

Elizabeth O'Donnell, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602

February 15, 2007

Dear Ms. O'Donnell:

Re:

Case No. 7007-00075

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of American Electric Power/Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' twenty-second six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for Kentucky Power Company, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The revised DSM Adjustment clause factor for the residential sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13). The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11).

Kentucky Power P 0 Box 5190 101A Enterprise Drive Frankfort, KY 40602 KentuckyPower.com

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FEB 15 2007 PUBLIC SERVICE COMMISSION Elizabeth O'Donnell February 15, 2007 Page 2

The Joint Applicants request the Commission to approve the following:

 The Experimental DSM Electric Tariff to become effective March 29, 2007. This will allow the Company to utilize the new residential factor with the first billing cycle in April 2007.

As is customary, the Company requests the Commission to return a stamped copy of the revised tariff sheet upon approval.

If you have any questions please contact me at (502) 696-7010.

Sincerely,

Errol K. Wagner Director of Regulatory Services Enclosure

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		(Tariff D	ADJUSTMENT CLAUSE (Co .S.M.C.)	,	
RATE.	(Cont'd.)				
5.	The DSM adjustment sha with all the necessary sup information as may be re-	porting data to justify th	e amount of the adjustments	t is scheduled to go into effect, along , which shall include data, and	9
6.	Copies of all documents re available for public inspe- 61.870 to 61.884.	equired to be filed with ti ction at the office of the	he Commission under this re Public Service Commission p	gulation shall be open and made oursuant to the provisions of KRS	
7.	The resulting range for ea Management Plan is as f		KWH during the three-year E	xperimental Demand-Side	
		CUSTO	MER SECTOR		
		RESIDENTIAL (\$ Per Kwh)	COMMERCIAL** (\$ Per KWH)	INDUSTRIAL* (\$ Per KWH)	
	Floor Factor = Ceiling Factor =	(0.000083) 0.000387	-0- -0-	- 0 - - 0 -	(E (E
8.	The DSM Adjustment Cla 7 above is as follows) for each customer sector wi	ich fall within the range defined in It	em
			STOMER SECTOR		
	RES	DENTIAL	COMMERCIAL **	INDUSTRIAL*	
		245,105 575,500	-0- -0-	- 0 - - 0 -	
	Adjustment Factor	\$ 0.000152	-0	- 0 -	[] (1
			ission's Order dated Septemi mmission's Order dated Nove		
DATE OF ISSUE	February 15, 20	07 EFFECT	IVE DATE March	29, 2007	

CARE NO. 2007-00075 RECEIVED FEB 15 2007 PUBLIC SERVICE	COMMISSION																
KENTUCKY POWER COMPANY Demand Side Management Status Report As of December 31, 2006	INDEX	DESCRIPTION	Definitions Summary Information (All Programs)	Active Programs:	Residential Programs	Energy Fitness	Targeted Energy Efficiency	Compact Fluorescent Bulb	High Efficiency Heat Pump	Mobile Home New Construction	Modified Energy Fitness Program	Commercial Programs	Smart Audit	Smart Incentive	Industrial Programs	Smart Audit	Smart Incentive
	·	PAGE	- m			2	8	*	14	17 20	23		26	29		32	35

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DEFINITIONS

- Year-to-Date costs recorded January 1, 2006 through December 31, 2006.
 - Estimated in place load impacts for Year-to-Date participants.
- Costs recorded from the inception of the program through December 31, 2006.
 - Estimated in place load impacts for Program-to-Date participants.

4) PTD Impacts

2) YTD Impacts 3) PTD Costs

1) YTD Costs

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2006. The Residential, Commercial and Industrial total DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002 and June 30, 2005 DSM collaborative report.

efficiency incentive and maximizing incentive for the period 1/1/06 to 12/31/06 are calculated using the revised values contained in Schedule C The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency of this status report

and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month. KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS) As of December 31, 2006

РТD	\$11,409,885	7,897,680	3,026,958	661,609	\$11,586,247
ΥТD	\$994,771	684,151	185,470	82,662	\$952,283
DESCRIPTION	Total Revenue Collected	Total Program Costs	Total Lost Revenues	Total Efficiency / Maximizing Incentive	Total DSM Costs As of December 31, 2006

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	kWh	kWh					
PTD	291,028,315	320,131,146		16,581	18,405	3,723	4,133
	kWh	kWh					
ΥТD	1,236,194	1,359,813		1,210	1,343	167	185
DESCRIPTION	Actual In-Place Energy Savings:	w/ T&D Line Losses:	Total kW Reductions:	Winter	w/ T&D Line Losses:	Summer	w/ T&D Line Losses:

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KENTUCKY POWER COMPANY

PROGRAM INFORMATION

							2006							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	0ct O	Nov	Dec	۲TD	PTD
New														
Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	2,812

		Impacts	(0)		
stimated in Place	Estimated in Place Energy (kWh) Savings	Ar	nticipated Peak Der	Anticipated Peak Demand (kW) Reduction	uc
ΥTD	PTD	Γ	YTD	b .	PTD
		Summer	Winter	Summer	Winter
0	38,406,797	0	0	441	1,932

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Energy Fitness	January - December 2006	
		_
		Reporting Periou.

	Costs		
		Retroactive	
	Year-To-Date	Adjustment	Program-Io-Date
Description	0.00	0.00	18,189.00
Total Evaluation	000	0.00	665,964.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:		00.0	00.00
Customer Incentives:		000	960.00
Other Costs:	0.00	00.0	RR5 113 00
Total Program Costs	0.00	0.00	
		(10 322 00)	363,029.00
Lost Revenues:	0.00	146 349 00)	
Efficiency Incentive	0.00		
	0.00	0.00	
Maximizing Incentive.	00.0	(65,671.00)	1,111,624.00
Total Costs			

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COMMENTS:

This program was discontinued May 14, 1999.

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	PROGRAM INFORMATION	

PROGRAM: Targeted Energy Fitness	PARTICIPANT DEFINITION: Number of Households	CUSTOMER SECTOR: Residential - Low Income	REPORTING PERIOD: January - December 2006

						• `	2006							
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			\$	c	0			7	23	>				
	~ 		01	>	0	-	5							
		-												

Estimated in Place Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction YTD PTD YTD PTD Summer Winter Summer Summer Solution 532			Impacts		- 1	
20 85 532 TID	stimated in Place	Energy (kWh) Savings	Ani	ticipated Peak Den	nand (kW) Reduction	UL L
Summer Winter Summer 532 532 532		DTU	Lλ	٥		
532 532 532 532 532		2	Summer	Winter	Summer	Winter
53 800 471 20 85 532						
		53 BOO 471	20	85	532	2,402

Targeted Energy Efficiency January - December 2006

Reporting Period:



	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	111.00	0.00	219,447.00
Equipment/Vendor:	179,242.00	00.0	2,103,793.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	288.00	0.00	9,125.00
Total Program Costs	179,641.00	0.00	2,332,365.00
Lost Revenues:	31,422.00	1,944.00	439,929.00
Efficiency Incentive:	1,579.00	184.00	6,172.00
Maximizing Incentive:	8,645.00	0.00	112,255.00
Total Costs	221,287.00	2,128.00	2,890,721.00

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COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

installed, participant energy education costs and vendor administration costs. The YTD costs are The Equipment / Vendor cost categories includes the cost of labor and materials of measures \$172,503 for all-electric and \$6,739 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-allelectric participants is 163,774 and 22,328 respectively. The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-allelectric participants is 15/76 and 5/9 respectively. The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$27,234 and \$4,188 respectively. The YTD Efficiency Incentive for non-all-electric participants is \$1,579 and the Maximizing Incentive for all-electric participants is \$8,645.

The projected participant and budgetary level for 2007 is 150 all-electric homes, 75 non-all-electric homes and \$195,000 respectively. ATT KENTUCKY POWER

KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PARTICIPANT DEFINITION: Number of Bulbs Installed

CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2006

							2006							
										1-0	Now	Der		
	44	Eah	Mar	Apr	Mav	June	July	Aug	Sep	50	AON	מפג	2	
	Call	2												
New				I		C	c	C	C	C	0	0	0	269
Participants	0	0	0	0	C	D	>		2					

Estimated in Place Energy (kWh) Savings YTD PTD				
YTD PTD	Ant	ticipated Peak Den	Anticipated Peak Demand (kW) Reduction	on
	YTD	0	ĩ	PIU VIV
				1Alimtor
	Summer	Winter	Summer	
			c	r
201 R75	0	0	S	>



Compact Fluorescent Bulb	January - December 2006
	Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	00.0	15,021.00
Promotional:	0.00	00.0	0.00
Customer Incentives:	0.00	0.00	00.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	00.0	0.00	15,081.00
Lost Revenues:	00.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00





COMMENTS:

This program was discontinued December 31, 1996.

AEP Kentucky Power

KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pumps - Retrofit	Number of Units Installed	
PROGRAM:	PARTICIPANT DEFINITION: Number of Units Installed	CLICTOMED CECTOD. Docidorial

Kesidential	REPORTING PERIOD: January - December 2006
CUSTOMER SECTOR: Residential	REPORTING PERIOD:

							2006							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ΥTD	PTD
Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	1,367
Non														
Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	929

		Impacts	ú		
Estimated in Place	Estimated in Place Energy (kWh) Savings	A	Anticipated Peak Demand (kW) Reduction	nand (kW) Reducti	on
YTD		Y	YTD	d.	PTD
		Summer	Winter	Summer	Winter
0	44,860,369	0	0	851	2,995



High Efficiency Heat Pumps - Retrofit	January - December 2006	
	Reporting Period:	

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	00.0	129,767.00
Promotional:	0.00	00.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	00.00	(269.00)	368,960.00
Efficiency Incentive:	00.0	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

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COMMENTS:

This program was discontinued December 31, 2001.

ATT KENTUCKY POWER

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PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pump - Mobile Home PARTICIPANT DEFINITION: Number of Units Installed

CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2006

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Jail FeV Mail All 4 6 5 5 10 14 8 6 4			EAN	101	Anr	Mav	June	Julv	Aug	Sep	Oct	Νον	Dec	ΥTD	nly
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	Particinants	o:	0	n	2	<u>+</u>	ז	>	2						

		Impacts	(0)		
Fetimated in Place	Estimated in Place Energy (kWh) Savings	Ar	Anticipated Peak Demand (kW) Reduction	nand (kW) Reduction	on
	DTD	LX	YTD	Ġ.,	PTD
	ב			Summer	Winter
		Summer	VVIDEL	SUIIIIS	
104 085	42 909 229	œ	159	211	3,048

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High Efficiency Heat Pump - Mobile Home	January - December 2000	
	Reporting Period:	

	Costs		
		Retroactive	
	Year-To-Date	Adjustment	Program-To-Date
Description	261.00	0.00	46,374.00
Total Evaluation	4 650 00	0.00	24,705.00
Equipment/Vendor:		0.00	0.00
Promotional:		000	737.900.00
Customer Incentives:	31,200.00		1 167 00
	0.00	0.00	00 01 1 41
Uther Costs.	100 111 CV	00.00	810,146.00
Total Program Costs	42,111,00		
			275 765 00
	16.907.00	5,820.00	213,103.00
Lost Revenues:	7 366 00	18,331.00	103,970.00
Efficiency Incentive:		00.0	0.00
Maximizing Incentive.	0.00		
	66,384.00	24,151.00	1,289,501.00
I otal Costs			



COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2007 is 100 and \$50,000 respectively.

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KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PROGRAM: Mobile Home New Construction PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2006

Act Nov Dec YTD	June July Aug Sep Out 11 15 12 1 19 20 23 13 11 15 12 0 0 0 0 0 0 0 0 0
2006	June June 0

			Winter		3,584	
	Anticipated Peak Demand (kw) Reduction PTD		Summer		172	
	ticipated Peak Dem		Winter		408	001
Impacts	Ant	YTD		IAIIIIINO		24
	- ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··		PTD			46,323,464
		Estimated III Flave	YTD			396,650



Mobile Home New Construction	January - December 2006	
		Reporting Period:

	Costs		
		Retroactive	
	Vicer To Data	Adiustment	Program-To-Date
Description		00.0	30,294.00
Total Evaluation	203.00	000	80,463.00
	6,200.00		2 020 00
Equipment/veriuui.	0.00	0.00	0,000.00
Promotional:		00.00	669,650.00
Contemportives	32,000.00		3616.00
CUSIONER INCOMMON.	200.00	0.00	
Other Costs:	101 650 00	00.0	787,962.00
Total Droaram Costs	101,039.00		
		0.00	(C)
I ost Revenues:		00.0	
	22,332.00		2 580 00
Efficiency incertuve.	0.00	0.00	
Maximizing Incentive:		0.00	1,215,759.00
	1/4,400.00		
I Otal Costs			

KENTUCKY	h trade allies to encourage the installation nobile homes. and \$87,500 respectively.	• •	
KENTUCKY POWER COMPANY	The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes. The projected participant and budgetary level for 2007 is 150 heat pumps and \$87,500 respectively.		22
	COMMENTS:		

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PROGRAM INFORMATION

PROGRAM: Modified Energy Fitness PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2006

							2006	Aiid	Seb	Oct	Nov	Dec	ΥTD	PTD
	Jan	Feb	Mar	Apr	May	allin	July	Rati						
New Participants	83	72	68	61	61	95	81	91	113	113	101	61	1,000	2,989

Estimated in Place Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction YTD PTD YTD PTD Number Ninter Anticipated Peak Demand (kW) Reduction PTD YTD PTD YTD Ninter Anticipated Peak Demand (kW) Reduction PTD YTD NTD YTD Ninter Anticipated Peak Demand (kW) Reduction PTD YTD NTD Noter Ninter Anticipated Peak Demand (kW) Reduction Noter Ninter Anticipated Peak Demand (kW) Reduction Noter Ninter Anticipated Peak Demand (kW) Reduction Anticipated Peak Demand (kW) Reduction <th></th> <th></th> <th>Impacts</th> <th>10</th> <th></th> <th></th>			Impacts	10		
YTD YTD Summer Winter Summer 133 601 398	Entimated in Place	Energy (kWh) Savings	. An	nticipated Peak Der	nand (kW) Reduction	on
TU Summer Winter Summer 12,471,254 133 601 398			Ţ	Q		
Summer Winter Summer 12,471,254 133 601 398		בב				Winter
12,471,254 133 601 398	2		Summer	Winter	Summer	10011144
12,471,254 133 601 398						
12,471,254		-	661	601	398	1,795
	652 976	12,471,254	001	-		



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Modified Energy Fitness	January - December 2006
	Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	27,106.00
Equipment/Vendor:	360,740.00	0.00	1,093,286.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	00.00	0.00	0.00
Other Costs:	00.00	0.00	0.00
Total Program Costs	360,740.00	0.00	1,120,392.00
Lost Revenues:	87,332.00	0.00	230,469.00
Efficiency Incentive:	42,080.00	0.00	99,144.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	490,152.00	0.00	1,450,005.00

ATT KENTUCKY POWER®		or testing, duct sealing and ners with electric space	erials of measures installed,	,000 respectively.		
KENTUCKY POWER COMPANY	NTS:	The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.	The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.	The projected participant and budgetary level for 2007 is 1000 and \$405,000 respectively.	·	25
	COMMENTS:					

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PROGRAM INFORMATION

PROGRAM: Smart Audit - Commercial	ITION: Number of Audits	
PROGRAM:	ICIPANT DEFIN	

Commercial	anuary - December 2006
CUSTOMER SECTOR: Com	REPORTING PERIOD: January - Decembe

							2006							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ΥTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	1,952
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	194

		Impacts	(D)		
Estimated in Place	stimated in Place Energy (kWh) Savings	Ar	nticipated Peak Der	Anticipated Peak Demand (kW) Reduction	no
VTD	PTD	5	ΥTD	Ġ	PTD
		Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a

January - December 2006

Smart Audit - Commercial

Reporting Period:



Costs Description Retroactive Program-To-Date Total Evaluation 0.00 0.00 30,661.00 Total Evaluation 0.00 0.00 1,268,176.00 Equipment/Vendor: 0.00 0.00 1,268,176.00 Promotional: 0.00 0.00 0.00 0.00 Customer Incentives: 0.00 0.00 1,268,176.00 0.00 Outher Costs: 0.00 0.00 0.00 0.00 0.00 Other Costs: 0.00 0.00 1,268,176.00 0.00 0.00 Total Program Costs: 0.00 0.00 0.00 0.00 0.00 Total Program Costs 0.00 0.00 1,290,681.00 0.00 Efficiency Incentive: 0.00 0.00 0.00 0.00 0.00 Efficiency Incentive: 0.00 0.00 0.00 0.00 0.00 Efficiency Incentive: 0.00 0.00 0.00 0.00 0.00				
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Year-To-Date Adjustment Program-To-I 0:00 0:00 0:00 30,66 0:00 0:00 0:00 1,268,17 s: 0:00 0:00 1,268,17 s: 0:00 0:00 1,268,17 s: 0:00 0:00 1,268,17 vis 0:00 0:00 1,290,68 vis 0:00 0:00 1,355,23			Retroactive	
Scription 0.00 0.00 30,66 s: 0.00 0.00 1,268,17 s: 0.00 0.00 1,290,68		Vear-To-Date	Adjustment	Program-To-Date
s: 0.00 0.00 1,268,17 0.00 0.00 (8,15 0.00 0.00 1,290,68 0.00 0.00 1,290,68 0.00 0.00 1,290,68 0.00 0.00 64,55 Ve: 0.00 0.00 64,55 Ve: 0.00 0.00 64,55 Ve: 0.00 0.00 64,55 Ve: 0.00 0.00 1,355,25	Description	000	0.00	30,661.00
s: 0.00 0.00 (8,15 0.00 0.00 (8,15 0.00 0.00 1,290,68 0.00 0.00 1,290,68 ve: 0.00 0.00 1,355,2 ve: 0.00 0.00 1,355,2	Total Evaluation		0.00	1,268,176.00
s: 0.00 0.00 (8,15 0.00 0.00 1,290,68 0.00 0.00 1,290,68 0.00 0.00 1,290,68 (8,15 0.00 0.00 1,290,68 (8,15 0.00 0.00 1,290,68 0.00 0.00 0.00 64,55 0.00 0.00 0.00 64,55 0.00 0.00 1,355,25	Equipment/Vendor:		0.00	0.00
s: 0.00 0.00 (8,15 0.00 0.00 1,290,68 0.00 0.00 1,290,68 (8,15 0.00 0.00 1,290,68 (8,15 0.00 0.00 1,290,68 (8,15 0.00 0.00 64,55 0.00 0.00 64,55 0.00 0.00 1,355,2	Promotional:		000	00.00
0.00 0.00 0.00 (6,1) 1,290,68 0.00 1,290,68 1,290,68 0.00 0.00 1,290,68 1,120,68 0.00 0.00 1,290,68 1,120,68 0.00 0.00 1,290,68 1,120,68 0.00 0.00 1,255,27	Contours Incontives	0.00	0.00	10 120 001
0.00 0.00 1,290,68 0.00 0.00 1,290,68 0.00 0.00 64,5 0.00 0.00 64,52	CUSIOIIIEL IIICEIIIVES.	00.00	0.00	(0,100.00)
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Other Costs:		00.0	1 290.681.00
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Total Drouram Costs	0.00	2 2.2	
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0				
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00				
0.00 0.00 0.00 64,52 0.00 0.00 1,355,2		00.00	0.00	0.00
0.00 0.00 0.00 1,3	Lost Revenues:	00 0	0.00	0.00
0.00 0.00 1,3	Efficiency Incentive:		00.0	64,533.00
0.00	Maximizing Incentive:	0.00		1 355 214 00
	Total Casts	0.00	0.00	22:1-7:000'1

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COMMENTS:

This program was discontinued December 31, 2002.

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ALL KENTUCKY POWER

KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PROGRAM: Smart Incentive - Commercial PARTICIPANT DEFINITION: Number of Incentives

CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - December 2006

						7	2006							
Particinant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ΥTD	PTD
Existing										1		(Ċ	00,
Building	C	0	0	0	0	0	0	0	0	0	0	10	10	182
6)	,												
New														
Building	C	C	0	0	0	0	0	0	0	0	0	0	0	69
S	>	,												

		Impacts	Ś		
Estimated in Place	stimated in Place Energy (kWh) Savings	A	Anticipated Peak Demand (kW) Reduction	nand (kW) Reducti	on
VTD	PTD	L L	YTD	a .	PTD
		Summer	Winter	Summer	Winter
C	81.038.498	0	0	1,519	2,640



Smart Incentive - Commercial	January - December 2006
	Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	00.0	0.00	144,039.00
1 otal Evaluation	0.00	00.0	21,504.00
Equipment Venaor.	00 0	0.00	00.00
Promotional:		00 0	399,592.00
Customer Incentives:			691 00
Other Costs:	0.00	0.00	
Total Droaram Costs	0.00	0.00	262,820.00
		A47 00	891.458.00
Lost Revenues:	oo		00 030 00
rational Incontinue.	0.00	1,0/8.00	00,000,000
	00.0	0.00	281.00
Maximizing incentive.		1 K20 00	1 545 604.00
Trotal Costs	0.00	00.020.1	

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COMMENTS:

This program was discontinued December 31, 2002.

AEP KENTUCKY POWER

KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PROGRAM: Smart Audit - Industrial

PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Industrial REPORTING PERIOD: January - December 2006

						8	2006							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	סדא	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	60
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	4

		Impacts	(0)		
ated in Place	Estimated in Place Energy (kWh) Savings	Ar	Anticipated Peak Demand (kW) Reduction	nand (kW) Reductio	uo
YTD	DTD	L L	γτο	Δ.	PTD
		Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a



Audit - Industrial	ary - December 2006	
	Reporting Period:	

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	0.00	5,741.00
Equipment/Vendor:	00.0	0.00	37,786.00
Promotional:	00.00	0.00	0.00
Customer Incentives:	00.00	00.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	00.0	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs	0.00	0.00	45,874.00

ATT KENTUCKY POWER*

COMMENTS:

This program was discontinued December 31, 1998.

ATT KENTUCKY POWER

KENTUCKY POWER COMPANY

PROGRAM INFORMATION

PROGRAM: Smart Incentive - Industrial

PARTICIPANT DEFINITION: Number of Incentives CUSTOMER SECTOR: Residential

REPORTING PERIOD: January - December 2006

						2	2006							
						1				+	Nov	Dar	ĊŦŻ	DTD
Dartininant	lan	Feb	Mar	Apr	May	June	July	Aug	oep	201	2021	2		•
L'ai ucipaire		222			,		(¢	C	<	C		C	~
Conoral	C	C	C	0	0	0	0	- -	>			>		
	>	>												
Compressed											((C	c
	•	(<	c	c	C	C	C	C	0	0	5	>	
Air		-		>	>	>	2	>	>					
	> -		•											

		Impacts			
Estimated in Place	stimated in Place Energy (kWh) Savings	An	iticipated Peak Der	Anticipated Peak Demand (kW) Reduction	n
VTD	DTD	YTD	0	PTD	0
2)	Summer	Winter	Summer	Winter
0	119.239	0	0	9	9



Smart Incentive - Industrial	January - December 2006	
	Reporting Period:	

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	0.00	28,385.00
Equipment/Vendor:	00.00	0.00	3,288.00
Promotional:	00.0	0.00	0.00
Customer Incentives:	00.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	00.00	0.00	383.00
Maximizing Incentive:	00.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00

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ATT KENTUCKY POWER*

COMMENTS:

This program was discontinued December 31, 1998.

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Schedule C

XELAN T

	KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR	Exhibit C						F
	XPERIMENT	<u> </u>				PAGE 1 of	15	╞
1	RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 10	YEAR 11 (2006)	YEAR 11 (2006)	YEAR 12 (2007)	YEAR 12 (2007)	TOTAL	ļ
ĺ			1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTR(S)		
1		(1)	(2)	(3)	(4)	(5)	(6)	F
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$7,695,944	\$396,663	\$555,620	\$241,533	\$758,630	\$9,648,390	t
	CUMULATIVE (OVER)/UNDER COLLECTION 8 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0 (41,824)	218,850 0	118,373 D	176,362 0	(<u>134,210)</u> 0	0 (\$41,624)	
		7,654,120	615,513 497,140	673,993 497,631	417,895 D	624,420 0	9,606,566 \$8,429,695	Ţ
6	TOTAL AMOUNT RECOVERED	0	0	0	552,105	244,959	\$797,064	
	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833) 9,487	0	0	0 D	0	(\$9,833) \$9,487	+
al	OVER/UNDER COLLECTION TO BE REFUNDED	\$218,850	\$118,373	\$176,362	(\$134,210)	\$379,461	\$379,461	+
	OVERVIANDER COLLECTION TO DE RELOTOR			*****	=====		=========	1
10	AMOUNT TO BE RECOVERED					\$624,420		+
11	ADJ. ESTIMATED SECTOR KWH - YEAR 12				874,968,300	1,611,575,500		+
								Ŧ
12	SURCHARGE RANGE (\$ PER KWH) FLOOR (CARRYOVER)	COL. 5, L 2 / COL.	5, L 11			(0,000083)		1
13	MIDPOINT - proposed rate CEILING (TOTAL COST)	COL. 5, L.4/COL.	5, L. 11		0.000631	0.000152		$\frac{1}{1}$
								Ŧ
		TOTAL YEARS	YEAR 11	YEAR 11	YEAR 12	YEAR 12		╉
+	COMMERCIAL SECTOR	1 thru 10	(2006) 1st	(2006) 3rd	(2007) 1st	(2007) 2nd, 3rd & 4th	TOTAL	+
			HALF	QTR	QTR	QTR(S)		1
		(1)	(2)	(3)	(4)	(5)	(6)	+
	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$2,899,298 0	\$0 0	\$00	\$0 0	\$0 0	\$2,899,298 0	
17	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	Ō	0	and the second s	1,520	1
18	TOTAL TO BE RECOVERED	2,900,818	0	0	C			
	TOTAL AMOUNT RECOVERED	2,888,053	0	0	0			***
21	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER BALANCE TO RESIDENTIAL	(3,278) (9,487)	0	0	0			
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0 	\$0 =======	\$0 =======	\$0 =========	\$0	\$0 \$0	
23	AMOUNT TO BE RECOVERED		······	· · · · · · · · · · · · · · · · · · ·		\$0		\pm
24	ADJ. ESTIMATED SECTOR KWH - YEAR 12				377,637,900	1,048,508,700		+
								7
25	SURCHARGE RANGE (\$ PER KWH) FLOOR (CARRYOVER)					0.00000		1
26 27	MIDPOINT - proposed rate CEILING (TOTAL COST)			: 	0,00000	0.00000		-
					[7
		TOTAL YEARS	YEAR 11	YEAR 11	YEAR 12	YEAR 12		1
	INDUSTRIAL SECTOR	1 thru 10	(2006) 1st	(2006) 3rd	(2007) 1st	(2007) 2nd, 3rd & 4th	TOTAL	-
		(1)	HALF (2)	QTR (3)	QTR (4)	QTR(S) (5)	(6)	4
	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$79,026 0	\$0 0	\$0 0	\$0 0	0	0	2
30	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0 0	0	\$0	1
	TOTAL TO BE RECOVERED	79,026	0	0	0			
33	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	<u>92,137</u> 0	0	0	0	0	0)
34	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111	<u></u>
35	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0 ===============	\$0	\$0 =========	\$0			
36	AMOUNT TO BE RECOVERED					\$0		
	ADJ. ESTIMATED SECTOR KWH - YEAR 12	-			302,958,600	923,419,000	, 	_
51								
38	SURCHARGE RANGE (\$ PER KWH) FLOOR (CARRYOVER)			<u> </u>		0,00000		
39	MIDPOINT			Į	0.00000	0.00000		
40	CEILING (TOTAL COST) - proposed rate					0.00000	<u> </u>	

	15	TOT/ COST REC((4)++	7 \$177,925 0 \$257,957 9 \$29,005 5 \$15,646		24 \$21,512	59 \$815,268 ==	4			2006) 2016, 2016, 2016	
	Exhibit C Page 2 of	TOTAL * INCENTIVE (11) (9)+(10)	\$43,177 \$11,450 \$719 \$719 \$425	\$10,634 \$8,796	\$13,834	\$90,059 ######	\$5.726 \$469 \$506 \$0 \$0 \$0 \$0		\$112 \$898 \$196 \$196 \$0	201,966 207,966 202,206	
		MAXIMIZING MAXIMIZING INCENTIVE (5% of COST5) (10) (4)X(5%)	\$11,450		\$1,024	\$12.474	\$6,726 \$469 \$100 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0		\$112 \$898 \$196 \$196 \$0 \$0		
		EFFICENCY INCENTIVE (EX. C, PG.9B) (9)	\$43,177 \$0 \$719 \$719 \$425	\$10,634 \$8,796	\$13,834	\$77,585	0\$ 0\$ 0\$ 0\$		\$0.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$78,C	
		TOTAL NET • LOST LOST REVENUES (8) (8)	\$12.397 \$17.513 \$744 \$744 \$140	\$15,292	\$10,617	561,918 261,918				\$61,918	
		NET LOST REVENUE (\$/KWH) (7)	\$0.03 \$0.03 \$0.03 \$0.03 \$0.03		\$0.03		0 004		0 50.04 50.04	0 7	
		TOTAL ENERGY SAVINGS KWHYR (9) (2)X(5)	398,120 562,570 23,800 4,526	491,400	341,280	1,989,174				0 ====================================	
		NET LOST REV/YR (K/WH/IPARTIC) (5)	2,690 5,570 680	22	2,160		30,600		1 0 0 0 164,800		
		TOTAL ACT. PROGRAM COSTS (1)X(3)		\$19,001 \$39,611 \$32,310	\$176.914	\$20,488 \$663,291	\$114.524 \$9.377 \$5.794 \$0	\$129,695	\$2,241 \$17,960 \$3,919 \$3		
		TOTAL ESTIMATED - PROGRAM COSTS PER PARTICIPANT (3)	\$221.65 \$221.65 \$1,026.88 \$372.19	\$56.06 \$73.49 \$61.31	\$496.95	\$292.69	\$1,258,51 \$1,875,40 \$5,794,00		\$149.40		t agreement.
		CUMULATIVE 1 PARTICIPANT NUMBER	148 101 35	73 216 206	158	959	19	20		981	per the settlemen
)GRAM	EW CIPANT ABER (1)	552 223 74	539 539 537	369	70	9 9 10 10	16	13	2,724	sed on initial values
1396	KENTUCKY POWER COMPANY FERMINICEN POWER COMPANY FERMINICEN SURCHARGES FOR 3 YR PROGRAM	YEAR 1 PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric - Non-All Electric	Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat	- Non resistance reav. High - Efficiency Heat Pump - Mobile Home	Mobile Home New Construction TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building Smart Financing - New Building	TOTAL COMMERCIAL PROGRAMS	tkUDUSTRIAL PROGRAMS - (w/Est Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General Smart Financing - Generased Air System	TOTAL INDUSTRIAL PROGRAMS TOTAL COMPANY	Lost revenue and efficiency incentives are based on initial values per the settlement agreement.

	1997												
Network Extension	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 1997												2
	YEAR 2 (1st HALF)	NEW	CUMULATIVE		ACT.	NET LOST REV/6 MOS		NET LOST		EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE RECOVERED
1 27.0 57.000	PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)		STS 4) X(3)	(KWH/PARTIC) (5)	KWH/6 MOS (6) (2)X(5)	(HWAN)S	(8) (8) (6)X(7)	(EX. V. P.0.90)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
Indexist 28 98.44 9.01 5.03	RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric	273			\$71,167 \$96,638	1,345	875,595 777,015 29,920		\$27,266 \$24,188 \$935	\$21,354 \$0 \$252	n/a \$4,832 n/a	\$21,354 \$4,832 \$252	\$119,787 \$125,658 \$3,481
100 52,65 531,6 52,67 50,05 52,647 50,05 52,647 50,05 52,647 50,05 52,647 50,05 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06 52,647 70,06	- Non-All Electric	30			0\$	31	8,339		\$258	0\$	n/a	\$0	\$258
100 100 <td>Compact Fluorescent Bullb High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat</td> <td>123</td> <td></td> <td></td> <td>\$317 \$318</td> <td>1,138</td> <td>671,420 236,467</td> <td>\$0.03</td> <td>\$20,895 \$7,364</td> <td>\$2,427 \$2,070</td> <td>n/a n/a</td> <td>\$2,427 \$2,070</td> <td>\$23,639</td>	Compact Fluorescent Bullb High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	123			\$317 \$318	1,138	671,420 236,467	\$0.03	\$20,895 \$7,364	\$2,427 \$2,070	n/a n/a	\$2,427 \$2,070	\$23,639
Image: constant line Sec: 1	High - Efficiency Heat Pump - Mobile Home	106			\$17,208	1,080	435,240	0 \$	\$13,540	\$4,236 \$1	n/a \$381	\$4,236 \$381	\$34,984 \$8,003
XI XI<	Mobile Home New Construction TOTAL RESIDENTIAL PROGRAMS	78/			\$7,622 \$195,564	0	3,033,996		\$94,446 \$94,446 #xxxx====	\$30,339	\$5,213 *******	\$35,552	\$325,562
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2	34	39	\$264			11,000		1/13 \$469		\$3,208 \$1,488 \$281	\$3,208 \$1,488 \$281 \$550	\$67,360 \$31,243 \$6,379 \$4,742
· ·	Smart Financing - Existing Building Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	25	21	\$4,692			11,000		\$0 \$469		\$4(5	\$00 \$ ========	\$109,724 \$109,724
Seed Af System 0 50 55/5 55/5 55/5 5 <td>INDUSTRIAL PROGRAMS - (wEst. Opt.Outs Removed) Smart Audit - Class 3 Smart Fuidit - Class 2 Smart Financing - General</td> <td></td> <td>N</td> <td>\$279</td> <td></td> <td></td> <td></td> <td>\$0. \$0</td> <td></td> <td></td> <td>6 8 8</td> <td>\$126 \$57 \$392 \$0</td> <td>\$2,642 \$1,190 \$8,232 \$0</td>	INDUSTRIAL PROGRAMS - (wEst. Opt.Outs Removed) Smart Audit - Class 3 Smart Fuidit - Class 2 Smart Financing - General		N	\$279				\$0. \$0			6 8 8	\$126 \$57 \$392 \$0	\$2,642 \$1,190 \$8,232 \$0
TOTAL COMPANY 1,050 3,178 \$371,201 \$371,201 \$371,201 \$317,201 Intersection Intersection Intersection Intersection Intersection Intersection	Simart Financing - Compressed Air System TOTAL INDUSTRIAL PROGRAMS	÷.			1 11 1 11 1								\$12,064 ======= \$447,350
		1,05 seed on initial value	20 3,17	nit agreement.									

	Exhibit C Exhibit C PAGE 3B of 15	MAXIMAZING TOTAL EST. MAXIMAZING TOTAL EST. MCENTIVE TOTAL * Gradies TOTAL * COSTS NICENTIVE FOR COSTS NICENTIVE RECOVERED (11) (10) (11) (11) (12) (12) (11)	π/a \$5,340 \$63,038 \$2,780 \$2,780 \$14,354 n/a \$2,5 \$3,499	\$0 \$0 \$133	n/a \$787 \$19,000 n/a \$2,445 \$12,790	67	\$305	\$3,085 \$14,185 \$244,709 	\$2,024 \$2,024 \$42,511	\$676 \$	\$0					20		20 80			===========			
		EFFICIENCY 1 NCENTIVE (EX. C, PG.9B) (5 (9)	\$5,340 \$0 \$25	80	\$787 \$2,445	\$2,503	0\$	\$11,100	\$0	\$0 61 877	30	\$1,627			U\$	0\$	\$0		\$0		\$12,727			
		TOTAL NET * LOST REVENUES (8) (9)X(7)	\$10,156 \$15,980 \$574	\$133	\$12,213 \$4,786	\$9,894		\$53,736		6040		51.267					\$0		05		\$55,003			
		NET LOST REVENUE (\$/KWH)	\$0.03 \$0.03 \$0.03	\$0.03	\$0.03 \$0.03	\$0.03					\$0.04							\$0.04						
		TOTAL TOTAL ENERGY SAVINGS KWHJQTR (B) (2)X(5)	326,337 513,648 18,360	4,304	392,199	318,125	0	1,726,568	C	ò	22,200		=========								1,756,418			
		NET LOST REVIOTR (KWHIPARTIC) (5)	341 3,392 1,00	16	547 221	625	0		<		11,100							41,200						
		TOTAL ACT. PROGRAM COSTS (1)X(3)	\$47,542 \$55,594 \$2,900	\$0	\$6,000	\$53,101	\$6,092	\$176,788		** •*	¥7		\$60,140 s=======					0\$	007. 0.4		\$243,717			
		TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	\$184.99 \$1,090.08 \$1,0333		\$55.05 \$66.18		n/a			\$2,705.00	-					\$666.	3 n/a		*	6	0	****		
		CUMULATIVE PARTICIPANT NUMBER (2)	957 369 108		117	509	82	3,7		383			405	\square				0		_	4.140		valites.	101101
	ROGRAM	NEW PARTICIPANT NUMBER (1)	257 51	0	109 84	11	0	593		98			105		****						701		red on prospective	as a number of the name
1997	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM	YEAR 2 (3rd QTR.) PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitners Targeted Energy Efficiency - All Electric	Commont Elinitascart Rish	High - Efficiency Heat Pump - Resistance Heat	- NOR RESISTANCE TEAL		TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS	Smart Audit - Class 1	- viass z Smart Financing - Existing Building	Smart Financing - New Building	TOTAL COMMERCIAL PROGRAMS		NOUSTRIAL PROGRAMS .	Smart Audit - Class 1	Smart Audit - Class 2	Smart Financing - General	Smart Financing - compressed All System	TOTAL INDUSTRIAL PROGRAMS		101AL COMPANY	Selits extrement on series of second se	Lost revenue and enciency succinives and we

X X	1997												
1 1													
Ref Only, Micro Only, Micro	Y POWER COMPANY D SECTOR SURCHARGES FOR 3 YR F	ROGRAM											
Nontrice with				TOTAL ESTIMATED	H			NET LOST REVENUE	TOTAL NET *	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL •	TOTAL EST. COSTS TO BE RECOVERED
(1) (2) <td>4th QTR)</td> <td></td> <td></td> <td>PROGRAM COSTS PER PARTICIPANT</td> <td>Σ</td> <td></td> <td></td> <td>(HAVAIS)</td> <td>REVENUES (8)</td> <td>(EX. C, PG.9B) (9)</td> <td>(5% of CUSIS) (10) (4)X(5%)</td> <td>(11) (11) (9)+(10)</td> <td>(12) (4)+(8)+(11)</td>	4th QTR)			PROGRAM COSTS PER PARTICIPANT	Σ			(HAVAIS)	REVENUES (8)	(EX. C, PG.9B) (9)	(5% of CUSIS) (10) (4)X(5%)	(11) (11) (9)+(10)	(12) (4)+(8)+(11)
1 1	M UESCRIPTIONS	0	3	(6)	(1)X(3)		(2)X(5)		(e)X(r)			\$8.977	\$134,750
1/10 1/10 <th< td=""><td>TIAL PROGRAMS</td><td></td><td>1 287</td><td>\$259.53</td><td>\$112.115</td><td></td><td>438,867</td><td></td><td>\$13,658 \$19,198</td><td>\$8,977 \$0</td><td>\$5,730</td><td>\$5,730</td><td>\$139,523 \$8 981</td></th<>	TIAL PROGRAMS		1 287	\$259.53	\$112.115		438,867		\$13,658 \$19,198	\$8,977 \$0	\$5,730	\$5,730	\$139,523 \$8 981
No. Statut Statut <td>tness Energy Efficiency - All Electric</td> <td>432 124 78</td> <td>443</td> <td>\$924.15 \$103.55</td> <td>\$11</td> <td></td> <td>24,820</td> <td></td> <td>\$775</td> <td>\$129</td> <td>n/a</td> <td></td> <td>\$141</td>	tness Energy Efficiency - All Electric	432 124 78	443	\$924.15 \$103.55	\$11		24,820		\$775	\$129	n/a		\$141
0 0	- Non-All Electric		2	e/u			4,575		\$141	\$0	28	2	
Control Figure	Compact Fluorescent Bulb	0	R97	8/1			450,181		\$14,019	\$801	n/a n/a	\$2,969	\$22,859
No. 4105.10 \$203.36 625 353.155 \$0.082 51.050 51.050 50.012 50.012 1 2.001 1	ficiency Heat Pump - Resistance Heat	111	782	\$142.21	A 49		172,82		C85,54	000'X¢		\$1.625	\$32,942
50 300 30000 3000 3000 3	- Non Resistance Heat			640670			353,12		\$10,982	\$1,625	11/2	A201 A	1001-91
mem mem mem mem mem mem mem mem generation genoration generat	ficiency Heat Pump - Mobile Home	20		270000							(\$37)	(\$37)	100/01
(FAMS) (BP) (COM) (COM) <th< td=""><td> Name Construction</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>007 400</td><td>\$14 501</td><td>\$5,693</td><td>\$20,194</td><td>\$365,096</td></th<>	Name Construction								007 400	\$14 501	\$5,693	\$20,194	\$365,096
MIS constraint Description constraint filtered							2,061,48		\$04,130 ###==##			*******	
71 473 52002 51036 0 0 5201 5200 </td <td>AL RESIDENTIAL PROGRAMS</td> <td></td> <td></td> <td></td> <td>1 1 1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	AL RESIDENTIAL PROGRAMS				1 1 1								
11 473 \$20037 \$16.366 0 0 0 50 \$2.640 7.940 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640 52.640									****	80			\$17,215
21 33 \$2,7050 \$55,605 \$1,100 \$66,00 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,761 \$5,000	RCIAL PROGRAMS	14						00		0\$	\$2.8		\$59,645
0 1 X_ACCC X_ACC X_ACC X_ACC X_ACC X_ACCC <	idit - Class 1	21			_				\$3,761	\$7,320			\$327
AMK	- Viess 4 nancing - Existing Building	8 		\$2,202.					1764				
AMS 101 515 Sessered Sesssered Sessered<	nancing - New Building						96.45	05	\$4,088				
Alles. Alles 37 5524.22 59.436 0 0 5472 5462 50 </td <td>TAL COMMERCIAL PROGRAMS</td> <td>101</td> <td>#577777</td> <td></td>	TAL COMMERCIAL PROGRAMS	101	#577777										
Amo- EL Table - (1) Table - (1)													
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	RIAL PROGRAMIS - hu/Fet Opt-Outs Removed)							0		× 5			
Intrati 0<	udit - Class 1	1	5	1000									
0 0 0 0 0 527 527	vudit - Class 2												
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	inancing - General												
18 40	rinancing - Compressed Air System	11		+	25 603			0	8				
Description State State State State State 1,016 1,016 1,016 State State State 1,016 1,016 State State State State 1,016 State 1,016 State State State 1,016 State State State State	TAL MULISTRIAL PROGRAMS	Ť		0	23 H	=			10 000 0VI				
		1.01		2		6	2,157,5	937 tam	191000 1911				
ost revenue and efficiency incentives are based on prospective values.	OTAL COMPANY			11	1111								
ost revenue and efficiency incentives are based on prospective values.													
	ost revenue and efficiency incentives are	based on prospecti	ve values.										

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1996												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	PROGRAM										PAGE 4A of	15
YEAR 3(1st HALF) PROGRAM DESCRIPTIONS	NEW NEW NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT PROGRAM COSTS (4) (1)X(3)	NET LOST REVI6 MOS (KWHJPARTIC) (5)	TOTAL TOTAL ENERGY SAVINGS KWH/I6 MOS (6) (2)X(5)	NET LOST S REVENUE (\$KWH) (1)	T TOTAL NET * E LOST REVENUES (9) (9)	EFFICIENCY INCENTIVE (EX. C, PG.98) (9)	MAXMMZING MCENTIVE (5% of COSTS) (4)X(5%)	TOTAL • INCENTIVE (1) (9)+(10)	TOTAL EST, COSTS TO BE RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric	544 122 24	1.768 565 203	\$184.44 \$1,132.92 \$112.92		682 2,784 340	0 1,205,776 1,572,960 0 69,020	76 \$0.03 60 \$0.03 20 \$0.03	5 \$37,524 3 \$48,935 3 \$2,156	\$11,304 \$0 \$0 \$0	\$6'9	\$11,304 \$6,911 \$40	\$149,162 \$194,062 \$4,906
- Notral cleaned	0								\$152		\$152	\$266 \$31,842
H <u>gh - Efficiency Heat Pump - Resistance Heat</u> - Non Resistance Heat	21 26	887 848		\$1				3 \$11,679	64	n/a Π/a	\$757 \$2,145	\$14,250 \$61,422
High - Efficiency Heat Pump - Mobile Home	99	0	\$535	\$35,330	1,25	0 00	7				0\$	0\$
Mobile Home New Construction TOTAL RESIDENTIAL PROGRAMS	803	5,238		\$279,K		4,971,558	1.828	\$154,725	50 \$14,398	\$6,911	\$21,309	\$455,916 =======
COMMERCIAL PROGRAMS	YUC		5194.13			0		n/a	0\$	51.980 51.980 52.240	\$1,980	\$41,582 \$47,040
Smart Audit - Class 1 - Class 2 - Class 2 - Class 2 - Amat Financing - Existing Building	28	1 16 60	6	\$44,800 \$44,652 \$44,652 \$45,664	22,20		\$0					
TOTAL COMMERCIAL PROGRAMS	241	674	1 257 51	\$133,618		370,500	200	\$15,697 =======	295 2010 2010	55 \$4,220		
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	12					00		n/a n/a	38	\$0 \$148 \$0 \$148 \$0 \$90	\$148 \$90	\$3,101 \$1,890 \$1,890
Smatr.ruent.ruess.ruess.ruess.ruess.ruess.ruess.ruess.ruest.ruess.2 Smatr.Financing - Genetal Smatr.Einancing - Genetal		100	3 \$1,800.00 0 \$0.00 0 \$0.00	" "	8 29,250 0 82,400	200	0 \$0.04					
TOTAL INDUSTRIAL PROGRAMS	13			\$6,091	**************************************		2 0 2 == 2	\$0	\$20,	\$0 \$305 === ======== 333 \$11,436		\$0,390 #######
TOTAL COMPANY	1,057		99 =	\$419,591	5							
Lost revenue and efficiency incentives are based on prospective values	sed on prospective	e values.										
								_	_	-	A DESCRIPTION OF A DESC	

											Exhibit C PAGE 4B of 1	15
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	ROGRAM									MAXIMIZNG		TOTAL EST.
	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/6 MOS (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/6 MOS (5) (2)X(5)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET LOST REVENUES (8) (8)	ELFINITIVE INCENTIVE (EX. C, PG.9B) (9)	INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)*(10)	COSTS TO BE RECOVERED (12) (4)+(8)+(11)
		 ^	\$301.30 \$4.187.55	\$134,982 \$134,982 \$156,564	682 2,784	1,552,914	4 \$0.03 8 \$0.03	\$48,327 \$60,367 \$50,367	0/5 0/5	\$0 \$77,778	\$9,309 \$7,778 \$70	\$192,618 \$223,709 \$8,462
Targeted Energy Efficiency - All Electric - Non-All Electric	42	238	\$139.62	\$5,864	340	80,920		\$266		0\$	20	\$266
	0	269	\$0.00	\$15,925	1,0,1	1.0		\$32,023 \$12,313	\$780 \$1,863	80	\$1,863	\$48,728 \$18,801
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	64	894							\$5,623	8	\$5,623	\$124,333
High - Efficiency Heat Pump - Mobile Home	173	754			07'1				8	206\$	206\$	\$19,039
	33	11	\$649.45	\$18,132	0			e 405 K36		\$8,685	\$26,330	
TOTAL RESIDENTIAL PROGRAMS	666	6030		\$424,101		5,961,398	88	N70'701 0				1
							0 1/2		\$0			
	178	135				210,00	G.		\$2	200712	\$23,585	\$108,157
- Class 2 Smart Financing - Existing Building	28		2 \$1,878,86 6 \$1,529,20	5 \$54,487 57,646	15,300							30C 30C3
Terrancing - New Building	221	8		HE D	* 11	802,200	8.	\$34,011	\$23,729	56,020 =========		
									9	0 \$128	\$128	\$2,685
(w/Est Opt-Outs Removed)		2	59 \$852.33	\$2,5		0	0 n/a			50 50		\$2.8
			4 \$0.00	0 \$2 430		0	8		\$0 \$383			
		1	0 20.0		0 82,400	0						-
Smart Financing - Compressed Air System								5	\$0 \$383			
10.140		4	63	\$4,987	2		200	Tennan		as 611 022		
TOTAL INDUSTRIAL PROVINING			#	\$611 67A		6,763,598	598	\$219,536	56 \$41./5/		11223320	
	1,224	2	029		u.							
1 of revenue and efficiency incentives are based on prospective values.	sed on prospection	e values.										
										-		

1999												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	PROGRAM										Exhibit C PAGE 5A of 1	15
		CINALS ATONE	TOTAL FSTIMATED	TOTAL ACT.	NET LOST	TOTAL		TOTAL NET	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
YEAR 4 (1st HALF)	PARTICIPANT		PROGRAM COSTS	RAM	REVIHALF	ENERGY SAVINGS KWH/HALF	(\$rkwh)	REVENUES	++	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER *	PER PAK I CIPANI	3) (2	(2)	(6) (2)X(5)	G	(8) (6)X(7)	6)	(1U) (4)X(5%)	(01)+(0)	(4)+(8)+(11)
SWCOCOU INT.					EV.	1 004 658		\$59.273	\$10,370	\$0	\$10,370	\$165,293
RESIDENTIAL PROGRAMS Energy Fitness	306	2.694	\$312.58	\$95,650	630	486,990	\$0.03	\$15,150	\$0	\$7,153 en	\$7,153	\$165,359 \$3,784
Targeted Energy Efficiency - All Electric - Non-All Electric	12	249	\$112.00		306	76,194		\$2,380	Date	2		0300
1 1	C	096	80.00	\$0	31	8,339	\$0.03	\$258	\$0	20	0¢	0076
Compact Fluorescent Bulb		2003		100	0001	1 202 400		\$37,443	\$4,375	0\$	\$4,375	\$68,918 #11 052
High - Efficiency Heat Pump - Resistance Heat	66	1,002	\$273.74	\$100		377,026	\$0.03	\$11,748	\$0		8	000,214
- NOR RESIGNED LEAR		9009 1	CEAF OG	SE5 145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,541
<u> High - Efficiency Heat Pump - Mobile Home</u>	5	070	20.0400				\$0 U3	\$2.458	\$4,353	\$	\$4,353	\$64,357
Mobile Home New Construction ***	98	45	\$587.20		1,/36	120,61				1		\$581.363
	1 203	A 711		\$379,941		5,352,977		\$166,601	\$27,663	001'74	190'box	
TOTAL RESIDENTIAL PRUGRAMS		***										
									\$0	\$1,904	\$1,904	\$39,980
COMMERCIAL PROGRAMS	186	964		\$38,076			01 n/a		80	\$2,1	\$2,164	\$45,444
- Class 2	16		\$2,705.00 \$5,109.67		13,28	677,382	8	07	\$1,395	80	\$787	\$8,565
Smart Financing - Existing Building	<u>ب</u> م	6		\$2,350	14,101			\$5,428				
Smart Financing - New Building						FOC FUG	4	534.115	\$2,182	\$4,068	\$6,250	\$154,729
TOTAL COMMERCIAL PROGRAMS	211	1,111		\$114,364		527-4A0	- 11		*			
алы тетрілі БРЛСРАМЯ -												
(w/Est, Opt-Outs Removed)				60 60					8		08	08
Smart Audit - Class 1		9			0							
Smart Audit - Class 2			4 \$0.00	80			0 \$0.04		7	08	0\$	
Smart Financing - General			0 80.00		0		0 \$0.04	_				
Smart Financing - Compressed Air System							10	08		0 20	0\$	
TOTAL INDUSTRIAL PROGRAMS	1 1	0 65	9	F		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2 11				11111111111111111111111111111111111111	
				\$494.305	2	6,215,216	9	\$200,716				
TOTAL COMPANY	904 =========											
Lost revenue and efficiency incentives are based on prospective values.	ed on prospectiv	e values.	Certorioe									
** Cumulative participants include a reduction fit	the cumulative	articipants as u										
							-					

1999								-				-
KENTUCKY POWER COMPANY 	ROGRAM										Exhibit C PAGE 5B of	15
							NET LOCT	TOTAI NET*	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 4 (2nd HALF)			TOTAL ESTIMATED	TOTAL ACT. PROGRAM	NET LOST REV/HALF	FOLAL ENERGY SAVINGS	REVENUE		INCENTIVE	INCENTIVE (5% of COSTS)	TOTAL *	COSTS TO BE RECOVERED
TIONS	PARTICIPANI NUMBER	NUMBER * 1	PER PARTICIPANT (3)	COSTS (4)	(KWHIPARTIC) (5)	KWH/ALF (6)		(6)X(7)	(6)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
		5		(1)X(3)		[c]V[7]		7.6.92	é	US	05	\$56,395
RESIDENTIAL PROGRAMS		2.549	\$0.00	\$972	707	1,780,933		\$55,423	0\$	\$4,035	\$4,035	\$98,457
Energy Fitness Torrored Energy Efficiency - All Electric	99	700	\$1,222.76	\$80,702 \$540	306	67,320	\$0.03	\$2,103	\$40	Ç,	240	200 ⁷ 2¢
- Non-All Electric	8	220	00.104		ľ	3 813	\$0.03	\$118	0\$	\$0	\$0	\$118
Compact Fluorescent Bulb	0	123	\$0.00	0\$	10	2125		000 Jac	\$6.1RT	0\$	\$6,187	\$66,015
Tresses	140	810	\$211.14	\$29,560	1,200	972,000 265.071	\$0.03	\$8,260	205	\$0	\$0	\$8,260
ericy reat runty	0	593	\$0.00			1 000 036		\$33.900	\$11,284	\$0	\$11,284	\$117,420
	134	739	\$539.07	\$72,236	1,475	370'080'L					\$K 464	\$87.677
ency near runny - mount i mount		100	55R1 47	\$71.515	1,755	343,980	50.03	\$10,698	\$5,464			
Mobile Home New Construction ***	123	ORI						\$154.490	\$22.975	\$4,035	\$27,010	\$437,025
TOTAL RESIDENTIAL PROGRAMS	471	5,900		\$255,525		4,904,142						
												670.70K
							0 n/a		\$0	\$3,347	\$3,34/ \$7 Adr	\$59.645
COMMERCIAL PROGRAMS	188	1,129	\$356.11								\$5,814	\$111,090
- Class 2	34	103	\$2,705.04	\$68,151	13,28	876,612	2 \$0.04	\$37,125	+10'C\$		\$2,099	\$34,635
Smart Financing - Existing Building	67 K	13	\$3,087.00					740114				477G 20E
Smart Financing - New Building	>			1		1 059.925	190	\$44,965			514,100	
TOTAL COMMERCIAL PROGRAMS	242	1,311				11 ma	#	551.W.W.224				
AL PROGRAMO - (uters) Ant Oute Removed)							0 n/a		20		US I	
Const Audit - Class 1	5	2	20.00									\$0
Smart Audit - Class 2	0	4 *	00.02	50		0	0 \$0.04	20	04	80	\$0	
Smart Financing - General												
Smart Financing - Compressed Air System							10				80	
TOTAL INDUSTRIAL PROGRAMS		62								#40.000		
				\$472 125		6,024,067	57	\$199,455	\$30,880			
TOTAL, COMPANY	713	2/7'/ S					=					
							-					
Lost revenue and efficiency incentives are based on prospective values.	ed on prospectiv	e values.	101106									
Cumulative participants include a reduction for the cumulative participants as on	the cumulauve		22122									
Participants silice very ised.												

KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM							· · · · · · · · · · · · · · · · · · ·				Exhibit C PAGE 6A of	15
NEW			TOTAL ESTIMATED	TOTAL ACT.	NETLOST	TOTAL	NET LOST	TOTAL NET •	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
PARTICIPANT NUMBER	÷		PROGRAM COSTS	PROGRAM COSTS (4)				REVENUES (8)	(EX. C, PG.9B) (9)	(5% of COSTS) (10) (4) X(5%)	(11) (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
		R4	2	(E)X(I)		(2)X(5)		(0)X(0)			1 1	0414 640
		2.161	20.00	\$0		1,527,827		\$47,546 \$47,546	0\$	\$4.200	\$4,200	\$101,108
	56 28	659 202	\$1,272.61 \$90.82	\$83,992	306	61,812	2 \$0.03	\$1,931	\$1		\$141	\$4,615
		c	00.05	80	0	0	\$0.00	\$0	0\$	\$0	\$0	80
	5		00 0000	\$7 ROD	1 200	819,600		\$25,522	\$1,6	\$0 \$0	\$1,679	\$34,801 \$47
	38	348	\$0.00	20		155,556	5 \$0.03	\$4,847			2	1000 100
	45	683	\$500.00	\$22,500	1,475	1,007,425	5 \$0.03	\$31,331	\$3,789	\$0	\$3,789	079'/9\$
	<u></u>		6530 JD		1.755	530,010	0 \$0.03	\$16,483	\$4,486		\$4,485	\$74,519
	Б Б	302	N7.000¢					¢3.40 E78	\$10.095	\$4.200	\$14,295	\$325,056
278		5,038		\$170,185		4,511,400		01/0+1 ¢			220823	222#22
			\$207.10		0		0 n/a		\$0	\$2,860		\$60,055 \$22 722
	144 R	1120	\$2,705.00					¢ A8 37A	\$3 721		\$3,721	\$73,012
	16	86	\$1,307.31	\$20,917 \$75,305	13,282	282,020	50.04 S0.04					\$38,306
	4	20	\$0'790'0							53 942	\$8,712	\$194,095
172		1,344		\$124,947		1,424,272	2 #					
							0 n/a		\$(2
	0	0	\$0.00							<u>50 50 50 50 50 50 50 50 </u>	0.8	805
	0	50	00.04		0		0 \$0.00			0		80
	50	50	\$0.00 \$0.00	04			0 \$0.00			<u>ne</u> 1.		
	2						10	08		so \$0		\$0
	0	0		\$0			01			u		
					***	5 941 672	72	\$201,012	2 \$14,865		\$23,007	ICL'ALCS
		6,382		20110624	"	=======================================		===####===				
ased on pro	spective valu	Lost revenue and efficiency incentives are based on prospective values.	2130/07									
tor the curri	ulative partici											

Year 2000												
											Exhibit C PAGE 6B of 15	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	PROGRAM											
YEAR 5 (2nd halt).	LN.	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/HALF (KWH/PARTIC)	TOTAL ENERGY SAVINGS KWHHALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C, PG,9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL • INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS	NUMBER (1)		(3)	(4) (1)X(3)	(2)	(0) (2)X(5)		(6)X(7) 833 505		(4)X(5%) \$0	03	\$33,505 \$33,505 \$177 373
RESIDENTIAL PROGRAMS	0	1,525	\$0.00	\$110,426	706	1,076,650	50.03 50.03	\$11,426	\$05	\$5,521 \$0	\$5,521	\$3,718
Targeted Energy Efficiency - All Electric - Non-All Electric	21	170	\$94.67	\$1,988	306	NZD 20		\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	1,200			\$17,974	\$1,105 \$1	0\$	\$1,105	\$24,079 \$2,043
<u>High - Efficiency Heat Pump - Resistance Heat</u> - Non Resistance Heat	25	481	\$0.00					\$2,043	\$3,621	\$0	\$3,621	\$51,178
Tet: Loot Dumn - Mobile Home	43	572	\$495,35	\$21,300				ADD 102	\$4,175	80	\$4,175	\$80,221
		τOx	\$575.00	\$54,050	1,755	707,265	5 \$0.03	124				\$322.117
Mobile Home New Construction *** TOTAL RESIDENTIAL PROGRAMS	94	3,881				3,690,259	0	\$114,826	2000	\$5,521	170'616	
									05	\$1,314		\$27,58
COMMERCIAL PROGRAMS	150	1.026			00		0 n/a		0\$		\$3,922	\$82,307
Smart Audit - Class 1	29		\$2,705.00	578,445		*	000	\$54,562	0\$			\$19,935
Smart Financing - Existing Building	24	21						~~~~		6£ 736	510.817	\$211,981
Smart Financing - New Building				6133 036	1	1,584,496	96	\$67,228	\$5,581	1		
TOTAL COMMERCIAL PROGRAMS	212	1,242	5	000'00'6			U U					
***************************************												0
NDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)			\$0.00			0	0 1/3		\$	005	5	\$0
Smart Audit - Class 1						0	\$0	\$0	\$0			
nart Audit - Class 2			0 \$0.0		\$0 \$0	0	0 \$0.00					-
Smart Financing - General			0 \$0.00					U¥		0 \$0		0
			10	64	\$0		0				10 C C C C C C C C C C C C C C C C C C C	
TOTAL INDUSTRIAL PROGRAMS					11	5 274	755	\$182,054		10/1015 2		
	494	_	33	\$326,700	0	2015119/0 2015119/0			*****			
TOTAL COMPANY			1	*****								
 t ost revenue and efficiency incentives are based on prospective values. 	ased on prospecti	ve values.	12/3/197									
** Cumulative participants include a reduction for the cumulative participants are	for the cumulative											
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	Exhibit C 15		MAXIMIZING	(5% of COSTS) INCENTIVE (11)	(4)X(5%)	¢U	\$3,959 \$3,959	230	\$0 \$0		e1 016 \$0 \$1,016 \$1.128	80	50 54,463 555,084	54,463 574,896 574,896		\$3.959				€0 \$2,156 \$2,156 \$40,200	\$2,114 \$2,114 \$2,114 \$3,488	\$2,099		\$4,270 \$9,801				\$0 \$0	50 30 30 50 80 80 80 80 80 80 80 80 80 80 80 80 80	80	S0	\$0 SO	200	sa 229 \$23,072					
			TOTAL NET .		(8)		\$22,970	\$10,486	015,13	05		\$16,36/		\$25,597	406 626						n/a \$0	662 Q09	\$0.04235 \$10.04237 \$10.04277		578,0/0				E/4		\$0.00000 \$0		05		\$182,569	12 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
				ENE	KWH/HALF	(6)		738,108 30,09115	41,922		0 0		36,207	a23 050 \$0.03110	2001020	55 856,440 \$0.03110		3,330,3/1			0		1,487,584	070'705	1,840,109					0	0	0 20		0	007 007	5,198,489			
				TOTAL ACT.		(4)	(E)X(1)	\$0 101	\$79,170 63		05		\$4,624 1200		\$25,024 1475		644,014	\$154,974					\$42,280	\$32,129		\$152, 158						00 \$0	\$0.00	09	10¢	\$307,142			
				TOTAL ESTIMATED	CUMULATIVE COLORAM COSTS	MBER PER PARTICIPANI	(2)	00 00	\$13	137 \$87.89		0	A3R \$201.04	81 \$0.00	\$472.15	538	488 \$537.04		3,281				1,01/ 105 \$1,510.00		25 \$4,019.1	1.259					0				0		4,540		
			R PROGRAM			NUMBER NU	(1)		0	62	18	0		23	2	53	50	8	239				134	45	200		100)					0	0	0			424		
	Year 2001		KENTUCKY POWER COMPANY FESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM			YEAR 6 (15t Hall)	PROGRAM DESCRIPTIONS		BESIDENTIAL PROGRAMS	Energy Fitness	Y Efficiency	۱۱	Compact Fluorescent Buib	Loot Plimp - Resistance Heat	High - Efficiency read and - Non Resistance Heat		High - Efficiency Heat Pump - moure income	······································	Wobile Hollie Way and	TOTAL RESIDENTIAL PROGRAMS			COMMERCIAL PROGRAMS	Smart Audit - Class 1	Smart Financing - Existing Building	Smart Financing - New Building	TOTAL COMMERCIAL PROGRAMS			CONTRACT CONTRACT	INDUSTRIAL PRODUCTION (WEst Opt-Outs Removed)	Const Audit - Class 1	Smart Audit - Class 2	Smart Financing - General	Smart Financing - Compressed Hill of activity	TOGRAMS	10141 111000 111	TOTAL COMPANY	-

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Respectively respectio respectio respectively respectively respectively respectively r	Year 2001												
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Millentic function Dimension											MAXIMIZING		TOTAL EST.
Provinción Processant Process		NHM	CUMULATIVE	TOTAL ESTIMATED		- 1		NETLOST	IOIAL NEI	\uparrow	INCENTIVE	TOTAL *	COSTS TO BE
MUNIER MUNIER<	(EAR 6 (2nd Hait)	PARTICIPANT	PARTICIPANT					(S/KWH)	REVENUES	\mathbf{t}	(5% of COSTS)	INCENTIVE	RECOVERED
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	-	1	(2)		(2)	(8)	(6)	(10)	(11)	(4)+(8)+(11)
All cheffication I Conditionation S11/2 S11/2<		(1)	(2)	10	(1)X(3)		(2)X(5)		(2)X(3)		10/0 M(4)	Ter View	7. A 7. A. 7. A
All Election F Open Station St							OFE AFE		\$11 754	\$0	\$0	\$0	\$11,764
All Blochik I <th< td=""><td>RESIDENTAL PROGRAMO</td><td>0</td><td>535</td><td>\$0.00</td><td></td><td>190/</td><td>206 180</td><td></td><td>\$9.525</td><td>50</td><td>\$4,483</td><td>\$4,483</td><td>\$103,668</td></th<>	RESIDENTAL PROGRAMO	0	535	\$0.00		190/	206 180		\$9.525	50	\$4,483	\$4,483	\$103,668
Tennini Fletcher I Control Contro Control Contro <	Eritsgy Finess Tameted Energy Efficiency - All Electric	88		\$1,018.85		305	37.332		\$1,166	\$231	20	\$231	++i C¢
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Transference (action free) 0 17.2 57.200 17.200				\$0.00		0	0		\$0	\$	22		
Image: constraint of	Compact Fluorescent Buib						007 707		\$15.396	\$1.326	\$0	\$1,326	\$21,922
1 0 50.00 </td <td>uich . Efficiency Heat Primo - Resistance Heat</td> <td>8</td> <td>4</td> <td>\$173.33</td> <td></td> <td>1,200</td> <td>15.610</td> <td></td> <td>\$486</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$486</td>	uich . Efficiency Heat Primo - Resistance Heat	8	4	\$173.33		1,200	15.610		\$486	\$0	\$0	\$0	\$486
q q	- Non Resistance Heat	0		20.00		244						030 63	\$40 AR7
4 4 4 4 55.01.01 1.700 56.640 56.01.01 51.000			Ver		\$24.000	1.476	692,244		\$21,529	\$3,958	80	002,04	01.019
1 20 560.4 510.10 1.756 500.10 51.00 1.766 500.10 51.00 1.766 500.10 51.00 1.766 500.10 51.00 1.766 500.10 51.00 1.766 500.10 500.	High - Efficiency Heat Pump - Mobile Home	47	408		2221-122				000 100	CBU V&	80	\$4.087	\$86,189
(GAMIG) Image: second sec		0				1,755	996,840		700,164	100,44			
Mile 300 2601	Mobile Home New Construction								SQU RER			\$14,085	\$278,650
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1 1 56317.20 84317.20 51.312 53.468 53.468 50.33 51.483 50.348	COMMERCIAL PRUGNAMS	13							\$0	\$0		\$2,454	\$51,540
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Image: constraint of the	Smart Financing - Existing Building	-				10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	479.468		\$20,507	\$4,722		\$4,722	a10'/c¢
AMS I T1200 S165916 1927.206 S95,319 S62,010 S05,410 S76,410 S76,410 </td <td>Smart Financing - New Building</td> <td>=</td> <td></td> <td></td> <td></td> <td>1-23 127</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>¢13 638</td> <td>\$261.373</td>	Smart Financing - New Building	=				1-23 127					-	¢13 638	\$261.373
C(AI, FROORAMS Reservence TEAD Teacement Reservence Teacement Reservence					\$165 016		1,927,206		\$81,819	\$8,210			
MIS - MIS - Elst Opt-Outs Removed) Image: Control option (Control option) Image: Control option (Control option) Image: Control opti	TOTAL COMMERCIAL PROGRAMS	16											
Milo. Milo. <th< td=""><td></td><td></td><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			_										
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Merial 0 0 0 0000 500 50000 500 <td>Smart Audit - Class 1 Smart Audit - Class 2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.00</td> <td>\$0</td> <td></td> <td></td> <td>20</td> <td>2</td>	Smart Audit - Class 1 Smart Audit - Class 2							\$0.00	\$0			20	2
Seed Af System 0 000 <t< td=""><td>Smart Financing - General</td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>0\$</td><td></td><td></td><td>8</td><td>D¢</td></t<>	Smart Financing - General							1	0\$			8	D¢
Image: Note of the cumulative participants as of 12/3 1/98 SO SO <td>Const Financing - Compressed Air System</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td>U\$</td>	Const Financing - Compressed Air System							4					U\$
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manual contract manual con	TOTAL INDUSTRIAL PROGRAMS			0	~~~~~			8	*****			CCT 703	\$540.023
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incentives are based on prospective values.	TOTAL COMPANY	47			040,0000			*	1588202				
Cost revenue and efficiency incentives are based on prospective values. Cumulative participants since 07/01/96. Participants since 07/01/96.			_										
Cost evenue and efficiency incentives are based on prospective values. Cumulative participants include a reduction for the cumulative participants as of 12/31/98 Tarticipants since 07/01/99.													
Cumulative participants since 07/01/99. The cumulant participants since 07/01/99. The participants since 07/0	 Lost revenue and efficiency incentives are bas 	sed on prospective	values. Hichante as of 125	31/28							· · · ·		
	** Cumulative participants include a reduction for	I LIE CURRENT PO	The second second										
	*** Participants since U//U/34.												

φ	TOTAL ACTUAL COSTS TO BE RECOVERED (4)+(8)+(11)	\$2,552 \$130,057 \$3,560 \$3,560 \$12,930 \$12,930 \$42,623 \$42,623 \$68,768 \$42,623 \$68,768	\$66,821 \$31,172 \$76,309 \$33,615 \$97,917	0 \$0 0 \$0
Exhibit C PAGE 8A of	TOTAL * NCENTIVE (11) (9)+(10)	\$0 \$5,520 \$137 \$44 \$1,244 \$1,244 \$7,176	\$2,706 \$1,484 \$1,628 \$1,528 \$1,312	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
	MAXIMIZING INCENTIVE (5% of COSTS) 1 (10) (4)X(5%)	\$5,520 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,706 \$1,484 \$0 \$0 \$0 \$0 \$1,190	012 ⁶⁵
	EFFICIENCY INCENTIVE (EX. C, PG.9B) ((9)	\$137 \$137 \$137 \$0 \$0 \$0 \$0 \$1,244 \$1,244 \$1,244 \$1,244 \$1,656	\$0 \$0 \$1,628 \$1,312 \$1,312 \$2,940	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
	TOTAL NET * LOST LOST REVENUES (8) (6)X(7)	\$2,552 \$14,136 \$1,328 \$1,328 \$0 \$11,734 \$0 \$11,734 \$0 \$14,729 \$31,956 \$31,956	\$0 \$56,812 \$25,812 \$25,312 \$25,142	\$158.577
	NET LOST LOST REVENUE (3/KWH)	\$0.03112 \$0.03124 \$0.03124 \$0.03114 \$0.03116 \$0.03110 \$0.03110 \$0.03110	n/a 80.04235 \$0.04277	
	TOTAL ENERGY SAVINGS KWHIHALF (6) (2)X(5)	82,012 454,376 42,525 42,525 76,800 0 376,800 0 0 0 0 1,027,512 2,456,841	0 1,341,482 592,242 1,933,724	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	NET LOST REV/HALF (KWH/PARTIC)	707 1.028 315 315 1.1200 447 1.144 1.144	0 0 13,282 14,101	
	TOTAL ACTUAL PROGRAM COSTS ((4)	\$110,401 \$110,401 \$2,095 \$1,152 \$1,152 \$26,650 \$26,650 \$36,581 \$176,879	\$54,115 \$29,688 \$17,869 \$6,973 \$6,973	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
	TOTAL ESTIMATED PROGRAM COSTS PARTICIPANT (3)	\$0.00 \$1,752.40 \$65.47 \$0.00 \$1,152.00 \$1,152.00 \$0.00 \$619.77 \$641.77	\$432.92 \$3,711.00 \$2,552.71 \$1,394.60	0 80.00 0 8
	CUMULATIVE PARTICIPANT NUMBER ** 1	116 116 135 135 135 135 136 135 1314 0 0 0 0 1314 1389 568 568	923 104 42 	0 0 0 0 0 0 0 0 0 0 0 0 0
	NEW 6 PARTICIPANT F NUMBER (1)	0 0 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32 33 32 33 32 34 32 35 32 36 32 37 32 38 32 39 32 39 32 30 0 11 1 12 1 136 1 136 1 136 1	125	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Year 2002 Year 2002 KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	YEAR 7 (1st Half) PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric Compact Fluorescent Bulb Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat High - Efficiency Heat Pump - Mobile Home High - Efficiency Heat Pump - Mobile Home TOTAL RESIDENTIAL PROGRAMS TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROGRAMIS - (w/Est. Opt-Ouls Removed) 0

NetWork NetWork <t< th=""><th>Year 2002</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	Year 2002												
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Minimum Finance Minimum Minimum <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Exhibit C</td><td></td></t<>												Exhibit C	
New Londactive Frequencia Fordation Frequencia	UTUCKY POWER COMPANY												
Nich Nich <th< td=""><td>TIMATED SECTOR SURCHARGES R 3 YEAR PROGRAM</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	TIMATED SECTOR SURCHARGES R 3 YEAR PROGRAM												
H H COMA FET TOTA NET COTA MET COTA MET Com PRETICENT COORDANT COOR													TOTAL
Heige Control control Method Control Method Method <t< td=""><td></td><td></td><td></td><td>TOTAL</td><td>TOTAL</td><td></td><td></td><td>NET</td><td>TOTAL</td><td>ECENCY</td><td>MAXIMIZING</td><td></td><td>ACTUAL</td></t<>				TOTAL	TOTAL			NET	TOTAL	ECENCY	MAXIMIZING		ACTUAL
Image: Dertricents Dertricents <t< td=""><td></td><td>NEW</td><td>CUMULATIVE</td><td>ESTIMATED</td><td>ACTUAL.</td><td>NETLOST</td><td>TOTAL</td><td>rosi</td><td>NEI</td><td></td><td></td><td>• • • • • • •</td><td>COSTS TO BE</td></t<>		NEW	CUMULATIVE	ESTIMATED	ACTUAL.	NETLOST	TOTAL	rosi	NEI			• • • • • • •	COSTS TO BE
PARTICIPANT	AR 7 (2nd Haif)			PROGRAM	MAGOODA	REVIOTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	IOIAL -	000101000
Mages Mages <th< td=""><td></td><td>PARTICIPANT</td><td>PARTICIPANT</td><td>CUSIS PER</td><td>MANDONA</td><td></td><td></td><td>AL DAODES</td><td>טבאנגאוו ולימ</td><td>(EX C PG 9B)</td><td>(5% of COSTS)</td><td>INCENTIVE</td><td>RECOVERED</td></th<>		PARTICIPANT	PARTICIPANT	CUSIS PER	MANDONA			AL DAODES	טבאנגאוו ולימ	(EX C PG 9B)	(5% of COSTS)	INCENTIVE	RECOVERED
1 101 201 001 001 0010 </td <td></td> <td>NI IMBER</td> <td>NUMBER</td> <td>PARTICIPANT</td> <td>COSTS</td> <td>(KWHIPARTIC)</td> <td>KWH/HALI-</td> <td></td> <td>(8)</td> <td>(6)</td> <td>(10)</td> <td>(11) (11)</td> <td>(11) (12) (4)+(11)</td>		NI IMBER	NUMBER	PARTICIPANT	COSTS	(KWHIPARTIC)	KWH/HALI-		(8)	(6)	(10)	(11) (11)	(11) (12) (4)+(11)
Millener Image Model	OGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	10	(2)X(5)		(6)X(7)		(4)X(5)X(4)		
Titletter 0					1010/1				Ş	\$0	20	\$0	\$0
<th< td=""><td>SIDENTIAL PROGRAMS</td><td></td><td></td><td>\$0.00</td><td>80</td><td></td><td>0</td><td></td><td>#1 E1E</td><td>05</td><td>\$3,949</td><td>\$3,949</td><td>\$97,553</td></th<>	SIDENTIAL PROGRAMS			\$0.00	80		0		#1 E1E	05	\$3,949	\$3,949	\$97,553
	1	76		1_	\$78,989		469,796		\$1,535	\$56	80	\$56	25'/08
Image: constraint of	rgeted Energy Efficiency - All Electric	13			\$1,117		42,144					C.	05
1 0					Ce		0	1	\$0	05		2	
I 0 171 900 5933 1,200 91,344 90 91,344 1 1 1 900 93,344 900 91,344 90 91,344 1 1 1 1 1 1 900 91,344 90 91,344 1 1 1 1 1 1 1 90 91,344 90 91,344 1 1 1 1 1 1 90 91,444 90 9	immart Fluctescent Bulb	0			20				00044	0\$		\$0	\$6,262
0 0					(\$352)	*	212,400		\$0°04	\$		\$0	\$0
1 43 366 503.34 35.356 1,144 35.335 30.0310 51.344 50 51.344 50 51.344 50 51.345 50 51.345 50.0310 51.366 51.345 50.0310 52.369 51.346 52.369 51.346 50.0310 52.369 51.346 50.0310 52.369 52.369 52.369 52.366<	<u>gh - Efficiency Heat Pump - Resistance Heat</u>				\$0							\$1 244	\$38,167
1 43 000 900001 1800 968.17 50.03110 50.0310 50.0310 50.03 50.03100 50.0310 50.03100				_			352,352		\$10,958	\$1,244			
I Fill 510 SS0.41	oh - Efficiency Heat Pump - Mobile Home	43								\$248		\$248	\$68,759
No.		61			\$39,312								CALCS
AMS 1 (3) (10) 31(3)(0	pbile Home New Construction						2 072 559	1	\$62,921	\$1,548		\$2,497	2449.12443
Tentance Instance	TOTAL DESIDENTIAL PROGRAMS	193			140'031			1					
NMS 7165 50.00 51.4.422 0 0 764 50 53.721 53.7				*									
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$													\$78.143
1 0 766 5000 74742 53.753 6.00275 55.453 9.017 55.453 9.017 55.453 9.017 55.453 9.017 55.453 9.017 55.453 9.017 55.453 9.017 55.413 53.72 1.289.36 9.0170 55.413 53.72 9.0170 55.413 53.72 9.0170 55.413 53.72 9.0170 55.413 53.72 9.0170 55.413 53.72 9.0170 55.413 53.72 9.0170 53.72 9.0170 53.72 9.0170 53.72 9.0170 53.72 9.0170 53.72 9.0170 53.72 9.0170 53.72 9.0170 9.0170 9.0170 9.0170 9.0170 9.0170 9.0170 9.0170 9.0170 9.0171 9.01712 9.01712 9.01712 9.01702 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 9.01712 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td>03</td></t<>											_		03
1 25 97 809,370 \$22,714 13,382 1,386,536 64,197 50 54,197 50 54,197 50 54,197 50 54,197 50 54,197 53,172 51,372 53,172 51,372 53,173 51,372 53,171 51,372 53,171 51,372 53,171 51,372 53,171 53,172 53,171 53,172 53,171 53,172 53,171 53,172	OMMERCIAL PROGRAMMS			_								_	\$83,120
RMNS	- Class 2			-									\$69,534
RAMS Image: state st	mart Financing - Existing Building								Ľ				
CAL PHOGRAMIS 41 1.017 Terminant Termi	mart Financing - New Building						1 908.842	2	\$81,100			_	
AMS. mannesses man	TOTAL COMMERCIAL PROGRAMS	7		7	\$130,90			==					
AMS AMS <th< td=""><td></td><td></td><td>_</td><td>***</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			_	***									
AMS AMS <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
Monto S0 </td <td></td>													
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	UUSTRIAL PROGRAMS - (w/Est Opt-Outs Removed))		8	₽ Ø			
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	mart Audit - Class 1		0				10	40.000					
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	imart Audit - Class 2												
0 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 51 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 </td <td>imart Financing - General</td> <td></td>	imart Financing - General												
0 ======== ======== ======= \$1,4,021 \$1,559 \$7,670 \$19,229 ==== \$331,401 \$14,4,021 \$11,559 \$7,670 \$19,229 634 = 3,331,401 ======== ======== ======= 634 = = 3,331,401 \$11,559 \$7,670 \$19,229 634 = = 3,331,401 = ======= ======= ==== = = = ===== ====== === = = = ===== ===== == = = = ===== ===== == = = = ===== ===== == = = = ==== ==== ===== == = = = = === ==== ==== === ==== === === === === === === === === === <	mart Financing - Compressed All System							0	×.				
634 3280,396 3.331,401 \$144,021 off 1,002 semanate semanate <t< td=""><td>TOTAL NULISTRIAL PROGRAMS</td><td></td><td>0</td><td>0</td><td></td><td>22</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	TOTAL NULISTRIAL PROGRAMS		0	0		22							
		222	=		\$280.95	9	3,931,4(01	1 \$144,02			1	
123311989.	TOTAL COMPANY	3		24		==	2###==	==					
		#====##											
		I nonconclive											
	Lost revenue and efficiency incentives are p	for the climitative Da		2/31/1999.									
	** Cumulative participants include a reduction												

							~	-	-			
Year 2003											Exhibit C DAGE	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											9B of	15 TOTAI
YEAR PROGRAM YEAR 8 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REVIHALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL. NET • LOST	EFFICIENCY	MAXIMIZING INCENTIVE	TOTAL *	ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWHIHALF (6) (2)X(5)	(\$/KWH) (7)	REVENUES (8) (6)X(7)	(EX. C, PG.11) (9)	COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11) \$
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	706	0	\$0.03112	8	0\$			
Targeted Energy Efficiency - All Electric - Non-All Electric	69 69 0	473 167 0	\$974.94 \$76.10 \$0.00	\$67,271 \$5,251 \$0	316	486,244 52,772 0	\$0.03111 \$0.03124 \$0.00000	\$15,127 \$1,649 \$0	0\$ 967\$	\$3,364 \$0 \$0	\$3,304	\$7,195
Compact Fluorescent Build High - Efficiency Heat Pump - Resistance Heat	00	0 03	\$0.00 \$0.00	808	1,200	75,600) \$0.03114 \$0.03116	\$2,354	88	8	88	\$2,354
- Non Resistance rreat Hgh - Efficiency Heat Pump	59	256	\$453.45	\$13,150	1,144	292,864	4 \$0.03110	\$9,108	\$839	\$0	668\$	\$23,097
- Mobile Home New Construction *** Mobile Home New Construction *** - Heat Pump	64	419	\$649.59 \$150.00	\$41,574 \$150	1,810	758,39	0 \$0.03110 0 \$0.03124	\$23,586	\$260			565,420 5150 5150
- Air Conditioner Modified Energy Fitness	441		\$431		1,194	1 386,856 2 052.726	6 \$0.03116	\$12,054		\$3,364		
TOTAL RESIDENTIAL PROGRAMS		* ****	0		. 18		*					
COMMERCIAL PROGRAMS		4	88			00	0 n/a 0 n/a			\$00 80 80 80 80 80 80 80 80 80 80 80 80 8	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$43,312 \$0 \$43,312
onnary Frue Class 2 Smart Financing - Existing Building Smart Financing - New Building		0 0 47	2000 7 \$0.00		13,28							s0 \$28,348 s0 \$71,660
TOTAL COMMERCIAL PROGRAMS	0	0 640	0	8	0 #		2					
INDUSTRIAL PROGRAMS - (wEst. Opt-Outs Removed)		0			0	0		n/a n/a		\$0	80	\$0 \$0 \$0 \$0
Smart Audit - Class 1 Smart Audit - Class 2 Smart financing - General Smart financing - General		000	0 \$0.00		08		\$0.000		08			
TOTAL INDUSTRIAL PROGRAMS		0 0 0 0 0 0 0 0	0 = 6	\$317,658	\$0 ==== (658	3,738,234	34	\$135,538	\$10.	\$3.	364 \$14,045	745 \$467,241
TOTAL COMPANY	b/3	b/3 2,000										
 Lost revenue and environment of the cumulative participants as of Cumulative participants include a reduction for the cumulative participants as of 	tion for the cumulativ	/e participants as	of 12/31/2000.									

Year 2004 KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C	
TUCKY POWER COMPANY MATED SECTOR SURCHARGES FOR 3 R PROGRAM		(_		*			-			
MATED SECTOR SURCHARGES FOR S											PAGE 10A of 1	12
YEAR 9 (1st HALF)	NEW	CUMULATIVE E	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE (5% of	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** P1	PER PARTICIPANT (3)	COSTS ((4) (1)X(3)	(KWHIPARTIC) (5)	KWH/ HALF (6) (2)X(5)	(1) (7)	REVENUES (8) (6)X(7)	(9) (9) (9) (9)	COSTS) (10) (4)X(5%) \$0	NCENTIVE (11) (9)+(10) \$0	RECOVERED (12) (4)+(8)+(11) \$0
RESIDENTIAL PROGRAMS Energy Filmess	D	0	\$0.00	0\$	707			\$0 \$14 BU7	1 OS	\$2,706	\$2,706	\$71,624
Targeted Energy Efficiency - All Electric - Non-All Electric	10	463 179 0	\$751.54 \$78.60 \$0.00	\$54,111 \$786 \$786	1,028 314 0	475,964 56,206 0	\$0.03124 \$0.03124 \$0.00000	\$1,756	\$0	80		0\$
Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat	0	42	\$0.00	80	1,200	50,400	\$0.03114 \$0.03116	\$1,569 \$0	80.00	05	80	
Non Resistance Heat High - Efficiency Heat Pump		247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,789	\$1,186	0\$	\$1,186	
- Mobile Home Mobile Home New Construction ***	89	394	\$503.68 *1E0.00	\$34.250 \$150	1,808	3 712,352 7 157	2 \$0.03110 7 \$0.03124	\$22,154 \$5	\$276			
- riear rump - Air Conditioner	334	735	\$417.76			4 877,590	0 \$0.03116		\$7,034	\$0 1		\$115,211
Modified Energy Fitness TOTAL RESIDENTIAL PROGRAMS	526	5		\$246,378		2,455,237		<u>\$76,425</u>				
COMMERCIAL DROGRAMS			08								80 80 80	\$0 \$0 \$0 \$0 \$0
Smart Audit - Class 1 - Class 2		000000000000000000000000000000000000000	\$0.00	\$0		717,22	28 \$0.04235	530,375 530,375 525,933		\$0 \$0		
Smart Financing - Existing Building Smart Financing - New Building			8		14,101						so \$0	\$0 \$56,308
TOTAL COMMERCIAL PROGRAMS												
NDLISTRIAL PROGRAMS -								e				05
(w/Est_Opt-Outs Removed)			0 \$0.00	\$0 \$0	00	00					080	\$0 \$0
Smart Financing - Class 2 Smart Financing - General			0 \$0.00		00	00	0 \$0.00000					
Smart Financing - Compressed Air System				69	\$0		0			Ħ	8	2200 366
TOTAL INDUSTRIAL PROGRAMS			> !!	\$246,378	= 8	3,778,808	08	\$132,733		539 \$2,706	047'11\$ 90	
TOTAL COMPANY	<u> 526</u>	526 z.920										
the second efficiency inceptives are based on prospective values.	ased on prospecti	ive values.	SCOOLDDA4									
Lost reveiue and ensured in the sector for the	for the cumulative	participants as of	001301Z00 1.					~				

Tube Second Second <th>Year 2004</th> <th></th> <th>0.11</th> <th></th>	Year 2004											0.11	
New Contractive Ferrodence Montanies None Montanies None Montanies None Montanies None Montanies None None </th <th>W W</th> <th></th> <th></th> <th>-</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>EXHIDIL C</th> <th></th>	W W			-								EXHIDIL C	
												108 of	
MUMBER NUMBER NUMBER<		NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REVIQTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET • LOST	EFFICIENCY INCENTIVE	MAXIMIZING	TOTAL	TOTAL ACTUAL COSTS TO BE
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		NUMBER (1)	NUMBER **	PER PARTICIPANT (3)		(KWHJPARTIC) (5)	KWHI HALF (6) (2)X(5)	(HWY)(2)	REVENUES (8) (6)X(7)		(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
1 1		0	0		80	706	0	\$0.03112	8	\$	80	D\$	0.0
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		68 77	462 205	\$1,118.43 \$60.60		1,028			\$14,775 \$2,024	\$308 \$308		\$4,977 \$308	\$119,292 \$6,695
1 0		0	0	\$0.00		0			0\$	\$0		80	ß
Immunity 7.0 7.		00	15	\$0.00		1,200			\$561 \$0	80		80	\$00
···· 1 70 379 5807.14 510 655.960 50.05110 52.13 52.04 50 </td <td>High - Efficiency Heat Pump - Mobile Home</td> <td>46</td> <td>239</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$8,503</td> <td></td> <td></td> <td>\$1,330</td> <td>\$31,433</td>	High - Efficiency Heat Pump - Mobile Home	46	239						\$8,503			\$1,330	\$31,433
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Mobile Home New Construction *** - Heat Pump			\$597					\$21.334 \$10			\$3	\$63,418 \$10
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		391		\$347					\$39,809				\$183,799
RMMS 1 50,00 50 0 14,102 53,000 50,0 50	PROGRAMS	669			\$303,059		2,795,018		\$87,016	\$10,1	#		
													80
RMIS 0 41 50.00 50 13.282 544,562 80.04271 500 500 500 RMIS	S		-	89									\$23,06
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Building	-											\$18,094
Image: constraint con	ding			8			1						\$41,156
0 0 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 50 0 0 0 0 0 0 0 0 50 50 0 0 0 0 0 0 0 0 50 50 0 0 0 0 0 0 0 0 50 50 0 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0 50 50 50 0 0 0 0 0 0	PROGRAMS												
0 0 5000 50 0 0 Mail 500 50													
0 0 0 00 0 0	ts Kemoved)												8
0 0 800 80 0 50 <td></td>													
\$0 0 <th0< th=""> 0 <th0< th=""> <th0< th=""></th0<></th0<></th0<>	ssed Air System											-	
\$303.059 3.762.640 \$128,172 \$10,156 94,971 \$503.059 3.762.640 \$128,172 \$10,156 94,971 \$503.059 \$503.059 \$503.059 \$503.059 \$503.059 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.057 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.057 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.056 \$503.0566 \$503.0566 \$503.0566<	PROGRAMS			0	\$							К	= ====================================
			***	11 %	1 \$303,055	6	3,762,64(0	\$128,17				
							======						
i i i i i i i i i i i i i i i i i i i	donov incentives are has	sed on prospectiv	e values.										

Year 2005											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 11A of	15
YEAR 10 (1st Half)		CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)		PER PARTICIPANT (3)		(KWHI PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)	(1) (1)	REVENUES (8) (6)X(7)	(EX. C. PG.11) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Eneroy Fitness	0	D	\$0.00	0\$	107	0	\$0.03112	0\$	0\$	80	0\$	0\$
Targeted Energy Efficiency - All Electric - Non-All Electric	88	21	\$1,	\$97,611 \$3,561	896 267	427,392 58,206 01	\$0.03111 \$0.03124 \$0.03124 \$0.00000	\$13,296 \$1,818 \$1,818	\$0 \$1,125 \$0	\$4,881 \$0 \$0	\$4,881 \$1,125 \$0	\$115,788 \$6,504 \$0
Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat			00.08		1,200		\$0.03116 \$0.03116	88	80	\$0 \$0	80	<u> </u>
High - Efficiency Heat Pump Mohila Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	0\$	\$2,693	\$29,966
Mobile Home New Construction ***	0	37	1 \$614.85 2 \$0.00	\$41,195	1,808	670.768 314	\$0.03110 \$0.03124	\$20,861 \$10	\$8,372	8	\$8,372 \$0	\$70,428 \$10
- Air Conditioner Modified Energy Fitness TOTAL RESIDENTIAL PROGRAMS	371	1,47	6	\$148,723 \$310,137	613	906,627 	\$0.03116	\$28,250 \$72,461	\$15,612	\$0 \$4,881	\$15,612	\$192,585 \$415,281
												¢
COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building		000	64 \$0.00 3 \$0.00 29 \$0.00	8888	13,282 14,101	0 0 385,178 253,818	n/a n/a \$0.04235 \$0.04277	\$0 \$0 \$16,312 \$10,856	S S S S	888		\$0 \$16,312 \$10,856
Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS						╡╵┨╺║║ ╅╍┽╍┥╵┝╴			0\$	0\$	05	\$27,168
(WDOFINIAL FROMMER) (wfEst, Opt-Outs Removed) Smart Audit - Class 1		00		20 20 0		000		6688	888		888	80 80
Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System		>00	0 \$0.00				00000					\$0
TOTAL INDUSTRIAL PROGRAMS			0	0\$		0					\$32.6	\$442,4
TOTAL COMPANY		7 2,892	32	<u>\$310,137</u>		2,966,798		a======				
Lost revenue and efficiency incentives are based on prospective values. Lost revenue and efficiency incentives are based on prospective values. O6/30/2002.	are based on prospe	ective values.	s of 06/30/2002									
*** Cumulative participants include a reuse												

Year 2005											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	ų
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											10 01	TOTAL
			TOTAL	TOTAL	NETLOST	TOTAL	NET LOST	TOTAL. NET •	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 10 (2nd HALF)		PARTICIPANT	PROGRAM COSTS	PROGRAM	REVIQTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL •	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWH HALF (6) (2)X(5)	(S/KWH)	REVENUES (8) (6)X(7)	(EX. C. PG.11) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	106	0	\$0.03112	0\$	\$0	\$0	\$0	\$0
Targeted Energy Efficiency - All Electric	85	492	\$1,207.52 \$65.85	\$102,639 \$1.712	896 266	440,832 61,978	\$0.03111 \$0.03124	\$13,714 \$1,936	\$0 \$513	\$5,132 \$0	\$5,132 \$513	\$121,485 \$4,161
- Non-All Electric Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0,0000	\$0	\$0	\$0	0\$	\$0
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	00		\$0.00	\$0 \$0	1,200	00	\$0.03114 \$0.03116	80 80	\$0 \$0	8	0\$	\$0
High - Efficiency Heat Pump . Mobile Home	40	225	\$476.78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
Mobile Home New Construction *** - Heat Pump	0	385	\$544.23 \$0.00	\$45,171 \$0	1,810	696,850 316	\$0.03110 \$0.03124	\$21.672	\$10,372			\$77,215 \$10
- All Conduction Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0.03116	\$34,822 580 150	\$14,770 \$28,823	\$5,132		
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		======================================					12	
COMMERCIAL PROGRAMS				\$0	0	0				0\$		\$0
Smart Audit - Class 1 - Class 2		200	\$0.00		13,282	265,640		\$11,250 \$6 625	80		\$0	\$11,2 \$6,6
Smart Financing - Existing Durkeling							11740.U4	\$17,885				\$17,885
TOTAL COMMERCIAL PROGRAMS		31	11									
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Juis Removed) Smart Audit- Class 1			0 \$0.00	\$0 \$0			1	2005	\$0 \$0	20 20 20	\$0 \$0	20
Smart Financing - Ceneral Smart Financing - Compressed Air System		0					\$0.0000					
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0		0		08			====	\$431.5
TOTAL COMPANY	585		34	\$299,558		2,995,650		240,044				
* Lost revenue and efficiency incentives are	e based on prospe	ctive values.										
Cumulative participants include a reduction for the cumulative participants as of Participants since 07/03(12002.	on for the cumulati	ve participants as										

Year 2006												
KENTUCKY POWER COMPANY FESTIMATED SECTOR SURCHARGES FOR 3											Exhibit C PAGE 12A of	15
YEAR PROGRAM	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVIOLRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	кwн/ НАLF (6) (2)X(5)	(1) (1)	REVENUES (6)X(7)	(EX. C, PG.11) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(6)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	8	707	0	\$0.03112	\$0	\$0	0\$	80	\$0
Targeted Energy Efficiency - All Electric	12	496	\$974.31 \$84.56	\$73,073	896	444,416 66,483	\$0.03111 \$0.03124	\$13,826 \$2,077	\$0 \$671	\$3,654 \$0	\$3,654 \$671	\$90,553 \$5,623
Non-All Electric Compact Fluorescent Bulb	<u>4</u> 0	0			0	0	\$0.0000	80	05	80	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat		00	\$0.00	\$ Q	1,200	00	\$0.03114 \$0.03116	\$0 \$	\$0	\$0	\$0 \$0	\$0 \$0
High - Efficiency Heat Pump • Mobile Home	48	230	\$446.05	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
Mobile Home New Construction *** - Heat Pump	06	425	\$561.21 \$000	\$50,509	1,810 157	769,250	\$0.03110 \$0.03124	\$23,924 \$10	\$11,246 \$0	\$0 \$0	\$11,246 \$0	\$85,679 \$10
 Art Conducatet Modified Energy Fitness 	440	2,185			613		\$0.03116	\$41,736	\$18,515		\$18,515 	\$181,395 \$396,663
TOTAL RESIDENTIAL PROGRAMS	687 ####################################	3,587		\$269,012 ======					11			
COMMERCIAL PROGRAMS					D	0	nfa			80		0\$
Smart Audit - Class 1 - Class 2			0000 \$0.00	\$0	00		\$0.000	20	203		₽ ₽₽	20 20 20
Smart Financing • Existing building Smart Financing • New Building			0 \$0.00					******				0\$
TOTAL COMMERCIAL PROGRAMS	0	0		200 \$0		2						
INDUSTRIAL PROGRAMS -												
(w/Est_Opt-Outs Removed) Smart Audit - Class 1			0 \$0.00	20 20					80	000	88	20 50
Smart Funding - Genteral Smart Financing - Genteral		000	0 \$0.00		00	00	\$0.00000					
			10	20		0		0\$			0\$	0\$
TOTAL INDUSTRIAL PROGRAMS		####====	2 11	1000000		======================================		\$89.763	\$34,234	4 \$3,654		
TOTAL COMPANY	[] ===================================	3,587		710'A074					11			#======
 Lost revenue and efficiency incentives art 	e based on prospec	tive values.										
Cumulative participants include a reduction for the cumulative participants as of Participants since 01/01/2003.	on for the cumulativ	e participants at										

											Echible C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 12B of	15
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM		NETLOST	TOTAL ENERGY	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL +	TOTAL ACTUAL CONTS TO RE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS (KWH/	SAVINGS KWHI	REVENUE	LOSI	(EX. C,	(5% of	THE LOUIS	
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PARTICIPANT (3)	COSTS (4) (1)X(3)	PARTICIPANT) (5)	HALF (6) (2)X(5)	(1) (7)	REVENUES (8) (6)X(7)	PG.11) (9)	(10) (4)X(5%)	(11) (9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	706	0	\$0.03112	0\$	0\$	\$0	\$0	0\$
Targeted Energy Efficiency	87	481	\$1,147.46	\$99,829	896	430,976	\$0.03111	\$13,408	0\$	\$4,991	\$4,991	\$118,228
- Non-All Electric	46	254	644	\$3,864	266	67,564		\$2,111	\$908	0\$ \$0	\$908	\$6,883 \$0
Compact Fluorescent Bulb	•	0	\$0.00	ß	0	Þ	nnnnnnt	00	24	2	~	
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	00	00	\$0.00 \$0.00	0\$	1,200	00	\$0.03114 \$0.03116	00 80 80	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
High - Efficiency Heat Pump - Mobile Home	45	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	0\$	\$3,564	\$32,981
Mobile Home New Construction *** - Heat Pump - Air Conditioner	94 0	460	\$544.15 \$0.00	\$51,150 \$0	1,808	831,680 316	\$0.03110 \$0.03124	\$25,865	\$11,746 \$0	\$0	\$11,746 \$0	\$88,761 \$10
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0.03116	\$45,596	\$23,565	0\$	\$23,565	\$308,757
	613	554 F				3.074.108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
101AL RESILENTAL PRUGRAMMS	2004 x=====0.04	l						REFERENCE		a 11		
COMMERCIAL PROGRAMS Smart Audit - Class 1	0				0				0\$		0\$	80
- Class 2	0		\$0,00	0\$ 0	00	00	\$0.00000	\$0 \$0	\$0 \$0	0\$	20 \$0	0\$
Smart Financing - Existing Building Smart Financing - New Building		00			ò				\$0		\$0	0\$
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		11 1			0\$	0\$
										Beese and		
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					0						0\$	80
Smart Audit - Class 2	0		\$0.00	0\$	00	0	\$0.0000	808	80	80	8	80
Smart Financing - General Smart Financing - Compressed Air System		0			° o						\$0	\$0
								0\$	\$0		\$0	\$
TOTAL INDUSTRIAL PROGRAMS			 									
TOTAL COMPANY	832			\$415,139		3,074,108		\$95,707	\$39.783	\$4,991	\$44,774 =======	02999999
			**									
Cumulative participants include a reduction for the cumulative participants as of	based on prospection for the cumulative	ive values. participants as of	12/31/2003.									
*** Participants since 07/01/2003.												

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Three wilds: Three wilds:<														
OFFORES FORT 3 Image: second sec	Year 2007											Exhibit C		
NEW LOMALATION FUTANIL NUMBER NUMBE	ENTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3											PAGE 13A of	15	
Matrix Matrix<	EAR PROGRAM	VEW	CIMINATIVE	TOTAL	TOTAL ESTIMATED	NET LOST	TOTAL.	NET LOST	TÓTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL ESTIMATED	
Nometer Nometer <t< td=""><td>EAR 12 (1st QTR)</td><td>PARTICIPANT</td><td>PARTICIPANT</td><td>PROGRAM COSTS</td><td>PROGRAM</td><td>REVIQTRS</td><td>ENERGY SAVINGS</td><td>REVENUE</td><td>LOST.</td><td>INCENTIVE</td><td>INCENTIVE</td><td>TOTAL *</td><td>COSTS TO BE</td><td></td></t<>	EAR 12 (1st QTR)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVIQTRS	ENERGY SAVINGS	REVENUE	LOST.	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE	
Image: constraint of statistic constratent of statistic constraint of statistic constraint of statistic	ROGRAM DESCRIPTIONS	NUMBER (1)	:	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWHI QTR (6) (2)X(5)	(1) (1) (1) (1)	REVENUES (8) (6)X(7)	(EX. C, PG.11) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)	
Note Statistication Statistication <td>RESIDENTIAL PROGRAMS</td> <td>0</td> <td>0</td> <td>\$0.00</td> <td>0¢</td> <td>353</td> <td>0</td> <td>\$0,03112</td> <td>8</td> <td>\$0</td> <td>0\$</td> <td>\$0</td> <td>\$</td> <td></td>	RESIDENTIAL PROGRAMS	0	0	\$0.00	0¢	353	0	\$0,03112	8	\$0	0\$	\$0	\$	
number i <td>argeted Energy Efficiency - All Electric</td> <td>38</td> <td>502 260</td> <td>\$1,125.00 \$125.00</td> <td>\$39,375</td> <td>448</td> <td>224,896 33,250</td> <td>\$0.03111 \$0.03124</td> <td>\$6,997</td> <td>\$0 \$296</td> <td>\$1,969</td> <td>\$1,969 \$296</td> <td>\$48,341 \$3,210</td> <td></td>	argeted Energy Efficiency - All Electric	38	502 260	\$1,125.00 \$125.00	\$39,375	448	224,896 33,250	\$0.03111 \$0.03124	\$6,997	\$0 \$296	\$1,969	\$1,969 \$296	\$48,341 \$3,210	
mtt 1 0 900 50 503 6 503116 50 <th< td=""><td>- Non-All Electric Compact Fluorescent Bulb</td><td>2 0</td><td></td><td>\$0.00</td><td>Q.</td><td>0</td><td>0</td><td>\$0.0000</td><td>\$0</td><td>8</td><td>80</td><td>80</td><td>0\$</td><td></td></th<>	- Non-All Electric Compact Fluorescent Bulb	2 0		\$0.00	Q.	0	0	\$0.0000	\$0	8	80	80	0\$	
minit 155 560,00 96,170 57,260 50,0710 51,561 56,533 minit 46 48 50,00 54,750 50,0310 51,551 56,533 reconstruct 66 73 560,00 54,750 50,0310 51,0470 56,533 reconstruct 66 754 700 754,250 700110 51,551 56,533 reconstruct 289 2.466 56,00 59,600 59,600 56,633 56,533 56,533 reconstruct 289 2.466 56,00 59,600 59,600 56,633 56,533 5	High - Effliciency Heal Pump - Resistance Heat - Non Resistance Heat	00	00	\$0.00 \$0.00	S S	600	00	\$0.03114 \$0.03116	\$0 \$0	\$0 \$0	80	\$0	\$0 \$0	
(imt)	High - Efficiency Heat Pump . Mobile Home	15				572	145,860	\$0.03110	\$4,536	\$1,188	80	\$1,188	\$12,474	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	5	45		\$22		904			\$13,551 \$2	\$5,623		\$5,623		
MJ. FROGRAMIS Image: manage mang manage manage manage manage manage mang manage manage manage m	- Air Conditioner Modified Energy Fitness	249		\$40		306			\$23,504				\$133,582	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	TOTAL RESIDENTIAL PROGRAMS		3'6		\$172,350		1,594,103		\$49,629	\$17,585				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$									U\$	08				
	COMMERCIAL PROGRAMS								808			808	80	
RAMS 50	- Ulass 2 Smart Financing - Existing Building												ververe interest	
1 1	TOTAL COMMERCIAL PROGRAMS				08		0		8			\$0 8	200	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	INDUSTRIAL PROGRAMS -													
0 0	(w/Est. Opt-Outs Removed) Smart Audit - Class 1									88		2	08	
0 0 30.00 </td <td>Smart Audit - Class 2 Smart Financino - General</td> <td></td>	Smart Audit - Class 2 Smart Financino - General													
50 Emmand memory Semmand memory Memory	Smart Financing - Compressed Air System										*			
\$172,350 1,504,103 349,028 91,002 91 9	TOTAL INDUSTRIAL PROGRAMS			0								= ====================================	\$241,533	
	TOTAL COMPANY	35		50	\$172,350	_ *	1,594,103		\$48,028		B			
	Lost revenue and efficiency incentives are	e based on prosper	clive values.											
	 Cumulative participants include a reductio Participants since 01/01/2004. 	on for the cumuran	e parucipanto ao											7

Year 2007												
											Cvhihit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE	15
YEAR 12 (2nd, 3rd & 4th QTRs)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM	TOTAL ESTIMATED	NET LOST	TOTAL ENERGY	NET LOST	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL ESTIMATED
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWH/ QTR(S) (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.11) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	80	1,060	0	\$0.03112	\$0	\$0	0\$	0\$	\$0
Targeted Energy Efficiency - All Electric - Non-All Electric	115	495 252	\$1,231.52 \$118.75	\$141,625 \$7,125	1,344	665,280 100,800	\$0.03111 \$0.03124	\$20,697 \$3,149	\$0 \$1,184	\$7,081	\$7,081 \$1,184	\$169,403 \$11,458
Compact Fluorescent Bulb	0	0.	\$0.00	0\$	0	0	\$0.0000	0\$	\$0	0\$	\$0	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	00	\$0.00	Q 03	1,800	0	\$0.03116 \$0.03116	\$0 \$0	\$0 80	0\$ 0\$	0\$	\$0 \$0
High - Efficiency Heat Pump - Mobile Home	85	257	\$450.00	\$38,250	1,717	441,269	\$0.03110	\$13,723	\$6,732	0\$	\$6,732	\$58,705
Mobile Home New Construction *** - Heat Pump - Air Conditioner	105	486	\$550.00 \$0.00	\$0 \$0	2,714 236	1,319,004	\$0.03110 \$0.03124	\$41,021 \$0	\$13,121 \$0	0\$	\$13,121 \$0	\$111,892
Modified Energy Fitness	751	2,625	\$400.00	\$300,400	919	2,412,375	\$0.03116	\$75,170	\$31,602	\$0	\$31,602	\$407,172
TOTAL RESIDENTIAL PROGRAMS	1,116	4,115		\$545,150		4,938,728		\$153,760	\$52,639	\$7,081	\$59,720	\$758,630
COMMERCIAL PROGRAMS Smart Audit - Class 1	0		\$0.00	\$0	0	o	n/a	80	\$0 \$	\$0	\$0	\$0
- Class 2 Smart Financing - Existing Building	00	00	\$0.00	0\$	00	00	\$0.00000	0\$	808	\$0 \$	08	\$0
Smart Financing - New Building	0		\$0.00	0\$	0	0	\$0.00000	\$0	0\$	\$0	0\$	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		0\$		0		0\$	0\$	0\$	80	
INDUSTRIAL PROGRAMS -									-			
Smart Audit - Class 1	0		\$0.00	00	0	0		0\$	0\$	0\$	0\$	0\$
Smart Audit - Class 2 Smart Enserving - General				0\$	00			205	0\$	P# \$\$	2 G	C C C C C C C C C C C C C C C C C C C
Smart Financing - Compressed Air System	0			\$0	0	0	\$0.00000		\$0	\$0	\$0	0\$
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		0\$			\$0	\$0
		A 115		\$545,150		4 938 728		\$153.760	\$52.639	\$7.081	\$59,720	\$758,630
									FI I	11	#######################################	
Lost revenue and efficiency incentives are based on prospective values. The second s	based on prospective	ve values.	19/31/00/14									
Participants since 04/01/2004.			1									

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	2nd (28)		33		
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	(5) (5) 2005 VALUES	\$33.09 \$0.00 \$19.73 \$19.73 \$44.19 \$44.19	\$79,20 \$79,20 \$124.96 \$0.41 \$42.08	Va Va \$232.54 \$282.33	ល់ទ ក្រុង ក្រុង
	(4) 2002/ 2003/ VALUES V		\$28.92 \$	Na Na \$232.54 \$262.33 \$262.33	<u> </u>
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		200.00 2000 2000 200.00	·┥╍ ╞┈ ∲┅┥╍ ┼╍┼╍┼ ╼┾╼┼╼┼╼┝─┝╼	8813.28 \$28.76 \$28.76	1 2382.20 54.048.80 54.048.80
	PANT Faur S VV	\$10,639 \$10,639\$\$10,63		2000 2000 2000 2000 2000 2000	\$0,00 \$0,00 \$178.65 \$4,850.21 \$4,850.21 \$4,650.21 \$4,650.21
NT 1	INCI INCI			SS	
EXPERIME				SRAMS	System
KENTUCKY POWER COMPARY DERIVATION FOR 3 YEAR DSM EXPERIMENT	PROGRAM DESCRIPTIONS RESIDENTIAL PROGRAMS	Europy Frances Energy Efficiency - All Electric - Non-All Electric Compart Fuorescent Bulb High - Efficiency Heat - Non Resistance Heat - Non Resistance Heat	Motifie Home High - Referency Heat Pump Modifie Home - Heat Pump - Air Contribution - Air Contribution - Air Contribution - Modified Envergy Fitness TOTAL RESIDENTIAL PROGRAMS - TOTAL RESIDENTIAL	COMMERCIAL PROGRAMS Smart Auda - Class 1 - Class 1 Smart Francing - Existing Building Smart Francing - New Building Smart Financing - New Building	(KDUS) FRAAL PROGRAMS - (WEE), Opt-Outs Removed) (WEE), Opt-Outs Removed) Smart Audit - Oass 1 Smart Function - Oass 2 Smart Financing - Oangressed Ar System Financing - Compressed Ar System TOTAL INUUSTIKL PROGRAMS ANNAAL SHARED SAVINGS (\$)
DERIVIC CALCUL	RESIDE	Errergy Targete - All E - Non- - Resis	High - E - Mobile - Mobile - Mobile - Mobile - Mobile - Mobile - Air C	COMME Smart F Smart F Smart F	INDUST Smart A Smart F Smart F Smart F Smart F Smart F

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Ω	(51) (51) 2rd, 3rd 8 2rd, 3rd 8	4tri \$10 \$10	51,184 50	05 50	\$6,732	\$13,121 \$0	\$31,602 \$52,639	20 22 22 22	\$0 \$1 \$1	\$52,639
Exhtba C PAGE 14B of		5 5 5	\$296 \$2	88	51,188		\$10,478	88888	88888	
		baff 88	\$908 \$908	88	\$3,564		\$23,565	8 8888	88888	\$30,783 \$17,585
	YEAR 11 (48) (5)X(25)	haff \$0	\$0 \$671 \$0	80 81	\$3,802	\$11,246 \$0	\$18,515	80 80 80	80 80 80 80 80 80 80 80 80	\$34,234
	(47) (5)X(24)	so so s	\$513 \$513	20	\$3,168		\$14,770 \$28,823	8888	8888	\$28,823
	YEAR 10 (46) (5)X(23)	S Haff	\$1,125 50		\$2,693		\$15,612 \$27,802	86888	2 22 22 22 2	221,802
	(45) (4)X(22)	And half \$0	\$308 \$308	88	\$1,330		\$8,234 510,156	88888	88888	510,156
	YEAR 9 (44) (4)X(21)	151 haff \$0	88 843 85	<u>\$0</u>	\$1,186	<u>\$276</u> \$0	\$7,034 \$8,539	8888 8	50 50	\$8,539
	(43)	2nd half \$0	\$285 \$285 \$0	808	\$839	\$260 \$0	\$9,287	20 22 20	00 80 80 80 80 80 80 80 80 80 80 80 80 8	\$10.681
	YEAR 8 (42) (4)X(19)	1st haff \$0	\$30 \$30	\$0 80	\$983	\$187 \$0	\$2,127 \$3,327	8 8 8 8	80 80 80	\$3,327
	S 7	2nd Falf	\$56 \$56		\$1,244	\$248	\$1,548	\$0 \$5,814 \$5,814 \$5,814 \$197 \$10,011	20 20 20 20 20 20 20 20 20 20 20 20 20 2	511,559
	SAVINGS YEAR 7 (40) (41)	taf haff \$0	\$137 \$137		\$1,244	1628	\$1,656	\$0 \$1,628 \$1,628 \$1,312 \$2,940		\$4,598 ####################################
	AL SHARED (39) (3)X(16)	2nd haff \$0	1622 1823	\$1,326 \$0	\$3,958	\$4,087	\$9,602	\$3,488 \$3,488 \$4,722 \$8,210	88888	\$17,812
	ANNUAL SI YEAR 6 (339) (3) (3)X(15) (3)	1st half \$0	065 05	\$1,016 \$0	\$4,463	\$3,687	\$9,256	\$0 \$0 \$3,488 \$2,089 \$2,089	2	514,843 ***************
	(37) (37) (3)X(14)	2nd half \$0	\$0 \$105 \$105	\$1,105 \$0	\$3,621	5/1/ 3	\$9,006	\$0 \$5,581 \$5,581	8 8888	\$14,587 ====
	YEAR 5 (36) (35)	1st half \$0	\$0 \$141 en	\$1,679	\$3,789	\$4,486	\$10,095	50 53,721 51,049 \$4,770	8 8 8 8 8	514,865
	(35) (35)	204 Paff	240 240	\$6,187 \$0	\$11,284	\$5,464	\$22,975	\$0 \$0 \$5,814 \$2,099 \$7,913	20 20 1 00 20 20 20 20 20	\$30,888
	YEAR 4 (34) (3)X(11)	1st half \$10,370	\$0 \$00	\$4,375 \$4,375	\$8,505	\$4,353	\$27,663	\$1,395 \$1,395 \$787 \$2,182	20 20 20 20 20 20 20 20 20 20 20 20 20 2	\$29.845
	(33) (2)X(10)	2nd half \$9,309	200 \$	578U \$1,863	\$5,623	20	\$17,645	\$0 \$0 \$23,585 \$144 \$23,729	2383 20 23 23 20 20 20 20 20 20 20 20 20 20 20 20 20	\$41,757
	YEAR 3 (32) (2)X(9)	1st haff \$11,304	\$40 \$40	\$152 \$757	\$2,145	20	\$14,398	\$0 \$0 \$6,506 \$6,506 \$6,535	8 8888	<u>\$20,933</u> = = = = = = = = = = = = = = = = = =
		2nd haif \$14,317	2124 2124	\$1,588 \$1,588 \$5,414	\$4,128	\$0	\$25,601	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	22 22 22 22 22 22 22 22 22 22 22 22 22	<u> </u>
		1st haif \$21,354	\$252 \$252	\$2,427 \$2,070	\$4,236	80	620(339	200 200 200 200 200 200 200 200 200 200	8 8 8 8 8	<u>= = = = = = = = = = = = = = = = = = = </u>
		\$43,177	\$0 \$719		\$13,834	80	<u> </u>	\$00 \$206 \$506 \$506 \$506 \$506	8 8 8 8	278,091
	YEAR 1 1 (1)X(6)			15	3				╍┠╍┨╍┧╍┝╍┠╍┠╍┝╍┝╍┝╍	25
KENTUCKY POWER COMPANY DERIVATION FOR 3 YEAR USM EXPERIME CALCULATION OF EFFICIENCY INCENTIVE	PROGRAM DESCRIPTIONS	RESIDENTIAL PRÓGRAMS Energy Faness	Targeted Energy Efficiency - All Electric - Non-All Electric	vongene namesen oor High - Effetency Heat Pump - Resistance Heat	Hgh - Efficiency Heat Pump - Mobile Home	Mobile Horne New Construction *** - Heat Pump - Air Conditioner	Modified Energy Filness TOTAL RESIDENTIAL PROGRAMS *** Participants since 03/01/98	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Prancing - Class 2 Smart Prancing - Los building Smart Francing - New Building TOTAL COMMERCIAL PROGRAMS	INDUST FIAL PROGRAMS - (WEst, Op-Onts Removed) Smart Augh - Class 4 Smart Augh - Class 4 Smart Financing - Compressed Ar System TOTAL INDUST RIAL PROGRAMS	ANNAL SHARED SAVINGS (3)

	KENTUCKY POWER COMPANY		Exhibit C	
	ORECAST OF 2007 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 15 of	15
F	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			
	PROGRAM YR 12 - 2007			
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO,	YEAR	SECTOR	SECTOR	SECTOR
1	TOTAL ULTIMATE SALES (KWH)*	2,514,200,000	1,436,200,000	3,305,600,000
	TOTAL OLIMATE SALES (NWH)	2,014,200,000	1,430,200,000	3,303,000,000
2	LESS NON-METERED **	15,085,200	8,617,200	19,833,600
3	TOTAL ESTIMATED RETAIL KWH SALES	2,499,114,800	1,427,582,800	3,285,766,400
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
. 5 H	KWH BEFORE LOST REVENUE IMPACTS	2,499,114,800	1,427,582,800	1,226,077,208
6	LESS LOST REVENUE IMPACTS	11,420,681	1,496,550	0
7	ADJUSTED KWH BY SECTOR	2,487,694,119	1,426,086,250	1,226,077,208
8 1	LINE 7/LINE 1	98.9%	99.3%	37.1%
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	PROGRAM YR 12 (1st QTR)	SECTOR	SECTOR	SECTOR
9 -	TOTAL ULTIMATE SALES (KWH)*	884,700,000	380,300,000	816,600,000
10	LINE 8	98.9%	99.3%	37.1%
11	ADJUSTED KWH BY SECTOR	874,968,300	377,637,900	302,958,600
LINE NO, I	PROGRAM YR 12 (2nd, 3rd & 4th QTRs)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
		0201011		020701
12	TOTAL ULTIMATE SALES (KWH)*	1,629,500,000	1,055,900,000	2,489,000,000
13	LINE 8	98.9%	99.3%	37.1%
14	ADJUSTED KWH BY SECTOR	1,611,575,500	1,048,508,700	923,419,000
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*	SOURCE: 2007 LOAD FORECAST COMPILED BY			
· · · · ·	AEP CORPORATE PLANNING AND BUDGETING DEPT.			·····
	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR			·····
1	12 MOS. ENDED DECEMBER 2006.			
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