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RECEIVED

APR 20 2007

PUBLIC SERVICE
COMMISSION

April 19, 2007

Via Federal Express

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Notice of Big Rivers Electric Corporation and
Kenergy Corp. of Amendments to Existing Rate Schedules

Dear Ms. O'Donnell:

Case No. 2007-00164

Enclosed are an original and four copies of a notice of filing of amendments to certain existing tariff sheets of Big Rivers Electric Corporation and Kenergy Corp. pursuant to 807 KAR 5:001 Section 6(4). These amendments are being sought to implement a voluntary real-time pricing pilot program as required by the Public Service Commission in its Order dated December 21, 2006, in *In The Matter of: Consideration of the Requirements of the Federal Energy Policy Act of 2005 Regarding Time-Based Metering, Demand Response, and Interconnection Service, PSC Case No. 2006-00045*. Thank you for your attention to this matter.

Sincerely,



Tyson Kamuf

TAK/ej
Enclosures

cc: Michael H. Core (w/enclosure)
David Spainhoward (w/enclosure)
Russ Pogue (w/enclosure)
Mark A. Bailey (w/enclosure)
Steve Thompson (w/enclosure)
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100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of:

Notice of Big Rivers Electric Corporation and
Kenergy Corp. of Amendments to Existing
Rate Schedules

Case No. 7007-00164

NOTICE

1. Big Rivers Electric Corporation ("Big Rivers") and Kenergy Corp. ("Kenergy") give the Public Service Commission ("Commission") notice of their intent to implement amendments to certain existing rate schedules. These amendments are being sought to implement a voluntary real-time pricing pilot program as required by the Commission in its Order dated December 21, 2006, in *In the Matter of: Consideration of the Requirements of the Federal Energy Policy Act of 2005 Regarding Time-Based Metering, Demand Response, and Interconnection Service*, PSC Case No. 2006-00045 (the "Order"). As defined in the Order, real-time pricing means "prices are set for a specific time period on an advanced or forward basis reflecting the utility's cost of service. Real-time prices may change as often as hourly." Order at 3. The amendments to the existing rate schedules involve only minor text changes, but they will allow Big Rivers to make wholesale real-time pricing service available to its three member cooperatives, including Kenergy (the "Wholesale Real-Time Pricing Program"), and will allow Kenergy to make retail real-time pricing service available to its member consumers (the "Retail Real-Time Pricing Program"). Under the Wholesale Real-Time Pricing Program and the Retail Real-Time Pricing Program, pricing will be based on market pricing scheduled a day or week ahead.

2. Big Rivers is a rural electric cooperative corporation organized under KRS Chapter 279. Its address is P.O. Box 24, 201 Third Street, Henderson, Kentucky, 42419. 807

1 KAR 5:001 Section 8(1). The articles of incorporation of Big Rivers, and all amendments
2 thereto, are attached as Exhibit 1 to the Application of Big Rivers in *In the Matter of:*
3 *Application of Big Rivers Electric Corporation, LG&E Energy Marketing Inc., Western*
4 *Kentucky Energy Corp., WKE Station Two Inc., and WKE Corp., Pursuant to the Public Service*
5 *Commission Orders in Case Nos. 99-450 and 2000-095, for Approval of Amendments to Station*
6 *Two Agreements*, PSC Case No. 2005-00532. 807 K.A.R. 5:001 Section 8(3).

7 3. Big Rivers owns generating assets, and purchases, transmits and sells electricity at
8 wholesale. Its principal purpose is to provide the wholesale electricity requirements of its three
9 member cooperatives. The member cooperatives in turn provide retail electric service to
10 approximately 110,000 consumer/members located in 22 western Kentucky Counties: Ballard,
11 Breckenridge, Caldwell, Carlisle, Crittenden, Daviess, Graves, Grayson, Hancock, Hardin,
12 Henderson, Hopkins, Livingston, Lyon, Marshall, McCracken, McLean, Meade, Muhlenberg,
13 Ohio, Union, and Webster.

14 4. Kenergy is a rural electric cooperative corporation organized under KRS Chapter
15 279. Its address is P.O. Box 18, 6402 Old Corydon Road, Henderson, Kentucky 42419. 807
16 KAR 5:001 Section 8(1); 807 KAR 5:007 Section 1(2). The articles of consolidation of Kenergy
17 were filed with the Commission in *In the Matter of the Application of Green River Electric*
18 *Corporation and Henderson Union Electric Cooperative Corp. for Approval of Consolidation*,
19 PSC Case No. 99-136. 807 KAR 5:001 Section 8(3).

20 5. This Notice and the supporting Exhibits, which are incorporated herein, contain
21 fully the facts on which the relief requested by the Applicants is based. 807 KAR 5:001 Section
22 8(1).

1 6. Big Rivers notifies the Commission, pursuant to this Notice, KRS 278.180(1), and
2 807 KAR 5:011 Section 6(4), that as of April 20, 2007, it has issued and filed with the
3 Commission amendments to certain tariff sheets that are contained in its Rate Schedule 10.
4 Those amended tariff sheets, PSC No. 22, Second Revised Sheet No. 60, canceling First Revised
5 Sheet No. 60; Second Revised Sheet No. 63, canceling First Revised Sheet No. 63; Second
6 Revised Sheet No. 64, canceling First Revised Sheet No. 64; Second Revised Sheet No. 65,
7 canceling First Sheet No. 65 ("Amended Rate Schedule 10 Tariff Sheets"), have an effective date
8 of June 1, 2007, and are attached hereto as Exhibit A. The Amended Rate Schedule 10 Tariff
9 Sheets do not effect a general adjustment in rates, and are offered only as an optional, voluntary
10 pilot program.

11 7. Kenergy notifies the Commission, pursuant to this Notice, KRS 278.180(1), and
12 807 KAR 5:011 Section 6(4), that as of April 20, 2007, it has issued and filed with the
13 Commission amendments to certain tariff sheets that are contained in its Rate Schedule 41.
14 Those amended tariff sheets, PSC No. 1, First Revised Sheet No. 41A, canceling Original Sheet
15 No. 41A; First Revised Sheet No. 41C, canceling Original Sheet No. 41C; First Revised Sheet
16 No. 41D, canceling Original Sheet No. 41D; First Revised Sheet No. 41E, canceling Original
17 Sheet No. 41E ("Amended Rate Schedule 41 Tariff Sheets"), have an effective date of June 1,
18 2007, and are attached hereto as Exhibit B. The Amended Rate Schedule 41 Tariff Sheets do not
19 effect a general adjustment in rates, and are offered only as an optional, voluntary pilot program.

20 8. Under the Retail Real-Time Pricing Program, Kenergy will make real-time
21 pricing service available for any purchases of power covered by its Rate Schedule 41, as
22 amended, by any large industrial retail customer choosing to participate in this pilot program.
23 The costs to both Big Rivers and Kenergy of providing real-time pricing service will vary on a

1 eligible for the pilot program will be served directly from Big Rivers' transmission system, while
2 others will be served from Kenergy's distribution system. If the customer is served from the
3 distribution system, Kenergy will provide the load profile meter, which currently costs
4 approximately \$800 for the equipment. Use of a load profile meter will involve additional labor
5 costs for meter reading since the meter reader must download the meter data each month, a
6 process that can take up to 30 minutes. However, if the customer is served from the transmission
7 system, Big Rivers will provide the load profile meter and will be subject to the additional costs.
8 Since costs will vary on a case-by-case basis, Big Rivers and Kenergy have chosen to implement
9 the real-time pricing pilot program by requiring a special contract to be negotiated by and among
10 Big Rivers, Kenergy, and the retail customer.

11 9. Under the Wholesale Real-Time Pricing Program, Big Rivers will sell, and
12 Kenergy will purchase, power for service to customers participating in the Retail Real-Time
13 Pricing Program. The rate to Kenergy and the rate to the retail customer for such power will be
14 negotiated special contract rates based on market pricing scheduled a day or week ahead. Big
15 Rivers will communicate the day-ahead or week-ahead price to the retail customer, which will
16 enable the customer to manage its energy use and cost. All special contracts (and the rates
17 thereunder) entered into under the Retail Real-Time Pricing Program and the Wholesale Real-
18 Time Pricing Program are subject to the Commission's approval under 807 KAR 5:011 Section
19 13.

20 10. The approach of requiring special contracts is reasonable because it provides the
21 flexibility necessary to design the real-time pricing service to meet the individual needs and
22 circumstances for the large industrial retail customers who may participate in the pilot program.
23 A retail customer direct-served from Big Rivers' transmission system presents a different

1 situation from a customer served from Kenergy's distribution system. Some retail customers
2 may prefer day-ahead pricing, while others may prefer week-ahead pricing. And customers will
3 have varying desires and needs with regard to how Big Rivers communicates pricing to them.
4 The approach of using special contracts will enable Big Rivers and Kenergy to gauge customer
5 preferences, and to measure and recover the costs involved in providing real-time pricing service
6 under different circumstances.

7 11. Notice to the public of the issuing of Big Rivers' Amended Rate Schedule 10
8 Tariff Sheets has been given in all respects as required by 807 KAR 5:011 Section 8, as follows:
9 On this date, typewritten notice was mailed to each of Big Rivers' three Member Cooperatives.
10 A copy of that notice is attached hereto as Exhibit C. Also on this date, the Amended Rate
11 Schedule 10 Tariff Sheets were exhibited for public inspection at Big Rivers' offices at 201
12 Third Street, Henderson, Kentucky 42420, and will be kept open to public inspection at said
13 office in conformity with the requirements of 807 KAR 5:011 Section 8. 807 KAR 5:011
14 Sections 6 and 8.

15 12. Notice to the public of the issuing of Kenergy's Amended Rate Schedule 41
16 Tariff Sheets has been given in all respects as required by 807 KAR 5:011 Section 8, as follows:
17 Notice will be published once a week for 3 consecutive weeks in a newspaper of general
18 circulation in Kenergy's service area, and the first such publication was made prior to this filing.
19 A copy of that published notice is attached hereto as Exhibit C. Also on this date, the Amended
20 Rate Schedule 41 Tariff Sheets were exhibited for public inspection at Kenergy's offices listed in
21 the notice, and will be kept open to public inspection at said office in conformity with the
22 requirements of 807 KAR 5:011 Section 8. 807 KAR 5:011 Sections 6 and 8.

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EXHIBIT A.....Big Rivers' Amended Rate Schedule 10 Tariff Sheets

EXHIBIT B.....Kenergy's Amended Rate Schedule 41 Tariff Sheets

EXHIBIT C.....Notice to Big Rivers' Members

EXHIBIT D.....Notice to Kenergy's Customers

RULES AND REGULATIONS

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability:

(T) This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case by case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

- (1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.
- (2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where:
 - (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the

Date of Issue April 20, 2007

Date Effective June 1, 2007

Issued By 

Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. _____



RULES AND REGULATIONS

- (T) (9) Real Time Pricing – “Real Time Pricing” shall mean market pricing scheduled a day a week ahead, as requested by the Distribution Cooperative on behalf of the retail customer.
- (T) (10) SEPA – “SEPA” shall mean the Southeastern Power Administration.
- (T) (11) Special Contract Rate – “Special Contract Rate” shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.
- (T) (12) Third-Party Supplier – “Third-Party Supplier” shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.

e. Expansion Demand and Expansion Energy:

- (1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative’s total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT.
- (2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in kW by which the customer’s Billing Demand exceeds the customer’s Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in

 Date of Issue April 20, 2007 Date Effective June 1, 2007
 Issued By [Signature] Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420
 Issued By Authority of PSC in Case No. _____



For All Territory Served By
Cooperative's Transmission System

PSC No. 22
Second Revised Sheet No. 64
Cancelling First Revised Sheet No. 64

RULES AND REGULATIONS

Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in kWh by which the customer's kWh usage for the current month exceeds the customer's actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

f. Rates and Charges:

Expansion rate and charges shall be the sum of the following:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Date of Issue April 20, 2007 Date Effective June 1, 2007
Issued By [Signature] Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420
Issued By Authority of PSC in Case No. _____



For All Territory Served By
Cooperative's Transmission System

PSC No. 22
Second Revised Sheet No. 65
Cancelling First Revised Sheet No. 65

RULES AND REGULATIONS


Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each kW taken as Expansion Demand.

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve - Spinning Reserve Service; and (6) Operating Reserve - Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$.38 per kW/month for each kW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

Date of Issue April 20, 2007 Date Effective June 1, 2007
Issued By  Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420
Issued By Authority of PSC in Case No. _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 41A

CANCELLING PSC NO.

Original SHEET NO. 41A

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability

(T) This schedule is available to any of the Member Cooperatives of Big Rivers for to certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

(1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

(2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

(3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point

DATE OF ISSUE April 20, 2007 DATE EFFECTIVE June 1, 2007

ISSUED BY Mark A. Bailey TITLE President and CEO

SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 41C

CANCELLING PSC NO.

Original SHEET NO. 41C

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

(6) New Customer – “New Customer” shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

(7) OATT – “OATT” shall mean Big Rivers’ effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.

(8) Power Purchase Agreement – “Power Purchase Agreement shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

(T) (9) Real Time Pricing – “Real Time Pricing” shall mean market pricing scheduled a day or week ahead, as requested by the Distribution Cooperative on behalf of the retail customer.

(T) (10) SEPA – “SEPA” shall mean the Southeastern Power Administration.

(T) (11) Special Contract Rate – “Special Contract Rate” shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.

(T) (12) Third-Party Supplier – “Third-Party Supplier” shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.

e. Expansion Demand and Expansion Energy:

(1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative’s total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT.

(2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in KW by which the customer’s Billing Demand exceeds the customer’s Base Year peak demand, plus an additional amount of demand sufficient to compensate for

DATE OF ISSUE April 20, 2007 DATE EFFECTIVE June 1, 2007

ISSUED BY Mark A. Bailey TITLE President and CEO SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 41D
CANCELLING PSC NO.
Original SHEET NO. 41D

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

(T) losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

f. Rates and Charges:

Expansion rate and charges shall be the sum of the following:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

DATE OF ISSUE April 20, 2007 DATE EFFECTIVE June 1, 2007
ISSUED BY Frank A. Bailey TITLE President and CEO
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 41E
CANCELLING PSC NO.
Original SHEET NO. 41E

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

(T) (3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

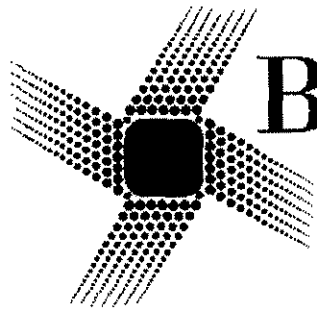
Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve - Spinning Reserve Service; and (6) Operating Reserve - Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$.38 per KW/month for each KW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

f. Billing Form:

DATE OF ISSUE April 20, 2007 DATE EFFECTIVE June 1, 2007
ISSUED BY Mark A. Bailey TITLE President and CEO
SIGNATURE OF OFFICER
ISSUED BY AUTHORITY OF PSC ORDER NO.



Big Rivers

Electric Corporation

201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

April 19, 2007

Mr. Mark Bailey, President/CEO
Kenergy Corp.
P.O. Box 18
Henderson, KY 42419-0018


Mr. Burns Mercer, President/CEO
Meade County R.E.C.C.
P.O. Box 489
Brandenburg, KY 40108

Mr. Kelly Nuckols, President/CEO
Jackson Purchase Energy Corporation
P.O. Box 4030
Paducah, KY 42002-4030

Gentlemen:

Big Rivers Electric Corporation ("Big Rivers") hereby provides notice that, on April 20, 2007, it will issue and file with the Kentucky Public Service Commission amendments to its Rate Schedule 10. Under these amendments, Big Rivers will offer real time pricing to its member cooperatives for retail service to large industrial customers with loads subject to service under terms and conditions set forth in the amended Rate Schedule 10. The rate for real time pricing purchases under the amended rate schedule will be a Special Contract Rate negotiated between the parties based on market pricing scheduled a day or week ahead. Because the new rates will be negotiated rates based on market prices, it is not possible to provide the estimated amount of change per customer class. A copy of the amended Rate Schedule 10 is attached hereto.

The rates contained in this notice are the rates proposed by Big Rivers. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this notice. Any corporation, association, body politic or person may by motion within thirty (30) days after the mailing of this notice request leave to intervene in the proceeding before the Public Service Commission. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party requesting intervention. Intervenors may obtain copies of the filing Big Rivers made with the Public Service Commission and any


Your Touchstone Energy[®] Cooperative 

Mr. Mark Bailey
Mr. Burns Mercer
Mr. Kelly Nuckols
April 19, 2007
Page 2 of 2

testimony by contacting Big Rivers Electric Corporation, P.O. Box 24, 201 Third Street, Henderson, Kentucky, 42419. A copy of the filing and any testimony will be available for public inspection at Big Rivers' office at the foregoing street address.

Sincerely yours,

BIG RIVERS ELECTRIC CORPORATION



David A. Spainhoward
Vice President
External Relations and Interim Chief Production Officer

Attachment

cc: James M. Miller, Esq.
Frank N. King, Jr., Esq.

NOTICE OF KENERGY CORP. TO AMEND EXISTING RATE SCHEDULE

Kenergy Corp. ("Kenergy") hereby provides notice that it will file, within the next 30 days, an application with the Kentucky Public Service Commission seeking to amend its Rate Schedule 41 (Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Customer Expansion Rate).

Under the amendments to the rate schedule, Kenergy will offer real time pricing to its large industrial customers with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. The rate for real time pricing purchases under the amended rate schedule will be a Special Contract Rate negotiated with Kenergy based on market pricing scheduled a day or week ahead. Because the new rates will be negotiated rates based on market prices, it is not possible to provide the estimated amount of increase per customer class.

The rates contained in this notice are the rates proposed by Kenergy. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication of this notice request leave to intervene. The motion to intervene shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervenors may obtain copies of the application and testimony by contacting Steve Thompson at 6402 Old Corydon Road, Henderson, KY 42419. A copy of the application and testimony will be available for public inspection at Kenergy's offices listed below:

6402 Old Corydon Road
Henderson, KY 42419

3111 Fairview Drive
Owensboro, KY 42303

P.O. Box 327
Hanson, KY 42413

P.O. Box 73
Hartford, KY 42347

P. O. Box 99
Hawesville, KY 42348

703 Main Street
Marion, KY 42064