### BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

February 23, 2007

RECEIVED

FEB 26 2007

PUBLIC SERVICE COMMISSION

Ms. Dawn McGee Rate Analyst Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

RE: Case #2007-00072 - Purchased Gas Adjustment - Revision

Dear Ms. McGee:

Enclosed are the original and 10 copies of the above revised Purchased Gas Adjustment, Case #2007-00072.

The expected gas cost on Schedule II was incorrectly stated on the original filing. Transportation charges were inadvertently added twice to the gas cost. This correction also affects the gas cost recovery rate on Schedule I.

We have also removed the previous quarter actual adjustment and the second previous quarter actual adjustment on Schedule I, Item C. These adjustments had expired.

If you need additional information, please contact me at 903-454-4000 or by e-mail at <a href="mailto:brenda.cfri@verizon.net">brenda.cfri@verizon.net</a>.

I apologize for any inconvenience this may have caused.

Very truly yours,

Brenda Everette

Enclosure

### **BURKESVILLE GAS COMPANY**

# MONTHLY REPORT OF GAS COST RECOVERY RATE CALCULATION

RECEIVED

FEB 26 2007

PUBLIC SERVICE COMMISSION

DATE FILED:	O : : :   Filippo   Fabruary 0 2007
	Original Filing - February 9, 2007 Revised Filing - February 14, 2007
	Revised Filing - February 23, 2007
RATES TO BE EFFECTIVE:	
	1-Mar-07

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-07

Prepared By: Alaska Brenda Everette

### SCHEDULE I

### GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC) REFUND ADJUSTMENT (RA) ACTUAL ADJUSTMENT (AA)	\$/MCF \$/MCF \$/MCF	14.1565 0.0000 (1.6228)
GAS COST RECOVERY RATE (GCR)	:	12.5338
GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MA	RCH 31, 2	007
(A) EXPECTED GAS COST CALCULATION		
TOTAL EXPECTED GAS COST (SCH II) SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	\$ MCF	\$ 533,942 37717
EXPECTED GAS COST (EGC)	\$/MCF	14.1565
(B) REFUND ADJUSTMENT CALCULATION		
SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF	0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF \$/MCF	0.0000 0.0000
THIND I NEVICOG GOARTER COLLECTED ABOUT MELL		
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
(C) ACTUAL ADJUSTMENT CALCULATION		
ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF	-1.6228
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF \$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)		-1.6228

### SCHEDULE II

### **EXPECTED GAS COST**

1	2	3		5 2 X 3 X 4		
SUPPLIER	MCF PURCHASED	DTH FACTOR		RATE		COST
EAGLE ENERGY PARTNERS APACHE TRANSMISSION	36928 36928	1.0338 1.0338	\$ \$	12.72 1.74	\$ \$	485,563 64,255
TOTALS					\$	549,817
LINE LOSS FOR 12 MONTHS BASED ON PURCHASES OF:		1, 2007 IS: AND SALES OF:	-2.0919% 37717			

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5) / MCF PURCHASES (2)	\$ MCF	\$ 549,817 36928
AVERAGE EXPECTED COST PER MCF PURCHASED TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		14.4590 36928
TOTAL EXPECTED GAS COST (TO SCH IA)		\$ 533,942

# SCHEDULE III

### **SUPPLIER REFUND ADJUSTMENT**

## DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	0.0000
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF _	
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

# QTR GCA REPORT SCH IV ACTUAL ADJUSTMENT THE TWELVE MONTH PERIOD ENDING JANUARY 31, 2007

SALES FOR 12 MONTHS ENDING JANUARY 2007	TOTAL COST DIFFERENCE MONTH 1 TO 12	MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	ACTUAL SALES DURING MONTH	DIFFERENCE (OVER)/UNDER RECOVERY	EGC IN EFFECT FOR MONTH	UNIT COST OF SALES	TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	ACTUAL COST OF VOLUMES PURCH.	TOTAL SUPPLY VOLUMES PURCH.	PARTICULARS
Y 2007	25	↔	MCF	\$/MCF	\$/MCF	\$/MCF	MCF	↔	MCF	TINU
,		(38,848.83) (10,987.91)	7031	-5.5254	16.7045	11.1791	7031	78,600.51	6543	MONTH 1 Feb-06
		(10,987.91)	4399	-2.4978	12.7628	10.2650	4399	45,155.65	4496	MONTH 2 Mar-06
37717	(61,205.66)	(6,438.03)	2019	-3.1887	12.7628	9.5741	2019	19,330.06	1916	MONTH 3 Apr-06
		(5,564.05)	1585	-3.5104	12.7628	9.2524	1585	14,664.99	1453	MONTH 4 May-06
		(5,124.87)	1049	-4.8855	12.7628	7.8773	1049	8,263.31	922	MONTH 5 Jun-06
		(4,504.66)	857	-5.2563	12.7628	7.5065	857	6,433.06	748	MONTH 6 Jul-06
		(3,921.80)	940	-4.1721	12.7628	8.5907	940	8,075.23	839	MONTH 7 Aug-06
		(3,038.75)	857	-3.5458	12.7628	9.2170	857	7,898.97	817	MONTH 8 6-Sep
		(10,454.94)	2052	-5.0950	12.7628	7.6678	2052	15,734.33	2120	MONTH 9 6-Oct

ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC)

(1.6228)

(838.91)	4294	-0.1954	12.7628	12.5674	4294	53,964.55	4202	MONTH 10 6-Nov
14,860.81	5382	2.7612	12.7628	15.5240	5382	83,550.20	5659	MONTH 11 6-Dec
13,656.27	7252	1.8831	12.7628	14.6459	7252	106,212.10	7213	<u>Month 12</u> 7-Jan