BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

February 9, 2007

RECEIVED

Ms. Beth A. O'Donnell Executive Director Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615 FEB 1 3 2007

PUBLIC SERVICE COMMISSION

RE: Gas Cost Adjustment Filing

Case No. 2007-00077

Dear Ms. O'Donnell:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period of calendar month ended January 31, 2007.

We are requesting a waiver of the 30-day notice period in order to implement the new rate on the beginning of the billing cycle for the month of March.

If you need additional information, please contact me at 1-903-454-4000 or e-mail – brenda.cfri@verizon.net.

Sincerely,

Brenda Everette

Enclosure

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST RECOVERY RATE CALCULATION

RECEIVED

FEB 1 3 2007

PUBLIC SERVICE COMMISSION

DATE FILED:	9-Feb-07
RATES TO BE EFFECTIVE:	1-Mar-07
REPORTING PERIOD IS CALENDER MONTH E	ENDED: 31-Jan-07
Prepared By: Stonda Curiel	

Brenda Everette

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC) REFUND ADJUSTMENT (RA) ACTUAL ADJUSTMENT (AA)	\$/MCF \$/MCF \$/MCF	15.5272 0.0000 (2.5846)
GAS COST RECOVERY RATE (GCR)	;	12.9427
GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MA	ARCH 31, 2	007
(A) EXPECTED GAS COST CALCULATION		
TOTAL EXPECTED GAS COST (SCH II) SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	\$ MCF	\$ 585,641 37717
EXPECTED GAS COST (EGC)	\$/MCF	15.5272
(B) REFUND ADJUSTMENT CALCULATION		
SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III) PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF \$/MCF \$/MCF \$/MCF	0.0000 0.0000 0.0000 0.0000
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
(C) ACTUAL ADJUSTMENT CALCULATION		
ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV) PREVIOUS QUARTER ACTUAL ADJUSTMENT SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF \$/MCF \$/MCF \$/MCF	-1.8130 -0.5542 -0.2174
ACTUAL ADJUSTMENT (AA)		-2.5846

SCHEDULE II

EXPECTED GAS COST

1	2	3		4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR		RATE	COST
EAGLE ENERGY PARTNERS APACHE TRANSMISSION	36928 36928	1.0338 1.0338	\$	14.12 1.74	\$ 539,009 \$ 64,255
TOTALS					\$ 603,264
LINE LOSS FOR 12 MONTHS BASED ON PURCHASES OF:		1, 2007 IS: AND SALES OF:	-2.0919% 37717		

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5) / MCF PURCHASES (2)	\$ MCF	\$ 603,264 36928
AVERAGE EXPECTED COST PER MCF PURCHASED TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		15.8590 36928
TOTAL EXPECTED GAS COST (TO SCH IA)		\$ 585,641

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	0.0000
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF _	
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

QTR GCA REPORT SCH IV ACTUAL ADJUSTMENT THE TWELVE MONTH PERIOD ENDING JANUARY 31, 2007

PARTICULARS		MONTH 1 Feb-06	MONTH 2 Mar-06	MONTH 3 Apr-06	MONTH 4 May-06	MONTH 5 Jun-06	MONTH 6	MONTH 7 Aug-06	MONTH 8
TOTAL SUPPLY VOLUMES PURCH.	MCF	6543	4496	1916	1453	922	748	839	817
ACTUAL COST OF VOLUMES PURCH.	69	78,600.51	45,155.65	19,330.06	14,664.99	8,263.31	6,433.06	8,075.23	7,898.97
TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	MCF	7031	4399	2019	1585	1049	857	940	857
UNIT COST OF SALES	\$/MCF	11.1791	10.2650	9.5741	9.2524	7.8773	7.5065	8.5907	9.2170
EGC IN EFFECT FOR MONTH	\$/MCF	16.7045	12.7628	12.7628	12.7628	12.7628	12.7628	12.7628	12.7628
DIFFERENCE (OVER)/UNDER RECOVERY	\$/MCF	-5.5254	-2.4978	-3.1887	-3.5104	-4.8855	-5.2563	-4.1721	-3.5458
ACTUAL SALES DURING MONTH	MCF	7031	4399	2019	1585	1049	857	940	857
MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	€9	(38,848.83) (10,987.91)	(10,987.91)	(6,438.03)	(5,564.05)	(5,124.87)	(4,504.66)	(3,921.80)	(3,038.75)
TOTAL COST DIFFERENCE MONTH 1 TO 12	12			(68,380.77)					
SALES FOR 12 MONTHS ENDING JANUARY 2007	RY 2007	~		37717					
ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC)	PORTIN	NG PERIOD ((SCH IC)	(1.8130)					

(10,454.94)	2052	-5.0950	12.7628	7.6678	2052	15,734.33	2120	MONTH 9 6-Oct
(838.91)	4294	-0,1954	12,7628	12.5674	4294	53,964.55	4202	MONTH 10 6-Nov
14,860.81	5382	2.7612	12.7628	15.5240	5382	83,550.20	5659	MONTH 11 6-Dec
6,481.16	7252	0.8937	12.7628	13.6565	7252	99,036.99	7213	Month 12 7-Jan