



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

RECEIVED

FEB 26 2007

PUBLIC SERVICE
COMMISSION

February 23, 2007

Case #: ~~2006-00???~~

2007-00083

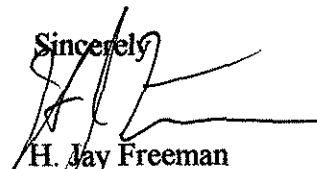
Dear Ms. O'Donnell

Please be advised that Natural Energy Utility Corporation (NEUC) has acquired the assets of American Natural Gas Corporation (ANGC) pursuant to the Order issued in Case # 2002-00050. NEUC is adopting the Rules, Rates and Regulations enforced by ANGC pursuant to Administrative Regulation 807 KAR 5:011, Section 15(6).

Natural Energy Utility Corporation is filing its quarterly gas cost report with the Kentucky PSC. The enclosed report has a case number of 2006-00???. The calculated gas cost recovery rate enclosed in this report is \$7.0352 and the base rate is \$4.24. The minimum billing rate starting April 1, 2007 should be \$11.2752 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely



H. Jay Freeman
President

Enclosure

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST ADJUSTMENT (EGCA)	\$/MCF	\$7.8652
+ REFUND ADJUSTMENT (RA)	\$/MCF	\$0.0000
+ ACTUAL COST ADJUSTMENTS (ACA)	\$/MCF	(\$0.8300)
= GAS COST RECOVERY RATE (GCRR)	\$/MCF	\$7.0352

GCRR to be effective for service rendered from October 1 to December 31, 2006

A.	EXPECTED GAS COST CALCULATION	UNIT	AMOUNT
	TOTAL EXPECTED GAS COST (SCHEULE ID)	\$	\$616,250.00
	/ SALES FOR THE 12 MONTHS ENDED _____ Dec-06	MCF	78,351
	<hr/> = EXPECTED GAS COST ADJUSTMENT (ECA)	\$/MCF	\$7.8652

B.	REFUND ADJUSTMENT CALCULATION	UNIT	AMOUNT
	SUPPLIER REFUND ADJUSTMENT FOR REPPORTING PERIOD(SCHIII)	\$/MCF	\$0.00
	+ PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	\$0.00
	+ SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	\$0.00
	+ THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	\$0.00
	= REFUND ADJUSTMENT (RA)	\$/MCF	\$0.00

C.	ACTUAL COST ADJUSTMENT CALCULATION	UNIT	AMOUNT
	ACTUAL COST ADJ. FOR THE REPORTING PERIOD (SCH. IV)	\$/MCF	\$0.3058
	+ PREVIOUS QUARTER REPORTED ACTUAL COST ADJUSTMENT	\$/MCF	\$0.0091
	+ SECOND PREVIOUS QUARTER REPORTED ACTUAL COST ADJUSTMENT	\$/MCF	(\$0.0137)
	+ THIRD PREVIOUS QUARTER REPORTED ACTUAL COST ADJUSTMENT	\$/MCF	(\$1.1312)
	= ACTUAL COST ADJUSTMENT (ACA)	\$/MCF	(\$0.8300)

SCHEDULE II

EXPECTED GAS COST ADJUSTMENT

ACTUAL * MCF PURCHASES FOR 12 MONTHS ENDED	Dec-06				
(1)	(2)	(3)	(4)	(5)	(6)
SUPPLIER	DTH	BTU CONVERSION FACTOR	MCF	RATE	(4)*(5) COST
North Coast Energy	0	1.0740	0	\$5.500	\$0
MARATHON PETROLEUM CORP.	85,490	1.0300	83,000	\$7.250	\$601,750
TENNESSEE GAS PIPELINE	0	1.0300		\$0.000	\$0
COLUMBIA GAS	0	1.1000		\$0.000	\$0
COASTAL GAS MARKETING	0	1.1000		\$0.000	\$0
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COASTAL GAS MARKETING	0	1.1000		\$0.000	\$0
COASTAL GAS MARKETING	0	1.1000		\$0.000	\$0
COASTAL GAS MARKETING	0	1.1000		\$0.000	\$0
KOG	0	1.1000	0	\$0.000	\$0
 <i>ADJUSTMENT FOR ANTICIPATION OF DECREASED PURCHASE REQUIREMENTS</i>					
MARKETER	0	1.0350	0	\$0.00	\$0
 TOTALS	 85,490	 1.0300	 83,000	 \$7.25	 \$601,750.00

TOTAL EXPECTED COST OF PURCHASES (6)	UNIT	AMOUNT
/ MCF PURCHASES (4)	\$	\$601,750.00
= AVERAGE EXPECTED COST PER MCF PURCHASED	MCF	83,000
* ALLOWABLE MCF PURCHASES	\$/MCF	\$7.2500
(MUST NOT EXCEED MCF SALES / .95)	MCF	85,000
= TOTAL EXPECTED GAS COST (TO SCHEDULE IA.)	\$	\$616,250.00

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

DETAILS FOR THE 9 MONTHS ENDED

Dec-06

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUNDS RECEIVED	\$	\$0.00
+ INTEREST	\$	\$0.00
= REFUND ADJUSTMENT INCLUDING INTEREST	\$	\$0.00
/ SALES FOR 12 MONTHS ENDED	MCF	78,351
	Dec-06	
= SUPPLIER REFUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCHEDULE IB.)	\$/MCF	\$0.00

ACTUAL ADJUSTMENT

For the 3 month period ended:	Particulars	Dec-06	Unit	(Oct-06)	(Nov-06)	(Dec-06)
	Total Supply Volumes Purchased		Mcf	5,900	9,250	10,200
	Total Cost of Volumes Purchased		\$	\$39,891	\$67,211	\$74,261
	Total Sales (may not be less than 95% of supply volumes)		Mcf	5,626	8,889	10,005
	Unit cost of Gas		\$/Mcf	\$7.0905	\$7.5611	\$7.4224
	EGC in effect for month		\$/Mcf	\$6.4193	\$6.4193	\$6.4193
	Difference [(Over-)/Under-Recovery]		\$/Mcf	\$0.6712	\$1.1418	\$1.0031
	Actual sales during month		Mcf	5,626	8,889	10,005
	Monthly cost difference		\$	\$3,776.10	\$10,149.34	\$10,036.00

		Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$	\$23,961.44
Sales for 12 Months ended	Dec-06	Mcf	78,351
Actual Adjustment for the Reporting Period		\$/Mcf	\$0.3058

FOR Entire Service Area

P.S.C. KY. NO. 2002-00192

ORIGINAL SHEET NO. 2

NATURAL ENERGY UTILITY CORPORATION

CANCELLING P.S.C. KY. NO. S

SHEET NO. T

RULES AND REGULATIONS

2) RATES:

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$11.2752 - covers 0-1 MCF

Cost Per MCF: \$11.2752

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) CUSTOMER CLASSIFICATIONS:

Residential: Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 05/20/02 DATE EFFECTIVE 04/01/07
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN MGR. President
NAME OF OFFICER TITLE