



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

March 05, 2007

Beth O'Donnell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RECEIVED  
MAR 9 2007  
PUBLIC SERVICE  
COMMISSION

RE: Case No. *2007-00103*  
Western Lewis- Rectorville Water and Gas District  
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective April 01, 2007.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk



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Executive Director  
P.S.C. P.O. Box 615  
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Frankfort, Ky. 40602

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MAR 9 2007  
PUBLIC SERVICE  
COMMISSION

RE: Case No. *2007-00103*  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of April 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 5th. Or 6th. Day of the month. To allow rates to be effective April 01, 2007.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

RECEIVED

MAR 9 2007

PUBLIC SERVICE  
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2006- 00103

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

WLR

Quarterly Report of Gas Cost  
Recovery Rate Calculation

RECEIVED

MAR 9 2007

PUBLIC SERVICE  
COMMISSION

Date Filed:

MARCH 5, 2007

Date Rates to be Effective:

April 1, 2007

Reporting Period is Calendar Quarter Ended:

December 31, 2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	9.7917
+ Refund Adjustment (RA)	\$/Mcf	-2.4182
+ Actual Adjustment (AA)	\$/Mcf	- .2093
+ Balance Adjustment (BA)	\$/Mcf	- .2093
= Gas Cost Recovery Rate (GCR)		7.1642
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	374,065
÷ Sales for the 12 months ended _____	Mcf	38,202
= Expected Gas Cost (EGC)	\$/Mcf	9.7917
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .1737
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	.0020
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.4549
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	= 1.7916
= Actual Adjustment (AA)	\$/Mcf	- 2.4182
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.0191
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0774
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.1421
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0089
= Balance Adjustment (BA)		- .2093

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	41,242	1035	39,815	9.07	374,065

Totals                      41,242                                      39,815                                      374,065

Line loss for 12 months ended Dec. 31, 2006 is .04 % based on purchases of  
39,815 Mcf and sales of 38,202 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	374,065
÷ Mcf Purchases (4)	Mcf	39,815
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.3950
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	39,815
= Total Expected Gas Cost (to Schedule IA)	\$	374,065

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Oct.)</u>	<u>Month 2</u> <u>(Nov.)</u>	<u>Month 3</u> <u>(Dec.)</u>
Total Supply Volumes Purchased	Mcf	2902	4530	6467
Total Cost of Volumes Purchased	\$	21,106	41,631	55,781
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	2757	4304	6144
= Unit Cost of Gas	\$/Mcf	7.6554	9.6726	9.0789
- EGC in effect for month	\$/Mcf	9.7263	9.7263	9.7263
= Difference [(over-)/Under-Recovery]	\$/Mcf	-2.0709	-.0537	-.6474
x Actual sales during month	Mcf	1291	3319	5847
= Monthly cost difference	\$	-2674	-178	-3785
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>			
	\$	-6637		
÷ Sales for 12 months ended	Mcf	38,202		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.1737		

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	4323
	<b>Less:</b> Dollar amount resulting from the AA of .0940 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 38,202 Mcf during the 12-month period the AA was in effect.	\$	3591
	<b>Equals:</b> Balance Adjustment for the AA.	\$	732
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
	<b>Less:</b> Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
	<b>Equals:</b> Balance Adjustment for the RA	\$	_____
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	<b>Less:</b> Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
	<b>Equals:</b> Balance Adjustment for the BA.	\$	732
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷	Sales for 12 months ended <u>December 31, 2006</u>	Mcf	38,202
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.0191



Attn:  
Company:  
Phone:  
Fax:

Pauline Bickley  
Western Lewis Rectorville  
(606) 759-5740  
(606) 759-5977

From:

Trevor Atkins  
Atmos Energy Marketing, LLC  
(502) 326-1381  
(502) 326-1411  
trevor.atkins@atmosenergy.com

email address:

**MARCH 2007**

**PRICE CALCULATION**

Inside FERC Col. Gulf Index		\$7.5000
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$0.0431
Columbia Gulf FTS1 Commodity		\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.2064
Columbia Gulf FTS1 Commodity		\$0.0186
Price Delivered to Columbia Gas		\$7.8062
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.1661
Columbia Gas GTS transport		\$0.7732
Columbia Gulf FTS1 M/L	238	\$3.1450
AEM fee		\$0.1000
		<b>\$8.97</b>

31

	190		
Index Gas	1,880	\$8.97	\$16,958.19
Storage	4,000	\$9.12	\$36,468.17

5,880 \$53,426.36

WACOG: \$8.07

**STORAGE GAS**

**PRICE CALCULATION**

Inside FERC Col. Gulf Index		\$7.5600
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$0.0435
Columbia Gulf FTS1 Commodity		\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.2066
Columbia Gulf FTS1 Commodity		\$0.0186
Price Delivered to Columbia Gas		\$7.8869
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.1678
Columbia Gas GTS transport		\$0.7732
Columbia Gulf FTS1 M/L	238	\$3.1450
AEM fee		\$0.1000
		<b>\$9.12</b>

31

Index Gas			
Storage	4,000	\$9.12	\$36,468.17

4,000 \$36,468.17

NOTE: WINTER STORAGE WITHDRAWAL WAS LOCKED IN ON APRIL 26TH FOR 20,000 MMBTU AT A PRICE OF: **\$7.56**  
THIS PRICE DOES NOT INCLUDE FUEL, TRANSPORTATION, OR AEM'S \$.10 MANAGEMENT FEE.