

FLEMING-MASON ENERGY COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • F AX (606) 845-1008

December 10, 2007

Ms. Beth O'Donnell Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: Case No. 2007-00022

Dear Ms. O'Donnell:

Enclosed are the original and six copies of the information requested at the Public Hearing held November 28, 2007 by the Commission Staff. The amended Joint Stipulation and Recommendation between Fleming-Mason Energy and the Attorney General's Office was mailed to the AG's office December 6, 2007 for their approval. Once approved, they were to forward the agreement on to your office.

Please contact the office if further information is required.

Sincerely,

Christopher S. Perry President & CEO

Enclosures

Cc: Attorney General's Office

RECEIVED

DEC 1 2 2007

PUBLIC SERVICE COMMISSION

Item 1
Page 1 of 1
Witness: Chris Perry

Fleming-Mason Energy Case No. 2007-00022 Information Requested by Commission at Hearing held Nov. 28, 2007

1 Update on sale of assets of subsidiary, Fleming-Mason Service Corp.

Response:

The sale of the assets of Fleming-Mason Service Corporation are not completed as of this date. Negotiations are still on-going between Fleming-Mason Energy and interested parties. Fleming-Mason will dispose of the assets as soon as due diligence is met and terms of the sale are agreed upon. Fleming-Mason Energy's Board of Directors remains committed to selling the assets.

Fleming-Mason will keep the PSC up-to-date on the progress of the sale.

Item 2 Page 1 of 2 Witness: Chris Perry

Fleming-Mason Energy Case No. 2007-00022 Information Requested by Commission at Hearing held Nov. 28, 2007

2 Copy of Board Resolution to pay off the NCSC Loan.

Response:

Attached

Item 3
Page 1 of 4
Witness: Chris Perry

Fleming-Mason Energy Case No. 2007-00022 Information Requested by Commission at Hearing held Nov. 28, 2007

3 Provide an updated Rate of Return, Exhibit K of original filing.

Response:

Attached



FLEMING-MASON ENERGY COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

NCSC Pay-Off Board Resolution

I, Lonnie C. Vice, do hereby certify that I am the Secretary of Fleming-Mason Energy Cooperative, Inc.. The following is a true and correct copy of a resolution passed at a meeting of the governing Board of Fleming-Mason Energy held on September 6, 2007, at which a quorum was present and acting throughout; said resolution was duly adopted thereat and is exactly as it appears in the minute book of Fleming-Mason Energy; the meeting was duly and regularly called in accordance with the articles of incorporation and bylaws of the organization; and said resolution has not been modified or rescinded and is in full force and effect:

WHEREAS, Fleming-Mason Energy desires to comply with the Kentucky PSC Order in Case No. 2001-00244 dated August 7, 2002;

WHEREAS, Fleming-Mason Energy is the guarantor of the NCSC line of credit issued to Fleming-Mason Service Corporation;

NOW, **THEREFORE**, the following resolution is hereby adopted:

RESOLVED, that Christopher S. Perry, President and CEO, is hereby authorized on behalf of Fleming-Mason Energy and Fleming-Mason Service Corporation, to pay off the NCSC line of credit in full immediately.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of Fleming-Mason Energy this 6th day of September, 2007

SEAL

A Touchstone Energy^{*} Cooperative

1 2 3 4 5 6 7	Case I Computat	on Energy Cooperate No. 2007-00022 ion of Rate of Return tember 31, 2006	Exhibit K page 2 of 4 Witness: Jim Adkins ive
8 9			
10 11		Actual <u>Test Year</u>	Adjusted <u>Test Year</u>
12	Net margins	(\$1,318,572)	\$1,540,364
14 15 16	Non-cash patronage dividends	0	0
17 18	Interest on long-term debt	1,815,474	2,075,235
19 20	Total	496,902	3,615,599
21 22	Net rate base	55,209,544	55,135,482
23 24	Rate of return	<u>0.90%</u>	<u>6.56%</u>
25 26	Equity Capitalization	60,973,036	64,366,843
27 28	Rate of return	0.81%	<u>5.62%</u>

Exhibit K page 3 of 4 Witness: Jim Adkins

Fleming Mason Energy Cooperative Case No. 2007-00022

Determination of Rate Base

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6

1

2 3

7			Decemb	per 31, 2006	
8					
9				Actual	Adjusted
10				Test Year	<u>Test Year</u>
11	Gross rate b	oase:			
12					
13	Total electri	-		\$71,456,369	\$71,532,647
14	Material and			497,001	497,001
15		_	for test year)		
16	Prepayment			211,261	211,261
17	•	-	for test year)		
18	Working ca	•			
19		of operating	expense	0.50 0.04	
20	less cos	t of power		859,206	859,206
21				72.022.02	
22				73,023,837	73,100,115
23		from rate ba		17.014.000	15 064 600
24		ated depreci	ation	17,814,293	17,964,633
25	Consume	er advances			10
26	Net rate bas	10		\$55.200.544	\$55 125 A92
27	Net Tate bas	50		\$55,209,544	\$55,135,482
28			Material	Prepayments	
29			Material	repayments	
30 31	December	2005	236,130	214,560	
32	January	2006	322,582	325,908	
33	February	2000	322,468	299,249	
34	March		391,131	274,709	
35	April		485,194	246,684	
36	May		597,698	222,309	
37	June		630,272	249,283	
38	July		630,580	220,651	
39	August		700,240	191,022	
40	September		597,110	152,345	
41	October		624,187	126,326	
42	November		672,741	127,419	
43	December		250,684	95,922	
44					
45	Average		497,001	211,261	

46

47

1 2 3 4 5 6	TIER and DS	Energy Cooperati 2007-00022 SC Calculations er 31, 2006	Exhibit K page 4 of 4 Witness: Jim Adkins ve
8	Beechio	01 51, 2000	
9		Actual	Adjusted
10		Test Year	Test Year
11		1000 1000	<u> 103t 1041</u>
12	TIER:		
13			
14	Margins, excluding G&T		
15	capital credits and extraordinary items	(\$1,318,572)	\$1,540,364
16	Interest on long term debt	1,815,474	2,075,235
17		,	_,,
18	TIER	0.27	1.74
19			
20			
21	DSC:		
22			
23	Margins, excluding G&T		
24	capital credits	(\$1,318,572)	\$1,540,364
25	Depreciation expense	2,338,905	2,462,868
26	Interest on long term debt	1,815,474	2,075,235
27	Principal payment on		
28	long term debt	985,311	985,311
29			
30	DSC	1.01	1.99
31			
32	DSC = (Margins + depreciation + inter	est	
33	/ interest + principal payments)		
34			

Item 4

Page 1 of 1

Witness: Chris Perry

Fleming-Mason Energy Case No. 2007-00022

Information Requested by Commission at Hearing held Nov. 28, 2007

4 How does Fleming-Mason Energy plan to handle the accounting of the disposal of the subsidiary?

Response:

Fleming-Mason has investments in its subsidiary through advances of capital and advances for operations. The capital is recorded in Account No. 123.11, Invest in Subsidiary and the advances for operations in Account No. 146, A/R Associated Company.

Based on the December 31, 2006 balances, the entry would be as follows:

Debit	131, Cash, general funds	\$ xxxx
Credit	123.11 Investment in Subsidiary Company	220,311
Credit	146.00 Accounts Receivable from Assoc. Company	19,770
Dr / Cr	421.00 Gain / Loss on disiposal of assets	Difference

The gain or loss would be dependent on the sales price in relation to the balances in Accounts Nos. 123.11 and 146.00.

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Page 1 of 12
Witness: Jim Adkins

Fleming-Mason Energy Case No. 2007-00022 Information Requested by Commission at Hearing held Nov. 28, 2007

5 Provide updated Exhibit J, rates, including a column for EKP increase.

Response:

Attached.

Item 5 Page 2 of 1,

Fleming Mason Energy Case No. 2007-00022 Billing Analysis December 31, 2006

Schedule RSP Residential and Small Power Rate 1

Inits Determinants Rate Rates	Billing	Billina	Act	Actual	Norm Case No. 2	Normalized Case No. 2004-00473	Normalized EKPC Flow Thro	Normalized EKPC Flow Through	Norm FAC	Normalized FAC Rollin	Agreed Prop	Agreed Rates Proposed
271,431 \$6.26 \$1,699,158 \$6.26 \$1,748,016 \$6.44 \$1,748,016 \$6.44 \$1,748,016 \$6.35 \$2.6 285,946,912 \$0.06096 17,431,324 \$0.06275 \$17,943,169 \$0.06914 19,770,369 \$0.07564 21,6 285,946,912 \$0.06096 17,431,324 \$0.06076 \$17,431,324 \$0.06275 \$17,943,169 \$0.06914 \$19,770,369 \$0.07564 \$1,6 19,130,430 \$19,130,430 \$19,130,430 \$19,691,132 \$21,518,333 \$24,2 \$222,995,497 \$0.00% \$10,00% \$293% \$1,827,201 \$2,7	Determinants	Determinants	Rate		Rates		Rates	Revenues	Rates	Revenues	Rates	Revenues
285,946,912 \$0.06096 17,431,324 \$0.06075 \$17,943,169 \$0.06914 19,770,369 \$0.07564 21,6 19,770,324 \$0.06096 17,431,324 \$0.06075 \$19,691,132 \$6.06914 19,770,369 \$0.07564 21,6 19,730,430 \$19,130,430 \$19,130,430 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764 \$1,786,764	ustomer Charge	271,431	\$6.26	\$1,699,158	\$6.26		6.44		\$6.44	\$1,748,016	\$9.75	\$2,646,452
Jjustments (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52) (52)	nergy charge per kWh	285,946,912	\$0.06096	17,431,324	\$0.06096		0.06275	\$17,943,169	\$0.06914	19,770,369	\$0.07564	21,629,024
m base rates m base rates	lling adjustments		ŧ	(52)	1	(52)	'	(52)	1	(52)	,	(52)
ustment 2,078,303 nental surcharge \$22,995,497 senues \$60,703 \$1,827,201 \$2,7 0.00% 2,93% 9,55%	otal from base rates			19,130,430	II	\$19,130,430		\$19,691,132	"	\$21,518,333	"	\$24,275,425
# \$22,995,497 # \$0	uel adjustment nvironmental surcharge		ı	2,078,303								
\$0 \$560,703 \$1,827,201 \$2,7 0.00% 2.93% 9.55%	otal revenues		п	\$22,995,497								
0.00% 2.93% 9.55%	nount					\$0		\$560,703		\$1,827,201		\$2,757,092
	ercent					0.00%		2.93%		9.55%		12.81%

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule RSP - ETS
Residential and Small Power - ETS
It and Fate 11

12.07%		%94.6		%76.2			%00.0					Percent
\$21,118		6∠6'∠\$		\$2,403			0\$					JnuomA
									Z9Z,001\$	=		Total revenues
									8SS,11 7ET,7	_		Fuel adjustment Environmental surcharge
806,601\$		£81,2 0 \$	-	\$84,205			\$81,802	=	208,18			Total from base rates
0		0	-	0			0	-	0	-		Billing adjustments
32,018	\$6240.0\$	792,62	87170.0\$	\$56,562	99750.0	\$	25,800	Z99E0:0\$	26,800	Z99E0.0\$	767 [,] 207	Euergy charge per ETS kW
724,28	†99Z0 [.] 0\$	590,73	71690.0 \$	687,13\$	0.06275	\$	S1E,02	96090:0\$	S16,03	96090.0\$	126,328	Еиегду сһагде рег кWh
£98'8\$	9 ∠ *6\$	1 98,8\$	bp.8	1 98'9\$	77 .9	\$	069'9\$	92.9\$	069'9\$	92.9\$	606	Customer Charge
											_	7
Revenues	Rates	Revenues	Rates	Revenues	Rates	reneva	Revenues	sətsA	Revenues	Rate	Determinants	Determinants
sətafi bə bəsod		bəzila nilloA	Morm: FAC I		EKPC Flow		slized 2004-00473		leu	ToA	Billing	Billing

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule SGS Small General Service **Rate 2**

B	Billina	Actual	ual	Norn Case No. 2	Normalized Case No. 2004-00473	Normalized EKPC Flow Through	alized v Through	Norm	Normalized FAC Rollin	Agree Pro	Agreed Rates Proposed
Determinants	Determinants	Rate	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	2,068	\$43.07	690'68	\$43.07	\$ 690'68\$	44.34	\$91,695	\$44.34	\$91,695	\$44.34	\$91,695
Demand Charge	65,287	\$6.49	423,713	\$6.49	423,713 \$	6.68	\$436,117	\$6.68	436,117	\$6.68	436,117
Energy charge per kWh	16,051,041	\$0.03515	564,194	\$0.03515	564,194 \$	0.03618	\$580,727	\$0.04257	683,293	\$0.05477	879,116
Billing adjustments		I	(848)	ı	(848)		(848)	•	(848)	·	(848)
Total from base rates			1,076,127	"	\$1,076,127	H	\$1,107,691	11	\$1,210,257		\$1,406,080
Fuel adjustment Environmental survharge		'	116,188								
Total revenues		II	\$1,292,749								
Amount					0\$		\$31,563		\$102,566		\$195,823
Percent					0.00%		2.93%		9.53%		16.18%

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule LGS Large General Service **Rate 3**

			-	Norm	Normalized	Normalized	alized	Norn	Normalized	Agreed	Agreed Rates
Billing	Billing	Actual	lal	Case No. 2	Case No. 2004-00473	ENPO FIO	ERPC Flow Infougn		FAC BOILLI	ב	Osen
Determinants	Determinants	Rate	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	1,379	\$57.31	79,030	\$57.31	\$ 080,67\$	59.00	\$81,361	\$59.00	\$81,361	\$59.00	\$81,361
Demand Charge	193,947	\$6.06	1,175,319	\$6.06	1,175,319 \$	6.24	\$1,210,229	\$6.24	1,210,229	\$6.24	1,210,229
Energy charge per kWh	53,581,162	\$0.03526	1,889,272	\$0.03526	1,889,272 \$	0.03630	\$1,944,996	\$0.04269	2,287,380	\$0.04455	2,387,041
Billing adjustments		1	(804)	ı	(804)	·	(804)	·	(804)	•	(804)
Total from base rates			3,142,817	II	\$3,142,817		\$3,235,782		\$3,578,166	"	\$3,677,827
Fuel adjustment Environmental surcharge		'	384,195 293,852								
Total revenues		ti	\$3,820,864								
Amount					0\$		\$92,965		\$342,384		\$99,661
Percent					0.00%		2.96%		10.89%		2.79%

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule LGS Large General Service **Rate 7**

	.i.	Luito A		Nom	Normalized	Normalized EKPC Flow Through	alized v Through	Norn	Normalized FAC Bollin	Agre	Agreed Rates Pronosed
Di IIII G		- 1	da					THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN NAMED IN COLUM	The state of the s		
<u>Determinants</u>	Determinants	Rate	Revenues	Rates	Revenues	Rates	Revenues	Hates	Hevenues	Hates	Hevenues
Customer Charge	144	\$57.31	8,253	\$57.31	\$8,253 \$	59.00	\$8,496	\$59.00	\$8,496	\$ 59.00	\$8,496
Demand Charge	102,332	\$6.06	620,132	\$6.06	620,132 \$	6.24	\$638,552	\$6.24	638,552	\$ 6.24	638,552
Energy charge per kWh	49,228,111	\$0.03526	1,735,783	\$0.03526	1,735,783 \$	0.03630	\$1,786,980 \$ 0.04269	\$ 0.04269	2,101,548	\$ 0.04455	2,193,112
Billing adjustments		'	14	•	14	1	14		14		14
Total from base rates			2,364,182	n	\$2,364,182	H	\$2,434,042		\$2,748,610		\$2,840,174
Fuel adjustment Environmental surcharge		ı	351,879 226,201								
Total revenues		II	\$2,942,262								
Amount					80		\$69,860		\$384,428		\$91,564
Percent					0.00%		2.95%		16.26%		3.33%

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule AES
All Electric Schools
Rate 4

%9 <i>L</i> `8	%11.11		%00.0			Percent
024,61\$	076'71\$		0\$			JnuomA
				281,491\$		Total revenues
				17,210 18,21		Fuel adjustment Environmental surcharge
9 \ \7,991\$	\$153,326	986,861\$		144,461		Total from base rates
0	0	0	0	0		Billing adjustments
\$45,301 \$7070.0\$	\$26,131 89490.0\$	£86,8£1\$ 62830.0 \$	\$ 670,651 \$ 26930.0\$	670,8E1 Seed.0\$	2,338,000	Euetâλ charge per kWh
£04,1\$ 44.83\$	£0†'I\$ ††'89\$	£0†' l \$ ††'89 \$	395,1\$ 77.38\$	S9E,1\$ \7T.88	54	Customer Charge
Rates Revenues	Rates Revenues	Rates Revenues	Rates Revenues	Rate Revenues	Determinants	Determinants
Proposed	FAC Rollin	EKPC Flow Through	Case No. 2004-00473	Actual	gnilli8	Billing
Agreed Rates	Normalized	Normalized	bəzilamıoM	<u> </u>		

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule LIS Dravo Rate 6

				Norm	Normalized	Normalized	lized	Norm	Normalized	Agree	Agreed Rates
Billing	Billing	Ac	Actual	Case No. 2	Case No. 2004-00473	EKPC Flow Through	v Through	FAC	FAC Rollin	Prop	Proposed
Determinants	Determinants	Rate	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
				And the state of t							
Customer Charge	12	\$0.00	0	\$0.00	\$ 0\$	1,100.44	\$13,205	\$13,205 \$ 1,100.44	\$13,205	\$13,205 \$ 1,100.44	\$13,205
Demand Charge	201,345	\$5.39	1,085,250	\$5.39	1,085,250 \$	5.55	\$1,117,465	\$5.55	1,117,465	\$5.55	1,117,465
Energy charge per kWh	127,564,176	\$0.03085	3,935,355	\$0.03085	3,935,355 \$	0.03176	\$4,051,438	\$0.03815	4,866,573	\$0.03815	4,866,573
Power Factor penalty			40,167		40,167		40,167		40,167		40,167
Billing adjustments		٠	0	ı	0	ı	0	ı	0	,	0
Total from base rates			5,060,771	II	\$5,060,771	11	\$5,222,275	II	\$6,037,410	11	\$6,037,410
Fuel adjustment Environmental surcharge		·	916,336								
Total revenues		,,	\$6,465,244								
Amount					0\$		\$161,504		\$815,135		\$0
Percent					0.00%		3.19%		16.11%		0.00%

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule LIS Guardian Industries Rate 16

%00 [°] 0		%87.71		2.95%		%00.0					Percent	
0\$		\$410,222		\$42,89\$		0\$					jnuomA	
								\$2,910,580	=		Total revenues	
								878,878 821,498	-		Fuel adjustment Environmental surcharge	
\$2,720,726	:	\$2,720,726	=	\$77,87 <i>E</i> ,S\$		\$2,310,504	=	2,310,504			Total from base rates	
0	-	0	_	0	_	0	_	0	-		Billing adjustments	
126,140,5	\$0.03815	128,140,2	\$1860.0\$	£78,668,1\$	97150.0\$	978,039,1	\$0.03085	978,039,1	\$80.03085	53,512,992	Energy charge per kWh	
000,898	99.3\$	000,888	99.9\$	000'999\$	99.3\$	008,949	68.3\$	9£.3\$ 008,846		120,000	Demand Charge	
302,81\$	\$1,100.44	\$13,205	\$1,100.44	\$13,205	44.001,1\$	812,828	00.690,1\$	12,828	00.690,1\$	12	Customer Charge	
Hevenues	Rates	SenueveR	Rates	gevenues	Rates	SenueveR	sətsH	Revenues	Pate	Determinants	<u>Determinants</u>	
pəsod	<u> </u>	nilloA	D∀∃	Тһгоидћ	EKPC Flow	£7400-400	S .oN əssə	nai	joA	Buillia	gnilli8	
d Rates	Agree	alized	Morm	bəzil	Morma	pəzilz	Morm					

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule LIS Tennessee Gas **Rate 17**

i	i i	*		Norm	Normalized		Normalized	ized	Norm	Normalized	- Agree	Agreed Rates
Billing Determinants	- i	Act	Actual	Rates No.	Case No. 2004-00473	- 14	ENFO Flow Infougn	Revenues	Rafee	Reveniles	Rates	Proposed
	2112	nate	reveildes	1960	conince	-		500	1 Idico	Sonioson	- 14163	Sonioson
	7	12 \$23,650.00	\$283,800	\$23,650.00	\$283,800	€9	\$ 23,650.00	\$283,800	\$283,800 \$23,650.00	\$283,800	\$23,650.00	\$283,800
300	300,000	\$1.75	525,000	\$1.75	525,000	↔	1.75	\$525,000	\$1.75	525,000	\$1.75	525,000
36,869,693 43,743,702	,693	\$0.03727 \$0.05466	1,896,780 2,331,761	\$0.03727 \$0.05466	1,896,780 2,331,761	↔ ↔	0.03727	1,896,780 2,331,761	\$0.03727 \$0.05466	1,896,780 2,331,761	\$0.03727 \$0.05466	1,896,780 2,331,761
80,613,395	3,395											
		i	131,231 4,266 (27)		131,231 4,266 (27)		l	131,231 4,266 (27)		131,231 4,266 (27)	۰	131,231 4,266 (27)
			5,172,811	11	\$5,172,811			\$5,172,811	"	\$5,172,811	"	\$5,172,811
		ı	237,973									
		H	\$5,410,784									
					\$0			0\$		0\$		\$0

Schedule LIS Inland Container

Rate 12

%00.0		%06.91		2.77%			%00.0					Percent	
0\$		£44,692,1\$		811,815\$			0\$					JnuomA	
									810,984,448	=		Total revenues	
									869,884,1 542,609,1	-		Fuel adjustment Environmental surcharge	
£17,884,9\$:	£17,884,88	=	785,401,8\$	=		692,888,7\$	=	692,888,7			Total from base rates	
948		948	-	948	_		948	-	948	-		Billing adjustments	
7,426,780	69880.0\$	087,6S4,7	69880.0\$	7 97,870,8 8	0.02756		4 24,270,8	\$0.02756	<i>\$</i> 970,8	\$0.02756	220,444,635	Еиегду сһагде рег кWh	
1,972,827	90.9\$	\$6.06 1.972,827		7S8,S76,1\$	90.9		607,437,1	66.3\$	607,437,1	68.3\$	356,549	Demand Charge	
\$22,260	00.209,4\$	\$55,260	00.309,4\$	\$55,260	4,605.00	\$	\$29,260	00.309,4\$	65,260	00'909'7\$	12	Customer Charge	
Revenues	Rates	Revenues	Rates	Revenues	Rates		Revenues	Rates	Revenues	91sA	Determinants	Determinants	
pəsod	סזי	nilloA		Lycondy	EKPC Flow	MALES AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IN	2004-00473	Case No.	inal (DΑ	Buillia	Buillia	
d Rates	_	alized			Norma		bezilsı		1	•	1		
	· · · · · · · · · · · · · · · · · · ·	1 1		1			1 ' ''				<u> </u>	1	

Fleming Mason Energy Billing Analysis December 31, 2006

Schedule OLS Outdoor Lighting Service **Rate 20**

Billing Actual Normalized Determinants Rate Revenues Revenues 29,378 \$6.32 \$185,669 \$6.32 \$185,66 0 \$14.97 0 \$14.97 86 0 \$14.97 0 \$14.97 86 0 \$14.97 0 \$14.97 86 0 \$19.54 0 \$14.97 86 108 \$13.84 1,495 \$13.84 1,44 2.396 \$6.36 \$6.36 \$6.36 \$6.25 52.396 \$6.44 15,430 \$6.44 15,430 156 \$16.35 \$13.65 \$1.65 \$1.65 16 \$13.05 \$1.57 \$1.05 \$1.05 10 \$20.15 0 \$20.15 39.92 5,008,625 \$6.24,231 \$6.24,23 \$6.24,23 1,555 \$6.26,857 \$6.24,23 \$6.24,23 \$6.24,237 \$6.26,857 \$6.24,23 \$6.24,23	te 20	zed Normalized Agreed Hates Adress Agreed Hates Advent EMPC Flow Through FAC Bollin Proposed	Rates Revenues Rates Revenues Rates	CALLETTE CONTROL CONTR	\$185,660 \$ 6.50 \$100,057 \$6.04 \$2013,883 \$7.77 \$208,067	15.41 \$0 \$15.85 0	\$891	\$ 20.11 \$0 \$21.07 0 \$23.59) P	365 236 C 6 6 6 6 6 6 7 6 7 6 8 8 0 300 504 6 7 6 1 437 010		\$ 14.25 \$1,539 \$14.50 1,566 \$16.24	15,430 \$ 6.63 \$15,885 \$6.88 16,484 \$7.70 18,449	\$10.78	16.83 \$2,625 \$17.35 2,707 \$19.43	\$10.58	13.43 \$161 \$14.46	0 \$ 20.74 \$0 \$21.77 0 \$24.38 0	39,920 \$ 13.13 \$41,110 \$14.16 44,335 \$15.86 49,658		0 0 0	\$624,231 \$642,609 \$674,674 \$755,190				
## Rate		1.	senues	No.		0		0			5							0			0	624,231	1,071	1,555	\$626,857	
		******************************	Rate															0 \$20.15		08,625						