

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

AUG 24 2007

PUBLIC SERVICE  
COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
KENTUCKY POWER COMPANY FROM )  
FROM NOVEMBER 1, 2006 THROUGH )  
APRIL 30, 2007 )

CASE NO. 2007-00276

\* \* \* \* \*

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to: (a) Kentucky Power's Response to Information Request 6(d), (e), (f), (h), (i), (j), (k) for the Appalachian Fuels, LLC, Argus Energy, LLC (executed January 1, 2007), ICG, LLC and Trinity, LLC contracts;<sup>1</sup> and Kentucky Power's Response to Information Request 17(b). The information requests were set forth in Appendix B of the Commission's Order dated August 3, 2007.

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed as part of Kentucky Power's original filing in response to this data request. In addition, six redacted copies of the subject Response are filed with Petition.

<sup>1</sup> The Appalachian Fuels, LLC, Argus Energy, LLC (executed January 1, 2007), ICG, LLC and Trinity, LLC contracts were executed in 2007. Kentucky Power recognizes that the contracts were subsequently filed in connection with Kentucky Power's monthly FAC filings. Nevertheless, according confidential treatment to the information concerning the contracts in this filing aids the Company in its negotiations for fuel contracts in two respects. First, it reduces the number of places the information might be available. Second, because some but not all of the information may have changed since the contracts were filed, not filing the information in connection with these responses, even if it has not changed, leaves suppliers uncertain as to which portions of the historical information remain accurate, thereby diminishing its usefulness to Kentucky Power's competitors and potential fuel suppliers. Kentucky Power intends to seek confidential treatment for future contract filings.

A. The Requests And The Statutory Standard.

Information Request 6 directs Kentucky Power to file and disclose the following:

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:

- a. Suppliers name and address.
- b. Name and location of production facility.
- c. Date when contract was executed.
- d. Duration of the contract.
- e. Date(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i + j).

Information Request 17(b) requires Kentucky Power to file and disclose:

". . . the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection."

Kentucky Power does not object to providing to the Commission the data sought in Information Request 17(b) and those portions of Information Request 6 for which confidential treatment is being sought. Kentucky Power also acknowledges that data similar to that requested in Information Request 6 for contracts other than those for which confidential treatment is now being sought has been made publicly available in past filings with this Commission. Nevertheless, as a result of the evolving energy and fuel markets, the public disclosure of such information will place Kentucky Power at a competitive disadvantage. As a result, Kentucky Power is seeking confidential treatment for all such undisclosed information on a going forward basis.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

"Records confidentially disclosed to an agency, generally recognized as confidential or proprietary, which if openly disclosed would present an unfair commercial advantage to competitors of the entity that disclosed the records, and which are compiled and maintained . . . in conjunction with the regulation of commercial enterprise . . ."

This exception applies to Kentucky Power's response to Information Requests 6 and 17(b).

B. Kentucky Power's Fuel Procurement Practices And The Competitive Fuel and Energy Markets.

Kentucky Power's bid solicitation is handled by the Fuel Procurement department in the Fuel, Emissions and Logistics group of American Electric Power Service Corporation ("AEPSC"). In negotiating fuel supply and transportation agreements, AEPSC seeks to obtain the lowest reasonable delivered cost of fuel for the Company's customers. Fuel and transportation suppliers, on the other hand, are interested in obtaining the highest price possible for their commodity or service. Making future pricing, or company strategy with regards to fuel acquisition or other competitively sensitive information available to the suppliers with which the Company is negotiating compromises AEPSC's ability to obtain the lowest reasonable cost of fuel for customers. In addition, recent historical coal supply cost information and recent bid responses are now being used by suppliers in their negotiations with AEPSC. In both cases, suppliers armed with such competitive intelligence can adjust their bids to maximize their profits, to the disadvantage of Kentucky Power and its customers.

AEPSC's extensive fuel procurement experience and communications with other industry professionals indicate that the absence of knowledge about Kentucky Power's forecasted or recent coal volumes, prices and contract terms, as well as the Company's

strategy with regard to fuel acquisition, results in bids that are more original, imaginative and creative in response to RFPs issued by the Company. Benefits will result for Kentucky Power and ultimately to its customers where competitive bidders apply creativity to develop the pricing and terms contained in such proposals.

For example, in a recent negotiation for the transport of coal, AEPSC's representative was asked by a potential transporter why AEPSC was seeking a price lower than what the Company had forecast in a recent regulatory filing. This experience clearly demonstrates the benefit to suppliers and corresponding harm to ratepayers from making such data public.

In addition, companies which compete with Kentucky Power for the sale of power to other utilities or into the market are given a competitive advantage by being able to closely estimate the cost of Kentucky Power's next increment of generation. In this way they can out bid Kentucky Power for such sales, thus eliminating off-system sales margins, 83% of which accrued to the benefit of customers as a credit against the cost of fuel for the most recent twelve month period.

Finally, the internet has enhanced the ability of suppliers to obtain and use publicly available information. The availability of regulatory filings and related contractual information on a commission's website, or through other means, makes it very easy for suppliers and competitors to search for sensitive data. In addition, industry publications use these sources to "data mine" and publish information from filings, such as a story done on Kentucky Power by Platt's Coal Trader on May 11, 2007. The data included in this story presented future coal prices through 2011 for a specific contract. A copy of the article is attached.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The requests call not only for proposals made by the various coal bidders, but also for the internal evaluation of each bid. This bid information and evaluation is highly confidential, and confidentiality is critical to the bid process. Likewise, the information requested in Information Request No. 6 concerning contracts executed after December 31, 2006, even though of the same type as previously disclosed, is now being treated as confidential by AEPSC and Kentucky Power. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC, and the Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

In further support of this Request for Confidential Treatment for the data sought by Information Request No. 17(b), Kentucky Power incorporates by reference the Company's similar Motion and Pleadings in prior Fuel Adjustment Clause proceedings, such as Case Nos. 2006-507; 2004-00463; 2004-00211, 2003-00453, 2000-495-B, 98-562-A and 98-562-B. Kentucky Power further states that the Commission has not denied confidential treatment to similar information in prior fuel clause proceedings.

D. Disclosure Of The Information Will Result In An Unfair Commercial Advantage.

In general, the disclosure of the confidential information also will result in an unfair commercial advantage to competitors of Kentucky Power and its coal suppliers. For example, if a prospective coal supplier learns through review of AEPSC's analysis

of responses to Kentucky Power's coal solicitation the Company was willing to pay \$25 per ton for a certain quality and quantity of coal, that supplier could resist lowering its price below \$25 per ton. Similarly, and by example only, knowledge that Kentucky Power currently is paying \$22 to \$27 per ton under contracts executed after December 31, 2007 may yield a similar result. In either case, a supplier will gain an unfair bargaining advantage – an advantage that would work to the detriment of Kentucky Power and its ratepayers. Additionally, in either case prospective suppliers considering a bid of less than \$25 per ton would be inclined to increase their bid closer to \$25 per ton. Such a result is antithetical to the purpose of the bidding process and contrary to the goal of providing the lowest reasonable retail electric rates. Moreover, to the extent disclosure would result in higher coal prices, Kentucky Power's energy rates would increase. Accordingly, Kentucky Power would be placed at a competitive disadvantage vis-à-vis other energy suppliers, especially in the off-system sales market.

Equally important is the fact Kentucky Power is a regulated electric utility, with the Commission serving to protect the public interest in the absence of competition. If Kentucky Power's coal prices go up because of public disclosure of the commercially sensitive information, Kentucky Power, its customers and the regulatory process will suffer.

E. The Information Is Required To Be Disclosed To An Agency.

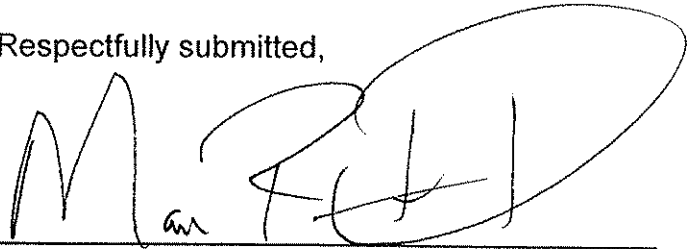
Finally, the records requested in Information Request 6 for which confidential treatment is sought and Information Request 17(b) are by the terms of the Staff's Information Request required to be disclosed to the Commission, a "public agency" as that term is defined at KRS 278.870(1). Kentucky Power acknowledges its coal

purchase procedures are subject to Commission review, and that parties to this fuel clause proceeding should have access to the information sought through Information Request 17(b) and those portions of the Company's response to Information Request 6 for which confidential treatment is being sought. Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power's responses to Information Request 6(d), (e), (f), (h), (i), (j), (k) for the Appalachian Fuels, LLC, Argus Energy, LLC (executed January 1, 2007), ICG, LLC and Trinity, LLC contracts;
2. According confidential status to and withholding from public inspection Kentucky Power's responses to Information Request 17(b); and
3. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet  
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P. O. Box 634  
Frankfort, Kentucky 40602-0634  
Telephone: (502) 223-3477


COUNSEL FOR KENTUCKY POWER  
COMPANY

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 24<sup>th</sup> day of August, 2007.

Michael L. Kurtz  
Boehm, Kurtz & Lowry  
2110 CBLD Center  
36 East Seventh Street  
Cincinnati, OH 45202

Dennis Howard  
Assistant Attorney General  
Office for Rate Intervention  
P. O. Box 2000  
Frankfort, KY 40602-2000

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet

KE057:KE176:11895:5:FRANKFORT



## Kentucky Power signs for five-year coal supply

Argus Energy and Martin County Energy Group will supply AEP's Kentucky Power affiliate with 9.6 million short tons of coal over a five-year term that began in January, according to documents filed with the Kentucky Public Service Commission.

The Bear Branch mine and reserves in Lawrence County,

*(continued on next page)*

**platts** Coal Trader

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Kentucky, and the Kiah Creek mine and reserves in Wayne County, West Virginia, were cited as approved coal sources to fill the tonnage requirements.

According to the contract, the 2007 and sequential-year truck-delivered FOB Big Sandy power plant coal prices are \$51.75/st, \$52.75/st, \$54.40/st, \$56/st and \$57.40/st.

Contracted half-month weighted-average as-received coal specs include 12,000 Btu/lb, 1.75 lbs SO<sub>2</sub>/MMBtu, 12% ash, 8% moisture, 34% volatiles, 45 Hardgrove Grindability Index and 2,700 degrees ash-fusion temperature (H=1/2W, reducing atmosphere).

AEP/Kentucky Power retained the right to re-sell the coal to third parties.

~~CONFIDENTIAL~~

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FROM NOVEMBER 1, 2006 THROUGH )  
APRIL 30, 2007 )

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION STAFF FIRST SET OF DATA REQUESTS

August 24, 2007



## Kentucky Power Company

### REQUEST

For the period from November 1, 2006 through April 30, 2007, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

### RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
Appalachian Fuels, LLC *	44,294	Contract
Argus Energy, LLC *	41,250	Contract
COALSALES, LLC	549,222	Contract
Eastern Consolidated *	156,527	Contract
ICG, LLC	41,728	Contract
Trinity Coal Marketing	41,305	Contract
Arch Coal Sales	10,350	Spot
Black Diamond Mining	10,505	Spot
Burnmore Coal Group	10,297	Spot
CAM Mining LLC	83,816	Spot
Colona Synfuels	304,030	Spot
Kiva Coal Sales, LLC	31,009	Spot
Koch Carbon, LLC	9,718	Spot
Laurel Creek Co	51,309	Spot
New River Energy	27,139	Spot

\* Contract tons purchased include Synfuel processed tonnages

WITNESS: James D Henry



**Kentucky Power Company**

**REQUEST**

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2006 through April 30, 2007 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

**RESPONSE**

**November 1, 2006 to April 30, 2007**

Coal Burned:	1,491,692 tons
Coal Delivered:	1,504,287.15 tons
Total Kwh Generated:	3,762,740,000
Capacity Factor:	81.72%

WITNESS: David L Mell





## Kentucky Power Company

### REQUEST

List all firm power commitments for Kentucky Power from November 1, 2006 through April 30, 2007 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

### RESPONSE

(a) Firm power purchases:

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
--	--------

(b) Firm power sales commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The Cities use the power as base load following service to their citizens.

City of Olive Hill	7.1 MW
City of Vanceburg	14.8 MW

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2006 through April 30, 2007.

**RESPONSE**

Please see the attached pages.

**WITNESS:** Errol K Wagner

Kentucky Power Company  
Billing Revenues  
November 2006

KPSC Case No. 2007-00276  
Order dated August 3, 2007  
Item No. 4  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
10/06 AJE		4470001	12,621.92		0		
SO2	ECSO2	4470001	(5,201.26)		0		
	ECSO2	4470001	17,948.63		0		
		4470001	37,981.35		0		
		<b>4470001</b>					
		<b>Total</b>	<b>63,350.64</b>		<b>0</b>		<b>0.00</b>
ARS-EMRG	CGE2	4470002	40.35		0		
ARS-EMRG	IPLM	4470002	371.87		0		
ARS-EMRG	LGE	4470002	1,029.87		0		
CMP-UPR	CPLC	4470002	42,634.88		0		
DA-NF	DQPW2	4470002	(3,042.53)		0		
DY-2F	AMPO	4470002	38,638.38		0		
DY-2F	ARON	4470002	277,122.86		0		
DY-2F	BSES	4470002	10,162.32		0		
DY-2F	CCG	4470002	100,064.96		0		
DY-2F	CEPL	4470002	14,286.38		0		
DY-2F	DQPW2	4470002	230,949.95		0		
DY-2F	EMMT	4470002	135,713.13		0		
DY-2F	EUTL2	4470002	18,272.09		0		
DY-2F	EXGN	4470002	1,180.24		0		
DY-2F	IMPA	4470002	9,552.68		0		
DY-2F	MECB	4470002	18,377.95		0		
DY-2F	OPSI	4470002	39,256.83		0		
DY-2F	OVPS	4470002	1,290.63		0		
DY-2F	PEPS	4470002	8,414.59		0		
DY-2F	SEL	4470002	52,096.14		0		
DY-2F	SETC	4470002	2,452.73		0		
DY-2F	SMEC2	4470002	3,575.66		0		
DY-2F	UBS	4470002	109,998.66		0		
DY-2F	WGES	4470002	163,205.93		0		
DY-2F	WPSE	4470002	25,591.58		0		
DY-2F	WVPA	4470002	28,306.45		0		
DY-2NF	SEL	4470002	1,933.92		0		
DY-F	ARON	4470002	142.48		0		
DY-F	CCG	4470002	1,794.18		0		
DY-F	EXGN	4470002	2,339.79		0		
DY-F	MECB	4470002	62.62		0		
DY-F	SETC	4470002	(370.21)		0		
DY-F	TNSK	4470002	2.64		0		
DY-F	WVPA	4470002	720.17		0		
GENLOS	APM	4470002	(14.64)		0		
GENLOS	ENTE	4470002	(33.75)		0		
GENLOS	TVAM	4470002	(21.95)		0		
HR-NF	AME	4470002	151.52		0		
HR-NF	APM	4470002	409.60		0		
HR-NF	CPLC	4470002	472.24		0		
HR-NF	DUKE	4470002	(1,217.42)		0		
HR-NF	EKPM	4470002	4,348.52		0		
HR-NF	ENTE	4470002	819.73		0		
HR-NF	LGE	4470002	638.71		0		
HR-NF	MISO	4470002	(547.72)		0		
HR-NF	OVPS	4470002	1.92		0		

Kentucky Power Company  
Billing Revenues  
November 2006

KPSC Case No. 2007-00276  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	SCEG	4470002	39.43		0		
HR-NF	TEA	4470002	327.87		0		
HR-NF	TVAM	4470002	3,718.98		0		
HR-NF	WR	4470002	1,453.82		0		
LT-CAP	NCEM	4470002	140,419.64		0		
MO-F	AMPO	4470002	76,394.03		0		
MO-F	BPPA2	4470002	1,457.49		0		
MO-F	CPP	4470002	15,224.42		0		
MO-F	NCEM	4470002	71,753.86		0		
MO-F	OMEG2	4470002	163,612.35		0		
MO-F	TOFR2	4470002	34,357.83		0		
MO-F	WPSC	4470002	35,310.53		0		
MO-F	WPSM	4470002	10,870.99		0		
MO-F	WVPA	4470002	45,719.10		0		
OPC VAR	OPCVR	4470002	65,492.18		0		
SO2	ECSO2	4470002	(87,322.52)		0		
U-ENERGY	CPLC	4470002	0.89		0		
	ECSO2	4470002	409,340.41		0		
	NA038	4470002	(67,142.52)		0		
		<b>4470002</b>					
		<b>Total</b>	<b>2,262,205.71</b>		<b>0</b>		<b>0.00</b>
	NA038	4470004	2,373.90		0		
		<b>4470004</b>					
		<b>Total</b>	<b>2,373.90</b>		<b>0</b>		<b>0.00</b>
	NA038	4470005	64,768.62		0		
		<b>4470005</b>					
		<b>Total</b>	<b>64,768.62</b>		<b>0</b>		<b>0.00</b>
BRK COMM	ABNA2	4470006	6.00		0		
BRK COMM	AETS	4470006	(1.00)		0		
BRK COMM	AME	4470006	(1.00)		0		
BRK COMM	ARON	4470006	(175.00)		0		
BRK COMM	CCG	4470006	(722.00)		0		
BRK COMM	CEPL	4470006	(272.00)		0		
BRK COMM	CONC	4470006	(5.00)		0		
BRK COMM	CORP	4470006	(1.00)		0		
BRK COMM	CRDT2	4470006	(119.00)		0		
BRK COMM	DTET	4470006	(52.00)		0		
BRK COMM	DYPM	4470006	(13.00)		0		
BRK COMM	EMAH2	4470006	(27.00)		0		
BRK COMM	EPLU	4470006	(6.00)		0		
BRK COMM	EXGN	4470006	(116.00)		0		
BRK COMM	FESC	4470006	(16.00)		0		
BRK COMM	FPLP	4470006	(32.00)		0		
BRK COMM	HQUS	4470006	(18.00)		0		

Kentucky Power Company  
Billing Revenues  
November 2006

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	MECB	4470006	(6.00)	0			
BRK COMM	MLCI	4470006	(73.00)	0			
BRK COMM	MSCG	4470006	(242.00)	0			
BRK COMM	NIP	4470006	(8.00)	0			
BRK COMM	NRG	4470006	(46.00)	0			
BRK COMM	NSPP	4470006	(7.00)	0			
BRK COMM	PEPS	4470006	(398.00)	0			
BRK COMM	PS	4470006	(26.00)	0			
BRK COMM	PVET	4470006	(34.00)	0			
BRK COMM	REMC	4470006	(15.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(32.00)	0			
BRK COMM	SETC	4470006	(24.00)	0			
BRK COMM	SRE	4470006	(22.00)	0			
BRK COMM	TNSK	4470006	(4.00)	0			
BRK COMM	UBS	4470006	(13.00)	0			
BRK COMM	UBSF2	4470006	(3,229.00)	0			
BRK COMM	WPSE	4470006	(116.00)	0			
BRK COMM	WR	4470006	(126.00)	0			
BRK COMM	WVPA	4470006	(1.00)	0			
PRE-2HR	AETS	4470006	37,689.96	1,509,000	2.50		
PRE-2HR	AMIP2	4470006	154,286.72	2,438,000	6.33		
PRE-2HR	APGM	4470006	623.01	6,000	10.38		
PRE-2HR	APM	4470006	609.59	11,000	5.54		
PRE-2HR	APS	4470006	(608.35)	(6,000)	10.14		
PRE-2HR	ARON	4470006	1,652,685.70	33,877,000	4.88		
PRE-2HR	BPEC	4470006	10,086.54	5,381,000	0.19		
PRE-2HR	CCG	4470006	1,196,566.67	32,953,000	3.63		
PRE-2HR	CEPL	4470006	272,237.82	5,915,000	4.60		
PRE-2HR	CGE2	4470006	536,367.78	12,715,000	4.22		
PRE-2HR	CLEC	4470006	3,590.47	58,000	6.19		
PRE-2HR	CNCT	4470006	489.85	2,613,000	0.02		
PRE-2HR	CONC	4470006	33,605.64	610,000	5.51		
PRE-2HR	DEMI	4470006	55,167.71	1,219,000	4.53		
PRE-2HR	DETM	4470006	120,055.74	4,006,000	3.00		
PRE-2HR	DPLG	4470006	7.33	0			
PRE-2HR	DQPW2	4470006	114,738.61	5,225,000	2.20		
PRE-2HR	DTET	4470006	591,524.42	15,385,000	3.84		
PRE-2HR	DYPM	4470006	280,583.56	8,338,000	3.37		
PRE-2HR	EMAH2	4470006	117,486.77	2,787,000	4.22		
PRE-2HR	EMMT	4470006	189,895.37	3,164,000	6.00		
PRE-2HR	ENTE	4470006	717,876.01	12,927,000	5.55		
PRE-2HR	EPLU	4470006	3,564.99	5,225,000	0.07		
PRE-2HR	EXGN	4470006	827,740.59	34,821,000	2.38		
PRE-2HR	FESC	4470006	478,343.70	6,096,000	7.85		
PRE-2HR	FPLP	4470006	322,475.32	13,585,000	2.37		
PRE-2HR	HEPM	4470006	46.26	261,000	0.02		
PRE-2HR	HQUS	4470006	5,341.15	116,000	4.60		
PRE-2HR	IMPA	4470006	302.68	784,000	0.04		
PRE-2HR	IPLM	4470006	618.59	6,000	10.31		
PRE-2HR	LGE	4470006	1,843.06	18,000	10.24		
PRE-2HR	MECB	4470006	121,612.81	2,613,000	4.65		
PRE-2HR	MISO	4470006	205,204.58	2,616,000	7.84		
PRE-2HR	MLCI	4470006	65,530.71	1,219,000	5.38		
PRE-2HR	MPPA	4470006	38,312.61	610,000	6.28		
PRE-2HR	MSCG	4470006	354,531.43	18,004,000	1.97		

Kentucky Power Company  
Billing Revenues  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	NIP	4470006	37,155.84	929,000	4.00		
PRE-2HR	NRG	4470006	247,871.09	13,022,000	1.90		
PRE-2HR	OPAC2	4470006	274.34	941,000	0.03		
PRE-2HR	PEPS	4470006	476,932.94	8,279,000	5.76		
PRE-2HR	PVET	4470006	83,362.61	2,090,000	3.99		
PRE-2HR	REMC	4470006	77,098.37	1,422,000	5.42		
PRE-2HR	RES	4470006	98.06	2,351,000	0.00		
PRE-2HR	SEI	4470006	472,831.29	6,618,000	7.14		
PRE-2HR	SEL	4470006	61,248.56	686,000	8.93		
PRE-2HR	SES	4470006	1,006.87	5,225,000	0.02		
PRE-2HR	SETC	4470006	25,019.99	3,014,000	0.83		
PRE-2HR	SIPC	4470006	101.59	4,000	2.54		
PRE-2HR	SMEC2	4470006	454,519.26	6,543,000	6.95		
PRE-2HR	SRE	4470006	168,673.51	3,895,000	4.33		
PRE-2HR	SWE	4470006	52,250.40	1,393,000	3.75		
PRE-2HR	TSNK	4470006	20,261.54	523,000	3.87		
PRE-2HR	UBS	4470006	54,555.22	1,509,000	3.62		
PRE-2HR	WGES	4470006	5,228.30	11,234,000	0.05		
PRE-2HR	WPSE	4470006	260,833.03	7,843,000	3.33		
PRE-2HR	WR	4470006	182,829.89	3,472,000	5.27		
	DETM	4470006	3,086.26	0			
	HEDG	4470006	36,289.00	0			
	MSCG	4470006	(30,412.06)	0			
		<b>4470006</b>					
		<b>Total</b>	<b>11,196,158.30</b>	<b>318,098,000</b>	<b>3.52</b>		
BRK COMM	ABNA2	4470010	6.00	0			
BRK COMM	AETS	4470010	(10.00)	0			
BRK COMM	AME	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(143.00)	0			
BRK COMM	BPAC2	4470010	6.00	0			
BRK COMM	BPEC	4470010	(7.00)	0			
BRK COMM	CCG	4470010	(649.00)	0			
BRK COMM	CEPL	4470010	(204.00)	0			
BRK COMM	CRDT2	4470010	(87.00)	0			
BRK COMM	DPLG	4470010	(8.00)	0			
BRK COMM	DTET	4470010	(30.00)	0			
BRK COMM	DYPM	4470010	(6.00)	0			
BRK COMM	EMMT	4470010	(174.00)	0			
BRK COMM	EPLU	4470010	(18.00)	0			
BRK COMM	EXGN	4470010	(522.00)	0			
BRK COMM	FESC	4470010	(45.00)	0			
BRK COMM	HQUS	4470010	(12.00)	0			
BRK COMM	MECB	4470010	(8.00)	0			
BRK COMM	MLCI	4470010	(70.00)	0			
BRK COMM	MSCG	4470010	(60.00)	0			
BRK COMM	NRG	4470010	(28.00)	0			
BRK COMM	OPSI	4470010	(3.00)	0			
BRK COMM	PEPS	4470010	(3.00)	0			
BRK COMM	PS	4470010	(13.00)	0			
BRK COMM	PVET	4470010	(174.00)	0			
BRK COMM	REMC	4470010	(8.00)	0			
BRK COMM	RES	4470010	(25.00)	0			

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BRK COMM	SEL	4470010	(5.00)	0			
BRK COMM	SETC	4470010	(35.00)	0			
BRK COMM	SRE	4470010	(39.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	UBS	4470010	(13.00)	0			
BRK COMM	UBSF2	4470010	(3,361.00)	0			
BRK COMM	WPSE	4470010	(82.00)	0			
BRK COMM	WR	4470010	(68.00)	0			
BRK COMM	WVPA	4470010	(5.00)	0			
PRE-2HR	AETS	4470010	(67,597.50)	(2,903,000)	2.33		
PRE-2HR	AME	4470010	(3,570.44)	(58,000)	6.16		
PRE-2HR	AMSI	4470010	(64,163.49)	(1,393,000)	4.61		
PRE-2HR	APGM	4470010	(2,446.55)	(28,000)	8.74		
PRE-2HR	APM	4470010	(11,161.27)	(297,000)	3.76		
PRE-2HR	APS	4470010	855.60	10,000	8.56		
PRE-2HR	ARON	4470010	(673,979.86)	(12,342,000)	5.46		
PRE-2HR	BGE	4470010	(1,904.96)	(5,225,000)	0.04		
PRE-2HR	BPEC	4470010	(75,084.80)	(1,549,000)	4.85		
PRE-2HR	CALP	4470010	(2,394.81)	(2,613,000)	0.09		
PRE-2HR	CCG	4470010	(2,107,694.28)	(40,921,000)	5.15		
PRE-2HR	CEPL	4470010	(439,216.21)	(11,829,000)	3.71		
PRE-2HR	CETR	4470010	50.80	1,000	5.08		
PRE-2HR	CGE2	4470010	(347,150.03)	(9,060,000)	3.83		
PRE-2HR	CNCT	4470010	(118,085.91)	(15,501,000)	0.76		
PRE-2HR	CONC	4470010	(210,630.37)	(3,810,000)	5.53		
PRE-2HR	DEMI	4470010	(263,122.13)	(6,270,000)	4.20		
PRE-2HR	DEMO	4470010	(72.58)	(1,000)	7.26		
PRE-2HR	DETM	4470010	(88,085.47)	(2,438,000)	3.61		
PRE-2HR	DPLG	4470010	(44,585.56)	(1,429,000)	3.12		
PRE-2HR	DQPW2	4470010	(106,172.81)	(2,787,000)	3.81		
PRE-2HR	DTET	4470010	(511,674.23)	(11,450,000)	4.47		
PRE-2HR	DYPM	4470010	(92,040.53)	(10,617,000)	0.87		
PRE-2HR	EMMT	4470010	(942,080.14)	(24,558,000)	3.84		
PRE-2HR	ENTE	4470010	(25,443.42)	(400,000)	6.36		
PRE-2HR	EPLU	4470010	(62,782.12)	(5,689,000)	1.10		
PRE-2HR	EXGN	4470010	(1,450,428.14)	(41,155,000)	3.52		
PRE-2HR	FESC	4470010	(6,606.77)	(128,000)	5.16		
PRE-2HR	FPLP	4470010	(104,239.55)	(2,613,000)	3.99		
PRE-2HR	HEPM	4470010	(55,777.30)	(1,219,000)	4.58		
PRE-2HR	IMPA	4470010	(302.85)	0			
PRE-2HR	IPLM	4470010	32.61	0			
PRE-2HR	JCPL2	4470010	(1,224.61)	(7,838,000)	0.02		
PRE-2HR	MECB	4470010	(181,352.43)	(3,658,000)	4.96		
PRE-2HR	MISO	4470010	(417,866.43)	(6,919,000)	6.04		
PRE-2HR	MSCG	4470010	(1,216,653.79)	(26,648,000)	4.57		
PRE-2HR	NCEM	4470010	(126,054.09)	(2,613,000)	4.82		
PRE-2HR	NRG	4470010	(78,477.56)	(4,472,000)	1.75		
PRE-2HR	OPSI	4470010	(10,798.42)	(174,000)	6.21		
PRE-2HR	PS	4470010	(129,622.81)	(9,939,000)	1.30		
PRE-2HR	PUPP	4470010	(6,995.75)	(116,000)	6.03		
PRE-2HR	PVET	4470010	(21,808.74)	(493,000)	4.42		
PRE-2HR	REMC	4470010	(19,898.69)	(406,000)	4.90		
PRE-2HR	RES	4470010	(8,000.85)	(19,594,000)	0.04		
PRE-2HR	SCEG	4470010	(37.01)	(1,000)	3.70		
PRE-2HR	SEI	4470010	(2,394.81)	(2,613,000)	0.09		
PRE-2HR	SEL	4470010	(77,874.69)	(1,050,000)	7.42		



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PRE-2HR	SETC	4470010	(467,784.88)	(8,712,000)	5.37		
PRE-2HR	SRE	4470010	(212,915.30)	(4,015,000)	5.30		
PRE-2HR	SWE	4470010	(7,927.55)	(203,000)	3.91		
PRE-2HR	TEA	4470010	(25.47)	(1,000)	2.55		
PRE-2HR	UBS	4470010	(29,129.60)	(523,000)	5.57		
PRE-2HR	WPSE	4470010	(34,485.26)	(523,000)	6.59		
PRE-2HR	WR	4470010	(467,411.11)	(8,650,000)	5.40		
PRE-2HR	WVPA	4470010	(24,879.90)	(464,000)	5.36		
	HEDG	4470010	33,411.00	0			
	NASIA	4470010	281,919.68	0			
<b>4470010</b>							
<b>Total</b>			<b>(11,111,750.14)</b>	<b>(327,897,000)</b>	<b>3.39</b>		
<hr/>							
	Olive Hill	4470027	54,835.60	2,254,700	2.43	54,835.60	
	Vanceburg	4470027	141,213.90	5,947,200	2.37	141,213.90	
<b>4470027</b>							
<b>Total</b>			<b>196,049.50</b>	<b>8,201,900</b>	<b>2.39</b>	<b>196,049.50</b>	
<hr/>							
ARS-EMRG	CGE2	4470028	90.29	1,000	9.03		
ARS-EMRG	IPLM	4470028	919.88	13,000	7.08		
ARS-EMRG	LGE	4470028	2,764.90	37,000	7.47		
DA-NF	DQPW2	4470028	48,804.13	1,536,000	3.16		
DY-2F	AMPO	4470028	65,912.82	2,088,000	3.16		
DY-2F	ARON	4470028	475,294.98	17,448,000	2.72		
DY-2F	BSES	4470028	4,100.88	0			
DY-2F	CCG	4470028	88,859.20	3,360,000	2.64		
DY-2F	CEPL	4470028	33,329.62	1,536,000	2.17		
DY-2F	DQPW2	4470028	598,259.65	20,160,000	2.97		
DY-2F	EMMT	4470028	135,842.55	5,040,000	2.70		
DY-2F	EUTL2	4470028	14,955.91	720,000	2.08		
DY-2F	EXGN	4470028	(1,180.24)	0			
DY-2F	IMPA	4470028	38,449.72	1,440,000	2.67		
DY-2F	MECB	4470028	48,607.01	2,304,000	2.11		
DY-2F	OPSI	4470028	42,246.69	1,344,000	3.14		
DY-2F	OVPS	4470028	(1,290.63)	0			
DY-2F	PEPS	4470028	15,559.97	752,000	2.07		
DY-2F	SEL	4470028	72,347.70	1,776,000	4.07		
DY-2F	SETC	4470028	2,772.23	128,000	2.17		
DY-2F	SMEC2	4470028	1,926.42	80,000	2.41		
DY-2F	UBS	4470028	165,641.98	5,656,000	2.93		
DY-2F	WGES	4470028	102,833.59	3,216,000	3.20		
DY-2F	WPSE	4470028	14,249.86	720,000	1.98		
DY-2F	WVPA	4470028	299,128.91	10,800,000	2.77		
DY-2NF	SEL	4470028	5,997.60	0			
DY-F	ARON	4470028	(142.48)	0			
DY-F	CCG	4470028	8,195.42	192,000	4.27		
DY-F	EXGN	4470028	6,020.45	224,000	2.69		
DY-F	MECB	4470028	(62.62)	0			
DY-F	SETC	4470028	3,113.41	64,000	4.86		
DY-F	TNSK	4470028	(2.64)	0			

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DY-F	WVPA	4470028	1,543.99	64,000	2.41		
GENLOS	APM	4470028	14.64	0			
GENLOS	ENTE	4470028	33.75	1,000	3.38		
GENLOS	TVAM	4470028	21.95	0			
HR-NF	AME	4470028	327.44	7,000	4.68		
HR-NF	APM	4470028	14,905.19	310,000	4.81		
HR-NF	CPLC	4470028	4,894.34	105,000	4.66		
HR-NF	DUKE	4470028	12,465.76	300,000	4.16		
HR-NF	EKPM	4470028	8,686.60	193,000	4.50		
HR-NF	ENTE	4470028	1,321.09	35,000	3.77		
HR-NF	LGE	4470028	1,417.92	37,000	3.83		
HR-NF	MISO	4470028	24,022.77	528,000	4.55		
HR-NF	OVPS	4470028	(1.92)	0			
HR-NF	SCEG	4470028	1,962.06	42,000	4.67		
HR-NF	TEA	4470028	1,870.71	36,000	5.20		
HR-NF	TVAM	4470028	43,612.74	820,000	5.32		
HR-NF	WR	4470028	3,695.03	110,000	3.36		
LT-CAP	NCEM	4470028	257,437.29	10,800,000	2.38		
MO-F	AMPO	4470028	127,200.75	5,040,000	2.52		
MO-F	BPPA2	4470028	1,271.31	0			
MO-F	CPP	4470028	14,387.74	720,000	2.00		
MO-F	NCEM	4470028	190,801.34	7,920,000	2.41		
MO-F	OMEG2	4470028	126,941.40	5,048,000	2.51		
MO-F	TOFR2	4470028	23,314.22	902,000	2.58		
MO-F	WPSC	4470028	130,795.57	5,040,000	2.60		
OPC VAR	OPCVR	4470028	(65,492.18)	0			
SO2	ECSO2	4470028	87,322.52	0			
U-ENERGY	CPLC	4470028	(0.89)	0			
	ECSO2	4470028	(409,340.41)	0			
<b>4470028 Total</b>			<b>2,898,779.88</b>	<b>118,693,000</b>	<b>2.44</b>		
	Olive Hill	4470033	51,332.52	0			4,779.0
	Vanceburg	4470033	128,629.96	0			12,151.0
<b>4470033 Total</b>			<b>179,962.48</b>	<b>0</b>	<b>0.00</b>		<b>16,930.0</b>
10/06 AJE		4470035	(6,679.10)	0			
SO2	ECSO2	4470035	5,201.26	0			
	ECSO2	4470035	(17,948.63)	0			
		4470035	254,255.26	7,293,000	3.49		
<b>4470035 Total</b>			<b>234,828.79</b>	<b>7,293,000</b>	<b>3.22</b>		
	CLEB2	4470066	4,313.00	0			
	CPLC	4470066	(130.00)	0			
	DOWP	4470066	8,036.00	0			

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	DUKE	4470066	(1,446.00)	0			
	EKPM	4470066	(91.00)	0			
	ENTE	4470066	(14,405.00)	0			
	EXGN	4470066	0.00	0			
	MCPC2	4470066	(196.00)	0			
	MISO	4470066	(4,687.00)	0			
	NASIA	4470066	165.75	0			
	NRG	4470066	(1,358.00)	0			
	OPPM	4470066	(70.00)	0			
	SWE	4470066	0.00	0			
	TVAM	4470066	(266.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(10,134.25)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(69,700.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(69,700.00)</b>	<b>0</b>	<b>0.00</b>		
BRKR-8	ABNA2	4470081	(33.11)	0			
BRKR-8	ABNA2	4470081	(49.12)	0			
BRKR-8	ARON	4470081	(5.62)	0			
BRKR-8	CCG	4470081	2.13	0			
BRKR-8	CEFL2	4470081	(5.62)	0			
BRKR-8	CEFL2	4470081	(34.38)	0			
BRKR-8	CTNG2	4470081	(1.32)	0			
BRKR-8	EMAH2	4470081	(1.04)	0			
BRKR-8	HETC2	4470081	(5.62)	0			
BRKR-8	HETC2	4470081	(18.51)	0			
BRKR-8	HETC2	4470081	(1.41)	0			
BRKR-8	MLCI	4470081	(11.25)	0			
BRKR-8	MLCI	4470081	(75.74)	0			
BRKR-8	MLCI	4470081	(7.03)	0			
BRKR-8	MSCG	4470081	(5.53)	0			
BRKR-8	SETC	4470081	(18.27)	0			
BRKR-8	UBS	4470081	(4.68)	0			
BRKR-8	UBSF2	4470081	(179.61)	0			
BRKR-8	WR	4470081	(4.72)	0			
SWPS-7	BPAC2	4470081	(152.39)	0			
SWPS-7	CRDT2	4470081	(152.39)	0			
SWPS-7	HETC2	4470081	(304.79)	0			
SWPS-7A	CCG	4470081	3,480.64	0			
SWPS-7A	CEFL2	4470081	10,567.82	0			
SWPS-7A	CEFL2	4470081	44,213.27	0			
SWPS-7A	CEFL2	4470081	5,719.79	0			
SWPS-7A	CRDT2	4470081	(3,225.74)	0			
SWPS-7A	CTNG2	4470081	(2,323.15)	0			
SWPS-7A	EMAH2	4470081	703.93	0			
SWPS-7A	HETC2	4470081	(2,114.69)	0			
SWPS-7A	HETC2	4470081	(10,718.96)	0			
SWPS-7A	HETC2	4470081	4,684.94	0			

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SWPS-7A	MLCI	4470081	12,288.82		0		
SWPS-7A	MLCI	4470081	(49,045.71)		0		
SWPS-7A	MLCI	4470081	(22,575.44)		0		
SWPS-7A	SETC	4470081	(12,182.51)		0		
SWPS-7A	UBS	4470081	6,256.63		0		
SWPS-7A	WR	4470081	37,306.79		0		
	ABNA2	4470081	(17,964.65)		0		
	ABNA2	4470081	220,417.32		0		
	ABNA2	4470081	(49,201.81)		0		
		<b>4470081</b>					
		<b>Total</b>	<b>175,217.27</b>		<b>0</b>		<b>0.00</b>
SWAPS	AME	4470082	1,755.58		0		
SWAPS	ARON	4470082	(128,569.63)		0		
SWAPS	BPEC	4470082	8,526.44		0		
SWAPS	CCG	4470082	261,451.59		0		
SWAPS	CEFL2	4470082	(9,748.92)		0		
SWAPS	CEPL	4470082	(47,355.13)		0		
SWAPS	CGE2	4470082	277.51		0		
SWAPS	CONC	4470082	(235.85)		0		
SWAPS	CRDT2	4470082	277.61		0		
SWAPS	DTET	4470082	(187,766.73)		0		
SWAPS	DUKE	4470082	8,236.44		0		
SWAPS	DYPM	4470082	(46,010.68)		0		
SWAPS	EMAH2	4470082	(14,432.55)		0		
SWAPS	EPLU	4470082	10,877.29		0		
SWAPS	EXGN	4470082	250,787.53		0		
SWAPS	FESC	4470082	(4,262.58)		0		
SWAPS	FPLP	4470082	1,644.37		0		
SWAPS	HQUS	4470082	2,184.83		0		
SWAPS	MLCI	4470082	(62,151.38)		0		
SWAPS	MSCG	4470082	80,675.12		0		
SWAPS	NSPP	4470082	(708.42)		0		
SWAPS	OPSI	4470082	(25,091.49)		0		
SWAPS	PEPS	4470082	15,472.76		0		
SWAPS	PS	4470082	(8,929.12)		0		
SWAPS	PVET	4470082	43.99		0		
SWAPS	REMC	4470082	(379.65)		0		
SWAPS	SETC	4470082	(76,101.07)		0		
SWAPS	SRE	4470082	(1,024.54)		0		
SWAPS	TNSK	4470082	482.81		0		
SWAPS	UBS	4470082	(36,416.40)		0		
SWAPS	WR	4470082	(15,192.15)		0		
	NA005	4470082	1,604.31		0		
	NA006	4470082	(198,892.30)		0		
		4470082	226,485.49		0		
		<b>4470082</b>					
		<b>Total</b>	<b>7,515.08</b>		<b>0</b>		<b>0.00</b>
SPOT-ENG	PJM	4470089	(89,065.52)		0		

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		<b>4470089</b>					
		<b>Total</b>	<b>(89,065.52)</b>		<b>0</b>		<b>0.00</b>
	PJM	4470094	3,683.60		0		
		<b>4470094</b>					
		<b>Total</b>	<b>3,683.60</b>		<b>0</b>		<b>0.00</b>
	BUCK	4470098	3,024.87		0		
	PJM	4470098	82,201.25		0		
		<b>4470098</b>					
		<b>Total</b>	<b>85,226.12</b>		<b>0</b>		<b>0.00</b>
	PJM	4470099	(90.04)		0		
		<b>4470099</b>					
		<b>Total</b>	<b>(90.04)</b>		<b>0</b>		<b>0.00</b>
	PJM	4470100	167,912.96		0		
		<b>4470100</b>					
		<b>Total</b>	<b>167,912.96</b>		<b>0</b>		<b>0.00</b>
SPOT-ENG	PJM	4470103	2,786,276.45	65,746,000	4.24		
		<b>4470103</b>					
		<b>Total</b>	<b>2,786,276.45</b>	<b>65,746,000</b>	<b>4.24</b>		
	PJM	4470106	(7,078.77)		0		
		<b>4470106</b>					
		<b>Total</b>	<b>(7,078.77)</b>		<b>0</b>		<b>0.00</b>
	BUCK	4470107	153,543.90		0		
	PJM	4470107	(154,838.64)		0		
		<b>4470107</b>					
		<b>Total</b>	<b>(1,294.74)</b>		<b>0</b>		<b>0.00</b>

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	PJM	4470109	(85,670.26)	0			
		<b>4470109</b>					
		<b>Total</b>	<b>(85,670.26)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	3,777.92	0			
	PJM	4470110	1,504.43	0			
		<b>4470110</b>					
		<b>Total</b>	<b>5,282.35</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	80,513.42	795,000	10.13		
PRE-2HR	BPPA2	4470112	1,204.63	23,000	5.24		
PRE-2HR	BVAU2	4470112	148,434.70	3,482,000	4.26		
PRE-2HR	CDOW	4470112	18,261.51	515,000	3.55		
PRE-2HR	CLEB2	4470112	60,750.28	1,070,000	5.68		
PRE-2HR	CONM2	4470112	8,482.73	221,000	3.84		
PRE-2HR	CPWV2	4470112	8,173.77	216,000	3.78		
PRE-2HR	DEL	4470112	49,868.88	423,000	11.79		
PRE-2HR	HREA2	4470112	17,987.52	462,000	3.89		
PRE-2HR	PEPS	4470112	498,400.77	4,436,000	11.24		
PRE-2HR	TOFR2	4470112	(3,161.62)	(41,000)	7.71		
		<b>4470112</b>					
		<b>Total</b>	<b>888,916.59</b>	<b>11,602,000</b>	<b>7.66</b>		
	PJM	4470115	(9,568.83)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(9,568.83)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	206.74	0			
		<b>4470124</b>					
		<b>Total</b>	<b>206.74</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(4,778.43)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(4,778.43)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(6,884.70)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470126</b>					
		<b>Total</b>	<b>(6,884.70)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	5,404,214.00	279,809,000	1.93		
		<b>4470128</b>					
		<b>Total</b>	<b>5,404,214.00</b>	<b>279,809,000</b>	<b>1.93</b>		
PRE-2HR	MISO	4470131	(47,056.96)	(1,070,000)	4.40		
PRE-2HR	PJM	4470131	(209,681.01)	(4,970,000)	4.22		
		<b>4470131</b>					
		<b>Total</b>	<b>(256,737.97)</b>	<b>(6,040,000)</b>	<b>4.25</b>		
PRE-2HR	ARON	4470143	8,898.96	0			
PRE-2HR	CCG	4470143	(12,270.91)	0			
PRE-2HR	CEPL	4470143	21,387.22	0			
PRE-2HR	DTET	4470143	(8,681.59)	0			
PRE-2HR	MLCI	4470143	(7,885.64)	0			
PRE-2HR	MSCG	4470143	8,634.98	0			
PRE-2HR	UBS	4470143	(3,138.60)	0			
	BUCK	4470143	(64,405.87)	0			
	NA006	4470143	(32,100.98)	0			
		<b>4470143</b>					
		<b>Total</b>	<b>(89,562.43)</b>	<b>0</b>	<b>0.00</b>		
	Olive Hill	4470150	16,295.10	0			
	Vanceburg	4470150	24,356.27	0			
		<b>4470150</b>					
		<b>Total</b>	<b>40,651.37</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470204	(66.24)	0			
	PJM	4470204	1,333.33	0			
		<b>4470204</b>					
		<b>Total</b>	<b>1,267.09</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470205	66.74	0			
	PJM	4470205	(787.76)	0			
		<b>4470205</b>					
		<b>Total</b>	<b>(721.02)</b>	<b>0</b>	<b>0.00</b>		

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DOW	DOW	5550034	(161,648.08)	(3,939,000)	4.10		
		<b>5550034 Total</b>	<b>(161,648.08)</b>	<b>(3,939,000)</b>	<b>4.10</b>		
PRE-2HR	PJM	5550035	(307,522.30)	(5,997,000)	5.13		
		<b>5550035 Total</b>	<b>(307,522.30)</b>	<b>(5,997,000)</b>	<b>5.13</b>		
	BUCK	5550039	3,222.52	0			
	PJM	5550039	(10,036.11)	0			
		<b>5550039 Total</b>	<b>(6,813.59)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5614000	(18,032.00)	0			
		<b>5614000 Total</b>	<b>(18,032.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5618000	(1,020.31)	0			
		<b>5618000 Total</b>	<b>(1,020.31)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5757000	(16,460.54)	0			
		<b>5757000 Total</b>	<b>(16,460.54)</b>	<b>0</b>	<b>0.00</b>		



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10/06 AJE		4470001	6,280.33		0		
SO2	ECSO2	4470001	(350.92)		0		
	ECSO2	4470001	18,887.68		0		
		4470001	60,175.03		0		
<b>4470001</b>							
<b>Total</b>			<b>84,992.12</b>		<b>0</b>		<b>0.00</b>
ARS-EMRG	CGE2	4470002	1,301.90		0		
ARS-EMRG	FESC	4470002	1,243.42		0		
ARS-EMRG	IPLM	4470002	557.17		0		
ARS-EMRG	LGE	4470002	670.60		0		
ARS-EMRG	NIP	4470002	104.18		0		
CMP-UPR	CPLC	4470002	42,634.88		0		
DA-NF	DQPW2	4470002	(8,360.51)		0		
DY-2F	AMPO	4470002	56,870.04		0		
DY-2F	ARON	4470002	321,585.99		0		
DY-2F	BSES	4470002	10,409.38		0		
DY-2F	CCG	4470002	91,582.07		0		
DY-2F	CEPL	4470002	7,788.24		0		
DY-2F	DQPW2	4470002	307,477.32		0		
DY-2F	EMMT	4470002	84,991.34		0		
DY-2F	EUTL2	4470002	20,602.86		0		
DY-2F	FESC	4470002	26,876.17		0		
DY-2F	IMPA	4470002	1,285.50		0		
DY-2F	MECB	4470002	68,654.97		0		
DY-2F	OPAC2	4470002	11,886.01		0		
DY-2F	OPSI	4470002	1,850.91		0		
DY-2F	PEPS	4470002	12,244.76		0		
DY-2F	SEL	4470002	69,537.73		0		
DY-2F	SETC	4470002	98.83		0		
DY-2F	SMEC2	4470002	7,614.70		0		
DY-2F	TNSK	4470002	6,247.16		0		
DY-2F	UBS	4470002	109,511.09		0		
DY-2F	WGES	4470002	215,158.71		0		
DY-2F	WPSE	4470002	27,435.65		0		
DY-2F	WVPA	4470002	59,979.67		0		
DY-2NF	SEL	4470002	2,314.56		0		
DY-F	ARON	4470002	3,718.31		0		
DY-F	CCG	4470002	4,279.85		0		
DY-F	EXGN	4470002	114.52		0		
DY-F	SEL	4470002	1,223.35		0		
DY-F	SETC	4470002	(17.89)		0		
DY-F	WVPA	4470002	40.61		0		
GENLOS	APM	4470002	(0.31)		0		
GENLOS	ENTE	4470002	(70.35)		0		
GENLOS	TEA	4470002	(2.09)		0		
GENLOS	TVAM	4470002	(0.14)		0		
HR-NF	AME	4470002	19.42		0		
HR-NF	APM	4470002	811.17		0		
HR-NF	CPLC	4470002	345.01		0		
HR-NF	DUKE	4470002	290.69		0		
HR-NF	EKPM	4470002	4,576.17		0		
HR-NF	ENTE	4470002	1,067.17		0		

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HR-NF	LGE	4470002	2,249.82	0			
HR-NF	MISO	4470002	(9,245.40)	0			
HR-NF	SCEG	4470002	1,628.58	0			
HR-NF	TEA	4470002	195.60	0			
HR-NF	TVAM	4470002	8,085.26	0			
HR-NF	WR	4470002	2,668.45	0			
LT-CAP	NCEM	4470002	153,414.94	0			
MO-F	AMPO	4470002	83,681.35	0			
MO-F	BPPA2	4470002	1,966.14	0			
MO-F	CPP	4470002	7,433.32	0			
MO-F	NCEM	4470002	87,124.76	0			
MO-F	OMEG2	4470002	187,381.34	0			
MO-F	TOFR2	4470002	49,874.15	0			
MO-F	WPSC	4470002	43,639.37	0			
MO-F	WPSM	4470002	10,870.99	0			
MO-F	WVPA	4470002	45,719.10	0			
OPC VAR	OPCVR	4470002	106,761.10	0			
SO2	ECSO2	4470002	(9,512.86)	0			
	ECSO2	4470002	351,382.75	0			
	NA038	4470002	(67,178.90)	0			
<b>4470002 Total</b>			<b>2,634,690.65</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470004	2,463.90	0			
<b>4470004 Total</b>			<b>2,463.90</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470005	64,715.00	0			
<b>4470005 Total</b>			<b>64,715.00</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	ARON	4470006	(196.00)	0			
BRK COMM	BPEC	4470006	(1.00)	0			
BRK COMM	CCG	4470006	(1,087.00)	0			
BRK COMM	CEI	4470006	(16.00)	0			
BRK COMM	CEPL	4470006	(21.00)	0			
BRK COMM	CONC	4470006	(3.00)	0			
BRK COMM	CRDT2	4470006	(50.00)	0			
BRK COMM	DTET	4470006	(14.00)	0			
BRK COMM	DYPM	4470006	(54.00)	0			
BRK COMM	EMAH2	4470006	(103.00)	0			
BRK COMM	EPLU	4470006	(262.00)	0			
BRK COMM	EXGN	4470006	(218.00)	0			
BRK COMM	FESC	4470006	(9.00)	0			
BRK COMM	FPLP	4470006	(454.00)	0			
BRK COMM	HEPM	4470006	(80.00)	0			
BRK COMM	HQUS	4470006	(7.00)	0			

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BRK COMM	MECB	4470006	(74.00)	0			
BRK COMM	MLCI	4470006	(36.00)	0			
BRK COMM	MSCG	4470006	(100.00)	0			
BRK COMM	NIP	4470006	(40.00)	0			
BRK COMM	NRG	4470006	(21.00)	0			
BRK COMM	NSPP	4470006	(20.00)	0			
BRK COMM	OPSI	4470006	(2.00)	0			
BRK COMM	PEPS	4470006	(26.00)	0			
BRK COMM	PS	4470006	(5.00)	0			
BRK COMM	PVET	4470006	(3.00)	0			
BRK COMM	REMC	4470006	(15.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(140.00)	0			
BRK COMM	SETC	4470006	(9.00)	0			
BRK COMM	SRE	4470006	(5.00)	0			
BRK COMM	TNSK	4470006	(3.00)	0			
BRK COMM	UBS	4470006	(47.00)	0			
BRK COMM	UBSF2	4470006	(1,607.00)	0			
BRK COMM	WPSE	4470006	(436.00)	0			
BRK COMM	WR	4470006	(51.00)	0			
PRE-2HR	AETS	4470006	35,077.44	1,538,000	2.28		
PRE-2HR	AMIP2	4470006	146,939.74	2,322,000	6.33		
PRE-2HR	ARON	4470006	1,714,942.83	34,457,000	4.98		
PRE-2HR	BPEC	4470006	15,914.21	5,644,000	0.28		
PRE-2HR	CCG	4470006	1,585,677.21	40,529,000	3.91		
PRE-2HR	CEI	4470006	1,674.34	60,000	2.79		
PRE-2HR	CEPL	4470006	356,495.77	8,476,000	4.21		
PRE-2HR	CGE2	4470006	535,045.18	12,758,000	4.19		
PRE-2HR	CLEC	4470006	4.50	0			
PRE-2HR	CNCT	4470006	506.18	2,700,000	0.02		
PRE-2HR	CONC	4470006	(1,354.73)	29,000	(4.67)		
PRE-2HR	CORP	4470006	148.77	(15,000)	(0.99)		
PRE-2HR	DEMI	4470006	52,540.68	1,161,000	4.53		
PRE-2HR	DETM	4470006	120,117.86	4,238,000	2.83		
PRE-2HR	DPLG	4470006	3,076.97	58,000	5.31		
PRE-2HR	DQPW2	4470006	118,563.24	5,399,000	2.20		
PRE-2HR	DTET	4470006	541,563.65	14,659,000	3.69		
PRE-2HR	DYPM	4470006	310,619.92	9,231,000	3.36		
PRE-2HR	EMAH2	4470006	70,877.92	1,538,000	4.61		
PRE-2HR	EMMT	4470006	334,353.50	5,939,000	5.63		
PRE-2HR	ENTE	4470006	524,959.10	9,106,000	5.76		
PRE-2HR	EPLU	4470006	3,683.84	5,399,000	0.07		
PRE-2HR	EXGN	4470006	571,799.52	28,500,000	2.01		
PRE-2HR	FESC	4470006	353,386.87	4,180,000	8.45		
PRE-2HR	FPLP	4470006	870,265.13	23,757,000	3.66		
PRE-2HR	HEPM	4470006	4,808.40	386,000	1.25		
PRE-2HR	IMPA	4470006	420.76	1,890,000	0.02		
PRE-2HR	IPLM	4470006	678.67	7,000	9.70		
PRE-2HR	LGE	4470006	991.83	9,000	11.02		
PRE-2HR	MECB	4470006	68,520.01	1,161,000	5.90		
PRE-2HR	MISO	4470006	188,085.53	2,700,000	6.97		
PRE-2HR	MLCI	4470006	62,410.20	1,161,000	5.38		
PRE-2HR	MPPA	4470006	36,488.20	581,000	6.28		
PRE-2HR	MSCG	4470006	320,517.75	17,758,000	1.80		
PRE-2HR	NIP	4470006	12,286.68	234,000	5.25		
PRE-2HR	NRG	4470006	675,042.81	19,715,000	3.42		

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PRE-2HR	OPAC2	4470006	283.48	972,000	0.03		
PRE-2HR	OPSI	4470006	77,620.87	1,161,000	6.69		
PRE-2HR	PEPS	4470006	651,439.12	10,903,000	5.97		
PRE-2HR	PVET	4470006	266,851.21	5,800,000	4.60		
PRE-2HR	REMC	4470006	159,861.55	2,886,000	5.54		
PRE-2HR	RES	4470006	(0.08)	0			
PRE-2HR	SEI	4470006	483,593.42	6,938,000	6.97		
PRE-2HR	SEL	4470006	65,453.59	741,000	8.83		
PRE-2HR	SES	4470006	1,039.74	5,399,000	0.02		
PRE-2HR	SETC	4470006	36,428.41	3,513,000	1.04		
PRE-2HR	SMEC2	4470006	468,086.66	6,764,000	6.92		
PRE-2HR	SRE	4470006	205,808.52	3,483,000	5.91		
PRE-2HR	TNSK	4470006	1,419.17	31,000	4.58		
PRE-2HR	UBS	4470006	127,596.93	2,700,000	4.73		
PRE-2HR	WGES	4470006	4,919.60	10,920,000	0.05		
PRE-2HR	WPSE	4470006	603,882.38	21,307,000	2.83		
PRE-2HR	WR	4470006	262,767.68	5,041,000	5.21		
	CGE2	4470006	(2,667.80)	0			
	DETM	4470006	54,217.40	0			
	DYPM	4470006	1,340.08	0			
	ENTE	4470006	(13,084.45)	0			
	HEDG	4470006	(58,069.00)	0			
	MSCG	4470006	35,521.35	0			
	NASIA	4470006	(191,933.14)	0			
	SEI	4470006	(20,619.57)	0			
	SETC	4470006	17,777.11	0			
		<b>4470006</b>					
		<b>Total</b>	<b>12,871,447.71</b>	<b>355,824,000</b>	<b>3.62</b>		
	BPEC	4470007	1,393.34	0			
	REMC	4470007	348.34	0			
	WR	4470007	1,045.01	0			
		<b>4470007</b>					
		<b>Total</b>	<b>2,786.69</b>	<b>0</b>	<b>0.00</b>		
0	SRE	4470010	(50.65)	0			
0	WR	4470010	177.21	5,000	3.54		
BRK COMM	AME	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(172.00)	0			
BRK COMM	BPEC	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(642.00)	0			
BRK COMM	CEI	4470010	(12.00)	0			
BRK COMM	CEPL	4470010	(1.00)	0			
BRK COMM	CONC	4470010	(2.00)	0			
BRK COMM	CRDT2	4470010	(51.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(99.00)	0			
BRK COMM	DYPM	4470010	(18.00)	0			
BRK COMM	EMMT	4470010	(128.00)	0			
BRK COMM	EPLU	4470010	8.00	0			

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BRK COMM	EXGN	4470010	(441.00)	0			
BRK COMM	FESC	4470010	(10.00)	0			
BRK COMM	FPLP	4470010	(1.00)	0			
BRK COMM	HQUS	4470010	(14.00)	0			
BRK COMM	MECB	4470010	(74.00)	0			
BRK COMM	MLCI	4470010	(36.00)	0			
BRK COMM	MSCG	4470010	(41.00)	0			
BRK COMM	NRG	4470010	(21.00)	0			
BRK COMM	NSPP	4470010	(12.00)	0			
BRK COMM	OPSI	4470010	(2.00)	0			
BRK COMM	PEPS	4470010	(17.00)	0			
BRK COMM	PS	4470010	(5.00)	0			
BRK COMM	PVET	4470010	(11.00)	0			
BRK COMM	REMC	4470010	(8.00)	0			
BRK COMM	SES	4470010	(133.00)	0			
BRK COMM	SETC	4470010	(19.00)	0			
BRK COMM	SRE	4470010	(23.00)	0			
BRK COMM	SWE	4470010	(8.00)	0			
BRK COMM	UBS	4470010	(24.00)	0			
BRK COMM	UBSF2	4470010	(1,441.00)	0			
BRK COMM	WPSE	4470010	(103.00)	0			
BRK COMM	WR	4470010	(39.00)	0			
PRE-2HR	AETS	4470010	(34,077.42)	(1,538,000)	2.22		
PRE-2HR	AME	4470010	(10,363.00)	(174,000)	5.96		
PRE-2HR	APGM	4470010	(2,316.52)	(24,000)	9.65		
PRE-2HR	APM	4470010	(34,224.01)	(639,000)	5.36		
PRE-2HR	ARON	4470010	(833,741.44)	(15,038,000)	5.54		
PRE-2HR	BGE	4470010	(1,968.46)	(5,399,000)	0.04		
PRE-2HR	BPEC	4470010	(94,007.57)	(1,923,000)	4.89		
PRE-2HR	CALP	4470010	(2,474.64)	(2,700,000)	0.09		
PRE-2HR	CCG	4470010	(2,077,172.75)	(40,160,000)	5.17		
PRE-2HR	CEPL	4470010	(534,777.04)	(14,456,000)	3.70		
PRE-2HR	CGE2	4470010	(346,983.30)	(9,260,000)	3.75		
PRE-2HR	CNCT	4470010	(113,114.85)	(15,820,000)	0.72		
PRE-2HR	CONC	4470010	(2,554.46)	(58,000)	4.40		
PRE-2HR	CORP	4470010	(4,903.91)	(71,000)	6.91		
PRE-2HR	DEMI	4470010	(250,658.59)	(6,183,000)	4.05		
PRE-2HR	DETM	4470010	(83,890.92)	(2,322,000)	3.61		
PRE-2HR	DPLG	4470010	(54,371.26)	(1,548,000)	3.51		
PRE-2HR	DQPW2	4470010	(117,232.48)	(3,077,000)	3.81		
PRE-2HR	DTET	4470010	(973,767.34)	(17,794,000)	5.47		
PRE-2HR	DYPM	4470010	(101,460.12)	(11,176,000)	0.91		
PRE-2HR	EMMT	4470010	(1,329,187.59)	(32,424,000)	4.10		
PRE-2HR	ENTE	4470010	(17,323.59)	(256,000)	6.77		
PRE-2HR	EPLU	4470010	(76,914.90)	(4,238,000)	1.81		
PRE-2HR	EXGN	4470010	(1,581,777.18)	(45,463,000)	3.48		
PRE-2HR	FESC	4470010	(33,411.23)	(493,000)	6.78		
PRE-2HR	FPLP	4470010	(106,011.71)	(2,700,000)	3.93		
PRE-2HR	HEPM	4470010	(2,235.16)	(58,000)	3.85		
PRE-2HR	IMPA	4470010	(420.75)	(1,080,000)	0.04		
PRE-2HR	JCPL2	4470010	(1,265.45)	(8,099,000)	0.02		
PRE-2HR	KCPS	4470010	(10,750.52)	(358,000)	3.00		
PRE-2HR	MECB	4470010	(56,923.91)	(1,538,000)	3.70		
PRE-2HR	MISO	4470010	(265,063.23)	(4,172,000)	6.35		
PRE-2HR	MSCG	4470010	(1,543,054.46)	(32,006,000)	4.82		
PRE-2HR	NCEM	4470010	(130,255.89)	(2,700,000)	4.82		

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PRE-2HR	NIP	4470010	(10,514.67)	(232,000)	4.53		
PRE-2HR	NRG	4470010	(265,265.49)	(8,622,000)	3.08		
PRE-2HR	OPSI	4470010	(14,397.89)	(232,000)	6.21		
PRE-2HR	PEPS	4470010	(80,163.72)	(1,335,000)	6.00		
PRE-2HR	PS	4470010	(133,349.19)	(10,258,000)	1.30		
PRE-2HR	PUPP	4470010	(12,191.76)	(174,000)	7.01		
PRE-2HR	PVET	4470010	(65,708.14)	(1,384,000)	4.75		
PRE-2HR	REMC	4470010	(69,235.84)	(1,487,000)	4.66		
PRE-2HR	RES	4470010	(214,620.36)	(24,050,000)	0.89		
PRE-2HR	SEI	4470010	(221,868.26)	(6,183,000)	3.59		
PRE-2HR	SEL	4470010	(57,732.34)	(641,000)	9.01		
PRE-2HR	SETC	4470010	(261,800.86)	(5,486,000)	4.77		
PRE-2HR	SWE	4470010	(26,737.69)	(581,000)	4.60		
PRE-2HR	TNSK	4470010	(12,231.24)	(206,000)	5.94		
PRE-2HR	UBS	4470010	(141,598.58)	(3,658,000)	3.87		
PRE-2HR	WPSE	4470010	(87,850.34)	(2,136,000)	4.11		
PRE-2HR	WR	4470010	(474,148.69)	(8,555,000)	5.54		
	HEDG	4470010	59,130.00	0			
	NASIA	4470010	271,404.09	0			
		<b>4470010</b>					
		<b>Total</b>	<b>(12,651,014.06)</b>	<b>(360,160,000)</b>	<b>3.51</b>		
	Olive Hill	4470027	62,161.02	2,662,700	2.33	62,161.02	
	Vanceburg	4470027	155,547.19	6,807,100	2.29	155,547.19	
		<b>4470027</b>					
		<b>Total</b>	<b>217,708.21</b>	<b>9,469,800</b>	<b>2.30</b>	<b>217,708.21</b>	
ARS-EMRG	CGE2	4470028	1,760.09	30,000	5.87		
ARS-EMRG	FESC	4470028	2,544.73	38,000	6.70		
ARS-EMRG	IPLM	4470028	886.97	15,000	5.91		
ARS-EMRG	LGE	4470028	1,322.99	19,000	6.96		
ARS-EMRG	NIP	4470028	323.98	4,000	8.10		
DA-NF	DQPW2	4470028	58,668.11	1,696,000	3.46		
DY-2F	AMPO	4470028	66,126.76	2,128,000	3.11		
DY-2F	ARON	4470028	463,363.05	18,984,000	2.44		
DY-2F	BSES	4470028	3,174.62	0			
DY-2F	CCG	4470028	51,553.69	1,912,000	2.70		
DY-2F	CEPL	4470028	18,096.96	848,000	2.13		
DY-2F	DQPW2	4470028	549,372.60	20,832,000	2.64		
DY-2F	EMMT	4470028	52,365.94	2,232,000	2.35		
DY-2F	EUTL2	4470028	13,732.74	744,000	1.85		
DY-2F	FESC	4470028	12,368.63	512,000	2.42		
DY-2F	IMPA	4470028	(1,285.50)	0			
DY-2F	MECB	4470028	125,160.47	5,456,000	2.29		
DY-2F	OPAC2	4470028	17,025.35	768,000	2.22		
DY-2F	OPSI	4470028	(1,850.91)	0			
DY-2F	PEPS	4470028	16,086.68	856,000	1.88		
DY-2F	SEL	4470028	72,676.59	2,032,000	3.58		
DY-2F	SETC	4470028	(98.83)	0			
DY-2F	SMEC2	4470028	5,082.26	192,000	2.65		

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DY-2F	TNSK	4470028	11,289.48	424,000	2.66		
DY-2F	UBS	4470028	133,175.87	5,736,000	2.32		
DY-2F	WGES	4470028	116,543.85	4,144,000	2.81		
DY-2F	WPSE	4470028	13,729.87	424,000	3.24		
DY-2F	WVPA	4470028	274,682.97	11,160,000	2.46		
DY-2NF	SEL	4470028	5,531.28	0			
DY-F	ARON	4470028	4,360.73	176,000	2.48		
DY-F	CCG	4470028	8,318.23	288,000	2.89		
DY-F	EXGN	4470028	(114.52)	0			
DY-F	SEL	4470028	1,839.05	64,000	2.87		
DY-F	SETC	4470028	17.89	0			
DY-F	WVPA	4470028	(40.61)	0			
GENLOS	APM	4470028	0.31	0			
GENLOS	ENTE	4470028	70.35	4,000	1.76		
GENLOS	TEA	4470028	2.09	0			
GENLOS	TVAM	4470028	0.14	0			
HR-NF	AME	4470028	(19.42)	0			
HR-NF	APM	4470028	13,388.51	316,000	4.24		
HR-NF	CPLC	4470028	1,345.07	35,000	3.84		
HR-NF	DUKE	4470028	2,162.19	42,000	5.15		
HR-NF	EKPM	4470028	6,071.63	144,000	4.22		
HR-NF	ENTE	4470028	2,819.10	78,000	3.61		
HR-NF	LGE	4470028	6,642.61	123,000	5.40		
HR-NF	MISO	4470028	35,965.25	715,000	5.03		
HR-NF	SCEG	4470028	3,335.25	91,000	3.67		
HR-NF	TEA	4470028	240.98	7,000	3.44		
HR-NF	TVAM	4470028	19,788.91	445,000	4.45		
HR-NF	WR	4470028	16,299.79	441,000	3.70		
LT-CAP	NCEM	4470028	250,265.46	11,160,000	2.24		
MO-F	AMPO	4470028	122,787.19	5,208,000	2.36		
MO-F	BPPA2	4470028	1,558.56	0			
MO-F	CPP	4470028	6,124.28	0			
MO-F	NCEM	4470028	184,182.28	8,184,000	2.25		
MO-F	OMEG2	4470028	119,398.79	5,107,000	2.34		
MO-F	TOFR2	4470028	32,641.96	1,411,000	2.31		
MO-F	WPSC	4470028	127,299.93	5,208,000	2.44		
OPC VAR	OPCVR	4470028	(106,761.10)	0			
SO2	ECSO2	4470028	9,512.86	0			
	ECSO2	4470028	(351,382.75)	0			
<b>4470028</b>							
<b>Total</b>			<b>2,601,532.28</b>	<b>120,433,000</b>	<b>2.16</b>		
<hr/>							
	Olive Hill	4470033	60,956.47	0			5,680.0
	Vanceburg	4470033	150,988.58	0			14,322.0
<b>4470033</b>							
<b>Total</b>			<b>211,945.05</b>	<b>0</b>	<b>0.00</b>		<b>20,002.0</b>
<hr/>							
10/06 AJE		4470035	(6,173.39)	0			
SO2	ECSO2	4470035	350.92	0			
	ECSO2	4470035	(18,887.68)	0			

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		4470035	299,466.95	9,427,000	3.18		
		<b>4470035</b>					
		<b>Total</b>	<b>274,756.80</b>	<b>9,427,000</b>	<b>2.91</b>		
		CLEB2 4470066	1,425.00	0			
		CPLC 4470066	0.00	0			
		DOWP 4470066	0.00	0			
		DUKE 4470066	(1,167.00)	0			
		EKPM 4470066	0.00	0			
		ENTE 4470066	(1,248.00)	0			
		EXGN 4470066	(90.00)	0			
		MCPC2 4470066	(718.00)	0			
		MISO 4470066	(4,907.00)	0			
		NASIA 4470066	237.58	0			
		NRG 4470066	(121.00)	0			
		OPPM 4470066	(248.00)	0			
		TVAM 4470066	(465.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(7,301.42)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(1,061.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(1,061.00)</b>	<b>0</b>	<b>0.00</b>		
BRKR-8	ARON	4470081	(3.90)	0			
BRKR-8	CEFL2	4470081	(2.81)	0			
BRKR-8	CEFL2	4470081	(16.55)	0			
BRKR-8	CEFL2	4470081	(8.30)	0			
BRKR-8	CEI	4470081	(4.22)	0			
BRKR-8	CRDT2	4470081	(16.60)	0			
BRKR-8	CTNG2	4470081	(2.81)	0			
BRKR-8	EMAH2	4470081	(1.41)	0			
BRKR-8	EPLU	4470081	(1.09)	0			
BRKR-8	EXGN	4470081	(6.39)	0			
BRKR-8	HETC2	4470081	(2.81)	0			
BRKR-8	HETC2	4470081	0.73	0			
BRKR-8	HETC2	4470081	(0.91)	0			
BRKR-8	MLCI	4470081	(8.30)	0			
BRKR-8	MLCI	4470081	(25.00)	0			
BRKR-8	MLCI	4470081	(3.63)	0			
BRKR-8	SETC	4470081	(4.63)	0			
BRKR-8	UBS	4470081	(6.67)	0			
BRKR-8	UBSF2	4470081	(11.25)	0			
BRKR-8	UBSF2	4470081	(73.75)	0			
BRKR-8	WR	4470081	(2.36)	0			
SWPS-7	ARON	4470081	(134.98)	0			
SWPS-7	CEFL2	4470081	(0.02)	0			



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SWPS-7	MLCI	4470081	(0.01)	0			
SWPS-7	MLCI	4470081	0.03	0			
SWPS-7	SETC	4470081	(404.94)	0			
SWPS-7A	ARON	4470081	19,650.32	0			
SWPS-7A	CCG	4470081	(122,166.88)	0			
SWPS-7A	CEFL2	4470081	43,137.42	0			
SWPS-7A	CEFL2	4470081	135,776.65	0			
SWPS-7A	CEFL2	4470081	(26,017.43)	0			
SWPS-7A	CEI	4470081	(2,761.47)	0			
SWPS-7A	CONC	4470081	44,003.55	0			
SWPS-7A	CTNG2	4470081	(20,606.98)	0			
SWPS-7A	EMAH2	4470081	22,069.26	0			
SWPS-7A	EPLU	4470081	(3,958.69)	0			
SWPS-7A	EXGN	4470081	69,436.25	0			
SWPS-7A	HETC2	4470081	(28,126.50)	0			
SWPS-7A	HETC2	4470081	(373.38)	0			
SWPS-7A	MLCI	4470081	(37,293.90)	0			
SWPS-7A	MLCI	4470081	(118,691.49)	0			
SWPS-7A	MLCI	4470081	19,932.08	0			
SWPS-7A	MSCG	4470081	68,187.50	0			
SWPS-7A	SETC	4470081	59,083.77	0			
SWPS-7A	UBS	4470081	(29,641.40)	0			
SWPS-7A	WR	4470081	(13,660.58)	0			
	ABNA2	4470081	86,107.80	0			
	ABNA2	4470081	208,404.91	0			
	ABNA2	4470081	19,855.59	0			
		<b>4470081</b>					
		<b>Total</b>	<b>391,603.82</b>	<b>0</b>	<b>0.00</b>		
SWAPS	AME	4470082	12,310.66	0			
SWAPS	ARON	4470082	(495,084.69)	0			
SWAPS	BPEC	4470082	18,439.47	0			
SWAPS	CCG	4470082	394,654.78	0			
SWAPS	CEFL2	4470082	7,563.33	0			
SWAPS	CEI	4470082	597.04	0			
SWAPS	CEPL	4470082	(108,094.66)	0			
SWAPS	CONC	4470082	2,391.58	0			
SWAPS	CPLC	4470082	(374.03)	0			
SWAPS	CRDT2	4470082	12,228.35	0			
SWAPS	DEOI2	4470082	14,529.19	0			
SWAPS	DTET	4470082	(264,435.18)	0			
SWAPS	DUKE	4470082	(582.81)	0			
SWAPS	DYPM	4470082	(37,379.56)	0			
SWAPS	EMAH2	4470082	44,387.47	0			
SWAPS	EPLU	4470082	29,219.52	0			
SWAPS	EXGN	4470082	218,208.96	0			
SWAPS	FESC	4470082	(38,454.01)	0			
SWAPS	FPLP	4470082	(1,005.08)	0			
SWAPS	HQUS	4470082	(22,439.58)	0			
SWAPS	MLCI	4470082	34,823.52	0			
SWAPS	MSCG	4470082	103,146.29	0			
SWAPS	NSPP	4470082	19,078.54	0			
SWAPS	OPSI	4470082	(29,327.33)	0			

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SWAPS	PEPS	4470082	9,587.51	0			
SWAPS	PS	4470082	434.09	0			
SWAPS	PVET	4470082	147.36	0			
SWAPS	REMC	4470082	(7,166.45)	0			
SWAPS	SETC	4470082	(76,650.68)	0			
SWAPS	TNSK	4470082	(136.98)	0			
SWAPS	UBS	4470082	(76,661.45)	0			
SWAPS	WR	4470082	11,229.08	0			
	NA005	4470082	1,890.37	0			
	NA006	4470082	(48,964.86)	0			
		4470082	54,806.56	0			
		<b>4470082</b>					
		<b>Total</b>	<b>(217,083.68)</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	(84,018.45)	0			
		<b>4470089</b>					
		<b>Total</b>	<b>(84,018.45)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	3,516.08	0			
		<b>4470094</b>					
		<b>Total</b>	<b>3,516.08</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	3,471.18	0			
	PJM	4470098	118,445.10	0			
		<b>4470098</b>					
		<b>Total</b>	<b>121,916.28</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	123,976.02	0			
		<b>4470100</b>					
		<b>Total</b>	<b>123,976.02</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	2,402,616.33	66,334,000	3.62		
		<b>4470103</b>					
		<b>Total</b>	<b>2,402,616.33</b>	<b>66,334,000</b>	<b>3.62</b>		
	PJM	4470106	2,169.35	0			
		<b>4470106</b>					
		<b>Total</b>	<b>2,169.35</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470107	157,797.42	0			
	PJM	4470107	(161,239.92)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>(3,442.50)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	(435,194.99)	0			
		<b>4470109</b>					
		<b>Total</b>	<b>(435,194.99)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,151.36	0			
	PJM	4470110	77.61	0			
		<b>4470110</b>					
		<b>Total</b>	<b>4,228.97</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	87,327.33	878,000	9.95		
PRE-2HR	BPPA2	4470112	1,526.63	29,000	5.26		
PRE-2HR	BVAU2	4470112	172,392.77	3,901,000	4.42		
PRE-2HR	CDOW	4470112	18,714.13	518,000	3.61		
PRE-2HR	CLEB2	4470112	67,029.01	1,211,000	5.54		
PRE-2HR	CONM2	4470112	8,949.97	225,000	3.98		
PRE-2HR	CPWV2	4470112	9,668.32	247,000	3.91		
PRE-2HR	DEL	4470112	49,105.35	417,000	11.78		
PRE-2HR	HREA2	4470112	21,190.67	538,000	3.94		
PRE-2HR	PEPS	4470112	458,555.53	4,104,000	11.17		
PRE-2HR	TOFR2	4470112	(2,526.00)	(101,000)	2.50		
		<b>4470112</b>					
		<b>Total</b>	<b>891,933.71</b>	<b>11,967,000</b>	<b>7.45</b>		
	PJM	4470115	(11,339.87)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(11,339.87)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	10,763.93	0			
		<b>4470124</b>					
		<b>Total</b>	<b>10,763.93</b>	<b>0</b>	<b>0.00</b>		

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	PJM	4470125	296.22	0			
		<b>4470125 Total</b>	<b>296.22</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(24,379.23)	0			
		<b>4470126 Total</b>	<b>(24,379.23)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,550,996.00	184,389,000	1.93		
		<b>4470128 Total</b>	<b>3,550,996.00</b>	<b>184,389,000</b>	<b>1.93</b>		
PRE-2HR	MISO	4470131	(43,779.96)	(1,211,000)	3.62		
PRE-2HR	PJM	4470131	(198,526.70)	(5,654,000)	3.51		
		<b>4470131 Total</b>	<b>(242,306.66)</b>	<b>(6,865,000)</b>	<b>3.53</b>		
PRE-2HR	ARON	4470143	59,149.18	0			
PRE-2HR	CCG	4470143	2,258.08	0			
PRE-2HR	CEPL	4470143	38,490.07	0			
PRE-2HR	DTET	4470143	(42,588.02)	0			
PRE-2HR	MLCI	4470143	(609.18)	0			
PRE-2HR	MSCG	4470143	50,636.86	0			
PRE-2HR	UBS	4470143	4,546.41	0			
	BUCK	4470143	(64,405.87)	0			
	NA006	4470143	220,744.31	0			
		<b>4470143 Total</b>	<b>268,221.84</b>	<b>0</b>	<b>0.00</b>		
	Olive Hill	4470150	16,665.97	0			
	Vanceburg	4470150	25,197.11	0			
		<b>4470150 Total</b>	<b>41,863.08</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470205	5.61	0			
	PJM	4470205	(9.04)	0			

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		<b>4470205</b>					
		<b>Total</b>	<b>(3.43)</b>	<b>0</b>	<b>0.00</b>		
DOW	DOW	5550034	0.00	(42,000)	0.00		
		<b>5550034</b>					
		<b>Total</b>	<b>0.00</b>	<b>(42,000)</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(274,753.03)	(5,729,000)	4.80		
		<b>5550035</b>					
		<b>Total</b>	<b>(274,753.03)</b>	<b>(5,729,000)</b>	<b>4.80</b>		
	BUCK	5550039	(58.41)	0			
	PJM	5550039	9,659.53	0			
		<b>5550039</b>					
		<b>Total</b>	<b>9,601.12</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5614000	(18,868.56)	0			
		<b>5614000</b>					
		<b>Total</b>	<b>(18,868.56)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5618000	(1,054.43)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(1,054.43)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5757000	(16,627.25)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(16,627.25)</b>	<b>0</b>			

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12/06 AJE		4470001	5,172.36	0			
SO2	ECSO2	4470001	(1,205.63)	0			
	ECSO2	4470001	21,202.85	0			
		4470001	52,420.69	0			
		<b>4470001</b>					
		<b>Total</b>	<b>77,590.27</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	(55.14)	0			
ARS-EMRG	FESC	4470002	(0.66)	0			
ARS-EMRG	IPLM	4470002	(22.62)	0			
ARS-EMRG	LGE	4470002	(1.27)	0			
ARS-EMRG	NIP	4470002	(0.03)	0			
BKI-BKUP	BUCK	4470002	(749.64)	0			
CMP-UPR	CPLC	4470002	41,859.38	0			
DA-NF	DQPW2	4470002	665.72	0			
DY-2F	AETS	4470002	3,297.63	0			
DY-2F	AMPO	4470002	30,342.70	0			
DY-2F	ARON	4470002	53,716.75	0			
DY-2F	BSES	4470002	10,669.97	0			
DY-2F	CCG	4470002	105,395.84	0			
DY-2F	CEPL	4470002	296.96	0			
DY-2F	DQPW2	4470002	185,604.13	0			
DY-2F	EMAH2	4470002	98,431.92	0			
DY-2F	EMMT	4470002	75,239.84	0			
DY-2F	EUTL2	4470002	18,815.91	0			
DY-2F	FESC	4470002	451.48	0			
DY-2F	MECB	4470002	2,071.65	0			
DY-2F	ORMET	4470002	443.32	0			
DY-2F	PEPS	4470002	327,677.49	0			
DY-2F	SEL	4470002	43,140.08	0			
DY-2F	SETC	4470002	109,326.41	0			
DY-2F	SMEC2	4470002	168.70	0			
DY-2F	TNSK	4470002	178.29	0			
DY-2F	UBS	4470002	2,340.22	0			
DY-2F	WGES	4470002	212,133.22	0			
DY-2F	WPSE	4470002	344,383.91	0			
DY-2F	WVPA	4470002	23,042.15	0			
DY-2NF	SEL	4470002	2,205.50	0			
DY-F	ARON	4470002	281.17	0			
DY-F	CCG	4470002	1,362.97	0			
DY-F	CEI	4470002	(63.70)	0			
DY-F	DPLG	4470002	1,928.04	0			
DY-F	EPLU	4470002	779.43	0			
DY-F	SEL	4470002	(48.30)	0			
DY-F	SETC	4470002	1,386.92	0			
DY-F	TNSK	4470002	1,102.86	0			
GENLOS	ENTE	4470002	(122.70)	0			
GENLOS	SWE	4470002	(6.39)	0			
GENLOS	TEA	4470002	0.13	0			
HR-NF	APM	4470002	(1,915.16)	0			
HR-NF	CEI	4470002	(180.67)	0			
HR-NF	CPLC	4470002	564.93	0			
HR-NF	DUKE	4470002	(94.00)	0			

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HR-NF	EKPM	4470002	770.05	0			
HR-NF	ENTE	4470002	679.07	0			
HR-NF	KCPS	4470002	19.37	0			
HR-NF	LGE	4470002	224.02	0			
HR-NF	MISO	4470002	(3,662.01)	0			
HR-NF	SCEG	4470002	(771.70)	0			
HR-NF	SWE	4470002	83.83	0			
HR-NF	TEA	4470002	378.68	0			
HR-NF	TNSK	4470002	25.70	0			
HR-NF	TVAM	4470002	4,204.47	0			
HR-NF	WR	4470002	(1,125.27)	0			
HR-NF	WVPA	4470002	133.72	0			
LT-CAP	NCEM	4470002	146,853.41	0			
MO-F	AMPO	4470002	132,097.64	0			
MO-F	BPPA2	4470002	1,666.06	0			
MO-F	COLS2	4470002	156,470.91	0			
MO-F	CPP	4470002	8,527.43	0			
MO-F	NCEM	4470002	74,677.08	0			
MO-F	OMEG2	4470002	139,079.40	0			
MO-F	TOFR2	4470002	47,320.57	0			
MO-F	WPSC	4470002	121,527.25	0			
MO-F	WPSM	4470002	7,125.00	0			
OPC VAR	OPCVR	4470002	75,391.74	0			
SO2	ECSSO2	4470002	(55,190.00)	0			
	ECSSO2	4470002	391,325.17	0			
	NA038	4470002	(65,956.96)	0			
		<b>4470002</b>					
		<b>Total</b>	<b>2,877,919.97</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470004	2,377.72	0			
		<b>4470004</b>					
		<b>Total</b>	<b>2,377.72</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470005	63,579.24	0			
		<b>4470005</b>					
		<b>Total</b>	<b>63,579.24</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	AETS	4470006	(1.00)	0			
BRK COMM	AME	4470006	(30.00)	0			
BRK COMM	ARON	4470006	(95.00)	0			
BRK COMM	CCG	4470006	(944.00)	0			
BRK COMM	CEI	4470006	(15.00)	0			
BRK COMM	CEPL	4470006	(96.00)	0			
BRK COMM	CONC	4470006	(3.00)	0			
BRK COMM	CRDT2	4470006	(52.00)	0			
BRK COMM	DEMI	4470006	(79.00)	0			
BRK COMM	DPLG	4470006	(26.00)	0			

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BRK COMM	DQPW2	4470006	(17.00)	0			
BRK COMM	DTET	4470006	(253.00)	0			
BRK COMM	DYPM	4470006	(35.00)	0			
BRK COMM	EMAH2	4470006	(560.00)	0			
BRK COMM	EPLU	4470006	(27.00)	0			
BRK COMM	EXGN	4470006	(131.00)	0			
BRK COMM	FESC	4470006	(89.00)	0			
BRK COMM	HQUS	4470006	(13.00)	0			
BRK COMM	MLCI	4470006	(23.00)	0			
BRK COMM	MSCG	4470006	(82.00)	0			
BRK COMM	NRG	4470006	(24.00)	0			
BRK COMM	PS	4470006	(13.00)	0			
BRK COMM	PVET	4470006	(84.00)	0			
BRK COMM	REMC	4470006	(29.00)	0			
BRK COMM	SEI	4470006	(11.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(152.00)	0			
BRK COMM	SETC	4470006	(10.00)	0			
BRK COMM	SWE	4470006	(6.00)	0			
BRK COMM	TNSK	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(54.00)	0			
BRK COMM	UBSF2	4470006	(1,220.00)	0			
BRK COMM	VAPG	4470006	(26.00)	0			
BRK COMM	WPSE	4470006	(603.00)	0			
BRK COMM	WR	4470006	(42.00)	0			
PRE-2HR	AME	4470006	926.25	29,000	3.19		
PRE-2HR	AMPO	4470006	1,179.05	24,000	4.91		
PRE-2HR	ARON	4470006	1,098,142.25	21,086,000	5.21		
PRE-2HR	BPEC	4470006	52,685.99	1,418,000	3.72		
PRE-2HR	CCG	4470006	3,090,291.89	70,154,000	4.41		
PRE-2HR	CEI	4470006	4,396.41	69,000	6.37		
PRE-2HR	CEPL	4470006	120,887.03	2,651,000	4.56		
PRE-2HR	CGE2	4470006	(403.13)	(4,000)	10.08		
PRE-2HR	CONC	4470006	48,495.60	912,000	5.32		
PRE-2HR	DEO12	4470006	61,894.88	1,325,000	4.67		
PRE-2HR	DETM	4470006	2,921.25	0			
PRE-2HR	DPLG	4470006	154,384.50	2,565,000	6.02		
PRE-2HR	DQPW2	4470006	133,496.66	5,230,000	2.55		
PRE-2HR	DTET	4470006	105,591.98	1,278,000	8.26		
PRE-2HR	EDEP	4470006	3,505.50	86,000	4.08		
PRE-2HR	EMMT	4470006	108,013.86	1,784,000	6.05		
PRE-2HR	ENTE	4470006	27,872.90	607,000	4.59		
PRE-2HR	EPLU	4470006	276.13	2,651,000	0.01		
PRE-2HR	EXGN	4470006	261,321.79	11,109,000	2.35		
PRE-2HR	FESC	4470006	648,090.00	9,804,000	6.61		
PRE-2HR	FPLP	4470006	784,609.53	20,577,000	3.81		
PRE-2HR	HEPM	4470006	60,775.97	1,325,000	4.59		
PRE-2HR	IMPA	4470006	273,001.50	5,301,000	5.15		
PRE-2HR	LGE	4470006	0.72	0			
PRE-2HR	MECB	4470006	87,463.62	1,312,000	6.67		
PRE-2HR	MISO	4470006	192,421.11	4,325,000	4.45		
PRE-2HR	MSCG	4470006	676,329.54	21,849,000	3.10		
PRE-2HR	NIP	4470006	147.03	7,000	2.10		
PRE-2HR	NRG	4470006	364,467.46	7,039,000	5.18		
PRE-2HR	ODEC	4470006	103,455.00	1,254,000	8.25		
PRE-2HR	PEPS	4470006	1,042,709.27	14,888,000	7.00		



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PRE-2HR	PVET	4470006	107,197.10	2,223,000	4.82		
PRE-2HR	REMC	4470006	136,544.93	2,796,000	4.88		
PRE-2HR	SEL	4470006	69,365.86	811,000	8.55		
PRE-2HR	SES	4470006	99,801.51	4,435,000	2.25		
PRE-2HR	SETC	4470006	183,453.95	5,361,000	3.42		
PRE-2HR	SRE	4470006	253,077.97	5,509,000	4.59		
PRE-2HR	TNSK	4470006	5,174.14	113,000	4.58		
PRE-2HR	WGES	4470006	4,816.31	11,810,000	0.04		
PRE-2HR	WPSC	4470006	5,301.00	5,301,000	0.10		
PRE-2HR	WPSE	4470006	253,054.17	12,720,000	1.99		
PRE-2HR	WR	4470006	283,152.17	5,282,000	5.36		
	DEOI2	4470006	(1,130.31)	0			
	DETM	4470006	(18.24)	0			
<b>4470006</b>							
<b>Total</b>			<b>10,904,295.10</b>	<b>267,016,000</b>	<b>4.08</b>		
<hr/>							
0	REMC	4470010	413.35	7,000	5.91		
BRK COMM	AME	4470010	(45.00)	0			
BRK COMM	ARON	4470010	(75.00)	0			
BRK COMM	BPEC	4470010	(2.00)	0			
BRK COMM	CCG	4470010	(560.00)	0			
BRK COMM	CEI	4470010	(9.00)	0			
BRK COMM	CEPL	4470010	(74.00)	0			
BRK COMM	CONC	4470010	(1.00)	0			
BRK COMM	CORP	4470010	(1.00)	0			
BRK COMM	CRDT2	4470010	(39.00)	0			
BRK COMM	DPLG	4470010	(1.00)	0			
BRK COMM	DTET	4470010	(246.00)	0			
BRK COMM	DYPM	4470010	(43.00)	0			
BRK COMM	EPLU	4470010	(24.00)	0			
BRK COMM	EXGN	4470010	(608.00)	0			
BRK COMM	FESC	4470010	(12.00)	0			
BRK COMM	FPLP	4470010	(13.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	HQUS	4470010	(3.00)	0			
BRK COMM	MLCI	4470010	(17.00)	0			
BRK COMM	MSCG	4470010	(75.00)	0			
BRK COMM	NRG	4470010	(41.00)	0			
BRK COMM	PEPS	4470010	(5.00)	0			
BRK COMM	PS	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(89.00)	0			
BRK COMM	REMC	4470010	(13.00)	0			
BRK COMM	SEI	4470010	(11.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SES	4470010	(131.00)	0			
BRK COMM	SETC	4470010	(25.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	UBS	4470010	(9.00)	0			
BRK COMM	UBSF2	4470010	(1,808.00)	0			
BRK COMM	WR	4470010	(70.00)	0			
BRK COMM	WVPA	4470010	(261.00)	0			
PRE-2HR	AME	4470010	(1,567.50)	(59,000)	2.66		
PRE-2HR	APGM	4470010	(0.01)	0			

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PRE-2HR	ARON	4470010	(791,946.10)	(12,221,000)	6.48		
PRE-2HR	BGE	4470010	0.09	0			
PRE-2HR	BPEC	4470010	(80,031.42)	(1,532,000)	5.22		
PRE-2HR	CCG	4470010	(1,084,881.03)	(26,334,000)	4.12		
PRE-2HR	CEI	4470010	(1,272.35)	(60,000)	2.12		
PRE-2HR	CEPL	4470010	(90,981.98)	(2,793,000)	3.26		
PRE-2HR	CNCT	4470010	(3,092.16)	(5,301,000)	0.06		
PRE-2HR	CONC	4470010	(79,615.65)	(1,008,000)	7.90		
PRE-2HR	CORP	4470010	(2,324.46)	(36,000)	6.46		
PRE-2HR	DEMI	4470010	(5,218.35)	(18,554,000)	0.03		
PRE-2HR	DEO12	4470010	(175,275.00)	(3,776,000)	4.64		
PRE-2HR	DETM	4470010	(69,126.75)	(1,881,000)	3.68		
PRE-2HR	DPLG	4470010	(55,516.05)	(1,450,000)	3.83		
PRE-2HR	DQPW2	4470010	(147,866.55)	(2,651,000)	5.58		
PRE-2HR	DTET	4470010	(149,499.81)	(4,569,000)	3.27		
PRE-2HR	DYPM	4470010	(1,159.59)	(2,651,000)	0.04		
PRE-2HR	EMMT	4470010	(498,306.15)	(15,903,000)	3.13		
PRE-2HR	ENTE	4470010	1,201.38	37,000	3.25		
PRE-2HR	EPLU	4470010	(13,315.25)	(171,000)	7.79		
PRE-2HR	EXGN	4470010	(2,268,796.45)	(48,202,000)	4.71		
PRE-2HR	FESC	4470010	(392,046.00)	(6,669,000)	5.88		
PRE-2HR	HEPM	4470010	(1,453.50)	(57,000)	2.55		
PRE-2HR	IMPA	4470010	(294,735.60)	(5,301,000)	5.56		
PRE-2HR	JCPL2	4470010	(303.35)	(2,651,000)	0.01		
PRE-2HR	MECB	4470010	(447,348.65)	(6,010,000)	7.44		
PRE-2HR	MISO	4470010	(679,224.45)	(16,076,000)	4.23		
PRE-2HR	MSCG	4470010	(1,368,276.33)	(29,229,000)	4.68		
PRE-2HR	NCEM	4470010	(127,886.63)	(2,651,000)	4.82		
PRE-2HR	NRG	4470010	(240,587.08)	(5,963,000)	4.03		
PRE-2HR	ODEC	4470010	(3,035.25)	(57,000)	5.33		
PRE-2HR	PEPS	4470010	(130,138.13)	(2,480,000)	5.25		
PRE-2HR	PS	4470010	(18,553.59)	(7,421,000)	0.25		
PRE-2HR	PVET	4470010	(179,109.25)	(4,418,000)	4.05		
PRE-2HR	REMC	4470010	(71,663.32)	(1,344,000)	5.33		
PRE-2HR	RES	4470010	(6,626.38)	(11,927,000)	0.06		
PRE-2HR	SEL	4470010	(58,817.67)	(651,000)	9.03		
PRE-2HR	SETC	4470010	(88,983.50)	(4,477,000)	1.99		
PRE-2HR	SRE	4470010	(60,255.41)	(1,400,000)	4.30		
PRE-2HR	SWE	4470010	(51,607.09)	(1,169,000)	4.41		
PRE-2HR	TEA	4470010	(5,233.46)	(173,000)	3.03		
PRE-2HR	TNSK	4470010	(3,434.25)	(57,000)	6.03		
PRE-2HR	WPSE	4470010	(218,371.28)	(4,435,000)	4.92		
PRE-2HR	WR	4470010	(285,985.58)	(6,473,000)	4.42		
PRE-2HR	WVPA	4470010	(2,493.75)	(57,000)	4.38		
	NASIA	4470010	92.89	0			
		<b>4470010</b>					
		<b>Total</b>	<b>(10,258,570.40)</b>	<b>(270,254,000)</b>	<b>3.80</b>		
	Olive Hill	4470027	60,351.91	2,745,200	2.20	60,351.91	
	Vanceburg	4470027	144,004.33	6,588,900	2.19	144,004.33	
		<b>4470027</b>					
		<b>Total</b>	<b>204,356.24</b>	<b>9,334,100</b>	<b>2.19</b>	<b>204,356.24</b>	

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ARS-EMRG	CGE2	4470028	55.14	0			
ARS-EMRG	FESC	4470028	0.66	0			
ARS-EMRG	IPLM	4470028	22.62	0			
ARS-EMRG	LGE	4470028	1.27	0			
ARS-EMRG	NIP	4470028	0.03	0			
BKI-BKUP	BUCK	4470028	147,159.25	2,545,000	5.78		
DA-NF	DQPW2	4470028	44,998.36	1,568,000	2.87		
DY-2F	AETS	4470028	2,915.49	128,000	2.28		
DY-2F	AMPO	4470028	39,480.18	1,448,000	2.73		
DY-2F	ARON	4470028	53,511.25	2,144,000	2.50		
DY-2F	BSES	4470028	4,001.39	0			
DY-2F	CCG	4470028	154,520.32	5,936,000	2.60		
DY-2F	CEPL	4470028	(296.96)	0			
DY-2F	DQPW2	4470028	444,690.35	15,624,000	2.85		
DY-2F	EMAH2	4470028	151,507.44	5,208,000	2.91		
DY-2F	EMMT	4470028	59,617.60	2,232,000	2.67		
DY-2F	EUTL2	4470028	14,902.17	744,000	2.00		
DY-2F	FESC	4470028	(451.48)	0			
DY-2F	MECB	4470028	(2,071.65)	0			
DY-2F	ORMET	4470028	(443.32)	0			
DY-2F	PEPS	4470028	277,262.59	9,528,000	2.91		
DY-2F	SEL	4470028	55,249.52	1,096,000	5.04		
DY-2F	SETC	4470028	75,119.99	3,032,000	2.48		
DY-2F	SMEC2	4470028	(168.70)	0			
DY-2F	TNSK	4470028	(178.29)	0			
DY-2F	UBS	4470028	(2,340.22)	0			
DY-2F	WGES	4470028	139,439.34	4,504,000	3.10		
DY-2F	WPSE	4470028	340,079.29	12,456,000	2.73		
DY-2F	WVPA	4470028	146,589.85	5,208,000	2.81		
DY-2NF	SEL	4470028	5,904.26	0			
DY-F	ARON	4470028	(281.17)	0			
DY-F	CCG	4470028	2,057.03	64,000	3.21		
DY-F	CEI	4470028	1,146.74	32,000	3.58		
DY-F	DPLG	4470028	5,567.48	192,000	2.90		
DY-F	EPLU	4470028	1,757.05	64,000	2.75		
DY-F	SEL	4470028	48.30	0			
DY-F	SETC	4470028	5,381.88	160,000	3.36		
DY-F	TNSK	4470028	3,514.10	128,000	2.75		
GENLOS	ENTE	4470028	122.70	8,000	1.53		
GENLOS	SWE	4470028	6.39	0			
GENLOS	TEA	4470028	(0.13)	0			
HR-NF	APM	4470028	21,331.75	468,000	4.56		
HR-NF	CEI	4470028	3,225.22	90,000	3.58		
HR-NF	CPLC	4470028	4,778.82	97,000	4.93		
HR-NF	DUKE	4470028	94.00	0			
HR-NF	EKPM	4470028	12,748.61	238,000	5.36		
HR-NF	ENTE	4470028	5,618.72	164,000	3.43		
HR-NF	KCPS	4470028	1,277.39	21,000	6.08		
HR-NF	LGE	4470028	4,321.89	84,000	5.15		
HR-NF	MISO	4470028	45,666.37	1,057,000	4.32		
HR-NF	SCEG	4470028	4,207.58	86,000	4.89		
HR-NF	SWE	4470028	243.92	7,000	3.48		
HR-NF	TEA	4470028	5,492.69	154,000	3.57		

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HR-NF	TNSK	4470028	128.20	2,000	6.41		
HR-NF	TVAM	4470028	28,917.90	705,000	4.10		
HR-NF	WR	4470028	6,956.62	143,000	4.86		
HR-NF	WVPA	4470028	2,431.24	64,000	3.80		
LT-CAP	NCEM	4470028	254,866.19	11,101,000	2.30		
MO-F	AMPO	4470028	160,926.41	6,488,000	2.48		
MO-F	BPPA2	4470028	1,447.58	0			
MO-F	COLS2	4470028	132,773.52	5,345,000	2.48		
MO-F	CPP	4470028	7,932.09	744,000	1.07		
MO-F	NCEM	4470028	191,697.24	8,184,000	2.34		
MO-F	OMEG2	4470028	104,310.46	4,262,000	2.45		
MO-F	TOFR2	4470028	31,062.28	1,352,000	2.30		
MO-F	WPSC	4470028	131,962.07	5,208,000	2.53		
OPC VAR	OPCVR	4470028	(75,391.74)	0			
SO2	EC SO2	4470028	55,190.00	0			
	EC SO2	4470028	(391,325.17)	0			
<b>4470028</b>							
<b>Total</b>			<b>2,923,289.96</b>	<b>120,113,000</b>	<b>2.43</b>		
<hr/>							
	Olive Hill	4470033	61,067.39	0			5,664.0
	Vanceburg	4470033	143,652.41	0			13,588.0
<b>4470033</b>							
<b>Total</b>			<b>204,719.80</b>	<b>0</b>	<b>0.00</b>		<b>19,252.0</b>
<hr/>							
12/06 AJE		4470035	(5,332.04)	0			
SO2	EC SO2	4470035	1,205.63	0			
	EC SO2	4470035	(21,202.85)	0			
		4470035	316,516.10	9,978,000	3.17		
<b>4470035</b>							
<b>Total</b>			<b>291,186.84</b>	<b>9,978,000</b>	<b>2.92</b>		
<hr/>							
	CCG	4470066	(661.00)	0			
	CLEB2	4470066	6,640.00	0			
	DUKE	4470066	(1,475.00)	0			
	ENTE	4470066	(26,857.00)	0			
	EXGN	4470066	0.00	0			
	MCPC2	4470066	(942.00)	0			
	MISO	4470066	(5,490.00)	0			
	MSCG	4470066	(211.00)	0			
	OPPM	4470066	(330.00)	0			
	TVAM	4470066	(8,393.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(37,719.00)</b>	<b>0</b>	<b>0.00</b>		

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BRKR-8	ARON	4470081	(2.32)	0			
BRKR-8	CCG	4470081	(3.74)	0			
BRKR-8	CEFL2	4470081	(15.90)	0			
BRKR-8	CEFL2	4470081	(24.67)	0			
BRKR-8	CEI	4470081	(2.63)	0			
BRKR-8	CEI	4470081	(24.31)	0			
BRKR-8	CRDT2	4470081	(23.42)	0			
BRKR-8	HETC2	4470081	(2.76)	0			
BRKR-8	HETC2	4470081	(36.79)	0			
BRKR-8	MLCI	4470081	(5.34)	0			
BRKR-8	MLCI	4470081	(17.59)	0			
BRKR-8	SETC	4470081	(0.76)	0			
BRKR-8	UBS	4470081	(2.49)	0			
BRKR-8	UBS	4470081	(7.13)	0			
BRKR-8	UBSF2	4470081	(24.94)	0			
BRKR-8	UBSF2	4470081	(29.93)	0			
BRKR-8	WR	4470081	(12.65)	0			
SWPS-7	CCG	4470081	(0.01)	0			
SWPS-7	CEFL2	4470081	(22.49)	0			
SWPS-7	MLCI	4470081	(0.01)	0			
SWPS-7	MSCG	4470081	0.01	0			
SWPS-7A	ARON	4470081	5,765.55	0			
SWPS-7A	CCG	4470081	(75,134.02)	0			
SWPS-7A	CEFL2	4470081	(7,955.06)	0			
SWPS-7A	CEFL2	4470081	(29,318.13)	0			
SWPS-7A	CEFL2	4470081	(3,426.41)	0			
SWPS-7A	CEI	4470081	(3,675.79)	0			
SWPS-7A	CEI	4470081	3,555.38	0			
SWPS-7A	CONC	4470081	28,259.18	0			
SWPS-7A	CRDT2	4470081	10,243.97	0			
SWPS-7A	EXGN	4470081	81,811.39	0			
SWPS-7A	HETC2	4470081	(9,434.04)	0			
SWPS-7A	MLCI	4470081	(2,518.69)	0			
SWPS-7A	MLCI	4470081	(14,430.44)	0			
SWPS-7A	MSCG	4470081	38,942.40	0			
SWPS-7A	SETC	4470081	(16,782.59)	0			
SWPS-7A	TXU	4470081	(51,864.30)	0			
SWPS-7A	UBS	4470081	3,764.14	0			
SWPS-7A	WR	4470081	35,833.05	0			
	EXGN	4470081	(34,142.07)	0			
	MLCI	4470081	11,512.50	0			
	SETC	4470081	43,374.36	0			
	TXU	4470081	62,089.67	0			
	UBSF2	4470081	361.92	0			
	UBSF2	4470081	(40,392.12)	0			
	UBSF2	4470081	132,571.97	0			
	UBSF2	4470081	(22,419.10)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>146,332.85</b>	<b>0</b>	<b>0.00</b>		
SWAPS	AME	4470082	1,115.42	0			
SWAPS	ARON	4470082	40,350.85	0			
SWAPS	BPEC	4470082	(1,299.08)	0			

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SWAPS	CCG	4470082	437,848.64	0			
SWAPS	CEFL2	4470082	(25,644.83)	0			
SWAPS	CEI	4470082	6,645.63	0			
SWAPS	CEPL	4470082	(19,167.76)	0			
SWAPS	CNCT	4470082	33,762.15	0			
SWAPS	CONC	4470082	263.70	0			
SWAPS	CRDT2	4470082	(48,354.79)	0			
SWAPS	DEOI2	4470082	141.62	0			
SWAPS	DTET	4470082	11,093.53	0			
SWAPS	DUKE	4470082	7,862.62	0			
SWAPS	DYPM	4470082	(50,776.52)	0			
SWAPS	EMAH2	4470082	26,405.66	0			
SWAPS	EPLU	4470082	(12,494.39)	0			
SWAPS	EXGN	4470082	(53,551.38)	0			
SWAPS	FESC	4470082	(773.17)	0			
SWAPS	FPLP	4470082	(1,817.64)	0			
SWAPS	HQUS	4470082	(180.16)	0			
SWAPS	JPMV2	4470082	(28,090.07)	0			
SWAPS	MLCI	4470082	29,255.44	0			
SWAPS	MSCG	4470082	222,585.45	0			
SWAPS	NSPP	4470082	15,594.31	0			
SWAPS	OPSI	4470082	(14.41)	0			
SWAPS	PEPS	4470082	9,761.21	0			
SWAPS	PS	4470082	4,577.61	0			
SWAPS	PVET	4470082	203.06	0			
SWAPS	REMC	4470082	1,432.49	0			
SWAPS	SES	4470082	55.02	0			
SWAPS	SETC	4470082	(108,490.61)	0			
SWAPS	TNSK	4470082	6,489.06	0			
SWAPS	UBS	4470082	148,708.00	0			
SWAPS	WR	4470082	(1,886.82)	0			
	ARON	4470082	(4,879.37)	0			
	DTET	4470082	41.60	0			
	MSCG	4470082	36.98	0			
	NA005	4470082	2,661.57	0			
	NA006	4470082	(315,706.76)	0			
	NSPP	4470082	347.56	0			
	REMC	4470082	1.50	0			
		4470082	(42,419.46)	0			
		<b>4470082</b>					
		<b>Total</b>	<b>291,693.46</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	(568,444.07)	0			
		<b>4470089</b>					
		<b>Total</b>	<b>(568,444.07)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	4,044.61	0			
		<b>4470094</b>					
		<b>Total</b>	<b>4,044.61</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470098	4,112.99	0			
	PJM	4470098	52,109.29	0			
		<b>4470098 Total</b>	<b>56,222.28</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(0.08)	0			
	PJM	4470099	1.17	0			
		<b>4470099 Total</b>	<b>1.09</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	106,558.01	0			
		<b>4470100 Total</b>	<b>106,558.01</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	3,488,433.00	81,134,000	4.30		
		<b>4470103 Total</b>	<b>3,488,433.00</b>	<b>81,134,000</b>	<b>4.30</b>		
	PJM	4470106	(3,197.15)	0			
		<b>4470106 Total</b>	<b>(3,197.15)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	164,731.93	0			
	PJM	4470107	(167,237.75)	0			
		<b>4470107 Total</b>	<b>(2,505.82)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	(375,968.15)	0			
		<b>4470109 Total</b>	<b>(375,968.15)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,456.34	0			

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	PJM	4470110	(16,565.18)	0			
		<b>4470110 Total</b>	<b>(12,108.84)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	AMIP2	4470112	10,321.08	121,000	8.53		
PRE-2HR	BGE	4470112	100,254.63	1,000,000	10.03		
PRE-2HR	BPPA2	4470112	1,383.56	27,000	5.12		
PRE-2HR	BVAU2	4470112	180,880.70	4,158,000	4.35		
PRE-2HR	CDOW	4470112	18,438.08	529,000	3.49		
PRE-2HR	CEWM	4470112	422,146.77	5,831,000	7.24		
PRE-2HR	CLEB2	4470112	121,298.36	2,054,000	5.91		
PRE-2HR	CONM2	4470112	8,460.98	217,000	3.90		
PRE-2HR	CPVV2	4470112	9,045.97	233,000	3.88		
PRE-2HR	DEL	4470112	48,874.99	415,000	11.78		
PRE-2HR	HREA2	4470112	19,394.94	506,000	3.83		
PRE-2HR	PEPS	4470112	393,674.49	3,656,000	10.77		
PRE-2HR	TOFR2	4470112	(7,131.93)	57,000	(12.51)		
		<b>4470112 Total</b>	<b>1,327,042.62</b>	<b>18,804,000</b>	<b>7.06</b>		
	PJM	4470115	(4,644.52)	0			
		<b>4470115 Total</b>	<b>(4,644.52)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	8,401.70	0			
		<b>4470124 Total</b>	<b>8,401.70</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(710.00)	0			
		<b>4470125 Total</b>	<b>(710.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(14,941.46)	0			
		<b>4470126 Total</b>	<b>(14,941.46)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,554,648.00	179,325,000	1.98		



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		<b>4470128</b>					
		<b>Total</b>	<b>3,554,648.00</b>	<b>179,325,000</b>	<b>1.98</b>		
PRE-2HR	AMEM	4470131	(3,473.44)	0			
PRE-2HR	MISO	4470131	(79,837.68)	(2,054,000)	3.89		
PRE-2HR	PJM	4470131	(211,176.33)	(5,688,000)	3.71		
		<b>4470131</b>					
		<b>Total</b>	<b>(294,487.45)</b>	<b>(7,742,000)</b>	<b>3.80</b>		
PRE-2HR	ARON	4470143	67,906.06	0			
PRE-2HR	CCG	4470143	(17,918.18)	0			
PRE-2HR	CEPL	4470143	(13,299.83)	0			
PRE-2HR	DTET	4470143	244.64	0			
PRE-2HR	MSCG	4470143	3,706.41	0			
PRE-2HR	UBS	4470143	751.34	0			
	BUCK	4470143	42,315.58	0			
	NA006	4470143	226,532.32	0			
		<b>4470143</b>					
		<b>Total</b>	<b>310,238.34</b>	<b>0</b>	<b>0.00</b>		
	COOH2	4470150	17,046.11	0			
	VANC2	4470150	26,186.54	0			
		<b>4470150</b>					
		<b>Total</b>	<b>43,232.65</b>	<b>0</b>	<b>0.00</b>		
	NASIA	4470155	(68,859.82)	0			
		<b>4470155</b>					
		<b>Total</b>	<b>(68,859.82)</b>	<b>0</b>	<b>0.00</b>		
	NASIA	4470156	68,859.82	0			
		<b>4470156</b>					
		<b>Total</b>	<b>68,859.82</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470204	(456.54)	0			
	PJM	4470204	9,189.08	0			
		<b>4470204</b>					
		<b>Total</b>	<b>8,732.54</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470205	293.91	0			
	PJM	4470205	(2,176.16)	0			
		<b>4470205</b>					
		<b>Total</b>	<b>(1,882.25)</b>	<b>0</b>	<b>0.00</b>		
MISO-ILL	MISO	5550035	(3,963.73)	(92,000)	4.31		
PJM-ILL	PJM	5550035	(221,417.74)	(5,831,000)	3.80		
PJM-MARY	PJM	5550035	(266,313.61)	(5,524,000)	4.82		
PRE-2HR	PJM	5550035	(4,483.35)	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(496,178.43)</b>	<b>(11,447,000)</b>	<b>4.33</b>		
	BUCK	5550039	935.74	0			
	PJM	5550039	16,225.69	0			
		<b>5550039</b>					
		<b>Total</b>	<b>17,161.43</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5614000	(19,201.50)	0			
		<b>5614000</b>					
		<b>Total</b>	<b>(19,201.50)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5618000	(1,279.43)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(1,279.43)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5757000	(17,082.92)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(17,082.92)</b>	<b>0</b>	<b>0.00</b>		

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01/07 AJE		4470001	6,830.50	0			
SO2	ECSO2	4470001	(510.26)	0			
	ECSO2	4470001	12,056.82	0			
		4470001	30,815.59	0			
		<b>4470001</b>					
		<b>Total</b>	<b>49,192.65</b>	<b>0</b>	<b>0.00</b>		
BKI-BKUP	BUCK	4470002	(6,975.52)	0			
CMP-UPR	CPLC	4470002	42,347.00	0			
DA-NF	DQPW2	4470002	(4,580.00)	0			
DA-NF	DUKE	4470002	18,288.09	0			
DA-NF	TVAM	4470002	757.93	0			
DY-2F	AETS	4470002	155.12	0			
DY-2F	AMPO	4470002	12,178.93	0			
DY-2F	ARON	4470002	33,950.72	0			
DY-2F	BSES	4470002	138.99	0			
DY-2F	CCG	4470002	27,072.83	0			
DY-2F	DPLG	4470002	248.07	0			
DY-2F	DQPW2	4470002	18,510.31	0			
DY-2F	DTET	4470002	52,654.35	0			
DY-2F	EMAH2	4470002	68,963.04	0			
DY-2F	EMMT	4470002	48,907.43	0			
DY-2F	EUTL2	4470002	12,229.74	0			
DY-2F	MSCG	4470002	9,892.66	0			
DY-2F	ODEC	4470002	36,066.14	0			
DY-2F	PEPS	4470002	150,761.81	0			
DY-2F	REMC	4470002	2,159.92	0			
DY-2F	SEL	4470002	19,584.02	0			
DY-2F	SES	4470002	24,058.01	0			
DY-2F	SETC	4470002	142,352.84	0			
DY-2F	WGES	4470002	136,377.46	0			
DY-2F	WPSE	4470002	178,561.14	0			
DY-2F	WVPA	4470002	(30,798.77)	0			
DY-2NF	SEL	4470002	109.32	0			
DY-F	CCG	4470002	617.84	0			
DY-F	CEI	4470002	164.97	0			
DY-F	DPLG	4470002	424.61	0			
DY-F	EPLU	4470002	183.01	0			
DY-F	SETC	4470002	101.14	0			
DY-F	TNSK	4470002	366.02	0			
GENLOS	ENTE	4470002	(47.45)	0			
GENLOS	SWE	4470002	(0.03)	0			
HR-NF	APM	4470002	(495.55)	0			
HR-NF	CEI	4470002	25.69	0			
HR-NF	CPLC	4470002	581.18	0			
HR-NF	DUKE	4470002	(1,662.73)	0			
HR-NF	EKPM	4470002	772.52	0			
HR-NF	ENTE	4470002	575.21	0			
HR-NF	KCPS	4470002	(7.80)	0			
HR-NF	LGE	4470002	(334.71)	0			
HR-NF	MISO	4470002	3,835.63	0			
HR-NF	SCEG	4470002	244.70	0			
HR-NF	SWE	4470002	(0.78)	0			
HR-NF	TEA	4470002	145.75	0			
HR-NF	TNSK	4470002	0.04	0			

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HR-NF	TVAM	4470002	3,644.35	0			
HR-NF	WR	4470002	(126.25)	0			
HR-NF	WVPA	4470002	31.53	0			
LT-CAP	NCEM	4470002	119,472.13	0			
MO-F	AMPO	4470002	124,609.71	0			
MO-F	BPPA2	4470002	992.64	0			
MO-F	COLS2	4470002	120,862.06	0			
MO-F	CPP	4470002	4,343.63	0			
MO-F	NCEM	4470002	24,009.16	0			
MO-F	OMEG2	4470002	119,186.75	0			
MO-F	TOFR2	4470002	39,732.65	0			
MO-F	WPSC	4470002	69,985.81	0			
MO-F	WPSM	4470002	7,208.00	0			
OPC VAR	OPCVR	4470002	38,701.21	0			
SO2	ECSSO2	4470002	(64,094.04)	0			
	COLS2	4470002	(4,080.43)	0			
	ECSSO2	4470002	327,057.96	0			
	NA038	4470002	(66,616.89)	0			
<b>4470002</b>							
<b>Total</b>			<b>1,864,380.82</b>	<b>0</b>	<b>0.00</b>		
NA038 4470004			2,215.00	0			
<b>4470004</b>							
<b>Total</b>			<b>2,215.00</b>	<b>0</b>	<b>0.00</b>		
NA038 4470005			64,401.89	0			
<b>4470005</b>							
<b>Total</b>			<b>64,401.89</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	AETS	4470006	(1.00)	0			
BRK COMM	AME	4470006	(16.00)	0			
BRK COMM	ARON	4470006	(54.00)	0			
BRK COMM	BARC2	4470006	(231.00)	0			
BRK COMM	CCG	4470006	(533.00)	0			
BRK COMM	CEI	4470006	(86.00)	0			
BRK COMM	CEPL	4470006	(37.00)	0			
BRK COMM	CNCT	4470006	(158.00)	0			
BRK COMM	CONC	4470006	(25.00)	0			
BRK COMM	CORP	4470006	(12.00)	0			
BRK COMM	CRDT2	4470006	(204.00)	0			
BRK COMM	DEMI	4470006	(13.00)	0			
BRK COMM	DPLG	4470006	(9.00)	0			
BRK COMM	DTET	4470006	(31.00)	0			
BRK COMM	DYPM	4470006	(45.00)	0			
BRK COMM	EPLU	4470006	(47.00)	0			
BRK COMM	EXGN	4470006	(291.00)	0			
BRK COMM	FESC	4470006	(118.00)	0			
BRK COMM	FPLP	4470006	(6.00)	0			
BRK COMM	HEPM	4470006	(6.00)	0			

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BRK COMM	HQUS	4470006	(128.00)	0			
BRK COMM	MLCI	4470006	(56.00)	0			
BRK COMM	MSCG	4470006	(244.00)	0			
BRK COMM	NRG	4470006	(74.00)	0			
BRK COMM	ODEC	4470006	(1.00)	0			
BRK COMM	PS	4470006	(57.00)	0			
BRK COMM	PUPP	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(11.00)	0			
BRK COMM	REMC	4470006	(12.00)	0			
BRK COMM	SEI	4470006	(7.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(24.00)	0			
BRK COMM	SETC	4470006	(39.00)	0			
BRK COMM	SWE	4470006	(1.00)	0			
BRK COMM	TEA	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(8.00)	0			
BRK COMM	UBS	4470006	(93.00)	0			
BRK COMM	UBSF2	4470006	(927.00)	0			
BRK COMM	WR	4470006	(64.00)	0			
PRE-2HR	AETS	4470006	6,516.03	115,000	5.67		
PRE-2HR	AME	4470006	1,384.37	28,000	4.94		
PRE-2HR	AMPO	4470006	2,385.56	48,000	4.97		
PRE-2HR	ARON	4470006	1,019,859.23	19,184,000	5.32		
PRE-2HR	BPEC	4470006	52,003.31	1,344,000	3.87		
PRE-2HR	CCG	4470006	3,151,636.89	73,503,000	4.29		
PRE-2HR	CEPL	4470006	110,686.05	2,422,000	4.57		
PRE-2HR	CONC	4470006	17,414.53	288,000	6.05		
PRE-2HR	CPLC	4470006	1,729.92	22,000	7.86		
PRE-2HR	DEO12	4470006	52,676.06	1,211,000	4.35		
PRE-2HR	DPLG	4470006	145,601.60	2,422,000	6.01		
PRE-2HR	DQPW2	4470006	182,107.95	5,939,000	3.07		
PRE-2HR	DTET	4470006	118,342.19	1,455,000	8.13		
PRE-2HR	DUKE	4470006	14,992.64	231,000	6.49		
PRE-2HR	EMMT	4470006	99,138.26	1,638,000	6.05		
PRE-2HR	ENTE	4470006	92,435.39	1,643,000	5.63		
PRE-2HR	EPLU	4470006	252.27	2,422,000	0.01		
PRE-2HR	EXGN	4470006	115,773.78	8,018,000	1.44		
PRE-2HR	FESC	4470006	685,451.97	10,553,000	6.50		
PRE-2HR	FPLP	4470006	652,664.95	17,645,000	3.70		
PRE-2HR	HEPM	4470006	55,533.89	1,211,000	4.59		
PRE-2HR	IMPA	4470006	249,454.46	4,844,000	5.15		
PRE-2HR	KCPS	4470006	11,410.55	168,000	6.79		
PRE-2HR	MECB	4470006	81,316.63	1,193,000	6.82		
PRE-2HR	MISO	4470006	396,046.32	4,617,000	8.58		
PRE-2HR	MPPA	4470006	13,424.18	231,000	5.81		
PRE-2HR	MSCG	4470006	665,554.02	20,427,000	3.26		
PRE-2HR	NRG	4470006	303,709.80	5,683,000	5.34		
PRE-2HR	ODEC	4470006	19,029.12	231,000	8.24		
PRE-2HR	PEPS	4470006	1,111,737.41	15,869,000	7.01		
PRE-2HR	PUPP	4470006	24,002.64	404,000	5.94		
PRE-2HR	PVET	4470006	161,454.51	3,403,000	4.74		
PRE-2HR	REMC	4470006	123,833.44	2,162,000	5.73		
PRE-2HR	SEI	4470006	149,119.10	2,307,000	6.46		
PRE-2HR	SEL	4470006	9,596.44	189,000	5.08		
PRE-2HR	SES	4470006	96,483.22	4,060,000	2.38		
PRE-2HR	SETC	4470006	7,200.87	2,537,000	0.28		
PRE-2HR	SRE	4470006	227,995.73	4,962,000	4.59		
PRE-2HR	SWE	4470006	80,729.60	1,442,000	5.60		

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PRE-2HR	TEA	4470006	27,721.97	381,000	7.28		
PRE-2HR	TNSK	4470006	9,831.72	144,000	6.83		
PRE-2HR	UBS	4470006	11.06	0			
PRE-2HR	VAPG	4470006	403.77	3,875,000	0.01		
PRE-2HR	WGES	4470006	3,251.21	5,813,000	0.06		
PRE-2HR	WPSC	4470006	4,843.78	4,844,000	0.10		
PRE-2HR	WPSE	4470006	512,747.47	21,517,000	2.38		
PRE-2HR	WR	4470006	305,044.07	4,853,000	6.29		
		<b>4470006</b>					
		<b>Total</b>	<b>11,170,867.93</b>	<b>267,498,000</b>	<b>4.18</b>		
BRK COMM	AME	4470010	(11.00)	0			
BRK COMM	ARON	4470010	(29.00)	0			
BRK COMM	BARC2	4470010	(112.00)	0			
BRK COMM	BPEC	4470010	(19.00)	0			
BRK COMM	CCG	4470010	(446.00)	0			
BRK COMM	CEI	4470010	(49.00)	0			
BRK COMM	CEPL	4470010	(84.00)	0			
BRK COMM	CONC	4470010	(1.00)	0			
BRK COMM	CORP	4470010	(22.00)	0			
BRK COMM	CRDT2	4470010	(167.00)	0			
BRK COMM	DPLG	4470010	(7.00)	0			
BRK COMM	DTET	4470010	(38.00)	0			
BRK COMM	DUKE	4470010	(1.00)	0			
BRK COMM	DYPM	4470010	(33.00)	0			
BRK COMM	EMAH2	4470010	(2.00)	0			
BRK COMM	EMMT	4470010	(99.00)	0			
BRK COMM	EPLU	4470010	(12.00)	0			
BRK COMM	EXGN	4470010	(153.00)	0			
BRK COMM	FESC	4470010	(119.00)	0			
BRK COMM	FPLP	4470010	(31.00)	0			
BRK COMM	HQUS	4470010	(54.00)	0			
BRK COMM	MECB	4470010	(9.00)	0			
BRK COMM	MLCI	4470010	(64.00)	0			
BRK COMM	MSCG	4470010	(294.00)	0			
BRK COMM	NRG	4470010	(33.00)	0			
BRK COMM	ODEC	4470010	(2.00)	0			
BRK COMM	PEPS	4470010	(1.00)	0			
BRK COMM	PS	4470010	(26.00)	0			
BRK COMM	PUPP	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(8.00)	0			
BRK COMM	REMC	4470010	(7.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SES	4470010	(17.00)	0			
BRK COMM	SETC	4470010	(231.00)	0			
BRK COMM	SWE	4470010	(5.00)	0			
BRK COMM	TNSK	4470010	(22.00)	0			
BRK COMM	TNSK2	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(49.00)	0			
BRK COMM	UBSF2	4470010	(910.00)	0			
BRK COMM	WR	4470010	(63.00)	0			
BRK COMM	WVPA	4470010	104.00	0			
PRE-2HR	AME	4470010	(2,940.86)	(58,000)	5.07		
PRE-2HR	ARON	4470010	(831,598.51)	(12,648,000)	6.57		
PRE-2HR	BPEC	4470010	(108,922.54)	(2,040,000)	5.34		

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PRE-2HR	CCG	4470010	(1,073,913.90)	(24,287,000)	4.42		
PRE-2HR	CEI	4470010	(22,388.05)	(346,000)	6.47		
PRE-2HR	CEPL	4470010	(82,649.81)	(2,537,000)	3.26		
PRE-2HR	CNCT	4470010	(2,825.55)	(4,844,000)	0.06		
PRE-2HR	CONC	4470010	(69,351.97)	(875,000)	7.93		
PRE-2HR	CPLC	4470010	(1,556.93)	(22,000)	7.08		
PRE-2HR	DEMI	4470010	(4,768.07)	(16,953,000)	0.03		
PRE-2HR	DEOI2	4470010	(245,590.98)	(5,247,000)	4.68		
PRE-2HR	DETM	4470010	(84,766.08)	(2,307,000)	3.67		
PRE-2HR	DPLG	4470010	(56,222.40)	(1,413,000)	3.98		
PRE-2HR	DQPW2	4470010	(135,406.60)	(2,422,000)	5.59		
PRE-2HR	DTET	4470010	(274,723.13)	(8,267,000)	3.32		
PRE-2HR	DUKE	4470010	(21,566.34)	(346,000)	6.23		
PRE-2HR	DYPM	4470010	(1,059.58)	(2,422,000)	0.04		
PRE-2HR	EMMT	4470010	(524,585.18)	(15,685,000)	3.34		
PRE-2HR	ENTE	4470010	(3,500.76)	(41,000)	8.54		
PRE-2HR	EPLU	4470010	(7,035.01)	(115,000)	6.12		
PRE-2HR	EXGN	4470010	(1,755,702.15)	(39,289,000)	4.47		
PRE-2HR	FESC	4470010	(506,606.17)	(8,430,000)	6.01		
PRE-2HR	FPLP	4470010	(119,249.15)	(2,422,000)	4.92		
PRE-2HR	IMPA	4470010	(269,313.95)	(4,844,000)	5.56		
PRE-2HR	JCPL2	4470010	(277.50)	(2,422,000)	0.01		
PRE-2HR	MECB	4470010	(460,686.66)	(6,678,000)	6.90		
PRE-2HR	MISO	4470010	(868,416.38)	(10,104,000)	8.59		
PRE-2HR	MSCG	4470010	(1,565,788.53)	(30,544,000)	5.13		
PRE-2HR	NCEM	4470010	(116,856.10)	(2,422,000)	4.82		
PRE-2HR	NIP	4470010	(2,241.65)	(58,000)	3.86		
PRE-2HR	NRG	4470010	(297,563.76)	(6,038,000)	4.93		
PRE-2HR	PEPS	4470010	(71,272.70)	(1,326,000)	5.38		
PRE-2HR	PS	4470010	8,349.19	(6,839,000)	(0.12)		
PRE-2HR	PUPP	4470010	(8,109.32)	(114,000)	7.11		
PRE-2HR	PVET	4470010	(198,991.58)	(4,852,000)	4.10		
PRE-2HR	REMC	4470010	(46,002.61)	(866,000)	5.31		
PRE-2HR	RES	4470010	(6,054.72)	(10,898,000)	0.06		
PRE-2HR	SEL	4470010	(5,539.33)	(81,000)	6.84		
PRE-2HR	SETC	4470010	(124,412.57)	(4,385,000)	2.84		
PRE-2HR	SRE	4470010	(54,980.76)	(1,278,000)	4.30		
PRE-2HR	SWE	4470010	(52,467.25)	(1,153,000)	4.55		
PRE-2HR	TEA	4470010	(16,155.86)	(424,000)	3.81		
PRE-2HR	TNSK	4470010	(38,380.58)	(531,000)	7.23		
PRE-2HR	WPSE	4470010	(423,175.05)	(9,486,000)	4.46		
PRE-2HR	WR	4470010	(365,683.18)	(5,994,000)	6.10		
PRE-2HR	WVPA	4470010	(5,074.43)	(58,000)	8.75		
	NASIA	4470010	15.45	0			
<b>4470010</b>							
<b>Total</b>			<b>(10,929,139.55)</b>	<b>(264,411,000)</b>	<b>4.13</b>		
Olive Hill			64,069.17	2,995,023	2.14	64,069.17	
Vanceburg			151,808.82	7,202,739	2.11	151,808.82	
<b>4470027</b>							
<b>Total</b>			<b>215,877.99</b>	<b>10,197,762</b>	<b>2.12</b>	<b>215,877.99</b>	<b>0.0</b>

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BKI-BKUP	BUCK	4470028	504,526.78	6,803,000	7.42		
DA-NF	DQPW2	4470028	46,066.72	1,408,000	3.27		
DA-NF	DUKE	4470028	40,990.63	960,000	4.27		
DA-NF	TVAM	4470028	9,621.59	240,000	4.01		
DY-2F	AETS	4470028	(155.12)	0			
DY-2F	AMPO	4470028	50,523.15	1,312,000	3.85		
DY-2F	ARON	4470028	152,133.12	3,968,000	3.83		
DY-2F	BSES	4470028	(138.99)	0			
DY-2F	CCG	4470028	88,692.37	2,688,000	3.30		
DY-2F	DPLG	4470028	110,465.53	2,240,000	4.93		
DY-2F	DQPW2	4470028	557,413.85	14,784,000	3.77		
DY-2F	DTET	4470028	75,182.13	1,888,000	3.98		
DY-2F	EMAH2	4470028	280,880.16	7,392,000	3.80		
DY-2F	EMMT	4470028	74,317.21	2,016,000	3.69		
DY-2F	EUTL2	4470028	18,574.74	672,000	2.76		
DY-2F	MSCG	4470028	10,774.22	352,000	3.06		
DY-2F	ODEC	4470028	40,050.34	1,024,000	3.91		
DY-2F	PEPS	4470028	248,866.99	6,192,000	4.02		
DY-2F	REMC	4470028	3,260.56	128,000	2.55		
DY-2F	SEL	4470028	71,957.10	992,000	7.25		
DY-2F	SES	4470028	55,231.59	1,280,000	4.31		
DY-2F	SETC	4470028	188,230.84	5,376,000	3.50		
DY-2F	WGES	4470028	156,840.46	3,712,000	4.23		
DY-2F	WPSE	4470028	344,647.98	9,792,000	3.52		
DY-2F	WVPA	4470028	185,802.29	4,704,000	3.95		
DY-2NF	SEL	4470028	8,744.12	0			
DY-F	CCG	4470028	2,755.44	64,000	4.31		
DY-F	CEI	4470028	1,045.99	32,000	3.27		
DY-F	DPLG	4470028	(424.61)	0			
DY-F	EPLU	4470028	(183.01)	0			
DY-F	SETC	4470028	(101.14)	0			
DY-F	TNSK	4470028	(366.02)	0			
GENLOS	ENTE	4470028	47.45	3,000	1.58		
GENLOS	SWE	4470028	0.03	0			
HR-NF	APM	4470028	11,987.63	220,000	5.45		
HR-NF	CEI	4470028	512.75	12,000	4.27		
HR-NF	CPLC	4470028	572.10	14,000	4.09		
HR-NF	DUKE	4470028	6,798.43	83,000	8.19		
HR-NF	EKPM	4470028	6,570.76	99,000	6.64		
HR-NF	ENTE	4470028	2,147.61	62,000	3.46		
HR-NF	KCPS	4470028	134.66	3,000	4.49		
HR-NF	LGE	4470028	13,862.19	190,000	7.30		
HR-NF	MISO	4470028	19,374.44	351,000	5.52		
HR-NF	SCEG	4470028	915.78	28,000	3.27		
HR-NF	SWE	4470028	0.78	0			
HR-NF	TEA	4470028	807.22	13,000	6.21		
HR-NF	TNSK	4470028	(0.04)	0			
HR-NF	TVAM	4470028	23,580.11	447,000	5.28		
HR-NF	WR	4470028	4,697.12	92,000	5.11		
HR-NF	WVPA	4470028	(31.53)	0			
LT-CAP	NCEM	4470028	269,048.95	9,783,000	2.75		
MO-F	AMPO	4470028	211,829.03	6,776,000	3.13		
MO-F	BPPA2	4470028	1,453.44	0			
MO-F	COLS2	4470028	160,590.20	5,211,000	3.08		
MO-F	CPP	4470028	7,643.79	0			
MO-F	NCEM	4470028	219,389.24	7,392,000	2.97		
MO-F	OMEG2	4470028	126,311.25	4,117,000	3.07		
MO-F	TOFR2	4470028	41,205.22	1,296,000	3.18		



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MO-F	WPSC	4470028	153,711.78	5,376,000	2.86		
OPC VAR	OPCVR	4470028	(38,701.21)	0			
PRE-2HR	BUCK	4470028	0.00	(306,000)	0.00		
SO2	ECSO2	4470028	64,094.04	0			
	COLS2	4470028	0.00	(106,000)	0.00		
	ECSO2	4470028	(327,057.96)	0			
		<b>4470028</b>					
		<b>Total</b>	<b>4,307,722.27</b>	<b>121,175,000</b>	<b>3.55</b>		
	Olive Hill	4470033	70,148.77	0			6,560.00
	Vanceburg	4470033	169,012.95	0			16,173.00
		<b>4470033</b>					
		<b>Total</b>	<b>239,161.72</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>22,733.00</b>
01/07 AJE		4470035	(7,574.76)	0			
SO2	ECSO2	4470035	510.26	0			
	ECSO2	4470035	(12,056.82)	0			
		4470035	310,409.84	6,639,000	4.68		
		<b>4470035</b>					
		<b>Total</b>	<b>291,288.52</b>	<b>6,639,000</b>	<b>4.39</b>		
	CCG	4470066	632.00	0			
	CLEB2	4470066	8,218.00	0			
	CPS	4470066	(661.00)	0			
	DUKE	4470066	(3,591.00)	0			
	ENTE	4470066	(31,103.00)	0			
	MCPC2	4470066	(642.00)	0			
	MISO	4470066	(1,374.00)	0			
	MSCG	4470066	0.00	0			
	OPPM	4470066	(152.00)	0			
	SWE	4470066	(1,026.00)	0			
	TVAM	4470066	(15,805.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(45,504.00)</b>	<b>0</b>	<b>0.00</b>		
BRKR-8	ABNA2	4470081	(27.08)	0			
BRKR-8	ARON	4470081	(2.79)	0			
BRKR-8	BPAC2	4470081	(2.52)	0			
BRKR-8	CCG	4470081	(15.23)	0			
BRKR-8	CEFL2	4470081	1.25	0			
BRKR-8	CEFL2	4470081	(13.14)	0			
BRKR-8	CEI	4470081	(9.17)	0			
BRKR-8	CEPL	4470081	(1.40)	0			
BRKR-8	CRDT2	4470081	(3.47)	0			
BRKR-8	CTNG2	4470081	(1.40)	0			
BRKR-8	EXGN	4470081	(6.98)	0			

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BRKR-8	HETC2	4470081	(1.71)		0		
BRKR-8	HETC2	4470081	(0.05)		0		
BRKR-8	HETC2	4470081	(50.46)		0		
BRKR-8	MLCI	4470081	(4.19)		0		
BRKR-8	MLCI	4470081	1.25		0		
BRKR-8	MSCG	4470081	(13.97)		0		
BRKR-8	SETC	4470081	(0.73)		0		
BRKR-8	UBS	4470081	(25.63)		0		
BRKR-8	UBS	4470081	1.25		0		
SWPS-7	CEFL2	4470081	(39.90)		0		
SWPS-7	CEFL2	4470081	(159.60)		0		
SWPS-7	CRDT2	4470081	(518.70)		0		
SWPS-7	SETC	4470081	1,234.41		0		
SWPS-7	UBS	4470081	(44.89)		0		
SWPS-7A	ARON	4470081	(2,677.23)		0		
SWPS-7A	CCG	4470081	(92,632.17)		0		
SWPS-7A	CEFL2	4470081	(234.44)		0		
SWPS-7A	CEFL2	4470081	(22,682.68)		0		
SWPS-7A	CEI	4470081	(837.93)		0		
SWPS-7A	CEI	4470081	(12,064.21)		0		
SWPS-7A	CEI	4470081	1,659.10		0		
SWPS-7A	CONC	4470081	24,612.80		0		
SWPS-7A	CRDT2	4470081	(45,158.12)		0		
SWPS-7A	CTNG2	4470081	(210.83)		0		
SWPS-7A	CTNG2	4470081	(261.65)		0		
SWPS-7A	EXGN	4470081	61,875.63		0		
SWPS-7A	HETC2	4470081	(11,379.09)		0		
SWPS-7A	HETC2	4470081	138,126.54		0		
SWPS-7A	MLCI	4470081	(5,561.15)		0		
SWPS-7A	MLCI	4470081	(5,770.37)		0		
SWPS-7A	MSCG	4470081	37,394.02		0		
SWPS-7A	SETC	4470081	42,638.20		0		
SWPS-7A	UBS	4470081	(5,700.09)		0		
SWPS-7A	UBS	4470081	11,225.74		0		
SWPS-7A	WR	4470081	20,668.58		0		
	ARON	4470081	65,848.04		0		
	EXGN	4470081	(31,778.13)		0		
	SETC	4470081	(43,667.36)		0		
	UBSF2	4470081	(5,199.56)		0		
	UBSF2	4470081	(45,708.71)		0		
	UBSF2	4470081	17,830.99		0		
	UBSF2	4470081	(7,676.50)		0		
		<b>4470081</b>					
		<b>Total</b>	<b>82,974.57</b>		<b>0</b>		<b>0.00</b>
SWAPS	AME	4470082	(7,463.16)		0		
SWAPS	ARON	4470082	138,845.58		0		
SWAPS	BARC2	4470082	(25,852.65)		0		
SWAPS	CCG	4470082	263,433.77		0		
SWAPS	CEFL2	4470082	11,919.32		0		
SWAPS	CEI	4470082	12,952.42		0		
SWAPS	CEPL	4470082	(1,081.49)		0		
SWAPS	CNCT	4470082	(19,972.77)		0		
SWAPS	CONC	4470082	(213.50)		0		
SWAPS	CPLC	4470082	(704.01)		0		

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SWAPS	CRDT2	4470082	38,274.95		0		
SWAPS	DTET	4470082	(157,281.20)		0		
SWAPS	DUKE	4470082	43,332.21		0		
SWAPS	DYPM	4470082	124,632.48		0		
SWAPS	EMAH2	4470082	203,453.41		0		
SWAPS	EPLU	4470082	56,259.34		0		
SWAPS	EXGN	4470082	(36,955.57)		0		
SWAPS	HQUS	4470082	(48,057.13)		0		
SWAPS	JPMV2	4470082	8,602.12		0		
SWAPS	MLCI	4470082	6,820.41		0		
SWAPS	MSCG	4470082	(135,170.88)		0		
SWAPS	NSPP	4470082	4,161.43		0		
SWAPS	PEPS	4470082	(257.79)		0		
SWAPS	PS	4470082	(31,522.33)		0		
SWAPS	PVET	4470082	(16,478.19)		0		
SWAPS	REMC	4470082	10,509.79		0		
SWAPS	SEI	4470082	38,026.38		0		
SWAPS	SES	4470082	(7,289.09)		0		
SWAPS	SETC	4470082	38,970.36		0		
SWAPS	TNSK	4470082	(604.55)		0		
SWAPS	UBS	4470082	62,045.08		0		
SWAPS	WR	4470082	(5,905.42)		0		
	NA005	4470082	1,464.83		0		
	NA006	4470082	480,100.25		0		
		4470082	(40,504.97)		0		
		<b>4470082</b>					
		<b>Total</b>	<b>1,008,489.43</b>		<b>0</b>		<b>0.00</b>
SPOT-ENG	PJM	4470089	(290,934.40)		0		
		<b>4470089</b>					
		<b>Total</b>	<b>(290,934.40)</b>		<b>0</b>		<b>0.00</b>
	PJM	4470094	3,739.16		0		
		<b>4470094</b>					
		<b>Total</b>	<b>3,739.16</b>		<b>0</b>		<b>0.00</b>
	BUCK	4470098	4,761.88		0		
	PJM	4470098	78,262.58		0		
		<b>4470098</b>					
		<b>Total</b>	<b>83,024.46</b>		<b>0</b>		<b>0.00</b>
	PJM	4470099	1.17		0		
		<b>4470099</b>					
		<b>Total</b>	<b>1.17</b>		<b>0</b>		<b>0.00</b>

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	PJM	4470100	280,812.80	0			
		<b>4470100 Total</b>	<b>280,812.80</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	3,215,473.77	64,354,000	5.00		
		<b>4470103 Total</b>	<b>3,215,473.77</b>	<b>64,354,000</b>	<b>5.00</b>		
	PJM	4470106	(9,465.39)	0			
		<b>4470106 Total</b>	<b>(9,465.39)</b>	<b>0</b>	<b>0.00</b>		
	BUCK PJM	4470107 4470107	151,246.48 (199,306.18)	0 0			
		<b>4470107 Total</b>	<b>(48,059.70)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	(118,090.37)	0			
		<b>4470109 Total</b>	<b>(118,090.37)</b>	<b>0</b>	<b>0.00</b>		
	BUCK PJM	4470110 4470110	4,148.49 (481.10)	0 0			
		<b>4470110 Total</b>	<b>3,667.39</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	AMIP2	4470112	9,022.49	105,000	8.59		
PRE-2HR	BGE	4470112	88,732.38	883,000	10.05		
PRE-2HR	BPPA2	4470112	1,396.32	28,000	4.99		
PRE-2HR	BVAU2	4470112	181,035.84	4,125,000	4.39		
PRE-2HR	CDOW	4470112	18,910.19	530,000	3.57		
PRE-2HR	CEWM	4470112	347,247.42	4,890,000	7.10		
PRE-2HR	CLEB2	4470112	106,406.40	1,816,000	5.86		
PRE-2HR	CONM2	4470112	7,454.49	199,000	3.75		
PRE-2HR	CPWV2	4470112	7,942.39	222,000	3.58		
PRE-2HR	DEL	4470112	50,127.44	425,000	11.79		
PRE-2HR	HREA2	4470112	17,123.83	463,000	3.70		
PRE-2HR	PEPS	4470112	380,178.52	3,468,000	10.96		

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PRE-2HR	TOFR2	4470112	(6,451.74)	180,000	(3.58)		
		<b>4470112 Total</b>	<b>1,209,125.97</b>	<b>17,334,000</b>	<b>6.98</b>		
	PJM	4470115	(5,996.48)	0			
		<b>4470115 Total</b>	<b>(5,996.48)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	3,028.76	0			
		<b>4470124 Total</b>	<b>3,028.76</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(238.01)	0			
		<b>4470125 Total</b>	<b>(238.01)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(80,602.06)	0			
		<b>4470126 Total</b>	<b>(80,602.06)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	2,171,915.00	102,796,000	2.11		
		<b>4470128 Total</b>	<b>2,171,915.00</b>	<b>102,796,000</b>	<b>2.11</b>		
PRE-2HR	AMEM	4470131	(3,513.90)	0			
PRE-2HR	MISO	4470131	(112,864.93)	(1,816,000)	6.22		
PRE-2HR	PJM	4470131	(324,668.32)	(5,725,000)	5.67		
		<b>4470131 Total</b>	<b>(441,047.15)</b>	<b>(7,541,000)</b>	<b>5.85</b>		
PRE-2HR	ARON	4470143	(46,743.48)	0			
PRE-2HR	BUCK	4470143	(16,209.09)	0			
PRE-2HR	CCG	4470143	52,848.58	0			
PRE-2HR	CEPL	4470143	(12,372.88)	0			
	BUCK	4470143	44,149.00	0			
	NA006	4470143	(49,361.18)	0			

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		<b>4470143</b>						
		<b>Total</b>	<b>(27,689.05)</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
	Olive Hill	4470150	15,909.58	0				
	Vanceburg	4470150	23,585.55	0				
		<b>4470150</b>						
		<b>Total</b>	<b>39,495.13</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
	NASIA	4470155	131,041.83	0				
		<b>4470155</b>						
		<b>Total</b>	<b>131,041.83</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
	NASIA	4470156	(131,041.83)	0				
		<b>4470156</b>						
		<b>Total</b>	<b>(131,041.83)</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
	BUCK	4470204	(6.13)	0				
	PJM	4470204	123.33	0				
		<b>4470204</b>						
		<b>Total</b>	<b>117.20</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
	BUCK	4470205	326.80	0				
	PJM	4470205	(2,936.73)	0				
		<b>4470205</b>						
		<b>Total</b>	<b>(2,609.93)</b>	<b>0</b>	<b>0.00</b>			
		<hr/>						
MISO-ILL	MISO	5550035	(5,611.49)	(99,000)	5.67			
PJM-ILL	PJM	5550035	(286,905.04)	(4,890,000)	5.87			
PJM-MARY	PJM	5550035	(388,940.16)	(5,086,000)	7.65			
PRE-2HR	MISO	5550035	(26.34)	(35,000)	0.08			
PRE-2HR	PJM	5550035	(14,657.18)	0				
		<b>5550035</b>						
		<b>Total</b>	<b>(696,140.21)</b>	<b>(10,110,000)</b>	<b>6.89</b>			
		<hr/>						
	BUCK	5550039	1,424.85	0				
	PJM	5550039	5,700.00	0				
		<hr/>						

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>5550039</b>					
		<b>Total</b>	<b>7,124.85</b>	<b>0</b>	<b>0.00</b>		
PJM91		5614000	(16,360.88)	0			
		<b>5614000</b>					
		<b>Total</b>	<b>(16,360.88)</b>	<b>0</b>	<b>0.00</b>		
PJM91		5618000	(3,844.58)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(3,844.58)</b>	<b>0</b>	<b>0.00</b>		
PJM91		5757000	(13,048.32)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(13,048.32)</b>	<b>0</b>	<b>0.00</b>		

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2/07 AJE		4470001	(724.08)	0			
SO2	ECSO2	4470001	(1,198.10)	0			
	ECSO2	4470001	21,054.72	0			
	NASIA	4470001	0.00	0			
		4470001	109,326.74	0			
		<b>4470001</b>					
		<b>Total</b>	<b>128,459.28</b>	<b>0</b>	<b>0.00</b>		
BKI-BKUP	BUCK	4470002	(9,390.16)	0			
CMP-UPR	CPLC	4470002	43,992.00	0			
DA-NF	DQPW2	4470002	2,298.74	0			
DA-NF	DUKE	4470002	121.83	0			
DA-NF	TVAM	4470002	(435.09)	0			
DY-2F	AETS	4470002	4,149.66	0			
DY-2F	AMPO	4470002	30,112.59	0			
DY-2F	ARON	4470002	124,786.88	0			
DY-2F	CCG	4470002	321,401.21	0			
DY-2F	CEI	4470002	1,269.70	0			
DY-2F	CEPL	4470002	38,390.53	0			
DY-2F	DPLG	4470002	53.83	0			
DY-2F	DQPW2	4470002	232,798.99	0			
DY-2F	DTET	4470002	105,599.23	0			
DY-2F	EMAH2	4470002	111.71	0			
DY-2F	EMMT	4470002	79,583.85	0			
DY-2F	EUTL2	4470002	19,900.36	0			
DY-2F	EXGN	4470002	55,563.02	0			
DY-2F	FPLP	4470002	20,153.64	0			
DY-2F	IESI2	4470002	209,304.01	0			
DY-2F	MSCG	4470002	2,359.26	0			
DY-2F	NRG	4470002	4,452.00	0			
DY-2F	ODEC	4470002	68,552.05	0			
DY-2F	PEPS	4470002	64,826.68	0			
DY-2F	PVET	4470002	7,134.16	0			
DY-2F	REMC	4470002	710.77	0			
DY-2F	SEI	4470002	50,894.75	0			
DY-2F	SEL	4470002	46,243.81	0			
DY-2F	SES	4470002	117,657.96	0			
DY-2F	SETC	4470002	9,465.39	0			
DY-2F	SRE	4470002	7,325.40	0			
DY-2F	WGES	4470002	197,410.86	0			
DY-2F	WPSE	4470002	586.12	0			
DY-2F	WR	4470002	1,755.17	0			
DY-2F	WVPA	4470002	23,149.27	0			
DY-2NF	SEL	4470002	2,530.96	0			
DY-F	AMPO	4470002	592.76	0			
DY-F	CCG	4470002	20,744.35	0			
DY-F	CEI	4470002	1,340.33	0			
DY-F	DPLG	4470002	1,473.37	0			
DY-F	EPLU	4470002	4,480.05	0			
DY-F	EXGN	4470002	3,145.43	0			
DY-F	PS	4470002	1,911.49	0			
DY-F	SEL	4470002	1,919.83	0			
DY-F	SETC	4470002	16,053.57	0			
DY-F	TNSK	4470002	1,075.68	0			
GENLOS	ARON	4470002	(2,114.14)	0			



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
GENLOS	CCG	4470002	(1,603.72)	0			
GENLOS	ENTE	4470002	(145.59)	0			
GENLOS	MSCG	4470002	(103.00)	0			
GENLOS	NRG	4470002	(582.41)	0			
GENLOS	PVET	4470002	(567.11)	0			
GENLOS	REMC	4470002	(43.86)	0			
GENLOS	SRE	4470002	(732.24)	0			
GENLOS	WR	4470002	(229.36)	0			
HR-NF	APM	4470002	883.19	0			
HR-NF	CEI	4470002	52.19	0			
HR-NF	CPLC	4470002	4,199.50	0			
HR-NF	DUKE	4470002	92.92	0			
HR-NF	EKPM	4470002	2,317.05	0			
HR-NF	ENTE	4470002	1,139.09	0			
HR-NF	KCPS	4470002	2.59	0			
HR-NF	LGE	4470002	3,773.53	0			
HR-NF	MISO	4470002	4,927.93	0			
HR-NF	SCEG	4470002	0.77	0			
HR-NF	TEA	4470002	293.38	0			
HR-NF	TVAM	4470002	(326.85)	0			
HR-NF	WR	4470002	1,999.36	0			
LT-CAP	NCEM	4470002	168,592.20	0			
MO-F	AME	4470002	16.06	0			
MO-F	AMPO	4470002	113,794.13	0			
MO-F	ARON	4470002	24,285.96	0			
MO-F	BPPA2	4470002	1,478.20	0			
MO-F	CCG	4470002	6,188.77	0			
MO-F	COLS2	4470002	168,530.81	0			
MO-F	CPP	4470002	10,110.44	0			
MO-F	NCEM	4470002	78,873.15	0			
MO-F	NRG	4470002	7,467.91	0			
MO-F	OMEG2	4470002	138,151.74	0			
MO-F	PVET	4470002	3,094.25	0			
MO-F	REMC	4470002	467.19	0			
MO-F	SRE	4470002	12,597.40	0			
MO-F	TNSK	4470002	635.13	0			
MO-F	TOFR2	4470002	44,348.64	0			
MO-F	WPSC	4470002	117,515.56	0			
MO-F	WPSM	4470002	7,488.00	0			
MO-F	WR	4470002	2,809.38	0			
OPC VAR	OPCVR	4470002	167,568.66	0			
SO2	ECSO2	4470002	(33,887.63)	0			
	COLS2	4470002	(1,852.02)	0			
	ECSO2	4470002	434,270.49	0			
	NA038	4470002	(69,315.74)	0			
	NASIA	4470002	0.00	0			
<b>4470002</b>							
<b>Total</b>			<b>3,354,019.90</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470004	2,537.07	0			
	NASIA	4470004	0.00	0			
<b>4470004</b>							
<b>Total</b>			<b>2,537.07</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	NA038	4470005	66,778.67	0			
	NASIA	4470005	0.00	0			
		<b>4470005</b>					
		<b>Total</b>	<b>66,778.67</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	AETS	4470006	(1.00)	0			
BRK COMM	AME	4470006	(22.00)	0			
BRK COMM	ARON	4470006	(149.00)	0			
BRK COMM	BARC2	4470006	(37.00)	0			
BRK COMM	BPEC	4470006	(11.00)	0			
BRK COMM	CCG	4470006	(1,012.00)	0			
BRK COMM	CEI	4470006	(182.00)	0			
BRK COMM	CEPL	4470006	(10.00)	0			
BRK COMM	CONC	4470006	(9.00)	0			
BRK COMM	CRDT2	4470006	(424.00)	0			
BRK COMM	DEMI	4470006	(1.00)	0			
BRK COMM	DPLG	4470006	(41.00)	0			
BRK COMM	DTET	4470006	(76.00)	0			
BRK COMM	DUKE	4470006	(3.00)	0			
BRK COMM	DYPM	4470006	(28.00)	0			
BRK COMM	EMAH2	4470006	(42.00)	0			
BRK COMM	EMMT	4470006	(6.00)	0			
BRK COMM	EPLU	4470006	(179.00)	0			
BRK COMM	EXGN	4470006	(120.00)	0			
BRK COMM	FESC	4470006	(108.00)	0			
BRK COMM	FPLP	4470006	(28.00)	0			
BRK COMM	HQUS	4470006	(55.00)	0			
BRK COMM	IESI2	4470006	(415.00)	0			
BRK COMM	MLCI	4470006	(55.00)	0			
BRK COMM	MSCG	4470006	(369.00)	0			
BRK COMM	NIP	4470006	(13.00)	0			
BRK COMM	NRG	4470006	(5.00)	0			
BRK COMM	PARB2	4470006	(14.00)	0			
BRK COMM	PS	4470006	(21.00)	0			
BRK COMM	PUPP	4470006	(3.00)	0			
BRK COMM	PVET	4470006	(10.00)	0			
BRK COMM	REMC	4470006	(13.00)	0			
BRK COMM	SEI	4470006	(28.00)	0			
BRK COMM	SEL	4470006	(8.00)	0			
BRK COMM	SES	4470006	(50.00)	0			
BRK COMM	SETC	4470006	(26.00)	0			
BRK COMM	SWE	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(47.00)	0			
BRK COMM	UBS	4470006	(51.00)	0			
BRK COMM	UBSF2	4470006	(1,560.00)	0			
BRK COMM	WR	4470006	(47.00)	0			
MO-F	AME	4470006	(55.58)	(2,000)	2.78		
MO-F	ARON	4470006	(45,949.34)	(938,000)	4.90		
MO-F	CCG	4470006	(12,718.41)	(283,000)	4.49		
MO-F	NRG	4470006	(16,621.91)	(396,000)	4.20		
MO-F	PVET	4470006	(5,728.50)	(114,000)	5.03		
MO-F	REMC	4470006	(1,125.75)	(29,000)	3.88		
MO-F	SRE	4470006	(25,814.73)	(572,000)	4.51		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	TNSK	4470006	(1,952.25)	(57,000)	3.43		
MO-F	WR	4470006	(5,417.28)	(113,000)	4.79		
PRE-2HR	AME	4470006	2,079.31	43,000	4.84		
PRE-2HR	AMPO	4470006	2,883.89	59,000	4.89		
PRE-2HR	ARON	4470006	523,090.01	9,100,000	5.75		
PRE-2HR	BPEC	4470006	54,384.03	1,464,000	3.71		
PRE-2HR	CCG	4470006	3,050,863.46	73,112,000	4.17		
PRE-2HR	CEI	4470006	71,932.72	1,138,000	6.32		
PRE-2HR	CEPL	4470006	53,010.17	1,580,000	3.36		
PRE-2HR	CONC	4470006	261,107.46	4,223,000	6.18		
PRE-2HR	DEMI	4470006	435.38	8,357,000	0.01		
PRE-2HR	DEOI2	4470006	60,503.98	1,391,000	4.35		
PRE-2HR	DETM	4470006	54,162.80	0			
PRE-2HR	DPLG	4470006	9,315.07	180,000	5.18		
PRE-2HR	DQPW2	4470006	65,240.44	4,236,000	1.54		
PRE-2HR	DTET	4470006	468,723.77	8,309,000	5.64		
PRE-2HR	DUKE	4470006	8,963.34	115,000	7.79		
PRE-2HR	EMAH2	4470006	300,433.54	5,564,000	5.40		
PRE-2HR	EMMT	4470006	113,469.26	1,874,000	6.05		
PRE-2HR	ENTE	4470006	542,599.97	10,431,000	5.20		
PRE-2HR	EPLU	4470006	198,692.97	6,885,000	2.89		
PRE-2HR	EXGN	4470006	498,394.85	16,154,000	3.09		
PRE-2HR	FPLP	4470006	413,583.75	14,308,000	2.89		
PRE-2HR	HEPM	4470006	63,786.49	1,391,000	4.59		
PRE-2HR	IESI2	4470006	640,263.41	26,000,000	2.46		
PRE-2HR	MECB	4470006	90,329.99	1,357,000	6.66		
PRE-2HR	MISO	4470006	377,244.85	6,283,000	6.00		
PRE-2HR	MSCG	4470006	568,927.41	20,269,000	2.81		
PRE-2HR	NRG	4470006	139,186.73	2,826,000	4.93		
PRE-2HR	PEPS	4470006	1,662,655.45	25,854,000	6.43		
PRE-2HR	PUPP	4470006	13,783.21	243,000	5.67		
PRE-2HR	PVET	4470006	87,393.17	1,731,000	5.05		
PRE-2HR	REMC	4470006	118,233.45	2,005,000	5.90		
PRE-2HR	SEL	4470006	11,294.67	220,000	5.13		
PRE-2HR	SES	4470006	83,079.46	4,673,000	1.78		
PRE-2HR	SETC	4470006	380,701.24	8,349,000	4.56		
PRE-2HR	SRE	4470006	(25,950.09)	(572,000)	4.54		
PRE-2HR	TNSK	4470006	7,997.18	180,000	4.44		
PRE-2HR	UBS	4470006	4,483.13	146,000	3.07		
PRE-2HR	VAPG	4470006	(0.12)	0			
PRE-2HR	WGES	4470006	3,739.57	6,685,000	0.06		
PRE-2HR	WPSC	4470006	5,571.07	5,571,000	0.10		
PRE-2HR	WPSE	4470006	(0.08)	0			
PRE-2HR	WR	4470006	298,859.05	5,571,000	5.36		
	DETM	4470006	(9,700.25)	0			
	MSCG	4470006	(4,704.86)	0			
	NASIA	4470006	0.00	0			
<b>4470006</b>							
<b>Total</b>			<b>11,150,380.55</b>	<b>284,801,000</b>	<b>3.92</b>		
0	WR	4470010	3,995.11	54,000	7.40		
BRK COMM	AME	4470010	(24.00)	0			
BRK COMM	ARON	4470010	(171.00)	0			
BRK COMM	BARC2	4470010	(14.00)	0			
BRK COMM	BPEC	4470010	(5.00)	0			

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BRK COMM	CCG	4470010	(880.00)	0			
BRK COMM	CEI	4470010	(28.00)	0			
BRK COMM	CEPL	4470010	(22.00)	0			
BRK COMM	CNCT	4470010	(131.00)	0			
BRK COMM	CONC	4470010	(18.00)	0			
BRK COMM	CRDT2	4470010	(298.00)	0			
BRK COMM	DPLG	4470010	(10.00)	0			
BRK COMM	DTET	4470010	(56.00)	0			
BRK COMM	DYPM	4470010	(20.00)	0			
BRK COMM	EMAH2	4470010	(42.00)	0			
BRK COMM	EMMT	4470010	(22.00)	0			
BRK COMM	EPLU	4470010	(9.00)	0			
BRK COMM	EXGN	4470010	(128.00)	0			
BRK COMM	FESC	4470010	(91.00)	0			
BRK COMM	FPLP	4470010	(28.00)	0			
BRK COMM	HQUS	4470010	(27.00)	0			
BRK COMM	IESI2	4470010	(257.00)	0			
BRK COMM	KCPS	4470010	(13.00)	0			
BRK COMM	MLCI	4470010	(75.00)	0			
BRK COMM	MSCG	4470010	(305.00)	0			
BRK COMM	NCEM	4470010	(13.00)	0			
BRK COMM	NRG	4470010	(24.00)	0			
BRK COMM	PARB2	4470010	(13.00)	0			
BRK COMM	PEPS	4470010	(6.00)	0			
BRK COMM	PS	4470010	(34.00)	0			
BRK COMM	PVET	4470010	(10.00)	0			
BRK COMM	REMC	4470010	(8.00)	0			
BRK COMM	SEL	4470010	(8.00)	0			
BRK COMM	SES	4470010	(25.00)	0			
BRK COMM	SETC	4470010	(36.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	TNSK	4470010	(44.00)	0			
BRK COMM	UBS	4470010	(26.00)	0			
BRK COMM	UBSF2	4470010	(1,141.00)	0			
BRK COMM	WR	4470010	(73.00)	0			
BRK COMM	WVPA	4470010	(1.00)	0			
PRE-2HR	AME	4470010	(42,046.32)	(1,152,000)	3.65		
PRE-2HR	ARON	4470010	(351,630.91)	(4,937,000)	7.12		
PRE-2HR	BPEC	4470010	(98,433.70)	(1,943,000)	5.07		
PRE-2HR	CCG	4470010	(1,208,838.71)	(28,259,000)	4.28		
PRE-2HR	CEPL	4470010	(95,373.35)	(2,928,000)	3.26		
PRE-2HR	CNCT	4470010	(3,249.78)	(5,571,000)	0.06		
PRE-2HR	CONC	4470010	(105,365.15)	(1,318,000)	7.99		
PRE-2HR	DEMI	4470010	(5,484.05)	(19,499,000)	0.03		
PRE-2HR	DEOI2	4470010	(155,686.75)	(3,368,000)	4.62		
PRE-2HR	DPLG	4470010	(132,354.14)	(2,991,000)	4.43		
PRE-2HR	DQPW2	4470010	(155,261.06)	(2,782,000)	5.58		
PRE-2HR	DTET	4470010	(304,504.77)	(9,862,000)	3.09		
PRE-2HR	DYPM	4470010	(1,218.67)	(2,786,000)	0.04		
PRE-2HR	EMMT	4470010	(1,489,880.62)	(33,101,000)	4.50		
PRE-2HR	ENTE	4470010	(15,212.71)	(281,000)	5.41		
PRE-2HR	EXGN	4470010	(2,269,117.80)	(49,063,000)	4.62		
PRE-2HR	FESC	4470010	(273,080.16)	(7,226,000)	3.78		
PRE-2HR	HEPM	4470010	(2,725.63)	(60,000)	4.54		
PRE-2HR	IESI2	4470010	(134,770.52)	(2,085,000)	6.46		
PRE-2HR	JCPL2	4470010	(319.18)	(2,786,000)	0.01		
PRE-2HR	MECB	4470010	(529,400.22)	(8,569,000)	6.18		
PRE-2HR	MISO	4470010	(474,082.08)	(6,607,000)	7.18		

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PRE-2HR	MSCG	4470010	(1,814,975.59)	(36,089,000)	5.03		
PRE-2HR	NCEM	4470010	(134,221.46)	(2,782,000)	4.82		
PRE-2HR	NIP	4470010	0.25	0			
PRE-2HR	NRG	4470010	(143,621.99)	(3,808,000)	3.77		
PRE-2HR	NSPP	4470010	(16,593.41)	(449,000)	3.70		
PRE-2HR	PEPS	4470010	(8,963.04)	(116,000)	7.73		
PRE-2HR	PS	4470010	(3,481.92)	(7,800,000)	0.04		
PRE-2HR	PVET	4470010	(195,080.82)	(4,984,000)	3.91		
PRE-2HR	REMC	4470010	(64,031.98)	(1,205,000)	5.31		
PRE-2HR	RES	4470010	(6,963.87)	(12,535,000)	0.06		
PRE-2HR	SEL	4470010	(15,031.95)	(206,000)	7.30		
PRE-2HR	SETC	4470010	(38,162.08)	(3,385,000)	1.13		
PRE-2HR	SRE	4470010	148.60	4,000	3.72		
PRE-2HR	SWE	4470010	(14,368.72)	(273,000)	5.26		
PRE-2HR	TEA	4470010	114.95	4,000	2.87		
PRE-2HR	TNSK	4470010	(3,384.58)	(60,000)	5.64		
PRE-2HR	UBS	4470010	(96,032.10)	(2,928,000)	3.28		
PRE-2HR	WR	4470010	(677,875.16)	(11,137,000)	6.09		
PRE-2HR	WVPA	4470010	(12,460.03)	(240,000)	5.19		
	NASIA	4470010	15.65	0			
<b>4470010</b>							
<b>Total</b>			<b>(11,093,148.42)</b>	<b>(285,109,000)</b>	<b>3.89</b>		
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	Olive Hill	4470027	43,135.67	2,239,500	1.93	43,135.67	
	Vanceburg	4470027	114,378.57	6,069,000	1.88	114,378.57	
<b>4470027</b>							
<b>Total</b>			<b>157,514.24</b>	<b>8,308,500</b>	<b>1.90</b>	<b>157,514.24</b>	<b>0.0</b>
<hr/>							
BKI-BKUP	BUCK	4470028	78,019.50	1,010,000	7.72		
DA-NF	DQPW2	4470028	45,567.48	1,564,000	2.91		
DA-NF	DUKE	4470028	(121.83)	0			
DA-NF	TVAM	4470028	435.09	0			
DY-2F	AETS	4470028	3,158.50	128,000	2.47		
DY-2F	AMPO	4470028	38,832.86	1,447,000	2.68		
DY-2F	ARON	4470028	135,587.76	4,808,000	2.82		
DY-2F	CCG	4470028	397,633.37	14,947,000	2.66		
DY-2F	CEI	4470028	2,516.22	64,000	3.93		
DY-2F	CEPL	4470028	35,411.07	1,280,000	2.77		
DY-2F	DPLG	4470028	(53.83)	0			
DY-2F	DQPW2	4470028	503,683.81	18,433,000	2.73		
DY-2F	DTET	4470028	85,487.97	2,944,000	2.90		
DY-2F	EMAH2	4470028	(111.71)	0			
DY-2F	EMMT	4470028	61,950.22	2,229,000	2.78		
DY-2F	EUTL2	4470028	15,481.30	743,000	2.08		
DY-2F	EXGN	4470028	69,084.10	3,036,000	2.28		
DY-2F	FPLP	4470028	22,499.67	909,000	2.48		
DY-2F	IESI2	4470028	170,444.67	6,687,000	2.55		
DY-2F	MSCG	4470028	2,041.26	92,000	2.22		
DY-2F	NRG	4470028	12,194.72	424,000	2.88		
DY-2F	ODEC	4470028	40,173.71	1,408,000	2.85		
DY-2F	PEPS	4470028	59,724.52	2,325,000	2.57		
DY-2F	PVET	4470028	11,467.84	440,000	2.61		

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DY-2F	REMC	4470028	702.03	32,000	2.19		
DY-2F	SEI	4470028	43,896.93	1,536,000	2.86		
DY-2F	SEL	4470028	57,234.42	1,095,000	5.23		
DY-2F	SES	4470028	116,185.42	4,458,000	2.61		
DY-2F	SETC	4470028	6,828.69	256,000	2.67		
DY-2F	SRE	4470028	18,733.30	636,000	2.95		
DY-2F	WGES	4470028	125,989.28	4,106,000	3.07		
DY-2F	WPSE	4470028	(586.12)	0			
DY-2F	WR	4470028	4,523.24	185,000	2.44		
DY-2F	WVPA	4470028	154,888.39	5,944,000	2.61		
DY-2NF	SEL	4470028	5,984.91	0			
DY-F	AMPO	4470028	2,731.88	64,000	4.27		
DY-F	CCG	4470028	41,915.01	1,104,000	3.80		
DY-F	CEI	4470028	4,230.71	128,000	3.31		
DY-F	DPLG	4470028	4,846.47	128,000	3.79		
DY-F	EPLU	4470028	5,463.95	128,000	4.27		
DY-F	EXGN	4470028	5,720.33	192,000	2.98		
DY-F	PS	4470028	1,488.03	64,000	2.33		
DY-F	SEL	4470028	3,645.29	128,000	2.85		
DY-F	SETC	4470028	29,144.03	944,000	3.09		
DY-F	TNSK	4470028	12,941.76	320,000	4.04		
GENLOS	ARON	4470028	2,114.14	0			
GENLOS	CCG	4470028	1,603.72	0			
GENLOS	ENTE	4470028	145.59	7,000	2.08		
GENLOS	MSCG	4470028	103.00	0			
GENLOS	NRG	4470028	582.41	0			
GENLOS	PVET	4470028	567.11	0			
GENLOS	REMC	4470028	43.86	0			
GENLOS	SRE	4470028	732.24	0			
GENLOS	WR	4470028	229.36	0			
HR-NF	APM	4470028	16,546.90	376,000	4.40		
HR-NF	CEI	4470028	298.25	8,000	3.73		
HR-NF	CPLC	4470028	9,166.56	249,000	3.68		
HR-NF	DUKE	4470028	(92.92)	0			
HR-NF	EKPM	4470028	6,234.25	130,000	4.80		
HR-NF	ENTE	4470028	8,825.55	202,000	4.37		
HR-NF	KCPS	4470028	(2.59)	0			
HR-NF	LGE	4470028	37,527.32	780,000	4.81		
HR-NF	MISO	4470028	38,055.30	737,000	5.16		
HR-NF	SCEG	4470028	(0.77)	0			
HR-NF	TEA	4470028	4,245.04	84,000	5.05		
HR-NF	TVAM	4470028	51,293.92	1,106,000	4.64		
HR-NF	WR	4470028	8,932.89	256,000	3.49		
LT-CAP	NCEM	4470028	253,339.03	11,549,000	2.19		
MO-F	AME	4470028	39.52	2,000	1.98		
MO-F	AMPO	4470028	144,332.00	6,466,000	2.23		
MO-F	ARON	4470028	21,663.38	938,000	2.31		
MO-F	BPPA2	4470028	1,330.34	0			
MO-F	CCG	4470028	6,529.64	283,000	2.31		
MO-F	COLS2	4470028	137,951.69	5,649,000	2.44		
MO-F	CPP	4470028	10,053.21	743,000	1.35		
MO-F	NCEM	4470028	200,695.46	8,173,000	2.46		
MO-F	NRG	4470028	9,154.00	396,000	2.31		
MO-F	OMEG2	4470028	101,776.00	4,161,000	2.45		
MO-F	PVET	4470028	2,634.25	114,000	2.31		
MO-F	REMC	4470028	658.56	29,000	2.27		
MO-F	SRE	4470028	13,217.33	572,000	2.31		
MO-F	TNSK	4470028	1,317.12	57,000	2.31		

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MO-F	TOFR2	4470028	29,836.49	1,135,000	2.63		
MO-F	WPSC	4470028	142,963.46	5,944,000	2.41		
MO-F	WR	4470028	2,607.90	113,000	2.31		
OPC VAR	OPCVR	4470028	(167,568.66)	0			
SO2	ECSO2	4470028	33,887.63	0			
	BUCK	4470028	0.00	(30,000)	0.00		
	COLS2	4470028	0.00	(43,000)	0.00		
	ECSO2	4470028	(434,270.49)	0			
	NASIA	4470028	0.00	0			
		<b>4470028</b>					
		<b>Total</b>	<b>3,136,915.21</b>	<b>136,552,000</b>	<b>0.00</b>		
	Olive Hill	4470033	51,701.44	0			4,824.0
	Vanceburg	4470033	135,851.03	0			12,905.0
		<b>4470033</b>					
		<b>Total</b>	<b>187,552.47</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>17,729.0</b>
2/07 AJE		4470035	613.80	0			
SO2	ECSO2	4470035	1,198.10	0			
	ECSO2	4470035	(21,054.72)	0			
	NASIA	4470035	0.00	0			
		4470035	266,485.38	8,786,000	3.03		
		<b>4470035</b>					
		<b>Total</b>	<b>247,242.56</b>	<b>8,786,000</b>	<b>2.81</b>		
	CCG	4470066	29.00	0			
	CLEB2	4470066	2,948.00	0			
	CPS	4470066	(29.00)	0			
	DUKE	4470066	(3,211.00)	0			
	ENTE	4470066	(32,709.00)	0			
	MCPC2	4470066	(78.00)	0			
	MISO	4470066	(5,394.00)	0			
	MSCG	4470066	(42.00)	0			
	OPPM	4470066	(191.00)	0			
	TVAM	4470066	(5,948.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(44,625.00)</b>	<b>0</b>	<b>0.00</b>		
BRKR-8	ARON	4470081	(2.81)	0			
BRKR-8	ARON	4470081	(0.70)	0			
BRKR-8	CCG	4470081	(7.44)	0			
BRKR-8	CEFL2	4470081	(7.06)	0			
BRKR-8	CEFL2	4470081	(24.06)	0			
BRKR-8	CEI	4470081	(8.52)	0			
BRKR-8	CEI	4470081	(2.57)	0			
BRKR-8	CRDT2	4470081	(1.12)	0			

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BRKR-8	HETC2	4470081	(1.45)		0		
BRKR-8	HETC2	4470081	(8.75)		0		
BRKR-8	MLCI	4470081	(14.13)		0		
BRKR-8	MLCI	4470081	(35.39)		0		
BRKR-8	SETC	4470081	(11.23)		0		
BRKR-8	UBS	4470081	1.49		0		
BRKR-8	UBSF2	4470081	(9.64)		0		
BRKR-8	UBSF2	4470081	(5.62)		0		
SWPS-7A	ARON	4470081	30,315.92		0		
SWPS-7A	CCG	4470081	(95,631.11)		0		
SWPS-7A	CEI	4470081	2,190.24		0		
SWPS-7A	CEI	4470081	(6,560.05)		0		
SWPS-7A	CONC	4470081	24,620.54		0		
SWPS-7A	CRDT2	4470081	160.99		0		
SWPS-7A	CTNG2	4470081	(1,644.55)		0		
SWPS-7A	EXGN	4470081	63,900.34		0		
SWPS-7A	HETC2	4470081	(41,798.01)		0		
SWPS-7A	MLCI	4470081	(7,470.21)		0		
SWPS-7A	MLCI	4470081	27,908.72		0		
SWPS-7A	MSCG	4470081	37,222.85		0		
SWPS-7A	SETC	4470081	7,826.46		0		
SWPS-7A	UBS	4470081	2,691.94		0		
SWPS-7A	WR	4470081	3,329.16		0		
	EXGN	4470081	(31,539.76)		0		
	UBSF2	4470081	(1,104.99)		0		
	UBSF2	4470081	(1,758.89)		0		
	UBSF2	4470081	(31,169.46)		0		
	UBSF2	4470081	(60,728.25)		0		
	UBSF2	4470081	259.79		0		
		4470081	(909.78)		0		
		<b>4470081</b>					
		<b>Total</b>	<b>(80,027.11)</b>		<b>0</b>		<b>0.00</b>
SWAPS	AME	4470082	1,518.71		0		
SWAPS	AMEM	4470082	176.16		0		
SWAPS	ARON	4470082	30,353.64		0		
SWAPS	BARC2	4470082	9,972.46		0		
SWAPS	BPEC	4470082	(2,740.20)		0		
SWAPS	CCG	4470082	25,183.30		0		
SWAPS	CEFL2	4470082	20,557.23		0		
SWAPS	CEI	4470082	5,175.63		0		
SWAPS	CEPL	4470082	(21,959.81)		0		
SWAPS	CNCT	4470082	18,265.24		0		
SWAPS	CONC	4470082	(411.09)		0		
SWAPS	CPLC	4470082	810.69		0		
SWAPS	CRDT2	4470082	(29,962.89)		0		
SWAPS	DEOI2	4470082	27,691.60		0		
SWAPS	DPLG	4470082	3,609.15		0		
SWAPS	DTET	4470082	46,301.08		0		
SWAPS	DUKE	4470082	62.55		0		
SWAPS	DYPM	4470082	(22,345.97)		0		
SWAPS	EMAH2	4470082	83,853.02		0		
SWAPS	EPLU	4470082	(9,426.10)		0		
SWAPS	EXGN	4470082	4,460.25		0		
SWAPS	FESC	4470082	1,936.30		0		



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SWAPS	FPLP	4470082	(4,546.79)	0			
SWAPS	HQUS	4470082	3,020.66	0			
SWAPS	JPMV2	4470082	(4,312.49)	0			
SWAPS	MGEP	4470082	7,250.46	0			
SWAPS	MLCI	4470082	(29,929.90)	0			
SWAPS	MSCG	4470082	130,875.03	0			
SWAPS	NSPP	4470082	393.46	0			
SWAPS	PEPS	4470082	2,236.22	0			
SWAPS	PS	4470082	4,587.57	0			
SWAPS	PVET	4470082	(4,049.41)	0			
SWAPS	REMC	4470082	236.02	0			
SWAPS	SEI	4470082	(879.00)	0			
SWAPS	SES	4470082	29,306.76	0			
SWAPS	SETC	4470082	(17,907.71)	0			
SWAPS	TNSK	4470082	5,836.84	0			
SWAPS	UBS	4470082	13,542.12	0			
SWAPS	WR	4470082	27,492.05	0			
	NA005	4470082	3,377.21	0			
	NA006	4470082	(388,718.51)	0			
		4470082	383,939.53	0			
<b>4470082</b>							
<b>Total</b>			<b>354,831.07</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
SPOT-ENG	PJM	4470089	(364,330.34)	0			
	NASIA	4470089	0.00	0			
<b>4470089</b>							
<b>Total</b>			<b>(364,330.34)</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	NASIA	4470094	0.00	0			
	PJM	4470094	8,626.60	0			
<b>4470094</b>							
<b>Total</b>			<b>8,626.60</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	BUCK	4470098	3,237.23	0			
	NASIA	4470098	0.00	0			
	PJM	4470098	27,488.64	0			
<b>4470098</b>							
<b>Total</b>			<b>30,725.87</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	BUCK	4470099	(603.20)	0			
	NASIA	4470099	0.00	0			
	PJM	4470099	(0.56)	0			
<b>4470099</b>							
<b>Total</b>			<b>(603.76)</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	NASIA	4470100	0.00	0			
	PJM	4470100	272,590.65	0			
		<b>4470100</b>					
		<b>Total</b>	<b>272,590.65</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,657,733.28	112,941,000	4.12		
	NASIA	4470103	0.00	0			
		<b>4470103</b>					
		<b>Total</b>	<b>4,657,733.28</b>	<b>112,941,000</b>	<b>4.12</b>		
	PJM	4470106	(11,940.91)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(11,940.91)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	173,892.65	0			
	PJM	4470107	(172,117.07)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>1,775.58</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	787,191.96	0			
		<b>4470109</b>					
		<b>Total</b>	<b>787,191.96</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	5,703.42	0			
	PJM	4470110	(13,095.69)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(7,392.27)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	AMIP2	4470112	6,222.76	92,000	6.76		
PRE-2HR	BGE	4470112	81,579.51	811,000	10.06		
PRE-2HR	BPPA2	4470112	1,393.84	28,000	4.98		
PRE-2HR	BVAU2	4470112	155,942.04	3,568,000	4.37		
PRE-2HR	CDOW	4470112	19,796.18	560,000	3.54		
PRE-2HR	CEWM	4470112	312,640.01	4,395,000	7.11		
PRE-2HR	CLEB2	4470112	91,738.46	1,822,000	5.04		
PRE-2HR	CONM2	4470112	7,820.88	202,000	3.87		
PRE-2HR	CPWV2	4470112	7,850.40	207,000	3.79		
PRE-2HR	DEL	4470112	53,290.06	452,000	11.79		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	HREA2	4470112	16,175.75	424,000	3.82		
PRE-2HR	PEPS	4470112	389,986.83	3,561,000	10.95		
PRE-2HR	TOFR2	4470112	(44,809.16)	(83,000)	53.99		
	NASIA	4470112	(0.01)	0			
		<b>4470112</b>					
		<b>Total</b>	<b>1,099,627.55</b>	<b>16,039,000</b>	<b>6.86</b>		
	NASIA	4470115	0.00	0			
	PJM	4470115	(15,319.87)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(15,319.87)</b>	<b>0</b>	<b>0.00</b>		
	NASIA	4470124	0.00	0			
	PJM	4470124	4,462.32	0			
		<b>4470124</b>					
		<b>Total</b>	<b>4,462.32</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	0.01	0			
		<b>4470125</b>					
		<b>Total</b>	<b>0.01</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(813,449.41)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(813,449.41)</b>	<b>0</b>			
AEP-POOL	NASIA	4470128	5,150,030.00	259,916,000	1.98		
		4470128	0.00	0			
		<b>4470128</b>					
		<b>Total</b>	<b>5,150,030.00</b>	<b>259,916,000</b>	<b>1.98</b>		
PRE-2HR	AMEM	4470131	(3,650.40)	0			
PRE-2HR	MISO	4470131	(71,741.08)	(1,822,000)	3.94		
PRE-2HR	PJM	4470131	(198,432.00)	(5,142,000)	3.86		
		<b>4470131</b>					
		<b>Total</b>	<b>(273,823.48)</b>	<b>(6,964,000)</b>	<b>3.93</b>		
PRE-2HR	ARON	4470143	22,285.66	0			

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PRE-2HR	BUCK	4470143	(1,971.59)	(30,000)	6.57		
PRE-2HR	CCG	4470143	32,013.16	0			
PRE-2HR	CEPL	4470143	17.91	0			
PRE-2HR	CRDT2	4470143	7,025.03	0			
PRE-2HR	PVET	4470143	3,439.61	0			
PRE-2HR	UBS	4470143	5,415.31	0			
	BUCK	4470143	45,864.00	30,000	152.88		
	NA006	4470143	149,677.47	0			
		<b>4470143</b>					
		<b>Total</b>	<b>263,766.56</b>	<b>0</b>	<b>0.00</b>		
	Olive Hill	4470150	16,928.30	0			
	Vanceburg	4470150	25,961.14	0			
		<b>4470150</b>					
		<b>Total</b>	<b>42,889.44</b>	<b>0</b>	<b>0.00</b>		
	NASIA	4470155	(12,392.77)	0			
	PJM	4470155	486,889.64	0			
		4470155	(115,383.71)	0			
		<b>4470155</b>					
		<b>Total</b>	<b>359,113.16</b>	<b>0</b>	<b>0.00</b>		
	NASIA	4470156	12,392.77	0			
	PJM	4470156	(486,889.64)	0			
		4470156	115,383.71	0			
		<b>4470156</b>					
		<b>Total</b>	<b>(359,113.16)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470204	(142.19)	0			
	NASIA	4470204	0.00	0			
	PJM	4470204	2,738.59	0			
		<b>4470204</b>					
		<b>Total</b>	<b>2,596.40</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470205	67.60	0			
		<b>4470205</b>					
		<b>Total</b>	<b>67.60</b>	<b>0</b>	<b>0.00</b>		
MISO-ILL	MISO	5550035	(3,952.01)	(88,000)	4.49		
PJM-EIS	PJME2	5550035	(30.56)	0			

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PJM-ILL	PJM	5550035	(186,123.96)	(4,394,000)	4.24		
PJM-MARY	PJM	5550035	(348,185.00)	(5,009,000)	6.95		
PRE-2HR	MISO	5550035	(226.04)	(4,000)	5.65		
PRE-2HR	PJM	5550035	(27,399.16)	0			
	PJME2	5550035	(32.64)	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(565,949.37)</b>	<b>(9,495,000)</b>	<b>5.96</b>		
	BUCK	5550039	40,667.34	0			
	PJM	5550039	(38,023.91)	0			
		<b>5550039</b>					
		<b>Total</b>	<b>2,643.43</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5614000	(25,310.06)	0			
		<b>5614000</b>					
		<b>Total</b>	<b>(25,310.06)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5618000	(4,541.85)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(4,541.85)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5757000	(20,959.62)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(20,959.62)</b>	<b>0</b>	<b>0.00</b>		

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2/07 AJE		4470001	(1,989.70)	0			
SO2	ECSO2	4470001	(2,780.66)	0			
	ECSO2	4470001	12,486.28	0			
		4470001	72,953.90	0			
<b>4470001</b>							
<b>Total</b>			<b>80,669.82</b>	<b>0</b>	<b>0.00</b>		
BKI-BKUP	BUCK	4470002	386.06	0			
CMP-UPR	CPLC	4470002	43,992.00	0			
DA-NF	DQPW2	4470002	3,492.78	0			
DY-2F	AETS	4470002	63.04	0			
DY-2F	AMPO	4470002	22,351.22	0			
DY-2F	ARON	4470002	49,483.77	0			
DY-2F	CCG	4470002	32,153.90	0			
DY-2F	CEI	4470002	(86.96)	0			
DY-2F	CEPL	4470002	29,144.85	0			
DY-2F	DQPW2	4470002	170,516.99	0			
DY-2F	DTET	4470002	17,955.51	0			
DY-2F	EMAH2	4470002	62,069.65	0			
DY-2F	EMMT	4470002	71,030.75	0			
DY-2F	EUTL2	4470002	17,757.03	0			
DY-2F	EXGN	4470002	7,989.04	0			
DY-2F	FPLP	4470002	54,842.21	0			
DY-2F	IESI2	4470002	316,610.97	0			
DY-2F	NRG	4470002	83.42	0			
DY-2F	ODEC	4470002	27,642.55	0			
DY-2F	PEPS	4470002	95,210.13	0			
DY-2F	SEI	4470002	78,884.90	0			
DY-2F	SEL	4470002	30,802.27	0			
DY-2F	SES	4470002	85,568.88	0			
DY-2F	SETC	4470002	133,610.66	0			
DY-2F	SMEC2	4470002	4,772.09	0			
DY-2F	WGES	4470002	150,529.91	0			
DY-2F	WR	4470002	50.55	0			
DY-2F	WVPA	4470002	7,216.25	0			
DY-2NF	SEL	4470002	1,548.49	0			
DY-F	AMPO	4470002	(53.51)	0			
DY-F	CCG	4470002	1,348.03	0			
DY-F	CEI	4470002	(159.22)	0			
DY-F	DPLG	4470002	2,045.92	0			
DY-F	EPLU	4470002	(106.92)	0			
DY-F	EXGN	4470002	4,004.87	0			
DY-F	PS	4470002	(19.29)	0			
DY-F	SEL	4470002	(65.59)	0			
DY-F	SETC	4470002	3,900.28	0			
DY-F	TNSK	4470002	(221.94)	0			
GENLOS	ARON	4470002	4.70	0			
GENLOS	CCG	4470002	(1,287.90)	0			
GENLOS	EKPM	4470002	(20.39)	0			
GENLOS	ENTE	4470002	(110.85)	0			
GENLOS	NRG	4470002	5.25	0			
GENLOS	WR	4470002	4.17	0			
HR-NF	APM	4470002	925.29	0			
HR-NF	CEI	4470002	(1.43)	0			
HR-NF	CPLC	4470002	9,574.63	0			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	DUKE	4470002	575.48	0			
HR-NF	EKPM	4470002	2,559.38	0			
HR-NF	ENTE	4470002	4,029.91	0			
HR-NF	LGE	4470002	12,437.24	0			
HR-NF	MISO	4470002	(226.77)	0			
HR-NF	TEA	4470002	582.70	0			
HR-NF	TVAM	4470002	4,980.71	0			
HR-NF	WR	4470002	1,196.11	0			
LT-CAP	NCEM	4470002	149,805.45	0			
MO-F	AMPO	4470002	126,366.33	0			
MO-F	BPPA2	4470002	1,373.49	0			
MO-F	COLS2	4470002	149,178.78	0			
MO-F	CPP	4470002	17,978.42	0			
MO-F	NCEM	4470002	68,274.57	0			
MO-F	OMEG2	4470002	125,227.00	0			
MO-F	TOFR2	4470002	33,810.46	0			
MO-F	WPSC	4470002	112,829.84	0			
MO-F	WPSM	4470002	7,488.00	0			
OPC VAR	OPCVR	4470002	85,686.57	0			
SO2	ECSO2	4470002	(51,365.37)	0			
	COLS2	4470002	(1,763.79)	0			
	ECSO2	4470002	372,640.95	0			
	NA038	4470002	(69,279.76)	0			
<b>4470002</b>							
<b>Total</b>			2,689,824.71	0	0.00		
NA038	4470004		1,874.08	0			
<b>4470004</b>							
<b>Total</b>			1,874.08	0	0.00		
NA038	4470005		67,405.68	0			
<b>4470005</b>							
<b>Total</b>			67,405.68	0	0.00		
BRK COMM	AME	4470006	(74.00)	0			
BRK COMM	AMPO	4470006	(2.00)	0			
BRK COMM	ARON	4470006	(149.00)	0			
BRK COMM	BARC2	4470006	(135.00)	0			
BRK COMM	BPEC	4470006	(70.00)	0			
BRK COMM	CCG	4470006	(806.00)	0			
BRK COMM	CEI	4470006	(58.00)	0			
BRK COMM	CEPL	4470006	(72.00)	0			
BRK COMM	CONC	4470006	(15.00)	0			
BRK COMM	CORP	4470006	(2.00)	0			
BRK COMM	CRDT2	4470006	(648.00)	0			
BRK COMM	DEMI	4470006	(12.00)	0			
BRK COMM	DPLG	4470006	(8.00)	0			
BRK COMM	DTET	4470006	(156.00)	0			
BRK COMM	EPLU	4470006	(179.00)	0			

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BRK COMM	EXGN	4470006	(84.00)	0			
BRK COMM	FESC	4470006	(45.00)	0			
BRK COMM	HQUS	4470006	(4.00)	0			
BRK COMM	IESI2	4470006	(64.00)	0			
BRK COMM	LBCS2	4470006	(251.00)	0			
BRK COMM	MECB	4470006	(7.00)	0			
BRK COMM	MGEP	4470006	(5.00)	0			
BRK COMM	MLCI	4470006	(109.00)	0			
BRK COMM	MSCG	4470006	(493.00)	0			
BRK COMM	NRG	4470006	(19.00)	0			
BRK COMM	NSPP	4470006	(2.00)	0			
BRK COMM	PS	4470006	(69.00)	0			
BRK COMM	PUPP	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(5.00)	0			
BRK COMM	REMC	4470006	(36.00)	0			
BRK COMM	SEI	4470006	(2.00)	0			
BRK COMM	SES	4470006	(18.00)	0			
BRK COMM	SETC	4470006	(13.00)	0			
BRK COMM	SMEC2	4470006	(1.00)	0			
BRK COMM	SWE	4470006	(4.00)	0			
BRK COMM	TNSK	4470006	(7.00)	0			
BRK COMM	UBS	4470006	(62.00)	0			
BRK COMM	UBSF2	4470006	(1,033.00)	0			
BRK COMM	VAPG	4470006	(8.00)	0			
BRK COMM	WR	4470006	(47.00)	0			
PRE-2HR	AME	4470006	8,146.94	120,000	6.79		
PRE-2HR	AMPO	4470006	1,416.13	29,000	4.88		
PRE-2HR	ARON	4470006	640,334.37	11,072,000	5.78		
PRE-2HR	BARC2	4470006	103,940.93	1,887,000	5.51		
PRE-2HR	BPEC	4470006	157,760.18	3,235,000	4.88		
PRE-2HR	CCG	4470006	2,425,005.82	61,883,000	3.92		
PRE-2HR	CEI	4470006	3,744.00	60,000	6.24		
PRE-2HR	CEPL	4470006	48,852.09	1,505,000	3.25		
PRE-2HR	CONC	4470006	130,124.97	2,127,000	6.12		
PRE-2HR	DEMI	4470006	393.16	8,087,000	0.00		
PRE-2HR	DEOI2	4470006	58,631.04	1,348,000	4.35		
PRE-2HR	DETM	4470006	55,457.93	0			
PRE-2HR	DPLG	4470006	16,848.00	240,000	7.02		
PRE-2HR	DQPW2	4470006	66,900.41	4,163,000	1.61		
PRE-2HR	DTET	4470006	409,914.09	7,571,000	5.41		
PRE-2HR	EMAH2	4470006	217,092.10	4,433,000	4.90		
PRE-2HR	EMMT	4470006	177,384.73	3,055,000	5.81		
PRE-2HR	ENTE	4470006	205,810.15	3,417,000	6.02		
PRE-2HR	EPLU	4470006	118,549.27	5,391,000	2.20		
PRE-2HR	EXGN	4470006	99,277.71	8,566,000	1.16		
PRE-2HR	FESC	4470006	168.61	4,044,000	0.00		
PRE-2HR	FPLM	4470006	141.90	7,000	2.03		
PRE-2HR	FPLP	4470006	313,861.40	12,041,000	2.61		
PRE-2HR	HEPM	4470006	61,811.94	1,348,000	4.59		
PRE-2HR	IESI2	4470006	685,708.32	29,535,000	2.32		
PRE-2HR	KCPS	4470006	1,855.88	59,000	3.15		
PRE-2HR	LBCS2	4470006	108.95	4,000	2.72		
PRE-2HR	MECB	4470006	85,368.45	1,258,000	6.79		
PRE-2HR	MISO	4470006	298,028.14	6,215,000	4.80		
PRE-2HR	MSCG	4470006	743,414.29	23,010,000	3.23		
PRE-2HR	NRG	4470006	4,162.02	64,000	6.50		
PRE-2HR	ODEC	4470006	54,362.88	659,000	8.25		
PRE-2HR	PEPS	4470006	1,101,357.80	17,360,000	6.34		



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PRE-2HR	PUPP	4470006	11,711.23	180,000	6.51		
PRE-2HR	PVET	4470006	122,256.99	2,386,000	5.12		
PRE-2HR	REMC	4470006	187,861.94	3,474,000	5.41		
PRE-2HR	RES	4470006	2,181.23	3,975,750	0.05		
PRE-2HR	SCEG	4470006	304.31	4,000	7.61		
PRE-2HR	SEI	4470006	64,037.38	1,558,000	4.11		
PRE-2HR	SEL	4470006	53,167.57	1,589,000	3.35		
PRE-2HR	SES	4470006	25,043.95	3,235,000	0.77		
PRE-2HR	SETC	4470006	138,179.90	4,702,000	2.94		
PRE-2HR	SWE	4470006	44,838.14	749,000	5.99		
PRE-2HR	TEA	4470006	617.46	10,000	6.17		
PRE-2HR	TNSK	4470006	3,684.10	60,000	6.14		
PRE-2HR	UBS	4470006	138,490.37	4,458,000	3.11		
PRE-2HR	WGES	4470006	3,618.95	6,470,000	0.06		
PRE-2HR	WPSC	4470006	5,383.87	5,384,000	0.10		
PRE-2HR	WR	4470006	338,394.09	6,753,000	5.01		
	DETM	4470006	(5,119.40)	0			
	MISO	4470006	16,562.10	0			
	MSCG	4470006	(2,559.70)	0			
	RES	4470006	0.00	(3,975,750)	0.00		
<b>4470006</b>							
<b>Total</b>			<b>9,439,814.08</b>	<b>264,805,000</b>	<b>3.56</b>		

BRK COMM	AETS	4470010	(1.00)	0			
BRK COMM	AME	4470010	(29.00)	0			
BRK COMM	ARON	4470010	(198.00)	0			
BRK COMM	BARC2	4470010	(23.00)	0			
BRK COMM	BPEC	4470010	(3.00)	0			
BRK COMM	CCG	4470010	(723.00)	0			
BRK COMM	CEI	4470010	(45.00)	0			
BRK COMM	CEPL	4470010	(10.00)	0			
BRK COMM	CONC	4470010	(7.00)	0			
BRK COMM	CRDT2	4470010	(394.00)	0			
BRK COMM	DPLG	4470010	(32.00)	0			
BRK COMM	DTET	4470010	(149.00)	0			
BRK COMM	EMMT	4470010	(7.00)	0			
BRK COMM	EPLU	4470010	(68.00)	0			
BRK COMM	EXGN	4470010	(79.00)	0			
BRK COMM	FESC	4470010	(25.00)	0			
BRK COMM	HEPM	4470010	(2.00)	0			
BRK COMM	HQUS	4470010	(6.00)	0			
BRK COMM	IESI2	4470010	(21.00)	0			
BRK COMM	LBCS2	4470010	(150.00)	0			
BRK COMM	MECB	4470010	(15.00)	0			
BRK COMM	MLCI	4470010	(97.00)	0			
BRK COMM	MSCG	4470010	(142.00)	0			
BRK COMM	NRG	4470010	(89.00)	0			
BRK COMM	NSPP	4470010	(4.00)	0			
BRK COMM	PS	4470010	(9.00)	0			
BRK COMM	PVET	4470010	(5.00)	0			
BRK COMM	REMC	4470010	(18.00)	0			
BRK COMM	SEI	4470010	(7.00)	0			
BRK COMM	SES	4470010	(31.00)	0			
BRK COMM	SETC	4470010	(9.00)	0			
BRK COMM	SWE	4470010	(3.00)	0			

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BRK COMM	TNSK	4470010	(2.00)	0			
BRK COMM	UBS	4470010	(102.00)	0			
BRK COMM	UBSF2	4470010	(1,081.00)	0			
BRK COMM	WR	4470010	(31.00)	0			
BRK COMM	WVPA	4470010	(6.00)	0			
PRE-2HR	AETS	4470010	(8,326.66)	(120,000)	6.94		
PRE-2HR	AME	4470010	(51,401.79)	(1,408,000)	3.65		
PRE-2HR	ARON	4470010	(452,246.48)	(6,382,000)	7.09		
PRE-2HR	BPEC	4470010	(90,062.66)	(1,678,000)	5.37		
PRE-2HR	CCG	4470010	(980,975.88)	(13,923,070)	7.05		
PRE-2HR	CEI	4470010	(49,873.07)	(839,000)	5.94		
PRE-2HR	CEPL	4470010	(47,567.52)	(1,442,000)	3.30		
PRE-2HR	CNCT	4470010	(3,144.96)	(5,391,000)	0.06		
PRE-2HR	CONC	4470010	(112,259.50)	(1,439,000)	7.80		
PRE-2HR	DEMI	4470010	(2,009.11)	(8,316,070)	0.02		
PRE-2HR	DEOI2	4470010	(149,295.74)	(3,235,000)	4.62		
PRE-2HR	DQPW2	4470010	(149,700.10)	(2,696,000)	5.55		
PRE-2HR	DTET	4470010	(288,867.27)	(9,536,000)	3.03		
PRE-2HR	DYPM	4470010	(1,179.36)	(2,696,000)	0.04		
PRE-2HR	EMMT	4470010	(539,749.27)	(17,612,000)	3.06		
PRE-2HR	ENTE	4470010	(2,065.16)	(35,000)	5.90		
PRE-2HR	EPLU	4470010	(8,596.22)	(120,000)	7.16		
PRE-2HR	EXGN	4470010	(1,646,669.44)	(38,410,000)	4.29		
PRE-2HR	FESC	4470010	(300,568.52)	(7,649,000)	3.93		
PRE-2HR	FPLM	4470010	(194.69)	(7,000)	2.78		
PRE-2HR	HEPM	4470010	(3,534.34)	(60,000)	5.89		
PRE-2HR	HQUS	4470010	(7,308.29)	(120,000)	6.09		
PRE-2HR	IESI2	4470010	(297,597.60)	(6,873,140)	4.33		
PRE-2HR	IMPA	4470010	(231.66)	(6,000)	3.86		
PRE-2HR	JCPL2	4470010	(308.87)	(2,696,000)	0.01		
PRE-2HR	KCPS	4470010	(46,631.88)	(1,342,000)	3.47		
PRE-2HR	LBCS2	4470010	(18,615.17)	(300,000)	6.21		
PRE-2HR	MECB	4470010	(287,314.60)	(3,999,000)	7.18		
PRE-2HR	MISO	4470010	(452,665.50)	(7,050,000)	6.42		
PRE-2HR	MSCG	4470010	(1,560,621.94)	(32,571,910)	4.79		
PRE-2HR	NCEM	4470010	(239,241.60)	(5,391,000)	4.44		
PRE-2HR	NRG	4470010	(105,795.19)	(1,789,000)	5.91		
PRE-2HR	PEPS	4470010	(84,599.42)	(1,258,000)	6.72		
PRE-2HR	PS	4470010	(10,857.60)	(7,668,000)	0.14		
PRE-2HR	PUPP	4470010	520.60	8,000	6.51		
PRE-2HR	PVET	4470010	(184,007.64)	(4,704,000)	3.91		
PRE-2HR	REMC	4470010	(46,196.92)	(794,000)	5.82		
PRE-2HR	RES	4470010	(235.33)	(275,870)	0.09		
PRE-2HR	SCEG	4470010	(224.64)	(4,000)	5.62		
PRE-2HR	SEL	4470010	(1,629.09)	(25,000)	6.52		
PRE-2HR	SETC	4470010	(21,979.20)	(2,995,000)	0.73		
PRE-2HR	SWE	4470010	(11,151.65)	(180,000)	6.20		
PRE-2HR	TEA	4470010	(7,029.43)	(123,000)	5.71		
PRE-2HR	UBS	4470010	(94,312.86)	(2,875,000)	3.28		
PRE-2HR	WR	4470010	(347,259.78)	(6,926,000)	5.01		
	MISO	4470010	(43,545.67)	0			
	NASIA	4470010	23.71	0			
	RES	4470010	0.00	3,976,060	0.00		
<b>4470010</b>							
<b>Total</b>			<b>(8,760,727.96)</b>	<b>(208,976,000)</b>	<b>4.19</b>		

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	NASIA	4470026	1,288.97	0			
		<b>4470026</b>					
		<b>Total</b>	<b>1,288.97</b>	<b>0</b>			
	Olive Hill	4470027	39,483.50	1,977,400	2.00	39,483.50	
	Vanceburg	4470027	107,878.42	5,517,900	1.96	107,878.42	
		<b>4470027</b>					
		<b>Total</b>	<b>147,361.92</b>	<b>7,495,300</b>	<b>1.97</b>	<b>147,361.92</b>	
BKI-BKUP	BUCK	4470028	15,215.93	234,000	6.50		
DA-NF	DQPW2	4470028	43,516.50	1,536,000	2.83		
DY-2F	AETS	4470028	(63.04)	0			
DY-2F	AMPO	4470028	42,638.38	1,392,000	3.06		
DY-2F	ARON	4470028	84,496.23	2,352,000	3.59		
DY-2F	CCG	4470028	34,080.64	910,000	3.75		
DY-2F	CEI	4470028	86.96	0			
DY-2F	CEPL	4470028	44,656.75	1,280,000	3.49		
DY-2F	DQPW2	4470028	538,347.97	17,776,000	3.03		
DY-2F	DTET	4470028	32,781.77	1,408,000	2.33		
DY-2F	EMAH2	4470028	122,672.11	4,096,000	2.99		
DY-2F	EMMT	4470028	66,122.05	2,160,000	3.06		
DY-2F	EUTL2	4470028	16,529.37	720,000	2.30		
DY-2F	EXGN	4470028	7,825.52	384,000	2.04		
DY-2F	FPLP	4470028	88,927.39	3,456,000	2.57		
DY-2F	IESI2	4470028	435,460.07	14,464,000	3.01		
DY-2F	NRG	4470028	(83.42)	0			
DY-2F	ODEC	4470028	21,778.25	640,000	3.40		
DY-2F	PEPS	4470028	98,435.95	3,424,000	2.87		
DY-2F	SEI	4470028	122,871.26	4,096,000	3.00		
DY-2F	SEL	4470028	54,739.01	1,056,000	5.18		
DY-2F	SES	4470028	132,209.52	4,320,000	3.06		
DY-2F	SETC	4470028	97,122.14	3,584,000	2.71		
DY-2F	SMEC2	4470028	2,895.75	128,000	2.26		
DY-2F	WGES	4470028	113,324.65	2,832,000	4.00		
DY-2F	WR	4470028	(50.55)	0			
DY-2F	WVPA	4470028	165,310.15	5,760,000	2.87		
DY-2NF	SEL	4470028	6,635.99	0			
DY-F	AMPO	4470028	53.51	0			
DY-F	CCG	4470028	2,950.05	64,000	4.61		
DY-F	CEI	4470028	159.22	0			
DY-F	DPLG	4470028	2,147.36	64,000	3.36		
DY-F	EPLU	4470028	106.92	0			
DY-F	EXGN	4470028	14,250.97	320,000	4.45		
DY-F	PS	4470028	19.29	0			
DY-F	SEL	4470028	65.59	0			
DY-F	SETC	4470028	11,183.56	256,000	4.37		
DY-F	TNSK	4470028	221.94	0			
GENLOS	ARON	4470028	(4.70)	0			
GENLOS	CCG	4470028	1,287.90	0			
GENLOS	EKPM	4470028	20.39	1,000	2.04		
GENLOS	ENTE	4470028	110.85	4,000	2.77		

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GENLOS	NRG	4470028	(5.25)	0			
GENLOS	WR	4470028	(4.17)	0			
HR-NF	APM	4470028	6,211.22	138,000	4.50		
HR-NF	CEI	4470028	1.43	0			
HR-NF	CPLC	4470028	56,803.77	1,162,000	4.89		
HR-NF	DUKE	4470028	2,082.76	46,000	4.53		
HR-NF	EKPM	4470028	8,322.79	142,000	5.86		
HR-NF	ENTE	4470028	7,241.46	157,000	4.61		
HR-NF	LGE	4470028	52,655.61	1,069,000	4.93		
HR-NF	MISO	4470028	6,726.47	120,000	5.61		
HR-NF	TEA	4470028	3,327.02	69,000	4.82		
HR-NF	TVAM	4470028	31,894.29	652,000	4.89		
HR-NF	WR	4470028	3,067.55	93,000	3.30		
LT-CAP	NCEM	4470028	266,191.48	11,510,000	2.31		
MO-F	AMPO	4470028	166,784.77	6,888,000	2.42		
MO-F	BPPA2	4470028	1,348.11	0			
MO-F	COLS2	4470028	132,635.98	5,237,000	2.53		
MO-F	CPP	4470028	18,130.54	720,000	2.52		
MO-F	NCEM	4470028	202,639.83	7,920,000	2.56		
MO-F	OMEG2	4470028	97,374.37	3,802,000	2.56		
MO-F	TOFR2	4470028	21,472.31	727,000	2.95		
MO-F	WPSC	4470028	139,849.71	5,760,000	2.43		
OPC VAR	OPCVR	4470028	(85,686.57)	0			
PRE-2HR	BUCK	4470028	0.00	(42,000)	0.00		
SO2	ECSO2	4470028	51,365.37	0			
	COLS2	4470028	0.00	(36,000)	0.00		
	ECSO2	4470028	(372,640.95)	0			
<b>4470028</b>							
<b>Total</b>			<b>3,238,846.05</b>	<b>124,851,000</b>	<b>2.59</b>		
<hr/>							
	Olive Hill	4470033	47,202.29	0			4,427.0
	Vanceburg	4470033	120,726.21	0			11,426.0
<b>4470033</b>							
<b>Total</b>			<b>167,928.50</b>	<b>0</b>	<b>0.00</b>		<b>15,853.0</b>
<hr/>							
2/07 AJE		4470035	2,038.76	0			
SO2	ECSO2	4470035	2,780.66	0			
	ECSO2	4470035	(12,486.28)	0			
		4470035	218,994.86	6,789,000	3.23		
<b>4470035</b>							
<b>Total</b>			<b>211,328.00</b>	<b>6,789,000</b>	<b>0.00</b>		
<hr/>							
	CLEB2	4470066	7,457.00	0			
	CPLC	4470066	(57.00)	0			
	DUKE	4470066	(2,564.00)	0			
	ENTE	4470066	(24,558.00)	0			
	EXGN	4470066	(12.00)	0			
	MCPC2	4470066	(1,103.00)	0			
	MISO	4470066	(5,123.00)	0			

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	OPPM	4470066	(348.00)	0			
	TVAM	4470066	(2,787.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(29,095.00)</b>	<b>0</b>	<b>0.00</b>		
BRKR-7	ARON	4470081	16.85	0			
BRKR-7	CCG	4470081	(67.39)	0			
BRKR-7	CEFL2	4470081	33.70	0			
BRKR-7	CEFL2	4470081	67.39	0			
BRKR-7	SETC	4470081	44.92	0			
BRKR-8	ARON	4470081	(4.40)	0			
BRKR-8	CCG	4470081	2.81	0			
BRKR-8	CEFL2	4470081	1.36	0			
BRKR-8	CEFL2	4470081	2.63	0			
BRKR-8	CEFL2	4470081	(1.45)	0			
BRKR-8	CEI	4470081	(6.93)	0			
BRKR-8	CEI	4470081	(10.06)	0			
BRKR-8	CEI	4470081	(2.86)	0			
BRKR-8	CRDT2	4470081	(3.28)	0			
BRKR-8	CTNG2	4470081	(5.80)	0			
BRKR-8	EMAH2	4470081	(0.28)	0			
BRKR-8	HETC2	4470081	(1.59)	0			
BRKR-8	LBCS2	4470081	(1.40)	0			
BRKR-8	MLCI	4470081	(12.92)	0			
BRKR-8	MLCI	4470081	(24.66)	0			
BRKR-8	SETC	4470081	(2.43)	0			
BRKR-8	UBS	4470081	(2.53)	0			
BRKR-8	UBSF2	4470081	(3.00)	0			
BRKR-8	UBSF2	4470081	(11.61)	0			
BRKR-8	UBSF2	4470081	(5.80)	0			
SWPS-7A	ARON	4470081	(51.48)	0			
SWPS-7A	ARON	4470081	31,806.03	0			
SWPS-7A	CCG	4470081	(102,008.10)	0			
SWPS-7A	CEFL2	4470081	(1,011.07)	0			
SWPS-7A	CEFL2	4470081	(5,028.76)	0			
SWPS-7A	CEFL2	4470081	510.68	0			
SWPS-7A	CEI	4470081	(3,955.73)	0			
SWPS-7A	CEI	4470081	(4,247.94)	0			
SWPS-7A	CEI	4470081	(1,810.60)	0			
SWPS-7A	CONC	4470081	26,021.55	0			
SWPS-7A	CRDT2	4470081	(1,134.43)	0			
SWPS-7A	CTNG2	4470081	766.02	0			
SWPS-7A	EMAH2	4470081	(33.70)	0			
SWPS-7A	EXGN	4470081	65,622.59	0			
SWPS-7A	HETC2	4470081	(359.80)	0			
SWPS-7A	HETC2	4470081	(505.07)	0			
SWPS-7A	MLCI	4470081	1,741.90	0			
SWPS-7A	MLCI	4470081	1,271.84	0			
SWPS-7A	MSCG	4470081	31,592.62	0			
SWPS-7A	SETC	4470081	7,947.76	0			
SWPS-7A	UBS	4470081	2,574.75	0			
	EXGN	4470081	(30,083.41)	0			
	UBSF2	4470081	(4,746.46)	0			
	UBSF2	4470081	23,951.11	0			
	UBSF2	4470081	43,519.86	0			

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	UBSF2	4470081	5,921.93	0			
		<b>4470081</b>					
		<b>Total</b>	<b>88,273.36</b>	<b>0</b>	<b>0.00</b>		
SWAPS	AME	4470082	(14,986.86)	0			
SWAPS	AMEM	4470082	(229.77)	0			
SWAPS	ARON	4470082	34,007.21	0			
SWAPS	BARC2	4470082	7,646.23	0			
SWAPS	BPEC	4470082	(907.43)	0			
SWAPS	CCG	4470082	11,283.33	0			
SWAPS	CEFL2	4470082	17,199.16	0			
SWAPS	CEI	4470082	(7,537.54)	0			
SWAPS	CEPL	4470082	1,758.31	0			
SWAPS	CNCT	4470082	(1,117.39)	0			
SWAPS	CPLC	4470082	544.00	0			
SWAPS	CRDT2	4470082	16,347.32	0			
SWAPS	DEO12	4470082	28,750.02	0			
SWAPS	DPLG	4470082	302.90	0			
SWAPS	DTET	4470082	10,364.13	0			
SWAPS	DYPM	4470082	(3,544.81)	0			
SWAPS	EMAH2	4470082	73,441.52	0			
SWAPS	EPLU	4470082	10,804.85	0			
SWAPS	EXGN	4470082	(73,570.70)	0			
SWAPS	FESC	4470082	(15,458.44)	0			
SWAPS	FPLP	4470082	19,252.90	0			
SWAPS	HQUS	4470082	2,365.95	0			
SWAPS	JPMV2	4470082	(2,058.60)	0			
SWAPS	LBCS2	4470082	(778.66)	0			
SWAPS	MGEP	4470082	(5,469.48)	0			
SWAPS	MLCI	4470082	(4,995.20)	0			
SWAPS	MSCG	4470082	(7,715.05)	0			
SWAPS	NSPP	4470082	(6.07)	0			
SWAPS	PEPS	4470082	2,620.50	0			
SWAPS	PS	4470082	(2,068.71)	0			
SWAPS	PVET	4470082	(9,871.85)	0			
SWAPS	REMC	4470082	(4,994.99)	0			
SWAPS	SES	4470082	49,131.00	0			
SWAPS	SETC	4470082	(28,000.97)	0			
SWAPS	TNSK	4470082	394.61	0			
SWAPS	UBS	4470082	40,492.46	0			
SWAPS	WR	4470082	11,540.29	0			
	NA005	4470082	2,198.03	0			
	NA006	4470082	177,334.53	0			
		4470082	328,809.25	0			
		<b>4470082</b>					
		<b>Total</b>	<b>663,275.98</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	(82,512.74)	0			
		<b>4470089</b>					
		<b>Total</b>	<b>(82,512.74)</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470094	6,205.32	0			
		<b>4470094 Total</b>	6,205.32	0	0.00		
	BUCK	4470098	4,716.28	0			
	PJM	4470098	58,489.09	0			
		<b>4470098 Total</b>	63,205.37	0	0.00		
	BUCK	4470099	(312.25)	0			
		<b>4470099 Total</b>	(312.25)	0	0.00		
	PJM	4470100	97,414.19	0			
		<b>4470100 Total</b>	97,414.19	0	0.00		
SPOT-ENG	PJM	4470103	3,519,980.27	78,896,000	4.46		
		<b>4470103 Total</b>	3,519,980.27	78,896,000	4.46		
	PJM	4470106	3,999.87	0			
		<b>4470106 Total</b>	3,999.87	0	0.00		
	BUCK	4470107	166,345.14	0			
	PJM	4470107	(182,059.60)	0			
		<b>4470107 Total</b>	(15,714.46)	0	0.00		
	PJM	4470109	5,945.07	0			
		<b>4470109 Total</b>	5,945.07	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	4470110	2,795.65	0			
	PJM	4470110	(8,586.92)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(5,791.27)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	AMCL2	4470112	(221.70)	(3,000)	7.39		
PRE-2HR	AMCP2	4470112	4,830.16	57,000	8.47		
PRE-2HR	AMIP2	4470112	(999.08)	(12,000)	8.33		
PRE-2HR	BGE	4470112	77,876.51	774,000	10.06		
PRE-2HR	BPPA2	4470112	703.35	14,000	5.02		
PRE-2HR	BVAU2	4470112	146,335.92	3,357,000	4.36		
PRE-2HR	CDOW	4470112	18,213.14	506,000	3.60		
PRE-2HR	CEWM	4470112	260,406.54	3,683,000	7.07		
PRE-2HR	CLEB2	4470112	99,974.03	1,756,000	5.69		
PRE-2HR	CONM2	4470112	7,832.53	209,000	3.75		
PRE-2HR	CPWV2	4470112	7,586.88	211,000	3.60		
PRE-2HR	DEL	4470112	50,371.06	427,000	11.80		
PRE-2HR	HREA2	4470112	15,930.27	432,000	3.69		
PRE-2HR	PEPS	4470112	368,496.89	3,258,000	11.31		
PRE-2HR	TOFR2	4470112	41,444.66	144,000	28.78		
		<b>4470112</b>					
		<b>Total</b>	<b>1,098,781.16</b>	<b>14,813,000</b>	<b>7.42</b>		
	PJM	4470115	10,823.27	0			
		<b>4470115</b>					
		<b>Total</b>	<b>10,823.27</b>	<b>0</b>	<b>0.00</b>		
	MISO	4470117	6,964.33	0			
		<b>4470117</b>					
		<b>Total</b>	<b>6,964.33</b>	<b>0</b>	<b>0.00</b>		
	MISO	4470118	3,340.86	0			
		<b>4470118</b>					
		<b>Total</b>	<b>3,340.86</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	7,739.44	0			
		<b>4470124</b>					
		<b>Total</b>	<b>7,739.44</b>	<b>0</b>	<b>0.00</b>		



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	PJM	4470125	(3,105.02)	0			
		<b>4470125</b>					
		<b>Total</b>	(3,105.02)	0	0.00		
	PJM	4470126	(46,557.04)	0			
		<b>4470126</b>					
		<b>Total</b>	(46,557.04)	0	0.00		
AEP-POOL		4470128	3,503,682.00	175,279,000	2.00		
		<b>4470128</b>					
		<b>Total</b>	3,503,682.00	175,279,000			
PRE-2HR	AMEM	4470131	(3,650.40)	0			
PRE-2HR	MISO	4470131	(90,605.47)	(1,756,000)	5.16		
PRE-2HR	PJM	4470131	(210,549.33)	(4,653,000)	4.53		
	MISO	4470131	(45,481.92)	0			
		<b>4470131</b>					
		<b>Total</b>	(350,287.12)	(6,409,000)	5.47		
PRE-2HR	ARON	4470143	(1,189.26)	0			
PRE-2HR	BUCK	4470143	(2,934.54)	0			
PRE-2HR	CCG	4470143	(109,039.71)	0			
PRE-2HR	CEPL	4470143	35,018.77	0			
PRE-2HR	CRDT2	4470143	(24,966.44)	0			
PRE-2HR	UBS	4470143	(9,994.10)	0			
PRE-2HR	WR	4470143	(6,335.08)	0			
	BUCK	4470143	45,864.00	0			
	NA006	4470143	(5,339.47)	0			
		<b>4470143</b>					
		<b>Total</b>	(78,915.83)	0	0.00		
	Olive Hill	4470150	16,543.14	0			
	Vanceburg	4470150	25,084.12	0			
		<b>4470150</b>					
		<b>Total</b>	41,627.26	0	0.00		
	MISO	4470155	(20,020.04)	0			
	NASIA	4470155	925,928.39	0			

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		<b>4470155</b>					
		<b>Total</b>	905,908.35	0	0.00		
		<hr/>					
	MISO	4470156	20,020.04	0			
	NASIA	4470156	(925,928.39)	0			
		<b>4470156</b>					
		<b>Total</b>	(905,908.35)	0	0.00		
		<hr/>					
	BUCK	4470204	142.19	0			
	PJM	4470204	(2,861.92)	0			
		<b>4470204</b>					
		<b>Total</b>	(2,719.73)	0	0.00		
		<hr/>					
MISO-ILL	CCG	5550035	0.00	7,857,930	0.00		
MISO-ILL	MISO	5550035	(4,121.05)	(71,000)	5.80		
PJM-EIS	DEMI	5550035	0.00	7,857,930	0.00		
PJM-EIS	PJME2	5550035	(29.20)	0			
PJM-ILL	IESI2	5550035	0.00	210,860	0.00		
PJM-ILL	PJM	5550035	(180,339.53)	(3,681,000)	4.90		
PJM-MARY	MSCG	5550035	0.00	2,057,202	0.00		
PJM-MARY	PJM	5550035	(315,409.93)	(4,534,000)	6.96		
PRE-2HR	CCG	5550035	48,738.34	(10,553,930)	(0.46)		
PRE-2HR	CEPL	5550035	(35,018.77)	0			
PRE-2HR	DEMI	5550035	(3,298.00)	(10,553,930)	0.03		
PRE-2HR	IESI2	5550035	(95,475.00)	(1,468,860)	6.50		
PRE-2HR	MSCG	5550035	(336,276.79)	(5,275,090)	6.37		
PRE-2HR	PJM	5550035	1,128.69	0			
PRE-2HR	RES	5550035	(8,685.09)	(4,044,000)	0.21		
	CCG	5550035	21,393.59	2,696,000	0.79		
	DEMI	5550035	0.00	2,696,000	0.00		
	MISO	5550035	2,519.92	0			
	RES	5550035	0.00	4,043,888	0.00		
		<b>5550035</b>					
		<b>Total</b>	(904,872.82)	(12,762,000)	7.09		
		<hr/>					
	BUCK	5550039	1,290.24	0			
	PJM	5550039	(5,144.68)	0			
		<b>5550039</b>					
		<b>Total</b>	(3,854.44)	0	0.00		
		<hr/>					
	PJM91	5614000	(15,244.73)	0			
		<b>5614000</b>					
		<b>Total</b>	(15,244.73)	0	0.00		

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PJM91		5618000	(2,073.00)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(2,073.00)</b>	<b>0</b>	<b>0.00</b>		
PJM91		5757000	(14,339.12)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(14,339.12)</b>	<b>0</b>	<b>0.00</b>		



**Kentucky Power Company**

**REQUEST**

List Kentucky Power's scheduled, actual, and forced outages between November 1, 2006 and April 30, 2007

**RESPONSE**

Please see the attached pages.

**WITNESS:** David L Mell









**Kentucky Power Company**

**REQUEST**

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).  
Provide the following information for each contract:

- a. Suppliers name and address.
- b. Name and location of production facility.
- c. Date when contract executed.
- d. Duration of contract.
- e. Dates(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i divided by j)

**RESPONSE**

Confidential protection of this response is being requested in the form of a Motion for Confidential Treatment.

**WITNESS:** James D Henry

This response is provided for the time period of November 1, 2006 through April 30, 2007, and lists all pertinent fuel contract information requested. Confidential protection of this response is being requested in the form of a Motion for Confidential Treatment.

**Appalachian Fuels, LLC**

- a. Appalachian Fuels, LLC 1500 N. Big Run Road, Ashland, KY 41102
- b. Bent Mountain, Ally Branch, all in Pike County, Kentucky
- c. January 25, 2007
- d. January 25, 2007 - December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010
- g.&h. 

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	44,294	111%
- i. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar
- j. None
- k. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar

**Argus Energy, LLC**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Bear Branch Mine Coalburg seam in Lawrence County, KY and Kiah Creek seam in Wayne County, WV.
- c. January 1, 2007
- d. January 1, 2007 - December 31, 2011
- e. None
- f. 240,000 tons in 2007 through 2009; 120,000 tons in 2010 through 2011
- g&h. 

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2007	91,789	115%
- i. \$51.75 FOB Big Sandy Plant in 2007
- j. None
- k. \$51.75 FOB Big Sandy Plant in 2007

**Argus Energy, LLC (amended and restated Pevler Coal Sales Company, Inc.)**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Kiah Creek Mine, Wayne and Mingo Counties, WV
- c. March 31, 2005
- d. January 1, 2005 – December 31, 2006
- e. None
- f. 300,000 tons per year
- g&h. 

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2005	307,154	100%
2006	280,452	93%
- i. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006
- j. None
- k. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006

**Argus Energy, LLC**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY; Kiah Creek Mine, Wayne County, WV.
- c. Not executed – outstanding details still being resolved. Required tons have been shipped.
- d. January 1, 2004 - December 31, 2006
- e. Amendment 2005-1 dated April 11, 2005  
2004-1 dated September 29, 2004
- f. 480,000 tons
- g&h.
 

<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
2004	445,405	93%
2005	475,288	99%
2006	516,768	108%
- i. \$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006
- j. None
- k. \$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006

**COALSALES, LLC**

- a. COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101
- b. Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, ELE, Independence, Arch, and Vandalia Mine all in WV; Rob Fork in KY
- c. December 15, 2004
- d. January 1, 2005 - December 31, 2007
- e. Amendment 2005-1 dated June 29, 2005  
Amendment 2005-2 dated December 28, 2005
- f. 500,000 tons in 2005; 1,000,000 per year in 2006 and 2007
- g&h.
 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2005	483,410	97%
2006	1,019,933	102%
2007	316,151	95%
- i. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007
- j. None
- k. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007

**Eastern Consolidated Energy, Inc.**

- a. Eastern Consolidated Energy, Inc., 9900 W. Sample Rd., Suite 300, Coral Springs, FL 33065
- b. Warfield Mine – Pondcreek and Coalburg seams, Martin County, KY; Moon and Terryville Mines – Van Lear, Mudseam, Hazzard, and Broas seams, Lawrence and Morgan counties, WV
- c. September 25, 2004
- d. October 1, 2004 – February 2, 2009
- e. Amendment 2006-1 dated March 8, 2006  
Amendment 2006-2 dated April 6, 2006

**Eastern Consolidated Energy, Inc. Cont'd.**

f. Up to 240,000 tons through February 2006; thereafter 480,000 tons

g&h. Year	Tons Received*	Percent of Annual Requirements
2004	0	n/a
2005	806	<1%
2006	111,171	28%
2007	138,424	79%

i. \$51.00 FOB Plant Truck

j. None

k. \$51.00 FOB Plant Truck

**ICG, LLC**

a. ICG LLC, 300 Corporate Centre Drive Scott Depot, WV 25560

b. Elkhorn, Hazard seams in Nott County, KY; Hazard seams in Hazard, KY

c. January 2, 2007

d. January 2, 2007 - December 31, 2011

e. None

f. 120,000 tons in 2007; 240,000 per year in 2008 through 2011

g&h. Year	Tons Received	Percent of Annual Requirements
2007	41,728	104%

i. \$48.00 by truck or barge

j. None

k. \$48.00 by truck or barge

**Trinity LLC**

a. Trinity LLC , 1051 North Main Street Ste 100, Milton, WV 25514

b. Hazard, Fire Clay, Amburgy, Eklhorn in Floyd County, KY; Hazard, Fire Clay, Amburgy, Eklhorn in Pike County, KY; Hazard seam in Hazard, Breathitt, Knott and Perry Countyies, KY; Coalburg and Stockton in Boone County, WV.

c. February 27, 2007

d. February 27, 2007 – December 31, 2010

e. None

f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010

g&h. Year	Tons Received	Percent of Annual Requirements
2007	41,305	103%

i. 2007 \$45.95 FOB Railcar; \$52.00 Truck, \$55.50 Barge

j. None

k. 2007 \$45.95 FOB Railcar; \$52.00 Truck, \$55.50 Barge

\* Includes deliveries to synfuel processing.



## Kentucky Power Company

### REQUEST

Does Kentucky Power regularly compare the price of its coal purchases with those paid by other electric utilities?

b. If yes, state:

- (1) How Kentucky Power's prices compare with those of other utilities for the review period.
- (2) The utilities that are included in this comparison and their location.

### RESPONSE

a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semiannual fuel review cases. This analysis is conducted based on Platt's COALdat service, which utilizes FERC Form 423 filings.

b. (1) For the time period November 2006 through April 2007, Kentucky Power's costs for tons purchased on a cents per million Btu basis were the second lowest of the four reporting utilities.

(2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power all operate in the State of Kentucky.

WITNESS: James D Henry



**Kentucky Power Company**

**REQUEST**

State the percentage of Kentucky Power's coal, as of the date of this Order, that is delivered by:

- a. rail
- b. truck
- c. barge

**RESPONSE**

a.&b. Through July 31, 2007, 62% of Kentucky Power's coal was delivered by rail and 38% was delivered by truck.

- c. n/a

**WITNESS:** James D Henry





## Kentucky Power Company

### REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of April 30, 2007.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of April 30, 2007 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does Kentucky Power expect any significant changes in its current coal inventory target within the next 12 months?  
  
(2) If yes, state the expected change and the reasons for this change.

### RESPONSE

- a. As of April 30, 2007, Kentucky Power's actual coal inventory level was 301,602 tons, or 30 days of supply.
- b. Days' supply is determined by dividing the amount of tons in storage by the full load burn rate (tons per day).  
  
*Example:* 
$$\frac{301,602 \text{ tons in storage as of 4/30/07}}{10,140 \text{ (full load burn rate - tons/day)}} = 30 \text{ days}$$
- c. Kentucky Power Company's coal inventory was 5 days below it's target.
- d. Not applicable
- e. Currently there are no significant changes expected in the coal inventory target within the next 12 months.

WITNESS: James D Henry



## Kentucky Power Company

### REQUEST

- a. Has Kentucky Power audited any of its coal contracts during the period from November 1, 2006 to April 30, 2007?
- b. If yes, for each audited contract:
  - (1) Identify the contract.
  - (2) Identify the auditor.
  - (3) State the results of the audit.
  - (4) Describe the actions that AEP took as a result of the audit.

### RESPONSE

- a. No
- b. Not applicable

WITNESS: James D Henry



**Kentucky Power Company**

**REQUEST**

- a. Has Kentucky Power received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2006 through April 30, 2007?
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint.
  - (2) Kentucky Power's response

**RESPONSE**

- a. Kentucky Power Company did not receive any customer complaints regarding the fuel adjustment clause during the period November 1, 2006 through April 30, 2007.
- b. Not applicable.

**WITNESS:** Errol K Wagner



## Kentucky Power Company

### REQUEST

- a. Is Kentucky Power currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
  - (1) Identify the coal supplier.
  - (2) Identify the coal contract involved.
  - (3) State the potential liability or recovery to Kentucky Power.
  - (4) List the issues presented.
  - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation. If a copy has been previously been filed with the Commission, provide the date on which was filed.
- c. State the current status of all litigation with coal suppliers.

### RESPONSE

- a. No.
- b. & c. Not applicable

**WITNESS:** James D Henry





**Kentucky Power Company**

**REQUEST**

- a. During the period from November 1, 2006 through April 30, 2007 have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes,
  - (1) Describe the changes.
  - (2) Provide these written policies and procedures as changed.
  - (3) State the date(s) the changes were made.
  - (4) Explain why the changes were made.

**RESPONSE**

- a. There have been no changes to AEP's Coal Procurement Policy – September 2004 Revision which was filed with the Commission in February 2005.
- b. Not applicable

WITNESS: James D Henry



**Kentucky Power Company**

**REQUEST**

- a. Is Kentucky Power aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2005 through April 30, 2006?
- b. If yes, for each violation:
- (1) Describe the violation.
  - (2) Describe the action(s) that Kentucky Power took upon discovering the violation.
  - (3) Identify the person(s) who committed the violation.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** James D Henry



**Kentucky Power Company**

**REQUEST**

Identify and explain the reasons for all changes that occurred during the period from November 1, 2006 through April 30, 2007, in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities.

**RESPONSE**

Kentucky Power's fuel procurement reporting responsibilities have not changed during the review period.

**WITNESS:** James D Henry



**Kentucky Power Company**

**REQUEST**

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

**RESPONSE**

During this period Big Sandy Plant made no changes to operation or maintenance practices that effected fuel usage.

WITNESS: David L Mell





## Kentucky Power Company

### REQUEST

List each written coal supply solicitation issued during the period from November 1, 2006 through April 30, 2007.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### RESPONSE

- a. There were two written coal solicitations for Kentucky Power issued during the review period from November 1, 2006 through April 30, 2007.
  1. A Kentucky Power spot solicitation was issued December 27, 2006 for coal to be delivered to KPCo's Big Sandy Plant for up to 25,000 tons per month by rail or truck, commencing January 2007 through June 2007 with a quality appropriate for the Big Sandy Plant. This document is provided as Attachment 17a.
  2. An AEP System solicitation was issued on April 23, 2007 for coal to be delivered by rail or truck with varying quantities commencing as early as July 2007 with coal quality appropriate for the Big Sandy Plant. Final vendor selections are still pending.
- b. The Kentucky Power December 27, 2006 solicitation was sent to 23 vendors and a total of 20 responded. Attachment 17b regarding this completed solicitation, includes the bid evaluations that identifies vendors who made offers, the proposal ranking and the selected vendor. Confidential protection of this Attachment 17b has been requested in the form of a Motion for Confidential Treatment.

WITNESS: James D Henry



American Electric Power  
155 W. Nationwide Blvd.  
Columbus, OH 43215  
aep.com

The Fuel, Emissions, and Logistics group of American Electric Power Service Corporation ("AEP") on behalf of Kentucky Power Company ("KPCo") is seeking proposals for the supply of coal to its Big Sandy Plant. KPCo may enter into one or more spot agreements, each for the supply of up to 25,000 tons of coal per month, delivered by CSX rail or truck, commencing in January 2007 through June 2007. Due to the lack of scheduling time for rail deliveries in January, CSX rail proposals shall be expected for the months February 2007 through June 2007.

The solicitation seeks coal that meets the fuel product category shown below, noted as the Fuel Specification Table. All proposals will mirror AEP's usual spot terms and conditions to the nearest degree practicable.

Each valid proposal should include:

- The Seller's and Producer's name(s)
- The location of the mine
- The mine type (surface or underground)
- The seam of coal being mined
- The mine district
- The quality of the fuel product, inclusive of suspension/rejection limits
- The fuel preparation (washed, crushed run-of-mine, synfuel, etc.)
- The tons proposed for delivery each month
- The stated price per ton
- The months of delivery.

Proposals for truck-delivered fuels will be inclusive of delivery costs. Please note that KPCo has adopted a policy in which KPCo shall assume no obligation to pay for any fuel being delivered via truck that is in excess of the maximum number of tons that is legally deliverable to the Big Sandy Plant.

Proposals for rail-delivered fuels will require the rail origin station, the OPST number, the number of railcars per shipment, the maximum Loadout time, and the station's ability to apply freeze control agents and what those agents would be.

Fuel proposals, provided by a person having proper authority to legally obligate the offering company along with any additional supporting material, should be received no later than 5:00 p.m., Thursday January 4, 2007. Proposals are to be kept open for KPCo's acceptance until 5:00 p.m., Friday January 12, 2007. All proposals are to be submitted by e-mail to [coalrfr@aep.com](mailto:coalrfr@aep.com), or by fax to (614) 583-1619 (Attention: Jason

Rusk), or delivered in an envelope marked "KPCo Spot RFP – Proposal" and are to be addressed as follows:

KPCo Spot RFP – Proposal  
Attn: Jason, Rusk, Manager Eastern Fuel Procurement  
American Electric Power Service Corp.  
155 N. Nationwide Blvd.  
Suite 500  
Columbus, OH 43215

Proposals will be evaluated based upon the following factors:

1. Delivered cost to the Big Sandy Plant (cents per million Btu).
2. Coal quality with appropriate price adjustments for guaranteed percent ash and pounds SO<sub>2</sub> per million Btu based upon the relevant SO<sub>2</sub> emissions allowances, inclusive of rejection limits.
3. Reliability of supply and transportation flexibility.
4. Terms and conditions.

KPCo reserves the right to modify or withdraw this invitation, to reject any or all proposals, and to terminate any subsequent negotiations at any time. KPCo also reserves the right to accept one or more proposal(s) for a portion or for all of the quantities of fuel it seeks to acquire with this invitation. KPCo will consider every submitted offer on a confidential basis.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

Should further information be required, please contact me, Jason Rusk by telephone at (614) 583-6275.

**Fuel Specification Table**

	Contract	Half-Month	Daily
Rejection			
Calorific Value (Btu/lb)	12,000	11,900	
<11,800			
Sulfur Dioxide (# SO <sub>2</sub> /MMBtu)	1.75	>1.85	
>1.90			
Ash (%)	12.0	>13.0	
>14.5			



## Kentucky Power Company

### REQUEST

List each oral coal supply solicitation issued during the period from November 1, 2006 to April 30, 2007.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers). State the reasons for each selection.

### RESPONSE

- a. There were no oral coal solicitations for Kentucky Power issued during the period.
- b. Not applicable

WITNESS: James D Henry



## Kentucky Power Company

### REQUEST

- a. List all intersystem sales during the period under review in which Kentucky Power used a third party's transmission system.
- b. For each sale listed above:
  - (1) Describe how Kentucky Power addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
  - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

### RESPONSE

For Period November 1, 2006 through April 30, 2007:

On October 1, 2004, the AEP East System, including Kentucky Power Company, became a member of the PJM Regional Transmission Organization (RTO) and all intersystem sales transactions are now effected through the RTO's Open Access Same-time Information System (OASIS) and are based on the provisions of the Operating Agreement of the PJM Interconnection, LLC. The transmission line loss factors through PJM are settled financially (with the exception of two grandfathered agreements covered below) rather than in-kind. Thus, there are no additional physical resources of AEP, including Kentucky Power Company, allocated to cover transmission losses.



The financially settled transmission losses are based, hourly, on the day-ahead PJM load-weighted-average Locational Marginal Pricing (LMP) times the day-ahead cleared MWh schedule times the FERC-approved for PJM loss factor of 3% on-peak (defined as the Monday-Friday, 7:00 a.m. to 11:00 p.m. time period), and 2.5% off-peak (defined as all other hours), and are balanced on real-time through the same calculations but based on schedule deviations from the day-ahead and on the real-time PJM load-weighted-average LMP.

The two exceptions, both grandfathered transactions that predate the AEP System OATT, are the Rockport No. 2 unit power sale to Progress Energy (formerly Carolina Power & Light), which does not affect Kentucky Power Company; and the long-term capacity sale to North Carolina Electric Membership Cooperative whereby 3.3% loss factor is employed by AEP.

The handling of line losses beyond the PJM footprint continues to be covered in separate transactions between the third-party transmission provider and the power purchaser, as previously practiced.

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Describe each change that Kentucky Power made during the period under review to its methodology for calculating intersystem sales line losses.

**RESPONSE**

Please see the Company's response to Item No. 19.

**WITNESS:** Errol K. Wagner