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JUN 22 2007

**PUBLIC SERVICE
COMMISSION**

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

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June 22, 2007

RE: Effect of Energy Policy of 2005 on Mercury Vapor Lighting

Dear Ms. O'Donnell:

Please find attached, for the Commission's approval, an original and ten (10) copies of an Application and revised rate sheets for Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") which relate to their lighting services.

The purpose of the revisions is to permit compliance with one of the provisions of the Energy Policy Act of 2005 ("EPAAct"). There is no revenue impact. LG&E and KU respectfully request that the Commission approve the tariff revisions.

Yours very truly,

F. Howard Bush
Manager, Tariffs and Special Contracts

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY AND KENTUCKY)	
UTILITIES COMPANY FOR APPROVAL OF)	
REVISIONS TO TARIFFS TO COMPLY)	CASE NO. 2007- <u>00254</u>
WITH THE PROVISIONS OF THE ENERGY)	
POLICY ACT OF 2005)	

APPLICATION

Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively “the Companies”) hereby petition the Kentucky Public Service Commission (“Commission”) to issue an Order approving their proposed revisions to their lighting tariffs to permit compliance with one of the provisions of the Energy Policy Act of 2005 (“EPAct”). This application is made pursuant to 807 KAR 5:011, Section 6(3)(a), of the Commission’s regulations. In support of this Application, LG&E and KU respectfully state:

1. The full name and mailing address of LG&E is: Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. The full name and mailing address of KU is: Kentucky Utilities Company c/o Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. Both LG&E and KU are Kentucky corporations authorized to do business in the Commonwealth of Kentucky.

2. LG&E is a utility engaged in the electric and gas business. LG&E generates and purchases electricity, and distributes and sells electricity at retail in Jefferson County and portions of Bullitt, Hardin, Henry, Meade, Oldham, Shelby, Spencer and Trimble Counties. LG&E also purchases, stores and transports natural gas and distributes and sells natural gas at retail in Jefferson County and portions of Barren, Bullitt, Green, Hardin, Hart, Henry, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble and Washington Counties.

3. KU is a utility engaged in the electric business. KU generates and purchases electricity, and distributes and sells electricity at retail in the following counties in Central, Northern, Southeastern and Western Kentucky:

Adair	Edmonson	Jessamine	Ohio
Anderson	Estill	Knox	Oldham
Ballard	Fayette	Larue	Owen
Barren	Fleming	Laurel	Pendleton
Bath	Franklin	Lee	Pulaski
Bell	Fulton	Lincoln	Robertson
Bourbon	Gallatin	Livingston	Rockcastle
Boyle	Gerrard	Lyon	Rowan
Bracken	Grant	Madison	Russell
Bullitt	Grayson	Marion	Scott
Caldwell	Green	Mason	Shelby
Campbell	Hardin	McCracken	Spencer
Carlisle	Harlan	McCreary	Taylor
Carroll	Harrison	McLean	Trimble
Casey	Hart	Mercer	Union
Christian	Henderson	Montgomery	Washington
Clark	Henry	Muhlenberg	Webster
Clay	Hickman	Nelson	Whitley
Crittenden	Hopkins	Nicholas	Woodford
Daviess			

4. A certified copy of LG&E's and KU's Articles of Incorporation, as amended, are on file with the Commission in Case No. 2005-00471, *In the Matter of: Application of Louisville*

Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System.

5. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Allyson K. Sturgeon
Corporate Attorney
E.ON U.S.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-2088

Kent W. Blake
Director, State Regulation and Rates
E.ON U.S.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-2573

6. Section 135 of EPAct provides, "Effective January 1, 2008, no mercury vapor (MV) lamp ballasts can be manufactured or imported." Given this restriction, neither LG&E nor KU will be able to maintain those mercury vapor fixtures currently in service once existing stock piles of ballasts are exhausted. Given the limited time in which replacement ballasts will be available LG&E and KU do not believe it is prudent to either replace or install any mercury vapor fixtures from this time forward. KU currently has a provision in its Private Outdoor Lighting and Street Lighting tariffs prohibiting the installation of new mercury vapor fixtures. The proposed revision to the KU tariffs modifies that prohibition so that, as mercury vapor fixtures fail, KU will no longer be obligated to replace the mercury vapor fixture. The customer will have the opportunity to select another style light fixture at the approved rate, if the customer chooses. The revision to the LG&E Outdoor Lighting, Public Street Lighting, and Lighting Services tariffs parallels the proposed KU tariff revisions, prohibiting both the installation and

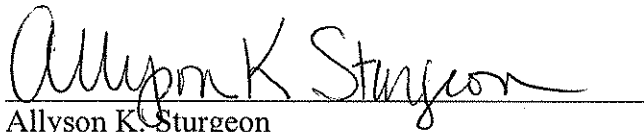
replacement of mercury vapor fixtures. Again, the customer will have the opportunity to select another style light fixture at the approved rate, if the customer chooses. Copies of the proposed changes to LG&E Rate Schedules OL, PSL, and LS are attached as Exhibit A. A red-lined version of LG&E's proposed changes, along with all other sheets of Rates OL, PSL, and LS are attached as Exhibit B. Copies of the proposed changes to KU Rate Schedules St. Lt. and P.O. Lt. are attached hereto as Exhibit C. A red-lined version of changes to KU Rate Schedules St. Lt. and P.O. Lt., along with all other sheets of Rates St. Lt. and P. O. Lt. are attached hereto as Exhibit D.

7. There is no revenue impact expected to result from the revisions proposed herein. LG&E and KU respectfully request that the Commission approve the tariff revisions as filed.

WHEREFORE, Louisville Gas and Electric Company and Kentucky Utilities Company respectfully request that the Public Service Commission issue an order approving the rate schedules herein and directing LG&E and KU to file tariffs in conformance therewith.

Dated at Louisville, Kentucky, this 22nd day of June, 2007.

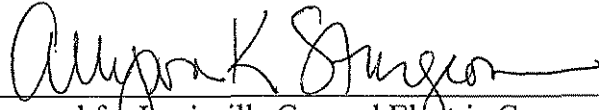
LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY



Allyson K. Sturgeon
Corporate Attorney
E.ON U.S.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-2088

CERTIFICATE OF SERVICE

The undersigned hereby certifies that an original and ten copies of this Application was filed with Elizabeth O'Donnell, Executive Director, Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and that a copy of the Application was sent to Dennis Howard, Office of Rate Intervention, Office of the Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601, and Michael L. Kurtz, Boehm Kurtz & Lowry, 35 East Seventh Street, Suite 1510, Cincinnati, Ohio 45202, via UPS Next Day Air, this 22nd day of June, 2007.



Counsel for Louisville Gas and Electric Company
and Kentucky Utilities Company

Attachment A

ELECTRIC RATE SCHEDULE

OL

Outdoor Lighting Service

distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: June 22, 2007
Canceling Original Sheet No. 35.2
Issued July 20, 2004

Issued By

Date Effective: July 22, 2007



**Kent W. Blake, Vice President
Louisville, Kentucky**

T

ELECTRIC RATE SCHEDULE

PSL

Public Street Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: June 22, 2007
Canceling Original Sheet No. 36.2
Issued July 20, 2004

Issued By

Date Effective: July 22, 2007



**Kent W. Blake, Vice President
Louisville, Kentucky**

T

ELECTRIC RATE SCHEDULE

LS

Lighting Service

Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

5. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: June 22, 2007
Canceling Original Sheet No. 37.3
Issued July 20, 2004

Issued By

Date Effective: July 22, 2007



**Kent W. Blake, Vice President
Louisville, Kentucky**

T

Attachment B

ELECTRIC RATE SCHEDULE OL
Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$7.39	N/A
175 Watt	8.34	\$ 9.81
250 Watt	9.44	10.98
400 Watt	11.43	13.12
1000 Watt	20.82	23.59
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.21	\$ 8.21
150 Watt	10.50	10.50
250 Watt	12.37	12.37
400 Watt	13.03	13.03
1000 Watt	N/A	30.85
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	12.90	\$13.51
175 Watt - Top Mounted	13.70	14.72
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$11.33	\$ 11.48
100 Watt - Top Mounted	15.16	15.16
150 Watt - Top Mounted	N/A	18.39
150 Watt	20.40	20.65
250 Watt	23.65	23.65
400 Watt	26.00	26.00
1000 Watt	N/A	58.76

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 35
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		OL
Outdoor Lighting Service		
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$16.26
100 Watt High Pressure Sodium		17.01
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		16.43
100 Watt High Pressure Sodium		17.20
<u>Poles</u>		
10' Smooth		9.36
10' Fluted		11.17
<u>Bases</u>		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 70
Environmental Surcharge		Sheet No. 72
Merger Surcredit		Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee		Sheet No. 76
School Tax		Sheet No. 77
SPECIAL TERMS AND CONDITIONS		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground		

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 35.1
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE

OL

Outdoor Lighting Service

distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: June 22, 2007

Issued By

Date Effective: July 22, 2007

Canceling Original Sheet No. 35.2

Issued July 20, 2004

Kent W. Blake, Vice President
Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 36
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE PSL Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.63	N/A
175 Watt	7.74	\$ 9.62
250 Watt	8.80	10.78
400 Watt	10.48	12.91
400 Watt (metal pole)	15.23	N/A
1000 Watt	19.42	23.33
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.93	\$ 7.93
150 Watt	9.49	9.49
250 Watt	11.33	11.33
400 Watt	11.75	11.75
1000 Watt	N/A	26.73
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$10.84	\$13.39
175 Watt - Top Mounted	11.85	14.51
175 Watt	16.09	22.89
250 Watt	17.19	24.05
400 Watt	20.19	26.19
400 Watt on State of Ky. Pole	20.29	26.19
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$11.49
100 Watt - Top Mounted	11.91	11.91
150 Watt - Top Mounted	N/A	17.62
150 Watt	20.63	20.63
250 Watt	21.85	21.85
250 Watt on State of Ky. Pole	21.85	21.85
400 Watt	23.38	23.38
400 Watt on State of Ky. Pole	23.38	23.38
1000 Watt	N/A	54.39

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 36
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		PSL
Public Street Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$15.83	
100 Watt High Pressure Sodium	16.48	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	16.04	
100 Watt High Pressure Sodium	17.04	
<u>Poles</u>		
10' Smooth	9.36	
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 70
Environmental Cost Recovery Surcharge		Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
SPECIAL TERMS AND CONDITIONS		
1. <u>Overhead Service.</u> The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. <u>Underground Service.</u> In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.		

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 36.1
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE PSL
Public Street Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

- 3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
- 4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- 5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
- 6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
- 7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
- 9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

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TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Deleted: Michael S. Beer, Vice President
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Date of Issue: June 22, 2007 Issued By Date Effective: July 22, 2007
Canceling Original Sheet No. 36.2
Issued July 20, 2004

Kent W. Blake, Vice President
Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS		
Lighting Service				
APPLICABLE				
In all territory served.				
AVAILABILITY OF SERVICE				
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.				
CHARACTER OF SERVICE				
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.				
RATES				
UNDERGROUND SERVICE				
Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light	
High Pressure Sodium				
4 Sided Colonial	6,300	.110	16.10	
4 Sided Colonial	9,500	.145	16.64	
4 Sided Colonial	16,000	.200	17.65	
Acorn	6,300	.110	16.45	
Acorn	9,500	.145	18.50	
Acorn (Bronze Pole)	9,500	.145	19.51	
Acorn	16,000	.200	19.42	
Acorn (Bronze Pole)	16,000	.200	20.35	
Contemporary	16,000	.200	25.07	
Contemporary	28,500	.312	27.61	
Contemporary	50,000	.495	31.10	
Cobra Head	16,000	.200	21.89	
Cobra Head	28,500	.312	23.66	
Cobra Head	50,000	.495	27.20	
* London (10' Smooth Pole)	6,300	.110	28.15	
* London (10' Fluted Pole)	6,300	.110	29.91	
* London (10' Smooth Pole)	9,500	.145	28.84	
* London (10' Fluted Pole)	9,500	.145	30.62	
* Victorian (10' Smooth Pole)	6,300	.110	27.28	
* Victorian (10' Fluted Pole)	6,300	.110	27.88	
* Victorian (10' Smooth Pole)	9,500	.145	29.06	
* Victorian (10' Fluted Pole)	9,500	.145	29.65	

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
<u>Mercury Vapor</u>			
4 Sided Colonial	4,000	.124	16.17
4 Sided Colonial	8,000	.210	17.69
Cobra Head	8,000	.210	21.87
Cobra Head	13,000	.298	23.28
Cobra Head	25,000	.462	26.24
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.			
The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.			
OVERHEAD SERVICE			
<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In KW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.53
Cobra Head	28,500	.312	11.31
Cobra Head	50,000	.495	14.85
Directional Flood	16,000	.200	11.02
Directional Flood	50,000	.495	15.75
Open Bottom	9,500	.145	8.32
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.52
Cobra Head	13,000	.298	10.93
Cobra Head	25,000	.462	13.89

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.1
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE

LS

Lighting Service

Directional Flood	25,000	.462	15.30
Open Bottom	8,000	.210	9.25

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).

The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.2
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE LS
Lighting Service

Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

- 5. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
- 7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

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TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Louisville, Kentucky
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Date of Issue: June 22, 2007 Issued By Date Effective: July 22, 2007
 Canceling Original Sheet No. 37.3
 Issued July 20, 2004

Kent W. Blake, Vice President
Louisville, Kentucky

Attachment C

ELECTRIC RATE SCHEDULE **ST. LT.**
Street Lighting Service

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

STANDARD/ORNAMENTAL SERVICE

1. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
2. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
3. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

RATE

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
*INCANDESCENT			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.43	\$ 3.02
2,500 " "	.201 KW/Light	3.04	3.87
4,000 " "	.327 KW/Light	4.40	5.37
6,000 " "	.447 KW/Light	5.88	6.95
**MERCURY VAPOR			
7,000 Lumens (approximately)	.207 KW/Light	\$ 7.04	9.36
10,000 " "	.294 KW/Light	8.18	10.24
20,000 " "	.453 KW/Light	9.72	11.38
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 5.21	\$ 7.90
5,800 " "	.083 KW/Light	5.67	8.36
9,500 " "	.117 KW/Light	6.40	9.29
22,000 " "	.242 KW/Light	9.54	12.41
50,000 " "	.485 KW/Light	15.49	18.35

NOTE: *Incandescent restricted to those fixtures in service on October 12, 1982 (Except for spot replacement)
**Mercury Vapor is restricted to those fixtures in service on February 1, 2004. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Date of Issue: June 22, 2007
Canceling Second Revision of
Original Sheet No. 40
Issued February 20, 2007

Issued By

Date Effective: July 22, 2007

Kent W. Blake

Kent W. Blake, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE

P.O. LT.

Private Outdoor Lighting

Gran Ville Accessories:

*** Single Crossarm Bracket	\$16.28
Twin Crossarm Bracket	\$18.12
24 Inch Banner Arm	\$ 2.82
24 Inch Clamp Banner Arm	\$ 3.90
18 Inch Banner Arm	\$ 2.60
Flagpole Holder	\$ 1.20
Post-Mounted Receptacle	\$16.90
Base-Mounted Receptacle	\$16.31
**** Additional Receptacle	\$ 2.31
Planter	\$ 3.91

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of **12.50 %** will apply to the rate per light for Gran Ville lights and accessories..

- NOTE:**
- * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE
 - ** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990. UPON FAILURE, EXISTING FIXTURES WILL EITHER BE REMOVED FROM SERVICE OR REPLACED WITH AVAILABLE LIGHTING AT THE CUSTOMER'S OPTION.
 - *** FOR EXISTING POLES ONLY
 - **** FOR 2 RECEPTACLES ON SAME POLE

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Date of Issue: June 22, 2007
Canceling First Revision of
Original Sheet No. 41.3
Issued June 8, 2005

Issued By

Date Effective: July 22, 2007

Kent W Blake

**Kent W. Blake, Vice President
Lexington, Kentucky**

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Attachment D

ELECTRIC RATE SCHEDULE ST. LT.
Street Lighting Service

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

STANDARD/ORNAMENTAL SERVICE

1. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
2. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
3. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

RATE

	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
*INCANDESCENT			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.43	\$ 3.02
2,500 " "	.201 KW/Light	3.04	3.87
4,000 " "	.327 KW/Light	4.40	5.37
6,000 " "	.447 KW/Light	5.88	6.95
**MERCURY VAPOR			
7,000 Lumens (approximately)	.207 KW/Light	\$ 7.04	9.36
10,000 " "	.294 KW/Light	8.18	10.24
20,000 " "	.453 KW/Light	9.72	11.38
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 5.21	\$ 7.90
5,800 " "	.083 KW/Light	5.67	8.36
9,500 " "	.117 KW/Light	6.40	9.29
22,000 " "	.242 KW/Light	9.54	12.41
50,000 " "	.485 KW/Light	15.49	18.35

NOTE: *Incandescent restricted to those fixtures in service on October 12, 1982 (Except for spot replacement)
**Mercury Vapor is restricted to those fixtures in service on February 1, 2004. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

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Date of Issue: June 22, 2007 Issued By: _____ Date Effective: July 22, 2007
Canceling Second Revision of Original Sheet No. 40
Issued February 20, 2007

Kent W. Blake, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE		ST. LT.	
Street Lighting Service			
DECORATIVE UNDERGROUND SERVICE			
<p>1. FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p>			
<p>2. STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES: If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.</p>			
RATE		HIGH PRESSURE SODIUM (HPS)	
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.46
Acorn (Historic Pole)	4,000	0.060	\$16.84
Acorn (Decorative Pole)	5,800	0.083	\$11.34
Acorn (Historic Pole)	5,800	0.083	\$17.41
Acorn (Decorative Pole)	9,500	0.117	\$12.06
Acorn (Historic Pole)	9,500	0.117	\$18.15
Colonial	4,000	0.060	\$ 7.11
Colonial	5,800	0.083	\$ 7.60
Colonial	9,500	0.117	\$ 8.25
Coach	5,800	0.083	\$25.94
Coach	9,500	0.117	\$26.58
Contemporary	5,800	0.083	\$13.04
Contemporary	9,500	0.117	\$15.56
Contemporary	22,000	0.242	\$18.16
Contemporary	50,000	0.485	\$23.69
Gran Ville	16,000	0.150	\$39.52
Gran Ville Accessories:			
* Single Crossarm Bracket			\$16.28
Twin Crossarm Bracket			\$18.12
24 Inch Banner Arm			\$ 2.82
24 Inch Clamp Banner Arm			\$ 3.90
18 Inch Banner Arm			\$ 2.60
Flagpole Holder			\$ 1.20
Post-Mounted Receptacle			\$16.90
Base-Mounted Receptacle			\$16.31
** Additional Receptacles			\$ 2.31
Planter			\$ 3.91
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 40.1
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 53 of this Tariff.

Date of Issue: June 8, 2005
Canceling Original Sheet No. 40.2
Issued July 20, 2004

Issued By

Date Effective: June 2, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

ELECTRIC RATE SCHEDULE		P.O. LT.	
Private Outdoor Lighting			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE			
STANDARD (SERVED OVERHEAD)			
TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 8.05
Cobra Mercury Vapor	20,000**	.453	\$ 9.72
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.55
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.21
Cobra High Pressure Sodium	22,000	.242	\$ 9.54
Cobra High Pressure Sodium	50,000	.485	\$15.49
DIRECTIONAL (SERVED OVERHEAD)			
TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	.117	\$ 6.27
Directional High Pressure Sodium	22,000	.242	\$ 8.98
Directional High Pressure Sodium	50,000	.485	\$13.78
<p>The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.</p> <p>Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.</p>			

Date of Issue: February 20, 2007
 Canceling First Revision of
 Original Sheet No. 41
 Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
 On and After
 March 5, 2007

John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

ELECTRIC RATE SCHEDULE		P.O. LT.	
Private Outdoor Lighting			
<p>All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.</p>			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING			
TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 9.30
Directional Fixture With Wood Pole	12,000	0.207	\$11.32
Directional Fixture With Metal Pole	12,000	0.207	\$17.91
Directional Fixture Only	32,000	0.450	\$13.07
Directional Fixture With Wood Pole	32,000	0.450	\$15.09
Directional Fixture With Metal Pole	32,000	0.450	\$21.67
Directional Fixture Only	107,800	1.080	\$27.17
Directional Fixture With Wood Pole	107,800	1.080	\$29.97
Directional Fixture With Metal Pole	107,800	1.080	\$35.77
Contemporary Fixture Only	12,000	0.207	\$10.42
Contemporary Fixture With Metal Pole	12,000	0.207	\$19.04
Contemporary Fixture Only	32,000	0.450	\$14.65
Contemporary Fixture With Metal Pole	32,000	0.450	\$23.25
Contemporary Fixture Only	107,800	1.080	\$29.78
Contemporary Fixture With Metal Pole	107,800	1.080	\$38.38

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 41.1
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky**

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

ELECTRIC RATE SCHEDULE

P.O. LT.

Private Outdoor Lighting

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

DECORATIVE HPS (SERVED UNDERGROUND)

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$10.75
Acorn Historic	4,000	0.060	\$16.84
Acorn Decorative	5,800	0.083	\$11.34
Acorn Historic	5,800	0.083	\$17.41
Acorn Decorative	9,500	0.117	\$12.07
Acorn Historic	9,500	0.117	\$18.15
Colonial	4,000	0.060	\$ 7.11
Colonial	5,800	0.083	\$ 7.60
Colonial	9,500	0.117	\$ 8.25
Coach	5,800	0.083	\$25.94
Coach	9,500	0.117	\$26.58
Contemporary	5,800	0.083	\$13.04
Contemporary	9,500	0.117	\$15.56
Contemporary	22,000 *	0.242	\$18.16
Contemporary	50,000 *	0.485	\$23.69
Gran Ville	16,000	0.150	\$39.52

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 41.2
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00129 dated January 31, 2007

Deleted: First

ELECTRIC RATE SCHEDULE P.O. LT.
Private Outdoor Lighting

Gran Ville Accessories:

*** Single Crossarm Bracket	\$16.28
Twin Crossarm Bracket	\$18.12
24 Inch Banner Arm	\$ 2.82
24 Inch Clamp Banner Arm	\$ 3.90
18 Inch Banner Arm	\$ 2.60
Flagpole Holder	\$ 1.20
Post-Mounted Receptacle	\$16.90
Base-Mounted Receptacle	\$16.31
**** Additional Receptacle	\$ 2.31
Planter	\$ 3.91

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50 % will apply to the rate per light for Gran Ville lights and accessories..

- NOTE:** * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE
 ** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990. UPON FAILURE, EXISTING FIXTURES WILL EITHER BE REMOVED FROM SERVICE OR REPLACED WITH AVAILABLE LIGHTING AT THE CUSTOMER'S OPTION.
 *** FOR EXISTING POLES ONLY
 **** FOR 2 RECEPTACLES ON SAME POLE

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

- Deleted: June 8, 2005
- Deleted: June 2, 2005
- Deleted: July 20, 2004
- Deleted: John R. McCall, Executive Vice President,
- Deleted: General Counsel, and Corporate Secretary

Date of Issue: June 22, 2007, Issued By _____ Date Effective: July 22, 2007
 Canceling First Revision of Original Sheet No. 41.3
 Issued June 8, 2005

Kent W. Blake, Vice President
Lexington, Kentucky