

P.O. Box 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

December 28, 2007

# RECEIVED

JAN - 2 2008 PUBLIC SERVICE COMMISSION

Ms. Beth O'Donnell Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: Case No. 2007-00022

Dear Ms. O'Donnell:

Enclosed are the original and six copies of new tariff sheets setting forth the rates and charges approved by the Commission in the order dated December 20, 2007.

Please contact the office if further information is required.

Sincerely,

Jour K. Hazebugg

Joni K. Hazelrigg CFO

Enclosures

A Touchstone Energy Cooperative

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No.327th Revised Sheet No. 1Cancelling P.S.C. No.26th Revised Sheet No. 1

# **CLASSIFICATION OF SERVICE** (I) **Residential and Small Power - Schedule RSP** Rate Per Unit Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Customer Charge \$9.75/Meter 7.564c/kwh Energy Charge - For All kwh Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$117.00 is required, payable at the time of request for service. **Temporary Service:** Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Date of Issue 12120/07 Date Effective 1/01/08

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		rder of the	e Publi	ic Service	Commission of	Kentucky.
Case No. 200	7-00022	Dated	12/20	0/07		-

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For <u>All Territory Served</u>

P.S.C. No.327th Revised Sheet No.1aCancelling P.S.C. No.326th Revised Sheet No.1a

Rate
Per Unit

Date of Issue <u>12/20/07</u>	$\bigcirc$ Date Effective <u>1/01/08</u>
Issued By	Title President and CEO
Issued by authority of an order of the	Public Service Commission of Kentucky.
Case No. 2007-00022 Dated	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# Name of Issuing Inc.

# For <u>All Territory Served</u>

P.S.C. No.315th RevisedSheet No.1dCancelling P.S.C. No.14th RevisedSheet No.

CLASSIFICATION OF SERVICE (I)				
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit			
OFF-PEAK Retail Marketing Rate				
Availability of Service: Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.				
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.				
Monthly Rate:				
Energy Charge - For All kwh	4.538c/kwh			
Schedule of Hours: This rate is only applicable for the below listed off-peak hours:				
MonthsOFF-PEAK Hours - ESTOctober thru April12:00 Noon to 5:00 P.M.10:00 P.M. to 7:00 A.M.				
May thru September 10:00 P.M. to 10:00 A.M.				
Date of Issue <u>12/20/07</u> Issued By <u>Tanks</u> Date Effective <u>1/01/08</u> Title <u>President and CEO</u> Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>2007-00022</u> Dated <u>12/20/07</u>				

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Inc.

#### For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>1e</u> Cancelling P.S.C. No. <u>3</u> <u>14th Revised</u> Sheet No. <u>1e</u>

# **CLASSIFICATION OF SERVICE Residential and Small Power - Electric Thermal Storage Sch RSP-ETS** Rate Per Unit Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Terms and Conditions: This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff. This schedule supersedes Schedule RSP Case No. 2006-00516

 Date of Issue
 12/20/07
 Date Effective
 1/01/08

 Issued By
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Title President and CEO

 Issued by authority of an order of the Public Service
 Dated
 12/20/07

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

**Name of Issuing Corporation** 

#### For All Territory Served

P.S.C. No. <u>3</u> <u>25th Revised</u> Sheet No. <u>2</u> Cancelling P.S.C. No. <u>3</u> <u>24th Revised</u> Sheet No. <u>2</u>

# CLASSIFICATION OF SERVICE **Small General Service - Schedule SGS** Rate Per Unit Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge \$44.34/Meter Demand Charge - Per Billing KW 6.68/KW Energy Charge - All kwh 5.477c/kwh Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. Date of Issue Date Effective 1/01/08 12/20/07 Issued By Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>2007-00022</u> Dated <u>12/20/07</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

**Name of Issuing Corporation** 

#### For All Territory Served

P.S.C. No. <u>3</u> <u>25th Revised</u> Sheet No. <u>2a</u> Cancelling P.S.C. No. <u>3</u> <u>24th Revised</u> Sheet No. <u>2a</u>

# **CLASSIFICATION OF SERVICE** Small General Service - Schedule SGS Rate Per Unit Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$532.08 per annum is required in lieu of the monthly customer charge payable at the time of request for service. **Temporary Service:** Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue $12/20/07$	$\cap$	Date Effective	<u>1/01/08</u>
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Case No. <u>2007-00022</u>		_ Dated12/20/	-

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

# For All Territory Served

P.S.C. No.325th Revised Sheet No.2bCancelling P.S.C. No.324th Revised Sheet No.2b

CLASSIFICATION OF SERVICE (T)				
Small General Service - Schedule SGS	Rate Per Unit			
<ul> <li><u>Service Provisions:</u></li> <li>Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</li> <li>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</li> </ul>				
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.				
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.				
This schedule supersedes Schedule SGS Case No. 2006-00516.				

Date of Issue	12/20/07	$\Lambda$	Date Effective	<u>1/01/08</u>
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	Case No. <u>2007-0002</u>	22	Dated12/20.	/07

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. <u>3</u> <u>27th Revised</u> Sheet No. <u>3</u> Cancelling P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>3</u>

# CLASSIFICATION OF SERVICE (I) Large General Service - Schedule LGS Rate Per Unit Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels. Monthly Rate: **Customer Charge** \$59.00/Meter Demand Charge - Per Billing KW 6.24/KW Energy Charge - All kwh 4.455c/kwh **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. Date of Issue Date Effective 1/01/08 12/20/07

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

## For All Territory Served

P.S.C. No. <u>3</u> <u>27th Revised</u> Sheet No. <u>3a</u> Cancelling P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>3a</u>

# CLASSIFICATION OF SERVICE Large General Service - Schedule LGS Rate Per Unit Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$708.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service. **Temporary Service:** Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Date of Issue 12/20/07 Date Effective 1/01/08 Issued By\_ Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2007-00022 Dated 12/20/07

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

#### For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>3b</u> Cancelling P.S.C. No. <u>3</u> <u>25th Revised</u> Sheet No. <u>3b</u>

Dated 12/20/07

# **CLASSIFICATION OF SERVICE** Rate Large General Service - Schedule LGS Per Unit Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule LGS Case No. 2006-00516. Date Effective <u>1/01/08</u> Date of Issue Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2007-00022

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No.327th Revised Sheet No.1Cancelling P.S.C. No.326th Revised Sheet No.1

# CLASSIFICATION OF SERVICE (I) All Electric School - Schedule AES Rate Per Unit **Applicability**: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: **Customer Charge** \$58.44/Meter Energy Charge - For All kwh 7.072c/kwh Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years. Date of Issue 12/20/07 Date Effective 1/01/08 \_Title President and CEO Issued By \_

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2007-00022 Dated 12/20/07

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

#### For All Territory Served

P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>5c</u> Cancelling P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>5c</u>

# **CLASSIFICATION OF SERVICE** (T) **All Electric School - Schedule AES** Rate **Per Unit** Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule AES Case No. 2006-00516.

Date of Issue	1 <u>2/20/ø7</u>	11 -	0	Date Effective	<u>1/01/08</u>
Issued By	hai	John J.	Pen	Title Preside	ent and CEO
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-	•	2007-00022		Dated <u>12/20</u>	-

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

# For <u>All Territory Served</u>

P.S.C. No.326th RevisedSheet No. 4Cancelling P.S.C. No.325th RevisedSheet No. 4

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	
<u>Character of Service:</u> 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.	
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.	
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.	
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to require and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in	
Date of Issue <u>12/20/07</u> Issued By <u>Title President and</u> Issued by authority of an order of the Public Service Commission of Kentu	CEO

Case No. <u>2007-00022</u> Dated <u>12/20/07</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For <u>All Territory Served</u> P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>4a</u> Cancelling P.S.C. No. <u>3</u> <u>25th Revised</u> Sheet No. <u>4a</u>

CLASSIFICATION OF SERVICE (I)				
Outdoor Lighting Service - Schedule OLS			Rate Per Unit	
excess of 300 feet, plus the cost differ facilities under 300 feet. In a similar in the cost of operation and maintain of operation and maintaining a conve				
5. Any installation costs which as payable at the time of installation. Monthly Rate:	re to be borne	e by the member are due and		
Mercury Vapor	<u>Watt</u>			
7,000 Lumens (approx.)	207	Standard Service	\$ 7.77/Mo.	
		Ornamental Service	17.75/Mo.	
20,000 Lumens (approx.)	453	Standard Service	\$14.94/Mo.	
		Ornamental Service	23.59Mo.	
High Pressure Sodium	Watt			
9,500 Lumens (approx.)	117	Standard Service	\$ 7.61/Mo.	
		Ornamental Service	16.24/Mo.	
		Directional Service	7.70/Mo.	
22,000 Lumens (approx.)	242	Standard Service	\$10.78/Mo.	
<b>22,000</b> Lameno (approm)		Ornamental Service	19.43/Mo.	
		Directional Service	10.58/Mo.	
50,000 Lumens (approx.)	485	Standard Service	\$16.19/Mo.	
50,000 Eantens (approx.)	405	Ornamental Service	24.38/Mo.	
		Directional Service	15.86/Mo.	
Date of Issue <u>12/20/07</u>	- N	Date Effective <u>1/0</u>	L/ <u>08</u>	
Issued By Title President and			d CEO	
Issued by authority of an order of the Public Service Commission of Kentu			ucky.	
Case No. <u>200</u>	07-00022	Dated <u>12/20/07</u>	PROFESSION DE LA COMPANY	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For <u>All Territory Served</u> P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>4b</u> Cancelling P.S.C. No. <u>3</u> <u>25th Revised</u> Sheet No. <u>4b</u>

CLASSIFICATION OF SERVICE (T)				
Outdoor Lighting Service - Schedule OLS	Rate Per Unit			
Minimum Charge:First year, or any portion thereof, the sum of the monthly charge multiplied by12 per unit payable in advance. Thereafter, the monthly charge per month perunit.Additional Charges:The above charge and term applies to lights mounted on existing Cooperativepoles with 120 volts available, or on Cooperative poles, to be set, within 150 feetof an existing 120 volt source. If additional secondary service poles, orconductor, is required the term of the agreement shall be extended in proportion tothe number of additional poles needed in excess of one, at the rate of the sum ofthe monthly charge multiplied by 12 for each additional pole, all paid in advanceat the time of commencement of service.				
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.				
<ul> <li><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</li> <li>This schedule supersedes Schedule OLS Case No. 2006-00516.</li> </ul>				

Date of Issue $12/20/97$	Date Effective <u>1/01/08</u>
Issued By Chintyles 5. Pin	Title President and CEO
Issued by authority of an order of the Public Serv	vice Commission of Kentucky.
Case No. <u>2007-00022</u>	Dated12/20/07