

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

February 23, 2007

RECEIVED

FEB 26 2007

PUBLIC SERVICE
COMMISSION

Ms. Dawn McGee
Rate Analyst
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

RE: Case #2007-00072 – Purchased Gas Adjustment – Revision

Dear Ms. McGee:

Enclosed are the original and 10 copies of the above revised Purchased Gas Adjustment, Case #2007-00072.

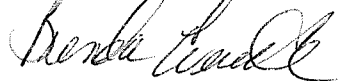
The expected gas cost on Schedule II was incorrectly stated on the original filing. Transportation charges were inadvertently added twice to the gas cost. This correction also affects the gas cost recovery rate on Schedule I.

We have also removed the previous quarter actual adjustment and the second previous quarter actual adjustment on Schedule I, Item C. These adjustments had expired.

If you need additional information, please contact me at 903-454-4000 or by e-mail at brenda.cfri@verizon.net.

I apologize for any inconvenience this may have caused.

Very truly yours,



Brenda Everette

Enclosure

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

FEB 26 2007

PUBLIC SERVICE
COMMISSION

DATE FILED:

Original Filing - February 9, 2007
Revised Filing - February 14, 2007
Revised Filing - February 23, 2007

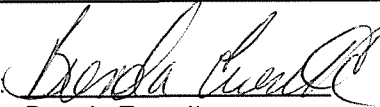
RATES TO BE EFFECTIVE:

1-Mar-07

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-07

Prepared By:


Brenda Everette

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	14.1565
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(1.6228)</u>
GAS COST RECOVERY RATE (GCR)		<u>12.5338</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MARCH 31, 2007

(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	533,942
SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	MCF		<u>37717</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>14.1565</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF		0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF		<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF		-1.6228
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		<u>0.0000</u>
ACTUAL ADJUSTMENT (AA)			<u>-1.6228</u>

SCHEDULE II
EXPECTED GAS COST

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE	COST
EAGLE ENERGY PARTNERS	36928	1.0338	\$ 12.72	\$ 485,563
APACHE TRANSMISSION	36928	1.0338	\$ 1.74	\$ 64,255

TOTALS	\$ 549,817
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LINE LOSS FOR 12 MONTHS ENDED JANUARY 31, 2007 IS: -2.0919%
 BASED ON PURCHASES OF: 36928 AND SALES OF: 37717

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5)	\$	\$ 549,817
/ MCF PURCHASES (2)	MCF	36928
AVERAGE EXPECTED COST PER MCF PURCHASED		14.4590
TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES / .95)		36928
TOTAL EXPECTED GAS COST (TO SCH IA)		\$ 533,942

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF	<u> </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

<u>MONTH 10</u>	<u>MONTH 11</u>	<u>Month 12</u>
6-Nov	6-Dec	7-Jan
4202	5659	7213
53,964.55	83,550.20	106,212.10
4294	5382	7252
12.5674	15.5240	14.6459
12.7628	12.7628	12.7628
-0.1954	2.7612	1.8831
4294	5382	7252
(838.91)	14,860.81	13,656.27