BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

February 14, 2007

RECEIVED

FEB 2 0 2007

PUBLIC SERVICE COMMISSION

Ms. Dawn McGee Rate Analyst Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

RE: Case #2007-00072 - Purchased Gas Adjustment - Revision

Dear Ms. McGee:

Enclosed are the original and 10 copies of the above revised Purchased Gas Adjustment, Case #2007-00072.

The actual cost of volumes purchased for month 12 on Schedule IV was incorrectly stated on the original filing. This correction also affects the gas cost recovery rate on Schedule I.

If you need additional information, please contact me at 903-454-4000 or by e-mail at brenda.cfri@verizon.net.

I apologize for any inconvenience this may have caused.

Very truly yours,

Brenda Everette

Enclosure

BURKESVILLE GAS COMPANY

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PUBLIC SERVICE COMMISSION

MONTHLY	REPORT	OF GAS COST
RECOVER	Y RATE	CALCULATION

DATE FILED:	
	Filing - February 9, 2007
Revised F	iling - February 14, 2007
RATES TO BE EFFECTIVE:	
TOTAL TO BE ETT ESTIVE.	1-Mar-07
REPORTING PERIOD IS CALENDER MONTH E	NDED.
MEFORTING FEMOD IS CALLINDER MONTH E	31-Jan-07
	01 0411 07

Prepared By: <u></u>

Brenda Everette

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC) REFUND ADJUSTMENT (RA) ACTUAL ADJUSTMENT (AA)	\$/MCF \$/MCF \$/MCF	15.5272 0.0000 (2.3944)
GAS COST RECOVERY RATE (GCR)	=	13.1329
GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MA	RCH 31, 20	007
(A) EXPECTED GAS COST CALCULATION		
TOTAL EXPECTED GAS COST (SCH II) SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	\$ MCF	\$ 585,641 37717
EXPECTED GAS COST (EGC)	\$/MCF	15.5272
(B) REFUND ADJUSTMENT CALCULATION		
SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III) PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF \$/MCF \$/MCF \$/MCF	0.0000 0.0000 0.0000 0.0000
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
(C) ACTUAL ADJUSTMENT CALCULATION		
ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV) PREVIOUS QUARTER ACTUAL ADJUSTMENT SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF \$/MCF \$/MCF \$/MCF	-1.6228 -0.5542 -0.2174
ACTUAL ADJUSTMENT (AA)	:	-2.3944

SCHEDULE II

EXPECTED GAS COST

1	2	3		4	5 2 X 3 X 4		
SUPPLIER	MCF PURCHASED	DTH FACTOR	i	RATE	COST		
EAGLE ENERGY PARTNERS APACHE TRANSMISSION	36928 36928	1.0338 1.0338	\$ \$	14.12 1.74	\$ 539,009 \$ 64,255		
TOTALS					\$ 603,264		
LINE LOSS FOR 12 MONTHS BASED ON PURCHASES OF:		1, 2007 IS: AND SALES OF:	-2.0919% 37717				

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5) / MCF PURCHASES (2)	\$ MCF	\$ 603,264 36928
AVERAGE EXPECTED COST PER MCF PURCHASED TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		15.8590 36928
TOTAL EXPECTED GAS COST (TO SCH IA)		\$ 585,641

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	0.0000
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF _	
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

QTR GCA REPORT SCH IV ACTUAL ADJUSTMENT THE TWELVE MONTH PERIOD ENDING JANUARY 31, 2007

SALES FOR 12 MONTHS ENDING JANUARY 2007	TOTAL COST DIFFERENCE MONTH 1 TO 12	MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	ACTUAL SALES DURING MONTH	DIFFERENCE (OVER)/UNDER RECOVERY	EGC IN EFFECT FOR MONTH	UNIT COST OF SALES	TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	ACTUAL COST OF VOLUMES PURCH.	TOTAL SUPPLY VOLUMES PURCH.	PARTICULARS
RY 2007	12	↔	MCF	\$/MCF	\$/MCF	\$/MCF	MCF	↔	MCF	UNIT
*		(38,848.83)	7031	-5.5254	16,7045	11.1791	7031	78,600.51	6543	MONTH 1 Feb-06
		(38,848.83) (10,987.91)	4399	-2.4978	12.7628	10.2650	4399	45,155.65	4496	MONTH 2 Mar-06
37717	(61,205.66)	(6,438.03)	2019	-3.1887	12.7628	9.5741	2019	19,330.06	1916	MONTH 3 Apr-06
		(5,564.05)	1585	-3.5104	12.7628	9.2524	1585	14,664.99	1453	MONTH 4 May-06
		(5,124.87)	1049	-4.8855	12.7628	7.8773	1049	8,263.31	922	MONTH 5 Jun-06
		(4,504.66)	857	-5.2563	12.7628	7.5065	857	6,433.06	748	MONTH 6
		(3,921.80)	940	-4.1721	12.7628	8.5907	940	8,075.23	839	MONTH 7 Aug-06
		(3,038.75)	857	-3.5458	12.7628	9.2170	857	7,898.97	817	MONTH 8 6-Sep
		(3,038.75) (10,454.94)	2052	-5.0950	12.7628	7.6678	2052	15,734.33	2120	MONTH 9 6-Oct

ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC)

(1.6228)

(838.91)	4294	-0.1954	12.7628	12.5674	4294	53,964.55	4202	MONTH 10 6-Nov
14,860.81	5382	2.7612	12.7628	15.5240	5382	83,550.20	5659	MONTH 11 6-Dec
13,656.27	7252	1.8831	12.7628	14.6459	7252	106,212.10	7213	Month 12 7-Jan