



139 East Fourth Street, R. 25 At II P.O. Box 960 Cincinnati, Ohio 45201-0960 Tel. 513-287-3601 Fax: 513-287-3810 John Finnigan@duke-energy.com

John J. Finnigan, Jr. Associate General Counsel

VIA OVERNIGHT MAIL

September 6, 2007

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 SEP 07 2007
PUBLIC SERVICE
COMMISSION

Re:

In the Matter of the Application of the Fuel Adjustment Clause of Duke Energy

Kentucky from January 1, 2007 through April 30, 2007

Case No. 2007-00280

Dear Ms. O'Donnell:

Enclosed is the Supplemental Response to No. 6 in the Staff's First Set of Data Requests in the above-referenced case.

If you have any questions, please do not hesitate to contact me at (513)287-3601.

Thank you.

Sincerely,

John J. Finnigan, Jr.

Associate General Counsel

In Kinga

JJF/bjl

Enclosures

KyPSC Staff First Set Data Requests Duke Energy Kentucky Case No. 2007-00280 Date Received: August 3, 2007 Response Due Date: August 24, 2007

KyPSC-DR-01-006-Supplemental

REQUEST:

6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:

Supplemental information relating to Miami Fort 6:

a. Supplier's name and address.

Oxford Mining Company, Inc. c/o Eagle Fuels, Inc. POB 291

Cadiz, OH 43907

b. Name and location of production facility.

Not specified.

c. Date when contract was executed.

March 1, 2004.

d. Duration of contract.

January 2005 – December 2006.

e. Date(s) of each contract revision, modification or amendment.

N/A.

f. Annual tonnage requirements.

250,000 tons.

g. Actual annual tonnage received since the contract's inception.

See Attachment KyPSC-DR-01-006-Supplemental.

h. Percent of annual requirements received during the contract's term.

2005 - 107.5% 2006 - 90.5%

i. Base price.

2005 \$31.50/ton 2006 \$32.50/ton

j. Total amount of price escalations to date.

Fixed Pricing.

k. Current price paid for coal under the contract $(i \div j)$.

See response to (i), above.

Arch Coal Sales Company, Inc.

CityPlace One, Suite 300 St. Louis, MO 63141

b. Name and location of production facility.

Not specified.

c. Date when contract was executed.

February 16, 2004.

d. Duration of contract.

January 2005 – March 2008.

e. Date(s) of each contract revision, modification or amendment.

March 4, 2005 March 29, 2005

March 26, 2006

f. Annual tonnage requirements.

700,000 tons.

g. Actual annual tonnage received since the contract's inception.

See Attachment – KyPSC-DR-01-006-Supplemental.

h. Percent of annual requirements received during the contract's term.

2005 - 94.6.5% 2006 - 106.8%

i. Base price.

2005 \$37.00/ton

2006 \$38.25/ton

2007 Product A \$34.50/ton Product B \$30.50/ton

j. Total amount of price escalations to date.

Fixed Pricing.

k. Current price paid for coal under the contract $(i \div j)$. See response to (i), above.

Peabody COALSALES Company

701 Market St.

St. Louis, MO 63101-1826

b. Name and location of production facility.

Wildcat Hills-Cottage Grove Pit / Willow Lake Mine Saline County, IL

c. Date when contract was executed.

February 28, 2005.

d. Duration of contract.

January 2005 – December 2007.

e. Date(s) of each contract revision, modification or amendment.

April 6, 2005 January 13, 2006

f. Annual tonnage requirements.

1,000,000 tons in 2005 500,000 tons 2006-2007

g. Actual annual tonnage received since the contract's inception.

See Attachment – KyPSC-DR-01-006-Supplemental.

h. Percent of annual requirements received during the contract's term.

2005 - 99.5% 2006 - 99.8%

i. Base price.

2005 \$32.75/ton

2006 \$33.25/ton

2007 \$33.75/ton

j. Total amount of price escalations to date.

Fixed Pricing.

k. Current price paid for coal under the contract $(i \div j)$.

See response to (i), above.

The American Coal Company

101 Prosperous Place, Suite 125 Lexington, KY 40509

b. Name and location of production facility.

Galatia Millennium Mine Saline County, IL

c. Date when contract was executed.

June 27, 2005.

d. Duration of contract.

September 1, 2005 – August 31, 2015.

e. Date(s) of each contract revision, modification or amendment.

July 14, 2006.

f. Annual tonnage requirements.

300,000 tons.

g. Actual annual tonnage received since the contract's inception.

See Attachment – KyPSC-DR-01-006-Supplemental.

h. Percent of annual requirements received during the contract's term.

2005 - 92.8% 2006 - 97.3%

i. Base price.

2005 \$37.05/ton

j. Total amount of price escalations to date.

9/1/2005 - 1/31/2006	\$37.96/ton
2/1/2006 - 7/31/2006	\$38.78/ton
8/1/2006 - 11/12/2006	\$40.87/ton
11/13/2006 - 12/31/2006	\$39.56/ton
1/1/2007 - 1/31/2007	\$40.01/ton
2/1/2007 - 7/31/2007	\$40.44/ton

k. Current price paid for coal under the contract $(i \div j)$.

See response to (j), above.

Cumberland Coal Resouces, LP

C/O Foundation Energy Sales, Inc. 999 Corporate Blvd., Suite 300 Linthicum Heights, MD 21090

b. Name and location of production facility.

Cumberland Mine Greene County, PA

c. Date when contract was executed.

March 1, 2005.

d. Duration of contract.

January 1, 2006 – December 31, 2008.

e. Date(s) of each contract revision, modification or amendment.

January 19, 2006 January 26, 2006 May 1, 2007

f. Annual tonnage requirements.

600,000 tons in 2006 1,200,000 tons in 2007 and 2008

g. Actual annual tonnage received since the contract's inception.

See Attachment KyPSC-DR-01-006-Supplemental.

h. Percent of annual requirements received during the contract's term.

2006 - 100.0%

i. Base price.

2006-2008 \$40.00/ton

- j. Total amount of price escalations to date.\$0.26/ton government impostion imposed 1/1/2007
- k. Current price paid for coal under the contract (i \div j). \$40.26/ton

Oxford Mining Company Comp Jan-05 Feb-05 Mar-05 Apr-05 May-05 May-05	Total Tons 20,833.33 20,833.33 20,833.33 20,833.33 20,833.33 20,833.33	HC02090 Tons Ordered 20,833,00 20,833,00 20,833,00 20,833,00 20,833,00	HC10371 Payment Tons Shipped 0.00 11,010.55 20,522.49 5,692.63 0,000	Tons Unloaded 0.00 10,937,90 20,555.90 5,759,70	\Contracts\Summanes\Oxford Mining MS doc \Contracts\Summane					
Feb-05 Mar-05 Apr-05	20,833.33 20,833.33 20,833.33	20,833.00 20,833.00 20,833.00 20,833.00	11,010.55 20,522.49 5,692.63	10,937.90 20,555.90 5,759.70	-9,822.45 -9,822.45 -310.51 -15,140.37					
May-05	20,833.33	20,833.00	0.00	0.00	-20,833.00 3,784.00					
Jun-05	20,833.33 20,833.33	20,833.00 20,833.00	18,048.91 13,098.84	18,300.30 12,954.50	-2,784.09 -7.734.16					
Aug-05	20,833.33	20,833.00	35,835.28	36,174.70	15,002.28					
Sep-05	20,833.33	20,833.00	30,274.65	30,456.70	9,441.65					
Oct-05	20,833.33	20,833.00	38,519.39	38,669.30	17,686.39					
Nov-05 Dec-05	20,833.33 20,833.33	20,833.00 20,833.00	46,137.54 49,552.41	46,519.40 49.362.10	25,304.54 28,719.41	Specifications	12,000		12.50%	0%
	250,000.00	249,996.00	268,692.69	269,690.50	18,696.69	Tons Unioaded	Btu	Ash	Ash(AR)	æ
Jan-06	20,833.33	20,833.00	20,775.29	20,712.40	-57.71	30,689.31	11,778	13.76%	12.7	78%
Feb-06	20,833.33	20,833.00	16,555.85	16,398.30	4,277.15	24,177.80	11,711	13.57%	12.5	55%
Mar-06	20,833.33	20,833.00	18,678.23	18,702.40	-2,154.77	16,558.40	12,015	12.44%	11.6	4%
Apr-06	20,833.33	20,833.00	23,387.84	23,619.80	2,554.84	27,246.70	11,882	12.78%	11.93%	3%
Jun-06	20,833.33	20,833.00	17 832 69	17 680 30	-3,100,76 -3,000,31	12 308 44	12 101	11.91%	= =	4%
Jul-06	20,833.33	20,833.00	19,465.32	19,038.70	-1,367.68	18,057.96	12,023	12.36%	11.5	5%
Aug-06	20,833.33	20,833.00	21,111.26	20,996.10	278.26	22,652.25	12,194	11.79%	11.0	9%
Sep-06	20,833.33	20,833.00	19,849.35	20,012.00	-983.65	14,486.19	12,012	12.10%	11.3	3%
Oct-06	20,833.33	20,833.00	12,404.23	12,468.10	-8,428.77	21,594.72	11,990	12.44%	=======================================	52%
Nov-06	20,833.33	20,833.00	24,061.64	24,127.10	3,228.64	18,980.67	11,872	13.25%	12	38%
Dec-06	20,833.33	20,833.00	14,560.28	14,738.80	-6,272.72	15,560.39	11,992	12.60%	=	80%
	250,000.00	249,996.00	226,354.22	225,859.80	-23,641.78	240,066.99	11,941	12.71%	≓	11.86%
Jan-07	0.00	0.00	6,797.02	6,797.02	6,797.02					
Grand Total	500,000.00	499,992.00	501,843.93	502,347.32	1,851.93					

7.16%
7.53%
6.63%
6.63%
6.73%
6.45%
6.45%
6.59%
6.59%
6.59%
6.32%
6.59%
6.59%
6.59%

\$50.765 \$47.351 \$39.695 \$38.004 \$36.411 \$34.195 \$34.297 \$34.363 \$34.402 \$34.402 \$34.851 \$34.851

2.155 2.022 1.652 1.599 1.523 1.413 1.468 1.409 1.432 1.440 1.488 1.492 1.421

\$38,799

8.00% Mois

\$/Ton \$/MMBtu

	Jan-07 Feb-07 Mar-07 May-07 Juh-07 Juh-07 Juh-07 Juh-07 Aug-07 Sep-07 Oct-07	LC00718B	LC00718		Dec-06	Nov-06	8 9 98 5 0 9 9 5 0 9 9	Sep-06	20-14-08 20-14-08	Jun-06	May-06	Aqu-06	Feb-06	Jan-06			Dec-05	Nov-05	001-05 Sep-05	Aug-05 Sep-05	Jul-05 Aug-05	Ju-05	May-05	Apr-05	Mar-05	Fab-05	Jan-05		Arch Compliance
250,000,00	20,833 31 20,833 33 20,833 33	450,000.00	31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00 31,500,00	700,000.00	58,333.33	58,3333	58,333	58,333.33	58,333.33	58,333.33	50,333,33	CC CCC BS	58,333,33	58,333,33		700,000.00	58,333,33	58,333 33	58,223	58,333,33	58,333.33	50,000	58,333.33	58,333.33	58,333,33	58,333.33	56,232	Nominal Tons	S.
250,000.00	20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33 20,833,33	450,000,00	Syntuol Ero it 1 77 77 77 77 77 77 77 77 77 77 77 77 77	720,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000,00	60,000,00	60,000.00		705,000.00	75,000.00	45,000.00	45,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	60,000.00	Total Ordered	CC10144
126,333 50	22,758.00 22,788.00 22,485.80 20,445.60 20,407.60 18,066.10	232,405.74	Synthesis in a broken of solven. Took sides 2 Synthesis of Synthesis Synthe	747,653.58	46,353.75	84,671.37	74,997.41	51,502.48	64,092.45	59,743.17	60,860 68	70,823.04 55 8A3 68	61,938,37	57,284.71		652,097,14	61,050 87	58,083.37	41,699.60	50,066.42	64,807.87	46,752.73	47,503.01	13,535,99	48,077.46	\$1,335.65	60,602.98	Payment Tons Shipped (Seller)	CC10466
125,842.10	22,250.00 22,749.00 22,461.30 20,168.80 18,027.30	230,0783		746,563,41	46,343.65	84,427.53	75,036.43	51,447.78	64,115.05	59,556.57	60,716.48	70,574.74	61,740.47	57,284.71		661,022.03	61,645.47	58,083.37	41,699,60	50,066,42	66,191.75	46,090.90	46,658.95	33,453 60	48,347.75	51,537.75	60,572,73	Tons Shipped (Buyer)	CC10174
B42.10	1,416,67 1,915,97 1,627,97 1,625,93 -646,53 -2,806,03	0,878.00	before being -3,312,70 7,3165,10 7,3165,10 -2,188,80 -2,722,20 -1,081,90	26,563.41	-13,656,35	24,427.53	15,036.43	-8,552.22	4,115.05	-443.43	715.48	10,674.74	1.740.47	-2,715.29		-43,977.97	-13,354,53	13,083,37	-3,300.40	.9.933.58	6,181.75	15.677.74	-13,341.05	-26,546.40	-11,652.25	-8,467.25	572.73	Detta	R:\Contract Summaries\Arch New.doc R:\Contract Summaries\Arch New Amend.doc
			sed to Mani For		synfuei	syrduel	synfuel	synfuel	syntuol	syntuel	direct	synfuel direct	syntuel	direct			synfued direct	synfuel	synluel	syntuel	direct	direct	syntuel	syntuol	synfuel	direct synfuel	synfuel		mmaries Wich I mmaries Wich I
			on a	737,772.15	36,562.32	0.00 84,671.37	57,462,51 0.00	39,642.58 17,534.90	54,315.95	13,781.40 45,871.77	7,956.80 52,903.88	43,680.74 10,000.90 45,882.78	46,027.37	0.00 57,284.71	Specifications Tons Unloaded	662,167.91	26,638.90 34,411.97	9,546,36	9,327,65	14,200.79	57,079.63 18,942.15	41,907.23	3,316.95 44,186.06	0.00 0.00 0.00	31,608,35	51,335.65	60,602.98	Specifications Tons Unloaded	New.doc New Amend.do
				146,151.57	1,756.40		17 790 55			13,781,40		10,000.90	27,142.30		Tons Arch	200,519.85	24,968.70					77 144 55	0.00				57,544.85	Tons Arch	ñ
				000	J	_					•	•			Tons 3rd Part	71,519.76	1,670	9,646	9,328	14,201		9,147			3,076		3,058	Tons 3rd Party	R.\Contract
126,347.10	22,159.80 22,768.00 22,486.80 20,445.60 18,725.10 19,761.80	,	Tons Unloaded 3,253,88 44,563,68 45,284,89 36,718,57 36,956,31 40,091,61	591,620.58	34,805.92	60,743.73	46,214.33	39,642.58 17,534.90	54,315.95	45,871.77	52,903.88	45,882.78	46,027.37	57,284.71	Tons KRT Synfuel	390,128.30	34,411.97	48,437.01	35,863,63	45,885,72	57,079.63	41,907.23	44,186.06	33,536,99	16 469 11			Tons KRT Synfuel	R.\Contracts Non-Reg\Arch New.pdf R.\Contracts Non-Reg\Arch New Am
11,421	11,408 11,376 11,441 11,382 11,409 11,519	11,500	12,000 Biu 11,630 11,640 11,961 11,968 11,968	11,742	11,682	11,720	11,503	11,709 11,799	11,647	11,997 11,661	11,874 11,836	11,880	11,819	11,719	12,000 Btu	11,962	12,085 11,863	12,049	12,056	11,913	11,639	11,964	12,060	106.11	12,160	12,067	12,050	12,000 Btu	th New.pdf th New Amer
14.00%	13,75% 14,42% 13,86% 14,22% 13,82% 13,92%		Ash 12.08% 11.26% 11.96% 12.03% 12.03% 12.94%	14,14%	15,30%	14,72%	14.65%	12.01%	14.57%	11,17% 14,07%	11.86% 14.03%	14 23% 12 53% 13 85%	14.13%	14.34%	Ash	14,14%	13.08%	12.24%	1113	14.80%	14,48%	14.31%	14.57%	14.23%	14.05%	14.58%	14,15%	Ash	idment.pdf
12.74%	12.44% 13.10% 12.63% 12.63% 12.25% 12.25% 12.26% 0.00% 0.00% 0.00% 0.00%	15.00%	13.50% A sh[AR] 11.04% 10.25% 10.26% 11.07% 11.05% 12.01% 0.00% 0.00% 0.00%	12.98%	14.13%	13.57%	0.00%	13.28%	13.35%	10.24% 12.86% 10.65%	10.84% 12.95%	13.12% 11.52% 12.64%	12.97%	13.09%	13,39% Ash(AR)	13,14%	12.25% 12.06%	11.47%	13.31%	13.80%	13.52%	13.28%	13.62%	13.12%	13.18%	13.67%	13.20%	13.39% Ash(AR)	
0.96%	0.97% 0.90% 0.94% 0.99% 0.99%	1.00%		0.66%	0.65%	0.65%	0.64%	0.69%	0.68%	0.68%	0.66%	0.67%	0.69%	0.67%	S.	%99.0	0.71%	%88.0	0.67%	0.67%	0.65%	0.66%	0.66%	0.68%	0.68%	0.65%	0.65%	Sul	
.69	1.70 1.58 1.54 1.74 1.74 1.74 0.00 0.00 0.00 0.00	į	Lbs \$02 1,40 1,51 1,51 1,52 1,52 1,52 1,52 0,00 0,00 0,00	1.5	=	Ξ	1 1	1 2 1	55		1.15	1 1 1 1 1 1	1.16	1.15	1.20 Lbs SO2	1,11	1.13	55	355	1.12	8 =	21.1	1.19	0.00	1.12	1.08	1.08	1 20 Lbs \$02	
201%	9.56% 9.16% 8.87% 9.21% 8.05%	10.00%	10.00% Mois 8.63% 9.03% 7.93% 7.10%	8.20%	7.62%	7.84%	8.56%	9.31%	8.16%	8.31% 8.59% 8.97%	8.57% 7.68%	7.78% 5.03% 6.76%	8.17% 7.31%	8.68%	7.00% Mais	7.06%	6.37% 7.89%	794%	6.05% 7.85%	6.79%	6.53%	7.15%	7 59%	7.82%	6.17% 7.65%	6.27%	6.72%	7 00% Mais	
30.29	30,177 30,177 30,34 30,181 30,256 30,556		2	37.04	36,49	36.812						37 432 38,123 37 315			\$/Ton	35.626	37.82 35.15	37.15	¥ 11 12 14 14 14 14 14 14 14 14 14 14 14 14 14	36.59	36.643	34.89	37.12	34.71	37,493	37.144	37 148	\$/Ton	
29 #DIV/08	56 1.326 71 1.326 87 1.326 87 1.326 90 1.326 90 1.326 90 1.326 \$DIV/0! \$DIV/0! \$DIV/0! \$DIV/0! \$DIV/0!			19 1.578	13 1.562	-						1 1 575 1 1 602 1 1 575			\$7MMBtu	6 1.489					2 1.447					4 1539	8 1541	\$7MMBtu	

Grand Total	Jan-07		Dec-06	Nov-06	Oct-06	Sep-06	Aug-06	Jul-06	Jun-06	May-06	Apr-06	Mar-06	Feb-06	Jan-06		Dec-05	Nov-05	Oct-05	Sep-05	Aug-05	Jul-05	Jun-05	May-05	Apr-05	Mar-05	Feb-05	Jan-05			Contract (complete	Peabody Arclar
1,500,000.00	0.00	500,000.00	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666,67	41,666.67	41,666.67	41,666.67	41,666.67	1,000,000.00	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	Tons	Total	The state of the state of	
1,500,000.00	0.00	500,000.00	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	41,666.67	1,000,000.00	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	83,333.33	Ordered	Tons	NR10168	MC01495
1,493,641.74	6,797.02	492,086.76	61,375.30	49,757.20	39,557.30	29,844.90	42,062.76	31,381.00	43,981.20	46,622.00	40,253.90	34,446.40	37,934.40	34,870.40	994,757.96	95,193.67	94,324.43	106,127.29	72,349.98	96,184.92	78,890.39	105,468.40	60,395.51	65,607.75	95,308.51	92,930.57	31,976.52	Shipped	Tons	NKTO 109	•
1,489,286.03	6,797.02	488,692.10	61,423.20	49,467.30	39,389.20	29,583.60	41,226.20	30,916.80	43,317.40	45,835.40	39,483.30	34,509.10	38,127.50	35,413.10	993,796.91	95,901.33	94,407.70	106,471.40	12,344.30	96,544.97	77,361.93	104,421.30	60,050.71	65,624.78	95,277.02	93,448.87	31,942.60	Unloaded	Tons		(Synthetic Amencan)
-6,358.26	6,797.02	-7,913.24	19,708.63	8,090.53	-2,109.37	-11,821.77	396.09	-10,285.67	2,314.53	4,955.33	-1,412.77	-7,220.27	-3,732.27	-6,796.27	-5,242.04	11,000.34	11 960 34	10 991 12	70,900.00	12,851.59	4,442.94	22,135.07	-22,937.82	-17,725.58	11,9/5.18	9,597.24	-51,356.81	Delta		. Notification	R:\Contracts Non-Re
																														COMBCIS Summings cased, Alvas	R:\Contracts Non-Reg\Peabody Arclar 2005-2007.pdf
																															7. pdf
		4													⊆			Specifications													
		481,348.67	50,037.21	10,707,20	10 757 30	20 557 20	90 844 90	45 085 78	34 381 00	42 081 20	16,800.00	10 253 90	07,904.40	34,870.40	Unloaded	Tons															
		12,640	12,000	12,000	12,042	10 540	12.57	12,001	10 881	10,074	12,674	12,000	12,00	12,696		Btu		12,100													
		9.44%	9.74	9 72%	9579	9.84%	%68 6	921%	%05 B	8 96%	932%	9 15%	70EY D	9.55%		Ash															
		8.75%	0.01	904%	8 85%	9.10%	9 16%	8.48%	8.52%	8.33%	8.64%	8.49%	8 82%	8.88% 8.74%		Ash(AR)		9.00%													
		2.46%	!	2 40%	2 43%	2.43%	2.46%	2.51%	2.47%	2.45%	2.48%	2.49%	2 42%	2.51% 2.45%		Sul															
		3.89		3.80	3.84	3.87	3.92	4.02	3.90	3,85	3,91	3.92	3.83	3.95 3.86		Lbs SO2		4.80													

7.03% 7.26% 7.48% 7.26% 7.27% 7.04% 7.40% 7.90% 7.99% 7.53% 7.07%

\$46.700 \$46.022 \$44.101 \$42.207 \$41.549 \$42.926 \$42.926 \$42.661 \$40.793 \$40.613 \$40.342 \$40.342 \$40.597

1.839 1.815 1.745 1.661 1.639 1.686 1.636 1.634 1.618 1.608 1.608 1.603

\$42.249

Mois 10.00%

\$/Ton

\$/MMBtu

	Jan-07 Feb-07 Mar-07 Apr-07 May-07 Jun-07 Jun-07 Jun-07 Jun-07 Jun-07 Sep-07 Sep-07 Nov-07		Jan-05 Feb-05 Mar-05 Apr-05 Aug-05 Jun-05 Jun-05 Jun-05 Oct-05 Nov-05 Dec-05 Dec-05 Mar-06 Feb-06 Feb-06 Feb-06 Feb-06 Feb-06 Feb-06 Aug-06 Aug-06 Aug-06 Aug-06 Aug-06 Aug-06 Dec-06	
300,000.00	25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Nominal Tons
300,000.00	25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00 25,000.00		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Tons Ordered
166,077.25	29,486.20 34,766.30 31,736.30 32,779.5 12,000.00 25,688.90		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Payment Tons Shipped
165,694.70	29,947,80 34,749,70 30,924,80 32,608,60 11,990,40 25,473,40		12,087.50 11,948.30 35,656.30 32,358.00 92,050.10 23,920.40 37,621.80 27,099.20 48,148.00 26,607.30 13,629.80 13,629.80 13,639.80	Tons Unloaded
-133,922.75	4,486.20 9,766.30 6,356.30 7,779.55 -13,000.00 -25,000.00 -25,000.00 -25,000.00 -25,000.00 -25,000.00 -25,000.00		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Contracts\Summanes\Galatia 6 Seam.doc
	Jan-07 Feb-07 Mar-07 Apr-07 Apr-07 Jun-07 Jun-07 Jul-07 Aug-07 Sep-07 Oct-07 Nov-07 Dec-07		Specifications Jan Feb Mar Apr Apr Apr Apr Apr-scrub Jun Jun-scrub Jun Aug Sep Oct Nov	lō
163,283.45	24,288.60 40,200.60 29,248.80 23,995.50 23,869.05 21,680.90	281,792.10	Tons Unloaded 10,308.00 39,670.40 39,670.40 16,761.50 16,761.30 16,761.30 16,761.30 16,761.30 16,863.40 16	
11,922	11,836 11,870 11,897 11,997 11,925 12,030 12,024	11,987	11,800 Btu 11,982 11,945 11,945 12,152 12,054 12,059 12,074 11,982 11,982 11,982 11,982 11,983	
8.79%	9.16% 8.85% 9.02% 8.99% 8.21% 8.37%	8.81%	Ash 8.40% 8.61% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75% 8.75%	
7.82%	8.12% 7.86% 8.04% 8.02% 7.32% 7.47%	7.88%	8.00% Ash(AR) 7.50% 7.64% 7.64% 7.745% 7.745% 7.75% 8.12% 8.00% 8.12% 8.24%	
2.25%	2.38% 2.43% 2.41% 2.35% 1.84% 1.92%	2.44%	Sui 2.45% 2.256% 2.55% 2	
3.78	4.02 4.09 4.05 3.94 3.06 3.19	4.07	4.40 Lbs SO2 4.11 3.88 3.88 4.27 4.27 4.27 4.27 4.27 4.27 4.27 4.27	
11.00%	11.28% 11.22% 10.91% 10.75% 10.86% 10.80%	10.54%	11.50% Mois 10.68% 11.20% 10.20% 10.34% 10.34% 10.34% 10.68% 10.61% 10.61% 10.61%	
\$42.877	\$41.979 \$42.254 \$42.521 \$43.281 \$43.767 \$44.090	\$42.133	\$/Ton : \$42.343 \$43.713 \$43.713 \$43.919 \$41.863 \$41.863 \$41.863 \$42.647 \$42.276 \$42.276 \$42.276 \$42.276 \$42.276 \$42.276 \$42.276 \$42.276	
			S/A	

1.767 1.830 1.807 1.683 1.643 1.766 1.643 1.766 1.643 1.725 1.769 1.770 1.840 1.773 1.758 1.778 1.778 1.778 1.778 1.778 1.778 1.778 1.778 1.778 1.778

\$/MMBtu

1.798

Galatia

MC10350

R:\Contracts Non-Reg\Galatia.pdf
..\Contracts\Summanes\Galatia 6 Seam.doc

	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07		Nov-06 Dec-06	Oct-06	Sep-06	A10-06	מוויים	May-06	Apr-06	Mar-06	Feb-06	Jan-06				Cumberland	
1,200,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	100,000.00	222,381.84	16,666.67 16,666.67	16,666.67	16,666.67	16 666 67	16,686,67	16,666.67	16,666.67	16,666.67	16,666.67	39.048.52		Tons	Ži Orași Orași		
500,000.00							50,000.00	50,000.00	100,000.00	100,000.00	100,000.00	100,000.00	222,381.84	16,666.67 16,666.67	16,666.67	16,666.67	16 666 67	18 666 67	16,666.67	16,666.67	16,666.67	16,666.67	39,048,52		Ordered	Total	MC10367	
429,134.33							53,904.53	41,925.51	52,014.99	109,167.48	79,954.15	92,167.67	222,405.08	19,605.06 6,018.37	29,320.31	10,115.00	10.126.26	20,307.67	20.670.37	29,960.28	20,686.60	20,949.23	34,746.03	:	Shipped	Payment		
427,231.70							53,066.20	42,086.40	51,564.80	108,458.80	78,922.90	93,132.60	222,281.73	19,605.06 6,018.37	29,320.31	10,115.00	10.126.26	20,307.67	20 570 27	29,960.28	20,686.60	20,949.23	34,622.68		Unloaded	Tons		
-70,865.67	0.00	0.00	0,00	0.00	0.00	0.00	3,904.53	-8,074.49	-47,985.01	9,167.48	-20,045.85	-7,832.33	23.24	2,938.39 -10,648.30	12,653.64	-6,551.67	-6,540,41	3.641.00	3 903 60	13,293.61	4,019.93	4,282.56	-4,302.49		Delta		R:\Contracts Non-Reg\Cumberland 2006-2008.pdf\Contracts\Summanes\cumberland.doc	
																											umberland 2006-2008.pdf	
	Unscrub Scrub	Unscrub Scrub	Unscrub Scrub	Unscrub Scrub	Unscrub Scrub	Unscrub											3rd party	ME-WCB		Specifications								
404,347.43							0.00 33,966.33	0.00 37,076.81	0.00 52,014.99	0.00 109,167.48	24,615.25 55,338.90	19,127.73 73,039.94	200,023.23	6,018.37 13	29,320.31	10,115.00	10,126.26	20,307.67	20.570.27	00.00	20,585.50	20,949.23	12,364.18	Unloaded 22 381 85	Tons	ons		
13,115							13,093	13,077	13,141	13,109	13,135 13,122	13,119 13,124	13,075	13,109	13,093	13,038	13,088	13,102	13,038	10,040	13,000	13,037	13,127	13.084	Btu	13,000		
8.76%							8.80%	9.02%	8.71%	8.74%	8.67% 8.74%	8.85% 8.70%	8.79%	8.83%	8.61%	8.95%	8.75%	9.00%	8.80%	6	8 73%	8.91%	8.53%	8.79%	Ash /			
8.26%							8.28%	8.50%	8.22%	8.23%	8.18% 8.24%	8.36% 8.21%	8.26%	8.33%	8.09%	8.41%	8.23%	8.50%	8.26%	6	8 10%	8.35%	8.02%	8.27%	Ash(AR)	8.42%		
2.45%							2.47%	2.51%	2.49%	2.40%	2.53% 2.56%	2.33% 2.37%	2.40%	2.49%	2.65%	2.04%	2.29%	2.36%	2.41%		2.57%	2.33%	2.08%	1.93%	Sul			
3.73							3.77	3.84	3.79	3.66	3.85 3.90	3.55 3.61	3.67	3.80	3 4.05	3.13	3.50	3.60	3.70	Ġ	3 94	3.57	3.17	2.95	Lbs SO2	4.50		
5.74%							5.92%	5.76%	5.64%	5.81%		5.61% 5.66%	5.98%	5.63%									5.92%		Mois	8.50%		
\$41.140							\$40.548	\$40.498	\$40.697	\$40.598	\$44.694 \$40.638	\$46.511 \$40.644	\$40.230	\$40.335	\$40.200	\$40.117	\$40.271	\$40.314	\$40.117	•	540.148	\$40,114	\$40.391	\$62.315	\$/Ton \$			
1.568							1.548	1.548	1.548	1.548	1.701 1.548	1.773 1.548	1.538	1.538	1.538	1.538	1.538	1.538	1.538		1.538	1 538	1.538	2.381	\$/MMBtu			

33,000 ton Force Majeure April 2007 Sold back 50,000 tons/month May and June, 2007