



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171
FAX: 859-744-3623

March 21, 2007



RECEIVED

MAR 22 2007

**PUBLIC SERVICE
COMMISSION**

Ms. Beth O'Donnell
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Case No. 2007-00118

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of May 2007 which includes meters read on and after April 24, 2007.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager - Corporate & Employee Services

RECEIVED

MAR 22 2007

**PUBLIC SERVICE
COMMISSION**

Case No. 2007-00118

GAS COST

RECOVERY RATE CALCULATION

Date Filed 03/21/07

Date to be Effective 04/24/07

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE MAY 1, 2007		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.1477
SUPPLIER REFUND (RA)	\$/MCF	(0.0003)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.7084)
BALANCE ADJUSTMENT (BA)	\$/MCF	1.9810
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>10.4200</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,182,773
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>3,182,773</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>347,932</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>9.1477</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	(0.0003)
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0003)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.0642
PREVIOUS QUARTER	\$/MCF	0.2733
SECOND PREVIOUS QUARTER	\$/MCF	0.1191
THIRD PREVIOUS QUARTER	\$/MCF	(2.1650)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.7084)</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	689,269
ESTIMATED SALES FOR QUARTER	MCF	<u>347,932</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>1.9810</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING
May 1, 2007
AT SUPPLIERS COSTS EFFECTIVE
May 1, 2007

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				410,621	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	111,298	1.036	7.1400	823,276	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	46,703	1.029	7.1300	342,649	R
KENTUCKY PRODUCERS CHESAPEAKE STORAGE	186,973	1.030	7.7100	1,484,809	R
	2,958		9.5300	28,190	R
	-		0.0000	-	
TOTAL	<u>347,932</u>			<u>3,182,773</u>	

COMPANY USAGE 5,219

TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/07

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	(3,374)	V	6.	\$0.0898	(\$303)
FT-G COMMODITY RATE - ZONE 1-2	7.	(9,071)	V	8.	\$0.0794	(\$720)
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0898	\$1,926
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0794	\$7,303
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0548	\$785
FUEL & RETENTION - ZONE 0-2	21.	18,070	V	22.	\$0.3380	\$6,108
FUEL & RETENTION - ZONE 1-2	23.	82,909	V	24.	\$0.2810	\$23,298
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0837	\$1,199

SUB-TOTAL

\$318,429

FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1064	\$4,969

SUB-TOTAL

\$28,594

FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1064	\$10,314

SUB-TOTAL

\$63,598**TOTAL TENNESSEE GAS PIPELINE CHARGES**\$410,621**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/07**

GTS COMMODITY RATE	47.	48,057	V	48.	\$0.7772	\$37,350
FUEL & RETENTION	49.	48,057	V	50.	\$0.2842	\$13,660

TOTAL COLUMBIA GAS TRANSMISSION CHARGES\$51,009**COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/07**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	48,057	V	54.	\$0.0186	\$894
FUEL & RETENTION	55.	48,057	V	56.	\$0.0004	\$18

TOTAL COLUMBIA GULF CORPORATION CHARGES\$42,218**TOTAL PIPELINE CHARGES**\$503,849

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 January 31, 2007**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0206
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2007	MCF	3,056,807
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	4.2784620	-0.5 =	3.778462

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

ACTUAL ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 January 31, 2007

Particulars	Unit	For the Month Ended		
		Nov-06	Dec-06	Jan-07
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	622,870	402,872	461,939
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>622,870</u>	<u>402,872</u>	<u>461,939</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	5,047,774	3,685,446	3,473,026
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>5,047,774</u>	<u>3,685,446</u>	<u>3,473,026</u>
SALES VOLUME				
JURISDICTIONAL	MCF	216,922	447,513	418,532
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>216,922</u>	<u>447,513</u>	<u>418,532</u>
UNIT BOOK COST OF GAS	\$	23.2700	8.2354	8.2981
EGC IN EFFECT FOR MONTH	\$	<u>8.2672</u>	<u>8.2672</u>	<u>8.2672</u>
RATE DIFFERENCE	\$	15.0028	(0.0318)	0.0309
MONTHLY SALES	MCF	<u>216,922</u>	<u>447,513</u>	<u>418,532</u>
MONTHLY COST DIFFERENCE	\$	<u>3,254,437</u>	<u>(14,231)</u>	<u>12,933</u>

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	3,253,139
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,056,807</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	1.0642

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2007**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	5,970,140
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	1.7299 3,056,807	\$ 5,287,970
BALANCE ADJUSTMENT FOR THE AA	\$	<u>682,170</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 3,056,807	\$ -
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	14,139
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.0065 1,082,967	\$ 7,039
BALANCE ADJUSTMENT FOR THE BA	\$	<u>7,100</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>689,269</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 5/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THRU JULY, 2007**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.53 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THRU JULY, 2007 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.14 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THRU JULY, 2007 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.13 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 5/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY THRU JULY, 2007**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.71 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

3/16/2007

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2007	49,975	51,774	\$7.093	(\$0.060)	\$364,127.25
June	30,833	31,943	\$7.225	(\$0.060)	\$228,871.51
July	<u>30,490</u>	<u>31,588</u>	\$7.361	(\$0.060)	<u>\$230,621.36</u>
	111,298	115,305			\$823,620.11
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.14</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2007	21,796	22,428	\$7.093	(\$0.07)	\$157,512.43
June	12,645	13,012	\$7.225	(\$0.07)	\$93,098.75
July	<u>12,262</u>	<u>12,618</u>	\$7.361	(\$0.07)	<u>\$91,994.91</u>
	46,703	48,057			\$342,606.09
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.13</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
May 2007	1,367	\$7.093	\$0.75	1.2	\$12,865.66
June	1,060	\$7.225	\$0.75	1.2	\$10,144.20
July	<u>531</u>	\$7.361	\$0.75	1.2	<u>\$5,168.33</u>
	2,958				\$28,178.19
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$9.53</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2007	80,115	82,919	\$7.093	\$0.50	\$629,604.16
June	53,945	55,833	\$7.225	\$0.50	\$431,310.50
July	<u>52,913</u>	<u>54,765</u>	\$7.361	\$0.50	<u>\$430,507.31</u>
	186,973	193,517			\$1,491,421.97
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.71</u></u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 10
Eleventh Revised SHEET NO. 2
CANCELLING P.S.C. NO. 10
Tenth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge *	\$ 10.00			\$ 10.00
All Mcf	\$ 4.1592	\$10.4200		\$ 14.5792/Mcf (I)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 35 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 12 and 13 of this tariff.

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE April 24, 2007 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

FOR All Service Areas
P.S.C. NO. 10
Eleventh Revised SHEET NO. 3
CANCELLING P.S.C. NO. 10
Tenth Revised SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 20.00		\$ 20.00
All Mcf	\$ 3.7950	\$10.4200	\$ 14.2150/Mcf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE April 24, 2007 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 10
Eleventh Revised SHEET NO. 4
CANCELLING P.S.C. NO. 10
Tenth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 72.00		\$ 72.00
.1 - 200 Mcf	\$ 3.7950	\$10.4200	\$ 14.2150/Mcf (I)
200.1 - 1000 Mcf	\$ 2.1461	\$10.4200	\$ 12.5661/Mcf (I)
1000.1 - 5000 Mcf	\$ 1.3500	\$10.4200	\$ 11.7700/Mcf (I)
5000.1 - 10000 Mcf	\$ 0.9500	\$10.4200	\$ 11.3700/Mcf (I)
Over 10,000 Mcf	\$ 0.7500	\$10.4200	\$ 11.1700/Mcf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE April 24, 2007 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. DATED

GCR

04/24/07	BASE RATE	+	GCR	=	RATE
General Service					
Residential					
Customer Charge	\$ 10.00				\$ 10.00
All Mcf	\$ 4.1592		\$ 10.4200		\$ 14.5792
Small Non-Residential*					
Customer Charge	\$ 20.00				\$ 20.00
All Mcf	\$ 3.7950		\$ 10.4200		\$ 14.2150
Large Non-Residential					
Customer Charge	\$ 72.00				\$ 72.00
.1 - 200 Mcf	\$ 3.7950		\$ 10.4200		\$ 14.2150
200.1 - 1000 Mcf	\$ 2.1461		\$ 10.4200		\$ 12.5661
1000.1 - 5000 Mcf	\$ 1.3500		\$ 10.4200		\$ 11.7700
5000.1 - 10000 Mcf	\$ 0.9500		\$ 10.4200		\$ 11.3700
Over 10,000 Mcf	\$ 0.7500		\$ 10.4200		\$ 11.1700
Interruptible Service					
Customer Charge	250.0000				\$ 250.00
.1 - 1000 Mcf	\$ 1.6000		\$ 10.4200		\$ 12.0200
1000.1 - 5000 Mcf	\$ 1.2000		\$ 10.4200		\$ 11.6200
5000.1 - 10000 Mcf	\$ 0.8000		\$ 10.4200		\$ 11.2200
Over 10,000 Mcf	\$ 0.6000		\$ 10.4200		\$ 11.0200

*Meter no larger than AL425

**DELTA NATURAL GAS COMPANY, INC.
AND SUBSIDIARY COMPANIES**

3617 Lexington Road
Winchester, Kentucky 40391

RECEIVED
MAR 22 2007
PUBLIC SERVICE
COMMISSION

BETH O'DONNELL
EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
P O BOX 615
FRANKFORT, KY 40602



Haster

016126507402
\$03.270
03/21/2007
Mailed From 40391
US POSTAGE