545	35,570	49,603	56,005	67,195	57,862	53,487	34,979	(48,613)	(49,055)	(48,082)
146.11	Jackson Energy Services	174	194	113	133	181	201	221	193	213	233	176	196
	Prior year	179	170	190	210	230	114	134	227	113	133	96	116
	Change	(5)	24	(77)	(77)	(49)	87	87	(34)	100	100	80	80
146.30	Propane	1,532	1,504	1,002	193	636	636	0	464	773	309	204	731
	Prior year	335	883	659	422	642	1,737	1,844	420	1,258	1,525	694	955
	Change	1,197	621	343	(229)	(6)	(1,101)	(1,844)	44	(485)	(1,216)	(490)	(224)
****	Total Receivables	14,631,143	13,126,524	12,092,704	12,971,240	14,458,765	13,595,782	12,032,748	12,050,186	14,152,276	16,241,577	16,567,847	17,743,257
	Prior year	13,092,624	11,587,039	10,479,540	11,386,256	13,028,239	12,353,368	12,054,859	12,114,643	14,836,940	18,038,270	17,079,315	16,472,498
	Change	1,538,519	1,539,485	1,613,164	1,584,984	1,430,526	1,242,414	(22,111)	(64,457)	(684,664)	(1,796,693)	(511,468)	1,270,759

Acct.#	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
184.10	Transportation clearing	7,248	9,695	7,133	28,173	7,129	10,704	19,738	8,441	495	7,085	9,070	11,390
	Prior year	2,025	1,374	7,967	6,661	8,132	5,751	7,099	6,854	6,912	7,300	6,692	6,830
	Change	5,223	8,321	(834)	21,512	(1,003)	4,953	12,639	1,587	(6,417)	(215)	2,378	4,560
184.12	Buildings and grounds												
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
184.20	Employee benefits	5,155	20,067	2,663	12,071	9,267	4,463	9,127	9,198	0	(4,296)	4,767	9,063
	Prior year	(5,172)	3,706	8,808	8,982	15,941	9,334	9,334	20,379	10,867	(3,651)	9,478	0
	Change	10,327	16,361	(6,145)	3,089	(6,674)	(4,871)	(207)	(11,181)	(10,867)	(645)	(4,711)	9,063
186.00	Long range plan	9,729,288	9,690,057	9,650,826	9,611,595	9,572,364	9,533,133	9,493,902	9,454,671	9,415,440	9,376,209	9,336,978	9,297,747
	Prior year	10,200,060	10,160,829	10,121,598	10,082,367	10,043,136	10,003,905	9,964,674	9,925,443	9,886,212	9,846,981	9,807,750	9,768,519
	Change	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)	(470,772)
186.10	Miscellaneous												
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Deferred Debits	9,741,691	9,719,819	9,660,622	9,651,839	9,588,760	9,548,300	9,522,767	9,472,310	9,415,935	9,378,998	9,350,815	9,318,200
	Prior year	10,196,913	10,165,909	10,138,373	10,098,010	10,067,209	10,018,990	9,981,107	9,952,676	9,903,991	9,850,630	9,823,920	9,775,349
	Change	(455,222)	(446,090)	(477,751)	(446,171)	(478,449)	(470,690)	(458,340)	(480,366)	(488,056)	(471,632)	(473,105)	(457,149)
*****	Total Assets and Debits	188,687,700	186,258,194	185,854,539	187,198,031	189,697,597	189,986,558	187,734,615	188,703,123	190,907,339	194,490,260	194,860,102	196,105,449
	Prior year	178,572,720	178,072,342	176,333,172	178,396,048	182,165,809	181,114,687	180,429,055	181,317,738	184,244,497	189,942,025	189,865,504	189,272,073
	Change	10,114,980	8,185,852	9,521,367	8,801,983	7,531,788	8,871,871	7,305,560	7,385,385	6,662,842	4,548,235	4,994,598	6,833,376
****	Memberships issued	1,303,460	1,299,455	1,299,380	1,300,230	1,300,815	1,299,020	1,297,495	1,297,415	1,296,490	1,297,380	1,296,155	1,296,735
	Prior year	1,288,300	1,285,940	1,285,665	1,287,985	1,286,030	1,288,830	1,292,345	1,294,500	1,296,695	1,297,975	1,298,355	1,300,630
	Change	15,160	13,515	13,715	12,245	14,785	10,190	5,150	2,915	(205)	(595)	(2,200)	(3,895)
201.10	Patrons capital credits	55,670,347	55,641,006	55,608,409	55,576,126	55,541,719	55,507,414	55,479,940	55,429,079	55,395,126	55,371,791	53,343,351	55,307,354
	Prior year	51,405,638	51,377,372	51,340,335	51,317,239	51,282,418	51,245,815	51,212,616	51,188,943	51,271,831	51,233,421	55,748,913	55,716,660
	Change	4,264,709	4,263,634	4,268,074	4,258,887	4,259,301	4,261,599	4,267,324	4,240,136	4,123,295	4,138,370	(2,405,562)	(409,306)
201.3	Operating Losses	0	0	0	0	0	0	0	0	0	0	(1,478,091)	(1,478,091)
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	(1,478,091)	(1,478,091)
****	Total Capital Credits	55,670,347	55,641,006	55,608,409	55,576,126	55,541,719	55,507,414	55,479,940	55,429,079	55,395,126	55,371,791	51,865,260	53,829,263
	Prior year	51,405,638	51,377,372	51,340,335	51,317,239	51,282,418	51,245,815	51,212,616	51,188,943	51,271,831	51,233,421	55,748,913	55,716,660
	Change	4,264,709	4,263,634	4,268,074	4,258,887	4,259,301	4,261,599	4,267,324	4,240,136	4,123,295	4,138,370	(3,883,653)	(1,887,397)
208.00	Donated capital	143,020	143,274	143,624	144,157	144,846	144,846	144,900	145,825	145,901	146,575	147,447	148,852
	Prior year	134,514	138,177	139,316	137,766	139,255	139,987	140,952	141,499	141,964	142,642	142,918	142,718
	Change	8,506	5,097	4,308	6,106	4,902	4,859	3,948	4,326	3,937	3,933	4,529	6,134
216.10	Subsidiary earnings	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(421,982)	(391,544)	(391,544)
	Prior year	(403,854)	(403,854)	(403,854)	(403,854)	(403,854)	(403,854)	(403,854)	(403,854)	(510,891)	(510,891)	(421,982)	(421,982)
	Change	(18,128)	(18,128)	(18,128)	(18,128)	(18,128)	(18,128)	(18,128)	(18,128)	88,909	88,909	30,438	30,438

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
217.00	Retired capital gains and Prior year Change	310,858 310,758 100	310,858 310,748 110	310,858 310,748 110	1,159,108 310,858 848,250	1,159,108 310,858 848,250	1,159,094 310,858 848,236	1,159,235 310,858 848,377	1,159,199 310,858 848,341	1,159,123 310,858 848,265	1,151,244 310,858 840,386	1,150,945 310,858 840,087	1,149,833 310,858 838,975
217.10	Retired capital gains and Prior year Change	43,494 43,379 115	43,090 43,390 (300)	43,047 43,412 (365)	43,035 43,449 (414)	43,030 43,473 (443)	43,015 43,492 (477)	43,004 43,511 (507)	42,981 43,540 (559)	42,960 43,561 (601)	42,952 43,552 (600)	42,920 43,542 (622)	42,900 43,523 (623)
218.00	Capital gains and losses Prior year Change	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0	12,804 12,804 0
****	Total Other Equities	88,194	88,044	88,351	936,837	937,117	937,777	937,961	938,827	938,806	931,593	962,572	962,845
	Prior year	97,601	101,265	102,426	101,023	102,536	103,287	104,271	104,847	(1,704)	(1,035)	88,140	87,921
	Change	(9,407)	(13,221)	(14,075)	835,814	834,581	834,490	833,690	833,980	940,510	932,628	874,432	874,924
*****	Total Margins & Equity	57,028,001	57,028,505	56,996,140	57,813,193	57,779,651	57,744,211	57,715,396	57,665,321	57,630,422	57,600,764	54,123,987	56,088,843
	Prior year	52,791,539	52,764,577	52,728,426	52,706,247	52,670,984	52,637,932	52,609,232	52,588,290	52,566,822	52,530,361	57,135,408	57,105,211
	Change	4,270,462	4,263,928	4,267,714	5,106,946	5,108,667	5,106,279	5,106,164	5,077,031	5,063,600	5,070,403	(3,011,421)	(1,016,368)
****	223 Notes payable - short term	3,650,000	3,000,000	3,300,000	4,600,000	5,600,000	6,893,378	2,400,000	2,550,000	3,400,000	6,450,000	6,000,000	7,550,000
	Prior year	650,000	1,450,000	1,000,000	1,650,000	0	0	0	1,100,000	3,100,000	6,400,000	6,845,000	7,200,000
	Change	3,000,000	1,550,000	2,300,000	2,950,000	5,600,000	6,893,378	2,400,000	1,450,000	300,000	50,000	(845,000)	350,000
224.12	CFC notes executed Prior year Change	38,404,586 41,556,146 (3,151,560)	38,404,586 41,556,146 (3,151,560)	37,806,993 40,765,910 (2,958,917)	37,806,994 40,765,910 (2,958,916)	37,806,994 40,765,910 (2,958,916)	37,203,397 39,967,654 (2,764,257)	37,203,397 39,967,654 (2,764,257)	37,203,397 39,967,654 (2,764,257)	36,609,485 39,190,322 (2,580,837)	36,609,485 39,190,322 (2,580,837)	36,609,485 39,190,322 (2,580,837)	36,009,008 38,404,586 (2,395,578)
224.15	Treasury notes executed Prior year Change	0 0 0	5,000,000 5,000,000 0	5,000,000 5,000,000 0	5,000,000 5,000,000 0	5,000,000 5,000,000 0	5,000,000 5,000,000 0	5,000,000 5,000,000 0	10,000,000 10,000,000 0	10,000,000 10,000,000 0	10,000,000 10,000,000 0	10,000,000 10,000,000 0	10,000,000 10,000,000 0
224.16	Economic Development Prior year Change	85,184 133,332 (48,148)	81,479 127,776 (46,297)	77,776 122,220 (44,444)	74,072 118,516 (44,444)	70,368 114,813 (44,445)	66,665 111,110 (44,445)	62,961 107,406 (44,445)	59,258 103,702 (44,444)	55,554 99,999 (44,445)	51,850 96,295 (44,445)	48,146 92,591 (44,445)	44,443 88,887 (44,444)
224.20	FFB notes executed Prior year Change	64,476,020 56,637,756 7,838,264	59,476,020 56,637,756 2,838,264	59,476,020 56,637,756 2,838,264	59,239,539 56,440,043 2,799,496	59,239,539 60,096,043 (856,504)	59,239,539 60,096,043 (856,504)	59,023,055 59,907,326 (884,271)	59,023,055 59,907,326 (884,271)	59,023,055 59,907,326 (884,271)	58,788,835 59,740,021 (951,186)	58,788,835 59,740,021 (951,186)	58,788,835 59,740,021 (951,186)
224.30	RUS notes executed Prior year Change	11,445,890 11,829,608 (383,718)	11,421,463 11,801,279 (379,816)	11,390,065 11,759,247 (369,182)	11,365,514 11,730,832 (365,318)	11,341,872 11,702,504 (360,632)	11,310,248 11,660,266 (350,018)	11,285,514 11,631,723 (346,209)	11,262,282 11,604,194 (341,912)	11,231,173 11,562,849 (331,676)	11,210,244 11,537,852 (327,608)	11,189,240 11,512,798 (323,558)	11,156,492 11,471,060 (314,568)
224.60	Advance payments unapp Prior year Change	(142,658) (193,938) (8,720)	(142,658) (193,938) (8,720)	(144,456) (135,631) (8,825)	(144,456) (136,069) (8,387)	(144,456) (136,069) (8,387)	(146,277) (137,796) (8,481)	(146,277) (137,796) (8,481)	(146,277) (137,796) (8,481)	(148,094) (139,531) (8,563)	(147,354) (139,531) (7,823)	(147,354) (139,531) (7,823)	(149,171) (142,658) (6,513)
****	Total long term debt	114,269,022	114,240,890	113,606,398	113,341,663	113,134,317	112,673,572	117,428,650	117,401,715	116,771,173	116,513,060	116,488,352	115,849,607
	Prior year	110,022,904	109,989,019	109,149,502	108,919,670	111,697,277	111,458,160	111,445,080	111,445,080	110,620,965	110,424,959	110,396,201	109,561,896
	Change	4,246,118	4,251,871	4,456,896	4,421,993	771,116	976,295	5,970,490	5,956,635	6,150,208	6,088,101	6,092,151	6,287,711

Acct.#	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
232.70	Employee fund	0	0	0	0	0	0	0	(957)	(957)	0	0	0
	Prior year	551	736	924	1,112	376	564	564	564	564	0	0	0
	Change	(551)	(736)	(924)	(1,112)	(376)	(564)	(564)	(1,521)	(1,521)	0	0	0
232.81	Dollywood	120	270	3,388	8,842	4,488	886	966	984	0	0	0	0
	Prior year	140	372	4,131	4,998	6,882	433	243	410	0	0	0	0
	Change	(20)	(102)	(743)	3,844	(2,394)	453	723	574	0	0	0	0
232.82	Kings Island	0	193	3,626	5,511	2,923	252	34	0	0	0	0	0
	Prior year	0	0	1,550	2,479	4,768	374	0	0	0	0	0	0
	Change	0	193	2,076	3,032	(1,845)	(122)	34	0	0	0	0	0
232.83	Splash & Play	0	0	57	881	446	46	0	0	0	0	0	0
	Prior year	0	78	58	360	326	0	0	0	0	0	0	0
	Change	0	(78)	(1)	521	120	46	0	0	0	0	0	0
232.84	Kentucky Kingdom	0	161	897	1,425	644	0	0	69	0	0	0	0
	Prior year	0	42	756	1,029	1,071	294	0	0	0	0	0	0
	Change	0	119	141	396	(427)	(294)	0	69	0	0	0	0
234.10	Home security	0	0	0	(10,000)	11,379	0	91	20	20	0	0	0
	Prior year	10,100	0	10,205	0	0	10,771	258	0	0	0	0	0
	Change	(10,100)	0	(10,205)	(10,000)	11,379	(10,771)	(167)	20	20	0	0	0
234.40	Tree trimming	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
234.52	Round-up	0	0	0	0	973	0	0	957	1,925	0	0	0
	Prior year	(771)	778	772	803	862	860	0	0	0	0	0	0
	Change	771	(778)	(772)	(803)	111	(860)	0	957	1,925	0	0	0
****	Total Payables	6,033,392	4,376,816	4,963,295	4,922,518	5,539,222	5,688,461	4,436,521	4,754,670	5,809,377	7,190,408	6,750,122	7,178,712
	Prior year	5,263,832	3,926,073	3,643,938	4,699,679	5,373,523	5,357,274	5,177,186	5,566,456	5,871,915	7,371,545	6,390,390	6,627,226
	Change	769,560	450,743	1,319,357	222,839	165,699	331,187	(740,665)	(811,786)	(62,538)	(181,137)	359,732	551,486
****	23: Customer deposits	1,583,891	1,570,146	1,562,841	1,562,796	1,546,174	1,532,994	1,533,959	1,542,654	1,531,504	1,512,984	1,510,049	1,516,039
	Prior year	1,693,145	1,679,290	1,663,585	1,646,920	1,623,080	1,617,915	1,613,340	1,603,895	1,590,515	1,577,530	1,567,467	1,566,566
	Change	(109,254)	(109,144)	(100,744)	(84,124)	(76,906)	(84,921)	(79,381)	(61,241)	(59,011)	(64,546)	(57,418)	(50,527)
236.10	Acc property taxes	360,000	480,000	600,000	720,000	840,000	960,000	596,348	716,347	537,506	74,563	206,097	265,161
	Prior year	298,724	393,487	492,701	591,916	194,288	293,502	392,716	(282,309)	(185,709)	203	120,000	240,000
	Change	61,276	86,513	107,299	128,084	645,712	666,498	203,632	998,656	723,215	74,360	86,097	25,161
236.20	Acc FUTA tax	7,580	17	54	100	46	69	94	32	43	2,174	6,444	7,295
	Prior year	7,454	151	281	379	89	134	182	59	118	2,297	6,378	7,396
	Change	126	(134)	(227)	(279)	(43)	(65)	(88)	(27)	(75)	(123)	66	(101)
236.30	Acc FICA tax	33,509	33,727	48,438	55,656	59,585	29,022	34,112	40,970	48,840	51,795	67,718	64,042
	Prior year	30,057	34,229	42,292	51,317	54,743	26,989	37,494	39,209	48,379	55,257	62,647	61,523
	Change	3,452	(502)	6,146	4,339	4,842	2,033	(3,382)	1,761	461	(3,462)	5,071	2,519

Jackson Energy - Cooperative
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those of the Preceding Year - Balance Sheet

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
236.63	Lincoln school tax	31	28	25	25	32	32	26	25	29	19	16	29
	Prior year	13	9	11	14	30	30	26	26	33	35	31	29
	Change	18	19	14	11	2	2	0	(1)	(4)	(16)	(15)	0
236.64	Jackson Co. school tax	32	32	32	32	32	32	32	32	32	32	32	32
	Prior year	32	32	32	32	32	32	32	32	32	32	367	32
	Change	0	0	0	0	0	0	0	0	0	0	(335)	0
236.65	Irvine city tax	(117)	(216)	(248)	(90)	(77)	(86)	(219)	(203)	(188)	(82)	(161)	(108)
	Prior year	309	(160)	(170)	(58)	28	(74)	(106)	(201)	(139)	40	617	(115)
	Change	(426)	(56)	(78)	(32)	(105)	(12)	(113)	(2)	(49)	(122)	(778)	7
236.66	Mt Vernon city tax	2,427	2,126	2,270	2,488	2,648	2,466	2,262	2,255	2,402	2,501	2,256	2,498
	Prior year	2,170	2,196	2,107	2,494	2,559	2,332	2,320	2,282	2,537	2,708	1,192	2,317
	Change	257	(70)	163	(6)	89	134	(58)	(27)	(135)	(207)	1,064	181
236.70	Accrued Occupational	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	1,287	1,677	3,149	4,701	730	730	730	0	0	0	0	0
	Change	(1,287)	(1,677)	(3,149)	(4,701)	(730)	(730)	(730)	0	0	0	0	0
236.71	Clay Co. Occupational	0	550	1,119	0	932	1,528	0	572	1,128	265	829	1,268
	Prior year	0	0	0	0	319	669	1,152	905	1,502	285	872	1,415
	Change	0	550	1,119	0	613	859	(1,152)	(333)	(374)	(20)	(43)	(147)
236.72	Jackson Co. Occupationa	0	2,677	5,327	0	3,997	6,576	0	2,532	5,029	1,319	4,084	6,657
	Prior year	0	0	0	0	3,531	7,071	11,040	3,031	5,809	1,392	4,100	6,764
	Change	0	2,677	5,327	0	466	(495)	(11,040)	(499)	(780)	(73)	(16)	(107)
236.73	Estill Co. Occupational	0	255	506	0	398	693	0	279	530	132	388	631
	Prior year	0	0	0	0	220	425	727	366	620	110	372	618
	Change	0	255	506	0	178	268	(727)	(87)	(90)	22	16	13
236.74	Laurel Co. Occupational	0	837	1,679	0	1,363	2,300	0	875	1,747	415	1,279	2,144
	Prior year	0	0	0	0	906	1,854	2,974	1,013	1,876	425	1,253	2,072
	Change	0	837	1,679	0	457	446	(2,974)	(138)	(129)	(10)	26	72
237.10	RUS interest	0	0	0	0	0	0	153,543	(8,337)	0	0	0	0
	Prior year	0	0	0	0	915	0	18,154	0	0	0	0	0
	Change	0	0	0	0	(915)	0	135,389	(8,337)	0	0	0	0
237.30	CFC interest	186,666	373,332	0	184,626	369,253	0	29,021	350,348	0	180,333	344,692	0
	Prior year	164,034	328,069	0	171,845	343,690	0	174,644	349,288	0	176,997	353,994	0
	Change	22,632	45,263	0	12,781	25,563	0	(145,623)	1,060	0	3,336	(9,302)	0
237.31	CFC interest line of cred.	0	14,156	18,354	0	30,723	50,618	0	11,048	31,029	0	32,244	67,347
	Prior year	1,042	3,711	7,803	0	13,243	13,243	0	1,923	11,715	0	18,366	58,021
	Change	(1,042)	10,445	10,551	0	17,480	37,375	0	9,125	19,314	0	13,878	9,326
237.36	FFB interest	0	227,481	469,635	0	237,263	484,792	0	244,107	488,214	0	238,037	476,074
	Prior year	0	142,933	285,865	0	171,227	342,454	0	191,429	417,245	0	214,354	428,707
	Change	0	84,548	183,770	0	66,036	142,338	0	52,678	70,969	0	23,683	47,367

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
237.40	Customer deposit interest	15,002	22,386	29,099	34,284	41,538	44,426	53,464	57,519	65,028	68,332	323	7,618
	Prior year	16,039	23,331	30,007	36,784	42,526	48,974	54,771	59,076	68,336	74,029	561	8,012
	Change	(1,037)	(945)	(908)	(2,500)	(988)	(4,548)	(1,307)	(1,557)	(3,308)	(5,697)	(238)	(394)
238.20	Patronage refunds payable	689,333	689,333	689,333	0	0	0	0	0	0	0	0	0
	Prior year	689,333	689,333	689,333	689,333	689,333	689,333	689,333	689,333	689,333	689,333	689,333	689,333
	Change	0	0	0	(689,333)	(689,333)	(689,333)	(689,333)	(689,333)	(689,333)	(689,333)	(689,333)	(689,333)
241.00	Federal income tax withheld	(14,184)	(13,733)	1,519	10,585	9,621	(17,000)	(12,412)	(5,476)	3,410	5,662	15,472	10,492
	Prior year	(17,501)	(13,989)	(6,035)	3,915	7,605	(19,628)	(9,943)	(8,316)	1,440	7,557	8,472	7,213
	Change	3,317	256	7,554	6,670	2,016	2,628	(2,469)	2,840	1,970	(1,895)	7,000	3,279
241.10	State income tax withheld	3,331	3,426	8,969	11,925	11,730	1,982	3,950	6,593	9,631	10,313	14,899	13,451
	Prior year	1,787	3,452	6,580	10,108	11,126	772	4,798	5,476	8,987	10,874	12,190	11,754
	Change	1,544	(26)	2,389	1,817	604	1,210	(848)	1,117	644	(561)	2,709	1,697
242.21	Accrued payroll	103,853	104,620	172,626	207,484	215,340	86,063	111,005	143,730	180,208	185,202	262,530	246,693
	Prior year	81,057	101,925	139,375	180,209	183,132	70,948	121,761	130,237	173,197	186,940	229,384	224,161
	Change	22,796	2,695	33,251	27,275	32,208	15,115	(10,756)	13,493	7,011	(1,738)	33,146	22,532
242.30	Acc sick leave - frozen												
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
242.31	Sick leave accrual												
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
242.32	Accrued paid time off	820,099	818,976	821,759	797,569	800,371	792,849	806,924	807,241	832,569	852,091	868,497	887,187
	Prior year	689,850	691,591	702,005	725,817	738,708	759,407	778,308	785,062	777,622	792,365	801,548	811,434
	Change	130,249	127,385	119,754	71,752	61,663	33,442	28,616	22,179	54,947	59,726	66,949	75,753
242.40	Accrued insurance												
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Current & Accrue	2,764,901	3,264,214	3,354,152	2,550,497	3,194,497	3,008,327	2,282,403	2,868,935	2,775,582	2,048,434	2,694,061	2,691,749
	Prior year	2,294,247	2,738,601	2,695,727	2,822,842	3,002,179	2,755,153	2,754,794	2,420,019	2,557,984	2,639,725	3,128,492	3,120,305
	Change	470,654	525,613	658,425	(272,345)	192,318	253,174	(472,391)	448,916	217,598	(591,291)	(434,431)	(428,556)
252.00	Advance for construction												
	Prior year	31,527	31,113	30,659	30,253	30,113	29,977	29,852	29,722	29,586	0	0	0
	Change	(31,527)	(31,113)	(30,659)	(30,253)	(30,113)	(29,977)	(29,852)	(29,722)	(29,586)	0	0	0
252.10	Advance for construction	66,630	69,176	62,079	61,457	66,292	62,046	67,568	67,919	62,299	58,218	61,433	60,867
	Prior year	66,858	64,590	60,151	62,767	61,898	68,667	68,560	65,755	64,674	67,923	67,054	66,789
	Change	(228)	4,586	1,928	(1,310)	4,394	(6,621)	(992)	2,164	(2,375)	(9,705)	(5,621)	(5,922)
253.00	Advance for construction	160,835	165,969	166,243	167,279	190,927	179,525	183,871	189,052	196,508	199,658	201,127	186,372
	Prior year	127,470	127,470	127,470	128,265	142,534	141,100	151,145	161,067	162,769	164,039	147,961	153,777
	Change	33,365	38,499	38,773	39,014	48,393	38,425	32,726	27,985	33,739	35,619	53,166	32,595

Jackson Energy, Cooperative
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 those of the Preceding Year - Balance Sheet

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12
****252.	Consumer advances for	227,465	235,145	228,322	228,736	257,219	241,571	251,439	256,971	258,807	257,876	262,560	247,239
	Prior year	225,855	223,173	218,280	221,285	234,545	239,744	249,557	256,544	257,029	231,962	215,015	220,566
	Change	1,610	11,972	10,042	7,451	22,674	1,827	1,882	427	1,778	25,914	47,545	26,673
*****	Total Equities & Liabill	189,795,763	187,941,993	188,263,131	189,287,722	191,520,568	192,093,035	190,353,692	191,366,308	192,529,322	195,937,913	192,203,955	195,519,036
	Prior year	176,880,800	176,732,735	175,083,948	176,673,632	179,472,082	178,352,255	177,991,619	179,072,492	180,684,427	185,317,819	189,834,819	189,582,551
	Change	12,914,963	11,209,258	13,179,183	12,614,090	12,048,486	13,740,780	12,422,073	12,293,816	11,844,895	10,620,094	2,369,136	5,936,485

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
440.10	Residential	4,338,087	3,431,291	3,545,446	4,581,351	5,012,074	4,229,452	3,363,561	4,121,228	5,399,189	5,758,421	6,619,753	6,140,496	56,540,349
	Prior year	6,265,820	3,403,540	3,358,820	4,410,547	5,388,976	4,622,738	3,544,445	3,746,684	6,076,319	7,066,164	5,822,085	5,340,948	59,047,086
	Change	(1,927,733)	27,751	186,626	170,804	(376,902)	(393,286)	(180,884)	374,544	(677,130)	(1,307,743)	797,668	799,548	(2,506,737)
440.11	Residential - Environmental Surcharge	278,988	219,476	212,270	286,933	346,233	368,115	276,911	306,887	367,416	355,419	335,760	361,189	3,715,597
	Prior year	0	0	0	0	0	0	617,574	242,184	391,554	502,616	201,473	279,859	2,235,260
	Change	278,988	219,476	212,270	286,933	346,233	368,115	(340,663)	64,703	(24,138)	(147,197)	134,287	81,330	1,480,337
442.10	Small commercial	371,398	365,546	414,574	481,550	491,017	450,847	402,666	404,069	449,713	474,461	511,585	484,677	5,301,903
	Prior year	522,836	344,167	367,419	451,257	501,822	458,671	380,618	353,229	451,115	496,356	442,757	406,044	5,176,291
	Change	(151,438)	21,379	46,955	30,293	(10,805)	(7,824)	22,048	50,840	(1,402)	(21,895)	68,828	78,633	125,612
442.21	Small commercial - environmental sur	23,994	23,512	24,743	30,527	34,265	39,408	33,508	30,267	30,837	29,443	25,771	28,245	354,520
	Prior year	0	0	0	0	0	0	62,569	23,729	29,225	35,214	15,211	21,413	187,361
	Change	23,994	23,512	24,743	30,527	34,265	39,408	(29,061)	6,538	1,612	(5,771)	10,560	6,832	167,159
442.20	Large commercial	911,453	879,689	957,935	1,053,702	1,035,823	998,357	874,959	886,404	894,634	883,581	887,517	890,217	11,154,271
	Prior year	1,111,374	803,322	896,717	1,031,340	1,161,201	1,024,434	914,372	907,048	982,111	1,018,405	965,211	832,868	11,648,403
	Change	(199,921)	76,367	61,218	22,362	(125,378)	(26,077)	(39,413)	(20,644)	(87,477)	(134,824)	(77,694)	57,349	(494,132)
442.21	Large commercial - environmental sur	58,685	54,814	49,890	67,110	71,986	87,577	73,007	66,525	61,718	55,075	43,948	51,684	742,019
	Prior year	0	0	0	0	0	0	147,448	59,458	63,886	72,692	33,273	44,119	420,876
	Change	58,685	54,814	49,890	67,110	71,986	87,577	(74,441)	7,067	(2,168)	(17,617)	10,675	7,565	321,143
445.00	Public authority	123,271	104,991	118,654	141,695	153,803	144,478	113,890	120,950	152,462	160,558	205,745	194,049	1,734,546
	Prior year	176,636	98,976	110,321	121,859	158,698	151,889	112,728	110,757	164,639	192,001	161,802	152,140	1,712,446
	Change	(53,365)	6,015	8,333	19,836	(4,895)	(7,411)	1,162	10,193	(12,177)	(31,443)	43,943	41,909	22,100
445.00	Public authority - environmental surch	7,949	7,276	7,089	8,901	10,404	12,555	9,386	8,999	10,379	9,911	10,444	11,419	114,712
	Prior year	0	0	0	0	0	0	19,612	7,174	10,636	13,642	5,588	7,940	64,592
	Change	7,949	7,276	7,089	8,901	10,404	12,555	(10,226)	1,825	(257)	(3,731)	4,856	3,479	50,120
450.00	Forfeit Discounts	82,969	88,106	72,609	52,688	67,632	72,403	90,305	64,669	58,908	74,782	92,779	90,615	908,465
	Prior year	67,283	64,024	61,549	47,617	49,692	62,867	67,119	54,157	52,294	55,200	93,950	105,405	781,157
	Change	15,686	24,082	11,060	5,071	17,940	9,536	23,186	10,512	6,614	19,582	(1,171)	(14,790)	127,308
451.00	Miscellaneous Services	22,982	18,537	28,045	24,902	19,688	21,925	22,005	24,788	18,381	16,712	19,426	15,426	252,817
	Prior year	24,421	29,343	27,920	23,705	23,730	23,193	17,800	16,598	16,628	16,514	20,807	18,759	259,418
	Change	(1,439)	(10,806)	125	1,197	(4,042)	(1,268)	4,205	8,190	1,753	198	(1,381)	(3,333)	(6,601)
454.00	Rent form electric property	21,828	21,828	21,828	21,828	21,828	21,828	21,828	21,828	21,828	25,430	22,115	22,115	266,112
	Prior year	21,734	21,734	21,734	21,734	21,734	21,734	21,734	21,734	21,734	25,089	19,605	21,829	262,129
	Change	94	94	94	94	94	94	94	94	94	341	2,510	286	3,983
456.00	Other electric revenue	16,910	21,430	20,137	14,576	17,761	19,458	13,128	17,730	16,473	134,398	18,536	24,170	334,707
	Prior year	16,283	16,078	16,259	18,163	16,409	16,015	53,041	16,542	16,455	17,587	48,119	21,702	272,653
	Change	627	5,352	3,878	(3,587)	1,352	3,443	(39,913)	1,188	18	116,811	(29,583)	2,468	62,054
***	Total Revenues	6,258,514	5,236,496	5,473,020	6,765,763	7,282,514	6,466,403	5,295,154	6,074,344	7,481,938	7,978,191	8,793,379	8,314,302	81,420,018
	Prior year	8,206,387	4,781,184	4,860,739	6,126,222	7,322,262	6,381,541	5,959,060	5,559,294	8,276,596	9,511,480	7,829,881	7,253,026	82,067,672
	Change	(1,947,873)	455,312	612,281	639,541	(39,748)	84,862	(663,906)	515,050	(794,658)	(1,533,289)	963,498	1,061,276	(647,654)

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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
555.00	Purchased Power	4,284,133	3,401,116	3,403,632	3,712,223	4,075,107	4,242,580	3,086,136	3,632,090	3,815,253	4,902,888	5,416,181	5,668,390	49,639,729
	Prior year	4,234,694	3,078,602	2,940,398	3,405,221	4,351,357	4,447,342	3,395,878	3,616,267	4,261,874	5,649,324	5,293,221	4,920,057	49,594,235
	Change	49,439	322,514	463,234	307,002	(276,250)	(204,762)	(309,742)	15,823	(446,621)	(746,436)	122,960	748,333	45,494
555.01	Purchased power - environmental surch	374,823	2,833	302,888	359,680	418,871	549,793	385,404	412,727	378,814	466,222	451,675	531,087	4,634,817
	Prior year	0	0	0	0	0	0	910,156	367,746	406,980	607,821	298,516	390,130	2,981,349
	Change	374,823	2,833	302,888	359,680	418,871	549,793	(524,752)	44,981	(28,166)	(141,599)	153,159	140,957	1,653,468
*** 555	Total Purchase Power	4,658,956	3,403,949	3,706,520	4,071,903	4,493,978	4,792,373	3,471,540	4,044,817	4,194,067	5,369,110	5,867,856	6,199,477	54,274,546
	Prior year	4,234,694	3,078,602	2,940,398	3,405,221	4,351,357	4,447,342	4,306,034	3,984,013	4,668,854	6,257,145	5,591,737	5,310,187	52,575,584
	Change	424,262	325,347	766,122	666,682	142,621	345,031	(834,494)	60,804	(474,787)	(888,035)	276,119	889,290	1,698,962
580.00	Operations - Supervision & engineering	9,984	8,988	10,753	6,595	5,472	11,613	14,897	10,650	8,877	10,905	7,518	6,048	112,300
	Prior year	9,012	10,898	7,265	11,861	10,135	9,669	8,191	8,314	9,827	6,754	8,315	8,441	108,682
	Change	972	(1,910)	3,488	(5,266)	(4,663)	1,944	6,706	2,336	(950)	4,151	(797)	(2,393)	3,618
582.00	Station Expense	0	0	0	798	0	3,325	144	0	0	0	0	13,165	17,432
	Prior year	0	0	0	0	0	0	4,601	15,400	0	0	775	47	20,823
	Change	0	0	0	798	0	3,325	(4,457)	(15,400)	0	0	(775)	13,118	(3,391)
583.00	Overhead Line Exp	144,605	130,502	120,735	159,564	85,035	113,025	117,563	119,268	111,222	50,721	97,629	116,308	1,366,177
	Prior year	99,148	105,058	98,896	98,720	90,650	105,458	101,116	40,846	184,814	149,527	125,469	102,445	1,302,147
	Change	45,457	25,444	21,839	60,844	(5,615)	7,567	16,447	78,422	(73,592)	(98,806)	(27,840)	13,863	64,030
583.01	Line Inspections (Including pole inspect	5,205	3,093	5,351	5,500	3,749	5,925	6,155	5,188	6,343	6,411	6,633	5,967	65,520
	Prior year	6,805	3,322	5,185	5,847	6,054	5,355	4,810	5,455	5,960	5,999	5,622	5,110	65,524
	Change	(1,600)	(229)	166	(347)	(2,305)	570	1,345	(267)	383	412	1,011	857	(4)
583.10	Transformer oil screening	5,131	3,571	50,705	6,058	12,993	5,552	2,566	2,050	2,930	3,421	2,457	15,461	112,895
	Prior year	415	8,641	1,626	2,173	1,496	3,103	4,557	697	9,951	4,401	1,869	8,295	47,224
	Change	4,716	(5,070)	49,079	3,885	11,497	2,449	(1,991)	1,353	(7,021)	(980)	588	7,166	65,671
583.11	Transformer oil spill	0	8,739	0	0	0	0	0	0	0	0	0	0	8,739
	Prior year	0	0	0	0	0	0	0	0	0	83	76	0	159
	Change	0	8,739	0	0	0	0	0	0	0	(83)	(76)	0	8,580
583.12	Transformer oil spill	0	0	0	5,665	5,875	0	0	0	0	0	0	0	11,540
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	5,665	5,875	0	0	0	0	0	0	0	11,540
584.00	Underground line exp	859	1,152	483	504	(3,627)	2,774	986	1,122	518	372	1,937	1,178	8,258
	Prior year	4,881	824	839	941	528	1,101	241	1,795	6,604	3,218	551	5,251	26,774
	Change	(4,022)	328	(356)	(437)	(4,155)	1,673	745	(673)	(6,086)	(2,846)	1,386	(4,073)	(18,516)
586.00	Meter exp	35,472	44,197	49,367	41,878	72,205	11,515	39,768	49,021	39,033	42,693	36,478	38,250	493,877
	Prior year	51,333	49,272	56,706	41,589	53,576	59,814	46,490	(3,134)	46,377	27,180	47,292	73,231	549,726
	Change	(15,861)	(5,075)	(7,339)	289	18,629	(48,299)	(6,722)	46,155	(7,344)	15,513	(10,814)	(34,981)	(55,849)
586.01	Reconnects & connects, routine discon	51,597	50,895	48,050	42,846	47,208	47,427	57,646	50,432	62,140	56,160	38,270	41,512	594,183
	Prior year	48,570	39,940	42,295	42,271	45,923	45,939	42,811	39,041	51,769	56,101	45,541	49,883	550,084
	Change	3,027	10,955	5,755	575	1,285	1,488	14,835	11,391	10,371	59	(7,271)	(8,371)	44,099

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587.00	Customer installation	14,640	14,640	14,640	14,640	14,640	14,640	14,640	14,640	14,640	4,453	14,665	13,596	164,474
	Prior year	12,107	12,350	12,107	12,107	12,107	12,107	12,107	12,107	12,107	22,791	14,640	14,640	161,277
	Change	2,533	2,290	2,533	2,533	2,533	2,533	2,533	2,533	2,533	(18,338)	25	(1,044)	3,197
588.00	Miscellaneous	25,785	25,560	28,910	28,209	24,792	19,004	18,232	27,140	20,568	20,143	18,649	17,135	274,127
	Prior year	23,846	31,478	28,430	35,958	32,520	28,277	26,550	24,432	24,992	28,786	23,145	30,431	338,845
	Change	1,939	(5,918)	480	(7,749)	(7,728)	(9,273)	(8,318)	2,708	(4,424)	(8,643)	(4,496)	(13,296)	(64,718)
588.02	Safety	17,215	19,939	18,239	10,588	14,003	19,028	20,716	16,038	14,032	15,876	15,781	13,995	195,450
	Prior year	21,654	21,152	14,985	15,143	17,096	15,615	10,361	26,119	13,298	18,580	14,838	14,558	203,399
	Change	(4,439)	(1,213)	3,254	(4,555)	(3,093)	3,413	10,355	(10,081)	734	(2,704)	943	(563)	(7,949)
588.03	NUS training	6	124	1,860	0	0	326	0	938	0	0	0	435	3,689
	Prior year	0	0	0	0	0	0	0	0	0	0	2,390	1,012	3,402
	Change	6	124	1,860	0	0	326	0	938	0	0	(2,390)	(577)	287
588.06	Mapping	40,308	64,579	24,885	13,279	10,008	22,368	30,110	7,985	12,139	14,377	21,755	19,568	281,341
	Prior year	20,810	13,215	11,729	11,897	14,829	15,252	11,952	9,895	10,051	19,436	17,026	28,208	184,300
	Change	19,498	51,364	13,156	1,382	(4,821)	7,116	18,158	(1,910)	2,088	(5,059)	4,709	(8,640)	97,041
****	Total Operations	350,807	375,979	373,978	336,124	292,353	276,522	323,423	298,472	292,442	225,532	261,752	302,618	3,710,002
	Prior year	298,581	296,150	280,063	278,507	284,914	301,690	273,787	180,967	375,750	342,856	307,549	341,552	3,562,366
	Change	52,226	79,829	93,915	57,617	7,439	(25,168)	49,636	117,505	(83,308)	(117,324)	(45,797)	(38,934)	147,636
590.00	Engineering & supervision	0	0	0	0	0	0	538	0	0	0	0	0	538
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	538	0	0	0	0	0	538
593.00	Maintenance of overhead lines	27,195	31,275	107,128	28,997	75,972	44,248	32,570	25,062	30,194	87,422	76,615	38,897	603,575
	Prior year	93,691	31,252	16,370	54,669	25,663	27,252	14,123	14,533	28,742	24,621	41,421	48,201	420,538
	Change	(66,496)	23	90,758	(25,672)	48,309	16,996	18,447	10,529	1,452	62,801	35,194	(9,304)	183,037
593.01	Maintenance of lines - emergency	72,175	91,967	97,926	154,339	142,563	128,142	120,528	88,916	54,678	119,026	54,321	46,527	1,171,108
	Prior year	45,757	82,211	79,853	148,055	92,753	93,019	63,044	61,745	112,542	92,191	94,504	51,579	1,017,253
	Change	26,418	9,756	18,073	6,284	49,810	35,123	57,484	27,171	(57,864)	26,835	(40,183)	(5,052)	153,855
593.02	Maintenance of lines - after inspection	858	0	0	874	126	0	1,336	595	908	0	1,773	0	6,470
	Prior year	0	628	0	401	0	0	457	457	0	671	1,140	0	3,754
	Change	858	(628)	0	473	126	0	879	138	908	(671)	633	0	2,716
593.03	Maintenance of lines - Storm	0	0	178	0	0	0	0	0	0	0	0	0	178
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	178	0	0	0	0	0	0	0	0	0	178
593.10	Right of way - coop crews	336	113	0	0	262	0	0	0	0	53	0	0	764
	Prior year	3,883	(275)	5,000	2,246	1,091	654	763	141	611	0	0	0	14,114
	Change	(3,547)	388	(5,000)	(2,246)	(829)	(654)	(763)	(141)	(611)	53	0	0	(13,350)
593.12	Right of way - Hand cut	52,154	41,141	43,609	34,435	34,740	32,794	38,051	34,873	49,440	44,740	68,414	32,159	506,550
	Prior year	43,524	35,432	30,414	37,669	33,751	23,605	31,917	39,023	35,265	70,527	42,332	36,863	460,322
	Change	8,630	5,709	13,195	(3,234)	989	9,189	6,134	(4,150)	14,175	(25,787)	26,082	(4,704)	46,228

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593.13	Right of way - Coop Crews	0	0	0	395	183	139	0	0	626	0	0	0	1,343
	Prior year	0	0	0	0	578	0	319	0	0	0	0	0	897
	Change	0	0	0	395	(395)	139	(319)	0	626	0	0	0	446
593.14	Right of way - spraying	7,979	8,452	11,329	12,354	12,519	13,354	11,995	13,461	13,049	16,544	13,611	13,060	147,707
	Prior year	0	18,957	16,158	21,181	17,473	23,300	17,652	14,515	20,674	16,067	14,690	6,995	187,662
	Change	7,979	(10,505)	(4,829)	(8,827)	(4,954)	(9,946)	(5,657)	(1,054)	(7,625)	477	(1,079)	6,065	(39,955)
593.15	Right of way - spraying	4,441	11,538	0	0	19,068	30,015	30,234	0	0	0	0	0	95,296
	Prior year	0	0	0	0	0	0	0	0	0	0	0	2,399	2,399
	Change	4,441	11,538	0	0	19,068	30,015	30,234	0	0	0	0	(2,399)	92,897
593.16	Right of way - skidder	751	576	565	170	0	0	439	1,832	70	89	5	0	4,497
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	751	576	565	170	0	0	439	1,832	70	89	5	0	4,497
593.18	Right of way - Machine trim	197,509	213,352	178,030	161,268	274,076	87,947	52,717	56,174	161,553	149,704	53,997	90,090	1,676,417
	Prior year	117,500	104,334	121,753	83,732	82,663	102,526	45,235	84,147	134,777	180,873	76,940	168,939	1,303,419
	Change	80,009	109,018	56,277	77,536	191,413	(14,579)	7,482	(27,973)	26,776	(31,169)	(22,943)	(78,849)	372,998
593.20	Maintenance - CRIP	9,025	456	2,826	2,329	1,050	695	3,790	2,237	1,815	5,750	2,674	1,493	34,140
	Prior year	0	0	0	0	0	0	0	0	0	0	0	878	878
	Change	9,025	456	2,826	2,329	1,050	695	3,790	2,237	1,815	5,750	2,674	615	33,262
594.00	Underground - Routine	4,033	2,465	4,501	1,236	1,353	3,778	4,694	661	11,357	978	4,153	2,274	41,483
	Prior year	3,464	4,904	2,411	2,466	2,604	6,153	907	2,290	4,072	3,931	3,717	2,125	39,044
	Change	569	(2,439)	2,090	(1,230)	(1,251)	(2,375)	3,787	(1,629)	7,285	(2,953)	436	149	2,439
594.01	Underground - emergency	1,448	2,204	265	458	(687)	4,016	1,072	0	0	3,836	400	0	13,012
	Prior year	87	1,106	3,556	1,006	1,987	0	0	191	378	1,574	0	1,992	11,877
	Change	1,361	1,098	(3,291)	(548)	(2,674)	4,016	1,072	(191)	(378)	2,262	400	(1,992)	1,135
595.00	Transformers	0	0	0	132	0	0	0	0	0	0	0	0	132
	Prior year	0	0	0	0	0	0	2,233	700	3,167	0	0	0	6,100
	Change	0	0	0	132	0	0	(2,233)	(700)	(3,167)	0	0	0	(5,968)
596.00	Street lighting	0	0	0	301	0	0	0	0	0	0	5,600	760	6,661
	Prior year	0	507	0	0	226	132	0	0	0	204	0	384	1,453
	Change	0	(507)	0	301	(226)	(132)	0	0	0	(204)	5,600	376	5,208
597.00	Meters	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
598.00	Miscellaneous	18,014	17,112	14,866	17,697	39,211	24,111	21,830	20,088	20,867	17,846	15,540	13,954	241,136
	Prior year	19,869	18,328	16,991	16,402	19,068	21,115	24,368	17,092	20,896	24,360	24,323	17,567	240,379
	Change	(1,855)	(1,216)	(2,125)	1,295	20,143	2,996	(2,538)	2,996	(29)	(6,514)	(8,783)	(3,613)	757
***	Total Maintenance	395,918	420,651	461,223	414,985	598,436	369,239	319,794	243,899	344,557	445,988	297,103	239,214	4,551,007
	Prior year	327,775	297,384	292,506	367,827	277,857	297,756	201,018	234,834	361,124	415,019	299,067	337,922	3,710,089
	Change	68,143	123,267	168,717	47,158	320,579	71,483	118,776	9,065	(16,567)	30,969	(1,964)	(98,708)	840,918

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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
901.00	Supervision	7,613	6,102	7,849	7,895	6,885	7,705	7,514	7,141	8,245	7,981	6,906	6,143	87,979
	Prior year	7,675	7,265	6,971	7,553	6,444	6,570	7,504	7,128	7,362	5,969	6,952	6,009	83,402
	Change	(62)	(1,163)	878	342	441	1,135	10	13	883	2,012	(46)	134	4,577
902.00	Meter reading	18,526	18,221	15,580	19,391	14,380	13,341	18,164	17,254	13,237	6,441	10,161	2,289	166,985
	Prior year	26,899	45,648	22,685	21,663	24,031	21,577	23,275	22,207	19,082	42,289	17,032	26,398	312,786
	Change	(8,373)	(27,427)	(7,105)	(2,272)	(9,651)	(8,236)	(5,111)	(4,953)	(5,845)	(35,848)	(6,871)	(24,109)	(145,801)
903.00	Consumer records & collection	9,806	11,223	9,355	9,859	9,451	10,517	45,824	(15,811)	16,543	11,227	10,429	12,742	141,165
	Prior year	4,552	3,915	3,557	3,900	3,118	11,431	4,130	4,729	3,965	3,830	3,966	7,819	58,912
	Change	5,254	7,308	5,798	5,959	6,333	(914)	41,694	(20,540)	12,578	7,397	6,463	4,923	82,253
903.01	Bank drafts	120	132	123	126	164	124	103	155	135	105	160	133	1,580
	Prior year	2,904	122	120	93	128	148	86	115	122	126	123	130	4,217
	Change	(2,784)	10	3	33	36	(24)	17	40	13	(21)	37	3	(2,637)
903.02	Billing	29,532	26,987	28,263	28,922	28,080	32,153	29,482	6,621	54,000	29,692	30,265	33,041	357,038
	Prior year	33,576	29,726	9,063	50,933	8,483	58,192	31,124	31,673	32,851	27,824	27,455	29,264	370,164
	Change	(4,044)	(2,739)	19,200	(22,011)	19,597	(26,039)	(1,642)	(25,052)	21,149	1,868	2,810	3,777	(13,126)
903.03	Cashier activities	30,550	26,609	30,812	29,587	30,355	27,160	33,004	31,992	37,679	37,654	35,355	32,644	383,401
	Prior year	28,671	28,698	29,977	29,676	26,770	26,922	26,679	24,242	29,050	28,931	29,975	28,347	337,938
	Change	1,879	(2,089)	835	(89)	3,585	238	6,325	7,750	8,629	8,723	5,380	4,297	45,463
903.04	Call group	34,339	31,855	33,104	30,599	29,517	30,318	34,403	33,456	34,425	36,682	32,089	28,010	388,797
	Prior year	31,911	30,425	30,026	26,788	27,258	31,907	28,319	26,651	33,953	36,434	34,055	32,722	370,449
	Change	2,428	1,430	3,078	3,811	2,259	(1,589)	6,084	6,805	472	248	(1,966)	(4,712)	18,348
903.05	Cold checks	538	428	429	472	654	648	757	777	473	281	400	532	6,389
	Prior year	357	642	983	554	662	454	542	245	576	379	463	519	6,376
	Change	181	(214)	(554)	(82)	(8)	194	215	532	(103)	(98)	(63)	13	13
903.10	Cash - over and short	(98)	(37)	92	189	67	(406)	415	60	(6)	1,498	133	(1,151)	756
	Prior year	324	(318)	(128)	351	382	6	147	15	210	211	98	147	1,445
	Change	(422)	281	220	(162)	(315)	(412)	268	45	(216)	1,287	35	(1,298)	(689)
903.15	Records management - consumer	3,429	3,983	3,927	4,002	4,242	4,982	4,822	4,607	2,517	3,257	4,450	3,978	48,196
	Prior year	1,470	1,425	2,230	2,159	1,254	948	540	805	644	744	1,159	1,792	15,170
	Change	1,959	2,558	1,697	1,843	2,988	4,034	4,282	3,802	1,873	2,513	3,291	2,186	33,026
903.20	Consumer accounting	335	801	696	925	829	1,094	983	498	406	583	577	199	7,926
	Prior year	914	1,279	971	844	724	861	861	547	1,890	706	914	820	11,331
	Change	(579)	(478)	(275)	81	105	233	122	(49)	(1,484)	(123)	(337)	(621)	(3,405)
903.30	Nonpayment disconnects	11,784	7,189	8,049	9,007	6,763	7,427	7,629	5,168	3,997	3,029	3,944	2,450	76,436
	Prior year	8,854	10,267	12,664	7,024	9,847	9,639	6,270	7,547	8,253	8,116	10,031	7,768	106,280
	Change	2,930	(3,078)	(4,615)	1,983	(3,084)	(2,212)	1,359	(2,379)	(4,256)	(5,087)	(6,087)	(5,318)	(29,844)
903.35	Reconnect of nonpayment disconnects	4,658	1,727	3,608	2,274	1,783	1,463	1,914	1,818	1,293	832	2,260	1,891	25,521
	Prior year	6,205	8,182	6,109	3,458	4,104	2,946	1,808	1,374	1,977	1,268	3,554	3,108	44,093
	Change	(1,547)	(6,455)	(2,501)	(1,184)	(2,321)	(1,483)	106	444	(684)	(436)	(1,294)	(1,217)	(18,572)

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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
903.40	Pay contracts/plans/budget billing	6,024	4,296	3,421	4,088	3,705	3,564	4,306	3,879	6,042	5,784	3,175	2,261	50,545
	Prior year	5,387	3,090	5,405	4,285	3,838	4,953	5,640	5,031	4,821	4,419	5,090	5,633	57,592
	Change	637	1,206	(1,984)	(197)	(133)	(1,389)	(1,334)	(1,152)	1,221	1,365	(1,915)	(3,372)	(7,047)
903.45	Pay stations	1,813	1,701	1,991	1,808	1,779	1,918	1,910	2,366	1,811	2,098	1,739	1,342	22,276
	Prior year	2,607	2,075	1,870	2,419	2,050	2,322	2,662	1,925	1,521	2,477	1,662	1,844	25,434
	Change	(794)	(374)	121	(611)	(271)	(404)	(752)	441	290	(379)	77	(502)	(3,158)
903.50	Customer collections	30,745	25,839	28,076	26,842	28,453	27,670	31,506	26,664	30,586	47,660	23,425	21,122	348,588
	Prior year	36,634	31,098	27,801	32,669	28,600	30,689	23,332	21,954	27,176	25,750	26,443	26,226	338,372
	Change	(5,889)	(5,259)	275	(5,827)	(147)	(3,019)	8,174	4,710	3,410	21,910	(3,018)	(5,104)	10,216
903.60	Service order processing	10,567	11,008	10,543	10,494	10,636	11,446	10,897	11,759	11,751	11,566	11,960	11,340	133,967
	Prior year	10,964	11,516	10,867	11,337	14,099	15,382	11,338	11,084	11,568	9,858	11,175	12,009	141,197
	Change	(397)	(508)	(324)	(843)	(3,463)	(3,936)	(441)	675	183	1,708	785	(669)	(7,230)
903.65	Mail processing - consumers	572	0	0	0	0	0	0	0	0	0	0	0	572
	Prior year	3,448	3,360	3,562	3,554	3,505	3,547	3,692	3,164	3,551	4,340	3,776	2,213	41,712
	Change	(2,876)	(3,360)	(3,562)	(3,554)	(3,505)	(3,547)	(3,692)	(3,164)	(3,551)	(4,340)	(3,776)	(2,213)	(41,140)
903.70	Dispatching	46,931	48,832	51,520	48,025	56,033	47,582	51,473	44,420	76,997	62,575	51,682	46,705	632,775
	Prior year	39,525	50,984	57,202	43,904	51,549	47,728	42,849	43,210	49,034	59,468	46,049	44,992	576,494
	Change	7,406	(2,152)	(5,682)	4,121	4,484	(146)	8,624	1,210	27,963	3,107	5,633	1,713	56,281
904.00	Uncollectible accounts	95,729	97,470	63,445	(3,244)	(4,465)	(14,876)	22,593	30,760	16,762	(1,237)	(2,387)	54,729	355,279
	Prior year	59,594	83,112	59,689	18,795	7,821	(62)	11,715	8,389	55,010	(21,334)	35,491	82,364	400,584
	Change	36,135	14,358	3,756	(22,039)	(12,286)	(14,814)	10,878	22,371	(38,248)	20,097	(37,878)	(27,635)	(45,305)
***	Total Consumer Accounts	343,513	324,366	300,883	231,261	229,311	213,830	307,699	213,584	316,893	267,708	226,723	260,400	3,236,171
	Prior year	312,471	352,511	291,624	271,959	224,667	276,160	232,513	222,035	292,616	241,805	265,463	320,124	3,303,948
	Change	31,042	(28,145)	9,259	(40,698)	4,644	(62,330)	75,186	(8,451)	24,277	25,903	(38,740)	(59,724)	(67,777)
907.00	Supervision	10,259	9,181	8,681	8,788	8,117	10,107	10,518	10,698	9,002	11,779	12,709	12,561	122,400
	Prior year	10,338	10,251	9,525	7,454	11,311	10,914	10,853	8,389	8,580	9,971	11,392	10,778	119,756
	Change	(79)	(1,070)	(844)	1,334	(3,194)	(807)	(335)	2,309	422	1,808	1,317	1,783	2,644
908.00	Customer assistance	0	79	0	0	0	450	(350)	0	0	0	0	0	179
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	79	0	0	0	450	(350)	0	0	0	0	0	179
908.10	Geothermal	1,433	296	441	582	585	582	346	760	580	465	518	172	6,760
	Prior year	556	266	5,793	405	(2,078)	605	561	583	657	365	117	954	8,784
	Change	877	30	(5,352)	177	2,663	(23)	(215)	177	(77)	100	401	(782)	(2,024)
908.20	High efficiency heat pumps	8,368	3,712	3,747	6,862	6,863	6,735	8,505	6,881	7,990	7,374	7,622	5,688	80,347
	Prior year	7,233	3,703	6,735	8,156	6,484	8,554	6,868	6,721	8,157	5,513	6,178	7,078	81,380
	Change	1,135	9	(2,988)	(1,294)	379	(1,819)	1,637	160	(167)	1,861	1,444	(1,390)	(1,033)
908.30	ets units	195	0	0	210	325	835	1,897	1,574	1,791	2,563	2,059	753	12,202
	Prior year	739	203	37	237	294	152	1,186	1,738	4,577	2,229	2,621	150	14,163
	Change	(544)	(203)	(37)	(27)	31	683	711	(164)	(2,786)	334	(562)	603	(1,961)

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908.32	Marketing rebates	652	508	514	625	588	697	520	554	777	839	795	430	7,499
	Prior year	626	345	511	610	537	829	388	581	581	486	859	413	6,766
	Change	26	163	3	15	51	(132)	132	(27)	196	353	(64)	17	733
908.33	Colonial lighting	0	0	0	78	0	39	87	0	0	0	0	0	204
	Prior year	368	154	364	265	0	264	106	182	155	80	0	0	1,938
	Change	(368)	(154)	(364)	(187)	0	(225)	(19)	(182)	(155)	(80)	0	0	(1,734)
908.40	Button up	2,248	1,101	2,178	1,986	1,869	2,212	3,101	2,410	2,167	2,515	3,092	2,565	27,444
	Prior year	2,548	1,192	1,585	1,535	1,890	2,240	1,738	2,312	1,622	2,656	2,675	4,345	26,338
	Change	(300)	(91)	593	451	(21)	(28)	1,363	98	545	(141)	417	(1,780)	1,106
908.41	Water heater	100	470	(470)	150	0	200	50	0	50	50	0	0	600
	Prior year	(278)	160	0	100	0	50	100	0	0	0	0	200	332
	Change	378	310	(470)	50	0	150	(50)	0	50	50	0	(200)	268
908.50	Tune up	855	270	2,110	135	185	0	550	15	320	250	0	593	5,033
	Prior year	(120)	(40)	0	(40)	(40)	0	0	200	250	120	0	1,114	1,444
	Change	975	310	2,110	175	225	0	550	(185)	70	(120)	0	(521)	3,589
908.55	Touchstone energy home	325	0	1,125	2,550	1,475	1,425	0	0	350	250	1,075	325	8,900
	Prior year	1,850	100	1,275	1,775	650	650	1,375	0	675	350	175	850	9,725
	Change	(1,525)	(100)	(150)	775	825	775	(1,375)	0	(325)	(100)	900	(525)	(825)
908.62	Consumer surveys	0	0	0	0	261	0	55	0	0	0	0	0	316
	Prior year	0	0	0	0	103	0	0	0	0	0	0	0	103
	Change	0	0	0	0	158	0	55	0	0	0	0	0	213
908.70	Consumer complaint handling	1,048	638	1,230	1,315	3,740	2,788	1,246	1,564	1,527	1,025	1,912	1,681	19,714
	Prior year	1,301	715	952	1,275	2,559	1,593	1,008	1,650	1,217	1,095	3,453	2,234	19,052
	Change	(253)	(77)	278	40	1,181	1,195	238	(86)	310	(70)	(1,541)	(553)	662
908.80	Consumer assistance	2,821	5,625	6,894	3,572	2,303	1,571	2,494	1,617	1,985	2,300	2,446	4,952	38,580
	Prior year	1,524	5,133	1,934	2,055	3,193	2,005	1,701	2,963	4,746	1,555	2,720	2,408	31,937
	Change	1,297	492	4,960	1,517	(890)	(434)	793	(1,346)	(2,761)	745	(274)	2,544	6,643
908.93	EKP cost share marketing	3,353	556	966	3,660	834	2,023	869	1,546	867	675	154	1,031	16,534
	Prior year	3,699	6,006	3,148	2,815	2,838	1,849	1,562	2,110	2,919	2,114	2,600	2,117	33,777
	Change	(346)	(5,450)	(2,182)	845	(2,004)	174	(693)	(564)	(2,052)	(1,439)	(2,446)	(1,086)	(17,243)
909.00	Informations expense	249	18	143	352	865	180	472	1,160	234	1,536	739	417	6,365
	Prior year	380	455	0	196	841	47	956	28	315	81	394	876	4,569
	Change	(131)	(437)	143	156	24	133	(484)	1,132	(81)	1,455	345	(459)	1,796
909.10	Leadership	0	0	0	0	0	1,028	422	5,317	794	0	0	0	7,561
	Prior year	0	0	0	0	797	4,320	887	288	0	0	0	0	6,292
	Change	0	0	0	0	(797)	(3,292)	(465)	5,029	794	0	0	0	1,269
909.20	Key accounts	6,396	7,544	6,831	6,053	6,218	9,101	7,223	6,621	1,496	6,284	634	2,012	66,413
	Prior year	7,760	6,902	6,827	6,656	6,142	6,618	5,663	6,465	6,724	7,264	6,749	7,136	80,906
	Change	(1,364)	642	4	(603)	76	2,483	1,560	156	(5,228)	(980)	(6,115)	(5,124)	(14,493)

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910.00	Miscellaneous consumer exp	209	569	334	912	1,781	624	649	650	263	673	1,595	233	8,492
	Prior year	466	303	216	885	543	793	6,060	566	715	752	922	860	13,081
	Change	(257)	266	118	27	1,238	(169)	(5,411)	84	(452)	(79)	673	(627)	(4,589)
910.01	Telephone directories	411	410	423	410	410	306	413	412	499	500	532	228	4,954
	Prior year	454	26	131	786	301	406	309	408	493	683	455	581	5,033
	Change	(43)	384	292	(376)	109	(100)	104	4	6	(183)	77	(353)	(79)
910.10	Scholarships	1,364	2,423	196	4,750	471	8,916	2,693	1,050	108	617	2,125	1,594	26,307
	Prior year	947	326	131	3,196	3,282	6,556	2,864	2,593	984	253	1,430	2,333	24,895
	Change	417	2,097	65	1,554	(2,811)	2,360	(171)	(1,543)	(876)	364	695	(739)	1,412
910.11	Economic (commercial) development	5,326	845	616	(617)	250	0	600	100	0	545	0	0	7,665
	Prior year	785	513	0	163	779	1,501	2,555	848	640	878	1,111	713	10,486
	Change	4,541	332	616	(780)	(529)	(1,501)	(1,955)	(748)	(640)	(333)	(1,111)	(713)	(2,821)
910.13	Round up	0	311	0	250	497	100	110	100	0	224	100	113	1,805
	Prior year	0	150	0	0	313	0	0	80	0	119	0	0	662
	Change	0	161	0	250	184	100	110	20	0	105	100	113	1,143
910.15	Community events	2,601	1,086	3,916	6,502	2,689	3,765	3,496	1,344	(1,095)	684	1,614	3,680	30,282
	Prior year	3,101	1,746	(731)	8,221	3,907	1,605	2,604	1,559	4,468	3,120	2,336	2,178	34,114
	Change	(500)	(660)	4,647	(1,719)	(1,218)	2,160	892	(215)	(5,563)	(2,436)	(722)	1,502	(3,832)
910.16	Youth services/safety demos	96	105	0	0	0	0	358	994	0	0	410	0	1,963
	Prior year	285	0	0	0	0	94	0	0	0	0	0	0	379
	Change	(189)	105	0	0	0	(94)	358	994	0	0	410	0	1,584
***	Total Customer Service and Informal	48,309	35,747	39,875	49,125	40,326	53,684	46,324	45,367	29,705	40,898	40,131	39,028	508,519
	Prior year	44,562	38,609	38,433	46,745	44,646	51,645	49,344	40,264	48,475	39,684	46,187	47,318	535,912
	Change	3,747	(2,862)	1,442	2,380	(4,320)	2,039	(3,020)	5,103	(18,770)	1,214	(6,056)	(8,290)	(27,393)
912.00	Demonstration & selling	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
913.00	Advertising	1,771	2,416	2,685	(269)	3,041	2,356	2,197	2,194	3,282	7,128	631	1,418	28,850
	Prior year	2,919	2,590	1,194	3,724	(3,682)	1,537	2,608	(364)	1,138	6,019	2,367	2,919	22,969
	Change	(1,148)	(174)	1,491	(3,993)	6,723	819	(411)	2,558	2,144	1,109	(1,736)	(1,501)	5,881
913.01	Cost-share advertising	(12,812)	(20,137)	(321)	(24,908)	0	(31,841)	0	0	(27,230)	0	0	363	(116,886)
	Prior year	512	(13,005)	(16)	(10,867)	(25,835)	(23,654)	(14,868)	(28,062)	(28,398)	(13,430)	(14,767)	225	(172,165)
	Change	(13,324)	(7,132)	(305)	(14,041)	25,835	(8,187)	14,868	28,062	1,168	13,430	14,767	138	55,279
***	Total Sales	(11,041)	(17,721)	2,364	(25,177)	3,041	(29,485)	2,197	2,194	(23,948)	7,128	631	1,781	(88,036)
	Prior year	3,431	(10,415)	1,178	(7,143)	(29,517)	(22,117)	(12,260)	(28,426)	(27,260)	(7,411)	(12,400)	3,144	(149,196)
	Change	(14,472)	(7,306)	1,186	(18,034)	32,558	(7,368)	14,457	30,620	3,312	14,539	13,031	(1,363)	61,160
920.00	Office salaries	945	1,298	886	873	731	934	1,207	776	840	646	715	786	10,637
	Prior year	821	843	783	785	929	974	712	685	836	873	770	896	9,907
	Change	124	455	103	88	(198)	(40)	495	91	4	(227)	(55)	(110)	730

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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
920.01	Accounts Payable	5,708	5,530	5,820	5,896	4,383	5,671	5,936	5,524	6,231	6,179	5,357	5,933	68,168
	Prior year	4,966	4,531	4,402	4,729	4,611	4,767	5,605	5,566	5,435	5,749	4,845	4,438	59,644
	Change	742	999	1,418	1,167	(228)	904	331	(42)	796	430	512	1,495	8,524
920.03	Budgeting	217	106	148	50	53	199	2,163	6,976	650	509	52	107	11,230
	Prior year	0	493	335	50	1,031	2,887	1,149	3,129	4,392	101	746	209	14,322
	Change	217	(387)	(187)	0	(978)	(2,688)	1,014	3,847	(3,742)	408	(694)	(102)	(3,292)
920.04	Meetings	0	178	0	0	0	0	0	2,017	914	0	0	0	3,109
	Prior year	631	0	644	722	231	249	822	0	164	456	389	0	4,308
	Change	(631)	178	(644)	(722)	(231)	(249)	(822)	2,017	750	(456)	(389)	0	(1,199)
920.05	Payroll processing	4,040	4,294	3,567	4,556	5,258	4,673	4,668	5,390	5,156	5,274	6,318	3,917	57,111
	Prior year	3,295	2,873	4,208	4,351	3,173	3,874	3,817	3,738	3,857	4,635	4,876	4,414	47,111
	Change	745	1,421	(641)	205	2,085	799	851	1,652	1,299	639	1,442	(497)	10,000
920.07	Mail processing - general mail	193	251	288	295	250	380	323	219	355	247	1,691	371	4,863
	Prior year	757	801	215	270	188	383	302	237	89	130	199	286	3,857
	Change	(564)	(550)	73	25	62	(3)	21	(18)	266	117	1,492	85	1,006
920.08	Mgt/general staff labor	33,476	32,985	33,694	23,864	32,045	34,536	34,368	30,664	35,403	25,705	42,890	37,995	397,625
	Prior year	29,248	27,933	20,934	27,768	34,009	29,708	28,432	27,348	36,126	37,859	34,332	28,083	361,800
	Change	4,228	5,052	12,740	(3,904)	(1,964)	4,828	5,936	3,316	(723)	(12,154)	8,558	9,912	35,825
920.25	Management information systems	2,807	2,316	2,305	2,830	2,086	2,750	2,853	2,769	2,589	3,156	12,632	7,435	46,528
	Prior year	2,747	2,538	2,391	3,564	3,181	2,804	2,286	2,465	2,442	2,233	2,939	2,799	32,389
	Change	60	(222)	(86)	(734)	(1,095)	(54)	567	304	147	923	9,693	4,636	14,139
920.30	Data processing	10,493	9,159	10,400	10,547	7,434	10,006	10,215	8,886	10,828	9,960	19,925	17,748	135,601
	Prior year	10,009	9,221	9,328	7,182	8,828	9,031	9,054	8,610	9,541	8,123	9,061	8,838	106,826
	Change	484	(62)	1,072	3,365	(1,394)	975	1,161	276	1,287	1,837	10,864	8,910	28,775
920.40	Statistical analysis	718	2,347	2,366	522	1,177	1,226	945	924	1,660	1,204	1,891	1,553	16,533
	Prior year	1,814	1,708	911	791	947	602	691	1,031	722	1,762	1,183	2,067	14,229
	Change	(1,096)	639	1,455	(269)	230	624	254	(107)	938	(558)	708	(514)	2,304
920.50	Personnel services	9,132	6,548	9,968	10,424	11,146	11,468	11,936	8,917	11,922	11,173	12,112	12,046	126,792
	Prior year	12,148	10,662	10,861	11,610	12,606	14,419	13,383	11,296	10,044	11,376	8,080	8,196	134,681
	Change	(3,016)	(4,114)	(893)	(1,186)	(1,460)	(2,951)	(1,447)	(2,379)	1,878	(203)	4,032	3,850	(7,889)
920.60	Secretarial support	13,265	3,899	4,367	4,702	3,615	0	0	0	0	0	0	0	29,848
	Prior year	4,314	4,065	4,059	3,976	4,028	4,194	3,021	4,001	3,963	2,225	0	0	37,846
	Change	8,951	(166)	308	726	(413)	(4,194)	(3,021)	(4,001)	(3,963)	(2,225)	0	0	(7,998)
920.70	General accounting activities	38,308	31,539	36,259	32,740	36,202	39,936	37,715	24,098	27,307	28,629	43,476	35,708	411,917
	Prior year	38,627	29,803	33,643	37,918	32,195	36,123	30,385	27,099	32,210	36,867	37,535	35,176	407,581
	Change	(319)	1,736	2,616	(5,178)	4,007	3,813	7,330	(3,001)	(4,903)	(8,238)	5,941	532	4,336
921.00	Office supplies	51,144	50,121	58,946	51,960	45,998	48,104	38,308	44,339	44,325	52,605	41,504	42,924	570,278
	Prior year	62,779	51,636	69,614	42,970	48,764	49,620	64,424	66,712	49,771	36,600	53,575	45,691	642,156
	Change	(11,635)	(1,515)	(10,668)	8,990	(2,766)	(1,516)	(26,116)	(22,373)	(5,446)	16,005	(12,071)	(2,767)	(71,878)

Jackson Energy Administrative
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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
921.01	Accounts Payable - Non labor	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	8	0	0	0	0	0	0	0	0	0	8
	Change	0	0	(8)	0	0	0	0	0	0	0	0	0	(8)
921.03	Budget Processing labor	0	0	0	0	0	0	0	138	0	0	0	0	138
	Prior year	0	0	0	31	12	107	107	0	107	0	0	0	150
	Change	0	0	0	(31)	(12)	(107)	(107)	138	(107)	0	0	0	(12)
921.04	Meetings - Non labor	0	14	0	0	0	0	0	17	535	0	0	0	566
	Prior year	0	0	109	95	14	48	48	0	13	35	25	0	355
	Change	0	14	(109)	(95)	(14)	(48)	(48)	17	522	(35)	(25)	0	211
921.05	Payroll processing - Non labor	(1)	0	0	(14)	0	0	0	0	0	0	0	0	(15)
	Prior year	0	0	0	0	17	17	18	0	0	239	15	0	306
	Change	(1)	0	0	(14)	(17)	(17)	(18)	0	0	(239)	(15)	0	(321)
921.07	General Mail - Non labor	2,047	343	1,845	0	1,816	206	1,816	1,808	0	1,872	1,934	37	13,724
	Prior year	0	1,800	246	1,800	0	1,800	0	1,800	1,800	0	1,815	131	11,192
	Change	2,047	(1,457)	1,599	(1,800)	1,816	(1,594)	1,816	8	(1,800)	1,872	119	(94)	2,532
921.08	Mgr/general staff - Non labor	1,445	993	799	1,606	718	777	0	1,018	1,377	1,154	1,019	1,525	12,431
	Prior year	0	87	7,161	1,166	(2,536)	1,571	191	2,158	1,152	(973)	893	944	11,814
	Change	1,445	906	(6,362)	440	3,254	(794)	(191)	(1,140)	225	2,127	126	581	617
921.25	Management information systems - No	0	0	0	0	0	0	0	0	0	0	350	510	860
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	350	510	860
921.50	Personnel services - Non labor	1,464	131	728	1,395	164	1,481	213	1,493	933	3,924	2,277	2,865	17,068
	Prior year	3,559	7,368	11,129	1,797	867	1,174	2,690	2,275	1,115	858	135	6,638	39,605
	Change	(2,095)	(7,237)	(10,401)	(402)	(703)	307	(2,477)	(782)	(182)	3,066	2,142	(3,773)	(22,537)
921.60	Secretarial Support - Non labor	(8,696)	0	0	0	0	0	0	0	0	0	0	0	(8,696)
	Prior year	0	0	775	0	0	0	0	0	726	2,478	4,393	4,303	12,675
	Change	(8,696)	0	(775)	0	0	0	0	0	(726)	(2,478)	(4,393)	(4,303)	(21,371)
921.70	General accounting - Non labor	628	487	588	137	476	621	0	195	0	467	0	1,290	4,889
	Prior year	0	712	1,247	445	1,147	729	529	1,790	463	2,999	397	901	11,359
	Change	628	(225)	(659)	(308)	(671)	(108)	(529)	(1,595)	(463)	(2,532)	(397)	389	(6,470)
923.00	Outside services	25,185	7,688	8,117	9,122	3,158	23,928	8,318	8,060	11,025	(6,646)	8,214	11,947	118,116
	Prior year	2,356	5,815	1,060	17,107	2,168	13,515	3,621	12,210	4,780	12,306	6,690	522	82,150
	Change	22,829	1,873	7,057	(7,985)	990	10,413	4,697	(4,150)	6,245	(18,952)	1,524	11,425	35,966
925.00	Injuries and damages	919	1,603	607	857	1,365	732	1,617	921	1,059	1,046	857	620	12,203
	Prior year	504	412	622	850	1,167	1,203	1,783	607	1,216	703	901	748	10,716
	Change	415	1,191	(15)	7	198	(471)	(166)	314	(157)	343	(44)	(128)	1,487
926.00	Employee pensions & benefits	411	36	136	872	1,155	394	258	384	239	94	549	249	4,777
	Prior year	591	341	2	196	1,805	662	362	898	1,291	489	222	225	7,084
	Change	(180)	(305)	134	676	(650)	(268)	(104)	(514)	(1,052)	(395)	327	24	(2,307)

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Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
926.01	Employee benefits	6,289	7,636	7,138	6,352	7,499	12,933	11,150	12,351	16,523	17,914	8,113	8,981	122,879
	Prior year	11,209	9,722	10,581	9,219	8,056	13,913	7,975	12,558	13,067	12,807	7,408	5,857	122,372
	Change	(4,920)	(2,086)	(3,443)	(2,867)	(557)	(980)	3,175	(207)	3,456	5,107	705	3,124	507
928.00	Regulatory commission expenses	0	0	0	0	0	0	0	0	0	0	0	3,766	3,766
	Prior year	1,881	0	556	57	0	0	0	0	0	0	0	0	2,494
	Change	(1,881)	0	(556)	(57)	0	0	0	0	0	0	0	3,766	1,272
929.00	Duplicate charges	(5,741)	(5,237)	(4,270)	(5,224)	(4,963)	(5,215)	(5,712)	(5,340)	(5,052)	(6,265)	(5,611)	(7,617)	(66,247)
	Prior year	(6,035)	(5,301)	(4,121)	(3,541)	(4,978)	(4,356)	(5,095)	(5,431)	(4,519)	(6,887)	(6,093)	(6,462)	(62,823)
	Change	294	64	(149)	(1,683)	15	(859)	(613)	91	(533)	622	482	(1,155)	(3,424)
930.01	FEMA Administration	0	0	0	0	0	0	449	0	0	0	0	0	449
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	449	0	0	0	0	0	449
930.20	Institutional advertising	166	0	0	0	471	0	0	0	0	393	742	213	1,985
	Prior year	238	0	0	0	904	1,133	269	2,565	1,025	1,036	789	0	7,959
	Change	(72)	0	0	0	(433)	(1,133)	(269)	(2,565)	(1,025)	(643)	(47)	213	(5,974)
930.21	Director fees and exp	(4,443)	11,169	17,915	13,690	13,558	12,502	22,824	16,777	7,378	8,099	17,417	12,635	149,521
	Prior year	16,719	11,717	16,689	16,198	18,264	17,752	12,342	16,155	17,802	14,602	23,422	27,931	209,593
	Change	(21,162)	(548)	1,226	(2,508)	(4,706)	(5,250)	10,482	622	(10,424)	(6,503)	(6,005)	(15,296)	(60,072)
930.22	Association dues	0	550	0	0	60,593	200	40,839	0	0	0	62,475	0	164,657
	Prior year	0	1,000	0	0	51,803	0	41,189	0	0	0	60,593	1,410	155,995
	Change	0	(450)	0	0	8,790	200	(350)	0	0	0	1,882	(1,410)	8,662
930.23	Annual meeting	6,170	4,463	48,865	5,071	(313)	15,547	0	0	0	0	0	213	80,016
	Prior year	1,069	4,194	5,828	48,246	692	20,344	0	0	0	0	0	183	80,556
	Change	5,101	269	43,037	(43,175)	(1,005)	(4,797)	0	0	0	0	0	30	(540)
930.24	Capital credits	1,497	1,552	840	1,034	767	988	1,186	1,146	777	597	1,367	632	12,383
	Prior year	2,344	1,082	1,066	890	1,005	1,398	1,334	934	757	1,795	1,393	1,134	15,132
	Change	(847)	470	(226)	144	(238)	(410)	(148)	212	20	(1,198)	(26)	(502)	(2,749)
930.25	Member publications	20,612	19,813	17,534	21,263	17,186	17,861	22,099	18,264	19,954	21,580	5,764	18,320	220,250
	Prior year	20,063	19,008	3,349	37,570	17,386	19,807	21,944	17,618	18,434	21,602	18,620	18,668	234,069
	Change	549	805	14,185	(16,307)	(200)	(1,946)	155	646	1,520	(22)	(12,856)	(348)	(13,819)
930.26	Employee publications	669	632	2,472	1,533	1,882	3,415	1,876	1,440	4,589	4,429	1,896	1,408	26,241
	Prior year	1,172	1,089	2,669	2,041	1,670	3,136	592	936	4,538	1,135	1,576	2,881	23,435
	Change	(503)	(457)	(197)	(508)	212	279	1,284	504	51	3,294	320	(1,473)	2,806
930.27	Bldg & grounds - farm	266	591	1,369	1,253	1,067	958	704	649	286	287	258	260	7,948
	Prior year	187	748	2,921	2,788	3,680	3,461	2,437	1,864	968	425	353	391	20,223
	Change	79	(157)	(1,552)	(1,535)	(2,613)	(2,503)	(1,733)	(1,215)	(682)	(138)	(95)	(131)	(12,275)
930.29	Miscellaneous	188	0	106	0	0	0	0	0	0	0	0	0	294
	Prior year	0	0	0	1,200	0	0	0	84	179	(84)	0	0	1,379
	Change	188	0	106	(1,200)	0	0	0	(84)	(179)	84	0	0	(1,085)

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
408.40	SUTA taxes													0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
408.71	Regulatory assessment													89,597
	Prior year	0	0	0	89,597	0	0	0	0	0	0	0	0	89,597
	Change	0	0	0	77,379	0	0	0	0	0	0	0	0	77,379
	Change	0	0	0	12,218	0	0	0	0	0	0	0	0	12,218
***	Total Tax Expense - Other													89,597
	Prior year	0	0	0	89,597	0	0	0	0	0	0	0	0	89,597
	Change	0	0	0	77,379	0	0	0	0	0	0	0	0	77,379
	Change	0	0	0	12,218	0	0	0	0	0	0	0	0	12,218
427.10	REA interest													373,084
	Prior year	25,842	29,327	28,636	29,205	30,113	28,388	182,563	(130,312)	40,526	38,144	38,068	32,584	373,084
	Change	15,762	18,367	17,726	18,283	18,846	16,573	174,644	19,802	20,920	26,015	25,958	21,923	394,819
	Change	10,080	10,960	10,910	10,922	11,267	11,815	7,919	(150,114)	19,606	12,129	12,110	10,661	(21,735)
427.20	NRU CFC interest													2,086,506
	Prior year	186,666	186,667	159,145	184,626	184,626	157,591	29,021	321,328	167,785	180,333	164,359	164,359	2,086,506
	Change	164,034	164,035	165,617	171,845	171,845	158,033	18,154	174,644	159,133	176,997	176,997	168,185	1,869,519
	Change	22,632	22,632	(6,472)	12,781	12,781	(442)	10,867	146,684	8,652	3,336	(12,638)	(3,826)	216,987
427.32	Treasury interest													349,557
	Prior year	0	31,167	20,129	19,479	20,129	20,129	38,795	40,852	39,534	41,592	40,852	36,899	349,557
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	31,167	20,129	19,479	20,129	20,129	38,795	40,852	39,534	41,592	40,852	36,899	349,557
427.40	FFB interest													2,888,031
	Prior year	253,736	227,481	242,154	242,154	237,263	247,529	247,529	244,107	244,107	225,897	238,037	238,037	2,888,031
	Change	167,052	142,932	142,933	227,815	171,227	171,227	231,834	191,429	225,816	225,816	214,354	214,353	2,326,788
	Change	86,684	84,549	99,221	14,339	66,036	76,302	15,695	52,678	18,291	81	23,683	23,684	561,243
***	Total Interest on Long-Term Debt													5,697,178
	Prior year	466,244	474,642	450,064	475,464	472,131	453,637	497,908	475,975	491,952	485,966	481,316	471,879	5,697,178
	Change	346,848	325,334	326,276	417,943	361,918	345,833	424,632	385,875	405,869	428,828	417,309	404,461	4,591,126
	Change	119,396	149,308	123,788	57,521	110,213	107,804	73,276	90,100	86,083	57,138	64,007	67,418	1,106,052
431.00	Interest - customer deposits													90,173
	Prior year	7,349	8,014	7,640	6,406	8,745	4,413	10,530	5,759	9,171	5,318	9,423	7,405	90,173
	Change	7,942	8,066	7,878	8,105	7,605	8,139	7,722	6,120	11,449	7,768	7,691	7,655	96,140
	Change	(593)	(52)	(238)	(1,699)	1,140	(3,726)	2,808	(361)	(2,278)	(2,450)	1,732	(250)	(5,967)
431.11	Short-term loans - EKP													3,557
	Prior year	0	0	0	3,557	0	0	0	0	0	0	0	0	3,557
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
431.20	Short-term loans - CFC													261,004
	Prior year	39,655	14,156	4,198	10,856	30,723	19,894	19,894	11,048	19,981	23,252	32,244	35,103	261,004
	Change	1,042	2,669	4,093	4,092	13,243	0	(4,243)	1,923	9,793	16,060	18,366	39,654	106,692
	Change	38,613	11,487	105	6,764	17,480	19,894	24,137	9,125	10,188	7,192	13,878	(4,551)	154,312
431.34	Marketing loans													0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
***	Total Interest - Other													354,734
	Prior year	47,004	22,170	11,838	20,819	39,468	24,307	30,424	16,807	29,152	28,570	41,667	42,508	354,734
	Change	8,984	10,735	11,971	12,197	20,848	8,139	3,479	8,043	21,242	23,828	26,057	47,509	202,832
	Change	38,020	11,435	(133)	5,065	18,620	16,168	26,945	8,764	7,910	4,742	15,610	(4,801)	151,902

Jackson Energy Cooperative
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year
February 28, 2007

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
426.00	Donations	1,802	250	500	450	175	378	1,085	5,606	821	200	0	50	11,317
	Prior year	821	1,965	136	831	272	700	3,625	2,337	17,329	(668)	8,900	1,247	37,495
	Change	981	(1,715)	364	(381)	(97)	(322)	(2,540)	3,269	(16,508)	868	(8,900)	(1,197)	(26,178)
426.50	Other Deductions	424	238	221	1,908	14,808	5,000	20,041	2,510	3,527	0	134	4,460	53,271
	Prior year	10,840	0	7,440	4,015	2,977	5,000	1,986	1,580	17,134	12,627	998	93	64,690
	Change	(10,416)	238	(7,219)	(2,107)	11,831	0	18,055	930	(13,607)	(12,627)	(864)	4,367	(11,419)
***	Total Other Deductions	2,226	488	721	2,358	14,983	5,378	21,126	8,116	4,348	200	134	4,510	64,588
	Prior year	11,661	1,965	7,576	4,846	3,249	5,700	5,611	3,917	34,463	11,959	9,898	1,340	102,185
	Change	(9,435)	(1,477)	(6,855)	(2,488)	11,734	(322)	15,515	4,199	(30,115)	(11,759)	(9,764)	3,170	(37,597)
****	Total Cost of Electric Service	7,097,470	5,824,107	6,209,395	6,461,044	7,027,888	6,996,234	5,864,666	6,142,717	6,479,637	7,655,360	8,150,207	8,420,385	82,329,110
	Prior year	6,383,478	5,154,956	4,960,730	5,722,895	6,359,386	6,531,636	6,307,913	5,829,063	6,976,246	8,540,750	7,809,030	7,597,991	78,174,074
	Change	713,992	669,151	1,248,665	734,592	668,502	464,598	(443,247)	313,654	(496,609)	(885,390)	341,177	822,394	4,155,036
****	Operating Margins	(838,956)	(587,611)	(736,375)	304,719	254,626	(529,831)	(569,512)	(68,373)	1,002,301	322,831	643,172	(106,083)	(909,092)
	Prior year	1,822,909	(373,772)	(99,991)	403,327	962,876	(150,095)	(348,853)	(269,769)	1,300,350	970,730	20,851	(344,965)	3,893,598
	Change	(2,661,865)	(213,839)	(636,384)	(98,608)	(708,250)	(379,736)	(220,659)	201,396	(298,049)	(647,899)	622,321	238,882	(4,802,690)
419.00	Interest and dividend income	6,096	5,899	6,066	6,066	6,066	6,071	6,319	6,023	6,026	6,025	6,025	6,033	72,715
	Prior year	6,031	6,132	6,031	6,031	6,038	6,034	6,035	6,384	6,093	6,093	6,100	6,096	73,098
	Change	65	(233)	35	35	28	37	284	(361)	(67)	(68)	(75)	(63)	(383)
419.10	Interest on money market accounts	6,662	3,513	2,363	3,931	4,019	4,271	5,131	4,289	4,748	4,597	4,770	3,402	51,696
	Prior year	1,300	961	1,197	1,070	705	3,289	2,842	1,499	1,276	886	1,215	1,350	17,590
	Change	5,362	2,552	1,166	2,861	3,314	982	2,289	2,790	3,472	3,711	3,555	2,052	34,106
419.12	Interest on marketing loans	0	0	0	0	0	(3)	0	0	0	0	0	0	(3)
	Prior year	8	7	7	6	5	5	4	4	3	2	2	1	54
	Change	(8)	(7)	(7)	(6)	(5)	(8)	(4)	(4)	(3)	(2)	(2)	(1)	(57)
419.20	Interest on employee computer loans	(4)	0	23	29	0	0	0	46	0	0	12	0	106
	Prior year	0	0	20	0	0	0	0	0	95	90	69	40	314
	Change	(4)	0	3	29	0	0	0	46	(95)	(90)	(57)	(40)	(208)
419.51	Interest on line extension loans	5	5	5	5	5	(35)	0	0	0	0	0	0	(10)
	Prior year	7	6	7	6	6	7	5	6	6	5	5	5	71
	Change	(2)	(1)	(2)	(1)	(1)	(42)	(5)	(6)	(6)	(5)	(5)	(5)	(81)
***	Total Non Operating Margins - Inter	12,759	9,417	8,457	10,031	10,090	10,304	11,450	10,358	10,774	10,622	10,807	9,435	124,504
	Prior year	7,346	7,106	7,262	7,113	6,754	9,335	8,886	7,893	7,473	7,076	7,391	7,492	91,127
	Change	5,413	2,311	1,195	2,918	3,336	969	2,564	2,465	3,301	3,546	3,416	1,943	33,377
418.10	Subsidiary Earnings	0	0	0	0	0	0	0	0	0	30,439	0	0	30,439
	Prior year	0	0	0	0	0	0	0	0	0	88,909	0	0	88,909
	Change	0	0	0	0	0	0	0	0	0	(58,470)	0	0	(58,470)
***	Total Income (Loss) from Equity Inv.	0	0	0	0	0	0	0	0	0	30,439	0	0	30,439
	Prior year	0	0	0	0	0	0	0	0	0	88,909	0	0	88,909
	Change	0	0	0	0	0	0	0	0	0	(58,470)	0	0	(58,470)

Jackson Energy Cooperative
 Comparison of Test Year Income Statement Account
 Balances with those of the Preceding Year
 February 28, 2007

Acct #	Description	March Month 1	April Month 2	May Month 3	June Month 4	July Month 5	August Month 6	September Month 7	October Month 8	November Month 9	December Month 10	January Month 11	February Month 12	Total
417.01	Long distance service exp													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
417.02	After hour dispatching													
	Prior year	140	140	140	140	140	140	140	140	140	140	140	140	1,680
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
417.03	Rental income - Propane													
	Prior year	2,278	2,282	2,272	2,173	2,170	1,670	1,670	2,620	2,620	2,620	2,620	2,620	27,615
	Change	1,534	1,526	1,531	1,525	1,534	1,529	1,527	1,536	2,784	2,280	2,284	2,288	21,878
	Change	744	756	741	648	636	141	143	1,084	(164)	340	336	332	5,737
421.00	(Gain)/loss on plant disposed													
	Prior year	154	36	50	13	67	84	624	4,000	58	13,930	72	67	19,155
	Change	0	0	0	60,162	0	0	51	0	76	98	54	157	60,598
	Change	154	36	50	(60,149)	67	84	573	4,000	(18)	13,832	18	(90)	(41,443)
421.10	(Gain)/loss on plant disposed													
	Prior year	0	0	0	(14,622)	0	(9,829)	(1,180)	0	24,981	(217,004)	0	0	(217,654)
	Change	50	0	0	0	0	19,050	33,300	(1,520)	0	0	0	0	50,880
	Change	(50)	0	0	(14,622)	0	(28,879)	(34,480)	1,520	24,981	(217,004)	0	0	(268,534)
***	Nonoperating margins -other													
	Prior year	3,196	2,458	3,125	(11,511)	2,004	(19,737)	1,504	7,001	28,252	(200,330)	2,168	4,604	(177,266)
	Change	2,499	1,666	2,345	62,752	1,680	20,719	35,017	1,602	7,002	(2,580)	2,443	2,597	137,742
	Change	697	792	780	(74,263)	324	(40,456)	(33,513)	5,399	21,250	(197,750)	(275)	2,007	(315,008)
*** 418.10	Equity in subsidiary													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
423.00	Patronage capital - East KY													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
***	Total G & T Capital Credits													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
424.00	Patronage capital - other													
	Prior year	25,417	0	0	15,662	0	255,757	43,833	6,907	0	10,769	0	22,308	380,653
	Change	1,273	12,688	0	0	0	188,747	39,953	8,084	0	1	0	(6,290)	244,456
	Change	24,144	(12,688)	0	15,662	0	67,010	3,880	(1,177)	0	10,768	0	28,598	136,197
***	Total Other Patronage Capital													
	Prior year	25,417	0	0	15,662	0	255,757	43,833	6,907	0	10,769	0	22,308	380,653
	Change	1,273	12,688	0	0	0	188,747	39,953	8,084	0	1	0	(6,290)	244,456
	Change	24,144	(12,688)	0	15,662	0	67,010	3,880	(1,177)	0	10,768	0	28,598	136,197
*****	Net Margins													
	Prior year	(797,584)	(575,736)	(724,793)	318,901	266,720	(283,507)	(512,725)	(44,107)	1,041,327	174,331	656,147	(69,736)	(550,762)
	Change	1,834,027	(352,312)	(90,384)	473,192	971,310	68,706	(264,997)	(252,190)	1,314,825	1,064,136	30,685	(341,166)	4,455,832
	Change	(2,631,611)	(223,424)	(634,409)	(154,291)	(704,590)	(352,213)	(247,728)	208,083	(273,498)	(889,805)	625,462	271,430	(5,006,594)

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

Exhibit Y
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<u>Account</u>	<u>Description</u>	<u>02-28-07 Balances</u>	
		<u>Debit</u>	<u>Credit</u>
Distribution Plant			
362.00	Station eqt - AMR	1,463,189.78	108,364.95
364.00	Poles, towers	55,432,253.66	15,278,740.99
365.00	OH conductor	47,257,107.92	5,963,176.30
366.00	UG conduit	29,207.24	7,469.70
367.00	UG conductor	1,275,527.07	97,326.29
368.00	Transformers	25,009,124.47	4,725,879.07
369.00	Services	15,429,548.83	2,434,638.33
370.00	Meters	2,071,486.71	(529,969.82)
370.10	AMR meters	7,921,561.88	0.00
371.00	Security Lights	3,649,295.43	502,467.29
373.00	Street lights	216,870.90	6,732.10
		-----	-----
		159,755,173.89	28,594,825.20
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General Plant			
389.00	Land	199,154.59	
390.00	Struct & Improve	6,165,931.65	
390.01	Struct & Improve	86,690.44	
390.02	Struct & Improve	12,240.00	
390.03	Struct & Improve	202,373.71	
390.13	London remodelling	36,629.75	
391.00	Office Furn	299,778.74	
391.01	Office Furn	749,046.57	
391.02	Computer equipment	217,096.71	
391.20	Headquarters	232,124.02	
392.00	Transportation	4,394,939.73	1,601,628.91
392.01	Transportation	247,794.70	
393.00	Stores	235,206.70	107,793.13
394.00	Tools, Work Eqt	283,643.48	92,941.95
395.00	Laboratory	247,095.95	125,419.86
396.00	Power Operated	127,322.07	45,458.78
397.00	Communication	907,130.86	456,792.36
398.00	Miscellaneous	344,579.51	129,889.20
108.70	Res Dep-Genrl Plnt		429,129.45
108.71	Res Dep-Genrl Plnt remaining		967,800.84
108.79	Res Dep-Genrl Plnt remaining		770,674.61
		-----	-----
		14,988,779.18	4,727,529.09
		-----	-----
Total Plant		174,743,953.07	33,322,354.29
		-----	-----
CWIP			
107.10	Contractors	428,245.16	
107.20	Cooperative	1,444,300.90	
107.41	McKee District	402,634.78	

		2,275,180.84	

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<u>Account</u>	<u>Description</u>	02-28-07	Balances
		<u>Debit</u>	<u>Credit</u>
Retirement Work in Progress			
108.80	Work orders	277,760.68	
108.90	Contract	24,074.49	

		301,835.17	

Investments			
123.04	Jackson Service Plus	(4,942.80)	
123.05	Jackson Energy Services	1,212,330.38	
123.06	Envision Energy	26,059.00	
123.10	CADP	92,138.89	
123.11	CFC	696,865.34	
123.12	EKPC	16,029,847.00	
123.13	KAEC	136,164.59	
123.14	UUS	794,849.03	
123.15	Federated Ins Coop	101,207.80	
123.22	CFC CTCs	2,130,704.74	
123.23	Memberships	1,100.00	
123.24	Economic Develop	49,999.52	
124.00	KAEC Debenture	5,000.00	

		21,271,323.49	

Cash Accounts			
131.10	General & Operating	953,523.10	
131.11	P/R	500.00	
131.12	Capital credits	500.00	
131.13	Laurel branch	209,186.75	
131.15	Estill Co	101,712.81	
131.16	Clay Co	73,424.14	
131.17	Owsley Co	30,166.25	
131.18	Lee Co	32,870.34	
131.19	Rockcastle Co	45,466.24	
131.21	Laurel Co	41,182.57	
131.22	Citizens	15,182.95	
131.20	REA Construction	0.00	
131.40	Transfer of Funds	0.00	
134.00	Special deposits	420.00	
135.00	Working Funds	6,750.00	

		1,510,885.15	

Temporary Investments			
136.00	Temporary Investments	120,000.00	

Jackson Energy Cooperative
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<u>Account</u>	<u>Description</u>	02-28-07 Balances	
		<u>Debit</u>	<u>Credit</u>
Accounts Receivables			
142.00	Consumers	15,884,007.04	
142.11	Unbilled fuel	1,614,679.00	
142.13	Payments unapplied	(17,324.51)	
142.15	Current loan receivable	1,248.32	
144.10	Allowance for uncollectibles	(317,575.16)	

		17,165,034.69	

Other Receivables			
143.00	Other	26,293.19	
143.01	Pole rentals	66,575.40	
143.02	Laurel Co in	9,232.19	
143.05	Beattyville	7,740.25	
143.08	AR - FEMA	234,190.44	
143.11	Coop storms	11,068.22	
143.30	Employee group ins	(9,625.01)	
143.31	Colonial life ins	(125.53)	
143.32	401 k savings	(18,923.64)	
143.41	Contributions in aid	159,005.25	
143.42	Misc stores	10,439.34	
143.45	Line extensions	564.20	
143.46	Billed labor	45,127.25	
143.47	Beattyville stores	2,392.77	
143.50	Marketing program	14,288.60	
143.53	Employees	12,429.61	
143.60	EKPC rebates	1,173.10	
143.61	Contractor	725.00	
143.63	Bill to employees	(73.74)	
146.10	Sub - Service	4,797.80	
146.11	Sub - Service	196.39	
146.30	Sub - Propane	731.41	

		578,222.49	

Material & Supplies			
154.00	M & S	1,409,947.06	
154.20	Garage parts	48,241.13	
154.30	Tools	162,427.83	
155.00	Mdse	2,494.47	
163.10	Stores Clearing	(681.21)	

		1,622,429.28	

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<u>Account</u>	<u>Description</u>	<u>02-28-07</u>	<u>Balances</u>
		<u>Debit</u>	<u>Credit</u>
Prepayments			
165.10	Insurance	283,820.22	
165.11	SERP	68,117.04	
165.25	Medical insurance	135,169.76	
165.26	Transformers purchased	3,593.12	

		490,700.14	

Other Current Assets			
171.00	Interest receivable	30,039.19	

Defer Charges			
184.10	Transportation clearing	11,390.93	
184.20	Benefits clearing	9,062.58	
186.20	PSC mandate - depreciation	9,297,747.00	

		9,318,200.51	

Memberships			
200.10	Issued		1,296,735.00

Patronage Capital			
201.10	Credits		55,307,354.28
201.10	Current year margins		586,413.14
201.20	Assignable		(1,478,091.16)
208.00	Donated Capital		148,852.40
216.00	Unappropriated undistributed		(391,544.47)
217.00	Unassigned		1,149,832.69
217.10	Retired no check		42,899.97
218.00	Capital gains and losses		12,803.96

			55,378,520.81

Long-Term Debt			
224.12	CFC		36,009,007.54
224.16	Economic develop		44,442.78
224.20	FFB loans executed		58,788,835.00
224.30	REA		21,156,492.40
224.60	Advance payments		(149,171.12)

			115,849,606.60

Accumulated Provision for Benefits			
228.30	FAS 106		4,396,846.57

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

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<u>Account</u>	<u>Description</u>	<u>02-28-07 Balances</u>	<u>Debit</u>	<u>Credit</u>
Advances from Associated Companies				
233.01	Short term line of credit			7,550,000.00

Accounts Payable				
232.10	General			7,155,159.41
232.31	Mint plan			(2,979.18)
232.3x	Others			1,726.26
232.60	Partial memberships			24,805.55

7,178,712.04				
Customer Deposits				
235.00	Consumer Deposits			1,516,039.00

Accruals				
236.10	Prop Tax			265,160.82
236.20	FUTA			7,295.12
236.30	FICA			64,042.35
236.40	SUTA			7,093.57
236.50	Sales Tax			162,655.36
236.51	Madison co school			63.13
236.52	London city			(112.65)
236.53	Estill Co school			40,112.88
236.54	Lee Co school			29,839.22
236.56	Clay Co school			100,514.45
236.57	Rockcastle Co school			60,204.06
236.58	Laurel Co school			208,058.11
236.59	Wolfe Co school			130.99
236.60	Owsley Co school			24,627.08
236.61	Breathitt Co school			52.26
236.63	Lincoln Co shool			28.89
236.64	Jackson Co shcool			31.89
236.65	City of Irvine			(108.67)
236.66	City of Mt Vernon			2,497.99
236.70	Laurel Occupational			1.00
236.71	Clay occupational			1,268.38
236.72	Jackson occupational			6,657.40
236.73	Estill occupational			630.57
236.74	Laurel occupational			2,144.29
237.10	REA Interest			0.00
237.30	CFC Interest			0.00
237.31	CFC Line of credit			67,347.13
237.60	FFB interest			476,073.80
237.40	Int Cust Deposits			7,617.98

1,533,927.40				

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

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<u>Account</u>	<u>Description</u>	<u>02-28-07 Balances</u>	
		<u>Debit</u>	<u>Credit</u>
241.00	Fed W/H		10,492.02
241.10	State W/H		13,450.58
242.21	Accrued Payroll		246,692.82
242.32	Vacations		887,187.12

			1,157,822.54

			2,691,749.94

Consumer Advances for Construction			
252.10	Mobile Homes		60,867.26
253.10	Line extension payments		186,372.51

			247,239.77

		229,427,804.02	229,427,804.02
		=====	=====

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

Exhibit Y
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<u>Account</u>	<u>Description</u>	
Operating Revenues		
440.10	Residential Rural	59,558,996.20
442.10	Commercial & Industrial	6,353,368.33
442.20	Large Commercial	11,896,291.02
445.00	Sales to public authority	1,849,260.15

		79,657,915.70
450.00	Forfeit discounts	908,464.38
451.00	Miscellaneous service	252,814.92
454.00	Rent from Electric Prop	266,114.47
456.00	Other electric revenues	334,708.11

		81,420,017.58

Purchase Power		
555.00	Purchased Power	54,274,546.00

Distribution - Operations		
580.00	Super & Eng	112,303.72
582.00	Station	17,432.45
583.00	O/H Line	1,564,872.04
584.00	Underground line exp	8,256.84
586.00	Meter	1,088,058.82
587.00	Constr Install Eqt	164,474.41
588.00	Misc Dist Eqt	754,605.60
589.00	Rents	0.00

		3,710,003.88

Distribution - Maintenance		
590.00	Supervision	538.39
593.00	O/H Lines	500,051.68
593.01	Emergency	1,171,106.85
593.10	R-O-W	2,576,883.95
594.00	Underground lines	54,495.80
595.00	Transformers	131.92
596.00	Street lights	6,661.18
597.00	Meters	0.00
598.00	Misc Distr Plant	241,135.74

		4,551,005.51

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

Exhibit Y
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<u>Account</u>	<u>Description</u>	
Operating Revenues		
440.10	Residential Rural	59,558,996.20
442.10	Commercial & Industrial	6,353,368.33
442.20	Large Commercial	11,896,291.02
445.00	Sales to public authority	1,849,260.15

		79,657,915.70
450.00	Forfeit discounts	908,464.38
451.00	Miscellaneous service	252,814.92
454.00	Rent from Electric Prop	266,114.47
456.00	Other electric revenues	334,708.11

		81,420,017.58
Purchase Power		
555.00	Purchased Power	54,274,546.00
Distribution - Operations		
580.00	Super & Eng	112,303.72
582.00	Station	17,432.45
583.00	O/H Line	1,564,872.04
584.00	Underground line exp	8,256.84
586.00	Meter	1,088,058.82
587.00	Constr Install Eqt	164,474.41
588.00	Misc Dist Eqt	754,605.60

		3,710,003.88
Distribution - Maintenance		
590.00	Supervision	538.39
593.00	O/H Lines	500,051.68
593.01	Emergenecy	1,171,106.85
593.10	R-O-W	2,576,883.95
594.00	Underground lines	54,495.80
595.00	Transformers	131.92
596.00	Street lights	6,661.18
598.00	Misc Distr Plant	241,135.74

		4,551,005.51
Consumer Accounts		
901.00	Supervision	87,980.38
902.00	Meter Read Exp	166,985.18
903.00	Consumer Collection	2,625,170.05
903.10	Short/over	755.25
904.00	Uncollectible A/c	355,279.80

		3,236,170.66

Jackson Energy Cooperative
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Trial Balance as of February 28, 2007

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<u>Account</u>	<u>Description</u>	<u>12 Mos</u> <u>02-28-07</u>
Sales		
907.00	Supervision Consumer Records	122,401.09
908.00	Consumer Assistance	224,318.38
909.00	Consumer information	80,337.94
910.00	Miscellaneous Consumer Svc	81,461.49
913.00	Advertising	(88,035.53)
		<u>420,483.37</u>
Administrative & General		
920.00	Office Salaries	1,319,971.04
921.00	Office Supplies	611,243.64
923.00	Outside Services	118,114.60
925.00	Injuries & Damages	12,202.17
926.00	Employee benefits	127,656.97
928.00	Regulatory Commission	3,766.36
929.00	Duplicate Charges	(66,249.87)
930.20	Institutional advertising	1,984.91
930.21	Directors fees and exp	149,521.89
930.22	Dues assoc organs	164,657.01
930.23	Annual meeting	80,013.64
930.24	Capital credits	12,381.39
930.25	Member publications	220,249.28
930.26	Employee public	26,242.43
930.27	Bldg & grounds - farm	7,947.01
930.28	Business development	742.60
935.00	Misc General Plant	279,892.41
		<u>3,070,337.48</u>
Depreciation		
403.60	Distribution Plant	6,007,874.51
403.70	General Plant	381,820.38
407.00	Amortization plant adjustment	470,772.00
		<u>6,860,466.89</u>
Taxes		
408.10	Property	0.00
408.20	Payroll	0.00
408.71	PSC assessment	89,597.14
		<u>89,597.14</u>
Interest on long term debt		
427.10	RUS	722,644.26
427.20	CFC	2,086,504.57
427.40	FFB	2,888,029.07
		<u>5,697,177.90</u>

Jackson Energy Cooperative
Case No. 2007-00333
Trial Balance as of February 28, 2007

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<u>Account</u>	<u>Description</u>	
Other interest		
431.00	Consumer deposits	90,171.10
431.20	CFC line of credit	261,006.22
431.34	EKPC marketing loans	3,556.53
		<u>354,733.85</u>
Other Income		
421.00	Loss on general plant items	(19,159.56)
421.01	Other miscellaneous items	217,655.31
		<u>198,495.75</u>
Other Deductions		
426.10	Donations	15,909.50
426.30	Abandon projects	48,678.02
		<u>64,587.52</u>
Interest Income		
419.00	Interest Income	<u>(124,503.91)</u>
Non Operating Income		
415.02	Sale of electric appliances	(4,365.99)
415.03	Sale of ETS units	(21,384.29)
415.04	1st USA Credit	(2,256.81)
416.02	Expense of electric appliance:	4,922.39
416.03	Cost of ETS units	6,062.38
416.04	ETS marketing expense	25,086.95
417.02	Dispatching income	(1,680.00)
417.03	Rental - Thermogas	(27,616.45)
		<u>(21,231.82)</u>
Earnings of Subsidiary		
418.10	Earnings of Jackson Svc Corp	<u>(30,437.67)</u>
Patronage Capital		
423.00	EKP	0.00
424.00	Others	(380,652.92)
		<u>(380,652.92)</u>
	Net margins (deficit)	<u><u>(550,762.05)</u></u>



Comparative Capital Structure (Excluding JDIC)
For the Periods as Shown
"000" Omitted

Line No.	Type of Capital	1997		1998		1999		2000		2001		2002	
		10th Year		9th Year		8th Year		7th Year		6th Year		5th Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long Term Debt	60,773	58%	69,004	61%	74,572	61%	77,162	60%	85,695	61%	95,014	63%
2	Short Term Debt	8,675	8%	7,900	7%	10,000	8%	14,850	11%	12,855	9%	7,990	5%
3	Memberships	1,232	1%	1,223	1%	1,240	1%	1,242	1%	1,269	1%	1,269	1%
4	Patronage Capital	34,027	32%	35,562	31%	36,327	30%	35,915	28%	40,258	29%	46,884	31%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%
6	Total Capitalization	104,707	100%	113,689	100%	122,139	100%	129,169	100%	140,077	100%	151,157	100%

Line No.	Type of Capital	2003		2004		2005		2006		2007		Latest Quarter		Average	
		4th Year		3rd Year		2nd Year		1st Year		Test year		Mar 31, 2007		Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long Term Debt	101,150	65%	104,357	64%	110,425	63%	116,469	65%	116,488	65%	115,825	65%	114,728	65%
2	Short Term Debt	1,250	1%	5,220	3%	6,400	4%	6,450	4%	6,000	3%	7,000	4%	4,815	3%
3	Memberships	1,281	1%	1,287	1%	1,298	1%	1,297	1%	1,296	1%	1,295	1%	1,299	1%
4	Patronage Capital	52,741	34%	51,626	32%	55,857	32%	54,856	31%	55,484	31%	54,936	31%	54,526	31%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%		0%
6	Total Capitalization	156,422	100%	162,490	100%	173,980	100%	179,072	100%	179,268	100%	179,056	100%	175,367	100%

Jackson Energy Cooperative
Case No. 2007 - 00333
Calculation of Average Test Period Capital Structure
12 months ended February 29, 2007

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Memberships (e)	Common Stock (f)	Patronage Capital (g)	Total Common Equity (h)
1	Balance Beginning of Test year	173,557	109,562	7,200	1,301		55,494	
2	1st month	173,873	114,269	3,650	1,303		54,651	
3	2nd month	172,586	114,241	3,000	1,299		54,046	
4	3rd month	171,493	113,606	3,300	1,299		53,288	
5	4th month	173,666	113,342	4,600	1,300		54,424	
6	5th month	174,871	113,314	5,600	1,301		54,656	
7	6st month	175,204	112,673	6,893	1,299		54,339	
8	7th month	174,925	117,429	2,400	1,297		53,799	
9	8th month	174,954	117,402	2,550	1,297		53,705	
10	9th month	176,179	116,771	3,400	1,296		54,712	
11	10th month	179,116	116,513	6,450	1,297		54,856	
12	11th month	179,268	116,488	6,000	1,296		55,484	
13	12th month	180,075	115,850	7,550	1,297		55,378	
14	Total (Line 1 through Line 13)	2,279,767	1,491,460	62,593	16,882	0	708,832	0
15	Average balance (Line 14/13)	175,367	114,728	4,815	1,299	0	54,526	0
16	Average capitalization ratios	100%	65%	3%	1%	0%	31%	0%
17	End of period capitalization ratios	100%	64%	4%	1%	0%	31%	0%

Jackson Energy Cooperative
Case No. 2007-00333
February 28, 2007

Payroll Adjustment

To reflect the increase granted by the Board of Directors, the step increases granted and promotions during the year. To give recognition to employees terminated and employees hired during the test year. Overtime pay is calculated at 1-1/2 times regular pay rate for hours worked in excess of 8 hours per day.

Employees were granted wage rate increases on November 1, 2006. Previous increases had been granted as of June 1, of each year until 2006. Future increases will be granted as of November 1, of each year.

Jackson Energy has always hired summer and part time employees, and anticipates this to continue into future years. These employees were normalized at the same rate and hours during the test year.

There are no union employees.

Wage and salary increases are as follows:

	<u>Increase</u>
2007	3.50%
2006	3.92%
2005	2.80%
2004	3.64%
2003	11.32%

The amount of increase was allocated based on the actual test year.

Projected wages	\$7,346,758
Actual wages for test year	<u>7,089,811</u>
Adjustment	<u>\$256,947</u>

The allocation is on the following page:

Jackson Energy Cooperative
Case No. 2007-00333

Allocation of increase in payroll:

		Labor <u>Distribution</u>	<u>Percent</u>	<u>Allocation</u>
107.20	Construction work in progress	1,331,738	18.8%	48,265
108.80	Retirement work in progress	379,494	5.4%	13,754
143.00	AR, other	34,337	0.5%	1,244
146.00	AR, subsidiary	34,391	0.5%	1,246
163.00	Stores	203,734	2.9%	7,384
184.00	Transportation	138,090	1.9%	5,005
242.51	Employee sick leave	551,126	7.8%	19,974
426.00	Donations	1,467	0.0%	53
580.00	Operations	60,306		
583.00	Overhead line	235,570		
584.00	Underground	1,465		
586.00	Meter	552,984		
588.00	Miscellaneous distribution	181,541	14.6%	37,397
590.00	Maintenance	274		
593.00	Overhead line	775,315		
593.10	Right of way	76,147		
594.00	Underground	28,043		
595.00	Transformers	65		
596.00	Street lights	3,521		
598.00	Miscellaneous maintenance	107,292	14.0%	35,903
901.00	Supervision, customer accounts	51,504		
902.00	Meter reading	15,126		
903.00	Consumer records	1,219,042	18.1%	46,595
907.00	Supervision, consumer records	65,200		
908.00	Consumer assistance	93,679		
909.00	Consumer information	42,887		
910.00	Miscellaneous consumer service	23,330		
913.00	Advertising	3,036	3.2%	8,268
920.00	Administrative	771,195		
925.00	Injuries and damages	5,625		
926.00	Employee benefits	11,596		
930.00	Miscellaneous	63,681		
935.00	Maintenance general plant	27,010	12.4%	31,860
	Total	<u>7,089,811</u>	<u>100.0%</u>	<u>256,948</u>

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 1
page 3 of 10
Witness: Jim

Employee Number	Hours Worked Test Year			Actual Test Year Wages			Wage Rate March 1, 2007	Normalized Wages @ 2,080 Hours		
	Regular	Overtime	Total	Regular	Overtime	Total		Regular	Overtime	Total

Salary Employees

13	1,820.00		1,820.00							
14	2,080.00		2,080.00							
18	2,080.00		2,080.00							
26	2,075.00		2,075.00							
41	2,081.50		2,081.50							
46	2,080.00		2,080.00							
61	2,080.00		2,080.00							
68	2,080.00		2,080.00							
75	2,087.00		2,087.00							
84	2,094.00		2,094.00							
96	2,080.00		2,080.00							
104	2,087.00		2,087.00							
134	2,080.00		2,080.00							
146	2,085.00		2,085.00							
147	2,080.00		2,080.00							
151	2,080.00		2,080.00							
173	2,080.00		2,080.00							
191	2,087.00		2,087.00							
214	1,728.00		1,728.00							
234	2,049.00		2,049.00							
239	2,080.00		2,080.00							
254	1,888.00		1,888.00							
257	2,083.50		2,083.50							
262	2,080.00		2,080.00							
283	2,084.50		2,084.50							
297	2,080.00		2,080.00							
300	2,080.00		2,080.00							
301	2,080.00		2,080.00							
303	2,080.00		2,080.00							
304	2,338.50		2,338.50							
310	2,080.00		2,080.00							
312	1,680.00		1,680.00							
Subtotal Salary	65,628.00	0.00	65,628.00							

Hourly Employees

8	2,080.00	391.00	2,471.00							
10	2,080.00	193.00	2,273.00							
15	2,080.00	15.50	2,095.50							
17	2,080.00	358.50	2,438.50							
21	2,080.00	262.00	2,342.00							
22	2,080.00	190.50	2,270.50							
27	2,080.00	435.50	2,515.50							
28	2,080.00	375.50	2,455.50							
44	2,080.00	104.50	2,184.50							
49	2,080.00	187.50	2,267.50							
53	2,080.00	194.00	2,274.00							
54	2,080.00	163.00	2,243.00							
56	2,080.00	110.50	2,190.50							
58	2,032.00	146.00	2,178.00							
64	2,080.00	586.50	2,666.50							
66	2,080.00		2,080.00							

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 1
page 4 of 10
Witness: Jin

Employee Number	Hours Worked Test Year			Actual Test Year Wages			Wage Rate March 1, 2007	Normalized Wages @ 2,080 Hours		
	Regular	Overtime	Total	Regular	Overtime	Total		Regular	Overtime	Total
70	2,080.00	224.00	2,304.00							
71	2,080.00	413.00	2,493.00							
72	2,080.00	0.75	2,080.75							
80	2,079.50		2,079.50							
85	2,080.00		2,080.00							
91	2,080.00	243.50	2,323.50							
92	2,080.00	555.50	2,635.50							
98	2,080.00	430.50	2,510.50							
107	2,080.00	48.50	2,128.50							
108	2,080.00	32.50	2,112.50							
123	1,996.00	394.50	2,390.50							
125	2,080.00	237.00	2,317.00							
135	2,080.00	22.00	2,102.00							
148	1,992.00	307.50	2,299.50							
150	2,080.00	518.50	2,598.50							
155	2,080.00	29.50	2,109.50							
158	2,032.00	158.00	2,190.00							
159	2,080.00	102.50	2,182.50							
160	2,080.00	202.50	2,282.50							
161	2,080.00	141.00	2,221.00							
169	2,080.00	32.50	2,112.50							
177	2,079.00	221.50	2,300.50							
179	2,080.00	780.00	2,860.00							
182	2,080.00	201.00	2,281.00							
186	2,080.00		2,080.00							
189	2,079.67	1.00	2,080.67							
190	1,656.00	11.50	1,667.50							
192	2,080.00	4.00	2,084.00							
193	2,080.00	367.50	2,447.50							
201	2,040.00	235.00	2,275.00							
203	2,080.00	13.50	2,093.50							
205	2,080.00	249.50	2,329.50							
206	2,080.00	354.00	2,434.00							
207	2,064.00	0.50	2,064.50							
208	2,080.00	28.50	2,108.50							
212	2,080.00		2,080.00							
213	2,080.00	320.50	2,400.50							
218	2,080.00	174.50	2,254.50							
219	2,080.00		2,080.00							
220	2,079.69	78.50	2,158.19							
221	2,080.00	108.00	2,188.00							
224	2,001.56	233.50	2,235.06							
225	2,080.00	38.00	2,118.00							
228	2,080.00	290.00	2,370.00							
232	2,080.00	46.50	2,126.50							
233	2,080.00	275.00	2,355.00							
235	2,080.00	46.00	2,126.00							
236	2,080.00	427.00	2,507.00							
237	2,080.00	5.00	2,085.00							
248	2,080.00	14.00	2,094.00							
249	2,080.00	237.50	2,317.50							
250	2,080.00	247.00	2,327.00							
252	2,080.00	292.50	2,372.50							

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 1
page 5 of 10
Witness: Jin

Employee Number	Hours Worked Test Year			Actual Test Year Wages			Wage Rate March 1, 2007	Normalized Wages @ 2,080 Hours		
	Regular	Overtime	Total	Regular	Overtime	Total		Regular	Overtime	Total
	253	2,080.00	437.50	2,517.50						
258	2,040.00	1.00	2,041.00							
259	2,000.50	311.50	2,312.00							
260	2,080.00		2,080.00							
267	1,800.00		1,800.00							
268	1,988.00	255.00	2,243.00							
271	2,080.00		2,080.00							
272	2,080.00	198.25	2,278.25							
273	2,078.00	87.50	2,165.50							
274	2,080.00	325.00	2,405.00							
275	2,024.00	134.00	2,158.00							
276	2,080.00	368.00	2,448.00							
278	2,080.00	0.50	2,080.50							
279	2,080.00	308.00	2,388.00							
280	2,053.62		2,053.62							
282	2,080.00		2,080.00							
284	2,080.00	4.00	2,084.00							
289	2,080.00	1.25	2,081.25							
290	2,080.00		2,080.00							
292	2,080.00	328.50	2,408.50							
293	2,080.00	274.00	2,354.00							
294	2,080.00	390.50	2,470.50							
295	1,845.92		1,845.92							
298	2,072.03	471.00	2,543.03							
302	2,080.00	264.50	2,344.50							
305	2,078.75	172.00	2,250.75							
306	2,069.50	248.00	2,317.50							
307	2,080.00	141.50	2,221.50							
308	2,048.00	222.00	2,270.00							
311	2,080.00	347.00	2,427.00							
313	880.00		880.00							
314	40.00		40.00							
Subtotal hourly	205,149.74	18,398.75	223,548.49							

Summer and Part Time Employees:

291	891.00		891.00	4,730		4,730	5.437	4,844	0	4,844
309	903.50		903.50	4,696		4,696	5.330	4,816	0	4,816
285	483.50		483.50	2,629		2,629	5.627	2,721	0	2,721
296	69.00		69.00	362		362	5.253	362	0	362
299	16.00		16.00	82		82	5.150	82	0	82
Subtotal summ	2,363.00	0.00	2,363.00	12,500	0	12,500		12,826	0	12,826

Retirees:

12	944.99		944.99	29,949		29,949				
20	804.84		804.84	17,537		17,537				
34	907.26		907.26	26,514		26,514				
196	590.22		590.22	12,648		12,648				
Subtotal retiree	3,247.31	0.00	3,247.31	86,649	0	86,649		0	0	0
Total	276,388.05	18,398.75	294,786.80	6,450,363	639,448	7,089,811		6,689,351	657,407	7,346,758

Jackson Energy Cooperative
Case No. 2007-00333
Employee Information
February 28, 2007

The following is a list of employees added during the test year, and the employees that were replaced, or reason for hiring the employees.

<u>Employee</u> <u>Hired</u>	<u>Reason</u>	
590	Replaced terminated employee	585
591	Replaced jpromoted employee	274
592	Replaced transferred employee	562
559	New position	-
594	Replaced retired employee	170
597	New position, add crew in Albany	-
598	New position, add crew in Albany	-
599	Replaced terminated employee	561

The following is a list of employees terminated, and the date.

<u>Employee</u> <u>Number</u>	<u>Month</u> <u>Terminated</u>
107	02/05
479	08/05
161	12/04
170	04/05
561	05/05
585	10/04

Jackson Energy Cooperative
Case No. 2007-00333
Compensation of Executive Officers
February 28, 2007

	<----	Test Year	---->	Employees
		Percent of		who
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>	<u>Report</u>
Chief Executive Officer - CEO	[REDACTED]	5.5%	11/01/06	all
VP, Finance	[REDACTED]	3.5%	11/01/06	21
VP, Engineering & Operations	[REDACTED]	3.5%	11/01/06	86
VP, Customer Service	[REDACTED]	3.5%	11/01/06	26

First Preceding Year

		Percent of	
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>
Chief Executive Officer - CEO	[REDACTED]	10.0%	06/01/05
VP, Finance	[REDACTED]	3.5%	06/01/05
VP, Engineering & Operations	[REDACTED]	3.7%	06/01/05
VP, Customer Service	[REDACTED]	6.8%	06/01/05

Second Preceding Year

		Percent of	
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>
Chief Executive Officer - CEO	[REDACTED]	13.6%	06/01/04
VP, Finance	[REDACTED]	11.8%	06/01/04
VP, Engineering & Operations	[REDACTED]	3.5%	06/01/04
VP, Customer Service	[REDACTED]	3.5%	06/01/04

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 1
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Witness: Sharon Carson

Employee Number	Wage Rate 01-Jul-2005	Wage Rate 01-Nov-2006	Percent Increase	Wage Rate 01-Mar-2007	Percent Increase 01-Mar-2007	Reason for increase
Salary Employees						
13	[REDACTED]	[REDACTED]	3.50%	[REDACTED]	3.50%	
14	[REDACTED]	[REDACTED]	3.00%	[REDACTED]	3.50%	
18	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
26	[REDACTED]	[REDACTED]	2.66%	[REDACTED]	3.50%	
41	[REDACTED]	[REDACTED]	4.13%	[REDACTED]	3.50%	
46	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
61	[REDACTED]	[REDACTED]	2.02%	[REDACTED]	13.85%	Promote, manage (2) districts
68	[REDACTED]	[REDACTED]	10.27%	[REDACTED]	3.50%	
75	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
84	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
96	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
104	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
134	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
146	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
147	[REDACTED]	[REDACTED]	9.37%	[REDACTED]	3.97%	
151	[REDACTED]	[REDACTED]	5.43%	[REDACTED]	3.50%	
173	[REDACTED]	[REDACTED]	2.02%	[REDACTED]	3.50%	
191	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
214	[REDACTED]	[REDACTED]	3.76%	[REDACTED]	3.50%	
234	[REDACTED]	[REDACTED]	5.46%	[REDACTED]	3.50%	
239	[REDACTED]	[REDACTED]	3.76%	[REDACTED]	3.50%	
254	[REDACTED]	[REDACTED]	4.59%	[REDACTED]	3.50%	
257	[REDACTED]	[REDACTED]	12.15%	[REDACTED]	3.50%	
262	[REDACTED]	[REDACTED]	9.18%	[REDACTED]	3.50%	
283	[REDACTED]	[REDACTED]	2.32%	[REDACTED]	3.50%	
297	[REDACTED]	[REDACTED]	4.21%	[REDACTED]	3.50%	
300	[REDACTED]	[REDACTED]	3.40%	[REDACTED]	11.16%	Step increase
301	[REDACTED]	[REDACTED]	5.81%	[REDACTED]	11.62%	Step increase
303	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
304	[REDACTED]	[REDACTED]	4.32%	[REDACTED]	3.50%	
310	[REDACTED]	[REDACTED]	0.00%	[REDACTED]	3.50%	
312	[REDACTED]	[REDACTED]	0.00%	[REDACTED]	3.50%	

Subtotal Salaried employees

Employee Number	Wage Rate 01-Jul-2005	Wage Rate 01-Nov-2006	Percent Increase	Wage Rate 01-Mar-2007	Percent Increase 01-Mar-2007	Reason for increase
Hourly Employees						
8	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
10	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
15	[REDACTED]	[REDACTED]	5.04%	[REDACTED]	3.50%	
17	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
21	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
22	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
27	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
28	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
44	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
49	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
53	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
54	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
56	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
58	[REDACTED]	[REDACTED]	2.90%	[REDACTED]	3.50%	
64	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
66	[REDACTED]	[REDACTED]	3.35%	[REDACTED]	3.50%	

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

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Witness: Sharon Carson

Employee Number	Wage Rate 01-Jul-2005	Wage Rate 01-Nov-2006	Percent Increase	Wage Rate 01-Mar-2007	Percent Increase 01-Mar-2007	Reason for increase
70	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
71	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
72	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	13.94%	Job promotion
80	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
85	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.51%	
91	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
92	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
98	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
107	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
108	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
123	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	5.78%	Step increase
125	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
135	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
148	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	5.78%	Step increase
150	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
155	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	0.00%	Change position, not decreased
158	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
159	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
160	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
161	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
169	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
177	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
179	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
182	[REDACTED]	[REDACTED]	8.48%	[REDACTED]	14.49%	Step increase
186	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
189	[REDACTED]	[REDACTED]	13.53%	[REDACTED]	9.30%	Step increase
190	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	0.00%	Change position, not decreased
192	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
193	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
201	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
203	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
205	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
206	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
207	[REDACTED]	[REDACTED]	2.38%	[REDACTED]	3.50%	
208	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
212	[REDACTED]	[REDACTED]	2.68%	[REDACTED]	3.50%	
213	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
218	[REDACTED]	[REDACTED]	-24.14%	[REDACTED]	3.50%	
219	[REDACTED]	[REDACTED]	3.94%	[REDACTED]	13.85%	Job promotion
220	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
221	[REDACTED]	[REDACTED]	2.90%	[REDACTED]	3.51%	
224	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
225	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
228	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
232	[REDACTED]	[REDACTED]	2.05%	[REDACTED]	3.50%	
233	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
235	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
236	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
237	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	13.32%	Job promotion
248	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
249	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
250	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	
252	[REDACTED]	[REDACTED]	2.00%	[REDACTED]	3.50%	

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
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Exhibit 1
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Witness: Sharon Carson

Employee Number	Wage Rate 01-Jul-2005	Wage Rate 01-Nov-2006	Percent Increase	Wage Rate 01-Mar-2007	Percent Increase 01-Mar-2007	Reason for increase
253			2.00%		3.50%	
258			2.00%		9.71%	Job promotion
259			2.00%		8.11%	Step increase
260			2.00%		5.18%	Job promotion
267			2.05%		3.50%	
268			2.00%		8.11%	Step increase
271			2.00%		3.50%	
272			2.05%		3.50%	
273			7.37%		3.50%	
274			10.12%		3.50%	
275			2.90%		3.51%	
276			7.37%		3.50%	
278			7.37%		3.50%	
279			2.00%		18.28%	Step increase
280			7.37%		3.50%	
282			0.00%		0.00%	Change position, not decreased
284			7.60%		9.57%	Job promotion
289			2.67%		26.03%	Job promotion
290			7.97%		13.00%	Step increase
292			2.00%		3.50%	
293			2.00%		3.50%	
294			2.00%		3.50%	
295			8.00%		11.17%	Step increase
298			2.00%		3.50%	
302			2.00%		18.28%	Step increase
305			6.01%		3.50%	
306			2.00%		3.50%	
307			0.00%		9.16%	Step increase
308			0.00%		20.67%	Step increase
311			0.00%		10.89%	Step increase
313			0.00%		0.00%	New employee
314			0.00%		0.00%	New employee

Jackson Energy Cooperative
Case No. 2007-00333
Payroll Taxes

The employer's portion of FICA and medicare rates remain the same for 2007 as they were for 2006. The FICA rate is 6.2% and medicare is 1.45%. The wage limit increases from \$94,200 in 2006 to \$94,200 in 2007 for FICA; all wages are subject to medicare.

Federal unemployment rates are 0.80% for the first \$7,000 of wages and state unemployment rate is 0.60% for the first \$8,000 of wages.

Proposed FICA amounts

FICA	452,239	
Medicare	<u>106,528</u>	
	558,767	
Proposed FUTA	7,551	
Proposed SUTA	<u>6,461</u>	<u>572,779</u>

Test year amount

FICA and Medicare	536,738	
Test year FUTA	7,706	
Test year SUTA	<u>7,747</u>	<u>552,191</u>

Increase		<u><u>20,588</u></u>
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Adjustment:

		<u>Percent</u>	<u>Amount</u>
107	Capitalized	24.2%	4,982
163 - 416	Clearing and others	13.5%	2,779
580	Operations	14.6%	3,006
590	Maintenance	14.0%	2,882
901	Consumer accounts	18.1%	3,726
908	Customer service	3.2%	659
912	Sales	0.0%	0
920	Administrative and general	<u>12.4%</u>	<u>2,553</u>
		<u>100.00%</u>	<u>\$20,588</u>

State unemployment (SUTA) wage rates are as follows:

2007	0.60%
2006	0.50%
2005	0.40%
2004	0.40%
2003	0.40%
2002	0.40%

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Social Security Wages		Medicare Wages		Federal Unemployment		State Unemployment	
Up To	@	All Wages		Up to		Up to	
\$97,500	6.20%		1.45%	\$7,000	0.80%	\$8,000	0.600%

Salary Employees

Employee Number	Normalized Wages				
13	[REDACTED]	7,000	56	8,000	48
14	[REDACTED]	7,000	56	8,000	48
18	[REDACTED]	7,000	56	8,000	48
26	[REDACTED]	7,000	56	8,000	48
41	[REDACTED]	7,000	56	8,000	48
46	[REDACTED]	7,000	56	8,000	48
61	[REDACTED]	7,000	56	8,000	48
68	[REDACTED]	7,000	56	8,000	48
75	[REDACTED]	7,000	56	8,000	48
84	[REDACTED]	7,000	56	8,000	48
96	[REDACTED]	7,000	56	8,000	48
104	[REDACTED]	7,000	56	8,000	48
134	[REDACTED]	7,000	56	8,000	48
146	[REDACTED]	7,000	56	8,000	48
147	[REDACTED]	7,000	56	8,000	48
151	[REDACTED]	7,000	56	8,000	48
173	[REDACTED]	7,000	56	8,000	48
191	[REDACTED]	7,000	56	8,000	48
214	[REDACTED]	7,000	56	8,000	48
234	[REDACTED]	7,000	56	8,000	48
239	[REDACTED]	7,000	56	8,000	48
254	[REDACTED]	7,000	56	8,000	48
257	[REDACTED]	7,000	56	8,000	48
262	[REDACTED]	7,000	56	8,000	48
283	[REDACTED]	7,000	56	8,000	48
297	[REDACTED]	7,000	56	8,000	48
300	[REDACTED]	7,000	56	8,000	48
301	[REDACTED]	7,000	56	8,000	48
303	[REDACTED]	7,000	56	8,000	48
304	[REDACTED]	7,000	56	8,000	48
310	[REDACTED]	7,000	56	8,000	48
312	[REDACTED]	7,000	56	8,000	48
Subtotal Salary	[REDACTED]	224,000	1,792	256,000	1,536

Hourly Employees

8	[REDACTED]	7,000	56	8,000	48
10	[REDACTED]	7,000	56	8,000	48
15	[REDACTED]	7,000	56	8,000	48
17	[REDACTED]	7,000	56	8,000	48
21	[REDACTED]	7,000	56	8,000	48
22	[REDACTED]	7,000	56	8,000	48
27	[REDACTED]	7,000	56	8,000	48
28	[REDACTED]	7,000	56	8,000	48
44	[REDACTED]	7,000	56	8,000	48
49	[REDACTED]	7,000	56	8,000	48
53	[REDACTED]	7,000	56	8,000	48
54	[REDACTED]	7,000	56	8,000	48
56	[REDACTED]	7,000	56	8,000	48
58	[REDACTED]	7,000	56	8,000	48
64	[REDACTED]	7,000	56	8,000	48
66	[REDACTED]	7,000	56	8,000	48

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 2
page 3 of 4
Witness: Jim Adkins

Employee Number	Normalized Wages	Social Security Wages		Medicare Wages		Federal Unemployment		State Unemployment	
		Up To \$97,500	@ 6.20%	All Wages	1.45%	Up to \$7,000	0.80%	Up to \$8,000	0.600%
70	[REDACTED]					7,000	56	8,000	48
71	[REDACTED]					7,000	56	8,000	48
72	[REDACTED]					7,000	56	8,000	48
80	[REDACTED]					7,000	56	8,000	48
85	[REDACTED]					7,000	56	8,000	48
91	[REDACTED]					7,000	56	8,000	48
92	[REDACTED]					7,000	56	8,000	48
98	[REDACTED]					7,000	56	8,000	48
107	[REDACTED]					7,000	56	8,000	48
108	[REDACTED]					7,000	56	8,000	48
123	[REDACTED]					7,000	56	8,000	48
125	[REDACTED]					7,000	56	8,000	48
135	[REDACTED]					7,000	56	8,000	48
148	[REDACTED]					7,000	56	8,000	48
150	[REDACTED]					7,000	56	8,000	48
155	[REDACTED]					7,000	56	8,000	48
158	[REDACTED]					7,000	56	8,000	48
159	[REDACTED]					7,000	56	8,000	48
160	[REDACTED]					7,000	56	8,000	48
161	[REDACTED]					7,000	56	8,000	48
169	[REDACTED]					7,000	56	8,000	48
177	[REDACTED]					7,000	56	8,000	48
179	[REDACTED]					7,000	56	8,000	48
182	[REDACTED]					7,000	56	8,000	48
186	[REDACTED]					7,000	56	8,000	48
189	[REDACTED]					7,000	56	8,000	48
190	[REDACTED]					7,000	56	8,000	48
192	[REDACTED]					7,000	56	8,000	48
193	[REDACTED]					7,000	56	8,000	48
201	[REDACTED]					7,000	56	8,000	48
203	[REDACTED]					7,000	56	8,000	48
205	[REDACTED]					7,000	56	8,000	48
206	[REDACTED]					7,000	56	8,000	48
207	[REDACTED]					7,000	56	8,000	48
208	[REDACTED]					7,000	56	8,000	48
212	[REDACTED]					7,000	56	8,000	48
213	[REDACTED]					7,000	56	8,000	48
218	[REDACTED]					7,000	56	8,000	48
219	[REDACTED]					7,000	56	8,000	48
220	[REDACTED]					7,000	56	8,000	48
221	[REDACTED]					7,000	56	8,000	48
224	[REDACTED]					7,000	56	8,000	48
225	[REDACTED]					7,000	56	8,000	48
228	[REDACTED]					7,000	56	8,000	48
232	[REDACTED]					7,000	56	8,000	48
233	[REDACTED]					7,000	56	8,000	48
235	[REDACTED]					7,000	56	8,000	48
236	[REDACTED]					7,000	56	8,000	48
237	[REDACTED]					7,000	56	8,000	48
248	[REDACTED]					7,000	56	8,000	48
249	[REDACTED]					7,000	56	8,000	48
250	[REDACTED]					7,000	56	8,000	48
252	[REDACTED]					7,000	56	8,000	48

Jackson Energy Cooperative
Case No. 2007-00333
Employee Earnings and Hours
February 28, 2007

Exhibit 2
page 4 of 4
Witness: Jim Adkins

Employee Number	Normalized Wages	Social Security Wages		Medicare Wages		Federal Unemployment		State Unemployment	
		Up To \$97,500	@ 6.20%	All Wages	1.45%	Up to \$7,000	0.80%	Up to \$8,000	0.600%
253						7,000	56	8,000	48
258						7,000	56	8,000	48
259						7,000	56	8,000	48
260						7,000	56	8,000	48
267						7,000	56	8,000	48
268						7,000	56	8,000	48
271						7,000	56	8,000	48
272						7,000	56	8,000	48
273						7,000	56	8,000	48
274						7,000	56	8,000	48
275						7,000	56	8,000	48
276						7,000	56	8,000	48
278						7,000	56	8,000	48
279						7,000	56	8,000	48
280						7,000	56	8,000	48
282						7,000	56	8,000	48
284						7,000	56	8,000	48
289						7,000	56	8,000	48
290						7,000	56	8,000	48
292						7,000	56	8,000	48
293						7,000	56	8,000	48
294						7,000	56	8,000	48
295						7,000	56	8,000	48
298						7,000	56	8,000	48
302						7,000	56	8,000	48
305						7,000	56	8,000	48
306						7,000	56	8,000	48
307						7,000	56	8,000	48
308						7,000	56	8,000	48
311						7,000	56	8,000	48
313						7,000	56	8,000	48
314						7,000	56	8,000	48
Subtotal hour						707,000	5,656	808,000	4,848

Summer and Part Time Employees:

291	4,844	4,844	300	4,844	70	4,844	39	4,844	29
309	4,816	4,816	299	4,816	70	4,816	39	4,816	29
285	2,721	2,721	169	2,721	39	2,721	22	2,721	16
296	362	362	22	362	5	362	3	362	2
299	82	82	5	82	1	82	1	82	0
Subtotal summ	12,826	12,826	795	12,826	186	12,826	103	12,826	77

Retirees:

12									
20									
34									
196									
Subtotal retiree	0	0	0	0	0	0	0	0	0

Total	7,346,758	7,294,182	452,239	7,346,758	106,528	943,826	7,551	1,076,826	6,461
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JACKSON ENERGY COOPERATIVE CORPORATION
McKEE, KENTUCKY

SERVICE LIFE AND NET SALVAGE STUDY
AND
RECOMMENDED DEPRECIATION ACCRUAL RATES
AS OF DECEMBER 31, 2005



Harrisburg, Pennsylvania

Calgary, Alberta

Valley Forge, Pennsylvania

JACKSON ENERGY COOPERATIVE COOPERATION
McKee, Kentucky

SERVICE LIFE AND NET SALVAGE STUDY
AND
RECOMMENDED DEPRECIATION ACCRUAL RATES
AS OF DECEMBER 31, 2005

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, INC.
Harrisburg, Pennsylvania



Gannett Fleming

GANNETT FLEMING, INC.
P.O. Box 80794
Valley Forge, PA 19484-0794

Location:
Valley Forge Corporate Center
1010 Adams Avenue
Audubon, PA 19403-2402

Office: (610) 650-8101
Fax: (610) 650-8190
www.gannettfleming.com

August 10, 2007

Jackson Energy Cooperative Corporation
115 Jackson Energy Lane
McKee, KY 40447

Attention Ms. Sharon K. Carson, Manager
Finance and Accounting

ii

Ladies and Gentlemen:

Pursuant to your request, we have studied the service life and net salvage characteristics of the electric plant of the Jackson Energy Cooperative Corporation, for the purpose of determining recommended annual depreciation accrual rates as of December 31, 2005. The results of our study are presented in the attached report.

The report sets forth a brief description of the concepts and methods upon which the study was based, our estimates of survivor curves and net salvage, and the ensuing remaining life depreciation accrual rates. A summary statement of the results of our study is presented on pages III-4 through III-9 of the report.

Respectfully submitted,

GANNETT FLEMING INC.

JOHN F. WIEDMAYER, C.D.P.
Project Manager, Depreciation Studies
Valuation and Rate Division

JFW:krm
Attachment

A Tradition of Excellence



CONTENTS, cont.

PART III. RESULTS OF STUDY, cont.

Table B. Calculated Accrued Depreciation Book Accumulated Depreciation and Determination of Reserve Variance Amortization Related to Original Cost at December 31, 2005	III-6
Table C. Calculation of Total Annual Depreciation Including Amortization of the Reserve Variance at December 31, 2005	III-8
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Net Salvage Statistics	B-1
Detailed Depreciation Calculations	C-1

JACKSON ENERGY COOPERATIVE COOPERATION
SERVICE LIFE AND SALVAGE STUDY
AND
RECOMMENDED DEPRECIATION ACCRUAL RATES
AS OF DECEMBER 31, 2005

PART I. INTRODUCTION

SCOPE

This report presents the results of the service life and net salvage study prepared by the Valuation and Rate Division of Gannett Fleming, Inc., for Jackson Energy Cooperative Corporation. The report relates to the concepts, methods, and basic judgments which underlie the depreciation calculations related to current electric plant in service. The primary objective of the study was to determine the estimated survivor curves, average service lives and net salvage applicable to the depreciable property groups of electric plant in service for the purpose of calculating remaining life depreciation accrual rates and amounts for book and ratemaking purposes.

PLAN OF THE REPORT

Part I Introduction, contains statements with respect to the scope of the study, the plan of the report, the basis of the study, the study and a brief summary of the study results. Part II Methods Used in the Estimation of Depreciation, presents the methods used in the estimation of average service lives, survivor curves and salvage and in the calculation of depreciation. Part III Results of Study, presents summaries by depreciable group of annual and accrued depreciation. The statistical analyses of service life and net salvage and the detailed tabulations of annual and accrued depreciation are set forth in the Appendices of the report.

BASIS OF STUDY

Depreciation

For most accounts, the annual depreciation accrual rates and pro forma amounts as of December 31, 2005, were calculated by the straight line method using the average service life procedure. For certain general plant accounts, the annual accrual rates and amounts are based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service life and net salvage. Variances between the calculated accrued depreciation or amortization and the book accumulated depreciation are amortized over the composite remaining life of the assets.

Continued monitoring of the accumulated depreciation reserve at the account level is recommended. The remaining lives of the various accounts range from a two years to over fifty years. Gannett Fleming has determined an amortization amount to correct the present variance with the calculated accrued depreciation, a.k.a., theoretical reserve, during the remaining life of the account. Table B presented in Part III of the report sets forth the amortization of the reserve variance at the account level. This adjustment mechanism, whether determined separately as an amortization amount or incorporated in the calculation of remaining life accruals, is widely-accepted. An explanation of the monitoring of the accumulated depreciation reserve is presented on page II-30 of the report.

Continued use of amortization accounting for certain general plant accounts is recommended because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. Many electric utilities in North America have received approval to adopt amortization accounting for these accounts. An explanation of the calculation of annual remaining life amortization rates is presented beginning on page II-29 of the report.

Service Life Estimates

The service life estimates were based on informed judgment which incorporated analyses of available historical service life data related to the property, a review of management's current plans and operating policies, and a general knowledge of service lives experienced and estimated in the electric industry. The use of survivor curves to reflect the expected dispersion of retirements provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The retirement rate method of life analysis was used for the distribution plant accounts included in the study. Statistically aged plant accounting data through 2005 were used in the retirement rate computations and were the primary statistical support of the service life estimates.

Net Salvage Estimates

The method of analysis underlying the estimates of net salvage consisted of studying historical gross salvage and cost of removal data for total distribution plant and judging the net salvage on the basis of that history, outlook for the future, and a review of salvage estimates of other electric utilities for similar plant accounts. The data analyzed included gross salvage and cost of removal related to depreciable plant retirements recorded during

the period 1980 through 2001 at the functional plant level and 2002 through 2005 at the plant account level. The estimates of net salvage are expressed as the average net salvage percent of the investment to be incurred or recovered upon its retirement.

II-1

PART II. METHODS USED IN
THE ESTIMATION OF DEPRECIATION

PART II. METHODS USED IN THE ESTIMATION OF DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation as used in accounting is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. There are two bases for computing depreciation, the whole life basis and the remaining life basis. In the whole life basis, the original cost and net salvage are recovered over the entire service life from age zero to the retirement age. In the remaining life basis, the original cost less depreciation less future net salvage are recovered over the remaining life from the study age to the retirement age. The most prevalent method of allocation for both bases is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and salvage. These subjects are discussed in the sections which follow.

LIFE ANALYSIS

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown

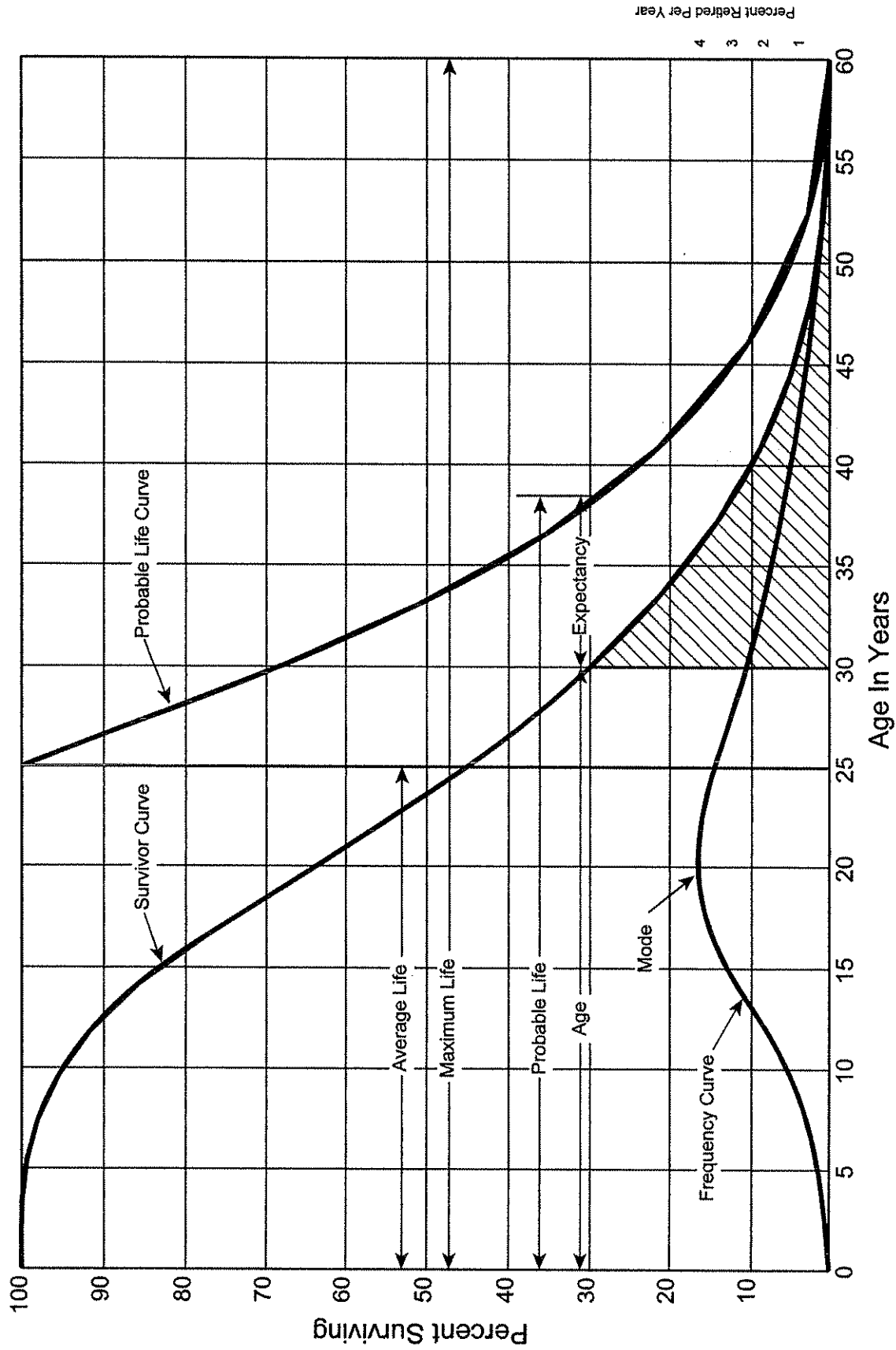


Figure 1. A Typical Survivor Curve and Derived Curves

in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the

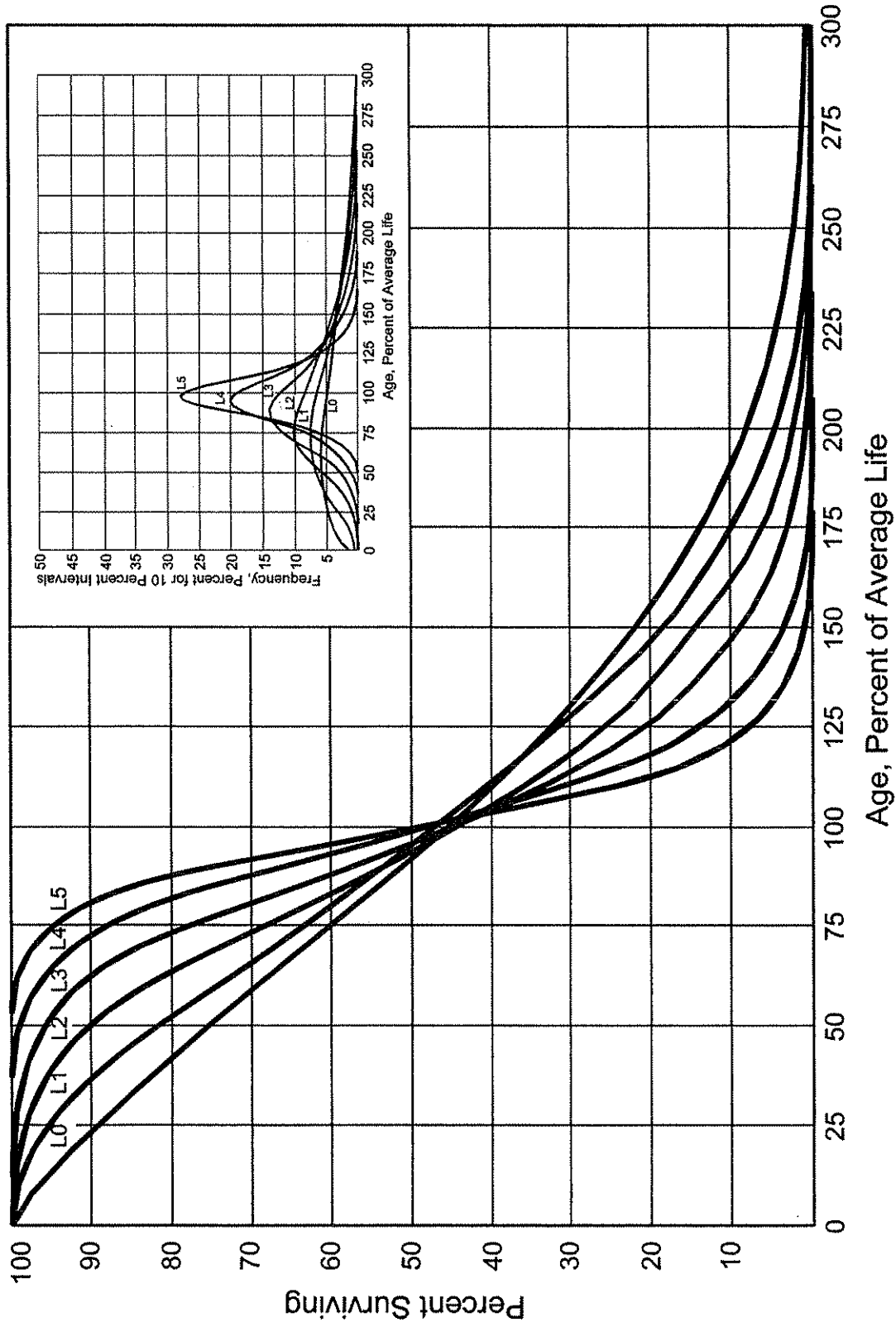


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

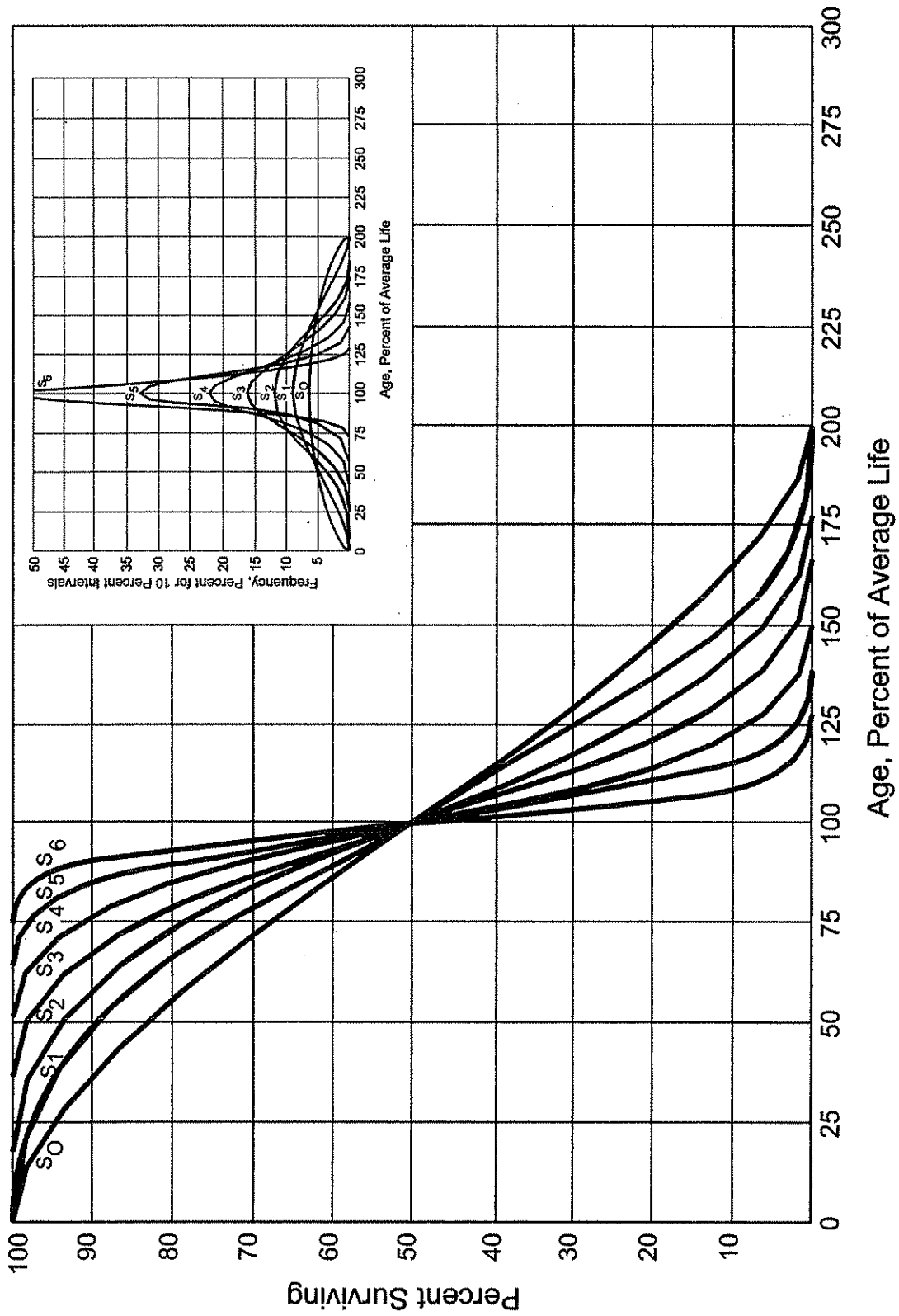


Figure 3. Symmetrical or "S" lowa Type Survivor Curves

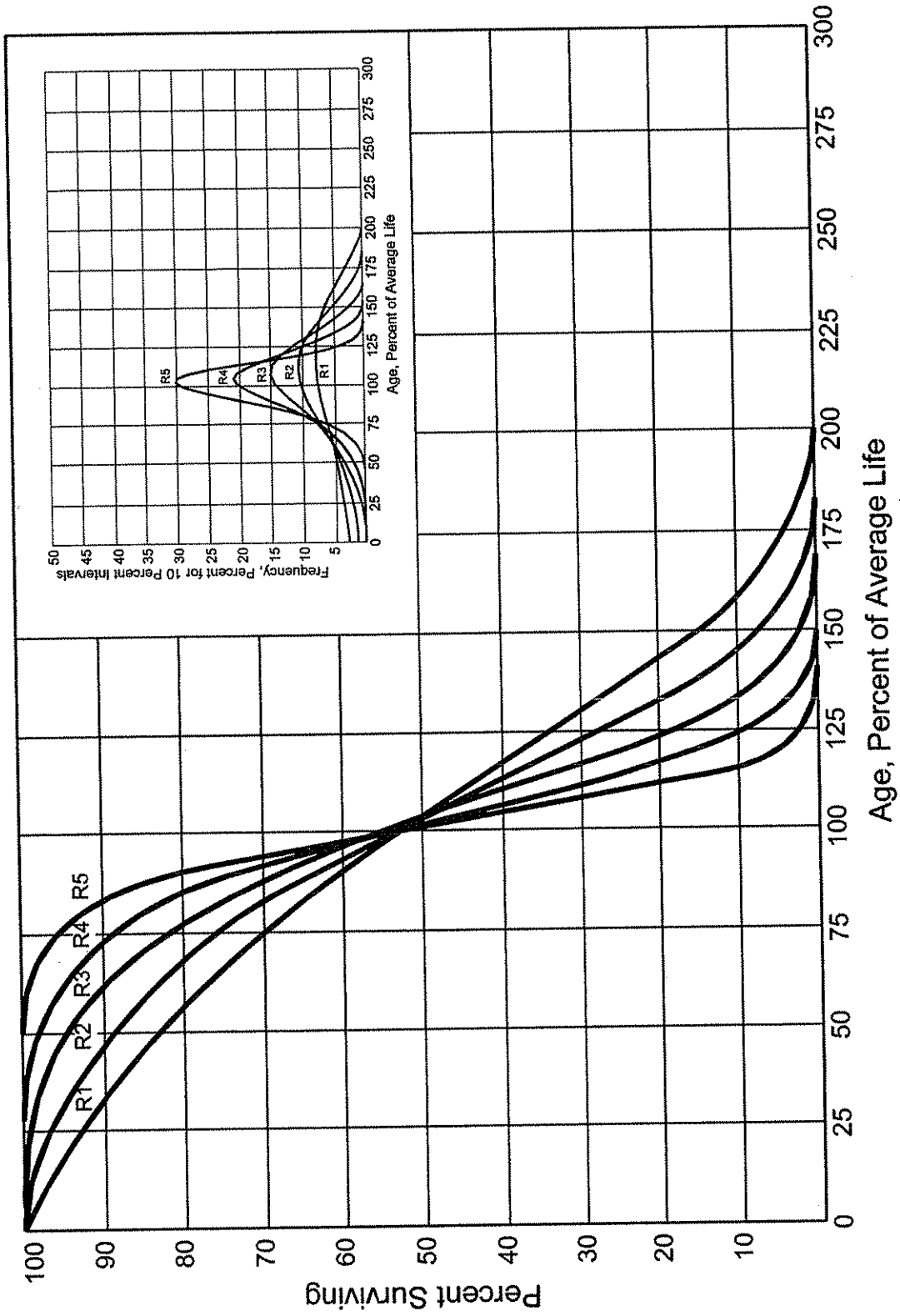


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

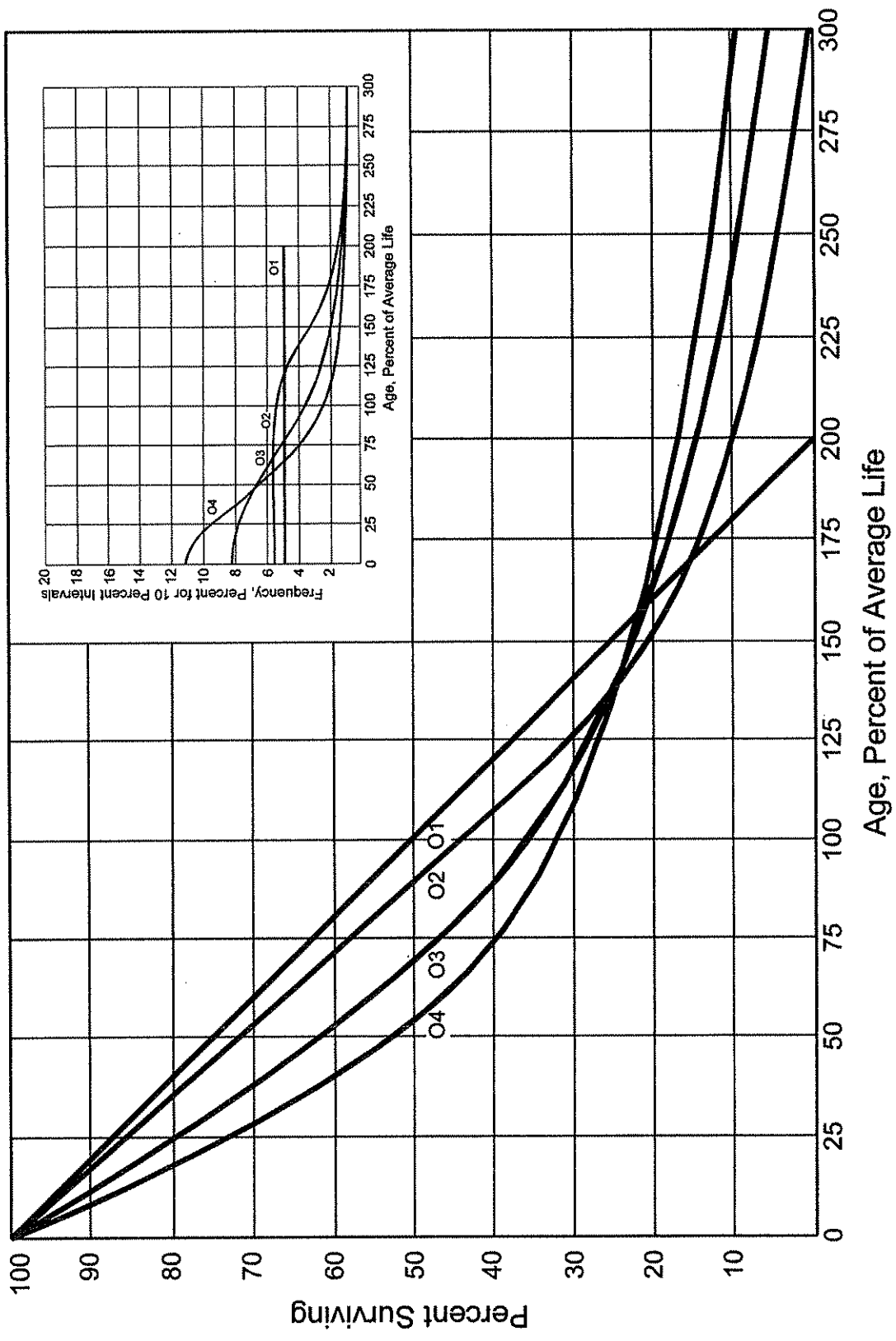


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

four families, was published in 1935 in the form of the Experiment Station's Bulletin 125¹. These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation"². In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"⁴ "Engineering Valuation and Depreciation"⁵ and "Methods of Estimating Utility Plant Life".⁶

¹Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

⁴Winfrey, Robley, Supra Note 1.

⁵Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 1996-2005 during which there were placements during the years 1991-2005. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages II-12 and II-14. In Table 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 1991 were retired in 1996. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint

TABLE 1. RETIREMENTS FOR EACH YEAR 1996 -2005
SUMMARIZED BY AGE INTERVAL

Experience Band 1996-2005	Retirements, Thousands of Dollars										Placement Band 1991-2005	
	During Year										Total During	Age
Year Placed (1)	1996 (2)	1997 (3)	1998 (4)	1999 (5)	2000 (6)	2001 (7)	2002 (8)	2003 (9)	2004 (10)	2005 (11)	(12)	(13)
1991	10	11	12	13	14	16	23	24	25	26	26	13½-14½
1992	11	12	13	15	16	18	20	21	22	19	44	12½-13½
1993	11	12	13	14	16	17	19	21	22	18	64	11½-12½
1994	8	9	10	11	11	13	14	15	16	17	83	10½-11½
1995	9	10	11	12	13	14	16	17	19	20	93	9½-10½
1996	4	9	10	11	12	13	14	15	16	20	105	8½-9½
1997		5	11	12	13	14	15	16	18	20	113	7½-8½
1998			6	12	13	15	16	17	19	19	124	6½-7½
1999				6	13	15	16	17	19	19	131	5½-6½
2000					7	14	16	17	19	20	143	4½-5½
2001						8	18	20	22	23	146	3½-4½
2002							9	20	22	25	150	2½-3½
2003								11	23	25	151	1½-2½
2004									11	24	153	½-1½
2005										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Table 1 immediately above the staircase line drawn on the table beginning with the 1996 retirements of 1991 installations and ending with the 2005 retirements of the 2000 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Table 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page II-15.

The surviving plant at the beginning of each year from 1996 through 2005 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 1996-2005

Year Placed (1)	SUMMARIZED BY AGE INTERVAL										Total During Age Interval (12)	Age Interval (13)	
	Experience Band 1996-2005					Placement Band 1991-2005							
	Acquisitions, Transfers and Sales, Thousands of Dollars												
	1996 (2)	1997 (3)	1998 (4)	1999 (5)	2000 (6)	2001 (7)	2002 (8)	2003 (9)	2004 (10)	2005 (11)			
1991	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
1992	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
1993	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
1994	-	-	-	-	-	-	(5) ^b	-	-	-	60	-	10½-11½
1995	-	-	-	-	-	-	6 ^a	-	-	-	-	-	9½-10½
1996	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
1997	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
1998	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
1999	-	-	-	-	-	-	(12) ^b	-	-	-	-	-	5½-6½
2000	-	-	-	-	-	-	-	22 ^a	-	-	-	-	4½-5½
2001	-	-	-	-	-	-	(19) ^b	-	-	-	10	-	3½-4½
2002	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2003	-	-	-	-	-	-	-	-	(102) ^c	-	(121)	-	1½-2½
2004	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2005	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	=	=	=	=	=	=	(30)	22	(102)	=	(50)	=	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses denote Credit amount.

TABLE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 1996-2005
 SUMMARIZED BY AGE INTERVAL

Placement Band 1991-2005

Year Placed (1)	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
	1996 (2)	1997 (3)	1998 (4)	1999 (5)	2000 (6)	2001 (7)	2002 (8)	2003 (9)	2004 (10)	2005 (11)		
1991	255	245	234	222	209	195	239	216	192	167	167	13½-14½
1992	279	268	256	243	228	212	194	174	153	131	323	12½-13½
1993	307	296	284	271	257	241	224	205	184	162	531	11½-12½
1994	338	330	321	311	300	289	276	262	242	226	823	10½-11½
1995	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
1996	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
1997		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
1998			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
1999				580 ^a	574	561	546	530	501	482	3,057	5½-6½
2000					660 ^a	653	639	623	628	609	3,789	4½-5½
2001						750 ^a	742	724	685	663	4,332	3½-4½
2002							850 ^a	841	821	799	4,955	2½-3½
2003								960 ^a	949	926	5,719	1½-2½
2004									1,080 ^a	1,069	6,579	½-1½
2005										1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^a Additions during the year.

on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2001 are calculated in the following manner:

Exposures at age 0 = amount of addition	=	\$750,000
Exposures at age ½ = \$750,000 - \$8,000	=	\$742,000
Exposures at age 1½ = \$742,000 - \$18,000	=	\$724,000
Exposures at age 2½ = \$724,000 - \$20,000 - \$19,000	=	\$685,000
Exposures at age 3½ = \$685,000 - \$22,000	=	\$663,000

For the entire experience band 1996-2005, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Table 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval

TABLE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 1996-2005

Placement Band 1991-2005

(Exposure and Retirement Amounts are in Thousands of Dollars)

<u>Age at Beginning of Interval</u> (1)	<u>Exposures at Beginning of Age Interval</u> (2)	<u>Retirements During Age Interval</u> (3)	<u>Retirement Ratio</u> (4)	<u>Survivor Ratio</u> (5)	<u>Percent Surviving at Beginning of Age Interval</u> (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.

Column 3 from Table 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 of the Preceding Age Interval.

by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Table 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The lowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R lowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

Simulated Plant Balance Method

The simulated plant balance method of life analysis is a statistical procedure by which experienced average service life and survivor characteristics are inferred through a series of approximations in which several average service life and survivor curve combinations are tested. The testing procedure consists of applying survivor ratios defined by the average service life and survivor curve combinations being tested to historical plant

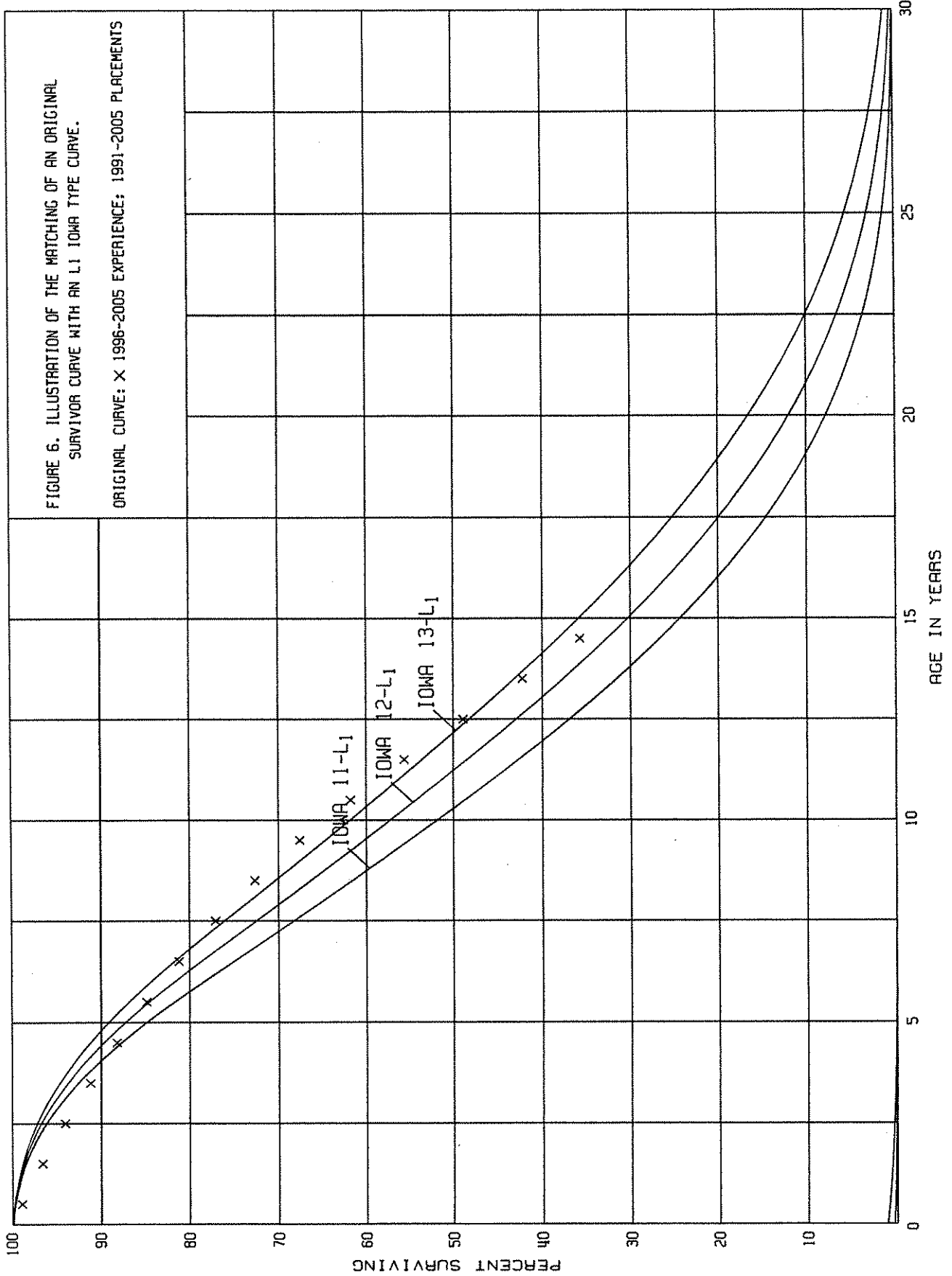


FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE.

ORIGINAL CURVE: X 1996-2005 EXPERIENCE; 1991-2005 PLACEMENTS

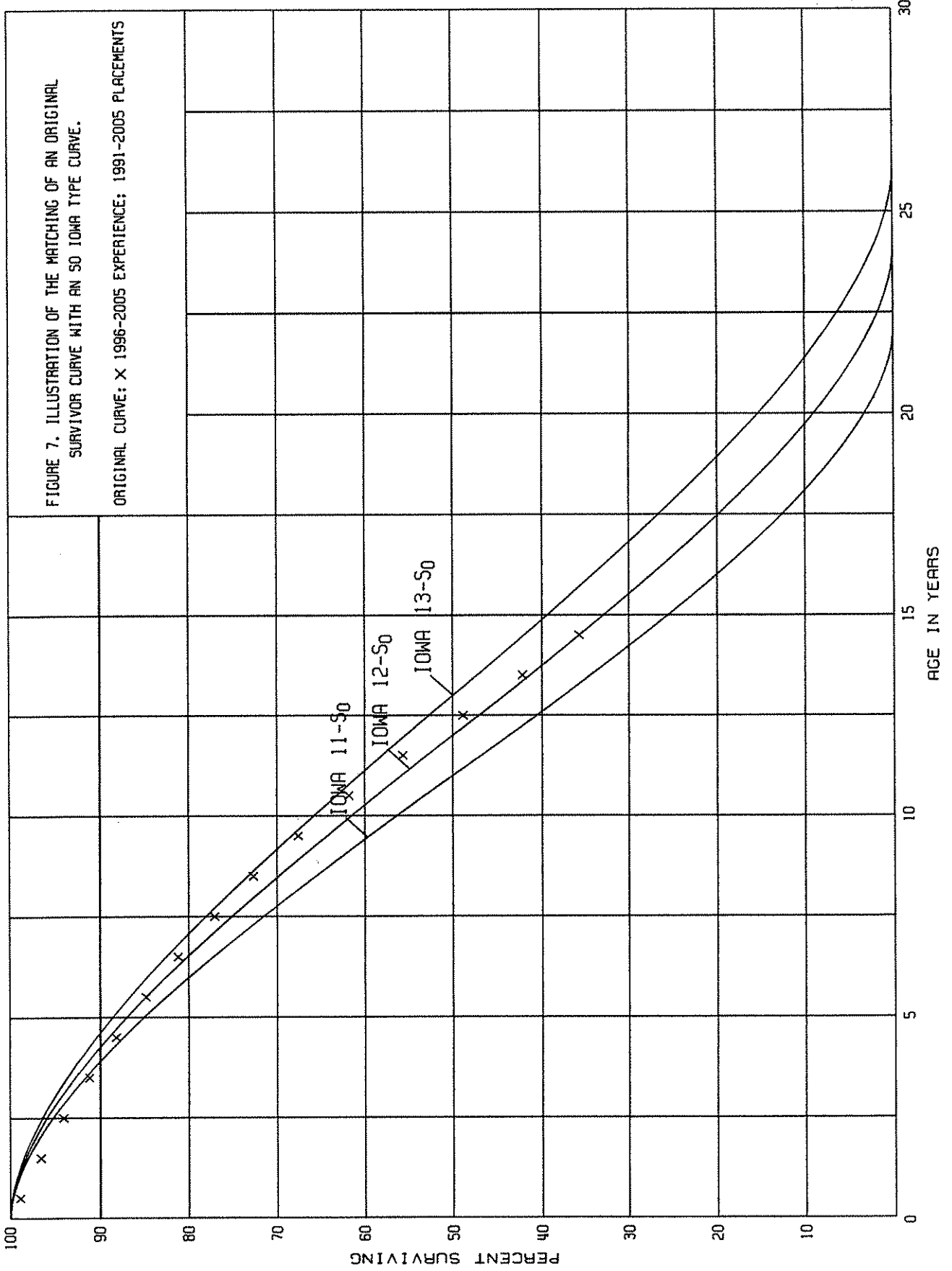


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN SO IOWA TYPE CURVE.

ORIGINAL CURVE: X 1996-2005 EXPERIENCE; 1991-2005 PLACEMENTS

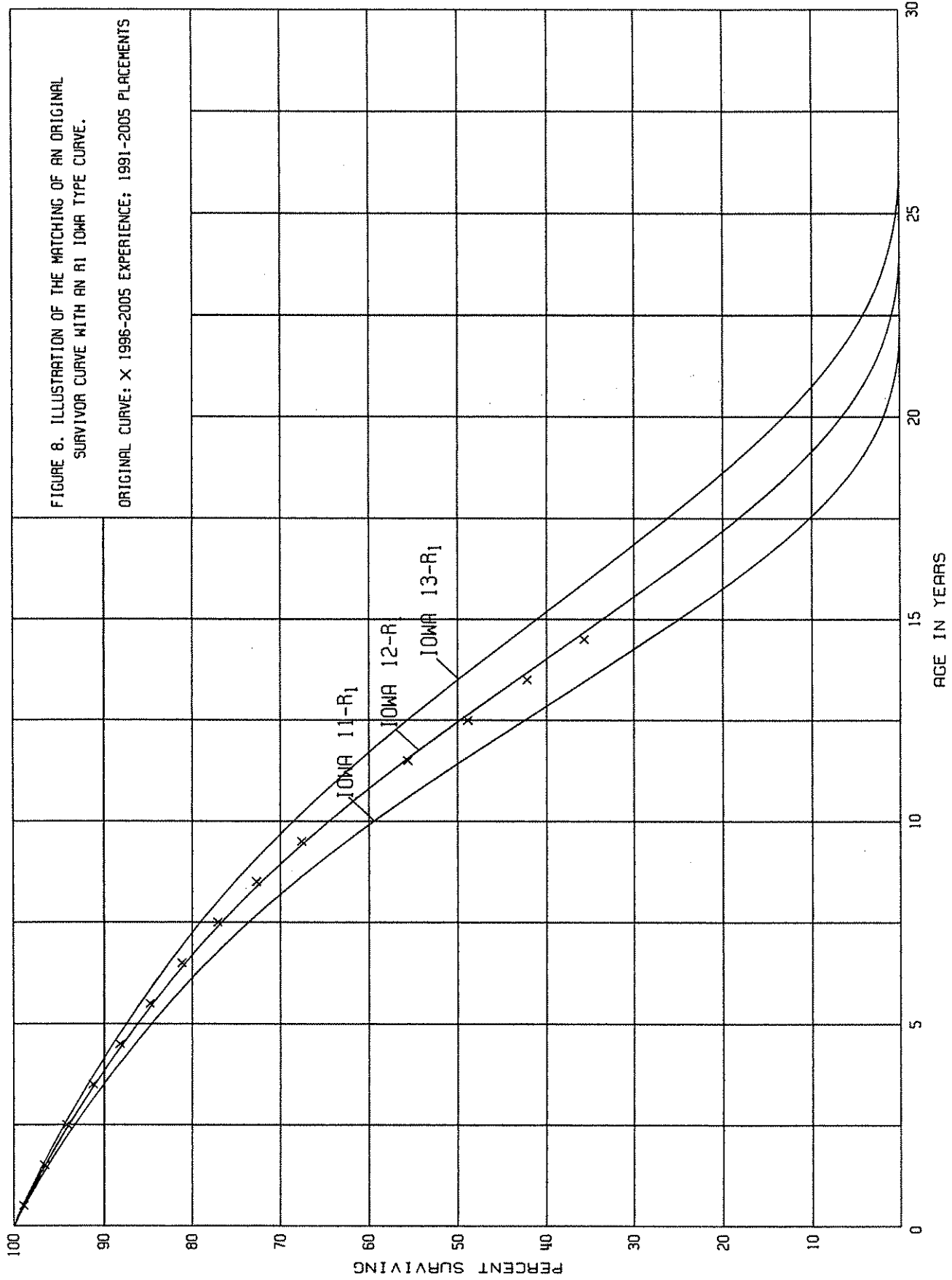
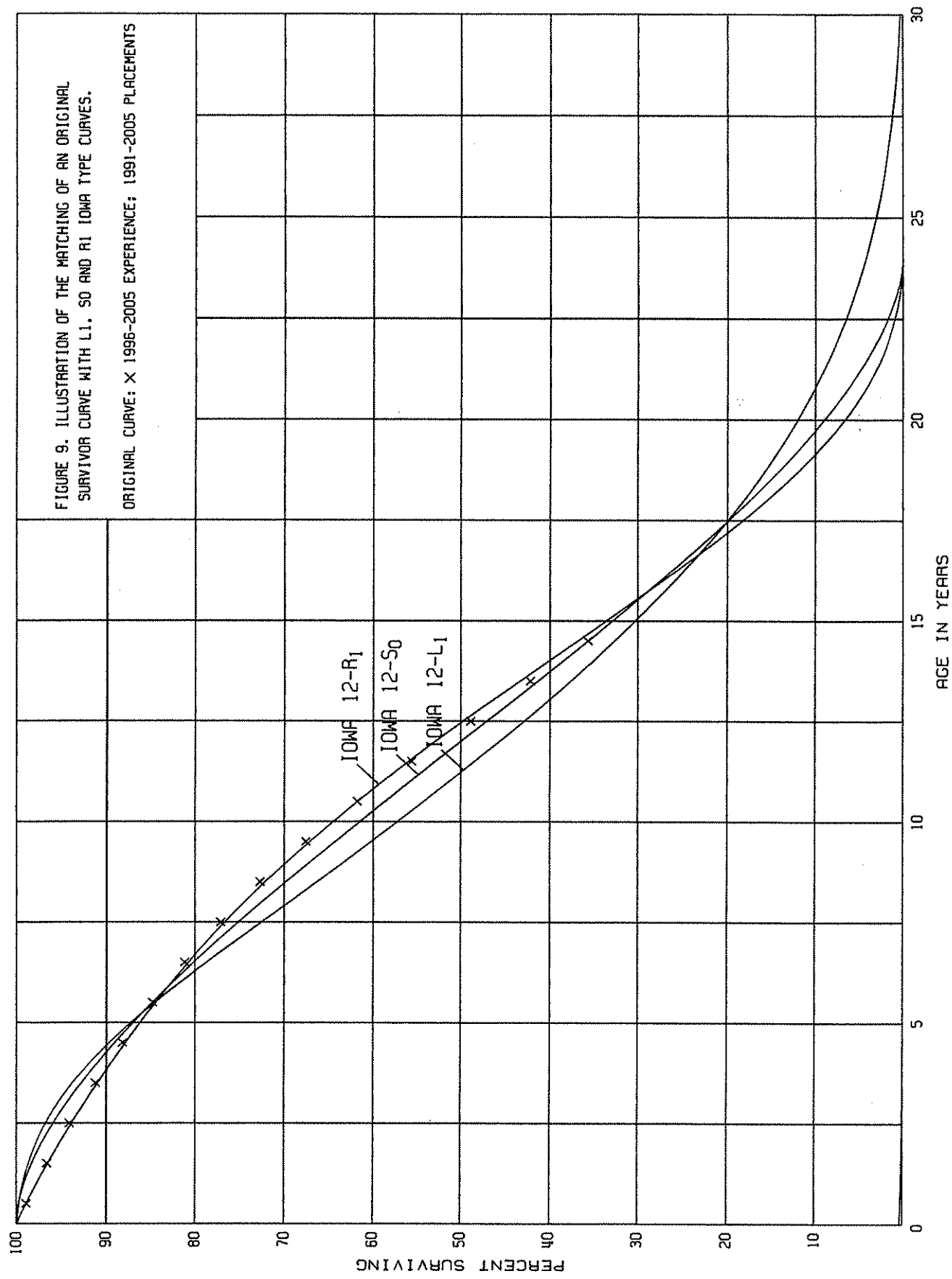


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE.

ORIGINAL CURVE: X 1996-2005 EXPERIENCE; 1991-2005 PLACEMENTS



additions and comparing the resulting calculated, or simulated, surviving balances with the actual surviving balances.

Each year-end book balance is the sum of the plant surviving from the original annual additions. Each calculated year-end balance is the sum of the simulated plant surviving from the same original annual additions. The simulated survivors are calculated for each vintage by multiplying the original additions by the percent surviving corresponding to the age of the vintage as of the date of the year-end balances being simulated. This procedure is repeated until a series of simulated balances are calculated. The balances are then compared with the book balances to determine which average service life and survivor curve combinations result in calculated balances most nearly simulating the progression of actual balances.

The simulated plant record method is presented in greater detail in the Edison Electric Institute's publication, "Methods of Estimating Utility Plant Life"⁷.

Computed Mortality Method

The computed mortality method of life analysis as used in this study is a procedure for statistically aging annual retirements of property and analyzing the statistically aged retirements by the retirement rate method. In this procedure, an aged plant balance is developed for the year prior to and for each test year during the given term of comparison. Each given balance is aged by a simulation procedure which applies a series of successive survivor curve trials using a specified lowa type curve. The lowa type survivor curve specified for each account is based on judgment incorporating the results of the simulated plant record analyses, a knowledge of the property, and the type curves estimated for the account in

⁷Supra Note 6.

other electric companies. Each trial consists of constructing a specific survivor curve at one-year intervals beginning with age ½. From this curve, survivor ratios are computed and applied, by vintage, to the previous year's aged ending balance and the current test year's given gross addition. The resultant aged surviving balances also produce the aged retirements which are the differences between successive aged balances. The aged data are then analyzed by the retirement rate method as described above.

NET SALVAGE ANALYSIS

Distribution Plant

The statistical basis for the estimates of net salvage included a study of the amounts of gross salvage received and costs of removal incurred in connection with experienced retirements during the period 1980 through 2001. These data were available for each transaction year, but could not be identified by plant account within total distribution plant. For the years 2002 through 2005, net salvage activity was recorded and maintained at the plant account level within distribution plant.

The estimates of net salvage by plant account were based on judgment which incorporated analyses of the available historical data, expectations with respect to future levels of removal costs and gross salvage, and considerations of other electric utilities' experience. The experienced negative net salvage during the most recent four years, 2002 through 2005, was a significant factor in the estimation of net salvage percentages for the individual distribution plant accounts.

General Plant

The estimates of net salvage by plant account were based on judgment which incorporated analyses of the available historical data, 1980 through 2005, expectations

with respect to future net salvage amounts, and considerations of other electric utilities' experience.

Amortization accounting is used for certain General Plant accounts. Future gross salvage and removal cost for these accounts is expected to be immaterial and will be recorded as miscellaneous revenue and expense, respectively. Inasmuch as there will be no depreciation reserve entries related to salvage, the estimate of net salvage for accounts subject to amortization is zero percent.

CALCULATION OF DEPRECIATION

The recommended annual depreciation rates were calculated as of December 31, 2005, based on electric distribution plant and the accumulated provision for depreciation (book reserve) balances as of that date, the straight line method of depreciation, the average service life procedure, and the average remaining life basis. Use of the remaining life basis recognizes the current status of the accumulated provision for depreciation in relation to the calculated accrued depreciation and aims to allocate the previously unallocated service value over the remaining life. The reserve variance is corrected through the application of remaining life accrual rates or through the use of whole life accrual rates used in connection with a separate amortization of the reserve variance. Table A in Part III of the report present the whole life accrual rate to be used for book and ratemaking purposes. Table B in Part III of the report presents the reserve variance amortization amount by plant account to be recovered annually until the next depreciation study is performed and a updated amount determined.

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10}\right) = \$400.$$

Group Depreciation Procedures

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age, service life and net salvage. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = \left(1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}} \right) (1 - \text{Net Salvage, Percent}).$$

The detailed calculations are set forth in Appendix C of the report.

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such an amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period. For this report, an amount representing the amortization of the reserve variance is added to the normal amortization amount. The sum of the two amounts equals the total amortization amount calculated using the remaining life technique.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service.

The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391.1 Office Furniture & Eq. - Furniture	25
391.2 Office Furniture & Eq. - Electronic Eq.	5
391.3 Office Furniture & Eq. - Hardware	5
391.4 Office Furniture & Eq. - Software	10
393 Stores Equipment	20
394 Tools, Shop & Garage Equipment	20
395 Laboratory Equipment	15
397 Communications Equipment	10
398 Miscellaneous Equipment	15

The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The normal annual amortization amount is determined by dividing original cost by the period of amortization for the account. To this amount, the amortization of the reserve variance is added. The reserve variance represents the difference between the calculated accrued amount or theoretical reserve and the book reserve. The theoretical reserve is a measure commonly used to assess the adequacy of a company's book reserve.

MONITORING OF BOOK ACCUMULATED DEPRECIATION

The calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the amortization of book accumulated depreciation variances to insure complete recovery of capital over the life of the property. The composite remaining life for each plant account is the recommended period over which to amortize the reserve variance.

PART III. RESULTS OF STUDY

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PART III. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation and the amortization of the reserve variance are the principal results of the study. The survivor curve and net salvage estimates and the derived whole life annual depreciation accrual rates are set forth in Table A. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates and the accrued depreciation were calculated in accordance with the straight line whole life method of depreciation using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in Appendix A of the report.

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in Appendix B titled, "Net Salvage Statistics." The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

Summaries of the results of the study, as applied to the original cost of electric plant at December 31, 2005, are presented on pages III-4 through III-9 of this report. Table A through C present the study results. Table A is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Table B compares the calculated accrued depreciation with the book depreciation reserve and calculates amortization amounts that correct the variance. Table C sets forth the total annual depreciation accruals related to utility plant as of December 31, 2005, consisting of the whole life accrual from Table A and the amortization amounts from Table B.

The tables of the calculated annual and accrued depreciation are presented in account sequence in Appendix C. The tables indicate the estimated survivor curve and salvage percent for the account and set forth for each installation year the original cost, the calculated annual accrual rate and amount, and the calculated accrued depreciation factor and amount.

JACKSON ENERGY COOPERATIVE CORPORATION

Table A. Summary of Estimated Survivor Curves and Salvage Percents and Calculated Annual and Accrued Depreciation Related to Original Cost as of December 31, 2005

Depreciable Group (1)	Probable Retirement Date (2)	Original Cost at 12/31/2005 (3)	Survivor Curve (4)	Net Salvage Percent (5)	Calculated Accrued Depreciation (6)	Calculated Annual Accrual	
						Rate (7)	Amount (8)
DISTRIBUTION PLANT							
362.1 Station Equipment - AMR Equipment		1,160,271	15 - S3	0	149,465	6.67	77,390
364 Poles, Towers & Fixtures		53,329,683	29 - L1.5	(60)	24,339,274	5.52	2,943,798
365 Overhead Conductors & Devices		43,527,397	31 - R1	(30)	11,610,937	4.20	1,827,715
366 Underground Conduit		29,207	50 - S2	0	8,241	2.00	584
367 Underground Conductors & Devices		1,049,714	30 - R2	(15)	163,488	3.83	40,199
368 Line Transformers		24,369,369	39 - R1	0	5,883,494	2.56	623,856
369 Services		14,639,757	28 - R0.5	(95)	5,862,985	6.96	1,018,998
370.0 Meters	6-2007	2,626,073	24 - R2	0	2,104,395	13.38	351,281
370.1 Meters - Electronic		6,083,049	15 - S3	0	434,821	6.67	405,739
371 Installations On Consumers' Premises		3,392,602	21 - R1	(20)	907,000	5.71	193,785
373 Street Lighting & Signal Systems		214,833	21 - R1	(35)	51,938	6.43	13,805
		150,421,955			51,516,038		7,497,150
TOTAL DISTRIBUTION PLANT							
GENERAL PLANT							
390 Structures & Improvements - Jackson County							
Main Office	6-2061	2,736,975	75 - R2.5 (a)	0	212,389	1.80	49,266
District Office	6-2053	2,109,729	75 - R2.5 (a)	0	106,742	2.11	44,524
Warehouse		99,155	45 - SQ	0	55,664	2.22	2,201
Wood Frame Building		41,968	45 - SQ	0	7,133	2.22	932
Transformer Storage Building	6-2001	19,940	Square	(15)	22,931	0.00	0
Wood Shed At Warehouse	6-2001	21,133	Square	(15)	24,302	0.00	0
Concrete Pole Racks		3,483	45 - SQ	0	581	2.21	77

JACKSON ENERGY COOPERATIVE CORPORATION

Table A. Summary of Estimated Survivor Curves and Salvage Percentages and Calculated Annual and Accrued Depreciation Related to Original Cost as of December 31, 2005

Depreciable Group (1)	Probable Retirement Date (2)	Original Cost at 12/31/2005 (3)	Survivor Curve (4)	Net Salvage Percent (5)	Calculated Accrued Depreciation (6)	Calculated Annual	
						Rate (7)	Amount (8)
- Laurel County District Office	6-2039	551,205	75 - R2.5 (a)	0	154,164	2.26	12,448
	6-2039	188,433	Square	0	53,627	2.14	4,025
	6-2039	70,347	Square	0	23,214	2.00	1,407
Pole Yard	6-2039	57,538	Square	0	18,988	2.00	1,151
Mini Storage Building		3,816	20 - SQ	0	1,049	5.01	181
- Lee County District Office	6-2052	570,535	75 - R2.5 (a)	0	40,508	2.11	12,038
Total Account 390		6,474,258			721,292		128,260
391.1 Office Furniture & Equipment - Furniture		374,301	25 - SQ	0	67,169	4.00 (b)	14,972
391.2 Office Furniture & Equipment - Equipment		240,545	5 - SQ	0	207,902	20.00 (b)	9,183
391.3 Office Furniture & Equipment - Hardware		808,965	5 - SQ	0	647,820	20.00 (b)	67,446
391.4 Office Furniture & Equipment - Software		168,073	10 - SQ	0	32,251	10.00 (b)	16,807
392.1 Transportation Equipment - Cars		448,232	5 - S3	18	209,814	15.87	71,132
392.2 Transportation Equipment - Light Trucks		966,497	7 - R3	18	356,010	11.72	113,252
392.3 Transportation Equipment - Heavy Trucks		3,099,353	10 - L2	18	1,059,111	8.20	254,147
393 Stores Equipment		239,921	20 - SQ	0	99,753	5.00 (b)	10,365
394 Tools, Shop & Garage Equipment		280,894	20 - SQ	0	69,535	5.00 (b)	13,958
395 Laboratory Equipment		186,292	15 - SQ	0	115,125	6.67 (b)	7,604
396 Power Operated Equipment		195,091	10 - S3	0	26,232	9.53	18,583
397 Communication Equipment		707,836	10 - SQ	0	370,836	10.00 (b)	52,189
398 Miscellaneous Equipment		329,156	15 - SQ	0	99,784	6.67 (b)	21,955
TOTAL GENERAL PLANT		14,519,415			4,082,634		799,873
GRAND TOTAL		164,941,370			55,598,672		8,297,023

(a) Survivor Curve shown indicates the interim survivor curve. The interim survivor curve describes the service life characteristics for the minor items of property included in this account such as carpets, HVAC system, roof, doors, etc.

(b) Rate is based on the accrual amount shown in column 8 divided by the original cost related to vintages within the amortization period. Vintage balances older than the amortization period are fully accrued and should be retired. Refer to the section titled, "Detailed Depreciation Calculations", in appendix C of the report for the original cost amounts within the amortization period.

JACKSON ENERGY COOPERATIVE CORPORATION

**Table B. Calculated Accrued Depreciation, Book Accumulated Depreciation and Determination of Reserve
Variance Amortization Related to Original Cost at December 31, 2005**

(1) Depreciable Group	(2) Original Cost at 12/31/2005	(3) Calculated Accrued Depreciation	(4) Book Accumulated Depreciation	(5)=(3)-(4) Reserve Variance	(6) Recommended Amortization Period	(7)=(5)/(6) Reserve Variance Amortization
DISTRIBUTION PLANT						
362.1 Station Equipment - AMR Equipment	1,160,271	149,465	55,281	94,184	13.06	7,212
364 Poles, Towers & Fixtures	53,329,683	24,339,274	14,072,033	10,267,241	20.72	495,523
365 Overhead Conductors & Devices	43,527,397	11,610,937	5,494,905	6,116,032	24.61	248,518
366 Underground Conduit	29,207	8,241	6,584	1,657	35.90	46
367 Underground Conductors & Devices	1,049,714	163,488	78,135	85,353	25.96	3,288
368 Line Transformers	24,369,369	5,883,494	4,557,965	1,325,529	29.63	44,736
369 Services	14,639,757	5,862,985	2,426,579	3,436,406	22.26	154,376
370.0 Meters	2,626,073	2,104,395	(512,945)	2,617,340	5.00 (a)	523,468
370.1 Meters - Electronic	6,083,049	434,821	154,819	280,002	13.92	20,115
371 Installations On Consumers' Premises	3,392,602	907,000	430,929	476,071	16.33	29,153
373 Street Lighting & Signal Systems	214,833	51,938	5,635	46,303	17.25	2,684
TOTAL DISTRIBUTION PLANT	150,421,955	51,516,038	26,769,920	24,746,118		1,529,119
GENERAL PLANT						
390 Structures & Improvements						
- Jackson County						
Main Office	2,736,975	212,389	229,915	(17,526)	51.24	(342)
District Office	2,109,729	106,742	118,331	(11,589)	44.99	(258)
Warehouse	99,155	55,664	65,307	(9,643)	19.76	(488)
Wood Frame Building	41,968	7,133	7,952	(819)	37.38	(22)
Transformer Storage Building	19,940	22,931	26,903	(3,972)	5.00 (b)	(794)
Wood Shed At Warehouse	21,133	24,302	28,512	(4,210)	5.00 (b)	(842)
Concrete Pole Racks	3,483	581	682	(101)	37.69	(3)

JACKSON ENERGY COOPERATIVE CORPORATION

**Table B. Calculated Accrued Depreciation, Book Accumulated Depreciation and Determination of Reserve
Variance Amortization Related to Original Cost at December 31, 2005**

(1) Depreciable Group	(2) Original Cost at 12/31/2005	(3) Calculated Accrued Depreciation	(4) Book Accumulated Depreciation	(5)=(3)-(4) Reserve Variance	(6) Recommended Amortization Period	(7)=(5)/(6) Reserve Variance Amortization
- Laurel County						
District Office	551,205	154,164	173,208	(19,044)	31.90	(597)
District Warehouse	188,433	53,627	62,917	(9,290)	33.49	(277)
District Transformer Shed	70,347	23,214	27,235	(4,021)	33.50	(120)
Pole Yard	57,538	18,988	22,277	(3,289)	33.49	(98)
Mini Storage Building	3,816	1,049	1,231	(182)	14.49	(13)
- Lee County						
District Office	570,535	40,508	44,915	(4,407)	44.03	(100)
Total Account 390	6,474,258	721,292	809,365	(88,093)		(3,954)
391.1 Office Furniture & Equipment - Furniture	374,301	67,169	63,615	3,554	20.51	173
391.2 Office Furniture & Equipment - Equipment	240,545	207,902	196,902	11,000	3.55	3,099
391.3 Office Furniture & Equipment - Hardware	808,965	647,820	613,546	34,274	2.39	14,341
391.4 Office Furniture & Equipment - Software	168,073	32,251	30,545	1,706	8.08	211
392.1 Transportation Equipment - Cars	448,232	209,814	212,546	(2,732)	2.22	(1,231)
392.2 Transportation Equipment - Light Trucks	966,497	356,010	363,570	(7,560)	3.85	(1,964)
392.3 Transportation Equipment - Heavy Trucks	3,099,353	1,059,111	1,084,784	(25,673)	5.83	(4,404)
393 Stores Equipment	239,921	99,753	100,998	(1,245)	13.50	(92)
394 Tools, Shop & Garage Equipment	280,894	69,535	83,479	(13,944)	15.14	(921)
395 Laboratory Equipment	186,292	115,125	114,163	962	9.36	103
396 Power Operated Equipment	195,091	26,232	35,601	(9,369)	9.09	(1,031)
397 Communication Equipment	707,836	370,836	394,376	(23,540)	6.46	(3,644)
398 Miscellaneous Equipment	329,156	99,784	111,280	(11,496)	10.45	(1,100)
TOTAL GENERAL PLANT	14,519,415	4,082,834	4,214,791	(132,157)		(413)
GRAND TOTAL	164,941,370	55,598,672	30,984,711	24,613,961		1,528,706

(a) All of account 370.0 will be retired by early 2007. The proposed amortization period for the reserve variance is five years.

(b) The Transformer Storage Building and the Wood Shed at Warehouse are both fully accrued. The proposed amortization period for the reserve variance is five years.

JACKSON ENERGY COOPERATIVE CORPORATION

Table C. Calculation of Total Annual Depreciation Including Amortizations of the Reserve Variance at December 31, 2005

Depreciable Group (1)	Original Cost at 12/31/2005 (2)	Annual Accrual Amount (3)	Reserve Variance Amortization (4)	Total Annual Depreciation (5)=(3)+(4)
DISTRIBUTION PLANT				
362.1 Station Equipment - AMR Equipment	1,160,271	77,390	7,212	84,602
364 Poles, Towers & Fixtures	53,329,683	2,943,798	495,523	3,439,321
365 Overhead Conductors & Devices	43,527,397	1,827,715	248,518	2,076,233
366 Underground Conduit	29,207	584	46	630
367 Underground Conductors & Devices	1,049,714	40,199	3,288	43,487
368 Line Transformers	24,369,369	623,856	44,736	668,592
369 Services	14,639,757	1,018,998	154,376	1,173,374
370.0 Meters	2,626,073	351,281	523,468	874,749
370.1 Meters - Electronic	6,083,049	405,739	20,115	425,854
371 Installations On Consumers' Premises	3,392,602	193,785	29,153	222,938
373 Street Lighting & Signal Systems	214,833	13,805	2,684	16,489
	150,421,955	7,497,150	1,529,119	9,026,269
GENERAL PLANT				
390 Structures & Improvements				
- Jackson County				
Main Office	2,736,975	49,266	(342)	48,924
District Office	2,109,729	44,524	(258)	44,266
Warehouse	99,155	2,201	(488)	1,713
Wood Frame Building	41,968	932	(22)	910
Transformer Storage Building	19,940	0	(794)	(794)
Wood Shed At Warehouse	21,133	0	(842)	(842)
Concrete Pole Racks	3,483	77	(3)	74

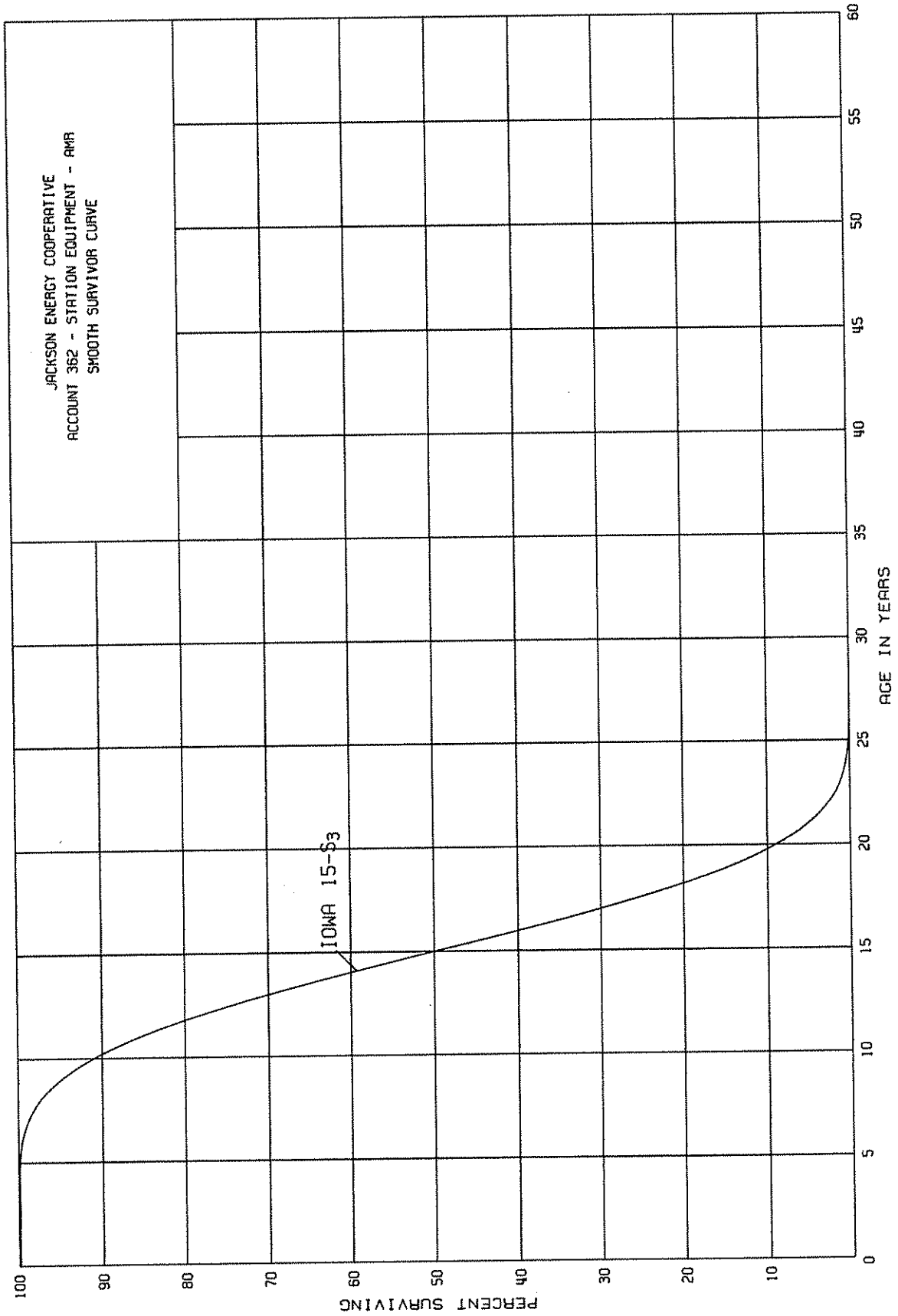
JACKSON ENERGY COOPERATIVE CORPORATION

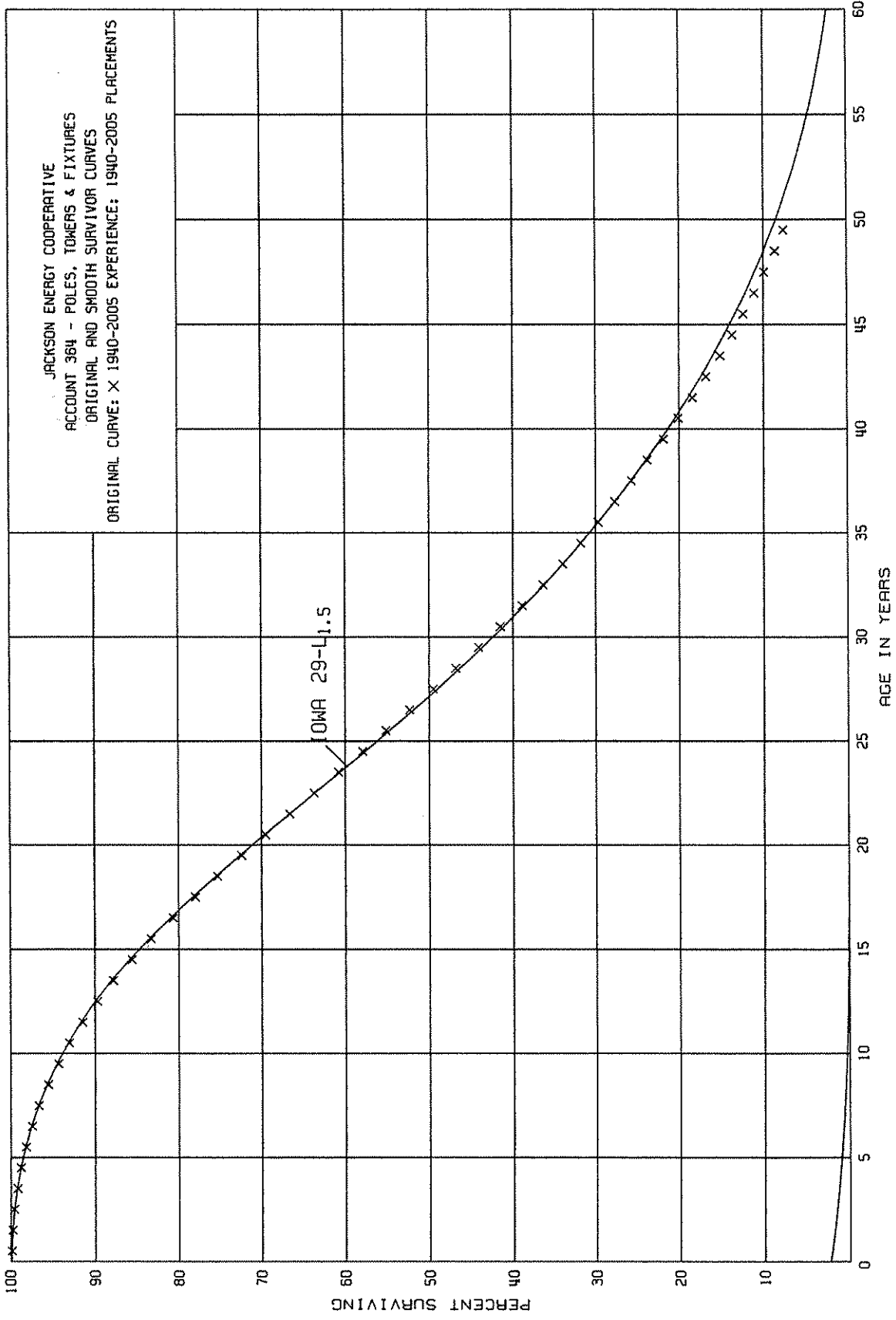
Table C. Calculation of Total Annual Depreciation Including Amortizations of the Reserve Variance at December 31, 2005

Depreciable Group (1)	Original Cost at 12/31/2005 (2)	Annual Accrual Amount (3)	Reserve Variance Amortization (4)	Total Annual Depreciation (5)=(3)+(4)
- Laurel County				
District Office	551,205	12,448	(597)	11,851
District Warehouse	188,433	4,025	(277)	3,748
District Transformer Shed	70,347	1,407	(120)	1,287
Pole Yard	57,538	1,151	(98)	1,053
Mini Storage Building	3,816	191	(13)	178
-Lee County				
District Office	570,535	12,038	(100)	11,938
Total Account 390	<u>6,474,258</u>	<u>128,260</u>	<u>(3,954)</u>	<u>124,306</u>
390				
Cont.				
391.1 Office Furniture & Equipment - Furniture	374,301	14,972	173	15,145
391.2 Office Furniture & Equipment - Equipment	240,545	9,183	3,099	12,282
391.3 Office Furniture & Equipment - Hardware	808,965	67,446	14,341	81,787
391.4 Office Furniture & Equipment - Software	168,073	16,807	211	17,018
392.1 Transportation Equipment - Cars	448,232	71,132	(1,231)	69,901
392.2 Transportation Equipment - Light Trucks	966,497	113,252	(1,964)	111,288
392.3 Transportation Equipment - Heavy Trucks	3,099,353	254,147	(4,404)	249,743
393 Stores Equipment	239,921	10,385	(92)	10,293
394 Tools, Shop & Garage Equipment	280,894	13,958	(921)	13,037
395 Laboratory Equipment	186,292	7,604	103	7,707
396 Power Operated Equipment	195,091	18,583	(1,031)	17,552
397 Communication Equipment	707,836	52,189	(3,644)	48,545
398 Miscellaneous Equipment	329,155	21,955	(1,100)	20,855
TOTAL GENERAL PLANT	14,519,415	799,873	(413)	923,766
GRAND TOTAL	164,941,370	8,297,023	1,528,706	9,950,035

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SERVICE LIFE STATISTICS





JACKSON ENERGY COOPERATIVE

ACCOUNT 364 - POLES, TOWERS & FIXTURES

ORIGINAL LIFE TABLE

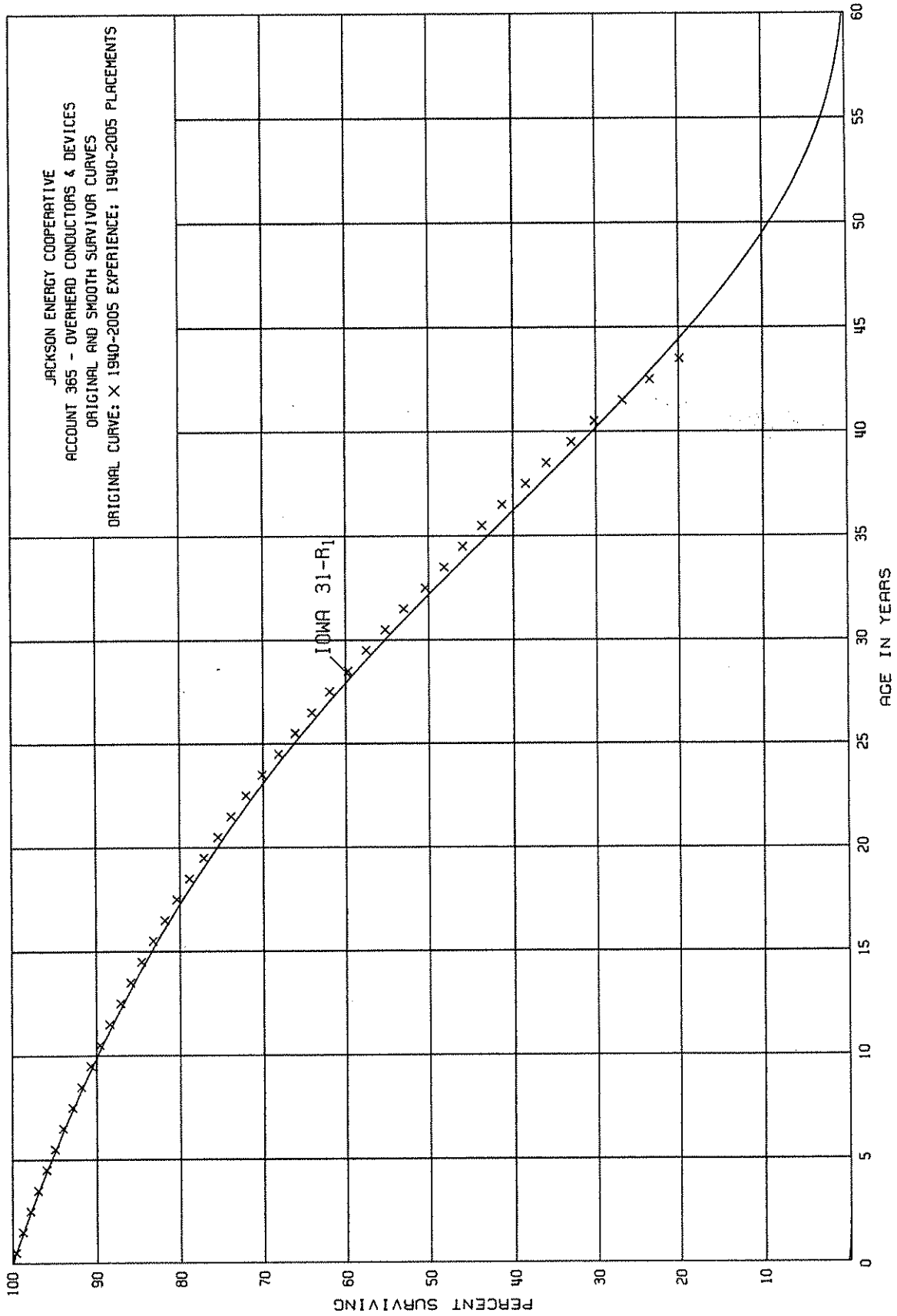
PLACEMENT BAND 1940-2005

EXPERIENCE BAND 1940-2005

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,290,009	36,945	0.0006	0.9994	100.00
0.5	64,083,976	97,049	0.0015	0.9985	99.94
1.5	61,513,509	144,354	0.0023	0.9977	99.79
2.5	58,699,665	197,105	0.0034	0.9966	99.56
3.5	56,065,315	242,947	0.0043	0.9957	99.22
4.5	53,263,925	315,255	0.0059	0.9941	98.79
5.5	49,418,312	349,591	0.0071	0.9929	98.21
6.5	45,462,729	400,217	0.0088	0.9912	97.51
7.5	42,343,710	445,294	0.0105	0.9895	96.65
8.5	37,323,409	468,949	0.0126	0.9874	95.64
9.5	34,259,326	493,803	0.0144	0.9856	94.43
10.5	30,506,927	516,203	0.0169	0.9831	93.07
11.5	27,350,239	533,637	0.0195	0.9805	91.50
12.5	26,275,217	569,247	0.0217	0.9783	89.72
13.5	23,493,962	578,307	0.0246	0.9754	87.77
14.5	21,223,066	580,501	0.0274	0.9726	85.61
15.5	19,018,844	582,801	0.0306	0.9694	83.26
16.5	17,084,642	567,429	0.0332	0.9668	80.71
17.5	15,340,991	545,575	0.0356	0.9644	78.03
18.5	13,832,989	524,336	0.0379	0.9621	75.25
19.5	12,368,931	494,059	0.0399	0.9601	72.40
20.5	11,073,989	458,513	0.0414	0.9586	69.51
21.5	9,771,784	425,787	0.0436	0.9564	66.63
22.5	8,551,671	390,539	0.0457	0.9543	63.72
23.5	7,481,072	355,603	0.0475	0.9525	60.81
24.5	6,391,874	313,272	0.0490	0.9510	57.92
25.5	5,415,434	272,834	0.0504	0.9496	55.08
26.5	4,656,773	246,152	0.0529	0.9471	52.30
27.5	3,951,628	215,510	0.0545	0.9455	49.53
28.5	3,308,419	194,412	0.0588	0.9412	46.83
29.5	2,799,989	165,494	0.0591	0.9409	44.08
30.5	2,381,154	149,423	0.0628	0.9372	41.47
31.5	2,044,008	132,650	0.0649	0.9351	38.87
32.5	1,767,546	112,587	0.0637	0.9363	36.35
33.5	1,513,712	98,200	0.0649	0.9351	34.03
34.5	1,335,838	89,059	0.0667	0.9333	31.82
35.5	1,168,648	79,728	0.0682	0.9318	29.70
36.5	1,033,257	72,635	0.0703	0.9297	27.67
37.5	802,867	60,007	0.0747	0.9253	25.72
38.5	694,877	54,913	0.0790	0.9210	23.80

JACKSON ENERGY COOPERATIVE
ACCOUNT 364 - POLES, TOWERS & FIXTURES
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2005			EXPERIENCE BAND 1940-2005			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	619,550	50,442	0.0814	0.9186	21.92	
40.5	540,592	46,262	0.0856	0.9144	20.14	
41.5	468,627	42,004	0.0896	0.9104	18.42	
42.5	411,973	40,021	0.0971	0.9029	16.77	
43.5	356,347	33,588	0.0943	0.9057	15.14	
44.5	305,348	29,787	0.0976	0.9024	13.71	
45.5	261,091	27,353	0.1048	0.8952	12.37	
46.5	221,832	23,365	0.1053	0.8947	11.07	
47.5	185,878	25,398	0.1366	0.8634	9.90	
48.5	149,869	16,722	0.1116	0.8884	8.55	
49.5	122,706	15,537	0.1266	0.8734	7.60	
50.5	97,729	11,257	0.1152	0.8848	6.64	
51.5	78,716	7,686	0.0976	0.9024	5.88	
52.5	63,874	6,464	0.1012	0.8988	5.31	
53.5	50,188	4,195	0.0836	0.9164	4.77	
54.5	37,596	4,602	0.1224	0.8776	4.37	
55.5	23,775	2,484	0.1045	0.8955	3.84	
56.5	5,302	1,427	0.2691	0.7309	3.44	
57.5	1,659	488	0.2942	0.7058	2.51	
58.5	733	140	0.1910	0.8090	1.77	
59.5	507	64	0.1262	0.8738	1.43	
60.5	377	118	0.3130	0.6870	1.25	
61.5					0.86	



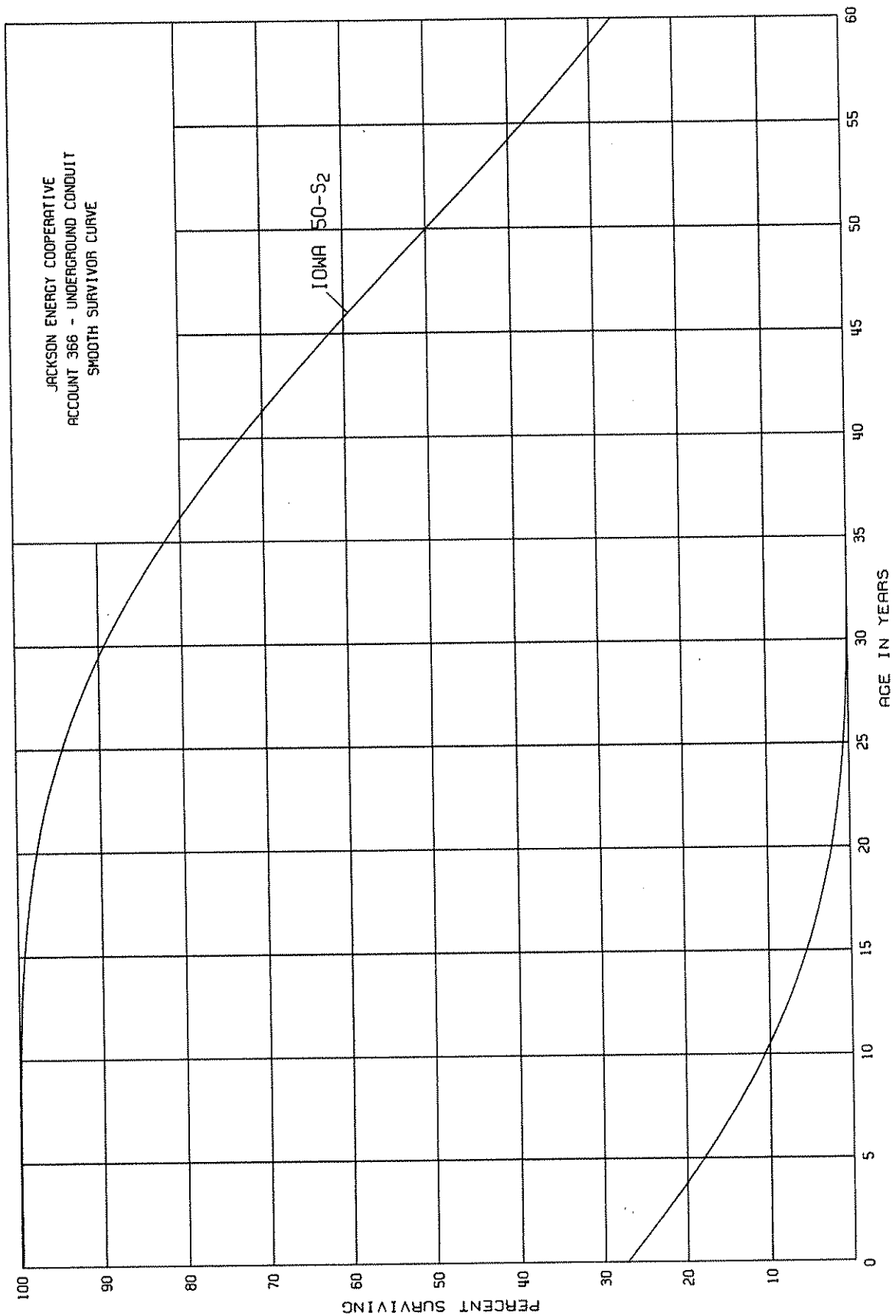
JACKSON ENERGY COOPERATIVE
ACCOUNT 365 - OVERHEAD CONDUCTORS & DEVICES

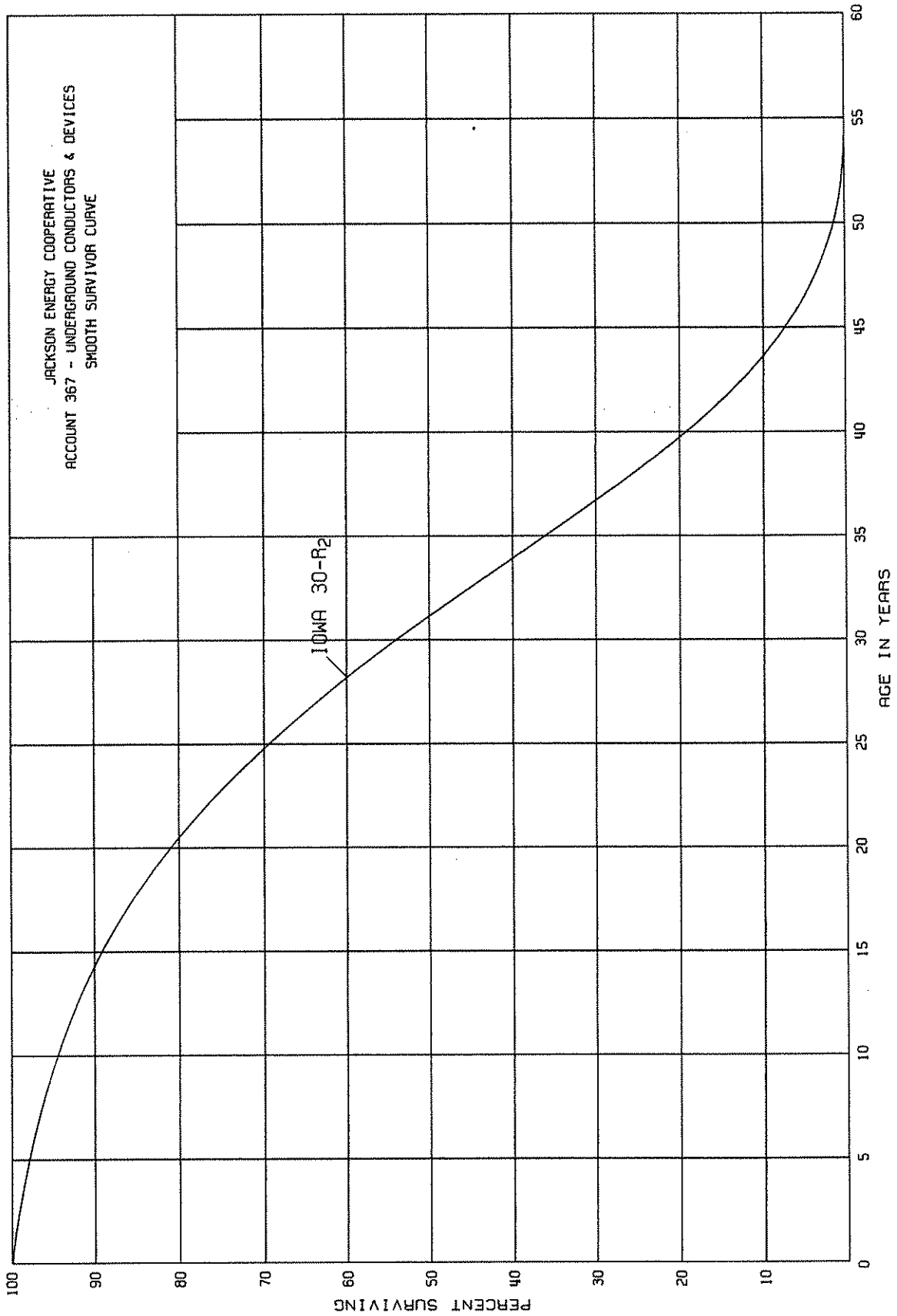
ORIGINAL LIFE TABLE

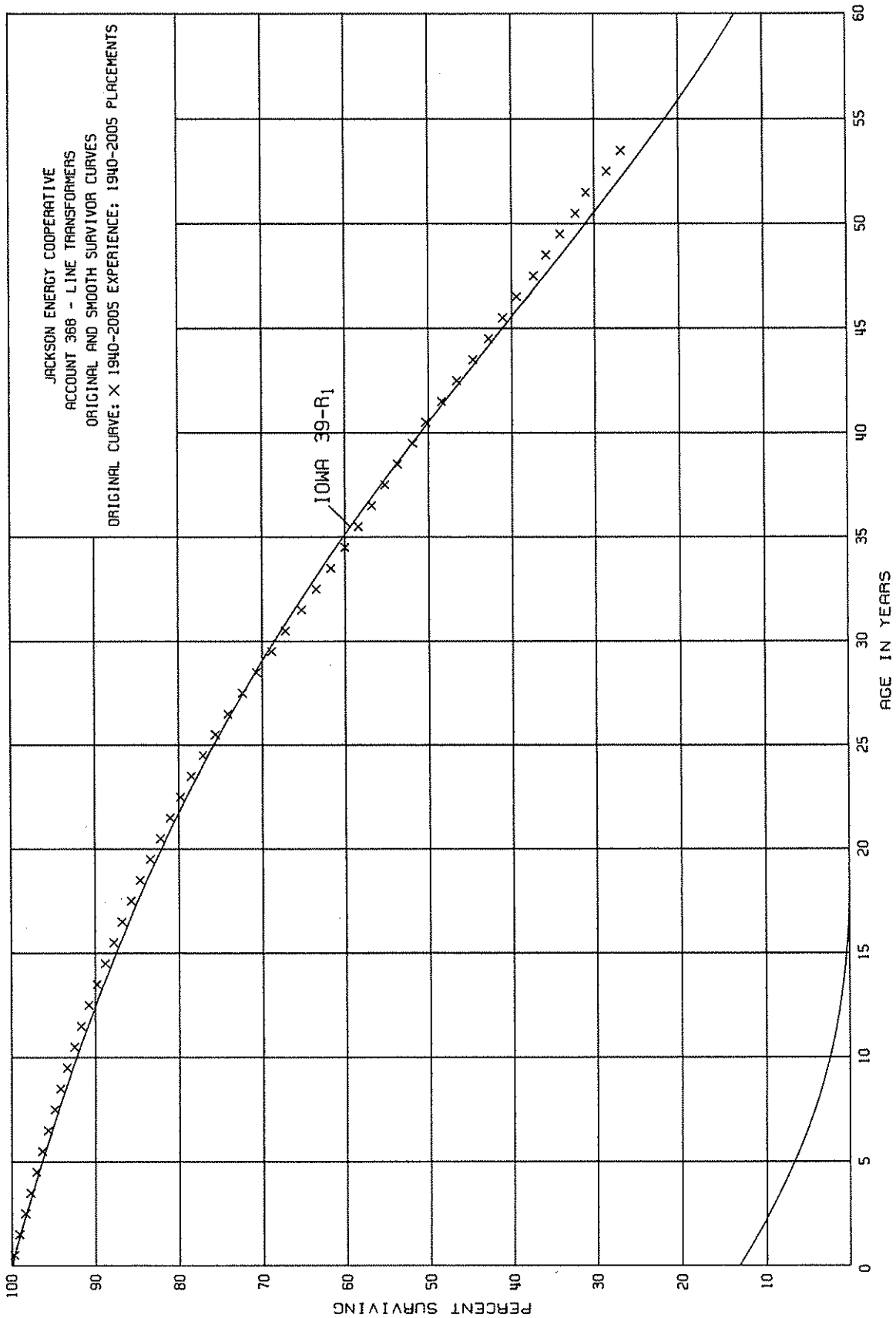
PLACEMENT BAND 1940-2005			EXPERIENCE BAND 1940-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	51,991,949	218,430	0.0042	0.9958	100.00
0.5	49,364,460	402,864	0.0082	0.9918	99.58
1.5	46,364,852	412,032	0.0089	0.9911	98.76
2.5	43,732,930	405,537	0.0093	0.9907	97.88
3.5	40,993,364	392,564	0.0096	0.9904	96.97
4.5	38,327,614	399,169	0.0104	0.9896	96.04
5.5	33,694,019	355,143	0.0105	0.9895	95.04
6.5	29,719,247	362,188	0.0122	0.9878	94.04
7.5	26,550,332	308,911	0.0116	0.9884	92.89
8.5	21,163,682	256,482	0.0121	0.9879	91.81
9.5	19,533,566	247,414	0.0127	0.9873	90.70
10.5	17,448,552	233,447	0.0134	0.9866	89.55
11.5	15,532,600	218,841	0.0141	0.9859	88.35
12.5	13,605,401	192,526	0.0142	0.9858	87.10
13.5	11,669,776	175,499	0.0150	0.9850	85.86
14.5	10,627,039	167,994	0.0158	0.9842	84.57
15.5	9,553,181	160,634	0.0168	0.9832	83.23
16.5	8,704,866	149,983	0.0172	0.9828	81.83
17.5	8,026,711	153,297	0.0191	0.9809	80.42
18.5	7,440,008	155,107	0.0208	0.9792	78.88
19.5	6,841,086	151,321	0.0221	0.9779	77.24
20.5	6,388,282	138,883	0.0217	0.9783	75.53
21.5	5,846,218	139,782	0.0239	0.9761	73.89
22.5	5,433,611	152,730	0.0281	0.9719	72.12
23.5	4,986,415	141,761	0.0284	0.9716	70.09
24.5	4,331,059	127,010	0.0293	0.9707	68.10
25.5	3,830,066	113,789	0.0297	0.9703	66.10
26.5	3,481,302	119,627	0.0344	0.9656	64.14
27.5	3,131,999	111,309	0.0355	0.9645	61.93
28.5	2,774,452	103,032	0.0371	0.9629	59.73
29.5	2,514,356	99,730	0.0397	0.9603	57.51
30.5	2,264,021	93,440	0.0413	0.9587	55.23
31.5	2,073,569	98,821	0.0477	0.9523	52.95
32.5	1,889,129	83,314	0.0441	0.9559	50.42
33.5	1,705,098	77,586	0.0455	0.9545	48.20
34.5	1,575,238	80,553	0.0511	0.9489	46.01
35.5	1,437,879	78,239	0.0544	0.9456	43.66
36.5	1,313,857	88,510	0.0674	0.9326	41.28
37.5	1,192,699	77,134	0.0647	0.9353	38.50
38.5	1,076,496	89,122	0.0828	0.9172	36.01

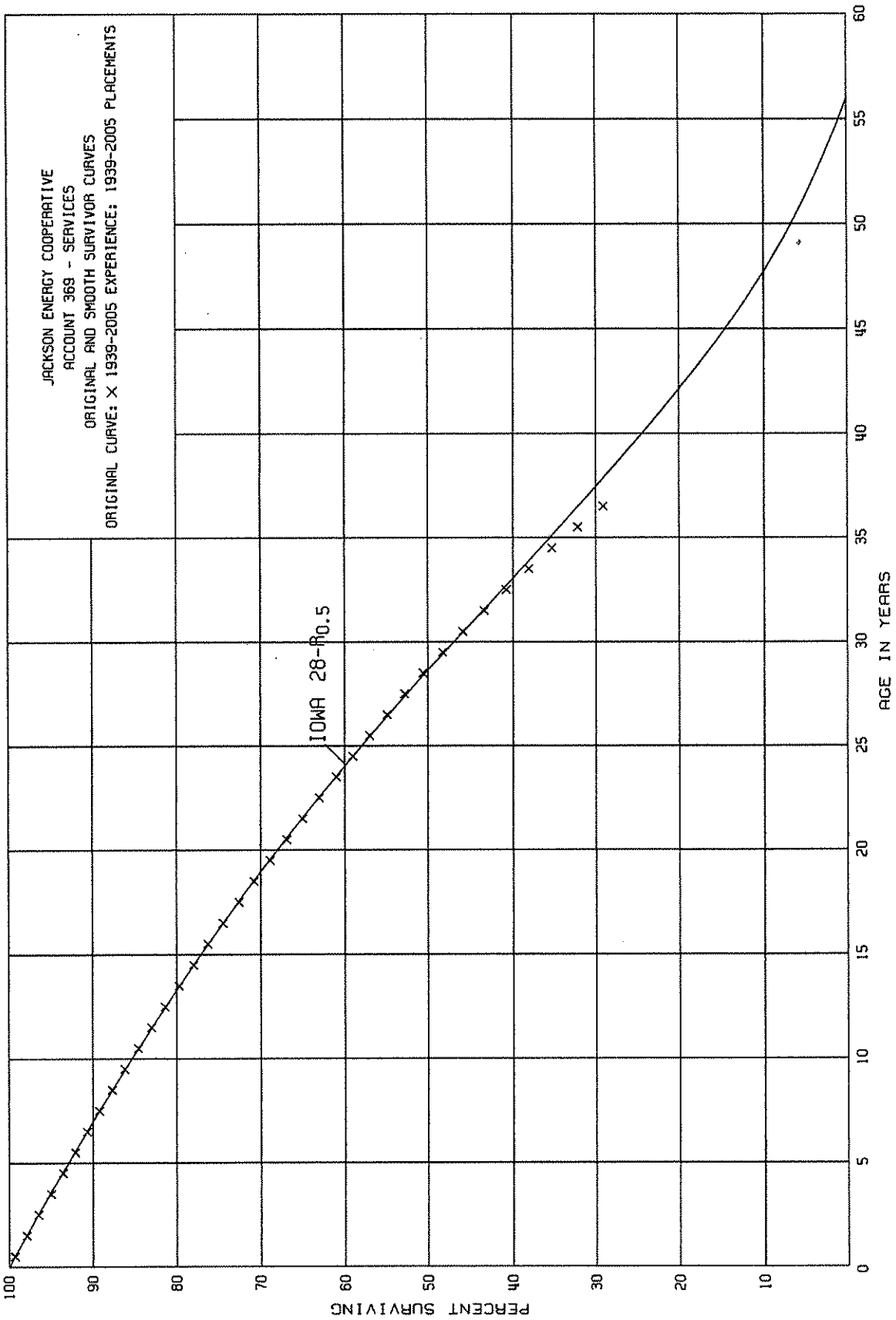
JACKSON ENERGY COOPERATIVE
ACCOUNT 365 - OVERHEAD CONDUCTORS & DEVICES
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2005			EXPERIENCE BAND 1940-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	977,399	84,758	0.0867	0.9133	33.03
40.5	872,459	98,766	0.1132	0.8868	30.17
41.5	765,206	92,152	0.1204	0.8796	26.75
42.5	661,594	102,520	0.1550	0.8450	23.53
43.5	553,312	88,305	0.1596	0.8404	19.88
44.5	464,296	82,083	0.1768	0.8232	16.71
45.5	382,213	76,008	0.1989	0.8011	13.76
46.5	306,205	64,374	0.2102	0.7898	11.02
47.5	241,831	84,482	0.3493	0.6507	8.70
48.5	157,349	53,520	0.3401	0.6599	5.66
49.5	103,829	74,829	0.7207	0.2793	3.74
50.5	29,000	7,368	0.2541	0.7459	1.04
51.5	21,632	10,894	0.5036	0.4964	0.78
52.5	10,738	3,948	0.3677	0.6323	0.39
53.5	6,790	460	0.0677	0.9323	0.25
54.5	6,330	4,620	0.7299	0.2701	0.23
55.5	1,710	175	0.1023	0.8977	0.06
56.5	1,535	1,535	1.0000	0.0000	0.05
57.5					0.00









JACKSON ENERGY COOPERATIVE

ACCOUNT 369 - SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2005			EXPERIENCE BAND 1939-2005			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	18,020,857	127,316	0.0071	0.9929	100.00	
0.5	16,932,737	238,694	0.0141	0.9859	99.29	
1.5	15,828,294	230,983	0.0146	0.9854	97.89	
2.5	14,625,216	214,409	0.0147	0.9853	96.46	
3.5	13,577,200	206,779	0.0152	0.9848	95.04	
4.5	12,718,980	197,858	0.0156	0.9844	93.60	
5.5	11,596,527	182,559	0.0157	0.9843	92.14	
6.5	10,388,635	171,397	0.0165	0.9835	90.69	
7.5	9,175,081	152,904	0.0167	0.9833	89.19	
8.5	8,083,712	140,634	0.0174	0.9826	87.70	
9.5	7,307,372	131,681	0.0180	0.9820	86.17	
10.5	6,373,750	119,211	0.0187	0.9813	84.62	
11.5	5,777,117	112,689	0.0195	0.9805	83.04	
12.5	4,845,117	99,634	0.0206	0.9794	81.42	
13.5	4,239,510	91,245	0.0215	0.9785	79.74	
14.5	3,824,880	86,237	0.0225	0.9775	78.03	
15.5	3,414,118	80,087	0.0235	0.9765	76.27	
16.5	3,051,182	75,528	0.0248	0.9752	74.48	
17.5	2,718,329	70,462	0.0259	0.9741	72.63	
18.5	2,427,858	65,110	0.0268	0.9732	70.75	
19.5	2,142,212	60,464	0.0282	0.9718	68.85	
20.5	1,871,805	54,562	0.0291	0.9709	66.91	
21.5	1,635,218	49,406	0.0302	0.9698	64.96	
22.5	1,429,943	45,472	0.0318	0.9682	63.00	
23.5	1,234,107	39,968	0.0324	0.9676	61.00	
24.5	1,059,712	36,385	0.0343	0.9657	59.02	
25.5	881,227	31,795	0.0361	0.9639	57.00	
26.5	733,414	28,717	0.0392	0.9608	54.94	
27.5	608,796	25,820	0.0424	0.9576	52.79	
28.5	491,591	22,191	0.0451	0.9549	50.55	
29.5	399,445	19,952	0.0499	0.9501	48.27	
30.5	325,556	17,358	0.0533	0.9467	45.86	
31.5	266,193	15,971	0.0600	0.9400	43.42	
32.5	227,012	15,354	0.0676	0.9324	40.81	
33.5	191,012	14,067	0.0736	0.9264	38.05	
34.5	161,490	13,869	0.0859	0.9141	35.25	
35.5	134,986	13,038	0.0966	0.9034	32.22	
36.5	114,115	12,619	0.1106	0.8894	29.11	
37.5	94,311	11,049	0.1172	0.8828	25.89	
38.5	76,773	11,055	0.1440	0.8560	22.86	

JACKSON ENERGY COOPERATIVE

ACCOUNT 370 - METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2004

EXPERIENCE BAND 1975-2005

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,941,767	8,126	0.0021	0.9979	100.00
0.5	3,983,470	18,624	0.0047	0.9953	99.79
1.5	3,819,545	17,198	0.0045	0.9955	99.32
2.5	3,775,551	20,421	0.0054	0.9946	98.87
3.5	3,800,752	27,736	0.0073	0.9927	98.34
4.5	3,496,495	26,098	0.0075	0.9925	97.62
5.5	3,261,698	28,067	0.0086	0.9914	96.89
6.5	3,114,718	35,050	0.0113	0.9887	96.06
7.5	2,792,256	32,774	0.0117	0.9883	94.97
8.5	2,582,147	34,939	0.0135	0.9865	93.86
9.5	2,357,123	32,708	0.0139	0.9861	92.59
10.5	2,206,969	35,614	0.0161	0.9839	91.30
11.5	2,045,013	36,851	0.0180	0.9820	89.83
12.5	1,913,796	39,931	0.0209	0.9791	88.21
13.5	1,779,726	40,737	0.0229	0.9771	86.37
14.5	1,678,397	49,210	0.0293	0.9707	84.39
15.5	1,549,264	50,071	0.0323	0.9677	81.92
16.5	1,429,243	47,658	0.0333	0.9667	79.27
17.5	1,333,313	55,680	0.0418	0.9582	76.63
18.5	1,237,121	65,239	0.0527	0.9473	73.43
19.5	1,126,444	62,873	0.0558	0.9442	69.56
20.5	1,031,042	55,255	0.0536	0.9464	65.68
21.5	963,811	59,276	0.0615	0.9385	62.16
22.5	899,368	71,764	0.0798	0.9202	58.34
23.5	830,568	78,756	0.0948	0.9052	53.68
24.5	770,534	69,728	0.0905	0.9095	48.59
25.5	720,657	67,291	0.0934	0.9066	44.19
26.5	674,732	70,923	0.1051	0.8949	40.06
27.5	609,821	71,116	0.1166	0.8834	35.85
28.5	542,103	69,800	0.1288	0.8712	31.67
29.5	473,821	56,041	0.1183	0.8817	27.59
30.5	419,100	35,201	0.0840	0.9160	24.33
31.5	384,298	37,874	0.0986	0.9014	22.29
32.5	348,881	38,841	0.1113	0.8887	20.09
33.5	312,465	12,621	0.0404	0.9596	17.85
34.5	302,666	17,839	0.0589	0.9411	17.13
35.5	444,702	19,306	0.0434	0.9566	16.12
36.5	425,396	17,420	0.0410	0.9590	15.42
37.5	407,976	17,400	0.0426	0.9574	14.79
38.5	390,576	27,614	0.0707	0.9293	14.16

JACKSON ENERGY COOPERATIVE

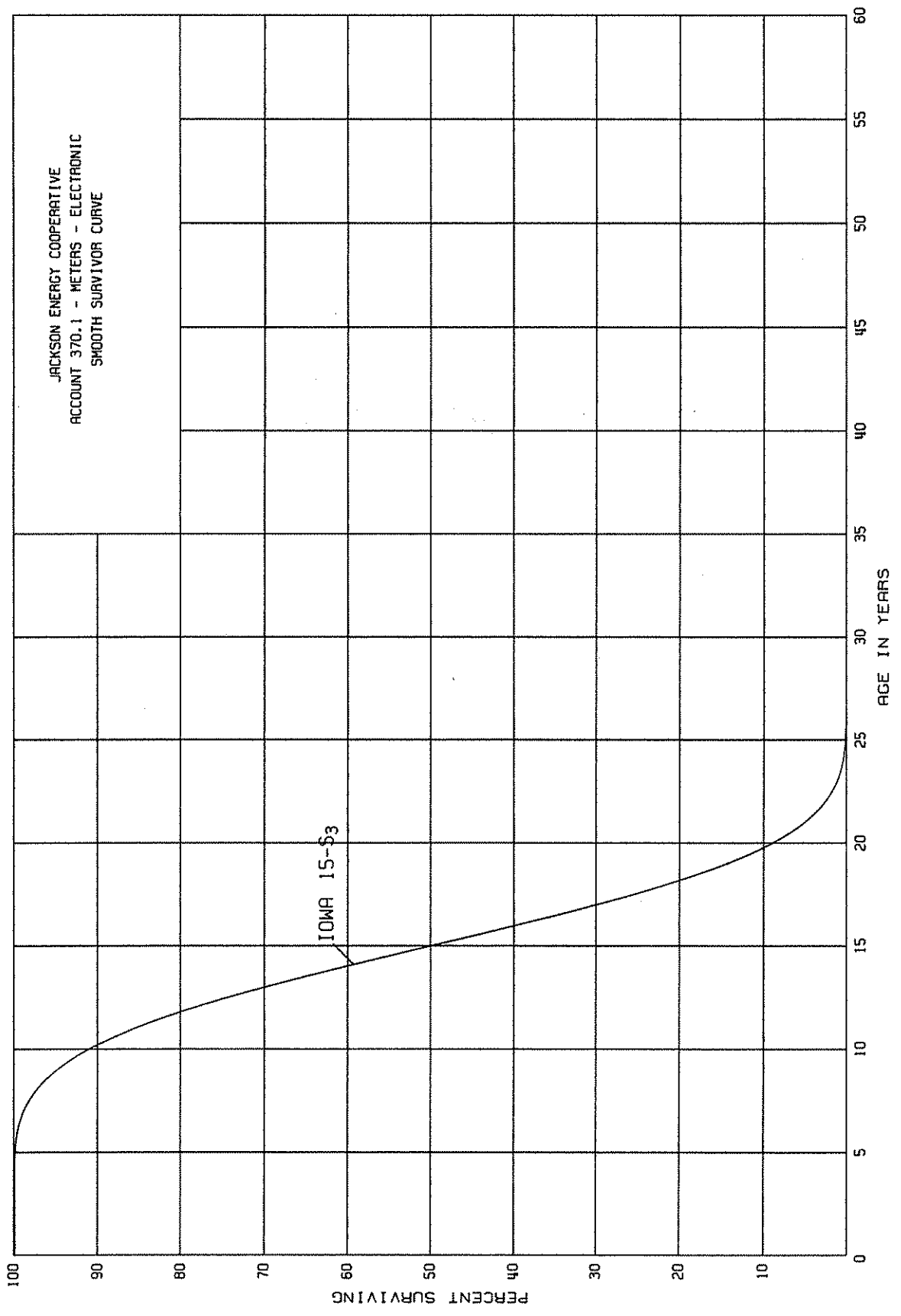
ACCOUNT 370 - METERS

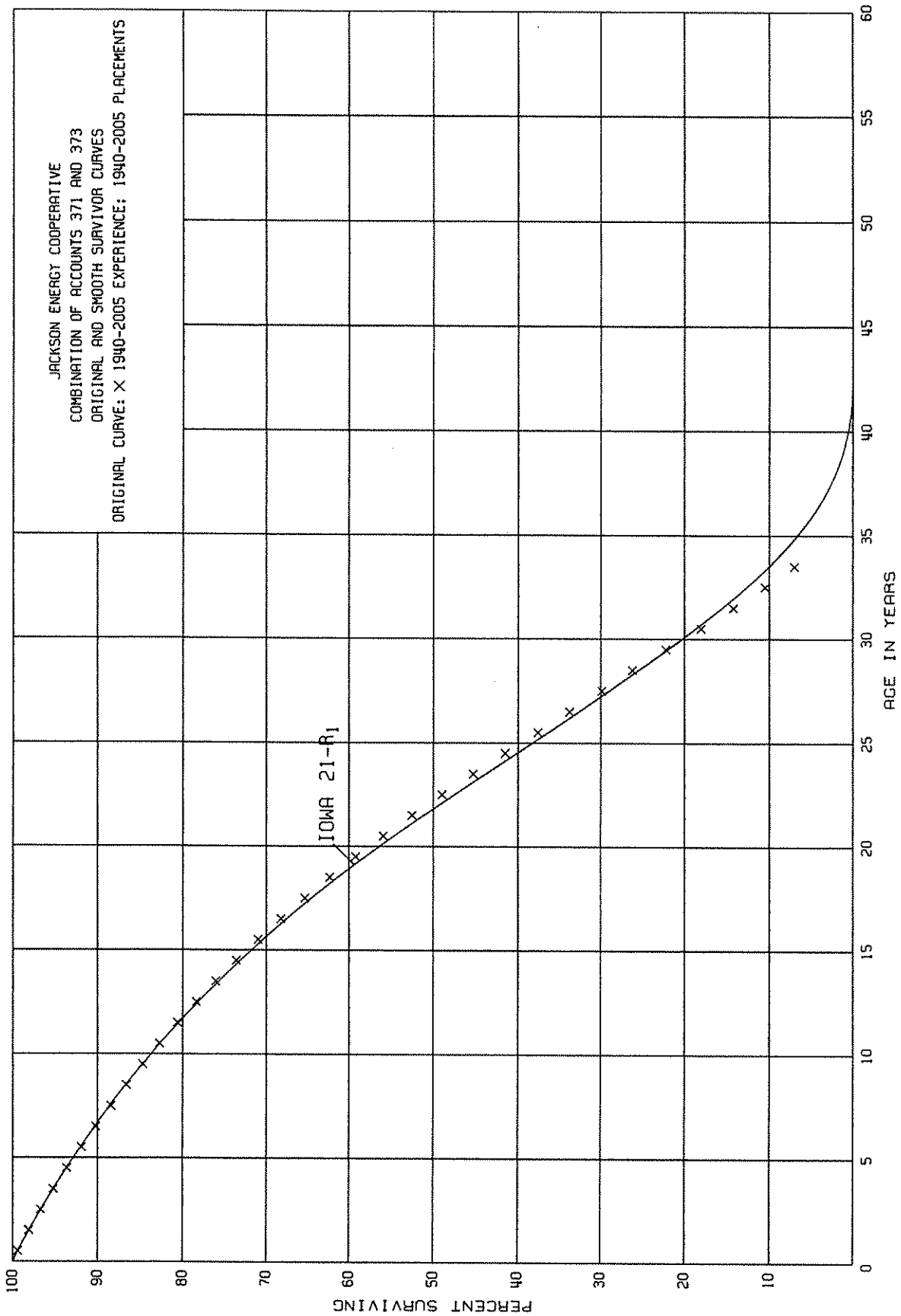
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2004

EXPERIENCE BAND 1975-2005

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	362,962	22,838	0.0629	0.9371	13.16
40.5	340,124	15,060	0.0443	0.9557	12.33
41.5	325,064	18,202	0.0560	0.9440	11.78
42.5	306,862	17,446	0.0569	0.9431	11.12
43.5	289,416	18,941	0.0654	0.9346	10.49
44.5	270,475	14,047	0.0519	0.9481	9.80
45.5	256,428	17,026	0.0664	0.9336	9.29
46.5	239,402	13,974	0.0584	0.9416	8.67
47.5	225,428	12,981	0.0576	0.9424	8.16
48.5	212,447	25,252	0.1189	0.8811	7.69
49.5	187,195	12,307	0.0657	0.9343	6.78
50.5	174,888	24,137	0.1380	0.8620	6.33
51.5	150,751	17,003	0.1128	0.8872	5.46
52.5	133,748	12,573	0.0940	0.9060	4.84
53.5	121,175	12,539	0.1035	0.8965	4.39
54.5	108,636	19,934	0.1835	0.8165	3.94
55.5	88,702	15,264	0.1721	0.8279	3.22
56.5	73,438	13,922	0.1896	0.8104	2.67
57.5	59,516	6,638	0.1115	0.8885	2.16
58.5	52,878	14,193	0.2684	0.7316	1.92
59.5	38,685	7,600	0.1965	0.8035	1.40
60.5	31,085	1,930	0.0621	0.9379	1.12
61.5	29,155	3,148	0.1080	0.8920	1.05
62.5	26,007	3,696	0.1421	0.8579	0.94
63.5	22,311	15,525	0.6958	0.3042	0.81
64.5	6,786	6,786	1.0000	0.0000	0.25
65.5					0.00





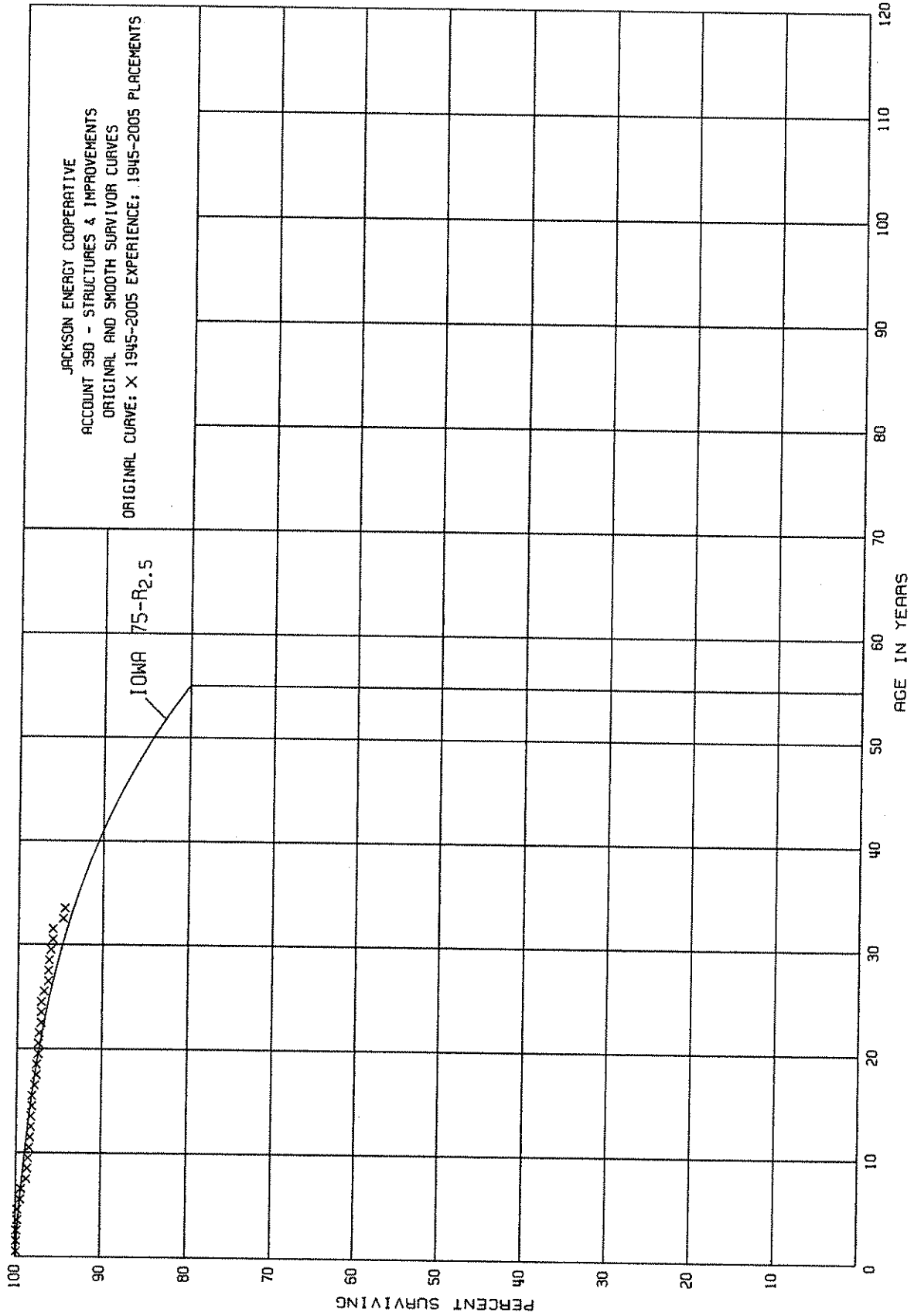
JACKSON ENERGY COOPERATIVE
COMBINATION OF ACCOUNTS 371 AND 373

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2005			EXPERIENCE BAND 1940-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,499,042	28,185	0.0063	0.9937	100.00
0.5	4,142,826	54,159	0.0131	0.9869	99.37
1.5	3,769,618	53,594	0.0142	0.9858	98.07
2.5	3,353,872	51,520	0.0154	0.9846	96.68
3.5	3,042,745	50,161	0.0165	0.9835	95.19
4.5	2,731,668	49,738	0.0182	0.9818	93.62
5.5	2,393,344	45,216	0.0189	0.9811	91.92
6.5	2,066,164	40,096	0.0194	0.9806	90.18
7.5	1,687,359	34,741	0.0206	0.9794	88.43
8.5	1,219,402	26,734	0.0219	0.9781	86.61
9.5	1,068,858	25,180	0.0236	0.9764	84.71
10.5	950,227	24,142	0.0254	0.9746	82.71
11.5	865,212	23,794	0.0275	0.9725	80.61
12.5	765,489	22,696	0.0296	0.9704	78.39
13.5	690,595	22,297	0.0323	0.9677	76.07
14.5	615,856	21,786	0.0354	0.9646	73.61
15.5	556,145	21,636	0.0389	0.9611	71.00
16.5	501,904	21,569	0.0430	0.9570	68.24
17.5	453,094	21,019	0.0464	0.9536	65.31
18.5	410,230	20,464	0.0499	0.9501	62.28
19.5	370,131	20,481	0.0553	0.9447	59.17
20.5	329,366	19,977	0.0607	0.9393	55.90
21.5	291,604	19,645	0.0674	0.9326	52.51
22.5	255,177	19,033	0.0746	0.9254	48.97
23.5	220,277	18,421	0.0836	0.9164	45.32
24.5	188,293	17,812	0.0946	0.9054	41.53
25.5	157,237	16,027	0.1019	0.8981	37.60
26.5	130,444	14,824	0.1136	0.8864	33.77
27.5	107,373	13,483	0.1256	0.8744	29.93
28.5	86,771	13,286	0.1531	0.8469	26.17
29.5	69,209	13,054	0.1886	0.8114	22.16
30.5	53,843	11,226	0.2085	0.7915	17.98
31.5	40,910	10,811	0.2643	0.7357	14.23
32.5	27,611	9,198	0.3331	0.6669	10.47
33.5	16,700	5,735	0.3434	0.6566	6.98
34.5	10,148	4,909	0.4837	0.5163	4.58
35.5	4,958	3,033	0.6117	0.3883	2.36
36.5	1,925	1,099	0.5709	0.4291	0.92
37.5	826	675	0.8172	0.1828	0.39
38.5	151	151	1.0000	0.0000	0.07

JACKSON ENERGY COOPERATIVE
 COMBINATION OF ACCOUNTS 371 AND 373
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2005			EXPERIENCE BAND 1940-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					0.00



JACKSON ENERGY COOPERATIVE
ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1945-2005			EXPERIENCE BAND 1945-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,538,156	3,143	0.0005	0.9995	100.00
0.5	6,472,305	2,689	0.0004	0.9996	99.95
1.5	6,452,493	412	0.0001	0.9999	99.91
2.5	4,331,668	4,086	0.0009	0.9991	99.90
3.5	3,808,811	582	0.0002	0.9998	99.81
4.5	1,460,371	3,640	0.0025	0.9975	99.79
5.5	1,422,749	1,812	0.0013	0.9987	99.54
6.5	1,328,500	8,664	0.0065	0.9935	99.41
7.5	1,301,525	533	0.0004	0.9996	98.76
8.5	1,300,992	2,063	0.0016	0.9984	98.72
9.5	1,298,929	1,431	0.0011	0.9989	98.56
10.5	1,286,654	1,175	0.0009	0.9991	98.45
11.5	1,285,479	733	0.0006	0.9994	98.36
12.5	1,271,103	659	0.0005	0.9995	98.30
13.5	1,261,836	493	0.0004	0.9996	98.25
14.5	1,245,362	620	0.0005	0.9995	98.21
15.5	1,244,102	2,971	0.0024	0.9976	98.16
16.5	683,066	1,397	0.0020	0.9980	97.92
17.5	678,765	179	0.0003	0.9997	97.72
18.5	664,976	1,553	0.0023	0.9977	97.69
19.5	634,370	22	0.0000	1.0000	97.47
20.5	604,658	391	0.0006	0.9994	97.47
21.5	572,760	1,037	0.0018	0.9982	97.41
22.5	550,431	33	0.0001	0.9999	97.23
23.5	535,446	201	0.0004	0.9996	97.22
24.5	528,615	1,343	0.0025	0.9975	97.18
25.5	402,289	2,152	0.0053	0.9947	96.94
26.5	331,403	166	0.0005	0.9995	96.43
27.5	331,237	138	0.0004	0.9996	96.38
28.5	325,355	895	0.0028	0.9972	96.34
29.5	324,460	468	0.0014	0.9986	96.07
30.5	312,552	158	0.0005	0.9995	95.94
31.5	295,339	3,602	0.0122	0.9878	95.89
32.5	291,737	602	0.0021	0.9979	94.72
33.5	286,093		0.0000	1.0000	94.52
34.5	276,666	10	0.0000	1.0000	94.52
35.5	200,287	1,801	0.0090	0.9910	94.52
36.5	198,486	721	0.0036	0.9964	93.67
37.5	197,765	268	0.0014	0.9986	93.33
38.5	189,289	3,118	0.0165	0.9835	93.20

JACKSON ENERGY COOPERATIVE
ACCOUNT 390 - STRUCTURES & IMPROVEMENTS
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1945-2005			EXPERIENCE BAND 1945-2005		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	184,558	31	0.0002	0.9998	91.66
40.5	181,111	34	0.0002	0.9998	91.64
41.5	131,894	22	0.0002	0.9998	91.62
42.5	131,872	3,108	0.0236	0.9764	91.60
43.5	128,764	82	0.0006	0.9994	89.44
44.5	128,682		0.0000	1.0000	89.39
45.5	128,682	335	0.0026	0.9974	89.39
46.5	113,261	50	0.0004	0.9996	89.16
47.5	111,901	19	0.0002	0.9998	89.12
48.5	55,732	41	0.0007	0.9993	89.10
49.5	55,691		0.0000	1.0000	89.04
50.5	55,691	162	0.0029	0.9971	89.04
51.5	55,529		0.0000	1.0000	88.78
52.5	7,205		0.0000	1.0000	88.78
53.5	7,205	1,258	0.1746	0.8254	88.78
54.5	5,947	741	0.1246	0.8754	73.28
55.5	2,054	219	0.1066	0.8934	64.15
56.5	1,835	451	0.2458	0.7542	57.31
57.5	1,384		0.0000	1.0000	43.22
58.5	1,384	1,384	1.0000	0.0000	43.22
59.5					0.00

B-1

NET SALVAGE STATISTICS

JACKSON ENERGY COOPERATIVE

ACCOUNT 364 - POLES, TOWERS & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	566,111	325,977	58	16,690	3	309,287-	55-
2003	600,355	441,916	74	10,288	2	431,628-	72-
2004	606,416	383,881	63	10,035	2	373,846-	62-
2005	629,755	359,421	57	14,379	2	345,042-	55-
TOTAL	2,402,637	1,511,195	63	51,392	2	1,459,803-	61-

THREE-YEAR MOVING AVERAGES

02-04	590,961	383,924	65	12,338	2	371,586-	63-
03-05	612,175	395,072	65	11,567	2	383,505-	63-

JACKSON ENERGY COOPERATIVE
ACCOUNT 365 - OVERHEAD CONDUCTORS & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	341,804	129,922	38	6,774	2	123,148-	36-
2003	354,114	174,099	49	16,189	5	157,910-	45-
2004	1,226,833	338,139	28	40,433	3	297,706-	24-
2005	612,194	265,893	43	42,307	7	223,586-	37-
TOTAL	2,534,945	908,053	36	105,703	4	802,350-	32-

THREE-YEAR MOVING AVERAGES

02-04	640,917	214,053	33	21,132	3	192,921-	30-
03-05	731,047	259,377	35	32,976	5	226,401-	31-

JACKSON ENERGY COOPERATIVE
ACCOUNT 367 - UNDERGROUND CONDUCTORS & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	5,973	792	13	35	1	757-	13-
2003	13,111	2,091	16	50	0	2,041-	16-
2004	9,246	1,522	16	33	0	1,489-	16-
2005	13,326	1,897	14	68	1	1,829-	14-
TOTAL	41,656	6,302	15	186	0	6,116-	15-

THREE-YEAR MOVING AVERAGES

02-04	9,443	1,469	16	39	0	1,430-	15-
03-05	11,894	1,837	15	50	0	1,787-	15-

JACKSON ENERGY COOPERATIVE
ACCOUNT 368 - LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	215,541	0		1,172	1	1,172	1
2003	321,976	0		9,821	3	9,821	3
2004	216,931	0		3,366	2	3,366	2
2005	241,607	0			0		0
TOTAL	996,055	0		14,359	1	14,359	1

THREE-YEAR MOVING AVERAGES

02-04	251,483	0		4,787	2	4,787	2
03-05	260,171	0		4,396	2	4,396	2

JACKSON ENERGY COOPERATIVE

ACCOUNT 369 - SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT PCT	GROSS SALVAGE AMOUNT PCT	NET SALVAGE AMOUNT PCT
2002	135,988	132,561 97	6,662 5	125,899- 93-
2003	185,957	229,800 124	5,266 3	224,534-121-
2004	191,725	216,000 113	5,633 3	210,367-110-
2005	223,179	219,893 99	8,499 4	211,394- 95-
TOTAL	736,849	798,254 108	26,060 4	772,194-105-

THREE-YEAR MOVING AVERAGES

02-04	171,223	192,787 113	5,854 3	186,933-109-
03-05	200,287	221,898 111	6,466 3	215,432-108-

JACKSON ENERGY COOPERATIVE

ACCOUNT 370 - METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	39,522		0	40	0	40	0
2003	84,642		0		0		0
2004	701,975		0		0		0
2005	632,439		0		0		0
TOTAL	1,458,578		0	40	0	40	0

THREE-YEAR MOVING AVERAGES

02-04	275,380		0	13	0	13	0
03-05	473,019		0		0		0

JACKSON ENERGY COOPERATIVE
ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1983	250		0		0		0
1984							
1985	1,510		0		0		0
1986	6,833		0	500	7	500	7
1987							
1988							
1989	18,911		0	5,000	26	5,000	26
1990							
1991							
1992							
1993							
1994							
1995							
1996	34,457		0		0		0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
TOTAL	61,961		0	5,500	9	5,500	9

THREE-YEAR MOVING AVERAGES

83-85	587		0		0		0
84-86	2,781		0	167	6	167	6
85-87	2,781		0	167	6	167	6
86-88	2,278		0	167	7	167	7
87-89	6,304		0	1,667	26	1,667	26
88-90	6,304		0	1,667	26	1,667	26
89-91	6,304		0	1,667	26	1,667	26
90-92							
91-93							
92-94							
93-95							
94-96	11,486		0		0		0
95-97	11,486		0		0		0
96-98	11,486		0		0		0
97-99							

JACKSON ENERGY COOPERATIVE
ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT PCT	GROSS SALVAGE AMOUNT PCT	NET SALVAGE AMOUNT PCT
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THREE-YEAR MOVING AVERAGES

98-00
99-01
00-02
01-03
02-04
03-05

FIVE-YEAR AVERAGE

01-05

JACKSON ENERGY COOPERATIVE

ACCOUNT 391 - OFFICE FURNITURE & EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	404,026		0	2,051	1	2,051	1
2004	41,777		0	400	1	400	1
2005	45,027		0	95	0	95	0
TOTAL	490,830		0	2,546	1	2,546	1
THREE-YEAR MOVING AVERAGES							
03-05	163,610		0	849	1	849	1
FIVE-YEAR AVERAGE							
01-05	98,166		0	509	1	509	1

JACKSON ENERGY COOPERATIVE
ACCOUNT 392 - TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980				4,354		4,354	
1981	92,959		0	6,564	7	6,564	7
1982	79,266		0	9,014	11	9,014	11
1983	5,694		0		0		0
1984	56,302		0	10,890	19	10,890	19
1985	28,601		0	5,510	19	5,510	19
1986	104,598		0	13,892	13	13,892	13
1987	51,491		0	10,409	20	10,409	20
1988							
1989	77,154		0	14,322	19	14,322	19
1990	123,727		0	18,687	15	18,687	15
1991	79,913		0	14,220	18	14,220	18
1992	126,039		0	30,375	24	30,375	24
1993	99,055		0	32,470	33	32,470	33
1994	173,030		0	53,250	31	53,250	31
1995							
1996	210,731		0	49,475	23	49,475	23
1997	129,329		0	46,900	36	46,900	36
1998	6,680		0	6,996	105	6,996	105
1999	96,994		0		0		0
2000	281,658		0	23,150	8	23,150	8
2001							
2002							
2003	213,989		0	33,505	16	33,505	16
2004	245,122		0	4,105	2	4,105	2
2005	399,913		0	90,720	23	90,720	23
TOTAL	2,682,245		0	478,808	18	478,808	18

THREE-YEAR MOVING AVERAGES

80-82	57,408		0	6,644	12	6,644	12
81-83	59,306		0	5,193	9	5,193	9
82-84	47,087		0	6,635	14	6,635	14
83-85	30,199		0	5,467	18	5,467	18
84-86	63,167		0	10,097	16	10,097	16
85-87	61,564		0	9,937	16	9,937	16
86-88	52,030		0	8,100	16	8,100	16
87-89	42,882		0	8,244	19	8,244	19
88-90	66,960		0	11,003	16	11,003	16
89-91	93,598		0	15,743	17	15,743	17
90-92	109,893		0	21,094	19	21,094	19
91-93	101,669		0	25,688	25	25,688	25

JACKSON ENERGY COOPERATIVE
ACCOUNT 392 - TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT PCT	GROSS SALVAGE AMOUNT PCT	NET SALVAGE AMOUNT PCT
THREE-YEAR MOVING AVERAGES				
92-94	132,708	0	38,698 29	38,698 29
93-95	90,695	0	28,573 32	28,573 32
94-96	127,920	0	34,242 27	34,242 27
95-97	113,353	0	32,125 28	32,125 28
96-98	115,580	0	34,457 30	34,457 30
97-99	77,668	0	17,965 23	17,965 23
98-00	128,444	0	10,049 8	10,049 8
99-01	126,217	0	7,717 6	7,717 6
00-02	93,886	0	7,717 8	7,717 8
01-03	71,330	0	11,168 16	11,168 16
02-04	153,037	0	12,537 8	12,537 8
03-05	286,341	0	42,777 15	42,777 15
FIVE-YEAR AVERAGE				
01-05	171,805	0	25,666 15	25,666 15

JACKSON ENERGY COOPERATIVE
ACCOUNT 394 - TOOLS, SHOP & GARAGE EQUIPMENT
SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	2,071		0	285	14	285	14
2004							
2005							
TOTAL	2,071		0	285	14	285	14
THREE-YEAR MOVING AVERAGES							
03-05	690		0	95	14	95	14

JACKSON ENERGY COOPERATIVE
ACCOUNT 396 - POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT PCT	GROSS SALVAGE AMOUNT PCT	NET SALVAGE AMOUNT PCT
1989			1,200	1,200
1990				
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999	3,705	0	0	0
2000				
2001				
2002				
2003	5,040	0	1,500 30	1,500 30
2004				
2005				
TOTAL	8,745	0	2,700 31	2,700 31

THREE-YEAR MOVING AVERAGES

89-91			400	400
90-92				
91-93				
92-94				
93-95				
94-96				
95-97				
96-98				
97-99	1,235	0	0	0
98-00	1,235	0	0	0
99-01	1,235	0	0	0
00-02				
01-03	1,680	0	500 30	500 30
02-04	1,680	0	500 30	500 30
03-05	1,680	0	500 30	500 30

FIVE-YEAR AVERAGE

01-05	1,008	0	300 30	300 30
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JACKSON ENERGY COOPERATIVE
ACCOUNT 397 - COMMUNICATION EQUIPMENT
SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	43,589	0		8,000	18	8,000	18
2005							
TOTAL	43,589	0		8,000	18	8,000	18

C-1

DETAILED DEPRECIATION CALCULATIONS

JACKSON ENERGY COOPERATIVE

ACCOUNT 362 - STATION EQUIPMENT - AMR

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-S3							
NET SALVAGE PERCENT.. 0							
2002	37,128.09	15.00	6.67	2,476.44	11.50	.2333	8,662
2003	566,477.27	15.00	6.67	37,784.03	12.50	.1667	94,432
2004	417,295.67	15.00	6.67	27,833.62	13.50	.1000	41,730
2005	139,369.80	15.00	6.67	9,295.97	14.50	.0333	4,641
TOTAL	1,160,270.83			77,390.06			149,465

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.67

JACKSON ENERGY COOPERATIVE

ACCOUNT 364 - POLES, TOWERS & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 29-L1.5							
NET SALVAGE PERCENT.. -60							
1948	657.90	29.00	3.45	36.32	5.76	.8014	844
1949	10,809.08	29.00	3.45	596.66	5.95	.7948	13,746
1950	6,343.52	29.00	3.45	350.16	6.14	.7883	8,001
1951	5,905.06	29.00	3.45	325.96	6.34	.7814	7,383
1952	5,203.63	29.00	3.45	287.24	6.53	.7748	6,451
1953	5,291.12	29.00	3.45	292.07	6.74	.7676	6,498
1954	5,889.28	29.00	3.45	325.09	6.94	.7607	7,168
1955	7,359.40	29.00	3.45	406.24	7.15	.7534	8,871
1956	8,352.30	29.00	3.45	461.05	7.37	.7459	9,968
1957	8,696.59	29.00	3.45	480.05	7.58	.7386	10,277
1958	10,561.73	29.00	3.45	583.01	7.81	.7307	12,348
1959	10,196.80	29.00	3.45	562.86	8.03	.7231	11,797
1960	12,635.90	29.00	3.45	697.50	8.26	.7152	14,460
1961	15,466.52	29.00	3.45	853.75	8.49	.7072	17,501
1962	14,075.63	29.00	3.45	776.97	8.73	.6990	15,742
1963	13,396.36	29.00	3.45	739.48	8.97	.6907	14,805
1964	23,768.72	29.00	3.45	1,312.03	9.22	.6821	25,940
1965	26,617.60	29.00	3.45	1,469.29	9.46	.6738	28,696
1966	19,200.27	29.00	3.45	1,059.85	9.72	.6648	20,423
1967	45,418.42	29.00	3.45	2,507.10	9.97	.6562	47,686
1968	150,038.44	29.00	3.45	8,282.12	10.22	.6476	155,464
1969	53,155.74	29.00	3.45	2,934.20	10.48	.6386	54,312
1970	74,855.63	29.00	3.45	4,132.03	10.74	.6297	75,419
1971	76,598.31	29.00	3.45	4,228.23	11.00	.6207	76,071
1972	136,210.24	29.00	3.45	7,518.81	11.26	.6117	133,312
1973	139,219.63	29.00	3.45	7,684.92	11.52	.6028	134,275
1974	182,442.22	29.00	3.45	10,070.81	11.79	.5934	173,218
1975	247,263.09	29.00	3.45	13,648.92	12.05	.5845	231,240
1976	307,809.32	29.00	3.45	16,991.07	12.32	.5752	283,283
1977	421,147.84	29.00	3.45	23,247.36	12.59	.5659	381,324
1978	453,948.32	29.00	3.45	25,057.95	12.86	.5566	404,268
1979	482,616.28	29.00	3.45	26,640.42	13.13	.5472	422,540
1980	661,124.84	29.00	3.45	36,494.09	13.42	.5372	568,250
1981	733,865.63	29.00	3.45	40,509.38	13.71	.5272	619,030
1982	682,114.28	29.00	3.45	37,652.71	14.01	.5169	564,136
1983	798,797.75	29.00	3.45	44,093.64	14.32	.5062	646,962
1984	850,432.31	29.00	3.45	46,943.86	14.65	.4948	673,270
1985	808,804.95	29.00	3.45	44,646.03	15.00	.4828	624,786
1986	949,654.60	29.00	3.45	52,420.93	15.37	.4700	714,140
1987	972,159.60	29.00	3.45	53,663.21	15.76	.4566	710,221

JACKSON ENERGY COOPERATIVE

ACCOUNT 364 - POLES, TOWERS & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 29-L1.5							
NET SALVAGE PERCENT.. -60							
1988	1,186,470.43	29.00	3.45	65,493.17	16.18	.4421	839,262
1989	1,360,952.67	29.00	3.45	75,124.59	16.62	.4269	929,585
1990	1,632,861.75	29.00	3.45	90,133.97	17.10	.4103	1,071,941
1991	1,700,603.04	29.00	3.45	93,873.29	17.62	.3924	1,067,707
1992	2,220,564.51	29.00	3.45	122,575.16	18.18	.3731	1,325,588
1993	543,049.72	29.00	3.45	29,976.34	18.77	.3528	306,541
1994	2,646,656.87	29.00	3.45	146,095.46	19.41	.3307	1,400,399
1995	3,263,607.31	29.00	3.45	180,151.12	20.09	.3072	1,604,128
1996	2,597,597.31	29.00	3.45	143,387.37	20.80	.2828	1,175,361
1997	4,576,650.25	29.00	3.45	252,631.09	21.54	.2572	1,883,383
1998	2,719,087.65	29.00	3.45	150,093.64	22.31	.2307	1,003,670
1999	3,605,896.31	29.00	3.45	199,045.48	23.11	.2031	1,171,772
2000	3,530,101.81	29.00	3.45	194,861.62	23.94	.1745	985,604
2001	2,558,336.08	29.00	3.45	141,220.15	24.81	.1445	591,487
2002	2,437,190.66	29.00	3.45	134,532.92	25.70	.1138	443,764
2003	2,669,457.90	29.00	3.45	147,354.08	26.62	.0821	350,660
2004	2,473,407.12	29.00	3.45	136,532.07	27.56	.0497	196,685
2005	2,169,086.37	29.00	3.45	119,733.57	28.52	.0166	57,611
	53,329,682.61			2,943,798.46			24,339,274

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.52

JACKSON ENERGY COOPERATIVE

ACCOUNT 365 - OVERHEAD CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 31-R1							
NET SALVAGE PERCENT.. -30							
1961	964.64	31.00	3.23	40.51	5.73	.8152	1,022
1962	6,109.12	31.00	3.23	256.52	6.10	.8032	6,379
1963	11,528.74	31.00	3.23	484.09	6.47	.7913	11,859
1964	8,370.53	31.00	3.23	351.48	6.84	.7794	8,481
1965	19,779.21	31.00	3.23	830.53	7.23	.7668	19,717
1966	9,733.67	31.00	3.23	408.72	7.63	.7539	9,540
1967	38,156.06	31.00	3.23	1,602.17	8.03	.7410	36,756
1968	31,856.15	31.00	3.23	1,337.64	8.45	.7274	30,124
1969	44,692.27	31.00	3.23	1,876.63	8.87	.7139	41,478
1970	55,526.39	31.00	3.23	2,331.55	9.31	.6997	50,507
1971	51,244.33	31.00	3.23	2,151.75	9.75	.6855	45,666
1972	99,001.71	31.00	3.23	4,157.08	10.20	.6710	86,359
1973	84,228.46	31.00	3.23	3,536.75	10.67	.6558	71,808
1974	95,625.51	31.00	3.23	4,015.32	11.14	.6406	79,635
1975	148,721.17	31.00	3.23	6,244.80	11.63	.6248	120,797
1976	155,346.89	31.00	3.23	6,523.02	12.13	.6087	122,928
1977	243,847.97	31.00	3.23	10,239.18	12.63	.5926	187,856
1978	227,560.33	31.00	3.23	9,555.26	13.15	.5758	170,338
1979	233,006.55	31.00	3.23	9,783.95	13.68	.5587	169,235
1980	371,090.85	31.00	3.23	15,582.10	14.23	.5410	260,988
1981	509,519.49	31.00	3.23	21,394.72	14.78	.5232	346,555
1982	292,293.85	31.00	3.23	12,273.42	15.34	.5052	191,967
1983	271,353.93	31.00	3.23	11,394.15	15.92	.4865	171,618
1984	401,877.97	31.00	3.23	16,874.86	16.51	.4674	244,189
1985	301,047.28	31.00	3.23	12,640.98	17.10	.4484	175,486
1986	443,578.67	31.00	3.23	18,625.87	17.71	.4287	247,211
1987	433,352.76	31.00	3.23	18,196.48	18.33	.4087	230,245
1988	528,316.98	31.00	3.23	22,184.03	18.95	.3887	266,964
1989	687,791.70	31.00	3.23	28,880.37	19.59	.3681	329,129
1990	905,356.01	31.00	3.23	38,015.90	20.23	.3474	408,877
1991	866,396.49	31.00	3.23	36,379.99	20.88	.3265	367,742
1992	1,740,296.75	31.00	3.23	73,075.06	21.54	.3052	690,480
1993	1,707,075.20	31.00	3.23	71,680.09	22.21	.2835	629,143
1994	1,684,443.62	31.00	3.23	70,729.79	22.88	.2619	573,503
1995	1,840,430.34	31.00	3.23	77,279.67	23.56	.2400	574,214
1996	1,377,693.01	31.00	3.23	57,849.33	24.24	.2181	390,617
1997	5,093,354.02	31.00	3.23	213,869.94	24.93	.1958	1,296,462
1998	2,813,316.58	31.00	3.23	118,131.16	25.62	.1735	634,544
1999	3,625,073.72	31.00	3.23	152,216.85	26.32	.1510	711,602
2000	4,235,275.31	31.00	3.23	177,839.21	27.02	.1284	706,952

JACKSON ENERGY COOPERATIVE
ACCOUNT 365 - OVERHEAD CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 31-R1							
NET SALVAGE PERCENT.. -30							
2001	2,273,286.74	31.00	3.23	95,455.31	27.73	.1055	311,781
2002	2,334,113.34	31.00	3.23	98,009.42	28.44	.0826	250,637
2003	2,219,950.10	31.00	3.23	93,215.70	29.16	.0594	171,425
2004	2,596,763.65	31.00	3.23	109,038.11	29.89	.0358	120,853
2005	2,409,048.81	31.00	3.23	101,155.96	30.63	.0119	37,268
	43,527,396.87			1,827,715.42			11,610,937

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.20

JACKSON ENERGY COOPERATIVE

ACCOUNT 366 - UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S2							
NET SALVAGE PERCENT.. 0							
1972	1,060.28	50.00	2.00	21.21	20.86	.5828	618
1979	6,253.17	50.00	2.00	125.06	25.60	.4880	3,052
1995	21,893.79	50.00	2.00	437.88	39.56	.2088	4,571
TOTAL	29,207.24			584.15			8,241

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.00

JACKSON ENERGY COOPERATIVE
ACCOUNT 367 - UNDERGROUND CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-R2							
NET SALVAGE PERCENT.. -15							
1996	57,057.13	30.00	3.33	2,185.00	21.81	.2730	17,913
1997	147,939.70	30.00	3.33	5,665.35	22.63	.2457	41,801
1998	60,433.27	30.00	3.33	2,314.29	23.46	.2180	15,151
1999	164,308.11	30.00	3.33	6,292.18	24.30	.1900	35,901
2000	73,805.74	30.00	3.33	2,826.39	25.15	.1617	13,725
2001	72,564.01	30.00	3.33	2,778.84	26.01	.1330	11,099
2002	71,494.38	30.00	3.33	2,737.88	26.88	.1040	8,551
2003	117,704.63	30.00	3.33	4,507.50	27.76	.0747	10,111
2004	125,515.83	30.00	3.33	4,806.63	28.65	.0450	6,495
2005	158,891.35	30.00	3.33	6,084.74	29.55	.0150	2,741
	1,049,714.15			40,198.80			163,488

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.83

JACKSON ENERGY COOPERATIVE

ACCOUNT 368 - LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 39-R1							
NET SALVAGE PERCENT.. 0							
1940	960.75	39.00	2.56	24.60	4.08	.8954	860
1941	191.71	39.00	2.56	4.91	4.39	.8874	170
1942	2,652.91	39.00	2.56	67.91	4.70	.8795	2,333
1943	137.88	39.00	2.56	3.53	5.02	.8713	120
1944	527.50	39.00	2.56	13.50	5.34	.8631	455
1945	2,375.29	39.00	2.56	60.81	5.66	.8549	2,031
1946	1,603.94	39.00	2.56	41.06	6.00	.8462	1,357
1947	9,370.25	39.00	2.56	239.88	6.34	.8374	7,847
1948	39,293.35	39.00	2.56	1,005.91	6.68	.8287	32,562
1949	12,937.42	39.00	2.56	331.20	7.03	.8197	10,605
1950	35,153.15	39.00	2.56	899.92	7.39	.8105	28,492
1951	29,588.96	39.00	2.56	757.48	7.75	.8013	23,710
1952	33,507.14	39.00	2.56	857.78	8.12	.7918	26,531
1953	39,149.63	39.00	2.56	1,002.23	8.50	.7821	30,619
1954	27,594.06	39.00	2.56	706.41	8.88	.7723	21,311
1955	30,595.35	39.00	2.56	783.24	9.28	.7621	23,317
1956	23,563.46	39.00	2.56	603.22	9.67	.7521	17,722
1957	36,963.73	39.00	2.56	946.27	10.08	.7415	27,409
1958	39,563.87	39.00	2.56	1,012.84	10.49	.7310	28,921
1959	50,684.29	39.00	2.56	1,297.52	10.91	.7203	36,508
1960	49,579.95	39.00	2.56	1,269.25	11.34	.7092	35,162
1961	52,096.31	39.00	2.56	1,333.67	11.78	.6979	36,358
1962	44,049.88	39.00	2.56	1,127.68	12.22	.6867	30,249
1963	46,864.10	39.00	2.56	1,199.72	12.67	.6751	31,638
1964	51,442.47	39.00	2.56	1,316.93	13.13	.6633	34,122
1965	53,558.08	39.00	2.56	1,371.09	13.60	.6513	34,882
1966	56,804.31	39.00	2.56	1,454.19	14.08	.6390	36,298
1967	77,986.37	39.00	2.56	1,996.45	14.57	.6264	48,851
1968	73,861.10	39.00	2.56	1,890.84	15.06	.6138	45,336
1969	72,604.08	39.00	2.56	1,858.66	15.57	.6008	43,621
1970	91,856.91	39.00	2.56	2,351.54	16.08	.5877	53,984
1971	107,584.03	39.00	2.56	2,754.15	16.60	.5744	61,796
1972	163,687.20	39.00	2.56	4,190.39	17.13	.5608	91,796
1973	152,103.37	39.00	2.56	3,893.85	17.67	.5469	83,185
1974	231,316.19	39.00	2.56	5,921.69	18.22	.5328	123,245
1975	257,973.29	39.00	2.56	6,604.12	18.77	.5187	133,811
1976	387,745.03	39.00	2.56	9,926.27	19.34	.5041	195,462
1977	429,868.54	39.00	2.56	11,004.63	19.92	.4892	210,292
1978	376,968.78	39.00	2.56	9,650.40	20.50	.4744	178,834
1979	415,454.74	39.00	2.56	10,635.64	21.09	.4592	190,777

JACKSON ENERGY COOPERATIVE
ACCOUNT 368 - LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 39-R1							
NET SALVAGE PERCENT.. 0							
1980	439,018.17	39.00	2.56	11,238.87	21.69	.4438	194,836
1981	379,171.57	39.00	2.56	9,706.79	22.30	.4282	162,361
1982	296,514.67	39.00	2.56	7,590.78	22.92	.4123	122,253
1983	363,955.60	39.00	2.56	9,317.26	23.54	.3964	144,272
1984	353,778.98	39.00	2.56	9,056.74	24.17	.3803	134,542
1985	337,955.59	39.00	2.56	8,651.66	24.81	.3638	122,948
1986	443,506.39	39.00	2.56	11,353.76	25.45	.3474	154,074
1987	428,413.33	39.00	2.56	10,967.38	26.11	.3305	141,591
1988	442,906.06	39.00	2.56	11,338.40	26.76	.3138	138,984
1989	517,267.77	39.00	2.56	13,242.05	27.42	.2969	153,577
1990	692,256.61	39.00	2.56	17,721.77	28.09	.2797	193,624
1991	715,396.04	39.00	2.56	18,314.14	28.76	.2626	187,863
1992	751,563.79	39.00	2.56	19,240.03	29.44	.2451	184,208
1993	1,188,381.96	39.00	2.56	30,422.58	30.12	.2277	270,595
1994	923,295.52	39.00	2.56	23,636.37	30.81	.2100	193,892
1995	1,103,523.40	39.00	2.56	28,250.20	31.49	.1926	212,539
1996	1,328,114.31	39.00	2.56	33,999.73	32.19	.1746	231,889
1997	1,263,183.41	39.00	2.56	32,337.50	32.88	.1569	198,193
1998	1,658,785.15	39.00	2.56	42,464.90	33.58	.1390	230,571
1999	1,035,913.51	39.00	2.56	26,519.39	34.29	.1208	125,138
2000	1,435,715.96	39.00	2.56	36,754.33	35.00	.1026	147,304
2001	1,044,223.14	39.00	2.56	26,732.11	35.71	.0844	88,132
2002	760,025.66	39.00	2.56	19,456.66	36.43	.0659	50,086
2003	853,913.43	39.00	2.56	21,860.18	37.16	.0472	40,305
2004	953,261.90	39.00	2.56	24,403.50	37.89	.0285	27,168
2005	1,049,508.10	39.00	2.56	26,867.41	38.63	.0095	9,970
TOTAL	24,369,369.39			623,855.87			5,883,494

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.56

JACKSON ENERGY COOPERATIVE

ACCOUNT 369 - SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 28-R0.5							
NET SALVAGE PERCENT.. -95							
1948	234.74					1.0000	458
1949	1,898.04					1.0000	3,701
1950	1,634.35	28.00	3.57	113.78	0.25	.9911	3,159
1951	1,370.96	28.00	3.57	95.44	0.74	.9736	2,603
1952	1,366.14	28.00	3.57	95.10	1.22	.9564	2,548
1953	1,261.66	28.00	3.57	87.83	1.69	.9396	2,312
1954	1,312.35	28.00	3.57	91.36	2.15	.9232	2,363
1955	1,397.52	28.00	3.57	97.29	2.59	.9075	2,473
1956	1,396.41	28.00	3.57	97.21	3.03	.8918	2,428
1957	1,794.43	28.00	3.57	124.92	3.45	.8768	3,068
1958	2,348.30	28.00	3.57	163.48	3.86	.8621	3,948
1959	1,553.38	28.00	3.57	108.14	4.27	.8475	2,567
1960	2,745.53	28.00	3.57	191.13	4.67	.8332	4,461
1961	3,295.73	28.00	3.57	229.43	5.07	.8189	5,263
1962	3,650.56	28.00	3.57	254.13	5.47	.8046	5,728
1963	3,428.10	28.00	3.57	238.65	5.86	.7907	5,286
1964	5,109.78	28.00	3.57	355.72	6.26	.7764	7,736
1965	4,819.37	28.00	3.57	335.50	6.66	.7621	7,162
1966	3,618.85	28.00	3.57	251.93	7.06	.7479	5,278
1967	7,011.52	28.00	3.57	488.11	7.46	.7336	10,030
1968	7,542.83	28.00	3.57	525.09	7.87	.7189	10,574
1969	8,041.97	28.00	3.57	559.84	8.29	.7039	11,038
1970	12,744.40	28.00	3.57	887.20	8.71	.6889	17,120
1971	15,355.70	28.00	3.57	1,068.99	9.14	.6736	20,170
1972	20,246.52	28.00	3.57	1,409.46	9.57	.6582	25,986
1973	22,504.64	28.00	3.57	1,566.66	10.01	.6425	28,196
1974	40,373.67	28.00	3.57	2,810.61	10.46	.6264	49,316
1975	51,514.70	28.00	3.57	3,586.20	10.92	.6100	61,277
1976	66,528.30	28.00	3.57	4,631.37	11.38	.5936	77,008
1977	86,550.85	28.00	3.57	6,025.24	11.85	.5768	97,349
1978	90,583.20	28.00	3.57	6,305.95	12.33	.5596	98,846
1979	109,573.55	28.00	3.57	7,627.96	12.82	.5421	115,830
1980	134,391.69	28.00	3.57	9,355.68	13.31	.5246	137,479
1981	127,544.74	28.00	3.57	8,879.03	13.82	.5064	125,948
1982	143,255.99	28.00	3.57	9,972.77	14.33	.4882	136,378
1983	149,153.73	28.00	3.57	10,383.34	14.85	.4696	136,583
1984	175,004.27	28.00	3.57	12,182.92	15.38	.4507	153,805
1985	202,652.58	28.00	3.57	14,107.66	15.92	.4314	170,477
1986	213,865.00	28.00	3.57	14,888.21	16.46	.4121	171,861
1987	214,625.41	28.00	3.57	14,941.15	17.01	.3925	164,269

JACKSON ENERGY COOPERATIVE

ACCOUNT 369 - SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 28-R0.5							
NET SALVAGE PERCENT.. -95							
1988	252,478.88	28.00	3.57	17,576.32	17.57	.3725	183,394
1989	279,015.86	28.00	3.57	19,423.69	18.14	.3521	191,571
1990	322,067.70	28.00	3.57	22,420.74	18.71	.3318	208,381
1991	323,042.14	28.00	3.57	22,488.58	19.28	.3114	196,161
1992	508,284.86	28.00	3.57	35,384.25	19.86	.2907	288,129
1993	827,117.09	28.00	3.57	57,579.76	20.45	.2696	434,832
1994	483,767.00	28.00	3.57	33,677.44	21.04	.2486	234,516
1995	813,380.47	28.00	3.57	56,623.48	21.63	.2275	360,836
1996	645,410.53	28.00	3.57	44,930.25	22.22	.2064	259,765
1997	951,031.65	28.00	3.57	66,206.07	22.82	.1850	343,085
1998	1,051,714.58	28.00	3.57	73,215.11	23.42	.1636	335,518
1999	1,030,141.80	28.00	3.57	71,713.32	24.02	.1421	285,447
2000	924,888.39	28.00	3.57	64,386.11	24.63	.1204	217,145
2001	651,565.92	28.00	3.57	45,358.76	25.23	.0989	125,658
2002	833,734.53	28.00	3.57	58,040.43	25.84	.0771	125,348
2003	972,192.29	28.00	3.57	67,679.17	26.46	.0550	104,268
2004	865,799.43	28.00	3.57	60,272.63	27.07	.0332	56,052
2005	960,822.88	28.00	3.57	66,887.68	27.69	.0111	20,797
	14,639,757.46			1,018,998.27			5,862,985

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.96

JACKSON ENERGY COOPERATIVE

ACCOUNT 370 - METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 24-R2							
PROBABLE RETIREMENT YEAR.. 6-2007							
NET SALVAGE PERCENT.. 0							
1977	3,571.17	22.85	4.38	156.42	1.35	.9409	3,360
1978	6,064.94	22.56	4.43	268.68	1.37	.9393	5,697
1979	9,082.97	22.22	4.50	408.73	1.38	.9379	8,519
1980	11,917.14	21.84	4.58	545.81	1.39	.9364	11,159
1981	17,223.48	21.41	4.67	804.34	1.40	.9346	16,097
1982	20,989.61	20.93	4.78	1,003.30	1.41	.9326	19,575
1983	20,918.92	20.41	4.90	1,025.03	1.42	.9304	19,463
1984	25,845.88	19.85	5.04	1,302.63	1.43	.9280	23,985
1985	41,356.87	19.25	5.19	2,146.42	1.44	.9252	38,263
1986	48,754.57	18.61	5.37	2,618.12	1.45	.9221	44,957
1987	44,922.19	17.93	5.58	2,506.66	1.45	.9191	41,288
1988	45,752.64	17.22	5.81	2,658.23	1.46	.9152	41,873
1989	67,887.66	16.48	6.07	4,120.78	1.46	.9114	61,873
1990	73,511.56	15.71	6.37	4,682.69	1.47	.9064	66,631
1991	61,421.12	14.91	6.71	4,121.36	1.47	.9014	55,365
1992	87,146.02	14.09	7.10	6,187.37	1.47	.8957	78,057
1993	85,271.71	13.24	7.55	6,438.01	1.48	.8882	75,738
1994	107,863.31	12.38	8.08	8,715.36	1.48	.8805	94,974
1995	105,504.83	11.50	8.70	9,178.92	1.48	.8713	91,926
1996	173,098.27	10.60	9.43	16,323.17	1.48	.8604	148,934
1997	162,325.71	9.68	10.33	16,768.25	1.49	.8461	137,344
1998	263,566.25	8.76	11.42	30,099.27	1.49	.8299	218,734
1999	119,501.86	7.82	12.79	15,284.29	1.49	.8095	96,737
2000	210,898.87	6.87	14.56	30,706.88	1.49	.7831	165,155
2001	275,724.81	5.91	16.92	46,652.64	1.49	.7479	206,215
2002	281,958.21	4.94	20.24	57,068.34	1.49	.6984	196,920
2003	69,203.52	3.96	25.25	17,473.89	1.49	.6237	43,162
2004	184,788.92	2.98	33.56	62,015.16	1.49	.5000	92,394
TOTAL	2,626,073.01			351,280.75			2,104,395

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 13.38

JACKSON ENERGY COOPERATIVE

ACCOUNT 370 - METERS - ELECTRONIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-S3							
NET SALVAGE PERCENT.. 0							
2002	26,500.00	15.00	6.67	1,767.55	11.50	.2333	6,182
2003	177,033.13	15.00	6.67	11,808.11	12.50	.1667	29,511
2004	3,048,576.91	15.00	6.67	203,340.08	13.50	.1000	304,858
2005	2,830,938.49	15.00	6.67	188,823.60	14.50	.0333	94,270
TOTAL	6,083,048.53			405,739.34			434,821

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.67

JACKSON ENERGY COOPERATIVE

ACCOUNT 371 - INSTALLATIONS ON CONSUMERS PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 21-R1							
NET SALVAGE PERCENT.. -20							
1970	215.02	21.00	4.76	12.28	2.13	.8986	232
1971	857.27	21.00	4.76	48.97	2.43	.8843	910
1972	1,820.31	21.00	4.76	103.98	2.75	.8690	1,898
1973	2,604.26	21.00	4.76	148.76	3.07	.8538	2,668
1974	1,768.49	21.00	4.76	101.02	3.41	.8376	1,778
1975	2,380.05	21.00	4.76	135.95	3.76	.8210	2,345
1976	4,377.18	21.00	4.76	250.02	4.12	.8038	4,222
1977	7,242.77	21.00	4.76	413.71	4.49	.7862	6,833
1978	8,315.17	21.00	4.76	474.96	4.87	.7681	7,664
1979	10,753.26	21.00	4.76	614.23	5.27	.7490	9,665
1980	13,135.70	21.00	4.76	750.31	5.68	.7295	11,499
1981	13,385.25	21.00	4.76	764.57	6.11	.7090	11,388
1982	15,623.95	21.00	4.76	892.44	6.55	.6881	12,901
1983	16,504.87	21.00	4.76	942.76	7.00	.6667	13,205
1984	17,476.49	21.00	4.76	998.26	7.47	.6443	13,512
1985	19,923.07	21.00	4.76	1,138.01	7.96	.6210	14,847
1986	18,321.04	21.00	4.76	1,046.50	8.46	.5971	13,127
1987	21,418.41	21.00	4.76	1,223.42	8.98	.5724	14,712
1988	26,856.94	21.00	4.76	1,534.07	9.51	.5471	17,632
1989	32,172.14	21.00	4.76	1,837.67	10.07	.5205	20,095
1990	37,452.62	21.00	4.76	2,139.29	10.63	.4938	22,193
1991	51,835.25	21.00	4.76	2,960.83	11.22	.4657	28,968
1992	51,601.01	21.00	4.76	2,947.45	11.82	.4371	27,066
1993	74,324.18	21.00	4.76	4,245.40	12.44	.4076	36,353
1994	58,675.34	21.00	4.76	3,351.54	13.06	.3781	26,622
1995	87,854.87	21.00	4.76	5,018.27	13.71	.3471	36,593
1996	114,116.30	21.00	4.76	6,518.32	14.36	.3162	43,300
1997	387,889.68	21.00	4.76	22,156.26	15.02	.2848	132,565
1998	318,403.41	21.00	4.76	18,187.20	15.70	.2524	96,438
1999	271,802.90	21.00	4.76	15,525.38	16.38	.2200	71,756
2000	272,478.49	21.00	4.76	15,563.97	17.06	.1876	61,340
2001	246,605.71	21.00	4.76	14,086.12	17.76	.1543	45,662
2002	249,354.02	21.00	4.76	14,243.10	18.46	.1210	36,206
2003	343,400.26	21.00	4.76	19,615.02	19.17	.0871	35,892
2004	297,338.99	21.00	4.76	16,984.00	19.90	.0524	18,697
2005	294,317.29	21.00	4.76	16,811.40	20.63	.0176	6,216
	3,392,601.96			193,785.44			907,000

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.71

JACKSON ENERGY COOPERATIVE
ACCOUNT 373 - STREET LIGHTING & SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 21-R1							
NET SALVAGE PERCENT.. -35							
1986	188.26	21.00	4.76	12.10	8.46	.5971	152
1987	35.60	21.00	4.76	2.29	8.98	.5724	28
1993	1,202.72	21.00	4.76	77.29	12.44	.4076	662
1994	2,629.86	21.00	4.76	168.99	13.06	.3781	1,342
1995	7,915.74	21.00	4.76	508.67	13.71	.3471	3,709
1996	15,281.44	21.00	4.76	981.99	14.36	.3162	6,523
1997	42,866.15	21.00	4.76	2,754.58	15.02	.2848	16,481
1998	19,778.13	21.00	4.76	1,270.94	15.70	.2524	6,739
1999	10,237.94	21.00	4.76	657.89	16.38	.2200	3,041
2000	16,004.11	21.00	4.76	1,028.42	17.06	.1876	4,053
2001	14,338.27	21.00	4.76	921.38	17.76	.1543	2,987
2002	10,317.71	21.00	4.76	663.02	18.46	.1210	1,685
2003	18,738.57	21.00	4.76	1,204.14	19.17	.0871	2,203
2004	21,680.35	21.00	4.76	1,393.18	19.90	.0524	1,534
2005	33,617.96	21.00	4.76	2,160.29	20.63	.0176	799
	214,832.81			13,805.17			51,938

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.43

JACKSON ENERGY COOPERATIVE

ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
WAREHOUSE - JACKSON COUNTY SURVIVOR CURVE.. 45-SQUARE NET SALVAGE PERCENT.. 0							
1975	5,000.00	45.00	2.22	111.00	14.50	.6778	3,389
1979	75,787.55	45.00	2.22	1,682.48	18.50	.5889	44,631
1982	845.45	45.00	2.22	18.77	21.50	.5222	441
1987	17,522.18	45.00	2.22	388.99	26.50	.4111	7,203
	99,155.18			2,201.24			55,664
WOOD FRAME BUILDING - JACKSON COUNTY SURVIVOR CURVE.. 45-SQUARE NET SALVAGE PERCENT.. 0							
1975	10,000.00	45.00	2.22	222.00	14.50	.6778	6,778
2005	31,968.04	45.00	2.22	709.69	44.50	.0111	355
	41,968.04			931.69			7,133
TRANSFORMER STORAGE BUILDING - JACKSON COUNTY INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2001 NET SALVAGE PERCENT.. -15							
1983	1,104.06					1.0000	1,270
1986	14,070.07					1.0000	16,181
1989	4,765.41					1.0000	5,480
	19,939.54						22,931
WOOD SHED AT WAREHOUSE - JACKSON COUNTY INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2001 NET SALVAGE PERCENT.. -15							
1990	815.08					1.0000	937
1991	20,317.73					1.0000	23,365
	21,132.81						24,302

JACKSON ENERGY COOPERATIVE

ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
CONCRETE POLE RACKS - JACKSON COUNTY SURVIVOR CURVE.. 45-SQUARE NET SALVAGE PERCENT.. 0							
1998	3,483.42	45.00	2.22	77.33	37.50	.1667	581
NEW MAIN OFFICE - JACKSON COUNTY INTERIM SURVIVOR CURVE.. IOWA 75-R2.5 PROBABLE RETIREMENT YEAR.. 6-2061 NET SALVAGE PERCENT.. 0							
2001	2,736,974.85	55.44	1.80	49,265.55	51.14	.0776	212,389
DISTRICT OFFICE - LAUREL COUNTY INTERIM SURVIVOR CURVE.. IOWA 75-R2.5 PROBABLE RETIREMENT YEAR.. 6-2039 NET SALVAGE PERCENT.. 0							
1989	430,691.04	47.45	2.11	9,087.58	31.69	.3321	143,032
1998	1,950.00	39.59	2.53	49.34	32.33	.1834	358
2000	35,956.20	37.78	2.65	952.84	32.44	.1413	5,081
2001	10,940.00	36.87	2.71	296.47	32.49	.1188	1,300
2002	36,629.75	35.95	2.78	1,018.31	32.54	.0949	3,476
2004	14,238.50	34.10	2.93	417.19	32.64	.0428	609
2005	20,800.00	33.17	3.01	626.08	32.68	.0148	308
	551,205.49			12,447.81			154,164
DISTRICT WAREHOUSE - LAUREL COUNTY INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2039 NET SALVAGE PERCENT.. 0							
1989	148,639.06	50.00	2.00	2,972.78	33.50	.3300	49,051
1998	16,285.00	41.00	2.44	397.35	33.50	.1829	2,979
2003	22,209.14	36.00	2.78	617.41	33.50	.0694	1,541
2004	1,300.00	35.00	2.86	37.18	33.50	.0429	56
	188,433.20			4,024.72			53,627

JACKSON ENERGY COOPERATIVE

ACCOUNT 390 - STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
DISTRICT TRANSFORMER SHED - LAUREL COUNTY							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 6-2039							
NET SALVAGE PERCENT.. 0							
1989	70,346.90	50.00	2.00	1,406.94	33.50	.3300	23,214
POLE YARD - LAUREL COUNTY							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 6-2039							
NET SALVAGE PERCENT.. 0							
1989	57,538.08	50.00	2.00	1,150.76	33.50	.3300	18,988
DISTRICT OFFICE - JACKSON COUNTY							
INTERIM SURVIVOR CURVE.. IOWA 75-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
NET SALVAGE PERCENT.. 0							
2003	2,098,204.22	47.45	2.11	44,272.11	45.04	.0508	106,589
2004	1,584.94	46.60	2.15	34.08	45.16	.0309	49
2005	9,939.93	45.75	2.19	217.68	45.27	.0105	104
	2,109,729.09			44,523.87			106,742
DISTRICT OFFICE - LEE COUNTY							
INTERIM SURVIVOR CURVE.. IOWA 75-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2052							
NET SALVAGE PERCENT.. 0							
2002	570,535.11	47.45	2.11	12,038.29	44.08	.0710	40,508
MINI STORAGE BUILDING - LAUREL COUNTY							
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2000	3,816.00	20.00	5.00	190.80	14.50	.2750	1,049
TOTAL	6,474,257.71			128,259.00			721,292
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT..							1.98

JACKSON ENERGY COOPERATIVE

ACCOUNT 391.1 - OFFICE FURNITURE & EQUIPMENT - FURNITURE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1988	1,218.10	25.00	4.00	48.72	7.50	.7000	853
1989	3,255.00	25.00	4.00	130.20	8.50	.6600	2,148
1992	1,168.12	25.00	4.00	46.72	11.50	.5400	631
1993	620.10	25.00	4.00	24.80	12.50	.5000	310
1994	528.95	25.00	4.00	21.16	13.50	.4600	243
1995	8,021.42	25.00	4.00	320.86	14.50	.4200	3,369
1996	13,201.56	25.00	4.00	528.06	15.50	.3800	5,017
1997	1,826.08	25.00	4.00	73.04	16.50	.3400	621
1998	7,069.79	25.00	4.00	282.79	17.50	.3000	2,121
2000	7,110.69	25.00	4.00	284.43	19.50	.2200	1,564
2001	225,273.64	25.00	4.00	9,010.95	20.50	.1800	40,549
2002	9,257.64	25.00	4.00	370.31	21.50	.1400	1,296
2003	81,166.12	25.00	4.00	3,246.64	22.50	.1000	8,117
2004	974.66	25.00	4.00	38.99	23.50	.0600	58
2005	13,609.55	25.00	4.00	544.38	24.50	.0200	272
TOTAL	374,301.42			14,972.05			67,169
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT..						4.00	

JACKSON ENERGY COOPERATIVE

ACCOUNT 391.2 - OFFICE FURNITURE & EQUIPMENT - EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
1979	1,008.00					1.0000	1,008
1984	2,047.50					1.0000	2,048
1987	1,189.68					1.0000	1,190
1989	5,988.75					1.0000	5,989
1992	7,352.16					1.0000	7,352
1995	11,637.40					1.0000	11,637
1998	98,718.11					1.0000	98,718
1999	23,263.91					1.0000	23,264
2000	43,426.68					1.0000	43,427
2002	10,080.58	5.00	20.00	2,016.12	1.50	.7000	7,056
2003	1,535.97	5.00	20.00	307.19	2.50	.5000	768
2004	10,076.70	5.00	20.00	2,015.34	3.50	.3000	3,023
2005	24,219.94	5.00	20.00	4,843.99	4.50	.1000	2,422
TOTAL	240,545.38			9,182.64			207,902

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.82

JACKSON ENERGY COOPERATIVE

ACCOUNT 391.3 - OFFICE FURNITURE & EQUIPMENT - HARDWARE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
1993	2,122.10					1.0000	2,122
1994	2,088.18					1.0000	2,088
1995	8,406.07					1.0000	8,406
1996	22,935.12					1.0000	22,935
1997	6,631.36					1.0000	6,631
1998	60,006.35					1.0000	60,006
1999	25,691.12					1.0000	25,691
2000	343,856.26					1.0000	343,856
2001	82,710.44	5.00	20.00	16,542.09	0.50	.9000	74,439
2002	60,428.85	5.00	20.00	12,085.77	1.50	.7000	42,300
2003	52,993.22	5.00	20.00	10,598.64	2.50	.5000	26,497
2004	93,696.21	5.00	20.00	18,739.24	3.50	.3000	28,109
2005	47,400.17	5.00	20.00	9,480.03	4.50	.1000	4,740
TOTAL	808,965.45			67,445.77			647,820

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 8.34

JACKSON ENERGY COOPERATIVE

ACCOUNT 391.4 - OFFICE FURNITURE & EQUIPMENT - SOFTWARE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
1998	1,140.56	10.00	10.00	114.06	2.50	.7500	855
1999	9,540.00	10.00	10.00	954.00	3.50	.6500	6,201
2003	18,679.00	10.00	10.00	1,867.90	7.50	.2500	4,670
2004	135,895.91	10.00	10.00	13,589.59	8.50	.1500	20,384
2005	2,817.90	10.00	10.00	281.79	9.50	.0500	141
TOTAL	168,073.37			16,807.34			32,251

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 10.00

JACKSON ENERGY COOPERATIVE

ACCOUNT 392.1 - TRANSPORTATION EQUIPMENT - CARS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 5-S3							
NET SALVAGE PERCENT.. +18							
1994	14,500.00					1.0000	11,890
1997	42,426.27	5.00	20.00	6,957.91	0.19	.9620	33,468
1998	19,092.03	5.00	20.00	3,131.09	0.34	.9320	14,591
2000	26,964.48	5.00	20.00	4,422.17	0.81	.8380	18,529
2001	50,824.70	5.00	20.00	8,335.25	1.20	.7600	31,674
2002	95,270.56	5.00	20.00	15,624.37	1.76	.6480	50,623
2003	58,795.17	5.00	20.00	9,642.41	2.55	.4900	23,624
2004	84,789.70	5.00	20.00	13,905.51	3.50	.3000	20,858
2005	55,569.00	5.00	20.00	9,113.32	4.50	.1000	4,557
	448,231.91			71,132.03			209,814

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 15.87

JACKSON ENERGY COOPERATIVE

ACCOUNT 392.2 - TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 7-R3							
NET SALVAGE PERCENT.. +18							
1995	54,502.50	7.00	14.29	6,386.49	0.32	.9543	42,650
1996	51,831.76	7.00	14.29	6,073.54	0.58	.9171	38,979
1998	84,122.69	7.00	14.29	9,857.33	1.19	.8300	57,254
1999	93,312.48	7.00	14.29	10,934.17	1.66	.7629	58,374
2000	151,262.06	7.00	14.29	17,724.59	2.26	.6771	83,984
2002	58,737.00	7.00	14.29	6,882.68	3.77	.4614	22,223
2003	66,053.95	7.00	14.29	7,740.07	4.63	.3386	18,340
2004	96,632.43	7.00	14.29	11,323.19	5.55	.2071	16,410
2005	310,041.76	7.00	14.29	36,330.07	6.51	.0700	17,796
	966,496.63			113,252.13			356,010

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 11.72

JACKSON ENERGY COOPERATIVE

ACCOUNT 392.3 - TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-L2							
NET SALVAGE PERCENT.. +18							
1994	131,104.98	10.00	10.00	10,750.61	3.53	.6470	69,556
1995	262,832.38	10.00	10.00	21,552.26	3.77	.6230	134,271
1996	164,765.90	10.00	10.00	13,510.80	4.01	.5990	80,930
1997	133,834.00	10.00	10.00	10,974.39	4.27	.5730	62,883
1998	692,548.32	10.00	10.00	56,788.96	4.56	.5440	308,932
2000	286,617.82	10.00	10.00	23,502.66	5.40	.4600	108,112
2001	416,905.00	10.00	10.00	34,186.21	6.02	.3980	136,061
2002	287,633.00	10.00	10.00	23,585.91	6.78	.3220	75,947
2003	190,180.96	10.00	10.00	15,594.84	7.62	.2380	37,116
2004	294,857.86	10.00	10.00	24,178.34	8.53	.1470	35,542
2005	238,072.37	10.00	10.00	19,521.93	9.50	.0500	9,761
	3,099,352.59			254,146.91			1,059,111

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 8.20

JACKSON ENERGY COOPERATIVE
ACCOUNT 393 - STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1975	12,694.89					1.0000	12,695
1979	19,530.00					1.0000	19,530
1989	26,304.15	20.00	5.00	1,315.21	3.50	.8250	21,701
1992	3,339.00	20.00	5.00	166.95	6.50	.6750	2,254
1995	1,127.85	20.00	5.00	56.39	9.50	.5250	592
1996	38,102.11	20.00	5.00	1,905.11	10.50	.4750	18,099
1997	4,203.92	20.00	5.00	210.20	11.50	.4250	1,787
1998	4,901.98	20.00	5.00	245.10	12.50	.3750	1,838
2000	5,349.27	20.00	5.00	267.46	14.50	.2750	1,471
2002	95,124.27	20.00	5.00	4,756.21	16.50	.1750	16,647
2003	21,789.10	20.00	5.00	1,089.46	17.50	.1250	2,724
2004	4,573.20	20.00	5.00	228.66	18.50	.0750	343
2005	2,881.46	20.00	5.00	144.07	19.50	.0250	72
TOTAL	239,921.20			10,384.82			99,753

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.33

JACKSON ENERGY COOPERATIVE
ACCOUNT 394 - TOOLS, SHOP & GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE NET SALVAGE PERCENT.. 0							
1977	1,727.99					1.0000	1,728
1986	1,151.64	20.00	5.00	57.58	0.50	.9750	1,123
1988	1,669.50	20.00	5.00	83.48	2.50	.8750	1,461
1992	9,382.34	20.00	5.00	469.12	6.50	.6750	6,333
1993	1,908.00	20.00	5.00	95.40	7.50	.6250	1,193
1994	7,361.00	20.00	5.00	368.05	8.50	.5750	4,233
1995	12,227.10	20.00	5.00	611.36	9.50	.5250	6,419
1996	5,230.99	20.00	5.00	261.55	10.50	.4750	2,485
1997	7,169.84	20.00	5.00	358.49	11.50	.4250	3,047
1998	62,204.53	20.00	5.00	3,110.23	12.50	.3750	23,327
2000	1,836.85	20.00	5.00	91.84	14.50	.2750	505
2001	1,939.80	20.00	5.00	96.99	15.50	.2250	436
2002	14,576.76	20.00	5.00	728.84	16.50	.1750	2,551
2003	92,783.51	20.00	5.00	4,639.18	17.50	.1250	11,598
2004	32,057.21	20.00	5.00	1,602.86	18.50	.0750	2,404
2005	27,667.06	20.00	5.00	1,383.35	19.50	.0250	692
TOTAL	280,894.12			13,958.32			69,535

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.97

JACKSON ENERGY COOPERATIVE
ACCOUNT 395 - LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1981	1,252.44					1.0000	1,252
1983	10,447.50					1.0000	10,448
1984	35,038.36					1.0000	35,038
1989	25,556.40					1.0000	25,556
1994	4,893.33	15.00	6.67	326.39	3.50	.7667	3,752
1995	1,951.46	15.00	6.67	130.16	4.50	.7000	1,366
1996	8,321.58	15.00	6.67	555.05	5.50	.6333	5,270
1997	2,642.50	15.00	6.67	176.25	6.50	.5667	1,498
2000	70,707.71	15.00	6.67	4,716.20	9.50	.3667	25,929
2002	20,837.94	15.00	6.67	1,389.89	11.50	.2333	4,861
2005	4,642.80	15.00	6.67	309.67	14.50	.0333	155
TOTAL	186,292.02			7,603.61			115,125

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.08

JACKSON ENERGY COOPERATIVE

ACCOUNT 396 - POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-S3							
NET SALVAGE PERCENT.. 0							
1958	1,715.13					1.0000	1,715
1973	5,013.81					1.0000	5,014
1980	2,528.90					1.0000	2,529
2003	36,782.00	10.00	10.00	3,678.20	7.50	.2500	9,196
2004	3,252.89	10.00	10.00	325.29	8.50	.1500	488
2005	145,797.87	10.00	10.00	14,579.79	9.50	.0500	7,290
TOTAL	195,090.60			18,583.28			26,232

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 9.53

JACKSON ENERGY COOPERATIVE

ACCOUNT 397 - COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. 10-SQUARE							
NET SALVAGE PERCENT.. 0							
1960	19,695.28					1.0000	19,695
1971	2,293.35					1.0000	2,293
1972	1,146.64					1.0000	1,147
1973	1,139.29					1.0000	1,139
1974	1,482.25					1.0000	1,482
1976	1,607.41					1.0000	1,607
1982	10,820.00					1.0000	10,820
1983	4,526.03					1.0000	4,526
1984	3,255.00					1.0000	3,255
1985	1,050.00					1.0000	1,050
1986	3,612.00					1.0000	3,612
1987	3,473.28					1.0000	3,473
1988	85,844.00					1.0000	85,844
1989	1,432.80					1.0000	1,433
1992	10,091.14					1.0000	10,091
1993	1,021.84					1.0000	1,022
1994	33,452.68					1.0000	33,453
1996	12,766.13	10.00	10.00	1,276.61	0.50	.9500	12,128
1997	9,911.34	10.00	10.00	991.13	1.50	.8500	8,425
1998	6,066.79	10.00	10.00	606.68	2.50	.7500	4,550
1999	2,501.60	10.00	10.00	250.16	3.50	.6500	1,626
2000	25,885.06	10.00	10.00	2,588.51	4.50	.5500	14,237
2001	164,745.71	10.00	10.00	16,474.57	5.50	.4500	74,136
2002	88,806.58	10.00	10.00	8,880.66	6.50	.3500	31,082
2003	104,968.67	10.00	10.00	10,496.87	7.50	.2500	26,242
2004	71,559.28	10.00	10.00	7,155.93	8.50	.1500	10,734
2005	34,682.14	10.00	10.00	3,468.21	9.50	.0500	1,734
TOTAL	707,836.29			52,189.33			370,836

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 7.37

JACKSON ENERGY COOPERATIVE

ACCOUNT 398 - MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
AS OF 12-31-2005

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	741.70	15.00	6.67	49.47	0.50	.9667	717
1994	18,438.89	15.00	6.67	1,229.87	3.50	.7667	14,137
1995	57,186.01	15.00	6.67	3,814.31	4.50	.7000	40,030
1996	1,386.33	15.00	6.67	92.47	5.50	.6333	878
1997	1,820.00	15.00	6.67	121.39	6.50	.5667	1,031
1998	8,054.91	15.00	6.67	537.26	7.50	.5000	4,027
1999	25,745.09	15.00	6.67	1,717.20	8.50	.4333	11,155
2000	2,056.40	15.00	6.67	137.16	9.50	.3667	754
2001	7,950.00	15.00	6.67	530.27	10.50	.3000	2,385
2002	23,315.32	15.00	6.67	1,555.13	11.50	.2333	5,439
2003	59,622.46	15.00	6.67	3,976.82	12.50	.1667	9,939
2004	77,983.25	15.00	6.67	5,201.48	13.50	.1000	7,798
2005	44,856.00	15.00	6.67	2,991.90	14.50	.0333	1,494
TOTAL	329,156.36			21,954.73			99,784

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.67