

April 30, 2007

RECEIVED

MAY 01 2007 PUBLIC SERVICE COMMISSION

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Dear Ms. O'Donnel1:

Enclosed for filing in compliance with the Commission's Order dated April 26, 2007 in Case No. 2007-00148, are four (4) copies of Sheet Nos. 30 and 31 to Duke Energy Kentucky, Inc.'s tariff, "Ky. P.S.C. Gas No. 2." These tariff sheets contain rates specified in the Appendix to the Commission's order.

Also included with this filing are copies of Sheet No. 10, which contains an updated "Index To Applicable Gas Tariff Schedules and Communities Served."

Please stamp "FILED" on the additional copy and return for our file. Thank you.

Very truly yours,

Jusa Q Steenkull

Lisa D. Steinkuhl

LDS:ps

Enclosure

KY.P.S.C. Gas No 2 Seventh Revised Sheet No. 10 Cancelling and Superseding Sixth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet _ <u>No.</u> _	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	10/01/06	10/01/06
Supplying and Taking of Service	21	10/01/06	10/01/06
Customer's Installation	22	10/01/06	10/01/06
Company's Installation	23	10/01/06	10/01/06
Metering	24	10/01/06	10/01/06
Billing and Payment	25	10/01/06	10/01/06
Deposits	26	10/01/06	10/01/06
Application	27	10/01/06	10/01/06
Gas Space Heating Regulations	28	10/01/06	10/01/06
Availability of Gas Service	29	10/01/06	10/01/06
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	05/01/07	05/01/07
Rate GS, General Service	31	05/01/07	05/01/07
Reserved for Future Use.	32		
Reserved for Future Use	33		
Reserved for Future Use.	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
Reserved for Future Use	38		
Reserved for Future Use.	39		
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43	10/01/00	10/04/00
Rate FRAS, Full Requirements Aggregation Service	44	10/01/06	10/01/06
Reserved for Future Use	45		
Reserved for Future Use.	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	10/01/06	10/01/06
Purchased Service	50	10/01/06	10/01/06
Summer Minimum Service.	50	10/01/06	10/01/06
Unauthorized Delivery	50	10/01/06	10/01/06
Rate FT-L, Firm Transportation Service.	51	10/01/06	10/01/06
FT Bills – No GCRT.	51	10/01/06	10/01/06
FT Bills – With GCRT.	51	10/01/06	10/01/06
FT - Interruptible Bills – No GCRT on FT over 1 Year	51	10/01/06	10/01/06
FT - Interruptible Bills – GCRT on FT Under 1 Year	51	10/01/06	10/01/06
Reserved for Future Use	52	10/01/00	10/01/00
	52		

Issued by authority of an Order of the Kentucky Public Service Commission dated April 26, 2007 in Case No. 2007-00148.

Issued: April 27, 2007

Effective: May 1, 2007

Issued by Sandra P. Meyer, President Sa \mathcal{O} えん ł

KY.P.S.C. Gas No. 2 Seventh Revised Sheet No. 10 Cancelling and Superseding Sixth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Billing Sheet Effective Effective Dat		
	<u>No.</u>	Date	per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	10/01/06	10/01/06
Reserved for Future Use.	54	10/01/00	10/01/00
Rate AS, Pooling Service for Interruptible Transportation	55	10/01/06	10/01/06
Reserved for Future Use.	56	10/01/00	10/01/00
Rate GTS, Gas Trading Service	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service	58	10/01/06	10/01/06
Imbalance Trades	58	10/01/06	10/01/06
Cash Out – Sell to Pool	58	10/01/06	10/01/06
Cash Out – Buy from Pool	58	10/01/06	10/01/06
Pipeline Penalty	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.	59	10/01/06	10/01/06
	00	10/01/00	10/01/00
RIDERS			
Rider X, Main Extension Policy	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate	62	10/01/06	10/01/06
Rider AMRP, Accelerated Main Replacement Program Rider	63	10/01/06	10/01/06
Rider MSR-G	64	10/01/06	10/01/06
Reserved for Future Use	65	10/01/00	10/01/00
Reserved for Future Use.	66		
Reserved for Future Use	67		
Reserved for Future Use.	68		
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	10/01/06	10/01/06
Reserved for Future Use	71		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/01/07	03/01/07
Reserved for Future Use	78		
Reserved for Future Use	79		
NICOTILANEOUO			
MISCELLANEOUS	00	40104100	10/04/00
Bad Check Charge	80	10/01/06	10/01/06
Charge for Reconnection of Service	81	10/01/06	10/01/06
Local Franchise Fee	82	10/01/06	10/01/06
Curtailment Plan	83	10/01/06	10/01/06
Reserved for Future Use	84		
Reserved for Future Use.	85		
Reserved for Future Use	86		
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Reserved for Future Use	88		
Reserved for Future Use	89		

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Issued: April 27, 2007

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Effective: May 1, 2007

KY.P.S.C. Gas No. 2 Seventh Revised Sheet No. 30 Cancelling and Superseding Sixth Revised Sheet No. 30 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:\$12.00Plus the applicable charge per month as set forth on Sheet No. 63,Rider AMRP, Accelerated Main Replacement Program

	Delivery		Gas Cost		
	Rate		<u>Adjustment</u>		Total Rate
Plus a commodity Charge for					
all CCF at	\$0.26687	plus	\$0.9036	Equals	\$1.17047

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 26, 2007 in Case No. 2007-00148.

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\$30.00

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost <u>Adjustment</u>		Total Rate
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9036	Equals	\$1.11309

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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