

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

January 30, 2007

Ms. Beth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602

RECEIVED

Re: Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Case No. 2007 - OOD JAN 3 0 2007

PUBLIC SERVICE COMMISSION

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by \$2.1120 per Mcf effective with its March 2007 billing cycle on March 1, 2007. The decrease is composed of a decrease of \$0.9645 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.0236 per Mcf in the Average Demand Cost of Gas, a decrease of \$1.1414 per Mcf in the Balancing Adjustment, a decrease of \$0.0124 per Mcf in the Refund Adjustment, and an increase of \$0.0051 per Mcf in the Gas Cost Incentive Adjustment.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,

Judy Cooper

Judy M. Cooper Director, Regulatory Policy

Enclosures



JAN 3 0 2007

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2007 - 00050

GAS COST ADJUSTMENT AND REVISED RATES OF COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME EFFECTIVE MARCH 2007 BILLINGS

Columbia Gas of Kentucky, Inc.

Comparison of Current and Proposed GCAs

Line <u>No.</u> 1		December-06 <u>CURRENT</u> \$9.0113	March-07 <u>PROPOSED</u> \$8.0468	DIFFERENCE (\$0.9645)
2	Demand Cost of Gas	<u>\$1.3899</u>	<u>\$1.3663</u>	(\$0.0236)
3	Total: Expected Gas Cost (EGC)	\$10.4012	\$9.4131	(\$0.9881)
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	\$0.0006	(\$1.1408)	(\$1.1414)
6	Supplier Refund Adjustment	(\$0.0131)	(\$0.0007)	\$0.0124
7	Actual Cost Adjustment	(\$1.9761)	(\$1.9761)	\$0.0000
8	Gas Cost Incentive Adjustment	<u>\$0.0230</u>	<u>\$0.0281</u>	<u>\$0.0051</u>
9	Cost of Gas to Tariff Customers (GCA)	\$8.4354	\$6.3234	(\$2.1120)
10	Transportation TOP Refund Adjustment	\$0,0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0206	\$0.0206	\$0.0000
12 13	Rate Schedule FI and GSO Customer Demand Charge	\$6.5482	\$6.5662	\$0.0180

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Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Clause Gas Cost Recovery Rate Mar 07 - May 07

Line <u>No.</u>	Description			Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1		\$9.4131	
2	Actual Cost Adjustment (ACA)	Schedule No. 2		(\$1.9761)	8-31-07
- 3	SAS Refund Adjustment (RA)	Schedule No. 5		(\$0.0002)	8-31-07
4	Supplier Refund Adjustment (RA)	Schedule No. 4		(\$0,0007)	05-31-07
		Total Refunds		(\$0.0007)	
5	Balancing Adjustment (BA)	Schedule No. 3		(\$1.1408)	8-31-07
6	Gas Cost Incentive Adjustment	Schedule No. 6	Total GCIA	\$0.0051 <u>\$0.0230</u> \$0.0281	2-28-08 5-31-07
7 8	Gas Cost Adjustment Mar 07 - May 07			<u>\$6.3234</u>	
9 10	Expected Demand Cost (EDC) per Mcf (Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4		<u>\$6.5662</u>	

DATE FILED: January 30, 2007

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.

Sheet 1

Line			Volun	ne A/	Rat	e	
No	Description	Reference	Mcf	Dth.	Per Mcf	Per Dth	<u>Cost</u>
			(1)	(2)	(3)	(4) ·	(5)
	Storage Supply						
	Includes storage activity for sales customers Commodity Charge	soniy					
1	Withdrawal			(1,419,000)		\$0.0153	\$21,711
2	Injection			2,089,000		\$0.0153	\$31,962
-	njoacon					4011100	4- 1,000
3	Withdrawals: gas cost includes pipeline fue	and commodity charges	s	1,419,000		\$7.1632	\$10,164,539
	Total						
4	Volume = 3			1,419,000			
5	Cost sum(1:3)						\$10,218,212
6	Summary 4 or 5			1,419,000			\$10,218,212
	Flowing Supply						
	Excludes volumes injected into or withdrawn	from storage.					
	Net of pipeline retention volumes and cost.	Add unit retention cost c	on line 17				
7	Non-Appalachian	Sch.1, Sht. 5, Ln, 4		1,286,000			\$9,117,688
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		125,000			\$809,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines	21, 22	(171,000)			(\$1,212,314)
10	Total 7 + 8 + 9			1,240,000			\$8,714,373
	Total Supply						
11	At City-Gate	Line 6 + 10		2,659,000			\$18,932,585
	Lost and Unaccounted For						
12	Factor			-0.9%			
13	Volume	Line 11 * 12		<u>(23,931)</u>			
14	At Customer Meter	Line 11 + 13		2,635,069			
15	Sales Volume	Line 14	2,489,672	2,635,069			
	Unit Costs \$/MCF						
	Commodity Cost						
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15			\$7.6044		
17	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 2	24		\$0.4424		
18	Including Cost of Pipeline Retention	Line 16 + 17			\$8.0468		
19	Demand Cost	Sch.1, Sht. 2, Line 9			<u>\$1.3663</u>		
20	Total Expected Gas Cost (EGC)	Line 18 + 19			\$ 9 .4131		

A/ BTU Factor = 1.0584 Dth/MCF

Columbia Gas of Kentucky, Inc. Schedule No. 1 **GCA Unit Demand Cost** Sheet 2 Mar 07 - May 07 Line Description Reference <u>No.</u> Expected Demand Cost: Annual Sch. No.1, Sheet 3, Ln. 41 \$20,018,209 1 Mar 2007 - Feb 2008 Less Rate Schedule IS/SS and GSO Customer Sch. No.1, Sheet 4, Ln. 10 2 -\$450,545 **Demand Charge Recovery** Less Storage Service Recovery from Delivery Service -\$228,832 3 Customers 4 Net Demand Cost Applicable 1 + 2 + 3\$19,338,832 Projected Annual Demand: Sales + Choice Dec 2006 -Nov 2007 At city-gate In Dth 15,117,000 Dth 1.0584 Dth/MCF Heat content 14,282,880 MCF 5 In MCF Lost and Unaccounted - For Factor 0.9% 6 5*6 Volume 7 128,546 MCF At Customer Meter 5 - 7 14,154,334 MCF 8 Unit Demand Cost (7 / 10) To Sheet 1, line 19 \$1.3663 per MCF 9

Columbia Gas of Kentucky, Inc. Annual Demand Cost of Interstate Pipeline Capacity Mar 2007 - Feb 2008

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Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation Firm Storage Service (FSS)				
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1,5000	12	\$3,975,840
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0288	12	\$3,893,153
	Starage Service Transportation (SST)				
3	Storage Service Transportation (SST) Summer Apr Sept. 07	110,440	\$4.1850	6	\$2,773,148
4	Winter Mar. 07, Oct - Dec. 07, Jan - Feb 08	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9410	12	\$1,426,838
6	Subtotal sum(1:5)				\$17,615,277
11	Columbia Gulf Transmission Company FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
21	Tennessee Gas Firm Transportation	20,506	\$4.6238	12	\$1,137,788
31	Central Kentucky Transmission Firm Transportation	28,000	\$0.5090	12	\$171,024

41 Total. Used on Sheet 2, line 1

\$20,018,209

Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers Mar 2007 - Feb 2008

		<u></u>		apacity		
Line	m 1 .1		#			
No.	Description	Daily Dth	Months	Annualized	Units	Annual Cost
			(0)	Dth		(0)
		(1)	(2)	(3) = (1) x (2)		(3)
1	Expected Demand Costs (Per Sheet 3)					\$20,018,209
	City-Gate Capacity:					
2	Columbia Gas Transmission	000.000		0.050 800		
2 3	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total 2 + 3 +	4		3,226,728	Dth	
6	Divided by Average BTU Factor			1.0584	Dth/MCF	
7	Total Capacity - Annualized Line 5/ Li	ne 6		3,048,685	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7	Capacity		\$6.5662	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	5,718	12	68,616	Mcf	
10	Expected Demand Charges to be Recovered Annua Rate Schedule IS/SS and GSO Customers Line 8	lly from * Line 9		to She	et 2, line 2	\$450,545

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Columbia Gas of Kentucky, Inc. Non-Appalachian Supply: Volume and Cost Mar 07 - May 07

Cost includes transportation commodity cost and retention by the interstate pipelines,

but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

		Total Flowing Supply Including Gas Injected Into Storage			Net Flowing Supply for Current Consumption		
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3)	Net Storage Injection Dth (4)	Volume Dth (5)	Cost (6)
				= (2) / (1)		= (1) + (4)	$= (3) \times (5)$
1	Mar-07	26,000	\$824,000	\$31.69	0	26,000	\$824,000
2	Apr-07	1,614,000	\$10,566,000	\$6.55	(807,000)	807,000	\$5,283,000
3	May-07	1,735,000	\$11,531,000	\$6.65	(1,282,000)	453,000	\$3,010,688
4	Total 1+2+3	3,375,000	\$22,921,000	\$6.79	(2,089,000)	1,286,000	\$9,117,688

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc. Appalachian Supply: Volume and Cost Mar 07 - May 07

Schedule No. 1 Sheet 6

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Line <u>No.</u>	<u>Month</u>		Dth (2)	Cost (3)
1	Mar-07		56,000	\$359,000
2	Apr-07		38,000	\$247,000
3	May-07		31,000	\$203,000
4	Total	1 + 2 + 3	125,000	\$809,000

Columbia Gas of Kentucky, Inc. Annualized Unit Charge for Gas Retained by Upstream Pipelines Mar 07 - May 07

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Units 07 June - Aug 07 07 08 2008 Gas purchased by CKY for the remaining sales customers Dth 3,500,000 4,633,000 2,478,000 1,504,000 12,115,000 2 Commodity Cost Including Transportation \$23,730,000 \$31,576,000 \$17,459,000 \$13,125,000 \$85,890,000 3 Unit cost \$/Dth \$2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 0.90% 1.952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.05									Annual
1 Volume Dth 3,500,000 4,633,000 2,478,000 1,504,000 12,115,000 2 Commodity Cost Including Transportation \$23,730,000 \$31,576,000 \$17,459,000 \$13,125,000 \$85,890,000 3 Unit cost \$/Dth \$2658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 0.90% 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584 1.0584		`		<u>Units</u>	,	June - Aug 07	· · · •		Mar 2007 - Feb 2008
2 Commodity Cost Including Transportation \$23,730,000 \$31,576,000 \$17,459,000 \$13,125,000 \$85,890,000 3 Unit cost \$/Dth \$23,730,000 \$31,576,000 \$17,459,000 \$13,125,000 \$85,890,000 1 At city gate Dth 2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 11,432,000 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,111 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584 1.0584		Gas purchased by Cl	Y for the remaining sales of the sale o	customers					
3 Unit cost \$/Dth \$7,0891 Consumption by the remaining sales customers 11 At city gate Dth 2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 1	. 1	Volume		Dth	3,500,000	4,633,000	.2,478,000	1,504,000	12,115,000
Consumption by the remaining sales customers 11 At city gate Dth 2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,111 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584		Commodity Cost In	cluding Transportation		\$23,730,000	\$31,576,000	\$17,459,000	\$13,125,000	\$85,890,000
11 At city gate Dth 2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 11,432,000 At customer meters 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584	3	Unit cost		\$/Dth					\$7.0896
11 At city gate Dth 2,658,000 748,000 1,970,000 6,056,000 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 11,432,000 12 Lost and unaccounted for portion 0.90% 0.90% 0.90% 0.90% 11,432,000 At customer meters 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584		Consumption by the r	- 						
12 Lost and unaccounted for portion 0.90% <t< td=""><td>11</td><td></td><td>erialiting sales customers</td><td>Dfh</td><td>2 658 000</td><td>748 000</td><td>1 970 000</td><td>6.056.000</td><td>11 432 000</td></t<>	11		erialiting sales customers	Dfh	2 658 000	748 000	1 970 000	6.056.000	11 432 000
At customer meters 13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584			ited for portion				, ,		11,402,000
13 In Dth (100% - 12) * 11 Dth 2,634,078 741,268 1,952,270 6,001,496 11,329,112 14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584	1 4				0.0070	0.00%	0.00 %	0.0070	
14 Heat content Dth/MCF 1.0584 1.0584 1.0584 1.0584	13		-	Dth	2 634 078	741 268	1 952 270	6 001 496	11 329 112
			(10070 (2) 11				• •		11,02,0,112
- 35 IN MCE 137.14 MCE 2.488.736 700.367 1.844.548 5.670.348 10.703.99	15		13/14	MCF	2,488,736	700,367	1.844,548	5,670,348	10,703,998
				-		,		, ,	100.0%
								001010	
Gas retained by upstream pipelines		Gas retained by upsti	ream pipelines						
	21	* .		Dth	171,000	200,000	124,000	173,000	668,000
Cost To Sheet 1, line 9		Cost		•	To Sheet 1, line 9				
22 Quarterly. Deduct from Sheet 1 3 * 21 \$1,212,314 \$1,417,912 \$879,105 \$1,226,494 \$4,735,82	22	Quarterly. Dedu	ct from Sheet 1 3*21		\$1,212,314	\$1,417,912	\$879,105	\$1,226,494	\$4,735,825
23 Allocated to quarters by consumption \$1,101,104 \$309,867 \$816,093 \$2,508,761 \$4,735,82	23	Allocated to quar	rters by consumption		\$1,101,104	\$309,867	\$816,093	\$2,508,761	\$4,735,825
To Sheet 1, line 17					· · · ·				
24 Annualized unit charge 23 / 15 \$/MCF \$0.4424 \$0.4424 \$0.4424 \$0.4424 \$0.4424	24	Annualized unit cha	arge 23 / 15	\$/MCF	\$0.4424	\$0.4424	\$0.4424	\$0.4424	\$0.4424

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

DETERMINATION OF THE BANKING AND BALANCING CHARGE FOR THE PERIOD BEGINNING DECEMBER 2006

Line <u>No.</u>	Description	Dth	Fo <u>Detail</u>	Amount r Transportation <u>Customers</u>
1	Total Storage Capacity. Sheet 3, line	4 11,264,911		
2	Net Transportation Volume	11,753,240		
3	Contract Tolerance Level @ 5%	587,662		
4 . 5	Percent of Annual Storage Applicable to Transportation Customers		5.22%	
6 7 8 9	Seasonal Contract Quantity (SCQ) Rate SCQ Charge - Annualized Amount Applicable To Transportatio	n Customers	\$0.0288 <u>\$3.893,153</u>	\$203,223
10 11 12 13	FSS Injection and Withdrawal Charge Rate Total Cost Amount Applicable To Transportatio	n Customers	0.0306 <u>\$344,706</u>	\$17,994
14 15 16 17	SST Commodity Charge Rate Total Cost Amount Applicable To Transportatio	n Customers	0.0157 <u>\$145,894</u>	<u>\$7,616</u>
18	Total Cost Applicable To Transportation	on Customers		<u>\$228,832</u>
19	Total Transportation Volume - Mcf			18,658,484
20	Flex and Special Contract Transporta	tion Volume - Mcf		(7,553,760)
21	Net Transportation Volume - Mcf	line 19 + line 20		11,104,724
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA	Comparison	<u>\$0.0206</u>

BALANCE ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF BALANCING ADJUSTMENT TO BE EFFECTIVE MARCH 1, 2007

Line <u>No.</u>	Description	Detail \$	<u>Amount</u> \$
1	RECONCILIATION OF A PREVIOUS SUPPLIER REFU	ND ADJUSTMENT (a))
2	Total adjustment to have been distributed to		6
3	customers in Case No. 2005-00444	(\$766)	
4	Less: actual amount distributed	(\$979)	
5	REMAINING AMOUNT		\$213
6	RECONCILIATION OF A PREVIOUS SAS REFUND AD	DJUSTMENT (a)	
7	Total adjustment to have been distributed to		
8	customers in Case No. 2005-00318	(\$2,274)	
9	Less: actual amount distributed	(\$938)	
10	REMAINING AMOUNT		(\$1,336)
11	RECONCILIATION OF A PREVIOUS BALANCING AD	JUSTMENT (a)	
12	Total adjustment to have been collected from		
12	customers in Case No. 2006-00062	(\$7,860)	
13	Less: actual amount collected	(\$8,849)	
14	REMAINING AMOUNT		\$989
15	RECONCILIATION OF PREVIOUS ACTUAL COST AD	JUSTMENT (a)	
16	Total adjustment to have been collected from		
17	customers in Case No. 2005-00318	(\$11,567,394)	
18	Less: actual amount collected	(\$6,693,882)	
19	REMAINING AMOUNT		(\$4,873,512)
20	TOTAL BALANCING ADJUSTMENT AMOUNT		(\$4,873,645)
21 22	Divided by: projected sales volumes for the six months ended August 31, 2007		4,272,212 Mcf
23 24	BALANCING ADJUSTMENT (BA) TO EXPIRE AUGUST 31, 2007		<u>\$ (1.1408)</u>

Columbia Gas of Kentucky, Inc. Supplier Refund Adjustment Supporting Data

Case No. 2005-00444

COLLECTED

Expires: November 30, 2006		Refund	Refund	Refund
	Volume	Rate	Amount	Balance
				(\$766.16)
December 2005	1,513,507	(\$0.0001)	(\$151.35)	(\$614.81)
January 2006	1,867,283	(\$0.0001)	(\$186.73)	(\$428.08)
February 2006	1,538,461	(\$0.0001)	(\$153.85)	(\$274.23)
March 2006	1,422,086	(\$0.0001)	(\$142.21)	(\$132.02)
April 2006	900,150	(\$0.0001)	(\$90.02)	(\$42.00)
May 2006	418,455	(\$0.0001)	(\$41.85)	(\$0.15)
June 2006	241,714	(\$0.0001)	(\$24.17)	\$24.02
July 2006	187,752	(\$0.0001)	(\$18.78)	\$42.80
August 2006	169,594	(\$0.0001)	(\$16.96)	\$59.76
September 2006	199,642	(\$0.0001)	(\$19.96)	\$79.72
October 2006	373,387	(\$0.0001)	(\$37.34)	\$117.06
November 2006	958,530	(\$0.0001)	(\$95.85)	\$212.91
December 2006	16,081	(\$0.0001)	(\$1.61)	\$214.52
			(\$979.07)	
SUMMARY:				
REFUND AMOUNT	(\$766.16)			
AMOUNT ACTUALLY REFUNDED	(<u>\$979.07</u>)			
TOTAL REMAINING TO BE				

\$212.91

Refund

Columbia Gas of Kentucky, Inc. SAS Refund Adjustment Supporting Data

Refund

Refund

Case No. 2005-00318

Expires: August 31, 2006

lume	Rate	<u>Amount</u>	Balance
			(\$2,274.10)
184,443	(\$0.0001)	(\$18.44)	(\$2,255.66)
238,197	(\$0.0001)	(\$23.82)	(\$2,231.84)
681,321	(\$0.0001)	(\$68.13)	(\$2,163.71)
,522,244	(\$0.0001)	(\$152.22)	(\$2,011.49)
,867,283	(\$0.0001)	(\$186.73)	(\$1,824.76)
,538,461	(\$0.0001)	(\$153.85)	(\$1,670.91)
,422,086	(\$0.0001)	(\$142.21)	(\$1,528.70)
900,150	(\$0.0001)	(\$90.02)	(\$1,438.68)
418,455	(\$0.0001)	(\$41.85)	(\$1,396.83)
241,714	(\$0.0001)	(\$24.17)	(\$1,372.66)
187,752	(\$0.0001)	(\$18.78)	(\$1,353.88)
169,594	(\$0.0001)	(\$16.96)	(\$1,336.92)
9,067	(\$0.0001)	(\$0.91)	(\$1,336.01)
		(\$938.09)	
2,274.10)			
	184,443 238,197 681,321 ,522,244 ,867,283 ,538,461 ,422,086 900,150 418,455 241,714 187,752 169,594	184,443 (\$0.0001) 238,197 (\$0.0001) 681,321 (\$0.0001) ,522,244 (\$0.0001) ,867,283 (\$0.0001) ,538,461 (\$0.0001) ,422,086 (\$0.0001) 900,150 (\$0.0001) 241,714 (\$0.0001) 187,752 (\$0.0001) 9,067 (\$0.0001)	184,443($$0.0001$)($$18.44$) $238,197$ ($$0.0001$)($$23.82$) $681,321$ ($$0.0001$)($$68.13$) $,522,244$ ($$0.0001$)($$152.22$) $,867,283$ ($$0.0001$)($$166.73$) $,538,461$ ($$0.0001$)($$153.85$) $,422,086$ ($$0.0001$)($$142.21$) $900,150$ ($$0.0001$)($$142.21$) $900,150$ ($$0.0001$)($$41.85$) $241,714$ ($$0.0001$)($$24.17$) $187,752$ ($$0.0001$)($$18.78$) $169,594$ ($$0.0001$)($$16.96$) $9,067$ ($$0.0001$)($$0.91$)($$938.09$)

(\$938.09)

TOTAL REMAINING TO BE	
REFUNDED	(\$1,336.01)

AMOUNT ACTUALLY REFUNDED

Columbia Gas of Kentucky, Inc. Balancing Adjustment Supporting Data

Case No. 2006-00062

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Expires: 9/30/06	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				(\$7,860.00)
March 2006	1,435,192	-\$0.0026	(\$3,731.50)	(\$4,128.50)
April 2006	919,924	-\$0.0026	(\$2,391.80)	(\$1,736.70)
May 2006	428,787	-\$0.0026	(\$1,114.85)	(\$621.85)
June 2006	247,784	-\$0.0026	(\$644.24)	\$22.39
July 2006	189,505	-\$0.0026	(\$492.71)	\$515.10
August 2006	173,351	-\$0.0026	(\$450.71)	\$965.81
September 2006	9,066	-\$0.0026	(\$23.57)	\$989.38
TOTAL SURCHARGE COLLECTED			(\$8,849.38)	
<u>SUMMARY:</u> SURCHARGE AMOUNT	(\$7,860.00)			
AMOUNT ACTUALLY COLLECTED	(<u>\$8,849.38</u>)			
AMOUNT TO BE COLLECTED	\$989.38			

Page 5 of 5

Actual Cost Adjustment YR2005 Columbia Gas of Kentucky, Inc. Supporting Data

Case No. 2005-00318

	Wohrm
Expires: August 31, 2006	
	Expires: August 31, 2006

Expires: August 31, 2006		Surcharge	Surcharge		Surcharge	Surcharge
	Volume	Rate	Amount	Volume	Rate	Amount
September 2005	184,443	(\$0.7033)	(\$129,718.76)	2,646	(\$0.8559)	(\$2,264.71)
October 2005	238,197	(\$0.7033)	(\$167,523.95)	2,916	(\$0.8559)	(\$2,495.80)
November 2005	681,321	(\$0.7033)	(\$479,173.06)	5,556	(\$0.8559)	(\$4,755.38)
December 2005	1,522,244	(\$0.7033)	(\$1,070,594.21)	9,927	(\$0.8559)	(\$8,496.52)
January 2006	1,867,283		(\$1,313,260.13)	10,140	(\$0.8559)	(\$8,678.83)
February 2006	1,538,461	(\$0.7033)	(\$1,081,999.62)	17,095	(\$0.8559)	(\$14,631.61)
March 2006	1,422,086	(\$0.7033)	(\$1,000,153.08)	22,652	(\$0.8559)	(\$19,387.85)
April 2006	900,150	(\$0.7033)	(\$633,075.50)	19,774	(\$0.8559)	(\$16,924.57)
May 2006	418,455	(\$0.7033)	(\$294,299.40)	10,332	(\$0.8559)	(\$8,843.16)
June 2006	241,714	(\$0.7033)	(\$169,997.46)	6,070	(\$0.8559)	(\$5,195.31)
July 2006	187,752	(\$0.7033)	(\$132,045.98)	1,753	(\$0.8559)	(\$1,500.39)
August 2006	169,594	(\$0.7033)	(\$119,275.46)	3,757	(\$0.8559)	(\$3,215.62)
September 2006	9.067	(\$0.7033)	(\$6,376.82)	(1)	(\$0.8559)	\$0.86

(\$9,702,371.61) (\$8,380,432.65) (\$7,283,801.42) (\$6,264,260.49) (\$5,614,260.42)

(\$5,311,117.86) (\$5,135,925.09) (\$5,002,378.72)

(\$11,567,394.00) (\$11,435,410.53) (\$11,265,390.78) (\$10,781,462.34)

Surcharge Balance

Surcharge Choice

Tariff

(\$4,879,887.64) (\$4,873,511.68)

(\$96,388.89)

(\$6,597,493.43)

SURCHARGE AMOUNT SUMMARY:

AMOUNT ACTUALLY COLLECTED

TOTAL REMAINING TO BE COLLECTED

(\$6,693,882.32)

(\$11,567,394.00)

(\$4,873,511.68)

PIPELINE COMPANY TARIFF SHEETS

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

.

PROPOSED TARIFF SHEETS

GAS COST INCENTIVE ADJUSTMENT

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COLUMBIA GAS OF KENTUCKY, INC.

GAS COST INCENTIVE ADJUSTMENT

Line No.	Description	A	mount	
	1 Amount to be recovered For period April - October 2006	\$7	2,790.90	
	2 Divided By: Projected Sales for the Twelve Months Ended February 28, 2008	14	1,283,000	
	3 Gas Cost Incentive Adjustment per Mcf Effective March 1, 2007 - February 28, 2008	\$	0.0051	

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY CASE NO. 2007- Effective March 2007 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

Demand Component of Gas Cost Adjustment	\$/MCF	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19) Demand ACA (Schedule No. 2, Sheet 1, Line 26) Refund Adjustment (Schedule No. 4) SAS Refund Adjustment (Schedule No. 5) Total Demand Rate per Mcf	\$1.3663 0.0503 -0.0007 <u>-0.0002</u> \$1.4157	< to Att. E, line 21
Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$8.0468	

φ0.0400
-\$2.0264
-\$1.1408
<u>\$0.0281</u>
\$4.9077

CHECK:	\$1.4157
	<u>\$4.9077</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$6.3234

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	-\$2.0264
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$1.1408
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0281</u>
Total Commodity Rate per Mcf	-\$3.1391

Columbia Gas of Kentucky, Inc. CKY Choice Program 100% Load Factor Rate of Assigned FTS Capacity Balancing Charge Mar 07 - May 07

					Monthly	#		Adjustment for retention on		
Line No.	Description		Contract Volume	Retention	demand charges	Months A/	Assignment	pipe, if any	Annual	costs
110.	Doomption		Dth	1000110011	\$/Dth		proportiono	pipor a dity	\$/Dth	\$/MCF
			Sheet 3		Sheet 3		lines 4, 5		·	
			(1)	(2)	(3)	(4)	(5)	(6) = 1 / (100%-	(7) =	
								col2)	3*4*5*6	
City a	ate capacity assigned to	Choice	marketere							
ony g	Contract	onoica	marketers							
1	CKT FTS/SST		28,000	0.644%						
2	TCO FTS		20,014	2.007%						
3	Total		48,014							
	Assignment Proportions									
4	CKT FTS/SST	1/3	58.32%							
5	TCO FTS	2/3	41.68%							
Ť										
Annua 6	al demand cost of capaci CKT FTS	ty assigi	ned to cho	ice markete	so.5090	12	0.5832	1.0000	\$3.5620	
о 7	TCO FTS				\$0,5090	12			\$3.5620	
8	Gulf FTS-1, upstream to C				\$3.1450	12			\$22.1512	
9	TGP FTS-A, upstream to				\$4.6238	12			\$23.6021	
10	Total Demand Cost of Ass	signed F	TS, per uni	t					\$79.0325	\$83.6479
11	100% Load Factor Rate (10 / 365	davs)				•			\$0.2292
Dalam	aina aharaa naid hu Cha	vice mer	kotore							
Balan 12	cing charge, paid by Cho Demand Cost Recovery F			Acf per CKV	Tariff Shee	t No. 5				\$1.4157
13	Less credit for cost of ass				ana once					(\$0.2292)
14	Plus storage commodity of			(Y for the Ch	noice marke	eter				\$0.1199
										• • • • • • •
15	Balancing Charge, per Mo	ct sum	(12:14)							\$1.3064

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PIPELINE COMPANY TARIFF SHEETS

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Currently Effective Rates spanishe so Base schedule F1S and H1S asse Fransportation Gast Electric Power Annoal Total asse Fransportation Gast Electric Power Annoal Total Tartin hate Current Surcharge Current Surcharge Adjustment Rate Bate Tartin hate Current Surcharge Current Surcharge Adjustment Rate Bate Tartin hate Current Surcharge Current Surcharge Adjustment Rate Bate Rate Schedule FTS 0.356 -0.617 -0.129 -0.000 - 5.941 -0.195 Rate Schedule FTS 1, 2 -0.06 -0.26 -0.011 -0.16 -1.22 -1.22 Ration + 1.04 -0.25 -0.00 -0.26 -0.011 -0.16 -1.22 -1.22 Annoal + 1.04 -0.25 -0.00 -0.26 -0.011 -0.16 -1.22 -1.22 Annoal + 1.04 -0.25 -0.00 -0.26 -0.011 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.06 -0.36 -0.011 -0.16 -1.22 -1.22 Rates and the Schedule KTS -0.354 -0.012 -0.020 -0.010 -1.16 -1.22 -1.22 Rates and the schedule KTS -0.03 -0.010 -1.016 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 7.084 -0.012 -0.05 -0.01 -0.16 -1.22 -1.22 Restroation Charge J/ + 2.064 -0.35 -0.010 -2.56 -0.01 -0.16 -1.22 -1.22 Restroated Restroates and Electric Power Casts with are recovered through columbia's fransportation Casts Rate Adjustment (TCM) 1 Recludes Account 838 espenses and Electric Power Casts with are recovered through columbia's fransportation Casts Rate Adjustment (TCM) 1 Recludes Account 838 espenses and Electric Rever Casts with are recovered through columbia's fransportation Casts Rate Adjustment (TCM) 1 Recludes Account 838 espenses and Electric Rever Casts with are recovered through columbia's fransportation Casts Rate Adjustment (TCM) 1 Recludes Account 838 espenses and Electric Rever Casts with are recovered through columbia's fransportation Casts Adjustment (Fransportation (ast Rate Adjustment Rate Adjustment Surcharge Current Surcharge Current Surcharge 	antiy Effective Rates and MTS feathe to Rate Schedule FTS and MTS fransportation Cost Electric Power feathe to Rate Schedule FTS ase Fransportation Cost Station Cost Adjustment Electric Power Tariff Rate Current Surcharge Current Surcharge revizeboite FTS 1 0.354 -0.017 0.009 revizeboite FTS 1.04 0.25 0.40 0.26 0.01 revizeboit FTS 1.04 0.25 0.40 0.26 0.01 Maximus 1.04 0.354 -0.017 0.029 0.010 Maximus 1.04 0.354 -0.017 0.029 0.018 Maximus 1.04 0.354 -0.017 0.029 0.018 Maximus 1.04 0.354 -0.017 0.029 0.018 Maximus 2.0.03 0.354 0.017 0.029 0.018 Maximus 2.0101 0.354 0.017 0.026 0.0 0.0 Maximus 2.1.01 0.25 0.010 0.256 0.0 0.0 0.0 M	r Annsal rt Charge rge Adjustment 2/ 0.16 11 0.16 11 0.16 11 0.16 11 0.16 11 0.16 11 0.16 11 0.16	Total Effective Rate 1.72 1.72 21.25 7,450 7,450 7,450 21.25 21.25 21.25 21.25 21.72 21.72 21.72	0a11y Rate 0.195 1.72 21.25 21.25 0.245 1.72 1.72 26.23	· · · · · · · · · · · · · · · · · · ·
Tearsportation GastElectric Fover Gasts AdjustmentAnnual Gasts AdjustmentTotal Gasts AdjustmentTariff BaseCurrent Surcharge Gurrent SurchargeCurrent Surcharge SurchargeCurrent Surcharge Surchar	Transportation Gas asse Taritif Mate 11Transportation Gas Rate Missisment Taritif Mate Surcharge Gurrent Surcharge Gurrent Gurrent Surcharge Gurrent Gurrent Surcharge Gurrent Gurrent Surcharge Gurrent Surcharge Sterk No. 30A Gurrent Surcharge Gurrent Surcharge Sterk No. 30A Gurrent Surcharge Gurrent Surcharger Sterk No. 30A Gurrent Surcharger Sterk No. 30A Gurrent S	Transportation Cost Electric Power Tariff Rate Current Surcharge Current Surcharge Tariff Rate Current Surcharge Current Surcharge Schedule FTS 1 0 0.354 -0.017 0.000 Schedule FTS 1 0 0.354 -0.017 0.0109 0.010 Schedule FTS 1 0 0.25 0.000 0.000 0.000 Schedule FTS 1 0 0.25 0.000 0.000 0.000 Maximus 1 1 0 0.25 0.000 0.000 0.000 Maximus 1 1 0.25 0.000 0.26 0.000 0.000 Maximus 1 1 0.25 0.000 0.26 0.000 0.000 Maximus 1 1 0.25 0.000 0.26 0.000 0.000 Servatus 1 1 0.25 0.000 0.26 0.000 0.000 Servatus 1 1 0.25 0.000 0.26 0.000 0.000	r Annsal rt Charge rge Adjustment 2/ 1 0.16 1 0.16 1 0.16 1 0.16 1 0.16 1 0.16 1 0.16 1 0.16	Total Effective Rate 1.72 1.72 21.25 7,450 7,450 7,450 21.25 21.25 21.25 21.25 21.25 21.72 21.72	0aily Rate 1.72 1.72 21.25 21.25 21.25 1.72 1.72 1.72 26.23	
Schedule FTS $5:575$ 0.354 -0.617 0.029 0.000 -5.541 0.195 medity 1.122 1.72 1.72 1.72 1.72 medity 1.04 0.25 0.00 0.26 0.011 0.16 1.72 1.72 Matimus 1.04 0.25 0.00 0.26 0.011 0.16 1.72 1.72 Matimus 1.04 0.25 0.00 0.26 0.011 0.16 1.72 1.72 Matimus 1.12 1.22 21.25 21.25 21.25 21.25 Matimus 1.04 0.25 0.017 0.029 0.000 2.46 0.245 Screadule MTS 1.72 1.04 0.25 0.010 0.16 1.72 1.72 Screadule MTS 1.72 21.25 21.25 21.25 21.25 21.25 Screadule MTS 1.72 0.034 0.245 0.010 0.26 0.01 0.16 1.72 1.72 Screadule MTS 1.72 0.030 0.26 0.01 0.16 26.21 26.21 26.21 Mattern 2.333 1.41 0.26 0.01 0.16 26.21 26.21 26.21 Mattern 2.333 1.41 0.26 0.01 0.16 26.21 26.21 26.21 Mattern 2.333 1.41 0.066 0.26 0.01 0.16 26.21 26.21 26.21 Mattern 2.333 1.41 <t< th=""><th>Schedule #155.9416.1346.1376.1346.1376.1346.1376.136atomicity5.9416.155Astomicity5.9416.1551.121.121.12Astomicity5.9416.1550.1010.1010.1605.9416.155Astomic for the formation of the formation of</th><th>Schedule FTS 5.575 0.354 -0.017 0.029 0.001 recvitation t 1.04 0.25 0.00 0.26 0.0 recvitation t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.017 0.029 0.0 Schedule MTS i i 7.084 0.354 -0.017 0.029 0.0 Schedule MTS i i 7.084 0.354 -0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Review i</th><th>6</th><th>· 5.941 1.72 21.25 21.25 7,450 7,450 1.72 25.21 25.21</th><th>0.195 1.72 21.25 21.25 0.245 1.72 1.72 26.21</th><th></th></t<>	Schedule #155.9416.1346.1376.1346.1376.1346.1376.136atomicity5.9416.155Astomicity5.9416.1551.121.121.12Astomicity5.9416.1550.1010.1010.1605.9416.155Astomic for the formation of	Schedule FTS 5.575 0.354 -0.017 0.029 0.001 recvitation t 1.04 0.25 0.00 0.26 0.0 recvitation t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.00 0.26 0.0 Maximus t 1.04 0.25 0.017 0.029 0.0 Schedule MTS i i 7.084 0.354 -0.017 0.029 0.0 Schedule MTS i i 7.084 0.354 -0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Schedule MTS i 7.084 0.354 0.017 0.029 0.0 Review i	6	· 5.941 1.72 21.25 21.25 7,450 7,450 1.72 25.21 25.21	0.195 1.72 21.25 21.25 0.245 1.72 1.72 26.21	
ervaces for charge J_1 J_1J_2 J_1J_2 J_1J_2 J_1J_2 J_1J_2 J_1J_2 $uooityt1.040.250.000.260.010.16J_1J_2J_1J_2uioityt1.030.250.010.16J_1J_2J_1Z_2J_1Z_2uinimust1.030.250.010.16J_1Z_2J_1Z_2J_1Z_2uinimust1.030.354-0.0170.0290.000J_166J_1Z_2J_1Z_2servation Charge J/j7.0840.354-0.0170.0260.010.16J_1Z_2J_1Z_2servation Charge J/j7.0840.354-0.0170.0260.010.16J_1Z_2J_1Z_2servation Charge J/j7.0840.3560.010.16J_1Z_2J_1Z_2J_1Z_2servation Charge J/j7.0840.3560.010.16J_1Z_2J_1Z_2servation Charge J/j7.0840.2560.010.16J_1Z_2J_1Z_2servation Charge J/j24.331.41-0.060.2660.010.16Z_1Z_2servationt24.331.41-0.060.2660.010.16Z_1Z_2Z_1Z_2servationt24.331.41-0.060.2660.010.16Z_1Z_2Z_1Z_2servationt24.331.41-0.060.2660.01$	Revention 1.72 1.72 1.72 1.72 1.72 1.72 1.72 asolity 1 1.04 0.25 0.00 0.26 0.01 0.16 1.72 1.72 finitum 1 1.04 0.25 0.01 0.16 1.72 1.72 1.72 finitum 1 1.04 0.25 0.011 0.06 0.26 0.01 0.16 1.72 finitum 1 1 7.084 0.354 -0.017 0.029 0.000 0.26 0.245 Schedule KTS 1 1 1 1 1 1 1 1 1 strend 1 1 1 1 0.29 0.000 0.26 0.245 Schedule KTS 1 1 0.16 0.16 1.72 1.72 1.72 strend 1 1 1 0.029 0.000 0.26 0.245 Schedule KTS 1 1 0.16 0.16 1.72 1.72 Strend 1 1 0.16 0.26 0.01 0.16 State 1 0.16 0.26 0.01 0.16 1.72 State 1 1 0.16 0.26 0.01 0.16 State 1 0.00 0.26 0.01 0.16 1.72 State 1 0.16 0.26 0.01 0.016 1.72 State 1 1 0.16 0.26 0.01 0.16 <	recruits the first on the first one of the commission that the first one of the first one	1 0.16 1 0.16 0.16 0.16 1 0.16 1 0.16 01 0.16	1.72 1.72 21.25 7.450 7.450 1.72 25.21	1.72 1.72 21.25 0.245 1.72 1.72 26.21	
Schedule KTS Schedule KTS servation Charge $1/1$ 7.084 0.354 -0.017 0.029 0.000 - 7.450 0.245 modity t 1.64 0.25 0.00 0.26 0.01 0.16 1.72 1.72 Handum t 1.04 0.25 0.00 0.26 0.01 0.16 1.72 1.72 Handum t 24.33 1.41 0.06 0.36 0.01 0.16 26.21 26.21 errun t 24.33 1.41 0.06 0.36 0.01 0.16 26.21 26.23 errun t 26.21 26.23 facilitate Account 358 expenses and Electric Power Costs which are recovered through Columbia's Fransportation Costs Rate Adjustment (FCA) facilitate applicable prisonant to Section 154.402 of the Commission's Regulations.	Schedule KTS 1 1 2.084 0.354 -0.017 0.029 0.000 - 7.450 0.245 servation Charge J/ 1 7.084 0.354 -0.017 0.029 0.000 - 7.450 0.245 modity t 1.04 0.25 0.00 0.26 0.01 0.16 1.72 1.72 Bitnicum t 2 24.33 1.41 0.06 0.26 0.01 0.16 26.21 26.23 errun t 2 24.33 1.41 0.06 0.26 0.01 0.16 26.21 26.23 findes Account 358 expenses and Electric Power Costs which are recovered through Columbia's fransportation Costs Rate Adjustment (TCM) factures account 358 expenses and Electric Power Costs which are recovered through Columbia's fransportation Costs Rate Adjustment (TCM) and Electric Power Costs Adjustment to Section 154.402 of the Commission's Regulations. Miniatum reservation Charge is 10.00.	Schedule KTS servation Charge J/ i 7.084 0.354 -0.017 0.029 0.000 modity t 1.04 0.25 0.00 0.26 0.0 Banimum t 1.04 0.25 0.00 0.26 0.0 Binimum t 24.33 1.41 0.06 0.36 0.0 erfun t 24.33 1.41 0.06 0.36 0.0 and Electric Fower Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts which are recovered th Excludes Account 358 expenses and Electric Power Casts Account 358 and Electric Power Electric Power Casts Account 358 and Electric Power Casts Account 358 and Electric Power Casts Account 358 and Electric Power Electric Power Casts Account 358 and Electric Power Electric Power Casts Account 358 and	10	7,450 1.72 1.72 26.21	0.245 1.72 1.72 26.23	
servation (harge 3/ 5 1.00% 0.25 0.00 0.26 0.01 0.16 1.72 1.72 Baximum t 1.04 0.25 0.00 0.26 0.01 0.16 1.72 1.72 Baximum t 1.04 0.25 0.00 0.26 0.01 0.16 26.21 26.23 Bisistum t 24.33 1.41 0.06 0.36 0.01 0.16 26.21 26.23 Errun t 24.33 1.41 0.06 0.36 0.01 0.16 26.21 26.23 Bisistum t 24.03 1.41 0.06 0.36 0.01 0.16 26.24 26.23 Errun t 26.21 26.23 Bisistum t 26.23 1.41 0.06 0.36 0.01 0.16 26.24 26.24 26.24 Bisistum t 26.24 26.24 1.41 0.06 0.36 0.01 0.16 26.24 26.24 26.23 Bisistum t 26.23 1.41 0.056 0.056 0.01 0.16 26.24 26.24 26.24 26.24 Bisistum t 26.24 1.41 0.056 0.36 0.01 0.16 26.24 2	Secretion Charge $3/1$,	servation (harge 3/ 5 /	11 0.16 11 0.16 11 0.16	1.72 1.72 26.21	1.72 1.72 26.23	•
errun Excludes Account 350 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Bate Adjustment (TCAA) Excludes Account 350 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Bate Adjustment (TCAA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by Function, see Sheet No. 30A. ACA assessed where applicable present to Section 154.402 of the Commission's Regulations.	erun Excludes Account 450 expenses and Electric Power Casts which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) Excludes Account 450 expenses and Electric Power Casts which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by Function, see Sheet No. 30A. Act assessed where applicable pursuant to Section 154.402 of the Commission's Regulations. Hinhaum reservation Charge is 10.00.	erfun Excludes Account 358 expenses and flectric Power Costs which are recovered th and flectric Power Costs Adjustment (EPCA), respectively. For rates by Funct and secsosted where applicable pursuant to Section 154.402 of the Commission's ACA assessed where applicable pursuant to Section 154.402 of the Commission's				
Hiniadu feseration suatus			krough Columbia': tion, see Sheet l s tegulations.	s Transportat No. 30Å.	tion Costs Bake Adjustment (TCRA)	

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issued by: fhomas D. Stone, Hanager issued on: August 31, 2006

Columbia Gas Transmission Corporation FERC Gas Tariff Second Revised Volume No. 1	istan Car > No. 1	poration	_							Eightieth Revised Sheet No. Superseding Seventy-minth Revised Sheet No.	keet No. 26 Ng keet No. 26	
Currently Effective Rates Applicable to Rate Schedule SST and GTS Nate Per Oth	ts Iule SST a	ad GTS									**********	
	Base Tariff Rate 1/	e Rate S	fransport Rate Ac Current	fraasportation Cost Rate Adjustment Eurrent Surcharge	Elect Costs A Current	Electric Power Costs Adjustment urent Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Dafly Rate			
kate Schedule SST Reservation Charge JJ	, ,,,	5.405	0.354	- 210'0-	£20 <u>°</u> 0.	000;"0.	- - - 1 -	1772	061° D.,	• • •	 :	i
Conmodity หัสะลักษาภ Ni กลัสนรา Overfun	**	1.02 1.02 18.79	0.25 0.25 1,41	0.0 0.0 0.05	0.26 0.25 0.35	10.0 10.0	0.16 0.16 0.16	1.70 1.70 20.57	1.70 1.70 20.67	·		
Rate Schedule GTS Commodity Naximum Nininum NfCC	***	74.23	2.58	-0.11 -0.00 0.00	0.45 0.26 0.19	10 D	0, 16 0, 16	77.32 3.65 13.67	77.32 3.65 73,67			
 Excludes Account 858 expenses and Electric Power Costs wh and Electric Power Costs Adjustment (EPCA), respectively. AGA assessed where applicable pursuant to Section 154.402 Hinhaum reservation charge is \$0.00. 	8 expense Costs Adji appilcabi Charge T	s and Elen istment (1 b pursvan 5 10.00.	stric Pove EPCA1, res t to Secti	r Costs whic pectively, on 154.402 o	à are reco for rates if the Comm	ch are recovered through Columbi For rates by function, see Shee of the Commission's Regulations.	ch are recovered through Columbia's Transp For rates by function, see Sheet Ho. 30A. of the Commission's Regulations.	Transportat 3. 30Å,	ion Costs A	ich are recovered through Columbia's Transportation Costs Aate Adjustment (TCRA) For rates by function, see Sheet Ho, 30A, of the Commission's Regulations.		
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tssued by: Thocas B. Stone.		Manager								Effective: October 1.	ber 1, 2006	

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<pre>tective Nates sets Sabadoid FSS, ISS, and SIT recursorentation Cost Transportation Transportation Cost Transportation Transport Transportation Transport Transpor</pre>	Columbia Gas Jransmussion RERC Gas Tariff Second Revised Volume No. J	Columbia Gas Transmission Corporation RERC Gas Tariff Second Revised Volume No. 1							Sur	Twenty-First Revised Sheet No. 29 Currently Effective Superseding Twentieth Revised Sheet No. 29	2006 14:3 67.00 No. 70
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Currently Effective Rate Applicable to Rate Scher Rate Per Dth	le FSS, ISS,	and SIT Transports Rate Ad	ition Cost ljustment	Zlectri Costs Ad	c Power justment	Annual charge sdinstment	rotal Effective Rate	Daily Rate		(inter-al-al-al-al-al-al-al-al-al-al-al-al-al-
c Schedule FSS escretion charge		Tariff Rate	0	I.		257	21		•	•	_{ин} сонран нала 1 1
Capacity \circ 1.531.531.53Richdraed \circ 1.53 \circ 1.531.53Richdraed \circ 1.6710.8710.87Richdraed \circ 1.53 \circ \circ \circ Operation \circ 1.53 \circ \circ \circ Richdraed \circ \circ \circ \circ \circ \circ Operation \circ \circ \circ \circ \circ \circ Richdraed \circ \circ \circ \circ \circ <t< td=""><td>Räte Schedule FSS Reservation Charge</td><td>T</td><td>t</td><td>1 I 1</td><td></td><td></td><td>11</td><td>1.500 2.88</td><td>0.049 2.88 1.53</td><td></td><td></td></t<>	Räte Schedule FSS Reservation Charge	T	t	1 I 1			11	1.500 2.88	0.049 2.88 1.53		
te Schedule ISS comodity maximum Raciam	Capacity Injection Withdrawal Overrun			11	3 I T	5 8 8	1 1 1	10.42 10.42 10.42	1.53		
the Schedule STT the Schedule STT ϕ 4.11 $-$ 1.53 1.53 1.53 1.53 to the common the state and instant the state and instant (TCRM) the second state and flectric power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRM) and Slectric Power Costs Adjustment (SPCA), respectively. The Commission's Regulations and Slectric Power Costs Adjustment (SPCA), respectively. ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.	te Schedule ISS Commodity Maximum Minimum Injection Withdrawal					1114	1 K 1)	5,92 1,53 1,53	5,92 0,00 1,53 1,53		
_	ate Schedule SIT Commodity Maximun Minimun	শে দে বা দে		or Costs Costs	hich are r	- - recovered th	- - - rough Coltu	4.11 1.53 <u>bia's Trans</u>	1.53 1.53 portation	costs Rate Adjustment (TCRA)	
	1/ Excludes Account and Slectric Power 2/ ACA assessed wher	<u>858 expenses an</u> c r Coste Adjustmé e applicable pur	I BIECULIS ant (ZPCA) rguant to	, raspectivel section 154.4	Y. 102 of the (Commission's	a Regulation	*			

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Columbia Gulf Transmission Company 2500 Sas Tariff 2000 June Autors No. 1						Forty-fir Fortie	Forty-first Revised Sheet No. 18 Superseding Fortieth Revised Sheet No. 18	
currently Effective Bates Currently Effective Bates Applicable to Rate Schedule FTS-1								
	Base Rate (1)	Annual Charge Adjustment (2) \$	Subtotal (3)	Total Effective 83te (4) \$	0ally Rate (5)	Company Use and Unaccounted For fa		:
Rate Schedule FTS-1 Rayne, LA To Points Korth Reservation Charge 2/ Commodity Haximum Minimum Uverrun	3.1450 0.0170 0.0170 0.1204	, 0016 0,0016 0,0016	3.1450 0.0186 0.0185 0.1220	3,1450 0,0186 0,0186 0,1270	0.1034 0.0186 0.0186 0.1220	2.265 2.265 2.265 2.265		
1/ Pursuant to Section 154,402 of the Commission's Regulations.	Corronission's F ad and viet ti	tegulations. Jac	Rate applies to all		ûelivered a	Gas ûeliyered and is non-cumulative, i.e., when tr	i.e., when transportation involves more	
than one zane, fate will be appreciation (harge is zero (0). 2/ The Minimum Rate under Reservation Charge is zero (0).	Charge is zero	. (0).						
Taptark onet	de -			~			Effective: October 1. 2006	_
Issued by: fnomas u. scone, const Issued on: August 31, 2006								

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RC Gas Tariff iginal Volume No.	1			Superse First Revised		No.
		Current	ly Effective R			
	Appli	cable to R	ate Schedules			
· · · · · · · · · · · · · · · · · · ·		R	ate per Dth			
		D	Annual	Markin I. (
	m -	Base	Charge	Total	Daily	
	Ta	riff Rate	Adjustment	Effective Rate	Rate	
ate Schedule FTS						
Reservation C	harqe					
Maximum	\$	0.509	-	0.509	0.0167	
. Minimum	\$	0.509	-	0.509	0.0167	
Commodity Cha		0 00	0.00	0.00	<u> </u>	
Maximum	¢	0.00	0.00	0.00	0.00	
Minimum Overrun	¢	0.00 1.67	0.00 0.00	0.00 1.67	0.00 1.67	
OVELLUII	Ŷ	1.0/	0.00	1.0/	7.01	
ate Schedule ITS						
Commodity Cha	rqe					
Maximum	_ خ	1.67	0.00	1.67	1.67	
Minimum	¢	1.67	0.00	1.67	1.67	
	-					
			,			
ETAINAGE PERCENTA	GE		· ·			
ansportation Reta		0.64	48			
~	-					

Issued by: Claire Burum, Sr. Vice President Issued on: September 22, 2006

Effective: October 1, 2006

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PROPOSED TARIFF SHEETS

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY	EFFECTIVE BILLIN	G RATES			
· · · · · · · · · · · · · · · · · · ·	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ¹ <u>Commodity</u> \$		
RATE SCHEDULE GSR					
First 1 Mcf or less per billing period Over 1 Mcf per billing period	6.95 1.8715	1.4157 1.4157	4.9077 4.9077	13.2734 8.1949	R R
RATE SCHEDULE GSO					
<u>Commercial or Industrial</u> First 1 Mcf or less per billing period Next 49 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1000 Mcf per billing period	18.88 1.8715 1.8153 1.7296 1.5802	1.4157 1.4157 1.4157 1.4157 1.4157 1.4157	4.9077 4.9077 4.9077 4.9077 4.9077	25.2034 8.1949 8.1387 8.0530 7.9036	R R R R R R
Delivery Service Administrative Charge	55.90			55.90	
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5662		6.5662	
<u>Delivery Rate Per Mcf</u> First 400 Mcf per billing period Next 600 Mcf per billing period All Over 1000 Mcf per billing period Former IN8 Rate Per Mcf Banking and Balancing Service	1.8153 1.7296 1.5802 1.0575	0.0206		1.8153 1.7296 1.5802 1.0575 0.0206	
(continued on following	sheet)				
1/ The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set f	orth on Sheets 48 th	rough 51 of th	his Tariff. The	Gas Cost	

Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or

IUS and received service under Rate Schedule SVGTS shall be \$9.4131 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

R

(I) Increase

DATE OF ISSUE: January 30, 2007

DATE EFFECTIVE: March 2007 Billing Cycle (March 1, 2007)

President

Revised Sheet No. 6

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EF	FECTIVE BILL	ING RATES			1
(0	Continued)				
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE GPR ^{3/}					
First 1 Mcf or less per billing period Over 1 Mcf per billing period	6.95 1.8715	N/A N/A	N/A N/A	N/A N/A	
RATE SCHEDULE GPO3/					
<u>Commercial or Industrial</u> First 1 Mcf or less per billing period Next 49 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1000 Mcf per billing period	18.88 1.8715 1.8153 1.7296 1.5802	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	
RATE SCHEDULE IS					
<u>Customer Charge per billing period</u> First 30,000 Mcf Over 30,000 Mcf	116.55 0.5467 0.2905		4.9077 ^{2/} 4.9077 ^{2/}	116.55 5.4544 5.1982	R R
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5662		6.5662	
<u>Delivery Service1</u> Administrative Charge First 30,000 Mcf	55.90 0.5467		*	55.90	
Over 30,000 Mcf Banking and Balancing Service (continued on following sheet)	0.2905 0.020	06		0.2905 0.0206	
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Demar and 15 of this tariff. Currently, there are no customers on this ratio 	on Sheets 48 th nd Gas Cost, ur	rough 51 of th	nis Tariff.		

(I) - Increase

DATE OF ISSUE: January 30, 2007

DATE EFFECTIVE: March 2007 Billing Cycle (March 1, 2007)

ISSUED BY: Herbert A. Miller, Jr.

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Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTL	Y EFFECTIVE BILLI	NG RATES			
	(Continued)				
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE IUS					
For All Volumes Delivered Per Mcf <u>Delivery Service</u>	0.3038	1.4157	4.9077	6.6272	
Administrative Charge Delivery Rate Per Mcf	55.90 0.3038	1.4157		55.90 1.7195	
Banking and Balancing Service		0.0206		0.0206	
MAINLINE DELIVERY SERVICE					
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	55.90 0.0858	0.0206		55.90 0.0858 0.0206	
1/ The Gas Cost Adjustment, as shown "Gas Cost Adjustment Clause" as set				ce with the	
R – Reduction I- Increase					

DATE OF ISSUE: January 30, 2007

DATE EFFECTIVE: March 2007 Billing Cycle (March 1, 2007)

ISSUED BY: Herbert A. Miller, Jr.

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

R

R

CURRENTLY E	FFECTIVE BILLING RATES
RATE SCHEDULE SVGTS	Delivery Charge per Mcf
General Service Residential	
First 1 Mcf or less per billing period Over 1 Mcf per billing period	\$ 6.95 (Minimum Bill) 1.8715
General Service Other	
First 1 Mcf or less per billing period Next 49 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1000 Mcf per billing period	\$18.88 (Minimum Bill) 1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service	
For all volumes per billing period	\$ 0.038
Actual Gas Cost Adjustment	
For all volumes per billing period	\$ (3.1391)
Rate Schedule SVAS	
Balancing Charge – per Mcf	\$ 1.3064

DATE OF ISSUE: January 30, 2007

DATE EFFECTIVE: March 2007 Billing Cycle (March 1, 2007)

ISSUED BY: Herbert A. Miller, Jr.

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