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PUBLIC SERVICE
COMMISSION

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

May 1, 2007

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2007 - 00173

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$0.8353 per Mcf effective with its June 2007 billing cycle on May 31, 2007. The increase is composed of an increase of \$0.8733 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.0096 per Mcf in the Average Demand Cost of Gas, an increase of (\$0.0054) per Mcf in the Refund Adjustment and a decrease of \$0.0230 per Mcf in the Gas Cost Incentive Adjustment.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

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MAY 01 2007

PUBLIC SERVICE
COMMISSION

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2007 - 00173

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE JUNE 2007 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

<u>Line</u> <u>No.</u>	<u>March-07</u> <u>CURRENT</u>	<u>June-07</u> <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$8.0468	\$8.9201	\$0.8733
2 Demand Cost of Gas	<u>\$1.3663</u>	<u>\$1.3567</u>	<u>(\$0.0096)</u>
3 Total: Expected Gas Cost (EGC)	\$9.4131	\$10.2768	\$0.8637
4 SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5 Balancing Adjustment	(\$1.1408)	(\$1.1408)	\$0.0000
6 Supplier Refund Adjustment	(\$0.0007)	(\$0.0061)	(\$0.0054)
7 Actual Cost Adjustment	(\$1.9761)	(\$1.9761)	\$0.0000
8 Gas Cost Incentive Adjustment	<u>\$0.0281</u>	<u>\$0.0051</u>	<u>(\$0.0230)</u>
9 Cost of Gas to Tariff Customers (GCA)	\$6.3234	\$7.1587	\$0.8353
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0206	\$0.0208	\$0.0002
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.5662	\$6.5814	\$0.0152

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
June - Aug. 07

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$10.2768	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	(\$1.9761)	8-31-07
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-07
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0061)	05-31-08
		Total Refunds	<u>(\$0.0061)</u>	
5	Balancing Adjustment (BA)	Schedule No. 3	(\$1.1408)	8-31-07
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0051	2-28-08
		Total GCIA	<u>\$0.0051</u>	
7	Gas Cost Adjustment			
8	June - Aug. 07		<u>\$7.1587</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4		<u>\$6.5814</u>	

DATE FILED: May 1, 2007

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
 June - Aug. 07

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0153	\$0
2	Injection		3,683,000			\$0.0153	\$56,350
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$8.4051	\$0
Total							
4	Volume	= 3		0			
5	Cost	sum(1:3)					\$56,350
6	Summary	4 or 5		0			\$56,350
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		878,000			\$6,936,931
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		60,000			\$472,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(194,000)			(\$1,610,637)
10	Total	7 + 8 + 9		744,000			\$5,798,294
Total Supply							
11	At City-Gate	Line 6 + 10		744,000			\$5,854,644
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(6,606)			
14	At Customer Meter	Line 11 + 13		737,304			
15	Sales Volume	Line 14	696,621	737,304			
Unit Costs \$/MCF							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$8.4043	
17	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				\$0.5158	
18	Including Cost of Pipeline Retention	Line 16 + 17				\$8.9201	
19	Demand Cost	Sch.1, Sht. 2, Line 9				\$1.3567	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$10.2768	

A/ BTU Factor = 1.0584 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
June - Aug. 07

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual June 2007 - May 2008	Sch. No.1, Sheet 3, Ln. 41	\$20,064,742
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$451,592
3	Less Storage Service Recovery from Delivery Service Customers		-\$245,940
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,367,210
	Projected Annual Demand: Sales + Choice Dec 2006 -Nov 2007		
	At city-gate		
	In Dth		15,246,000 Dth
	Heat content		1.0584 Dth/MCF
5	In MCF		14,404,762 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume	5 * 6	<u>129,643</u> MCF
8	At Customer Meter	5 - 7	14,275,119 MCF
9	Unit Demand Cost (7 / 10)	To Sheet 1, line 19	\$1.3567 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 June 2007 - May 2008

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5050	12	\$3,989,093
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0290	12	\$3,920,189
Storage Service Transportation (SST)					
3	Summer Apr. - Sept. 07	110,440	\$4.1850	6	\$2,773,148
4	Winter Mar. 07, Oct - Dec. 07, Jan - Feb 08	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9670	12	\$1,433,082
6	Subtotal			sum(1:5)	\$17,661,809
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,064,742

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

June 2007 - May 2008

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,064,742
City-Gate Capacity:						
Columbia Gas Transmission						
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.0584	Dth/MCF	
7	Total Capacity - Annualized		Line 5/ Line 6	3,048,685	Mcf	
Monthly Unit Expected Demand Cost (EDC) of Daily Capacity						
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.5814	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	5,718	12	68,616	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$451,592

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
June - Aug. 07

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-07	1,529,000	\$11,871,000	\$7.76	(1,236,000)	293,000	\$2,274,822
2	Jul-07	1,521,000	\$12,035,000	\$7.91	(1,228,000)	293,000	\$2,318,379
3	Aug-07	1,511,000	\$12,128,000	\$8.03	(1,219,000)	292,000	\$2,343,730
4	Total 1+2+3	4,561,000	\$36,034,000	\$7.90	(3,683,000)	878,000	\$6,936,931

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
June - Aug. 07

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Jun-07	21,000	\$162,000
2	Jul-07	20,000	\$156,000
3	Aug-07	19,000	\$154,000
4	Total 1 + 2 + 3	60,000	\$472,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
 June - Aug. 07

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		<u>Units</u>	June - Aug. 07	Sept. - Nov. 07	Dec. 07 - Feb. 08	Mar. - May 08	Annual June 2007 - May 2008	
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	4,621,000	2,481,000	1,719,000	3,470,000	12,291,000	
2	Commodity Cost Including Transportation		\$36,506,000	\$20,214,000	\$16,745,000	\$28,578,000	\$102,043,000	
3	Unit cost	\$/Dth					\$8.3023	
Consumption by the remaining sales customers								
11	At city gate	Dth	741,000	1,992,000	6,161,000	2,675,000	11,569,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	734,331	1,974,072	6,105,551	2,650,925	11,464,879
14	Heat content		Dth/MCF	1.0584	1.0584	1.0584	1.0584	
15	In MCF	13 / 14	MCF	693,812	1,865,147	5,768,661	2,504,653	10,832,274
16	Portion of annual	line 15, quarterly / annual		6.4%	17.2%	53.3%	23.1%	100.0%
Gas retained by upstream pipelines								
21	Volume		Dth	194,000	124,000	193,000	162,000	673,000
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21		To Sheet 1, line 9				
23	Allocated to quarters by consumption			\$1,610,637	\$1,029,479	\$1,602,335	\$1,344,965	\$5,587,417
				\$357,877	\$962,065	\$2,975,545	\$1,291,930	\$5,587,417
24	Annualized unit charge	23 / 15		To Sheet 1, line 17				
			\$/MCF	\$0.5158	\$0.5158	\$0.5158	\$0.5158	\$0.5158

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING June 2007**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	12,539,338		
3	Contract Tolerance Level @ 5%	626,967		
4	Percent of Annual Storage Applicable to Transportation Customers		5.57%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0290	
8	SCQ Charge - Annualized		<u>\$3,920,189</u>	
9	Amount Applicable To Transportation Customers			<u>\$218,355</u>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			<u>\$19,200</u>
14	SST Commodity Charge			
15	Rate		0.0162	
16	Total Cost		<u>\$150,540</u>	
17	Amount Applicable To Transportation Customers			<u>\$8,385</u>
18	Total Cost Applicable To Transportation Customers			<u>\$245,940</u>
19	Total Transportation Volume - Mcf			18,658,484
20	Flex and Special Contract Transportation Volume - Mcf			(6,811,037)
21	Net Transportation Volume - Mcf	line 19 + line 20		11,847,447
22	Banking and Balancing Rate - Mcf	Line 18 / line 21. To line 11 of the GCA Comparison		<u>\$0.0208</u>

REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gulf Transmission (Jan. 2007)	\$2,568
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	\$120
4	REFUND INCLUDING INTEREST	\$2,688
5	Divided By:	
6	Projected Sales for the Twelve Months Ended May 31, 2008	11,569,000
7	SUPPLIER REFUND TO EXPIRE May 31, 2008	<u>(\$0.0002)</u>
8	Supplier Refund from Columbia Gas Transmission (Jan. 2007)	\$11,082
	To Be Passed Back to Customers	
	Interest on Refund Balances	\$518
	REFUND INCLUDING INTEREST	\$11,599
	Divided By:	
	Projected Sales for the Twelve Months Ended May 31, 2008	11,569,000
	SUPPLIER REFUND TO EXPIRE May 31, 2008	<u>(\$0.0010)</u>
	Supplier Refund from Columbia Gas Transmission (Jan. 2007)	\$54,411
	To Be Passed Back to Customers	
	Interest on Refund Balances	\$2,542
	REFUND INCLUDING INTEREST	\$56,953
	Divided By:	
	Projected Sales for the Twelve Months Ended May 31, 2008	11,569,000
	SUPPLIER REFUND TO EXPIRE May 31, 2008	<u>(\$0.0049)</u>
	TOTAL SUPPLIER REFUND TO EXPIRE May 31, 2008	<u><u>(\$0.0061)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

January 17, 2007

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf Trans.</u>	=	<u>INTEREST</u>
5.17	January 2007	31		0.000128		2,567.74		10.19
5.18	February 2007	28		0.000128		2,567.74		9.20
5.20	March 2007	31		0.000128		2,567.74		10.19
4.87	April 2006	30		0.000128		2,567.74		9.86
5.01	May 2006	31		0.000128		2,567.74		10.19
5.29	June 2006	30		0.000128		2,567.74		9.86
5.26	July 2006	31		0.000128		2,567.74		10.19
5.21	August 2006	31		0.000128		2,567.74		10.19
5.21	September 2006	30		0.000128		2,567.74		9.86
5.19	October 2006	31		0.000128		2,567.74		10.19
5.17	November 2006	30		0.000128		2,567.74		9.86
<u>5.19</u>	December 2006	31		0.000128		2,567.74		10.19
61.95	TOTAL					TOTAL		119.97
0.000128	DAILY RATE							

January 17, 2007

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
5.17	January 2007	31		0.000128		11,081.70		43.97
5.18	February 2007	28		0.000128		11,081.70		39.72
5.20	March 2007	31		0.000128		11,081.70		43.97
4.87	April 2006	30		0.000128		11,081.70		42.55
5.01	May 2006	31		0.000128		11,081.70		43.97
5.29	June 2006	30		0.000128		11,081.70		42.55
5.26	July 2006	31		0.000128		11,081.70		43.97
5.21	August 2006	31		0.000128		11,081.70		43.97
5.21	September 2006	30		0.000128		11,081.70		42.55
5.19	October 2006	31		0.000128		11,081.70		43.97
5.17	November 2006	30		0.000128		11,081.70		42.55
<u>5.19</u>	December 2006	31		0.000128		11,081.70		43.97
61.95	TOTAL					TOTAL		517.71
0.000128	DAILY RATE							

January 17, 2007

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
5.17	January 2007	31		0.000128		54,411.20		215.90
5.18	February 2007	28		0.000128		54,411.20		195.01
5.20	March 2007	31		0.000128		54,411.20		215.90
4.87	April 2006	30		0.000128		54,411.20		208.94
5.01	May 2006	31		0.000128		54,411.20		215.90
5.29	June 2006	30		0.000128		54,411.20		208.94
5.26	July 2006	31		0.000128		54,411.20		215.90
5.21	August 2006	31		0.000128		54,411.20		215.90
5.21	September 2006	30		0.000128		54,411.20		208.94
5.19	October 2006	31		0.000128		54,411.20		215.90
5.17	November 2006	30		0.000128		54,411.20		208.94
<u>5.19</u>	December 2006	31		0.000128		54,411.20		215.90
61.95	TOTAL					TOTAL		2,542.07
0.000128	DAILY RATE							

RECEIVED
JAN 17 2006
SCOTT D. PHELPS

**Columbia Gulf
Transmission**
A NISource Company

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Thomas D. Stone
Manager
Rates & Tariffs

12801 Fair Lakes Parkway
Fairfax VA 22033

(703) 227-3262 voice
(703) 227-3308 fax

tdstone@nisource.com

Attention: Magalie Roman Salas, Secretary

Re: Columbia Gulf Transmission Company, Docket No. RP07-
Penalty Revenue Crediting Report

Dear Secretary Salas:

Pursuant to Section 19.6 of the General Terms and Conditions ("GTC") of Columbia Gulf Transmission Company's ("Columbia Gulf") FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), Columbia Gulf must file a report with the Federal Energy Regulatory Commission ("Commission") within 60 days of the close of each Columbia Gulf contract year (November 1 to October 31) showing any Penalty Revenues Columbia Gulf has received during the contract year, any Columbia Gulf costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year.¹

In compliance with GTC Section 19.6, Columbia Gulf is providing the attached Penalty Revenue Crediting Report for the 2005-2006 contract year.² As further detailed in the attached Report, Columbia Gulf collected from its Shippers Penalty Revenues totaling \$92,665.05, inclusive of interest (see Appendices A and C). Columbia Gulf did not incur any costs that it would propose to net against the Penalty Revenues. Finally, the attached Report reflects the calculation of the Non-Penalized Shippers' monthly allocation percentage and their respective Penalty Revenue credits (see Appendix B). In accordance with GTC Section 19.6, Columbia Gulf allocated penalties collected each month to all Shippers not assessed penalties during that month based upon such Shippers monthly commodity volumes. Columbia Gulf included the applicable Penalty Revenue credits on the Non-Penalized Shippers' January 2007 invoice for December service.

Columbia Gulf requests that the Commission accept this Penalty Revenue Crediting Report and approve the Report as reflecting the proper disposition of Penalty Revenue Credits pursuant to GTC Section 19.6 of Columbia Gulf's Tariff.

¹ On December 29, 2006, the Commission issued a Notice of Extension of Time granting Columbia Gulf's request for an extension to file its report no later than January 15, 2007.

² In addition to crediting Penalty Revenues for the 2005-2006 contract year, Columbia Gulf has also allocated to Non-Penalized Shippers additional Penalty Revenues received by Columbia after the filing of its last Penalty Revenue Crediting Report for the 2004-2005 contract year.

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
January 12, 2007
Page 2 of 3

Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulation, Columbia Gulf is submitting a form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF011207.NTA".

Waiver

Columbia Gulf respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being sent by first-class mail, postage prepaid, by Columbia Gulf to each of Columbia Gulf's firm customers, interruptible customers, and affected state commissions. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia Gulf's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue SE, Charleston, WV, and 10 G Street, N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service on Columbia Gulf

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

*Thomas D. Stone, Manager, Rates and Tariffs
Columbia Gulf Transmission Company
12801 Fair Lakes Parkway
Fairfax, Virginia 22033
Phone: (703) 227-3262 Fax: (703) 227-3308
Email: tdstone@nisource.com

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
January 12, 2007
Page 3 of 3

Claire A. Burum, Senior Vice President
Columbia Gulf Transmission Company
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Houston, TX 77057-4637
Phone: (713) 267-4757
Email: caburum@nisource.com

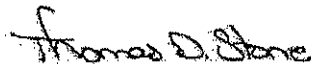
*Kurt Krieger, Assistant General Counsel
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David P. Sharo, Senior Attorney
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* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2007)

Respectfully submitted,



Thomas D. Stone
Manager, Rates and Tariffs

Enclosures

COLUMBIA GULF TRANSMSSION COMPANY
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	CUST NO.	TOTAL CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	8,170.47
CENTRAL HUDSON GAS & ELECTRIC	000165	84.27
CITY OF CHARLOTTESVILLE	000193	326.51
CITY OF LANCASTER	000197	358.70
CITY OF RICHMOND	000198	1,340.01
COLUMBIA GAS OF KENTUCKY, INC	000208	2,567.74
COLUMBIA GAS OF MARYLAND, INC.	000209	172.08
COLUMBIA GAS OF OHIO, INC.	000214	5,978.73
COLUMBIA GAS OF PENNSYLVANIA,	000221	2,668.88
MOUNTAINEER GAS COMPANY	000633	8,016.31
NEW YORK STATE ELECTRIC & GAS	000666	1,221.44
ORANGE & ROCKLAND UTILITIES, I	000700	601.88
PPL GAS UTILITIES CORPORATION	000723	231.62
PG ENERGY INC	000724	47.88
REYNOLDS METALS CO.	000774	40.55
RICHMOND UTILITIES BOARD	000778	141.51
SHELDON GAS COMPANY, INC.	000821	44.26
SOUTH JERSEY GAS COMPANY	000838	299.42
SUBURBAN NATURAL GAS COMPANY	000870	19.44
UNITED STATES GYPSUM COMPANY	000919	304.40
UGI UTILITIES INC.	000942	82.15
VIRGINIA NATURAL GAS, INC.	000996	2,581.99
WASHINGTON GAS LIGHT COMPANY	001006	2,074.61
WATERVILLE GAS & OIL COMPANY	001010	6.94
WATERVILLE GAS COMPANY	001062	13.89
PIKE NATURAL GAS COMPANY	001063	42.05
CONOCOPHILLIPS COMPANY	001129	3,634.53
EXXON MOBIL CORPORATION	001630	4,154.67
DELMARVA POWER & LIGHT COMPANY	001860	815.90
AFG INDUSTRIES INC.	001904	252.98
ARLINGTON NATURAL GAS COMPANY	002277	63.84
CITY OF CARLISLE	002280	51.65
CITY OF FLEMINGSBURG	002282	0.40
SWICKARD GAS COMPANY	002291	21.65
VANCEBURG ELECTRIC LIGHT, HEAT	002294	45.31
WESTERN LEWIS-RECTORVILLE WATE	002296	15.74
DUKE ENERGY TRADING AND MARKET	002356	28.22
SUPERIOR NATURAL GAS CORPORATI	002377	647.14
UNITED CITIES GAS COMPANY, A D	002395	396.42
NEW JERSEY NATURAL GAS COMPANY	002407	68.82
EAST OHIO GAS COMPANY	002412	660.71
OHIO CUMBERLAND GAS COMPANY	002436	46.95
POGO PRODUCING COMPANY	002643	119.34
AMERADA HESS CORPORATION	002651	574.51
FOREST OIL CORPORATION	002728	730.33
APACHE CORPORATION	002924	255.15
SENECA RESOURCES CORPORATION	003083	14.31
W & T OFFSHORE, INC.	003106	193.14
ORWELL NATURAL GAS COMPANY	004098	85.08
MARINER ENERGY, INC.	004604	80.31
INTERSTATE GAS SUPPLY, INC.	006542	1,531.12
BP ENERGY COMPANY	006654	1,208.40
TOTAL GAS & POWER NORTH AMERIC	007249	2,442.90
PPL ENERGYPLUS,LLC	008073	96.20
SEMPRA ENERGY TRADING CORPORAT	008077	92.86
WESTERN GAS RESOURCES, INC.	008194	197.49
COLUMBIA GAS OF VIRGINIA, INC	008238	168.76
UGI UTILITIES INC AS AGENT FOR	008412	2,070.24
NOBLE ENERGY MARKETING, INC.	008849	787.53
MCMORAN OIL & GAS LLC	009519	114.85
STONE ENERGY CORPORATION	010088	571.36
CORAL ENERGY RESOURCES L P	010188	2,909.11

COLUMBIA GULF TRANSMISSION COMPANY
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	CUST NO.	TOTAL CREDIT AMOUNT
ATMOS ENERGY MARKETING, LLC	010216	1,067.70
WPS ENERGY SERVICES, INC.	010236	387.07
CITY OF LEBANON	010241	348.41
HUNT PETROLEUM (AEC), INC.	010273	1,092.74
COLONIAL ENERGY INC.	010285	8.12
CITY OF PONTOTOC MISSISSIPPI	010347	33.07
ONEOK ENERGY SERVICES COMPANY,	010392	64.29
INTERCONN RESOURCES, INC.	010497	1,048.42
CHESAPEAKE UTILITIES CORP DELA	010535	56.44
CHESAPEAKE UTILITIES CORP MARY	010536	37.50
THE PROCTER & GAMBLE MANUFACTU	010563	15.82
OGE ENERGY RESOURCES, INC.	010597	85.23
UPSTREAM ENERGY SERVICES, L.P.	010618	5.23
ENTERGY LOUISIANA, INC.	010640	4,065.94
ANADARKO ENERGY SERVICES COMPA	010722	87.29
VIRGINIA POWER ENERGY MARKETIN	010740	1,549.62
FIRSTENERGY SOLUTIONS CORP.	010781	118.47
WILLIAMS POWER COMPANY, INC.	010784	253.55
NJR ENERGY SERVICES COMPANY	010795	529.52
US MINERALS MANAGEMENT SERVICE	010855	1,210.33
EXELON ENERGY COMPANY	010868	365.28
DOMINION FIELD SERVICES, INC	010891	8.89
DOMINION RETAIL, INC.	010908	79.27
DEVON ENERGY PRODUCTION COMPAN	010913	2,526.18
GALLATIN NATURAL GAS SYSTEM	010928	448.69
ATMOS ENERGY CORPORATION	010976	129.31
LOUIS DREYFUS ENERGY SERVICES	011111	116.76
VOLUNTEER ENERGY SERVICES, INC	011128	4.22
HUNT CHIEFTAIN DEVELOPMENT, L.	011164	140.06
CHEVRON NATURAL GAS	011183	8,037.99
REMINGTON OIL AND GAS CORPORAT	011188	603.87
MCX GULF OF MEXICO, LLC	011204	858.10
SKH ENERGY PARTNERS II, L.P.	011270	13.46
VIRGIN OFFSHORE USA, INC.	011285	79.18
MAGNUM HUNTER PRODUCTION, INC.	011286	384.18
EAGLE ENERGY PARTNERS I, L.P.	011289	164.14
STATOIL NATURAL GAS LLC	011303	11.58
MEADWESTVACO CORPORATION	011305	28.26
DUKE ENERGY MARKETING AMERICA	011325	57.53
DELTA ENERGY, LLC	011332	40.89
THE ENERGY AUTHORITY, INC.	011339	716.09
CONSTELLATION NEWENERGY-GAS DI	011362	762.82
TRANS LOUISIANA GAS PIPELINE	011413	1,215.67
MERRILL LYNCH COMMODITIES, INC	011437	321.26
CROSSTEX PROCESSING SERVICES,	011532	335.31
UGI PENN NATURAL GAS, INC.	011615	354.86
SOJITZ ENERGY VENTURE, INC.	011628	208.09
		<u>92,662.05</u>

COLUMBIA GULF TRANSMISSION COMPANY
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH ENDING NOVEMBER 30, 2004

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	BALTIMORE GAS & ELECTRIC COMPA	000074	5,390,522	8.0674%	1,468.84
1/	CARGILL INC.	000153	-	0.0000%	-
	CENTRAL HUDSON GAS & ELECTRIC	000165	157,170	0.2352%	42.82
	CITY OF LANCASTER	000197	162,180	0.2427%	44.19
	CITY OF RICHMOND	000198	593,579	0.8883%	161.73
	COLUMBIA GAS OF KENTUCKY, INC	000208	244,792	0.3664%	66.71
	COLUMBIA GAS OF MARYLAND, INC.	000209	631,467	0.9451%	172.08
	COLUMBIA GAS OF OHIO, INC.	000214	9,676,588	14.4820%	2,636.80
	COLUMBIA GAS OF PENNSYLVANIA,	000221	354,570	0.5306%	96.61
	MOUNTAINEER GAS COMPANY	000633	3,502,302	5.2415%	954.33
	NEW YORK STATE ELECTRIC & GAS	000666	573,712	0.8586%	156.33
1/	ORANGE & ROCKLAND UTILITIES, I	000700	-	0.0000%	-
	PPL GAS UTILITIES CORPORATION	000723	194,585	0.2912%	53.02
	PG ENERGY INC	000724	175,710	0.2630%	47.88
	REYNOLDS METALS CO.	000774	17,640	0.0264%	4.81
	RICHMOND UTILITIES BOARD	000778	68,040	0.1018%	18.53
	SHELDON GAS COMPANY, INC.	000821	19,500	0.0292%	5.32
	SOUTH JERSEY GAS COMPANY	000838	1,098,796	1.6445%	299.42
	UGI UTILITIES INC.	000942	301,461	0.4512%	82.15
	VIRGINIA NATURAL GAS, INC.	000996	836,021	1.2512%	227.81
	WASHINGTON GAS LIGHT COMPANY	001006	7,613,587	11.3945%	2,074.61
	WATERVILLE GAS & OIL COMPANY	001010	25,470	0.0381%	6.94
	WATERVILLE GAS COMPANY	001062	50,970	0.0763%	13.89
	CONOCOPHILLIPS COMPANY	001129	2,671,322	3.9979%	727.90
1/	KCS ENERGY MARKETING, INC.	001215	-	0.0000%	-
1/	EXXON MOBIL CORPORATION	001630	-	0.0000%	-
1/	DELMARVA POWER & LIGHT COMPANY	001860	-	0.0000%	-
	AFG INDUSTRIES INC.	001904	110,760	0.1658%	30.19
	ARLINGTON NATURAL GAS COMPANY	002277	25,860	0.0387%	7.05
	CITY OF FLEMINGSBURG	002282	1,458	0.0022%	0.40
	DUKE ENERGY TRADING AND MARKET	002356	103,560	0.1550%	28.22
	SUPERIOR NATURAL GAS CORPORATI	002377	2,374,898	3.5543%	647.14
	UNITED CITIES GAS COMPANY, A D	002395	1,454,823	2.1773%	396.42
	NEW JERSEY NATURAL GAS COMPANY	002407	77,850	0.1165%	21.21
	EAST OHIO GAS COMPANY	002412	233,777	0.3499%	63.71
	OHIO CUMBERLAND GAS COMPANY	002436	20,400	0.0305%	5.55
	POGO PRODUCING COMPANY	002643	19,498	0.0292%	5.32
	AMERADA HESS CORPORATION	002651	609,030	0.9115%	165.96
	FOREST OIL CORPORATION	002728	1,036,684	1.5515%	282.48
1/	APACHE CORPORATION	002924	-	0.0000%	-
	SENECA RESOURCES CORPORATION	003083	52,530	0.0786%	14.31
	W & T OFFSHORE, INC.	003106	708,834	1.0608%	193.14
	ORWELL NATURAL GAS COMPANY	004098	4,840	0.0072%	1.31
	MARINER ENERGY, INC.	004604	294,712	0.4411%	80.31
	INTERSTATE GAS SUPPLY, INC.	006542	2,041,804	3.0558%	556.37
	BP ENERGY COMPANY	006654	2,345,492	3.5103%	639.12
1/	TENASKA MARKETING VENTURES	006853	-	0.0000%	-
	TOTAL GAS & POWER NORTH AMERIC	007249	313,302	0.4689%	85.37
1/	SOUTHWEST ENERGY, LP	007427	-	0.0000%	-
	PPL ENERGYPLUS,LLC	008073	3,592	0.0054%	0.98
	SEMPRA ENERGY TRADING CORPORAT	008077	340,804	0.5100%	92.86
	WESTERN GAS RESOURCES, INC.	008194	724,802	1.0847%	197.49
	COLUMBIA GAS OF VIRGINIA, INC.	008238	619,361	0.9269%	168.76
	UGI UTILITIES INC AS AGENT FOR	008412	980,474	1.4674%	267.17

COLUMBIA GULF TRANSMISSION COMPANY
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH ENDING NOVEMBER 30, 2004

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	ENBRIDGE MARKETING (US) L.P.	008797	-	0.0000%	-
1/	NOBLE ENERGY MARKETING, INC.	008849	-	0.0000%	-
1/	ATP OIL & GAS CORPORATION	009448	-	0.0000%	-
	MCMORAN OIL & GAS LLC	009519	421,462	0.6308%	114.85
1/	STONE ENERGY CORPORATION	010088	-	0.0000%	-
	CORAL ENERGY RESOURCES L P	010188	2,826,311	4.2299%	770.14
	ATMOS ENERGY MARKETING, LLC	010216	642,580	0.9617%	175.10
1/	WPS ENERGY SERVICES, INC.	010236	-	0.0000%	-
	CITY OF LEBANON	010241	109,284	0.1636%	29.79
1/	CINERGY MARKETING & TRADING, L	010244	-	0.0000%	-
	HUNT PETROLEUM (AEC), INC.	010273	1,570,210	2.3500%	427.87
1/	CLECO POWER LLC	010326	-	0.0000%	-
	CITY OF PONTOTOC MISSISSIPPI	010347	20,091	0.0301%	5.48
	ONEOK ENERGY SERVICES COMPANY,	010392	205,222	0.3071%	55.91
1/	SOUTH JERSEY RESOURCES GROUP,	010394	-	0.0000%	-
	INTERCONN RESOURCES, INC.	010497	234,606	0.3511%	63.93
	CHESAPEAKE UTILITIES CORP DELA	010535	26,400	0.0395%	7.19
	CHESAPEAKE UTILITIES CORP MARY	010536	16,290	0.0244%	4.44
	THE PROCTER & GAMBLE MANUFACTU	010563	51,322	0.0768%	13.98
1/	UNOCAL ENERGY TRADING, INC.	010588	-	0.0000%	-
1/	OGE ENERGY RESOURCES, INC.	010597	-	0.0000%	-
	UPSTREAM ENERGY SERVICES, L.P.	010618	19,204	0.0287%	5.23
	ENTERGY LOUISIANA, INC.	010640	2,103,710	3.1484%	573.23
1/	OCCIDENTAL ENERGY MARKETING, I	010679	-	0.0000%	-
1/	PEPCO ENERGY SERVICES, INC.	010686	-	0.0000%	-
1/	ANADARKO ENERGY SERVICES COMPA	010722	-	0.0000%	-
	VIRGINIA POWER ENERGY MARKETIN	010740	631,034	0.9444%	171.95
	FIRSTENERGY SOLUTIONS CORP.	010781	434,807	0.6507%	118.47
	WILLIAMS POWER COMPANY, INC.	010784	930,501	1.3926%	253.55
1/	WESTPORT OIL AND GAS COMPANY,	010786	-	0.0000%	-
	NJR ENERGY SERVICES COMPANY	010795	1,943,266	2.9083%	529.52
1/	DYNEGY MIDSTREAM SERVICES, L.P	010797	-	0.0000%	-
1/	ADAMS RESOURCES MARKETING, LTD	010808	-	0.0000%	-
1/	CONECTIV ENERGY SUPPLY, INC.	010831	-	0.0000%	-
1/	EL PASO FIELD OPERATIONS COMPA	010838	-	0.0000%	-
	US MINERALS MANAGEMENT SERVICE	010855	621,320	0.9299%	169.31
1/	BRIDGELINE GAS MARKETING, L.L.	010866	-	0.0000%	-
1/	EXELON ENERGY COMPANY	010868	-	0.0000%	-
1/	DOMINION EXPLORATION & PRODUCT	010883	-	0.0000%	-
	DOMINION FIELD SERVICES, INC.	010891	32,636	0.0488%	8.89
1/	EUGENE ISLAND 309, LLC	010894	-	0.0000%	-
1/	DOMINION RETAIL, INC.	010908	-	0.0000%	-
1/	DEVON ENERGY PRODUCTION COMPAN	010913	-	0.0000%	-
	GALLATIN NATURAL GAS SYSTEM	010928	136,343	0.2041%	37.16
	LOUIS DREYFUS ENERGY SERVICES	011111	428,536	0.6413%	116.76
1/	SEQUENT ENERGY MANAGEMENT, L.P	011121	-	0.0000%	-
	VOLUNTEER ENERGY SERVICES, INC	011128	15,474	0.0232%	4.22
1/	NATIONAL ENERGY & TRADE, LP	011152	-	0.0000%	-
	HUNT CHIEFTAIN DEVELOPMENT, L.	011164	209,006	0.3128%	56.95
1/	CHEVRON NATURAL GAS	011183	-	0.0000%	-
1/	AEDC (USA) INC	011187	-	0.0000%	-
	REMINGTON OIL AND GAS CORPORAT	011188	258,020	0.3862%	70.32
	MCX GULF OF MEXICO, LLC	011204	1,407,010	2.1057%	383.39

COLUMBIA GULF TRANSMSSION COMPANY
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH ENDING NOVEMBER 30, 2004

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	MURPHY GAS GATHERING, INC.	011251	-	0.0000%	-
	SKH ENERGY PARTNERS II, L.P.	011270	49,364	0.0739%	13.46
1/	VIRGIN OFFSHORE USA, INC.	011285	-	0.0000%	-
	MAGNUM HUNTER PRODUCTION, INC.	011286	328,370	0.4914%	89.47
1/	EAGLE ENERGY PARTNERS I, L.P.	011289	-	0.0000%	-
	STATOIL NATURAL GAS LLC	011303	42,474	0.0636%	11.58
	MEADWESTVACO CORPORATION	011305	103,710	0.1552%	28.26
1/	ENI PETROLEUM CO. INC.	011324	-	0.0000%	-
	DUKE ENERGY MARKETING AMERICA,	011325	211,162	0.3160%	57.53
	DELTA ENERGY, LLC	011332	150,080	0.2246%	40.89
1/	TEXON L.P.	011341	-	0.0000%	-
1/	SEMPRA ENERGY SOLUTIONS	011346	-	0.0000%	-
	CONSTELLATION NEWENERGY-GAS DI	011362	36,300	0.0543%	9.89
1/	CROSSTEX GULF COAST MARKETING,	011377	-	0.0000%	-
	TRANS LOUISIANA GAS PIPELINE,	011413	564,033	0.8438%	153.65
	MERRILL LYNCH COMMODITIES, INC	011437	1,178,920	1.7645%	321.26
			66,818,187	100.0000%	18,207.18

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GULF TRANSMISSION COMPANY
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH ENDING SEPTEMBER 30, 2006

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	BALTIMORE GAS & ELECTRIC COMPA	000074	3,302,350	9.0009%	6,701.63
1/	CARGILL INC.	000153	-	0.0000%	-
	CENTRAL HUDSON GAS & ELECTRIC	000165	20,424	0.0557%	41.45
	CITY OF CHARLOTTESVILLE	000193	160,894	0.4385%	326.51
	CITY OF LANCASTER	000197	154,980	0.4224%	314.51
	CITY OF RICHMOND	000198	580,616	1.5825%	1,178.28
	COLUMBIA GAS OF KENTUCKY, INC	000208	1,232,430	3.3591%	2,501.03
	COLUMBIA GAS OF OHIO, INC.	000214	1,646,794	4.4885%	3,341.93
	COLUMBIA GAS OF PENNSYLVANIA,	000221	1,267,530	3.4548%	2,572.27
	MOUNTAINEER GAS COMPANY	000633	3,479,916	9.4849%	7,061.98
	NEW YORK STATE ELECTRIC & GAS	000666	524,850	1.4305%	1,065.11
	ORANGE & ROCKLAND UTILITIES, I	000700	296,490	0.8081%	601.68
	PPL GAS UTILITIES CORPORATION	000723	87,960	0.2397%	178.50
	REYNOLDS METALS CO.	000774	17,610	0.0480%	35.74
	RICHMOND UTILITIES BOARD	000778	60,600	0.1652%	122.98
	SHELDON GAS COMPANY, INC.	000821	19,186	0.0523%	38.94
1/	SOUTH JERSEY GAS COMPANY	000838	-	0.0000%	-
	SUBURBAN NATURAL GAS COMPANY	000870	9,578	0.0261%	19.44
	UNITED STATES GYPSUM COMPANY	000919	150,000	0.4088%	304.40
	VIRGINIA NATURAL GAS, INC.	000996	1,160,063	3.1619%	2,354.18
	PIKE NATURAL GAS COMPANY	001063	20,721	0.0565%	42.05
1/	STAND ENERGY CORPORATION	001076	-	0.0000%	-
	CONOCOPHILLIPS COMPANY	001129	1,432,287	3.9039%	2,906.63
	EXXON MOBIL CORPORATION	001630	2,047,288	5.5801%	4,154.67
	DELMARVA POWER & LIGHT COMPANY	001860	402,053	1.0958%	815.90
	AFG INDUSTRIES INC.	001904	109,786	0.2992%	222.79
	ARLINGTON NATURAL GAS COMPANY	002277	27,984	0.0763%	56.79
	CITY OF CARLISLE	002280	25,452	0.0694%	51.65
	SWICKARD GAS COMPANY	002291	10,670	0.0291%	21.65
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	22,328	0.0609%	45.31
	WESTERN LEWIS-RECTORVILLE WATE	002296	7,755	0.0211%	15.74
1/	SUPERIOR NATURAL GAS CORPORATI	002377	-	0.0000%	-
1/	ENERGYUSA -TPC CORP.	002378	-	0.0000%	-
	NEW JERSEY NATURAL GAS COMPANY	002407	23,460	0.0639%	47.61
	EAST OHIO GAS COMPANY	002412	294,183	0.8018%	597.00
	OHIO CUMBERLAND GAS COMPANY	002436	20,400	0.0556%	41.40
	POGO PRODUCING COMPANY	002643	56,183	0.1531%	114.02
	HESS CORPORATION	002651	201,321	0.5487%	408.55
	FOREST OIL CORPORATION	002728	220,687	0.6015%	447.85
	APACHE CORPORATION	002924	125,731	0.3427%	255.15
1/	W & T OFFSHORE, INC.	003106	-	0.0000%	-
	ORWELL NATURAL GAS COMPANY	004098	41,280	0.1125%	83.77
	INTERSTATE GAS SUPPLY, INC.	006542	480,323	1.3092%	974.75
	BP ENERGY COMPANY	006654	280,524	0.7646%	569.28
1/	NEWFIELD EXPLORATION COMPANY	006810	-	0.0000%	-
1/	TENASKA MARKETING VENTURES	006853	-	0.0000%	-
	TOTAL GAS & POWER NORTH AMERIC	007249	1,161,720	3.1664%	2,357.53
1/	SOUTHWEST ENERGY, LP	007427	-	0.0000%	-
	PPL ENERGYPLUS,LLC	008073	46,920	0.1279%	95.22
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000%	-
1/	WESTERN GAS RESOURCES, INC.	008194	-	0.0000%	-
1/	COLUMBIA GAS OF VIRGINIA, INC.	008238	-	0.0000%	-

COLUMBIA GULF TRANSMISSION COMPANY
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH ENDING SEPTEMBER 30, 2006

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	UGI UTILITIES INC AS AGENT FOR	008412	888,497	2.4217%	1,803.07
1/	ENBRIDGE MARKETING (US) L.P.	008797	-	0.0000%	-
	NOBLE ENERGY MARKETING, INC.	008849	388,068	1.0577%	787.53
1/	RELIANT ENERGY SERVICES INC.	009336	-	0.0000%	-
1/	TEXLA ENERGY MANAGEMENT INC	009471	-	0.0000%	-
1/	MCMORAN OIL & GAS LLC	009519	-	0.0000%	-
1/	UGI ENERGY SERVICES INCORPORAT	009980	-	0.0000%	-
	STONE ENERGY CORPORATION	010088	281,549	0.7674%	571.36
	CORAL ENERGY RESOURCES L P	010188	1,054,018	2.8728%	2,138.97
	ATMOS ENERGY MARKETING, LLC	010216	439,847	1.1989%	892.60
	WPS ENERGY SERVICES, INC.	010236	190,739	0.5199%	387.07
	CITY OF LEBANON	010241	157,004	0.4279%	318.62
1/	CJENERGY MARKETING & TRADING, L	010244	-	0.0000%	-
	HUNT PETROLEUM (AEC), INC.	010273	327,624	0.8930%	664.87
	COLONIAL ENERGY INC.	010285	4,000	0.0109%	8.12
1/	CLECO POWER LLC	010326	-	0.0000%	-
	CITY OF PONTOTOC MISSISSIPPI	010347	13,595	0.0371%	27.59
	ONEOK ENERGY SERVICES COMPANY,	010392	4,128	0.0113%	8.38
1/	TENNESSEE VALLEY AUTHORITY	010408	-	0.0000%	-
	INTERCONN RESOURCES, INC.	010497	485,130	1.3223%	984.49
	CHESAPEAKE UTILITIES CORP DELA	010535	24,270	0.0662%	49.25
	CHESAPEAKE UTILITIES CORP MARY	010536	16,290	0.0444%	33.06
	THE PROCTER & GAMBLE MANUFACTU	010563	908	0.0025%	1.84
1/	UNOCAL ENERGY TRADING, INC.	010588	-	0.0000%	-
	OGE ENERGY RESOURCES, INC.	010597	42,000	0.1145%	85.23
1/	UPSTREAM ENERGY SERVICES, L.P.	010618	-	0.0000%	-
	ENTERGY LOUISIANA, LLC	010640	1,721,094	4.6910%	3,492.71
1/	PEPCO ENERGY SERVICES, INC.	010686	-	0.0000%	-
1/	ENTERGY MISSISSIPPI, INC.	010691	-	0.0000%	-
	ANADARKO ENERGY SERVICES COMPA	010722	43,016	0.1172%	87.29
	VIRGINIA POWER ENERGY MARKETIN	010740	678,871	1.8503%	1,377.67
1/	WILLIAMS POWER COMPANY, INC.	010784	-	0.0000%	-
1/	NJR ENERGY SERVICES COMPANY	010795	-	0.0000%	-
1/	TARGA MIDSTREAM SERVICES LIMIT	010797	-	0.0000%	-
1/	ADAMS RESOURCES MARKETING, LTD	010808	-	0.0000%	-
1/	CONECTIV ENERGY SUPPLY, INC.	010831	-	0.0000%	-
1/	CONSTELLATION ENERGY COMMODITI	010851	-	0.0000%	-
	US MINERALS MANAGEMENT SERVICE	010855	512,983	1.3982%	1,041.02
	EXELON ENERGY COMPANY	010868	180,000	0.4906%	365.28
1/	DOMINION EXPLORATION & PRODUCT	010883	-	0.0000%	-
1/	MX ENERGY INC.	010893	-	0.0000%	-
	DOMINION RETAIL, INC.	010908	39,060	0.1065%	79.27
	DEVON ENERGY PRODUCTION COMPAN	010913	1,244,822	3.3929%	2,526.18
	GALLATIN NATURAL GAS SYSTEM	010928	202,792	0.5527%	411.53
1/	WARREN POWER, LLC.	010958	-	0.0000%	-
1/	UTILITY RESOURCE SOLUTIONS, L.	010967	-	0.0000%	-
	ATMOS ENERGY CORPORATION	010976	63,722	0.1737%	129.31
1/	LOUIS DREYFUS ENERGY SERVICES	011111	-	0.0000%	-
1/	SEQUENT ENERGY MANAGEMENT, L.P	011121	-	0.0000%	-
	HUNT CHIEFTAIN DEVELOPMENT, L.	011164	40,952	0.1116%	83.11

COLUMBIA GULF TRANSMISSION COMPANY
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH ENDING SEPTEMBER 30, 2006

CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
CHEVRON NATURAL GAS	011183	3,960,862	10.7958%	8,037.99
REMINGTON OIL AND GAS CORPORAT	011188	262,915	0.7166%	533.55
MCX GULF OF MEXICO, LLC	011204	233,921	0.6376%	474.71
VIRGIN OFFSHORE USA, INC.	011285	39,015	0.1063%	79.18
MAGNUM HUNTER PRODUCTION, INC.	011286	145,226	0.3958%	294.71
EAGLE ENERGY PARTNERS I, L.P.	011289	80,883	0.2205%	164.14
THE ENERGY AUTHORITY, INC.	011339	352,866	0.9618%	716.09
1/ TEXON L.P.	011341	-	0.0000%	-
CONSTELLATION NEWENERGY-GAS DI	011362	371,021	1.0113%	752.93
1/ CROSSTEX GULF COAST MARKETING,	011377	-	0.0000%	-
1/ US MINERALS MANAGEMENT SERVICE	011381	-	0.0000%	-
TRANS LOUISIANA GAS PIPELINE,	011413	523,331	1.4264%	1,062.02
1/ MERRILL LYNCH COMMODITIES, INC	011437	-	0.0000%	-
1/ INFINITE ENERGY, INC.	011451	-	0.0000%	-
CROSSTEX PROCESSING SERVICES,	011532	165,229	0.4504%	335.31
1/ BOIS D'ARC OFFSHORE LTD.	011533	-	0.0000%	-
1/ RAINBOW ENERGY MARKETING CORPO	011542	-	0.0000%	-
1/ BG ENERGY MERCHANTS, LLC	011558	-	0.0000%	-
UGI PENN NATURAL GAS, INC.	011615	174,840	0.4765%	354.86
SOJITZ ENERGY VENTURE, INC.	011628	102,538	0.2795%	208.09
		<u>36,688,953</u>	<u>100.0000%</u>	<u>74,454.87</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUSA GULF TRANSMISSION COMPANY
 STATEMENTS OF INTEREST DUE
 PAYABILITY REVERSE PRESENTS

Contract No.	Subcontract	Flow Month	Payment Amount	Deposit Date	Credit Date	Total Days	1st Qtr 2007	2nd Qtr 2007	3rd Qtr 2007	4th Qtr 2007	1st Qtr 2007	2nd Qtr 2007	3rd Qtr 2007	4th Qtr 2007	Total Interest	Total Cash
010699	ADAMS RESOURCES MARKETING	04-06	2,565.75	11/20/06	01/20/07	57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,565.75
011559	BG ENERGY MERCHANTS, LLC	04-06	1,861.50	11/20/06	01/20/07	57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,861.50
011569	BOIS D'ARC OFFSHORE LTD	04-06	1,047.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,047.75
010293	CHOCORRELL	04-06	2,500.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,500.00
010326	CHOCORRELL MARKETING AND TRADING LP	04-06	2,588.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,588.75
010326	CLECO POWER LLC	04-06	13,393.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13,393.75
010331	CONNECTIVE ENERGY SUPPLY	04-06	455.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	455.00
010331	CONSTELLATION ENERGY COMMERCIALS	04-06	1,387.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,387.50
010331	COSSTEX GULF COAST MKTG	04-06	7,112.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,112.50
010331	DOMINION EXPLORATION AND PRODUCTION	04-06	7,112.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,112.50
010331	EL PASO MARKETING LP	04-06	8,521.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,521.25
009787	ENERGIE MKTG US L.P.	04-06	83.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.25
011451	INFINITE ENERGY	04-06	895.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	895.00
009119	LOUIS DREYFUS ENERGY SVC	04-06	463.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.00
009119	MORGAN OIL AND GAS LLC	04-06	6,962.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,962.50
010331	MERRILL LYNCH COMMERCIALS	04-06	745.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	745.50
010331	MOX ENERGY INC.	04-06	4.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.75
010331	NATIONAL ENERGY & TRADE, LP	04-06	2,578.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,578.75
010331	PERFORMANCE ENERGY SERVICES, INC.	04-06	0.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
010331	PICCO ENERGY SERVICES, INC.	04-06	1,928.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,928.75
010331	PRELUDE ENERGY MARKETING	04-06	0.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
008077	SEMPRA ENERGY TRADING	04-06	191.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	191.75
011211	SEQUENT ENERGY MANAGEMENT	04-06	6,357.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,357.00
006838	SOUTH JERSEY GAS	04-06	120.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.00
007247	STANDARD ENERGY CORP	04-06	2,454.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,454.00
001075	SUPERIOR NATURAL GAS	04-06	955.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	955.00
002377	TARGA MIDSTREAM SERVICES	04-06	35.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.50
006853	TEKAS MARKETING VENTURES	04-06	3,578.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,578.50
010609	TEKAS VALLEY AUTHORITY	04-06	3.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25
006850	UPPER MERIDIAN ENERGY SERVICES, INC.	04-06	403.75	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	403.75
008194	WESTERN GAS RESOURCES, INC.	04-06	1.00	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
001754	WILLIAMS POKER COMPANY, INC.	04-06	437.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.25
002378	ENERGYUSA, INC.	04-06	13.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.50
002378	ENERGYUSA, INC.	04-06	2.50	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50
002378	Colonia Gas of Virginia	04-06	0.25	11/20/06	01/20/07	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
Total																
73,462.50																
30,894.19																

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gulf Transmission Company)

Docket No. RP07-

NOTICE OF FILING

Take notice that on January 12, 2007, Columbia Gulf Transmission Company ("Columbia Gulf") filed a penalty revenue crediting report pursuant to Section 19.6 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. Columbia Gulf must file a report with the Federal Energy Regulatory Commission ("Commission") showing any Penalty Revenues Columbia Gulf has received during the contract year (November 1 to October 31), any Columbia Gulf costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Columbia Gulf is providing the attached Penalty Revenue Crediting Report for the 2005-2006 contract year.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

**Columbia Gas
Transmission.**
A NISource Company

James R. Downs
Director
Regulatory Affairs

2603 Augusta, Suite 300
Houston, TX 77057-5637

(713) 267-4759 voice
(713) 267-47553 fax

jdowns@nisource.com

March 20, 2007

Federal Energy Regulatory Commission
Room 1A, East
888 First Street, N. E.
Washington, D.C. 20246

Attention: Ms. Magalie Roman Salas, Secretary

Re: Refunds under the April 17, 1995 Settlement in Docket No. GP94-02, et al.

Dear Ms. Salas:

Pursuant to Section 154.501(e) of the Federal Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of its refund report in the above referenced docket.

Statement of Nature, Reasons and Basis for Filing

On February 20, 2007 Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket GP94-02, et al. ("Settlement"). The Settlement was approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

The refunds made on February 20, 2007, as billing credits or checks, represent deferred tax refunds received from Trailblazer Pipeline Company (Trailblazer) of \$253,323.00 and from Overthrust Pipeline Company (Overthrust) of \$58,532.07 plus interest of \$3,034.93 and \$807.24, respectively using the FERC interest rate in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d). These refunds were made pursuant to Article VIII, Section E of the Settlement. Per Article VIII, Section E, "Columbia shall pay to the parties (provided they are Supporting Parties), using the allocation percentages shown on Appendix G, Schedule 5 [of the Settlement], all refunds received from Wyoming Interstate Company, Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission Company, Overthrust Pipeline Company and any other pipeline relating to the flowback of excess deferred income taxes collected by such upstream pipelines for the period prior to the Stipulation Filing Date with FERC Interest...."

Materials Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing how the refund and interest were calculated; and
- (2) A Form of Notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF032007.NTA".

Ms. Magalie R. Salas
Federal Energy Regulatory Commission
March 20, 2007
Page 2 of 3

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.601(f) of the Commission's regulations, a copy of this refund report is being sent by Columbia by first-class mail, postage prepaid, to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund that have made a standing request for such full reports.

Pursuant to Section 154.501(g) of the Commission's regulations, recipients of refunds and state commissions that have not made a standing request for such full report shall receive an abbreviated report.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10G Street, N.E., Suite 580 Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses the full power and authority to sign the filing.

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

*James R. Downs, Director of Regulatory Affairs
Clarire A. Burum, Sr. Vice President, Rates & Regulatory Affairs
Columbia Gas Transmission Corporation
2603 Augusta, Suite 300
Houston, TX 77057-5637
Phone: (713) 267-4759 Fax: (713) 267-4755
Email: jdowns@nisource.com

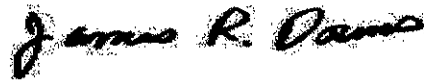
*Kurt L. Krieger, Assistant General Counsel
Nisource Corporate Services
1700 MacCorkle Avenue, S.E.
Charleston, WV 25314
Phone: (304) 357-3225 Fax: (304) 357-3206
Email: kkrieger@nisource.com

Ms. Magalie R. Salas
Federal Energy Regulatory Commission
March 20, 2007
Page 3 of 3

*Sharon Theodore, Manager, Regulatory Affairs
Columbia Gas Transmission Corporation
10 G Street, N.E., Suite 580
Washington, D.C. 20002
Phone: (202) 216-9766 Fax: (202) 216-9785
Email: sjroyka@nisource.com

* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedures, 18 C.F.R. § 385.203 (2007)

Respectfully submitted,

A handwritten signature in black ink that reads "James R. Downs". The signature is written in a cursive style with a large initial "J".

James R. Downs
Director of Regulatory Affairs

Enclosures

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON JANUARY 2007 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION FACTOR/ 2	TRAILBLAZER REFUND	OVERTHRUST REFUND	TOTAL REFUND
1	008715	ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	0.418139%	1,071.93	248.12	1,320.05
2	002277	ARLINGTON NATURAL GAS COMPANY	0.062786%	160.96	37.26	198.22
3	000074	BALTIMORE GAS & ELECTRIC	4.493301%	11,518.93	2,666.29	14,185.22
4	002278	BELFRY GAS COMPANY	0.009520%	24.41	5.65	30.06
5	000928	BETHLEHEM STEEL CORPORATION	0.418140%	1,071.94	248.12	1,320.06
6	001471	BLACKSVILLE OIL & GAS	0.007253%	18.59	4.30	22.89
7	000109	BLUEFIELD GAS COMPANY	0.162843%	417.46	96.63	514.09
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.025839%	66.24	15.33	81.57
9	000165	CENTAL HUDSON GAS & ELECTRIC	0.209578%	537.27	124.36	661.63
10	000187	CG&E / ULH&P	5.022987%	12,876.83	2,980.61	15,857.44
11	000192	CITY OF AUGUSTA	0.033092%	84.83	19.64	104.47
12	002279	CITY OF BROOKSVILLE	0.008386%	21.50	4.98	26.48
13	002280	CITY OF CARLISLE	0.052132%	133.64	30.93	164.57
14	000193	CITY OF CHARLOTTESVILLE	0.334866%	858.46	198.71	1,057.17
15	002282	CITY OF FLEMINGSBURG	0.043065%	110.40	25.55	135.95
16	000197	CITY OF LANCASTER	0.459188%	1,177.16	272.48	1,449.64
17	010756	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOW	0.007027%	18.01	4.17	22.18
18	000198	CITY OF RICHMOND	1.333340%	3,418.12	791.19	4,209.31
19	001472	CLAYSVILLE NATURAL GAS COMPANY	0.051451%	131.90	30.53	162.43
20	000208	COLUMBIA GAS OF KENTUCKY	3.510229%	8,998.75	2,082.95	11,081.70
21	000209	COLUMBIA GAS OF MARYLAND	0.810917%	2,078.85	481.19	2,560.04
22	000214	COLUMBIA GAS OF OHIO	32.900233%	84,342.39	19,522.79	103,865.18
23	000221	COLUMBIA GAS OF PENNSYLVANIA	9.820267%	25,175.03	5,827.28	31,002.31
24	008236	COLUMBIA GAS OF VIRGINIA	3.152522%	8,081.74	1,870.68	9,952.42
25	000261	CORNING NATURAL GAS	0.028321%	72.60	16.81	89.41
26	010316	DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	4.426995%	11,348.95	2,626.95	13,975.90
27	001860	DELMARVA POWER & LIGHT COMPANY	0.239190%	613.18	141.93	755.11
28	000284	DELTA NATURAL GAS COMPANY	0.273577%	701.34	162.34	863.68
29	008233	EASTERN NATURAL GAS COMPANY	0.035041%	89.83	20.79	110.62
30	000314	EASTERN SHORE NATURAL GAS	0.260360%	667.45	154.50	821.95
31	000322	ELAM UTILITY COMPNANY	0.021759%	55.78	12.91	68.69
32	009872	ELIZABETHTOWN GAS (000323) / NUI	0.191352%	490.55	113.55	604.10
33	010781	GAS TRANSPORT (002416) / FIRST ENERGY	0.002392%	6.13	1.42	7.55
34	003574	INTERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0.019039%	48.81	11.30	60.11
35	010757	KANE LIGHT AND HEAT (000510) / GASCO - KANE	0.022666%	58.11	13.45	71.56
36	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPOI	0.004533%	11.62	2.69	14.31
37	002284	LAKESIDE GAS COMPANY	0.004760%	12.20	2.82	15.02
38	000633	MOUNTAINEER GAS COMPANY	6.162242%	15,797.40	3,656.63	19,454.03
39	002285	DELTA MT. OLIVET NATURAL GAS COMPANY	0.011332%	29.05	6.72	35.77
40	002286	MURPHY GAS	0.004079%	10.46	2.42	12.88
41	004266	NASHVILLE GAS COMPANY	0.358785%	919.77	212.90	1,132.67
42	004789	NATIONAL FUEL GAS DISTRIBUTION	0.035520%	91.06	21.08	112.14
43	000646	NATIONAL FUEL GAS SUPPLY	0.000239%	0.61	0.14	0.75
44	002287	NATIONAL GAS & OIL COOPERATIVE	0.086811%	222.55	51.51	274.06
45	007901	NEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.418139%	1,071.93	248.12	1,320.05
46	002407	NEW JERSEY NATURAL GAS COMPANY	0.233145%	597.69	138.35	736.04
47	000666	NEW YORK STATE ELECTRIC & GAS (I & II)	1.535768%	3,937.06	911.31	4,848.37
48	002409	NORTH CAROLINA NATURAL GAS	0.581118%	1,489.74	344.83	1,834.57
49	004906	NORTHEAST OHIO GAS MARKETING	0.002267%	5.81	1.35	7.16
50	002436	OHIO CUMBERLAND GAS COMPANY	0.045332%	116.21	26.90	143.11
51	000700	ORANGE & ROCKLAND UTILITIES	1.233776%	3,162.88	732.11	3,894.99
52	004098	ORWELL NATURAL GAS COMPANY	0.045332%	116.21	26.90	143.11
53	000723	PPL GAS UTILITIES CORPORATION	0.405190%	1,038.74	240.44	1,279.18
54	000724	PG ENERGY INC	0.634221%	1,625.88	376.34	2,002.22
55	000726	PEOPLES NATURAL GAS COMPANY	0.069204%	177.41	41.07	218.48
56	001871	PIEDMONT NATURAL GAS COMPANY	1.345394%	3,449.02	798.35	4,247.37
57	001063	PIKE NATURAL GAS COMPANY	0.111289%	285.30	66.04	351.34
58	004351	PROVIDENCE GAS COMPANY	0.239190%	613.18	141.93	755.11
59	000778	RICHMOND UTILITIES BOARD	0.226659%	581.06	134.50	715.56
60	000784	ROANOKE GAS COMPANY	0.684083%	1,753.70	405.93	2,159.63
61	000821	SHELDON GAS COMPANY	0.043292%	110.98	25.69	136.67
62	000838	SOUTH JERSEY GAS COMPANY	1.074550%	2,754.69	637.63	3,392.32
63	000870	SUBURBAN NATURAL GAS COMPANY	0.101656%	260.60	60.32	320.92
64	002291	SWICKARD GAS COMPANY	0.023799%	61.01	14.12	75.13
65	002292	T.W. PHILLIPS GAS & OIL	0.187462%	480.57	111.24	591.81

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON JANUARY 2007 INVOICES

<u>LINE NO.</u>	<u>CUST. NO.</u>	<u>CUSTOMER NAME</u>	<u>ALLOCATION FACTOR/ 2</u>	<u>TRAILBLAZER REFUND</u>	<u>OVERTHRUST REFUND</u>	<u>TOTAL REFUND</u>
66	000942	UGI UTILITIES	2.037635%	5,223.64	1,209.12	6,432.76
67	002294	VANCEBURG ELECTRIC	0.027879%	71.47	16.54	88.01
68	002295	VERONA NATURAL GAS COMPANY	0.018133%	46.49	10.76	57.25
69	002298	VILLAGE OF WILLIAMSPORT	0.014053%	36.03	8.34	44.37
70	008525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.007027%	18.01	4.17	22.18
71	000996	VIRGINIA NATURAL GAS	1.482977%	3,801.73	879.99	4,681.72
72	001006	WASHINGTON GAS	10.049805%	25,763.47	5,983.48	31,726.95
73	001062	WATERVILLE GAS COMPANY	0.056664%	145.26	33.62	178.88
74	001010	WATERVILLE GAS & OIL COMPANY	0.113329%	290.53	67.25	357.78
75	002400	WEST MILLGROVE GAS COMPANY	0.001814%	4.65	1.08	5.73
76	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	1.393325%	3,571.90	826.79	4,398.69
77	002296	WESTERN LEWIS-RECTORVILLE	0.015866%	40.67	9.41	50.08
78	002299	ZEBULON GAS ASSOCIATION	0.004533%	11.62	2.69	14.31
79		TOTAL	100.000000%	256,357.93	59,339.31	315,697.24

1/ ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E, OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

2/ SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

COLUMBIA GAS TRANSMISSION CORPORATION
COMPUTATION OF INTEREST DUE

BUSINESS DATE	PRINCIPAL AMOUNT	FROM DATE	TO DATE	NO DAYS	INTEREST RATE	DAILY RATE	INTEREST AMOUNT	COMPOUND BASE
<u>Trailblazer Refund</u>								
December 2006	253,323.00	12/29/2006	12/31/2006	3	8.17%	0.000223836	170.11	253,493.11
		1/1/2007	2/20/2007	50	8.25%	0.000226027	2,864.82	256,357.93
Trailblazer Total	<u>253,323.00</u>						<u>3,034.93</u>	<u>256,357.93</u>
<u>Overthrust Refund</u>								
December 2006	58,532.07	12/21/2006	12/31/2006	11	8.17%	0.000223836	144.12	58,676.19
		1/1/2007	2/20/2007	50	8.25%	0.000226027	663.12	59,339.31
Overthrust Total	<u>58,532.07</u>						<u>807.24</u>	<u>59,339.31</u>
Total Refunds	<u>311,855.07</u>						<u>3,842.17</u>	<u>315,697.24</u>

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation)

Docket No. GP94-02, et al.

NOTICE OF REFUND REPORT

Take notice that on March 20, 2007, Columbia Gas Transmission Corporation ("Columbia") tendered for filing with the Federal Energy Regulatory Commission ("Commission") its Refund Report made to comply with the April 17, 1995 Settlement ("Settlement") in Docket No. GP94-02, et al. as approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

On February 20, 2007 Columbia made refunds, as billing credits and with checks, in the amount of \$315,697.24. The refunds represent deferred tax refunds received from Trailblazer Pipeline Company and Overthrust Pipeline Company. These refunds were made pursuant to Article VIII, Section E of the Settlement using the allocation percentages shown on Appendix G, Schedule 5 of the Settlement. The refunds include interest at the FERC rate, in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

**Columbia Gas
Transmission**
A NiSource Company

January 12, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Thomas D. Stone
Manager
Rates & Tariffs

12801 Fair Lakes Parkway
Fairfax VA 22033

(703) 227-3262 voice
(703) 227-3308 fax

tdstone@nsource.com

Re: Columbia Gas Transmission Corporation, Docket No. RP07-
Penalty Revenue Crediting Report

Dear Secretary Salas:

Pursuant to Section 19.6 of the General Terms and Conditions ("GTC") of Columbia Gas Transmission Corporation's ("Columbia") FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), Columbia must file a report with the Federal Energy Regulatory Commission ("Commission") within 60 days of the close of each Columbia contract year (November 1 to October 31) showing any Penalty Revenues Columbia has received during the contract year, any Columbia costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year.¹

In compliance with GTC Section 19.6, Columbia is providing the attached Penalty Revenue Crediting Report for the 2005-2006 contract year.² As further detailed in the attached Report, Columbia collected from its Shippers Penalty Revenues totaling \$3,423,295.29, inclusive of interest (see Appendices A and C). Columbia did not incur any costs that it would propose to net against the Penalty Revenues. Finally, the attached Report reflects the calculation of the Non-Penalized Shippers' monthly allocation percentage and their respective Penalty Revenue credits (see Appendix B). In accordance with GTC Section 19.6, Columbia allocated penalties collected each month to all Shippers not assessed penalties during that month based upon such Shippers monthly commodity volumes. Columbia included the applicable Penalty Revenue credits on the Non-Penalized Shippers' January 2007 invoice for December service.

Columbia requests that the Commission accept this Penalty Revenue Crediting Report and approve the Report as reflecting the proper disposition of Penalty Revenue Credits pursuant to GTC Section 19.6 of Columbia's Tariff.

¹ On December 29, 2006, the Commission issued a Notice of Extension of Time granting Columbia's request for an extension to file its report no later than January 15, 2007.

² In addition to crediting Penalty Revenues for the 2005-2006 contract year, Columbia has also allocated to Non-Penalized Shippers additional Penalty Revenues received by Columbia after the filing of its last Penalty Revenue Crediting Report for the 2004-2005 contract year.

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
January 12, 2007
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Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulation, Columbia is submitting a form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF011207.NTA".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being sent by first-class mail, postage prepaid, by Columbia to each of Columbia's firm customers, interruptible customers, and affected state commissions. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue SE, Charleston, WV, and 10 G Street, N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

*Thomas D. Stone, Manager, Rates and Tariffs
Columbia Gas Transmission Corporation
12801 Fair Lakes Parkway
Fairfax, Virginia 22033
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Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
January 12, 2007
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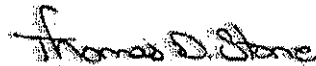
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* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2007)

Respectfully submitted,



Thomas D. Stone
Manager, Rates and Tariffs

Enclosures

COLUMBIA GAS TRANSMISSION CORPORATION
 SUMMARY OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
ARISTECH CHEMICAL CORPORATION	000054	0.01
BALTIMORE GAS & ELECTRIC COMPA	000074	236,803.87
BLUEFIELD GAS COMPANY	000109	0.00
CALGON CARBON CORPORATION	000141	2,900.00
CARGILL INC.	000153	0.00
CENTRAL HUDSON GAS & ELECTRIC	000165	7,142.15
DUKE ENERGY OHIO, INC.	000187	0.00
CITY OF CHARLOTTESVILLE	000193	14,735.38
CITY OF LANCASTER	000197	15,996.65
CITY OF RICHMOND	000198	54,427.11
COLUMBIA GAS OF KENTUCKY, INC	000208	54,411.20
COLUMBIA GAS OF MARYLAND, INC.	000209	20,659.40
COLUMBIA GAS OF OHIO, INC.	000214	474,031.19
COLUMBIA GAS OF PENNSYLVANIA,	000221	259,680.35
CORNING NATURAL GAS CORPORATIO	000261	1,185.62
DELTA NATURAL GAS COMPANY, INC	000284	545.32
E. I. DU PONT DE NEMOURS AND C	000309	2,223.71
EASTERN SHORE NATURAL GAS COMP	000314	0.21
ELAM UTILITY COMPANY, INC.	000322	104.29
GENERAL MOTORS CORPORATION	000383	2,293.41
GLEN GERY CORPORATION	000394	0.00
OSRAM SYLVANIA, INC.	000421	6,293.73
INTERNATIONAL PAPER COMPANY	000429	21.77
HONDA OF AMERICA MFG, INC.	000453	15,746.25
ALLEGHENY TECHNOLOGIES, INC.	000500	3,094.08
MOUNTAINEER GAS COMPANY	000633	156,777.18
NEW YORK STATE ELECTRIC & GAS	000666	65,319.03
ORANGE & ROCKLAND UTILITIES, I	000700	19,290.67
PPL GAS UTILITIES CORPORATION	000723	11,345.17
PG ENERGY INC	000724	10,424.14
REYNOLDS METALS CO.	000774	1,218.22
RICHMOND UTILITIES BOARD	000778	492.20
ROANOKE GAS COMPANY	000784	0.00
SHELDON GAS COMPANY, INC.	000821	232.46
BP PRODUCTS NORTH AMERICA, INC	000835	19.57
SOUTH JERSEY GAS COMPANY	000838	45,157.83
SUBURBAN NATURAL GAS COMPANY	000870	7,508.80
SUNOCO, INC. R&M	000874	23.95
UNITED STATES GYPSUM COMPANY	000919	3,874.87
UGI UTILITIES INC.	000942	34,096.76
DUKE ENERGY KENTUCKY, INC.	000976	0.00
VIRGINIA NATURAL GAS, INC.	000996	92,400.41

COLUMBIA GAS TRANSMISSION CORPORATION
 SUMMARY OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
WASHINGTON GAS LIGHT COMPANY	001006	44,188.65
WATERVILLE GAS & OIL COMPANY	001010	695.07
WEIRTON STEEL CORPORATION	001017	45.45
WHEELING PITTSBURGH STEEL CORP	001036	0.00
WATERVILLE GAS COMPANY	001062	137.64
PIKE NATURAL GAS COMPANY	001063	415.33
STAND ENERGY CORPORATION	001076	23,764.24
CONOCOPHILLIPS COMPANY	001129	6,355.11
ASHLAND INC.	001135	0.67
FORD MOTOR COMPANY	001232	0.00
BLACKSVILLE OIL AND GAS COMPAN	001471	6.96
GASCO DISTRIBUTION SYSTEMS INC	001472	343.21
JOHNS MANVILLE INTERNATIONAL,	001493	3,575.89
RILEY NATURAL GAS COMPANY	001631	379.34
MINNESOTA MINING & MANUFACTURI	001672	2,183.77
NORTHEAST OHIO NATURAL GAS	001684	403.47
TOYOTA MOTOR ENGINEERING & MAN	001691	10,548.40
SNYDERS OF HANOVER, INC.	001697	1,707.79
PINE ROE NATURAL GAS	001801	1.62
DELMARVA POWER & LIGHT COMPANY	001860	22,030.40
PIEDMONT NATURAL GAS COMPANY,	001871	211.53
MARATHON OIL COMPANY	001886	22.57
PUBLIC SERVICE COMPANY OF NORT	002218	0.00
ARLINGTON NATURAL GAS COMPANY	002277	236.26
CITY OF CARLISLE	002280	35.50
CITY OF FLEMINGSBURG	002282	297.28
NATURAL ENERGY UTILITY CORPORA	002283	6.29
LAKESIDE GAS COMPANY	002284	24.70
NATIONAL GAS & OIL COOPERATIVE	002287	80.29
SWICKARD GAS COMPANY	002291	61.93
T. W. PHILLIPS GAS AND OIL CO.	002292	24,535.39
VANCEBURG ELECTRIC LIGHT, HEAT	002294	129.80
WESTERN LEWIS-RECTORVILLE WATE	002296	30.15
VILLAGE OF WILLIAMSPORT, OHIO	002298	18.50
VERONA NATURAL GAS COMPANY	002295	0.01
ZEBULON GAS ASSOCIATION, INC.	002299	0.03
ENERGYUSA -TPC CORP.	002378	24,440.68
NEW JERSEY NATURAL GAS COMPANY	002407	2,298.64
NORTH CAROLINA NATURAL GAS COR	002409	9.23
EASTERN AMERICAN ENERGY CORPOR	002562	2,844.22
EAST OHIO GAS COMPANY	002412	19,064.88
OHIO CUMBERLAND GAS COMPANY	002436	81.87

COLUMBIA GAS TRANSMISSION CORPORATION
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
EAST RESOURCES, INC.	002660	3.16
EMPIRE NATURAL GAS CORPORATION	002721	0.00
GAS MARKETING, INC.	002604	69.03
POWER RESOURCES OPERATING CO.,	002954	123.93
HESS CORPORATION	002651	52,640.06
BASE PETROLEUM, INC.	003579	2.80
CABOT OIL & GAS MARKETING CORP	003858	62.35
EASTERN MARKETING CORPORATION	002776	0.75
ORWELL NATURAL GAS COMPANY	004098	51.16
GASCO DISTRIBUTION SYSTEMS, IN	003574	178.40
GASCO, INC.	004022	0.09
EQUITABLE PRODUCTION COMPANY	004289	156,155.85
SNYDER ARMCLAR GAS CO.	004586	1,992.83
NATIONAL FUEL GAS DISTRIBUTION	004789	3,526.94
TXU PEDRICKTOWN COGENERATION C	004845	301.48
PROVIDENCE GAS COMPANY	004351	6.26
INTERSTATE NATURAL GAS COMPANY	004487	8,865.72
UTZ QUALITY FOODS, INC.	005036	1,992.19
ENJET, INC.	005596	0.00
EAGLE POINT COGENERATION PARTN	005082	0.36
NORTH COAST ENERGY INC.	006028	0.00
NORTHERN INDUSTRIAL ENERGY DEV	006149	0.00
HOPE GAS, INC. DBA DOMINION HO	005264	232.30
HOPEWELL COGENERATION LIMITED	006370	9,947.75
KNG ENERGY, INC.	006374	28.58
MARATHON PETROLEUM COMPANY LLC	005920	9,896.69
PANDA BRANDYWINE LP	006280	25,062.22
BP ENERGY COMPANY	006654	100,171.30
AK STEEL CORPORATION	006718	0.00
M & B GAS SERVICES, INC.	006525	4,843.53
INTERSTATE GAS SUPPLY, INC.	006542	29,178.61
VINELAND COGENERATION LIMITED	006791	7.81
TENASKA MARKETING VENTURES	006853	0.00
J. W. KINZER DRILLING COMPANY	006952	0.00
SOUTHERN TIER TRANSMISSION COR	007030	0.43
LEXMARK INTERNATIONAL, INC.	006823	440.48
TOTAL GAS & POWER NORTH AMERIC	007249	0.00
JEFFERSON GAS TRANSMISSION COM	007311	94.19
PTC ALLIANCE CORP.	007469	1,056.29
COMMONWEALTH ATLANTIC LIMITED	006824	11.82
POWER GAS MARKETING & TRANSMIS	007060	1.29
MOUNTAIN STATE UNIVERSITY, INC	007667	59.92

COLUMBIA GAS TRANSMISSION CORPORATION
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
SOUTHEASTERN NATURAL GAS COMPA	007720	22.78
EXPLORATION PARTNERS, L.L.C.	007730	0.00
FELLON MCCORD & ASSOCIATES, IN	007790	0.00
SPRAGUE ENERGY CORPORATION	007921	1.80
OXFORD NATURAL GAS COMPANY	007704	1,952.60
INDECK OLEAN LIMITED PARTNERSH	007718	5,135.50
NATIONAL FUEL RESOURCES, INC.	007976	4.09
SEMPRA ENERGY TRADING CORPORAT	008077	0.00
COMMONWEALTH ENERGY SERVICES I	007998	4.25
WESTERN GAS RESOURCES, INC.	008194	0.00
PPL ENERGYPLUS,LLC	008073	6,557.43
COBRA PETROLEUM PRODUCTION COR	008134	1,340.51
REPUBLIC ENGINEERED PRODUCTS,	008319	0.00
EASTERN NATURAL GAS COMPANY	008233	1.37
DTE ENERGY TRADING, INC	008455	0.00
COLUMBIA GAS OF VIRGINIA, INC.	008238	84,903.44
NOBLE ENERGY MARKETING, INC.	008849	0.27
PENN VIRGINIA CORP.	008852	0.00
RELIANT ENERGY SERVICES INC.	009336	374.31
UGI UTILITIES INC AS AGENT FOR	008412	69,794.07
HONEYWELL INTERNATIONAL, INC.	008715	70,909.05
NO. AMERICAN ENERGY, INC.	009936	0.00
NUI UTILITIES, INC.	009872	10,147.80
WALD LLC	009928	66.03
ATMOS ENERGY MARKETING, LLC	010216	0.00
WPS ENERGY SERVICES, INC.	010236	10.03
CINERGY MARKETING & TRADING, L	010244	0.00
THE EASTON UTILITIES COMMISSIO	010274	154.88
SELECT ENERGY NEW YORK, INC.	010283	48.94
COLONIAL ENERGY INC.	010285	2.14
UGI ENERGY SERVICES INCORPORAT	009980	81,598.03
ALLIANCE ENERGY SERVICES, LLC	010315	6.10
CORAL ENERGY RESOURCES L P	010188	17,682.50
WASHINGTON GAS ENERGY SERVICES	010306	56,471.69
CASTLE POWER CORPORATION	010388	0.00
ONEOK ENERGY SERVICES COMPANY,	010392	2,997.25
SOUTH JERSEY RESOURCES GROUP,	010394	0.00
ECONNERGY ENERGY COMPANY, INC.	010455	0.00
PROLIANCE ENERGY L.L.C.	010316	50,798.93
FSG ENERGY SERVICES	010317	16,983.57
GATHERCO INC.	010525	0.00
INTERCONN RESOURCES, INC.	010497	11,643.53

COLUMBIA GAS TRANSMISSION CORPORATION
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
TXU PORTFOLIO MANAGEMENT COMPA	010520	6.18
MIRANT ENERGY TRADING, LLC	010541	0.71
BOLLINGER ENERGY	010558	0.00
NOVEC ENERGY SOLUTIONS, INC.	010566	0.00
CLEAN GAS INC	010571	10.37
BGE HOME PRODUCTS & SERVICES I	010625	0.02
TIGER NATURAL GAS, INC.	010628	0.00
MIDAMERICAN ENERGY COMPANY	010632	0.00
ENERGY AMERICA, LLC	010664	16,082.33
E. F. KENILWORTH, INC.	010675	0.00
CHESAPEAKE UTILITIES CORP DELA	010535	6,230.97
EQUITABLE ENERGY, L.L.C.	010685	0.53
CHESAPEAKE UTILITIES CORP MARY	010536	3,051.27
ACN ENERGY, INC.	010681	0.57
CDX GAS, LLC	010713	0.00
PEPCO ENERGY SERVICES, INC.	010686	3,828.00
ATMOS ENERGY SERVICES, LLC	010707	17.94
VIRGINIA POWER SERVICES ENERGY	010738	66,117.97
DELTA NATURAL GAS COMPANY, INC	010755	252.67
VIRGINIA POWER ENERGY MARKETIN	010740	4,478.48
CORNING INCORPORATED-ST. COLLE	010758	0.00
DELTA NATURAL GAS COMPANY, INC	010754	1,119.61
GASCO DISTRIBUTION SYSTEMS INC	010757	15.19
MIRANT BOWLINE, LLC	010776	4.88
NJR ENERGY SERVICES COMPANY	010795	0.00
SOUTHSTAR ENERGY SERVICES, LLC	010799	0.00
SELECT ENERGY, INC.	010778	886.93
FIRSTENERGY SOLUTIONS CORP.	010781	3,009.67
NAMI RESOURCES COMPANY, LLC	010811	13,799.41
CONECTIV ENERGY SUPPLY, INC.	010831	47,110.33
CUMBERLAND VALLEY RESOURCES, L	010813	1,471.51
ALLEGHENY ENERGY SUPPLY COMPAN	010824	2,485.44
DPL ENERGY, INC.	010846	2,363.14
CONSTELLATION ENERGY COMMODITI	010851	20,045.55
SHELL ENERGY SERVICES COMPANY,	010872	0.00
DOMINION EXPLORATION & PRODUCT	010883	0.00
DOMINION FIELD SERVICES, INC.	010891	35,736.05
VECTREN ENERGY DELIVERY OF OHI	010892	0.00
MX ENERGY INC.	010893	1,043.03
DOMINION RETAIL, INC.	010908	0.12
ASHLAND ENERGY SERVICES	010858	16.62
METROMEDIA ENERGY	010922	0.00

COLUMBIA GAS TRANSMISSION CORPORATION
SUMMARY OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
HUDSON VALLEY GAS CORPORATION	010942	0.22
AGWAY ENERGY SERVICES, LLC	010951	0.00
UTILITY RESOURCE SOLUTIONS, L.	010967	0.00
EXELON ENERGY COMPANY	010868	13,842.19
SEQUENT ENERGY MANAGEMENT, L.P	011121	1.17
OLD DOMINION ELECTRIC COOPERAT	010920	3.04
CONSTELLATION NEWENERGY, INC.	011118	9.55
VOLUNTEER ENERGY SERVICES, INC	011128	5,962.94
VECTREN RETAIL, LLC	011144	513.39
STI CAPITAL COMPANY	011147	5.67
PSEG ENERGY RESOURCES AND TRAD	011171	25,168.73
CONEDISON ENERGY	011193	0.60
CENTRAL MOTOR WHEEL OF AMERICA	011201	1,829.27
CNX GAS COMPANY, LLC	011213	2,588.80
HUDSON ENERGY SERVICES, LLC	011234	0.00
SHAMROCK ENERGY LLC	011245	0.00
FORTUNA ENERGY INC.	011266	4,032.51
U.S. GAS & ELECTRIC, INC.	011275	364.99
ROCK SPRINGS GENERATION, LLC	011283	7,228.91
CED ROCK SPRINGS, LLC	011284	5,289.30
EAGLE ENERGY PARTNERS I, L.P.	011289	50.70
ISG ACQUISITION, INC.	011294	68,874.79
NOCO ENERGY CORPORATION	011301	620.84
STATOIL NATURAL GAS LLC	011303	9,646.07
MEADWESTVACO CORPORATION	011305	16,592.54
COLUMBIA NATURAL RESOURCES, LL	011319	2,047.40
SEQUENT ENERGY MARKETING, L.P.	011330	0.00
DELTA ENERGY, LLC	011332	19,438.25
COMPASS ENERGY GAS SERVICES, L.	011337	0.00
BP AMERICA PRODUCTION COMPANY	011343	0.00
SEMPRA ENERGY SOLUTIONS LLC	011346	42.28
CONSTELLATION NEWENERGY-GAS DI	011362	38,741.54
HESS ENERGY NEW YORK COMPANY,	011376	6,142.69
SHIPLEY ENERGY COMPANY	011383	0.00
SUNOCO POWER GENERATION L.L.C.	011385	41,191.46
ISG WEIRTON, INC.	011386	26,561.23
STUYVESANT ENERGY, L.L.C.	011394	0.00
BUNGE NORTH AMERICA	011407	4,692.30
GEOMET, INC.	011419	0.00
ENERGY CREDIT GROUP LLC	011428	0.00
MERRILL LYNCH COMMODITIES, INC	011437	79.98
IDT ENERGY, INC.	011445	0.00

COLUMBIA GAS TRANSMISSION CORPORATION
 SUMMARY OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTHS NOVEMBER 2005 THROUGH OCTOBER 2006

CUSTOMER NAME	Cust No.	CREDIT AMOUNT
ESERVICES, INC.	011449	11.26
INFINITE ENERGY, INC.	011451	0.00
THE PREMCOR REFINING GROUP	011476	2,110.01
NEWPAGE CORPORATION	011478	6,960.23
NCL NATURAL RESOURCES, LLC	011488	0.00
NEW ENGLAND GAS COMPANY	011490	0.00
COMMERCE ENERGY, INC.	011495	69.54
CHAPARRAL VIRGINIA, INC.	011501	0.00
COLUMBIA ENERGY RESOURCES, LLC	011502	0.00
TRIANA ENERGY LEASES, INC.	011503	0.00
HAWG HAULING LLC	011504	0.00
ENSPIRE ENERGY, LLC	011509	0.00
APPALACHIAN POWER COMPANY	011514	1,480.41
PEDRICKTOWN COGENERATION COMPA	011531	156.31
ECORP ENERGY MARKETING, LLC	011543	120.90
CHESAPEAKE APPALACHIA, LLC	011551	167,002.10
UGI PENN NATURAL GAS, INC.	011615	6,326.51
PG&E ENERGY TRADING -POWER, LLC	10532	0.00
Total		<u>3,423,295.29</u>

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF SEPTEMBER 2003

	<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
1/	ARISTECH CHEMICAL CORPORATION	000054	-	0.0000	-
1/	ARISTECH CHEMICAL CORPORATION	000054	-	0.0000	-
	BALTIMORE GAS & ELECTRIC COMPA	000074	2,247,290	0.0486	70.53
	CALGON CARBON CORPORATION	000141	42,222	0.0009	1.33
	CENTRAL HUDSON GAS & ELECTRIC	000165	7,994	0.0002	0.25
	CITY OF CHARLOTTESVILLE	000193	499,468	0.0108	15.68
	CITY OF LANCASTER	000197	186,139	0.0040	5.84
	CITY OF RICHMOND	000198	1,691,130	0.0366	53.07
	COLUMBIA GAS OF KENTUCKY, INC	000208	901,486	0.0195	28.29
	COLUMBIA GAS OF MARYLAND, INC.	000209	312,977	0.0068	9.83
	COLUMBIA GAS OF OHIO, INC.	000214	8,082,510	0.1747	253.66
	COLUMBIA GAS OF PENNSYLVANIA,	000221	3,523,413	0.0762	110.58
	CORNING NATURAL GAS CORPORATIO	000261	33,873	0.0007	1.07
	DELTA NATURAL GAS COMPANY, INC	000284	18,747	0.0004	0.59
	EASTERN SHORE NATURAL GAS COMP	000314	1,723	0.0000	0.05
1/	GENERAL MOTORS CORPORATION	000383	-	0.0000	-
	OSRAM SYLVANIA, INC.	000421	87,000	0.0019	2.73
	INTERNATIONAL PAPER COMPANY	000429	366,752	0.0079	11.51
	ALLEGHENY TECHNOLOGIES, INC.	000500	45,000	0.0010	1.41
	MOUNTAINEER GAS COMPANY	000633	1,949,975	0.0422	61.20
	NEW YORK STATE ELECTRIC & GAS	000666	637,939	0.0138	20.02
	ORANGE & ROCKLAND UTILITIES, I	000700	308,100	0.0067	9.67
	PPL GAS UTILITIES CORPORATION	000723	103,907	0.0022	3.26
1/	PG ENERGY INC	000724	-	0.0000	-
	REYNOLDS METALS CO.	000774	7,620	0.0002	0.24
	RICHMOND UTILITIES BOARD	000778	22,143	0.0005	0.70
	SHELDON GAS COMPANY, INC.	000821	824	0.0000	0.03
	BP PRODUCTS NORTH AMERICA, INC	000835	438,510	0.0095	13.76
	SOUTH JERSEY GAS COMPANY	000838	845,990	0.0183	26.55
	SUBURBAN NATURAL GAS COMPANY	000870	33,738	0.0007	1.06
	SUNOCO, INC. R&M	000874	118,401	0.0026	3.72
	UNITED STATES GYPSUM COMPANY	000919	370,429	0.0080	11.62
	UGI UTILITIES INC.	000942	1,223,811	0.0265	38.40
	VIRGINIA NATURAL GAS, INC.	000996	645,168	0.0139	20.25
	WASHINGTON GAS	001006	2,013,549	0.0435	63.19
	WATERVILLE GAS & OIL COMPANY	001010	1,339	0.0000	0.04
	WEIRTON STEEL CORPORATION	001017	600,000	0.0130	18.83
	STAND ENERGY CORPORATION	001076	192,729	0.0042	6.05
	CONOCOPHILLIPS COMPANY	001129	101,698	0.0022	3.19
	BLACKSVILLE OIL AND GAS	001471	56	0.0000	-
	GASCO DISTRIBUTION SYSTEMS INC	001472	3,125	0.0001	0.10
	JOHNS MANVILLE INTERNATIONAL,	001493	115,533	0.0025	3.62
	RILEY NATURAL GAS COMPANY	001631	11,521	0.0002	0.36
	MINNESOTA MINING & MANUFACTURI	001672	30,900	0.0007	0.97
	NORTHEAST OHIO NATURAL GAS	001684	806	0.0000	0.02
	TOYOTA MOTOR MANUFACTURING, NO	001691	137,115	0.0030	4.30

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF SEPTEMBER 2003

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	SNYDERS OF HANOVER, INC.	001697	24,330	0.0005	0.76
	PINE ROE NATURAL GAS	001801	170	0.0000	0.01
	DELMARVA POWER & LIGHT COMPANY	001860	258,652	0.0056	8.12
	MARATHON OIL COMPANY	001886	250,388	0.0054	7.87
	CITY OF FLEMINGSBURG	002282	2,565	0.0001	0.08
	LAKESIDE GAS COMPANY	002284	164	0.0000	0.01
	T. W. PHILLIPS GAS AND OIL CO.	002292	285,885	0.0062	8.98
	VERONA NATURAL GAS COMPANY	002295	397	0.0000	0.01
	ZEBULON GAS ASSOCIATION, INC.	002299	166	0.0000	0.01
1/	DUKE ENERGY TRADING AND MARKET ENERGYUSA - TPC	002356	-	0.0000	-
		002378	100,139	0.0022	3.14
	NEW JERSEY NATURAL GAS COMPANY	002407	43,111	0.0009	1.36
	NORTH CAROLINA NATURAL GAS COR	002409	294,030	0.0064	9.23
	EAST OHIO GAS COMPANY	002412	328,372	0.0071	10.31
	OHIO CUMBERLAND GAS COMPANY	002436	2,714	0.0001	0.09
	GAS MARKETING, INC.	002604	800	0.0000	0.02
	AMERADA HESS CORPORATION	002651	914,445	0.0198	28.69
	EASTERN MARKETING CORPORATION	002776	8,218	0.0002	0.26
	POWER RESOURCES OPERATING CO.,	002954	118	0.0000	-
	GASCO DISTRIBUTION SYSTEMS, IN	003574	1,666	0.0000	0.05
	GASCO, INC.	004022	1,946	0.0000	0.06
	EQUITABLE PRODUCTION COMPANY	004289	2,427,250	0.0525	76.19
	PROVIDENCE GAS COMPANY	004351	59,020	0.0013	1.85
	INTERSTATE NATURAL GAS COMPANY	004487	403	0.0000	0.01
1/	NATIONAL FUEL GAS DISTRIBUTION	004789	-	0.0000	-
	UTZ QUALITY FOODS, INC.	005036	28,320	0.0006	0.89
	EAGLE POINT COGENERATION PARTN	005082	10,495	0.0002	0.33
	HOPE GAS, INC. DBA DOMINION HO	005264	4,977	0.0001	0.16
	MARATHON ASHLAND PETROLEUM LLC	005920	155,797	0.0034	4.88
	PANDA BRANDYWINE LP	006280	368,000	0.0080	11.55
	M & B GAS SERVICES, INC.	006525	81,726	0.0018	2.56
	INTERSTATE GAS SUPPLY, INC.	006542	580,148	0.0125	18.20
	VINELAND COGENERATION LIMITED	006791	115,444	0.0025	3.62
	LEXMARK INTERNATIONAL, INC.	006823	6,300	0.0001	0.20
	COMMONWEALTH ATLANTIC LIMITED	006824	242,827	0.0053	7.62
	POWER GAS MARKETING & TRANSMIS	007060	21,000	0.0005	0.66
	MOUNTAIN STATE UNIVERSITY, INC	007667	900	0.0000	0.03
	OXFORD NATURAL GAS COMPANY	007704	17,411	0.0004	0.55
	INDECK OLEAN LIMITED PARTNERSH	007718	92,869	0.0020	2.91
	SOUTHEASTERN NATURAL GAS COMPA	007720	80	0.0000	-
1/	SPRAGUE ENERGY CORPORATION	007921	-	0.0000	-
	NATIONAL FUEL RESOURCES, INC.	007976	1,000	0.0000	0.03
	COMMONWEALTH ENERGY SERVICES I	007998	77,570	0.0017	2.43
	PPL ENERGYPLUS,LLC	008073	47,490	0.0010	1.49
	COBRA PETROLEUM PRODUCTION COR	008134	13,800	0.0003	0.43
	EASTERN NATURAL GAS COMPANY	008233	31,104	0.0007	0.98

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF SEPTEMBER 2003

	<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,050,660	0.0227	32.98
	UGI UTILITIES INC AS AGENT FOR	008412	775,146	0.0168	24.33
	HONEYWELL INTERNATIONAL, INC.	008715	1,064,483	0.0230	33.41
1/	RELIANT ENERGY SERVICES INC.	009336	-	0.0000	-
	NUI UTILITIES, INC.	009872	146,160	0.0032	4.59
	WALD LLC	009928	930	0.0000	0.03
	UGI ENERGY SERVICES INCORPORAT	009980	859,021	0.0186	26.95
	CORAL ENERGY RESOURCES L P	010188	33,869	0.0007	1.06
	WASHINGTON GAS ENERGY SERVICES	010306	703,800	0.0152	22.09
	PROLIANCE ENERGY L.L.C.	010316	1,044,169	0.0226	32.77
	FSG ENERGY SERVICES	010317	332,043	0.0072	10.42
	INTERCONN RESOURCES, INC.	010497	165,000	0.0036	5.17
	TXU PORTFOLIO MANAGEMENT COMPA	010520	118,966	0.0026	3.77
	CHESAPEAKE UTILITIES CORP DELA	010535	62,661	0.0014	1.96
	CHESAPEAKE UTILITIES CORP MARY	010536	26,100	0.0006	0.82
	ACN ENERGY, INC.	010681	8,037	0.0002	0.25
	PEPCO ENERGY SERVICES, INC.	010686	56,706	0.0012	1.78
	ATMOS ENERGY SERVICES, LLC	010707	318,233	0.0069	9.99
	VIRGINIA POWER SERVICES ENERGY	010738	945,730	0.0204	29.69
	VIRGINIA POWER ENERGY MARKETIN	010740	100,410	0.0022	3.15
	DELTA NATURAL GAS COMPANY, INC	010754	1,729	0.0000	0.05
	GASCO DISTRIBUTION SYSTEMS, IN	010757	11,804	0.0003	0.37
	MIRANT BOWLINE, LLC	010776	24,981	0.0005	0.78
	SELECT ENERGY, INC.	010778	1,863	0.0000	0.06
	FIRSTENERGY SOLUTIONS CORP.	010781	456,427	0.0099	14.32
	NAMI RESOURCES COMPANY, LLC	010811	91,500	0.0020	2.88
	CUMBERLAND VALLEY RESOURCES, L	010813	16,660	0.0004	0.52
	ALLEGHENY ENERGY SUPPLY, INC.	010824	13,020	0.0003	0.41
1/	CONECTIV ENERGY SUPPLY, INC.	010831	-	0.0000	-
	DPL ENERGY, INC.	010846	4,611	0.0001	0.14
	CONSTELLATION POWER SOURCE, IN	010851	12,900	0.0003	0.40
	ASHLAND ENERGY SERVICES	010858	214,916	0.0046	6.75
	EXELON ENERGY COMPANY	010868	116,878	0.0025	3.66
1/	DOMINION FIELD SERVICES, INC.	010891	-	0.0000	-
	OLD DOMINION ELECTRIC COOPERAT	010920	34,583	0.0007	1.09
	CONSTELLATION NEWENERGY, INC.	011118	102,503	0.0022	3.22
	VOLUNTEER ENERGY SERVICES, INC	011128	117,087	0.0025	3.66
	STI CAPITAL COMPANY	011147	75,000	0.0016	2.35
	CENTRAL MOTOR WHEEL OF AMERICA	011201	33,000	0.0007	1.03
	FORTUNA ENERGY INC.	011266	638,264	0.0138	20.03
	ROCK SPRINGS GENERATION, LLC	011283	87,552	0.0019	2.75
	CED ROCK SPRINGS, INC.	011284	16,838	0.0004	0.53
	ISG ACQUISITION, INC.	011294	1,066,841	0.0231	33.49
	NOCO ENERGY CORPORATION	011301	11,580	0.0003	0.36
	MEADWESTVACO CORPORATION	011305	424,903	0.0092	13.33

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF SEPTEMBER 2003

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
MEADWESTVACO CORPORATION	011305	424,903	0.0092	13.33
		<u>46,252,421</u>	<u>1.0000</u>	<u>1,451.59</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMSSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF OCTOBER 2003

	<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
1/	ARISTECH CHEMICAL CORPORATION	000054	-	0.0000	-
	BALTIMORE GAS & ELECTRIC COMPA	000074	2,965,488	0.0597	86.64
	CALGON CARBON CORPORATION	000141	56,832	0.0011	1.66
	CENTRAL HUDSON GAS & ELECTRIC	000165	44,773	0.0009	1.31
	CITY OF CHARLOTTESVILLE	000193	591,174	0.0119	17.27
	CITY OF LANCASTER	000197	187,746	0.0038	5.48
	CITY OF RICHMOND	000198	1,989,749	0.0400	58.11
	COLUMBIA GAS OF KENTUCKY, INC	000208	721,229	0.0145	21.07
	COLUMBIA GAS OF MARYLAND, INC.	000209	359,765	0.0072	10.50
	COLUMBIA GAS OF OHIO, INC.	000214	7,910,173	0.1591	231.03
	COLUMBIA GAS OF PENNSYLVANIA,	000221	3,559,386	0.0716	103.96
1/	CORNING NATURAL GAS CORPORATIO	000261	-	0.0000	-
	DELTA NATURAL GAS COMPANY, INC	000284	2,180	0.0000	0.06
	EASTERN SHORE NATURAL GAS COMP	000314	1,558	0.0000	0.05
	ELAM UTILITY COMPANY, INC.	000322	1,168	0.0000	0.03
1/	GENERAL MOTORS CORPORATION	000383	-	0.0000	-
	OSRAM SYLVANIA, INC.	000421	93,000	0.0019	2.72
	INTERNATIONAL PAPER COMPANY	000429	351,481	0.0071	10.26
	ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0009	1.36
	MOUNTAINEER GAS COMPANY	000633	2,129,157	0.0428	62.18
	NEW YORK STATE ELECTRIC & GAS	000666	805,727	0.0162	23.53
	ORANGE & ROCKLAND UTILITIES, I	000700	581,168	0.0117	16.97
	PPL GAS UTILITIES CORPORATION	000723	152,377	0.0031	4.45
	PG ENERGY INC	000724	240,348	0.0048	7.02
	REYNOLDS METALS CO.	000774	12,338	0.0002	0.36
	RICHMOND UTILITIES BOARD	000778	39,263	0.0008	1.15
	SHELDON GAS COMPANY, INC.	000821	1,372	0.0000	0.04
	BP PRODUCTS NORTH AMERICA, INC	000835	31,572	0.0006	0.92
	SOUTH JERSEY GAS COMPANY	000838	932,955	0.0188	27.25
	SUBURBAN NATURAL GAS COMPANY	000870	109,686	0.0022	3.21
	SUNOCO, INC. R&M	000874	135,455	0.0027	3.96
	UNITED STATES GYPSUM COMPANY	000919	512,289	0.0103	14.96
	UGI UTILITIES INC.	000942	1,559,758	0.0314	45.55
	VIRGINIA NATURAL GAS, INC.	000996	1,151,715	0.0232	33.63
	WASHINGTON GAS	001006	2,148,025	0.0432	62.74
	WATERVILLE GAS & OIL COMPANY	001010	1,214	0.0000	0.03
	WEIRTON STEEL CORPORATION	001017	620,000	0.0125	18.11
	PIKE NATURAL GAS COMPANY	001063	2,931	0.0001	0.09
	STAND ENERGY CORPORATION	001076	297,324	0.0060	8.68
	CONOCOPHILLIPS COMPANY	001129	105,087	0.0021	3.07
	ASHLAND INC.	001135	12,000	0.0002	0.35
	BLACKSVILLE OIL AND GAS	001471	383	0.0000	0.01
	GASCO DISTRIBUTION SYSTEMS INC	001472	8,311	0.0002	0.24
	JOHNS MANVILLE INTERNATIONAL,	001493	123,378	0.0025	3.60
	RILEY NATURAL GAS COMPANY	001631	19,400	0.0004	0.56

COLUMBIA GAS TRANSMSSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF OCTOBER 2003

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0006	0.93
	TOYOTA MOTOR MANUFACTURING, NO	001691	132,663	0.0027	3.87
	SNYDERS OF HANOVER, INC.	001697	25,141	0.0005	0.73
1/	PINE ROE NATURAL GAS	001801	-	0.0000	-
	DELMARVA POWER & LIGHT COMPANY	001860	317,304	0.0064	9.27
	PIEDMONT NATURAL GAS COMPANY	001871	155,000	0.0031	4.53
	MARATHON OIL COMPANY	001886	259,605	0.0052	7.57
	ARLINGTON NATURAL GAS COMPANY	002277	81	0.0000	-
	CITY OF CARLISLE	002280	580	0.0000	0.02
	CITY OF FLEMINGSBURG	002282	6,552	0.0001	0.19
	NATURAL ENERGY UTILITY CORPORA	002283	764	0.0000	0.02
	LAKESIDE GAS COMPANY	002284	431	0.0000	0.01
	NATIONAL GAS & OIL COOPERATIVE	002287	11,052	0.0002	0.32
	T. W. PHILLIPS GAS AND OIL CO.	002292	176,996	0.0036	5.17
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	5,653	0.0001	0.17
	WESTERN LEWIS-RECTORVILLE WATE	002296	1,309	0.0000	0.04
	ZEBULON GAS ASSOCIATION, INC.	002299	259	0.0000	0.01
1/	DUKE ENERGY TRADING AND MARKET	002356	-	0.0000	-
	ENERGYUSA - TPC	002378	103,477	0.0021	3.02
	NEW JERSEY NATURAL GAS COMPANY	002407	71,026	0.0014	2.08
	EAST OHIO GAS COMPANY	002412	190,668	0.0038	5.57
	OHIO CUMBERLAND GAS COMPANY	002436	2,523	0.0001	0.08
	GAS MARKETING, INC.	002604	400	0.0000	0.01
	AMERADA HESS CORPORATION	002651	1,129,899	0.0227	33.00
	EAST RESOURCES	002660	82	0.0000	-
	EASTERN MARKETING CORPORATION	002776	10,970	0.0002	0.32
	GASCO DISTRIBUTION SYSTEMS, IN	003574	8,340	0.0002	0.24
	BASE PETROLEUM, INC.	003579	30,194	0.0006	0.88
	GASCO, INC.	004022	1,032	0.0000	0.03
	ORWELL NATURAL GAS COMPANY	004098	1,428	0.0000	0.04
	EQUITABLE PRODUCTION COMPANY	004289	2,040,196	0.0410	59.59
	PROVIDENCE GAS COMPANY	004351	151,032	0.0030	4.41
1/	INTERSTATE NATURAL GAS COMPANY	004487	-	0.0000	-
	NATIONAL FUEL GAS DISTRIBUTION	004789	52,359	0.0011	1.53
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0006	0.86
	EAGLE POINT COGENERATION PARTN	005082	1,142	0.0000	0.03
	HOPE GAS, INC. DBA DOMINION HO	005264	8,455	0.0002	0.25
	MARATHON ASHLAND PETROLEUM LLC	005920	220,792	0.0044	6.45
	PANDA BRANDYWINE LP	006280	376,000	0.0076	10.98
	HOPEWELL COGENERATION	006370	33,360	0.0007	0.97
	KNG ENERGY, INC.	006374	1,402	0.0000	0.04
	M & B GAS SERVICES, INC.	006525	99,765	0.0020	2.92
	INTERSTATE GAS SUPPLY, INC.	006542	839,033	0.0169	24.49
	VINELAND COGENERATION LIMITED	006791	143,418	0.0029	4.19
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	0.19

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2003

	<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
	COMMONWEALTH ATLANTIC LIMITED	006824	143,645	0.0029	4.20
	POWER GAS MARKETING & TRANSMIS	007060	21,700	0.0004	0.63
	MOUNTAIN STATE UNIVERSITY, INC	007667	930	0.0000	0.03
	OXFORD NATURAL GAS COMPANY	007704	31,479	0.0006	0.92
	INDECK OLEAN LIMITED PARTNERSH	007718	30,343	0.0006	0.89
1/	SPRAGUE ENERGY CORPORATION	007921	-	0.0000	-
	NATIONAL FUEL RESOURCES, INC.	007976	15,214	0.0003	0.44
	COMMONWEALTH ENERGY SERVICES I	007998	62,279	0.0013	1.82
	PPL ENERGYPLUS,LLC	008073	53,317	0.0011	1.56
	COBRA PETROLEUM PRODUCTION COR	008134	14,260	0.0003	0.42
	EASTERN NATURAL GAS COMPANY	008233	3,472	0.0001	0.10
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,394,478	0.0281	40.72
	UGI UTILITIES INC AS AGENT FOR	008412	1,182,935	0.0238	34.55
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
1/	RELIANT ENERGY SERVICES INC.	009336	-	0.0000	-
	NUI UTILITIES, INC.	009872	234,831	0.0047	6.86
	WALD LLC	009928	961	0.0000	0.03
	UGI ENERGY SERVICES INCORPORAT	009980	898,361	0.0181	26.24
	CORAL ENERGY RESOURCES L P	010188	242,094	0.0049	7.07
	WASHINGTON GAS ENERGY SERVICES	010306	727,260	0.0146	21.23
	ALLIANCE ENERGY SERVICES, LLC	010315	13,040	0.0003	0.38
	PROLIANCE ENERGY L.L.C.	010316	1,736,221	0.0349	50.71
	FSG ENERGY SERVICES	010317	464,194	0.0093	13.55
	INTERCONN RESOURCES, INC.	010497	170,500	0.0034	4.98
	TXU PORTFOLIO MANAGEMENT COMPA	010520	82,448	0.0017	2.41
	CHESAPEAKE UTILITIES CORP DELA	010535	37,920	0.0008	1.11
	CHESAPEAKE UTILITIES CORP MARY	010536	715	0.0000	0.02
	MIRANT AMERICAS ENERGY MARKETI	010541	24,590	0.0005	0.71
1/	ENERGY AMERICA, LLC	010664	-	0.0000	-
	ACN ENERGY, INC.	010681	5,758	0.0001	0.16
	PEPCO ENERGY SERVICES, INC.	010686	52,168	0.0010	1.52
1/	ATMOS ENERGY SERVICES, LLC	010707	-	0.0000	-
	VIRGINIA POWER SERVICES ENERGY	010738	836,554	0.0168	24.44
	VIRGINIA POWER ENERGY MARKETIN	010740	3,775	0.0001	0.11
	DELTA NATURAL GAS COMPANY, INC	010754	5,592	0.0001	0.16
	DELTA NATURAL GAS COMPANY, INC	010755	178	0.0000	0.01
	GASCO DISTRIBUTION SYSTEMS, IN	010757	28,198	0.0006	0.82
	MIRANT BOWLINE, LLC	010776	140,505	0.0028	4.10
	SELECT ENERGY, INC.	010778	3,269	0.0001	0.10
	FIRSTENERGY SOLUTIONS CORP.	010781	560,997	0.0113	16.37
	NAMI RESOURCES COMPANY, LLC	010811	94,550	0.0019	2.76
	CUMBERLAND VALLEY RESOURCES, L	010813	17,515	0.0004	0.51
	ALLEGHENY ENERGY SUPPLY, INC.	010824	87,311	0.0018	2.55
	CONECTIV ENERGY SUPPLY, INC.	010831	148,335	0.0030	4.33
1/	DPL ENERGY, INC.	010846	-	0.0000	-

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2003

	<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>INVOICED DTH</u>	<u>ALLOCATION PERCENTAGE</u>	<u>CREDIT AMOUNT</u>
1/	CONSTELLATION POWER SOURCE, IN	010851	-	0.0000	-
	ASHLAND ENERGY SERVICES	010858	226,479	0.0046	6.63
1/	EXELON ENERGY COMPANY	010868	-	0.0000	-
1/	DOMINION FIELD SERVICES, INC.	010891	-	0.0000	-
	OLD DOMINION ELECTRIC COOPERAT	010920	66,595	0.0013	1.95
	CONSTELLATION NEWENERGY, INC.	011118	119,272	0.0024	3.48
	VOLUNTEER ENERGY SERVICES, INC	011128	151,021	0.0030	4.41
	STI CAPITAL COMPANY	011147	77,500	0.0016	2.26
	CONEDISON ENERGY	011193	20,437	0.0004	0.60
	CENTRAL MOTOR WHEEL OF AMERICA	011201	34,100	0.0007	1.00
	FORTUNA ENERGY INC.	011266	706,274	0.0142	20.63
	ISG ACQUISITION, INC.	011294	1,060,985	0.0213	30.98
	NOCO ENERGY CORPORATION	011301	11,222	0.0002	0.33
	MEADWESTVACO CORPORATION	011305	371,454	0.0075	10.87
			<u>49,710,753</u>	<u>1.0000</u>	<u>1,451.85</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2004

	CUSTOMER NAME	CUST NO	DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	ARISTECH CHEMICAL CORPORATION	000054	-	0.0000	-
1/	BALTIMORE GAS & ELECTRIC COMPA	000074	-	0.0000	-
	CALGON CARBON CORPORATION	000141	78,932	0.0007	1.08
	CENTRAL HUDSON GAS & ELECTRIC	000165	391,725	0.0037	5.37
	CITY OF CHARLOTTESVILLE	000193	541,767	0.0051	7.42
	CITY OF LANCASTER	000197	485,753	0.0046	6.66
	CITY OF RICHMOND	000198	2,322,320	0.0219	31.85
	COLUMBIA GAS OF KENTUCKY, INC	000208	2,676,864	0.0253	36.72
	COLUMBIA GAS OF MARYLAND, INC.	000209	1,010,965	0.0096	13.87
	COLUMBIA GAS OF OHIO, INC.	000214	21,553,081	0.2036	295.67
	COLUMBIA GAS OF PENNSYLVANIA,	000221	10,086,198	0.0953	138.36
1/	CORNING NATURAL GAS CORPORATIO	000261	-	0.0000	-
	DELTA NATURAL GAS COMPANY, INC	000284	35,281	0.0003	0.48
	EASTERN SHORE NATURAL GAS COMP	000314	7,907	0.0001	0.11
	ELAM UTILITY COMPANY, INC.	000322	7,502	0.0001	0.10
	GENERAL MOTORS CORPORATION	000383	211,499	0.0020	2.90
	OSRAM SYLVANIA, INC.	000421	93,000	0.0009	1.28
	HONDA OF AMERICA MFG, INC.	000453	136,518	0.0013	1.88
	ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0004	0.64
	MOUNTAINEER GAS COMPANY	000633	5,744,303	0.0543	78.79
	NEW YORK STATE ELECTRIC & GAS	000666	1,917,741	0.0181	26.31
1/	ORANGE & ROCKLAND UTILITIES, I	000700	-	0.0000	-
	PPL GAS UTILITIES CORPORATION	000723	473,602	0.0045	6.49
	PG ENERGY INC	000724	488,771	0.0046	6.70
	REYNOLDS METALS CO.	000774	17,763	0.0002	0.24
	RICHMOND UTILITIES BOARD	000778	133,796	0.0013	1.84
	SHELDON GAS COMPANY, INC.	000821	14,569	0.0001	0.20
	BP PRODUCTS NORTH AMERICA, INC	000835	356,636	0.0034	4.89
1/	SOUTH JERSEY GAS COMPANY	000838	-	0.0000	-
	SUBURBAN NATURAL GAS COMPANY	000870	277,814	0.0026	3.81
	SUNOCO, INC. R&M	000874	1,185,944	0.0112	16.27
	UNITED STATES GYPSUM COMPANY	000919	474,535	0.0045	6.52
	UGI UTILITIES INC.	000942	4,165,768	0.0394	57.14
	VIRGINIA NATURAL GAS, INC.	000996	3,020,655	0.0285	41.43
	WASHINGTON GAS LIGHT COMPANY	001006	15,753,389	0.1488	216.08
	WATERVILLE GAS & OIL COMPANY	001010	36,619	0.0003	0.50
	WEIRTON STEEL CORPORATION	001017	620,000	0.0059	8.51
	WATERVILLE GAS COMPANY	001062	4,794	0.0000	0.07
	PIKE NATURAL GAS COMPANY	001063	53,721	0.0005	0.74
1/	STAND ENERGY CORPORATION	001076	-	0.0000	-
	CONOCOPHILLIPS COMPANY	001129	210,630	0.0020	2.90
	ASHLAND INC.	001135	23,250	0.0002	0.32
	BLACKSVILLE OIL AND GAS COMPAN	001471	1,719	0.0000	0.02
	GASCO DISTRIBUTION SYSTEMS INC	001472	31,801	0.0003	0.44
	JOHNS MANVILLE INTERNATIONAL,	001493	185,505	0.0018	2.54
	RILEY NATURAL GAS COMPANY	001631	36,440	0.0003	0.51
	MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0003	0.44
	NORTHEAST OHIO NATURAL GAS	001684	19,873	0.0002	0.27
	TOYOTA MOTOR MANUFACTURING, NO	001691	347,771	0.0033	4.77
	SNYDERS OF HANOVER, INC.	001697	25,827	0.0002	0.35

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2004

	CUSTOMER NAME	CUST NO	DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	PINE ROE NATURAL GAS	001801	1,072	0.0000	0.01
1/	DELMARVA POWER & LIGHT COMPANY	001860	-	0.0000	-
	PIEDMONT NATURAL GAS COMPANY,	001871	697,957	0.0066	9.58
	ARLINGTON NATURAL GAS COMPANY	002277	35,786	0.0003	0.49
	CITY OF CARLISLE	002280	5,680	0.0001	0.08
	CITY OF FLEMINGSBURG	002282	29,516	0.0003	0.41
	NATURAL ENERGY UTILITY CORPORA	002283	3,259	0.0000	0.05
	LAKESIDE GAS COMPANY	002284	2,466	0.0000	0.03
	NATIONAL GAS & OIL COOPERATIVE	002287	60,447	0.0006	0.83
	SWICKARD GAS COMPANY	002291	11,061	0.0001	0.15
	T. W. PHILLIPS GAS AND OIL CO.	002292	696,521	0.0066	9.55
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	25,880	0.0002	0.36
	WESTERN LEWIS-RECTORVILLE WATE	002296	11,806	0.0001	0.16
	ZEBULON GAS ASSOCIATION, INC.	002299	1,004	0.0000	0.01
1/	DUKE ENERGY TRADING AND MARKET	002356	-	0.0000	-
	ENERGYUSA - TPC	002378	972,298	0.0092	13.34
	NEW JERSEY NATURAL GAS COMPANY	002407	99,337	0.0009	1.36
	EAST OHIO GAS COMPANY	002412	946,464	0.0089	12.98
	OHIO CUMBERLAND GAS COMPANY	002436	106,283	0.0010	1.46
1/	AMERADA HESS CORPORATION	002651	-	0.0000	-
	EAST RESOURCES	002660	698	0.0000	0.01
	EASTERN MARKETING CORPORATION	002776	12,400	0.0001	0.17
1/	POWER RESOURCES OPERATING CO.,	002954	-	0.0000	-
	GASCO DISTRIBUTION SYSTEMS, IN	003574	23,139	0.0002	0.32
	BASE PETROLEUM, INC.	003579	140,264	0.0013	1.92
	ORWELL NATURAL GAS COMPANY	004098	37,755	0.0004	0.52
	EQUITABLE PRODUCTION COMPANY	004289	2,211,741	0.0209	30.34
	INTERSTATE NATURAL GAS COMPANY	004487	9,396	0.0001	0.13
	NATIONAL FUEL GAS DISTRIBUTION	004789	255,019	0.0024	3.50
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0003	0.40
1/	EAGLE POINT COGENERATION PARTN	005082	-	0.0000	-
	HOPE GAS, INC. DBA DOMINION HO	005264	21,776	0.0002	0.30
	MARATHON ASHLAND PETROLEUM LLC	005920	215,877	0.0020	2.96
	PANDA BRANDYWINE LP	006280	482,000	0.0046	6.61
1/	HOPEWELL COGENERATION	006370	-	0.0000	-
1/	KNG ENERGY, INC.	006374	-	0.0000	-
	M & B GAS SERVICES, INC.	006525	85,140	0.0008	1.17
1/	INTERSTATE GAS SUPPLY, INC.	006542	-	0.0000	-
	BP ENERGY COMPANY	006654	1,017,325	0.0096	13.96
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	0.09
1/	COMMONWEALTH ATLANTIC LIMITED	006824	-	0.0000	-
	SOUTHERN TIER TRANSMISSION COR	007030	840	0.0000	0.02
	PTC ALLIANCE CORP.	007469	5,500	0.0001	0.08
	MOUNTAIN STATE UNIVERSITY, INC	007667	2,108	0.0000	0.03
	OXFORD NATURAL GAS COMPANY	007704	121,316	0.0011	1.66
	SOUTHEASTERN NATURAL GAS COMPA	007720	4,922	0.0000	0.07
1/	SPRAGUE ENERGY CORPORATION	007921	-	0.0000	-
1/	COMMONWEALTH ENERGY SERVICES I	007998	-	0.0000	-
1/	PPL ENERGYPLUS,LLC	008073	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	14,260	0.0001	0.20

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2004

	CUSTOMER NAME	CUST NO	DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	EASTERN NATURAL GAS COMPANY	008233	20,960	0.0002	0.29
	COLUMBIA GAS OF VIRGINIA, INC.	008238	5,358,801	0.0506	73.51
	UGI UTILITIES INC AS AGENT FOR	008412	1,198,681	0.0113	16.44
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
	NOBLE ENERGY MARKETING, INC.	008849	19,942	0.0002	0.27
1/	NUI UTILITIES, INC.	009872	-	0.0000	-
	WALD LLC	009928	961	0.0000	0.01
	UGI ENERGY SERVICES INCORPORAT	009980	1,464,667	0.0138	20.09
	CORAL ENERGY RESOURCES L P	010188	368,677	0.0035	5.05
	COLONIAL ENERGY INC.	010285	100,134	0.0009	1.37
	WASHINGTON GAS ENERGY SERVICES	010306	719,775	0.0068	9.87
	ALLIANCE ENERGY SERVICES, LLC	010315	416,368	0.0039	5.72
	PROLIANCE ENERGY L.L.C.	010316	5,110,411	0.0483	70.11
	FSG ENERGY SERVICES	010317	999,540	0.0094	13.72
	INTERCONN RESOURCES, INC.	010497	170,501	0.0016	2.34
1/	TXU PORTFOLIO MANAGEMENT COMPA	010520	-	0.0000	-
	CHESAPEAKE UTILITIES CORP DELA	010535	244,901	0.0023	3.35
	CHESAPEAKE UTILITIES CORP MARY	010536	119,486	0.0011	1.63
	BGE HOME PRODUCTS & SERVICES I	010625	1,531	0.0000	0.02
	ENERGY AMERICA, LLC	010664	337,378	0.0032	4.64
	ACN ENERGY, INC.	010681	11,637	0.0001	0.16
	EQUITABLE ENERGY, L.L.C.	010685	38,680	0.0004	0.53
	PEPCO ENERGY SERVICES, INC.	010686	50,776	0.0005	0.70
	ATMOS ENERGY SERVICES, LLC	010707	579,417	0.0055	7.95
	VIRGINIA POWER SERVICES ENERGY	010738	622,460	0.0059	8.54
	VIRGINIA POWER ENERGY MARKETIN	010740	65,275	0.0006	0.90
	DELTA NATURAL GAS COMPANY, INC	010754	6,585	0.0001	0.09
	DELTA NATURAL GAS COMPANY, INC	010755	12,825	0.0001	0.18
	GASCO DISTRIBUTION SYSTEMS INC	010757	46,088	0.0004	0.63
	SELECT ENERGY, INC.	010778	12,211	0.0001	0.17
	FIRSTENERGY SOLUTIONS CORP.	010781	961,952	0.0091	13.20
	NAMI RESOURCES COMPANY, LLC	010811	94,548	0.0009	1.30
	CUMBERLAND VALLEY RESOURCES, L	010813	33,102	0.0003	0.44
1/	ALLEGHENY ENERGY SUPPLY, INC.	010824	-	0.0000	-
	CONECTIV ENERGY SUPPLY, INC.	010831	239,901	0.0023	3.29
1/	DPL ENERGY, INC.	010846	-	0.0000	-
	CONSTELLATION POWER SOURCE, IN	010851	13,608	0.0001	0.19
	ASHLAND ENERGY SERVICES	010858	235,047	0.0022	3.24
1/	EXELON ENERGY COMPANY	010868	-	0.0000	-
1/	DOMINION FIELD SERVICES, INC.	010891	-	0.0000	-
	MX ENERGY INC.	010893	12,456	0.0001	0.17
	DOMINION RETAIL, INC.	010908	8,650	0.0001	0.12
	HUDSON VALLEY GAS CORPORATION	010942	15,999	0.0002	0.22
	CONSTELLATION NEWENERGY, INC.	011118	207,237	0.0020	2.85
	SEQUENT ENERGY MANAGEMENT, L.P	011121	85,490	0.0008	1.17
	VOLUNTEER ENERGY SERVICES, INC	011128	310,571	0.0029	4.26
	VECTREN RETAIL, LLC	011144	26,555	0.0003	0.36
	STI CAPITAL COMPANY	011147	77,500	0.0007	1.06
	CENTRAL MOTOR WHEEL OF AMERICA	011201	30,938	0.0003	0.42
	ISG ACQUISITION, INC.	011294	1,177,779	0.0111	16.16

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2004

CUSTOMER NAME	CUST NO	DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
NOCO ENERGY CORPORATION	011301	11,222	0.0001	0.15
MEADWESTVACO CORPORATION	011305	451,064	0.0043	6.18
1/ BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
		105,837,352	1.0000	1,451.85

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2005

CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	2,758,534	0.0639	512.87
CALGON CARBON CORPORATION	000141	36,957	0.0009	6.87
CENTRAL HUDSON GAS & ELECTRIC	000165	66,348	0.0015	12.34
CITY OF CHARLOTTESVILLE	000193	233,950	0.0054	43.49
CITY OF LANCASTER	000197	189,094	0.0044	35.15
CITY OF RICHMOND	000198	1,055,845	0.0244	196.30
COLUMBIA GAS OF KENTUCKY, INC	000208	1,032,865	0.0239	192.03
COLUMBIA GAS OF MARYLAND, INC.	000209	331,773	0.0077	61.68
COLUMBIA GAS OF OHIO, INC.	000214	7,908,073	0.1831	1,470.23
COLUMBIA GAS OF PENNSYLVANIA,	000221	2,380,039	0.0551	442.49
CORNING NATURAL GAS CORPORATIO	000261	35,540	0.0008	6.60
DELTA NATURAL GAS COMPANY, INC	000284	1,289	0.0000	0.24
ELAM UTILITY COMPANY, INC.	000322	2,225	0.0001	0.42
GENERAL MOTORS CORPORATION	000383	90,503	0.0021	16.82
OSRAM SYLVANIA, INC.	000421	92,395	0.0021	17.18
ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0011	8.65
MOUNTAINEER GAS COMPANY	000633	1,350,793	0.0313	251.13
NEW YORK STATE ELECTRIC & GAS	000666	449,719	0.0104	83.62
ORANGE & ROCKLAND UTILITIES, I	000700	336,987	0.0078	62.65
PPL GAS UTILITIES CORPORATION	000723	242,461	0.0056	45.07
PG ENERGY INC	000724	240,250	0.0056	44.66
REYNOLDS METALS CO.	000774	17,825	0.0004	3.32
SHELDON GAS COMPANY, INC.	000821	5,598	0.0001	1.04
SOUTH JERSEY GAS COMPANY	000838	451,971	0.0105	84.03
SUBURBAN NATURAL GAS COMPANY	000870	97,100	0.0022	18.06
UNITED STATES GYPSUM COMPANY	000919	426,419	0.0099	79.27
UGI UTILITIES INC.	000942	181,335	0.0042	33.72
VIRGINIA NATURAL GAS, INC.	000996	1,312,974	0.0304	244.10
WASHINGTON GAS LIGHT COMPANY	001006	515,361	0.0119	95.82
WATERVILLE GAS & OIL COMPANY	001010	6,111	0.0001	1.13
PIKE NATURAL GAS COMPANY	001063	8,904	0.0002	1.65
STAND ENERGY CORPORATION	001076	424,910	0.0098	79.00
CONOCOPHILLIPS COMPANY	001129	16,646	0.0004	3.09
GASCO DISTRIBUTION SYSTEMS INC	001472	7,653	0.0002	1.42
JOHNS MANVILLE INTERNATIONAL,	001493	45,668	0.0011	8.49
RILEY NATURAL GAS COMPANY	001631	4,800	0.0001	0.89
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0007	5.93
NORTHEAST OHIO NATURAL GAS	001684	15,275	0.0004	2.83
TOYOTA MOTOR MANUFACTURING, NO	001691	174,784	0.0040	32.49
SNYDERS OF HANOVER, INC.	001697	25,141	0.0006	4.67
1/ PINE ROE NATURAL GAS	001801	-	0.0000	-
DELMARVA POWER & LIGHT COMPANY	001860	346,660	0.0080	64.46
ARLINGTON NATURAL GAS COMPANY	002277	7,809	0.0002	1.45
CITY OF CARLISLE	002280	6	0.0000	-
CITY OF FLEMINGSBURG	002282	6,033	0.0001	1.12
NATURAL ENERGY UTILITY CORPORA	002283	54	0.0000	0.01
LAKESIDE GAS COMPANY	002284	532	0.0000	0.10
NATIONAL GAS & OIL COOPERATIVE	002287	968	0.0000	0.18
SWICKARD GAS COMPANY	002291	1,069	0.0000	0.20
T. W. PHILLIPS GAS AND OIL CO.	002292	159,675	0.0037	29.68
VANCEBURG ELECTRIC LIGHT, HEAT	002294	3,518	0.0001	0.65

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2005

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	WESTERN LEWIS-RECTORVILLE WATE	002296	302	0.0000	0.06
	ZEBULON GAS ASSOCIATION, INC.	002299	-	0.0000	-
	ENERGYUSA -TPC CORP,	002378	66,115	0.0015	12.29
	EAST OHIO GAS COMPANY	002412	240,919	0.0056	44.78
	OHIO CUMBERLAND GAS COMPANY	002436	2,392	0.0001	0.44
	EASTERN AMERICAN ENERGY CORPOR	002562	500	0.0000	0.10
	GAS MARKETING, INC.	002604	450	0.0000	0.08
	AMERADA HESS CORPORATION	002651	1,816,913	0.0421	337.80
	EAST RESOURCES	002660	47	0.0000	0.01
	GASCO DISTRIBUTION SYSTEMS, IN	003574	673	0.0000	0.13
	CABOT OIL & GAS MARKETING CORP	003858	300,700	0.0070	55.91
	EQUITABLE PRODUCTION COMPANY	004289	1,830,227	0.0424	340.24
	INTERSTATE NATURAL GAS COMPANY	004487	136,063	0.0032	25.30
	SNYDER ARMCLAR GAS CO.	004586	9,300	0.0002	1.73
	NATIONAL FUEL GAS DISTRIBUTION	004789	44,334	0.0010	8.24
	TXU PEDRICKTOWN COGENERATION C	004845	142,901	0.0033	26.56
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0007	5.44
	HOPE GAS, INC. DBA DOMINION HO	005264	5,309	0.0001	0.99
	MARATHON ASHLAND PETROLEUM LLC	005920	242,575	0.0056	45.10
	PANDA BRANDYWINE LP	006280	452,000	0.0105	84.03
	HOPEWELL COGENERATION LIMITED	006370	44,595	0.0010	8.29
	M & B GAS SERVICES, INC.	006525	55,022	0.0013	10.23
	INTERSTATE GAS SUPPLY, INC.	006542	546,530	0.0127	101.60
1/	BP ENERGY COMPANY	006654	-	0.0000	-
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0002	1.21
1/	SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
	PTC ALLIANCE CORP.	007469	15,500	0.0004	2.88
	MOUNTAIN STATE UNIVERSITY, INC	007667	997	0.0000	0.18
	OXFORD NATURAL GAS COMPANY	007704	30,567	0.0007	5.69
	INDECK OLEAN LIMITED PARTNERSH	007718	53,836	0.0012	10.01
	SOUTHEASTERN NATURAL GAS COMPA	007720	850	0.0000	0.16
	NATIONAL FUEL RESOURCES, INC.	007976	2,265	0.0001	0.42
	PPL ENERGYPLUS,LLC	008073	22,295	0.0005	4.14
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	20,026	0.0005	3.72
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,556,312	0.0360	289.33
	UGI UTILITIES INC AS AGENT FOR	008412	1,033,656	0.0239	192.18
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
1/	RELIANT ENERGY SERVICES INC.	009336	-	0.0000	-
1/	NUI UTILITIES, INC.	009872	-	0.0000	-
	WALD LLC	009928	961	0.0000	0.18
	UGI ENERGY SERVICES INCORPORAT	009980	1,516,395	0.0351	281.91
	THE EASTON UTILITIES COMMISSIO	010274	1,705	0.0000	0.31
	SELECT ENERGY NEW YORK, INC.	010283	5,487	0.0001	1.02
	WASHINGTON GAS ENERGY SERVICES	010306	843,881	0.0195	156.89
	PROLIANCE ENERGY L.L.C.	010316	1,311,525	0.0304	243.83
	FSG ENERGY SERVICES	010317	294,020	0.0068	54.65
	INTERCONN RESOURCES, INC.	010497	127,371	0.0029	23.68
	CHESAPEAKE UTILITIES CORP DELA	010535	153,886	0.0036	28.60
	CHESAPEAKE UTILITIES CORP MARY	010536	73,289	0.0017	13.63
	MIDAMERICAN ENERGY COMPANY	010632	-	0.0000	-

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF OCTOBER 2005

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT	
	ENERGY AMERICA, LLC	010664	1,488	0.0000	0.27	
	PEPCO ENERGY SERVICES, INC.	010686	59,237	0.0014	11.02	
	VIRGINIA POWER SERVICES ENERGY	010738	328,932	0.0076	61.16	
	VIRGINIA POWER ENERGY MARKETIN	010740	27,452	0.0006	5.11	
	DELTA NATURAL GAS COMPANY, INC	010754	7,348	0.0002	1.37	
	DELTA NATURAL GAS COMPANY, INC	010755	115	0.0000	0.02	
	GASCO DISTRIBUTION SYSTEMS INC	010757	2,364	0.0001	0.44	
	NAMI RESOURCES COMPANY, LLC	010811	218,954	0.0051	40.70	
	CUMBERLAND VALLEY RESOURCES, L	010813	13,398	0.0003	2.49	
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	54,704	0.0013	10.17	
	CONECTIV ENERGY SUPPLY, INC.	010831	412,576	0.0096	76.71	
1/	DPL ENERGY, INC.	010846	-	0.0000	-	
1/	CONSTELLATION ENERGY COMMODITI	010851	-	0.0000	-	
	EXELON ENERGY COMPANY	010868	420,519	0.0097	78.19	
	DOMINION FIELD SERVICES, INC.	010891	306,931	0.0071	57.06	
	MX ENERGY INC.	010893	10,963	0.0003	2.03	
	VOLUNTEER ENERGY SERVICES, INC	011128	82,476	0.0019	15.33	
	VECTREN RETAIL, LLC	011144	10,802	0.0003	2.01	
	PSEG ENERGY RESOURCES AND TRAD	011171	372,613	0.0086	69.27	
	CENTRAL MOTOR WHEEL OF AMERICA	011201	27,435	0.0006	5.10	
	CNX GAS COMPANY, LLC	011213	77,500	0.0018	14.41	
	SHAMROCK ENERGY LLC	011245	-	0.0000	-	
	FORTUNA ENERGY INC.	011266	16,500	0.0004	3.07	
	U.S. GAS & ELECTRIC, INC.	011275	26,970	0.0006	5.01	
	ROCK SPRINGS GENERATION, LLC	011283	293,394	0.0068	54.54	
	CED ROCK SPRINGS, LLC	011284	383,602	0.0089	71.32	
	ISG ACQUISITION, INC.	011294	1,066,466	0.0247	198.25	
	MEADWESTVACO CORPORATION	011305	176,364	0.0041	32.79	
	COLUMBIA NATURAL RESOURCES, LL	011319	1,646,293	0.0381	306.13	
	DELTA ENERGY, LLC	011332	232,984	0.0054	43.34	
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-	
	SEMPRA ENERGY SOLUTIONS	011346	2,573	0.0001	0.48	
	CONSTELLATION NEWENERGY-GAS DI	011362	529,818	0.0123	98.51	
	HESS ENERGY NEW YORK COMPANY,	011376	69,240	0.0016	12.87	
1/	SUNOCO POWER GENERATION L.L.C.	011385	-	0.0000	-	
	NEWPAGE CORPORATION	011478	86,335	0.0020	16.05	
	COMMERCE ENERGY, INC.	011495	10,372	0.0002	1.99	
				43,194,052	1.0000	8,030.47

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF NOVEMBER 2005

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	4,368,828	0.0757	6,085.83
CALGON CARBON CORPORATION	000141	41,190	0.0007	57.41
CENTRAL HUDSON GAS & ELECTRIC	000165	206,747	0.0036	288.00
CITY OF CHARLOTTESVILLE	000193	300,256	0.0052	418.25
CITY OF LANCASTER	000197	250,963	0.0043	349.59
CITY OF RICHMOND	000198	1,126,222	0.0195	1,568.79
COLUMBIA GAS OF KENTUCKY, INC	000208	1,589,067	0.0275	2,213.54
COLUMBIA GAS OF MARYLAND, INC.	000209	414,727	0.0072	577.69
COLUMBIA GAS OF OHIO, INC.	000214	10,408,840	0.1803	14,499.53
COLUMBIA GAS OF PENNSYLVANIA,	000221	4,600,358	0.0797	6,408.25
CORNING NATURAL GAS CORPORATIO	000261	32,788	0.0006	45.67
E. I. DU PONT DE NEMOURS AND C	000309	97,271	0.0017	135.48
ELAM UTILITY COMPANY, INC.	000322	4,748	0.0001	6.59
GENERAL MOTORS CORPORATION	000383	133,379	0.0023	185.81
OSRAM SYLVANIA, INC.	000421	90,000	0.0016	125.35
ALLEGHENY TECHNOLOGIES, INC.	000500	43,500	0.0008	60.62
MOUNTAINEER GAS COMPANY	000633	2,667,259	0.0462	3,715.43
NEW YORK STATE ELECTRIC & GAS	000666	712,679	0.0123	992.71
ORANGE & ROCKLAND UTILITIES, I	000700	548,981	0.0095	764.78
PPL GAS UTILITIES CORPORATION	000723	289,741	0.0050	403.62
PG ENERGY INC	000724	343,381	0.0060	478.39
REYNOLDS METALS CO.	000774	17,250	0.0003	24.04
SHELDON GAS COMPANY, INC.	000821	585	0.0000	0.80
SOUTH JERSEY GAS COMPANY	000838	1,090,158	0.0189	1,518.63
SUBURBAN NATURAL GAS COMPANY	000870	156,600	0.0027	218.21
1/ UNITED STATES GYPSUM COMPANY	000919	-	0.0000	-
UGI UTILITIES INC.	000942	1,131,510	0.0196	1,576.19
VIRGINIA NATURAL GAS, INC.	000996	1,941,088	0.0336	2,703.82
WASHINGTON GAS LIGHT COMPANY	001006	2,682,120	0.0465	3,736.25
WATERVILLE GAS & OIL COMPANY	001010	5,057	0.0001	7.08
PIKE NATURAL GAS COMPANY	001063	15,854	0.0003	22.11
STAND ENERGY CORPORATION	001076	624,654	0.0108	870.09
CONOCOPHILLIPS COMPANY	001129	178,590	0.0031	248.84
GASCO DISTRIBUTION SYSTEMS INC	001472	14,823	0.0003	20.66
JOHNS MANVILLE INTERNATIONAL,	001493	79,100	0.0014	110.23
RILEY NATURAL GAS COMPANY	001631	3,210	0.0001	4.50
MINNESOTA MINING & MANUFACTURI	001672	30,900	0.0005	43.01
1/ NORTHEAST OHIO NATURAL GAS	001684	-	0.0000	-
TOYOTA MOTOR ENGINEERING & MAN	001691	183,411	0.0032	255.51
SNYDERS OF HANOVER, INC.	001697	16,366	0.0003	22.83
1/ PINE ROE NATURAL GAS	001801	-	0.0000	-
DELMARVA POWER & LIGHT COMPANY	001860	275,504	0.0048	383.83
ARLINGTON NATURAL GAS COMPANY	002277	1,912	0.0000	2.65
CITY OF FLEMINGSBURG	002282	13,472	0.0002	18.73
NATURAL ENERGY UTILITY CORPORA	002283	1,745	0.0000	2.41
LAKESIDE GAS COMPANY	002284	1,067	0.0000	1.45

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF NOVEMBER 2005

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	NATIONAL GAS & OIL COOPERATIVE	002287	27,213	0.0005	37.87
	SWICKARD GAS COMPANY	002291	120	0.0000	0.16
	T. W. PHILLIPS GAS AND OIL CO.	002292	263,244	0.0046	366.71
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	490	0.0000	0.64
	ZEBULON GAS ASSOCIATION, INC.	002299	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	758,909	0.0131	1,057.04
	NEW JERSEY NATURAL GAS COMPANY	002407	77,046	0.0013	107.33
	EAST OHIO GAS COMPANY	002412	527,732	0.0091	735.19
	OHIO CUMBERLAND GAS COMPANY	002436	8,772	0.0002	12.22
	GAS MARKETING, INC.	002604	950	0.0000	1.29
	HESS CORPORATION	002651	1,958,573	0.0339	2,728.01
	EAST RESOURCES, INC.	002660	133	0.0000	0.16
	POWER RESOURCES OPERATING CO.,	002954	2,911	0.0001	4.02
	EQUITABLE PRODUCTION COMPANY	004289	2,762,906	0.0479	3,848.88
	INTERSTATE NATURAL GAS COMPANY	004487	128,599	0.0022	179.14
	SNYDER ARMCLAR GAS CO.	004586	8,850	0.0002	12.30
	NATIONAL FUEL GAS DISTRIBUTION	004789	21,480	0.0004	29.91
	TXU PEDRICKTOWN COGENERATION C	004845	170,057	0.0029	236.86
	UTZ QUALITY FOODS, INC.	005036	22,215	0.0004	30.95
1/	HOPE GAS, INC. DBA DOMINION HO	005264	-	0.0000	-
	MARATHON PETROLEUM COMPANY LLC	005920	234,750	0.0041	326.99
	PANDA BRANDYWINE LP	006280	344,000	0.0060	479.19
	HOPEWELL COGENERATION LIMITED	006370	76,639	0.0013	106.77
	KNG ENERGY, INC.	006374	8,671	0.0002	12.06
	M & B GAS SERVICES, INC.	006525	58,340	0.0010	81.20
	INTERSTATE GAS SUPPLY, INC.	006542	731,384	0.0127	1,018.77
1/	BP ENERGY COMPANY	006654	-	0.0000	-
	LEXMARK INTERNATIONAL, INC.	006823	6,300	0.0001	8.76
1/	SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
	PTC ALLIANCE CORP.	007469	15,000	0.0003	20.90
	MOUNTAIN STATE UNIVERSITY, INC	007667	1,020	0.0000	1.45
	OXFORD NATURAL GAS COMPANY	007704	59,635	0.0010	83.14
	INDECK OLEAN LIMITED PARTNERSH	007718	3,049	0.0001	4.26
	SOUTHEASTERN NATURAL GAS COMPA	007720	1,851	0.0000	2.57
	NATIONAL FUEL RESOURCES, INC.	007976	205	0.0000	0.32
	PPL ENERGYPLUS,LLC	008073	120,803	0.0021	168.27
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	20,881	0.0004	29.11
	COLUMBIA GAS OF VIRGINIA, INC.	008238	2,061,395	0.0357	2,871.46
	UGI UTILITIES INC AS AGENT FOR	008412	717,275	0.0124	999.15
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
	NUI UTILITIES, INC.	009872	95,871	0.0017	133.55
	WALD LLC	009928	930	0.0000	1.29
	UGI ENERGY SERVICES INCORPORAT	009980	1,253,861	0.0217	1,746.15
	WPS ENERGY SERVICES, INC.	010236	360	0.0000	0.48
	THE EASTON UTILITIES COMMISSIO	010274	933	0.0000	1.29

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF NOVEMBER 2005

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
WASHINGTON GAS ENERGY SERVICES	010306	501,402	0.0087	698.44
PROLIANCE ENERGY L.L.C.	010316	502,620	0.0087	700.14
FSG ENERGY SERVICES	010317	388,402	0.0067	541.10
INTERCONN RESOURCES, INC.	010497	164,970	0.0029	229.79
CHESAPEAKE UTILITIES CORP DELA	010535	88,290	0.0015	122.93
CHESAPEAKE UTILITIES CORP MARY	010536	40,913	0.0007	57.00
ENERGY AMERICA, LLC	010664	490,520	0.0085	683.25
PEPCO ENERGY SERVICES, INC.	010686	58,360	0.0010	81.28
1/ VIRGINIA POWER SERVICES ENERGY	010738	-	0.0000	-
VIRGINIA POWER ENERGY MARKETIN	010740	48,110	0.0008	67.05
DELTA NATURAL GAS COMPANY, INC	010754	6,480	0.0001	9.00
DELTA NATURAL GAS COMPANY, INC	010755	18,620	0.0003	25.97
GASCO DISTRIBUTION SYSTEMS INC	010757	2,635	0.0000	3.70
SELECT ENERGY, INC.	010778	40,522	0.0007	56.44
NAMI RESOURCES COMPANY, LLC	010811	207,000	0.0036	288.32
CUMBERLAND VALLEY RESOURCES, L	010813	22,170	0.0004	30.87
ALLEGHENY ENERGY SUPPLY COMPAN	010824	55,366	0.0010	77.11
CONECTIV ENERGY SUPPLY, INC.	010831	312,929	0.0054	435.94
1/ DPL ENERGY, INC.	010846	-	0.0000	-
CONSTELLATION ENERGY COMMODITI	010851	157,819	0.0027	219.82
EXELON ENERGY COMPANY	010868	467,011	0.0081	650.63
DOMINION FIELD SERVICES, INC.	010891	297,047	0.0051	413.75
MX ENERGY INC.	010893	12,663	0.0002	17.70
VOLUNTEER ENERGY SERVICES, INC	011128	99,618	0.0017	138.76
VECTREN RETAIL, LLC	011144	12,320	0.0002	17.13
PSEG ENERGY RESOURCES AND TRAD	011171	332,901	0.0058	463.76
CENTRAL MOTOR WHEEL OF AMERICA	011201	32,760	0.0006	45.67
1/ CNX GAS COMPANY, LLC	011213	-	0.0000	-
U.S. GAS & ELECTRIC, INC.	011275	6,512	0.0001	9.09
ROCK SPRINGS GENERATION, LLC	011283	73,522	0.0013	102.43
CED ROCK SPRINGS, LLC	011284	68,312	0.0012	95.20
ISG ACQUISITION, INC.	011294	822,141	0.0142	1,145.15
MEADWESTVACO CORPORATION	011305	205,056	0.0036	285.58
COLUMBIA NATURAL RESOURCES, LL	011319	804,223	0.0139	1,120.37
DELTA ENERGY, LLC	011332	308,102	0.0053	429.34
SEMPRA ENERGY SOLUTIONS LLC	011346	2,670	0.0000	3.70
CONSTELLATION NEWENERGY-GAS DI	011362	584,519	0.0101	814.21
HESS ENERGY NEW YORK COMPANY,	011376	49,465	0.0009	68.90
SUNOCO POWER GENERATION L.L.C.	011385	698,698	0.0121	973.18
ISG WEIRTON, INC.	011386	342,841	0.0059	477.59
NEWPAGE CORPORATION	011478	97,350	0.0017	135.64
COMMERCE ENERGY, INC.	011495	4,345	0.0001	6.56
		<u>57,718,458</u>	<u>1.0000</u>	<u>80,401.50</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF DECEMBER 2005

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	BALTIMORE GAS & ELECTRIC COMPA	000074	7,355,400	0.0804	1,706.62
	CALGON CARBON CORPORATION	000141	46,438	0.0005	10.78
	CENTRAL HUDSON GAS & ELECTRIC	000165	284,463	0.0031	66.01
	CITY OF CHARLOTTESVILLE	000193	449,531	0.0049	104.28
	CITY OF LANCASTER	000197	386,140	0.0042	89.59
	CITY OF RICHMOND	000198	1,600,426	0.0175	371.34
	COLUMBIA GAS OF KENTUCKY, INC	000208	3,025,906	0.0331	702.09
	COLUMBIA GAS OF MARYLAND, INC.	000209	798,226	0.0087	185.19
	COLUMBIA GAS OF OHIO, INC.	000214	18,348,563	0.2007	4,257.31
	COLUMBIA GAS OF PENNSYLVANIA,	000221	7,745,365	0.0847	1,797.08
	CORNING NATURAL GAS CORPORATIO	000261	34,445	0.0004	7.99
	DELTA NATURAL GAS COMPANY, INC	000284	42,384	0.0005	9.84
	E. I. DU PONT DE NEMOURS AND C	000309	105,090	0.0011	24.38
	ELAM UTILITY COMPANY, INC.	000322	9,096	0.0001	2.10
1/	GENERAL MOTORS CORPORATION	000383	-	0.0000	-
	OSRAM SYLVANIA, INC.	000421	78,000	0.0009	18.10
	ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0005	10.80
	MOUNTAINEER GAS COMPANY	000633	4,916,006	0.0538	1,140.62
	NEW YORK STATE ELECTRIC & GAS	000666	1,137,429	0.0124	263.91
	ORANGE & ROCKLAND UTILITIES, I	000700	915,450	0.0100	212.41
	PPL GAS UTILITIES CORPORATION	000723	327,168	0.0036	75.91
	PG ENERGY INC	000724	424,796	0.0046	98.57
	REYNOLDS METALS CO.	000774	17,825	0.0002	4.14
	RICHMOND UTILITIES BOARD	000778	21,257	0.0002	4.92
	SHELDON GAS COMPANY, INC.	000821	12,847	0.0001	2.97
	SOUTH JERSEY GAS COMPANY	000838	1,613,105	0.0176	374.27
	SUBURBAN NATURAL GAS COMPANY	000870	203,750	0.0022	47.29
	UNITED STATES GYPSUM COMPANY	000919	403,896	0.0044	93.71
	UGI UTILITIES INC.	000942	1,558,631	0.0170	361.63
	VIRGINIA NATURAL GAS, INC.	000996	2,532,118	0.0277	587.52
	WASHINGTON GAS LIGHT COMPANY	001006	5,001,195	0.0547	1,160.42
	WATERVILLE GAS & OIL COMPANY	001010	35,516	0.0004	8.23
	WATERVILLE GAS COMPANY	001062	7,697	0.0001	1.78
	PIKE NATURAL GAS COMPANY	001063	39,756	0.0004	9.23
1/	STAND ENERGY CORPORATION	001076	-	0.0000	-
	CONOCOPHILLIPS COMPANY	001129	259,474	0.0028	60.21
	BLACKSVILLE OIL AND GAS COMPAN	001471	517	0.0000	0.13
	GASCO DISTRIBUTION SYSTEMS INC	001472	24,875	0.0003	5.77
	JOHNS MANVILLE INTERNATIONAL,	001493	86,902	0.0010	20.17
	RILEY NATURAL GAS COMPANY	001631	32,552	0.0004	7.55
	MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0003	7.40
	NORTHEAST OHIO NATURAL GAS	001684	70,093	0.0008	16.25
	TOYOTA MOTOR ENGINEERING & MAN	001691	357,456	0.0039	82.94
	SNYDERS OF HANOVER, INC.	001697	22,980	0.0003	5.33
1/	PINE ROE NATURAL GAS	001801	-	0.0000	-
	DELMARVA POWER & LIGHT COMPANY	001860	962,935	0.0105	223.45
	PIEDMONT NATURAL GAS COMPANY,	001871	165,000	0.0018	38.27

COLUMBIA GAS TRANSMSSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF DECEMBER 2005

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	MARATHON OIL COMPANY	001886	30,754	0.0003	7.13
	ARLINGTON NATURAL GAS COMPANY	002277	20,893	0.0002	4.84
	CITY OF CARLISLE	002280	4,474	0.0000	1.04
	CITY OF FLEMINGSBURG	002282	25,222	0.0003	5.86
	NATURAL ENERGY UTILITY CORPORA	002283	3,193	0.0000	0.74
	LAKESIDE GAS COMPANY	002284	1,973	0.0000	0.47
	NATIONAL GAS & OIL COOPERATIVE	002287	47,395	0.0005	10.99
	SWICKARD GAS COMPANY	002291	5,802	0.0001	1.34
	T. W. PHILLIPS GAS AND OIL CO.	002292	480,635	0.0053	111.52
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	13,271	0.0001	3.08
	WESTERN LEWIS-RECTORVILLE WATE	002296	8,560	0.0001	1.99
	ZEBULON GAS ASSOCIATION, INC.	002299	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	1,114,698	0.0122	258.62
	NEW JERSEY NATURAL GAS COMPANY	002407	98,653	0.0011	22.87
	EAST OHIO GAS COMPANY	002412	968,922	0.0106	224.83
1/	OHIO CUMBERLAND GAS COMPANY	002436	-	0.0000	-
	EASTERN AMERICAN ENERGY CORPOR	002562	240	0.0000	0.06
	GAS MARKETING, INC.	002604	75	0.0000	0.02
	HESS CORPORATION	002651	2,261,412	0.0247	524.71
	EAST RESOURCES, INC.	002660	261	0.0000	0.06
	POWER RESOURCES OPERATING CO.,	002954	5,392	0.0001	1.25
	EQUITABLE PRODUCTION COMPANY	004289	2,902,330	0.0317	673.42
	INTERSTATE NATURAL GAS COMPANY	004487	99,051	0.0011	22.98
	SNYDER ARMCLAR GAS CO.	004586	9,300	0.0001	2.16
	NATIONAL FUEL GAS DISTRIBUTION	004789	36,394	0.0004	8.44
	TXU PEDRICKTOWN COGENERATION C	004845	164,073	0.0018	38.06
	UTZ QUALITY FOODS, INC.	005036	25,080	0.0003	5.81
1/	HOPE GAS, INC. DBA DOMINION HO	005264	-	0.0000	-
	MARATHON PETROLEUM COMPANY LLC	005920	242,575	0.0027	56.29
	PANDA BRANDYWINE LP	006280	380,000	0.0042	88.17
	HOPEWELL COGENERATION LIMITED	006370	76,974	0.0008	17.86
	KNG ENERGY, INC.	006374	15,794	0.0002	3.67
	M & B GAS SERVICES, INC.	006525	48,834	0.0005	11.34
	INTERSTATE GAS SUPPLY, INC.	006542	1,168,349	0.0128	271.07
	BP ENERGY COMPANY	006654	1,665,053	0.0182	386.36
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	1.51
1/	SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
	JEFFERSON GAS TRANSMISSION COM	007311	2,104	0.0000	0.49
	PTC ALLIANCE CORP.	007469	12,000	0.0001	2.78
	MOUNTAIN STATE UNIVERSITY, INC	007667	930	0.0000	0.21
	OXFORD NATURAL GAS COMPANY	007704	93,130	0.0010	21.61
1/	INDECK OLEAN LIMITED PARTNERSH	007718	-	0.0000	-
	SOUTHEASTERN NATURAL GAS COMPA	007720	23,981	0.0003	5.56
	PPL ENERGYPLUS,LLC	008073	180,011	0.0020	41.78
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	19,888	0.0002	4.63
	COLUMBIA GAS OF VIRGINIA, INC.	008238	4,165,912	0.0456	966.58

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF DECEMBER 2005

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	UGI UTILITIES INC AS AGENT FOR	008412	1,089,948	0.0119	252.90
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
	RELIANT ENERGY SERVICES INC.	009336	26,041	0.0003	6.05
	NUI UTILITIES, INC.	009872	383,162	0.0042	88.88
	WALD LLC	009928	961	0.0000	0.23
	UGI ENERGY SERVICES INCORPORAT	009980	1,436,496	0.0157	333.31
	WPS ENERGY SERVICES, INC.	010236	9,159	0.0001	2.12
	THE EASTON UTILITIES COMMISSIO	010274	2,000	0.0000	0.47
	SELECT ENERGY NEW YORK, INC.	010283	2,604	0.0000	0.59
	WASHINGTON GAS ENERGY SERVICES	010306	868,406	0.0095	201.50
	PROLIANCE ENERGY L.L.C.	010316	677,126	0.0074	157.24
	FSG ENERGY SERVICES	010317	574,037	0.0063	133.16
	INTERCONN RESOURCES, INC.	010497	169,688	0.0019	39.36
	CHESAPEAKE UTILITIES CORP DELA	010535	187,652	0.0021	43.54
	CHESAPEAKE UTILITIES CORP MARY	010536	93,008	0.0010	21.55
	ENERGY AMERICA, LLC	010664	996,784	0.0109	231.27
	PEPCO ENERGY SERVICES, INC.	010686	55,747	0.0006	12.94
1/	VIRGINIA POWER SERVICES ENERGY	010738	-	0.0000	-
	VIRGINIA POWER ENERGY MARKETIN	010740	73,111	0.0008	16.97
	DELTA NATURAL GAS COMPANY, INC	010754	33,544	0.0004	7.79
	DELTA NATURAL GAS COMPANY, INC	010755	2,547	0.0000	0.59
	GASCO DISTRIBUTION SYSTEMS INC	010757	3,033	0.0000	0.70
	SELECT ENERGY, INC.	010778	57,917	0.0006	13.43
	FIRSTENERGY SOLUTIONS CORP.	010781	31,152	0.0003	7.23
	NAMI RESOURCES COMPANY, LLC	010811	200,566	0.0022	46.55
	CUMBERLAND VALLEY RESOURCES, L	010813	21,947	0.0002	5.08
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	6,802	0.0001	1.57
1/	CONECTIV ENERGY SUPPLY, INC.	010831	-	0.0000	-
1/	DPL ENERGY, INC.	010846	-	0.0000	-
	CONSTELLATION ENERGY COMMODITI	010851	280,870	0.0031	65.18
	EXELON ENERGY COMPANY	010868	713,250	0.0078	165.49
	DOMINION FIELD SERVICES, INC.	010891	309,826	0.0034	71.88
	MX ENERGY INC.	010893	15,469	0.0002	3.60
	VOLUNTEER ENERGY SERVICES, INC	011128	306,008	0.0033	71.06
	VECTREN RETAIL, LLC	011144	13,255	0.0001	3.08
	PSEG ENERGY RESOURCES AND TRAD	011171	379,795	0.0042	88.13
	CENTRAL MOTOR WHEEL OF AMERICA	011201	42,823	0.0005	9.93
	CNX GAS COMPANY, LLC	011213	77,500	0.0008	17.99
	U.S. GAS & ELECTRIC, INC.	011275	9,176	0.0001	2.12
	ROCK SPRINGS GENERATION, LLC	011283	63,469	0.0007	14.72
	CED ROCK SPRINGS, LLC	011284	33,672	0.0004	7.81
	ISG ACQUISITION, INC.	011294	1,123,686	0.0123	260.78
	MEADWESTVACO CORPORATION	011305	212,660	0.0023	49.35
	DELTA ENERGY, LLC	011332	405,473	0.0044	94.08
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
	SEMPRA ENERGY SOLUTIONS LLC	011346	2,806	0.0000	0.66
	CONSTELLATION NEWENERGY-GAS DI	011362	705,127	0.0077	163.58

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF DECEMBER 2005

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
HESS ENERGY NEW YORK COMPANY,	011376	69,257	0.0008	16.09
SUNOCO POWER GENERATION L.L.C.	011385	1,205,883	0.0132	279.80
ISG WEIRTON, INC.	011386	353,211	0.0039	81.96
NEWPAGE CORPORATION	011478	102,300	0.0011	23.87
COMMERCE ENERGY, INC.	011495	30,059	0.0003	6.53
APPALACHIAN POWER COMPANY	011514	11,465	0.0001	2.65
		91,439,705	1.0000	21,216.06

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2006

CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
ARISTECH CHEMICAL CORPORATION	000054	374	0.0000	0.01
BALTIMORE GAS & ELECTRIC COMPA	000074	5,431,405	0.0727	142.32
CALGON CARBON CORPORATION	000141	49,135	0.0007	1.29
CENTRAL HUDSON GAS & ELECTRIC	000165	209,278	0.0028	5.49
CITY OF CHARLOTTESVILLE	000193	316,083	0.0042	8.28
CITY OF LANCASTER	000197	301,956	0.0040	7.92
CITY OF RICHMOND	000198	1,217,214	0.0163	31.89
COLUMBIA GAS OF KENTUCKY, INC	000208	1,710,127	0.0229	44.81
COLUMBIA GAS OF MARYLAND, INC.	000209	682,321	0.0091	17.88
COLUMBIA GAS OF OHIO, INC.	000214	11,143,825	0.1491	292.00
COLUMBIA GAS OF PENNSYLVANIA,	000221	5,309,832	0.0710	139.14
CORNING NATURAL GAS CORPORATIO	000261	34,135	0.0005	0.89
E. I. DU PONT DE NEMOURS AND C	000309	13,560	0.0002	0.35
ELAM UTILITY COMPANY, INC.	000322	6,673	0.0001	0.17
GENERAL MOTORS CORPORATION	000383	144,935	0.0019	3.80
OSRAM SYLVANIA, INC.	000421	93,000	0.0012	2.44
ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0006	1.22
MOUNTAINEER GAS COMPANY	000633	3,748,048	0.0501	98.20
NEW YORK STATE ELECTRIC & GAS	000666	1,001,431	0.0134	26.24
ORANGE & ROCKLAND UTILITIES, I	000700	697,890	0.0093	18.28
PPL GAS UTILITIES CORPORATION	000723	335,403	0.0045	8.79
PG ENERGY INC	000724	368,328	0.0049	9.66
REYNOLDS METALS CO.	000774	17,825	0.0002	0.47
RICHMOND UTILITIES BOARD	000778	6,184	0.0001	0.16
SHELDON GAS COMPANY, INC.	000821	13,285	0.0002	0.35
SOUTH JERSEY GAS COMPANY	000838	1,529,113	0.0205	40.06
SUBURBAN NATURAL GAS COMPANY	000870	170,500	0.0023	4.47
UNITED STATES GYPSUM COMPANY	000919	435,788	0.0058	11.44
UGI UTILITIES INC.	000942	1,744,088	0.0233	45.71
VIRGINIA NATURAL GAS, INC.	000996	2,009,672	0.0269	52.66
WASHINGTON GAS LIGHT COMPANY	001006	3,575,334	0.0478	93.69
WATERVILLE GAS & OIL COMPANY	001010	5,253	0.0001	0.14
WATERVILLE GAS COMPANY	001062	41,606	0.0006	1.09
1/ STAND ENERGY CORPORATION	001076	-	0.0000	-
CONOCOPHILLIPS COMPANY	001129	184,525	0.0025	4.83
BLACKSVILLE OIL AND GAS COMPAN	001471	545	0.0000	0.01
GASCO DISTRIBUTION SYSTEMS INC	001472	21,264	0.0003	0.56
JOHNS MANVILLE INTERNATIONAL,	001493	56,100	0.0008	1.48
RILEY NATURAL GAS COMPANY	001631	58,646	0.0008	1.53
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0004	0.84
NORTHEAST OHIO NATURAL GAS	001684	49,073	0.0007	1.28
TOYOTA MOTOR ENGINEERING & MAN	001691	275,214	0.0037	7.22

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF JANUARY 2006

	CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	SNYDERS OF HANOVER, INC.	001697	25,141	0.0003	0.66
1/	PINE ROE NATURAL GAS	001801	-	0.0000	-
	DELMARVA POWER & LIGHT COMPANY	001860	837,201	0.0112	21.93
	PIEDMONT NATURAL GAS COMPANY,	001871	105,000	0.0014	2.75
	ARLINGTON NATURAL GAS COMPANY	002277	19,454	0.0003	0.51
	CITY OF FLEMINGSBURG	002282	19,516	0.0003	0.51
	NATURAL ENERGY UTILITY CORPORA	002283	2,196	0.0000	0.06
	LAKESIDE GAS COMPANY	002284	1,541	0.0000	0.04
	NATIONAL GAS & OIL COOPERATIVE	002287	38,363	0.0005	1.00
	SWICKARD GAS COMPANY	002291	6,568	0.0001	0.17
	T. W. PHILLIPS GAS AND OIL CO.	002292	582,631	0.0078	15.27
	WESTERN LEWIS-RECTORVILLE WATE	002296	500	0.0000	0.01
y	ZEBULON GAS ASSOCIATION, INC.	002299	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	1,189,357	0.0159	31.16
	NEW JERSEY NATURAL GAS COMPANY	002407	90,771	0.0012	2.38
	EAST OHIO GAS COMPANY	002412	739,072	0.0099	19.37
	OHIO CUMBERLAND GAS COMPANY	002436	57,610	0.0008	1.51
	EASTERN AMERICAN ENERGY CORPOR	002562	189	0.0000	0.01
	GAS MARKETING, INC.	002604	350	0.0000	0.01
	HESS CORPORATION	002651	2,432,862	0.0325	63.76
	EAST RESOURCES, INC.	002660	602	0.0000	0.02
	POWER RESOURCES OPERATING CO.,	002954	5,450	0.0001	0.14
	ORWELL NATURAL GAS COMPANY	004098	7,576	0.0001	0.20
	EQUITABLE PRODUCTION COMPANY	004289	2,974,805	0.0398	77.96
	INTERSTATE NATURAL GAS COMPANY	004487	104,196	0.0014	2.72
	SNYDER ARMCLAR GAS CO.	004586	16,500	0.0002	0.43
	NATIONAL FUEL GAS DISTRIBUTION	004789	75,169	0.0010	1.97
	UTZ QUALITY FOODS, INC.	005036	27,564	0.0004	0.72
	HOPE GAS, INC. DBA DOMINION HO	005264	12,052	0.0002	0.31
	MARATHON PETROLEUM COMPANY LLC	005920	227,347	0.0030	5.96
	PANDA BRANDYWINE LP	006280	310,000	0.0041	8.12
	HOPEWELL COGENERATION LIMITED	006370	86,865	0.0012	2.28
	KNG ENERGY, INC.	006374	10,979	0.0001	0.29
	M & B GAS SERVICES, INC.	006525	46,708	0.0006	1.22
	INTERSTATE GAS SUPPLY, INC.	006542	1,126,465	0.0151	29.49
	BP ENERGY COMPANY	006654	1,765,234	0.0236	46.25
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	0.17
	SOUTHERN TIER TRANSMISSION COR	007030	15,503	0.0002	0.41
	JEFFERSON GAS TRANSMISSION COM	007311	1,051	0.0000	0.03
	PTC ALLIANCE CORP.	007469	15,500	0.0002	0.41
	MOUNTAIN STATE UNIVERSITY, INC	007667	744	0.0000	0.02
	OXFORD NATURAL GAS COMPANY	007704	75,836	0.0010	1.99

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2006

CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
INDECK OLEAN LIMITED PARTNERSH	007718	2,599	0.0000	0.07
SOUTHEASTERN NATURAL GAS COMPA	007720	19,294	0.0003	0.51
NATIONAL FUEL RESOURCES, INC.	007976	2,193	0.0000	0.06
PPL ENERGYPLUS,LLC	008073	263,500	0.0035	6.91
COBRA PETROLEUM PRODUCTION COR	008134	19,822	0.0003	0.52
COLUMBIA GAS OF VIRGINIA, INC.	008238	3,079,665	0.0412	80.70
UGI UTILITIES INC AS AGENT FOR	008412	1,150,168	0.0154	30.14
HONEYWELL INTERNATIONAL, INC.	008715	1,526,323	0.0204	39.99
NUI UTILITIES, INC.	009872	252,807	0.0034	6.63
WALD LLC	009928	961	0.0000	0.03
UGI ENERGY SERVICES INCORPORAT	009980	1,498,091	0.0200	39.26
WPS ENERGY SERVICES, INC.	010236	10,465	0.0001	0.27
THE EASTON UTILITIES COMMISSIO	010274	2,317	0.0000	0.06
SELECT ENERGY NEW YORK, INC.	010283	2,604	0.0000	0.07
WASHINGTON GAS ENERGY SERVICES	010306	864,393	0.0116	22.64
PROLIANCE ENERGY L.L.C.	010316	476,583	0.0064	12.49
FSG ENERGY SERVICES	010317	557,176	0.0075	14.61
INTERCONN RESOURCES, INC.	010497	170,500	0.0023	4.47
CHESAPEAKE UTILITIES CORP DELA	010535	183,989	0.0025	4.82
CHESAPEAKE UTILITIES CORP MARY	010536	77,219	0.0010	2.01
ENERGY AMERICA, LLC	010664	770,499	0.0103	20.15
PEPCO ENERGY SERVICES, INC.	010686	35,992	0.0005	0.94
VIRGINIA POWER SERVICES ENERGY	010738	255,844	0.0034	6.70
VIRGINIA POWER ENERGY MARKETIN	010740	78,662	0.0011	2.06
DELTA NATURAL GAS COMPANY, INC	010754	11,677	0.0002	0.31
GASCO DISTRIBUTION SYSTEMS INC	010757	1,574	0.0000	0.04
SELECT ENERGY, INC.	010778	202,075	0.0027	5.29
NAMI RESOURCES COMPANY, LLC	010811	200,570	0.0027	5.25
CUMBERLAND VALLEY RESOURCES, L	010813	24,015	0.0003	0.63
ALLEGHENY ENERGY SUPPLY COMPAN	010824	12,654	0.0002	0.33
CONECTIV ENERGY SUPPLY, INC.	010831	255,902	0.0034	6.70
DPL ENERGY, INC.	010846	199	0.0000	0.01
CONSTELLATION ENERGY COMMODITI	010851	78,584	0.0011	2.06
EXELON ENERGY COMPANY	010868	712,720	0.0095	18.68
DOMINION FIELD SERVICES, INC.	010891	304,285	0.0041	7.98
MX ENERGY INC.	010893	15,448	0.0002	0.40
VOLUNTEER ENERGY SERVICES, INC	011128	287,537	0.0038	7.52
VECTREN RETAIL, LLC	011144	13,014	0.0002	0.34
PSEG ENERGY RESOURCES AND TRAD	011171	371,307	0.0050	9.73
CENTRAL MOTOR WHEEL OF AMERICA	011201	45,756	0.0006	1.20
CNX GAS COMPANY, LLC	011213	77,500	0.0010	2.03
U.S. GAS & ELECTRIC, INC.	011275	9,176	0.0001	0.24

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JANUARY 2006

CUSTOMER NAME	CUST NO	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
ROCK SPRINGS GENERATION, LLC	011283	83,901	0.0011	2.20
ISG ACQUISITION, INC.	011294	1,145,838	0.0153	30.04
STATOIL NATURAL GAS LLC	011303	80,715	0.0011	2.12
MEADWESTVACO CORPORATION	011305	212,660	0.0028	5.57
COLUMBIA NATURAL RESOURCES, LL	011319	308,784	0.0041	8.08
DELTA ENERGY, LLC	011332	433,508	0.0058	11.34
SEMPRA ENERGY SOLUTIONS LLC	011346	930	0.0000	0.02
CONSTELLATION NEWENERGY-GAS DI	011362	661,499	0.0089	17.33
HESS ENERGY NEW YORK COMPANY,	011376	50,966	0.0007	1.34
SUNOCO POWER GENERATION L.L.C.	011385	1,018,182	0.0136	26.68
ISG WEIRTON, INC.	011386	358,755	0.0048	9.40
ESERVICES, INC.	011449	45,260	0.0006	1.19
NEWPAGE CORPORATION	011478	102,300	0.0014	2.68
COMMERCE ENERGY, INC.	011495	1,598	0.0000	0.04
APPALACHIAN POWER COMPANY	011514	5,880	0.0001	0.15
PEDRICKTOWN COGENERATION COMPA	011531	167,913	0.0023	4.44
		<u>74,752,724</u>	<u>1.0000</u>	<u>1,958.75</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF FEBRUARY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	5,911,255	0.0785	4,425.97
CALGON CARBON CORPORATION	000141	50,568	0.0007	37.87
CENTRAL HUDSON GAS & ELECTRIC	000165	204,263	0.0027	152.96
CITY OF CHARLOTTESVILLE	000193	389,446	0.0052	291.60
CITY OF LANCASTER	000197	328,084	0.0044	245.61
CITY OF RICHMOND	000198	1,340,695	0.0178	1,003.80
COLUMBIA GAS OF KENTUCKY, INC	000208	2,293,503	0.0305	1,717.19
COLUMBIA GAS OF MARYLAND, INC.	000209	640,083	0.0085	479.27
COLUMBIA GAS OF OHIO, INC.	000214	12,291,928	0.1633	9,203.32
COLUMBIA GAS OF PENNSYLVANIA,	000221	6,095,232	0.0810	4,563.02
CORNING NATURAL GAS CORPORATIO	000261	32,064	0.0004	24.01
DELTA NATURAL GAS COMPANY, INC	000284	8,073	0.0001	6.03
E. I. DU PONT DE NEMOURS AND C	000309	94,691	0.0013	70.90
ELAM UTILITY COMPANY, INC.	000322	7,757	0.0001	5.80
GENERAL MOTORS CORPORATION	000383	142,629	0.0019	106.74
OSRAM SYLVANIA, INC.	000421	84,000	0.0011	62.90
ALLEGHENY TECHNOLOGIES, INC.	000500	42,000	0.0006	31.45
MOUNTAINEER GAS COMPANY	000633	3,898,138	0.0518	2,918.65
NEW YORK STATE ELECTRIC & GAS	000666	1,076,395	0.0143	805.93
ORANGE & ROCKLAND UTILITIES, I	000700	629,467	0.0084	471.28
PPL GAS UTILITIES CORPORATION	000723	359,079	0.0048	268.89
PG ENERGY INC	000724	334,234	0.0044	250.23
REYNOLDS METALS CO.	000774	16,100	0.0002	12.06
RICHMOND UTILITIES BOARD	000778	49,559	0.0007	37.08
SHELDON GAS COMPANY, INC.	000821	15,641	0.0002	11.72
SOUTH JERSEY GAS COMPANY	000838	1,740,316	0.0231	1,303.08
SUBURBAN NATURAL GAS COMPANY	000870	64,000	0.0009	47.91
UNITED STATES GYPSUM COMPANY	000919	400,061	0.0053	299.49
UGI UTILITIES INC.	000942	1,567,096	0.0208	1,173.28
VIRGINIA NATURAL GAS, INC.	000996	2,164,972	0.0288	1,620.98
WASHINGTON GAS LIGHT COMPANY	001006	4,001,241	0.0532	2,995.81
WATERVILLE GAS & OIL COMPANY	001010	19,553	0.0003	14.65
WATERVILLE GAS COMPANY	001062	8,432	0.0001	6.31
PIKE NATURAL GAS COMPANY	001063	22,735	0.0003	17.02
STAND ENERGY CORPORATION	001076	691,126	0.0092	517.50
CONOCOPHILLIPS COMPANY	001129	165,358	0.0022	123.82
BLACKSVILLE OIL AND GAS COMPAN	001471	800	0.0000	0.62
GASCO DISTRIBUTION SYSTEMS INC	001472	22,472	0.0003	16.85
JOHNS MANVILLE INTERNATIONAL,	001493	106,783	0.0014	79.92
RILEY NATURAL GAS COMPANY	001631	27,975	0.0004	20.96
MINNESOTA MINING & MANUFACTURI	001672	28,840	0.0004	21.59
NORTHEAST OHIO NATURAL GAS	001684	57,778	0.0008	43.28

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF FEBRUARY 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	TOYOTA MOTOR ENGINEERING & MAN	001691	283,522	0.0038	212.30
	SNYDERS OF HANOVER, INC.	001697	22,708	0.0003	17.02
	PINE ROE NATURAL GAS	001801	533	0.0000	0.39
	DELMARVA POWER & LIGHT COMPANY	001860	563,462	0.0075	421.84
	PIEDMONT NATURAL GAS COMPANY,	001871	162,000	0.0022	121.28
	ARLINGTON NATURAL GAS COMPANY	002277	21,102	0.0003	15.78
	CITY OF FLEMINGSBURG	002282	20,844	0.0003	15.61
	NATURAL ENERGY UTILITY CORPORA	002283	1,533	0.0000	1.13
	LAKESIDE GAS COMPANY	002284	1,730	0.0000	1.30
	NATIONAL GAS & OIL COOPERATIVE	002287	4,836	0.0001	3.61
	SWICKARD GAS COMPANY	002291	7,070	0.0001	5.30
	T. W. PHILLIPS GAS AND OIL CO.	002292	576,721	0.0077	431.82
1/	ZEBULON GAS ASSOCIATION, INC.	002299	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	1,053,085	0.0140	788.52
	NEW JERSEY NATURAL GAS COMPANY	002407	71,178	0.0009	53.26
	EAST OHIO GAS COMPANY	002412	626,243	0.0083	468.85
	OHIO CUMBERLAND GAS COMPANY	002436	64,079	0.0009	48.01
	EASTERN AMERICAN ENERGY CORPOR	002562	224	0.0000	0.17
	GAS MARKETING, INC.	002604	100	0.0000	0.06
1/	HESS CORPORATION	002651	-	0.0000	-
	EAST RESOURCES, INC.	002660	225	0.0000	0.17
	POWER RESOURCES OPERATING CO.,	002954	4,480	0.0001	3.38
	GASCO DISTRIBUTION SYSTEMS, IN	003574	976	0.0000	0.73
	ORWELL NATURAL GAS COMPANY	004098	38,527	0.0005	28.86
	EQUITABLE PRODUCTION COMPANY	004289	2,574,678	0.0342	1,927.80
	INTERSTATE NATURAL GAS COMPANY	004487	118,550	0.0016	88.81
	SNYDER ARMCLAR GAS CO.	004586	42,000	0.0006	31.45
	NATIONAL FUEL GAS DISTRIBUTION	004789	126,271	0.0017	94.57
	UTZ QUALITY FOODS, INC.	005036	26,432	0.0004	19.78
	HOPE GAS, INC. DBA DOMINION HO	005264	12,146	0.0002	9.07
	MARATHON PETROLEUM COMPANY LLC	005920	219,100	0.0029	164.06
	PANDA BRANDYWINE LP	006280	268,068	0.0036	200.69
	HOPEWELL COGENERATION LIMITED	006370	43,112	0.0006	32.29
	KNG ENERGY, INC.	006374	12,667	0.0002	9.47
	M & B GAS SERVICES, INC.	006525	51,885	0.0007	38.88
	INTERSTATE GAS SUPPLY, INC.	006542	1,243,903	0.0165	931.37
	BP ENERGY COMPANY	006654	1,602,764	0.0213	1,200.14
	LEXMARK INTERNATIONAL, INC.	006823	5,880	0.0001	4.40
1/	SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
	JEFFERSON GAS TRANSMISSION COM	007311	2,186	0.0000	1.63
	PTC ALLIANCE CORP.	007469	11,500	0.0002	8.62
	MOUNTAIN STATE UNIVERSITY, INC	007667	784	0.0000	0.56

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF FEBRUARY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
OXFORD NATURAL GAS COMPANY	007704	80,114	0.0011	59.97
INDECK OLEAN LIMITED PARTNERSH	007718	4,882	0.0001	3.66
SOUTHEASTERN NATURAL GAS COMPA	007720	7,912	0.0001	5.92
SPRAGUE ENERGY CORPORATION	007921	2,437	0.0000	1.80
NATIONAL FUEL RESOURCES, INC.	007976	3,773	0.0001	2.82
PPL ENERGYPLUS,LLC	008073	210,000	0.0028	157.24
COBRA PETROLEUM PRODUCTION COR	008134	15,896	0.0002	11.89
COLUMBIA GAS OF VIRGINIA, INC.	008238	3,313,745	0.0440	2,481.07
UGI UTILITIES INC AS AGENT FOR	008412	971,488	0.0129	727.37
HONEYWELL INTERNATIONAL, INC.	008715	1,382,478	0.0184	1,035.59
NUI UTILITIES, INC.	009872	321,236	0.0043	240.54
WALD LLC	009928	868	0.0000	0.68
UGI ENERGY SERVICES INCORPORAT	009980	1,373,156	0.0182	1,028.09
CORAL ENERGY RESOURCES L P	010188	37,500	0.0005	28.07
WPS ENERGY SERVICES, INC.	010236	9,572	0.0001	7.16
THE EASTON UTILITIES COMMISSIO	010274	2,100	0.0000	1.58
SELECT ENERGY NEW YORK, INC.	010283	2,352	0.0000	1.75
COLONIAL ENERGY INC.	010285	395	0.0000	0.28
WASHINGTON GAS ENERGY SERVICES	010306	765,034	0.0102	572.78
PROLIANCE ENERGY L.L.C.	010316	779,193	0.0104	583.37
FSG ENERGY SERVICES	010317	528,501	0.0070	395.59
INTERCONN RESOURCES, INC.	010497	154,000	0.0020	115.31
CHESAPEAKE UTILITIES CORP DELA	010535	170,806	0.0023	127.88
CHESAPEAKE UTILITIES CORP MARY	010536	81,937	0.0011	61.27
ENERGY AMERICA, LLC	010664	830,746	0.0110	621.92
PEPCO ENERGY SERVICES, INC.	010686	54,731	0.0007	40.98
VIRGINIA POWER SERVICES ENERGY	010738	552,687	0.0073	413.79
VIRGINIA POWER ENERGY MARKETIN	010740	61,910	0.0008	46.33
DELTA NATURAL GAS COMPANY, INC	010754	7,538	0.0001	5.64
GASCO DISTRIBUTION SYSTEMS INC	010757	2,457	0.0000	1.86
SELECT ENERGY, INC.	010778	142,946	0.0019	107.03
NAMI RESOURCES COMPANY, LLC	010811	197,957	0.0026	148.28
CUMBERLAND VALLEY RESOURCES, L	010813	21,952	0.0003	16.45
ALLEGHENY ENERGY SUPPLY COMPAN	010824	33,288	0.0004	24.91
CONECTIV ENERGY SUPPLY, INC.	010831	172,180	0.0023	128.95
1/ DPL ENERGY, INC.	010846	-	0.0000	-
CONSTELLATION ENERGY COMMODITI	010851	95,836	0.0013	71.74
1/ EXELON ENERGY COMPANY	010868	-	0.0000	-
DOMINION FIELD SERVICES, INC.	010891	276,497	0.0037	207.00
MX ENERGY INC.	010893	13,972	0.0002	10.48
VOLUNTEER ENERGY SERVICES, INC	011128	297,942	0.0040	222.93
VECTREN RETAIL, LLC	011144	10,856	0.0001	8.12

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF FEBRUARY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
PSEG ENERGY RESOURCES AND TRAD	011171	345,415	0.0046	258.63
CENTRAL MOTOR WHEEL OF AMERICA	011201	41,916	0.0006	31.39
CNX GAS COMPANY, LLC	011213	70,000	0.0009	52.41
U.S. GAS & ELECTRIC, INC.	011275	8,288	0.0001	6.20
ROCK SPRINGS GENERATION, LLC	011283	41	0.0000	0.06
CED ROCK SPRINGS, LLC	011284	4,433	0.0001	3.33
ISG ACQUISITION, INC.	011294	1,047,315	0.0139	784.17
STATOIL NATURAL GAS LLC	011303	107,362	0.0014	80.37
MEADWESTVACO CORPORATION	011305	218,146	0.0029	163.33
COLUMBIA NATURAL RESOURCES, LL	011319	272,445	0.0036	203.97
DELTA ENERGY, LLC	011332	399,663	0.0053	299.27
SEMPRA ENERGY SOLUTIONS LLC	011346	1,200	0.0000	0.90
CONSTELLATION NEWENERGY-GAS DI	011362	538,813	0.0072	403.35
HESS ENERGY NEW YORK COMPANY,	011376	92,890	0.0012	69.54
SUNOCO POWER GENERATION L.L.C.	011385	1,230,614	0.0163	921.41
ISG WEIRTON, INC.	011386	356,686	0.0047	267.08
NEWPAGE CORPORATION	011478	90,227	0.0012	67.52
COMMERCE ENERGY, INC.	011495	6,742	0.0001	5.01
PEDRICKTOWN COGENERATION COMPA	011531	136,079	0.0018	102.34
		<u>75,272,671</u>	<u>.10000</u>	<u>56,358.70</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MARCH 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	4,804,209	0.0692	1,417.65
CALGON CARBON CORPORATION	000141	44,733	0.0006	13.20
CENTRAL HUDSON GAS & ELECTRIC	000165	195,679	0.0028	57.75
CITY OF CHARLOTTESVILLE	000193	311,438	0.0045	91.91
CITY OF LANCASTER	000197	283,465	0.0041	83.67
CITY OF RICHMOND	000198	1,044,613	0.0150	308.26
COLUMBIA GAS OF KENTUCKY, INC	000208	1,659,797	0.0239	489.77
COLUMBIA GAS OF MARYLAND, INC.	000209	523,742	0.0075	154.55
COLUMBIA GAS OF OHIO, INC.	000214	10,841,759	0.1560	3,198.95
COLUMBIA GAS OF PENNSYLVANIA,	000221	5,061,592	0.0729	1,493.61
CORNING NATURAL GAS CORPORATIO	000261	34,554	0.0005	10.18
DELTA NATURAL GAS COMPANY, INC	000284	23,495	0.0003	6.93
E. I. DU PONT DE NEMOURS AND C	000309	102,229	0.0015	30.16
ELAM UTILITY COMPANY, INC.	000322	5,962	0.0001	1.76
GENERAL MOTORS CORPORATION	000383	158,436	0.0023	46.75
OSRAM SYLVANIA, INC.	000421	93,000	0.0013	27.45
ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0007	13.72
MOUNTAINEER GAS COMPANY	000633	3,045,380	0.0438	898.67
NEW YORK STATE ELECTRIC & GAS	000666	915,258	0.0132	270.08
ORANGE & ROCKLAND UTILITIES, I	000700	442,895	0.0064	130.72
PPL GAS UTILITIES CORPORATION	000723	286,975	0.0041	84.67
PG ENERGY INC	000724	328,488	0.0047	96.95
REYNOLDS METALS CO.	000774	17,825	0.0003	5.27
RICHMOND UTILITIES BOARD	000778	56,557	0.0008	16.69
SHELDON GAS COMPANY, INC.	000821	11,024	0.0002	3.26
SOUTH JERSEY GAS COMPANY	000838	1,500,548	0.0216	442.78
SUBURBAN NATURAL GAS COMPANY	000870	141,986	0.0020	41.91
UNITED STATES GYPSUM COMPANY	000919	439,474	0.0063	129.66
UGI UTILITIES INC.	000942	1,763,099	0.0254	520.27
VIRGINIA NATURAL GAS, INC.	000996	1,822,880	0.0262	537.90
WASHINGTON GAS LIGHT COMPANY	001006	2,976,577	0.0428	878.36
WATERVILLE GAS & OIL COMPANY	001010	19,773	0.0003	5.84
STAND ENERGY CORPORATION	001076	734,029	0.0106	216.58
CONOCOPHILLIPS COMPANY	001129	183,691	0.0026	54.20
BLACKSVILLE OIL AND GAS COMPAN	001471	826	0.0000	0.25
GASCO DISTRIBUTION SYSTEMS INC	001472	17,358	0.0003	5.13
JOHNS MANVILLE INTERNATIONAL,	001493	124,936	0.0018	36.84
RILEY NATURAL GAS COMPANY	001631	2,200	0.0000	0.66
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0005	9.43
NORTHEAST OHIO NATURAL GAS	001684	38,975	0.0006	11.51
TOYOTA MOTOR ENGINEERING & MAN	001691	209,480	0.0030	61.83
SNYDERS OF HANOVER, INC.	001697	25,141	0.0004	7.42
PINE ROE NATURAL GAS	001801	516	0.0000	0.14
DELMARVA POWER & LIGHT COMPANY	001860	797,877	0.0115	235.41
PIEDMONT NATURAL GAS COMPANY,	001871	119,000	0.0017	35.12
ARLINGTON NATURAL GAS COMPANY	002277	14,910	0.0002	4.41

COLUMBIA GAS TRANSMSSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF MARCH 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
CITY OF CARLISLE	002280	38	0.0000	0.02
CITY OF FLEMINGSBURG	002282	8,807	0.0001	2.60
NATURAL ENERGY UTILITY CORPORA	002283	278	0.0000	0.08
LAKESIDE GAS COMPANY	002284	1,404	0.0000	0.41
NATIONAL GAS & OIL COOPERATIVE	002287	3,248	0.0000	0.96
SWICKARD GAS COMPANY	002291	4,347	0.0001	1.29
T. W. PHILLIPS GAS AND OIL CO.	002292	444,899	0.0064	131.30
VANCEBURG ELECTRIC LIGHT, HEAT	002294	3,181	0.0000	0.94
WESTERN LEWIS-RECTORVILLE WATE	002296	1,330	0.0000	0.39
ENERGYUSA -TPC CORP.	002378	1,113,204	0.0160	328.48
NEW JERSEY NATURAL GAS COMPANY	002407	77,511	0.0011	22.88
EAST OHIO GAS COMPANY	002412	558,401	0.0080	164.79
OHIO CUMBERLAND GAS COMPANY	002436	61,267	0.0009	18.06
EASTERN AMERICAN ENERGY CORPOR	002562	279	0.0000	0.08
GAS MARKETING, INC.	002604	650	0.0000	0.18
HESS CORPORATION	002651	2,069,773	0.0298	610.79
EAST RESOURCES, INC.	002660	237	0.0000	0.06
POWER RESOURCES OPERATING CO.,	002954	8,691	0.0001	2.56
GASCO DISTRIBUTION SYSTEMS, IN	003574	532	0.0000	0.16
ORWELL NATURAL GAS COMPANY	004098	19,649	0.0003	5.80
EQUITABLE PRODUCTION COMPANY	004289	3,179,256	0.0458	938.19
INTERSTATE NATURAL GAS COMPANY	004487	103,919	0.0015	30.67
SNYDER ARMCLAR GAS CO.	004586	45,624	0.0007	13.47
NATIONAL FUEL GAS DISTRIBUTION	004789	47,693	0.0007	14.06
UTZ QUALITY FOODS, INC.	005036	29,264	0.0004	8.63
HOPE GAS, INC. DBA DOMINION HO	005264	10,636	0.0002	3.14
MARATHON PETROLEUM COMPANY LLC	005920	242,575	0.0035	71.59
PANDA BRANDYWINE LP	006280	304,000	0.0044	89.71
HOPEWELL COGENERATION LIMITED	006370	82,847	0.0012	24.44
KNG ENERGY, INC.	006374	10,358	0.0001	3.05
M & B GAS SERVICES, INC.	006525	58,960	0.0008	17.41
INTERSTATE GAS SUPPLY, INC.	006542	959,223	0.0138	282.95
BP ENERGY COMPANY	006654	1,812,388	0.0261	534.84
LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	1.93
1/ SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
JEFFERSON GAS TRANSMISSION COM	007311	2,607	0.0000	0.78
PTC ALLIANCE CORP.	007469	15,146	0.0002	4.47
MOUNTAIN STATE UNIVERSITY, INC	007667	744	0.0000	0.23
OXFORD NATURAL GAS COMPANY	007704	62,789	0.0009	18.53
INDECK OLEAN LIMITED PARTNERSH	007718	7,789	0.0001	2.30
SOUTHEASTERN NATURAL GAS COMPA	007720	6,800	0.0001	2.01
SPRAGUE ENERGY CORPORATION	007921	20	0.0000	-
PPL ENERGYPLUS,LLC	008073	124,000	0.0018	36.60
COBRA PETROLEUM PRODUCTION COR	008134	18,687	0.0003	5.51
COLUMBIA GAS OF VIRGINIA, INC.	008238	2,373,891	0.0342	700.50
UGI UTILITIES INC AS AGENT FOR	008412	1,002,916	0.0144	295.95

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MARCH 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
	NUI UTILITIES, INC.	009872	333,709	0.0048	98.47
	WALD LLC	009928	961	0.0000	0.29
	UGI ENERGY SERVICES INCORPORAT	009980	1,307,485	0.0188	385.79
	CORAL ENERGY RESOURCES L P	010188	250,539	0.0036	73.92
	THE EASTON UTILITIES COMMISSIO	010274	2,050	0.0000	0.62
	SELECT ENERGY NEW YORK, INC.	010283	2,604	0.0000	0.76
	COLONIAL ENERGY INC.	010285	1,683	0.0000	0.49
	WASHINGTON GAS ENERGY SERVICES	010306	726,461	0.0105	214.40
	PROLIANCE ENERGY L.L.C.	010316	617,153	0.0089	182.11
	FSG ENERGY SERVICES	010317	425,947	0.0061	125.71
1/	ECONNERGY ENERGY COMPANY, INC.	010455	-	0.0000	-
	INTERCONN RESOURCES, INC.	010497	170,500	0.0025	50.33
	CHESAPEAKE UTILITIES CORP DELA	010535	130,883	0.0019	38.63
	CHESAPEAKE UTILITIES CORP MARY	010536	54,852	0.0008	16.19
	ENERGY AMERICA, LLC	010664	677,673	0.0098	199.95
	PEPCO ENERGY SERVICES, INC.	010686	59,948	0.0009	17.69
	VIRGINIA POWER SERVICES ENERGY	010738	461,017	0.0066	136.27
	VIRGINIA POWER ENERGY MARKETIN	010740	72,001	0.0010	21.24
	DELTA NATURAL GAS COMPANY, INC	010754	10,893	0.0002	3.22
	DELTA NATURAL GAS COMPANY, INC	010755	106	0.0000	0.04
	GASCO DISTRIBUTION SYSTEMS INC	010757	1,829	0.0000	0.53
	SELECT ENERGY, INC.	010778	138,029	0.0020	40.74
	NAMI RESOURCES COMPANY, LLC	010811	210,800	0.0030	62.20
	CUMBERLAND VALLEY RESOURCES, L	010813	21,450	0.0003	6.33
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	39,137	0.0006	11.54
	CONECTIV ENERGY SUPPLY, INC.	010831	371,473	0.0053	109.61
	DPL ENERGY, INC.	010846	2,412	0.0000	0.72
	CONSTELLATION ENERGY COMMODITI	010851	113,007	0.0016	33.36
	EXELON ENERGY COMPANY	010868	646,105	0.0093	190.67
	DOMINION FIELD SERVICES, INC.	010891	309,033	0.0044	91.18
	MX ENERGY INC.	010893	13,813	0.0002	4.07
	VOLUNTEER ENERGY SERVICES, INC	011128	190,909	0.0027	56.31
	VECTREN RETAIL, LLC	011144	10,432	0.0002	3.08
	PSEG ENERGY RESOURCES AND TRAD	011171	382,758	0.0055	112.94
	CENTRAL MOTOR WHEEL OF AMERICA	011201	34,565	0.0005	10.21
	CNX GAS COMPANY, LLC	011213	77,500	0.0011	22.88
	U.S. GAS & ELECTRIC, INC.	011275	9,176	0.0001	2.71
	ROCK SPRINGS GENERATION, LLC	011283	6,492	0.0001	1.91
	ISG ACQUISITION, INC.	011294	1,013,758	0.0146	299.16
	STATOIL NATURAL GAS LLC	011303	120,394	0.0017	35.53
	MEADWESTVACO CORPORATION	011305	212,660	0.0031	62.76
	COLUMBIA NATURAL RESOURCES, LL	011319	1,385,508	0.0199	408.85
	DELTA ENERGY, LLC	011332	387,507	0.0056	114.39
	SEMPRA ENERGY SOLUTIONS LLC	011346	1,860	0.0000	0.55
	CONSTELLATION NEWENERGY-GAS DI	011362	579,979	0.0083	171.11

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MARCH 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
HESS ENERGY NEW YORK COMPANY,	011376	97,169	0.0014	28.68
SUNOCO POWER GENERATION L.L.C.	011385	990,904	0.0143	292.41
ISG WEIRTON, INC.	011386	336,726	0.0048	99.37
ESERVICES, INC.	011449	452	0.0000	0.14
NEWPAGE CORPORATION	011478	102,300	0.0015	30.18
COMMERCE ENERGY, INC.	011495	927	0.0000	0.28
PEDRICKTOWN COGENERATION COMPA	011531	168,022	0.0024	49.53
		69,474,730	1.0000	20,501.07

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MAY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	3,729,718	0.0819	77,970.99
CALGON CARBON CORPORATION	000141	43,367	0.0010	906.47
CENTRAL HUDSON GAS & ELECTRIC	000165	222,122	0.0049	4,643.77
CITY OF CHARLOTTEVILLE	000193	216,496	0.0048	4,525.70
CITY OF LANCASTER	000197	279,325	0.0061	5,839.71
CITY OF RICHMOND	000198	927,094	0.0204	19,381.58
COLUMBIA GAS OF KENTUCKY, INC	000208	485,596	0.0107	10,152.13
COLUMBIA GAS OF MARYLAND, INC.	000209	152,788	0.0034	3,194.55
COLUMBIA GAS OF OHIO, INC.	000214	3,248,622	0.0713	67,914.08
COLUMBIA GAS OF PENNSYLVANIA,	000221	2,048,423	0.0450	42,823.25
CORNING NATURAL GAS CORPORATIO	000261	23,157	0.0005	484.66
DELTA NATURAL GAS COMPANY, INC	000284	5,302	0.0001	110.45
E. I. DU PONT DE NEMOURS AND C	000309	93,870	0.0021	1,962.44
ELAM UTILITY COMPANY, INC.	000322	1,646	0.0000	34.28
GENERAL MOTORS CORPORATION	000383	51,927	0.0011	1,085.48
OSRAM SYLVANIA, INC.	000421	90,000	0.0020	1,881.50
HONDA OF AMERICA MFG, INC.	000453	263,724	0.0058	5,513.11
ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0010	972.17
MOUNTAINEER GAS COMPANY	000633	2,681,344	0.0589	56,042.33
NEW YORK STATE ELECTRIC & GAS	000666	1,599,856	0.0351	33,446.21
ORANGE & ROCKLAND UTILITIES, I	000700	307,971	0.0068	6,437.68
PPL GAS UTILITIES CORPORATION	000723	163,437	0.0036	3,416.41
PG ENERGY INC	000724	240,219	0.0053	5,021.79
REYNOLDS METALS CO.	000774	17,825	0.0004	372.30
RICHMOND UTILITIES BOARD	000778	5,614	0.0001	117.12
SHELDON GAS COMPANY, INC.	000821	3,823	0.0001	79.98
SOUTH JERSEY GAS COMPANY	000838	817,727	0.0180	17,094.45
SUBURBAN NATURAL GAS COMPANY	000870	109,616	0.0024	2,291.90
1/ UNITED STATES GYPSUM COMPANY	000919	-	0.0000	-
UGI UTILITIES INC.	000942	463,236	0.0102	9,684.61
VIRGINIA NATURAL GAS, INC.	000996	1,354,653	0.0297	28,319.67
WASHINGTON GAS LIGHT COMPANY	001006	740,144	0.0163	15,472.90
WATERVILLE GAS & OIL COMPANY	001010	8,443	0.0002	176.15
PIKE NATURAL GAS COMPANY	001063	453	0.0000	9.52
STAND ENERGY CORPORATION	001076	454,061	0.0100	9,493.21
CONOCOPHILLIPS COMPANY	001129	140,768	0.0031	2,943.18
GASCO DISTRIBUTION SYSTEMS INC	001472	6,022	0.0001	125.69
JOHNS MANVILLE INTERNATIONAL,	001493	63,568	0.0014	1,328.29
RILEY NATURAL GAS COMPANY	001631	8,509	0.0002	178.06
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0007	667.48
NORTHEAST OHIO NATURAL GAS	001684	9,009	0.0002	188.53
TOYOTA MOTOR ENGINEERING & MAN	001691	243,419	0.0053	5,089.39
SNYDERS OF HANOVER, INC.	001697	25,141	0.0006	525.60
1/ PINE ROE NATURAL GAS	001801	-	0.0000	-
DELMARVA POWER & LIGHT COMPANY	001860	355,944	0.0078	7,441.27

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MAY 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	ARLINGTON NATURAL GAS COMPANY	002277	3,604	0.0001	75.22
	CITY OF FLEMINGSBURG	002282	4,516	0.0001	94.27
	LAKESIDE GAS COMPANY	002284	386	0.0000	7.62
1/	NATIONAL GAS & OIL COOPERATIVE	002287	-	0.0000	-
	SWICKARD GAS COMPANY	002291	1,002	0.0000	20.95
	T. W. PHILLIPS GAS AND OIL CO.	002292	431,339	0.0095	9,018.08
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	298	0.0000	6.67
1/	VILLAGE OF WILLIAMSPORT, OHIO	002298	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	342,152	0.0075	7,152.76
	NEW JERSEY NATURAL GAS COMPANY	002407	60,497	0.0013	1,264.49
	EAST OHIO GAS COMPANY	002412	268,912	0.0059	5,621.66
1/	OHIO CUMBERLAND GAS COMPANY	002436	-	0.0000	-
	EASTERN AMERICAN ENERGY CORPOR	002562	155	0.0000	2.86
	GAS MARKETING, INC.	002604	675	0.0000	14.28
1/	HESS CORPORATION	002651	-	0.0000	-
	EAST RESOURCES, INC.	002660	50	0.0000	0.95
	POWER RESOURCES OPERATING CO.,	002954	1,588	0.0000	33.33
	EQUITABLE PRODUCTION COMPANY	004289	2,069,542	0.0454	43,264.10
	INTERSTATE NATURAL GAS COMPANY	004487	123,991	0.0027	2,590.88
	SNYDER ARMCLAR GAS CO.	004586	34,100	0.0007	713.19
	NATIONAL FUEL GAS DISTRIBUTION	004789	14,787	0.0003	309.46
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0006	612.25
	HOPE GAS, INC. DBA DOMINION HO	005264	5,452	0.0001	114.26
	MARATHON PETROLEUM COMPANY LLC	005920	64,572	0.0014	1,350.19
	PANDA BRANDYWINE LP	006280	284,000	0.0062	5,936.83
	HOPEWELL COGENERATION LIMITED	006370	87,036	0.0019	1,819.61
	M & B GAS SERVICES, INC.	006525	83,905	0.0018	1,753.91
	INTERSTATE GAS SUPPLY, INC.	006542	676,967	0.0149	14,152.23
	BP ENERGY COMPANY	006654	1,494,995	0.0328	31,253.35
	LEXMARK INTERNATIONAL, INC.	006823	6,300	0.0001	131.40
	JEFFERSON GAS TRANSMISSION COM	007311	1,684	0.0000	35.23
	PTC ALLIANCE CORP.	007469	15,500	0.0003	323.74
	MOUNTAIN STATE UNIVERSITY, INC	007667	930	0.0000	19.04
	OXFORD NATURAL GAS COMPANY	007704	23,511	0.0005	491.32
	INDECK OLEAN LIMITED PARTNERSH	007718	100,244	0.0022	2,095.74
	PPL ENERGYPLUS,LLC	008073	96,352	0.0021	2,014.80
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	19,799	0.0004	413.25
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,125,623	0.0247	23,532.12
	UGI UTILITIES INC AS AGENT FOR	008412	940,109	0.0206	19,652.95
	HONEYWELL INTERNATIONAL, INC.	008715	1,573,214	0.0345	32,888.23
	NUI UTILITIES, INC.	009872	141,552	0.0031	2,960.32
	WALD LLC	009928	961	0.0000	20.00
	UGI ENERGY SERVICES INCORPORAT	009980	1,074,697	0.0236	22,467.59
	CORAL ENERGY RESOURCES L P	010188	430,543	0.0095	9,000.93

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF MAY 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	THE EASTON UTILITIES COMMISSIO	010274	3,100	0.0001	64.75
	SELECT ENERGY NEW YORK, INC.	010283	2,139	0.0000	44.75
	WASHINGTON GAS ENERGY SERVICES	010306	853,400	0.0187	17,840.01
	PROLIANCE ENERGY L.L.C.	010316	913,120	0.0200	19,089.27
	FSG ENERGY SERVICES	010317	264,781	0.0058	5,535.95
	INTERCONN RESOURCES, INC.	010497	170,500	0.0037	3,564.96
1/	TXU PORTFOLIO MANAGEMENT COMPA	010520	-	0.0000	-
	CHESAPEAKE UTILITIES CORP DELA	010535	46,028	0.0010	962.65
	CHESAPEAKE UTILITIES CORP MARY	010536	18,104	0.0004	378.02
	ENERGY AMERICA, LLC	010664	255,161	0.0056	5,335.06
	PEPCO ENERGY SERVICES, INC.	010686	59,144	0.0013	1,236.88
	VIRGINIA POWER SERVICES ENERGY	010738	408,183	0.0090	8,534.38
	VIRGINIA POWER ENERGY MARKETIN	010740	57,686	0.0013	1,206.41
	DELTA NATURAL GAS COMPANY, INC	010754	6,198	0.0001	129.50
	GASCO DISTRIBUTION SYSTEMS INC	010757	82	0.0000	1.90
	SELECT ENERGY, INC.	010778	31,737	0.0007	663.67
	NAMI RESOURCES COMPANY, LLC	010811	201,100	0.0044	4,204.82
	CUMBERLAND VALLEY RESOURCES, L	010813	20,733	0.0005	434.19
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	41,788	0.0009	873.15
	CONECTIV ENERGY SUPPLY, INC.	010831	327,371	0.0072	6,843.30
1/	DPL ENERGY, INC.	010846	-	0.0000	-
	CONSTELLATION ENERGY COMMODITI	010851	202,214	0.0044	4,227.67
	EXELON ENERGY COMPANY	010868	281,439	0.0062	5,884.45
	DOMINION FIELD SERVICES, INC.	010891	881,814	0.0194	18,435.12
	MX ENERGY INC.	010893	9,888	0.0002	207.58
1/	DOMINION RETAIL, INC.	010908	-	0.0000	-
	VOLUNTEER ENERGY SERVICES, INC	011128	104,763	0.0023	2,190.95
	VECTREN RETAIL, LLC	011144	6,665	0.0001	139.02
	PSEG ENERGY RESOURCES AND TRAD	011171	382,179	0.0084	7,989.72
	CENTRAL MOTOR WHEEL OF AMERICA	011201	29,738	0.0007	621.77
	CNX GAS COMPANY, LLC	011213	77,500	0.0017	1,620.61
	U.S. GAS & ELECTRIC, INC.	011275	7,812	0.0002	163.77
	ROCK SPRINGS GENERATION, LLC	011283	4,950	0.0001	103.79
	CED ROCK SPRINGS, LLC	011284	40,885	0.0009	855.06
	EAGLE ENERGY PARTNERS I, L.P.	011289	951	0.0000	20.00
	ISG ACQUISITION, INC.	011294	1,053,034	0.0231	22,014.36
	STATOIL NATURAL GAS LLC	011303	153,235	0.0034	3,203.13
	MEADWESTVACO CORPORATION	011305	236,420	0.0052	4,941.80
	DELTA ENERGY, LLC	011332	420,747	0.0092	8,796.21
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
	SEMPRA ENERGY SOLUTIONS LLC	011346	930	0.0000	19.04
	CONSTELLATION NEWENERGY-GAS DI	011362	590,231	0.0130	12,338.33
	HESS ENERGY NEW YORK COMPANY,	011376	52,304	0.0011	1,093.10
	SUNOCO POWER GENERATION L.L.C.	011385	784,202	0.0172	16,393.65
	ISG WEIRTON, INC.	011386	460,914	0.0101	9,636.04

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF MAY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
MERRILL LYNCH COMMODITIES, INC	011437	3,839	0.0001	79.98
ESERVICES, INC.	011449	30	0.0000	0.95
NEWPAGE CORPORATION	011478	102,300	0.0022	2,138.59
COMMERCE ENERGY, INC.	011495	30	0.0000	0.95
1/ PEDRICKTOWN COGENERATION COMPA	011531	-	0.0000	-
CHESAPEAKE APPALACHIA, LLC	011551	2,560,391	0.0562	53,528.55
		<u>45,546,973</u>	<u>1.0000</u>	<u>952,177.91</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JULY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	3,404,408	0.0622	59,498.90
CALGON CARBON CORPORATION	000141	38,347	0.0007	670.56
CENTRAL HUDSON GAS & ELECTRIC	000165	44,425	0.0008	775.78
CITY OF CHARLOTTESVILLE	000193	198,772	0.0036	3,473.32
CITY OF LANCASTER	000197	251,863	0.0046	4,402.15
CITY OF RICHMOND	000198	645,853	0.0118	11,287.57
COLUMBIA GAS OF KENTUCKY, INC	000208	664,324	0.0121	11,610.90
COLUMBIA GAS OF MARYLAND, INC.	000209	380,199	0.0069	6,645.33
COLUMBIA GAS OF OHIO, INC.	000214	7,349,053	0.1343	128,441.11
COLUMBIA GAS OF PENNSYLVANIA,	000221	5,976,285	0.1092	104,447.36
CORNING NATURAL GAS CORPORATIO	000261	34,588	0.0006	604.55
DELTA NATURAL GAS COMPANY, INC	000284	4,202	0.0001	73.66
ELAM UTILITY COMPANY, INC.	000322	792	0.0000	13.39
GENERAL MOTORS CORPORATION	000383	16,042	0.0003	280.27
OSRAM SYLVANIA, INC.	000421	93,000	0.0017	1,625.22
HONDA OF AMERICA MFG, INC.	000453	235,486	0.0043	4,115.18
ALLEGHENY TECHNOLOGIES, INC.	000500	41,731	0.0008	728.91
MOUNTAINEER GAS COMPANY	000633	2,393,548	0.0437	41,831.95
NEW YORK STATE ELECTRIC & GAS	000666	832,374	0.0152	14,547.58
ORANGE & ROCKLAND UTILITIES, I	000700	306,159	0.0056	5,351.08
PPL GAS UTILITIES CORPORATION	000723	224,597	0.0041	3,924.82
PG ENERGY INC	000724	240,219	0.0044	4,198.40
REYNOLDS METALS CO.	000774	17,825	0.0003	311.84
RICHMOND UTILITIES BOARD	000778	8,325	0.0002	145.40
SHELDON GAS COMPANY, INC.	000821	894	0.0000	15.31
SOUTH JERSEY GAS COMPANY	000838	779,153	0.0142	13,617.78
SUBURBAN NATURAL GAS COMPANY	000870	94,046	0.0017	1,643.39
1/ UNITED STATES GYPSUM COMPANY	000919	-	0.0000	-
UGI UTILITIES INC.	000942	362,287	0.0066	6,332.52
VIRGINIA NATURAL GAS, INC.	000996	1,302,191	0.0238	22,757.86
WASHINGTON GAS LIGHT COMPANY	001006	455,328	0.0083	7,957.74
WATERVILLE GAS & OIL COMPANY	001010	9,394	0.0002	164.53
PIKE NATURAL GAS COMPANY	001063	1,846	0.0000	32.52
1/ STAND ENERGY CORPORATION	001076	-	0.0000	-
CONOCOPHILLIPS COMPANY	001129	31,304	0.0006	547.16
BLACKSVILLE OIL AND GAS COMPAN	001471	48	0.0000	0.96
GASCO DISTRIBUTION SYSTEMS INC	001472	2,604	0.0000	45.92
JOHNS MANVILLE INTERNATIONAL,	001493	39,184	0.0007	684.90
RILEY NATURAL GAS COMPANY	001631	4,018	0.0001	70.78
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0006	557.68
1/ NORTHEAST OHIO NATURAL GAS	001684	-	0.0000	-
TOYOTA MOTOR ENGINEERING & MAN	001691	63,207	0.0012	1,104.84
SNYDERS OF HANOVER, INC.	001697	25,141	0.0005	439.07
1/ PINE ROE NATURAL GAS	001801	-	0.0000	-
DELMARVA POWER & LIGHT COMPANY	001860	377,218	0.0069	6,592.72
ARLINGTON NATURAL GAS COMPANY	002277	1,583	0.0000	27.74

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JULY 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	CITY OF CARLISLE	002280	172	0.0000	2.87
	CITY OF FLEMINGSBURG	002282	1,964	0.0000	34.44
	LAKESIDE GAS COMPANY	002284	231	0.0000	3.83
1/	NATIONAL GAS & OIL COOPERATIVE	002287	-	0.0000	-
	SWICKARD GAS COMPANY	002291	253	0.0000	4.78
	T. W. PHILLIPS GAS AND OIL CO.	002292	386,775	0.0071	6,759.16
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	230	0.0000	3.83
	WESTERN LEWIS-RECTORVILLE WATE	002296	324	0.0000	5.74
	VILLAGE OF WILLIAMSPORT, OHIO	002298	388	0.0000	6.70
	ENERGYUSA -TPC CORP.	002378	324,360	0.0059	5,669.61
	NEW JERSEY NATURAL GAS COMPANY	002407	25	0.0000	-
	EAST OHIO GAS COMPANY	002412	342,811	0.0063	5,991.98
1/	OHIO CUMBERLAND GAS COMPANY	002436	-	0.0000	-
	EASTERN AMERICAN ENERGY CORPOR	002562	64,016	0.0012	1,119.20
	GAS MARKETING, INC.	002604	400	0.0000	6.70
1/	HESS CORPORATION	002651	-	0.0000	-
	EAST RESOURCES, INC.	002660	32	0.0000	0.96
	POWER RESOURCES OPERATING CO.,	002954	1,228	0.0000	21.04
	EQUITABLE PRODUCTION COMPANY	004289	2,594,310	0.0474	45,342.59
	INTERSTATE NATURAL GAS COMPANY	004487	123,375	0.0023	2,156.13
	SNYDER ARMCLAR GAS CO.	004586	33,600	0.0006	587.34
	NATIONAL FUEL GAS DISTRIBUTION	004789	63,209	0.0012	1,104.84
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0005	511.77
1/	HOPE GAS, INC. DBA DOMINION HO	005264	-	0.0000	-
	MARATHON PETROLEUM COMPANY LLC	005920	82,240	0.0015	1,437.73
	PANDA BRANDYWINE LP	006280	504,000	0.0092	8,808.13
	HOPEWELL COGENERATION LIMITED	006370	279,051	0.0051	4,877.57
1/	KNG ENERGY, INC.	006374	-	0.0000	-
	M & B GAS SERVICES, INC.	006525	70,631	0.0013	1,233.98
1/	INTERSTATE GAS SUPPLY, INC.	006542	-	0.0000	-
	BP ENERGY COMPANY	006654	1,700,634	0.0311	29,726.48
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	113.83
	JEFFERSON GAS TRANSMISSION COM	007311	1,704	0.0000	29.65
	PTC ALLIANCE CORP.	007469	15,530	0.0003	271.67
	MOUNTAIN STATE UNIVERSITY, INC	007667	930	0.0000	16.26
	OXFORD NATURAL GAS COMPANY	007704	23,885	0.0004	417.07
	INDECK OLEAN LIMITED PARTNERSH	007718	140,639	0.0026	2,458.40
	PPL ENERGYPLUS,LLC	008073	86,814	0.0016	1,517.12
	COBRA PETROLEUM PRODUCTION COR	008134	19,285	0.0004	336.71
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,243,529	0.0227	21,734.33
	UGI UTILITIES INC AS AGENT FOR	008412	1,272,539	0.0233	22,240.35
	HONEYWELL INTERNATIONAL, INC.	008715	1,553,068	0.0284	27,142.79
	RELIANT ENERGY SERVICES INC.	009336	19,498	0.0004	340.54
	NUI UTILITIES, INC.	009872	302,980	0.0055	5,294.63
	WALD LLC	009928	961	0.0000	17.22
	UGI ENERGY SERVICES INCORPORAT	009980	1,337,878	0.0244	23,382.50

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JULY 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	CORAL ENERGY RESOURCES L P	010188	-	0.0000	-
	THE EASTON UTILITIES COMMISSIO	010274	1,550	0.0000	26.78
	WASHINGTON GAS ENERGY SERVICES	010306	754,562	0.0138	13,186.38
	PROLIANCE ENERGY L.L.C.	010316	692,684	0.0127	12,106.40
	FSG ENERGY SERVICES	010317	191,459	0.0035	3,346.09
	ONEOK ENERGY SERVICES COMPANY,	010392	161,946	0.0030	2,830.50
	INTERCONN RESOURCES, INC.	010497	170,228	0.0031	2,974.95
1/	TXU PORTFOLIO MANAGEMENT COMPA	010520	-	0.0000	-
	CHESAPEAKE UTILITIES CORP DELA	010535	132,946	0.0024	2,324.47
	CHESAPEAKE UTILITIES CORP MARY	010536	60,646	0.0011	1,060.84
	ENERGY AMERICA, LLC	010664	137,454	0.0025	2,401.95
	PEPCO ENERGY SERVICES, INC.	010686	60,250	0.0011	1,053.19
	VIRGINIA POWER SERVICES ENERGY	010738	2,838,955	0.0519	49,617.50
1/	VIRGINIA POWER ENERGY MARKETIN	010740	-	0.0000	-
	DELTA NATURAL GAS COMPANY, INC	010754	38,576	0.0007	674.38
	DELTA NATURAL GAS COMPANY, INC	010755	867	0.0000	15.31
	FIRSTENERGY SOLUTIONS CORP.	010781	167,405	0.0031	2,926.16
	NAMI RESOURCES COMPANY, LLC	010811	201,500	0.0037	3,522.10
	CUMBERLAND VALLEY RESOURCES, L	010813	22,186	0.0004	387.41
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	77,252	0.0014	1,349.73
	CONECTIV ENERGY SUPPLY, INC.	010831	1,433,277	0.0262	25,049.81
	DPL ENERGY, INC.	010846	127,146	0.0023	2,222.12
	CONSTELLATION ENERGY COMMODITI	010851	619,499	0.0113	10,827.46
	EXELON ENERGY COMPANY	010868	209,052	0.0038	3,654.12
1/	DOMINION FIELD SERVICES, INC.	010891	-	0.0000	-
	MX ENERGY INC.	010893	8,277	0.0002	144.45
	VOLUNTEER ENERGY SERVICES, INC	011128	59,239	0.0011	1,034.06
	VECTREN RETAIL, LLC	011144	6,558	0.0001	114.79
	PSEG ENERGY RESOURCES AND TRAD	011171	364,040	0.0067	6,362.17
	CENTRAL MOTOR WHEEL OF AMERICA	011201	28,396	0.0005	496.46
1/	CNX GAS COMPANY, LLC	011213	-	0.0000	-
	ROCK SPRINGS GENERATION, LLC	011283	280,110	0.0051	4,895.75
	CED ROCK SPRINGS, LLC	011284	193,423	0.0035	3,380.53
	EAGLE ENERGY PARTNERS I, L.P.	011289	1,641	0.0000	28.70
	ISG ACQUISITION, INC.	011294	965,493	0.0176	16,873.01
	NOCO ENERGY CORPORATION	011301	13,637	0.0002	238.19
	STATOIL NATURAL GAS LLC	011303	242,190	0.0044	4,232.84
	MEADWESTVACO CORPORATION	011305	282,317	0.0052	4,934.00
1/	DELTA ENERGY, LLC	011332	-	0.0000	-
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
	SEMPRA ENERGY SOLUTIONS LLC	011346	930	0.0000	16.26
	CONSTELLATION NEWENERGY-GAS DI	011362	507,339	0.0093	8,866.48
	HESS ENERGY NEW YORK COMPANY,	011376	105,487	0.0019	1,843.32
	SUNOCO POWER GENERATION L.L.C.	011385	868,310	0.0159	15,175.09
	ISG WEIRTON, INC.	011386	332,928	0.0061	5,818.84
	BUNGE NORTH AMERICA	011407	105,090	0.0019	1,836.62

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF JULY 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
THE PREMCOR REFINING GROUP	011476	2,000	0.0000	35.39
NEWPAGE CORPORATION	011478	102,300	0.0019	1,787.84
COMMERCE ENERGY, INC.	011495	31	0.0000	0.96
APPALACHIAN POWER COMPANY	011514	82,844	0.0015	1,448.25
CHESAPEAKE APPALACHIA, LLC	011551	2,467,972	0.0451	43,123.24
		54,733,058	1.0000	956,574.01

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF AUGUST 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	BALTIMORE GAS & ELECTRIC COMPA	000074	3,261,505	0.0646	2,874.92
	CALGON CARBON CORPORATION	000141	39,153	0.0008	34.52
	CENTRAL HUDSON GAS & ELECTRIC	000165	5,325	0.0001	4.72
	CITY OF CHARLOTTESVILLE	000193	176,088	0.0035	155.23
	CITY OF LANCASTER	000197	235,155	0.0047	207.28
	CITY OF RICHMOND	000198	526,088	0.0104	463.77
	COLUMBIA GAS OF KENTUCKY, INC	000208	548,844	0.0109	483.78
	COLUMBIA GAS OF MARYLAND, INC.	000209	345,565	0.0068	304.63
	COLUMBIA GAS OF OHIO, INC.	000214	7,860,715	0.1557	6,929.21
	COLUMBIA GAS OF PENNSYLVANIA,	000221	6,152,656	0.1219	5,423.46
1/	CORNING NATURAL GAS CORPORATIO	000261	-	0.0000	-
	DELTA NATURAL GAS COMPANY, INC	000284	5,879	0.0001	5.16
	ELAM UTILITY COMPANY, INC.	000322	750	0.0000	0.67
	GENERAL MOTORS CORPORATION	000383	27,222	0.0005	23.98
	OSRAM SYLVANIA, INC.	000421	93,000	0.0018	81.99
	HONDA OF AMERICA MFG, INC.	000453	214,787	0.0043	189.35
	ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0009	40.97
	MOUNTAINEER GAS COMPANY	000633	1,599,644	0.0317	1,410.05
	NEW YORK STATE ELECTRIC & GAS	000666	783,963	0.0155	691.02
1/	ORANGE & ROCKLAND UTILITIES, I	000700	-	0.0000	-
	PPL GAS UTILITIES CORPORATION	000723	182,166	0.0036	160.57
	PG ENERGY INC	000724	240,250	0.0048	211.77
	REYNOLDS METALS CO.	000774	17,825	0.0004	15.70
	RICHMOND UTILITIES BOARD	000778	757	0.0000	0.67
1/	ROANOKE GAS COMPANY	000784	-	0.0000	-
	SHELDON GAS COMPANY, INC.	000821	264	0.0000	0.22
	SOUTH JERSEY GAS COMPANY	000838	660,712	0.0131	582.36
	SUBURBAN NATURAL GAS COMPANY	000870	91,070	0.0018	80.26
1/	UNITED STATES GYPSUM COMPANY	000919	-	0.0000	-
	UGI UTILITIES INC.	000942	435,616	0.0086	383.99
1/	VIRGINIA NATURAL GAS, INC.	000996	-	0.0000	-
	WASHINGTON GAS LIGHT COMPANY	001006	480,499	0.0095	423.59
	WATERVILLE GAS & OIL COMPANY	001010	9,565	0.0002	8.45
	PIKE NATURAL GAS COMPANY	001063	3,393	0.0001	2.98
	STAND ENERGY CORPORATION	001076	426,483	0.0084	375.90
	GASCO DISTRIBUTION SYSTEMS INC	001472	2,328	0.0000	2.05
	JOHNS MANVILLE INTERNATIONAL,	001493	77,908	0.0015	68.69
	RILEY NATURAL GAS COMPANY	001631	900	0.0000	0.80
	MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0006	28.16
1/	NORTHEAST OHIO NATURAL GAS	001684	-	0.0000	-
	TOYOTA MOTOR ENGINEERING & MAN	001691	176,955	0.0035	155.99
	SNYDERS OF HANOVER, INC.	001697	25,141	0.0005	22.16
1/	PINE ROE NATURAL GAS	001801	-	0.0000	-
	DELMARVA POWER & LIGHT COMPANY	001860	324,320	0.0064	285.89
	ARLINGTON NATURAL GAS COMPANY	002277	206	0.0000	0.18
	CITY OF FLEMINGSBURG	002282	2,591	0.0001	2.27
	LAKESIDE GAS COMPANY	002284	204	0.0000	0.18
	NATIONAL GAS & OIL COOPERATIVE	002287	2	0.0000	-
	T. W. PHILLIPS GAS AND OIL CO.	002292	279,085	0.0055	245.99

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS+A120
 FOR THE CONTRACT MONTH OF AUGUST 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	VANCEBURG ELECTRIC LIGHT, HEAT	002294	59	0.0000	0.04
1/	VILLAGE OF WILLIAMSPORT, OHIO	002298	-	0.0000	-
	ENERGYUSA -TPC CORP.	002378	331,247	0.0066	291.98
	NEW JERSEY NATURAL GAS COMPANY	002407	36	0.0000	0.04
1/	EAST OHIO GAS COMPANY	002412	-	0.0000	-
1/	OHIO CUMBERLAND GAS COMPANY	002436	-	0.0000	-
	EASTERN AMERICAN ENERGY CORPOR	002562	60,853	0.0012	53.65
	GAS MARKETING, INC.	002604	438	0.0000	0.40
1/	HESS CORPORATION	002651	-	0.0000	-
	EAST RESOURCES, INC.	002660	67	0.0000	0.04
	POWER RESOURCES OPERATING CO.,	002954	2,185	0.0000	1.91
	GASCO DISTRIBUTION SYSTEMS, IN	003574	1,566	0.0000	1.38
	EQUITABLE PRODUCTION COMPANY	004289	2,248,370	0.0445	1,981.89
	INTERSTATE NATURAL GAS COMPANY	004487	138,224	0.0027	121.81
	SNYDER ARMCLAR GAS CO.	004586	31,370	0.0006	27.63
	NATIONAL FUEL GAS DISTRIBUTION	004789	63,023	0.0012	55.57
	UTZ QUALITY FOODS, INC.	005036	29,264	0.0006	25.80
	HOPE GAS, INC. DBA DOMINION HO	005264	1,924	0.0000	1.69
	MARATHON PETROLEUM COMPANY LLC	005920	238,154	0.0047	209.95
	PANDA BRANDYWINE LP	006280	576,000	0.0114	507.72
	HOPEWELL COGENERATION LIMITED	006370	123,446	0.0024	108.82
	M & B GAS SERVICES, INC.	006525	72,259	0.0014	63.66
1/	INTERSTATE GAS SUPPLY, INC.	006542	-	0.0000	-
	BP ENERGY COMPANY	006654	1,661,884	0.0329	1,464.91
	LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	5.74
1/	SOUTHERN TIER TRANSMISSION COR	007030	-	0.0000	-
	JEFFERSON GAS TRANSMISSION COM	007311	1,393	0.0000	1.25
	PTC ALLIANCE CORP.	007469	15,500	0.0003	13.66
	MOUNTAIN STATE UNIVERSITY, INC	007667	620	0.0000	0.53
	OXFORD NATURAL GAS COMPANY	007704	25,426	0.0005	22.42
	INDECK OLEAN LIMITED PARTNERSH	007718	96,519	0.0019	85.06
	SOUTHEASTERN NATURAL GAS COMPA	007720	7	0.0000	-
	PPL ENERGYPLUS,LLC	008073	76,375	0.0015	67.31
1/	SEMPRA ENERGY TRADING CORPORAT	008077	-	0.0000	-
	COBRA PETROLEUM PRODUCTION COR	008134	19,755	0.0004	17.40
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,455,876	0.0288	1,283.30
	UGI UTILITIES INC AS AGENT FOR	008412	1,250,433	0.0248	1,102.23
1/	HONEYWELL INTERNATIONAL, INC.	008715	-	0.0000	-
	RELIANT ENERGY SERVICES INC.	009336	31,436	0.0006	27.72
	NUI UTILITIES, INC.	009872	146,398	0.0029	129.01
	WALD LLC	009928	961	0.0000	0.85
	UGI ENERGY SERVICES INCORPORAT	009980	1,197,852	0.0237	1,055.89
1/	CORAL ENERGY RESOURCES L P	010188	-	0.0000	-
	THE EASTON UTILITIES COMMISSIO	010274	2,635	0.0001	2.31
	WASHINGTON GAS ENERGY SERVICES	010306	868,299	0.0172	765.40
1/	PROLIANCE ENERGY L.L.C.	010316	-	0.0000	-
	FSG ENERGY SERVICES	010317	201,471	0.0040	177.60
	ONEOK ENERGY SERVICES COMPANY,	010392	139,098	0.0028	122.61
	INTERCONN RESOURCES, INC.	010497	165,746	0.0033	146.10
1/	TXU PORTFOLIO MANAGEMENT COMPA	010520	-	0.0000	-

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS+A175
 FOR THE CONTRACT MONTH OF AUGUST 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
1/	CHESAPEAKE UTILITIES CORP DELA	010535	-	0.0000	-
1/	CHESAPEAKE UTILITIES CORP MARY	010536	-	0.0000	-
1/	MIRANT ENERGY TRADING, LLC	010541	-	0.0000	-
	ENERGY AMERICA, LLC	010664	192,850	0.0038	170.04
	PEPCO ENERGY SERVICES, INC.	010686	57,535	0.0011	50.72
	VIRGINIA POWER SERVICES ENERGY	010738	2,739,191	0.0543	2,414.54
	VIRGINIA POWER ENERGY MARKETIN	010740	62,750	0.0012	55.30
	DELTA NATURAL GAS COMPANY, INC	010754	18,097	0.0004	15.97
	DELTA NATURAL GAS COMPANY, INC	010755	1,070	0.0000	0.93
	GASCO DISTRIBUTION SYSTEMS INC	010757	1,044	0.0000	0.93
	FIRSTENERGY SOLUTIONS CORP.	010781	36,731	0.0007	32.39
	NAMI RESOURCES COMPANY, LLC	010811	201,500	0.0040	177.65
	CUMBERLAND VALLEY RESOURCES, L	010813	21,607	0.0004	19.04
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	31,267	0.0006	27.54
	CONECTIV ENERGY SUPPLY, INC.	010831	1,562,520	0.0310	1,377.31
	DPL ENERGY, INC.	010846	154,602	0.0031	136.32
	CONSTELLATION ENERGY COMMODITI	010851	430,237	0.0085	379.23
1/	EXELON ENERGY COMPANY	010868	-	0.0000	-
	DOMINION FIELD SERVICES, INC.	010891	419,996	0.0083	370.24
	MX ENERGY INC.	010893	12,245	0.0002	10.81
1/	DOMINION RETAIL, INC.	010908	-	0.0000	-
	VOLUNTEER ENERGY SERVICES, INC	011128	46,887	0.0009	41.38
	VECTREN RETAIL, LLC	011144	6,665	0.0001	5.87
	PSEG ENERGY RESOURCES AND TRAD	011171	343,250	0.0068	302.57
	CENTRAL MOTOR WHEEL OF AMERICA	011201	19,285	0.0004	16.99
1/	CNX GAS COMPANY, LLC	011213	-	0.0000	-
1/	HUDSON ENERGY SERVICES, LLC	011234	-	0.0000	-
	ROCK SPRINGS GENERATION, LLC	011283	565,033	0.0112	497.17
	CED ROCK SPRINGS, LLC	011284	184,777	0.0037	162.88
	EAGLE ENERGY PARTNERS I, L.P.	011289	2,273	0.0000	2.00
	ISG ACQUISITION, INC.	011294	1,036,211	0.0205	913.37
	NOCO ENERGY CORPORATION	011301	13,454	0.0003	11.88
	STATOIL NATURAL GAS LLC	011303	188,868	0.0037	166.48
	MEADWESTVACO CORPORATION	011305	273,125	0.0054	240.73
	DELTA ENERGY, LLC	011332	390,568	0.0077	344.24
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
	SEMPRA ENERGY SOLUTIONS LLC	011346	775	0.0000	0.67
	CONSTELLATION NEWENERGY-GAS DI	011362	569,573	0.0113	501.96
	HESS ENERGY NEW YORK COMPANY,	011376	76,711	0.0015	67.63
	SUNOCO POWER GENERATION L.L.C.	011385	960,426	0.0190	846.59
	ISG WEIRTON, INC.	011386	455,328	0.0090	401.34
	BUNGE NORTH AMERICA	011407	105,090	0.0021	92.63
	ESERVICES, INC.	011449	30	0.0000	0.04
	NEWPAGE CORPORATION	011478	77,574	0.0015	68.38
1/	NEW ENGLAND GAS COMPANY	011490	-	0.0000	-
1/	COMMERCE ENERGY, INC.	011495	-	0.0000	-
	APPALACHIAN POWER COMPANY	011514	33,292	0.0007	29.36

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF AUGUST 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
CHESAPEAKE APPALACHIA, LLC	011551	2,503,425	0.0496	2,207.68
		<u>50,471,550</u>	<u>1.0000</u>	<u>44,489.61</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF SEPTEMBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	2,775,045	0.0604	55,539.96
CALGON CARBON CORPORATION	000141	43,530	0.0009	870.80
CENTRAL HUDSON GAS & ELECTRIC	000165	23,823	0.0005	476.32
CITY OF CHARLOTTESVILLE	000193	189,420	0.0041	3,791.25
CITY OF LANCASTER	000197	167,899	0.0037	3,360.90
CITY OF RICHMOND	000198	608,133	0.0132	12,170.97
COLUMBIA GAS OF KENTUCKY, INC	000208	903,812	0.0197	18,089.11
COLUMBIA GAS OF MARYLAND, INC.	000209	323,130	0.0070	6,468.02
COLUMBIA GAS OF OHIO, INC.	000214	8,945,808	0.1947	179,044.67
COLUMBIA GAS OF PENNSYLVANIA,	000221	3,056,989	0.0665	61,183.16
1/ CORNING NATURAL GAS CORPORATIO	000261	-	0.0000	-
DELTA NATURAL GAS COMPANY, INC	000284	11,882	0.0003	238.16
ELAM UTILITY COMPANY, INC.	000322	983	0.0000	19.31
GENERAL MOTORS CORPORATION	000383	15,313	0.0003	306.21
OSRAM SYLVANIA, INC.	000421	90,000	0.0020	1,801.37
HONDA OF AMERICA MFG, INC.	000453	200,524	0.0044	4,013.77
ALLEGHENY TECHNOLOGIES, INC.	000500	45,000	0.0010	900.23
MOUNTAINEER GAS COMPANY	000633	1,706,592	0.0371	34,156.15
NEW YORK STATE ELECTRIC & GAS	000666	513,930	0.0112	10,285.93
ORANGE & ROCKLAND UTILITIES, I	000700	290,581	0.0063	5,815.15
PPL GAS UTILITIES CORPORATION	000723	88,300	0.0019	1,768.26
REYNOLDS METALS CO.	000774	17,250	0.0004	344.83
RICHMOND UTILITIES BOARD	000778	598	0.0000	11.95
SHELDON GAS COMPANY, INC.	000821	4,083	0.0001	81.84
SOUTH JERSEY GAS COMPANY	000838	171,458	0.0037	3,431.71
SUBURBAN NATURAL GAS COMPANY	000870	92,256	0.0020	1,846.43
1/ UNITED STATES GYPSUM COMPANY	000919	-	0.0000	-
UGI UTILITIES INC.	000942	427,506	0.0093	8,556.28
VIRGINIA NATURAL GAS, INC.	000996	1,338,942	0.0291	26,798.95
WATERVILLE GAS & OIL COMPANY	001010	6,420	0.0001	128.74
WATERVILLE GAS COMPANY	001062	2,557	0.0001	51.49
PIKE NATURAL GAS COMPANY	001063	9,845	0.0002	196.78
STAND ENERGY CORPORATION	001076	415,735	0.0090	8,320.88
CONOCOPHILLIPS COMPANY	001129	68,531	0.0015	1,371.95
BLACKSVILLE OIL AND GAS COMPAN	001471	245	0.0000	4.60
GASCO DISTRIBUTION SYSTEMS INC	001472	2,586	0.0001	51.49
JOHNS MANVILLE INTERNATIONAL,	001493	44,248	0.0010	885.52
RILEY NATURAL GAS COMPANY	001631	1,109	0.0000	22.07
MINNESOTA MINING & MANUFACTURI	001672	30,900	0.0007	618.85
1/ NORTHEAST OHIO NATURAL GAS	001684	-	0.0000	-
TOYOTA MOTOR ENGINEERING & MAN	001691	123,055	0.0027	2,463.44
SNYDERS OF HANOVER, INC.	001697	24,330	0.0005	487.35
1/ PINE ROE NATURAL GAS	001801	-	0.0000	-
DELMARVA POWER & LIGHT COMPANY	001860	204,123	0.0044	4,085.50
ARLINGTON NATURAL GAS COMPANY	002277	3,877	0.0001	77.24
CITY OF CARLISLE	002280	964	0.0000	19.31

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF SEPTEMBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	002282	3,142	0.00007	62.53
	002284	243	0.00001	4.60
	002287	366	0.00001	7.36
	002291	739	0.00002	14.71
	002292	276,144	0.00601	5,526.41
	002294	4,293	0.00009	85.52
	002296	553	0.00001	11.03
1/	002298	-	0.00000	-
	002378	301,639	0.00657	6,036.76
	002407	22,793	0.00050	456.09
	002412	288,055	0.00627	5,764.57
1/	002436	-	0.00000	-
	002562	53,880	0.00117	1,078.61
	002604	2,300	0.00005	45.98
	002651	2,413,932	0.05254	48,313.30
	002660	17	0.00000	-
	002954	1,890	0.00004	37.70
	003574	7,350	0.00016	147.13
	004289	2,187,459	0.04761	43,781.86
	004487	134,282	0.00292	2,687.80
	004586	17,000	0.00037	340.23
	004789	77,880	0.00170	1,558.62
	005036	28,320	0.00062	566.43
	005264	3,281	0.00007	65.29
	005920	234,750	0.00511	4,697.91
	006280	334,000	0.00727	6,685.03
	006525	60,144	0.00131	1,203.68
	006542	616,980	0.01343	12,348.44
	006654	1,135,553	0.02472	22,729.09
	006823	6,300	0.00014	125.98
	007311	831	0.00002	16.55
	007469	15,000	0.00033	299.77
	007667	780	0.00002	15.63
	007704	25,046	0.00055	501.15
	007718	10,813	0.00024	216.09
	007720	126	0.00000	2.76
	008073	72,171	0.00157	1,444.59
1/	008077	-	0.00000	-
	008134	19,201	0.00042	384.37
	008238	990,493	0.02156	19,825.19
	008412	896,615	0.01952	17,944.74
1/	008715	-	0.00000	-
	009872	20,789	0.00045	415.63
	009928	930	0.00002	18.39
	009980	1,160,367	0.02526	23,222.88
	010188	428,029	0.00932	8,566.40

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF SEPTEMBER 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	THE EASTON UTILITIES COMMISSIO	010274	1,980	0.0000	39.54
	WASHINGTON GAS ENERGY SERVICES	010306	840,360	0.0183	16,820.16
	PROLIANCE ENERGY L.L.C.	010316	877,873	0.0191	17,570.49
	FSG ENERGY SERVICES	010317	229,816	0.0050	4,600.45
	ONEOK ENERGY SERVICES COMPANY,	010392	2,183	0.0000	44.14
	INTERCONN RESOURCES, INC.	010497	165,000	0.0036	3,302.05
1/	TXU PORTFOLIO MANAGEMENT COMPA	010520	-	0.0000	-
	CHESAPEAKE UTILITIES CORP DELA	010535	128,439	0.0028	2,571.03
	CHESAPEAKE UTILITIES CORP MARY	010536	54,923	0.0012	1,098.84
	ENERGY AMERICA, LLC	010664	212,505	0.0046	4,251.93
	PEPCO ENERGY SERVICES, INC.	010686	47,251	0.0010	945.28
	VIRGINIA POWER SERVICES ENERGY	010738	135,232	0.0029	2,706.19
	VIRGINIA POWER ENERGY MARKETIN	010740	120,558	0.0026	2,412.86
	DELTA NATURAL GAS COMPANY, INC	010754	3,790	0.0001	75.40
	DELTA NATURAL GAS COMPANY, INC	010755	7,155	0.0002	143.45
	GASCO DISTRIBUTION SYSTEMS INC	010757	109	0.0000	1.84
	NAMI RESOURCES COMPANY, LLC	010811	195,000	0.0042	3,901.59
	CUMBERLAND VALLEY RESOURCES, L	010813	20,910	0.0005	418.39
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	1,959	0.0000	39.54
	CONECTIV ENERGY SUPPLY, INC.	010831	502,881	0.0109	10,066.16
	DPL ENERGY, INC.	010846	122	0.0000	2.76
	CONSTELLATION ENERGY COMMODITI	010851	152,578	0.0033	3,053.78
	EXELON ENERGY COMPANY	010868	159,758	0.0035	3,196.30
	DOMINION FIELD SERVICES, INC.	010891	594,135	0.0129	11,891.44
	MX ENERGY INC.	010893	10,470	0.0002	209.65
1/	DOMINION RETAIL, INC.	010908	-	0.0000	-
	VOLUNTEER ENERGY SERVICES, INC	011128	67,925	0.0015	1,359.99
	VECTREN RETAIL, LLC	011144	6,450	0.0001	128.74
	PSEG ENERGY RESOURCES AND TRAD	011171	349,453	0.0076	6,993.99
	CENTRAL MOTOR WHEEL OF AMERICA	011201	19,590	0.0004	391.72
1/	CNX GAS COMPANY, LLC	011213	-	0.0000	-
1/	HUDSON ENERGY SERVICES, LLC	011234	-	0.0000	-
	FORTUNA ENERGY INC.	011266	165,216	0.0036	3,306.65
	U.S. GAS & ELECTRIC, INC.	011275	5,610	0.0001	112.18
	ROCK SPRINGS GENERATION, LLC	011283	71,051	0.0015	1,421.60
	CED ROCK SPRINGS, LLC	011284	35,606	0.0008	712.64
	EAGLE ENERGY PARTNERS I, L.P.	011289	19	0.0000	-
	ISG ACQUISITION, INC.	011294	974,596	0.0212	19,506.12
	NOCO ENERGY CORPORATION	011301	13,470	0.0003	269.42
	STATOIL NATURAL GAS LLC	011303	71,349	0.0016	1,428.04
	MEADWESTVACO CORPORATION	011305	209,285	0.0046	4,189.41
	DELTA ENERGY, LLC	011332	316,049	0.0069	6,326.42
1/	BP AMERICA PRODUCTION COMPANY	011343	-	0.0000	-
	CONSTELLATION NEWENERGY-GAS DI	011362	550,016	0.0120	11,007.77
	HESS ENERGY NEW YORK COMPANY,	011376	106,650	0.0023	2,134.25
	SUNOCO POWER GENERATION L.L.C.	011385	280,786	0.0061	5,620.20

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF SEPTEMBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
ISG WEIRTON, INC.	011386	349,576	0.0076	6,996.75
BUNGE NORTH AMERICA	011407	101,700	0.0022	2,035.85
ESERVICES, INC.	011449	1	0.0000	-
THE PREMCOR REFINING GROUP	011476	76,001	0.0017	1,520.91
NEWPAGE CORPORATION	011478	99,000	0.0022	1,981.60
1/ COMMERCE ENERGY, INC.	011495	-	0.0000	-
CHESAPEAKE APPALACHIA, LLC	011551	2,531,200	0.0551	50,653.50
UGI PENN NATURAL GAS, INC.	011615	232,470	0.0051	4,661.12
		45,943,844	1.0000	919,535.83

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF PENALTY REVENUE CREDITS
FOR THE CONTRACT MONTH OF OCTOBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
BALTIMORE GAS & ELECTRIC COMPA	000074	3,824,727	0.0740	26,470.67
CALGON CARBON CORPORATION	000141	41,362	0.0008	286.16
CENTRAL HUDSON GAS & ELECTRIC	000165	94,229	0.0018	652.08
CITY OF CHARLOTTESVILLE	000193	258,922	0.0050	1,791.70
CITY OF LANCASTER	000197	196,125	0.0038	1,357.10
CITY OF RICHMOND	000198	1,083,654	0.0210	7,499.81
COLUMBIA GAS OF KENTUCKY, INC	000208	1,246,891	0.0241	8,629.77
COLUMBIA GAS OF MARYLAND, INC.	000209	366,496	0.0071	2,536.41
COLUMBIA GAS OF OHIO, INC.	000214	8,379,647	0.1622	58,000.42
COLUMBIA GAS OF PENNSYLVANIA,	000221	4,422,349	0.0856	30,606.63
1/ CORNING NATURAL GAS CORPORATIO	000261	-	0.0000	-
DELTA NATURAL GAS COMPANY, INC	000284	13,528	0.0003	93.72
ELAM UTILITY COMPANY, INC.	000322	2,822	0.0001	19.67
GENERAL MOTORS CORPORATION	000383	33,900	0.0007	234.65
OSRAM SYLVANIA, INC.	000421	93,000	0.0018	643.50
HONDA OF AMERICA MFG, INC.	000453	276,386	0.0053	1,912.96
ALLEGHENY TECHNOLOGIES, INC.	000500	46,500	0.0009	321.93
MOUNTAINEER GAS COMPANY	000633	2,038,962	0.0395	14,111.83
1/ NEW YORK STATE ELECTRIC & GAS	000666	554,215	0.0107	3,835.94
ORANGE & ROCKLAND UTILITIES, I	000700	-	0.0000	-
PPL GAS UTILITIES CORPORATION	000723	169,583	0.0033	1,173.96
REYNOLDS METALS CO.	000774	17,825	0.0003	123.41
1/ RICHMOND UTILITIES BOARD	000778	22,338	0.0004	154.52
ROANOKE GAS COMPANY	000784	-	0.0000	-
SHELDON GAS COMPANY, INC.	000821	5,005	0.0001	34.70
SOUTH JERSEY GAS COMPANY	000838	955,770	0.0185	6,614.88
SUBURBAN NATURAL GAS COMPANY	000870	182,197	0.0035	1,260.89
UNITED STATES GYPSUM COMPANY	000919	466,443	0.0090	3,228.20
UGI UTILITIES INC.	000942	763,982	0.0148	5,287.47
VIRGINIA NATURAL GAS, INC.	000996	1,254,414	0.0243	8,681.64
WASHINGTON GAS LIGHT COMPANY	001006	1,594,022	0.0308	11,032.06
WATERVILLE GAS & OIL COMPANY	001010	25,947	0.0005	179.56
WATERVILLE GAS COMPANY	001062	11,096	0.0002	76.90
PIKE NATURAL GAS COMPANY	001063	17,734	0.0003	122.69
STAND ENERGY CORPORATION	001076	560,070	0.0108	3,876.35
CONOCOPHILLIPS COMPANY	001129	142,848	0.0028	988.67
BLACKSVILLE OIL AND GAS COMPAN	001471	42	0.0000	0.36
GASCO DISTRIBUTION SYSTEMS INC	001472	9,661	0.0002	66.89
JOHNS MANVILLE INTERNATIONAL,	001493	49,337	0.0010	341.60
RILEY NATURAL GAS COMPANY	001631	10,129	0.0002	70.11
MINNESOTA MINING & MANUFACTURI	001672	31,930	0.0006	221.06
NORTHEAST OHIO NATURAL GAS	001684	20,146	0.0004	139.50
TOYOTA MOTOR ENGINEERING & MAN	001691	154,520	0.0030	1,069.51

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
SNYDERS OF HANOVER, INC.	001697	25,131	0.0005	173.84
PINE ROE NATURAL GAS	001801	168	0.0000	1.07
DELMARVA POWER & LIGHT COMPANY	001860	326,083	0.0063	2,256.71
ARLINGTON NATURAL GAS COMPANY	002277	3,708	0.0001	25.75
CITY OF CARLISLE	002280	1,778	0.0000	12.16
CITY OF FLEMINGSBURG	002282	8,495	0.0002	58.66
NATURAL ENERGY UTILITY CORPORA	002283	266	0.0000	1.79
LAKESIDE GAS COMPANY	002284	679	0.0000	4.65
NATIONAL GAS & OIL COOPERATIVE	002287	2,465	0.0000	17.17
SWICKARD GAS COMPANY	002291	1,850	0.0000	12.88
T. W. PHILLIPS GAS AND OIL CO.	002292	271,035	0.0052	1,875.75
VANCEBURG ELECTRIC LIGHT, HEAT	002294	4,050	0.0001	27.90
WESTERN LEWIS-RECTORVILLE WATE	002296	1,570	0.0000	10.73
VILLAGE OF WILLIAMSPORT, OHIO	002298	1,726	0.0000	11.80
ENERGYUSA -TPC CORP.	002378	403,721	0.0078	2,793.96
NEW JERSEY NATURAL GAS COMPANY	002407	52,638	0.0010	364.50
1/ EAST OHIO GAS COMPANY	002412	-	0.0000	-
EASTERN AMERICAN ENERGY CORPOR	002562	85,159	0.0016	589.48
1/ HESS CORPORATION	002651	-	0.0000	-
EAST RESOURCES, INC.	002660	106	0.0000	0.72
POWER RESOURCES OPERATING CO.,	002954	2,666	0.0001	18.60
GASCO DISTRIBUTION SYSTEMS, IN	003574	4,092	0.0001	28.26
CABOT OIL & GAS MARKETING CORP	003858	930	0.0000	6.44
ORWELL NATURAL GAS COMPANY	004098	2,286	0.0000	15.74
EQUITABLE PRODUCTION COMPANY	004289	1,995,786	0.0386	13,812.80
INTERSTATE NATURAL GAS COMPANY	004487	138,601	0.0027	959.34
SNYDER ARMCLAR GAS CO.	004586	37,975	0.0007	262.90
NATIONAL FUEL GAS DISTRIBUTION	004789	48,546	0.0009	336.23
UTZ QUALITY FOODS, INC.	005036	29,252	0.0006	202.46
HOPE GAS, INC. DBA DOMINION HO	005264	5,303	0.0001	36.84
MARATHON PETROLEUM COMPANY LLC	005920	219,133	0.0042	1,516.63
PANDA BRANDYWINE LP	006280	310,000	0.0060	2,145.46
HOPEWELL COGENERATION LIMITED	006370	426,088	0.0082	2,948.85
M & B GAS SERVICES, INC.	006525	60,900	0.0012	421.37
1/ INTERSTATE GAS SUPPLY, INC.	006542	-	0.0000	-
BP ENERGY COMPANY	006654	1,851,820	0.0358	12,815.92
LEXMARK INTERNATIONAL, INC.	006823	6,510	0.0001	45.07
JEFFERSON GAS TRANSMISSION COM	007311	1,231	0.0000	8.58
PTC ALLIANCE CORP.	007469	15,500	0.0003	107.31
MOUNTAIN STATE UNIVERSITY, INC	007667	806	0.0000	5.72
OXFORD NATURAL GAS COMPANY	007704	47,187	0.0009	326.58
INDECK OLEAN LIMITED PARTNERSH	007718	37,029	0.0007	256.11
SOUTHEASTERN NATURAL GAS COMPA	007720	444	0.0000	3.22
PPL ENERGYPLUS,LLC	008073	158,333	0.0031	1,095.62
COBRA PETROLEUM PRODUCTION COR	008134	19,133	0.0004	132.35

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2006

	CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
	COLUMBIA GAS OF VIRGINIA, INC.	008238	1,588,150	0.03073	10,991.65
	UGI UTILITIES INC AS AGENT FOR	008412	907,513	0.01756	6,280.79
	HONEYWELL INTERNATIONAL, INC.	008715	1,411,542	0.02731	9,769.04
	NUI UTILITIES, INC.	009872	111,067	0.00215	768.69
	WALD LLC	009928	961	0.00002	6.80
	UGI ENERGY SERVICES INCORPORAT	009980	1,095,412	0.02120	7,581.38
1/	CORAL ENERGY RESOURCES L P	010188	-	0.00000	-
	THE EASTON UTILITIES COMMISSIO	010274	2,460	0.00005	17.17
	WASHINGTON GAS ENERGY SERVICES	010306	858,310	0.01661	5,939.90
1/	PROLIANCE ENERGY L.L.C.	010316	-	0.00000	-
	FSG ENERGY SERVICES	010317	291,923	0.00565	2,020.97
	INTERCONN RESOURCES, INC.	010497	170,500	0.00330	1,180.04
1/	CHESAPEAKE UTILITIES CORP DELA	010535	-	0.00000	-
	CHESAPEAKE UTILITIES CORP MARY	010536	49,061	0.00095	339.45
1/	MIRANT ENERGY TRADING, LLC	010541	-	0.00000	-
	CLEAN GAS INC	010571	1,491	0.00003	10.37
	ENERGY AMERICA, LLC	010664	312,389	0.00604	2,161.90
	PEPCO ENERGY SERVICES, INC.	010686	53,888	0.00104	373.08
	VIRGINIA POWER SERVICES ENERGY	010738	312,828	0.00605	2,164.77
	VIRGINIA POWER ENERGY MARKETIN	010740	92,630	0.00179	640.99
	DELTA NATURAL GAS COMPANY, INC	010754	28,415	0.00055	196.73
	DELTA NATURAL GAS COMPANY, INC	010755	9,551	0.00019	66.17
	GASCO DISTRIBUTION SYSTEMS INC	010757	211	0.00000	1.43
	NAMI RESOURCES COMPANY, LLC	010811	201,500	0.00390	1,395.01
	CUMBERLAND VALLEY RESOURCES, L	010813	21,527	0.00042	149.16
	ALLEGHENY ENERGY SUPPLY COMPAN	010824	9,667	0.00019	66.89
	CONECTIV ENERGY SUPPLY, INC.	010831	434,693	0.00841	3,008.22
	DPL ENERGY, INC.	010846	166	0.00000	1.07
	CONSTELLATION ENERGY COMMODITI	010851	168,290	0.00326	1,164.66
1/	EXELON ENERGY COMPANY	010868	-	0.00000	-
	DOMINION FIELD SERVICES, INC.	010891	605,437	0.01172	4,190.40
	MX ENERGY INC.	010893	62,427	0.00121	432.09
1/	DOMINION RETAIL, INC.	010908	-	0.00000	-
	VOLUNTEER ENERGY SERVICES, INC	011128	117,387	0.00227	812.32
	VECTREN RETAIL, LLC	011144	13,134	0.00025	90.85
	PSEG ENERGY RESOURCES AND TRAD	011171	363,778	0.00704	2,517.82
	CENTRAL MOTOR WHEEL OF AMERICA	011201	28,396	0.00055	196.38
	CNX GAS COMPANY, LLC	011213	124,000	0.00240	858.47
	FORTUNA ENERGY INC.	011266	98,580	0.00191	682.13
	U.S. GAS & ELECTRIC, INC.	011275	9,176	0.00018	63.67
	ROCK SPRINGS GENERATION, LLC	011283	19,070	0.00037	131.99
	EAGLE ENERGY PARTNERS I, L.P.	011289	15	0.00000	-
	ISG ACQUISITION, INC.	011294	978,163	0.01893	6,769.75
	NOCO ENERGY CORPORATION	011301	14,534	0.00028	100.51
	STATOIL NATURAL GAS LLC	011303	71,910	0.00139	497.56

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF PENALTY REVENUE CREDITS
 FOR THE CONTRACT MONTH OF OCTOBER 2006

CUSTOMER NAME	CUST NO.	INVOICED DTH	ALLOCATION PERCENTAGE	CREDIT AMOUNT
MEADWESTVACO CORPORATION	011305	239,399	0.0046	1,656.84
DELTA ENERGY, LLC	011332	430,537	0.0083	2,979.62
CONSTELLATION NEWENERGY-GAS DI	011362	629,870	0.0122	4,358.91
HESS ENERGY NEW YORK COMPANY,	011376	116,619	0.0023	806.97
SUNOCO POWER GENERATION L.L.C.	011385	95,734	0.0019	662.45
ISG WEIRTON, INC.	011386	400,669	0.0078	2,772.86
BUNGE NORTH AMERICA	011407	105,090	0.0020	727.20
ESERVICES, INC.	011449	1,303	0.0000	8.94
THE PREMCOR REFINING GROUP	011476	80,003	0.0015	553.71
NEWPAGE CORPORATION	011478	102,300	0.0020	707.88
1/ NEW ENGLAND GAS COMPANY	011490	-	0.0000	-
COMMERCE ENERGY, INC.	011495	6,856	0.0001	47.22
ECORP ENERGY MARKETING, LLC	011543	17,456	0.0003	120.90
CHESAPEAKE APPALACHIA, LLC	011551	2,528,019	0.0489	17,489.13
UGI PENN NATURAL GAS, INC.	011615	240,309	0.0047	1,665.39
		<u>51,683,249</u>	<u>1.0000</u>	<u>357,696.09</u>

1/ Shippers that were assessed penalties for the applicable contract month and are therefore excluded from the Penalty Revenue credit allocation process.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation

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Docket No. RP07-

NOTICE OF FILING

Take notice that on January 12, 2007, Columbia Gas Transmission Corporation ("Columbia") filed a penalty revenue crediting report pursuant to Section 19.6 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. Columbia must file a report with the Federal Energy Regulatory Commission ("Commission") showing any Penalty Revenues Columbia has received during the contract year (November 1 to October 31), any Columbia costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Columbia is providing the attached Penalty Revenue Crediting Report for the 2005-2006 contract year.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2007- Effective June 2007 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.3567	
Demand ACA (Schedule No. 2, Sheet 1, Line 26)	0.0503	
Refund Adjustment (Schedule No. 4)	-0.0061	
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>	
Total Demand Rate per Mcf	\$1.4007	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$8.9201
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	-\$2.0264
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$1.1408
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0051</u>
Total Commodity Rate per Mcf	\$5.7580

CHECK:	\$1.4007
	<u>\$5.7580</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$7.1587

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	-\$2.0264
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$1.1408
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0051</u>
Total Commodity Rate per Mcf	-\$3.1621

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighty-third Revised Sheet No. 25
 Superseding
 Eighty-second Revised Sheet No. 25

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per Dth

Rate Schedule	Commodity	Reservataion Charge 3/	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
				Rate Adjustment Current	Surcharge				
Rate Schedule FTS									
Reservataion Charge 3/	\$	5.618	0.342	-0.015	0.029	-0.007	-	5.967	0.196
Commodity									
Maximum	\$	1.04	0.20	-0.03	0.25	0.02	0.16	1.64	1.64
Minimum	\$	1.04	0.20	-0.03	0.25	0.02	0.16	1.64	1.64
Overrun	\$	19.51	1.32	-0.08	0.35	0.00	0.16	21.26	21.26
Rate Schedule NTS									
Reservataion Charge 3/	\$	7.132	0.342	-0.015	0.029	-0.007	-	7.481	0.246
Commodity									
Maximum	\$	1.04	0.20	-0.03	0.25	0.02	0.16	1.64	1.64
Minimum	\$	1.04	0.20	-0.03	0.25	0.02	0.16	1.64	1.64
Overrun	\$	24.49	1.32	-0.08	0.35	0.00	0.16	26.24	26.24

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighty-third Revised Sheet No. 26
 Superseding
 Eighty-second Revised Sheet No. 26

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

Commodity	Rate Schedule	Reserve Charge 3/	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
				Rate Adjustment Current	Surcharge	Costs Adjustment Current	Surcharge			
Rate Schedule SST										
Reservation		\$ 5.448		0.342	-0.015	0.029	-0.007	-	5.797	0.191
Commodity										
Maximum		\$ 1.02		0.20	-0.03	0.25	0.02	0.16	1.62	1.62
Minimum		\$ 1.02		0.20	-0.03	0.25	0.02	0.16	1.62	1.62
Overrun		\$ 18.93		1.32	-0.08	0.35	0.00	0.16	20.68	20.68
Rate Schedule GTS										
Commodity										
Maximum		\$ 74.83		2.45	-0.13	0.44	-0.03	0.16	77.72	77.72
Minimum		\$ 3.08		0.20	-0.13	0.25	-0.03	0.16	3.53	3.53
NFCC		\$ 71.75		2.25	0.00	0.19	0.00	-	74.19	74.19

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Claire Burum, Sr. Vice President
 Issued on: March 1, 2007

Effective: April 1, 2007

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Twenty-second Revised Sheet No. 29
 Superseding
 Twenty-first Revised Sheet No. 29

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge				
Rate Schedule FSS							
Reservation Charge	\$ 1.505	-	-	-	-	1.505	0.049
Capacity	\$ 2.90	-	-	-	-	2.90	2.90
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Overrun	\$ 10.91	-	-	-	-	10.91	10.91
Rate Schedule ISS							
Commodity	\$ 5.94	-	-	-	-	5.94	5.94
Maximum	\$ 0.00	-	-	-	-	0.00	0.00
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT							
Commodity	\$ 4.12	-	-	-	-	4.12	4.12
Maximum	\$ 1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section-154.402 of the Commission's Regulations.

Issued by: Claire Burum, Sr., Vice President
 Issued on: December 29, 2006

Effective: February 1, 2007

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) %	Company Use and Unaccounted For (7) %
Rate Schedule FTS-1 Rayne, LA To Points North Reservation Charge 2/ Commodity	3.1450	-	3.1450	3.1450	0.1034	-	-
Maximum	0.0170	0.0016	0.0186	0.0186	0.0186	0.222	1.998
Minimum	0.0170	0.0016	0.0186	0.0186	0.0186	0.222	1.998
Overrun	0.1204	0.0016	0.1220	0.1220	0.1220	0.222	1.998

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Central Kentucky Transmission Company
 FERC Gas Tariff
 Original Volume No. 1

Third Revised Sheet No. 6
 Superseding
 Substitute Second Revised Sheet No. 6

Currently Effective Rates					
Applicable to Rate Schedules FTS and ITS					
Rate per Dth					
	Base	Annual	Total	Daily	
	Tariff Rate	Charge	Effective Rate	Rate	
		Adjustment			
Rate Schedule FTS					
Reservation Charge					
Maximum	\$ 0.509	-	0.509	0.0167	
Minimum	\$ 0.509	-	0.509	0.0167	
Commodity Charge					
Maximum	¢ 0.00	0.00	0.00	0.00	
Minimum	¢ 0.00	0.00	0.00	0.00	
Overrun	¢ 1.67	0.00	1.67	1.67	
Rate Schedule ITS					
Commodity Charge					
Maximum	¢ 1.67	0.00	1.67	1.67	
Minimum	¢ 1.67	0.00	1.67	1.67	
RETAINAGE PERCENTAGE					
Transportation Retainage		0.627%			

Issued by: Claire Burum, Sr. Vice President
 Issued on: April 2, 2007

Effective: May 1, 2007

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per billing period	6.95	1.4007	5.7580	14.1087	
Over 1 Mcf per billing period	1.8715	1.4007	5.7580	9.0302	
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per billing period	18.88	1.4007	5.7580	26.0387	
Next 49 Mcf per billing period	1.8715	1.4007	5.7580	9.0302	
Next 350 Mcf per billing period	1.8153	1.4007	5.7580	8.9740	
Next 600 Mcf per billing period	1.7296	1.4007	5.7580	8.8883	
Over 1000 Mcf per billing period	1.5802	1.4007	5.7580	8.7389	
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5814		6.5814	
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per billing period	1.8153			1.8153	
Next 600 Mcf per billing period	1.7296			1.7296	
All Over 1000 Mcf per billing period	1.5802			1.5802	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0208		0.0208	

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$9.9678 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

(I) Increase

DATE OF ISSUE: May 1, 2007

DATE EFFECTIVE: June 2007 Billing Cycle
(May 31, 2007)

ISSUED BY: Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per billing period	6.95	N/A	N/A	N/A
Over 1 Mcf per billing period	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	N/A	N/A	N/A
Next 49 Mcf per billing period	1.8715	N/A	N/A	N/A
Next 350 Mcf per billing period	1.8153	N/A	N/A	N/A
Next 600 Mcf per billing period	1.7296	N/A	N/A	N/A
Over 1000 Mcf per billing period	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per billing period</u>	116.55			116.55
First 30,000 Mcf	0.5467		5.7580 ^{2/}	6.3047
Over 30,000 Mcf	0.2905		5.7580 ^{2/}	6.0485
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5814		6.5814
<u>Delivery Service</u> ¹				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0208			0.0208
(continued on following sheet)				

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

^{3/} Currently, there are no customers on this rate schedule.

(I) – Increase

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(May 31, 2007)

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President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	0.3038	1.4007	5.7580	7.4625	I
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.4007		1.7045	R
Banking and Balancing Service		0.0208		0.0208	I
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0208		0.0208	I
<p>^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>R – Reduction I- Increase</p>					

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President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTSDelivery Charge per McfGeneral Service Residential

First 1 Mcf or less per billing period	\$ 6.95 (Minimum Bill)
Over 1 Mcf per billing period	1.8715

General Service Other

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1000 Mcf per billing period	1.5802

Intrastate Utility Service

For all volumes per billing period	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per billing period	\$ (3.1621)
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.3060
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R

R

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(May 31, 2007)

ISSUED BY: Herbert A. Miller, Jr.

President