



an eon company

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

August 24, 2007

**RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS
AND ELECTRIC COMPANY FROM NOVEMBER 1, 2006
THROUGH APRIL 30, 2007 - CASE NO. 2007-00279**

Robert M. Conroy
Manager - Rates
T 502-627-3324
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robert.conroy@eon-us.com



Dear Ms. O'Donnell:

Enclosed please find an original and five (5) copies of the Response of Louisville Gas and Electric Company to Information Requested in Appendix A of the Commission's Order dated August 3, 2007, in the above-referenced proceeding.

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink that reads 'Robert M. Conroy'. The signature is written in a cursive, flowing style.

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE)
OF LOUISVILLE GAS AND ELECTRIC) CASE NO. 2007-00279
COMPANY FROM NOVEMBER 1, 2006)
THROUGH APRIL 30, 2007)**

**RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX A OF COMMISSION'S ORDER
DATED AUGUST 3, 2007**

FILED: August 24, 2007

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Manager Rates for E.ON U.S. Services, Inc., that he has personal knowledge of the matters set forth in the responses (Question Nos. 4, 11, 19 and 20), and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Robert M. Conroy
ROBERT M. CONROY

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 24th day of August, 2007.

Victoria B. Harper (SEAL)
Notary Public


My Commission Expires:

Sept 20, 2010

VERIFICATION

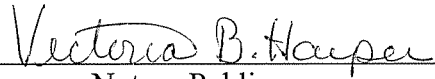
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **J. Scott Cooke**, being duly sworn, deposes and says that he is Manager Generation Planning for E.ON U.S. Services, Inc., that he has personal knowledge of the matters set forth in the responses (Question Nos. 2, 3, 5, and 16), and the answers contained therein are true and correct to the best of his information, knowledge and belief.



J. SCOTT COOKE

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 24th day of August, 2007.



Notary Public (SEAL)

My Commission Expires:

Sept 20, 2010

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is Manager LG&E and KU Fuels for E.ON U.S. Services, Inc., that he has personal knowledge of the matters set forth in the responses (Question Nos. 1, 2, 6 – 10, 12 – 15, 17, and 18), and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson
MIKE DOTSON

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 24th day of August, 2007.

Victoria B. Harper (SEAL)
Notary Public

My Commission Expires:

Sept 20, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2006 through April 30, 2007, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1.

<u>VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>PURCHASE TYPE</u>
Black Beauty	1,706	Spot
Charolais Coal	176,619	Contract
Charolais Coal	49,661	Spot
Coal Network	393	Spot
Consol	527,800	Contract
Alliance Coal	753,779	Contract
Marietta Coal Company	89,548	Contract
Peabody Coal Sales	549,726	Contract
Synthetic American Fuel	373,305	Contract
Sands Hill Coal Company	35,844	Contract
Sands Hill Coal Company	28,955	Spot
Smoky Mountain Coal	313,762	Contract
Synfuel Solutions Operating	1,223,513	Contract
Southern Appalachian Fuels	17,542	Spot
Williamson Energy	17,320	Spot
TOTAL	<u>4,159,473</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 2

Witness: Mike Dotson / Scott Cooke

- Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2006 through April 30, 2007 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
- A-2. The North American Electric Reliability Council Generation Availability Data System defines Capacity Factor as the value equal to the Net MWH produced divided by the product of the hours in the period times the unit rating. Please see chart below:

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (period hrs x MW rating)
Cane Run 4-6	863,672	747,590	1,843,849	75.4%
Mill Creek 1-4	2,348,905	2,502,478	5,143,713	79.4%
Trimble County 1	891,290	909,405	2,110,230	94.3%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 3

Witness: Scott Cooke

Q-3. List all firm power commitments for LG&E from November 1, 2006 through April 30, 2007 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation ("OVEC") for the review period are shown in the table below. LG&E purchased its participation ratio (5.63%) of the OVEC released capacity for the months in question.

Utility	Companies' LG&E Portion		Purpose
	Amt (MW)	(MW)	
OVEC (Nov 2006)	~ 167	~ 116	Baseload
OVEC (Dec 2006)	~ 164	~ 114	Baseload
OVEC (Jan 2007)	~ 171	~ 118	Baseload
OVEC (Feb 2007)	~ 156	~ 108	Baseload
OVEC (Mar 2007)	~ 156	~ 108	Baseload
OVEC (April 2007)	~ 157	~ 109	Baseload

b. Sales

None

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 4

Witness: Robert M. Conroy

- Q-4. Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2006 through April 30, 2007.
- A-4. Please see the attached sheets.

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ASSOCIATED ELECT COOPERATIVE	AECI Economy	34,602,000		882,997 73	778,752 36	1,661,750 09
AMERICAN ELECTRIC POWER SERVICE CORP	AEP Economy	56,389,000		1,447,323 55	1,276,454 74	2,723,778 29
BIG RIVERS ELECTRIC CORP	BREC Economy	807,000		42,846 58	37,788 18	80,634 76
CARGILL- ALLIANT, LLC	CARG Economy	31,444,000		748,840 35	660,433 39	1,409,273 74
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Economy	7,398,000		187,124 58	165,032 92	352,157 50
CONSTELLATION ENERGY COMDS GRP INC	CONS Economy	10,366,000		261,100 64	230,343 29	491,443 93
DAYTON POWER & LIGHT CO	DPL Economy	89,000		2,126 85	1,875 77	4,002 62
EAST KENTUCKY POWER COOPERATIVE	EKPC Economy	5,428,000		112,448 83	99,173 29	211,622 12
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA Economy	172,000		3,247 82	2,864 38	6,112 20
INDIANA MUNICIPAL POWER AGENCY	IMPA Economy	167,000		3,158 10	2,785 27	5,943 37
MERRILL LYNCH COMMODITIES INC	MLCM Economy	23,952,000		574,740 10	507,080 79	1,081,820 89
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO Economy	151,807,000		3,642,741 55	3,211,798 48	6,854,540 03
PROGRESS ENERGY VENTURES INC	PROG Economy	4,805,000		116,322 77	102,589 88	218,912 65
RAINBOW ENERGY MARKETING CORP	REMC Economy	790,000		23,537 00	20,758 25	44,295 25
SEMPRA ENERGY TRADING CORP	SEMP Economy	15,841,000		399,931 75	352,713 39	752,645 14
SOUTHERN INDIANA GAS & ELECTRIC CO	SIGE Economy	31,000		1,639 54	1,445 97	3,085 51
SPLIT ROCK ENERGY LLC	SPRE Economy	3,243,000		88,333 05	77,904 58	166,237 63
THE ENERGY AUTHORITY	TEA Economy	11,413,000		236,280 32	208,385 42	444,665 74
TENASKA POWER SERVICES CO	TPS Economy	247,000		6,826 94	6,020 95	12,847 89
TRANSALTA ENERGY MARKETING (U S) INC	TALT Economy	3,543,000		91,204 98	80,437 47	171,642 45
TENNESSEE VALLEY AUTHORITY	TVA Economy	43,214,000		1,028,663 55	907,221 10	1,935,884 65
WESTAR ENERGY, INC	WSTR Economy	36,804,000		918,206 63	809,804 54	1,728,011 17
MISCELLANEOUS		-		279 49	(279 49)	-
KENTUCKY UTILITIES COMPANY	KU Economy	586,766,000		11,256,949 35	3,758 69	11,260,708 04
TOTAL		1,029,318,000	-	22,076,872 05	9,545,143 61	31,622,015 66

Month Ended: December 31, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ASSOCIATED ELECT COOPERATIVE	AECI Economy	16,844,000		415,149 91	257,858 18	673,008 09
AMERICAN ELECTRIC POWER SERVICE CORP	AEP Economy	22,746,000		524,556 42	325,637 39	850,193 81
BIG RIVERS ELECTRIC CORP	BREC Economy	369,000		22,806 37	14,165 51	36,971 88
CARGILL- ALLIANT, LLC	CARG Economy	14,686,000		378,449 14	235,062 56	613,511 70
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Economy	6,616,000		150,375 82	93,401 51	243,777 33
CONSTELLATION ENERGY COMDS GRP INC	CONS Economy	3,941,000		92,546 96	57,188 30	149,735 26
DUKE ENERGY OHIO, INC	DEOH Economy	38,000		2,342 78	1,455 15	3,797 93
EAST KENTUCKY POWER COOPERATIVE	EKPC Economy	1,951,000		50,727 02	31,507 60	82,234 62
FORTIS ENERGY MARKETING & TRADING GP	FORT Economy	4,213,000		103,687 54	64,402 47	168,090 01
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA Economy	113,000		2,376 33	1,475 99	3,852 32
INDIANA MUNICIPAL POWER AGENCY	IMPA Economy	121,000		2,543 62	1,579 90	4,123 52
MERRILL LYNCH COMMODITIES INC	MLCM Economy	7,347,000		167,676 49	104,147 32	271,823 81
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO Economy	74,776,000		1,937,830 35	1,203,626 39	3,141,456 74
PROGRESS ENERGY VENTURES INC	PROG Economy	127,000		3,184 28	1,974 91	5,159 19
SEMPRA ENERGY TRADING CORP	SEMP Economy	3,180,000		85,471 40	53,088 05	138,559 45
SOUTHERN INDIANA GAS & ELECTRIC CO	SIGE Economy	16,000		992 63	616 54	1,609 17
THE ENERGY AUTHORITY	TEA Economy	4,690,000		96,257 56	59,787 56	156,045 12
TENASKA POWER SERVICES CO	TPS Economy	49,000		1,114 08	691 97	1,806 05
TENNESSEE VALLEY AUTHORITY	TVA Economy	25,659,000		619,133 47	384,556 57	1,003,690 04
WESTAR ENERGY, INC	WSTR Economy	7,826,000		196,850 11	122,267 66	319,117 77
MISCELLANEOUS		-		141 29	(141 29)	-
KENTUCKY UTILITIES COMPANY	KU Economy	529,163,000		9,352,104 24	1,594 11	9,353,698 35
TOTAL		724,471,000	-	14,206,317 81	3,015,944 35	17,222,262 16

Month Ended: January 31, 2007

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	13,890,000	316,580.49	224,915.52	541,496.01
AMERICAN ELECTRIC POWER SERVICE CORP	AEP	Economy	14,574,000	343,328.37	243,918.61	587,246.98
CARGILL- ALLIANT, LLC	CARG	Economy	14,058,000	345,130.58	245,199.00	590,329.58
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Economy	5,420,000	134,618.68	95,640.23	230,258.91
CONNECTIV ENERGY SUPPLY, INC	CONT	Economy	24,000	734.11	521.55	1,255.66
CONSTELLATION ENERGY COMDS GRP INC	CONS	Economy	5,213,000	130,054.19	92,397.38	222,451.57
DUKE ENERGY INDIANA, INC	DEIN	Economy	22,000	383.87	1,839.11	2,222.98
DUKE ENERGY OHIO, INC	DEOH	Economy	(22,000)	(383.87)	(1,839.11)	(2,222.98)
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	30,283,000	833,302.49	592,022.14	1,425,324.63
FORTIS ENERGY MARKETING & TRADING GP	FORT	Economy	13,795,000	352,024.21	250,096.60	602,120.81
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	1,548,000	27,269.45	19,373.65	46,643.10
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	145,000	2,730.09	1,939.60	4,669.69
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	Economy	132,000	8,139.43	5,782.68	13,922.11
MERRILL LYNCH COMMODITIES INC	MLCM	Economy	20,585,000	497,710.68	353,599.98	851,310.66
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Economy	125,038,000	3,100,690.02	2,202,912.85	5,303,602.87
PROGRESS ENERGY VENTURES INC	PROG	Economy	2,695,000	68,776.23	48,862.27	117,638.50
SEMPRA ENERGY TRADING CORP	SEMP	Economy	11,719,000	287,035.66	203,925.31	490,960.97
THE ENERGY AUTHORITY	TEA	Economy	3,468,000	69,588.86	49,439.60	119,028.46
TRANSALTA ENERGY MARKETING (U S) INC	TALT	Economy	392,000	8,920.84	6,337.84	15,258.68
TENNESSEE VALLEY AUTHORITY	TVA	Economy	28,155,000	662,595.26	470,742.71	1,133,337.97
WESTAR ENERGY, INC	WSTR	Economy	3,412,000	89,128.70	63,321.75	152,450.45
MISCELLANEOUS			-	614.50	(614.50)	-
KENTUCKY UTILITIES COMPANY	KU	Economy	644,080,000	11,032,793.28	1,739.53	11,034,532.81
TOTAL			938,626,000	18,311,766.12	5,172,074.30	23,483,840.42

Month Ended: February 28, 2007

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	5,017,000	133,910.61	117,887.30	251,797.91
AMERICAN ELECTRIC POWER SERVICE CORP	AEP	Economy	6,939,000	195,927.19	172,483.18	368,410.37
CARGILL- ALLIANT, LLC	CARG	Economy	7,763,000	195,465.80	172,323.38	367,789.18
CITIGROUP ENERGY, INC	CITI	Economy	299,000	6,944.30	6,113.38	13,057.68
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Economy	1,599,000	42,185.89	37,138.07	79,323.96
CONSTELLATION ENERGY COMDS GRP INC	CONS	Economy	4,317,000	113,728.42	100,120.06	213,848.48
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	23,640,000	771,169.41	678,893.83	1,450,063.24
FORTIS ENERGY MARKETING & TRADING GP	FORT	Economy	7,133,000	196,844.23	173,290.50	370,134.73
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	136,000	2,926.39	2,576.24	5,502.63
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	147,000	3,162.93	2,784.47	5,947.40
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	Economy	225,000	13,815.30	8,083.01	21,898.31
MERRILL LYNCH COMMODITIES INC	MLCM	Economy	8,714,000	220,804.37	194,383.65	415,188.02
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Economy	83,765,000	2,211,984.14	1,947,487.48	4,159,471.62
PROGRESS ENERGY VENTURES INC	PROG	Economy	1,145,000	32,262.35	28,401.95	60,664.30
RAINBOW ENERGY MARKETING CORP	REMC	Economy	100,000	3,722.72	3,277.28	7,000.00
SEMPRA ENERGY TRADING CORP	SEMP	Economy	1,984,000	53,491.27	47,090.68	100,581.95
THE ENERGY AUTHORITY	TEA	Economy	656,000	14,773.42	13,005.66	27,779.08
TENNESSEE VALLEY AUTHORITY	TVA	Economy	26,115,000	647,231.25	569,785.71	1,217,016.96
WESTAR ENERGY, INC	WSTR	Economy	624,000	16,377.24	14,417.58	30,794.82
MISCELLANEOUS			-	1,396.03	(1,396.03)	-
KENTUCKY UTILITIES COMPANY	KU	Economy	495,105,000	9,646,340.43	16.99	9,646,357.42
SUBTOTAL			675,423,000	14,524,463.69	4,288,164.37	18,812,628.06
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)			10,000	-	-	10,000
TOTAL			675,433,000	14,524,463.69	4,288,164.37	18,812,628.06

Month Ended: March 31, 2007

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Economy	46,795,000	1,194,604.24	982,160.32	2,176,764.56
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	Economy	294,000	16,850.99	13,850.96	30,701.95
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	7,235,000	186,318.50	153,147.84	339,466.34
AMERICAN ELECTRIC POWER SERVICE CORP	AEP	Economy	7,030,000	174,892.47	143,756.00	318,648.47
CARGILL- ALLIANT, LLC	CARG	Economy	4,262,000	\$107,211.39	88,124.33	\$195,335.72
CITIGROUP ENERGY, INC	CITI	Economy	1,844,000	43,613.60	35,848.97	79,462.57
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Economy	2,459,000	61,959.35	50,928.61	112,887.96
CONSTELLATION ENERGY COMDS GRP INC	CONS	Economy	2,487,000	\$56,378.52	46,544.10	\$102,922.62
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	895,000	23,600.25	19,398.64	42,998.89
FORTIS ENERGY MARKETING & TRADING GP	FORT	Economy	8,004,000	188,077.22	154,593.44	342,670.66
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	314,000	7,050.23	3,772.60	10,822.83
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	330,000	7,410.88	3,965.70	11,376.58
MERRILL LYNCH COMMODITIES INC	MLCM	Economy	4,452,000	103,053.77	84,706.90	187,760.67
PROGRESS ENERGY VENTURES INC	PROG	Economy	789,000	19,775.82	16,255.10	36,030.92
SEMPRA ENERGY TRADING CORP	SEMP	Economy	965,000	23,296.46	19,148.94	42,445.40
THE ENERGY AUTHORITY	TEA	Economy	637,000	14,750.38	12,124.35	26,874.73
TENNESSEE VALLEY AUTHORITY	TVA	Economy	45,915,000	1,067,073.02	877,099.87	1,944,172.89
WESTAR ENERGY, INC	WSTR	Economy	592,000	16,029.47	13,175.73	29,205.20
MISCELLANEOUS			-	1,200.11	(1,200.11)	-
KENTUCKY UTILITIES COMPANY	KU	Economy	501,981,000	9,343,254.69	-	9,343,254.69
TOTAL			637,280,000	12,656,401.37	2,717,402.28	15,373,803.65

Month Ended: April 30, 2007

Company	Type of Transaction	Billing Components				Total Charges(\$)
		KWH	Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<u>Sales</u>						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO Economy	4,582,000		125,875 18	73,291 57	199,166 75
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS Economy	237,000		14,974 60	10,193 81	25,168 41
ASSOCIATED ELECT COOPERATIVE	AECI Economy	843,000		21,068 13	14,341 93	35,410 06
AMERICAN ELECTRIC POWER SERVICE CORP	AEP Economy	3,315,000		88,889 36	60,510 60	149,399 96
CARGILL- ALLIANT, LLC	CARG Economy	5,625,000		156,593 42	106,599 53	263,192 95
CITIGROUP ENERGY, INC	CITI Economy	386,000		10,739 19	7,310 60	18,049 79
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Economy	1,140,000		40,415 27	27,512 32	67,927 59
CONSTELLATION ENERGY COMDS GRP. INC	CONS Economy	1,618,000		41,601 45	28,406 84	70,008 29
EAST KENTUCKY POWER COOPERATIVE	EKPC Economy	4,125,000		143,125 65	97,431 47	240,557 12
FORTIS ENERGY MARKETING & TRADING GP	FORT Economy	2,609,000		75,434 86	51,351 58	126,786 44
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA Economy	3,859,000		122,985 67	83,726 03	206,711 70
INDIANA MUNICIPAL POWER AGENCY	IMPA Economy	296,000		11,500 94	7,832 66	19,333 60
KANSAS CITY POWER & LIGHT	KCPL Economy	1,590,000		43,292 53	29,470 99	72,763 52
MERRILL LYNCH COMMODITIES INC	MLCM Economy	2,087,000		57,315 76	39,017 17	96,332 93
PROGRESS ENERGY VENTURES INC	PROG Economy	2,056,000		66,869 31	45,520 67	112,389 98
SEMPRA ENERGY TRADING CORP	SEMP Economy	969,000		31,308 60	21,313 03	52,621 63
THE ENERGY AUTHORITY	TEA Economy	156,000		4,607 45	3,136 48	7,743 93
TENNESSEE VALLEY AUTHORITY	TVA Economy	19,694,000		481,373 85	327,690 79	809,064 64
WILLIAMS ENERGY MARKETING & TRADING CO	WESC Economy	7,557,000		188,716 90	128,467 30	317,184 20
WESTAR ENERGY, INC	WSTR Economy	50,000		1,546 93	1,053 07	2,600 00
MISCELLANEOUS		-		22 57	(22 57)	-
KENTUCKY UTILITIES COMPANY	KU Economy	387,782,000		8,115,272.60	-	8,115,272.60
TOTAL		450,576,000	-	9,843,530 22	1,164,155 87	11,007,686 09

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 5

Witness: Scott Cooke

Q-5. List LG&E's scheduled, actual, and forced outages between November 1, 2006 and April 30, 2007.

A-5. Please see attached sheets.

As stated in the April 13, 2007 Supplemental Response Question 3 to the Commission Staff's Interrogatories of Case 2006-00510, the completed evaluation on Paddys Run 12 indicated that the necessary repairs to return the unit to service were cost-effective. Since the date of the response, LG&E has determined the appropriate course of action for returning the unit to service. Repairs are currently underway with a projected return to service by end of September 2007.

Louisville Gas & Electric Company
 Cane Run Unit 4 - Coal - 155 MW
 November 2006 through April 2007

Schedule vs. Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Actual TO	Scheduled	Actual	
November S	11/27/2006 7:00	11/24/2006 23:00	89:00	145:00	Annual boiler inspection and air heater replacement
December S	1/6/2007 21:07	12/17/2006 15:00	399:00	343:30	Annual boiler inspection and air heater replacement
January S		1/7/2007 4:42	7:35	7:35	Wet scrubber booster ID fan drive
February F		2/1/2007 6:00	12:06		Voltage circuit breakers
March					No Outages > or = 6 Hours
April					No Outages > or = 6 Hours

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
 Cane Run Unit 5 - Coal - 168 MW
 November 2006 through April 2007

Schedule vs. Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Scheduled	Actual	
November	F	11/3/2006 11:12	11/5/2006 14:15	51:03	Furnace wall waterwall boiler tube failure
December	No Outages > or = 6 Hours				
January	F	1/24/2007 11:25	1/26/2007 13:29	50:04	Second superheater boiler tube failure
February	F	2/3/2007 6:52	2/4/2007 15:32	32:40	Platen superheater boiler tube failure
March	S	3/10/2007 0:05	3/12/2007 11:45	59:40	Second superheater boiler tube failure
	F	3/16/2007 10:46	3/18/2007 11:29	48:43	Superheater boiler tube failure
	F	3/18/2007 20:55	3/19/2007 4:22	7:27	Dearator
April	S	4/9/2007 7:00	4/29/2007 15:00	534:30	Low pressure heater replacement
			4/29/2007 6:37	488:00	

Report dates of forced in columns headed Actual

Louisville Gas & Electric Company
 Cane Run Unit 6 - Coal - 240 MW
 November 2006 through April 2007

Schedule vs. Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	S	12/1/2006 23:36	12/3/2006 3:11	12/1/2006 23:36	27:35	27:35	Reheater boiler tube failure
January	S	1/19/2007 23:53	1/21/2007 8:42	1/19/2007 23:53	32:49	32:49	Volt circuit breaker on D mill
	S	1/27/2007 0:23	1/28/2007 8:28	1/27/2007 0:23	32:05	32:05	Boiler tube fireside cleaning
February	F		2/16/2007 18:00	2/19/2007 3:31	57:31		Second reheater slagging
March	No Outages > or = 6 Hours						
April	F		4/3/2007 10:04	4/5/2007 1:16	39:12		Furnace wall waterwall boiler tube failure
	F		4/7/2007 3:50	4/10/2007 19:28	87:38		Secondary reheater boiler tube failure
	F		4/25/2007 10:23	4/28/2007 7:04	20:41		Furnace wall waterwall boiler tube failure
	F		4/29/2007 1:07	4/30/2007 10:47	33:40		Secondary reheater boiler tube failure

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit 1 - Coal - 303 MW
 November 2006 through April 2007

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	FROM	TO	Scheduled	Actual	
November S	11/4/2006 1:24	11/5/2006 5:51	11/4/2006 1:24	11/5/2006 5:51	28:27	28:27	Furnace wall waterwall boiler tube failure
December	No Outages > or = 6 Hours						
January S	1/6/2007 0:08	1/6/2007 21:23	1/6/2007 0:08	1/6/2007 21:23	21:15	21:15	Condenser tube leak
February S	2/24/2007 0:13	2/25/2007 10:34	2/24/2007 0:13	2/25/2007 10:34	34:21	34:21	Condenser tube leak
March S	3/30/2007 22:40	→	3/30/2007 22:40	→	25:20	25:20	Condenser tube leaks
April S	→	4/1/2007 2:18	→	4/1/2007 2:18	2:18	2:18	Condenser tube leaks

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
Mill Creek Unit 2 - Coal - 301 MW
November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	FROM	TO	Scheduled	Actual	Scheduled	Actual	
November	S	11/4/2006 1:45	11/4/2006 21:20	11/4/2006 1:45	19:36	19:36	Furnace wall waterwall boiler tube failure
December	S	12/4/2006 7:00	12/10/2006 15:00	12/5/2006 23:50	152:00	166:43	Planned outage - boiler inspection
	F		12/14/2006 2:04	12/15/2006 11:35	33:31		Boiler feed pump
	F		12/17/2006 2:29	12/17/2006 9:25	6:56		High drum level
January	S	1/5/2007 23:21	1/7/2007 21:11	1/5/2007 23:21	45:50	45:50	Air heater wash
February	S	2/10/2007 13:02	2/11/2007 8:22	2/10/2007 13:02	19:20	19:20	Furnace wall waterwall boiler tube failure
	F		2/15/2007 10:52	2/17/2007 2:54	40:02		Furnace wall waterwall boiler tube failure
	F		2/17/2007 8:54	2/17/2007 18:47	9:53		Deaerator
March	S	3/23/2007 22:11	3/26/2007 2:59	3/23/2007 22:11	52:48	52:48	Air heater wash
April							

No Outages > or = 6 Hours

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
Mill Creek Unit 3 - Coal - 391 MW
November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Scheduled	Actual	
November	F	11/28/2006 10:25	11/29/2006 7:28	69:03	Second superheater boiler tube failure
December	S	12/15/2006 23:43	12/17/2006 12:28	36:45	Second superheater boiler tube failure
	F	12/20/2006 16:33	12/22/2006 8:59	40:26	Furnace wall waterwall boiler tube failure
January	No Outages > or = 6 Hours				
February	S	2/2/2007 0:53	2/3/2007 15:41	38:48	Condenser tube leak
	F	2/10/2007 4:24	2/11/2007 4:07	23:43	Condenser tube leak
March	F	3/6/2007 4:08	3/7/2007 16:03	35:55	Second superheater boiler tube failure
	F	3/18/2007 21:27	3/19/2007 21:28	24:01	Condenser tube leak
	S	3/24/2007 7:00	3/23/2007 23:03	185:00	Planned outage - boiler inspection
April	S	4/22/2007 15:00	4/28/2007 6:24	519:00	Planned outage - boiler inspection
	F	4/29/2007 8:24	4/30/2007 23:33	39:09	First reheater boiler tube failure

Report dates of forced outage in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit 4 - Coal - 477 MW
 November 2006 through April 2007

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November S	11/25/2006 4:58	11/26/2006 4:40	11/25/2006 4:58	11/26/2006 4:40	23:42	23:42	Generator statbr
F			11/28/2006 12:56	11/30/2006 13:28	48:32		Platen superheater boiler tube failure
December F			12/13/2006 0:56	12/15/2006 4:15	51:19		Platen superheater boiler tube failure
January	No Outages > or = 6 Hours						
February F			2/14/2007 11:23	2/16/2007 15:52	52:29		Second superheater boiler tube failure
F			2/16/2007 17:29	2/18/2007 14:43	45:14		Platen superheater boiler tube failure
March S	3/10/2007 7:00	3/18/2007 15:00	3/9/2007 23:12	3/19/2007 16:43	200:00	209:31	Planned outage - boiler inspection
April	No Outages > or = 6 Hours						

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
 Trimble County Unit 1 - Coal - 363 MW (75% ownership share of 511 MW)
 November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual
November	No Outages > or = 6 Hours					
December	No Outages > or = 6 Hours					
January	S	1/6/2007 0:47	1/8/2007 13:11	1/5/2007 0:47	1/8/2007 13:11	84:24
February	No Outages > or = 6 Hours					
March	No Outages > or = 6 Hours					
April	S	4/27/2007 23:01	4/30/2007 2:36	4/27/2007 23:01	4/30/2007 2:35	51:34
						24:24
						51:34
						Boiler refractory
						Air heaters fouling

Report dates of forced outage in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
Cane Run Unit 11 - Gas CT - 14 MW
November 2006 through April 2007

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S 11/13/2006 7:00	→	11/13/2006 7:00	→	425:00	425:00	Control system upgrades
December	S →	→	→	→	744:00	744:00	Control system upgrades
January	S →	→	→	→	744:00	744:00	Control system upgrades
February	S →	→	→	→	672:00	672:00	Control system upgrades
March	S →	3/24/2007 10:41	→	→	562:41	562:41	Control system upgrades
	S 3/24/2007 16:44	3/27/2007 7:43	3/24/2007 16:44	3/27/2007 7:43	62:59	62:59	Control system upgrades
	S 3/27/2007 17:05	3/28/2007 8:46	3/27/2007 17:05	3/28/2007 8:46	15:41	15:41	Control system upgrades
	S 3/28/2007 16:24	→	3/28/2007 16:24	→	79:36	79:36	Control system upgrades
April	→	4/2/2007 8:00	→	4/2/2007 8:00	32:00	32:00	Control system upgrades

Report dates of forced outage in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Paddy's Run Unit 11 - Gas CT - 12 MW
 November 2006 through April 2007

MONTH	SCHEDULED		MAINTENANCE		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours								
December	No Outages > or = 6 Hours								
January	No Outages > or = 6 Hours								
February	No Outages > or = 6 Hours								
March	No Outages > or = 6 Hours								
April	No Outages > or = 6 Hours								

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
 Paddy's Run Unit 12 - Gas CT - 23 MW
 November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Scheduled	Actual	
November		11/22/2006 0:00	504:00		Low pressure blades
	11/22/2006 0:00	↑	216:00		Unit was put in mothball status 11/22/06 @ 0:00 hours
December		↑	744:00		Mothball status
January		↑	744:00		Mothball status
February		↑	672:00		Mothball status
March		↑	744:00		Mothball status
April		↑	720:00		Mothball status

Report dates of forced outage in columns headed Actual

Louisville Gas & Electric Company
 Paddy's Run Unit 13 - Gas CT - 158 MW
 November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	No Outages > or = 6 Hours						
January	No Outages > or = 6 Hours						
February	No Outages > or = 6 Hours						
March	F		3/14/2007 20:00	3/15/2007 18:15		22:15	Fire protection sensor
April	F		4/3/2007 7:18	4/4/2007 7:55		24:37	High pressure compressor bleed valves
	F		4/10/2007 1:15	4/21/2007 8:30		272:15	Control system

Report dates of forced outage in columns headed actual

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit 5 - Gas CT - 160 MW
 November 2006 through April 2007

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	Forced	Actual	
November	No Outages > or = 6 Hours								
December	No Outages > or = 6 Hours								
January	S	1/8/2007 7:00	→	1/8/2007 2:30	→	569:00	→	573:30	Combustion inspection
February		→	→	→	→	672:00	→	672:00	Combustion inspection
March		→	→	3/18/2007 15:00	→	423:00	→	708:58	Combustion inspection
April	F	→	→	4/10/2007 12:50	→	73:20	→		Fuel piping and valves
	F	→	→	4/13/2007 17:39	→	17:34	→		Fuel piping and valves
	S	4/18/2007 9:20	→	4/18/2007 16:23	→	7:03	→	7:03	Compressor wash

Report dates of forced in columns headed Actual

Louisville Gas & Electric Company
 Trimble County Unit 6 - Gas CT - 160 MW
 November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours				
December					
January					
February					
F	12/8/2006 5:06	12/8/2006 11:39	6:33		Fuel gas regulator
F	1/31/2007 5:47	→	18:13		Turbine exhaust
F	→	2/8/2007 18:19	186:19		Turbine exhaust
F	2/8/2007 18:26	2/9/2007 9:18	14:52		High pressure compressor bleed valves
F	2/9/2007 8:26	2/9/2007 17:49	8:23		High pressure compressor bleed valves
F	2/9/2007 18:08	2/15/2007 17:17	143:09		High pressure compressor bleed valves
March					
S	3/12/2007 7:00	3/15/2007 15:55	80:55		Turbine lube oil pumps
S	3/21/2007 8:22	3/21/2007 18:05	8:43		Compressor wash
April					
S	4/16/2007 7:30	4/16/2007 16:35	9:05		Hydraulic oil system

Report dates of forced in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit 7 - Gas CT - 180 MW
 November 2006 through April 2007

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	FROM	TO	Scheduled	Actual	
November	S	11/16/2006 6:00	11/17/2006 0:07	11/17/2006 0:07	18:07 Borecope inspection
December		No Outages > or = 6 Hours			
January		No Outages > or = 6 Hours			
February	F		2/14/2007 10:14	2/14/2007 16:15	6:01 Conductors and buses
March	S	3/23/2007 7:30	3/23/2007 15:21	3/23/2007 15:21	7:51 Compressor wash
April		No Outages > or = 6 Hours			

Report dates of forced in columns headed Actual

Louisville Gas & Electric Company
 Trimble County Unit 8 - Gas CT - 160 MW
 November 2006 through April 2007

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Actual	
	FROM	TO	FROM	TO	Forced	Actual	
November	No Outages > or = 6 Hours						
December	F		12/7/2006 18:10	12/8/2006 4:53		10:43	Ignition system
January	F		1/31/2007 4:40	1/31/2007 14:27		9:47	Starting system and motor
February	No Outages > or = 6 Hours						
March	F		3/26/2007 12:00	3/26/2007 18:28		6:28	Switchyard equipment
	S		3/28/2007 8:45	3/28/2007 15:20		6:35	Compressor wash
April	No Outages > or = 6 Hours						

Report dates of forced in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit 9 - Gas CT - 160 MW
 November 2006 through April 2007

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	S	12/11/2006 6:00	12/15/2006 8:29	12/11/2006 6:00	12/15/2006 8:29	98:29	98:29
January	No Outages > or = 6 Hours						
February	F			2/15/2007 18:10	2/16/2007 16:15	22:05	Conductors and buses
March	F			3/12/2007 6:40	3/12/2007 17:45	11:05	Fuel valve
April	No Outages > or = 6 Hours						

Report dates of forced in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit 10 - Gas CT - 160 MW
 November 2006 through April 2007

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	No Outages > or = 6 Hours						
January	No Outages > or = 6 Hours						
February	No Outages > or = 6 Hours						
March	No Outages > or = 6 Hours						
April	S	4/12/2007 6:00	4/12/2007 17:30	4/12/2007 6:00	4/12/2007 17:30	11:30	Inlet air vanes
	S	4/13/2007 8:00	4/13/2007 15:15	4/13/2007 9:00	4/13/2007 15:15	6:15	Compressor wash

Report dates of forced in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
 Zorn Unit 1 - Gas CT - 14 MW
 November 2006 through April 2007

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 hours				
December	S	12/5/2006 10:55	12/5/2006 10:55	12/7/2006 7:45	44:50
January	No Outages > or = 8 hours				Pipeline maintenance
February	No Outages > or = 6 hours				
March	No Outages > or = 8 hours				
April	No Outages > or = 6 hours				

Report dates of forced outage in columns headed Actual

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 6

Witness: Mike Dotson

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract was executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ÷ j).
- A-6. Please see the following pages.

A. NAME/ADDRESS:	Alliance Coal, LLC / LGE06010 1717 South Boulder Avenue Tulsa, Oklahoma 74119-4886
B. PRODUCTION FACILITY: OPERATOR	Hopkins County Coal, Warrior Coal, LLC and Webster County Coal, LLC
MINE LOCATION	Seller's Mines Western Kentucky
C. CONTRACT EXECUTED DATE:	December 16, 2005
D. CONTRACT DURATION:	January 1, 2006 - December 31, 2011
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 6, 2006, amending payment terms Amendment No. 2 effective January 1, 2007 detailing shipping method for tonnage Amendment No. 3 effective March 1, 2007 amending payment calculations
F. ANNUAL TONNAGE REQUIREMENTS:	2006 Up to 3,500,000 tons (Total with Synfuel Solutions Operating Contract) 2007 Up to 4,000,000 tons (Total with Synfuel Solutions Operating Contract) 2008 through 2011 - 4,000,000 tons per year
G. ACTUAL TONNAGE RECEIVED:	2006 3,472,671 tons 2007 1,356,901 tons (through 4/30/07)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006 99.2 % 2007 33.9% (through 4/30/07) Contract (Synfuel Solutions Operating, see page 3 of 15)
I. BASE PRICE:	2006 Delivery Option 1 - \$1.348/MMBtu Delivery Option 2 - \$1.411/MMBtu Delivery Option 3 - \$1.424/MMBtu 2007 Delivery Option 1 - \$32.09 per ton Delivery Option 2 - \$32.48 per ton Delivery Option 3 - \$33.50 per ton 2008 Pricing for 2.0 Million tons: Delivery Option 1 - \$33.58 per ton Delivery Option 2 - \$33.62 per ton Delivery Option 3 - \$34.66 per ton

2008 Pricing for remaining 2.0 Million tons:
To Be Negotiated
2009 To Be Negotiated
2010 To Be Negotiated
2011 To Be Negotiated

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Delivery Option 1 - \$32.09 per ton
Delivery Option 2 – \$32.48 per ton
Delivery Option 3 – \$33.50 per ton

A. NAME/ADDRESS:	Charolais Coal, No. 1, LLC / LGE05011 Highway 862, P.O. Box 1999 Madisonville, Kentucky 42431
B. PRODUCTION FACILITY:	
OPERATOR	Charolais Coal, No. 1, LLC
MINES	Vogue West and Rock Crusher Mines
LOCATION	Muhlenberg County, Kentucky
MINES	Sacramento Mine
LOCATION	McLean County, Kentucky
C. CONTRACT EXECUTED DATE:	November 30, 2004
D. CONTRACT DURATION:	January 1, 2005 - December 31, 2006
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective August 1, 2006 amending payment terms
F. ANNUAL TONNAGE REQUIREMENTS:	2005 1,000,000 tons 2006 1,000,000 tons
G. ACTUAL TONNAGE: RECEIVED:	2005 799,878 tons 2006 602,091 tons 2007 10,960 tons (carryover)
H. PERCENT OF ANNUAL REQUIREMENTS:	2005 79.9% 2006 60.2%
I. BASE PRICE (FOB Barge)	2005 \$1.25/MMBtu 2006 \$1.2874/MMBtu
J. ESCALATIONS TO DATE:	None
I. CURRENT CONTRACT PRICE:	Contract ended 12/31/06

A. NAME/ADDRESS:	Charolais Coal, No. 1, LLC / J07003 Highway 862, P.O. Box 1999 Madisonville, Kentucky 42431
B. PRODUCTION FACILITY:	
OPERATOR	Charolais Coal, No. 1, LLC
MINES	Vogue West and Rock Crusher Mines
LOCATION	Muhlenberg County, Kentucky
MINES	Sacramento Mine
LOCATION	McLean County, Kentucky
C. CONTRACT EXECUTED DATE:	December 21, 2006
D. CONTRACT DURATION:	January 1, 2007 - December 31, 2010
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2007 600,000 tons 2008 700,000 tons 2009 1,200,000 tons 2010 1,000,000 tons
G. ACTUAL TONNAGE RECEIVED:	2007 132,718 tons (through 4/30/07)
H. PERCENT OF ANNUAL REQUIREMENTS:	2007 22.1% (through 4/30/07)
I. BASE PRICE (FOB Barge)	2007 \$32.20 per ton 2008 \$32.75 per ton 2009 \$34.10 per ton 2010 \$36.11 per ton
J. ESCALATIONS TO DATE:	None
I. CURRENT CONTRACT PRICE:	\$32.20 per ton

A. NAME/ADDRESS: Consol Energy / Contract No. LGE05012
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR Consolidated Coal Company
MINE McElroy and Shoemaker
LOCATION Marshall County, West Virginia

C. CONTRACT EXECUTED DATE: December 21, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No. 1 effective July 14, 2006
amending payment terms
Amendment No. 2 effective March 1, 2007
amending payment calculations

F. ANNUAL TONNAGE REQUIREMENTS:

2005	841,500 tons (Reflects force majeure tonnage of 33,500 tons)
2006	875,000 tons
2007	1,000,000 tons
2008	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2005	893,663 tons
2006	981,344 tons
2007	372,626 tons (through 4/30/07)

H. PERCENT OF ANNUAL REQUIREMENTS

2005	102.1%
2006	112.2%
2007	37.3% (through 4/30/07)

I. BASE PRICE (FOB Barge):

Quality A

2005	\$1.21926/MMBtu
2006	\$1.24385/MMBtu
2007	\$32.218 per ton
2008	\$32.838per ton

Quality B

2005	\$1.19877/MMBtu
2006	\$1.22295/MMBtu

2007 \$31.698 per ton
2008 \$32.308 per ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: Quality A \$32.218 per ton
Quality B \$31.698 per ton

A. NAME/ADDRESS:	Marietta Coal Company / LGE05010 629220 Georgetown Road Cambridge, Ohio 43725
B. PRODUCTION FACILITY:	
OPERATOR	Marietta Coal Company
MINE	Belmont Mine
LOCATION	Belmont and Jefferson Counties, Ohio
MINE	West Virginia Strip Mine
LOCATION	Ohio County, West Virginia
C. CONTRACT EXECUTED DATE:	November 15, 2004
D. CONTRACT DURATION:	October 1, 2004 – December 31, 2008
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective June 15, 2005 amending quality and price for two months Amendment No. 2 effective September 15, 2006 amending payment terms Amendment No. 3 effective March 1, 2007 amending payment calculations
F. ANNUAL TONNAGE REQUIREMENTS:	2004 30,000 tons 2005 200,000 tons 2006 100,000 tons 2007 150,000 tons 2008 150,000 tons
G. ACTUAL TONNAGE RECEIVED:	2004 13,235 tons 2005 104,512 tons 2006 198,757 tons 2007 54,437 tons (through 4/30/07)
H. PERCENT OF ANNUAL REQUIREMENTS:	2004 44.1% 2005 52.3% 2006 54.4% (includes 2005 carryover) 2007 36.3% (through 4/30/07)
I. BASE PRICE (FOB Barge):	2004 \$1.194/MMBtu 2005 \$1.194/MMBtu 2006 \$1.216/MMBtu

2007 \$27.75 per ton

2008 \$28.25 per ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: \$27.25 per ton (due to carryover)

A. NAME/ADDRESS:	Peabody COALSALES / LGE06012 701 Market Street, Suite 830 St. Louis, Missouri 63101-1826
B. PRODUCTION FACILITY:	
OPERATOR	Patriot Coal and Ohio County Coal
MINE	Patriot and Freedom Mines
LOCATION	Henderson County, Kentucky
OPERATOR	Black Beauty Coal Company
MINE	Somerville Mine
LOCATION	Gibson County, Indiana
C. CONTRACT EXECUTED DATE:	May 23, 2006
D. CONTRACT DURATION:	April 1, 2006 - December 31, 2008
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 7, 2006 amending payment terms Amendment No. 2 effective November 20, 2006 adding coal synfuel Amendment No. 3 effective March 1, 2007 amending payment calculations
F. ANNUAL TONNAGE REQUIREMENTS:	2006 937,500 tons (Total with Synthetic Fuel Enterprises Contract) 2007 2,000,000 tons (Total with Synthetic Fuel Enterprises Contract) 2008 3,000,000 tons
G. ACTUAL TONNAGE RECEIVED:	2006 967,210 tons 2007 612,664 (through 4/30/07) (See page 12 of 15)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006 103.2.5% 2007 30.6% (through 4/30/07) (See page 12 of 15)
I. BASE PRICE (FOB Barge):	2006 \$1.38/MMBtu – Quality A Barge \$1.273/MMBtu – Quality B Rail \$1.38/MMBtu – Quality B Barge

2007 \$30.60 per ton – Quality A Barge
\$28.60 per ton – Quality B Rail
\$31.02 per ton – Quality B Barge

2008 \$31.25 per ton – Quality A Barge
\$29.26 per ton – Quality B Rail
\$31.68 per ton – Quality B Barge

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: \$30.60 per ton – Quality A Barge
\$28.60 per ton – Quality B Rail
\$31.02 per ton – Quality B Barge

A. NAME/ADDRESS:	Sands Hill Coal Company / J07004 38701 State Road 160 Hamden, Ohio 45634
B. PRODUCTION FACILITY:	
OPERATOR	Sands Hill Coal Company
MINE	Sands Hill Mine
LOCATION	Jackson and Vinton Counties, Ohio
C. CONTRACT EXECUTED DATE:	January 2, 2007
D. CONTRACT DURATION:	January 1, 2007 – December 31, 2008
E. CONTRACT AMENDMENTS:	
F. ANNUAL TONNAGE REQUIREMENTS:	2007 140,000 tons 2008 180,000 tons
G. ACTUAL TONNAGE RECEIVED:	2007 35,843 tons (through 4/30/07)
H. PERCENT OF ANNUAL REQUIREMENTS:	2007 25.6% (through 4/30/07)
I. BASE PRICE (FOB Barge):	2007 \$34.50 per ton 2008 \$35.50 per ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	\$34.50 per ton

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / LGE02013
9725 Cogdill Road, Suite 203
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:

OPERATOR	KMMC Mining
MINE	Vision #9
LOCATION	Webster County, Kentucky
OPERATOR	Allied Reserves, Inc.
MINE	Onton Reserve
LOCATION	Webster County, Kentucky

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004 amending term, quantity, quality, and price.
Amendment No. 2 effective January 1, 2006 amending term, base quantity price and quality
Amendment No. 3 effective August 7, 2006 amending payment terms
Amendment No. 4 effective January 1, 2007 amending term, quantity, quality, and price.
Amendment No. 5 effective March 1, 2007 amending payment calculation

F. ANNUAL TONNAGE REQUIREMENTS:

2002	200,000 tons
2003	250,000 tons
2004	300,000 tons
2005	350,000 tons
2006	600,000 tons
2007	425,000 tons
2008	475,000 tons
2009	200,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	332,115 tons
2003	275,535 tons
2004	314,929 tons
2005	357,881 tons

2006 600,628 tons
2007 219,348 tons (through 4/30/07)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002 166.1%
2003 110.2%
2004 78.7%
2005 102.3%
2006 141.3%
2007 51.6% (through 4/30/07)

I. BASE PRICE (FOB Barge):

Quality A
2002 / 2003 \$1.154/MMBtu
2004 \$1.194/MMBtu

Quality B
2002 / 2003 \$1.123/MMBtu
2004 \$1.161/MMBtu

Quality C
2004 \$1.02/MMBtu
2005 \$1.06/MMBtu
2006 \$1.261/MMBtu
2007 \$30.22 per ton
2008 \$31.00 per ton
2009 \$35.95 per ton

Quality D
2004 \$.995/MMBtu
2005 \$1.03/MMBtu
2006 \$1.241/MMBtu
2007 \$29.24 per ton
2008 \$30.01 per ton
2009 34.87 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality C
\$30.22 per ton

Quality D
\$29.24 per ton

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 7

Witness: Mike Dotson

- Q-7. a. Does LG&E regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How LG&E's prices compare with those of other utilities for the review period.
- (2) The utilities that are included in this comparison and their location.
- A-7. a. Yes.
- b. Please see the attached sheet.

UTILITY	MAY 06 - APR 07	PLANT
	¢/MMBTU	LOCATIONS
Ameren Energy Resources	143.78	Illinois
AmerenEnergy Generating Co.	135.41	Illinois
Appalachian Power Co.	191.28	Virginia, West Virginia
Cardinal Operating Co.	167.71	Ohio
Cincinnati Gas & Electric Co.	168.67	Kentucky, Ohio
Columbus Southern Power Co.	169.17	Ohio
Dayton Power & Light Co.	197.95	Ohio
Duke Energy of Indiana	144.45	Indiana
East Kentucky Power Coop, Inc.	215.71	Kentucky
Electric Energy, Inc.	99.74	Illinois
Hoosier Energy Rural Electric Coop, Inc.	123.97	Indiana
Indiana Michigan Power Co.	169.28	Indiana
Indiana-Kentucky Electric Corp.	153.81	Indiana
Indianapolis Power & Light Co.	127.02	Indiana
Kentucky Power Co.	192.30	Kentucky
Kentucky Utilities Co.	214.55	Kentucky
Louisville Gas & Electric Co.	152.14	Kentucky
Monongahela Power Co.	167.88	West Virginia
Northern Indiana Public Service Co.	171.89	Indiana
Ohio Power Co.	140.58	Ohio, West Virginia
Ohio Valley Electric Corp.	170.83	Ohio
Owensboro Municipal Utilities	99.25	Kentucky
Southern Indiana Gas & Electric Co.	168.10	Indiana
Tennessee Valley Authority	171.50	Alabama, Kentucky, Tennessee

Louisville Gas & Electric Co. ranked 9th for the 12-month period.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 8

Witness: Mike Dotson

Q-8. State the percentage of LG&E's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

A-8. a. rail 42%
b. truck 0 %
c. barge 58%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 9

Witness: Mike Dotson

- Q-9. a. State LG&E's coal inventory level in tons and in number of days' supply as of April 30, 2007.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare LG&E's coal inventory as of April 30, 2007 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by at least 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does LG&E expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.

A-9. a. As of April 30, 2007: 1,317,713 tons; 59 Days

b. PSC Formula

$$\text{Days Burn} = \frac{\text{Current inventory tons}}{\text{Preceding 12 months' burn (tons)}} \times 365 \text{ Days}$$

c. Target: 35-50 Days

d. The actual coal inventory does not exceed the inventory target by 10 days.

e. (1) No.

(2) Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 10

Witness: Mike Dotson

Q-10. a. Has LG&E audited any of its coal contracts during the period from November 1, 2006 through April 30, 2007?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that LG&E took as a result of the audit.

A-10. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current coal contracts are fixed price. In the case of coal delivered by truck to a barge loading dock, a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost of diesel fuel. These agreements thus do not require audits. Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006.

CONSOL Energy in accordance with the provisions of Section 8.4 New Imposition of the Agreement LGE-05012 requested a Base Price increase of \$0.708 per ton effective January 1, 2007.

LG&E is paying the price adjustment for government impositions subject to review and analysis of the request. LG&E has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the request.

LG&E's Manager Fuels Technical Services and Mining Engineer do conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.

- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 11

Witness: Robert M. Conroy

Q-11. a. Has LG&E received any customer complaints regarding its FAC during the period from November 1, 2006 through April 30, 2007?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) LG&E's response.

A-11. a. No.

b. Not Applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 12

Witness: Mike Dotson

- Q-12. a. Is LG&E currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to LG&E.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed.
- c. State the current status of all litigation with coal suppliers.

A-12. a. Yes

b. Coal Supply Agreement – Kindill Mining

- (1) Kindill Mining: Kindill Mining (an affiliate of Horizon Natural Resources successor of AEI Coal Sales Company, Inc.) filed for Chapter 11 bankruptcy protection on August 25, 2003, LG&E filed a Proof of Claim on October 18, 2004.
- (2) Coal Supply Agreement LG&E 97-211-026 dated July 1, 1997.
- (3) LG&E seeks to recover cover damages sustained by LG&E arising from the rejection of the Contract.

- (4) The Contract was rejected by the Debtor pursuant to an Order rejecting certain executory contracts entered on September 30, 2004.
 - (5) A copy of the Proof of Claim filed in the United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission as part of the hearing to Case No. 2004-00466.
- c. A liquidating plan was approved and the claims process is ongoing.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 13

Witness: Mike Dotson

- Q-13. a. During the period from November 1, 2006 through April 30, 2007, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?
- b. If yes:
- (1) Describe the changes.
 - (2) Provide these written policies and procedures as changed.
 - (3) State the date the changes were made.
 - (4) Explain why the changes were made.
- A-13. a. No change.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 14

Witness: Mike Dotson

- Q-14. a. Is LG&E aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2006 through April 30, 2007?
- b. If yes, for each violation:
- (1) Describe the violation.
 - (2) Describe the action(s) that LG&E took upon discovering the violation.
 - (3) Identify the person(s) who committed the violation.
- A-14. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 15

Witness: Mike Dotson

Q-15. Identify and explain the reasons for all changes that occurred during the period from November 1, 2006 through April 30, 2007 in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities.

A-15. The following changes occurred in the Fuels Department during the period under review.

Ron Arnold (Accounting Analyst) joined the Fuels Department as a contractor on November 26, 2006

Don Carpenter was hired as a full time temporary employee to replace Eric Bliss (who left the company) as Fuels Procurement Associate for WKE on December 26, 2006.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 16

Witness: Scott Cooke

- Q-16. a. Identify all changes that LG&E has made during the period under review to its maintenance and operation practices that also affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-16. a. None
- b. Not applicable

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 17

Witness: Mike Dotson

Q-17. List each written coal supply solicitation issued during the period from November 1, 2006 through April 30, 2007.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-17.

- a. Date: March 6, 2007
Contract/Spot: Contract and Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants, KU's Ghent power plant and KU's E.W. Brown power plant (beginning mid-year 2009)
Period: Up to ten years
Generating Units: All LG&E coal fired units, KU's Ghent power plant and KU's E.W. Brown power plant (beginning mid-year 2009)
- b. Number of vendors receiving bids: 162
Number of vendor responses: 16
Selected vendors: The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 18

Witness: Mike Dotson

- Q-18. List each oral coal supply solicitation issued during the period from November 1, 2006 through April 30, 2007.
- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.
- A-18. a. None.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 19

Witness: Robert M. Conroy

- Q-19. a. List all intersystem sales during the period under review in which LG&E used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how LG&E addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

- A-19. a. Total LG&E/KU intersystem sales during the review period where a third party's transmission system was used:

<u>Date</u>	<u>Customer</u>	<u>MWh Sold</u>
Feb 8, 2007	AEP	100
Feb 8, 2007	FORTIS	89
Feb 27, 2007	COBB	128

When sales are made outside of the LG&E/KU control area, some require third party transmission purchases to deliver power outside of the LG&E/KU system. One transmission provider, TVA, was used for third party transmission purchases associated with off system sales. The volume of losses generated for sales during the six-month period under review are:

TVA 10 MWh

- b. (1) When the Companies make sales where losses are required across a third party transmission system in order to deliver the power, the fuel burned or power purchased for the energy sold and associated losses are included as a costs for off system sales and excluded from recovery thru the FAC. For example, if the Companies make a 100 MWh sale to a party located on the

other side of the TVA control area, the Companies will be required to deliver 103 MWhs to TVA in order to deliver the 100 MWhs to the counterparty. In this case the Companies will determine the fuel burned or power purchased in order to supply the 103 MWhs and exclude that cost from recovery in the FAC.

- (2) The transmission provider calculates the line loss factor when transmission is purchased. The appropriate factor is part of that company's tariff, and is stated on the Oasis web site maintained by that company. The line loss factor for TVA is 3%.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated August 3, 2007**

Case No. 2007-00279

Question No. 20

Witness: Robert M. Conroy

- Q-20. Describe each change that LG&E made during the period under review to its methodology for calculating intersystem sales line losses.
- A-20. There have been no changes. LG&E continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's December 2, 1999 Order in Case No. 96-524-A, 96-524-B, 96-524-C, and the March 25, 2003 Order in Case No. 2002-00225.