

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the matter of:

RECEIVED

**ADJUSTMENT OF RATES OF
FLEMING MASON ENERGY
COOPERATIVE, INC.**

MAY 18 2007
PUBLIC SERVICE
COMMISSION

CASE NO. 2007-00022

APPLICATION

Comes Fleming Mason Energy Cooperative, Inc. (hereafter referred to as "Fleming Mason Energy" for an Application to change its retail electric power tariffs, states as follows:

1. Fleming Mason Energy is filing this Application for the purpose of requesting permission from the Commission to increase its basic rates effective June 18, 2007, in such amounts as are set forth herein for all electricity sold. The rates and revenue applied for are considered necessary as minimum amounts by Fleming Mason Energy's management and Board of Directors for Fleming Mason Energy to maintain its financial integrity and sound operations.
2. The full name of Fleming Mason Energy is "Fleming Mason Energy Cooperative, Inc.", and its address is 1449 Elizaville Road, P.O. Box 328, Flemingsburg, Kentucky 41041. [807 KAR 5:001, Section 8(1)]
3. The Articles of Incorporation and all amendments thereto for Fleming Mason Energy were filed with the Commission in PSC Case No. 1990-00081, Adjustment of Rates of Fleming Mason Rural Electric Cooperative Corporation. [807 KAR 5:001, Section 8(3)]
4. This Application is supported by a 12 month historical test period ending December 31 2006, and includes adjustments for known and measurable changes. [807 KAR 5:001, Section 10(1)]
5. Fleming Mason Energy's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1). [807 KAR 5:001, Section 10(1)(a)2]
6. Fleming Mason Energy is not a limited partnership. [807 KAR 5:001, Section 10(1)(a)4]
7. Fleming Mason Energy has filed with this Application a Certificate of Good Standing dated within 60 days of the date of this Application. This is filed as Fleming Mason Energy's Exhibit A. [807 KAR 5:001, Section 10(1)(a)6]

8. Fleming Mason Energy does not conduct business under an assumed name and thus no Certificate of Assumed Name is needed for this Application. [807 KAR 5:001, Section 10(1)(a)6]
9. Fleming Mason Energy has attached the proposed tariff as Exhibit B. [807 KAR 5:001, Section 10(1)(a)7]
10. Fleming Mason Energy has attached the present and proposed tariffs in comparative form shown as Exhibit C. [807 KAR 5:001, Section 10(1)(a)8]
11. Fleming Mason Energy states that its members have been given notice of the filing of this Application in compliance with 807 KAR 5:001, Section 3-10(3)-(4). A copy is attached Exhibit D. [807 KAR 5:001, Section 10(1)(a)9]
12. Fleming Mason Energy states that it provided written notice of its intent to file this rate case (Exhibit E) at least four (4) weeks prior to filing this Application, and that the Notice of Intent stated that the Application would be supported by a historical test period, which is December 31, 2006. [807 KAR 5:001, Section 10(2)]. Fleming Mason Energy's reasons for filing this Application to increase its rates and charges pursuant to the requirements of 807 KAR 5:001, Section 10(1)(s)1, are as follows:
 - a. Fleming Mason Energy's last general rate increase was an Order with this Commission dated August 7, 2002, in Case No. 2001-00244. Since that time Fleming Mason Energy has continued to incur, in addition to specific increases and decreases in the cost of power which has been passed on to its customers, other customary increases in the costs of materials, equipment, taxes, labor, debt service and other fixed and occasional costs. In addition, Fleming Mason Energy has needed to borrow moneys to finance its construction projects.
 - b. Fleming Mason Energy finds that its financial operations have deteriorated substantially over the past few years. Net margins, excluding East Kentucky Power Cooperative's capital credit allocation and extraordinary items, have decreased from \$2,621,814 in 2003 to a loss of (\$1,318,572) for the test year of December 31, 2006.
 - c. For the test year ended December 31, 2006, Fleming Mason Energy attained a Times Interest Earned Ratio (TIER) of 0.27. Under terms of its joint mortgage agreement, Fleming Mason Energy is required to maintain an operating TIER ratio of 1.25, based on an average of two of the three most current years. Unless Fleming Mason Energy is granted the relief it seeks, it stands to be in jeopardy on this requirement. Further, it is necessary that it maintains in excess of this bare minimum in order to continue its financial integrity.

- d. Fleming Mason Energy's Board of Directors, at a regular meeting held on November 2, 2006, reviewed the Cooperative's current financial situation and the results of its operations, and, after a thorough discussion of the situation, the Board was informed that the staff of Fleming Mason Energy, and consultants, would prepare an increase in retail revenues to be filed with the Commission for approval.
13. Fleming Mason Energy has included a complete description and quantified explanation for all proposed adjustments with proper support for any changes in price, no changes are proposed for activity levels, for its members with the Revenue Analysis shown as Exhibit G. [807 KAR 5:001, Section 10(6)(a)]
14. Fleming Mason Energy has included prepared testimony of each witness the utility proposes to use to support its Application. These testimonies are attached as Exhibits H-1, H-2, and H-3. [807 KAR 5:001, Section 10(6)(b)]
15. Fleming Mason Energy has included a statement showing the effect the new rates will have upon the revenues of Fleming Mason Energy including, the total amount of revenues resulting from the increase and the percentage of the increase as shown in Exhibit G. [807 KAR 5:001, Section 10(6)(d)]
16. Fleming Mason Energy has included a schedule showing the effect upon the average bill for each customer classification to which the proposed increase will apply as Exhibit I. [807 KAR 5:001, Section 10(6)(e)]
17. Fleming Mason Energy has included an analysis of customer's bills in such detail that revenues from present and proposed rates can be readily determined for each rate class as the Billing Summary and is attached as Exhibit J. [807 KAR 5:001, Section 10(6)(g)]
18. Fleming Mason Energy has attached a schedule displaying its determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage or operating ratio, with supporting schedules as Exhibit K. [807 KAR 5:001, Section 10(6)(h)]
19. Fleming Mason Energy has attached a reconciliation of its rate base and capital used to determine its revenue requirements as Exhibit L. [807 KAR 5:001, Section 10(6)(i)]
20. Fleming Mason Energy has included a current chart of accounts as Exhibit M. [807 KAR 5:001 Section 10(6)(j)]
21. Fleming Mason Energy has included the independent auditor's annual report as Exhibit N. [807 KAR 5:001, Section 10(6)(k)]

22. Fleming Mason Energy states that the Federal Rural Electric Regulatory Commission or Federal Communication Commission has not conducted any audits, and therefore, no reports are available. [807 KAR 5:001, Section 10(6)(l)]
23. Fleming Mason Energy filed a depreciation study with Case No. 2001-00244 and proposes no changes to the rates from that study. [807 KAR 5:001, Section 10(6)(n)]
24. Fleming Mason Energy has included a list of all commercially available or in-house developed computer software programs and models used in the development of this rate application as Exhibit O. [807 KAR 5:001, Section 10(6)(o)]
25. Fleming Mason Energy has made no stock or bond offerings. [807 KAR 5:001, Section 10(6)(p)]
26. Fleming Mason Energy has attached its annual report to members for 2006 and 2005 as Exhibit P. [807 KAR 5:001, Section 10(6)(q)]
27. Fleming Mason Energy has included its monthly managerial reports providing financial results of operations for the twelve (12) months in the test period as Exhibit Q. [807 KAR 5:001, Section 10(6)(r)]
28. Fleming Mason Energy requests a waiver of the requirement for filing Securities and Exchange Commission reports because Fleming Mason Energy is not regulated by the SEC. [807 KAR 5:001, Section 10(6)(s)]
29. Fleming Mason Energy has not had any amounts charged or allocated to it by an affiliate or general or home office or paid any moneys to an affiliate or general or home office during the test period or during the previous three (3) calendar years. [807 KAR 5:001, Section 10(6)(t)]
30. Fleming Mason Energy has included a cost of service study based on a methodology generally accepted within the electric industry and based on current and reliable data for the test period as Exhibit R. [807 KAR 5:001, Section 10(6)(u)]
31. Fleming Mason Energy states that the requirements of 807 KAR 5:001, Section 10(6)(f) and (v) are not applicable to Fleming Mason Energy since it is not a local exchange carrier.
32. Fleming Mason Energy has filed a detailed income statement and balance sheet reflecting the impact of all proposed adjustments for the historical test period as Exhibit S. [807 KAR 5:001, Section 10(7)(a)]
33. Fleming Mason Energy states that the requirements of 807 KAR 10(7)(c) are not applicable to Fleming Mason Energy.

34. See paragraph number 33 herein for compliance with the requirements of 807 KAR 5:001, Section 10(7)(e).
36. In addition to the financial Exhibits required by 807 KAR 5:001, Section 10, financial information covering a twelve month historical test period ending December 31, 2006, other information required to be filed is as follows:

Exhibit T	Capitalization policies and Schedule of employee benefits
Exhibit U	Equity Management Plan
Exhibit V	Detailed comparative income statement, statement of cash flows and balance sheet.
Exhibit W	Schedule Showing Monthly Comparison of Balance Sheet Accounts from Test Year to Preceding Year
Exhibit X	Schedule Showing Monthly Comparison of Income Statement Accounts from Test Year to Preceding Year
Exhibit Y	Trial balance at end of test year
Exhibit Z	Capital Structure
Exhibit 1	Adjustment for salaries and wages
Exhibit 2	Adjustment for payroll taxes
Exhibit 3	Adjustment for depreciation
Exhibit 4	Adjustment for property taxes
Exhibit 5	Adjustment for long term and short term interest
Exhibit 6	Adjustment for postretirement benefits
Exhibit 7	Adjustment for retirement costs
Exhibit 8	Adjustment for donations
Exhibit 9	Adjustment for professional fees

Exhibit 10	Adjustment for Director expenses
Exhibit 11	Adjustment for miscellaneous expenses
Exhibit 12	Adjustment for rate case expenses
Exhibit 13	Adjustment for subsidiary and non-operating activities
Exhibit 14	Adjustment for purchase power
Exhibit 15	Adjustment for normalized revenue
Exhibit 16	Adjustment for additional revenues
Exhibit 17	RUS Borrower's Statistical Profile
Exhibit 18	CFC Key Ratio Trend Analysis
Exhibit 19	KAEC Statistical Comparison

WHEREFORE, Fleming Mason Energy requests that the Public Service Commission approve the increase as expeditiously as possible and issue an order authorizing Fleming Mason Energy to make effective those rates.

Dated at Fleming Mason Energy, Kentucky this 17th day of May, 2007.

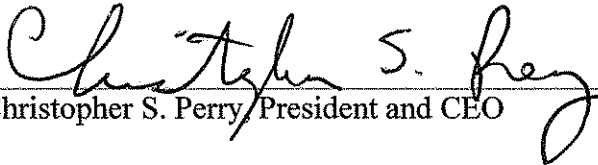
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MAY 18 2007

PUBLIC SERVICE
COMMISSION

Respectfully submitted,


Fleming Mason Energy Cooperative, Inc.



Christopher S. Perry, President and CEO

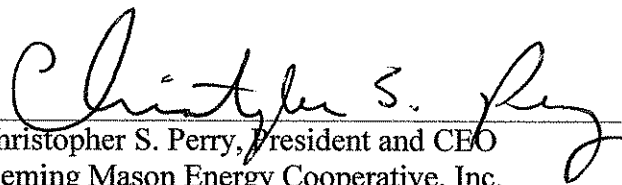
COUNSEL:

Marvin W. Suit
Suit, McCartney, Price, Price & Ruark
207 Court Square
Flemingsburg, Kentucky 41041




Marvin W. Suit
Attorney for Fleming Mason Energy Cooperative, Inc.

I, Christopher S. Perry, President & CEO of Fleming Mason Energy, declare that the statements contained in the foregoing Application are true to the best of my information and belief.



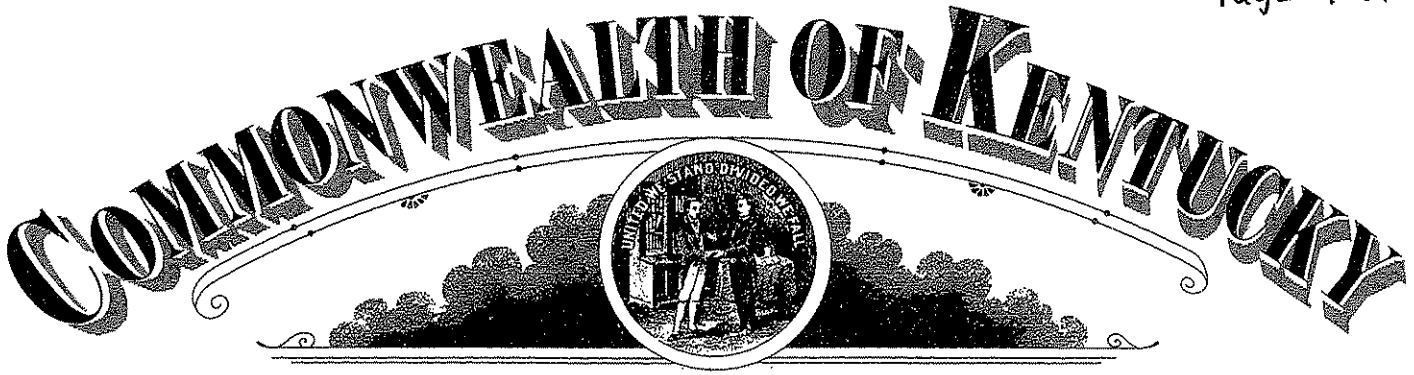
Christopher S. Perry, President and CEO
Fleming Mason Energy Cooperative, Inc.

Subscribed and sworn to before me by Christopher S. Perry, this 17th day of May, 2007.



NOTARY PUBLIC, State at Large

My Commission Expires: June 20, 2010 .



John Y. Brown III
Secretary of State

RECEIVED

MAY 18 2007

PUBLIC SERVICE
COMMISSION

Certificate of Existence

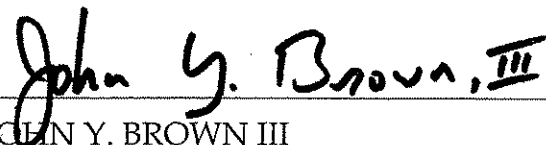
I, JOHN Y. BROWN III, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

FLEMING-MASON ENERGY COOPERATIVE, INC.

is a nonprofit corporation duly organized and existing under KRS Chapter 273, whose date of incorporation is March 12, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 273.3671 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 8th day of October, 2001.



JOHN Y. BROWN III

Secretary of State
Commonwealth of Kentucky
Tmorgan/0017666

Fleming Mason Energy Cooperative, Inc.
Case No. 2007-00022
Proposed Tariffs

Attached are a complete copy of the tariffs of Fleming Mason Energy using the "Interim Rates" in Fleming Mason Energy Case No. 2006-00479 to flow through the East Kentucky Power Cooperative increase effective April 1, 2007. The only changes Fleming Mason Energy is proposing is for the rates requested in this Application. No changes are proposed for any text.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge \$9.93/Meter I</p> <p style="padding-left: 40px;">Energy Charge - For All kwh 7.066c/kwh I</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$119.16 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 5/18/07

Date Effective 6/18/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. _____ Dated _____

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

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P.S.C. No. 3
14th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
13th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 35%;"><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>4.240c/kwh I</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

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Cancelling P.S.C. No. 3
13th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 2
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$44.34/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.68/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">5.038c/kwh I</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$44.34/Meter	Demand Charge - Per Billing KW	6.68/KW	Energy Charge - All kwh	5.038c/kwh I
Customer Charge	\$44.34/Meter						
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Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$532.08 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2006-00479.</p>	

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Cancelling P.S.C. No. 3
25th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$59.00/Meter 6.24/KW 3.847c/kwh I</p>

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25th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$708.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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26th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
25th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 2002-00441.</p>	

Date of Issue 5/18/07 Date Effective 6/18/07
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. _____ Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
25th Revised Sheet No. 4
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

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Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
25th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 7.45/Mo. I
		Ornamental Service	17.67/Mo. I
20,000 Lumens (approx.)	453	Standard Service	\$14.19/Mo. I
		Ornamental Service	23.06/Mo. I
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 7.51/Mo. I
		Ornamental Service	16.34/Mo. I
		Directional Service	7.60/Mo. I
22,000 Lumens (approx.)	242	Standard Service	\$10.44/Mo. I
		Ornamental Service	19.30/Mo. I
		Directional Service	10.24/Mo. I
50,000 Lumens (approx.)	485	Standard Service	\$15.40/Mo. I
		Ornamental Service	23.78/Mo. I
		Directional Service	15.05/Mo. I

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Case No. _____ Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
25th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2006-00479.</p>	

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$58.44/Meter 6.528c/kwh I</p>

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
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P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
28th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2006-00479.</p>	

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Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 8
Cancelling P.S.C. No. 3
12th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$550.74/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.736c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo.	Demand Charge - Per Billing KW	8.05/KW	Energy Charge - For All kwh	3.736c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 4/11/07

Date Effective 4/01/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh B
Page 18 of 34

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 1	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2004-00473.</p>		

Date of Issue 4/11/07

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 9
Cancelling P.S.C. No. 3
12th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.401c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	Demand Charge - Per Billing KW	8.05/KW	Energy Charge - For All kwh	3.401c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Exh B
Page 20 of 34

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 2	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2004-00473.</p>		

Date of Issue 4/11/07 Date Effective 4/01/07
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 Case No. 2006-00479 Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 7
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																	
Large Industrial Service - Schedule LIS 3	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.58/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.292c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">(A) The contract demand</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td> <td></td> </tr> <tr> <td style="padding-left: 40px;"><u>Months</u></td> <td style="padding-left: 40px;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1100.44/Mo	Demand Charge - Per Billing KW	6.58/KW	Energy Charge - For All kwh	3.292c/kwh	(A) The contract demand		(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

For All Territory Served

Exh B
Page 22 of 31

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 3	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2004-00473.</p>		

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 10
Cancelling P.S.C. No. 3
12th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing KW</p> <p style="margin-left: 40px;">Energy Charge - For All kwh</p>							
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Date of Issue 4/11/07

Date Effective 04/01/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh B
Page 24 of 34

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2004-00473.</p>	

Date of Issue 4/11/07

Date Effective 4/01/07

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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 11
Cancelling P.S.C. No. 3
12th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 5	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.590c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	Demand Charge - Per Billing KW	5.55/KW	Energy Charge - For All kwh	3.590c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 4/11/07

Date Effective 4/01/07

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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh B
Page 26 of 34

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2004-00473.</p>	

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 12
Cancelling P.S.C. No. 3
12th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.176c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	Demand Charge - Per Billing KW	5.55/KW	Energy Charge - For All kwh	3.176c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Case No. 2006-00479

Dated 4/01/07

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2004-00473.</p>	

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 13
Cancelling P.S.C. No. 3
10th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
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For All Territory Served

Exh B
Page 30 of 30

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
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P.S.C. No. 3
11th Revised Sheet No. 14
Cancelling P.S.C. No. 3
10th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
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For All Territory Served

Exh. B
Page 32 of 34

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 15
Cancelling P.S.C. No. 3
10th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.55/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.176c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	Demand Charge – Per Contract KW	5.55/KW	Demand Charge - Per Billing KW	8.05/KW	Energy Charge - For All kwh	3.176c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1100.44/Mo														
Demand Charge – Per Contract KW	5.55/KW														
Demand Charge - Per Billing KW	8.05/KW														
Energy Charge - For All kwh	3.176c/kwh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 4/11/07

Date Effective 4/01/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6B, Case No. 2004-00473.</p>	

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Case No. 2006-00479

Dated 4/01/07

Fleming Mason Energy Cooperative, Inc.
Case No. 2007-00022
Present and Proposed Tariffs in Comparative Form

Attached are a complete copy of the tariffs of Fleming Mason Energy using the "Interim Rates" in Fleming Mason Energy Case No. 2006-00479 to flow through the East Kentucky Power Cooperative increase effective April 1, 2007. The tariffs reflect the proposed tariff changes in comparative form.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Residential and Small Power - Schedule RSP	Rate Per Unit	
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge</p> <p>Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$119.16 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	Present	Proposed
	\$6.44/Meter	\$9.93/Meter
	6.275c/kwh	7.066c/kwh

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

Date of Issue 5/18/07 Date Effective 6/18/07
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
13th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)								
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit							
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>Present 3.765c/kwh</p>	<p>Proposed 4.240c/kwh</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>							
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.							
May thru September	10:00 P.M. to 10:00 A.M.							

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Case No. _____ Dated _____

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 1e
Cancelling P.S.C. No. 3
13th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 2
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Small General Service - Schedule SGS	Rate Per Unit	
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>Present</p> <p>\$44.34/Meter 6.68/KW 3.618c/kwh</p>	<p>Proposed</p> <p>No Change No Change 5.038c/kwh</p>

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$532.08 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Small General Service - Schedule SGS	Rate Per Unit	
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2006-00479.</p>		

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P.S.C. No. 3
26th Revised Sheet No. 3
Cancelling P.S.C. No. 3
25th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Large General Service - Schedule LGS	Rate Per Unit	
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>Present</p> <p>\$59.00/Meter 6.24/KW 3.630c/kwh</p>	<p>Proposed</p> <p>No Change No Change 3.847c/kwh</p>

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Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
25th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$708.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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Cooperative, Inc.
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P.S.C. No. 3
26th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
25th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 2002-00441.</p>	

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P.S.C. No. 3
25th Revised Sheet No. 4
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

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 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3
25th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE, (I)						
Outdoor Lighting Service - Schedule OLS				Rate Per Unit		
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>					Present	Proposed
<u>Mercury Vapor</u>	<u>Watt</u>					
7,000 Lumens (approx.)	207	Standard Service	\$ 6.50/Mo.	\$ 7.45/Mo.		
		Ornamental Service	15.41/Mo.	17.67/Mo.		
20,000 Lumens (approx.)	453	Standard Service	\$12.38/Mo.	\$14.19/Mo.		
		Ornamental Service	20.11Mo.	23.06Mo.		
<u>High Pressure Sodium</u>	<u>Watt</u>					
9,500 Lumens (approx.)	117	Standard Service	\$ 6.55/Mo.	\$ 7.51/Mo.		
		Ornamental Service	14.25/Mo.	16.34/Mo.		
		Directional Service	6.63/Mo.	7.60/Mo.		
22,000 Lumens (approx.)	242	Standard Service	\$ 9.11/Mo.	\$10.44/Mo.		
		Ornamental Service	16.83/Mo.	19.30/Mo.		
		Directional Service	8.93/Mo.	10.24/Mo.		
50,000 Lumens (approx.)	485	Standard Service	\$13.43/Mo.	\$15.40/Mo.		
		Ornamental Service	20.74/Mo.	23.78/Mo.		
		Directional Service	13.13/Mo.	15.05/Mo.		

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P.S.C. No. 3
25th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
24th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2006-00479.</p>	

Date of Issue 5/18/07

Date Effective 6/18/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. _____ Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 1
Cancelling P.S.C. No. 3
25th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
All Electric School - Schedule AES	Rate Per Unit	
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>Present</p> <p>\$58.44/Meter 5.859c/kwh</p>	<p>Proposed</p> <p>No Change 6.528c/kwh</p>

Date of Issue 5/18/07

Date Effective 6/18/07

Issued By _____ Title President and CEO

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Case No. _____ Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
28th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2006-00479.</p>	

Date of Issue 5/18/07 Date Effective 6/18/07
 Issued By _____ Title President and CEO
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 Case No. _____ Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 8
Cancelling P.S.C. No. 3
12th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																			
Large Industrial Service - Schedule LIS 1	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 15%; text-align: center;">Present</td> <td style="width: 15%; text-align: center;">Proposed</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: center;">\$550.74/Mo.</td> <td style="text-align: center;">No Change</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: center;">8.05/KW</td> <td style="text-align: center;">" "</td> </tr> <tr> <td></td> <td style="text-align: center;">3.736c/kwh</td> <td style="text-align: center;">" "</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	Present	Proposed	Demand Charge - Per Billing KW	\$550.74/Mo.	No Change	Energy Charge - For All kwh	8.05/KW	" "		3.736c/kwh	" "	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 4/11/07

Date Effective 4/01/07

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh. C
Page 18 of 31

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2004-00473.</p>	

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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 9
Cancelling P.S.C. No. 3
12th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)									
Large Industrial Service - Schedule LIS 2	Rate Per Unit								
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p>									
<p><u>Monthly Rate:</u></p> <p>Customer Charge</p> <p>Demand Charge - Per Billing KW</p> <p>Energy Charge - For All kwh</p>	<table border="0"> <tr> <th style="text-align: left;">Present</th> <th style="text-align: left;">Proposed</th> </tr> <tr> <td>\$1100.44/Mo</td> <td>No Change</td> </tr> <tr> <td>8.05/KW</td> <td>" "</td> </tr> <tr> <td>3.401c/kwh</td> <td>" "</td> </tr> </table>	Present	Proposed	\$1100.44/Mo	No Change	8.05/KW	" "	3.401c/kwh	" "
Present	Proposed								
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<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.		
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Date of Issue 4/11/07

Date Effective 4/01/07

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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 2	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2004-00473.</p>		

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Date Effective 4/01/07

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 7
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 3	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: center;">\$1100.44/Mo</td> <td style="width: 20%; text-align: center;">No Change</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: center;">6.58/KW</td> <td style="text-align: center;">" "</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: center;">3.292c/kwh</td> <td style="text-align: center;">" "</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	No Change	Demand Charge - Per Billing KW	6.58/KW	" "	Energy Charge - For All kwh	3.292c/kwh	" "	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 3	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2004-00473.</p>		

Date of Issue 4/11/07 Date Effective 4/01/07
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 Case No. 2006-00479 Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 10
Cancelling P.S.C. No. 3
12th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																			
Large Industrial Service - Schedule LIS 4	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Customer Charge</td> <td style="width: 20%; text-align: center;">Present</td> <td style="width: 20%; text-align: center;">Proposed</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: center;">\$550.74/Mo.</td> <td style="text-align: center;">No Change</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: center;">5.55/KW</td> <td style="text-align: center;">" "</td> </tr> <tr> <td></td> <td style="text-align: center;">3.924c/kwh</td> <td style="text-align: center;">" "</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	Present	Proposed	Demand Charge - Per Billing KW	\$550.74/Mo.	No Change	Energy Charge - For All kwh	5.55/KW	" "		3.924c/kwh	" "	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 4/11/07

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Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh. C
Page 24 of 34

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2004-00473.</p>	

Date of Issue 4/11/07

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Form for Filing Rate Schedules

For All Territory Served

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 11
Cancelling P.S.C. No. 3
12th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5	Rate Per Unit														
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Case No. 2006-00479

Dated 4/01/07

Form for Filing Rate Schedules

For All Territory Served

Exh C
Page 26 of 30

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2004-00473.</p>	

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 12
Cancelling P.S.C. No. 3
12th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE								
Large Industrial Service - Schedule LIS 6	Rate Per Unit							
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>Present</p> <p>\$1100.44/Mo 5.55/KW 3.176c/kwh</p>	<p>Proposed</p> <p>No Change " " " "</p>
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Form for Filing Rate Schedules

For All Territory Served

Exh C
Page 28 of 3

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2004-00473.</p>	

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Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 13
Cancelling P.S.C. No. 3
10th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																				
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 2004-00473.</p>	

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 14
Cancelling P.S.C. No. 3
10th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit																
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For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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P.S.C. No. 3
11th Revised Sheet No. 15
Cancelling P.S.C. No. 3
10th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE								
Large Industrial Service - Schedule LIS 6B	Rate Per Unit							
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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
11th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
10th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
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Case No. 2006-00479

Dated 4/01/07

Fleming Mason Energy
Case No. 2007-00022
Existing and Proposed Rates and Charges

Exhibit D
page 1 of 2
Witness: Jim Akins

	<u>Present</u>	<u>Proposed</u>	<u>Difference</u>	<u>Interim Rates</u>	<u>Adjusted Proposed</u>
<u>RSP - Residential and Small Power</u>					
Customer charge	\$6.26	\$9.75	\$3.49	\$6.44	\$9.93
Energy charge	\$0.06096	\$0.06887	\$0.00791	\$0.06275	\$0.07066
Energy charge -ETS	\$0.03657	\$0.04132	\$0.00475	\$0.03765	\$0.04240
<u>SGS - Small General Service</u>					
Customer charge	\$43.07	\$43.07	\$0.00	\$44.34	\$44.34
Demand charge	\$6.49	\$6.49	\$0.00	\$6.68	\$6.68
Energy charge	\$0.03515	\$0.04935	\$0.01420	\$0.03618	\$0.05038
<u>LGS - Large General Service</u>					
Customer charge	\$57.31	\$57.31	\$0.00	\$59.00	\$59.00
Demand charge	\$6.06	\$6.06	\$0.00	\$6.24	\$6.24
Energy charge	\$0.03526	\$0.03743	\$0.00217	\$0.03630	\$0.03847
<u>AES - All Electric School</u>					
Customer charge	\$56.77	\$56.77	\$0.00	\$58.44	\$58.44
Energy charge	\$0.05692	\$0.06361	\$0.00669	\$0.05859	\$0.06528
<u>Outdoor Lighting Service</u>					
<u>Mercury Vapor</u>					
7,000 Lumens - Standard	\$6.32	\$7.27	\$0.95	\$6.50	\$7.45
7,000 Lumens - Ornamental	\$14.97	\$17.23	\$2.26	\$15.41	\$17.67
20,000 Lumens - Standard	\$12.03	\$13.84	\$1.81	\$12.38	\$14.19
20,000 Lumens - Ornamental	\$19.54	\$22.49	\$2.95	\$20.11	\$23.06
<u>High Pressure Sodium</u>					
9,500 Lumens - Standard	\$6.36	\$7.32	\$0.96	\$6.55	\$7.51
9,500 Lumens - Ornamental	\$13.84	\$15.93	\$2.09	\$14.25	\$16.34
9,500 Lumens - Directional	\$6.44	\$7.41	\$0.97	\$6.63	\$7.60
22,000 Lumens - Standard	\$8.85	\$10.18	\$1.33	\$9.11	\$10.44
22,000 Lumens - Ornamental	\$16.35	\$18.82	\$2.47	\$16.83	\$19.30
22,000 Lumens - Directional	\$8.67	\$9.98	\$1.31	\$8.93	\$10.24
50,000 Lumens - Standard	\$13.05	\$15.02	\$1.97	\$13.43	\$15.40
50,000 Lumens - Ornamental	\$20.15	\$23.19	\$3.04	\$20.74	\$23.78
50,000 Lumens - Directional	\$12.75	\$14.67	\$1.92	\$13.13	\$15.05

Fleming Mason Energy
Case No. 2007-00022
Existing and Proposed Rates and Charges

Exhibit D
page 2 of 2
Witness: Jim Akins

Contracted - Dravo

<u>Rates</u>	<u>Present</u>	<u>Proposed</u>	<u>Difference</u>	<u>Interim Rates</u>	<u>Adjusted Proposed</u>
Customer charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Demand charge	\$5.39	\$5.39	\$0.00	\$5.39	\$5.39
Energy charge	\$0.03085	\$0.03085	\$0.00000	\$0.03085	\$0.03085

Contracted - Inland

Customer charge	\$4,605.00	\$4,605.00	\$0.00	\$4,605.00	\$4,605.00
Demand charge	\$5.39	\$5.39	\$0.00	\$5.39	\$5.39
Energy charge	\$0.02756	\$0.02756	\$0.00000	\$0.03085	\$0.03085

Contracted - Guardian Industries

Customer charge	\$1,069.00	\$1,069.00	\$0.00	\$1,100.44	\$1,100.44
Demand charge	\$5.39	\$5.39	\$0.00	\$5.39	\$5.39
Energy charge	\$0.03085	\$0.03085	\$0.00000	\$0.03085	\$0.03085

Contracted - Tennessee Gas

Customer charge	\$23,650.00	\$23,650.00	\$0.00	\$23,650.00	\$23,650.00
Demand charge	\$1.75	\$1.75	\$0.00	1.75	\$1.75
Energy charge					
On peak	Market	Market	\$0.00000	Market	Market
Off peak	Market	Market	\$0.00000	Market	Market

Official Notice

Fleming Mason Energy Cooperative, with its principal office at Flemingsburg, Kentucky and with its address at 1449 Elizaville Road, Flemingsburg, Kentucky 41041, intends to file with the Kentucky Public Service Commission in Case No. 2007-00022 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the member- consumers of Fleming Mason Energy Cooperative.

The rates proposed in this application are the rates proposed by Fleming Mason Energy Cooperative. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Fleming Mason Energy's offices.

The amount and percent of increase are listed below:

<u>Rate Class</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule RSP		
Residential and Small Power	\$3,209,134	17%
Schedule RSP - ETS		
Marketing Rate	\$13,053	16%
Schedule SGS		
Small General Service	\$227,925	17%
Schedule LGS		
Large General Service	\$223,096	4%
Schedule AES		
All Electric Schools	\$15,641	12%
Schedule OLS		
Outdoor Lighting Service	\$94,086	15%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule RSP		
Residential and Small Power	\$11.82	14%
Schedule RSP - ETS		
Marketing Rate	\$14.36	16%
Schedule SGS		
Small General Service	\$110.22	17%
Schedule LGS		
Large General Service	\$146.48	4%
Schedule AES		
All Electric Schools	\$651.72	10%
Schedule OLS		
Outdoor Lighting Service	\$1.00	15%

The present and proposed rate structure of Fleming Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule RSP		
Customer charge	\$6.44	\$9.93
Energy charge	\$0.06275	\$0.07066
Energy charge per ETS	\$0.03765	\$0.04240
Schedule SGS		
Customer charge	\$44.34	\$44.34
Demand charge	\$6.68	\$6.68
Energy charge	\$0.03618	\$0.05038
Schedule LGS		
Customer charge	\$59.00	\$59.00
Demand charge	\$6.24	\$6.24
Energy charge	\$0.03630	\$0.03847
Schedule AES		
Customer charge	\$58.44	\$58.44
Energy charge	\$0.05859	\$0.06528
Schedule OLS		
<u>Mercury Vapor</u>		
7,000 Lumens - Standard	\$6.50	\$7.45
7,000 Lumens - Ornamental	\$15.41	\$17.67
20,000 Lumens - Standard	\$12.38	\$14.19
20,000 Lumens - Ornamental	\$20.11	\$23.06
<u>High Pressure Sodium</u>		
9,500 Lumens - Standard	\$6.55	\$7.51
9,500 Lumens - Ornamental	\$14.25	\$16.34
9,500 Lumens - Directional	\$6.63	\$7.60
22,000 Lumens - Standard	\$9.11	\$10.44
22,000 Lumens - Ornamental	\$16.83	\$19.30
22,000 Lumens - Directioanl	\$8.93	\$10.24
50,000 Lumens - Standard	\$13.43	\$15.40
50,000 Lumens - Ornamental	\$20.74	\$23.78
50,000 Lumens - Directioanl	\$13.13	\$15.05



FLEMING-MASON ENERGY
COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

January 13, 2007

Beth A. O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

This is to advise, in accordance with the Commission's Administrative Regulation 807 KAR 5:001, Section 11(2), that on or about March 15, 2007, Fleming Mason Energy Cooperative (hereafter Fleming Mason Energy) intends to file an application for an increase in its retail rates based on a historical test year ending December 31, 2006.

If there are any questions concerning this matter, please contact me at your convenience.

Respectfully submitted,

Anthony Overbey, President & CEO

copy to:

Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601



Ernie Fletcher
Governor

Mark David Goss
Chairman

Teresa J. Hill, Secretary
Environmental and Public
Protection Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

John W. Clay
Commissioner

Timothy J. LeDonne
Commissioner
Department of Public Protection

January 16, 2007

To Parties of Record:

RE: Case No. 2007-00022
Fleming-Mason Energy Cooperative, Inc. (General Rates)
Notice of Intent to file rate case on historical test year

This letter is to acknowledge receipt of notice of intent to file an application in the above case. The notice was date-stamped received January 16, 2007 and has been assigned Case No. 2007-00022. In all future correspondence or filings in connection with this case, please reference the above case number.

Also, I would like to invite you to try our electronic filing process and hopefully save you some time and provide a more convenient filing method. One of the biggest savings from using this system is the number of paper copies that need to be filed with the PSC. Using the electronic system, you are only required to file the original document and no copies. As you are aware, non-electronic filings sometimes require up to 10 copies to be filed.

There are other benefits as well, such as the convenience of meeting a filing deadline from your own office, rather than making a trip to the PSC to file in person. Please take a few moments to review the "Complete Electronic Case Filing Instructions," as posted on our web site at the link below. If you have any questions or concerns related to filing case material electronically, please feel free to contact me, and I, or my staff will provide you with the assistance that you need to proceed. Thank you very much for considering the use of our electronic filing system. Again, thank you.
<http://psc.ky.gov/agencies/psc/casefile/ecfindex.htm>

Sincerely,

A handwritten signature in black ink that reads "Michael F. Burford".

Michael F. Burford
Director Division of Filings

Fleming Mason Energy
Case No. 2007-00022
Revenue Analysis

Exhibit G
page 1 of 2
Witness: Jim Adkins

Rate Schedule	Kwh Usage	Test Year Revenue	Percent of Total	Effective May 24, 2005 Normalized Revenue	Percent of Total	Proposed Revenue	Percent of Total	Increase	
								Amount	Percent
RSP - Residential & Small Power	285,946,912	\$19,130,430	41%	\$19,130,430	41%	\$22,339,564	44%	\$3,209,134	16.8%
RSP-ETS - Electric Thermal Storage	1,530,815	81,802	0%	81,802	0%	94,855	0%	13,053	16.0%
SGS - Small General Service	16,051,041	1,076,127	2%	1,076,127	2%	1,304,052	3%	227,925	21.2%
LGS - Large General Service	53,581,162	3,142,817	7%	3,142,817	7%	3,259,088	6%	116,271	3.7%
LGS - Large General Service	49,228,111	2,364,182	5%	2,364,182	5%	2,471,007	5%	106,825	4.5%
AES - All Electric School	2,338,000	134,441	0%	134,441	0%	150,083	0%	15,641	11.6%
Contracted - Dravo	127,564,176	5,060,771	11%	5,060,771	11%	5,060,771	10%	0	0.0%
Contracted - Inland Container	220,444,635	7,886,269	17%	7,886,269	17%	7,886,269	16%	0	0.0%
Contracted - Guardian Industries	53,512,992	2,310,504	5%	2,310,504	5%	2,310,504	5%	0	0.0%
Contracted - Tennessee Gas	80,613,395	5,172,811	11%	5,172,811	11%	5,172,811	10%	0	0.0%
OLS - Outdoor Lighting Service	5,008,625	624,231	1%	624,231	1%	718,318	1%	94,086	15.1%
Rounding differences						<u>1,072</u>		<u>1,072</u>	
Total from base rates	<u>895,819,864</u>	<u>46,984,386</u>	100%	<u>\$46,984,386</u>	100%	<u>\$50,768,394</u>	100%	<u>\$3,784,008</u>	8.1%
Fuel		5,743,624							
Environmental surcharge		<u>4,986,225</u>							
Total revenue from books		<u>\$57,714,235</u>							
Increase				<u>\$0</u>				<u>\$3,784,008</u>	

Fleming Mason Energy
Case No. 2007-00022
Explanation of Changes in Charges

All revenues were normalized using rates that went into effect in connection with a flow through of East Kentucky Power Cooperative's increase in rates in EKPC Case No. 2004-00468 and Fleming-Mason Energy's flow through Case No. 2004-00473, effective May 24, 2005.

The proposed rate increase was allocated in the following manner:

RSP - Residentail and Small Power

Based on the Cost of Service Study, the customer charge was increased to \$9.75 per month, with the remaining increase arrived at through the energy charge. The percent increase for this rate class is approximately 17% based on the revenue requirement from the Cost of Service Study.

SGS - Small General Service

The percent increase for this rate class is approximately 21% based on the revenue requirement from the Cost of Service Study. No changes were proposed for the customer charge or demand charge, all of the increase is from the energy charge.

LGS - Large General Service

The percent increase for this rate class is approximately 4% based on the revenue requirement from the Cost of Service Study. No changes were proposed for the customer charge or demand charge, all of the increase is from the energy charge.

AES - All Electric Schools

The percent increase for this rate class is approximately 12% based on the revenue requirement from the Cost of Service Study. No changes were proposed for the customer charge, all of the increase is from the energy charge.

OLS - Outdoor Lighting Service

The percent increase for this rate class is approximately 15% based on the revenue requirement from the Cost of Service Study. All lights were increased by the same percent.

All Customer Charges were established in Fleming-Mason Energy's last general rate increase, Case No. 2001-00244, dated August 7, 2002. These charges were ordered by the Kentucky Commission based on the Cost of Service Study filed with that general rate increase. A copy of that study is on file in that Case, noted by reference.

Fleming-Mason Energy does not have monthly peak demands for rate schedules, only the amount of KW billed to each consumer.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

**APPLICATION OF FLEMING-MASON ENERGY)
COOPERATIVE CORPORATION TO ADJUST) CASE NO. 2007-00022
ITS ELECTRIC RATES EFFECTIVE MAY 15, 2007)**

TESTIMONY OF CHRISTOPHER S. PERRY

Q1. State your name and your business position.

A1. My name is Christopher S. Perry and I am the President and Chief Executive Officer of Fleming-Mason Energy Cooperative Corporation ("Fleming-Mason") in Flemingsburg, KY.

Q2. How long have you been employed by Fleming-Mason?

A2. I started employment with Fleming-Mason in 2003 in the Engineering Department. In April, 2007, I was promoted to my current position.

Q3. What is the purpose your testimony?

A3. The purpose of my testimony is to provide support to the fact that Fleming-Mason needs the requested rate relief that it is seeking in this rate application. Fleming-Mason has filed this application due its need to meet certain financial ratios as required by its mortgage agreements with its lenders: the Rural Utilities Service ("RUS") and the National Rural Utilities Cooperative Finance Corporation ("CFC"). By its mortgage agreements with its lenders, Fleming-Mason is required to maintain Net Times Interest Earned Ratio ("TIER") of 1.5X and an average Operating TIER of 1.25X over

the two highest years in the last three years of operations.

During the selected test year for this application of January 2006 through December 2006, Fleming-Mason's Operating TIER was 0.27X.

The Operating TIER ratio is significantly less than the amount contained in Fleming-Mason's mortgage agreement.

Q4. What has been the rate history of Fleming-Mason?

A4. Fleming-Mason has maintained fairly consistent rates applicable to its distribution costs for the last twenty-five years. Fleming-Mason's last increase for its base rates for distribution costs was in the 2001. Fleming-Mason received only a 1.19% base rate increase in 2001. Fleming-Mason did pass along the reduction in wholesale power rates in 1995 when East Kentucky Power Cooperative reduced its wholesale rates. Prior to 1995, the only other rate adjustments occurred in 1991 and the late 1970's.

Q5. Does this conclude your testimony?

A5. Yes, this concludes my testimony.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

**APPLICATION OF FLEMING-MASON ENERGY)
COOPERATIVE, INC. TO ADJUST) CASE NO. 2007-00022
ITS ELECTRIC RATES EFFECTIVE)**

TESTIMONY OF JONI HAZELRIGG

Q1 State your name and your business position.

A1 My name is Joni Hazelrigg and I am the Chief Financial Officer for Fleming-Mason Energy.

Q2 What has been your role in the development of this rate application?

A2 My role in the development of this rate application is to supervise the work of our rate advisor and to insure that our rate advisor receives the necessary data and information to complete the work for which he was hired.

Q3 Have you ever appeared as witness before this Commission?

A3 No, I have not.

Q4 How long have you been employed by Fleming-Mason Energy?

A4 I have been employed by Fleming-Mason Energy for approximately twenty-three years.

Q5. How would you characterize the financial condition of Fleming-Mason Energy ?

A5. The financial condition of Fleming-Mason Energy has been deteriorating over the past few years. This is attributable to many factors including increased interest rates, minimal growth, and steady rise in operational costs.

Q6. What has been the recent financial history of Fleming-Mason Energy ?

A7 Fleming-Mason Energy 's recent financial history as measured by margins, TIER, and equity asset ratio for the past several years is provided below:

<u>Year</u>	<u>Margins (Excl G&T CC)</u>	<u>TIER</u>	<u>Equity Capitalization Ratio</u>
2002	\$ 500,941	1.55	37.01%
2003	\$ 355,980	1.44	36.80%
2004	\$ 303,579	1.35	36.85%
2005	\$ (885,560)	0.31	32.62%
2006	\$ (1,318,572)	0.27	28.76%

Fleming-Mason Energy 's financial condition continues to decline in 2007.

Q8 What is your opinion on the amount of increase that is being requested by Fleming-Mason Energy in this rate application.

A8. It is my opinion that such a request is necessary in order for Fleming-Mason to meet the requirements mandated by its lenders and to remain financially sound for its member/owners.

Q9. Does this conclude your testimony?

A9. This concludes my testimony.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

**APPLICATION OF FLEMING-MASON ENERGY)
COOPERATIVE CORPORATION TO ADJUST) CASE NO.
ITS ELECTRIC RATES) 2007-00022**

TESTIMONY OF JAMES R. ADKINS

1 Q1. Please state your name and business address.

2

3 A1 My name is James R. Adkins and my business address is 1041 Chasewood
4 Way, Lexington, KY 40513-1731.

5

6 Q2 What has been your role in the preparation and filing of this rate application?

7

8 A2 My responsibility has been to provide conceptual direction and supervision to all
9 parties involved in the development of this rate application. Specifically, I am
10 responsible for all parts of this application dealing with the determination of
11 revenue requirements including test year adjustments and margins requested.
12 I am also responsible for the cost of service study and the rate designs
13 proposed in this application.

14

15 Q3. Have you ever appeared as a witness before this Commission?

16

17 A3 I have appeared as a witness before this Commission numerous times
18 in rate applications for East Kentucky Power Cooperative ("EKPC") and
19 for all of its member distribution systems. Additionally, I have appeared as a
20 witness in administrative cases and in fuel adjustment hearings before this
21 Commission. I first presented testimony before this Commission in the late
22 1970s.

23

24 Q4. What is your educational background?

25

26 A4 I am a graduate of the University of Kentucky with a Bachelors Degree in
27 Commerce with a major in banking and finance granted in 1971 and a Masters
28 of Science Degree in Accounting granted in 1976. My business experience for
29 the last thirty years has been with the electric utility industry and primarily
30 with the rural electric cooperatives. I spent almost twenty-five years with East
31 Kentucky Power Cooperative, Inc. ("EKPC") dealing with rates, regulatory affairs,
32 cost of service studies, and helping its member distribution systems with their
33 rate matters. I took an early retirement from EKPC in early 2002 due to health
34 reasons. Since then I spent time providing consulting services to electric
35 cooperatives and others. I was member of the Prime Group from early 2002
36 through the first quarter of 2003 providing assistance in the rate area to
37 cooperatives in this area of the country. I have been self-employed since
38 the first quarter of 2003.

39

40 Q5 Why does Fleming-Mason Energy Cooperative ("Fleming-Mason") need an increase
41 in rates?

42

43 A.5 Fleming-Mason has filed for an increase in rates because its margins have
44 deteriorated to the point that Fleming-Mason's Times Interest Earned Ratio ("TIER")
45 for the test period is significantly below the TIER amount specified in its mortgage.
46 Its mortgage requirements specify a TIER of 1.25x and OTIER of 1.10x. Fleming-Mason
47 is requesting a TIER of 2.0x in this application as the basis for the overall
48 increase amount.

49
50

51 Q6 What revenue adjustments are being proposed by Fleming-Mason?

52

53 A5 Three revenue adjustments are being proposed by Fleming-Mason. One adjustment
54 is the normalization of revenue for the base rates. The second revenue adjustment
55 is for revenue from a subsidiary corporation while the third revenue adjustment
56 for additional revenues.

57

58 Q7 What expense adjustments are being proposed?

59

60 A.7 Fleming-Mason is proposing thirteen expense adjustments in this rate application.
61 These expense adjustments include the following where the adjustment is an
62 expense increase: depreciation expenses, interest expense, wages and salaries,
63 postretirement benefits, payroll taxes, rate case expenses, and property taxes.
64 Several of the expense adjustments result in a decrease and these adjustments
65 include donations, professional fees, directors' expenses, and miscellaneous
66 expenses.

67

68 Q8 Are you responsible for the Cost of Service Study filed in this rate application?

69

70 A8 I am responsible for the Cost of Service Study ("COSS") in this application.
71 This COSS is consistent with the 1993 NARUC Electric Utility Cost Allocation
72 Manual and is based on a methodology generally accepted within the industry.
73 Schedule RSP, Schedule RSP-ETS, Schedule SGS, Schedule AES and Schedule LGS
74 are not providing revenue sufficient to meet the revenue requirements for those rate
75 classes. The COSS also indicates that the rates for some of the other rate classes
76 are providing revenues in excess of their revenue requirements. Since several rate
77 classes are producing revenue less than revenue requirements, these rate classes
78 are the ones whose rates are being increased. The amount of increase allocated to
79 these rate schedules will move them closer to the class revenue requirements.
80 Both the customer charge and energy charge for Schedule RSP are being increased
81 for this rate class. The increase for the other rate classes has been placed primarily on
82 the energy charge with no changes to the demand charge or customer charges.
83 Schedule OLS is being increased even though it does meet its revenue requirements.
84 Schedule OLS is being increased by an amount equal to \$1 per light per month. It was
85 determined to increase the rates for this rate class to hold the increase amount on
86 Schedule RSP as much possible.

87

88 Q10 Does that conclude your testimony?

89

90 A10 Yes, it does.

Fleming Mason Energy
Case No. 2007-00022
Effect on Average Bill

RSP - Residential and Small Power

	<u>Present</u>	<u>Proposed</u>
Customer charge	\$6.26	\$9.75
Energy charge	\$0.06096	\$0.06887

<u>kwh Useage</u>	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Increase Amount</u>	<u>Percent</u>	
0	\$6.26	\$9.75	\$3.49	35.8%	
25	7.78	11.47	3.69	32.1%	
50	9.31	13.19	3.89	29.5%	
100	12.36	16.64	4.28	25.7%	
150	15.40	20.08	4.68	23.3%	
200	18.45	23.52	5.07	21.6%	
250	21.50	26.97	5.47	20.3%	
300	24.55	30.41	5.86	19.3%	
350	27.60	33.85	6.26	18.5%	
400	30.64	37.30	6.65	17.8%	
450	33.69	40.74	7.05	17.3%	
500	36.74	44.19	7.45	16.8%	
550	39.79	47.63	7.84	16.5%	
600	42.84	51.07	8.24	16.1%	
650	45.88	54.52	8.63	15.8%	
700	48.93	57.96	9.03	15.6%	
750	51.98	61.40	9.42	15.3%	
800	55.03	64.85	9.82	15.1%	
850	58.08	68.29	10.21	15.0%	
900	61.12	71.73	10.61	14.8%	
950	64.17	75.18	11.00	14.6%	
1,000	67.22	78.62	11.40	14.5%	
1,050	70.27	82.06	11.80	14.4%	
1,100	73.32	85.51	12.19	14.3%	
1,150	76.36	88.95	12.59	14.2%	
1,200	79.41	92.39	12.98	14.1%	
1,250	82.46	95.84	13.38	14.0%	
1,300	85.51	99.28	13.77	13.9%	
1,350	88.56	102.72	14.17	13.8%	
1,400	91.60	106.17	14.56	13.7%	
1,450	94.65	109.61	14.96	13.6%	
The average monthly useage	1,053	70.48	82.30	11.82	14.4%

Fleming Mason Energy
Case No. 2007-00022
Effect on Average Bill

SGS - Small General Service

	<u>Present</u>	<u>Proposed</u>
Customer charge	\$43.07	\$43.07
Energy charge	\$0.03515	\$0.04935
Demand charge	\$6.49	\$6.49

Average kwh useage	<u>7.762</u>
Average demand	<u>32</u>

	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Increase Amount</u>	<u>Percent</u>
Average useage	\$520.78	\$631.00	\$110.22	17.5%

LGS - Large General Service

	<u>Present</u>	<u>Proposed</u>
Customer charge	\$57.31	\$57.31
Energy charge	\$0.03526	\$0.03743
Demand charge	\$6.06	\$6.06

Average kwh useage	<u>38.855</u>
Average demand	<u>141</u>

	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Increase Amount</u>	<u>Percent</u>
Average useage	\$2,279.64	\$2,363.95	\$84.32	3.6%

AES - All Electric School

	<u>Present</u>	<u>Proposed</u>
Customer charge	\$56.77	\$56.77
Energy charge	\$0.05692	\$0.06361

Average kwh useage	<u>97.417</u>
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	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Increase Amount</u>	<u>Percent</u>
Average useage	\$5,601.73	\$6,253.44	\$651.72	10.4%

Fleming Mason Energy
Case No. 2007-00022
Revenue Analysis

Exhibit J
page 1 of 12
Witness: Jim Adkins

Rate Schedule	Kwh Usage	Test Year Revenue	Percent of Total	Effective May 24, 2005 Normalized Revenue	Percent of Total	Proposed Revenue	Percent of Total	Increase	
								Amount	Percent
RSP - Residential & Small Power	285,946,912	\$19,130,430	41%	\$19,130,430	41%	\$22,339,564	44%	\$3,209,134	16.8%
RSP-ETS - Electric Thermal Storage	1,530,815	81,802	0%	81,802	0%	94,855	0%	13,053	16.0%
SGS - Small General Service	16,051,041	1,076,127	2%	1,076,127	2%	1,304,052	3%	227,925	21.2%
LGS - Large General Service	53,581,162	3,142,817	7%	3,142,817	7%	3,259,088	6%	116,271	3.7%
LGS - Large General Service	49,228,111	2,364,182	5%	2,364,182	5%	2,471,007	5%	106,825	4.5%
AES - All Electric School	2,338,000	134,441	0%	134,441	0%	150,083	0%	15,641	11.6%
Contracted - Dravo	127,564,176	5,060,771	11%	5,060,771	11%	5,060,771	10%	0	0.0%
Contracted - Inland Container	220,444,635	7,886,269	17%	7,886,269	17%	7,886,269	16%	0	0.0%
Contracted - Guardian Industries	53,512,992	2,310,504	5%	2,310,504	5%	2,310,504	5%	0	0.0%
Contracted - Tennessee Gas	80,613,395	5,172,811	11%	5,172,811	11%	5,172,811	10%	0	0.0%
OLS - Outdoor Lighting Service	5,008,625	624,231	1%	624,231	1%	718,318	1%	94,086	15.1%
Rounding differences						<u>1,072</u>			
Total from base rates	<u>895,819,864</u>	<u>46,984,386</u>	100%	<u>\$46,984,386</u>	100%	<u>\$50,768,394</u>	100%	<u>\$3,784,008</u>	8.1%
Fuel		5,743,624							
Environmental surcharge		<u>4,986,225</u>							
Total revenue from books		<u>\$57,714,235</u>							
Increase				<u>\$0</u>				<u>\$3,784,008</u>	

Schedule RSP
Residential and Small Power
Rate 1

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed		
	Rate	Revenues	Rate	Revenues	Rate	Revenues	
Customer Charge	271,431	\$6.26	\$1,699,158	\$6.26	\$1,699,158	\$9.75	\$2,646,452
Energy charge per kWh	285,946,912	\$0.06096	17,431,324	\$0.06096	17,431,324	\$0.06887	19,693,164
Billing adjustments			(52)		(52)		(52)
Total from base rates			19,130,430		19,130,430		22,339,564
Fuel adjustment			2,078,303				
Environmental surcharge			1,786,764				
Total revenues			<u>\$22,995,497</u>				
Amount					\$0		\$3,209,134
Percent					0.00%		16.78%

Schedule RSP - ETS
 Residential and Small Power - ETS
Rate 11

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed		
	Rate	Revenues	Rates	Revenues	Rates	Revenues	
Customer Charge	909	\$6.26	\$5,690	\$6.26	\$5,690	\$9.75	\$8,863
Energy charge per kWh	825,321	\$0.06096	50,312	\$0.06096	50,312	\$0.06887	56,840
Energy charge per ETS kWh	705,494	\$0.03657	25,800	\$0.03657	25,800	\$0.04132	29,152
Billing adjustments		0		0		0	0
Total from base rates		81,802		81,802		94,855	
Fuel adjustment		11,228					
Environmental surcharge		7,737					
Total revenues		<u>\$100,767</u>					
Amount				\$0			\$13,053
Percent				0.00%			15.96%

Schedule SGS
Small General Service
Rate 2

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed		
	Rate	Revenues	Rates	Revenues	Rates	Revenues	
Customer Charge	2,068	\$43.07	89,069	\$43.07	\$89,069	\$43.07	\$89,069
Demand Charge	65,287	\$6.49	423,713	\$6.49	423,713	\$6.49	423,713
Energy charge per kWh	16,051,041	\$0.03515	564,194	\$0.03515	564,194	\$0.04935	792,119
Billing adjustments		(848)		(848)		(848)	
Total from base rates		1,076,127		1,076,127		1,304,052	
Fuel adjustment		116,188					
Environmental surcharge		100,434					
Total revenues		<u>\$1,292,749</u>					
Amount				\$0			\$227,925
Percent				0.00%			21.18%

Schedule LGS
 Large General Service
Rate 3

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	\$57.31	79,030	\$57.31	\$79,030	\$57.31	\$79,030
Demand Charge	\$6.06	1,175,319	\$6.06	1,175,319	\$6.06	1,175,319
Energy charge per kWh	\$0.03526	1,889,272	\$0.03526	1,889,272	\$0.03743	2,005,543
Billing adjustments		<u>(804)</u>		<u>(804)</u>		<u>(804)</u>
Total from base rates		3,142,817		<u>\$3,142,817</u>		<u>\$3,259,088</u>
Fuel adjustment		384,195				
Environmental surcharge		<u>293,852</u>				
Total revenues		<u>\$3,820,864</u>				
Amount				\$0		\$116,271
Percent				0.00%		3.70%

Schedule LGS
 Large General Service
 Rate 7

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed		
	Rate	Revenues	Rate	Revenues	Rate	Revenues	
Customer Charge	144	\$57.31	8,253	\$57.31	\$8,253	\$57.31	\$8,253
Demand Charge	102,332	\$6.06	620,132	\$6.06	620,132	\$6.06	620,132
Energy charge per kWh	49,228,111	\$0.03526	1,735,783	\$0.03526	1,735,783	\$0.03743	1,842,608
Billing adjustments			14		14		14
Total from base rates			2,364,182		<u>2,364,182</u>		<u>2,471,007</u>
Fuel adjustment			351,879				
Environmental surcharge			226,201				
Total revenues			<u>\$2,942,262</u>				
Amount					\$0		\$106,825
Percent					0.00%		4.52%

Schedule AES
 All Electric Schools
Rate 4

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rate	Revenues	Rate	Revenues
Customer Charge	24	\$56.77	\$1,362	\$56.77	\$1,362	\$1,362
Energy charge per kWh	2,338,000	\$0.05692	133,079	\$0.05692	133,079	148,720
Billing adjustments		0	0	0	0	0
Total from base rates		134,441	134,441	134,441	150,083	150,083
Fuel adjustment		17,210				
Environmental surcharge		12,531				
Total revenues		<u>\$164,182</u>				
Amount				\$0		\$15,641
Percent				0.00%		11.63%

Schedule LIS
 Dravo
 Rate 6

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rate	Revenues	Rate	Revenues
Customer Charge	12	\$0.00	0	\$0.00	\$0.00	\$0
Demand Charge	201,345	\$5.39	1,085,250	\$5.39	\$5.39	1,085,250
Energy charge per kWh	127,564,176	\$0.03085	3,935,355	\$0.03085	\$0.03085	3,935,355
Power Factor penalty			40,167			40,167
Billing adjustments			<u>0</u>		<u>0</u>	<u>0</u>
Total from base rates			5,060,771	<u>\$5,060,771</u>		<u>\$5,060,771</u>
Fuel adjustment			916,336			
Environmental surcharge			<u>488,137</u>			
Total revenues			<u>\$6,465,244</u>			
Amount				\$0		\$0
Percent				0.00%		0.00%

Schedule LIS
 Inland Container
 Rate 12

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	12	\$4,605.00	55,260	\$4,605.00	\$4,605.00	\$55,260
Demand Charge	325,549	\$5.39	1,754,709	\$5.39	\$5.39	1,754,709
Energy charge per kWh	220,444,635	\$0.02756	6,075,454	\$0.02756	\$0.02756	6,075,454
Billing adjustments		<u>846</u>		<u>846</u>		<u>846</u>
Total from base rates		7,886,269		<u>\$7,886,269</u>		<u>\$7,886,269</u>
Fuel adjustment		1,488,636				
Environmental surcharge		<u>1,609,543</u>				
Total revenues		<u>\$10,984,448</u>				
Amount				(\$0)		\$0
Percent				-0.00%		0.00%

Schedule LIS
 Guardian Industries
 Rate 16

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed		
	Rate	Revenues	Rate	Revenues	Rate	Revenues	
Customer Charge	12	\$1,069.00	12,828	\$1,069.00	\$12,828	\$1,069.00	\$12,828
Demand Charge		\$5.39	646,800	\$5.39	646,800	\$5.39	646,800
Energy charge per kWh	53,512,992	\$0.03085	1,650,876	\$0.03085	1,650,876	\$0.03085	1,650,876
Billing adjustments		0		0		0	
Total from base rates		2,310,504		2,310,504		2,310,504	
Fuel adjustment		378,578					
Environmental surcharge		221,498					
Total revenues		<u>\$2,910,580</u>					
Amount				\$0		\$0	
Percent				0.00%		0.00%	

Schedule LIS
 Tennessee Gas
Rate 17

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	12	\$23,650.00	\$23,650.00	\$283,800	\$23,650.00	\$283,800
Demand Charge		\$1.75	\$1.75	525,000	\$1.75	525,000
Energy charge per kWh						
On peak	36,869,693	\$0.03727	\$0.03727	1,896,780	\$0.03727	1,896,780
Off peak	43,743,702	\$0.05466	\$0.05466	2,331,761	\$0.05466	2,331,761
	80,613,395					
Off peak energy adder		131,231		131,231		131,231
Other charges and credits		4,266		4,266		4,266
Billing adjustments		(27)		(27)		(27)
Total from base rates		5,172,811		5,172,811		5,172,811
Fuel adjustment		0				
Environmental surcharge		237,973				
Total revenues		<u>\$5,410,784</u>				
Amount				\$0		\$0
Percent				0.00%		0.00%

Schedule OLS
 Outdoor Lighting Service
Rate 20

Billing Determinants	Actual		Normalized Effective May 24, 2005		Proposed	
	Rate	Revenues	Rate	Revenues	Rate	Revenues
<u>Mercury Vapor</u>						
7,000 Lumens - Standard	\$6.32	\$185,669	\$6.32	\$185,669	\$7.27	\$213,578
7,000 Lumens - Ornamental	\$14.97	0	\$14.97	0	\$17.23	0
20,000 Lumens - Standard	\$12.03	866	\$12.03	866	\$13.84	996
20,000 Lumens - Ornamental	\$19.54	0	\$19.54	0	\$22.49	0
<u>High Pressure Sodium</u>						
9,500 Lumens - Standard	\$6.36	365,236	\$6.36	365,236	\$7.32	420,366
9,500 Lumens - Ornamental	\$13.84	1,495	\$13.84	1,495	\$15.93	1,720
9,500 Lumens - Directional	\$6.44	15,430	\$6.44	15,430	\$7.41	17,754
22,000 Lumens - Standard	\$8.85	4,620	\$8.85	4,620	\$10.18	5,314
22,000 Lumens - Ornamental	\$16.35	2,551	\$16.35	2,551	\$18.82	2,936
22,000 Lumens - Directional	\$8.67	8,289	\$8.67	8,289	\$9.98	9,541
50,000 Lumens - Standard	\$13.05	157	\$13.05	157	\$15.02	180
50,000 Lumens - Ornamental	\$20.15	0	\$20.15	0	\$23.19	0
50,000 Lumens - Directional	\$12.75	39,920	\$12.75	39,920	\$14.67	45,932
kWh		5,008,625				
Billing adjustments		0		0		0
Total from base rates		624,231		\$624,231		\$718,318
Fuel adjustment		1,071				
Environmental surcharge		1,555				
Total revenues		\$626,857				
Amount		\$0		\$0		\$94,086
Percent		0.00%		0.00%		15.07%

Fleming Mason Energy Cooperative
Case No. 2007-00022
TIER and DSC Calculations

December 31, 2006

Test Year 2006	Calendar Year				
	1st 2005	2nd 2004	3rd 2003	4th 2002	5th 2001

TIER calculations:

Margins, excluding G&T
capital credits
Interest on long term debt

(\$1,318,572)
1,815,474

(\$835,626)
1,711,137

\$303,579
862,532

\$4,887,648
802,619

\$5,374,099
912,044

\$4,886,689
1,127,061

Modified TIER

0.27

0.51

1.35

7.09

6.89

5.34

Margins, including G&T
capital credits
Interest on long term debt

(\$1,318,572)
1,815,474

(\$835,626)
1,711,137

\$303,579
862,532

\$2,621,814
802,619

\$2,437,520
912,044

\$2,546,949
1,127,061

TIER

0.27

0.51

1.35

4.27

3.67

3.26

DSC calculations:

DSC = ((Margins + depreciation + interest)
/ (interest + principal payments))

Margins, excluding G&T
capital credits
Depreciation expense
Interest on long term debt
Principal payment on
long term debt

(\$1,318,572)
2,338,905
1,815,474

(\$835,626)
2,187,206
1,711,137

\$303,579
2,070,996
862,532

\$4,887,648
1,962,609
802,619

\$5,374,099
1,770,765
912,044

\$4,886,689
1,527,999
1,127,061

Modified DSC

985,311

1,019,085

1,079,622

945,453

809,114

1,127,060

Margins, including G&T
capital credits
Depreciation expense
Interest on long term debt
Principal payment on
long term debt

(\$1,318,572)
2,338,905
1,815,474

(\$835,626)
2,187,206
1,711,137

\$303,579
2,070,996
862,532

\$2,621,814
1,962,609
802,619

\$2,437,520
1,770,765
912,044

\$2,546,949
1,527,999
1,127,061

DSC

985,311

1,019,085

1,079,622

945,453

809,114

1,127,060

Fleming Mason Energy Cooperative
Case No. 2007-00022
Equity Capitalization
December 31, 2006

Proposed	Calendar Year				
	Test Year 2006	2005	2004	2003	2002

Equity Capitalization:							
<u>without G&T patronage capital</u>							
Total margins and equities	\$24,700,921	\$21,307,114	\$22,750,700	\$23,793,561	\$23,591,126	\$21,115,158	\$17,804,527
Less G&T Patronage capital	0	0	0	0	(2,265,834)	(5,202,413)	(7,542,153)
Long-term debt	24,700,921	21,307,114	22,750,700	23,793,561	25,856,960	26,317,571	25,346,680
	39,665,922	39,665,922	33,651,233	32,670,318	31,312,941	26,358,394	24,167,508
Total	\$64,366,843	\$60,973,036	\$56,401,933	\$56,463,879	\$57,169,901	\$52,675,965	\$49,514,188

Equity capitalization ratio	38%	35%	40%	42%	45%	50%	51%
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Equity Capitalization:							
<u>with G&T patronage capital</u>							
Total margins and equities	\$24,700,921	\$21,307,114	\$22,750,700	\$23,793,561	\$23,591,126	\$21,115,158	\$17,804,527
Long-term debt	39,665,922	39,665,922	33,651,233	32,670,318	31,312,941	26,358,394	24,167,508
Total	\$64,366,843	\$60,973,036	\$56,401,933	\$56,463,879	\$54,904,067	\$47,473,552	\$41,972,035

Equity capitalization ratio	38%	35%	40%	42%	43%	44%	42%
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Equity to Total Assets:							
<u>with G&T patronage capital</u>							
Total margins and debt	\$64,366,843	\$60,973,036	\$56,401,933	\$56,463,879	\$54,904,067	\$47,473,552	\$41,972,035
Total assets	74,097,048	74,097,048	69,753,297	64,566,527	64,101,542	57,057,133	51,410,452
Total	\$138,463,891	\$135,070,084	\$126,155,230	\$121,030,406	\$119,005,609	\$104,530,685	\$93,382,487

Equity to total asset ratio	46%	45%	45%	47%	46%	45%	45%
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Fleming Mason Energy Cooperative
Case No. 2007-00022
Computation of Rate of Return
December 31, 2006

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
Net margins	(\$1,318,572)	\$2,075,235
Non-cash patronage dividends	0	0
Interest on long-term debt	<u>1,815,474</u>	<u>2,075,235</u>
Total	<u>496,902</u>	<u>4,150,470</u>
Net rate base	<u>55,209,544</u>	<u>55,135,482</u>
Rate of return	<u>0.90%</u>	<u>7.53%</u>
Equity Capitalization	<u>60,973,036</u>	<u>64,366,843</u>
Rate of return	<u>0.81%</u>	<u>6.45%</u>

Fleming Mason Energy Cooperative**Case No. 2007-00022****Determination of Rate Base**

December 31, 2006

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
Gross rate base:		
Total electric plant	\$71,456,369	\$71,532,647
Material and supplies (13 months average for test year)	497,001	497,001
Prepayments (13 months average for test year)	211,261	211,261
Working capital:		
12.5% of operating expense		
less cost of power	<u>859,206</u>	<u>859,206</u>
	73,023,837	73,100,115
Deductions from rate base:		
Accumulated depreciation	17,814,293	17,964,633
Consumer advances	<u>-</u>	<u>-</u>
Net rate base	<u>\$55,209,544</u>	<u>\$55,135,482</u>

	<u>Material</u>	<u>Prepayments</u>
December 2005	236,130	214,560
January 2006	322,582	325,908
February	322,468	299,249
March	391,131	274,709
April	485,194	246,684
May	597,698	222,309
June	630,272	249,283
July	630,580	220,651
August	700,240	191,022
September	597,110	152,345
October	624,187	126,326
November	672,741	127,419
December	250,684	95,922
Average	497,001	211,261

**Fleming Mason Energy Cooperative
Case No. 2007-00022**

**Computation of Rate of Return
December 31, 2006**

Test Year 2006	Calendar Year				
	1st 2005	2nd 2004	3rd 2003	4th 2002	5th 2001

Net margins	(\$1,318,572)	(\$835,626)	\$303,579	\$2,621,814	\$2,437,520	\$2,546,949
Interest on long-term debt	1,815,474	1,711,137	862,532	802,619	912,044	1,127,061
Total	496,902	875,511	1,166,111	3,424,433	3,349,564	3,674,010
Net rate base	55,209,544	49,390,608	46,385,376	44,106,606	42,290,738	40,577,749

Rate of return 0.90% 1.77% 2.51% 7.76% 7.92% 9.05%

Test Year 2006	Calendar Year				
	1st 2005	2nd 2004	3rd 2003	4th 2002	5th 2001

Return excluding G & T patronage dividends:	(\$1,318,572)	(\$835,626)	\$303,579	\$2,621,814	\$2,437,520	\$2,546,949
Net margins	1,815,474	1,711,137	862,532	802,619	912,044	1,127,061
G & T patronage dividends	-	-	-	2,265,834	2,936,579	2,339,740
Interest on long-term debt	496,902	875,511	1,166,111	1,158,599	412,985	1,334,270
Total	55,209,544	49,390,608	46,385,376	44,106,606	42,290,738	40,577,749
Net rate base	0.90%	1.77%	2.51%	2.63%	0.98%	3.29%

Rate of return, excluding G & T

Fleming Mason Energy Cooperative
Case No. 2007-00022

Determination of Rate Base
December 31, 2006

Test Year	Calendar Year				
	1st 2005	2nd 2004	3rd 2003	4th 2002	5th 2001

Gross rate base:

Total electric plant	\$71,456,369	\$65,016,821	\$61,039,467	\$57,968,083	\$54,946,616	\$52,307,311
Material and supplies (13 months average for test year)	497,001	236,130	287,293	232,217	253,840	333,406
Prepayments (13 months average for test year)	211,261	214,560	87,718	206,276	222,442	192,412
Working capital: 12.5% of operating expense less cost of power	859,206	859,401	740,283	722,330	698,286	627,082

73,023,837 66,326,912 62,154,761 59,128,906 56,121,184 53,460,211

Deductions from rate base:

Accumulated depreciation	17,814,293	16,927,019	15,763,041	15,016,287	13,823,066	12,876,025
Consumer advances	0	9,285	6,344	6,013	7,380	6,437

\$55,209,544 \$49,390,608 \$46,385,376 \$44,106,606 \$42,290,738 \$40,577,749

Net rate base

Fleming Mason Energy Cooperative
Case No. 2007-00022
TIER and DSC Calculations
December 31, 2006

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
TIER:		
Margins, excluding G&T		
capital credits and extraordinary items	(\$1,318,572)	\$2,075,235
Interest on long term debt	1,815,474	2,075,235
TIER	0.27	2.00
DSC:		
Margins, excluding G&T		
capital credits	(\$1,318,572)	\$2,075,235
Depreciation expense	2,338,905	2,462,868
Interest on long term debt	1,815,474	2,075,235
Principal payment on		
long term debt	985,311	985,311
DSC	1.01	2.16
DSC = (Margins + depreciation + interest		
/ interest + principal payments)		

**Fleming Mason Energy Cooperative
Case No. 2007-00022
TIER and DSC Calculations**

December 31, 2006

Test Year 2006	Calendar Year				
	1st 2005	2nd 2004	3rd 2003	4th 2002	5th 2001

TIER calculations:

Margins, excluding G&T
capital credits
Interest on long term debt

(\$1,318,572)	\$303,579	\$4,887,648	\$5,374,099	\$4,886,689
1,815,474	862,532	802,619	912,044	1,127,061
0.27	1.35	7.09	6.89	5.34

Modified TIER

Margins, including G&T
capital credits
Interest on long term debt

(\$1,318,572)	\$303,579	\$2,621,814	\$2,437,520	\$2,546,949
1,815,474	862,532	802,619	912,044	1,127,061
0.27	1.35	4.27	3.67	3.26

TIER

DSC calculations:

DSC = ((Margins + depreciation + interest)
/ (interest + principal payments))

Margins, excluding G&T
capital credits
Depreciation expense
Interest on long term debt
Principal payment on
long term debt

(\$1,318,572)	\$303,579	\$4,887,648	\$5,374,099	\$4,886,689
2,338,905	2,070,996	1,962,609	1,770,765	1,527,999
1,815,474	862,532	802,619	912,044	1,127,061
985,311	1,079,622	945,453	809,114	1,127,060
1.01	1.67	4.38	4.68	3.35

Modified DSC

Margins, including G&T
capital credits
Depreciation expense
Interest on long term debt
Principal payment on
long term debt

(\$1,318,572)	\$303,579	\$2,621,814	\$2,437,520	\$2,546,949
2,338,905	2,070,996	1,962,609	1,770,765	1,527,999
1,815,474	862,532	802,619	912,044	1,127,061
985,311	1,079,622	945,453	809,114	1,127,060
1.01	1.67	3.08	2.97	2.31

DSC

Fleming Mason Energy Cooperative
Case No. 2007-00022
Equity Capitalization
December 31, 2006

Proposed	Test Year 2006	Calendar Year				
		2005	2004	2003	2002	2001

Equity Capitalization:									
<u>without G&T patronage capital</u>									
Total margins and equities	\$24,700,921	\$21,307,114	\$22,750,700	\$23,793,561	\$23,591,126	\$21,115,158	\$17,804,527		
Less G&T Patronage capital	0	0	0	0	(2,265,834)	(5,202,413)	(7,542,153)		
Long-term debt	24,700,921	21,307,114	22,750,700	23,793,561	25,856,960	26,317,571	25,346,680		
Total	39,665,922	39,665,922	33,651,233	32,670,318	31,312,941	26,358,394	24,167,508		
Equity capitalization ratio	<u>38%</u>	<u>35%</u>	<u>40%</u>	<u>42%</u>	<u>45%</u>	<u>50%</u>	<u>51%</u>		
Equity Capitalization:									
<u>with G&T patronage capital</u>									
Total margins and equities	\$24,700,921	\$21,307,114	\$22,750,700	\$23,793,561	\$23,591,126	\$21,115,158	\$17,804,527		
Long-term debt	39,665,922	39,665,922	33,651,233	32,670,318	31,312,941	26,358,394	24,167,508		
Total	\$64,366,843	\$60,973,036	\$56,401,933	\$56,463,879	\$57,169,901	\$52,675,965	\$49,514,188		
Equity capitalization ratio	<u>38%</u>	<u>35%</u>	<u>40%</u>	<u>42%</u>	<u>43%</u>	<u>44%</u>	<u>42%</u>		
Equity to Total Assets:									
<u>with G&T patronage capital</u>									
Total margins and debt	\$64,366,843	\$60,973,036	\$56,401,933	\$56,463,879	\$54,904,067	\$47,473,552	\$41,972,035		
Total assets	74,097,048	74,097,048	69,753,297	64,566,527	64,101,542	57,057,133	51,410,452		
Total	\$138,463,891	\$135,070,084	\$126,155,230	\$121,030,406	\$119,005,609	\$104,530,685	\$93,382,487		
Equity to total asset ratio	<u>46%</u>	<u>45%</u>	<u>45%</u>	<u>47%</u>	<u>46%</u>	<u>45%</u>	<u>45%</u>		

Fleming Mason Energy Cooperative
Case No. 2007-00022
Reconciliation of Rate Base and Capital
December 31, 2006

Reconciliation of Rate Base and Capital used to determine revenue requirements
are as follows:

Equity Capitalization, with	
G&T capital credits	60,973,036
G&T capital credits	<u>0</u>
	60,973,036
Reconciling items:	
Capital credits from associated organizations	
(Allocated but unpaid)	(13,510,472)
Working capital requirements	859,206
Material and supplies, 13 month average	497,001
Prepayments, 13 month average	211,261
Cash and temporary investments	(769,952)
Accounts receivable	(5,310,475)
Other receivables	(510,468)
Material and supplies	(250,684)
Prepayments	(102,921)
Capital leases	21,907
Accumulated operating provisions	1,853,388
Notes payable	4,320,000
Accounts payable	5,003,188
Consumer deposits	610,593
Accrued expenses	1,297,230
Deferred credits	<u>17,706</u>
Net Rate Base	<u><u>55,209,544</u></u>

ACCOUNT	DESCRIPTION	---RUS---	---TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
LINE	B/S	INC	B/S	INC	ACCOUNT	BANK ACCOUNT	
LINE	LINE	LINE	LINE	LINE			
107.20	2.00	2.00	2.00	107.20			
	2.00	2.00	2.00	107.21			
	2.00	2.00	2.00	107.22			
	2.00	2.00	2.00	107.30			
	2.00	2.00	2.00	107.31			
	2.00	2.00	2.00	107.32			
108.60	4.00	4.00	4.00	108.60			
108.61	4.00	4.00	4.00	108.61			
108.62	4.00	4.00	4.00	108.62			
108.63	4.00	4.00	4.00	108.63			
108.64	4.00	4.00	4.00	108.64			
108.65	4.00	4.00	4.00	108.65			
108.66	4.00	4.00	4.00	108.66			
108.67	4.00	4.00	4.00	108.67			
108.70	4.00	4.00	4.00	108.70			
108.71	4.00	4.00	4.00	108.71			
108.72	4.00	4.00	4.00	108.72			
108.73	4.00	4.00	4.00	108.73			
108.74	4.00	4.00	4.00	108.74			
108.75	4.00	4.00	4.00	108.75			
108.76	4.00	4.00	4.00	108.76			
108.77	4.00	4.00	4.00	108.77			
108.78	4.00	4.00	4.00	108.78			
108.79	4.00	4.00	4.00	108.79			
108.80	4.00	4.00	4.00	108.80			
108.81	4.00	4.00	4.00	108.81			

ACCOUNT MASTER LISTING
ACTIVE ACCOUNTS

ACCOUNT	DESCRIPTION	RUS B/S LINE	INC LINE	TVA B/S LINE	INC LINE	MARGIN ACCOUNT	INACTIVE BANK ACCOUNT	BANK NAME
108.82	RWIP ENGINEERING COST	4.00		4.00		108.82		
108.90	RWIP SI DIRECT COST	4.00		4.00		108.90		
108.91	RWIP SI OVERHEAD COST	4.00		4.00		108.91		
108.92	RWIP SI ENGINEERING COST	4.00		4.00		108.92		
109.70	DEPR-GENERAL PLANT (A/C 397.00)	4.00		4.00		109.70		
109.71	DEPR-GENERAL PLANT (A/C 398.00)	4.00		4.00		109.71		
109.72	DEPR-GENERAL PLANT (A/C 398.10)	4.00		4.00		109.72		
111.00	AMORTIZATION EXP UNDERBUILD	4.00		4.00		111.00		
123.10	PATRONAGE CAPITAL ASSOC COOPS	8.00		7.00		123.10		
123.11	INVESTMENT IN SUBSIDIARY CO.'S	7.00		7.00		123.11		
123.21	SUBSCRIPTIONS CTCS-CFC	10.00		9.00		123.21		
123.22	INVESTMENTS CTCS-CFC	10.00		9.00		123.22		
123.23	INVESTMENTS-ASSOC ORGANIZATIONS	10.00		10.00		123.23		
123.30	INVESTMENTS-ASSOC ORGS	10.00		9.00		123.30		
123.31	INVESTMENTS-CFC NOTES	10.00		9.00		123.31		
124.00	OTHER INVESTMENTS	12.00		11.00		124.00		
124.10	PATRONAGE CAPITAL - SEDC	12.00		11.00		124.10		
124.30	PATRONAGE CAPITAL - SEDC	12.00		12.00		124.30		
131.20	CASH-SPECIAL CONST FUND	16.00		15.00		131.20	042102775	FARMERS DEPOSIT BANK
131.40	TRANSFER OF CASH	15.00		14.00		131.40	012572	FARMERS DEPOSIT BANK
131.50	CASH OPERATION FUND	15.00		14.00		131.50	042102775	FARMERS DEPOSIT BANK
131.60	CASH PAYROLL FUND	15.00		14.00		131.60	00825	COMMUNITY TRUST BANK
135.00	WORKING FUNDS	15.00		14.00		135.00	042102694	COMMUNITY TRUST BANK
135.10	CHANGE FUND	15.00		14.00		135.10	000825	COMMUNITY TRUST BANK
136.00	TEMPORARY CASH INVESTMENTS	18.00		17.00		136.00	042102694	COMMUNITY TRUST BANK
136.10	TEMP CASH INV-SICK LEAVE FUNDS	18.00		17.00		136.10	000817	COMMUNITY TRUST BANK

ACCOUNT	DESCRIPTION	---RUS---	---TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S LINE	B/S LINE	ACCOUNT		BANK ACCOUNT	
136.20	TEMP CASH INV-EMP REF & SEC	18.00	17.00	136.20			
141.00	NOTES RECEIVABLE	19.00	18.00	141.00			
142.10	CONSUMER ACCTS REC'V-ELECTRIC	20.00	19.00	142.10			
142.20	CUSTOMER A/R - OTHER/CONTRACTS	20.00	20.00	142.20			
142.30	A/R ELECTRIC - SUBSIDY CONTRACTS	20.00	20.00	142.30			
143.00	OTHER ACCOUNTS RECEIVABLE	21.00	20.00	143.00			
143.10	OTHER ACCTS REC-MEMBERSHIPS	21.00	20.00	143.10			
144.10	ACCUM PRO UNCOLLECT-CONS ACCTS	20.00	19.00	144.10			
144.40	ACCUM PRO UNCOLLECT-OTHER	21.00	20.00	144.40			
146.00	ACCTS REC'V FROM ASSOC COMPANIES	21.00	21.00	146.00			
154.00	PLANT MAT'L & OPER SUPPLIES	22.00	21.00	154.00			
154.10	TIRE INVENTORY	22.00	21.00	154.10			
156.00	MAT'L/SUPP - SURGE PROTECTORS	22.00	21.00	156.00			
163.00	STORES EXPENSE-UNDISTRIBUTED	22.00	21.00	163.00			
165.10	PREPAYMENTS-INSURANCE	23.00	22.00	165.10			
165.20	PREPAYMENTS-OTHER	23.00	22.00	165.20			
165.30	PREPAYMENTS-GROUP INSURANCE	23.00	22.00	165.30			
165.50	PREPAYMENTS-DEFINED BFT PLAN	23.00	22.00	165.50			
171.00	INTEREST & DIVIDEND REC'V	24.00	23.00	171.00			
172.00	RENTS REC'V-JOINT USE POLES	24.00	23.00	172.00			
181.00	UNAMORTIZED LOAN EXPENSE	27.00	25.00	181.00			
181.10	CONV FEE-REFINANCED CFC NOTES	27.00	27.00	181.10			
182.30	OTHER REGULATORY ASSETS	26.00	26.00	182.30			
183.00	PRELIM SURVEY & INVEST CHGS	27.00	25.00	183.00			
184.00	TRANSPORTATION OVERHEAD	27.00	25.00	184.00			
184.10	TRANSPORTATION EXP-CLEARING	27.00	25.00	184.10			

ACCOUNT	DESCRIPTION	-----RUS----- B/S LINE	INC LINE	-----TVA----- B/S LINE	INC LINE	MARGIN ACCOUNT	INACTIVE BANK ACCOUNT	BANK NAME
184.20	VEHICLE INVENTORY	27.00	25.00	184.20				
186.10	DEFERRED DB-POST SVC PENSION COS	27.00	25.00	186.10				
186.20	MISC DEFERRED DEBITS	27.00	25.00	186.20				
186.30	DEFERRED DB-REFINANCED CFC NOTES	27.00	25.00	186.30				
200.10	ISSUED MEMBERSHIPS & SVC CONN	29.00	29.00	200.10				
200.20	UNISSUED MEMBERSHIPS & SVC CONN	29.00	29.00	200.20				
201.10	PATRON CAPITAL CREDITS	30.00	30.00	201.10				
201.20	PATRONAGE CAPITAL ASSIGNABLE	30.00	30.00	201.20				
208.00	DONATED CAPITAL	34.00	34.00	208.00				
217.00	RETIRED CAPITAL CREDITS-GAIN	34.00	34.00	217.00				
219.10	OPERATING MARGINS	30.00	30.00	201.10				
219.20	NON-OPERATING MARGINS	30.00	30.00	201.10				
219.30	OTHER MARGINS	34.00	34.00	219.30				
224.11	OTHER LTD-SUBSCRIPTIONS	40.00	36.00	224.11				
224.12	OTHER LTD-CFC	40.00	36.00	224.12				
224.13	CFC NOTES EXECUTED DEBT	40.00	36.00	224.13				
224.14	OTHER LTD-MISC	40.00	36.00	224.14				
224.15	OTHER LTD-PRIOR PENSION SVC COST	40.00	36.00	224.15				
224.16	OTHER LTD-CAPITAL LEASE OBLIG	40.00	36.00	224.16				
224.30	LTD-REA CONST-NOTES EXECUTED	36.00	36.00	224.30				
224.40	REA NOTES EXECUTED-CONST DEBIT	36.00	36.00	224.40				
224.50	INT ACCR-DEFERRED REA CONST	36.00	36.00	224.50				
224.60	CAPITAL LEASE OBLIGATIONS	36.00	36.00	224.60				
224.70	FFB RUS GUARANTEED NOTES	38.00	38.00	224.70				
224.80	FFB RUS GUARANTEED NOTES - DEBIT	38.00	38.00	224.80				
224.90	RUS TREASURY NOTES	39.00	39.00	224.90				

Exh. M
Page 4 of 12

ACCOUNT	DESCRIPTION	---RUS---	---TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S	B/S	INC	INC	BANK ACCOUNT	
		LINE	LINE	LINE	LINE		
224.95	RUS TREASURY NOTES - DEBIT	39.00	39.00	224.95			
227.00	OBLIG UNDER CAPITAL LEASE-NONCUR	42.00	42.00	227.00			
228.30	ACCUM PROVISION FOR BENEFITS-INS	43.00	43.00	228.30			
232.10	ACCOUNTS PAYABLE GENERAL	46.00	40.00	232.10			
232.20	ACCOUNTS PAYABLE-WINTERCARE	46.00	40.00	232.20			
232.21	ACCOUNTS PAYABLE-CHILD SUPPORT	46.00	46.00	232.21			
232.30	ACCOUNTS PAYABLE - RETIREMENT	46.00	40.00	232.30			
232.40	ACCOUNTS PAYABLE-CREDIT UNION	46.00	40.00	232.40			
232.50	ACCOUNTS PAYABLE - POWER BILL	46.00	40.00	232.50			
232.60	ACCOUNTS PAYABLE-HOMESTEAD FUND	46.00	46.00	232.60			
232.70	ACCOUNTS PAYABLE-RELAY FOR LIFE	46.00	46.00	232.70			
232.80	ACCTS PAYABLE-KY KINGDOM TICKETS	46.00	46.00	232.80			
232.90	ACCTS PAYABLE-GMAC	46.00	46.00	232.90			
232.91	ACCTS PAYABLE - ALTEC CAPITAL	46.00	46.00	232.91			
232.95	ACCTS PAYABLE-CR CARD FMSVC CORP	46.00	46.00	232.95			
233.00	NOTES PAYABLE ASSOC CO-CFC	45.00	39.00	233.00			
235.00	CONSUMER DEPOSITS	47.00	41.00	235.00			
236.10	ACCURED PROPERTY TAXES	51.00	51.00	236.10			
236.20	ACCURED FED UNEMPLOYMENT	51.00	51.00	236.20			
236.30	ACCURED FICA	51.00	51.00	236.30			
236.40	ACCURED KY UNEMPLOYMENT	51.00	51.00	236.40			
236.50	ACCURED KY SALES TAX	51.00	51.00	236.50			
236.61	ACCURED UTILITY TAX-FLEMING CO	51.00	51.00	236.61			
236.62	ACCURED UTILITY TAX-MASON CO	51.00	51.00	236.62			
236.63	ACCURED UTILITY TAX-ROWAN CO	51.00	51.00	236.63			
236.64	ACCR UTILITY TAX-BATH CO	51.00	51.00	236.64			

ACCOUNT	DESCRIPTION	---RUS---	---TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S LINE	B/S LINE	INC ACCOUNT		BANK ACCOUNT	
236.65	ACCR UTILITY TAX-NICHOLAS CO	51.00	51.00	236.65			
236.66	ACCR UTILITY TAX-ROBERTSON CO	51.00	51.00	236.66			
236.67	ACCR UTILITY TAX-LEWIS CO	51.00	51.00	236.67			
236.68	ACCR UTILITY TAX-BRACKEN CO	51.00	51.00	236.68			
236.71	ACCURED PAYROLL OCCUPATIONAL TAX	51.00	51.00	236.71			
236.72	ACCURED PAYROLL TAX-ROWAN CO	51.00	51.00	236.72			
236.73	ACCURED PAYROLL TAX-NICHOLAS CO	51.00	51.00	236.73			
236.81	ACCURED HOSPITALIZATION-EMP	51.00	51.00	236.81			
236.82	ACCURED HOSPITALIZATION-DIR	51.00	51.00	236.82			
237.10	INTEREST ACCRUED-REA CONST	51.00	51.00	237.10			
237.30	INTEREST ACCRUED-CFC	51.00	51.00	237.30			
237.40	INTEREST ACCRUED-CFC SHORT TERM	51.00	51.00	237.40			
237.50	INTEREST ACCRUED-CONS DEPOSITS	51.00	51.00	237.50			
237.60	INTEREST ACCRUED-FEB LOAN	51.00	42.00	51.00	42.00	237.60	
241.00	FEDERAL INCOME TAX WITHHELD	51.00	51.00	241.00			
241.10	KY INCOME TAX WITHHELD	51.00	51.00	241.10			
242.20	ACCURED PAYROLL - NET	51.00	51.00	242.20			
242.21	ACCURED PAYROLL - GROSS	51.00	51.00	242.21			
242.22	ACCURED PAYROLL-INS OVER 50M	51.00	51.00	242.22			
242.40	ACCURED INSURANCE	51.00	51.00	242.40			
242.50	ACCURED SICK LEAVE	51.00	51.00	242.50			
242.52	ACCURED ANNUAL LEAVE	51.00	51.00	242.52			
242.53	ACCURED RETIREMENT	51.00	51.00	242.53			
242.99	ACCURED A/L CLEARING ACCT	51.00	51.00	242.99			
252.00	CONSUMER ADVANCES-CONST	54.00	54.00	252.00			
253.00	DEFERRED CREDITS-METER INSTALL	54.00	54.00	253.00			

ACCOUNT	DESCRIPTION	---RUS---	---TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S INC	B/S INC	ACCOUNT		BANK ACCOUNT	
		LINE	LINE				
		LINE	LINE				
253.10	CONSUMER ENERGY PREPAYMENTS	54.00	54.00	253.10			
253.20	ENERGY PREPAYMENTS-GIFT CERT	54.00	54.00	253.20			
253.30	DEFERRED CREDIT - FEMA	54.00	54.00	253.30			
303.00	MISC INTANGIBLE PLANT-EKP	1.00	1.00	303.00			
364.00	POLES, TOWERS & FIXTURES	1.00	1.00	364.00			
365.00	OVERHEAD CONDUCTORS & DEVICES	1.00	1.00	365.00			
367.00	UNDERGROUND CONDUCTORS & DEVICES	1.00	1.00	367.00			
368.00	LINE TRANSFORMERS	1.00	1.00	368.00			
369.00	SERVICES	1.00	1.00	369.00			
370.00	METERS	1.00	1.00	370.00			
371.00	INSTALLATION ON CONS PREMISES	1.00	1.00	371.00			
373.00	STREET LIGHTING & SIGNAL SYSTEM	1.00	1.00	373.00			
389.00	LAND & LAND RIGHTS	1.00	1.00	389.00			
390.00	STRUCTURES & IMPROVEMENTS	1.00	1.00	390.00			
391.00	OFFICE FURNITURE & EQUIPMENT	1.00	1.00	391.00			
391.12	OFFICE EQUIPMENT - ITRONS	1.00	1.00	391.12			
392.00	TRANSPORTATION EQUIPMENT	1.00	1.00	392.00			
393.00	STORES EQUIPMENT	1.00	1.00	393.00			
394.00	SHOP & GARAGE EQUIPMENT	1.00	1.00	394.00			
394.10	SHOP & GARAGE EQUIPMENT-TOOLS	1.00	1.00	394.10			
395.00	LABORATORY EQUIPMENT	1.00	1.00	395.00			
396.00	POWER OPERATED EQUIPMENT	1.00	1.00	396.00			
397.00	COMMUNICATION EQUIPMENT	1.00	1.00	397.00			
398.00	MISCELLANEOUS EQUIPMENT	1.00	1.00	398.00			
398.10	MISC EQUIPMENT-FIELDHOUSE	1.00	1.00	398.10			
403.60	DEPRECIATION EXP-DISTRIBUTION PL	32.00	12.00	32.00	12.00	219.10	

Exh. M
Page 7 of 12

ACCOUNT	DESCRIPTION	---RUS---	INC	LINE	---TVA---	B/S	INC	LINE	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S	INC	LINE	B/S	INC	LINE	ACCOUNT			ACCOUNT	
403.70	DEPRECIATION EXP-GENERAL PLANT	32.00	12.00	32.00	12.00				219.10			
408.10	TAXES - PROPERTY	32.00	13.00	32.00	13.00				219.10			
408.20	TAXES FED UNEMPLOYMENT	32.00	14.00	32.00	14.00				219.10			
408.30	TAXES - FICA	32.00	14.00	32.00	14.00				219.10			
408.40	TAXES KY UNEMPLOYMENT	32.00	14.00	32.00	14.00				219.10			
408.60	TAXES-CITY BUSINESS LICENSE	32.00	14.00	32.00	14.00				219.10			
408.70	TAXES-OTHER	32.00	14.00	32.00	14.00				219.10			
415.00	REVENUE FROM MERCHANDISING	33.00	24.00	33.00	23.00				219.20			
416.00	COST & EXP OF MERCHANDISING	33.00	24.00	33.00	23.00				219.20			
417.10	NONUTILITY OPER - SATELLITE TV	33.00	24.00	33.00	24.00				219.20			
418.10	EQUITY IN EARNINGS OF SUBSID CO	33.00	23.00	33.00	23.00				219.20			
419.00	INTEREST & DIVIDEND INCOME	33.00	21.00	33.00	21.00				219.20			
421.00	MISC NON-OPERATING INCOME	33.00	24.00	33.00	23.00				219.20			
421.10	GAIN (LOSS) DISPOSITION OF PROP	33.00	24.00	33.00	24.00				219.20			
423.00	G & T CAPITAL CREDITS	32.00	25.00	32.00	24.00				219.10			
424.00	OTHER CAPT CR & PATRONAGE ALLOC	32.00	26.00	32.00	25.00				219.10			
426.10	DONATIONS	32.00	18.00	32.00	18.00				219.10			
426.11	DONATIONS-IND. DEVEL AUTHORITIES	32.00	18.00	33.00	18.00				219.10			
427.10	INTEREST ON LTD-RUS	32.00	15.00	30.00	15.00				219.10			
427.20	INTEREST ON LTD-CFC	32.00	15.00	30.00	15.00				219.10			
427.30	INTEREST ON LTD-CAPITAL LEASE	32.00	15.00	30.00	15.00				219.10			
427.40	INTEREST ON LTD-FFB LOAN	32.00	15.00	33.00	15.00				219.10			
427.50	INTEREST ON LTD - TREAS NOTES	32.00	15.00	32.00	15.00				219.10			
428.00	AMORTIZATION-LOAN EXPENSE	32.00	18.00	30.00	18.00				219.10			
428.20	AMORTIZATION-CFC CONV FEE	32.00	18.00	33.00	18.00				219.10			
430.00	INTEREST-DEBT TO ASSOC CO-CFC	32.00	17.00	30.00	17.00				219.10			

ACCOUNT MASTER LISTING
ACTIVE ACCOUNTS

ACCOUNT	DESCRIPTION	---RUS---	INC	---	TVA---	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S	LINE	INC	B/S	ACCOUNT	ACCOUNT	BANK ACCOUNT	
		LINE	LINE	LINE	LINE				
431.10	OTHER INTEREST EXP-CONS DEP	32.00	17.00	30.00	17.00	219.10			
431.20	OTHER INTEREST EXP - MISC	32.00	17.00	30.00	17.00	219.10			
440.10	RESIDENTIAL SALES	32.00	1.00	30.00	1.00	219.10			
440.20	RESIDENTIAL SALES-SEASONAL	32.00	1.00	30.00	1.00	219.10			
442.10	COMMERCIAL & INDUSTRIAL-SMALL	32.00	1.00	30.00	1.00	219.10			
442.20	COMMERCIAL & INDUSTRIAL-LARGE	32.00	1.00	30.00	1.00	219.10			
444.00	PUBLIC STREET & HWY LIGHTING	32.00	1.00	30.00	1.00	219.10			
445.00	OTHER SALES-PUBLIC AUTHORITIES	32.00	1.00	30.00	1.00	219.10			
450.00	LATE CHARGE-ELECTRIC ACCTS	32.00	1.00	30.00	1.00	219.10			
451.00	MISC SERVICE REVENUES	32.00	1.00	30.00	1.00	219.10			
451.10	REVENUE RECOVERY-GEO KWH SALES	32.00	1.00	30.00	1.00	219.10			
451.20	REVENUE/EXPENSE-TEMPORARY SVCS.	32.00	1.00	33.00	1.00	219.10			
451.30	REVENUE-HOME GUARD DEF SYSTEMS	32.00	1.00	32.00	1.00	219.10			
454.00	RENT FROM ELECTRIC PROPERTY	32.00	1.00	32.00	1.00	219.10			
456.00	OTHER ELECTRIC REVENUE	32.00	1.00	32.00	1.00	219.10			
555.00	PURCHASED POWER	32.00	3.00	32.00	3.00	219.10			
580.00	OPERATION SUPERVISION & ENGR	32.00	5.00	32.00	5.00	219.10			
583.00	OVERHEAD LINE EXPENSE	32.00	5.00	30.00	5.00	219.10			
583.10	OVERHEAD LINE EXP-INSPECTION	32.00	5.00	30.00	5.00	219.10			
584.00	UNDERGROUND LINE EXPENSE	32.00	5.00	30.00	5.00	219.10			
586.00	METER EXPENSE	32.00	5.00	30.00	5.00	219.10			
586.10	METER EXP-PERIODIC TEST	32.00	5.00	30.00	5.00	219.10			
587.00	CONSUMER INSTALLATION EXPENSE	32.00	5.00	30.00	5.00	219.10			
588.00	MISC DISTRIBUTION EXPENSE	32.00	5.00	30.00	5.00	219.10			
588.10	MISC DISTRIBUTION EXP-ENGR	32.00	5.00	30.00	5.00	219.10			
589.00	RENTS	32.00	5.00	30.00	5.00	219.10			

ACCOUNT	DESCRIPTION	---RUS---	INC	---	TVA---	INC	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S	LINE	LINE	B/S	LINE	ACCOUNT		BANK ACCOUNT	
590.00	MAINTENANCE SUPERVISION & ENGR	32.00	6.00	30.00	6.00	219.10				
593.00	MAINTENANCE OF OVERHEAD LINES	32.00	6.00	30.00	6.00	219.10				
593.10	MAINTENANCE-RIGHT OF WAY CUTTING	32.00	6.00	30.00	6.00	219.10				
593.30	MAINT OF OVERHEAD LINES-OUTAGE	32.00	6.00	30.00	6.00	219.10				
593.40	MAINT-RADIO & TELE OPERATORS	32.00	6.00	30.00	6.00	219.10				
594.00	MAINT OF UNDERGROUND LINES	32.00	6.00	30.00	6.00	219.10				
595.00	MAINT OF LINE TRANSFORMERS	32.00	6.00	30.00	6.00	219.10				
595.10	MAINT OF LINE TRANSFORMERS-EPA	32.00	6.00	30.00	6.00	219.10				
597.00	MAINTENANCE OF METERS	32.00	6.00	30.00	6.00	219.10				
598.10	MAINTENANCE OF SECURITY LIGHTS	32.00	6.00	30.00	6.00	219.10				
599.99	F/A CONVERSION ACCOUNT	.01	.01	.01	.01	599.99				
901.00	SUPERVISION CONSUMER ACCOUNTS	32.00	7.00	30.00	7.00	219.10				
902.00	METER READING EXPENSES	32.00	7.00	30.00	7.00	219.10				
902.10	METER READING EXP-AREA READING	32.00	7.00	30.00	7.00	219.10				
902.20	METER READING EXP - CONTRACTOR	32.00	7.00	33.00	7.00	219.10				
903.00	CONS RECORDS & COLLECTION EXP	32.00	7.00	30.00	7.00	219.10				
903.10	CHANGE FUND (OVER & UNDER)	32.00	7.00	30.00	7.00	219.10				
903.20	CONS RECORDS-POSTAGE & SUPPLIES	32.00	7.00	30.00	7.00	219.10				
903.30	CONS RECORDS-COMPUTER BILLING	32.00	7.00	30.00	7.00	219.10				
903.40	COLLECTION EXP-OUTSIDE EMP	32.00	7.00	30.00	7.00	219.10				
904.00	UNCOLLECTIBLE ACCOUNTS EXPENSE	32.00	7.00	30.00	7.00	219.10				
907.00	SUPERVISION-CONSUMER SERVICE	32.00	8.00	30.00	8.00	219.10				
908.00	CONSUMER ASSISTANCE EXPENSE	32.00	8.00	30.00	8.00	219.10				
908.20	CONS ASSISTANCE-TOD STUDY	32.00	8.00	30.00	8.00	219.10				
909.00	INFO & INST ADVERTISING EXP	32.00	8.00	30.00	8.00	219.10				
911.00	SUPERVISION-SALES EXPENSE	32.00	9.00	30.00	9.00	219.10				

ACCOUNT MASTER LISTING
 ACTIVE ACCOUNTS

FLEMING-MASON
 PRG. GLACCTLF

ACCOUNT	DESCRIPTION	----	RUS	----	TVA	----	MARGIN	INACTIVE	BANK TRANSIT	BANK NAME
		B/S	INC	B/S	INC	LINE	ACCOUNT		ACCOUNT	
		LINE	LINE	LINE	LINE	LINE				
912.00	DEMONSTRATING & SELLING EXP	32.00	9.00	30.00	9.00	219.10				
913.00	ADVERTISING EXPENSE	32.00	9.00	30.00	9.00	219.10				
920.00	ADM & GENERAL SALARIES	32.00	10.00	30.00	10.00	219.10				
920.10	ADM & GEN SALARIES-PURCHASING	32.00	10.00	30.00	10.00	219.10				
921.00	OFFICE SUPPLIES & EXPENSES	32.00	10.00	30.00	10.00	219.10				
921.10	OFFICE SUPPLIES & EXP-MANAGER	32.00	10.00	30.00	10.00	219.10				
921.20	OFFICE SUPL & EXP PURCHASING	32.00	10.00	30.00	10.00	219.10				
921.30	OFFC&COMP EXP/EMP WELF-CLEARING	32.00	10.00	33.00	10.00	219.10				
923.00	OUTSIDE SERVICES EMPLOYED	32.00	10.00	30.00	10.00	219.10				
924.00	PROPERTY INSURANCE	32.00	10.00	30.00	10.00	219.10				
925.00	INJURIES & DAMAGES INSURANCE	32.00	10.00	30.00	10.00	219.10				
926.20	EMPLOYEE RETIREMENT & SECURITY	32.00	10.00	30.00	10.00	219.10				
926.30	ACCUMULATED SICK LEAVE	32.00	10.00	30.00	10.00	219.10				
926.40	ACCUMULATED ANNUAL LEAVE	32.00	10.00	30.00	10.00	219.10				
928.00	REGULATORY COMMISSION EXPENSE	32.00	10.00	30.00	10.00	219.10				
929.00	DUPLICATE CHG-CR-COOP ELEC	32.00	10.00	30.00	10.00	219.10				
930.10	GENERAL ADVERTISING EXPENSE	32.00	10.00	30.00	10.00	219.10				
930.20	MISC GENERAL EXPENSE	32.00	10.00	30.00	10.00	219.10				
930.30	PATRONAGE CAPITAL EXPENSE	32.00	10.00	30.00	10.00	219.10				
930.50	MEMBER & PUBLIC RELATIONS EXP	32.00	10.00	30.00	10.00	219.10				
930.70	DIRECTOR FEES & EXPENSES	32.00	10.00	30.00	10.00	219.10				
930.80	DUES TO ASSOC ORGANIZATIONS	32.00	10.00	30.00	10.00	219.10				
932.10	MAINTENANCE OF RADIO EQUIPMENT	32.00	10.00	30.00	10.00	219.10				
935.00	MAINTENANCE OF GENERAL PLANT	32.00	10.00	33.00	10.00	219.10				
935.10	MAINTENANCE OF RADIO EQUIPMENT	32.00	10.00	33.00	10.00	219.10				
999.99	DUMMY ACCOUNT NO	99.99	99.99	99.99	99.99	999.99				

ACCOUNT DESCRIPTION

-----RUS----- MARGIN INACTIVE BANK TRANSIT BANK NAME
 B/S INC B/S INC ACCOUNT BANK ACCOUNT
 LINE LINE LINE LINE

TOTAL ACCOUNTS 286

INCOME 105
 BAL/SHEET 181

Kentucky 52
Fleming Mason Energy
and Subsidiary
Flemingsburg, Kentucky
Audited Financial Statements
December 31, 2006 and 2005

CONTENTS

Independent Auditors' Report	1
Report on Compliance and Controls Over Financial Reporting	2
Consolidated Financial Statements:	
Balance Sheets	3
Statements of Revenue and Patronage Capital	4
Statements of Cash Flows	5
Notes to Financial Statements	6 - 16
Additional Consolidating Information	
Independent Auditor's Report on Additional Information	17
Balance Sheets	18 & 19
Statements of Revenue and Patronage Capital	20 & 21
Statements of Cash Flows	22 & 23

ALAN M. ZUMSTEIN
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- INDIANA SOCIETY OF CPA'S
- KENTUCKY SOCIETY OF CPA'S
- AICPA DIVISION FOR FIRMS
- TENNESSEE STATE BOARD OF ACCOUNTANCY

Independent Auditor's Report

To the Board of Directors
Fleming-Mason Energy Cooperative

I have audited the balance sheets of Fleming-Mason Energy Cooperative and Subsidiary, as of December 31, 2006 and 2005, and the related statements income and patronage capital and cash flows for the years then ended. These financial statements are the responsibility of Fleming-Mason Energy Cooperative's management. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Fleming-Mason Energy Cooperative as of December 31, 2006 and 2005, and the results of operations and cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, I have also issued a report dated March 27, 2007, on my consideration of Fleming Mason Energy Cooperative's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of my audits.



Alan M. Zumstein
March 27, 2007

ALAN M. ZUMSTEIN
CERTIFIED PUBLIC ACCOUNTANT

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- TENNESSEE STATE BOARD OF ACCOUNTANCY

To the Board of Directors
Fleming-Mason Energy Cooperative

I have audited the financial statements of Fleming-Mason Energy Cooperative and Subsidiary, as of and for the years ended December 31, 2006 and 2005, and have issued my report thereon dated March 27, 2007. I conducted my audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

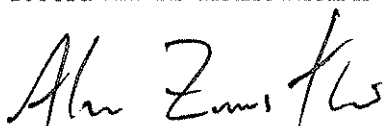
Compliance

As part of obtaining reasonable assurance about whether Fleming-Mason Energy Cooperative's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit and, accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Fleming-Mason Energy Cooperative's internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing my opinion on the financial statements and not to provide an opinion on the internal control over financial reporting. My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be material weaknesses. A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatement caused by error or fraud in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. I noted no matters involving the internal control over financial reporting and its operation that I consider to be material weaknesses.

This report is intended solely for the information and use of the audit committee, management, the Rural Utilities Service and supplemental lenders. However, this report is a matter of public record and its distribution is not limited.


Alan M. Zumstein
March 27, 2007

Fleming-Mason Energy Cooperative
Consolidated Balance Sheets, December 31, 2006 and 2005

<u>Assets</u>	<u>2006</u>	<u>2005</u>
Utility Plant, at original cost:		
In service	\$72,787,561	\$65,745,615
Under construction	247,932	915,146
	<u>73,035,493</u>	<u>66,660,761</u>
Less accumulated depreciation	18,457,829	17,347,096
	<u>54,577,664</u>	<u>49,313,665</u>
Investments in associated organizations	<u>13,290,908</u>	<u>13,257,888</u>
Current Assets:		
Cash and temporary investments	778,484	387,615
Accounts receivable, less allowance for 2006 of \$60,281 and 2005 of \$37,204	5,801,173	7,065,674
Material and supplies, at average cost	288,210	291,359
Prepayments	102,921	221,545
	<u>6,970,788</u>	<u>7,966,193</u>
Work plan costs	<u>-</u>	<u>36,487</u>
Total	<u>\$74,839,360</u>	<u>\$70,574,233</u>
<u>Member's Equities and Liabilities</u>		
Members' Equities:		
Memberships	\$229,220	\$227,164
Patronage capital	21,958,001	22,518,438
Donated capital	(880,107)	5,098
	<u>21,307,114</u>	<u>22,750,700</u>
Long Term Liabilities:		
Long Term Debt	39,192,539	33,343,673
Obligations under capital lease	-	22,728
Accumulated postretirement benefits	1,853,388	1,681,633
	<u>41,045,927</u>	<u>35,048,034</u>
Current Liabilities:		
Short term borrowings	4,320,000	3,900,000
Current portion of long term debt	1,185,000	1,100,000
Current portion of capital lease	23,083	73,173
Accounts payable	5,017,707	5,756,841
Consumer deposits	610,593	596,485
Accrued expenses	1,297,230	1,314,566
	<u>12,453,613</u>	<u>12,741,065</u>
Deferred Credits	<u>32,706</u>	<u>34,434</u>
Total	<u>\$74,839,360</u>	<u>\$70,574,233</u>

The accompanying notes are an integral part of the financial statements.

Consolidated Statements of Revenue and Patronage Capital

for the years ended December 31, 2006 and 2005

	<u>2006</u>	<u>2005</u>
Operating Revenues	<u>\$59,129,485</u>	<u>\$57,481,350</u>
Operating Expenses:		
Cost of power	48,679,078	47,249,342
Cost of access and equipment	104,913	121,730
Distribution - operations	1,378,947	1,285,481
Distribution - maintenance	2,895,150	3,264,431
Consumer accounts	1,488,964	1,385,075
Customer service	40,287	35,836
Sales	63,718	48,955
Administrative and general	1,223,750	1,173,133
Depreciation, excluding \$163,714 in 2006 and \$164,458 in 2005 charged to clearing accounts	2,562,363	2,374,445
Taxes	60,900	55,939
Other deductions	23,801	9,042
	<u>58,521,871</u>	<u>57,003,409</u>
Operating Margins	<u>607,614</u>	<u>477,941</u>
Interest Charges:		
Long term debt	1,873,830	1,337,092
Other interest expense	220,744	125,209
	<u>2,094,574</u>	<u>1,462,301</u>
Operating Margins after Interest Charges	<u>(1,486,960)</u>	<u>(984,360)</u>
Patronage Capital Assigned by:		
East Kentucky Power Cooperative	-	-
Other organizations	77,545	60,211
	<u>77,545</u>	<u>60,211</u>
Nonoperating Margins:		
Interest income	42,057	44,989
Subsidiary and others	48,786	(6,400)
	<u>90,843</u>	<u>38,589</u>
Net Margins	(1,318,572)	(885,560)
Patronage Capital - beginning of year	22,518,438	23,610,187
Nonoperating margins to other equities	885,560	(42,901)
Retirement to estates of deceased members	(127,425)	(163,288)
Patronage Capital - end of year	<u>\$21,958,001</u>	<u>\$22,518,438</u>

The accompanying notes are an integral part of the financial statements.

Consolidated Statements of Cash Flows
for the years ended December 31, 2006 and 2005

	<u>2006</u>	<u>2005</u>
Cash Flows from Operating Activities:		
Net margins	(\$1,318,572)	(\$885,560)
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation:		
Charged to expense	2,562,363	2,374,445
Charged to clearing	163,714	164,458
Patronage capital credits assigned	(77,545)	(60,211)
Net loss (profit) in subsidiary	-	-
Accumulated postretirement benefits	171,755	163,964
Net change in current assets and liabilities:	0	
Accounts receivable	1,531,447	(2,307,338)
Material and supplies	3,149	226
Prepayments and deferred charges	155,111	(64,137)
Accounts payable	(1,006,080)	1,466,206
Consumer deposits	14,108	6,930
Accrued expenses and deferred credits	(19,064)	208,798
	<u>2,180,386</u>	<u>1,067,781</u>
Cash Flows from Investing Activities:		
Plant additions	(8,002,451)	(5,537,612)
Salvage recovered from retirement of plant	12,374	20,708
Receipts from investments, net	45,252	35,012
	<u>(7,944,825)</u>	<u>(5,481,892)</u>
Net Cash Flows from Financing Activities:		
Net increase in memberships	2,056	4,565
Increase in donated capitals	(370)	1,422
Retirement to estates of deceased estates	(127,425)	(163,288)
Short-term borrowings	420,000	3,760,000
Advances of long-term debt	7,000,000	2,060,000
Payments on long-term debt	(1,066,134)	(1,095,750)
Capital leases	(72,819)	(72,819)
	<u>6,155,308</u>	<u>4,494,130</u>
Net increase in cash balances	390,869	80,019
Cash and cash equivalents - beginning	<u>387,615</u>	<u>307,596</u>
Cash and cash equivalents - ending	<u>\$778,484</u>	<u>\$387,615</u>
Supplemental disclosures of cash flow information:		
Interest paid on long term debt	\$1,875,141	\$1,333,755
Income taxes paid	\$486	\$1,586

The accompanying notes are an integral part of the financial statements.

Notes to Financial Statements

1. Summary of Significant Accounting Policies

Fleming-Mason maintains its records in accordance with policies prescribed or permitted by the Kentucky Public Service Commission (PSC) and the United States Department of Agriculture, Rural Utilities Service (RUS), which conform in all material respects with generally accepted accounting principles. The more significant of these policies are as follows:

Principles of Consolidation

The consolidated financial statements include the accounts of Fleming-Mason Energy Cooperative and its subsidiary, Fleming-Mason Service Corporation (Service Corporation). All significant intercompany accounts and transactions have been eliminated.

Business Activities

The Service Corporation provides access to the internet to business and residential customers in and around Flemingsburg, Kentucky. Access to the internet for non dial-up customers is provided by equipment that allows for wireless access. The number of dial-up customers were 209 for 2006 and 275 for 2005 and wireless customers were 928 for 2006 and 872 for 2005.

The Service Corporation purchases its access to the internet from an unrelated party.

Utility Plant

Electric plant is stated at original cost, less contributions, which is the cost when first dedicated to public service. Such cost includes applicable supervisory and overhead costs. There was no interest required to be capitalized on construction for the year.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to electric plant. The cost of units of property replaced or retired, including cost of removal net of any salvage value, is charged to accumulated depreciation. Fleming-Mason recognizes a gain or loss on disposal of general plant items retired.

The Service Corporation fixed assets consist of equipment that transmits and receives a wireless signal and modems and other equipment necessary for customers to access the internet system.

The Service Corporation has purchased Local Multipoint Distribution Services (LMDS) licenses in central and western Kentucky. This gives the Service Corporation the franchise to serve LMDS to the areas purchased. The license can be renewed with a minimum of application. The management of the Service Corporation has indicated this minimum application will be met, and the license will have an indefinite life, therefore, there is no amortization of the license.

Continued

Notes to Financial Statements, continued

1. Summary of Significant Accounting Policies, continued

Utility Plant, continued

The major classifications of utility plant in service were:

	<u>2006</u>	<u>2005</u>
Electric Plant:		
Intangible	\$15,634	\$15,634
Distribution plant	64,732,066	60,443,464
General plant	<u>6,460,737</u>	<u>3,843,181</u>
Subtotal electric plant	<u>71,208,437</u>	<u>64,302,279</u>
Internet Plant:		
Customer premises equipment	877,514	754,538
Transmit and network facilities	344,334	334,116
General plant	45,049	42,455
LMDS license	<u>312,227</u>	<u>312,227</u>
Subtotal internet plant	<u>1,579,124</u>	<u>1,443,336</u>
	<u>\$72,787,561</u>	<u>\$65,745,615</u>

Depreciation

Provision has been made for depreciation on the basis of the estimated lives of assets, using the straight-line method. Fleming-Mason's composite depreciation rate was 3.62% per annum for distribution plant. General plant depreciation rates are as follows:

Structures and improvements	2.5%
Office furniture and equipment	6.0%
Transportation equipment	14.0%
Other general plant	5.0% - 16.0%

The Service Corporation computes depreciation using the straight-line method over the useful lives of 3 to 7 years.

Statement of Cash Flows

For purposes of the statement of cash flows, Fleming-Mason considers temporary investments having a maturity of three months or less to be cash equivalents.

Continued

1. Summary of Significant Accounting Policies, continued

Revenue

Fleming-Mason records revenue as billed to its members each month based on monthly meter-reading cycles. Fleming-Mason's sales are concentrated in an eight county area of eastern Kentucky. Payments are due 20 days from the date of billing, at which time a disconnect notice is sent with payment to be within 10 days. If not paid, then consumers are subject to disconnect. Accounts are written off when they are deemed to be uncollectible. The allowance for uncollectibles is based on the aging of receivables. There was one customer whose individual account balance exceeded 10% of outstanding accounts receivable at December 31, 2006 or 2005. See Note 9 for additional information.

Cost of Power

Fleming-Mason is one of sixteen members of East Kentucky Power Cooperative, Inc. (East Kentucky). Under a wholesale power agreement, Fleming-Mason is committed to purchase its electric power and energy requirements from East Kentucky until January 1, 2025. The rates charged by East Kentucky are subject to approval of the PSC. The cost of power is recorded monthly during the period in which the energy is consumed, based upon billings from East Kentucky.

Access Charges

The cost of access and equipment is as follows:

	<u>2006</u>	<u>2005</u>
Telephone and access charges	\$47,026	\$47,395
Cost of dial-up charges	30,107	49,019
Cost of equipment sold	<u>27,780</u>	<u>25,316</u>
	<u>\$104,913</u>	<u>\$121,730</u>

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Off Balance Sheet Risk

Fleming-Mason has off-balance sheet risk in that they maintain cash deposits in financial institutions in excess of the amounts insured by the Federal Deposit Insurance Corporation (FDIC).

Continued

Notes to Financial Statements, continued

1. Summary of Significant Accounting Policies, continued

Fair Value of Financial Instruments

Financial instruments include cash, temporary investments and long term debt. Investments in associated organizations are not considered a financial instrument because they represent non-transferable interests in associated organizations.

The carrying value of cash and temporary investments approximates fair value because of the short term of those instruments.

Advertising

Advertising costs are expensed as incurred.

Income Tax Status

Fleming-Mason is exempt from federal and state income taxes under provisions of Section 501(c)(12). Fleming-Mason Services Corporation is subject to federal and state income taxes.

2. Investments in Associated Organizations

Investments in associated organizations consisted of:

	<u>2006</u>	<u>2005</u>
Associated Organizations:		
East Kentucky Power Cooperative, Inc.	\$11,781,350	\$11,781,350
National Rural Utilities Cooperative Finance Corporation:		
Capital Term Certificates	837,818	838,506
Patronage capital assigned	179,546	177,321
Other associated organizations	<u>492,194</u>	<u>460,711</u>
Total	<u>\$13,290,908</u>	<u>\$13,257,888</u>

Fleming-Mason records patronage capital assigned by associated organizations in the year in which such assignments are received.

The Capital Term Certificates (CTCs) of National Rural Utilities Cooperative Finance Corporation (NRUCFC) are recorded at cost. The CTCs were purchased from NRUCFC as a condition of obtaining long term financing. The CTCs bear interest at 0%, 3% and 5% and are scheduled to mature at varying times from 2020 to 2080.

Continued

Notes to Financial Statements, continued

3. Patronage Capital

Patronage capital consisted of:

	<u>2006</u>	<u>2005</u>
Assigned to date	\$27,176,883	\$27,176,883
Assignable	(1,318,572)	(885,560)
Retired to date	<u>(3,900,310)</u>	<u>(3,772,885)</u>
Total	<u>\$21,958,001</u>	<u>\$22,518,438</u>

Under provisions of the long term debt agreement, return to patrons of capital contributed by them is limited to amounts which would not allow the total equities and margins to be less than 30% of total assets, except that distributions may be made to estates of deceased patrons. The debt agreement provides, however, that should such distributions to estates not exceed 25% of net margins for the next preceding year, Fleming-Mason may distribute the difference between 25% and the payments made to such estates. The equity at December 31, 2006 was 29% of total assets. Included in other equities is \$901,459 of losses from prior years' that is being carried forward to be offset with future nonoperating margins.

4. Capital Stock

Service Corporation has authorized 1,000 shares of common stock, with no stated or par value. All issued and outstanding stock is held by Fleming-Mason Energy. The issued and outstanding stock is as follows:

	<u>2006</u>	<u>2005</u>
Number of shares issued and outstanding	176	149
Amount of shares issued and outstanding	\$1,760,000	\$1,490,000

5. Short Term Borrowings

At December 31, 2005, Fleming-Mason had a short term line of credit of \$7,000,000 available from NRUCFC. The outstanding balance under the line of credit at December 31, 2006 and 2005 was \$4,320,000 and \$3,900,000, respectively. The interest rate was 7.15% at December 31, 2006.

At December 31, 2006, the Service Corporation had a short term line of credit of \$100,000 available from National Cooperative Services Corporation (NCSC). There were no outstanding advances against this line of credit.

Continued

Notes to Financial Statements, continued

6. Long Term Debt

All assets, except vehicles, are pledged as collateral on the long term debt to RUS, Federal Financing Bank (FFB) and NRUCFC under a joint mortgage agreement. The Service Corporation converted its revolving line of credit with NCSC to a 10 year term note. Long term debt consisted of:

	<u>2006</u>	<u>2005</u>
First mortgage notes due RUS:		
2% - 5%	<u>\$17,329,448</u>	<u>\$10,787,150</u>
First mortgage notes due FFB:		
4.903% (3.566% in 2005)	<u>18,485,926</u>	<u>18,822,550</u>
First mortgage notes due NRUCFC:		
7%	32,855	48,285
5.75 to 5.85%	<u>3,817,663</u>	<u>3,993,248</u>
	<u>3,850,518</u>	<u>4,041,533</u>
Loan with NCSC		
4.85% variable rate (4.85% in 2004)	<u>711,647</u>	<u>792,440</u>
	40,377,539	34,443,673
Less current portion	<u>1,185,000</u>	<u>1,100,000</u>
Long term portion	<u>\$39,192,539</u>	<u>\$33,343,673</u>

The long term debt payable to RUS, FFB and NRUCFC is due in quarterly and monthly installments of varying amounts through 2036. Fleming-Mason had loan funds available from RUS in the amount of \$7,535,000. These funds will be used for major plant additions.

The interest rates on notes payable to NRUCFC are subject to change every seven years.

As of December 31, 2006, the annual payments for Fleming-Mason on long term debt outstanding for the next five years are as follows: 2007 - \$1,100,000; 2008 - \$1,100,000; 2009 - \$1,200,000; 2010 - \$1,300,000; 2011 - \$1,400,000.

As of December 31, 2006, the annual payments for the Service Corporation on long term debt outstanding for the next five years are as follows: 2007 - \$85,000; 2008 - \$90,000; 2009 - \$95,000; 2010 - \$100,000; 2011 - \$105,000.

Continued

Notes to Financial Statements, continued

7. Capital Leases

Fleming-Mason leases several vehicles from Altec Capital Services, LLC. The lease period is 36 months. Assets under capital leases are capitalized using the stated interest rate of 7.50%. Leased assets are depreciated using the same rates as the classifications of purchased assets. The monthly payment is \$6,090.00.

Future minimum lease payments for assets under capital leases at December 31, 2006, excluding interest, are as follows: 2007 - \$21,907; 2008 - none.

The Service Corporation leases a vehicle from GMAC. The lease period is 36 months. Assets under capital leases are capitalized using the stated interest rate of 7.75%. Leased assets are depreciated using the same rates as the classifications of purchased assets. The monthly lease payment is \$591.38.

Future minimum lease payments for assets under capital leases at December 31, 2006, excluding interest, are as follows: 2007 - \$1,176; 2008 - none.

8. Employee Pension Plan

Fleming-Mason sponsors a defined benefit pension plan which covers substantially all employees. The plan has a pay related and years of service pension benefit formula. Pension contributions are determined based on normal cost plus amortization of past service liabilities.

	<u>2006</u>	<u>2005</u>
The changes in the pension benefit obligation for the year were as follows:		
Obligations at beginning of year	<u>\$3,807,386</u>	<u>\$3,310,325</u>
Change in benefit obligations:		
Service cost	266,401	253,805
Interest cost	266,517	231,723
Actuarial (gains) losses	148,602	13,930
Benefit payments	<u>(540,649)</u>	<u>(2,397)</u>
	<u>140,871</u>	<u>497,061</u>
Obligations at end of year	<u>\$3,948,257</u>	<u>\$3,807,386</u>

Continued

8. Employee Pension Plan, continued

	<u>2006</u>	<u>2005</u>
The change in fair value of plan assets are as follows:		
Fair value at beginning of year	<u>\$2,331,478</u>	<u>\$1,806,442</u>
Change in fair value:		
Actual return on plan assets	214,339	188,859
Contributions to plan	339,107	338,574
Benefits paid	<u>(540,649)</u>	<u>(2,397)</u>
	<u>12,797</u>	<u>525,036</u>
Fair value at end of year	<u><u>\$2,344,275</u></u>	<u><u>\$2,331,478</u></u>

The funded status of the plan was as follows:

Projected benefit obligation	\$3,948,257	\$3,807,386
Fair value of plan assets	<u>2,344,275</u>	<u>2,331,478</u>
Funded status	(1,603,982)	(1,475,908)
Unrecognized net (gain) loss	<u>843,704</u>	<u>732,994</u>
Accrued pension cost	<u><u>(\$760,278)</u></u>	<u><u>(\$742,914)</u></u>

The components of net periodic pension cost is:

Service cost	\$266,401	\$253,805
Interest cost	266,517	231,723
Expected return on assets	(198,518)	(156,515)
Amortization of (gain) loss	<u>22,071</u>	<u>27,766</u>
	<u><u>\$356,471</u></u>	<u><u>\$356,779</u></u>

The assumptions used to determine net periodic pension cost is as follows:

Discount rate	7.00%	7.00%
Expected return on plan assets	8.00%	8.00%
Rate of compensation increase	4.50%	4.50%

The following estimated future benefit payments, which reflect expected future service, as appropriate, are expected to be paid in the years indicated: 2007 - \$64,600; 2008 - \$86,900; 2009 - \$82,600; 2010 - \$113,700; 2011 - \$139,600.

Continued

9. Post Retirement Benefits

Fleming-Mason sponsors employee post retirement health care and life insurance plans that cover substantially all employees, directors and Fleming-Mason's attorney. The plans call for benefits to be paid at retirement based primarily upon years of service with Fleming-Mason. The following is a reconciliation of the postretirement benefit obligation.

	<u>2006</u>	<u>2005</u>
Postretirement benefit (prepayment) obligation:		
Balance, beginning of period	<u>\$1,681,633</u>	<u>\$1,517,669</u>
Recognition of components of net periodic postretirement benefit cost:		
Service cost	40,480	38,010
Interest cost	187,392	176,542
Amortization of gains or losses	12,764	12,764
Amortization of initial obligation	<u>73,800</u>	<u>73,800</u>
	314,436	301,116
Benefits paid to participants	<u>(142,681)</u>	<u>(137,152)</u>
Net periodic benefit cost	<u>\$1,853,388</u>	<u>\$1,681,633</u>
	<u>2005</u>	<u>2005</u>
Accumulated postretirement benefit obligation:		
Actives not yet eligible	\$1,005,144	\$667,170
Actives fully eligible	\$511,071	\$912,660
Retirees and dependents	<u>962,832</u>	<u>857,110</u>
	2,479,047	2,436,940
Unrecognized net gain from changes in assumptions	(109,959)	(165,807)
Unrecognized transition obligation	<u>(515,700)</u>	<u>(589,500)</u>
Accrued postretirement benefit cost	<u>\$1,853,388</u>	<u>\$1,681,633</u>

A 8% annual rate of increase in the per capita cost of covered care benefits was assumed for 2006; the rate was assumed to decrease gradually to 5.5% per year by 2011 and remain at that level, thereafter. The health care cost trend rate assumption has a significant effect on the amounts reported. To illustrate, increasing the assumed health care cost trend rates by 1% in each year would increase the accumulated postretirement benefit obligation as of December 31, 2006 by \$360,000 and aggregate of the service and interest cost components of the periodic postretirement benefit cost for the year by \$45,000.

The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 6.50% for 2006 and 2005.

Continued

10. Significant Patron Information

Fleming-Mason bills and collects steam and facility charges for East Kentucky to one of its industrial customers. There are no margins realized from this arrangement with East Kentucky, therefore, the amounts are not reflected in revenues or cost of power. The amount for steam was \$10,131,857 for 2006 and \$10,184,763 for 2005. The amount for facility charges were \$1,421,952 for 2006 and \$1,487,448 for 2005.

Operating revenue and cost of power and accounts receivable as of December 31, 2006 and 2005, resulting from the sale of electric energy to the single industrial customer, are as follows:

	<u>2006</u>	<u>2005</u>
Operating revenue	\$10,141,448	\$9,501,642
Cost of power	9,798,273	9,104,479
Accounts receivable	1,914,699	2,072,679

11. Related Party Transactions

Several of the Directors of Fleming-Mason, its President & CEO and another employee are on the Board of Directors of various associated organizations.

Fleming-Mason transacts business with its wholly owned subsidiary, Fleming-Mason Service Corporation (Service Corporation). Fleming-Mason provides the Service Corporation with office space, office equipment and personnel, for which it charges Service Corporation monthly for these services.

12. Commitments and Contingencies

Fleming-Mason is contingently liable as guarantor for approximately \$634,000 of long term obligations of East Kentucky to RUS, NRUCFC and institutional investors. Substantially all assets of Fleming-Mason are pledged as collateral for this guarantee, in addition to the pledge in the mortgage agreement referred to in Note 4. This contingent liability was part of an overall financing plan for the construction of a generating facility near Maysville, Kentucky.

Fleming-Mason has guaranteed the Revolving Line of Credit Agreement (Agreement) in the amount of \$750,000 with the Service Corporation to NCSC. Fleming-Mason's request to guaranty this line of credit has subsequently been denied by the Kentucky PSC.

Fleming-Mason also has various other agreements outstanding with local contractors. Under these agreements, the contractors will perform certain meter reading, construction and maintenance work at specified hourly rates or unit cost, or on an as needed basis. The duration of these contracts are one to three years.

Continued

13. Risk Management

Fleming-Mason is exposed to various forms of losses of assets associated with, but not limited to, fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, workers compensation, etc. Each of these areas is covered through the purchase of commercial insurance.

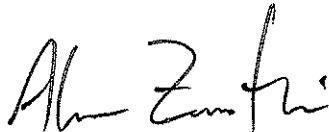
13. New Accounting Standard

On September 29, 2006, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 158, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans - an amendment of FASB Statements No. 87, 88, 106 and 132(R). SFAS No. 158 requires an employer that sponsors a defined benefit postretirement plan to report the current economic status (the overfunded or underfunded status) of the plan in its balance sheet, to measure the plan assets and plan obligations as of the balance sheet date, and to include enhanced disclosures about the plan. The Cooperative will be required to adopt the recognition and disclosure provisions of SFAS No. 158 for the fiscal year ending December 31, 2007, and the measurement date provision for the fiscal year ending December 31, 2008. The Cooperative does not anticipate adopting the provisions of SFAS No. 158 prior to those periods.

To the Board of Directors
Fleming-Mason Energy Cooperative

Independent Auditor's Report

My report on the audits of the consolidated financial statements of Fleming-Mason Energy Cooperative and Subsidiary as of December 31, 2006 and 2005 and for the years then ended appears on page 1. My audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The consolidating information is presented for purposes of additional analysis of the consolidated financial statements rather than to present the financial position, results of operations and cash flows of the individual companies. The supplementary consolidating information has been subjected to the auditing procedures applied in the audit of the basic consolidated financial statements and, in my opinion, is fairly stated, in all material respects, in relation to the basic consolidated financial statements taken as a whole.



Alan M. Zumstein

March 27, 2007

Fleming-Mason Energy Cooperative
and Subsidiary
Consolidating Balance Sheet, December 31, 2006

<u>Assets</u>	<u>Energy</u>	<u>Services</u>	<u>Eliminations</u>	<u>Consolidated</u>
Utility Plant, at original cost:				
In service	\$71,208,437	\$1,579,124		\$72,787,561
Under construction	247,932			247,932
	<u>71,456,369</u>	<u>1,579,124</u>		<u>73,035,493</u>
Less accumulated depreciation	17,814,293	643,536		18,457,829
	<u>53,642,076</u>	<u>935,588</u>		<u>54,577,664</u>
Investments in Associated Organizations	<u>13,510,472</u>		<u>(219,564)</u>	<u>13,290,908</u>
Current Assets:				
Cash and temporary investments	769,952	8,532		778,484
Accounts receivable, less allowance for Energy of \$60,281 and Services of \$0	5,820,943	45,521	(65,291)	5,801,173
Material and supplies, at average cost	250,684	37,526		288,210
Prepayments	102,921			102,921
	<u>6,944,500</u>	<u>91,579</u>	<u>(65,291)</u>	<u>6,970,788</u>
Work plan costs				-
Total	<u>\$74,097,048</u>	<u>\$1,027,167</u>	<u>(\$284,855)</u>	<u>\$74,839,360</u>
<u>Member's Equities and Liabilities</u>				
Members' Equities:				
Memberships and common stock	\$229,220	\$1,760,000	(\$1,760,000)	\$229,220
Patronage capital and retained earnings	21,958,001	(1,540,436)	1,540,436	21,958,001
Other equities	(880,107)			(880,107)
	<u>21,307,114</u>	<u>219,564</u>	<u>(219,564)</u>	<u>21,307,114</u>
Long Term Liabilities:				
Long term debt	38,565,922	626,617		39,192,539
Obligations under capital lease	-	-		-
Accumulated postretirement benefits	1,853,388			1,853,388
	<u>40,419,310</u>	<u>626,617</u>		<u>41,045,927</u>
Current Liabilities:				
Short term borrowings	4,320,000			4,320,000
Current portion of long term debt	1,100,000	85,000		1,185,000
Current portion of capital lease	21,907	1,176		23,083
Accounts payable	5,003,188	79,810	(65,291)	5,017,707
Consumer deposits	610,593			610,593
Accrued expenses	1,297,230			1,297,230
	<u>12,352,918</u>	<u>165,986</u>	<u>(65,291)</u>	<u>12,453,613</u>
Deferred Credits	<u>17,706</u>	<u>15,000</u>		<u>32,706</u>
Total	<u>\$74,097,048</u>	<u>\$1,027,167</u>	<u>(\$284,855)</u>	<u>\$74,839,360</u>

The accompanying notes are an integral part of the financial statements.

Fleming-Mason Energy Cooperative
and Subsidiary
Consolidating Balance Sheet, December 31, 2005

<u>Assets</u>	<u>Energy</u>	<u>Services</u>	<u>Eliminations</u>	<u>Consolidated</u>
Utility Plant, at original cost:				
In service	\$64,302,279	\$1,443,336		\$65,745,615
Under construction	915,146			915,146
	<u>65,217,425</u>	<u>1,443,336</u>		<u>66,660,761</u>
Less accumulated depreciation	16,927,019	420,077		17,347,096
	<u>48,290,406</u>	<u>1,023,259</u>		<u>49,313,665</u>
Investments in Associated Organizations	<u>13,350,267</u>		<u>(92,379)</u>	<u>13,257,888</u>
Current Assets:				
Cash and temporary investments	385,190	2,425		387,615
Accounts receivable, less allowance for Energy of \$37,204 and Services of \$0	7,233,272	31,166	(198,764)	7,065,674
Material and supplies, at average cost	236,130	55,229		291,359
Prepayments	221,545			221,545
	<u>8,076,137</u>	<u>88,820</u>	<u>(198,764)</u>	<u>7,966,193</u>
Work plan costs	<u>36,487</u>			<u>36,487</u>
Total	<u>\$69,753,297</u>	<u>\$1,112,079</u>	<u>(\$291,143)</u>	<u>\$70,574,233</u>
<u>Member's Equities and Liabilities</u>				
Members' Equities:				
Memberships and common stock	\$227,164	\$1,490,000	(\$1,490,000)	\$227,164
Patronage capital and retained earnings	22,518,438	(1,397,621)	1,397,621	22,518,438
Other equities	5,098			5,098
	<u>22,750,700</u>	<u>92,379</u>	<u>(92,379)</u>	<u>22,750,700</u>
Long Term Liabilities:				
Long term debt	32,551,233	792,440		33,343,673
Obligations under capital lease	21,907	821		22,728
Accumulated postretirement benefits	1,681,633			1,681,633
	<u>34,254,773</u>	<u>793,261</u>		<u>35,048,034</u>
Current Liabilities:				
Short term borrowings	3,900,000			3,900,000
Current portion of long term debt	1,100,000			1,100,000
Current portion of capital lease	65,722	7,451		73,173
Accounts payable	5,751,617	203,988	(198,764)	5,756,841
Consumer deposits	596,485			596,485
Accrued expenses	1,314,566			1,314,566
	<u>12,728,390</u>	<u>211,439</u>	<u>(198,764)</u>	<u>12,741,065</u>
Deferred Credits	<u>19,434</u>	<u>15,000</u>		<u>34,434</u>
Total	<u>\$69,753,297</u>	<u>\$1,112,079</u>	<u>(\$291,143)</u>	<u>\$70,574,233</u>

The accompanying notes are an integral part of the financial statements.

Consolidating Statements of Revenue and Patronage Capital
for the year ended December 31, 2006

	<u>Energy</u>	<u>Services</u>	<u>Eliminations</u>	<u>Consolidated</u>
Operating Revenues	\$58,657,917	\$483,846	(\$12,278)	\$59,129,485
Operating Expenses:				
Cost of power	48,679,078			48,679,078
Cost of access and equipment		104,913		104,913
Distribution - operations	1,240,766	138,181		1,378,947
Distribution - maintenance	2,895,150			2,895,150
Consumer accounts	1,473,107	15,857		1,488,964
Customer service	40,287			40,287
Sales	60,797	2,921		63,718
Administrative and general	1,163,539	72,489	(12,278)	1,223,750
Depreciation, excluding \$163,714 charged to clearing accounts	2,338,905	223,458		2,562,363
Taxes	51,141	9,759		60,900
Other deductions	23,801			23,801
	<u>57,966,571</u>	<u>567,578</u>	<u>(12,278)</u>	<u>58,521,871</u>
Operating Margins	<u>691,346</u>	<u>(83,732)</u>		<u>607,614</u>
Interest Charges:				
Long term debt	1,815,474	58,356		1,873,830
Other interest expense	220,744			220,744
	<u>2,036,218</u>	<u>58,356</u>		<u>2,094,574</u>
Operating Margins after Interest Charges	<u>(1,344,872)</u>	<u>(142,088)</u>		<u>(1,486,960)</u>
Patronage Capital Assigned by:				
East Kentucky Power Cooperative	-			-
Other organizations	77,545			77,545
	<u>77,545</u>			<u>77,545</u>
Nonoperating Margins:				
Interest income	42,057			42,057
Subsidiary and other gains or losses	(93,302)		142,088	48,786
	<u>(51,245)</u>		<u>142,088</u>	<u>90,843</u>
Net Margins	<u>(1,318,572)</u>	<u>(142,088)</u>	<u>142,088</u>	<u>(1,318,572)</u>
Patronage Capital - beginning of year	22,518,438	(1,397,621)	1,397,621	22,518,438
Nonoperating margins to other equities	885,560	(727)	727	885,560
Retirement to estates of deceased members	(127,425)			(127,425)
Patronage Capital - end of year	<u>\$21,958,001</u>	<u>(\$1,540,436)</u>	<u>\$1,540,436</u>	<u>\$21,958,001</u>

The accompanying notes are an integral part of the financial statements.

Consolidating Statements of Revenue and Patronage Capital
for the year ended December 31, 2005

	<u>Energy</u>	<u>Services</u>	<u>Eliminations</u>	<u>Consolidated</u>
Operating Revenues	<u>\$56,981,996</u>	<u>\$511,617</u>	<u>(\$12,263)</u>	<u>\$57,481,350</u>
Operating Expenses:				
Cost of power	47,249,342			47,249,342
Cost of access and equipment		121,730		121,730
Distribution - operations	1,086,937	198,544		1,285,481
Distribution - maintenance	3,264,431			3,264,431
Consumer accounts	1,363,496	21,579		1,385,075
Customer service	35,836			35,836
Sales	46,361	2,594		48,955
Administrative and general	1,078,148	107,248	(12,263)	1,173,133
Depreciation, excluding \$164,458 charged to clearing accounts	2,187,206	187,239		2,374,445
Taxes	45,846	10,093		55,939
Other deductions	8,583	459		9,042
	<u>56,366,186</u>	<u>649,486</u>	<u>(12,263)</u>	<u>57,003,409</u>
Operating Margins	<u>615,810</u>	<u>(137,869)</u>		<u>477,941</u>
Interest Charges:				
Long term debt	1,287,776	49,316		1,337,092
Other interest expense	125,209			125,209
	<u>1,412,985</u>	<u>49,316</u>		<u>1,462,301</u>
Operating Margins after Interest Charges	<u>(797,175)</u>	<u>(187,185)</u>		<u>(984,360)</u>
Patronage Capital Assigned by:				
East Kentucky Power Cooperative	-			-
Other organizations	60,211			60,211
	<u>60,211</u>			<u>60,211</u>
Nonoperating Margins:				
Interest income	44,989			44,989
Subsidiary and other gains or losses	(193,585)		187,185	(6,400)
	<u>(148,596)</u>		<u>187,185</u>	<u>38,589</u>
Net Margins	<u>(885,560)</u>	<u>(187,185)</u>	<u>187,185</u>	<u>(885,560)</u>
Patronage Capital - beginning of year	23,610,187	(1,210,436)	1,210,436	23,610,187
Nonoperating margins to other equities	(42,901)			(42,901)
Retirement to estates of deceased members	(163,288)			(163,288)
Patronage Capital - end of year	<u>\$22,518,438</u>	<u>(\$1,397,621)</u>	<u>\$1,397,621</u>	<u>\$22,518,438</u>

The accompanying notes are an integral part of the financial statements.

Consolidating Statements of Cash Flows
for the year ended December 31, 2006

	Energy	Services	Eliminations	Consolidated
Cash Flows from Operating Activities:				
Net margins	(\$1,318,572)	(\$142,088)	\$142,088	(\$1,318,572)
Adjustments to reconcile to net cash provided by operating activities:				
Depreciation:				
Charged to expense	2,338,905	223,458		2,562,363
Charged to clearing	163,714			163,714
Patronage capital credits assigned	(77,545)			(77,545)
Net loss (profit) in subsidiary	142,088		(142,088)	-
Accumulated postretirement benefits	171,755			171,755
Net change in current assets and liabilities:				
Accounts receivable	1,412,329	(14,355)	133,473	1,531,447
Material and supplies	(14,554)	17,703		3,149
Prepayments and deferred charges	155,111			155,111
Accounts payable	(748,429)	(124,178)	(133,473)	(1,006,080)
Consumer deposits	14,108			14,108
Accrued expenses and deferred credits	(19,064)			(19,064)
	<u>2,219,846</u>	<u>(39,460)</u>		<u>2,180,386</u>
Cash Flows from Investing Activities:				
Plant additions	(7,866,663)	(135,788)		(8,002,451)
Salvage recovered from retirement of plant	12,374			12,374
Receipts from investments, net	45,252			45,252
	<u>(7,809,037)</u>	<u>(135,788)</u>		<u>(7,944,825)</u>
Net Cash Flows from Financing Activities:				
Net increase in memberships	2,056			2,056
Issue (purchase) capital stock	(270,000)	270,000		-
Increase in donated capitals	356	(726)		(370)
Retirement to estates of deceased estates	(127,425)			(127,425)
Short-term borrowings	420,000			420,000
Advances on long-term debt	7,000,000			7,000,000
Payments on long-term debt	(985,311)	(80,823)		(1,066,134)
Capital leases	(65,723)	(7,096)		(72,819)
	<u>5,973,953</u>	<u>181,355</u>		<u>6,155,308</u>
Net increase in cash balances	384,762	6,107		390,869
Cash and cash equivalents - beginning	<u>385,190</u>	<u>2,425</u>		<u>387,615</u>
Cash and cash equivalents - ending	<u>\$769,952</u>	<u>\$8,532</u>	<u>\$0</u>	<u>\$778,484</u>
Supplemental disclosures of cash flow information:				
Interest paid on long term debt	\$1,816,785	\$58,356		\$1,875,141
Income taxes paid	-	486		486

The accompanying notes are an integral part of the financial statements.

Consolidating Statements of Cash Flows
for the year ended December 31, 2005

	Energy	Services	Eliminations	Consolidated
Cash Flows from Operating Activities:				
Net margins	(\$885,560)	(\$187,185)	\$187,185	(\$885,560)
Adjustments to reconcile to net cash provided by operating activities:				
Depreciation:				
Charged to expense	2,187,206	187,239		2,374,445
Charged to clearing	164,458			164,458
Patronage capital credits assigned	(60,211)			(60,211)
Net loss (profit) in subsidiary	187,185		(187,185)	-
Accumulated postretirement benefits	163,964			163,964
Net change in current assets and liabilities:				
Accounts receivable	(2,143,508)	(2,346)	(161,484)	(2,307,338)
Material and supplies	51,163	(50,937)		226
Prepayments and deferred charges	(64,137)			(64,137)
Accounts payable	1,189,746	114,976	161,484	1,466,206
Consumer deposits	6,930			6,930
Accrued expenses and deferred credits	193,798	15,000		208,798
	<u>991,034</u>	<u>76,747</u>		<u>1,067,781</u>
Cash Flows from Investing Activities:				
Plant additions	(5,386,352)	(151,260)		(5,537,612)
Salvage recovered from retirement of plant	20,708			20,708
Receipts from investments, net	35,012			35,012
	<u>(5,330,632)</u>	<u>(151,260)</u>		<u>(5,481,892)</u>
Net Cash Flows from Financing Activities:				
Net increase in memberships	4,565			4,565
Issue (purchase) capital stock	(100,000)	100,000		-
Increase in donated capitals	1,422			1,422
Retirement to estates of deceased estates	(163,288)			(163,288)
Short-term borrowings	3,760,000			3,760,000
Advances on long-term debt	2,000,000	60,000		2,060,000
Payments on long-term debt	(1,019,085)	(76,665)		(1,095,750)
Capital leases	(65,722)	(7,097)		(72,819)
	<u>4,417,892</u>	<u>76,238</u>		<u>4,494,130</u>
Net increase in cash balances	78,294	1,725		80,019
Cash and cash equivalents - beginning	<u>306,896</u>	<u>700</u>		<u>307,596</u>
Cash and cash equivalents - ending	<u>\$385,190</u>	<u>\$2,425</u>	<u>\$0</u>	<u>\$387,615</u>
Supplemental disclosures of cash flow information:				
Interest paid on long term debt	\$1,284,439	\$49,316		\$1,333,755
Income taxes paid	-	1,586		1,586

The accompanying notes are an integral part of the financial statements.

Witness: Jim Adkins

Fleming Mason Energy Cooperative

Case No. 2007-00022

December 31, 2006

Computer Software Programs

Fleming Mason Energy has used Microsoft Excel and Word in the preparation of this Application.

Witness: Chris Perry

Fleming Mason Energy Cooperative
Case No. 2007-00022
December 31, 2006

Annual Meeting Information

The most recent Fleming Mason Energy annual meeting was held May 11, 2006. The minutes of that annual meeting are attached, along with the insert in the Kentucky Living Magazine, describing the annual meeting.

Data for the last five (5) annual meetings are as follows:

<u>Year</u>	<u>Members Attending</u>	<u>Members Voting</u>	<u>Cost</u>
2006	277	277	\$27,190
2005	353	353	\$25,056
2004	335	335	\$24,185
2003	317	317	\$27,935
2002	463	463	\$18,204

ANNUAL MEETING

The 68th Annual Meeting of the Members of Fleming-Mason Energy was held on the Cooperative's grounds at 2:00 P.M. the 11th day of May 2006.

The meeting was held under the tent with registration held under the new field house facilities. The weather was cold and rainy. Mr. Overbey welcomed the members and reported on the activities of the Cooperative for the past year. He also spoke on the progress Fleming-Mason has made over the past year. Mr. Overbey then introduced Secretary Treasurer Lonnie Vice.

The following members were registered:

John Adams, 6311 Strodes Run M'sville	Thomas Adams, 21 Adams Ln F'burg
Harry Applegate, 503 Pleasville F'burg	Rob Applegate, 1020 Cowan Rd, Ewing
Rodney Applegate, RR 2 Vanceburg	Michael Arnett, Rt. 1 Box 130B, Tollesboro
S W Bailey, 1424 Pike Bluff Rd, Ewing	Clois Barber, 5192 Hilltop Rd, Ewing
Marcia Barker, 8860 Elizaville Rd, Ewing	John Barrett, 8270 Stone Lick Rd, M'sville
Eliz Berry, Crestview, F'burg	Larry Biddle, 3052 Ewing Rd, Ewing
Marie Bigelow, 6714 Morehead Rd F'burg	Kenneth Bincon, 200 Just A Mere Lane, M'head
Shirley Blevins, 80 Hazeltree Lane, M'head	Ruby Bocook, 7988 Morehead Rd F'burg
Leonard Boling, 297 Burning Bush Rd, F'burg	James Botkins, 8051 Davenport Lane, M'sville
Debra Bowles, 8055 Davenport Lane M'sville	Mary C. Bowles, 1067 Myers Rd, Carlisle
Geneva Boyd, RR 2 Box 252, Tollesboro	Regina Bush, 2278 Wyoming Rd, O'sville
Nancy Bussell, 6189 Hilltop Rd, Ewing	Robert Bussell, 2829 Persimmison Rd, Carlisle
Roy M Bussell, 6170 Hilltop Rd, Ewing	Audry Kelley Butler, 1785 Buchanan Rd, Ewing
Randall Carmichael, 5625 Goddard Rd W'ford	Lowell Carpenter, HC 73 Box 3068 Vanceburg
Wayne Carpenter, 950 Butler Branch, F'burg	Emory Caudill, 359 Crawford Bend Rd, Hillsboro
Christmas Farms, Rt 2 F'burg	Robert Clark, 1400 Lower Licking Rd, Morehead
Ronnie Clark, Rt 2 Box 309A Vanceburg	Floyd Collins, 80 Country Lane, F'burg
Wendell L Conley, 2334 Evans Sisters Rd H'sboro	Joe Cooper, 2059 Evans Sisters Rd Hillsboro
Lawton Cooper, 77 Cooper St, F'burg	Douglas Cox, RR 1 Box 413, Ewing
Roy Cox, 500 Myers Rd, Carlisle	Elbert Curtis, 2140 Sharkey Rd, Morehead
Gobel Darlington, 593 Murry Ln, F'burg	Carolyn Derefield, 177 Adams Lane, F'burg
Ruben Dotson, Rt 2 Box 304, Mt Olivet	Charles Doyle, Rt. 1 Box 173, Tollesboro
Dudley Doyle, 1319 Wilson Run Rd, W'ford	James Doyle, 6372 W'ford Rd F'burg
Luther Doyle Jr, 5054 Wallingford Rd, F'burg	Clyde Drake, 1335 Greenbriar Rd, W'ford
Henry Drake, Spring Rd, W'ford	Greg Dunaway, 1613 Kendall Lane, F'burg
Delmar Duzan, Rt, 1 Box 48, Tollesboro	Kelly Dyer, Rt 1 F'burg
Tami Earls, 2216 Poplar Grove Rd, F'burg	Eugene Earlywine, 6364 Morehead Rd, F'burg
Leonor Elam, 51 Watts Rd, Winchester	Allen Emmons, 4274 Hilltop Rd, Ewing
Lester Emmons, 4316 Hilltop Rd, Ewing	James Evans, 2873 Stoney Creek Rd, Carlisle
Ronnie Fern, 9143 Elizaville Rd, Ewing	James Fetters, Rt. 1 Tollesboro
Shelby Fetters, HC 73 Box 812, Vanceburg	Tara Fetters, Rt 1 Tollesboro
Ronnie Finch, 649 Hilltop Rd, Ewing	Dempsey Frazier, 75 Kendall Lane, F'burg
Mike Fryman, RR 1Ewing	Paul R. Fryman, Rt. 1 Box 424, Ewing
Carolyn Fulton, Rt. 2 Box 50, Mt Olivet	Frances Gallagher, 9963 Hillsboro Rd, Hillsboro
Juvention Garcia, 2290 Smith Pike, F'burg	Marsha Gardner, PO Box 265 F'burg
Rickie Gates, 11321 Elizaville Rd, Ewing	Bobby Gibson, 6083 Ringos Mill Rd, Hillsboro
Tamara Gilkerson, 1206 Planck Rd, F'burg	Johnny Gilvin, 182 Poplar Plains Rd, F'burg
Howard Ginn, HC 73 Box 1645 Vanceburg	Teresa Goodman, Rt 8 Vanceburg
Donna Goodwin, PO Box 21, F'burg	Eunice Gray, 457 Barrett Dr W'ford
Gregory D. Gray, 69 Hammonds Rd, Ewing	Herbert Gray, 151 Glass Lane Ewing
Margaret Gray, 8840 Elizaville Rd, Ewing	Phyllis Gray, 9465 Elizaville Rd, Ewing
Grover Green, 4415 US 62 Maysville	Dale Gulley, 282 Rush Run Rd, W'ford
Robert Gulley, 1536 Martha Mills, F'burg	Billy Habermehl, 3031 Dietrich Rd, Dover
Lori Hamilton, 780 Farris Rd, F'burg	Mary Hardymon, 210 S. Main St, F'burg
Randall Hargett, 2176 Mockingbird Hill, F'burg	Arizona Harmon, 1167 Concord Rd, Hillsboro
Barbara Harmon, PO Box 1348 Owingsville	Eugene Harmon, 7616 Mt Sterling Rd, F'burg
Bradley Henderson, Box 121A, Tollesboro	James A. Henderson, 3685 Mt Carmel Rd, F'burg

Jeanette Henderson, Rt Tollesboro
 Jesse Hickerson Jr, 2891 Mt Carmel Rd, F'burg
 Lorain Hord, Rt 1 Box 144, T'boro
 Thomas Hughes, 237 Sorrell Ln, Ewing
 Floyd Ishmael, 3681 W'ford Rd, F'burg
 Gloria James, 4271 Hilltop Rd, Ewing
 Lisa K Jarrell, 7020 Jefferson Run, M'sville
 Donald Jolly, 11105 Elizaville Rd, Ewing
 Sherry Jones, 7487 Mt. Carmel Rd, F'burg
 Thelma Kennedy, Rt. 2 Box 356A, Vanceburg
 Sherman Kerns, 1337 James Rd, W'ford
 Shirley Kielman, HC 73 Box 1910, Vanceburg
 Anna Kissick, 9018 Springdale Rd, Maysville
 Ruby Flora Kissick, 3758 Colfax Rd, Hillsboro
 George Littleton, 13879 Morehead Rd, W'ford
 Robert List, 5484 Mt Carmel Rd, F'burg
 William Marshall, 9743 Mason Lewis Rd, Maysville
 Bobby Mason, PO Box 75, T'boro
 Mervin Masters, 1455 Martha Mills Rd, F'burg
 Leslie Mitchell, Rt. 1 Box 418, Ewing
 J C Moore, 612 Harrisburg Ave, Owingsville
 Terry Moore, PO Box 984, Owingsville
 Elosie Morehead, 3652 Hamilton Rd, B'sville
 Buford McCormick, Rt, 1 Box 130H T'sboro
 Charles McGlone, Rt. 1 F'burg
 Terry McKee, 4806 Muses Mill Rd, W'ford
 Juanita J. Neu, 9158 Garrett Run Rd, Vanceburg
 James Page, PO Box 24, Muses Mills
 Wilma Payne, 6925 Hillsboro Rd, Hillsboro
 Perkins Enterprises, 1299 Martha Mills Rd F'burg
 Josephine Pettit, 1890 Colfax Rd, Hillsboro
 Vernon Pettit, 2027 Johnson School Rd, Hillsboro
 Thomas Pollitt, Rt, 2 F'burg Rd, Hillsboro
 Pat Price, 130 Williams St, F'burg
 Barbee Ratliff, 204 Farris Rd, F'burg
 Harold Reed, 1484 Helene Rd, F'burg
 Bruce Reeves, 922 Mt Hope Rd, F'burg
 Maurice Reynolds, 6252 Energy Rd, Ewing
 Claude M. Roberts, 2061 Parker Rd, Hillsboro
 Tiffany Robinson, Rt. 1 Box 1611, T'boro
 Naomi Ross, 202 Crestview, F'burg
 Betty Rowe, 1860 Nepton Rd, Ewing
 Elizabeth A Sapp, 294 Ishmael Rd, Carlisle
 Everett Ross Saunders, 25 Burtonville Rd, W'ford
 Sherry Schaeffer, 1578 Helena Rd, F'burg
 Regina Shields, 2057 Little Flat Rd, Sharpsburg
 Lisa Snedegar, 1584 Lower Rock Lick, Hillsboro
 Phyllis Spurlock, 2278 Poplar Grove Rd, F'burg
 Worth Stanfield, Rt. 1 Box 186, Tollesboro
 Ronnie Stidam, 243 Tribby Ln, Ewing
 Nathan Story, 7214 Energy Rd, F'burg
 Pauline Strobe, 2270 Poplar Grove Rd, F'burg
 Carol Switzer, PO Box 354, Tollesboro
 Terry Taylor, 152 Wilson Run Rd, W'ford
 W L Throckmorton, 1003 Elizaville Rd, Ewing
 Robert E. Thurman, Rt 2 Box 379C, Tollesboro
 Tina Tubbs, 9392 Elizaville Rd, Ewing
 Douglas Tumlin, HC 73 Box 1758 Vanceburg
 Clark Turner, 614 Metcalf Mill Rd, Ewing
 Darlene Via, 1312 Cassidy Pike, Ewing
 James Vice Sr, 54 Country Lane, F'burg
 Wm Vise, 738 Vise Rd, Hillsboro
 David Hickerson, 168 Beech Springs Dr F'burg
 James N. Hill, Rt 2 Box 353D, Tollesboro
 John Ray Hughes, 11076 Elizaville Rd, Ewing
 David Hunt, Ewing
 Mary Lee Ishamael, RR 2 Tollesboro
 Glenn Jarrell, 7394 Mt. Carmel Rd, Maysville
 Michael Johnson, 7225 Energy Rd, Ewing
 Henry Jones, 7959 Morehead Rd, F'burg
 Wilma Jones, 7959 Morehead Rd, Morehead
 Don Kerns, 111 Joshua St., Flemingsburg
 Nelson Kielman, Rt. 1 Box 1305, T'boro
 Beverly King, 7354 Mt Carmel Rd, F'burg
 Barbara Kissick, 9016 Springdale Rd, M'sville
 J R Lewis, West View Apts, F'burg
 Willie Littleton, Rt. 1 Box 51, T'boro
 Charles Lykins, Rt. 1 Box 29A, T'boro
 Stan Martin, 7292 Mt Gilead Rd, Maysville
 Dennis Masters, 1407 Martha Mills Rd, F'burg
 Jarrod Mitchell, 1033 Cowan Rd, Ewing
 Albert Moore, 798 Parker Rd, Hillsboro
 Minnie Moore, Rt 1 Box 285, Tollesboro
 Robert A Moorehead, 3652 Hamilton Rd, B'sville
 Orville Muse, R2 Ewing
 Michael McDermott, 1582 Hart Pike, O'sville
 Jewell McKee, 145 Cassidy Pike, Ewing
 Leo & Mary McRoberts, 725 Big Br. Rd M'head
 Tammy Pack, 87 Crestview, F'burg
 Doris Parker, 2090 Carpenter Rd, W'ford
 Darlene Pence, 5700 Rock Ford Rd, Morehead
 Kenneth Perry, 18538 Morehead, Rd, W'ford
 Tim Pettit, 307 Butler Branch Rd, F'burg
 Emerson Plummer, Rt 1 Box 49 T'boro
 Ruby Prather, 7441 Mt Carmel Rd, F'burg
 Harold Rarden, 609 Hard Wood Rd, W'ford
 George Rayburn, Rt 1 Box 118, Tollesboro
 Dan L. Rees, 1650 Upper Lick Rd, Carlisle
 Earl Reeves, 5334 W'ford Rd F'burg
 Robert Ritchie Jr, 3625 Myers Rd, Carlisle
 George Roberts, 1950 Foxport Rd, W'ford
 Artie Roland, 2240 Poplar Plains Rd, F'burg
 Tony Roth, 2855 Smith Pike, F'burg
 Wm Howard Ruark, HC 73 Box 1860, Vanceburg
 James Sapp, 1115 Cane Run Rd, Carlisle
 Gary Saunders, 566 Poplar Plains Rd, F'burg
 Elma Shields, 1430 Mt Tabor Rd, Ewing
 Ann Simms, RR 2 Box 288, Vanceburg
 Donna Spencer, 119 Carpenter Lane F'burg
 David Stafford, Rt. 1 Box 63C, Vanceburg
 Juan Stephens, 11551 Elizaville Rd, Ewing
 Billy Stitt, Rt 1 Box 172A, Germantown
 Donna Stout, Rt. 1 Box 159B, Tollesboro
 Dan Suit, 2524 Elizaville Rd, Ewing
 Nathan Syck, 993 Kendall Lane, F'burg
 Willie Alice Taylor, 6993 Mt Sterling Rd, F'burg
 Mary Thurman, Rt 2 Box 379, Tollesboro
 James Alfred Trumbo, Rt. 1 Box 268B Tollesboro
 Charles W. Tucker, 7267 Mt. Gilead Rd, Maysville
 Stanley Tumlin, HC 73 Box 1755, Vanceburg
 Carrie Van Curen, RR 2 Box 353C, Tollesboro
 James A Vice Jr, 132 Second St, F'burg
 Eula Vise, 5356 Hillsboro Rd, Hillsboro
 Alice Wallingford, Rt 2 Box 304, Vanceburg

Georgia L. Watson, 31 Ridgecrest Point, F'burg
Lon Wells, 2169 Waterdell Rd, Owingsville
Amos Wheeler, 10898 Morehead Rd, W'ford
Travis Wheeler, 8310 Stonelick Rd, Maysville
Phillip Barber White, 4012 Ringos Mill Rd, Hillsboro
Anna Workman, 9359 Elizaville Rd, Ewing
John Workman, 657 Bethel Rd, Sharpsburg

John Wallace, 414 Village Dr, Morehead
Steve Wells, 2942 Turner Rd, F'burg
David Wheeler, 8310 Stonelick Rd, Maysville
Kathryn White, 8199 Day Pike, Maysville
Greg Wills, Rt, 2 Box 388, Vanceburg
Don Workman, 82 Second St, F'burg
Sarah Workman, 499 Bethel Rd, Sharpsburg

J. E. Smith Jr.
Elmer Foxworthy
William R. Cooper
Lonnie C. Vice
Tom Saunders
Timothy Eldridge
John Roe

\$100.00 Prize Winners:

Stan Martin, Maysville
Gene Stephens, Ewing
Betty Roe, Ewing
Georgia Watson, Flemingsburg
Leslie Mitchell, Ewing

Boy Bike: Tyler Hunt
Girl Bike: Braydon Keilman
Toddler Bike: Lightning Drake
Vailin Bussell

Scholarship Winners:

Maisie Insko
Zach Roth
Kira Hensley
Derek Stitt

Chelsea Bailey
Kim Habermehl
Travis Wheeler

Ariel Perkins
Kendra Bimion
Nicholas McDermott

Secretary Treasurer Lonnie Vice gave the Treasurer's report. Mr. Vice reported that the co-op is in sound financial condition

The meeting was then turned over to Attorney Marvin Suit who conducted the business meeting. Mr. Suit gave verification of Quorum and established that official notice of the meeting was published in accordance with the cooperative's bylaws. A copy of proof of mailing is attached and forms a part of these minutes. Reading of the minutes of the previous Annual Meeting was dispensed with on motion of Richard Ishmael and seconded by Kelly Dyer.

Mr. Suit stated that the terms of 3 directors, J. E. Smith, Jr., Elmer Foxworthy, and Timothy Eldridge had expired and that 3 directors were to be elected for a term of three years. The nominating committee of C. W. Thoroughman, Jr., Roger Watson, Elwood Kegley, Randy Bradley, and Ray White had nominated J. E. Smith, Jr., Elmer Foxworthy, and Timothy Eldridge for re-election. Mr. Suit reported that no nominations by petition had been filed and called for a motion that nominees be elected by acclamation. The motion was made by Orville Muse seconded by Lester Emmons. The motion carried and Mr. Suit turned the meeting back to Mr. Overbey.

Mr. Overbey then introduced Ron Sheets, President of KAEC and Roy Palk, President/CEO of East Kentucky Power. Each spoke briefly to the members.

There being no further business to come before the members the meeting was adjourned and the entertainment portion of the meeting began.

Secretary

Chairman

WAIVER OF NOTICE

We, the Directors of the Fleming-Mason Energy Cooperative, Inc. (Hereinafter called the "Cooperative") Waiver all notice of the time, place and purpose of a Special Meeting of the Board of Directors and fix the office of the Cooperative in Flemingsburg, State of Kentucky, as the place and the 11th day of May, 2006 at 4:00 P.M. as the time for the holding of such meeting for the purpose of acting upon:

1. Election of Officers
2. Any other business that may come up at the meeting.

IN WITNESS WHEREOF we have hereunto set our hands this 11th day of May, 2006.

Ronnie Vee

Judy S. Eldridge

J E Smith

Edna Edwards

William P Cooper

John M. R.

Tom Emmer

**SPECIAL MEETING OF BOARD OF DIRECTORS
KENTUCKY 52 FLEMING
CERTIFICATE**

I, Lonnie Vice, Secretary of Fleming-Mason Energy Cooperative, Inc.
(Hereinafter called "Cooperative") certify that:

The following are the names and signatures, respectively of the officers of the
Cooperative:

<u>OFFICE</u>	<u>NAME</u>	<u>SIGNATURE</u>
Chairman	J. E. Smith, Jr.	<u>J. E. Smith, Jr.</u>
President	Anthony P. Overbey	<u>Anthony P. Overbey</u>
Vice Chairman	Tim Eldridge	<u>Tim Eldridge</u>
Secretary	Lonnie Vice	<u>Lonnie Vice</u>
Treasurer	Lonnie Vice	<u>Lonnie Vice</u>

IN WITNESS WHEREOF I have hereunto set my hand and affixed the seal of
the Cooperative this 11th day of May, 2006.

Lonnie Vice

CERTIFICATE OF SECRETARY

I, LONNIE VICE, do hereby certify that I am the duly elected, qualified and acting Secretary of the Fleming-Mason Energy Cooperative, Inc. (Hereinafter called the Cooperative) and the keeper of its records; that the foregoing is a true and correct copy of the meeting of the directors thereof convened and held pursuant to and in accordance with the laws of the State of Kentucky.

Attached thereto being Waiver of Notice of said meeting signed by all the members of the Board of Directors, and that none of the resolutions contained in the aforesaid copy of said minutes of said meeting of the Directors has been rescinded or modified and that the same are a the date thereof in full force and effect.

IN WITNESS WHEREOF I have hereunto set my hand and affixed the Seal of the Cooperative this 11th day of May, 2006.

Lonnie Vice



FLEMING-MASON ENERGY
COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

March 3, 2006

Having been appointed as a nominating committee to nominate candidates for directors of Fleming-Mason Energy Cooperative, Inc. to be voted on at the 68th. Annual Meeting to be held May 11, 2006 we the undersigned nominate the following candidates.

J. E. Smith, Jr.
Elmer Foxworthy
Timothy Eldridge

L. W. Thoroughgood, Jr. Date *3-3-06*
[Signature] Date *3-3-06*
George A. Keenan Date *3/8/06*
Dwight Bradley Date *3-16-06*
[Signature] Date *3-22-06*

Kentucky Living

AFFIDAVIT OF MAILING

Notice is hereby given that the "Official Notice" of Annual Meeting for Fleming-Mason Energy Cooperative, according to the requirements of the cooperative's bylaws, entered in the United States Mail on April 28, 2006.

Anita Travis Richter

Anita Travis Richter
Managing Editor
Kentucky Living

County of Jefferson

State of Kentucky

Sworn to and subscribed before me, a Notary Public,

this 9th day of May 2006.

My commission expires January 10, 2008.

Arlene Francis Goss

Notary Public, State of Kentucky

P.O. Box 32170
Louisville, Kentucky 40232

4515 Bishop Lane
Louisville, Kentucky 40218

(502) 451-2430
(800) KY-LIVING
(800) 595-4846
Fax: (502) 459-1611

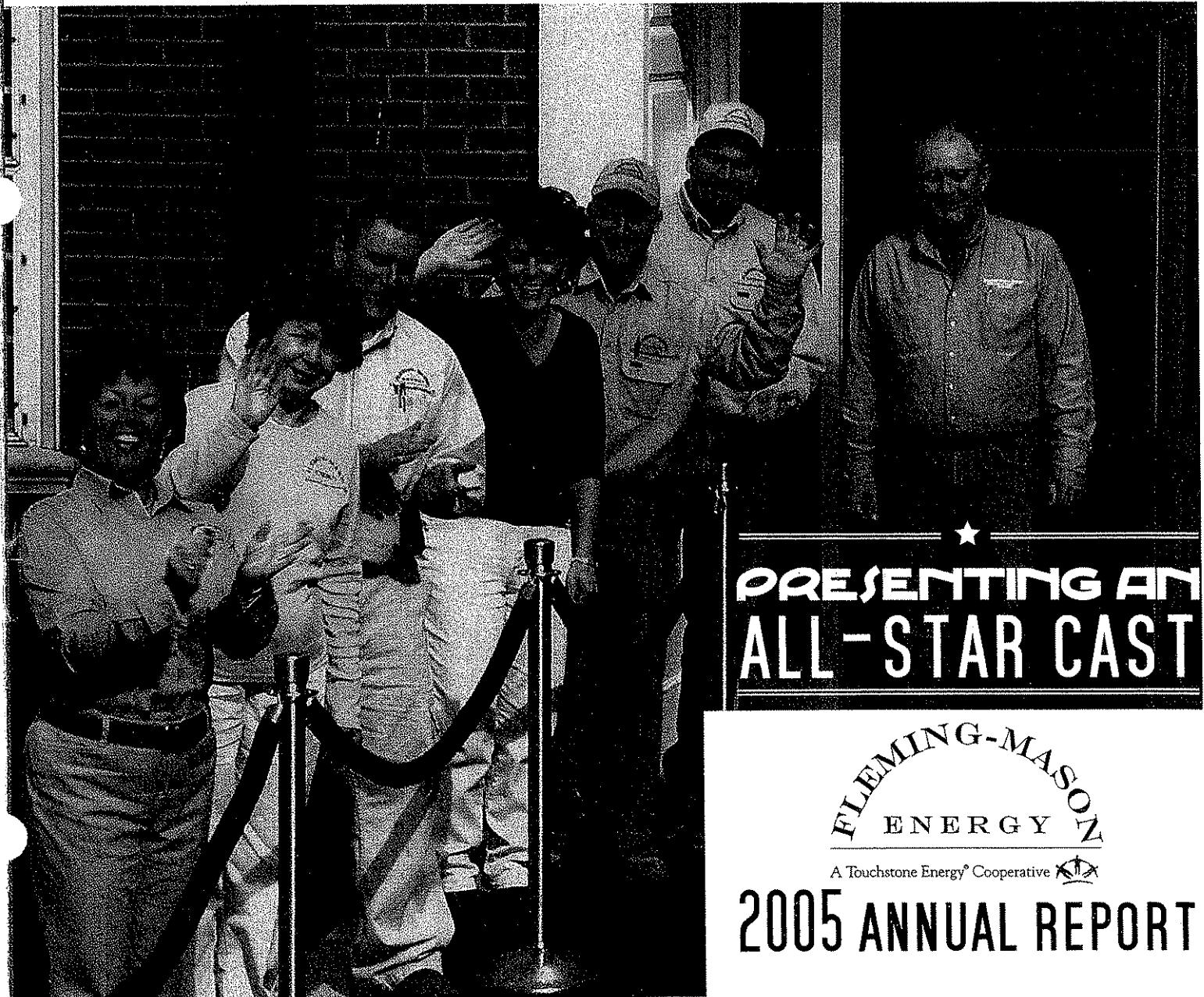
www.kentuckyliving.com

NOW SHOWING AT
FLEMING-MASON ENERGY

ELECTRICITY


THE GREATEST VALUE

IT HEATS AND COOLS YOUR HOME, COOKS YOUR FOOD, RUNS YOUR TV,
SHINES YOUR LIGHTS 24/7. IT'S ONE OF THE BEST BARGAINS AROUND.



★
PRESENTING AN
ALL-STAR CAST

FLEMING-MASON
ENERGY

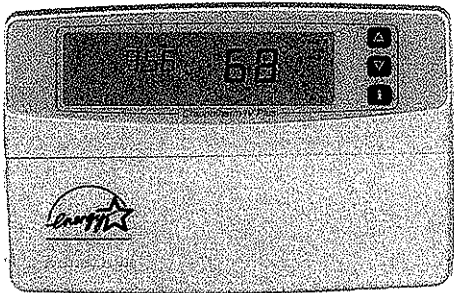
A Touchstone Energy® Cooperative 

2005 ANNUAL REPORT



FEATURING BRILLIANT WAYS TO USE ELECTRICITY

On the cover: Staff welcoming you into the Fleming-Mason Energy co-op Flemingsburg office are Karen Brown, cashiering supervisor; Betty Jett, billing supervisor; Tim Pease, engineer aide/drafting; Sherry Blevins, member services representative; Wes Applegate, first-class lineman; Anthony Marshall, first-class lineman; Steve Harn, meter technician. Photo: Jim Battles



ENERGY EXPERTS CAN SHOW YOU HOW TO SAVE MONEY

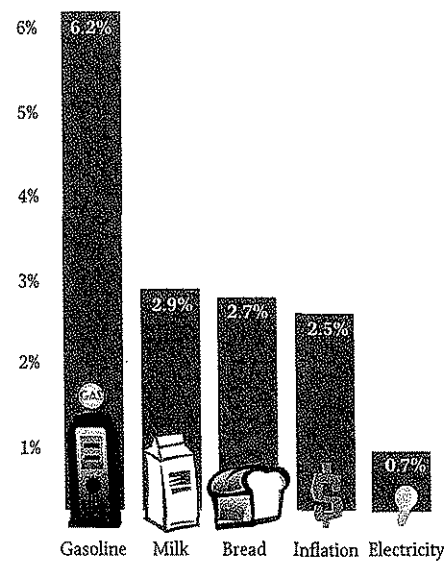
Just pick up the phone—an electric co-op energy-efficiency specialist will check your home for ways to reduce your bill.

THE LATEST EQUIPMENT

From heat pumps to surge protectors for your sensitive electronic equipment, Fleming-Mason Energy can hook you up with the right stuff to run your home reliably and economically.

INTRODUCING AN INCREDIBLY GOOD DEAL

For all that electricity does for you, it still offers one of the best returns on your money. Compared with other necessities of life, electricity's prices have increased less than milk and less than inflation. In addition to lower price increases, electric costs have been much more stable and reliable than other energy sources, such as gasoline and natural gas.



Average annual price increases 1994-2005. Source: Bureau of Labor Statistics, NRECA

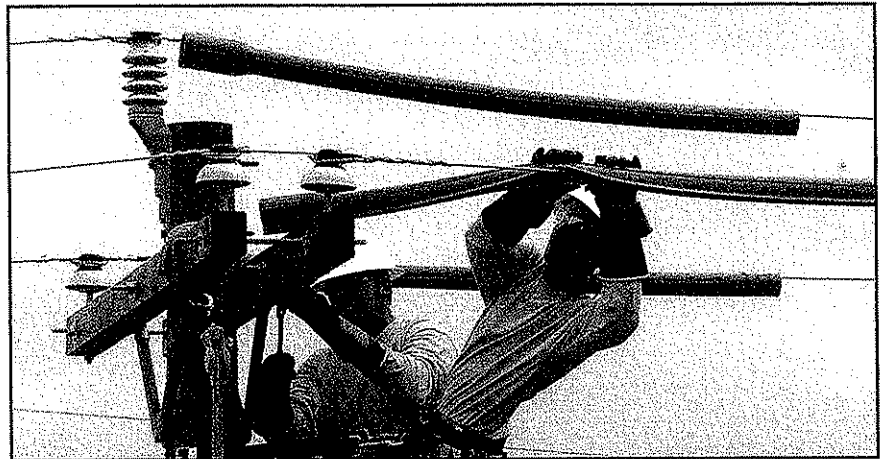


Exh P
Page 12 of 2

WITH SPECIAL APPEARANCES BY

ELECTRIC SAFETY..... Your local electric cooperative makes safety a top-of-the-mind priority. Lineworkers in particular regularly work inches away from potentially deadly current, so making sure they follow strict safety procedures is a requirement. Making sure that happens calls for equipment that's in the best condition, practicing safe procedures over and over, as well as constant reminders never to cut corners. Keeping lineworkers safe is the right thing to do, and it's part of making sure your electricity remains the best energy value.

Linemen from Fleming-Mason Energy co-op sharpened and showed off their expertise and safety skills at the first Kentucky Lineman's Rodeo at East Kentucky Power Cooperative last August in Winchester. The photo shows first-class linemen Jackie Pollitt and Jamie Hawkins putting "hot-line hoses" over the wires to insulate themselves before they start work on the pole. Photo: Jim Battles



AND EXPERT STAFF..... The staff of experts at your local electric cooperative stays sharp with regular training, learning the latest techniques for their specialties. All through the co-op office, staff members study and attend conferences to do the best work possible, whether it's in management, accounting, engineering, or any of the other disciplines needed to run a world-class business as important, complex, and cutting-edge as an electric utility.

Fleming Mason Energy co-op staff members working together in the Flemingsburg office: Michael Bramel, customer service representative; Pam Knipp, systems administrator; Brenda Smoot, cashier. Photo: Jim Battles





Exh P
Page 13 of 25

ELECTRICITY THE GREATEST VALUE

When you buy electricity from an electric cooperative, you become more than a customer. You're a member and an owner of the co-op. You have a say in the direction of the co-op by being able to vote for a representative on the board of directors. Fleming-Mason Energy operates on a not-for-profit basis. That means all the efforts and income

of the co-op are used to give you the best possible combination of low prices and outstanding service. And since the co-op exists to provide electricity to the members in our community, it will remain located right here, serving your friends and neighbors. It all adds up to neighbors working together to provide you with electricity—the greatest value.

The annual meeting of Fleming-Mason Energy co-op is a chance to participate in the business of your local utility that is owned by the consumers it serves, and to have some fun at the same time. This photo from last year's annual meeting shows part of the meeting familiar to everyone who attends—receiving light bulbs, buckets, and other favors as a “thank you” for coming to the meeting and registering. Photo: John Ginter



OFFICIAL NOTICE OF ANNUAL MEETING

Where:Fleming-Mason Co-op Office
When:Thursday, May 11
Registration Time:1:00 p.m.
Business Meeting Time:2:00 p.m.

The annual membership meeting of Fleming-Mason Energy organizes to take action on the following matters:

- 1) Quorum call.
- 2) Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
- 3) Consideration of unapproved minutes of previous meetings of the members and the taking of necessary action thereon.
- 4) Presentation and consideration of, and actions upon, reports of officers, directors, and committees.
- 5) Other business.
- 6) Adjournment.

YOUR BOARD OF DIRECTORS



Anthony P. Overbey
President & CEO



J.E. Smith Jr.
Chairman



Timothy S. Eldridge
Vice Chairman



Lonnie C. Vice
Secretary-Treasurer

Report of the nominating committee

Having been appointed as a nominating committee to nominate candidates for directors of Fleming-Mason Energy Cooperative, Inc. to be voted on at the 68th annual meeting to be held May 11, 2006, we the undersigned nominate the following candidates:

J.E. Smith Jr.
Elmer Foxworthy
Timothy Eldridge



William Cooper



Elmer Foxworthy

C.W. Pharo Date: 3-3-06
Greg Date: 3-3-06
Edward W. Hyden Date: 3/8/06
Larry Date: 3-16-06
Lynda Date: 3-22-06



John Roe



Tom Saunders

FLEMING-MASON ENERGY

FINANCIAL RESULTS

STATEMENT OF OPERATIONS

For the Year Ending December 31, 2005

Operating Revenue	\$56,981,996
Operating Expense	
Cost of Purchased Power	\$47,249,342
Operating System	6,875,210
Depreciation	2,187,205
Interest on Loans	1,412,985
Other Deductions	54,429
 Total Cost of Electric Service	 \$57,779,171
 Patronage Capital or Operating Margins	 (797,175)
Non-Operating Margins.....	(148,596)
Generation and Transmission Capital Credits	0
Other Capital Credits	60,211

FLEMING-MASON SERVICE CORPORATION

For the Year Ending December 31, 2005

Balance Sheet:

Current Assets	\$88,820
Property & Equipment	\$1,023,259
<hr/> Total Assets	<hr/> \$1,112,079
Current Liabilities	\$358,965
Long-Term Liabilities	\$660,735
Capital	\$92,379
<hr/> Total Liabilities and Capital.....	<hr/> \$1,112,079

Income Statement:

Revenue	\$511,617
Cost of Sales	\$82,511
Gross Profit.....	\$429,106
Total Expenses	\$616,291
<hr/> Net Income.....	<hr/> (\$187,185)

BALANCE SHEET

For the Year Ending December 31, 2005

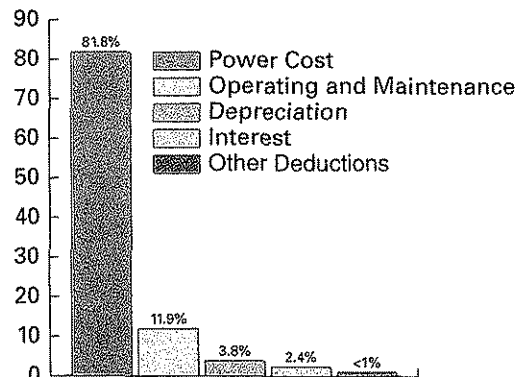
ASSETS

Total Utility Plant.....	\$65,016,821
Less Depreciation	16,927,019
Net Utility Plant	\$48,089,802
Investments in Associated Organizations.....	\$13,350,267
Cash and Reserves	385,190
Accounts Receivable	7,233,273
Inventory	236,130
Expenses Paid in Advance.....	214,559
Deferred Debits and Other Assets	244,076
 Total Assets of Your Cooperative	 \$69,753,297

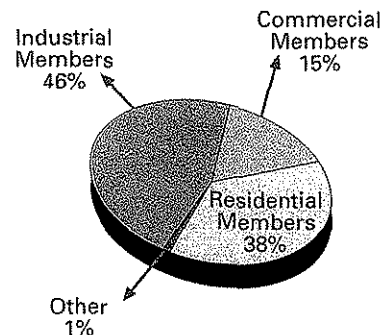
LIABILITIES

Consumer Deposits	596,485
Membership and Equities	22,750,700
Long-Term Debt	35,420,495
Notes and Accounts Payable	9,651,617
Other Current and Accrued Liabilities	1,334,000
 Total Liabilities and Equities	 \$69,753,297

MAJOR COSTS

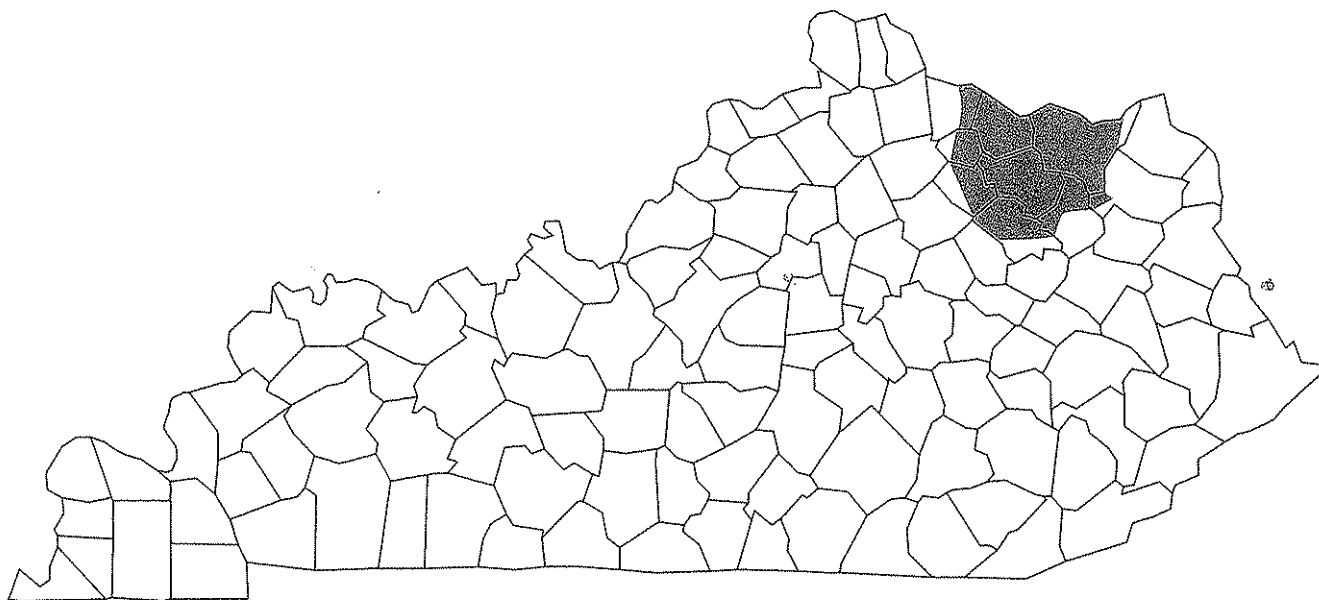


REVENUE SOURCES



FLEMING-MASON ENERGY

SERVICE TERRITORY



MEMBERS SERVED IN 2005

Bath	2,657
Bracken	773
Fleming	6,631
Lewis	4,838
Mason.....	2,962
Nicholas.....	864
Robertson	817
Rowan	3,738
Total	23,280

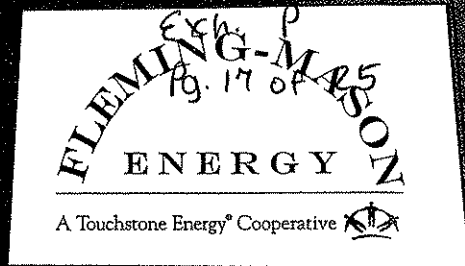
ACCOUNTS BILLED.....23,280

AVERAGE
KWH USAGE
(Residential per month)1,032

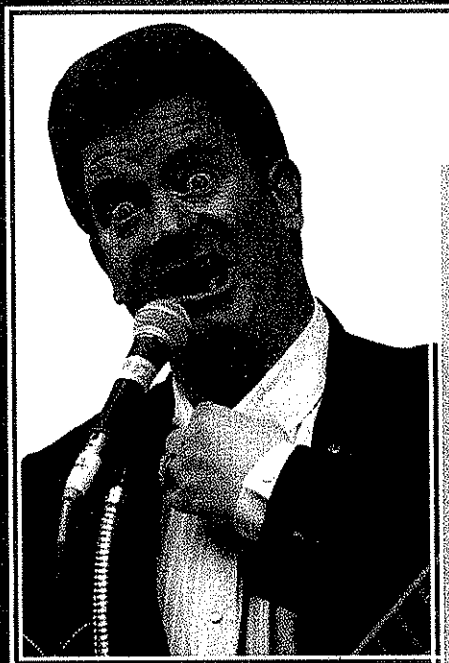
MILES OF LINE.....3,421

CONSUMERS PER MILE6.81

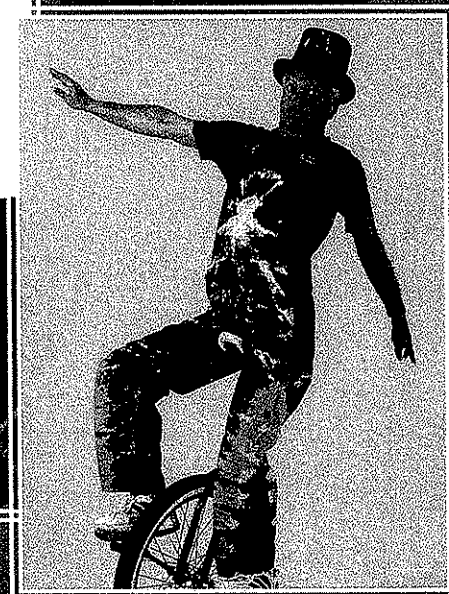
2006 ANNUAL MEETING



DOOR PRIZES
ENTERTAINMENT
SCHOLARSHIP
CONTEST
FOOD



FEATURING JOHNNY
COUNTERFIT



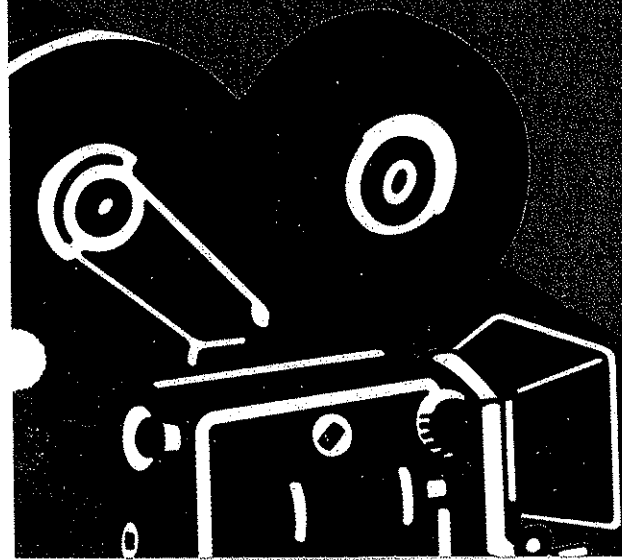
AND CHILDREN'S ENTERTAINER
* HARMLESS T. JESTER

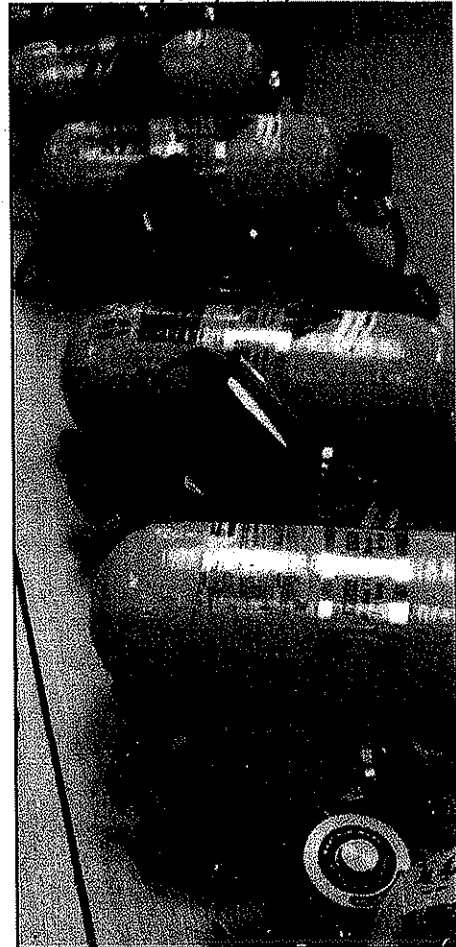
THURSDAY, MAY 11

FLEMING-MASON CO-OP OFFICE

REGISTRATION: 1:00 P.M.


BUSINESS MEETING: 2:00 P.M.





Fleming-Mason
Energy
2004 Annual Report



A Touchstone Energy® Cooperative 

Delivering the

Best

Delivering the Best

We're all connected to the world these days. Magazines, newspapers, TVs, radios, and computers keep us up-to-the-minute on the best and worst the global village has to offer.

Fleming-Mason Energy serves as one of the main gateways for bringing the best of the world to our community.

Making and delivering electricity to your home or business is mind-numbingly complex. And Fleming-Mason Energy does it every second of every day.

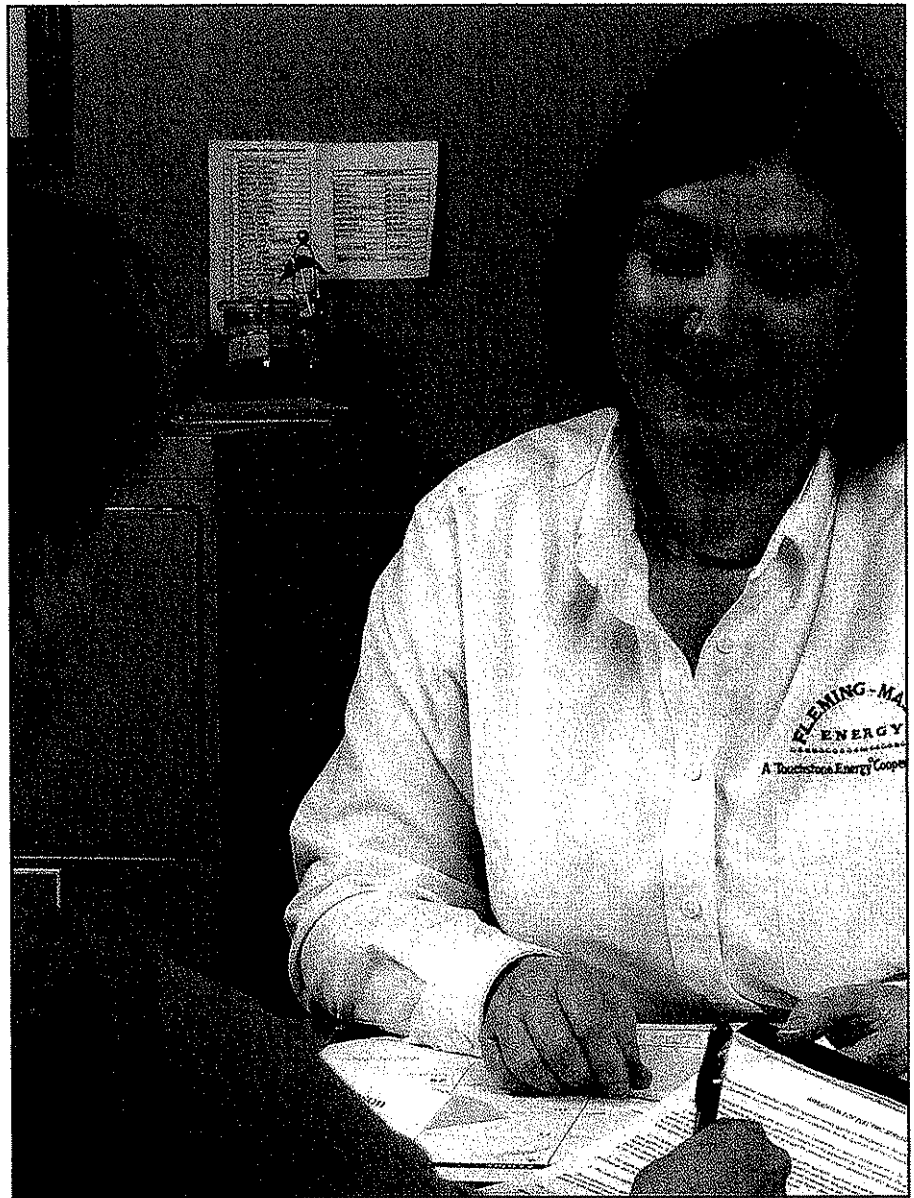
But we all know that's not enough. Researchers constantly find better and cheaper ways for us to live our lives, and information technology brings us the news of those discoveries at the speed of light.

During the past year, Fleming-Mason Energy has continued its drive to stay on top of the latest on kinds of technologies, to help deliver the best of the world to you. In order to keep up, you need the best rates and service possible from Fleming-Mason Energy. Here's how that's been achieved in the past year:

Delivering the Best: reliability

Electricity flows reliably to your lights and appliances virtually all the time, day and night. Fleming-Mason Energy knows that's not enough, and is doing even better.

Today, even some of the most basic home appliances can be sensitive to tiny power fluctuations. That's why your local electric co-op has made a priority over the past several years of



finding ways to further increase the already incredible electric reliability. Among the techniques has been keeping electric lines in good repair, keeping trees and other plants trimmed and away from power line right-of-ways, and constantly updating our storm response strategies. As an extra measure of security, Fleming-Mason Energy can offer expert advice on equipment you can use in your home or business to assure the highest possible level of reliability.

Fleming-Mason Energy Service Office Representative Phyllis Ballew works regularly with customer members to make sure they receive prompt, reliable electric service. Photo: Jim Ballew

On the cover, Fleming-Mason Energy Company engineer Robbin Lane and Duane Mayo with a laptop computer at a substation. Fleming is on duty around the country, but they're using laptops to do the job. Technical projects from system mapping, air setting, substation relays. Photo: Jim Ballew

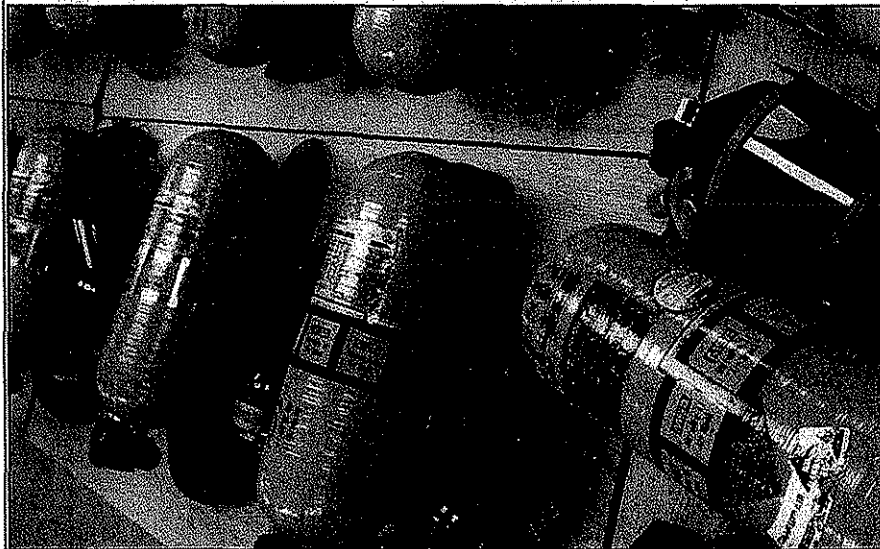


*...partners of industry, government, and Fleming-Mason Energy, directors and employees are participating in the first...
...in Kentucky state-wide employee training...
...Philip J. Smith, Bell County and...
...national's...
...Philip J. Smith*

program that involved setting up two training centers in the state. In addition to regular, intensive, hands-on lineworker training at these sites, the program provides stricter testing and safety guidelines.

In addition to this employee safety program, electric co-ops have launched a second statewide safety initiative, this one focusing on customers and the general public. Those plans are being formulated and you'll be hearing more about this consumer safety awareness program in the coming months.

All this comes in addition to the regular strong emphasis Fleming-Mason Energy puts on taking action to protect the safety of workers, members, and everyone else who might come in contact with electricity.



Delivering the Best: rates

The average Kentuckian pays a lower residential electric rate than the average resident of any other state. That's been welcome news for the past several years, and Fleming-Mason Energy is working to make your rates even better. Those efforts include staying in close touch with co-ops around the state and nation to use the best management practices; supporting technical research investment nationwide to increase the effi-

ciency of how electricity is generated, transmitted, and distributed; and joining in state and national public policy networks to make sure the U.S. Congress, Kentucky Legislature, and state and national regulators maintain an effective business climate for electric utilities.

Delivering the Best: safety

Fleming-Mason Energy joined the other 25 electric co-ops in Kentucky to launch a sweeping new worker safety

Delivering the Best: employees

Fleming-Mason Energy not only takes care to hire and keep the best employees, it also makes sure they are kept up-to-date on the very best practices and techniques in their areas of expertise. In a word, that means training. Every day, in every profession, new equipment, skills, and ways of working are being perfected. Fleming-Mason Energy takes advantage of training in the office and at state and national conferences, to make sure the employees serving you are the best in the world.

Delivering the Best: customer service

Answering your questions promptly and correctly and sending out accurate bills requires a surprisingly high level of knowledge and organization. Fleming-Mason Energy supports its well-trained workers with strong management techniques and use of the latest business technology. Fleming-Mason Energy works with a regional cooperative data center to make sure its billing and record-keeping run as near to perfect as possible.

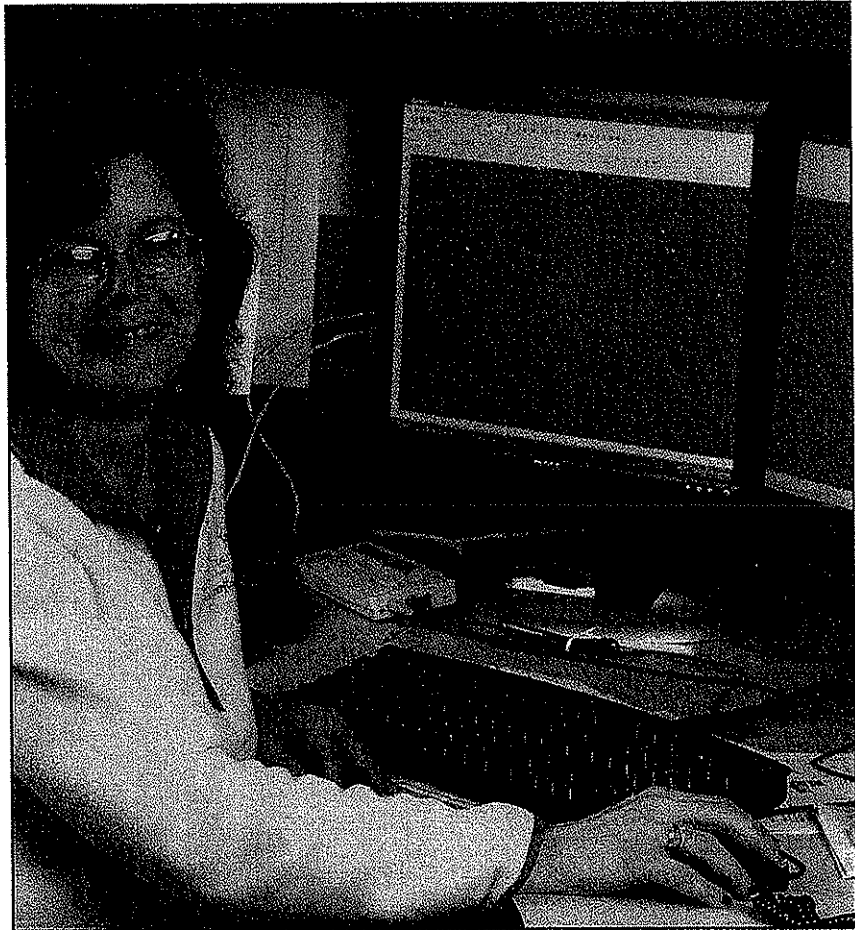
Delivering the Best: information

So much information is available so fast these days that besides getting it, we need help telling us what's important, and what's true. Fleming-Mason Energy has a track record of integrity, and it packages and presents information you need in ways you can use it. *Kentucky Living* magazine provides a wide-ranging, high-quality digest of community people and news around the state and across the street. You can get information about Fleming-Mason Energy through the Internet via e-mail and co-op Web sites. For a more human touch, you can come to the co-op annual meeting, or stop by and talk with the folks at the co-op office.

Delivering the Best: co-op business structure

When it comes to innovation and excellence, Fleming-Mason Energy offers a business model uniquely and ideally suited to delivering the best combination of service, price, and value.

As a not-for-profit, consumer-owned utility, Fleming-Mason Energy provides several advantages.



Fleming-Mason Energy Cooperative Engineering Technician Cindy Berry in the co-op's computer room analyzing data that keeps track of Kentucky's power lines and substations during the winter.

Most noticeably, Fleming-Mason Energy is local. In these days of 1-800 phone numbers and international calling centers, there's more than just peace of mind in being headquartered in our own community. Knowing that you and your neighbors work at the co-op, run it, and even own it, makes real differences in the level of commitment to the community. And even the fanciest multinational corporate organizational chart can't overcome the advantage of being able to talk face-to-face when it's time to work out a problem.

Another huge benefit results from

the co-op's not-for-profit nature, and the fact that it is owned by the consumers who use its services. When a co-op finishes its financial year in the black, the excess money isn't sent off to shareholders around the world who want to maximize their investments. Instead, it stays with the co-op, right here in the community. Fleming-Mason Energy has no incentive to chase profits—its incentive is in providing you with the best value and service to its consumer-members.

The only reason Fleming-Mason Energy exists is to deliver the best to you.

Official Notice of Annual Meeting

Where: Fleming-Mason Co-op Office

When: Thursday, May 12

Registration Time: 1:00 p.m.

Business Meeting Time: 2:00 p.m.

The annual membership meeting of Fleming-Mason Energy Cooperative will be held at the co-op office, Flemingsburg, Kentucky, Thursday, May 12, 2005. Registration will begin at 1:00 p.m., Eastern Daylight Time. Meeting time is 2:00 p.m., EDT, to take action upon the following:

1. The report of officers, directors, and committees.
2. Such other business as may properly come before the meeting or any adjournment or adjournments thereof.


Report of the Nominating Committee

Having been appointed as a nominating committee to nominate candidates for directors of Fleming-Mason Energy Cooperative, Inc., to be voted on at the 67th Annual Meeting to be held May 12, 2005, we, the undersigned, nominate the following candidates:

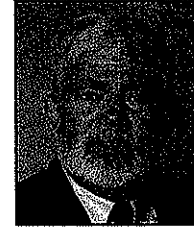
William Cooper
Tom Saunders

A.W. Graham, 137 Maddox Pike, Flemingsburg, KY 41041
Ferman Perkins, 3046 Morehead Road, Flemingsburg, KY 41041
Katrina Bradley, 6246 East Fork Road, Owingsville, KY 40360
Randall Biddle, 4184 Hebron Road, Germantown, KY 41041
Oney Gifford Jr., R-2 Box 251, Mt. Olivet, KY 41064

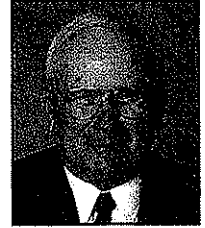


A Touchstone Energy® Cooperative 

Your Board of Directors



Anthony P. Overbey
President & CEO



J.E. Smith Jr.
Chairman



Timothy S. Eldridge
Vice Chairman



Lonnie C. Vice
Secretary-Treasurer



William Cooper



Elmer Foxworthy



Tom Saunders



John M. Roe

Fleming-Mason Energy Financial Results

STATEMENT OF OPERATIONS For the Year Ending December 31, 2004

Operating Revenue	\$47,206,585
Operating Expense	
Cost of Purchased Power	\$37,801,984
Operating System	5,922,266
Depreciation	2,070,996
Interest on Loans	931,046
Other Deductions	47,963
 Total Cost of Electric Service.....	 \$46,774,255
 Operating Margins	 432,330
Non-Operating Margins.....	(173,315)
Other Capital Credits	\$44,564
 Patronage Capital or Margins	 303,579

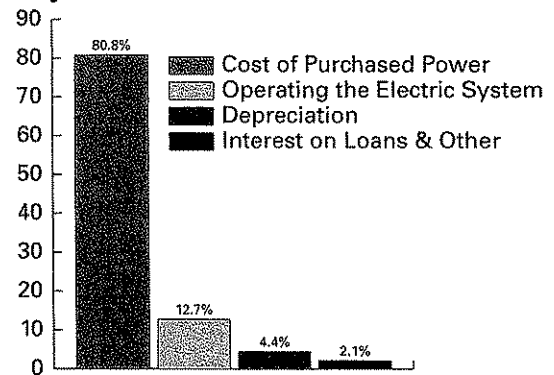
FLEMING-MASON SERVICE CORPORATION For the Year Ending December 31, 2004

Balance Sheet:	
Current Assets	\$33,812
Property & Equipment	\$1,059,238
<hr/>	
Total Assets	\$1,093,050
<hr/>	
Current Liabilities	\$202,488
Long-Term Liabilities	\$710,998
Capital	\$179,564
<hr/>	
Total Liabilities and Capital.....	\$1,093,050
<hr/>	
Income Statement:	
Revenue	\$358,216
Cost of Sales	\$44,040
Gross Profit	\$314,176
Total Expenses	\$527,752
<hr/>	
Net Income	(\$213,576)

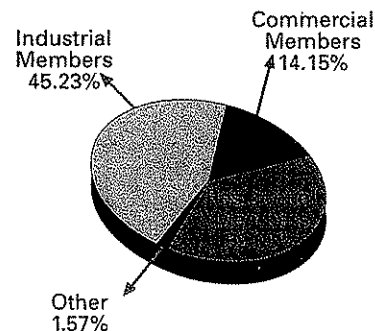
BALANCE SHEET For the Year Ending December 31, 2004

WHAT WE OWN	
Total Utility Plant	\$61,039,467
Less Depreciation	15,763,041
Net Utility Plant	\$45,276,426
 Investments in Associated Organizations	 \$12,519,585
Cash and Investments	1,199,564
Accounts Receivable	5,089,764
Inventory	287,293
Expenses Paid in Advance.....	87,718
Deferred Debits and Other Assets	106,177
 Total Assets of Your Cooperative	 \$64,566,527
 WHAT WE OWE	
Consumer Deposits	589,555
Membership and Equities	23,793,561
Long-Term Debt.....	31,578,318
Notes and Accounts Payable	4,701,871
Other Current and Accrued Liabilities	2,232,202
Noncurrent Liabilities	1,671,020
 Total Liabilities and Equities	 \$64,566,527

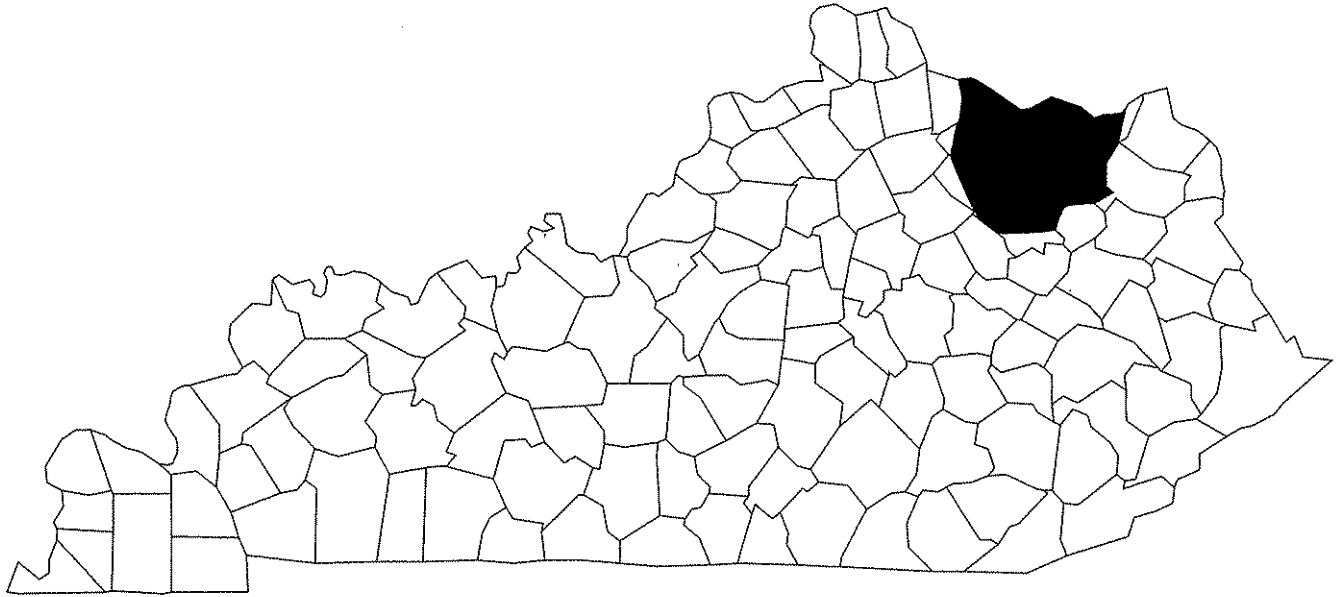
Major Costs



Revenue Sources



Fleming-Mason Energy Service Territory



MEMBERS SERVED IN 2004

Bath	2,611
Bracken	757
Fleming	6,529
Lewis	4,693
Mason.....	2,905
Nicholas.....	852
Robertson	791
Rowan	3,608
Total	22,746

ACCOUNTS BILLED.....22,746

AVERAGE KWH USAGE

(Residential per month)1,079

MILES OF LINE.....3,386

CONSUMERS PER MILE6.72

2005 ANNUAL MEETING

FEATURING: THE PERRYS



Door Prizes

Entertainment

Scholarship Contest

Food (provided by Country Neighbors Homemakers Club)



WITH CHILDREN'S ENTERTAINER MARK WOOD

THURSDAY, MAY 12

FLEMING-MASON ENERGY CO-OP OFFICE

REGISTRATION 1:00 P.M. • BUSINESS MEETING 2:00 P.M.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0052

Exhibit Q

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
December, 2006

Page 1 of 24

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

BORROWER NAME

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

FLEMING-MASON ENERGY COOPERATIVE, INC

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	56,981,996	58,657,917	65,062,816	4,824,591
2. Power Production Expense	0			
3. Cost of Purchased Power	47,249,342	48,679,078	54,218,833	4,182,405
4. Transmission Expense	0			
5. Distribution Expense - Operation	1,086,937	1,240,766	973,576	107,553
6. Distribution Expense - Maintenance	3,264,431	2,895,150	3,168,314	298,366
7. Customer Accounts Expense	1,363,496	1,473,107	1,434,059	160,571
8. Customer Service and Informational Expense	35,836	40,287	66,479	(7,456)
9. Sales Expense	46,361	60,797	88,795	(13,831)
10. Administrative and General Expense	1,078,148	1,163,539	1,218,133	53,760
11. Total Operation & Maintenance Expense (2 thru 10)	54,124,551	55,552,724	61,168,189	4,781,368
12. Depreciation and Amortization Expense	2,187,206	2,338,905	2,288,750	205,193
13. Tax Expense - Property & Gross Receipts	0			
14. Tax Expense - Other	45,846	51,141	48,724	4,565
15. Interest on Long-Term Debt	1,287,776	1,815,474	1,557,454	169,708
16. Interest Charged to Construction - Credit	0			
17. Interest Expense - Other	125,209	220,744	98,102	26,739
18. Other Deductions	8,583	23,801	11,400	(2,640)
19. Total Cost of Electric Service (11 thru 18)	57,779,171	60,002,789	65,172,619	5,184,933
20. Patronage Capital & Operating Margins (1 minus 19)	(797,175)	(1,344,872)	(109,803)	(360,342)
21. Non Operating Margins - Interest	44,989	42,057	46,001	4,633
22. Allowance for Funds Used During Construction	0			
23. Income (Loss) from Equity Investments	(187,185)	(142,068)	(110,697)	(142,068)
24. Non Operating Margins - Other	(6,400)	48,766	(2,002)	(2,230)
25. Generation and Transmission Capital Credits	0			
26. Other Capital Credits and Patronage Dividends	60,211	77,545	52,000	5,341
Extraordinary Items	0			
27. Patronage Capital or Margins (20 thru 27)	(885,560)	(1,318,572)	(124,501)	(494,666)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
KY0052

Exh. Q

PERIOD ENDED

Page 2 of 24

INSTRUCTIONS - See RUS Bulletin 1717B-2

December, 2006

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	745	697	5. Miles Transmission	0.00	
2. Services Retired	64	52	6. Miles Distribution - Overhead	3,323.00	3,343.00
3. Total Services in Place	24,710	24,926	7. Miles Distribution - Underground	98.00	113.00
4. Idle Services (Exclude Seasonals)	1,430	1,444	8. Total Miles Energized (5 + 6 + 7)	3,421.00	3,456.00

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	71,208,437	29. Memberships.....	229,220
2. Construction Work in Progress	247,932	30. Patronage Capital.....	23,276,573
3. Total Utility Plant (1 + 2)	71,456,369	31. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort	17,814,293	32. Operating Margins - Current Year.....	(1,267,327)
5. Net Utility Plant (3 - 4)	53,642,076	33. Non-Operating Margins.....	(51,245)
6. Non-Utility Property (Net)	0	34. Other Margins and Equities.....	(880,107)
7. Investments in Subsidiary Companies	220,311	35. Total Margins & Equities (29 thru 34).....	21,307,114
8. Invest. in Assoc. Org. - Patronage Capital	12,374,473	36. Long-Term Debt - RUS (Net).....	16,779,448
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - FFB - RUS Guaranteed.....	18,145,926
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	842,868	38. Long-Term Debt - Other - RUS Guaranteed.....	0
11. Investments in Economic Development Projects	0	39. Long-Term Debt Other (Net).....	3,659,548
12. Other Investments	72,820	40. Long-Term Debt - RUS - Econ. Devel. (Net).....	0
13. Special Funds	0	41. Payments - Unapplied	0
Total Other Property & Investments (6 thru 13) ...	13,510,472	42. Total Long-Term Debt (36 thru 40 - 41).....	38,584,922
14. Cash - General Funds	769,952	43. Obligations Under Capital Leases - Noncurrent.....	21,907
16. Cash - Construction Funds - Trustee	0	44. Accumulated Operating Provisions and Asset Retirement Obligations..	1,853,388
17. Special Deposits	0	45. Total Other Noncurrent Liabilities (43 + 44).....	1,875,295
18. Temporary Investments	0	46. Notes Payable.....	4,320,000
19. Notes Receivable (Net)	0	47. Accounts Payable.....	5,003,188
20. Accounts Receivable - Sales of Energy (Net)	5,310,475	48. Consumers Deposits.....	610,593
21. Accounts Receivable - Other (Net)	510,468	49. Current Maturities Long-Term Debt.....	1,081,000
22. Materials and Supplies - Electric & Other	250,684	50. Current Maturities Long-Term Debt -Economic Development.....	0
23. Prepayments	95,922	51. Current Maturities Capital Leases.....	0
24. Other Current and Accrued Assets	6,999	52. Other Current and Accrued Liabilities.....	1,297,230
25. Total Current and Accrued Assets (15 thru 24)	6,944,500	53. Total Current & Accrued Liabilities (45 thru 52).....	12,312,011
26. Regulatory Assets	0	54. Regulatory Liabilities.....	0
27. Other Deferred Debits	0	55. Other Deferred Credits.....	17,706
28. Total Assets and Other Debits (5+14+25 thru 27)..	74,097,048	56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55).....	74,097,048

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE**

BORROWER DESIGNATION **KY 052** *Exh. Q*
 PERIOD ENDED **November-06** *Page 3 of 24*

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2
 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

BORROWER NAME AND ADDRESS
**FLEMING-MASON ENERGY
 P. O. BOX 328
 FLEMINGSBURG, KY 41041**

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Jan K. Houbrigg
 Chief Financial Officer

1/2/2007
 Date

Greg P. Dury
 President & CEO

1/2/2007
 Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	50,846,363	53,833,327	58,876,265	4,864,333
Power Production Expense				
3. Cost of Purchased Power	42,151,325	44,496,673	49,275,863	3,645,191
4. Transmission Expense				
5. Distribution Expense - Operation	963,440	1,133,214	871,635	89,982
6. Distribution Expense - Maintenance	3,011,977	2,596,784	2,990,325	203,848
7. Customer Accounts Expense	1,241,381	1,312,535	1,305,380	120,717
8. Customer Service and Informational Expense	43,755	47,743	90,722	4,623
9. Sales Expense	71,349	74,628	136,654	8,285
10. Administrative and General Expense	992,271	1,109,779	1,135,259	92,336
11. Total Operations & Maintenance Expense (2 thru 10)	48,475,498	50,771,356	55,805,838	4,164,982
12. Depreciation and Amortization Expense	2,000,422	2,133,713	2,093,285	201,222
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	41,969	46,576	44,543	4,565
15. Interest on Long-Term Debt	1,161,492	1,645,766	1,426,008	169,435
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	102,698	194,005	81,655	15,602
18. Other Deductions	13,366	26,441	17,754	41,129
19. Total Cost of Electric Service (11 thru 18)	51,795,446	54,817,857	59,469,083	4,596,936
20. Patronage Capital & Operating Margins (1 minus 19)	(949,083)	(984,530)	(592,818)	267,397
21. Non Operating Margins - Interest	40,532	37,425	41,444	3,189
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(4,522)	50,995	(25)	(546)
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	50,414	72,204	43,539	0
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(862,659)	(823,906)	(507,860)	270,040

USDA - RUS
FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY 052

Exh Q
Page 4 of 24

PERIOD ENDED

November-06

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	694	622	5. Miles Transmission		
2. Services Retired	58	42	6. Miles Distribution-Overhead	3,322	3,341
3. Total Services in Place	24,665	25,290	7. Miles Distribution-Underground	96	106
4. Idle Services (Exclude Seasonals)	1,569	1,831	8. Total Miles Energized (5+6+7)	3,418	3,447

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	69,505,557	29. Memberships	229,439
2. Construction Work in Progress	866,732	30. Patronage Capital	23,290,943
3. Total Utility Plant (1 + 2)	70,372,289	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	18,080,920	32. Operating Margins - Current Year	(912,326)
5. Net Utility Plant (3 - 4)	52,291,368	33. Non-Operating Margins	88,420
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,177)
7. Investments in Subsidiary Companies	262,379	35. Total Margins & Equities (29 thru 34)	21,816,300
8. Invest. In Assoc Org-Patronage Capital	12,374,473	36. Long-Term Debt - RUS (Net)	17,352,570
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,868	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,566,057
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,850,548
14. Total Other Property & Investments (6 thru 13)	13,547,199	41. Total Long-Term Debt (36 thru 40)	39,769,175
15. Cash - General Funds	321,618	42. Obligations Under Capital Leases - Noncurrent	27,384
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,837,520
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,864,904
18. Temporary Investments		45. Notes Payable	3,000,000
19. Notes Receivable (Net)		46. Accounts Payable	4,502,394
20. Accounts Receivable-Sales of Energy (Net)	5,240,451	47. Consumers Deposits	608,774
21. Accounts Receivable - Other (Net)	156,796	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	672,741	49. Current Maturities Long-Term Debt - Economic Development	
23. Prepayments	127,419	50. Current Maturities Capital Leases	
24. Other Current and Accrued Assets	327,321	51. Other Current and Accrued Liabilities	1,349,821
25. Total Current and Accrued Assets (15 thru 24)	6,846,345	52. Total Current & Accrued Liabilities (45 thru 51)	9,460,989
26. Regulatory Assets		53. Regulatory Liabilities	
27. Other Deferred Debits	244,865	54. Other Deferred Credits	18,409
28. Total Assets & Other Debits (5+14+25 thru 27)	72,929,777	55. Total Liabilities and Other Credits (35 + 41 + 44 + 52 thru 54)	72,929,777

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY 052

Exh. Q
Page 5 of 24

PERIOD ENDED

October-06

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS

FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Joni K. Haysbrigg
Chief Financial Officer

12/5/2006
Date

[Signature]
President & CEO

12/5/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
Operating Revenue and Patronage Capital	45,679,000	48,968,994	53,482,271	4,406,417
Power Production Expense				
3. Cost of Purchased Power	37,837,847	40,851,482	44,783,562	3,674,209
4. Transmission Expense				
5. Distribution Expense - Operation	876,034	1,043,232	796,592	96,405
6. Distribution Expense - Maintenance	2,823,449	2,392,936	2,782,489	117,666
7. Customer Accounts Expense	1,120,103	1,191,818	1,177,994	112,614
8. Customer Service and Informational Expense	39,810	43,120	82,229	4,180
9. Sales Expense	61,311	66,343	117,428	5,771
10. Administrative and General Expense	902,929	1,017,443	1,030,888	90,478
11. Total Operations & Maintenance Expense (2 thru 10)	43,661,483	46,606,374	50,771,182	4,101,322
12. Depreciation and Amortization Expense	1,813,780	1,932,491	1,897,966	199,431
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	38,029	42,011	40,362	4,565
15. Interest on Long-Term Debt	1,036,816	1,476,330	1,295,947	156,567
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	80,177	178,403	65,198	21,502
18. Other Deductions	13,063	(14,688)	17,350	704
19. Total Cost of Electric Service (11 thru 18)	46,643,347	50,220,921	54,088,005	4,484,091
20. Patronage Capital & Operating Margins (1 minus 19)	(964,347)	(1,251,927)	(605,734)	(77,674)
21. Non Operating Margins - Interest	36,929	34,236	37,760	3,189
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(3,341)	51,542	41	219
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends	50,414	72,204	43,539	0
26. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(880,346)	(1,093,946)	(524,394)	(74,267)

USDA - RUS
FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNINATION

KY 052

Exh Q
 Page 6 of 24

PERIOD ENDED

October-06

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	590	571	5. Miles Transmission		
2. Services Retired	50	41	6. Miles Distribution-Overhead	3,318	3,341
3. Total Services in Place	24,569	25,240	7. Miles Distribution-Underground	94	105
4. Idle Services <i>(Exclude Seasonals)</i>	1,352	1,758	8. Total Miles Energized <i>(5+6+7)</i>	3,412	3,446

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	68,935,323	29. Memberships	229,134
2. Construction Work in Progress	1,160,264	30. Patronage Capital	23,297,430
3. Total Utility Plant (1 + 2)	70,095,587	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	18,018,113	32. Operating Margins - Current Year	(1,179,723)
5. Net Utility Plant (3 - 4)	52,077,473	33. Non-Operating Margins	85,778
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	262,379	35. Total Margins & Equities (29 thru 34)	21,552,453
8. Invest. In Assoc Org-Patronage Capital	12,374,473	36. Long-Term Debt - RUS (Net)	17,462,240
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,868	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,566,057
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,899,355
14. Total Other Property & Investments (6 thru 13)	13,547,199	41. Total Long-Term Debt (36 thru 40)	39,927,652
15. Cash - General Funds	715,314	42. Obligations Under Capital Leases - Noncurrent	32,861
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,822,840
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,855,701
18. Temporary Investments		45. Notes Payable	2,455,000
19. Notes Receivable (Net)		46. Accounts Payable	4,499,768
20. Accounts Receivable-Sales of Energy (Net)	4,668,005	47. Consumers Deposits	608,934
21. Accounts Receivable - Other (Net)	148,549	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	624,187	49. Current Maturities Long-Term Debt	
23. Prepayments	126,326	- Economic Development	
24. Other Current and Accrued Assets	294,722	50. Current Maturities Capital Leases	
25. Total Current and Accrued Assets (15 thru 24)	6,577,103	51. Other Current and Accrued Liabilities	1,527,151
26. Regulatory Assets		52. Total Current & Accrued Liabilities (45 thru 51)	9,090,853
27. Other Deferred Debits	243,623	53. Regulatory Liabilities	
28. Total Assets & Other Debits (5+14+25 thru 27)	72,445,399	54. Other Deferred Credits	18,741
		55. Total Liabilities and Other Credits	
		(35 + 41 + 44 + 52 thru 54)	72,445,399

PART D. NOTES TO FINANCIAL STATEMENTS

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY 052

Exh. Q
Page 7 of 24

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
September-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
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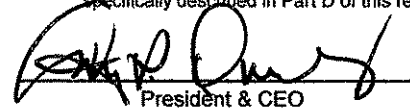
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All of the obligations under the RUS loan documents have been fulfilled in all material respects.

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Chief Financial Officer

10/31/2006
Date


President & CEO

10/31/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	41,020,172	44,562,577	48,447,610	4,268,723
Power Production Expense				
2. Cost of Purchased Power	33,888,182	37,177,273	40,675,822	3,568,660
4. Transmission Expense				
5. Distribution Expense - Operation	810,372	946,827	743,750	107,713
6. Distribution Expense - Maintenance	2,683,030	2,275,270	2,711,719	298,113
7. Customer Accounts Expense	1,012,486	1,079,204	1,064,816	137,575
8. Customer Service and Informational Expense	35,782	38,940	73,743	3,528
9. Sales Expense	53,626	60,573	102,709	6,345
10. Administrative and General Expense	820,282	926,965	935,498	101,430
11. Total Operations & Maintenance Expense (2 thru 10)	39,303,760	42,505,052	46,308,057	4,223,365
12. Depreciation and Amortization Expense	1,628,287	1,733,060	1,703,873	198,086
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	34,137	37,446	36,181	4,565
15. Interest on Long-Term Debt	913,377	1,319,764	1,164,511	159,333
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	76,604	156,901	61,804	17,465
18. Other Deductions	12,668	(15,392)	16,825	1,357
19. Total Cost of Electric Service (11 thru 18)	41,968,832	45,736,830	49,291,251	4,604,170
20. Patronage Capital & Operating Margins (1 minus 19)	(948,661)	(1,174,254)	(843,641)	(335,448)
21. Non Operating Margins - Interest	33,585	31,048	34,341	3,207
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(3,741)	51,323	(530)	(206)
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	50,414	72,204	43,539	0
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(868,403)	(1,019,679)	(766,291)	(332,447)

**USDA - RUS
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Exh. Q
Page 8 of 24
KY 052

PERIOD ENDED

September-06

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	516	511	5. Miles Transmission		
2. Services Retired	45	38	6. Miles Distribution-Overhead	3,316	3,339
3. Total Services in Place	24,500	25,183	7. Miles Distribution-Underground	93	104
4. Idle Services <i>(Exclude Seasonals)</i>	1,419	1,810	8. Total Miles Energized <i>(5+6+7)</i>	3,409	3,443

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	68,326,942	29. Memberships	229,074
2. Construction Work in Progress	1,126,118	30. Patronage Capital	23,307,082
3. Total Utility Plant (1 + 2)	69,453,061	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	17,880,847	32. Operating Margins - Current Year	(1,102,050)
5. Net Utility Plant (3 - 4)	51,572,213	33. Non-Operating Margins	82,371
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	262,379	35. Total Margins & Equities (29 thru 34)	21,636,311
8. Invest. In Assoc Org-Patronage Capital	12,374,473	36. Long-Term Debt - RUS (Net)	14,462,240
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,868	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,566,057
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,899,355
14. Total Other Property & Investments (6 thru 13)	13,547,199	41. Total Long-Term Debt (36 thru 40)	36,927,652
15. Cash - General Funds	(160,252)	42. Obligations Under Capital Leases - Noncurrent	38,338
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,808,160
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,846,498
18. Temporary Investments		45. Notes Payable	4,365,597
19. Notes Receivable (Net)		46. Accounts Payable	4,430,792
20. Accounts Receivable-Sales of Energy (Net)	4,890,669	47. Consumers Deposits	608,349
21. Accounts Receivable - Other (Net)	149,328	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	597,110	49. Current Maturities Long-Term Debt - Economic Development	
23. Prepayments	152,345	50. Current Maturities Capital Leases	
24. Other Current and Accrued Assets	281,272	51. Other Current and Accrued Liabilities	1,433,451
25. Total Current and Accrued Assets (15 thru 24)	5,910,472	52. Total Current & Accrued Liabilities (45 thru 51)	10,838,189
26. Regulatory Assets		53. Regulatory Liabilities	
27. Other Deferred Debits	242,381	54. Other Deferred Credits	23,616
28. Total Assets & Other Debits (5+14+25 thru 27)	71,272,265	55. Total Liabilities and Other Credits (35 + 41 + 44 + 52 thru 54)	71,272,265

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY 052 **Exh. Q
Page 9 of 24**

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
August-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Jonix H. Haysbrigg
Chief Financial Officer

10/3/2006
Date

Anthony P. Dwyer
President & CEO

10/3/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	36,552,099	40,293,854	43,861,924	5,003,469
Power Production Expense				
3. Cost of Purchased Power	29,871,481	33,608,613	36,961,171	4,395,768
4. Transmission Expense				
5. Distribution Expense - Operation	729,734	839,113	674,933	91,856
6. Distribution Expense - Maintenance	2,437,042	1,977,157	2,395,210	291,444
7. Customer Accounts Expense	888,172	941,629	934,337	113,376
8. Customer Service and Informational Expense	31,321	35,413	65,061	4,246
9. Sales Expense	45,616	54,228	87,367	7,211
10. Administrative and General Expense	726,137	825,534	822,025	119,529
11. Total Operations & Maintenance Expense (2 thru 10)	34,729,504	38,281,687	41,940,104	5,023,430
12. Depreciation and Amortization Expense	1,443,978	1,534,974	1,511,044	196,586
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	30,144	32,881	32,000	4,565
15. Interest on Long-Term Debt	791,917	1,160,430	1,033,605	161,029
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	50,392	139,436	42,784	17,394
18. Other Deductions	8,137	(16,748)	10,807	(2,086)
19. Total Cost of Electric Service (11 thru 18)	37,054,072	41,132,660	44,570,344	5,400,917
20. Patronage Capital & Operating Margins (1 minus 19)	(501,972)	(838,806)	(708,420)	(397,448)
21. Non Operating Margins - Interest	30,099	27,841	30,776	3,207
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(3,617)	51,529	(371)	65,421
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	50,414	72,204	43,539	62,991
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(425,077)	(687,232)	(634,476)	(265,829)

INSTRUCTIONS: See RUS Bulletin 1717B - 2	PERIOD ENDED August-06
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PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	445	463	5. Miles Transmission		
2. Services Retired	39	35	6. Miles Distribution-Overhead	3,314	3,337
3. Total Services in Place	24,435	25,138	7. Miles Distribution-Underground	92	104
4. Idle Services <small>(Exclude Seasonals)</small>	1,455	1,646	8. Total Miles Energized <small>(5+6+7)</small>	3,406	3,441

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service	29. Memberships
67,780,804	227,528
2. Construction Work in Progress	30. Patronage Capital
779,678	23,316,679
3. Total Utility Plant (1 + 2)	31. Operating Margins - Prior Years
68,560,482	
4. Accum. Provision for Depreciation and Amort.	32. Operating Margins - Current Year
17,781,734	(766,602)
5. Net Utility Plant (3 - 4)	33. Non-Operating Margins
50,778,748	79,370
6. Non-Utility Property (Net)	34. Other Margins and Equities
	(880,167)
7. Investments in Subsidiary Companies	35. Total Margins & Equities (29 thru 34)
262,379	21,976,809
8. Invest. In Assoc Org-Patronage Capital	36. Long-Term Debt - RUS (Net)
12,415,600	14,483,880
9. Invest. In Assoc Org-Other-General Funds	(Payments - Unapplied \$ _____)
10. Invest. In Assoc Org-Other-Nongen Funds	37. Long-Term Debt - RUS - Econ. Devel. (Net)
842,018	
11. Invest. In Economic Development Projects	38. Long-Term Debt - FFB - RUS Guaranteed
	18,638,463
12. Other Investments	39. Long-Term Debt - Other - RUS Guaranteed
67,479	0
13. Special Funds	40. Long-Term Debt Other (Net)
	3,899,355
14. Total Other Property & Investments (6 thru 13)	41. Total Long-Term Debt (36 thru 40)
13,587,476	37,021,698
15. Cash - General Funds	42. Obligations Under Capital Leases - Noncurrent
176,405	43,814
16. Cash - Construction Funds - Trustee	43. Accumulated Operating Provisions
	1,793,480
17. Special Deposits	44. Total Other Noncurrent Liabilities (42 + 43)
	1,837,295
18. Temporary Investments	45. Notes Payable
	3,380,000
19. Notes Receivable (Net)	46. Accounts Payable
	4,985,834
20. Accounts Receivable-Sales of Energy (Net)	47. Consumers Deposits
5,530,666	605,375
21. Accounts Receivable - Other (Net)	48. Current Maturities Long-Term Debt
155,490	
22. Materials and Supplies - Electric & Other	49. Current Maturities Long-Term Debt
700,240	- Economic Development
23. Prepayments	
191,022	50. Current Maturities Capital Leases
24. Other Current and Accrued Assets	
248,656	51. Other Current and Accrued Liabilities
25. Total Current and Accrued Assets (15 thru 24)	1,785,410
7,002,478	52. Total Current & Accrued Liabilities (45 thru 51)
26. Regulatory Assets	10,756,619
	53. Regulatory Liabilities
27. Other Deferred Debits	
241,230	54. Other Deferred Credits
28. Total Assets & Other Debits (5+14+25 thru 27)	17,511
71,609,932	55. Total Liabilities and Other Credits
	(35 + 41 + 44 + 52 thru 54)
	71,609,932

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY 052

Exh. Q
Page 11 of 24

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
July-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.


Chief Financial Officer

8/29/2006
Date


President & CEO

8/29/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	32,249,152	35,290,385	39,323,812	5,170,293
Power Production Expense				
3. Cost of Purchased Power	26,248,831	29,212,845	33,324,710	4,185,538
4. Transmission Expense				
5. Distribution Expense - Operation	632,652	747,257	591,217	67,073
6. Distribution Expense - Maintenance	1,990,231	1,685,713	1,987,418	218,856
7. Customer Accounts Expense	772,994	828,253	813,169	113,015
8. Customer Service and Informational Expense	26,288	31,167	54,900	5,459
9. Sales Expense	37,664	47,017	72,136	5,205
10. Administrative and General Expense	604,774	706,006	679,034	92,196
11. Total Operations & Maintenance Expense (2 thru 10)	30,313,433	33,258,257	37,522,584	4,687,342
12. Depreciation and Amortization Expense	1,260,277	1,338,388	1,318,852	195,167
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	26,188	28,316	27,819	4,591
15. Interest on Long-Term Debt	683,177	999,401	902,467	161,213
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	44,294	122,042	36,992	21,075
18. Other Deductions	8,959	(14,662)	11,899	200
19. Total Cost of Electric Service (11 thru 18)	32,336,329	35,731,742	39,820,613	5,069,588
20. Patronage Capital & Operating Margins (1 minus 19)	(87,177)	(441,358)	(496,801)	100,705
21. Non Operating Margins - Interest	25,830	24,634	26,411	3,207
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(3,800)	(13,892)	(699)	(13,725)
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(57,514)	(421,402)	(464,497)	90,187

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY 052 Exh. Q
Page 12 of 24

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PERIOD ENDED

July-06

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	394	391	5. Miles Transmission		
2. Services Retired	32	30	6. Miles Distribution-Overhead	3,313	3,335
3. Total Services in Place	24,391	25,071	7. Miles Distribution-Underground	92	103
4. Idle Services <i>(Exclude Seasonals)</i>	1,297	1,618	8. Total Miles Energized <i>(5+6+7)</i>	3,405	3,438

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	67,370,958	29. Memberships	228,444
2. Construction Work in Progress	732,706	30. Patronage Capital	23,331,386
3. Total Utility Plant (1 + 2)	68,103,664	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	17,640,897	32. Operating Margins - Current Year	(432,145)
5. Net Utility Plant (3 - 4)	50,462,767	33. Non-Operating Margins	10,742
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	262,379	35. Total Margins & Equities (29 thru 34)	22,258,262
8. Invest. In Assoc Org-Patronage Capital	12,354,540	36. Long-Term Debt - RUS (Net)	14,561,319
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,018	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,638,463
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,947,448
14. Total Other Property & investments (6 thru 13)	13,526,416	41. Total Long-Term Debt (36 thru 40)	37,147,229
15. Cash - General Funds	293,607	42. Obligations Under Capital Leases - Noncurrent	49,291
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,778,800
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,828,092
18. Temporary Investments		45. Notes Payable	3,065,000
19. Notes Receivable (Net)		46. Accounts Payable	4,757,239
20. Accounts Receivable-Sales of Energy (Net)	5,596,032	47. Consumers Deposits	605,685
21. Accounts Receivable - Other (Net)	106,165	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	630,580	49. Current Maturities Long-Term Debt	
23. Prepayments	220,651	- Economic Development	
24. Other Current and Accrued Assets	216,039	50. Current Maturities Capital Leases	
25. Total Current and Accrued Assets (15 thru 24)	7,063,074	51. Other Current and Accrued Liabilities	1,624,010
26. Regulatory Assets		52. Total Current & Accrued Liabilities (45 thru 51)	10,051,934
27. Other Deferred Debits	237,885	53. Regulatory Liabilities	
28. Total Assets & Other Debits (5+14+25thru27)	71,290,142	54. Other Deferred Credits	4,625
		55. Total Liabilities and Other Credits	
		(35 + 41 + 44 + 52 thru 54)	71,290,142

PART D. NOTES TO FINANCIAL STATEMENTS

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION **Exh. Q**
KY 052 **Page 13 of 24**

PERIOD ENDED
June-06

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

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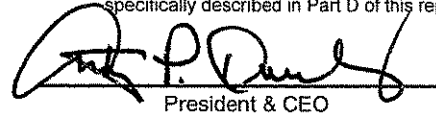
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All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.


Chief Financial Officer

8/1/2006
Date


President & CEO

8/1/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	28,065,334	30,120,092	34,404,432	4,720,037
Power Production Expense				
3. Cost of Purchased Power	22,547,437	25,027,307	29,412,157	4,028,592
4. Transmission Expense				
5. Distribution Expense - Operation	561,010	680,184	531,114	111,490
6. Distribution Expense - Maintenance	1,648,769	1,466,857	1,654,554	231,489
7. Customer Accounts Expense	667,652	715,238	702,164	112,991
8. Customer Service and Informational Expense	22,513	25,708	46,587	4,002
9. Sales Expense	35,178	41,812	67,376	5,958
10. Administrative and General Expense	515,795	613,809	578,446	107,787
11. Total Operations & Maintenance Expense (2 thru 10)	25,998,355	28,570,915	32,992,398	4,602,310
12. Depreciation and Amortization Expense	1,077,300	1,143,222	1,127,414	193,877
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	22,609	23,725	23,648	3,940
15. Interest on Long-Term Debt	574,272	838,188	771,165	151,357
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	40,717	100,967	33,594	8,778
18. Other Deductions	8,405	(14,862)	11,164	194
19. Total Cost of Electric Service (11 thru 18)	27,721,659	30,662,154	34,959,383	4,960,456
20. Patronage Capital & Operating Margins (1 minus 19)	343,675	(542,063)	(554,951)	(240,419)
21. Non Operating Margins - Interest	22,630	21,428	23,140	3,724
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(3,633)	(167)	(622)	(207)
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	370,305	(511,589)	(525,841)	(236,902)

**USDA - RUS
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Exh Q
KY 052 Page 14 of 24

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PERIOD ENDED

June-06

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	330	336	5. Miles Transmission		
2. Services Retired	28	28	6. Miles Distribution-Overhead	3,310	3,333
3. Total Services in Place	24,331	25,018	7. Miles Distribution-Underground	92	102
4. Idle Services <i>(Exclude Seasonals)</i>	1,335	1,726	8. Total Miles Energized <i>(5+6+7)</i>	3,402	3,435

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	66,983,882	29. Memberships	229,174
2. Construction Work in Progress	685,358	30. Patronage Capital	23,342,778
3. Total Utility Plant (1 + 2)	67,669,240	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	17,480,924	32. Operating Margins - Current Year	(532,850)
5. Net Utility Plant (3 - 4)	50,188,316	33. Non-Operating Margins	21,261
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	262,379	35. Total Margins & Equities (29 thru 34)	22,180,197
8. Invest. In Assoc Org-Patronage Capital	12,354,540	36. Long-Term Debt - RUS (Net)	14,575,241
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,018	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,638,463
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,947,448
14. Total Other Property & Investments (6 thru 13)	13,526,416	41. Total Long-Term Debt (36 thru 40)	37,161,152
15. Cash - General Funds	227,552	42. Obligations Under Capital Leases - Noncurrent	54,768
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,764,442
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,819,210
18. Temporary Investments		45. Notes Payable	2,330,000
19. Notes Receivable (Net)		46. Accounts Payable	4,847,651
20. Accounts Receivable-Sales of Energy (Net)	5,113,180	47. Consumers Deposits	618,290
21. Accounts Receivable - Other (Net)	124,363	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	630,272	49. Current Maturities Long-Term Debt	
23. Prepayments	249,283	- Economic Development	
24. Other Current and Accrued Assets	183,509	50. Current Maturities Capital Leases	
25. Total Current and Accrued Assets (15 thru 24)	6,528,159	51. Other Current and Accrued Liabilities	1,512,830
26. Regulatory Assets		52. Total Current & Accrued Liabilities (45 thru 51)	9,308,771
27. Other Deferred Debits	238,438	53. Regulatory Liabilities	
28. Total Assets & Other Debits (5+14+25 thru 27)	70,481,329	54. Other Deferred Credits	11,999
		55. Total Liabilities and Other Credits	
		(35 + 41 + 44 + 52 thru 54)	70,481,329

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY 052

Exh. Q
Page 15 of 24

PERIOD ENDED

May-06

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS

FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.


ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.


Chief Financial Officer

7/3/2006
Date


President & CEO

7/3/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	23,430,467	25,400,055	29,322,731	4,650,963
Power Production Expense				
3. Cost of Purchased Power	19,076,397	20,998,715	24,998,063	4,077,561
4. Transmission Expense				
5. Distribution Expense - Operation	482,393	568,694	459,473	79,457
6. Distribution Expense - Maintenance	1,252,611	1,235,368	1,269,009	248,644
7. Customer Accounts Expense	562,671	602,247	592,266	114,304
8. Customer Service and Informational Expense	20,954	21,705	44,532	3,901
9. Sales Expense	31,443	35,854	60,221	6,766
10. Administrative and General Expense	433,867	506,023	482,367	112,293
11. Total Operations & Maintenance Expense (2 thru 10)	21,860,335	23,968,606	27,905,931	4,642,926
12. Depreciation and Amortization Expense	895,666	949,345	937,381	192,889
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	18,524	19,785	19,721	3,940
15. Interest on Long-Term Debt	471,861	686,830	641,313	152,696
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	22,297	92,189	19,951	8,386
18. Other Deductions	9,188	(15,056)	12,204	503
19. Total Cost of Electric Service (11 thru 18)	23,277,872	25,701,699	29,536,501	5,001,339
20. Patronage Capital & Operating Margins (1 minus 19)	152,596	(301,644)	(213,770)	(350,376)
21. Non Operating Margins - Interest	19,432	17,704	19,870	4,341
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(2,266)	40	831	
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	177,395	(274,687)	(186,477)	(346,035)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION (

KY 052 *Exh. Q*
Page 16 of 24

PERIOD ENDED

May-06

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	233	261	5. Miles Transmission		
2. Services Retired	22	26	6. Miles Distribution-Overhead	3,306	3,331
3. Total Services in Place	24,240	24,945	7. Miles Distribution-Underground	91	101
4. Idle Services <i>(Exclude Seasonals)</i>	1,284	1,648	8. Total Miles Energized <i>(5+6+7)</i>	3,397	3,432

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	66,558,316	29. Memberships	228,484
2. Construction Work in Progress	565,569	30. Patronage Capital	23,350,202
3. Total Utility Plant (1 + 2)	67,123,885	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	17,328,876	32. Operating Margins - Current Year	(292,431)
5. Net Utility Plant (3 - 4)	49,795,009	33. Non-Operating Margins	17,743
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	92,379	35. Total Margins & Equities (29 thru 34)	22,423,833
8. Invest. In Assoc Org-Patronage Capital	12,354,540	36. Long-Term Debt - RUS (Net)	14,589,973
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,018	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,723,060
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,947,448
14. Total Other Property & Investments (6 thru 13)	13,356,416	41. Total Long-Term Debt (36 thru 40)	37,260,480
15. Cash - General Funds	300,502	42. Obligations Under Capital Leases - Noncurrent	60,245
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,749,329
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,809,574
18. Temporary Investments		45. Notes Payable	1,600,000
19. Notes Receivable (Net)		46. Accounts Payable	4,851,823
20. Accounts Receivable-Sales of Energy (Net)	5,196,342	47. Consumers Deposits	610,750
21. Accounts Receivable - Other (Net)	268,982	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	597,698	49. Current Maturities Long-Term Debt	
23. Prepayments	222,309	- Economic Development	
24. Other Current and Accrued Assets	150,894	50. Current Maturities Capital Leases	
25. Total Current and Accrued Assets (15 thru 24)	6,736,727	51. Other Current and Accrued Liabilities	1,553,995
26. Regulatory Assets		52. Total Current & Accrued Liabilities (45 thru 51)	8,616,569
27. Other Deferred Debits	239,164	53. Regulatory Liabilities	
28. Total Assets & Other Debits (5+14+25 thru 27)	70,127,316	54. Other Deferred Credits	16,861
		55. Total Liabilities and Other Credits	
		(35 + 41 + 44 + 52 thru 54)	70,127,316

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY 052 *Exh. Q Page 17 of 24*

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
April-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

John M. Hazelrigg
Chief Financial Officer

5/31/2006
Date

Ray P. Owens
President & CEO

5/31/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	19,416,204	20,749,092	24,160,060	4,477,351
Power Production Expense				
3. Cost of Purchased Power	15,769,694	16,921,154	20,587,762	3,545,532
4. Transmission Expense				
5. Distribution Expense - Operation	388,644	489,237	374,037	131,420
6. Distribution Expense - Maintenance	910,555	986,724	931,821	377,342
7. Customer Accounts Expense	453,220	487,943	477,363	121,284
8. Customer Service and Informational Expense	16,128	17,804	33,821	3,849
9. Sales Expense	27,177	29,087	52,052	3,962
10. Administrative and General Expense	335,114	393,730	363,177	92,737
11. Total Operations & Maintenance Expense (2 thru 10)	17,900,531	19,325,679	22,820,033	4,276,126
12. Depreciation and Amortization Expense	715,235	756,456	748,603	190,797
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	14,814	15,845	15,794	3,940
15. Interest on Long-Term Debt	368,492	534,134	510,550	156,609
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	18,781	83,803	16,611	7,678
18. Other Deductions	5,466	(15,559)	7,260	925
19. Total Cost of Electric Service (11 thru 18)	19,023,318	20,700,360	24,118,851	4,636,074
20. Patronage Capital & Operating Margins (1 minus 19)	392,886	48,732	41,209	(158,723)
21. Non Operating Margins - Interest	16,235	13,363	16,600	3,205
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(471)	40	283	209
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	0
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	416,282	71,347	64,684	(155,309)

**USDA - RUS
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Exh. Q
KY 052 Page 18 of 24

PERIOD ENDED

April-06

INSTRUCTIONS: See RUS Bulletin 1717B - 2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	151	197	5. Miles Transmission		
2. Services Retired	15	19	6. Miles Distribution-Overhead	3,303	3,329
3. Total Services in Place	24,165	24,888	7. Miles Distribution-Underground	90	100
4. Idle Services <i>(Exclude Seasonals)</i>	1,346	1,578	8. Total Miles Energized <i>(5+6+7)</i>	3,393	3,429

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	65,723,279	29. Memberships	227,659
2. Construction Work in Progress	609,366	30. Patronage Capital	23,364,510
3. Total Utility Plant (1 + 2)	66,332,645	31. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.	17,251,560	32. Operating Margins - Current Year	57,945
5. Net Utility Plant (3 - 4)	49,081,085	33. Non-Operating Margins	13,403
6. Non-Utility Property (Net)		34. Other Margins and Equities	(880,167)
7. Investments in Subsidiary Companies	92,379	35. Total Margins & Equities (29 thru 34)	22,783,350
8. Invest. In Assoc Org-Patronage Capital	12,354,540	36. Long-Term Debt - RUS (Net)	14,666,473
9. Invest. In Assoc Org-Other-General Funds		(Payments - Unapplied \$ _____)	
10. Invest. In Assoc Org-Other-Nongen Funds	842,018	37. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Invest. In Economic Development Projects		38. Long-Term Debt - FFB - RUS Guaranteed	18,723,060
12. Other Investments	67,479	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds		40. Long-Term Debt Other (Net)	3,994,837
14. Total Other Property & Investments (6 thru 13)	13,356,416	41. Total Long-Term Debt (36 thru 40)	37,384,369
15. Cash - General Funds	527,800	42. Obligations Under Capital Leases - Noncurrent	65,722
16. Cash - Construction Funds - Trustee		43. Accumulated Operating Provisions	1,734,617
17. Special Deposits		44. Total Other Noncurrent Liabilities (42 + 43)	1,800,339
18. Temporary Investments		45. Notes Payable	1,160,000
19. Notes Receivable (Net)		46. Accounts Payable	4,358,557
20. Accounts Receivable-Sales of Energy (Net)	5,242,978	47. Consumers Deposits	598,160
21. Accounts Receivable - Other (Net)	282,776	48. Current Maturities Long-Term Debt	
22. Materials and Supplies - Electric & Other	485,194	49. Current Maturities Long-Term Debt	
23. Prepayments	246,684	- Economic Development	
24. Other Current and Accrued Assets	118,279	50. Current Maturities Capital Leases	
25. Total Current and Accrued Assets (15 thru 24)	6,903,510	51. Other Current and Accrued Liabilities	1,482,956
26. Regulatory Assets		52. Total Current & Accrued Liabilities (45 thru 51)	7,599,672
27. Other Deferred Debits	239,240	53. Regulatory Liabilities	
28. Total Assets & Other Debits (5+14+25 thru 27)	69,580,252	54. Other Deferred Credits	12,521
		55. Total Liabilities and Other Credits	
		(35 + 41 + 44 + 52 thru 54)	69,580,252

PART D. NOTES TO FINANCIAL STATEMENTS

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION **Exh. Q**
KY 052 **Page 19 of 24**

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
March-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

BORROWER NAME AND ADDRESS
FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

CERTIFICATION

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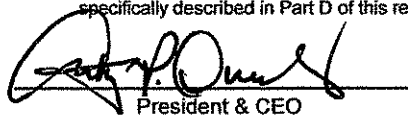
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There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.


Chief Financial Officer

5/1/2006
Date


President & CEO

5/1/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	15,094,304	16,271,741	18,666,009	5,226,959
Power Production Expense				
3. Cost of Purchased Power	12,397,815	13,375,622	15,901,852	4,299,341
4. Transmission Expense				
5. Distribution Expense - Operation	296,177	357,817	290,540	105,216
6. Distribution Expense - Maintenance	592,784	609,382	636,656	241,607
7. Customer Accounts Expense	335,264	366,659	353,421	123,403
8. Customer Service and Informational Expense	12,404	13,956	26,007	5,061
9. Sales Expense	21,924	25,125	41,990	9,887
10. Administrative and General Expense	246,644	300,992	261,361	98,032
11. Total Operations & Maintenance Expense (2 thru 10)	13,903,012	15,049,554	17,511,827	4,882,548
12. Depreciation and Amortization Expense	535,376	565,660	560,379	189,837
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	11,113	11,905	11,867	3,940
15. Interest on Long-Term Debt	266,197	377,525	380,858	127,831
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	15,189	76,126	13,199	27,978
18. Other Deductions	4,916	(16,484)	6,529	3,600
19. Total Cost of Electric Service (11 thru 18)	14,735,803	16,064,286	18,484,659	5,235,734
20. Patronage Capital & Operating Margins (1 minus 19)	358,501	207,455	181,350	(8,775)
21. Non Operating Margins - Interest	13,037	10,158	13,330	3,186
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	58	(170)	841	2,543
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	0
Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	379,229	226,656	202,113	(3,046)

USDA - RUS FINANCIAL AND STATISTICAL REPORT			BORROWER DESIGNATION KY 052 Exh. Q Page 20 of 24		
INSTRUCTIONS: See RUS Bulletin 1717B - 2			PERIOD ENDED March-06		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	91	152	5. Miles Transmission		
2. Services Retired	7	15	6. Miles Distribution-Overhead	3,300	3,326
3. Total Services in Place	24,113	24,847	7. Miles Distribution-Underground	89	100
4. Idle Services (Exclude Seasonals)	1,326	1,621	8. Total Miles Energized (5+6+7)	3,389	3,426
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	65,364,436		29. Memberships	227,379	
2. Construction Work in Progress	612,427		30. Patronage Capital	23,375,584	
3. Total Utility Plant (1 + 2)	65,976,863		31. Operating Margins - Prior Years		
4. Accum. Provision for Depreciation and Amort.	17,128,457		32. Operating Margins - Current Year	216,668	
5. Net Utility Plant (3 - 4)	48,848,406		33. Non-Operating Margins	9,988	
6. Non-Utility Property (Net)			34. Other Margins and Equities	(880,167)	
7. Investments in Subsidiary Companies	92,379		35. Total Margins & Equities (29 thru 34)	22,949,452	
8. Invest. In Assoc Org-Patronage Capital	12,354,540		36. Long-Term Debt - RUS (Net)	14,681,087	
9. Invest. In Assoc Org-Other-General Funds			(Payments - Unapplied \$ _____)		
10. Invest. In Assoc Org-Other-Nongen Funds	842,018		37. Long-Term Debt - RUS - Econ. Devel. (Net)		
11. Invest. In Economic Development Projects			38. Long-Term Debt - FFB - RUS Guaranteed	18,723,060	
12. Other Investments	67,479		39. Long-Term Debt - Other - RUS Guaranteed	0	
13. Special Funds			40. Long-Term Debt Other (Net)	3,994,837	
14. Total Other Property & Investments (6 thru 13)	13,356,416		41. Total Long-Term Debt (36 thru 40)	37,398,984	
15. Cash - General Funds	12,536		42. Obligations Under Capital Leases - Noncurrent	71,199	
16. Cash - Construction Funds - Trustee			43. Accumulated Operating Provisions	1,720,654	
17. Special Deposits			44. Total Other Noncurrent Liabilities (42 + 43)	1,791,853	
18. Temporary Investments			45. Notes Payable	400,000	
19. Notes Receivable (Net)			46. Accounts Payable	4,861,735	
20. Accounts Receivable-Sales of Energy (Net)	5,866,887		47. Consumers Deposits	596,530	
21. Accounts Receivable - Other (Net)	307,109		48. Current Maturities Long-Term Debt		
22. Materials and Supplies - Electric & Other	391,131		49. Current Maturities Long-Term Debt		
23. Prepayments	274,709		- Economic Development		
24. Other Current and Accrued Assets	104,698		50. Current Maturities Capital Leases		
25. Total Current and Accrued Assets (15 thru 24)	6,957,069		51. Other Current and Accrued Liabilities	1,390,583	
26. Regulatory Assets			52. Total Current & Accrued Liabilities (45 thru 51)	7,248,848	
27. Other Deferred Debits	239,876		53. Regulatory Liabilities		
28. Total Assets & Other Debits (5+14+25thru27)	69,401,767		54. Other Deferred Credits	12,631	
			55. Total Liabilities and Other Credits (35 + 41 + 44 + 52 thru 54)	69,401,767	
PART D. NOTES TO FINANCIAL STATEMENTS					
THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)					

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE**

BORROWER DESIGNATION **Exh. Q**
KY 052 Page 21 of 24

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED
February-06

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2
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BORROWER NAME AND ADDRESS
**FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041**

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

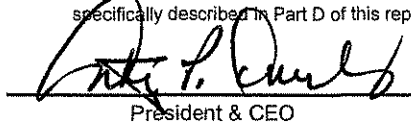
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.


Chief Financial Officer

3/31/2006
Date


President & CEO

3/31/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	9,758,036	11,044,781	12,810,781	5,345,498
Power Production Expense				
3. Cost of Purchased Power	8,383,468	9,076,281	10,945,278	4,202,222
4. Transmission Expense				
5. Distribution Expense - Operation	200,304	252,601	200,807	96,846
6. Distribution Expense - Maintenance	336,245	367,775	383,878	201,211
7. Customer Accounts Expense	227,368	243,256	239,744	119,240
8. Customer Service and Informational Expense	8,568	8,895	17,946	4,144
9. Sales Expense	14,820	15,238	28,385	6,104
10. Administrative and General Expense	156,987	202,960	156,838	94,100
11. Total Operations & Maintenance Expense (2 thru 10)	9,327,760	10,167,005	11,972,876	4,723,866
12. Depreciation and Amortization Expense	355,972	375,823	372,597	188,570
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	7,412	7,965	7,940	4,015
15. Interest on Long-Term Debt	176,644	249,694	253,108	122,584
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	7,182	48,148	6,823	28,217
18. Other Deductions	3,650	(20,084)	4,848	(21,774)
19. Total Cost of Electric Service (11 thru 18)	9,878,621	10,828,552	12,618,192	5,045,478
20. Patronage Capital & Operating Margins (1 minus 19)	(120,585)	216,229	192,589	300,020
21. Non Operating Margins - interest	9,014	6,972	9,217	3,186
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(301)	(2,712)	(279)	(2,479)
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends	7,633	9,213	6,592	9,213
26. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(104,238)	229,702	208,119	309,941

USDA - RUS FINANCIAL AND STATISTICAL REPORT			BORROWER DESIGNATION KY 052 Exh. Q Page 22 of 24		
INSTRUCTIONS: See RUS Bulletin 1717B - 2			PERIOD ENDED February-06		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	57	99	5. Miles Transmission		
2. Services Retired	5	10	6. Miles Distribution-Overhead	3,300	3,326
3. Total Services in Place	24,081	24,799	7. Miles Distribution-Underground	89	99
4. Idle Services (Exclude Seasonals)	1,319	1,462	8. Total Miles Energized (5+6+7)	3,389	3,425
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	64,918,761		29. Memberships	226,819	
2. Construction Work in Progress	605,353		30. Patronage Capital	23,403,998	
3. Total Utility Plant (1 + 2)	65,524,114		31. Operating Margins - Prior Years		
4. Accum. Provision for Depreciation and Amort.	17,075,155		32. Operating Margins - Current Year	225,442	
5. Net Utility Plant (3 - 4)	48,448,960		33. Non-Operating Margins	4,259	
6. Non-Utility Property (Net)			34. Other Margins and Equities	(880,123)	
7. Investments in Subsidiary Companies	92,379		35. Total Margins & Equities (29 thru 34)	22,980,396	
8. Invest. In Assoc Org-Patronage Capital	12,354,540		36. Long-Term Debt - RUS (Net)	10,694,769	
9. Invest. In Assoc Org-Other-General Funds			(Payments - Unapplied \$ _____)		
10. Invest. In Assoc Org-Other-Nongen Funds	842,706		37. Long-Term Debt - RUS - Econ. Devel. (Net)		
11. Invest. In Economic Development Projects			38. Long-Term Debt - FFB - RUS Guaranteed	18,822,550	
12. Other Investments	67,746		39. Long-Term Debt - Other - RUS Guaranteed	0	
13. Special Funds			40. Long-Term Debt Other (Net)	3,994,837	
14. Total Other Property & Investments (6 thru 13)	13,357,371		41. Total Long-Term Debt (36 thru 40)	33,512,156	
15. Cash - General Funds	573,470		42. Obligations Under Capital Leases - Noncurrent	76,676	
16. Cash - Construction Funds - Trustee			43. Accumulated Operating Provisions	1,705,853	
17. Special Deposits			44. Total Other Noncurrent Liabilities (42 + 43)	1,782,529	
18. Temporary Investments			45. Notes Payable	4,740,000	
19. Notes Receivable (Net)			46. Accounts Payable	4,739,187	
20. Accounts Receivable-Sales of Energy (Net)	6,038,673		47. Consumers Deposits	592,100	
21. Accounts Receivable - Other (Net)	532,881		48. Current Maturities Long-Term Debt		
22. Materials and Supplies - Electric & Other	322,468		49. Current Maturities Long-Term Debt		
23. Prepayments	299,249		- Economic Development		
24. Other Current and Accrued Assets	72,102		50. Current Maturities Capital Leases		
25. Total Current and Accrued Assets (15 thru 24)	7,838,842		51. Other Current and Accrued Liabilities	1,521,946	
26. Regulatory Assets			52. Total Current & Accrued Liabilities (45 thru 51)	11,593,233	
27. Other Deferred Debits	236,487		53. Regulatory Liabilities		
28. Total Assets & Other Debits (5+14+25thru27)	69,881,659		54. Other Deferred Credits	13,346	
			55. Total Liabilities and Other Credits (35 + 41 + 44 + 52 thru 54)	69,881,659	
PART D. NOTES TO FINANCIAL STATEMENTS					
THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)					

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY 052

Exh. Q
Page 23 of 24

PERIOD ENDED

January-06

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS

FLEMING-MASON ENERGY
P. O. BOX 328
FLEMINGSBURG, KY 41041

INSTRUCTIONS: For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

CERTIFICATION

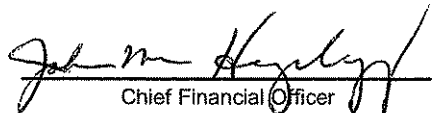
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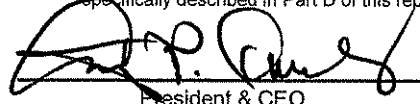
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Chief Financial Officer

3/1/2006
Date


President & CEO

3/1/2006
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	4,852,525	5,699,283	6,532,732	5,699,283
Power Production Expense				
3. Cost of Purchased Power	4,388,736	4,874,059	5,804,731	4,874,059
4. Transmission Expense				
5. Distribution Expense - Operation	95,437	155,755	88,711	155,755
6. Distribution Expense - Maintenance	152,705	166,564	179,994	166,564
7. Customer Accounts Expense	110,591	124,017	116,754	124,017
8. Customer Service and Informational Expense	4,490	4,750	9,419	4,750
9. Sales Expense	7,872	9,135	15,078	9,135
10. Administrative and General Expense	76,904	108,860	64,223	108,860
11. Total Operations & Maintenance Expense (2 thru 10)	4,836,735	5,443,140	6,278,910	5,443,140
12. Depreciation and Amortization Expense	177,723	187,253	186,021	187,253
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other	3,711	3,950	4,013	3,950
15. Interest on Long-Term Debt	90,338	127,110	128,562	127,110
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	3,596	19,931	3,416	19,931
18. Other Deductions	3,225	1,690	4,284	1,690
19. Total Cost of Electric Service (11 thru 18)	5,115,329	5,783,074	6,605,206	5,783,074
20. Patronage Capital & Operating Margins (1 minus 19)	(262,803)	(83,791)	(72,474)	(83,791)
21. Non Operating Margins - Interest	3,446	3,786	3,523	3,786
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	(111)	(234)	(110)	(234)
25. Generation and Transmission Capital Credits				
Other Capital Credits and Patronage Dividends				
26. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	(259,469)	(80,239)	(69,061)	(80,239)

USDA - RUS FINANCIAL AND STATISTICAL REPORT			BORROWER DESIGNATION KY 052 Exh. Q Page 24 of 24		
INSTRUCTIONS: See RUS Bulletin 1717B - 2			PERIOD ENDED January-06		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	31	63	5. Miles Transmission		
2. Services Retired	4	9	6. Miles Distribution-Overhead	3,299	3,324
3. Total Services in Place	24,056	24,764	7. Miles Distribution-Underground	88	99
4. Idle Services (Exclude Seasonals)	1,221	1,606	8. Total Miles Energized (5+6+7)	3,387	3,423
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	64,461,274		29. Memberships	227,319	
2. Construction Work in Progress	860,613		30. Patronage Capital	23,403,998	
3. Total Utility Plant (1 + 2)	65,321,887		31. Operating Margins - Prior Years		
4. Accum. Provision for Depreciation and Amort.	17,032,641		32. Operating Margins - Current Year	(83,791)	
5. Net Utility Plant (3 - 4)	48,289,246		33. Non-Operating Margins	3,552	
6. Non-Utility Property (Net)			34. Other Margins and Equities	(880,463)	
7. Investments in Subsidiary Companies	92,379		35. Total Margins & Equities (29 thru 34)	22,670,615	
8. Invest. In Assoc Org-Patronage Capital	12,354,540		36. Long-Term Debt - RUS (Net)	10,773,594	
9. Invest. In Assoc Org-Other-General Funds			(Payments - Unapplied \$ _____)		
10. Invest. In Assoc Org-Other-Nongen Funds	842,706		37. Long-Term Debt - RUS - Econ. Devel. (Net)		
11. Invest. In Economic Development Projects			38. Long-Term Debt - FFB - RUS Guaranteed	18,822,550	
12. Other Investments	60,642		39. Long-Term Debt - Other - RUS Guaranteed	0	
13. Special Funds			40. Long-Term Debt Other (Net)	4,041,533	
14. Total Other Property & Investments (6 thru 13)	13,350,267		41. Total Long-Term Debt (36 thru 40)	33,637,677	
15. Cash - General Funds	758,108		42. Obligations Under Capital Leases - Noncurrent	82,152	
16. Cash - Construction Funds - Trustee			43. Accumulated Operating Provisions	1,700,847	
17. Special Deposits			44. Total Other Noncurrent Liabilities (42 + 43)	1,782,999	
18. Temporary Investments			45. Notes Payable	4,375,000	
19. Notes Receivable (Net)			46. Accounts Payable	5,691,754	
20. Accounts Receivable-Sales of Energy (Net)	6,262,756		47. Consumers Deposits	598,227	
21. Accounts Receivable - Other (Net)	643,306		48. Current Maturities Long-Term Debt		
22. Materials and Supplies - Electric & Other	322,582		49. Current Maturities Long-Term Debt - Economic Development		
23. Prepayments	325,908		50. Current Maturities Capital Leases		
24. Other Current and Accrued Assets	39,506		51. Other Current and Accrued Liabilities	1,455,537	
25. Total Current and Accrued Assets (15 thru 24)	8,352,165		52. Total Current & Accrued Liabilities (45 thru 51)	12,120,519	
26. Regulatory Assets			53. Regulatory Liabilities		
27. Other Deferred Debits	239,135		54. Other Deferred Credits	19,004	
28. Total Assets & Other Debits (5+14+25thru27)	70,230,813		55. Total Liabilities and Other Credits (35 + 41 + 44 + 52 thru 54)	70,230,813	
PART D. NOTES TO FINANCIAL STATEMENTS					
THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)					

**FLEMING-MASON ENERGY
FLEMINGSBURG, KY**

Case No. 2007-00022

**UNBUNDLED COST OF SERVICE STUDY
Test Year - CALENDAR YEAR 2006**

Prepared by: April 2007

J. Adkins

NARRATIVE ON COST OF SERVICE STUDY

A description of the Cost of Service Study ("COSS") presented in Exhibit R of the original application is contained in the following discussion. This COSS is comprised of 11 schedules. Schedules 1 and 2 are schedules that present the proposed allocation of the revenue increase to the rate classes and proposed rate design for those rates receiving an increase in revenue. Schedules 3 and 4 give the results of the COSS in a summary manner. Schedules 5 and 6 are the primary schedules within the COSS. Schedules 7, through 11 are supporting schedules which provides many of the allocations methods for Schedules 3 and 4.

The COSS is a functionally unbundled because it provides the revenue requirements by function for each classification within all rate classes. By this is meant that a breakdown of the of the costs, the margins, and revenue credits for a function such as lines can be determined for all three classifications of demand-related, energy-related and consumer-related.

The COSS does follow the standard three step process of functionalization, classification, and allocation. The functions utilized in this COSS include these:

- a. purchased power
- b. Lines
- c. Transformers
- d. Services
- e. Meters
- f. Consumer and accounting services

FLEMING-MASON ENERGY COOPERATIVE

CASE NO. 2007-00022

The classifications used in the COSS include demand-related costs, energy-related costs, and consumer-related costs. One can readily see how specific costs may impact a specific segment of each rate class. Schedule 6 provides the functionalization and classification of costs. Schedule 5 provides the allocation of the costs to the appropriate rate classes. The relationships between functionalization and classification is better understood through the chart presented below:

	Demand <u>Related</u>	Energy <u>Related</u>	Consumer <u>Related</u>
Purchased Power	X	X	
Lines	X		X
Transformers	X		X
Services			X
Meters			X
Consumer & Acctg Services			X

Purchased power demand cost and substation costs are demand related while purchased power energy costs are considered to be energy related costs. Most distribution costs are considered to be consumer related with the exceptions being lines and transformers. Lines and transformers are considered to have a demand component and a consumer component. The determination of what portion of line expenses and transformer expenses may be demand related or consumer related is based on their proportional demand investment and consumer investment.

FLEMING-MASON ENERGY COOPERATIVE

Exhibit R

Narrative

Page 3 of 5

Witness: Jim Adkins

CASE NO. 2007-00022

The determination of the demand related amount and the consumer related amount in lines and transformers is based the e development of regression line. The "y intercept" becomes the basis for determining the consumer investment for each pole, each conductor and each transformer. The minimum investment per unit multiplied by the total number of poles, conductor and transformers gives the consumer related investment for that plant item. The remaining investment is considered to be demand related. Schedule 9 provides the details on the determination the demand related investment and consumer related investment for lines and transformers.

Many expenses are directly assigned to a function or allocated on the basis of O&M Other expenses such as depreciation, interest, margins, revenue credits and other similar expenses are allocated on the basis of information from Schedules 7 & 8. These schedules are the ones that provides the development of the Net Investment Rate Base ("rate base"). The end result from Schedule 6 is a revenue requirement for each functional classification which includes all costs, revenue credits and a margin requirement.

The next step in the process is the allocation of the revenue requirements to each rate class. Purchased power demand related costs are allocated on the basis of each rate class of Fleming-Mason contribution of East Kentucky Power Cooperative ("EKPC") coincident peak or the basis by which Fleming-Mason is billed from EKPC. Purchased power energy charges are allocated to each rate class on the basis of each rate class's proportional share of retail energy sales.

FLEMING-MASON ENERGY COOPERATIVE

Exhibit R
Narrative

Page 4 of 5
Witness: Jim Adkins

CASE NO. 2007-00022

Distribution demand related costs are allocated to each rate class's peak demand to the sum of the peak demand for all rate classes. These rate class peak demands and the EKPC coincident peak demands are the sum of the monthly demands for each of the twelve months of the test year. The basis for the demand related cost allocation and the energy related allocation is contained in Schedule 10.

Schedule 11 contains the information that has been utilized to allocate the consumer related costs to the various rate classes. These allocations are based on number of consumers and weights based on the minimum size plant investments for each rate class.

The end result of this COSS is the determination of the revenue requirements for each rate class of Fleming-Mason. When the revenue requirements are matched with the revenue from current rates, it is readily apparent what rate classes are meeting their revenue requirements from the COSS and what rate classes are not meeting their revenue requirements. The end results of the COSS for Fleming-Mason indicates that several rate classes are recovering costs and some are not. Schedules 3 & 4 of the COSS indicates the rate classes that are providing margins and those that are not recovering costs.

Schedule 2 of the COSS provides the full revenue requirement for each rate class along with the amount of revenue increase or revenue decrease that would be required for these rate classes to provide revenue at the level identified in the COSS.

FLEMING-MASON ENERGY COOPERATIVE

CASE NO. 2007-00022

Exhibit R

Narrative

Page 5 of 5

Witness: Jim Adkins

Schedule 2 also shows the amount of revenue increase for each rate class that is being sought for each or used in the design of rates for each class.

The amount of increase used for rate design may differ than the COSS results and it is different for several reasons. Those rate classes recovering amounts in excess of COSS revenue requirements are not being proposed a reduction in rates.

The increase for Schedule 1 does not meet full revenue requirements but it is very close to recovering revenue requirements based on this proposal. The end result of the COSS is a better match of costs with revenues.

FLEMING-MASON ENERGY
CASE NO. 2007-00022

RATE DESIGN							
	<u>Schedule RSP Res & Sml Pow</u>	<u>Sch RSP-ETS ETS</u>	<u>Sched SGS Sml Gen Serv</u>	<u>Sched AES All Elect. Schl</u>	<u>Sched LGS Lar Gen Serv</u>	<u>Sched OLS Outdoor Lights</u>	<u>Totals</u>
Revenue Required from Rates							
Amount of Increase in Revenue Requirements	3,191,257	30,233	228,760	15,644	223,956	94,158	3,784,008
Current Revenue from Rates	19,130,430	81,802	1,076,127	134,441	5,506,999	624,231	26,554,030
Revenue from Rates	22,321,687	112,035	1,304,887	150,085	5,730,955	718,389	30,338,038
Billing Units							
Consumer Charges	272,340		2,068			1523	
Demand Charges	0	0	65,287		296,279		
Energy kWh	286,772,233	705,494	16,051,041	2,338,000	102,809,273		
Current Rates							
Consumer Demand Energy	6.26		43.07	56.77	57.31		
	0.06096	0.03657	0.03515	0.05692	0.03526		

FLEMING-MASON ENERGY

CASE NO. 2007-00022

	Schedule RSP Res & Sml Pow	Sch RSP-ETS ETS	Sched SGS Sml Gen Serv	Sched AES All Elect. Schl	Sched LGS Lar Gen Serv	Sched OLS Outdoor Lights	Totals
Proposed Rate Design							
Proposed/Actual Customer Charge	\$ 9.75		43.07	56.77	57.31		
Revenue from Customer Charge	\$ 2,655,315		\$ 89,069	\$ 1,362	\$ 87,283	\$ 718,389	\$ 3,551,418
Proposed/Actual Demand Charge			6.49		6.06		
Revenue from Demand Charge			423,713	-	1,795,451		\$ 2,219,163
Revenue Required from Energy	\$ 19,778,407		792,106	148,723	3,846,221		\$ 24,567,456
Proposed Energy Rate	\$ 0.06887	0.04132	\$ 0.04935	\$ 0.06361	\$ 0.03743		
	\$ 22,433,722		\$ 1,304,893	\$ 150,085	\$ 5,730,961	\$ 718,389	\$ 30,338,038
					\$ 30,338,051		
Outdoor Lighting Service							
Mercury Vapor							
7,000 Lumens - Standard	29,378	\$6.32	115.1%	\$ 7.27		213,675	
7,000 Lumens - Ornamental	0	\$14.97	115.1%	\$ 17.23		-	
20,000 Lumens - Standard	72	\$12.03	115.1%	\$ 13.84		997	
20,000 Lumens - Ornamental	0	\$19.54	115.1%	\$ 22.49		-	
High Pressure Sodium							
9,500 Lumens - Standard	57,427	\$6.36	115.1%	\$ 7.32		420,327	
9,500 Lumens - Ornamental	108	\$13.84	115.1%	\$ 15.93		1,720	
9,500 Lumens - Directional	2,396	\$6.44	115.1%	\$ 7.41		17,758	
22,000 Lumens - Standard	522	\$8.85	115.1%	\$ 10.18		5,317	
22,000 Lumens - Ornamental	156	\$16.35	115.1%	\$ 18.82		2,935	
22,000 Lumens - Directional	956	\$8.67	115.1%	\$ 9.98		9,539	
50,000 Lumens - Standard	12	\$13.05	115.1%	\$ 15.02		180	
50,000 Lumens - Ornamental	0	\$20.15	115.1%	\$ 23.19		-	
50,000 Lumens - Directional	3,131	\$12.75	115.1%	\$ 14.67		45,942	
						718,390	

FLEMING-MASON ENERGY COOPERATIVE
CASE NO. 2007-00022

DETERMINATION OF THE INCREASE AMOUNT FOR EACH RATE CLASS											
	Schedule RSP Res & Sml Pow	Sch RSP-ETS ETS	Sched SGS Sml Gen Serv	Sched AES All Elect. Sch	Sched LGS Lar Gen Serv.	Sched OLS Outdoor Lights	Spec. Cont. Quadran	Spec. Cont. Dravo	Spec. Cont. Inland Cont.	Spec. Cont. EI Paso Ener.	Total
Total Costs	21,955,460	111,751	1,252,828	144,645	5,569,999	(a) 583,062	2,222,122	4,834,715	7,850,407	5,050,683	49,575,670
Margins for a TIER of 2.0X	1,623,574	9,839	90,582	9,464	280,050	61,921	26	26	26	27	2,075,235
Revenue Requirements	23,579,034	121,589	1,343,408	154,109	5,850,049	644,983	2,222,148	4,834,742	7,850,433	5,050,711	51,650,906
Less:											
Revenue from Rates	19,130,430	81,802	1,076,127	134,441	5,506,999	624,231	2,310,504	5,060,771	7,886,269	5,172,811	46,994,385
Other Revenue	690,440	4,184	38,521	4,025	119,094	26,205	11	11	11	12	882,513
(Over) Under Recovery	3,758,164	35,603	228,760	15,644	223,956	(5,753)	(98,367)	(226,041)	(35,847)	(122,112)	3,784,008
Increase Amount	3,191,257	30,233	228,760	15,644	223,956	94,158	-	-	-	-	3,784,008
Percentage Increase over current rates	16.68%	36.96%	21.26%	11.64%	4.07%	15.08%	0.00%	0.00%	0.00%	0.00%	8.05%
Footnotes:											
a.	The LGS Rate Schedule is a single rateschedule and has been summarized in one column in this Schedule.										
b.	Schedules 1 and 1-A are combined for the increase amount and percentage increase.										

FLEMING-MASON ENERGY

Case No. 2007-00022

Statement of Operations

	Based on Expenses Category for each Rate Class						
	Enviro- Watts	Schedule RSP Res & Sml Pow	Sch RSP-ETS ETS	Sched SGS Sml Gen Serv	Sched LGS Lar Gen Serv	Sched AES All Elect. Schl	Sched LGS Lar Gen Serv
Revenue from Rates	-	19,130,430	81,802	1,076,127	3,142,817	134,441	2,364,182
Purchased Power Costs	202	13,296,076	63,198	877,439	2,391,022	109,418	2,115,100
O&M	-	4,179,517	21,681	137,382	208,865	10,731	127,651
Admin & General	-	855,070	4,908	35,796	61,611	3,371	40,593
Depreciation & Misc.	-	1,966,890	11,919	109,723	201,063	11,463	138,157
Interest on Long Term Debt	-	1,623,574	9,839	90,582	165,991	9,464	114,059
Other Interest	-	34,131	207	1,904	3,490	199	2,398
Total Costs	202	21,955,258	111,751	1,252,826	3,032,041	144,645	2,537,958
Operating Margin	(202)	(2,824,828)	(29,949)	(176,699)	110,776	(10,204)	(173,776)
Other Income	-	690,440	4,184	38,521	70,589	4,025	48,505
Net Margins	(202)	(2,134,388)	(25,765)	(138,178)	181,365	(6,180)	(125,271)
TIER	-	(0.315)	(1.619)	(0.525)	2.093	0.347	(0.098)
Rate Base	-	42,907,111	259,308	2,382,664	4,363,789	248,712	2,996,956
Return	(202)	(510,814)	(15,926)	(47,597)	347,356	3,284	(11,212)
Rate of Return		-1.19%	-6.14%	-2.00%	7.96%	1.32%	-0.37%

FLEMING-MASON ENERGY

Case No. 2007-00022

Statement of Operations

	Based on Expenses Category for each Rate Class						Total
	Sched OLS Outdoor Lights	Spec. Cont. Guadian	Spec. Cont. Dravo	Spec. Cont. Inland Cont.	Spec. Cont. El Paso Ener.		
Revenue from Rates	624,231	2,310,504	5,060,771	7,886,269	5,172,811		46,984,385
Purchased Power Costs	195,825	2,114,715	4,579,206	7,409,136	4,889,036		38,040,373
O&M	204,134	107,295	255,397	441,158	161,526		5,855,336
Admin & General	45,522	53	53	53	60		1,047,090
Depreciation & Misc.	74,665	32	32	32	33		2,514,009
Interest on Long Term Debt	61,621	26	26	26	27		2,075,235
Other Interest	1,295	1	1	1	1		43,626
Total Costs	583,062	2,222,122	4,834,715	7,850,407	5,050,683		49,575,670
Operating Margin	41,169	88,382	226,056	35,862	122,128		(2,591,083)
Other Income	26,205	11	11	11	12		882,513
Net Margins	67,374	88,393	226,067	35,874	122,139		(1,708,773)
TIER	2.093	3,359.881	8,591.470	1,364.187	4,448.447		0.177
Rate Base	2,048,174	700					55,207,414
Return	128,994	88,420					366,463
Rate of Return	6.30%	12629.24%					0.66%

**FLEMING-MASON
 ENERGY**

Case No. 2007-00022

Statement of Operations by Functional Classification

	Enviro- Watts	Schedule RSP Res & Sml Pow	Sch RSP-ETS ETS	Sched SGS Sml Gen Serv	Sched LGS Lar Gen Serv	Sched AES All Elect. Schl
Revenue	-	19,130,430	81,802	1,076,127	3,142,817	134,441
Wholesale Demand Costs						
Generation	-	3,982,005	13,336	354,613	645,737	33,263
Transmission	-	-	-	-	-	-
Distribution Substation	-	-	-	-	-	-
Total Wholesale Demand	-	3,982,005	13,336	354,613	645,737	33,263
Wholesale Energy Costs	202	9,314,071	49,863	522,826	1,745,285	76,155
Total Wholesale Costs	202	13,296,076	63,199	877,439	2,391,022	109,418
Gross Margin	(202)	5,834,354	18,604	198,688	751,795	25,023
Distribution Demand Costs						
Lines	-	2,570,608	21,880	243,826	468,733	27,450
Transformers	-	640,082	5,448	60,713	116,715	6,835
Total Distribution Demand	-	3,210,690	27,328	304,539	585,448	34,285
Distribution Consumer						
Lines	-	2,040,033	6,984	15,312	10,297	179
Transformers	-	248,068	1,019	4,001	8,072	289
Services	-	709,629	8	40	18	0
Meters	-	592,259	3,763	26,570	17,869	311
Consumer Services	-	1,858,503	9,450	24,926	19,316	163
Lighting	-	-	-	-	-	-
Total Distribution Consumer	-	5,448,492	21,225	70,848	55,572	942
Total Distribution Costs	-	8,659,182	48,552	375,387	641,019	35,227
Operating Margin	(202)	(2,824,828)	(29,949)	(176,699)	110,776	(10,204)
Other Revenue	-	690,440	4,184	38,521	70,589	4,025
Net Margin	(202)	(2,134,388)	(25,765)	(138,178)	181,365	(6,180)

**FLEMING-MASON
 ENERGY**
 Case No. 2007-00022
Statement of Operations by Functional Classification

	Sched LGS	Sched OLS	Spec. Cont.	Spec. Cont.	Spec. Cont.	Spec. Cont.	Spec. Cont.	Spec. Cont.	Spec. Cont.	Spec. Cont.	Total
	Lar Gen Serv	Outdoor Lights	Guardian	Dravo	Inland	El Paso En					
Revenue	2,364,182	624,231	2,310,504	5,060,771	7,896,269	5,172,811					46,984,385
Wholesale Demand Costs											
Generation	511,606	32,680	654,246	1,097,743	1,774,910	525,000					9,625,140
Transmission	-	-	-	-	-	-					-
Distribution Substation	-	-	-	-	-	-					-
Total Wholesale Demand	511,606	32,680	654,246	1,097,743	1,774,910	525,000	#				9,625,140
Wholesale Energy Costs	1,603,494	163,145	1,460,469	3,481,462	5,634,226	4,364,036					28,415,233
Total Wholesale Costs	2,115,100	196,825	2,114,715	4,579,206	7,409,136	4,889,036	#				38,040,373
Gross Margin	249,082	428,406	195,789	481,565	477,133	283,775					8,944,012
Distribution Demand Costs											
Lines	336,296	43,550	107,026	255,128	440,889	161,227					4,676,613
Transformers	83,738	10,844	-	-	-	-					924,375
Total Distribution Demand	420,034	54,393	107,026	255,128	440,889	161,227					4,743,743
Distribution Consumer											
Lines	1,075	17,908	90	90	90	90					2,092,147
Transformers	-	1,438	-	-	-	-					262,886
Services	0	55	0	-	-	-					709,750
Meters	-	-	-	-	-	-					640,771
Consumer Services	1,749	156,968	292	292	292	331					2,072,281
Lighting	-	156,475	-	-	-	-					156,475
Total Distribution Consumer	2,824	332,844	381	381	381	421					5,934,309
Total Distribution Costs	422,858	387,237	107,407	255,509	441,270	161,647					11,535,297
Operating Margin	(173,776)	41,169	88,382	226,056	35,862	122,128					(2,591,285)
Other Revenue	48,505	26,205	11	11	11	12					882,513
Net Margin	(125,271)	67,374	88,393	226,067	35,874	122,139					(1,708,773)

FLEMING-MASON
ENERGY

Exhibit R
Schedule 6
1 of 8
Witness: Jim Adkins

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

		Total \$\$\$	Envirowatts Energy	Schedule RSP Residential & Small Power			Schedule RSP-ETS Electrical Thermal Storage		
				Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power								
2	Generation Demand	9,625,139		3,982,005			13,336		
3	Generation Energy	#####	202		9,314,071			49,863	
4	Transmission Demand	-		-			-		
5	Substation Demand	-		-			-		
6		-							
7	Total Purchased Power	#####	202	3,982,005	9,314,071	-	13,336	49,863	-
8									
9	Lines								
10	Distribution O&M Demand Related	2,263,153		899,410			7,655		
11	Distribution O&M Consumer Related	1,012,453				987,233			3,380
12	Admin & Gen Demand Related	330,000		228,508			1,945		
13	Admin & Gen Consumer Related	147,630				143,953			493
14	Deprec, Taxes & Misc Demand Related	1,130,513		782,823			6,663		
15	Deprec, Taxes & Misc Consumer Related	505,750				493,153			1,688
16	Interest Demand Related	952,946		659,867			5,616		
17	Interest Customer Related	426,314				415,694			1,423
18									
19	Total Costs for Lines	6,766,760		2,570,608	-	#####	21,880	-	6,984
20									
21	Margins Demand Related	933,326		646,280			5,501		
22	Margins Consumer Related	417,536				407,136			1,394
23									
24	Credits Demand Related	396,905		274,837			2,339		
25	Credits Consumer Related	177,561				173,138			593
26									
27	Revenue Requirements-Lines	7,545,155	-	2,942,052	-	#####	25,041	-	7,785
28									
29	Transformers								
30	Distribution O&M Demand Related	89,563		62,018			528		
31	Distribution O&M Consumer Related	25,471				24,035			99
32	Admin & Gen Demand Related	114,147		79,041			673		
33	Admin & Gen Consumer Related	32,463				30,633			126
34	Deprec, Taxes & Misc Demand Related	391,943		270,777			2,305		
35	Deprec, Taxes & Misc Consumer Related	111,210				104,941			431
36	Interest Demand Related	329,623		228,247			1,943		
37	Interest Customer Related	93,742				88,458			363
38									
39	Total Costs for Transformers	1,187,261		640,082	-	248,068	5,448	-	1,019
40									
41	Margins Demand Related	322,836		223,547			1,903		
42	Margins Consumer Related	91,812				86,637			356
43									
44	Credits Demand Related	137,289		95,066			809		
45	Credits Consumer Related	39,044				36,843			151
46									
47	Revenue Requirements-Transform.	1,425,576		768,564	-	297,862	6,542	-	1,224
48									
49	Services								
50	Distribution O&M Consumer Related	343,469				343,411			4
51	Admin & Gen Consumer Related	50,083				50,074			1
52	Deprec, Taxes & Misc Consumer Related	171,573				171,544			2
53	Interest Customer Related	144,625				144,600			2
54									
55	Total Costs for Services	709,750		-	-	709,629	-	-	8
56									
57	Margins Consumer Related	141,647		-	-	141,623			2
58									
59	Credits Consumer Related	60,237		0		60,226			1
60									
61	Revenue Requirements-Services	791,160	-	-	-	791,025	-	-	9

FLEMING-MASON
ENERGY

Exhibit R
Schedule 5
2 of 8
Witness: Jim Adkins

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

	Total \$\$\$	Envirowatts Energy	Schedule RSP Residential & Small Power			Schedule RSP-ETS Electrical Thermal Storage		
			Demand	Energy	Consumer	Demand	Energy	Consumer
1 Meters								
2 Distribution O&M Consumer Related	460,297				425,449			2,703
3 Admin & Gen Consumer Related	24,677				22,808			145
4 Deprec, Taxes & Misc Consumer Related	84,537				78,137			496
5 Interest Customer Related	71,259				65,864			418
6								
7 Total Costs for Services	640,771		-	-	592,259	-	-	3,763
8								
9 Margins Consumer Related	69,792				64,508			410
10								
11 Credits Consumer Related	29,680				27,433			174
12								
13 Revenue Requirements-Meters	680,883		-	-	629,334	-	-	3,998
14								
15 Lighting								
16 Outdoor Lighting O&M	57,565							
17 Street Lighting O&M	-							
18 Outdoor Lighting A&G	13,524							
19 Street Lighting A&G	-							
20 Outdoor Lighting Deprec & Misc	46,332							
21 Street Lighting Deprec & Misc	-							
22 Outdoor Lighting Interest	39,054							
23 Street Lighting Interest	-							
24								
25 Total Costs for Lights	156,475		-	-	-	-	-	-
26								
27 Outdoor Lighting Margins	38,250							
28 Street Lighting Margins	-							
29								
30 Outdoor Lighting Revenue Credit	16,266							
31 Street Lighting Revenue Credit	-							
32								
33 Revenue Requirements-Lighting	178,459		-	-	-	-	-	-
34								
35 Consumer Accts & Serv								
36 Customer Accounts	1,500,093				#####			6,841
37 Customer Service	103,272				92,618			471
38 Admin & General	334,567				300,053			1,526
39 Depreciation & Misc	73,051				65,515			333
40 Interest	61,298				54,975			280
41								
42 Total Costs for Consumer Acctg & Service	2,072,281				#####	-	-	9,450
43								
44 Margins	60,036				53,843	-	-	274
45								
46 Revenue Credits	25,531				22,897	-	-	116
47								
48 Revenue Require. Cons. Act & Serv.	2,106,786				#####	-	-	9,608
49								
50								
51								
52 TOTAL COSTS	#####	202	7,192,695	9,314,071	#####	40,663	49,863	21,225
53								
54 TOTAL REVENUE REQUIREMENTS FROM RATES	#####	202	7,692,621	9,314,071	#####	44,918	49,863	22,624
55								
56								
57 MARGINS PROVIDED								
58 RATE REVENUE	1,192,723	-	499,926	-	433,209	4,255	-	1,400

FLEMING-MASON
ENERGY

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

		Schedule SGS			Schedule LGS			Schedule AES		
		Small General Service			Large Power Service			All Electric Schools		
		Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power									
2	Generation Demand	354,613			645,737			33,263		
3	Generation Energy		522,826			#####			76,155	
4	Transmission Demand	-			-			-		
5	Substation Demand	-			-			-		
6										
7	Total Purchased Power	354,613	522,826	-	645,737	#####	-	33,263	76,155	
8										
9	Lines									
10	Distribution O&M Demand Related	85,310			164,001			9,604		
11	Distribution O&M Consumer Related			7,410			4,983			87
12	Admin & Gen Demand Related	21,674			41,667			2,440		
13	Admin & Gen Consumer Related			1,080			727			13
14	Deprec, Taxes & Misc Demand Related	74,252			142,742			8,359		
15	Deprec, Taxes & Misc Consumer Related			3,701			2,489			43
16	Interest Demand Related	62,589			120,322			7,046		
17	Interest Customer Related			3,120			2,098			36
18										
19	Total Costs for Lines	243,826	-	15,312	468,733	-	10,297	27,450	-	179
20										
21	Margins Demand Related	61,301			117,845			6,901		
22	Margins Consumer Related			3,056			2,055			36
23										
24	Credits Demand Related	26,069			50,115			2,935		
25	Credits Consumer Related			1,300			874			15
26										
27	Revenue Requirements-Lines	279,058	-	17,068	536,463	-	11,478	31,417	-	200
28										
29	Transformers									
30	Distribution O&M Demand Related	5,862			#####			662		
31	Distribution O&M Consumer Related			388			782			28
32	Admin & Gen Demand Related	7,497			14,413			844		
33	Admin & Gen Consumer Related			494			997			36
34	Deprec, Taxes & Misc Demand Related	25,684			49,374			2,891		
35	Deprec, Taxes & Misc Consumer Related			1,693			3,415			122
36	Interest Demand Related	21,650			41,619			2,437		
37	Interest Customer Related			1,427			2,878			103
38										
39	Total Costs for Transformers	60,713	-	4,001	116,715	-	8,072	6,835	-	289
40										
41	Margins Demand Related	21,204			40,762			2,387		
42	Margins Consumer Related			1,397			2,819			101
43										
44	Credits Demand Related	9,017			17,335			1,015		
45	Credits Consumer Related			594			1,199			43
46										
47	Revenue Requirements-Transform.	72,699	-	4,804	140,143	-	9,692	8,207	-	347
48										
49	Services									
50	Distribution O&M Consumer Related			19			9			0
51	Admin & Gen Consumer Related			3			1			0
52	Deprec, Taxes & Misc Consumer Related			10			4			0
53	Interest Customer Related			8			4			0
54										
55	Total Costs for Services	-	-	40	-	-	18	-	-	0
56										
57	Margins Consumer Related			8			4			0
58										
59	Credits Consumer Related			3			2			0
60										
61	Revenue Requirements-Services	-	-	45	-	-	20	-	-	0

FLEMING-MASON
ENERGY

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

		Schedule SGS			Schedule LGS			Schedule AES		
		Small General Service			Large Power Service			All Electric Schools		
		Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters									
2	Distribution O&M Consumer Related			19,086			12,836			223
3	Admin & Gen Consumer Related			1,023			688			12
4	Deprec, Taxes & Misc Consumer Related			3,505			2,357			41
5	Interest Customer Related			2,955			1,987			35
6										
7	Total Costs for Services	-	-	28,570	-	-	17,869	-	-	311
8										
9	Margins Consumer Related			2,894			1,946			34
10										
11	Credits Consumer Related			1,231			828			14
12										
13	Revenue Requirements-Meters	-	-	28,233	-	-	18,987	-	-	330
14										
15	Lighting									-
16	Outdoor Lighting O&M									
17	Street Lighting O&M									
18	Outdoor Lighting A&G									
19	Street Lighting A&G									
20	Outdoor Lighting Deprec & Misc									
21	Street Lighting Deprec & Misc									
22	Outdoor Lighting Interest									
23	Street Lighting Interest									
24										
25	Total Costs for Lights	-	-	-	-	-	-	-	-	-
26										
27	Outdoor Lighting Margins									
28	Street Lighting Margins									
29										
30	Outdoor Lighting Revenue Credit									
31	Street Lighting Revenue Credit									
32										
33	Revenue Requirements-Lighting	-	-	-	-	-	-	-	-	-
34										
35	Consumer Accts & Serv									
36	Customer Accounts			18,043			13,982			118
37	Customer Service			1,242			963			8
38	Admin & General			4,024			3,119			26
39	Depreciation & Misc			879			681			6
40	Interest			737			571			5
41										
42	Total Costs for Consumer Acctg & Service	-	-	24,926	-	-	19,316	-	-	163
43										
44	Margins			722			560			5
45										
46	Revenue Credits			307			238			2
47										
48	Revenue Require, Cons. Act & Serv.			25,341	-	-	19,637	-	-	166
49										
50				-						
51										
52	TOTAL COSTS	659,152	522,826	70,848	#####	#####	55,572	67,548	76,155	942
53										
54	TOTAL REVENUE REQUIRE.									
55	MENTS FROM RATES	706,571	522,826	75,490	#####	#####	59,815	72,887	76,155	1,043
56										
57	MARGINS PROVIDED									
58	RATE REVENUE	47,419	-	4,642	91,158	-	4,244	5,338	-	101

FLEMING-MASON
ENERGY

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

		Schedule LGS			Schedule OLS			Special Contract		
		Large General Service			Outdoor Lighting Service			Guardian Industries		
		Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power									
2	Generation Demand	511,606			32,680			654,246		
3	Generation Energy		1,603,494			163,145			1,460,469	
4	Transmission Demand	-			-			-		
5	Substation Demand	-			-			-		
6										
7	Total Purchased Power	511,606	1,603,494		32,680	163,145		654,246	1,460,469	-
8										
9	Lines									
10	Distribution O&M Demand Related	117,664			15,237			107,026		
11	Distribution O&M Consumer Related			520			8,666			43
12	Admin & Gen Demand Related	29,894			3,871			-		
13	Admin & Gen Consumer Related			76			1,264			6
14	Deprec, Taxes & Misc Demand Related	102,412			13,262			-		
15	Deprec, Taxes & Misc Consumer Related			260			4,329			22
16	Interest Demand Related	86,326			11,179			-		
17	Interest Customer Related			219			3,649			18
18										
19	Total Costs for Lines	336,296		1,075	43,550		17,908	107,026		90
20										
21	Margins Demand Related	84,549			10,949			-		
22	Margins Consumer Related			214			3,574			18
23										
24	Credits Demand Related	35,955			4,656			-		
25	Credits Consumer Related			91			1,520			8
26										
27	Revenue Requirements-Lines	384,890	-	1,198	49,842	-	19,963	107,026	-	100
28										
29	Transformers									
30	Distribution O&M Demand Related	8,113			1,051			-		
31	Distribution O&M Consumer Related			-			139			-
32	Admin & Gen Demand Related	10,340			1,339			-		
33	Admin & Gen Consumer Related			-			178			-
34	Deprec, Taxes & Misc Demand Related	35,424			4,587			-		
35	Deprec, Taxes & Misc Consumer Related			-			608			-
36	Interest Demand Related	29,860			3,867			-		
37	Interest Customer Related			-			513			-
38										
39	Total Costs for Transformers	83,738	-	-	10,844	-	1,438	-	-	-
40										
41	Margins Demand Related	29,245			3,787			-		
42	Margins Consumer Related			-			502			-
43										
44	Credits Demand Related	12,437			1,611			-		
45	Credits Consumer Related			-			214			-
46										
47	Revenue Requirements-Transform.	100,546	-	-	13,021	-	1,726	-	-	-
48										
49	Services									
50	Distribution O&M Consumer Related			0			26			0
51	Admin & Gen Consumer Related			0			4			0
52	Deprec, Taxes & Misc Consumer Related			0			13			0
53	Interest Customer Related			0			11			0
54										
55	Total Costs for Services			0			55			0
56										
57	Margins Consumer Related			0			11			0
58										
59	Credits Consumer Related			0			5			0
60				-						
61	Revenue Requirements-Services			0			61			0

FLEMING-MASON
ENERGY

Exhibit R
Schedule 5
6 of 8
Witness: Jim Adkins

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

	Schedule LGS			Schedule OLS			Special Contract		
	Large General Service			Outdoor Lighting Service			Guardian Industries		
	Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
1 Meters									
2 Distribution O&M Consumer Related			-			-			-
3 Admin & Gen Consumer Related			-			-			-
4 Deprec, Taxes & Misc Consumer Related			-			-			-
5 Interest Customer Related			-			-			-
6									
7 Total Costs for Services			-			-			-
8									
9 Margins Consumer Related			-			-			-
10									
11 Credits Consumer Related			-			-			-
12									
13 Revenue Requirements-Meters			-			-			-
14									
15 Lighting									
16 Outdoor Lighting O&M						57,565			
17 Street Lighting O&M						-			
18 Outdoor Lighting A&G						13,524			
19 Street Lighting A&G						-			
20 Outdoor Lighting Deprec & Misc						46,332			
21 Street Lighting Deprec & Misc						-			
22 Outdoor Lighting Interest						39,054			
23 Street Lighting Interest						-			
24									
25 Total Costs for Lights						#####			
26									
27 Outdoor Lighting Margins						38,250			
28 Street Lighting Margins						-			
29									
30 Outdoor Lighting Revenue Credit						16,266			
31 Street Lighting Revenue Credit						-			
32									
33 Revenue Requirements-Lighting						#####			
34									
35 Consumer Accts & Serv									
36 Customer Accounts			1,266			#####			211
37 Customer Service			87			7,822			15
38 Admin & General			282			25,342			47
39 Depreciation & Misc			62			5,533			10
40 Interest			52			4,643			9
41									
42 Total Costs for Consumer Acctg & Service			1,749			#####			292
43									
44 Margins			51			4,548			8
45									
46 Revenue Credits			22			1,934			4
47									
48 Revenue Require. Cons. Act & Serv.			1,778			#####			296
49									
50									
51									
52 TOTAL COSTS	931,640	1,603,494	2,824	87,074	163,145	#####	761,272	1,460,469	#####
53									
54 TOTAL REVENUE REQUIREMENTS FROM RATES	997,042	1,603,494	2,976	95,543	163,145	#####	761,272	1,460,469	396
55									
56									
57 MARGINS PROVIDED									
58 RATE REVENUE	65,402	-	152	8,469	-	26,947	-	-	#####

FLEMING-MASON
ENERGY

CASE NO. 2007-00022

Allocation of Revenue Requirements to Rate Classes

		Special Contract			Special Contract			Special Contract		
		Dravo			Inland Container			El Paso Energy		
		Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters									
2	Distribution O&M Consumer Related									
3	Admin & Gen Consumer Related									
4	Deprec, Taxes & Misc Consumer Related									
5	Interest Customer Related									
6										
7	Total Costs for Services									
8										
9	Margins Consumer Related									
10										
11	Credits Consumer Related									
12										
13	Revenue Requirements-Meters									
14										
15	Lighting									
16	Outdoor Lighting O&M									
17	Street Lighting O&M									
18	Outdoor Lighting A&G									
19	Street Lighting A&G									
20	Outdoor Lighting Deprec & Misc									
21	Street Lighting Deprec & Misc									
22	Outdoor Lighting Interest									
23	Street Lighting Interest									
24										
25	Total Costs for Lights									
26										
27	Outdoor Lighting Margins									
28	Street Lighting Margins									
29										
30	Outdoor Lighting Revenue Credit									
31	Street Lighting Revenue Credit									
32										
33	Revenue Requirements-Lighting									
34										
35	Consumer Accts & Serv									
36	Customer Accounts			211			211			240
37	Customer Service			15			15			17
38	Admin & General			47			47			53
39	Depreciation & Misc			10			10			12
40	Interest			9			9			10
41										
42	Total Costs for Consumer Acctg & Service	-	-	292	-	-	292	-	-	331
43										
44	Margins			8			8			10
45										
46	Revenue Credits			4			4			4
47										
48	Revenue Require. Cons. Act & Serv.			296			296			337
49										
50										
51										
52	TOTAL COSTS	#####	3,481,462	381	#####	5,634,226	381	#####	4,364,036	421
53										
54	TOTAL REVENUE REQUIREMENTS FROM RATES	#####	3,481,462	396	#####	5,634,226	396	#####	4,364,036	436
55										
56										
57	MARGINS PROVIDED									
58	RATE REVENUE	-	-	15	-	-	15	-	-	16

FLEMING-MASON ENERGY

Exhibit R
Schedule 6
2 of 3
Witness: Jim Adkins

Case No. 2007-00022

Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply		Distribution				Consumer & Accounting Services	Outdoor Lighting		
						Demand	Generation Energy	Lines Demand	Customer	Line Transformers Demand	Services Consumer			Meters Consumer	
908	Customer Assistance	40,287	25,638	915	25,638							26,553			
909	Information & Instructional	DA	14,649		14,649							14,649			
912	Demonstration & Selling	DA	60,797	12,73	62,070							62,070			
913	Advertising	DA													
	Total Customer Service		101,084	2,188	103,272							103,272			
	Total of Above		54,389,184	(10,483,475)	43,895,709	9,625,139	28,415,234	2,263,163	1,012,463	89,563	25,471	343,469	460,297	1,603,364	57,565
920	Administrative Salaries		507,341	15,532	522,873										
921	Office Supplies		114,593		114,593										
923	Outside Services		73,422	(42,563)	30,859										
924	Property Ins														
925	Injuries & Damages														
926	Employ Pensions & Benef			6,982	6,982										
928	Regulatory Exp		(21,874)		(21,874)										
929	Duplicate Charges		382,246	(98,400)	283,846										
930	Misc General Exp														
931	Rents		107,811		107,811										
935	Misc. General Plant														
	Total Admin & General	Dist Plant	1,163,539	(116,449)	1,047,090			330,000	147,630	114,147	32,463	50,083	24,677	334,667	13,924
403	Deprec. Distribution Plant	Net Plant	2,249,954	123,963	2,373,917			1,067,512	477,566	369,251	105,012	162,012	79,826	68,987	43,750
403	Deprec. General Plant	Net Plant	88,952		88,952			40,000	17,895	13,836	3,855	6,071	2,991	2,585	1,639
	Total Depreciation		2,338,906	123,963	2,462,869			1,107,513	495,461	383,087	108,947	168,083	82,817	71,572	45,389
408	Taxes Other Than Income Tax	Rate Base	51,141		51,141			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
426	Miscell. Income Deductions	Rate Base	23,801	(23,801)	(0)			23,000	10,290	7,956	2,263	3,491	1,720	1,479	943
	Total Miscellaneous		74,942	(23,801)	51,141			23,000	10,290	7,956	2,263	3,491	1,720	1,479	943
427.1	Interest - RUS Constuc	Rate Base	696,046		696,046			313,043	140,044	108,281	30,794	47,509	23,409	20,136	12,829
427.15	Interest - FFB Notes	Rate Base	892,729	259,761	1,152,490			518,328	231,980	179,288	50,988	78,884	38,769	33,341	21,242
427.2	Interest - Other LTD	Rate Base	226,689		226,689			101,957	45,612	35,267	10,030	15,474	7,624	6,558	4,178
	Total Interest on LTD		1,815,474	259,761	2,075,235			933,326	417,636	322,836	91,812	141,647	69,792	60,036	38,250

FLEMING-MASON ENERGY

Exhibit R
Schedule 6
3 of 3
Witness: Jim Adkins

Case No. 2007-00022

Functionalization and Classification of Revenue Requirements

Acct.	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply			Distribution					Consumer & Accounting Services	Outdoor Lighting	
						Generation Demand	Generation Energy	Lines Demand	Customer	Line Transformers Demand	Services Consumer	Meters Consumer				
431	Other Interest Expense	Rate Base	177,118	(177,118)	(0)			(0)								
431.1	Other Interest Expense-CFC	Rate Base	35,514		35,514			15,972	7,145	5,525	1,571	2,424	1,194	1,027	655	
431.2	Other Interest - EKPC	Rate Base	8,112		8,112			3,648	1,632	1,262	359	554	273	236	150	
	Total Short Term Interest	Rate Base	220,744	(177,118)	43,626			19,621	8,778	6,787	1,930	2,978	1,467	1,262	804	
	Total Costs		60,002,789	(10,427,119)	49,575,670	9,625,139	28,415,234	4,676,613	2,092,147	924,375	262,886	709,750	640,771	2,072,261	158,475	
	Margin Requirements	Rate Base	1,815,474	259,761	2,075,235			933,326	417,636	322,836	91,812	141,647	69,792	60,036	38,250	
	Total Revenue Requirements		61,818,264	(10,167,358)	51,650,906	9,625,139	28,415,234	5,609,939	2,509,683	1,247,211	354,698	851,397	710,563	2,132,317	194,726	
	Less: Misc Income															
450	CATV & Non-Recurring Chrgs	Rate Base	343,464		343,464			154,471	69,105	53,431	15,195	23,443	11,551	9,936	6,331	
451	Forgone Discounts	Rate Base	221,458		221,458			89,599	44,957	34,451	9,798	15,116	7,448	6,407	4,082	
454	Misc Service Revenue	Rate Base	368,544		368,544			165,751	74,151	57,333	16,305	25,155	12,934	10,682	6,793	
456.1	Rent from Electric Prop.	Rate Base	10,218		10,218			30,410	13,604	10,519	2,991	4,615	2,274	1,966	1,246	
	Other Electric Revenue	Rate Base		57,998	57,998											
	Total Misc Income	110,229	943,683	57,998	1,001,681			450,231	201,417	155,734	44,290	68,530	33,667	28,961	18,452	
419	Less: Other Income	Rate Base	42,058		42,058			18,915	8,462	6,543	1,861	2,871	1,414	1,217	775	
424	Interest Income	Rate Base	(93,302)	(144,869)	(238,171)			(107,116)	(47,920)	(37,061)	(10,837)	(16,257)	(8,010)	(6,890)	(4,390)	
	Other	Rate Base	77,545		77,545			34,876	15,602	12,063	3,431	5,293	2,608	2,243	1,429	
	Other Capital Credits	Rate Base						(53,325)	(23,856)	(18,445)	(5,246)	(8,093)	(3,988)	(3,430)	(2,185)	
	Total Other Income		26,301	(144,869)	(118,568)											
	Revenue Requirements from Rates		60,848,280	(10,079,867)	50,768,393	9,625,139	28,415,234	5,213,034	2,332,122	1,108,922	315,654	791,160	660,863	2,106,786	178,469	

FLEMING-MASON ENERGY

Case No. 2007-00022

Unbundled Rate Base

Function	Classification	Schedule RSP		Schedule RSP-ETS		Schedule SGS		Schedule LGS		Schedule AES	
		Residential & Small Power	Thermal Stor	Small General Serv	Large General Serv	All Electric Schools	Demand	Consum.	Demand	Consum.	
	<u>Total</u>										
Lines	Demand	16,907,197	143,905	1,603,673	3,082,914	180,543					
	Consumer	10,831,432	37,083	81,296	54,673						951
Transformer	Demand	5,947,252	50,620	564,106	1,084,441	63,508					
	Consumer	2,304,892	9,469	37,174	75,000						2,684
Services	Demand										0
	Consumer		44		212						
Meters	Demand										
	Consumer		3,767,729								
Meters	Demand										900
	Consumer		1,716,178		10,903						
Consumer Acct & Serv.											126
			1,432,431		7,284						
Outdoor Lighting											
Street Lighting											
<u>Total</u>		22,854,450	194,525	2,167,779	4,167,355	244,051					
		55,209,544	20,052,662	64,783	196,434	196,434					

FLEMING-MASON ENERGY

Case No. 2007-00022

Unbundled Rate Base

Function	Classifier	Schedule LGS		Schedule OLS		Special Contract Guardian Industries		Special Contract Dravo		Special Contract Inland Container		Special Contract El Paso Energy	
		Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.
Lines	Demand Consumer	2,211,861	5,705	700,096	95,083	-	475	-	475	-	475	-	475
Transformer	Demand Consumer	778,041	-	100,755	13,357	-	-	-	-	-	-	-	-
Services	Demand Consumer	-	1	-	290	-	0	-	-	-	-	-	-
Meters	Demand Consumer	-	-	-	-	-	-	-	-	-	-	-	-
Consumer Acct & Serv.		-	1,348	-	120,982	-	225	-	225	-	225	-	255
Outdoor Lighting		-	-	-	1,017,611	-	-	-	-	-	-	-	-
Street Lighting		-	-	-	-	-	-	-	-	-	-	-	-
Total		2,989,902	7,054	800,850	1,247,323	-	700	-	700	-	700	-	731

FLEMING-MASON ENERGY
Case No. 2007-00022

Witness: Jim Adkins

Determination of Certain Plant Investments as Demand Related or Consumer Related

Account 364 - Poles						
Poles	Size	Investment	Number of Units	Unit Cost	Predicted Value	
35' & Smaller	30	4,389,204	25,245	173.86	165.70	
40' & 45'	42.5	10,994,608	28,579	384.71	401.04	
50' & Larger	55	609,746	946	644.55	636.39	
Subtotal		15,993,558	54,770.00			
Other Investment for this Account		9,558,499				
Total Investment		25,552,057	54,770.00		7,585,505.87	
						17,966,551.13
X Variable - (Size)			18.83			
Zero Intercept			(399.13)			
R Square			1.00			
Use Predicted Value for 35' and Smaller Poles			Predicted Value	165.70		
Number of poles				54,770.00		
Consumer Related Investment				9,075,284.45		
Total Investment				25,552,057.00		
Percent Customer Related				35.52%		
Percent Demand Related				64.48%		
SUMMARY OUTPUT						
<i>Regression Statistics</i>						
Multiple R	0.998198849					
R Square	0.996400942					
Adjusted R Square	0.992801883					
Standard Error	20.00298556					
Observations	3					
Intercept	-399.126605					
X Variable 1	18.82748986					

Account 364 - Poles	
Pole Size - Feet	Investment (\$)
30	4,389,204
42.5	10,994,608
55	609,746

FLEMING-MASON ENERGY
Case No. 2007-00022

Exhibit R
 Schedule 9
 Page 2 of 4
 Witness: Jim Adkins

Determination of Certain Plant Investments as Demand Related or Consumer Related

Account 365 - Overhead Conductor						
Conductor	Investment	Number of Units	Unit Cost	Amp Ratings	Predicted Cost	
AAAC4	1,843,387	17,987,094	\$ 0.1025	140	0.0798	
AAAC2	2,637,495	6,545,981	\$ 0.4029	184	0.1696	
AAAC1/0	1,703,439	4,411,483	\$ 0.3861	242	0.2880	
AAAC2/0	3,540	66,000	\$ 0.0536	276	0.3574	
AAAC3/0	160	2,000	\$ 0.0798	315	0.4371	
AAAC4/0	891,539	1,743,785	\$ 0.5113	357	0.5228	
AAAC397.5	88,137	104,000	\$ 0.8475			
HDC2	3,944	37,000	\$ 0.1066			
1/0 STR	75,141	513,205	\$ 0.1464			
2-3 STR CU	4,376	44,390	\$ 0.0986			
ACWC8	144,194	4,131,623	\$ 0.0349	96	(0.0101)	
ACWC6	111,482	2,215,446	\$ 0.0503	128	0.0553	
STEEL 6	2,986	104,185	\$ 0.0287			
336.4AL	1,032,546	\$ 1,028,980	\$ 1.0035	456	0.7250	
336 25KV SPACER	69,734	42,380	\$ 1.6455			
556 ACSR	62,771	28,710	\$ 2.1864			
SUBTOTAL	8,674,872	39,006,262	\$ 0.2224			
All other OH Conductor Invest.	8,067,724					
TOTAL	16,742,596					
SUMMARY OUTPUT						
<i>Regression Statistics</i>						
Multiple R	0.75175838					
R Square	0.565136839					
Adjusted R Sq	0.503013531					
Standard Error	0.228125735					
Observations	9					
<i>Coefficients</i>						
Intercept	-0.20609333					
X Variable 1	0.002041812					
Minimum Size Conductor	AAAC4	0.10248	Actual Unit Cost			
Total Amount of Conductor in Feet		39,006,262				
		\$\$\$				
Minimum Size Investment -Consumer Related		3,997,512.16	23.88%			
Demand Related		12,745,083	76.12%			
Investment in Conduit		16,742,595.60	100.00%			

FLEMING-MASON ENERGY
Case No. 2007-00022

Exhibit R
 Schedule 9
 Page 3 of 4
 Witness: Jim Adkins

Determination of Certain Plant Investments as Demand Related or Consumer Related

Breakdown of Lines into Demand Related and Consumer Related Components						
		Total Investment	Percent Consumer	Amount Consumer	Percent Demand	Amount Demand
Conductor		16,742,596	23.88%	3,997,512.16	76.12%	12,745,083
Poles		25,552,057	35.52%	9,075,284.45	64.48%	16,476,773
		42,294,653		13,072,796.60		29,221,856
Percent				30.91%		69.09%
Account 368-Transformers						
Transformers	Size	Investment	Number of Units	Unit Cost	Predicted Value	
0.50	0.50	1,697	10.00	169.69	161.80	
1.50	1.50	26,069	387.00	67.36	180.50	
5.00	5.00	81,463	478.00	170.43	245.94	
7.50	7.50	10,213	51.00	200.25	292.69	
10.00	10.00	1,540,942	4,974.00	309.80	339.43	
15.00	15.00	1,689,089	3,421.00	493.74	432.92	
25.00	25.00	721,180	1,300.00	554.75	619.91	
37.50	37.50	75,904	138.00	550.03	853.63	
50.00	50.00	93,802	129.00	727.15	1,087.36	
75.00	75.00	66,309	66.00	1,004.67	1,554.81	
100.00	100.00	60,509	53.00	1,141.69	2,022.26	
167.00	167.00	36,686	23.00	1,595.02	3,275.04	
250.00	250.00	14,026	7.00	2,003.77	4,826.98	
333 KVA	333.00	32,027	12.00	2,668.90	6,378.93	
500 KVA	500.00	17,976	4.00	4,494.00	9,501.51	
167 Auto	167.00	86,639	36.00	2,406.63	3,275.04	
333 Auto	333.00	380,643	116.00	3,281.40	6,378.93	
1000 Auto	1,000.00	271,709	49.00	5,545.09	18,850.57	
25 Pad	25.00	9,765	11.00	887.72	619.91	
37.5 Pad	37.50	34,576	19.00	1,819.79	853.63	
50 Pad	50.00	12,854	15.00	856.96	1,087.36	
75 Pad	75.00	22,170	15.00	1,478.00	1,554.81	
100 Pad	100.00	14,195	10.00	1,419.55	2,022.26	
167 Pad	167.00	9,109	4.00	2,277.25	3,275.04	
225 Pad	225.00	17,529	3.00	5,843.00	4,359.53	
2500 Pad	2,500.00	62,263	3.00	20,754.25	46,897.75	
10 Dual	10.00	1,266,165	2,189.00	578.42	339.43	
15 Dual	15.00	2,857,379	4,134.00	691.19	432.92	
25 Dual	25.00	1,280,095	1,556.00	822.68	619.91	
37.5 Dual	37.50	220,932	215.00	1,027.59	853.63	
50 Dual	50.00	98,031	84.00	1,167.04	1,087.36	
75 Dual	75.00	68,834	46.00	1,496.39	1,554.81	
100 Dual	100.00	99,661	57.00	1,748.44	2,022.26	
1000 Dual Pa	1,000.00	28,295	3.00	9,431.67	18,850.57	
45 3PH Dual	45.00	7,125	2.00	3,562.48	993.87	
250 Dual	250.00	64,673	21.00	3,079.68	4,826.98	
500 3PH Pad	500.00	31,404	5.00	6,280.80	9,501.51	
1500 3PH Pa	1,500.00	91,155	7.00	13,022.16	28,199.63	
25 Dual Pad	25.00	292,694	197.00	1,485.76	619.91	
50 Dual Pad	50.00	10,123	6.00	1,687.21	1,087.36	
167 Dual	167.00	77,215	38.00	2,031.97	3,275.04	
500 3PH Pad	500.00	13,417	2.00	6,708.50	251,025.10	
37.5 Dual Pa	37.50	48,584	31.00	1,567.21	908,574.72	
All Other Transformers		242,081	48.00	5,043.36	4,526,615.16	
Subtotal		12,187,207	19,975			
All other Transformer Investment		1,132,090				
Total		13,319,297				

FLEMING-MASON ENERGY
Case No. 2007-00022

Exhibit R
 Schedule 9
 Page 4 of 4
 Witness: Jim Adkins

Determination of Certain Plant Investments as Demand Related or Consumer Related

Transformer Size	Investment	Number	Unit Cost	Predicted
0.50	1,697	10	169.69	161.80
1.50	26,069	387	67.36	180.50
5.00	81,463	478	170.43	245.94
7.50	10,213	51	200.25	292.69
10.00	2,807,107	7,163	391.89	339.43
15.00	4,546,468	7,555	601.78	432.92
25.00	2,303,734	3,064	751.87	619.91
37.50	379,996	403	942.92	853.63
50.00	214,811	234	917.99	1,087.36
	10,371,557	19,345	536.14	
x Coefficient	18.6981			
Zero Intercept	152.4523			
R Square	0.8806			
Number of Transformers			19,345.00	
Zero Intercept			152.45	
Consumer Related Investment			2,949,189.87	
Demand Related Investment			10,370,107.08	
Percentage of Investment Consumer Related			22.14%	
Percentage of Investment Demand Related			77.86%	
Regression Statistics				
Multiple R	0.938423223			
R Square	0.880638145			
Adjusted R Square	0.863586451			
Standard Error	126.7423092			
Observations	9			
Coefficients				
Intercept	152.4523066			
X Variable 1	18.6981182			

Account 368 - Transformers

Transformer Size - KV	Actual Investment (\$)	Regression Line (\$)
0.50	1,697	161.80
1.50	26,069	180.50
5.00	81,463	245.94
7.50	10,213	292.69
10.00	2,807,107	339.43
15.00	4,546,468	432.92
25.00	2,303,734	619.91
37.50	379,996	853.63
50.00	214,811	1,087.36

Wages & Salaries	Total	Percentage	w/o Admin&Gen	Percent
Distribution Operations	417,144	22.52%	417,144	29.05%
Distribution Maintenance	559,894	30.23%	559,894	39.00%
Consumer Accounts	443,114	23.93%	443,114	30.86%
Sales	15,657	0.85%	15,657	1.09%
Administrative & General	416,212	22.47%		
Total	1,852,021	100.00%	1,435,809	100.00%

**FLEMING-MASON ENERGY
CASE NO. 2007-00022**

Demand Related Costs and Energy Related Costs Allocators

A. Energy Sales		Allocation is proportional on actual sales to end use customers											
		Rate Classes Billed on Basis of EKPC's Wholesale Rate Schedule E-2											
Month	Schedule RSP Residential & Small Power	Schedule RSP-ETS Electric Thermal Storage		Schedule SGS Small General		Schedule LGS Large General		Schedule AES All Electric		Schedule LGS Large General		Schedule LGS Service	
		Non-ETS kWh	ETS kWh	Small	Service	Large	Service	Schools	Schools	Service			
January	30,778,502	81,602	132,917	1,345,474	4,250,113	4,250,113	262,000	262,000	4,021,826	4,021,826			
February	30,051,189	79,159	113,193	1,395,827	4,525,646	4,525,646	231,000	231,000	3,661,631	3,661,631			
March	26,402,731	68,943	115,805	1,285,508	4,350,623	4,350,623	272,800	272,800	4,151,545	4,151,545			
April	19,557,833	54,686	57,618	1,220,574	4,287,051	4,287,051	249,400	249,400	3,971,691	3,971,691			
May	17,197,264	53,195	17,910	1,204,775	4,283,226	4,283,226	180,400	180,400	4,276,963	4,276,963			
June	19,684,874	61,546	3,716	1,430,385	4,601,581	4,601,581	140,000	140,000	4,460,366	4,460,366			
July	25,343,073	79,727	788	1,560,929	5,014,009	5,014,009	150,000	150,000	4,296,293	4,296,293			
August	24,884,878	82,048	1,137	1,541,555	5,012,091	5,012,091	127,600	127,600	4,920,203	4,920,203			
September	18,192,823	62,624	4,856	1,327,863	4,485,829	4,485,829	166,400	166,400	4,180,926	4,180,926			
October	18,944,582	55,029	41,588	1,156,400	4,284,192	4,284,192	149,000	149,000	4,189,536	4,189,536			
November	25,350,912	67,608	95,278	1,286,811	4,287,070	4,287,070	217,000	217,000	3,832,596	3,832,596			
December	29,558,251	79,154	120,686	1,294,940	4,199,731	4,199,731	192,400	192,400	3,264,535	3,264,535			
Total	285,946,912	825,321	705,492	16,051,041	53,581,162	53,581,162	2,338,000	2,338,000	49,228,111	49,228,111			
Percent	69.12%	0.20%	0.17%	3.88%	12.95%	12.95%	0.57%	0.57%	11.90%	11.90%			

**FLEMING-MASON ENERGY
CASE NO. 2007-00022**

Exhibit R
Schedule 10
Page 3 of 6
Witness: Jim Adkins

Demand Related Costs and Energy Related Costs Allocators

Month	Schedule RSP Residential & Small Power		Schedule RSP-ETS Electric Thermal Storage		Schedule SGS Small General Service		Schedule LGS Large General Service		Schedule AES All Electric Schools		Schedule LGS Large General Service	
	Non ETS	ETS	ETS	Storage	Small General Service	Large General Service	Large General Service	Large General Service	Schools	Schools	Large General Service	Large General Service
January	58,257	197	-	-	4,900	10,202	574	6,437				
February	69,860	226	-	-	4,082	5,963	517	3,182				
March	40,219	132	-	-	3,569	7,291	804	6,214				
April	46,712	153	-	-	5,635	10,095	600	6,374				
May	48,899	161	-	-	4,738	8,212	238	7,816				
June	55,427	182	-	-	5,307	9,902	243	8,443				
July	50,424	171	-	-	4,007	7,322	242	8,050				
August	59,844	201	-	-	4,864	8,365	297	8,695				
September	36,928	124	-	-	3,868	7,365	216	7,349				
October	39,793	138	-	-	4,920	9,827	472	6,699				
November	53,822	185	-	-	5,188	9,998	463	6,778				
December	82,190	281	-	-	6,128	9,628	700	6,495				
Total	642,375	2,151	-	-	57,206	104,170	5,366	82,532				
Percent	71.45%	0.24%	0.00%	0.00%	6.36%	11.59%	0.60%	9.18%				
	71.45%	0.24%	0.00%	0.00%	6.36%	11.59%	0.60%	9.18%				
Used to allocate wholesale power demand costs to rate classes.												

**FLEMING-MASON ENERGY
CASE NO. 2007-00022**

Exhibit R
Schedule 10
Page 4 of 6
Witness: Jim Adkins

Demand Related Costs and Energy Related Costs Allocators

Month	Schedule OLS Outdoor Lighting Service	Total	Special Contract		Special Contract		Special Contract	Special Contract
			Guardian	Dravo	Inland Contain.	El Paso Energy		
January	1,039	81,606	10,000	16,783	27,185		53,968	
February	1,051	84,881	10,000	16,783	27,185		53,968	
March	1,057	59,286	10,000	16,783	27,081		53,864	
April		69,569	10,000	16,783	27,122		53,905	
May		70,064	10,000	16,783	27,122		53,905	
June		79,504	10,000	16,783	27,122		53,905	
July		70,216	10,000	16,783	27,122		53,905	
August		82,266	10,000	16,783	27,122		53,905	
September		55,850	10,000	16,783	27,122		53,905	
October		61,849	10,000	16,766	27,122		53,888	
November	1,061	77,495	10,000	16,766	27,122		53,888	
December	1,064	106,486	10,000	16,766	27,122		53,888	
Total	5,272	899,072	120,000	201,345	325,549	-	646,894	
Percent	0.59%	100.00%	37.34%	62.66%				
	0.59%	100.00%	18.55%	31.12%	50.32%		100.00%	
			Used to allocate wholesale power demand costs to rate classes.					300.00%

**FLEMING-MASON ENERGY
CASE NO. 2007-00022**

Exhibit R
Schedule 10
Page 5 of 6
Witness: Jim Adkins

Demand Related Costs and Energy Related Costs Allocators

C. Monthly Peak Demands for Each Rate Class	a		b		c		d		e		f		g	
	Schedule RSP Residential & Small Power	Schedule RSP-Electric Thermal Storage	Schedule RSP-Electric Non ETS	Schedule RSP-Electric Thermal Storage ETS	Schedule SGS Small General Service	Schedule LGS Large General Service	Schedule AES All Electric Schools	Schedule LGS Large General Service	Schedule AES All Electric Schools	Schedule LGS Large General Service				
January	75,913	532	532	5,521	11,516	835	7,645							
February	87,670	511	511	5,631	10,880	867	7,535							
March	66,194	518	518	5,270	10,665	873	7,670							
April	46,712	518	518	5,635	10,417	721	7,985							
May	58,820	518	518	5,579	10,779	661	8,269							
June	55,427	518	518	6,010	11,115	357	8,561							
July	72,479	539	539	6,509	11,694	352	8,801							
August	61,402	532	532	6,899	12,409	548	8,963							
September	42,099	532	532	5,942	11,524	508	8,220							
October	44,724	553	553	5,601	11,382	628	8,476							
November	53,949	546	546	5,866	11,735	656	7,991							
December	82,190	546	546	6,446	12,200	977	7,685							
Total	747,579	6,363	6,363	70,909	136,316	7,983	97,801							
Percent	69.24%	0.59%	0.59%	6.57%	12.63%	0.74%	9.06%							
Used to allocate distribution demand related costs to appropriate rate classes														

**FLEMING-MASON ENERGY
CASE NO. 2007-00022**

Exhibit R
Schedule 10
Page 6 of 6
Witness: Jim Adkins

Demand Related Costs and Energy Related Costs Allocators

C. Month C. Monthly Peak Demands for Each Rate Class										
Month	Schedule OLS Outdoor Lighting Service	Special Contract			Total a through i	Special Contract		Special Contract		Total
		Guardian	h	i		Dravo	Inland Contain.	El Paso Energy		
January	1,039	8,605		103,001	18,295	26,489	25,000	69,784		
February	1,047	8,548		114,141	18,161	27,266	25,000	70,427		
March	1,051	8,525		92,241	18,043	27,169	25,000	70,212		
April	1,057	8,481		73,045	17,371	27,496	25,000	69,867		
May	1,058	8,630		85,684	16,985	27,135	25,000	69,120		
June	1,057	8,711		83,045	16,699	27,726	25,000	69,425		
July	1,055	9,001		101,429	16,615	27,583	25,000	69,198		
August	1,053	9,285		91,806	16,229	27,379	25,000	68,608		
September	1,059	9,291		69,884	16,481	27,443	25,000	68,924		
October	1,064	8,625		72,428	16,934	26,981	25,000	68,915		
November	1,061	8,788		81,804	16,464	26,876	25,000	68,340		
December	1,064	8,840		111,108	16,750	27,692	25,000	69,442		
Total	12,665	105,330		1,079,616	205,027	327,235	300,000	832,262		
Percent	1.17%	0.00%		100.00%	68.34%	109.08%	100.00%	277%		
				1						
				Used to allocate distribution demand related costs to appropriate rate classes						

FLEMING-MASON ENERGY

Case No. 2006-00022

Exhibit R
 Schedule 11
 Page 1 of 3
 Witness: Jim Adkins

Consumer Related Costs Allocators

A. Lines (poles and conduit)							
		Number of Consumers					Allocation Percent
RSP	Residential & Small Power	22,783					97.51%
RSP-ETS	Electric Thermal Storage Units	78					0.33%
SGS	Small General Service	171					0.73%
LGS	Large General Service	115					0.49%
AES	All Electric Schools	2					0.01%
LGS	Large General Service	12					0.05%
OLS	Outdoor Lighting Service	200					0.86%
SC	Guardian Industries	1					0.00%
SC	Dravo	1					0.00%
SC	Inland Container	1					0.00%
SC	El Paso Energy	1					0.00%
		23,365					1.0000
B. Transformers							
Rate Class		Number of Consumers	Minimum Transformer Cost	Relative Cost	Weight	Allocation Percent	
RSP	Residential & Small Power	18,986	309.8	0.09	1,717.28	94.363%	
RSP-ETS	Electric Thermal Storage Units	78	309.8	0.09	7.06	0.388%	
SGS	Small General Service	171	554.8	0.16	27.70	1.522%	
LGS	Large General Service	115	1,664.3	0.49	55.88	3.071%	
AES	All Electric Schools	2	3,425.1	1.00	2.00	0.110%	
LGS	Large General Service	12	-	-	-	0.000%	
OLS	Outdoor Lighting Service	200	170.4	0.05	9.95	0.547%	
SC	Guardian Industries	1	-	-	-	0.000%	
SC	Dravo	1	-	-	-	0.000%	
SC	Inland Container	1	-	-	-	0.000%	
SC	El Paso Energy	1	-	-	-	0.000%	
		19,564.83			1,819.86	1.00	

FLEMING-MASON ENERGY

Case No. 2006-00022

Exhibit R
 Schedule 11
 Page 2 of 3
 Witness: Jim Adkins

Consumer Related Costs Allocators

C. Services				Minim			
Rate Class				Service	Relative	Weight	Allocation
				Cost	Cost		Percent
				# of Consumer			
RSP	Residential & Small Power		22,783	98.11	0.975	22,218.35	99.98%
RSP-ETS	Electric Thermal Storage Units		78	98.11	0.003	0.26	0.001%
SGS	Small General Service		171	75.98	0.007	1.25	0.01%
LGS	Large General Service		115	94.80	0.005	0.57	0.00%
AES	All Electric Schools		2	113.76	0.000	0.00	0.00%
LGS	Large General Service		12	-	0.001	0.01	0.00%
OLS	Outdoor Lighting Service		200	6.81	0.009	1.71	0.01%
SC	Guardian Industries		1	-	0.000	0.00	0.00%
SC	Dravo		1				
SC	Inland Container		1				
SC	El Paso Energy		1				
			23,362			22,222	1.00
D. Meters				Minimum			
Rate Class				Meter	Relative	Weight	Allocation
				Cost	Cost		Percent
				# of Consumer			
RSP	Residential & Small Power		23,581	69.29	1.00	23,581.00	92.43%
RSP-ETS	Electric Thermal Storage Units		48	216.26	3.12	149.81	0.59%
SGS	Small General Service		171	428.66	6.19	1,057.89	4.15%
LGS	Large General Service		115	428.66	6.19	711.44	2.79%
AES	All Electric Schools		2	428.66	6.19	12.37	0.05%
LGS	Large General Service		12	-	-	-	0.00%
OLS	Outdoor Lighting Service		-	-	-	-	0.00%
SC	Guardian Industries		1	-	-	-	0.00%
SC	Dravo		1				0.00%
SC	Inland Container		1				0.00%
SC	El Paso Energy		1				0.00%
			23,930			25,512.51	1.00

FLEMING-MASON ENERGY

Case No. 2006-00022

Exhibit R

Schedule 11

Page 3 of 3

Witness: Jim Adkins

Consumer Related Costs Allocators						
E. Consumer & Accounting Services						
Rate Class		Meter Reading	Consumer Assistance	Total	Allocation Percent	
RSP	Residential & Small Power	312,327	835,370	1,147,697	89.68%	
RSP-ETS	Electric Thermal Storage Units	1,069	4,767	5,836	0.46%	
SGS	Small General Service	7,033	8,360	15,393	1.20%	
LGS	Large General Service	6,306	5,622	11,928	0.93%	
AES	All Electric Schools	27	73	101	0.01%	
LGS	Large General Service	494	587	1,080	0.08%	
OLS	Outdoor Lighting Service	-	96,934	96,934	7.57%	
SC	Guardian Industries	82	98	180	0.01%	
SC	Dravo	82	98	180	0.01%	
SC	Inland Container	82	98	180	0.01%	
SC	El Paso Energy	82	122	204	0.02%	
		327,585	952,128	1,279,713	100.0%	
Meter Reading						
		Factor	Number of Consumers	Relative Weight	Allocation Percent	Expense Allocated
RSP	Residential & Small Power	1.00	22,783	22,783	95.3%	312,327
RSP-ETS	Electric Thermal Storage Units	1.00	78	78	0.3%	1,069
SGS	Small General Service	3.00	171	513	2.1%	7,033
LGS	Large General Service	4.00	115	460	1.9%	6,306
AES	All Electric Schools	1.00	2	2	0.0%	27
LGS	Large General Service	3.00	12	36	0.2%	494
OLS	Outdoor Lighting Service	-	7,931	-	0.0%	-
SC	Guardian Industries	6.00	1	6	0.0%	82
SC	Dravo	6.00	1	6	0.0%	82
SC	Inland Container	6.00	1	6	0.0%	82
SC	El Paso Energy	6.00	1	6	0.0%	82
				23,896	100%	327,585
Consumer Records						
		Factor	Number of Consumers	Relative Weight	Allocation Percent	Expense Allocated
RSP	Residential & Small Power	3.00	22,783	68,349	87.7%	835,370
RSP-ETS	Electric Thermal Storage Units	5.00	78	390	0.5%	4,767
SGS	Small General Service	4.00	171	684	0.9%	8,360
LGS	Large General Service	4.00	115	460	0.6%	5,622
AES	All Electric Schools	3.00	2	6	0.0%	73
LGS	Large General Service	4.00	12	48	0.1%	587
OLS	Outdoor Lighting Service	1.00	7,931	7,931	10.2%	96,934
SC	Guardian Industries	8.00	1	8	0.0%	98
SC	Dravo	8.00	1	8	0.0%	98
SC	Inland Container	8.00	1	8	0.0%	98
SC	El Paso Energy	10.00	1	10	0.0%	122
				77,902	100%	952,128

Fleming Mason Energy
Case No. 2007-00022
Balance Sheet, Adjusted
December 31, 2006

Exhibit S
page 1 of 4
Witness: Jim Adkins

	<u>Actual</u> <u>Test Year</u>	<u>Adjustments</u> <u>to Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
<u>ASSETS</u>			
Electric Plant:			
In service	71,208,437		71,208,437
Under construction	247,932	76,278	324,210
	<u>71,456,369</u>	<u>76,278</u>	<u>71,532,647</u>
Less accumulated depreciation	17,814,293	150,340	17,964,633
	<u>53,642,076</u>	<u>(74,062)</u>	<u>53,568,014</u>
Investments	<u>13,510,472</u>		<u>13,510,472</u>
Current Assets:			
Cash and temporary investments	769,952		769,952
Accounts receivable, net	5,820,943		5,820,943
Material and supplies	250,684		250,684
Prepayments and current assets	102,921		102,921
	<u>6,944,500</u>		<u>6,944,500</u>
Net Change in Assets		<u>3,488,829</u>	<u>3,488,829</u>
Total	<u>74,097,048</u>	<u>3,414,767</u>	<u>77,511,815</u>
<u>MEMBERS' EQUITIES AND LIABILITIES</u>			
Margins:			
Memberships	229,220		229,220
Patronage capital	21,077,894	3,393,807	24,471,701
	<u>21,307,114</u>	<u>3,393,807</u>	<u>24,700,921</u>
Long Term Debt	<u>39,665,922</u>		<u>39,665,922</u>
Accumulated Operating Provisions	<u>1,853,388</u>	<u>20,960</u>	<u>1,874,348</u>
Current Liabilities:			
Short term borrowings	4,320,000		4,320,000
Capital lease	21,907		21,907
Accounts payable	5,003,188		5,003,188
Consumer deposits	610,593		610,593
Accrued expenses	1,297,230		1,297,230
	<u>11,252,918</u>		<u>11,252,918</u>
Deferred credits	<u>17,706</u>		<u>17,706</u>
Total	<u>74,097,048</u>	<u>3,414,767</u>	<u>77,511,815</u>

Fleming Mason Energy
Case No. 2007-00022
Statement of Operations, Adjusted

Exhibit S
page 2 of 4
Witness: Jim Adkins

	<u>Actual</u> <u>Test Year</u>	<u>Normalized</u> <u>Adjustments</u>	<u>Normalized</u> <u>Test Year</u>	<u>Proposed</u> <u>Increase</u>	<u>Proposed</u> <u>Test Year</u>
Operating Revenues:					
Base rates	\$58,389,712	\$0	\$58,389,712	\$3,784,008	\$62,173,720
Fuel and surcharge	(559,249)	(10,729,849)	(11,289,098)		(11,289,098)
Other electric revenue	827,454	57,398	884,852		884,852
	<u>58,657,917</u>	<u>(10,672,451)</u>	<u>47,985,466</u>	<u>3,784,008</u>	<u>51,769,474</u>
Operating Expenses:					
Cost of power:					
Base rates	49,209,133	0	49,209,133		49,209,133
Fuel and surcharge	(530,055)	(10,638,705)	(11,168,760)		(11,168,760)
Distribution - operations	1,240,766	71,551	1,312,317		1,312,317
Distribution - maintenance	2,895,150	44,505	2,939,655		2,939,655
Consumer accounts	1,473,107	26,986	1,500,093		1,500,093
Customer service	40,287	915	41,202		41,202
Sales	60,797	1,273	62,070		62,070
Administrative and general	1,163,539	(116,449)	1,047,090		1,047,090
Total operating expenses	<u>55,552,724</u>	<u>(10,609,924)</u>	<u>44,942,800</u>	<u>0</u>	<u>44,942,800</u>
Depreciation	2,338,905	123,963	2,462,868		2,462,868
Taxes - other	51,141	0	51,141		51,141
Interest on long-term debt	1,815,474	259,761	2,075,235		2,075,235
Interest expense - other	220,744	(177,118)	43,626		43,626
Other deductions	23,801	(23,801)	0		0
Total cost of electric service	<u>60,002,789</u>	<u>(10,427,119)</u>	<u>49,575,670</u>	<u>0</u>	<u>49,575,670</u>
Utility operating margins	<u>(1,344,872)</u>	<u>(245,332)</u>	<u>(1,590,204)</u>	<u>3,784,008</u>	<u>2,193,804</u>
Nonoperating margins, interest	42,057	0	42,057		42,057
Nonoperating margins, other	(93,302)	(144,869)	(238,171)		(238,171)
Patronage capital credits	77,545	0	77,545		77,545
Net Margins	<u>(\$1,318,572)</u>	<u>(\$390,201)</u>	<u>(\$1,708,773)</u>	<u>\$3,784,008</u>	<u>\$2,075,235</u>
TIER	0.27		0.18		2.00

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Fleming Mason Energy
Case No. 2007-00022
Proposed Revenues
December 31, 2006

Interest on long term debt	2,075,235
Normalized margins	<u>(1,708,773)</u>
Proposed increase in revenues over normalized revenues to attain a TIER of 2.0x	<u><u>\$3,784,008</u></u>

Fleming Mason Energy
Case No. 2006-00022
Capitalization Policies

Benefits
Distribution

107.20	Construction work in progress	414,055
108.80	Retirement work in progress	50,404
146.00	Due from subsidiary	9,175
163.00	Stores	19,785
184.00	Transportation	23,442
242.52	Employee sick leave	
580.00	Operations	43,702
583.00	Overhead line	98,682
586.00	Meter	89,664
587.00	Consumer installation	5,014
588.00	Miscellaneous distribution	29,415
590.00	Maintenance	38,779
593.00	Overhead line	212,918
594.00	Underground	746
595.00	Transformers	28,425
597.00	Meters	31,833
598.00	Miscellaneous maintenance	44,967
901.00	Supervision, customer accounts	26,067
902.00	Meter reading	15,539
903.00	Consumer records	241,460
907.00	Customer service & information	4,102
908.00	Consumer assistance	5,613
909.00	Consumer information	286
912.00	Advertising	13,596
920.00	Administrative	195,122
921.00	Office expense	10,808
930.00	Miscellaneous	29,373
935.00	Maintenance general plant	<u>16,983</u>
	Total	<u>1,699,955</u>

Benefits include the following:

Medical insurance	540,917
Retirement	356,467
Savings plan 401(k)	25,929
Postretirement benefits	279,840
Workers' compensation	90,284
Payroll taxes	<u>205,920</u>
	<u>1,499,357</u>

Fleming Mason Energy accumulates all benefits, then allocates these to accounts based on the labor distribution for the month. The above is the actual allocation for the test year for the above benefits

Witness: Chris Perry

Fleming Mason Energy Cooperative

Case No. 2007-00022

December 31, 2006

Capital credits were paid as follows:

	<u>General</u>	<u>Estates</u>	<u>Total</u>
2006	\$0	\$127,425	\$127,425
2005		163,288	163,288
2004		107,888	107,888
2003		150,943	150,943
2002		134,091	134,091
2001		150,173	150,173
Prior years		3,066,553	3,066,553
Total	<u>\$0</u>	<u>\$3,900,361</u>	<u>\$3,900,361</u>

Fleming Mason Energy is in the process of developing an Equity Management Plan. This will be finalized and approved by the Board of Directors. At that time, it will be filed with the Commission in this Case.

Fleming Mason Energy Cooperative
Case No. 2007-00022
Statement of Operations
December 31, 2006

Exhibit V
page 1 of 3
Witness: Jim Adkins

	<u>2006</u>	<u>2005</u>
Operating revenue	<u>\$58,657,917</u>	<u>\$56,981,996</u>
Operating expenses:		
Cost of power	48,679,078	47,249,342
Distribution-operations	1,240,766	1,086,937
Distribution-maintenance	2,895,150	3,264,431
Consumer accounts	1,473,107	1,363,496
Consumer service	40,287	35,836
Sales	60,797	46,361
Administrative and general	<u>1,163,539</u>	<u>1,078,148</u>
	<u>55,552,724</u>	<u>54,124,551</u>
Depreciation	2,338,905	2,187,206
Taxes-other	51,141	45,846
Interest on long term debt	1,815,474	1,287,776
Other interest expense	220,744	125,209
Other deductions	<u>23,801</u>	<u>8,583</u>
	<u>60,002,789</u>	<u>57,779,171</u>
Utility operating margins	<u>(1,344,872)</u>	<u>(797,175)</u>
Nonoperating margins, interest	42,057	44,989
Equity investments	(142,068)	(187,185)
Nonoperating margins, other	<u>48,766</u>	<u>(6,400)</u>
	<u>(51,245)</u>	<u>(148,596)</u>
Patronage capital:		
G & T	-	-
Others	<u>77,545</u>	<u>60,211</u>
	<u>77,545</u>	<u>60,211</u>
Net margins	<u>(\$1,318,572)</u>	<u>(\$885,560)</u>

1 Fleming Mason Energy Cooperative

2 Case No. 2007-00022

3 **Balance Sheet**

4 December 31, 2006

5 Exhibit V

6 page 2 of 3

7 Witness: Jim Adkins

	<u>2006</u>	<u>2005</u>
<u>ASSETS</u>		
Electric Plant:		
In service	\$71,208,437	\$64,302,279
Under construction	247,932	714,542
	<u>71,456,369</u>	<u>65,016,821</u>
Less accumulated depreciation	17,814,293	16,927,019
	<u>53,642,076</u>	<u>48,089,802</u>
Investments	<u>13,510,472</u>	<u>13,350,267</u>
Current Assets:		
Cash and temporary investments	769,952	385,190
Accounts receivable, net	5,310,475	6,577,670
Other receivables	510,468	655,602
Material and supplies	250,684	236,130
Prepayments	102,921	221,545
	<u>6,944,500</u>	<u>8,076,137</u>
Other deferred debits	<u>-</u>	<u>237,091</u>
Total Assets	<u>\$74,097,048</u>	<u>\$69,753,297</u>
<u>MEMBERS' EQUITIES AND LIABILITIES</u>		
Margins and Equities:		
Memberships	\$229,220	\$227,164
Patronage capital	21,077,894	22,523,536
	<u>21,307,114</u>	<u>22,750,700</u>
Long Term Debt	39,665,922	33,651,233
Obligations Under Capital Leases	21,907	87,629
Accumulated Operating Provisions	1,853,388	1,681,633
Current Liabilities:		
Notes payable	4,320,000	3,900,000
Accounts payable	5,003,188	5,751,617
Consumer deposits	610,593	596,485
Accrued expenses	1,297,230	1,314,566
	<u>11,231,011</u>	<u>11,562,668</u>
Deferred Credits	<u>17,706</u>	<u>19,434</u>
Total Members' Equities and Liabilities	<u>\$74,097,048</u>	<u>\$69,753,297</u>

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Fleming Mason Energy Cooperative
Case No. 2007-00022
Statement of Cash Flows
December 31, 2006

Exhibit V
page 3 of 3
Witness: Jim Adkins

	<u>2006</u>	<u>2005</u>
Cash Flows from Operating Activities:		
Net margins	(\$1,318,572)	(\$885,560)
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation		
Charged to expense	2,338,905	2,187,206
Charged to clearing accounts	163,714	164,458
Patronage capital credits	(77,545)	(60,211)
Net loss (profit) in subsidiary	142,088	187,185
Accumulated postretirement benefits	171,755	163,964
Net change in current assets and liabilities:		
Receivables	1,412,329	(2,143,508)
Material and supplies	(14,554)	51,163
Prepayments	155,111	(64,137)
Accounts payables	(748,429)	1,189,746
Consumer deposits and advances	14,108	6,930
Accrued expenses	(19,064)	193,798
	<u>2,219,846</u>	<u>991,034</u>
Cash Flows from Investing Activities:		
Plant additions	(7,866,663)	(5,386,352)
Salvage recovered from plant retired	12,374	20,708
Additional investments, net of receipts	45,252	35,012
	<u>(7,809,037)</u>	<u>(5,330,632)</u>
Cash Flows from Financing Activities:		
Net increase in memberships	2,056	4,565
Other equities	356	1,422
Retirement of patronage capital	(127,425)	(163,288)
Additional long-term borrowings	7,000,000	2,000,000
Payments on long-term debt	(985,311)	(1,019,085)
Capital leases	(65,723)	(65,722)
Issue (purchase) capital stock	(270,000)	(100,000)
Short term borrowings	420,000	3,760,000
	<u>5,973,953</u>	<u>4,417,892</u>
Net increase in cash	384,762	78,294
Cash balances - beginning	<u>385,190</u>	<u>306,896</u>
Cash balances - ending	<u>\$769,952</u>	<u>\$385,190</u>

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
303	Misc intangible pl Prior year Change	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0
364	Poles, towers & fi Prior year Change	24,172,529 23,085,734 1,086,795	24,330,212 23,138,212 1,192,000	24,415,025 23,260,036 1,154,989	24,507,368 23,336,403 1,170,965	24,617,020 23,444,249 1,172,771	24,683,104 23,575,493 1,107,611	24,758,618 23,743,151 1,015,467	24,830,135 23,820,983 1,009,152	24,922,990 23,882,550 1,040,440	25,001,061 23,940,515 1,060,546	25,197,039 24,044,738 1,152,301	25,552,057 24,127,492 1,424,565
365	Overhead conduci Prior year Change	15,249,070 14,301,005 948,065	15,414,821 14,350,355 1,064,466	15,512,600 14,499,979 1,012,621	15,607,313 14,564,174 1,043,139	15,769,340 14,640,307 1,129,033	15,831,073 14,749,069 1,082,004	15,883,584 14,911,496 972,088	15,929,427 14,972,337 957,090	16,017,686 15,012,185 1,005,501	16,084,651 15,040,450 1,044,201	16,312,410 15,123,841 1,188,569	16,742,596 15,197,663 1,544,933
367	Underground conu Prior year Change	841,135 788,789 52,346	842,244 795,143 47,101	842,244 795,116 47,128	843,432 795,841 47,591	846,844 807,443 39,401	859,776 811,300 48,476	862,329 812,002 50,327	866,482 814,737 51,745	866,482 820,755 45,727	868,344 828,892 39,452	872,361 838,329 34,032	1,097,616 841,135 256,481
368	Transformers Prior year Change	12,701,593 11,944,336 757,257	12,794,224 11,975,879 818,345	12,856,874 12,055,923 800,951	12,866,404 12,130,570 735,834	12,969,877 12,200,871 769,006	13,021,587 12,374,076 697,511	13,180,769 12,414,160 766,609	13,258,301 12,486,430 771,871	13,378,466 12,526,582 851,884	13,430,861 12,702,424 728,437	13,530,590 12,773,063 757,527	13,319,297 12,675,905 643,392
369	Services Prior year Change	4,286,593 3,971,091 315,502	4,314,511 3,987,236 327,275	4,337,484 4,015,718 321,766	4,357,293 4,031,322 325,971	4,384,188 4,060,060 324,128	4,409,711 4,092,847 316,864	4,434,125 4,114,968 319,157	4,456,328 4,135,541 320,787	4,471,705 4,162,669 309,036	4,491,379 4,197,377 294,002	4,512,638 4,237,151 275,487	4,549,970 4,262,871 287,099
370	Meters Prior year Change	2,199,485 2,178,630 20,855	2,199,485 2,182,211 17,274	2,201,793 2,190,779 11,014	2,202,737 2,193,863 8,874	2,219,118 2,200,155 18,963	2,219,505 2,202,742 16,763	2,221,369 2,207,271 14,098	2,256,803 2,210,887 45,916	2,277,627 2,219,067 58,560	2,277,627 2,221,599 56,028	2,277,627 2,223,463 54,164	2,241,857 2,191,758 50,099
371	Security lights Prior year Change	1,152,052 1,069,576 82,476	1,162,879 1,075,242 87,637	1,169,509 1,080,987 88,522	1,179,087 1,088,301 90,786	1,185,841 1,094,127 91,714	1,190,004 1,099,663 90,341	1,196,945 1,102,812 94,133	1,206,453 1,108,226 98,227	1,211,382 1,121,467 89,915	1,216,134 1,130,575 85,559	1,221,966 1,139,634 82,332	1,228,673 1,146,638 82,035
389	Land Prior year Change	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0	21,979 21,979 0
390	Structures and im Prior year Change	970,220 749,930 220,290	970,220 749,930 220,290	1,189,150 749,930 439,220	1,318,565 749,930 568,635	1,721,960 749,930 972,030	1,885,085 749,930 1,135,155	1,962,101 749,930 1,212,171	2,219,397 749,930 1,469,467	2,422,608 758,630 1,663,978	2,754,012 869,150 1,884,862	2,754,012 970,220 1,783,792	3,633,222 970,220 2,663,002
391.00	Office furniture Prior year Change	496,961 478,265 18,696	496,961 486,766 10,195	498,848 489,618 9,230	498,848 490,042 8,806	501,498 490,042 11,456	501,498 490,042 11,456	501,498 496,606 4,892	501,498 496,961 4,537	501,498 496,961 4,537	501,498 496,961 4,537	502,905 496,961 5,944	504,357 496,961 7,396
391.12	Office equip - ltrc Prior year Change	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0	36,041 36,041 0
392	Transportation eq Prior year Change	1,868,572 1,641,042 227,530	1,868,572 1,660,135 208,437	1,790,256 1,679,216 111,040	1,790,256 1,735,730 54,526	1,790,256 1,713,456 76,800	1,790,256 1,718,736 71,520	1,753,256 1,745,715 7,541	1,626,586 1,745,715 (119,129)	1,626,586 1,724,359 (97,773)	1,626,586 1,724,359 (97,773)	1,626,586 1,858,972 (232,386)	1,626,586 1,868,572 (241,986)

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
393	Stores Prior year Change	25,390 25,390 0	25,390 25,390 0	25,390 25,390 0	25,390 25,390 0	25,390 25,390 0	25,390 25,390 0	35,390 25,390 10,000	35,390 25,390 10,000	35,390 25,390 10,000	35,390 25,390 10,000	49,401 25,390 24,011	79,372 25,390 53,982
394	Tools, shop and g Prior year Change	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0	11,947 11,947 0
394.10	Shop equip - tools Prior year Change	220,733 177,094 43,639	222,302 177,518 44,784	237,712 178,440 59,272	238,296 180,570 57,726	238,694 182,982 55,712	238,694 215,836 22,858	239,255 218,054 21,201	239,255 236,942 2,313	239,774 237,946 1,828	245,060 237,946 7,114	245,304 240,048 5,256	230,673 220,733 9,940
395	Laboratory Prior year Change	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0	51,610 51,610 0
396	Power operated Prior year Change	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	20,922 20,922 0	23,729 20,922 2,807
397	Communication e Prior year Change	75,200 75,200 0	75,200 75,200 0	75,200 75,200 0	75,200 75,200 0	75,200 75,200 0	115,109 75,200 39,909	128,627 75,200 53,427	141,658 75,200 66,458	141,658 75,200 66,458	189,629 75,200 114,429	189,629 75,200 114,429	188,404 75,200 113,204
398	Miscellaneous Prior year Change	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	42,582 42,582 0	40,441 42,582 (2,141)
398.10	Miscellaneous Fie Prior year Change	1,024 1,024 0	1,024 1,024 0	11,635 1,024 10,611	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350	12,374 1,024 11,350
****	Total Electric Pl Prior year Change	64,461,272 60,687,821 3,773,451	64,918,760 60,880,956 4,037,804	65,364,435 61,298,071 4,066,364	65,723,278 61,599,075 4,124,203	66,558,315 61,885,951 4,672,364	66,983,881 62,332,063 4,651,818	67,370,955 62,818,494 4,552,461	67,780,802 63,081,018 4,699,784	68,326,941 63,265,500 5,061,441	68,935,321 63,692,577 5,242,744	69,505,557 64,248,749 5,256,808	71,208,435 64,302,277 6,906,158
107.20	CWIP - direct cos Prior year Change	855,048 581,983 273,065	599,788 649,553 (49,765)	606,862 498,537 108,325	603,800 619,208 (15,408)	560,004 639,653 (79,649)	679,792 666,145 13,647	727,141 474,357 252,784	774,112 450,610 323,502	1,120,553 458,072 662,481	1,154,698 515,793 638,905	861,166 481,242 379,924	242,366 708,977 (466,611)
107.30	Special equipmen Prior year Change	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0	5,565 5,565 0
****	Total CWIP Prior year Change	860,613 587,548 273,065	605,353 655,118 (49,765)	612,427 504,102 108,325	609,365 624,773 (15,408)	565,569 645,218 (79,649)	685,357 671,710 13,647	732,706 479,922 252,784	779,677 456,175 323,502	1,126,118 463,637 662,481	1,160,263 521,358 638,905	866,731 486,807 379,924	247,931 714,542 (466,611)
108.60	Res - distribution Prior year Change	15,367,807 14,346,084 1,021,723	15,355,331 14,488,079 867,252	15,454,231 14,516,885 937,346	15,566,627 14,618,486 948,141	15,666,777 14,719,232 947,545	15,815,328 14,795,043 1,020,285	15,967,119 14,816,704 1,150,415	16,130,372 14,900,522 1,229,850	16,255,569 15,041,852 1,213,717	16,372,704 15,200,117 1,172,587	16,379,627 15,336,952 1,042,675	16,041,924 15,243,747 798,177

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
108.71	Res - Buildings Prior year Change	572,411 552,052 20,359	574,429 553,612 20,817	576,902 555,172 21,730	579,645 556,732 22,913	542,077 558,291 (16,214)	545,998 559,851 (13,853)	550,079 561,411 (11,332)	554,695 562,971 (8,276)	559,734 564,549 (4,815)	565,463 566,357 (894)	571,191 568,375 2,816	578,748 570,393 8,355
108.72	Res - Office equip Prior year Change	183,242 155,617 27,625	185,726 156,051 29,675	188,221 158,499 29,722	190,715 160,949 29,766	193,222 163,400 29,822	195,807 165,850 29,957	198,314 168,333 29,981	200,822 170,818 30,004	203,429 173,302 30,127	205,937 175,787 30,150	208,451 178,272 30,179	211,023 180,757 30,266
108.73	Res - Office equip Prior year Change	35,534 33,992 1,542	35,534 34,593 941	35,534 35,194 340	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0	35,534 35,534 0
108.73	Res - Transportati Prior year Change	847,106 754,300 92,806	860,395 766,344 94,051	803,201 778,643 24,558	815,857 791,193 24,664	828,510 786,360 42,150	840,785 799,435 41,350	839,744 812,496 27,248	814,905 824,705 (9,800)	826,148 817,693 8,455	837,391 829,836 7,555	848,635 821,674 26,961	859,864 833,817 26,047
108.73	Res - Stores Prior year Change	9,648 8,620 1,028	9,734 8,705 1,029	9,819 8,791 1,028	9,905 8,877 1,028	9,991 8,962 1,029	10,076 9,048 1,028	10,162 9,134 1,028	10,282 9,219 1,063	10,401 9,305 1,096	10,520 9,391 1,129	10,640 9,477 1,163	10,885 9,562 1,323
108.74	Res - Shop & gar Prior year Change	9,673 9,348 325	9,700 9,376 324	9,727 9,403 324	9,754 9,430 324	9,781 9,457 324	9,808 9,484 324	9,836 9,511 325	9,863 9,538 325	9,890 9,565 325	9,917 9,592 325	9,944 9,619 325	9,971 9,646 325
108.74	Res - Tools Prior year Change	(6,533) (3,229) (3,304)	(5,228) (2,180) (3,048)	(3,862) (1,127) (2,735)	(2,493) (65) (2,428)	(1,123) 1,007 (2,130)	247 2,216 (1,969)	1,619 3,433 (1,814)	2,991 4,726 (1,735)	4,366 6,022 (1,656)	5,762 7,318 (1,556)	7,158 8,623 (1,465)	(7,598) (7,832) 234
108.75	Res - Laboratory Prior year Change	17,930 15,932 1,998	18,097 16,098 1,999	18,263 16,265 1,998	18,428 16,431 1,997	18,592 16,598 1,994	18,756 16,764 1,992	18,920 16,931 1,989	19,084 17,097 1,987	19,248 17,264 1,984	19,412 17,431 1,981	19,576 17,597 1,979	19,740 17,764 1,976
108.76	Res - Power equip Prior year Change	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0	19,838 19,838 0
108.77	Res - Communica Prior year Change	13,744 10,065 3,679	14,050 10,372 3,678	14,357 10,678 3,679	14,664 10,985 3,679	14,970 11,292 3,678	15,277 11,598 3,679	15,749 11,904 3,845	16,278 12,211 4,067	16,861 12,518 4,343	17,444 12,824 4,620	18,227 13,131 5,096	18,776 13,437 5,339
108.78	Res - Miscellaneo Prior year Change	14,524 12,987 1,537	14,652 13,115 1,537	14,780 13,243 1,537	14,909 13,371 1,538	15,037 13,499 1,538	15,165 13,627 1,538	15,293 13,755 1,538	15,421 13,884 1,537	15,549 14,012 1,537	15,677 14,140 1,537	15,806 14,268 1,538	14,830 14,396 434
108.79	Miscellaneous Fie Prior year Change	967 967 0	967 967 0	967 967 0	1,003 967 36	1,041 967 74	1,078 967 111	1,116 967 149	1,154 967 187	1,192 967 225	1,230 967 263	1,267 967 300	1,305 967 338
108.80	Retire work in pr Prior year Change	68,884 36,948 31,936	33,705 55,324 (21,619)	29,156 12,132 17,024	38,460 41,679 (3,219)	41,005 54,188 (13,183)	58,408 55,091 3,317	58,061 25,976 32,085	65,139 22,415 42,724	112,546 17,776 94,770	114,350 18,385 95,965	80,608 22,716 57,892	16,182 30,642 (14,460)

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
111.00	Amortize - EKPC Prior year Change	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0	15,634 15,634 0
****	Total Reserve fo Prior year Change	17,032,641 15,895,259 1,137,382	17,075,154 16,035,280 1,039,874	17,128,456 16,125,953 1,002,503	17,251,560 16,216,683 1,034,877	17,328,876 16,305,883 1,022,993	17,480,923 16,399,798 1,081,125	17,640,896 16,469,609 1,171,287	17,781,734 16,575,249 1,206,485	17,880,847 16,720,279 1,160,568	18,018,113 16,896,381 1,121,732	18,080,920 17,027,245 1,053,675	17,814,292 16,927,018 887,274
123.11	Subsidiary invest Prior year Change	92,379 179,564 (87,185)	92,379 179,564 (87,185)	92,379 179,564 (87,185)	92,379 179,564 (87,185)	92,379 179,564 (87,185)	262,379 179,564 82,815	262,379 179,564 82,815	262,379 179,564 82,815	262,379 179,564 82,815	262,379 179,564 82,815	262,379 179,564 82,815	220,311 92,379 127,932
123.10	Patronage Assoc () Prior year Change	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,354,540 12,340,021 14,519	12,415,600 12,359,227 56,373	12,374,473 12,354,540 19,933	12,374,473 12,354,540 19,933	12,374,473 12,354,540 19,933	12,374,473 12,354,540 19,933
123.22	CFC Cap Term C Prior year Change	838,506 839,150 (644)	838,506 839,150 (644)	838,506 838,506 (688)	837,818 838,503 (685)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)	837,818 838,506 (688)
123.23	Invest in Assoc or Prior year Change	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)	4,200 9,200 (5,000)
12.00	Other investments Prior year Change	29,185 21,552 7,633	38,398 29,185 9,213	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946	38,131 29,185 8,946
124.30	Patronage capital Prior year Change	31,457 22,766 8,691	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	29,348 21,660 7,688	34,689 31,457 3,232
****	Total Investment Prior year Change	13,350,267 13,412,253 (61,986)	13,357,371 13,418,780 (61,409)	13,356,416 13,418,133 (61,717)	13,356,416 13,418,133 (61,720)	13,356,416 13,418,136 (61,720)	13,526,416 13,418,136 108,280	13,526,416 13,418,136 108,280	13,587,476 13,432,342 155,134	13,547,199 13,427,655 119,544	13,547,199 13,427,655 119,544	13,547,199 13,427,655 119,544	13,510,472 13,350,267 160,205
131.50	Cash - general fur Prior year Change	757,218 347,962 409,256	572,580 334,778 237,802	11,646 271,083 (259,437)	526,710 357,189 169,521	299,612 363,781 (64,169)	226,662 225,713 949	292,717 473,907 (181,190)	175,515 373,105 (197,590)	(161,142) 272,383 (433,525)	714,424 451,964 262,460	320,728 245,121 75,607	769,162 384,300 384,862
135.00	Working funds Prior year Change	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0	310 310 0
135.10	Change funds Prior year Change	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	580 580 0	480 580 (100)
****	Total Cash Prior year Change	758,108 348,852 409,256	573,470 335,668 237,802	12,536 271,973 (259,437)	527,600 358,079 169,521	300,502 364,671 (64,169)	227,552 226,603 949	293,607 474,797 (181,190)	176,405 373,995 (197,590)	(160,252) 273,273 (433,525)	715,314 452,854 262,460	321,618 246,011 75,607	769,952 385,190 384,762

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Exhibit W
page 5 of 10
Witness: Jim Adkins

Acct#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
142.10	Accounts receivable Prior year Change	6,303,436 5,177,077 1,126,359	6,081,138 5,271,777 809,361	5,913,381 5,603,346 310,035	5,291,125 4,780,571 510,554	5,248,965 4,513,888 735,077	5,165,789 4,977,535 188,254	5,651,707 4,926,466 725,241	5,577,510 4,813,462 764,048	4,932,303 4,885,705 46,598	4,696,953 5,008,280 (311,327)	5,262,261 5,589,436 (327,175)	5,370,756 6,614,874 (1,244,118)
144.10	Allow for uncollectible Prior year Change	40,680 41,665 (985)	42,466 42,820 (354)	46,494 46,138 356	48,147 49,365 (1,218)	52,623 51,784 839	52,609 55,719 (3,110)	55,675 57,426 (1,751)	46,844 59,492 (12,648)	41,634 55,351 (13,717)	28,947 44,094 (15,147)	21,810 38,208 (16,398)	60,281 37,204 23,077
143.00	Other accounts receivable Prior year Change	459,773 131,592 328,181	356,362 72,293 284,069	83,855 79,509 4,346	54,004 74,191 (20,187)	50,704 75,607 (24,903)	48,642 85,098 (36,456)	49,695 83,868 (34,173)	84,391 119,162 (34,771)	56,438 78,844 (22,406)	57,086 105,993 (48,907)	57,173 76,020 (18,847)	491,509 488,814 2,695
144.40	Allowance for other Prior year Change	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0	810 810 0
146.00	AR from Association Prior year Change	184,343 48,603 135,740	177,329 53,431 123,898	224,064 54,067 169,997	229,582 68,530 161,052	219,088 81,339 137,749	76,531 114,593 (38,062)	57,280 122,221 (64,941)	71,909 156,017 (84,108)	93,700 185,080 (91,380)	92,273 218,508 (126,235)	100,433 216,606 (116,173)	19,770 167,598 (147,828)
****	Total Receivable Prior year Change	6,906,062 5,314,797 1,591,265	6,571,553 5,353,871 1,217,682	6,173,996 5,689,974 484,022	5,525,754 4,873,117 652,637	5,465,324 4,618,240 847,084	5,237,543 5,120,697 116,846	5,702,197 5,074,319 627,878	5,686,156 5,028,339 657,817	5,039,997 5,093,468 (53,471)	4,816,555 5,287,877 (471,322)	5,397,247 5,843,044 (445,797)	5,820,944 7,233,272 (1,412,328)
154.00	Material & supplies Prior year Change	322,243 288,835 33,408	322,130 389,844 (67,714)	390,793 411,694 (20,901)	484,856 407,964 76,892	597,360 420,475 176,885	629,934 327,169 302,765	630,242 367,285 262,957	699,901 436,933 262,968	596,772 459,144 137,628	623,849 442,874 180,975	672,403 498,443 173,960	250,346 235,792 14,554
154.10	Tire inventory Prior year Change	338 338 0	338 856 (518)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)	338 762 (424)
****	Total Material & Supplies Prior year Change	322,581 289,173 33,408	322,468 390,700 (68,232)	391,131 412,456 (21,325)	485,194 408,726 76,468	597,698 421,237 176,461	630,272 327,931 302,341	630,580 368,047 262,533	700,239 437,695 262,544	597,110 459,906 137,204	624,187 443,636 180,551	672,741 499,205 173,536	250,684 236,130 14,554
165.10	Insurance Prior year Change	191,921 170,410 21,511	175,545 163,176 12,369	155,940 144,820 11,120	139,257 127,059 12,198	126,335 111,924 14,411	109,809 97,861 11,948	93,125 82,538 10,587	76,304 67,835 8,469	50,653 37,442 13,211	33,869 22,583 11,286	17,264 7,730 9,534	123,452 (123,452)
165.20	Other prepayment Prior year Change	89,473 80,112 9,361	78,733 70,363 8,370	74,022 66,464 7,558	62,612 56,065 6,547	51,201 45,666 5,535	94,597 82,537 12,060	82,535 71,909 10,626	70,500 61,271 9,229	58,464 50,633 7,831	46,429 66,797 (20,368)	62,092 56,103 5,989	49,975 45,410 4,565
165.30	Health insurance Prior year Change	44,513 42,146 2,367	44,970 41,485 3,485	44,746 41,485 3,261	44,815 41,577 3,238	44,772 41,351 3,421	44,877 41,433 3,444	44,990 42,050 2,940	44,218 41,433 2,785	43,228 39,923 3,305	46,028 38,648 7,380	48,063 43,888 4,175	45,947 45,697 250
****	Total Prepayment Prior year Change	325,907 292,668 33,239	299,248 275,024 24,224	274,708 252,769 21,939	246,684 224,701 21,983	222,308 198,941 23,367	249,283 221,831 27,452	220,650 196,497 24,153	191,022 170,539 20,483	152,345 127,998 24,347	126,326 128,028 (1,702)	127,419 107,721 19,698	95,922 214,559 (118,637)

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acc#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
232.30	Retirement Prior year Change	0	0	8,918	8,937	8,937	0	0	0	8,990	8,685	0	8,837
				8,918	8,343	8,937				8,294	8,342		8,649
					594					696	343		188
232.50	Power bill Prior year Change	4,874,059	4,202,222	4,299,341	3,545,532	4,077,561	4,028,592	4,185,538	4,395,768	3,568,660	3,674,209	3,645,191	4,182,405
		4,388,736	3,994,732	4,014,347	3,371,879	3,306,703	3,471,040	3,701,394	3,622,650	3,931,978	3,849,258	4,313,478	5,098,017
		485,323	207,490	284,994	173,653	770,858	557,552	484,144	773,118	(363,318)	(175,049)	(668,287)	(915,612)
232.90	GMAC Prior year Change	26,353	21,600	19,368	18,362	17,356	16,350	15,344	14,338	13,332	12,326	11,320	10,314
		83,393	78,639	73,886	69,133	64,380	59,626	54,873	50,120	45,366	40,613	35,860	31,106
		(57,040)	(57,039)	(54,518)	(50,771)	(47,024)	(43,276)	(39,529)	(35,782)	(32,034)	(28,287)	(24,540)	(20,792)
****	Total Payables	5,691,754	4,739,187	4,861,736	4,358,557	4,851,824	4,847,651	4,757,239	4,985,835	4,430,792	4,499,768	4,502,394	5,003,187
	Prior year	5,086,255	4,686,169	4,743,597	4,167,921	4,094,639	4,257,928	4,396,036	4,647,489	4,462,886	4,331,863	5,280,987	5,751,617
	Change	605,499	53,018	118,139	190,636	757,185	589,723	361,203	338,346	(32,094)	167,905	(778,593)	(748,430)
****	233.0 Notes payable - s	4,375,000	4,740,000	4,000,000	1,160,000	1,600,000	2,330,000	3,065,000	3,380,000	4,365,597	2,455,000	3,000,000	4,320,000
	Prior year	400,000	1,000,000	1,088,511	1,220,000	1,395,000	2,099,507	2,749,507	1,194,006	2,000,000	2,955,000	2,850,000	3,900,000
	Change	3,975,000	3,740,000	(688,511)	(60,000)	205,000	230,493	315,493	2,185,994	2,365,597	(500,000)	150,000	420,000
****	235.0 Customer deposit	598,227	592,100	596,530	598,160	610,750	618,290	605,685	605,375	608,349	608,934	608,774	610,593
	Prior year	580,220	572,865	575,930	582,210	588,780	595,555	598,740	594,865	600,460	600,805	601,165	596,485
	Change	18,007	19,235	20,600	15,950	21,970	22,735	6,945	10,510	7,889	8,129	7,609	14,108
236.10	Acc property tax Prior year Change	38,350	76,700	105,120	143,470	181,820	220,170	258,520	296,870	161,846	200,196	(10,953)	34,190
		35,420	70,840	97,689	133,109	168,529	203,949	239,369	99,435	134,855	(20,971)	(33,012)	(33,012)
		2,930	5,860	7,431	10,361	13,291	16,221	19,151	197,435	26,991	221,167	22,059	34,190
236.20	Acc FUTA tax Prior year Change	1,565	2,620	2,810	17	44	71	13	25	42	15	48	82
		1,649	2,591	2,833	33	39	49	10	20	22	15	48	82
		(84)	29	(23)	(16)	5	22	3	5	20	15	48	82
236.30	Acc FICA tax Prior year Change	0	0	16,256	15,404	0	367	0	0	16,284	13,876	0	149
				16,256	15,877	(473)	(367)			17,071	(13,876)		149
236.40	Acc SUTA tax Prior year Change	1,046	1,833	2,004	13	30	30	10	17	10	10	34	0
		1,096	1,813	2,004	32	36	36	6	12	0	10	34	0
		(50)	20	2,004	(19)	(6)	0	4	5	0	10	34	0
236.50	Sales tax Prior year Change	58,638	46,231	31,951	49,734	35,454	43,889	34,468	40,121	38,548	15,513	24,240	41,162
		38,580	51,533	47,564	56,423	40,675	45,594	53,353	18,530	30,785	38,859	48,428	56,826
		20,058	(5,302)	(15,613)	(6,689)	(5,221)	(1,705)	(18,885)	21,591	7,763	(23,346)	(24,188)	(15,664)
236.61	School taxes Prior year Change	129,725	117,762	110,186	105,691	85,636	82,322	84,585	96,840	93,463	69,807	72,137	92,107
		(12)	(30)	(43)	(55)	(59)	(58)	94,662	82,214	83,740	81,221	86,792	102,670
		129,737	117,792	110,229	105,746	85,695	82,380	(10,077)	14,626	9,723	(11,414)	(14,655)	(10,563)
236.71	Occupational tax Prior year Change	1,060	2,108	3,720	1,065	2,118	1	1,065	2,128	1	1,006	2,021	0
		1,070	2,070	3,720	1,552	2,583	2	1,052	2,105	1	1,003	2,006	0
		(10)	38	3,720	(487)	(465)	(1)	13	23	0	3	15	0

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct.#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
236.81	Employee hospita Prior year Change	570 1,290 (720)	317 1,139 (822)	(242) (282) 40	(2,651) (1,189) (1,462)	(2,909) (2,032) (877)	(986) (2,527) 1,541	(2,938) (2,122) (816)	(2,635) (1,757) (878)	(2,000) (1,150) (850)	(1,560) (446) (1,114)	(1,130) (6) (1,124)	(533) (896) 363
236.82	Directors hospital Prior year Change	293 (256) 549	293 (256) 549	293 (256) 549	296 (256) 552	295 19 276	295 19 276	295 19 276	1,486 (78) 1,564	294 19 275	294 19 275	293 (29) 4	297 293 4
237.10	RUS interest Prior year Change	19,904 50,006 (30,102)	9,666 10,666 (1,000)	9,666 10,666 (1,000)	19,077 21,042 (1,965)	59,439 (59,439)	9,106 10,082 (976)	18,578 20,563 (1,985)	8,854 9,844 (990)	8,854 9,844 (990)	68,659 20,079 48,580	0	8,885 9,922 (1,037)
237.30	CFC interest Prior year Change	38,724 30,701 8,023	20,210 15,090 5,120	20,210 15,090 5,120	38,651 33,124 5,527	51,158 (51,158)	19,301 18,553 748	37,853 37,314 539	19,041 19,901 (860)	19,041 19,901 (860)	37,372 39,172 (1,800)	0	19,403 19,676 (273)
237.40	CFC line of credit Prior year Change	16,250 16,250	40,839 40,839	0	4,000 4,000	8,781 8,781	0	17,500 17,500	31,200 31,200	0	18,000 18,000	35,082 18,914 16,168	0
237.50	Consumer deposit Prior year Change	16,650 2,972 13,678	3,030 5,687 (2,657)	5,517 8,030 (2,513)	8,260 10,618 (2,358)	10,731 12,944 (2,213)	13,304 15,268 (1,964)	15,270 17,531 (2,261)	17,497 19,643 (2,146)	19,942 21,854 (1,912)	22,024 23,978 (1,954)	24,396 26,146 (1,750)	14,457 28,313 (13,856)
237.60	FFB interest Prior year Change	62,975 35,893 27,082	125,950 71,786 54,164	30 (30)	73,753 46,934 26,819	147,507 93,868 53,639	82,417 51,989 30,428	164,834 103,978 60,856	82,417 51,989 30,428	164,834 103,978 60,856	78,431 58,652 19,779	156,862 120,174 36,688	0
241.00	Federal income withheld Prior year Change	0	0	12,674 12,674	11,407 12,070 (663)	0	0	0	0	13,544 15,448 (1,904)	10,609 (10,609)	0	0
241.10	State income with Prior year Change	4,798 4,654 144	4,763 4,562 201	10,142 4,502 5,640	4,867 5,096 (229)	4,845 5,052 (207)	4,920 4,848 72	4,965 4,812 153	4,957 5,137 (180)	10,551 10,468 83	4,832 4,597 235	4,766 4,632 134	5,850 5,560 290
242.21	Accrued payroll Prior year Change	127,522 112,076 15,446	126,848 111,008 15,840	52,360 141,573 (89,213)	54,101 50,306 3,795	91,573 72,605 18,968	109,270 99,947 9,323	123,062 89,349 33,713	157,229 134,363 22,866	55,666 50,215 5,451	74,394 60,153 14,241	95,758 81,269 14,489	110,124 107,468 2,656
242.40	Accrued insuranc Prior year Change	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	9,208 9,278 (70)	(6,015) 9,208 (15,223)
242.50	Sick leave Prior year Change	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	97,922 69,628 28,294	86,268 86,026 242	86,268 97,922 (11,654)
242.52	Annual leave Prior year Change	142,733 132,844 9,889	148,189 140,378 7,811	153,728 142,828 10,900	156,661 146,460 10,201	159,201 147,956 11,245	152,573 140,021 12,552	144,799 136,618 8,181	141,566 133,296 8,270	134,372 132,166 2,206	130,203 130,240 (37)	120,242 120,094 148	130,527 134,684 (4,157)

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Account Balances with
those of the Preceding Year - Balance Sheet

Acct.#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
242.53	Retirement	687,600	717,328	747,056	692,008	721,736	751,464	696,415	726,143	755,871	700,823	730,551	760,278
	Prior year	673,198	702,657	732,116	676,799	706,258	735,717	680,399	709,858	739,317	684,000	713,459	742,917
	Change	14,402	14,671	14,940	15,209	15,478	15,747	16,016	16,285	16,554	16,823	17,092	17,361
****	Total Current &	1,455,533	1,521,941	1,390,581	1,482,954	1,553,992	1,512,830	1,624,007	1,785,408	1,433,449	1,527,149	1,349,823	1,297,231
	Prior year	1,200,987	1,244,684	1,281,246	1,286,881	1,437,976	1,350,737	1,503,830	1,385,662	1,343,462	1,223,947	1,284,522	1,314,563
	Change	255,446	277,257	109,335	196,073	116,016	162,093	120,177	399,746	89,987	303,202	65,301	(17,332)
252.00	Advance for const	8,983	8,908	8,683	8,515	7,943	8,113	7,378	7,265	6,883	6,983	6,900	12,900
	Prior year	10,328	10,553	10,528	10,260	9,613	9,270	9,313	9,625	9,305	9,155	9,285	9,285
	Change	(1,345)	(1,645)	(1,845)	(1,745)	(1,670)	(1,157)	(1,935)	(2,360)	(2,422)	(2,172)	(2,385)	3,615
253.00	Meter installation:	3,984	(1,278)	(2,836)	(6,277)	(777)	(5,727)	(11,557)	1,838	8,891	4,491	4,057	(2,855)
	Prior year	(476)	(753)	2,020	(1,264)	(1,074)	(4,303)	(6,535)	(6,433)	(3,579)	(3,948)	(3,895)	3,800
	Change	4,460	(525)	(4,856)	(5,013)	297	(1,424)	(5,022)	8,271	12,470	8,439	7,952	(6,655)
253.10	Energy prepayme	6,038	5,717	6,784	10,283	9,695	9,613	8,805	8,408	7,843	7,268	7,452	7,661
	Prior year	7,556	7,301	7,071	7,075	6,657	6,487	5,567	5,518	5,812	5,744	6,257	6,349
	Change	(1,518)	(1,584)	(287)	3,208	3,038	3,126	3,238	2,890	2,031	1,524	1,195	1,312
****252.10	Consumer advan	19,005	13,347	12,631	12,521	16,861	11,999	4,626	17,511	23,617	18,742	18,409	17,706
	Prior year	17,408	17,101	19,619	16,071	15,196	11,454	8,345	8,710	11,538	10,951	11,647	19,434
	Change	1,597	(3,754)	(6,988)	(3,550)	1,665	545	(3,719)	8,801	12,079	7,791	6,762	(1,728)
*****	Total Equities &	70,230,810	69,881,658	69,401,767	69,580,250	70,127,314	70,481,328	71,290,139	71,609,929	71,272,264	72,445,397	72,929,778	74,097,047
	Prior year	65,166,002	65,425,008	65,936,522	65,511,702	65,521,838	66,252,043	66,747,652	66,830,378	66,851,635	67,525,567	68,326,523	69,753,295
	Change	5,064,808	4,456,650	3,465,245	4,068,548	4,605,476	4,229,285	4,542,487	4,779,551	4,420,629	4,919,830	4,603,255	4,343,752



Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
440.10	Residential Prior year Change	2,205,893 1,977,349 228,544	2,234,935 2,006,150 228,785	1,923,072 1,991,963 (68,891)	1,416,407 1,287,877 128,530	1,253,562 1,120,399 133,163	1,450,874 1,436,494 14,380	1,828,331 1,554,332 273,999	1,727,129 1,642,586 84,543	1,323,398 1,446,839 (123,441)	1,445,285 1,410,549 34,736	1,883,807 1,807,257 76,550	2,002,857 2,506,856 (503,999)	20,695,550 20,188,651 506,899
440.20	Seasonal sales Prior year Change	135,225 119,422 15,803	131,796 124,580 7,216	125,011 123,158 1,853	107,291 97,021 10,270	101,407 89,964 11,443	109,163 105,445 3,718	122,467 107,872 14,595	117,176 111,171 6,005	106,262 107,814 (1,552)	105,713 108,607 (2,894)	122,054 120,367 1,687	126,560 147,289 (20,729)	1,410,125 1,362,710 47,415
442.10	Small commercial Prior year Change	199,738 172,795 26,943	206,377 180,577 25,800	186,698 187,532 (834)	176,115 156,362 19,753	174,719 152,183 22,536	197,940 190,567 7,373	217,842 188,298 29,544	208,425 197,617 10,808	183,795 188,809 (5,014)	182,051 189,170 (7,119)	189,195 187,570 1,625	177,722 208,906 (31,184)	2,300,617 2,200,386 100,231
442.20	Large commercial Prior year Change	3,041,380 2,493,951 547,429	2,670,793 2,501,288 169,505	2,892,669 2,945,359 (52,690)	2,680,597 2,695,574 (14,977)	3,038,566 2,575,300 463,266	2,874,304 2,829,144 45,160	2,907,019 2,244,603 662,416	2,854,863 2,265,403 589,460	2,559,328 2,639,832 (80,504)	2,583,371 2,866,512 (283,141)	2,581,080 2,973,722 (392,642)	2,402,377 3,103,417 (701,040)	33,086,347 32,134,105 952,242
444.00	Street lights Prior year Change	817 703 114	821 727 94	813 763 50	807 732 75	808 732 76	834 756 78	853 715 138	835 770 65	856 779 77	875 854 21	864 837 27	817 828 (11)	10,000 9,196 804
445.00	Public authority Prior year Change	21,599 18,366 3,233	22,520 19,343 3,177	20,044 19,398 646	14,687 12,754 1,933	12,174 11,000 1,174	14,983 14,901 82	20,403 17,988 2,415	20,615 20,524 91	15,167 16,783 (1,616)	13,830 14,054 (224)	16,817 15,851 966	18,759 23,650 (4,891)	211,598 204,612 6,986
450.00	Forfeit Discounts Prior year Change	39,152 27,152 12,000	33,948 28,903 5,045	31,114 29,007 2,107	32,109 30,421 1,688	24,169 23,062 1,107	18,876 18,994 (118)	24,548 22,471 2,077	27,839 24,199 3,640	30,534 25,954 4,580	25,630 25,169 461	22,368 23,026 (658)	33,177 27,273 5,904	343,464 305,631 37,833
451.00	Miscellaneous Service: Prior year Change	24,937 18,482 6,455	13,860 19,382 (5,522)	17,118 14,617 2,501	18,972 16,581 2,391	15,292 17,151 (1,859)	22,759 14,039 8,720	18,606 22,996 (4,390)	16,344 16,450 (106)	19,145 17,069 2,076	19,541 19,416 125	18,176 13,747 4,429	16,711 18,347 (1,636)	221,461 208,277 13,184
454.00	Rent form electric proj Prior year Change	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	29,410 23,505 5,905	45,034 103,940 (58,906)	368,544 362,495 6,049
456.00	Other electric revenue Prior year Change	1,132 800 332	1,038 1,056 (18)	1,011 965 46	956 1,073 (117)	858 966 (108)	893 1,022 (129)	814 1,038 (224)	834 722 112	827 688 139	711 992 (281)	562 1,482 (920)	578 (4,872) 5,450	10,214 5,932 4,282
***	Total Revenues Prior year Change	5,699,283 4,852,525 846,758	5,345,498 4,905,511 439,987	5,226,960 5,336,267 (109,307)	4,477,551 4,321,900 155,451	4,650,965 4,014,262 636,703	4,720,036 4,634,867 85,169	5,170,293 4,183,818 986,475	5,003,470 4,302,947 700,523	4,268,722 4,468,072 (199,350)	4,406,417 4,658,828 (252,411)	4,864,333 5,167,364 (303,031)	4,824,592 6,135,634 (1,311,042)	58,657,920 56,981,995 1,675,925
*** 555	Total Purchase Powe Prior year Change	4,874,059 4,388,736 485,323	4,202,222 3,994,732 207,490	4,299,341 4,014,347 284,994	3,545,532 3,371,879 173,653	4,077,561 3,306,703 770,858	4,028,592 3,471,040 557,552	4,185,538 3,701,394 484,144	4,395,768 3,622,650 773,118	3,568,660 4,016,701 (448,041)	3,674,209 3,949,665 (275,456)	3,645,191 4,313,478 (668,287)	4,182,405 5,098,017 (915,612)	48,679,078 47,249,342 1,429,736

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
580.00	Operations - Supervisi Prior year Change	10,502 9,971 531	9,649 8,001 1,648	10,485 11,014 (529)	9,728 9,114 614	10,966 10,235 731	10,270 7,956 2,314	8,911 4,234 4,677	12,445 11,287 1,158	8,380 9,604 (1,224)	10,443 9,530 913	11,611 8,493 3,118	9,901 10,515 (614)	123,291 109,954 13,337
583.00	Overhead Line Exp Prior year Change	90,112 48,609 41,503	41,138 59,515 (18,377)	50,378 46,061 4,317	80,322 46,006 34,316	27,294 44,908 (17,614)	61,653 31,392 30,261	20,347 29,319 (8,972)	42,989 44,078 (1,089)	60,861 33,509 27,352	47,421 15,626 31,795	36,385 37,002 (617)	60,113 55,520 4,593	619,013 491,545 127,468
584.00	Underground line exp Prior year Change	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	527 475 52	620 646 (26)	6,417 5,871 546
586.00	Meter exp Prior year Change	27,929 15,485 12,444	27,773 18,967 8,806	24,706 21,186 3,520	22,986 19,586 3,400	22,765 19,613 3,152	19,250 21,683 (2,433)	18,294 18,249 45	16,763 20,320 (3,557)	21,670 18,087 3,583	19,983 23,134 (3,151)	26,562 23,827 2,735	6,672 27,799 (21,127)	255,353 247,936 7,417
587.00	Customer installation Prior year Change	3,693 2,879 814	3,092 4,163 (1,071)	2,935 3,284 (349)	2,902 2,279 623	2,943 2,905 38	3,810 2,803 1,007	3,967 3,506 461	3,688 3,483 205	3,553 3,099 454	3,147 2,472 675	3,170 3,323 (153)	3,509 3,819 (310)	40,409 38,015 2,394
588.00	Miscellaneous Prior year Change	22,992 18,017 4,975	14,666 13,747 919	16,186 13,852 2,334	14,955 15,007 (52)	14,963 15,613 (650)	15,981 14,309 1,672	15,027 15,859 (832)	15,444 17,439 (1,995)	12,722 15,864 (3,142)	14,884 14,425 459	11,726 14,286 (2,560)	16,976 15,450 1,526	186,522 183,868 2,654
589.00	Rents Prior year Change	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	14 9,747 9,761	14 9,747 9,761
****	Total Operations Prior year Change	155,755 95,436 60,319	96,845 104,868 (8,023)	105,217 95,872 9,345	131,420 92,467 38,953	79,458 93,749 (14,291)	111,491 78,618 32,873	67,073 71,642 (4,569)	91,856 97,082 (5,226)	107,713 80,638 27,075	96,405 65,662 30,743	89,981 87,406 2,575	107,552 123,496 (15,944)	1,240,766 1,086,936 153,830
590.00	Engineering & supervi Prior year Change	10,539 8,958 1,581	8,814 7,975 839	11,284 6,976 4,308	9,183 8,074 1,109	8,907 8,307 600	8,662 8,906 (244)	8,130 4,143 3,987	9,863 13,771 (3,908)	7,550 9,283 (1,733)	8,360 9,480 (1,120)	9,761 7,627 2,134	8,936 9,017 (81)	109,989 102,517 7,472
593.00	Maintenance of overthe Prior year Change	43,650 49,862 (6,212)	44,730 58,527 (13,797)	47,855 72,350 (24,495)	58,364 49,532 8,832	58,459 57,289 1,170	42,166 53,394 (11,228)	28,705 51,014 (22,309)	38,506 37,285 1,221	37,625 27,096 10,529	36,271 20,500 15,771	30,784 26,443 4,341	90,664 59,172 31,492	557,779 562,464 (4,685)
593.10	Maint - right of way c Prior year Change	57,361 49,517 7,844	99,793 80,515 19,278	129,652 138,367 (8,715)	260,108 219,306 40,802	131,459 230,153 (98,694)	137,020 282,364 (145,344)	139,253 236,028 (96,775)	194,378 343,782 (149,404)	204,295 140,677 63,618	21,879 109,562 (87,683)	118,651 100,630 18,021	141,472 155,503 (14,031)	1,635,321 2,086,404 (451,083)
593.30	Maint - outages Prior year Change	8,498 9,929 (1,431)	3,589 4,686 (1,097)	10,703 4,445 6,258	14,303 9,744 4,559	14,462 13,889 573	12,172 20,729 (8,557)	11,980 14,414 (2,434)	14,875 18,245 (3,370)	17,104 38,766 (21,662)	12,350 (19,586) 31,936	6,136 9,475 (3,339)	16,515 (11,616) 28,131	142,687 113,120 29,567

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
593.40	Maint - Radio operator Prior year Change	5,956 7,051 (1,095)	2,147 5,867 (3,720)	5,467 5,567 (100)	5,011 6,159 (1,148)	5,408 5,412 (4)	5,186 6,703 (1,517)	5,723 6,140 (417)	5,310 6,450 (1,140)	5,481 1,080 4,401	5,096 856 4,240	4,726 14,732 (10,006)	5,647 7,072 (1,425)	61,158 73,089 (11,931)
594.00	Maint - Underground Prior year Change	3,715 256 3,459	3,773 (3,773)	686 154 532	396 396	465 970 (505)	253 250 3	265 610 (345)	250 710 (460)	833 2,377 (1,544)	5,471 196 5,275	3,135 2,020 1,115	0	15,469 11,316 4,153
595.00	Transformers Prior year Change	11,855 1,760 10,095	18,061 1,275 16,786	11,890 4,090 7,800	8,839 3,505 5,334	9,904 5,868 4,036	7,218 5,887 1,331	6,540 5,991 549	3,697 4,630 (933)	6,283 2,247 4,036	8,066 2,241 5,825	6,516 6,660 (144)	2,853 2,916 (63)	101,722 47,070 54,652
597.00	Meters Prior year Change	7,683 7,076 607	7,193 6,070 1,123	8,113 7,387 726	7,017 6,814 203	7,327 7,332 (5)	8,078 7,541 537	6,744 7,122 (378)	7,675 6,655 1,020	6,989 6,734 255	5,403 5,053 350	5,474 4,517 957	7,657 7,104 553	85,353 79,405 5,948
598.00	Maint - Security lights Prior year Change	17,307 18,295 (988)	16,884 14,852 2,032	15,957 17,204 (1,247)	14,121 14,636 (515)	12,253 12,836 (583)	10,734 10,384 350	11,516 16,000 (4,484)	16,889 15,284 1,605	11,953 17,727 (5,774)	14,770 12,118 2,652	18,665 16,424 2,241	24,622 23,286 1,336	185,671 189,046 (3,375)
***	Total Maintenance Prior year Change	166,564 152,704 13,860	201,211 183,540 17,671	241,607 256,540 (14,933)	377,342 317,770 59,572	248,644 342,056 (93,412)	231,489 396,158 (164,669)	218,856 341,462 (122,606)	291,443 446,812 (155,369)	298,113 245,987 52,126	117,666 140,420 (22,754)	203,848 188,528 15,320	298,366 252,454 45,912	2,895,149 3,264,431 (369,282)
901.00	Supervision Prior year Change	6,680 5,969 711	5,573 5,395 178	5,290 5,502 (212)	5,865 5,666 199	5,440 5,711 (271)	6,039 4,940 1,099	6,216 3,074 3,142	5,706 7,719 (2,013)	4,066 7,020 (2,954)	5,693 5,102 591	5,638 7,262 (1,624)	5,958 5,632 326	68,164 68,992 (828)
902.00	Meter reading Prior year Change	3,178 5,563 (2,385)	3,973 4,085 (112)	2,221 3,669 (1,448)	3,669 3,590 79	4,639 3,681 958	3,255 2,382 873	3,645 4,034 (389)	5,451 5,286 165	4,666 4,207 459	6,428 4,508 1,920	6,760 4,865 1,895	5,370 5,385 (15)	53,255 51,255 2,000
902.20	Meter reading - contra Prior year Change	21,793 20,940 853	22,386 21,162 1,224	22,268 15,186 7,082	22,490 27,587 (5,097)	23,614 21,298 2,316	22,159 21,975 184	24,300 21,563 2,737	23,430 22,797 633	28,237 22,513 5,724	17,644 22,567 (4,923)	23,017 21,776 1,241	22,993 22,559 434	274,331 261,923 12,408
903.00	Consumer records & c Prior year Change	63,589 56,836 6,753	65,018 62,729 2,289	66,132 60,095 6,037	65,685 62,283 3,402	60,745 59,556 1,189	60,807 59,598 1,209	57,564 58,436 (872)	58,694 63,161 (4,467)	78,216 72,969 5,247	60,936 58,707 2,229	65,326 69,555 (4,229)	63,220 68,902 (5,682)	765,932 752,827 13,105
903.10	Cash short (over) Prior year Change	99 0 99	(22) (10) (12)	20 55 (35)	(166) 11 (177)	(2) (2)	(3) 3	10 (10)	(83) 93	(56) (9) (47)	(2) 100 (102)	(1) (1)	50 1 49	(70) 72 (142)
903.20	Consumer collection Prior year Change	19,727 15,862 3,865	14,276 17,703 (3,427)	19,275 17,520 1,755	16,446 12,879 3,567	14,034 15,020 (986)	15,327 12,255 3,072	15,189 13,417 1,772	12,869 11,567 1,502	15,532 12,281 3,251	16,264 11,759 4,505	13,979 12,926 1,053	13,345 13,955 (610)	186,263 166,944 19,319

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Exhibit X
page 4 of 8
Witness: Jim Adkins

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
904.00	Uncollectible accounts	8,950	8,034	8,197	7,295	5,834	5,404	6,101	7,216	6,914	5,651	5,998	49,635	125,229
	Prior year	5,421	5,712	5,870	5,939	4,185	3,835	4,808	4,931	5,333	4,874	4,894	5,682	61,484
	Change	3,529	2,322	2,327	1,356	1,649	1,569	1,293	2,285	1,581	777	1,104	43,953	63,745
***	Total Consumer Acc	124,016	119,238	123,403	121,284	114,304	112,991	113,015	113,376	137,575	112,614	120,717	160,571	1,473,104
	Prior year	110,591	116,776	107,897	117,955	109,451	104,982	105,342	115,178	124,314	107,617	121,278	122,116	1,363,497
	Change	13,425	2,462	15,506	3,329	4,853	8,009	7,673	(1,802)	13,261	4,997	(561)	38,455	109,607
907.00	Supervision	998	776	1,257	773	728	884	1,714	739	267	1,035	769	813	10,753
	Prior year	873	972	485	492	705	953	554	1,390	1,384	957	715	758	10,238
	Change	125	(196)	772	281	23	(69)	1,160	(651)	(1,117)	78	54	55	515
908.10	Consumer assistance	1,313	886	1,323	592	1,188	406	1,266	1,026	725	562	1,362	4,237	14,886
	Prior year	1,135	623	900	799	743	622	749	1,050	626	643	797	2,425	11,112
	Change	178	263	423	(207)	445	(216)	517	(24)	99	(81)	565	1,812	3,774
909.10	Informations expense	2,439	2,482	2,481	2,483	1,984	2,712	2,479	2,480	2,536	2,583	2,492	(12,505)	14,646
	Prior year	2,482	2,484	2,451	2,433	3,379	(16)	2,471	2,594	2,450	2,428	2,433	(11,101)	14,488
	Change	(43)	(2)	30	50	(1,395)	2,728	8	(114)	86	155	59	(1,404)	158
***	Total Customer Serv.	4,750	4,144	5,061	3,848	3,900	4,002	5,459	4,245	3,528	4,180	4,623	(7,455)	40,285
	Prior year	4,490	4,079	3,836	3,724	4,827	1,559	3,774	5,034	4,460	4,028	3,945	(7,918)	35,838
	Change	260	65	1,225	124	(927)	2,443	1,685	(789)	(932)	152	678	463	4,447
912.00	Demonstration & sellhi	9,135	6,104	9,887	3,962	6,766	5,958	5,205	7,211	6,345	5,771	8,285	(13,831)	60,798
	Prior year	7,872	6,948	7,103	5,254	4,265	3,736	2,485	7,952	8,010	7,685	10,038	(24,987)	46,361
	Change	1,263	(844)	2,784	(1,292)	2,501	2,222	2,720	(741)	(1,665)	(1,914)	(1,753)	11,156	14,437
913.00	Advertising	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
***	Total Sales	9,135	6,104	9,887	3,962	6,766	5,958	5,205	7,211	6,345	5,771	8,285	(13,831)	60,798
	Prior year	7,872	6,948	7,103	5,254	4,265	3,736	2,485	7,952	8,010	7,685	10,038	(24,987)	46,361
	Change	1,263	(844)	2,784	(1,292)	2,501	2,222	2,720	(741)	(1,665)	(1,914)	(1,753)	11,156	14,437
920.00	Office salaries	44,195	39,305	47,302	40,642	43,104	44,969	41,982	47,769	41,310	39,333	40,169	37,260	507,340
	Prior year	51,783	39,265	41,711	41,531	37,956	38,095	35,048	41,947	41,961	37,748	38,828	45,510	491,383
	Change	(7,588)	40	5,591	(889)	5,148	6,874	6,934	5,822	(651)	1,585	1,341	(8,250)	15,957
921.00	Office supplies	9,721	10,822	9,305	9,832	7,393	9,902	9,985	11,231	16,670	8,273	7,089	4,369	114,592
	Prior year	8,856	10,792	11,576	9,759	7,721	8,563	12,149	15,552	15,100	9,453	14,078	16,826	140,425
	Change	865	30	(2,271)	73	(328)	1,339	(2,164)	(4,321)	1,570	(1,180)	(6,989)	(12,457)	(25,833)
923.00	Outside services	19,107	9,586	9,164	3,143	3,483	4,263	3,643	5,084	4,107	4,242	3,283	4,317	73,422
	Prior year	1,690	1,840	2,490	3,404	2,490	2,697	3,404	4,760	2,490	3,404	2,490	4,867	36,026
	Change	17,417	7,746	6,674	(261)	993	1,566	239	324	1,617	838	793	(550)	37,396

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
929.00	Duplicate charges	(3,024)	(3,247)	(1,998)	(1,090)	(975)	(1,164)	(1,078)	(1,140)	(757)	(991)	(1,971)	(4,439)	(21,874)
	Prior year	(3,367)	(3,236)	(3,573)	(1,753)	(1,433)	(1,383)	(1,275)	(1,334)	(1,253)	(1,550)	(2,293)	(3,479)	(25,929)
	Change	343	(11)	1,575	663	458	219	197	194	496	559	322	(960)	4,055
930.10	Institutional advertisin	366		184						141				691
	Prior year	68	(68)	184	(368)	0	0	0	0	141	0	0	0	436
	Change	366	(68)											255
930.20	Miscellaneous general	3,253	1,523	2,454	3,833	22,693	6,704	1,201	20,390	1,362	1,725	1,154	1,989	68,281
	Prior year	4,653	(821)	1,759	3,420	18,304	2,213	5,538	19,908	1,955	1,038	2,046	2,712	62,725
	Change	(1,400)	2,344	695	413	4,389	4,491	(4,337)	482	(593)	687	(892)	(723)	5,556
930.30	Patronage capital	2,689	2,225	2,198	2,441	2,476	2,605	2,253	2,387	3,309	2,308	1,808	522	27,221
	Prior year	2,003	2,354	1,915	2,115	2,433	2,217	2,298	1,972	3,103	2,533	2,925	2,789	28,657
	Change	686	(129)	283	326	43	388	(45)	415	206	(225)	(1,117)	(2,267)	(1,436)
930.50	Member relations	9,354	10,618	7,674	7,665	9,859	11,406	9,928	8,357	12,166	10,320	13,027	(18,089)	92,285
	Prior year	(13,333)	7,938	8,208	7,904	10,674	8,706	6,116	11,843	11,962	7,797	9,291	(5,551)	71,555
	Change	22,687	2,680	(534)	(239)	(815)	2,700	3,812	(3,486)	204	2,523	3,736	(12,538)	20,730
930.70	Director fees & expens	11,093	11,998	10,127	14,346	10,617	17,609	10,383	13,242	9,072	13,840	10,412	16,578	149,317
	Prior year	14,431	11,210	15,427	10,978	8,587	9,412	14,929	11,540	7,872	12,396	11,504	9,373	137,659
	Change	(3,338)	788	(5,300)	3,368	2,030	8,197	(4,546)	1,702	1,200	1,444	(1,092)	7,205	11,658
930.80	Dues in associated orga	3,689	3,689	3,689	3,689	3,689	3,689	3,689	3,689	3,689	3,689	3,796	3,770	44,456
	Prior year	3,415	3,411	3,411	3,411	3,411	3,411	3,411	3,411	3,411	3,411	3,467	3,467	41,048
	Change	274	278	278	278	278	278	278	278	278	278	329	303	3,408
935.00	Maintenance of genera	8,417	7,582	7,934	8,235	9,953	7,805	10,210	8,520	10,360	7,740	13,571	7,482	107,809
	Prior year	6,772	7,262	6,732	7,331	8,611	7,996	7,360	11,764	7,544	6,417	7,007	9,363	94,159
	Change	1,645	320	1,202	904	1,342	(191)	2,850	(3,244)	2,816	1,323	6,564	(1,881)	13,650
***	Total Administrative	108,860	94,101	98,033	92,736	112,292	107,788	92,196	119,529	101,429	90,479	92,338	53,759	1,163,540
	Prior year	76,903	80,083	89,656	88,468	98,754	81,927	88,978	121,363	94,145	82,647	89,343	85,877	1,078,144
	Change	31,957	14,018	8,377	4,268	13,538	25,861	3,218	(1,834)	7,284	7,832	2,995	(32,118)	85,396
403.60	Distribution depreciati	182,149	183,466	184,268	184,925	186,163	186,812	187,775	188,603	189,626	190,282	191,867	194,018	2,249,954
	Prior year	172,570	173,054	174,194	174,908	175,820	177,023	178,333	179,054	179,645	180,599	181,538	181,679	2,128,417
	Change	5,104	10,412	10,074	10,017	10,343	9,789	9,442	9,549	9,981	9,683	10,329	12,339	121,537
403.70	General depreciation	5,153	5,104	5,569	5,872	6,726	7,065	7,391	7,983	8,460	9,149	9,355	11,175	88,953
	Prior year	5,153	5,195	5,210	4,951	4,611	4,611	4,644	4,646	4,664	4,894	5,104	5,104	58,787
	Change	(49)	(91)	359	921	2,115	2,454	2,747	3,337	3,796	4,255	4,251	6,071	30,166
***	Total Depreciation	187,253	188,570	189,837	190,797	192,889	193,877	195,166	196,586	198,086	199,431	201,222	205,193	2,338,907
	Prior year	177,723	178,249	179,404	179,859	180,431	181,634	182,977	183,700	184,309	185,493	186,642	186,783	2,187,204
	Change	9,530	10,321	10,433	10,938	12,458	12,243	12,189	12,886	13,777	13,938	14,580	18,410	151,703

Fleming Mason Energy

Case No. 2007-00022

Comparison of Test Year Income Statement Account

Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
*** 408.10	Total Property Taxes													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
408.20	FUTA taxes													
	Prior year	0	0	0	0	6	10	10	10	3			(38)	1
	Change	0	0	0	0	(6)	(10)	(10)	(10)	(3)	0	0	38	(1)
408.30	FICA taxes													
	Prior year	0	0	0	0	0	367	(367)		48	(48)			0
	Change	0	0	0	0	0	(367)	367	0	(48)	48	0	0	0
408.40	SUTA taxes													
	Prior year	75	75			3	6	6	6	2			(24)	75
	Change	0	0	0	0	(3)	(6)	(6)	(6)	(2)	0	0	24	(1)
408.70	Regulatory assessment													
	Prior year	3,950	3,940	3,940	3,940	3,940	3,940	4,591	4,565	4,565	4,565	4,565	4,565	51,066
	Change	3,711	3,701	3,701	3,701	3,701	3,701	3,930	3,940	3,940	3,940	3,940	3,940	45,846
		239	239	239	239	239	239	661	625	625	625	625	625	5,220
***	Total Tax Expense - 1													
	Prior year	3,950	4,015	3,940	3,940	3,940	3,940	4,591	4,565	4,565	4,565	4,565	4,565	51,141
	Change	3,711	3,701	3,701	3,701	3,710	4,084	3,579	3,956	3,993	3,892	3,940	3,878	45,846
		239	314	239	239	230	(144)	1,012	609	572	673	625	687	5,295
427.10	REA interest													
	Prior year	45,087	40,561	44,646	64,414	60,501	58,302	60,246	60,062	57,876	59,805	72,673	71,874	696,047
	Change	39,005	34,972	38,571	37,326	38,401	36,924	38,155	37,990	49,569	45,517	43,884	45,084	485,398
		6,082	5,589	6,075	27,088	22,100	21,378	22,091	22,072	8,307	14,288	28,789	26,790	210,649
427.20	NRU CFC interest													
	Prior year	19,048	19,048	20,210	18,442	18,442	19,301	18,551	18,551	19,041	18,331	18,331	19,403	226,699
	Change	15,441	15,441	15,090	18,034	18,034	18,553	18,761	18,761	19,901	19,271	19,271	19,676	216,234
		3,607	3,607	5,120	408	408	748	(210)	(210)	(860)	(940)	(940)	(273)	10,465
427.40	FFB interest													
	Prior year	62,975	62,975	62,975	73,753	73,753	73,753	82,417	82,417	82,417	78,431	78,431	78,431	892,728
	Change	35,893	35,893	35,893	46,934	46,934	46,934	51,989	51,989	51,989	58,652	61,521	61,521	586,142
		27,082	27,082	27,082	26,819	26,819	26,819	30,428	30,428	30,428	19,779	16,910	16,910	306,586
***	Total Interest on Loan													
	Prior year	127,110	122,584	127,831	156,609	152,696	151,356	161,214	161,030	159,334	156,567	169,435	169,708	1,815,474
	Change	90,339	86,306	89,554	102,294	103,369	102,411	108,905	108,740	121,459	123,440	124,676	126,281	1,287,774
		36,771	36,278	38,277	54,315	49,327	48,945	52,309	52,290	37,875	33,127	44,759	43,427	527,700
431.00	Interest - customer dep													
	Prior year	3,005	2,953	2,713	3,002	2,928	3,095	2,899	3,018	3,054	2,826	3,055	2,967	35,515
	Change	2,920	2,910	2,617	2,916	2,840	2,977	2,902	3,002	3,007	2,897	2,931	2,921	34,840
		85	43	96	86	88	118	(3)	16	47	(71)	124	46	675
431.10	Interest - other													
	Prior year	16,926	25,265	25,265	4,676	5,457	5,683	18,176	14,376	14,411	18,676	12,547	23,771	185,229
	Change	676	676	5,389	676	676	15,443	676	3,095	23,206	676	19,590	19,589	90,368
		16,250	24,589	19,876	4,000	4,781	(9,760)	17,500	11,281	(8,795)	18,000	(7,043)	4,182	94,861

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
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Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
***	Total Interest - Other	19,931	28,218	27,978	7,678	8,385	8,778	21,075	17,394	17,465	21,502	15,602	26,738	220,744
	Prior year	3,596	3,586	8,006	3,592	3,516	18,420	3,578	6,097	26,213	3,573	22,521	22,510	125,208
	Change	16,335	24,632	19,972	4,086	4,869	(9,642)	17,497	11,297	(8,748)	17,929	(6,919)	4,228	95,536
426.00	Donations	1,690	200	3,600	925	503	194	200	(2,086)	1,357	704	3,450	(2,640)	8,097
	Prior year	3,225	425	1,266	550	3,723	(783)	553	(822)	4,530	395	304	(4,784)	8,582
	Change	(1,535)	(225)	2,334	375	(3,220)	977	(353)	(1,264)	(3,173)	309	3,146	2,144	(485)
426.11	Ind Develop Authorities		(21,974)											15,705
	Prior year	0	(21,974)	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	15,705
***	Total Other Deductic	1,690	(21,774)	3,600	925	503	194	200	(2,086)	1,357	704	41,129	(2,640)	23,802
	Prior year	3,225	425	1,266	550	3,723	(783)	553	(822)	4,530	395	304	(4,784)	8,582
	Change	(1,535)	(22,199)	2,334	375	(3,220)	977	(353)	(1,264)	(3,173)	309	40,825	2,144	15,220
****	Total Cost of Electric	5,783,073	5,045,478	5,235,735	4,636,073	5,001,338	4,960,456	5,069,588	5,400,917	4,604,170	4,484,093	4,596,936	5,184,931	60,002,788
	Prior year	5,115,326	4,763,293	4,857,182	4,287,513	4,254,554	4,443,786	4,614,669	4,717,742	4,914,759	4,674,517	5,152,099	5,983,723	57,779,163
	Change	667,747	282,185	378,553	348,560	746,784	516,670	454,919	683,175	(310,589)	(190,424)	(555,163)	(798,792)	2,223,625
****	Operating Margins	(83,790)	300,020	(8,775)	(158,722)	(350,373)	(240,420)	100,705	(397,447)	(335,448)	(77,676)	267,397	(360,339)	(1,344,868)
	Prior year	(262,801)	142,218	479,085	34,387	(240,292)	191,081	(430,851)	(414,795)	(446,687)	(15,689)	15,265	151,911	(797,168)
	Change	179,011	157,802	(487,860)	(193,109)	(110,081)	(431,501)	531,556	17,348	111,239	(61,987)	252,132	(512,250)	(547,700)
419.00	Interest income	3,786	3,186	3,186	3,205	4,341	3,724	3,207	3,207	3,207	3,189	3,189	4,633	42,060
	Prior year	3,446	5,569	4,022	3,198	3,198	3,198	3,199	4,269	3,487	3,344	3,603	4,457	44,990
	Change	340	(2,383)	(836)	7	1,143	526	8	(1,062)	(280)	(155)	(414)	176	(2,930)
***	Total Non Operating	3,786	3,186	3,186	3,205	4,341	3,724	3,207	3,207	3,207	3,189	3,189	4,633	42,060
	Prior year	3,446	5,569	4,022	3,198	3,198	3,198	3,199	4,269	3,487	3,344	3,603	4,457	44,990
	Change	340	(2,383)	(836)	7	1,143	526	8	(1,062)	(280)	(155)	(414)	176	(2,930)
415.00	Revenue from Merchandising		538	913	278	247	247	667	39	310	767	309	602	9,501
	Prior year	82	254	4,544	164	602	353	670	795	(310)	816	(309)	756	(4,694)
	Change	(82)	284	(3,631)	114	(355)	(353)	(3)	(756)	(310)	(49)	(309)	756	(4,694)
416.00	Expense of merchadisi	234	3,017	531	69	247	207	460	612	206	549	546	1,549	7,615
	Prior year	193	444	4,185	694	192	1,721	836	499	499	417	413	2,486	12,692
	Change	41	2,573	(3,654)	(625)	55	(1,514)	(376)	(612)	(293)	132	133	(937)	(5,077)
421.00	(Gain)/loss on plant disposed			2,161		(2,205)		(13,932)	65,382	64		(1,076)	(2,044)	51,567
	Prior year	0	0	2,161	0	2,205	0	(13,932)	65,382	(64)	0	1,076	(2,044)	(3,217)
	Change	0	0	0	0	0	0	0	0	130	0	(1,076)	0	54,784
***	Nonoperating margir	(234)	(2,479)	2,543	209	0	(207)	(13,725)	65,421	(206)	218	(546)	(2,235)	48,759
	Prior year	(111)	(190)	359	(530)	(1,795)	(1,368)	(166)	183	(125)	399	(1,180)	(1,884)	(6,408)
	Change	(123)	(2,289)	2,184	739	1,795	1,161	(13,559)	65,238	(81)	(181)	634	(351)	55,167

Fleming Mason Energy
Case No. 2007-00022
Comparison of Test Year Income Statement Account
Balances with those of the Preceding Year

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
*** 418.10	Equity in subsidiary													
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	(142,068)
	Change													(187,185)
424.40	Patonage capital - East KY													45,117
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change													0
***	Total G & T Capital													0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change													0
424.10	Patronage capital - other													77,545
	Prior year	9,213	7,633	7,633	0	0	0	0	62,991	42,781	42,781	9,797	9,797	60,211
	Change	0	1,580	1,580	0	0	0	0	20,210	20,210	0	(4,456)	(4,456)	17,334
***	Total Other Patronage													77,545
	Prior year	0	9,213	7,633	0	0	0	0	62,991	42,781	42,781	9,797	9,797	60,211
	Change	0	1,580	1,580	0	0	0	0	20,210	20,210	0	(4,456)	(4,456)	17,334
*****	Net Margins													(1,318,572)
	Prior year	(80,238)	309,940	(3,046)	(155,308)	(346,032)	(236,903)	90,187	(265,828)	(332,447)	(74,269)	270,040	(494,668)	(1,318,572)
	Change	(259,466)	155,230	483,466	37,055	(238,889)	192,911	(427,818)	(367,562)	(443,325)	(11,946)	17,688	(22,904)	(885,560)
		179,228	154,710	(486,512)	(192,363)	(107,143)	(429,814)	518,005	101,734	110,878	(62,323)	252,352	(471,764)	(433,012)

ACCOUNT	DESCRIPTION	AMOUNT
107.20	CWIP DIRECT COST	242,366.15
107.21	CWIP OVERHEAD COST	0.00
107.22	CWIP ENGINEERING COST	0.00
107.30	SPECIAL EQUIPMENT	0.00
107.31	SPECIAL EQUIP-TRANSF PROGRAM	5,565.48
107.32	CWIP SI ENGINEERING COST	0.00
108.60	DEPRECIATION-DIST PLANT	0.00
108.61	DEPRECIATION - A/C 364.00	6,544,885.46-
108.62	DEPRECIATION - A/C 365.00	3,369,188.43-
108.63	DEPRECIATION - A/C 367.00	204,282.21-
108.64	DEPRECIATION - A/C 368.00	3,401,467.30-
108.65	DEPRECIATION - A/C 369.00	1,468,044.59-
108.66	DEPRECIATION - A/C 370.00	701,233.12-
108.67	DEPRECIATION - A/C 371.00	352,823.21-
108.70	DEPRECIATION-GENERAL PLANT	0.00
108.71	DEPR-GENERAL PLANT (A/C 390.00)	578,748.06-
108.72	DEPR-GENERAL PLANT (A/C 391.00)	211,023.15-
108.73	DEPR-GENERAL PLANT (A/C 391.12)	35,533.61-
108.74	DEPR-GENERAL PLANT (A/C 392.00)	859,863.52-
108.75	DEPR-GENERAL PLANT (A/C 393.00)	10,884.77-
108.76	DEPR-GENERAL PLANT (A/C 394.00)	9,970.82-
108.77	DEPR-GENERAL PLANT (A/C 394.10)	7,597.51
108.78	DEPR-GENERAL PLANT (A/C 395.00)	19,740.41-
108.79	DEPR-GENERAL PLANT (A/C 396.00)	19,838.27-
108.80	RWIP DIRECT COST	16,182.30
108.81	RWIP OVERHEAD COST	0.00
108.82	RWIP ENGINEERING COST	0.00
108.90	RWIP SI DIRECT COST	0.00
108.91	RWIP SI OVERHEAD COST	0.00
108.92	RWIP SI ENGINEERING COST	0.00
109.70	DEPR-GENERAL PLANT (A/C 397.00)	18,775.57-
109.71	DEPR-GENERAL PLANT (A/C 398.00)	14,829.97-
109.72	DEPR-GENERAL PLANT (A/C 398.10)	1,305.13-
111.00	AMORTIZATION EXP UNDERBUILD	15,634.48-
123.10	PATRONAGE CAPITAL ASSOC COOPS	12,374,472.99
123.11	INVESTMENT IN SUBSIDIARY CO.'S	220,310.91
123.21	SUBSCRIPTIONS CTCS-CFC	0.00
123.22	INVESTMENTS CTCS-CFC	837,818.30
123.23	INVESTMENTS-ASSOC ORGANIZATIONS	5,050.00
123.30	INVESTMENTS-ASSOC ORGS	0.00
123.31	INVESTMENTS-CFC NOTES	0.00
124.00	OTHER INVESTMENTS	38,130.81
124.10	PATRONAGE CAPITAL - SEDC	0.00
124.30	PATRONAGE CAPITAL - SEDC	34,688.92
131.20	CASH-SPECIAL CONST FUND	0.00
131.40	TRANSFER OF CASH	0.00
131.50	CASH OPERATION FUND	769,161.56
131.60	CASH PAYROLL FUND	0.00
135.00	WORKING FUNDS	310.00

ACCOUNT	DESCRIPTION	AMOUNT
135.10	CHANGE FUND	480.00
136.00	TEMPORARY CASH INVESTMENTS	0.00
136.10	TEMP CASH INV-SICK LEAVE FUNDS	0.00
136.20	TEMP CASH INV-EMP RET & SEC	0.00
141.00	NOTES RECEIVABLE	0.00
142.10	CUSTOMER ACCTS REC'V-ELECTRIC	5,367,064.75
142.20	CUSTOMER A/R - OTHER/CONTRACTS	3,691.66
142.30	A/R ELECTRIC - SUBSIDY CONTRACTS	0.00
143.00	OTHER ACCOUNTS RECEIVABLE	491,259.09
143.10	OTHER ACCTS REC-MEMBERSHIPS	250.00
144.10	ACCUM PRO UNCOLLECT-CONS ACCTS	60,281.31-
144.40	ACCUM PRO UNCOLLECT-OTHER	810.23-
146.00	ACCTS REC'V FROM ASSOC COMPANIES	19,769.53
154.00	PLANT MAT'L & OPER SUPPLIES	250,345.60
154.10	TIRE INVENTORY	338.15
156.00	MAT'L/SUPP - SURGE PROTECTORS	0.00
163.00	STORES EXPENSE-UNDISTRIBUTED	0.00
165.10	PREPAYMENTS-INSURANCE	0.00
165.20	PREPAYMENTS-OTHER	49,974.99
165.30	PREPAYMENTS-GROUP INSURANCE	45,946.78
165.50	PREPAYMENTS-DEFINED BFT PLAN	0.00
171.00	INTEREST & DIVIDEND REC'V	6,999.11
172.00	RENTS REC'V-JOINT USE POLES	0.00
181.00	UNAMORTIZED LOAN EXPENSE	0.00
181.10	CONV FEE--REFINANCED CFC NOTES	0.00
182.30	OTHER REGULATORY ASSETS	0.00
183.00	PRELIM SURVEY & INVEST CHGS	0.00
184.00	TRANSPORTATION OVERHEAD	0.00
184.10	TRANSPORTATION EXP-CLEARING	0.00
184.20	VEHICLE INVENTORY	0.00
186.10	DEFERRED DB-POST SVC PENSION COS	0.00
186.20	MISC DEFERRED DEBITS	0.00
186.30	DEFERRED DB-REFINANCED CFC NOTES	0.00
200.10	ISSUED MEMBERSHIPS & SVC CONN	228,969.42-
200.20	UNISSUED MEMBERSHIPS & SVC CONN	250.00-
201.10	PATRON CAPITAL CREDITS	23,276,573.23-
201.20	PATRONAGE CAPITAL ASSIGNABLE	0.00
208.00	DONATED CAPITAL	21,221.15-
217.00	RETIRED CAPITAL CREDITS-GAIN	130.60-
219.10	OPERATING MARGINS	0.00
219.20	NON-OPERATING MARGINS	0.00
219.30	OTHER MARGINS	901,458.55
224.11	OTHER LTD-SUBSCRIPTIONS	0.00
224.12	OTHER LTD-CFC	0.00
224.13	CFC NOTES EXECUTED DEBT	3,850,548.27-
224.14	OTHER LTD-MISC	0.00
224.15	OTHER LTD-PRIOR PENSION SVC COST	0.00
224.16	OTHER LTD-CAPITAL LEASE OBLIG	0.00
224.30	LTD-REA CONST-NOTES EXECUTED	24,864,447.70-

ACCOUNT	DESCRIPTION	AMOUNT
224.40	REA NOTES EXECUTED-CONST DEBIT	7,535,000.00
224.50	INT ACCR-DEFERRED REA CONST	0.00
224.60	CAPITAL LEASE OBLIGATIONS	0.00
224.70	FFB RUS GUARANTEED NOTES	18,485,926.37-
224.80	FFB RUS GUARANTEED NOTES - DEBIT	0.00
224.90	RUS TREASURY NOTES	0.00
224.95	RUS TREASURY NOTES - DEBIT	0.00
227.00	OBLIG UNDER CAPITAL LEASE-NONCUR	21,907.12-
228.30	ACCUM PROVISION FOR BENEFITS-INS	1,853,387.68-
232.10	ACCOUNTS PAYABLE GENERAL	801,631.28-
232.20	ACCOUNTS PAYABLE-WINTERCARE	0.00
232.21	ACCOUNTS PAYABLE-CHILD SUPPORT	0.00
232.30	ACCOUNTS PAYABLE - RETIREMENT	8,837.43-
232.40	ACCOUNTS PAYABLE-CREDIT UNION	0.00
232.50	ACCOUNTS PAYABLE - POWER BILL	0.00
232.60	ACCOUNTS PAYABLE-HOMESTEAD FUND	4,182,405.00-
232.70	ACCOUNTS PAYABLE-RELAY FOR LIFE	0.00
232.80	ACCTS PAYABLE-KY KINGDOM TICKETS	0.00
232.90	ACCTS PAYABLE-GMAC	10,313.95-
232.91	ACCTS PAYABLE - ALTEC CAPITAL	0.00
232.95	ACCTS PAYABLE-CR CARD FMSVC CORP	0.00
233.00	NOTES PAYABLE ASSOC CO-CFC	4,320,000.00-
235.00	CONSUMER DEPOSITS	610,593.00-
236.10	ACCURED PROPERTY TAXES	34,190.00-
236.20	ACCURED FED UNEMPLOYMENT	82.36-
236.30	ACCURED FICA	148.62-
236.40	ACCURED KY UNEMPLOYMENT	0.00
236.50	ACCURED KY SALES TAX	41,161.80-
236.61	ACCURED UTILITY TAX-FLEMING CO	21,631.41-
236.62	ACCURED UTILITY TAX-MASON CO	12,836.03-
236.63	ACCURED UTILITY TAX-ROWAN CO	31,688.82-
236.64	ACCR UTILITY TAX-BATH CO	7,344.46-
236.65	ACCR UTILITY TAX-NICHOLAS CO	2,586.66-
236.66	ACCR UTILITY TAX-ROBERTSON CO	2,312.56-
236.67	ACCR UTILITY TAX-LEWIS CO	11,689.92-
236.68	ACCR UTILITY TAX-BRACKEN CO	2,016.66-
236.71	ACCURED PAYROLL OCCUPATIONAL TAX	0.00
236.72	ACCURED PAYROLL TAX-ROWAN CO	0.00
236.73	ACCURED PAYROLL TAX-NICHOLAS CO	0.00
236.81	ACCURED HOSPITALIZATION-EMP	532.54
236.82	ACCURED HOSPITALIZATION-DIR	297.00-
237.10	INTEREST ACCURED-REA CONST	8,884.67-
237.30	INTEREST ACCURED-CFC	19,402.85-
237.40	INTEREST ACCURED-CFC SHORT TERM	0.00
237.50	INTEREST ACCURED-CONS DEPOSITS	14,456.87-
237.60	INTEREST ACCURED-FFB LOAN	0.00
241.00	FEDERAL INCOME TAX WITHHELD	0.00
241.10	KY INCOME TAX WITHHELD	5,849.60-
242.20	ACCURED PAYROLL - NET	0.00

ACCOUNT	DESCRIPTION	AMOUNT
242.21	ACCRUED PAYROLL - GROSS	110,124.35-
242.22	ACCRUED PAYROLL-INS OVER 50M	0.00
242.40	ACCRUED INSURANCE	6,014.51
242.50	ACCRUED SICK LEAVE	86,268.17-
242.52	ACCRUED ANNUAL LEAVE	130,525.72-
242.53	ACCRUED RETIREMENT	760,278.50-
242.99	ACCRUED A/L CLEARING ACCT	0.00
252.00	CONSUMER ADVANCES-CONST	12,900.00-
253.00	DEFERRED CREDITS-METER INSTALL	2,855.00
253.10	CONSUMER ENERGY PREPAYMENTS	7,316.00-
253.20	ENERGY PREPAYMENTS-GIFT CERT	345.00-
253.30	DEFERRED CREDIT - FEMA	0.00
303.00	MISC INTANGIBLE PLANT-EKP	15,634.48
364.00	POLES, TOWERS & FIXTURES	25,552,057.00
365.00	OVERHEAD CONDUCTORS & DEVICES	16,742,595.60
366.00	UNDERGROUND CONDUIT	0.00
367.00	UNDERGROUND CONDUCTORS & DEVICES	1,097,615.99
368.00	LINE TRANSFORMERS	13,319,296.95
369.00	SERVICES	4,549,970.16
370.00	METERS	2,241,856.92
371.00	INSTALLATION ON CONS PREMISES	1,228,672.86
373.00	STREET LIGHTING & SIGNAL SYSTEM	0.00
389.00	LAND & LAND RIGHTS	21,979.40
390.00	STRUCTURES & IMPROVEMENTS	3,633,222.08
391.00	OFFICE FURNITURE & EQUIPMENT	504,357.12
391.12	OFFICE EQUIPMENT - ITRONS	36,040.79
392.00	TRANSPORTATION EQUIPMENT	1,626,586.36
393.00	STORES EQUIPMENT	79,372.10
394.00	SHOP & GARAGE EQUIPMENT	11,946.96
394.10	SHOP & GARAGE EQUIPMENT-TOOLS	230,673.38
395.00	LABORATORY EQUIPMENT	51,609.78
396.00	POWER OPERATED EQUIPMENT	23,729.02
397.00	COMMUNICATION EQUIPMENT	188,404.44
398.00	MISCELLANEOUS EQUIPMENT	40,441.05
398.10	MISC EQUIPMENT-FIELDHOUSE	12,374.46
403.60	DEPRECIATION EXP-DISTRIBUTION PL	2,249,953.54
403.70	DEPRECIATION EXP-GENERAL PLANT	88,951.96
404.00	AMORTIZATION EXP-EKP UNDERBUILD	0.00
408.10	TAXES - PROPERTY	0.00
408.20	TAXES FED UNEMPLOYMENT	0.00
408.30	TAXES - FICA	0.00
408.40	TAXES KY UNEMPLOYMENT	0.00
408.60	TAXES-CITY BUSINESS LICENSE	75.00
408.70	TAXES-OTHER	51,066.08
415.00	REVENUE FROM MERCHANDISING	4,807.76-
416.00	COST & EXP OF MERCHANDISING	7,608.40
417.10	NONUTILITY OPER - SATELLITE TV	0.00
418.10	EQUITY IN EARNINGS OF SUBSID CO	142,068.28
419.00	INTEREST & DIVIDEND INCOME	42,057.62-

ACCOUNT	DESCRIPTION	AMOUNT
421.00	MISC NON-OPERATING INCOME	0.00
421.10	GAIN (LOSS) DISPOSITION OF PROP	51,566.60-
423.00	G & T CAPITAL CREDITS	0.00
424.00	OTHER CAPT CR & PATRONAGE ALLOC	77,545.16-
426.10	DONATIONS	8,095.94
426.11	DONATIONS-IND. DEVEL AUTHORITIES	15,704.96
427.10	INTEREST ON LTD-RUS	696,046.22
427.20	INTEREST ON LTD-CFC	226,698.74
427.30	INTEREST ON LTD-CAPITAL LEASE	0.00
427.40	INTEREST ON LTD-FFB LOAN	892,729.37
427.50	INTEREST ON LTD - TREAS NOTES	0.00
428.00	AMORTIZATION-LOAN EXPENSE	0.00
428.20	AMORTIZATION-CFC CONV FEE	0.00
430.00	INTEREST-DEBT TO ASSOC CO-CFC	177,117.87
431.10	OTHER INTEREST EXP-CONS DEP	35,514.40
431.20	OTHER INTEREST EXP - MISC	8,111.88
440.10	RESIDENTIAL SALES	20,695,549.05-
440.20	RESIDENTIAL SALES-SEASONAL	1,410,124.59-
442.10	COMMERCIAL & INDUSTRIAL-SMALL	2,300,616.22-
442.20	COMMERCIAL & INDUSTRIAL-LARGE	33,086,346.49-
444.00	PUBLIC STREET & HWY LIGHTING	10,001.97-
445.00	OTHER SALES-PUBLIC AUTHORITIES	211,596.20-
450.00	LATE CHARGE-ELECTRIC ACCTS	343,463.75-
451.00	MISC SERVICE REVENUES	203,755.00-
451.10	REVENUE RECOVERY-GEO KWH SALES	0.00
451.20	REVENUE/EXPENSE-TEMPORARY SVCS.	13,661.04-
451.30	REVENUE-HOME GUARD DEF SYSTEMS	4,041.58-
454.00	RENT FROM ELECTRIC PROPERTY	368,543.83-
456.00	OTHER ELECTRIC REVENUE	10,217.53-
555.00	PURCHASED POWER	48,679,078.00
580.00	OPERATION SUPERVISION & ENGR	123,288.51
580.10	OPERATIONS-FRinge BENEFITS	0.00
583.00	OVERHEAD LINE EXPENSE	592,310.88
583.10	OVERHEAD LINE EXP-INSPECTION	26,704.48
584.00	UNDERGROUND LINE EXPENSE	6,412.96
586.00	METER EXPENSE	247,879.99
586.10	METER EXP-PERIODIC TEST	7,475.26
587.00	CONSUMER INSTALLATION EXPENSE	40,408.22
588.00	MISC DISTRIBUTION EXPENSE	54,888.50
588.10	MISC DISTRIBUTION EXP-ENGR	131,636.30
589.00	RENTS	9,761.05
590.00	MAINTENANCE SUPERVISION & ENGR	109,987.82
590.10	MAINTENANCE-FRinge BENEFITS	0.00
593.00	MAINTENANCE OF OVERHEAD LINES	557,779.76
593.10	MAINTENANCE-RIGHT OF WAY CUTTING	1,635,322.20
593.30	MAINT OF OVERHEAD LINES-OUTAGE	142,687.05
593.40	MAINT-RADIO & TELE OPERATORS	61,158.55
594.00	MAINT OF UNDERGROUND LINES	15,468.85
595.00	MAINT OF LINE TRANSFORMERS	70,175.83

ACCOUNT	DESCRIPTION	AMOUNT
595.10	MAINT OF LINE TRANSFORMERS-EPA	31,547.24
597.00	MAINTENANCE OF METERS	85,352.74
598.10	MAINTENANCE OF SECURITY LIGHTS	185,669.88
599.99	F/A CONVERSION ACCOUNT	0.00
901.00	SUPERVISION CONSUMER ACCOUNTS	68,164.77
901.10	CONSUMER ACCTS-FRINGE BENEFITS	0.00
902.00	METER READING EXPENSES	53,254.69
902.10	METER READING EXP-AREA READING	0.00
902.20	METER READING EXP - CONTRACTOR	274,330.40
903.00	CONS RECORDS & COLLECTION EXP	765,934.03
903.10	CHANGE FUND (OVER & UNDER)	69.03-
903.20	CONS RECORDS-POSTAGE & SUPPLIES	0.00
903.30	CONS RECORDS-COMPUTER BILLING	0.00
903.40	COLLECTION EXP-OUTSIDE EMP	186,263.14
904.00	UNCOLLECTIBLE ACCOUNTS EXPENSE	125,228.56
907.00	SUPERVISION-CONSUMER SERVICE	10,752.75
908.00	CONSUMER ASSISTANCE EXPENSE	10,326.26
908.10	CONSUMER SERVICE-FRINGE BENEFITS	0.00
908.20	CONS ASSISTANCE-TOD STUDY	4,558.98
909.00	INFO & INST ADVERTISING EXP	14,649.09
911.00	SUPERVISION-SALES EXPENSE	0.00
912.00	DEMONSTRATING & SELLING EXP	60,796.60
912.10	DEMON & SELLING EXP-FRINGE BFT	0.00
913.00	ADVERTISING EXPENSE	0.00
920.00	ADMR & GENERAL SALARIES	445,491.93
920.10	ADMR & GEN SALARIES-PURCHASING	61,849.24
921.00	OFFICE SUPPLIES & EXPENSES	101,433.42
921.10	OFFICE SUPPLIES & EXP-MANAGER	13,130.29
921.20	OFFICE SUPPL & EXP PURCHASING	29.20
921.30	OFFC&COMP EXP/EMP WELF-CLEARING	0.00
923.00	OUTSIDE SERVICES EMPLOYED	73,422.10
923.10	OUTSIDE SERVICES EMPLOYED-LMDS	0.00
924.00	PROPERTY INSURANCE	0.00
925.00	INJURIES & DAMAGES INSURANCE	0.00
926.00	EMPLOYEE WELFARE EXP & INS	0.00
926.20	EMPLOYEE RETIREMENT & SECURITY	0.00
926.30	ACCUMULATED SICK LEAVE	0.00
926.40	ACCUMULATED ANNUAL LEAVE	0.00
928.00	REGULATORY COMMISSION EXPENSE	0.00
929.00	DUPLICATE CHG-CR-COOP ELEC	21,873.89-
930.10	GENERAL ADVERTISING EXPENSE	691.69
930.20	MISC GENERAL EXPENSE	68,281.73
930.30	PATRONAGE CAPITAL EXPENSE	27,219.77
930.50	MEMBER & PUBLIC RELATIONS EXP	92,284.30
930.70	DIRECTOR FEES & EXPENSES	149,317.60
930.80	DUES TO ASSOC ORGANIZATIONS	44,451.00
932.00	MAINTENANCE OF GENERAL PLANT	0.00
932.10	MAINTENANCE OF RADIO EQUIPMENT	0.00
935.00	MAINTENANCE OF GENERAL PLANT	101,512.21

ACCOUNT	DESCRIPTION	AMOUNT
935.10	MAINTENANCE OF RADIO EQUIPMENT	6,298.61
999.99	DUMMY ACCOUNT NO	0.00
	ACCOUNTS 000.00 TO 399.99	1,318,571.76-
	ACCOUNTS 400.00 TO 999.99	1,318,571.76

Fleming Mason Energy
Case No. 2007 - 0000022

Comparative Capital Structure (Excluding JDIC)
For the Periods as Shown
"000" Omitted

Line No.	Type of Capital	1996		1997		1998		1999		2000		2001	
		10th Year	Ratio	9th Year	Ratio	8th Year	Ratio	7th Year	Ratio	6th Year	Ratio	5th Year	Ratio
1	Long Term Debt	15,327	48%	15,498	45%	16,750	46%	16,162	42%	18,251	45%	24,168	53%
2	Short Term Debt	1,823	6%	4,482	13%	4,036	11%	6,705	17%	6,984	17%	3,617	8%
3	Memberships	180	1%	186	1%	192	1%	198	1%	203	0%	207	0%
4	Patronage Capital	14,350	45%	14,432	42%	15,087	42%	15,453	40%	15,202	37%	17,598	39%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%
6	Total Capitalization	31,680	100%	34,598	100%	36,065	100%	38,518	100%	40,640	100%	45,590	100%

Line No.	Type of Capital	2002		2003		2004		2005		2006		Latest Quarter		Average	
		4th Year	Ratio	3rd Year	Ratio	2nd Year	Ratio	1st Year	Ratio	Test year	Ratio	Sept 30, 2006	Ratio	Test Year	Ratio
1	Long Term Debt	26,358	52%	31,313	55%	32,670	58%	33,651	56%	39,666	61%	36,928	59%	36,959	59%
2	Short Term Debt	3,367	7%	2,334	4%	140	0%	3,900	6%	4,320	7%	4,366	7%	3,007	5%
3	Memberships	213	0%	217	0%	223	0%	227	0%	229	0%	229	0%	228	0%
4	Patronage Capital	20,902	41%	23,374	41%	23,571	42%	22,524	37%	21,078	32%	21,407	34%	22,025	35%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%	0	0%
6	Total Capitalization	50,840	100%	57,238	100%	56,604	100%	60,302	100%	65,293	100%	62,930	100%	62,218	100%

Fleming Mason Energy
 Case No. 2007 - 0000022
 Calculation of Average Test Period Capital Structure
 12 months ended December 31, 2006

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Memberships (e)	Common Stock (f)	Patronage Capital (g)	Total Common Equity (h)
1	Balance Beginning of Test year	60,302	33,651	3,900	227		22,524	
2	1st month	60,684	33,638	4,375	227		22,444	
3	2nd month	61,232	33,512	4,740	227		22,753	
4	3rd month	60,748	37,399	400	227		22,722	
5	4th month	61,327	37,384	1,160	228		22,555	
6	5th month	61,284	37,260	1,600	228		22,196	
7	6st month	61,671	37,161	2,330	229		21,951	
8	7th month	62,470	37,147	3,065	228		22,030	
9	8th month	62,379	37,022	3,380	228		21,749	
10	9th month	62,930	36,928	4,366	229		21,407	
11	10th month	63,935	39,928	2,455	229		21,323	
12	11th month	64,585	39,769	3,000	229		21,587	
13	12th month	65,293	39,666	4,320	229		21,078	
14	Total (Line 1 through Line 13)	808,840	480,465	39,091	2,965	0	286,319	0
15	Average balance (Line 14/13)	62,218	36,959	3,007	228	0	22,025	0
16	Average capitalization ratios	100%	59%	5%	0%	0%	35%	0%
17	End of period capitalization ratios	100%	61%	7%	0%	0%	32%	0%

Fleming Mason Energy
Case No. 2006-00022
December 31, 2006

Payroll Adjustment

To reflect the increase granted by the Board of Directors, the step increases granted and promotions during the year. To give recognition to employees terminated and employees hired during the test year. Overtime pay is calculated at 1-1/2 times regular pay rate for hours worked in excess of 8 hours per day. There are no union employees. Wage rate increases are granted each December 1.

Wage and salary increases are as follows:

	<u>Increase</u>
2006	3.50%
2005	3.50%
2004	3.50%
2003	3.50%
2002	3.50%

The amount of increase was allocated based on the actual test year.

Projected wages	\$2,936,396
Actual wages for test year	<u>2,825,280</u>
Adjustment	<u>\$111,116</u>

The allocation is on the following page:

Fleming Mason Energy
Case No. 2006-00022

Allocation of increase in payroll:

		<u>Labor</u>			
		<u>Distribution</u>	<u>Percent</u>	<u>Allocation</u>	
10	107.20	Construction work in progress	648,164	22.9%	25,492
11	108.80	Retirement work in progress	78,902	2.8%	3,103
12	146.00	Due from subsidiary	14,362	0.5%	565
13	163.00	Stores	30,972	1.1%	1,218
14	184.00	Transportation	36,696	1.3%	1,443
15	242.52	Employee sick leave	164,162	5.8%	6,456
16	580.00	Operations	68,411		
17	583.00	Overhead line	154,477		
18	586.00	Meter	140,361		
19	587.00	Consumer installation	7,849		
20	588.00	Miscellaneous distribution	46,047	14.8%	16,406
21	590.00	Maintenance	60,705		
22	593.00	Overhead line	333,303		
23	594.00	Underground	1,168		
24	595.00	Transformers	44,496		
25	597.00	Meters	49,832		
26	598.00	Miscellaneous maintenance	70,391	19.8%	22,020
27	901.00	Supervision, customer accounts	40,806		
28	902.00	Meter reading	24,325		
29	903.00	Consumer records	377,983	15.7%	17,427
30	907.00	Customer service & information	6,422		
31	908.00	Consumer assistance	8,787		
32	909.00	Consumer information	447	0.6%	616
33	912.00	Advertising	21,283	0.8%	837
34	920.00	Administrative	305,445		
35	921.00	Office expense	16,919		
36	930.00	Miscellaneous	45,980		
37	935.00	Maintenance general plant	26,585	14.0%	15,532
38					
39		Total	<u>2,825,280</u>	<u>100.0%</u>	<u>111,115</u>
40					

Fleming Mason Energy
Case No. 2006-00022
Employee Earnings and Hours
December 31, 2006

Employee Number	Hours Worked Test Year		Actual Test Year Wages				Wage Rate Dec 1, 2006	Normalized Wages @ 2,080 Hours		
	Regular	Dispatch	Regular	Overtime	Service Awards	Sick Pay		Regular	Overtime	Sick Pay

Salaried Employees:											
101	2,080.00		2,080.00	159,077		1,463	79.81	166,005	1,463		167,468
207	2,080.00		2,080.00	71,915		414	35.69	74,235	414		74,649
222	2,080.00		2,080.00	71,915		607	35.69	74,235	607		74,842
312	2,080.00	19.00	2,099.00	71,083	936	404	37.32	77,626	404		78,030
412	716.00	1.00	717.00	7,160	15		20.10	41,808			41,808
417	2,080.00		2,080.00	85,473			42.42	88,234			88,234
502	2,088.00		2,088.00	58,902			31.22	64,938			64,938
Subtotal Salaried	13,204.00	0.00	13,224.00	525,525	951	2,888		587,080	0	2,888	589,968

Hourly Employees:											
102	2,080.00		2,080.00	47,030		138	23.34	48,547	0	138	48,685
202	2,080.00	41.00	2,121.00	54,329	1,604		26.96	56,077	1,658		57,735
205	2,080.00	15.00	2,095.00	57,145	618		28.36	58,989	638		59,627
206	2,080.00	33.00	2,113.00	54,329	1,291		26.96	56,077	1,335		57,411
208	2,088.00	24.50	2,112.50	54,545	962		26.96	56,077	991		57,068
209	2,080.00	20.00	2,100.00	57,146	822	526	28.36	58,989	851	526	60,366
210	2,080.00	140.00	2,220.00	54,329	5,504		26.96	56,077	5,662		61,738
211	2,080.00	16.50	2,096.50	57,146	678		28.36	58,989	702		59,691
215	2,088.00		2,088.00	45,562			22.52	46,842	0	70	46,912
217	2,080.00		2,080.00	54,914		176	27.25	56,680	0	176	56,856
218	2,080.00	131.00	2,211.00	54,330	5,121		26.96	56,077	5,298		61,374
219	2,080.00	44.50	2,124.50	57,146	1,829		28.36	58,989	1,893		60,882
220	2,080.00	11.50	2,091.50	54,894	455		27.24	56,659	470		57,129
223	2,080.00	248.50	2,328.50	51,683	9,255		25.65	53,352	9,561	74	62,913
224	2,080.00	112.00	2,192.00	51,683	4,163		25.65	53,352	4,309		57,735
225	2,080.00	58.50	2,138.50	51,683	2,174	74	25.65	53,352	2,251	59	55,603
226	2,080.00	356.00	2,436.00	51,720	13,246		25.65	53,352	13,697		67,048
227	2,088.00	521.50	2,609.50	51,887	19,384		25.65	53,352	20,065		73,417
228	2,080.00	439.50	2,519.50	51,682	16,361		25.65	53,352	16,910		70,262
229	2,080.00	507.00	2,587.00	51,990	18,934		25.65	53,352	19,507		72,859
230	2,080.00	325.50	2,405.50	51,681	12,110	25	25.65	53,352	12,524		65,876
231	2,080.00	292.00	2,372.00	51,681	10,876	25	25.65	53,352	11,235		64,587
232	2,080.00	81.50	2,161.50	27,798	2,268		19.67	40,914	2,405	173	43,318
302	2,080.00	35.00	2,115.00	51,682	1,306		25.65	53,352	1,347		54,872
308	2,080.00	1.50	2,081.50	38,021	42		18.87	39,250	42		39,292
309	2,080.00	39.50	2,119.50	40,627	1,157		20.16	41,933	1,194		43,127
313	2,080.00	39.50	2,119.50	27,925	794	248	13.86	28,829	821		29,650

Fleming Mason Energy
Case No. 2006-00022
Employee Earnings and Hours
December 31, 2006

Exhibit 1
page 4 of 7
Witness: Jim Adkins

Employee Number	Hours Worked Test Year		Total	Actual Test Year Wages			Total	Wage Rate Dec 1, 2006	Normalized Wages @ 2,080 Hours			Total
	Regular	Dispatch		Overtime	Regular	Overtime			Service Awards	Sick Pay	Regular	
314	2,080.00		8.00	2,088.00	54,329	313	54,642	26.96	56,077	324		56,400
317	2,080.00		19.00	2,099.00	30,908	424	31,332	15.34	31,907	437		32,344
320	2,080.00		46.00	2,126.00	45,759	1,514	47,273	22.71	47,237	1,567		48,804
323	2,080.00		5.00	2,085.00	42,171	152	42,323	20.93	43,534	157		43,691
324	2,080.00		3.00	2,083.00	38,265	85	38,350	19.39	40,331	87		40,418
325	2,080.00		19.00	2,099.00	31,331	426	31,757	15.94	33,155	454		33,609
327	2,080.00		5.50	2,085.50	30,909	122	31,031	15.34	31,907	127		32,034
328	2,088.00		1.00	2,089.00	31,032	22	31,054	15.34	31,907	23		31,930
330	720.00		1.00	721.00	7,322	15	7,337	10.35	21,528	16		21,544
331	400.00		2.00	402.00	7,301	56	7,357	18.63	38,750	56		38,806
401	2,080.00			2,080.00	42,172		42,172	20.93	43,534	0		43,534
404	2,080.00			2,080.00	53,433		53,433	26.52	55,162	0		55,162
407	2,088.00		9.00	2,097.00	44,495	292	45,195	21.99	45,739	297	408	46,444
408	2,080.00		2.00	2,082.00	51,682	74	51,756	25.65	53,352	77		53,429
409	2,080.00		1.00	2,081.00	43,446	32	43,478	22.18	46,134	33		46,168
413	2,080.00		341.50	2,421.50	40,835	10,147	50,982	21.32	44,346	10,921		55,267
414	2,080.00		466.00	2,546.00	40,836	13,709	54,545	21.32	44,346	14,903		59,248
416	2,080.00		536.50	2,616.50	40,915	15,905	56,820	21.32	44,346	17,157		61,503
Subtotal hourly	90,080.00	0.00	5,000.00	95,080.00	2,031,727	174,242	2,207,941		2,162,805	181,999	1,624	2,346,428
Subtotal summ	0.00	0.00	0.00	0.00	0	0	0		0	0	0	0
Subtotal retiree	2,520.00	0.00	3.00	2,523.00	87,889	86	87,975		0	0	0	0
Total	105,804.00	0.00	5,023.00	110,827.00	2,645,141	175,279	2,825,280		2,749,885	181,999	4,512	2,936,396

Summer and Part Time Employees:

Employee Number	Regular	Dispatch	Overtime	Total	Regular	Overtime	Service Awards	Sick Pay	Total	Wage Rate Dec 1, 2006	Regular	Overtime	Sick Pay	Total
307	1,480.00			1,480.00	67,962				67,962		0	0	0	0
304	1,040.00		3.00	1,043.00	19,927	86			20,013		0	0	0	0
Subtotal retiree	2,520.00	0.00	3.00	2,523.00	87,889	86	0	0	87,975		0	0	0	0
Total	105,804.00	0.00	5,023.00	110,827.00	2,645,141	175,279	100	4,760	2,825,280		2,749,885	181,999	4,512	2,936,396

Fleming Mason Energy
Case No. 2006-00022
Compensation of Executive Officers
December 31, 2006

	<----	Test Year	---->	Employees
		Percent of		who
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>	<u>Report</u>
Chief Executive Officer - CEO	158,500.00	5.7%	12/01-2006	all
Chief Financial Officer - CFO	92,272.00	3.5%	12/01-2006	24
Manager of Engineering	83,018.00	3.5%	12/01-2006	28

	<u>First Preceding Year</u>		
	Percent of		
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>
Chief Executive Officer - CEO	150,000.00	5.3%	12/01-2005
Chief Financial Officer - CFO	89,152.00	5.9%	12/01-2005
Manager of Engineering	80,210.00	3.5%	12/01-2005

	<u>Second Preceding Year</u>		
	Percent of		
	<u>Salary</u>	<u>Increase</u>	<u>Date</u>
Chief Executive Officer - CEO	142,500.00	9.6%	12/01-2004
Chief Financial Officer - CFO	84,187.00	3.5%	12/01-2004
Manager of Engineering	77,498.00	3.3%	12/01-2004

Fleming Mason Energy
Case No. 2006-00022
Compensation of Executive Officers
December 31, 2006

President & CEO Duties and Responsibilities

It is the responsibility of the President & CEO to report directly to the Board of Directors in implementing the Board policies and directives.

CFO Duties and Responsibilities

Coordinates all audit efforts by various agencies. Maintains financial status of Cooperative by developing budgets and financial statements. Collaborates with supervisors to fill any vacant positions. Assists and advises other as requested in the preparation of departmental budgets. Maintains all information related to accounting as needed. Determine short term cash investments and long term cash requirements. Directs preparation of daily cash transactions. Certifies the monthly Uniform Fuel Adjustment regulation and submits to PSC. Assists in the development of information necessary for long term loan applications. Review financial information to ensure compliance with regulatory agencies. Ensure taxes are properly prepared and filed on a timely basis. Reports to CEO.

Manager of Engineering

Collaborates with supervisors on a daily basis for operational needs. Prepares and presents the CEO an annual capital and expense budget. Plan and organize to serve members with efficient work. Investigate member concerns that have not been satisfied by other employees. Analyze electric sales revenues, collections, delinquents, write-offs and penalty charges for efficiencies. Promote fast, dependable electric service to the members and maintain power quality. Maintain knowledge of laws and regulations governing the operations of Fleming Mason Energy. Participate in community events and programs. Reports to CEO.

Fleming Mason Energy
Case No. 2006-00022
Employee Information
December 31, 2006

The following is a list of employees added during the test year, and the employees that were replaced, or reason for hiring the employees.

<u>Employee Hired</u>	<u>Reason</u>
412	New employee
232	Replaced retiree from prior year
330	Replaced retired Employee # 304
331	Replaced position of Employee # 312 who replaced retired Employee #307

The following is a list of employees terminated, and the date.

<u>Employee Number</u>	<u>Month Terminated</u>
304	06/06
307	09/06

Fleming Mason Energy
Case No. 2006-00022
Payroll Taxes

The employer's portion of FICA and medicare rates remain the same for 2007 as they were for 2006. The FICA rate is 6.2% and medicare is 1.45%. The wage limit increases from \$94,200 in 2006 to \$97,500 in 2007 for FICA; all wages are subject to medicare.

Federal unemployment rates are 0.80% for the first \$7,000 of wages and state unemployment rate is 1.40% for the first \$8,000 of wages.

Proposed FICA amounts

FICA	177,719	
Medicare	42,578	
	<u>220,296</u>	
Proposed FUTA	2,912	
Proposed SUTA	2,080	225,288

Test year amount

FICA and Medicare	200,773	
Test year FUTA	3,006	
Test year SUTA	2,141	205,920

Increase 19,368

Adjustment:

		<u>Percent</u>	<u>Amount</u>
107	Capitalized	25.70%	4,978
163 - 416	Clearing and others	8.60%	1,666
580	Operations	14.80%	2,867
590	Maintenance	19.80%	3,835
901	Consumer accounts	15.70%	3,041
908	Customer service	0.60%	116
912	Sales	0.80%	155
920	Administrative and general	14.00%	2,712
		<u>100.00%</u>	<u>\$19,368</u>

State unemployment (SUTA) wage rates are as follows:

2006	0.50%
2005	0.50%
2004	0.50%
2003	0.40%
2002	0.40%

Employee Number	Normalized Wages	Social Security Wages		Medicare Wages		Federal Unemployment		State Unemployment	
		Up To \$97,500	@ 6.20%	All Wages	1.45%	Up to \$7,000	0.80%	Up to \$8,000	0.500%

Salaried Employees:

101	167,468	97,500	6,045	167,468	2,428	7,000	56	8,000	40
207	74,649	74,649	4,628	74,649	1,082	7,000	56	8,000	40
222	74,842	74,842	4,640	74,842	1,085	7,000	56	8,000	40
312	78,030	78,030	4,838	78,030	1,131	7,000	56	8,000	40
412	41,808	41,808	2,592	41,808	606	7,000	56	8,000	40
417	88,234	88,234	5,470	88,234	1,279	7,000	56	8,000	40
502	64,938	64,938	4,026	64,938	942	7,000	56	8,000	40
Subtotal Salari	589,968	520,000	32,240	589,968	8,555	49,000	392	56,000	280

Hourly Employees:

102	48,685	48,685	3,018	48,685	706	7,000	56	8,000	40
202	57,735	57,735	3,580	57,735	837	7,000	56	8,000	40
205	59,627	59,627	3,697	59,627	865	7,000	56	8,000	40
206	57,411	57,411	3,560	57,411	832	7,000	56	8,000	40
208	57,068	57,068	3,538	57,068	827	7,000	56	8,000	40
209	60,366	60,366	3,743	60,366	875	7,000	56	8,000	40
210	61,738	61,738	3,828	61,738	895	7,000	56	8,000	40
211	59,691	59,691	3,701	59,691	866	7,000	56	8,000	40
215	46,912	46,912	2,909	46,912	680	7,000	56	8,000	40
217	56,856	56,856	3,525	56,856	824	7,000	56	8,000	40
218	61,374	61,374	3,805	61,374	890	7,000	56	8,000	40
219	60,882	60,882	3,775	60,882	883	7,000	56	8,000	40
220	57,129	57,129	3,542	57,129	828	7,000	56	8,000	40
223	62,913	62,913	3,901	62,913	912	7,000	56	8,000	40
224	57,735	57,735	3,580	57,735	837	7,000	56	8,000	40
225	55,603	55,603	3,447	55,603	806	7,000	56	8,000	40
226	67,108	67,108	4,161	67,108	973	7,000	56	8,000	40
227	73,417	73,417	4,552	73,417	1,065	7,000	56	8,000	40
228	70,262	70,262	4,356	70,262	1,019	7,000	56	8,000	40
229	72,859	72,859	4,517	72,859	1,056	7,000	56	8,000	40
230	65,876	65,876	4,084	65,876	955	7,000	56	8,000	40
231	64,587	64,587	4,004	64,587	937	7,000	56	8,000	40
232	43,318	43,318	2,686	43,318	628	7,000	56	8,000	40
302	54,872	54,872	3,402	54,872	796	7,000	56	8,000	40
308	39,292	39,292	2,436	39,292	570	7,000	56	8,000	40
309	43,127	43,127	2,674	43,127	625	7,000	56	8,000	40
313	29,650	29,650	1,838	29,650	430	7,000	56	8,000	40

Fleming Mason Energy
Case No. 2006-00022
Employee Earnings and Hours
December 31, 2006

Employee Number	Normalized Wages	Social Security Wages		Medicare Wages		Federal Unemployment		State Unemployment	
		Up To \$97,500	@ 6.20%	All Wages	1.45%	Up to \$7,000	0.80%	Up to \$8,000	0.500%
314	56,400	56,400	3,497	56,400	818	7,000	56	8,000	40
317	32,344	32,344	2,005	32,344	469	7,000	56	8,000	40
320	48,804	48,804	3,026	48,804	708	7,000	56	8,000	40
323	43,691	43,691	2,709	43,691	634	7,000	56	8,000	40
324	40,418	40,418	2,506	40,418	586	7,000	56	8,000	40
325	33,609	33,609	2,084	33,609	487	7,000	56	8,000	40
327	32,034	32,034	1,986	32,034	464	7,000	56	8,000	40
328	31,930	31,930	1,980	31,930	463	7,000	56	8,000	40
330	21,544	21,544	1,336	21,544	312	7,000	56	8,000	40
331	38,806	38,806	2,406	38,806	563	7,000	56	8,000	40
401	43,534	43,534	2,699	43,534	631	7,000	56	8,000	40
404	55,162	55,162	3,420	55,162	800	7,000	56	8,000	40
407	46,444	46,444	2,880	46,444	673	7,000	56	8,000	40
408	53,429	53,429	3,313	53,429	775	7,000	56	8,000	40
409	46,168	46,168	2,862	46,168	669	7,000	56	8,000	40
413	55,267	55,267	3,427	55,267	801	7,000	56	8,000	40
414	59,248	59,248	3,673	59,248	859	7,000	56	8,000	40
416	61,503	61,503	3,813	61,503	892	7,000	56	8,000	40
Subtotal hourly	2,346,428	2,346,428	145,479	2,346,428	34,023	315,000	2,520	360,000	1,800
Summer and Part Time Employees:									
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
Subtotal summ	0	0	0	0	0	0	0	0	0
Retirees:									
307	0	0	0	0	0	0	0	0	0
304	0	0	0	0	0	0	0	0	0
Subtotal retiree	0	0	0	0	0	0	0	0	0
Total	2,936,396	2,866,428	177,719	2,936,396	42,578	364,000	2,912	416,000	2,080

Fleming Mason Energy

Case No. 2007-00022

August 31, 2006

Depreciation Expense

Depreciation is computed on a composite basis. The ending plant balance is multiplied by rates that are within RUS approved guidelines. Depreciation rates and procedures follow RUS Bulletin 183-1. Fleming Mason had a depreciation study performed with its last general rate request. The rates approved in that case are being used.

Depreciation on transportation equipment is charged to a clearing account. Transportation costs are then cleared to various accounts based on miles driven for each vehicle from the daily time sheets of employees driving the vehicles.

Items of general plant that are fully-depreciated have been removed from the calculation in order to determine the normalized depreciation cost. These amounts have been separated on the right had column of the normalized calculation.

Account Number	Description	August 31, 2006 Balance	Rate	Normalized Expense	Test Year Expense	Items Fully Depreciated
	Distribution plant:					
303	East Ky underbuild	\$15,634	0.000%	\$0		
364	Poles, towers & fixtures	25,552,057	3.960%	1,011,861		
365	Overhead conductors & devices	16,742,596	2.870%	480,513		
367	Underground conductor & devices	1,097,616	3.140%	34,465		
368	Line transformers	13,319,297	3.600%	479,495		
369	Services	4,549,970	3.800%	172,899		
370	Meters	2,241,857	4.780%	107,161		
371	Security lights	1,228,673	3.420%	42,021		
		<u>64,747,700</u>		<u>2,328,414</u>	<u>2,249,954</u>	
	General plant:					
389	Land	21,979				
390	Structures and improvements	3,633,222	2.5%	90,831	49,505	
391	Office furn and eqt	540,398	6.0%	32,424	30,040	
392	Transportation	1,626,586	13.0%	189,163	145,674	171,488
393	Stores	91,319	4.5%	4,109	1,323	
394	Tools, shop and garage	230,673	5.0%	11,534	16,718	
395	Laboratory	51,610	4.0%	2,064	1,977	
396	Power operated	23,729	16.0%	0	0	23,729
397	Communications	188,404	5.0%	9,420	5,562	
398	Miscellaneous	52,816	4.0%	2,113	1,867	
		<u>6,460,736</u>		<u>341,657</u>	<u>252,666</u>	
	Total electric plant	<u>\$71,208,436</u>		<u>2,670,071</u>	<u>2,502,620</u>	

Items that are fully depreciated are removed from the ending balance to compute test year depreciation.

	<u>Normalized</u>	<u>Test Year</u>	<u>Adjustment</u>
Total depreciation accruals	2,670,071	2,502,620	167,451
Less amount to transportation clearing	189,163	145,674	43,489
Depreciation expense	<u>2,480,909</u>	<u>2,356,946</u>	<u>123,963</u>

The allocation of the increase in depreciation on transportation equipment is based on actual test year transportation clearing.

<u>Account</u>	<u>%</u>	<u>Amount</u>
Construction and retirement WIP	39%	\$17,112
Distribution - operations	22%	9,520
Distribution - maintenance	27%	11,930
Consumer accounts	11%	4,729
Consumer service and information	0%	37
Administrative and general	0%	161
Total	<u>100%</u>	<u>\$43,489</u>

Fleming Mason Energy
Case No. 2007-00022
Depreciation Guideline Curve
August 31, 2006

Year Ended	Distribution Plant in Service	Accumulated Deprec for Distribution	Reserve Ratio	Ratio of Current Distribution Plant to Distribution Plant 10 Years Prior
2005	63,058,263	13,075,631	20.74%	1.83
2004	59,451,341	11,662,562	19.62%	1.81
2003	54,860,933	10,441,991	19.03%	1.75
2002	50,686,141	9,208,504	18.17%	1.73
2001	48,581,161	7,944,824	16.35%	1.73
1995	34,469,259	6,102,375	17.70%	
1994	32,897,721	5,991,225	18.21%	
1993	31,264,971	5,708,752	18.26%	
1992	29,348,251	5,502,712	18.75%	
1991	28,055,578	5,114,874	18.23%	

Changes in electric plant:

		<u>Begin</u>	<u>Additions</u>	<u>Retirements</u>	<u>End</u>
		<u>Balance</u>			<u>Balance</u>
303	East Ky underbuild	15,634	0		15,634
364	Poles, towers and fixtures	24,127,492	1,899,073	474,508	25,552,057
365	Overhead conductor and devices	15,197,663	1,779,439	234,506	16,742,596
367	Underground conductor and devices	841,135	257,013	532	1,097,616
368	Line transformers	12,675,905	890,392	247,000	13,319,297
369	Services	4,262,871	311,314	24,215	4,549,970
370	Meters	2,191,758	103,858	53,759	2,241,857
371	Security lights	1,228,673	7,624	7,624	1,228,673
	Subtotal distribution plant	60,541,131	5,248,713	1,042,144	64,747,700
389	Land	21,979	0		21,979
390	Structures and improvements	970,220	2,704,153	41,150	3,633,223
391	Office furniture and equipment	533,002	7,396		540,398
392	Transportation equipment	1,868,572	0	241,986	1,626,586
393	Stores	25,390	65,929		91,319
394	Tools, shop and garage	232,680	14,152	16,159	230,673
395	Laboratory	51,610	0		51,610
396	Power operated	20,922	2,807		23,729
397	Communication	75,200	114,428	1,224	188,404
398	Miscellaneous	43,606	11,351	2,141	52,816
	Subtotal general plant	3,843,181	2,920,216	302,660	6,460,737
	Total electric plant in service	\$64,384,312	\$8,168,929	\$1,344,804	\$71,208,437

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Changes in reserve for depreciation:

	<u>Begin Balance</u>	<u>Accrual</u>	<u>Original Cost</u>	<u>Removal Cost</u>	<u>Gain/Loss Salvage</u>	<u>Net Charge</u>	<u>End Balance</u>
Distribution plant	\$15,243,747	\$2,249,954	\$1,042,144	\$422,006	\$12,373	\$1,451,777	\$16,041,924
Land	570,393	49,505	41,150			41,150	578,748
Structures and improvements	216,291	30,039	0			(227)	246,557
Office furniture and equipment	833,817	145,674	241,986			119,627	859,864
Transportation equipment	9,562	1,323	0				10,885
Stores	1,814	16,718	16,159			16,159	2,373
Tools, shop and garage	17,764	1,977	0				19,741
Laboratory	19,838	0	0				19,838
Power operated	13,437	5,562	1,224			224	18,775
Communication	15,363	1,868	2,141			1,097	16,134
Miscellaneous							
Subtotal general plant	1,698,279	252,666	302,660	0	0	178,030	1,772,915
Retirement WIP	30,642			(14,460)		(14,460)	16,182
Total accumulated depreciation	\$16,911,384	\$2,502,620	\$1,344,804	\$436,466	\$12,373	\$1,644,267	\$17,798,657

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Fleming Mason Energy Cooperative
Case No. 2007-00022
Analysis of Other Operating Taxes
December 31, 2006

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts (d)	Amounts Accrued (e)	Amount Paid (f)
1.	Kentucky Retail:					
	(a) State Income					
	(b) Franchise Fees	458,124	4,970	3,899	466,993	432,803
	(c) Ad Valorem					
	(d) Payroll (Employer's Portion)	154,374	51,546		205,920	205,833
	(e) Other Taxes	51,141			51,141	34,785
2.	Total Retail (L1(a) through L1(e))	663,639	56,516	3,899	724,054	673,421
3.	Other Jurisdictions					
	Total Per Books (L2 and L3)	663,639	56,516	3,899	724,054	673,421
Allocation of adjustment:						
	Construction	440				
	Other	345				
	Operations	38,244				
	Maintenance	681				
	Administrative and general	1,648				
		<u>41,358</u>				

Fleming Mason Energy Cooperative
Case No. 2007-00022
December 31, 2006

Exhibit 4
page 2 of 4
Witness: Jim Adkins

Taxing District	<---- Tax Year 2005, Year Ending 12/31/2004 ---->			<---- Tax Year 2006, Year Ending 12/31/2005 ---->			Increase (Decrease) in Taxes		
	Reported Value	Certified Assessment	Tax Rate	Taxes Paid	Reported Value	Certified Assessment		Tax Rate	Taxes Paid
Bath County									
Tangible - County	4,238,111	4,238,111	0.1050	4,450.02	4,488,699	4,488,699	0.1050	4,713.13	263
Tangible - School	4,238,111	4,238,111	0.3390	14,367.20	4,488,699	4,488,699	0.3580	16,069.54	1,702
Tangible - Health	4,238,111	4,238,111	0.0400	1,695.24	4,488,699	4,488,699	0.0400	1,795.48	100
Tangible - Ambulance	4,238,111	4,238,111	0.0620	2,627.63	4,488,699	4,488,699	0.0620	2,782.99	155
Tangible - Fire	4,238,111	4,238,111	0.0780	3,305.73	4,488,699	4,488,699	0.0780	3,501.19	195
Tangible - Extension	4,238,111	4,238,111	0.0416	1,763.05	4,488,699	4,488,699	0.0575	2,581.00	818
Tangible - Library	4,238,111	4,238,111	0.0679	2,877.68	4,488,699	4,488,699	0.0998	4,479.72	1,602
Bracken County									
Tangible - County	1,177,253	1,177,253	0.9629	11,335.77	1,264,772	1,264,772	1.1041	13,964.35	2,629
Tangible - School	1,177,253	1,177,253	0.3670	4,320.52	1,264,772	1,264,772	0.3680	4,654.36	334
Fleming County									
Real estate - County	221,417	221,417	0.1660	367.55	421,806	421,806	0.1660	700.20	333
Real estate - School	221,417	221,417	0.3510	777.17	421,806	421,806	0.3510	1,480.54	703
Real estate - Ambulance	221,417	221,417	0.0450	99.64	421,806	421,806	0.0450	189.81	90
Real estate - Extension	221,417	221,417	0.0320	70.85	421,806	421,806	0.0330	139.20	68
Real estate - Health	221,417	221,417	0.0300	66.43	421,806	421,806	0.0400	168.72	102
Real estate - Library	221,417	221,417	0.0500	110.71	421,806	421,806	0.0530	223.56	113
Real estate - Conservation	221,417	221,417	0.0070	15.50	421,806	421,806	0.0070	29.53	14
Tangible - County	9,900,110	9,900,110	0.1660	16,434.18	10,476,116	10,476,116	0.1660	17,390.35	956
Tangible - School	9,900,110	9,900,110	0.3590	35,541.39	10,476,116	10,476,116	0.3590	37,609.26	2,068
Tangible - Health	9,900,110	9,900,110	0.0300	2,970.03	10,476,116	10,476,116	0.0400	4,190.45	1,220
Tangible - Ambulance	9,900,110	9,900,110	0.0450	4,455.05	10,476,116	10,476,116	0.0450	4,714.25	259
Tangible - Extension	9,900,110	9,900,110	0.0362	3,583.84	10,476,116	10,476,116	0.0453	4,745.68	1,162
Tangible - Library	9,900,110	9,900,110	0.0564	5,583.66	10,476,116	10,476,116	0.0726	7,605.66	2,022
page totals							116,818.84	133,728.97	16,910.12

Fleming Mason Energy Cooperative
 Case No. 2007-00022
 December 31, 2006

Exhibit 4
 page 3 of 4
 Witness: Jim Adkins

Taxing District	<----- Tax Year 2005, Year Ending 12/31/2004 ----->				<----- Tax Year 2006, Year Ending 12/31/2005 ----->				Increase (Decrease) in Taxes
	Reported Value	Certified Assessment	Tax Rate	Taxes Paid	Reported Value	Certified Assessment	Tax Rate	Taxes Paid	
Lewis County									
Tangible - County	7,463,784	7,463,784	0.1410	10,523.94	7,911,019	7,911,019	0.1410	11,154.54	631
Tangible - School	7,463,784	7,463,784	0.4140	30,900.07	7,911,019	7,911,019	0.4070	32,197.85	1,298
Tangible - Special	7,463,784	7,463,784	0.1456	10,867.27	7,911,019	7,911,019	0.0000	0.00	(10,867)
Tangible - Health	7,463,784	7,463,784	0.0000	0.00	7,911,019	7,911,019	0.0380	3,006.19	3,006
Tangible - Library	7,463,784	7,463,784	0.0000	0.00	7,911,019	7,911,019	0.0634	5,015.59	5,016
Tangible - Extension	7,463,784	7,463,784	0.0000	0.00	7,911,019	7,911,019	0.0827	6,542.41	6,542
Tangible - Black Oak Fire	70,643	70,643	0.1000	70.64	74,399	74,399	0.1000	74.40	4
Tangible - Camp Dix Fire	353,215	353,215	0.1000	353.22	371,991	371,991	0.1000	371.99	19
Tangible - Garrison Fire	176,607	176,607	0.1000	176.61	185,996	185,996	0.1000	186.00	9
Tangible - Kinniconick Fir	435,632	435,632	0.1000	435.63	458,790	458,790	0.1000	458.79	23
Tangible - Tollesboro Fire	588,692	588,692	0.1000	588.69	619,987	619,987	0.1000	619.99	31
Mason County									
Tangible - County	4,532,424	4,532,424	0.2110	9,563.41	4,798,692	4,798,692	0.2110	10,125.24	562
Tangible - School	4,532,424	4,532,424	0.4470	20,259.94	4,798,692	4,798,692	0.4470	21,450.15	1,190
Tangible - Library	4,532,424	4,532,424	0.0601	2,723.99	4,798,692	4,798,692	0.0726	3,483.85	760
Tangible - Health	4,532,424	4,532,424	0.0800	3,625.94	4,798,692	4,798,692	0.0800	3,838.95	213
Tangible - Extension	4,532,424	4,532,424	0.0364	1,649.80	4,798,692	4,798,692	0.0445	2,135.42	486
Nicholas County									
Tangible - County	1,730,563	1,730,563	0.1520	2,630.46	1,835,159	1,835,159	0.1520	2,789.44	159
Tangible - School	1,730,563	1,730,563	0.3660	6,333.86	1,835,159	1,835,159	0.3660	6,716.68	383
Tangible - Library	1,730,563	1,730,563	0.0563	974.31	1,835,159	1,835,159	0.0714	1,310.30	336
Tangible - Health	1,730,563	1,730,563	0.0400	692.23	1,835,159	1,835,159	0.0400	734.06	42
Tangible - Fire	1,730,563	1,730,563	0.0440	761.45	1,835,159	1,835,159	0.0480	880.88	119
Robertson County									
Tangible - County	1,659,927	1,659,927	0.1340	2,224.30	1,773,160	1,773,160	0.1340	2,376.03	152
Tangible - School	1,659,927	1,659,927	0.4700	7,801.66	1,773,160	1,773,160	0.4700	8,333.85	532
Tangible - Library	1,659,927	1,659,927	0.1500	2,489.89	1,773,160	1,773,160	0.1500	2,659.74	170
Tangible - Health	1,659,927	1,659,927	0.0400	663.97	1,773,160	1,773,160	0.0400	709.26	45
Tangible - Extension	1,659,927	1,659,927	0.1177	1,953.73	1,773,160	1,773,160	0.1177	2,087.01	133
page totals				118,264.99				129,258.62	10,993.63

Fleming Mason Energy Cooperative
Case No. 2007-00022
December 31, 2006

Exhibit 4
page 4 of 4
Witness: Jim Adkins

Taxing District	<---- Tax Year 2005, Year Ending 12/31/2004 ---->			<---- Tax Year 2006, Year Ending 12/31/2005 ---->			Increase (Decrease) in Taxes		
	Reported Value	Certified Assessment	Tax Rate	Taxes Paid	Reported Value	Certified Assessment		Tax Rate	Taxes Paid
Rowan									
Tangible - County	2,695,910	2,695,910	0.0800	2,156.73	2,876,736	2,876,736	0.0800	2,301.39	145
Tangible - School	2,695,910	2,695,910	0.4210	11,349.78	2,876,736	2,876,736	0.4210	12,111.06	761
Tangible - Library	2,695,910	2,695,910	0.0400	1,078.36	2,876,736	2,876,736	0.0400	1,150.69	72
Tangible - Health	2,695,910	2,695,910	0.0664	1,790.08	2,876,736	2,876,736	0.0664	1,910.15	120
City of Flemingsburg									
Real Estate	0	0	0.0000	0.00	413,664	413,664	0.1497	619.26	619
Tangible	0	0	0.0000	0.00	1,374,721	1,374,721	0.1497	2,057.96	2,058
Public Service Commission Assessment:									
Real Estate		221,417	0.1310	290.06	421,806	421,806	0.1280	539.91	250
Tangible Property		33,398,082	0.4500	150,291.37	35,424,353	35,424,353	0.4500	159,409.59	9,118
Manufacturing Machinery		8,742,383	0.1500	13,113.57	8,949,623	8,949,623	0.1500	13,424.43	311
this page				<u>180,069.96</u>				<u>193,524.44</u>	<u>13,454.48</u>
Total				<u>415,153.79</u>				<u>456,512.02</u>	<u>41,358.23</u>
Amount of Adjustment									<u>41,358</u>

Adjustment for Interest on Long Term Debt

The adjustment for interest on long-term debt results in an increase of \$259,761.

Interest on short term borrowings in the amount of \$177,118 has been removed.

This adjustment has been calculated by multiplying the test year end debt amounts by the interest rates in effect at the end of the test year for each loan. In addition, on December 19, 2006, Fleming Mason requested \$2,000,000 fro RUS as an advance of loan funds. However, it was not until January 22, 2007 that RUS actually sent the loan funds. The \$2,000,000 advance is included with the 1A371 loan reflected on Echibit 5, page 2 of 3.

RUS loans	944,129
FFB loans	906,365
CFC loans	<u>224,742</u>
Total annualized interest	2,075,236
Test year interest expense	<u>1,815,475</u>
Adjustment	<u><u>259,761</u></u>

Fleming Mason Energy
Case No. 2007-00022
Schedule of Outstanding Long-Term Debt
December 31, 2006

Exhibit 5
page 2 of 3
Format 8a
Schedule 2

Type of Debt Issued (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding Amount (d)	Cost Rate to Maturity (g)	Annualized Cost Col (d)x(g) (j)	Test Year Interest Cost
RUS loans						
0B270	Sep-72	Aug-2007	11,006	2.00%	220	368
1B280	Jul-74	Jun-2009	51,548	5.00%	2,577	3,048
1B290	Apr-75	Mar-2010	65,896	5.00%	3,295	3,748
1B300	Jul-77	Jul-2012	213,684	5.00%	10,684	11,508
1B310	Jun-78	May-2013	246,470	5.00%	12,324	13,106
1B320	Oct-79	Sep-2014	721,556	5.00%	36,078	37,939
1B330	Nov-81	Nov-2016	788,641	5.00%	39,432	41,004
1B340	Feb-89	Jan-2024	1,312,716	5.00%	65,636	66,837
1B350	Oct-92	Sep-2027	1,567,212	5.00%	78,361	79,422
1B360	Feb-94	Jan-2029	3,382,365	5.00%	169,118	171,176
1A370	Sep-2004	Aug-2039	1,991,286	4.580%	91,201	91,400
1A371	Jun-2005	May-2040	3,983,164	4.720%	188,005	94,003
1A371	Jun-2005	May-2040	4,993,904	4.950%	247,198	82,489
			<u>19,329,448</u>		<u>944,129</u>	<u>696,046</u>
FFB loans						
H0010	Nov-99	Oct-2034	18,485,926	4.903%	906,365	892,729
CFC loans						
9001	Dec-72	Dec-2007	6,566	7.00%	460	674
9003	Jun-74	Jun-2009	26,290	7.00%	1,840	2,166
9005	Mar-75	Mar-2010	32,996	5.75%	1,897	2,155
9009	Jun-77	Jun-2012	113,192	5.80%	6,565	7,058
9010	Jun-78	Jun-2013	127,815	5.85%	7,477	7,937
9013	Sep-79	Sep-2014	355,808	5.90%	20,993	22,032
9016	Sep-81	Sep-2016	390,127	5.95%	23,213	24,067
9017	Dec-88	Dec-2023	577,278	5.75%	33,193	33,755
9018	Sep-92	Sep-2027	724,103	5.80%	41,998	42,508
9019	Dec-93	Nov-2028	864,730	5.80%	50,154	46,992
9019	Dec-93	Nov-2028	631,643	5.85%	36,951	37,354
			<u>3,850,548</u>		<u>224,742</u>	<u>226,699</u>
Total long term debt and annualized cost			<u>41,665,922</u>		<u>2,075,236</u>	<u>1,815,475</u>
Annualized cost rate [Total Col. (j) / Total Col. (d)]					4.98%	
Actual test year cost rate [Total Col (k) / Total Reported in Col (d)]					4.36%	

1 Fleming Mason Energy
2 Case No. 2007-00022
3 Schedule of Short Term Debt
4 December 31, 2006

Exhibit 5
page 3 of 3
Format 8b

5
6
7 **Adjustment for Short Term Interest**

8
9 This adjustment is to remove interest on short term borrowings. It is presumed
10 that the short term borrowings will be repaid as a result of additional revenues
11 generated from this Application.
12
13
14

15	Type of	Date of	Date of	Amount	Interest	Annualized	
16	Debt	Issue	Maturity	Outstanding	Rate	Cost	
17	<u>Instrument</u>	<u>Issue</u>	<u>Maturity</u>	<u>Outstanding</u>	<u>Rate</u>	<u>Cost</u>	
18	(a)	(b)	(c)	(d)	(e)	(f)	
19							
20							
21	CFC	21-Dec-2006	21-Dec-2007	4,320,000	7.15%	308,880	
22							
23	Annualized cst rate	[Total col. (f) / Total col. (d)]					7.15%
24							
25	Actual interest paid, or accrued on Short Term						
26	Debt during the Test Year					177,118	
27							
28							
29							
30							
31							
32							

Fleming Mason Energy
Case No. 2006-00022
December 31, 2006

Financial Accounting Standard No. 106
Employer's Accounting for Postretirement Benefits

Nolin Rural Electric updated its study of SFAS No. 106. As a result, the annual accrual increased. Directors are not provided health insurance premiums when they retire, as a result, this study does not include amounts for Directors, or their spouses.

	<u>Employees</u>	<u>Directors</u>	<u>Total</u>
Proposed annual cost	300,800	19,200	320,000
Test year accrual	<u>279,840</u>	<u>34,596</u>	<u>314,436</u>
Proposed adjustment	<u>20,960</u>	<u>(15,396)</u>	<u>5,564</u>

The adjustment is allocated as follows:

		<u>Percent</u>	<u>Amount</u>
107	Capitalized	25.70%	5,387
163 - 416	Clearing and others	8.60%	1,803
580	Operations	14.80%	3,102
590	Maintenance	19.80%	4,150
901	Consumer accounts	15.70%	3,291
908	Customer service	0.60%	126
912	Sales	0.80%	168
920	Administrative and general	14.00%	2,934
		<u>100.00%</u>	<u>\$20,960</u>

W. DUDLEY SHRYOCK, CPA, PSC
CERTIFIED PUBLIC ACCOUNTANTS

P.O. BOX 542
145 COLLEGE STREET
LAWRENCEBURG, KY 40342
(502) 839-8112

MEMBER AICPA

MEMBER KY SOCIETY
OF CPA'S

March 12, 2007

Joni Hazelrigg, CFO
Fleming Mason Energy Cooperative
P.O. Box 328
Flemingsburg, Kentucky 41041

Dear Joni:

Please find enclosed the actuarial valuation results as of January 1, 2006 for Financial Accounting Standard No. 106 - Employers' Accounting for Postretirement Benefits Other than Pensions.

The annual accrual for 2007 should be \$320,000 starting when you receive this report.

The accrual for 2006 includes current service and interest costs and amortization of the actuarial gains and losses.

If you have any questions or would like to discuss these results, please give me a call.

Sincerely,

W. Dudley Shryock, CPA

**Fleming Mason Energy Cooperative
Medical Insurance Premiums**

FAS 106 Expense as of January 1, 2006

FAS 106 Expense Components

1. Service cost	\$109,320
2. Interest cost	101,649
3. Expected return on assets	-
4. Amortization of transition obligation	73,800
5. Amortization of actuarial (gain) / loss	<u>30,528</u>
6. Total FAS 106 expense	<u>\$315,297</u>
7. Expected pay-as-you-go expense	<u>\$145,000</u>

Expected payments for the next 5 years

2006	\$95,368
2007	\$98,845
2008	\$105,764
2009	\$112,639
2010	\$97,955
2011	\$94,373

**Fleming Mason Energy Cooperative
Medical Insurance Premiums**

FAS 106 Expense as of January 1, 2006

A. Accrued Postretirement Benefit Cost

1. Balance January 1, 2005	1,681,633
2. Accrual for 2005	314,436
3. Payout for 2005	<u>(142,681)</u>
4. Balance December 31, 2005	1,853,388
5. Accrual for 2006	315,297
6. Estimated payout for 2006	<u>(145,000)</u>
7. Estimated balance December 31, 2006	<u><u>2,023,685</u></u>

**Fleming Mason Energy Cooperative
Medical Insurance Premiums**

FAS 106 Obligation as of January 1, 2006

	<u>Employees</u>	<u>Directors</u>	<u>Total</u>
A. Accumulated Postretirement Benefit Obligations (APBO) as of January 1, 2006:			
1. Actives not yet eligible	\$943,367	\$61,777	\$1,005,144
2. Actives fully eligible	481,812	29,259	511,071
3. Retirees and dependents	962,832		962,832
4. Total APBO	2,388,011	91,036	2,479,047
B. Future accruals	1,271,181	59,609	1,330,790
C. Total Expected Postretirement Benefit Obligations (EPBO) (A4 + B)	<u>\$3,659,192</u>	<u>\$150,645</u>	<u>\$3,809,837</u>
D. Reconciliation of Funded Status			
1. Accrued Postretirement Benefit Cost		\$1,681,633	
2. Assets		<u>0</u>	
3. Funded Status = (D1 + D2)		1,681,633	
4. Unrecognized Transition Obligation		-	
5. Unrecognized (Gain) / Loss		797,414	
6. Unrecognized Prior Service Cost		-	
7. APBO		<u> </u>	
(D3 + D4 + D5 + D6)		<u>\$2,479,047</u>	

**Fleming Mason Energy Cooperative
Medical Insurance Premiums**

FAS 106 Obligation as of January 1, 2007

	<u>Employees</u>	<u>Directors</u>	<u>Total</u>
A. Accumulated Postretirement Benefit Obligations (APBO) as of January 1, 2007:			
1. Actives not yet eligible	\$990,041	\$71,923	\$1,061,964
2. Actives fully eligible	518,018	31,452	549,470
3. Retirees and dependents	933,582		933,582
4. Total APBO	2,441,641	103,375	2,545,016
B. Future accruals	1,233,582	55,555	1,289,137
C. Total Expected Postretirement Benefit Obligations (EPBO) (A4 + B)	<u>\$3,675,223</u>	<u>\$158,930</u>	<u>\$3,834,153</u>
D. Reconciliation of Funded Status			
		January 1, <u>2007</u>	
1. Accrued Postretirement Benefit Cost		\$1,853,388	
2. Assets		<u>0</u>	
3. Funded Status = (D1 + D2)		1,853,388	
4. Unrecognized Transition Obligation		-	
5. Unrecognized (Gain) / Loss		691,628	
6. Unrecognized Prior Service Cost		-	
7. APBO (D3 + D4 + D5 + D6)		<u>\$2,545,016</u>	

**Fleming Mason Energy Cooperative
 Medical Insurance Premiums**

FAS 106 Expense as of January 1, 2006

A. Development of Actuarial (Gain)/Loss during 2006

1. Expected APBO as of December 31, 2005	\$1,681,633
2. Actual APBO as of January 1, 2006	<u>2,479,047</u>
3. Actuarial (gain)/loss as of January 1, 2006 = (2) - (1)	797,414
4. Unrecognized (gain)/loss as of December 31, 2005	<u> </u>
5. Cumulative (gain)/loss = (3) + (4)	797,414
6. 10% corridor	<u>247,905</u>
7. (Gain)/Loss subject to amortization = (5) - (6)	549,509
8. Future working lifetime to expected retirement	<u>18</u>
9. Amortization of (gain)/loss = (7) / (8)	<u><u>\$30,528</u></u>

B. Amortization of Transition Obligation

1. Transition Obligation as of January 1, 1995	\$1,476,000
2. Number of years in amortization	<u>20</u>
3. Annual amortization	<u><u>\$73,800</u></u>

**Fleming Mason Energy Cooperative
Medical Insurance Premiums**

FAS 106 Expense as of January 1, 2006

Alternate assumptions:

Impact on obligations and expense of a
health care cost trend increase of 1%

	Current	Alternate	
	<u>Plan</u>	<u>Assumptions</u>	<u>% Change</u>
APBO	2,479,047	2,840,000	14.6%
EPBO	3,809,837	4,350,000	14.2%
FAS 106 Expense	315,297	360,000	14.2%

Fleming Mason Energy Cooperative

FAS 106 Assumptions

<u>Covered Groups</u>	All eligible Directors and employees.
<u>Eligibility</u>	Age 55 and 20 years of service. Directors who have reached normal retirement, age 70.
<u>Spouse</u>	Fleming Mason Energy pays family medical coverage for retirees and their dependents.
<u>Medicare</u>	At age 65 retirees will commence with Medicare coverage.
<u>Retiree Contributions</u>	<u>Employees and directors hired prior to 3/4/93:</u> Retirees and dependents contribute 50% of the premium until the retired employee or spouse are eligible for Medicare at which time the retiree and dependent contribute 0%. (Surviving spouses pay 100% of retiree medical premium). <u>Employees and directors hired on or after 3/4/93:</u> Retirees and dependents contribute 100% of the premium.
<u>Life Expectancies</u>	Per annuity tables female employees can expect to live until age 78.2 and male employees can expect to live until age 73.8.
<u>Retirement, withdrawals and mortality</u>	Estimate that Directors will retire at age 70 and employees will retire at age 62 and will be replaced in the normal course of business.
<u>Dependents and future retirees</u>	Presently 60% of retirees have dependent coverage.
<u>Discount rate</u>	6.50% per year.

Fleming Mason Energy Cooperative

FAS 106 Assumptions

Medical inflation rate 8.0% per year decreasing by 0.5% per year until 5.50% per year.

Terminations Rates vary by attained age for employees. Sample rates are as follows:

<u>Age</u>	<u>Rate</u>	<u>No. of Employees</u>
20	15%	12
30	7%	20
40	3%	14
50	1%	11
60	0%	<u>5</u>
		<u><u>62</u></u>

Computations of policy premiums Fleming Mason participates in a PPO plan. The coverages are as follows:

Family	\$1,363.33
Single	\$579.60
Retiree	\$315.19

Eligibility classes Based on the employees, retirees and those on disability as of January 1, 2006 are as follows:

	<u>Employees</u>	<u>Directors</u>
Actives not fully eligible	27	1
Actives fully eligible	3	3
Actives not eligible	32	3
Retirees and dependents	<u>24</u>	<u>1</u>
Total	<u><u>86</u></u>	<u><u>8</u></u>

Retiree Life Insurance Benefits Retirees are fixed at \$5,000 for eligible employees. Non eligible employees pay 100% of the premium.

Fleming Mason Energy
Case No. 2006-00022
December 31, 2006

**Financial Accounting Standard No. 106
Employer's Accounting for Postretirement Benefits**

Fleming Mason Energy implemented Statement of Financial Accounting Standard No. 106 (SFAS 106) as of January 1, 1995.

The journal entry to record the expense for the initial year of 2000 is as follows:

	<u>Account</u>	<u>Debit</u>	<u>Credit</u>
Cumulative effect of change in			
accounting principle	435.10	476,200	
Accumulated provision for pensions			
and benefits	228.30		476,200

The updated study has been included with this response.

Fleming Mason Energy
Case No. 2006-00022
Retirement and Security

Fleming Mason Energy sponsors a defined benefit pension plan for its employees. Based on actuarial information provided by its actuaries, the net periodic pension cost for 2007 has increases.

Proposed net periodic pension cost	366,008
Test year cost	<u>356,467</u>
Proposed adjustment	<u>9,541</u>

The adjustment is allocated as follows:

Adjustment:	<u>Percent</u>	<u>Amount</u>
107 Capitalized	25.70%	2,452
163 - 416 Clearing and others	8.60%	821
580 Operations	14.80%	1,412
590 Maintenance	19.80%	1,889
901 Consumer accounts	15.70%	1,498
908 Customer service	0.60%	57
912 Sales	0.80%	76
920 Administrative and general	14.00%	1,336
	<u>100.00%</u>	<u>\$9,541</u>

Fleming Mason Energy
Case No. 2007-00022

Account 426 - Other Income Deductions
December 31, 2006

Line No. <hr/>	Item (a)	Amount (b)
1.	Donations	8,096
2.	Civic activities	
3.	Political activities	
4.	Other	<hr/> 15,705
5.	Total	<hr/> <hr/> 23,801

Fleming Mason Energy
Case No. 2007-00022
Donations Account 426.00
December 31, 2006

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<u>Date</u>	<u>Check Number</u>	<u>Payee</u>	<u>Amount</u>	<u>Description</u>
01/12/06	45404	Fleming Co HS	100.00	x Project Prom
01/12/06	45413	KAEC	1,490.28	x 4-H donate
01/12/06	45422	Nation Wild Turkey Fed	50.00	x Donation
01/26/06	45518	Fleming Co FFA	50.00	x Chili supper
02/06/06	45599	Deming HS	100.00	x Project Prom
02/09/06	45610	Nation Wild Turkey Fed	50.00	x Donation
02/16/06	45644	Bracken Co Conservation	50.00	x Farm safety day
03/09/06	45813	American Cancer Society	2,750.00	x Relay for life 8 County
03/09/06	45823	Fleming Co HS	50.00	x KATS test donation
03/23/06	45899	Fleming Co Little League	350.00	x Donation
03/23/06	45900	Fleming Co 4-H	50.00	x Safety Day
03/23/06	45918	Ky Council of Coops	250.00	x Donation
03/23/06	45925	March of Dimes	50.00	x Donation
04/06/06	46031	Guardian Automotive	100.00	x Donation
04/13/06	46098	Rowan Co HS	100.00	x Project prom
04/20/06	46131	MSU Sife Golf Scramble	100.00	x Donation
04/27/06	46156	Bath Co HS	100.00	x Project Prom
04/27/06	46171	FCCLA Fleming Co HS	100.00	x Donation
04/27/06	46172	Fleming Co 4-H	100.00	x Donation
04/27/06	46173	Flemingsburg Elemetary	100.00	x Donation
04/27/06	46180	Lewis Co Ext Service	100.00	x Donation
04/27/06	46202	Spotted Saddle Horse Assc	125.00	x Donation
04/27/06	46211	Womens Crisis Center	100.00	x Donation
05/04/06	46232	Fleming Co Fair	52.50	x Tickets for Magic Show
05/11/06	46329	Morehead Womens Club	100.00	x Jr Miss Program
05/18/06	46374	Country Neighbors Club	250.00	x Scholarship
05/25/06	46420	East Ky FEAT Corp	100.00	x Donation
06/15/06	46594	Cub Scout Pack	50.00	x Donation
06/22/06	46650	J's Rebels Running Club	50.00	x Donation
06/29/06	46684	Fleming Co Conservation E	100.00	x Farm field day
06/29/06	46686	Fleming Co Recreation	100.00	x Fireworks
07/13/06	46820	AAU Basketball	50.00	x Donation
07/13/06	46830	Fleming Co All-Star	50.00	x Donation
07/13/06	46854	Visa	109.00	x Donation
07/27/06	46958	Buffalo Trace Firefighters	100.00	x Donation
08/10/06	47156	St Patricks School	100.00	x Donation
08/17/06	47221	American Hole in One	225.00	x Golf scramble benefit
08/24/06	47270	Cancer Care Club	100.00	x Donation
08/24/06	47281	Gary Thomas Sorrel	100.00	x Scholarship
08/31/06	47321	Eagle Trace Golf Course	2,481.00	x Golf scramble benefit
08/31/06	47333	Ky Conservation Officers	100.00	x Donation

53	09/07/06	47402	Fleming Co Livestock Com	60.00	x	Steer Class I trophy
54	09/07/06	47424	Visa	213.57	x	Donation
55	09/07/06	47436	VFW Post	100.00	x	Donation
56	09/19/06	47471	Professional Pro Svcs	2,609.04	x	Golf scramble
57	09/21/06	47517	Ewing Elementary	100.00	x	Fall festival
58	09/21/06	47519	Gateway ADD	300.00	x	Donation
59	09/29/06	47635	UUS	500.00	x	Donate Gary Burnett
60	10/12/06	47732	Fleming Co Livestock Com	400.00	x	Lamb & steer show
61	10/12/06	47745	Morehead Art Guild	100.00	x	Donation
62	10/12/06	47750	Visa	156.70	x	Donation
63	10/19/06	47802	Professional Pro Svcs	203.50	x	Golf scramble
64	10/24/06	47836	MSU Chi Omega Follies	100.00	x	Donation
65	11/02/06	47925	Fleming Co Comm Chrstr	100.00	x	Donation
66	11/02/06	47927	Hillsboro Elementary	100.00	x	Fall festival
67	11/02/06	47937	Mason Co Comm Christma	100.00	x	Donation
68	11/09/06	47996	St Claire Med Foundation	3,200.00	x	Donation
69	11/16/06	48037	FOP	100.00	x	Donation
70	11/23/06	48085	Cheer Stars	50.00	x	Donation
71	11/23/06	48102	Rowan Co Christmas	100.00	x	Donation
72			East Kentucky Power Coop (11,129.65)		x	Partner Plus reimbursement
73						
74	03/02/06	45742	EKPC	21,974.16	x	Reimb industrial loans
75	11/30/06	48129	EKPC	37,679.12	x	Reimb industrial loans
76			East Kentucky Power Coop (43,948.32)		x	Reimb industrial loans
77						
78						
79				<u>23,800.90</u>		
80						
81			Remove for rate making	<u>23,800.90</u>	x	
82						

Fleming-Mason Energy
Case No. 2007-00022
Professional Services
December 31, 2006

Legal

The legal firm is paid a retainer to attend the monthly Board of Directors meetings. The legal firm is also paid an hourly fee, plus expenses, for performing legal work on as asneeded basis. Expenses are also paid for attending state association and other meetings for Fleming-Mason business.

Other legal services are provided as needed.

Accounting and Auditing

There is an audit agrrement stating the amount for the annual audit.

Other accounting services are at \$75 per hour, plus expenses.

Other

Fees are paid to Merrill Lynch to administer the pension plan.

Fleming-Mason Energy
Case No. 2007-00022
Professional Services
December 31, 2006

Exhibit 8
page 1 of 4
Witness: Jim Adkins

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Legal

<u>Date</u>	<u>Check Number</u>	<u>Amount</u>	<u>Hours & Bill Rate</u>	<u>Description</u>	
<u>Marvin Suit</u>					
08/17/06	47222	150.32		KAEC annual mtg hotel, meals	x
11/23/06	48097	139.50		KAEC annual mtg meals	x
02/02/06	45556	975.00		Monthly retainer	
03/02/06	45752	975.00		Monthly retainer	
04/06/06	46039	975.00		Monthly retainer	
05/11/06	46327	975.00		Monthly retainer	
06/01/06	46494	975.00		Monthly retainer	
07/06/06	46747	975.00		Monthly retainer	
08/03/06	47073	975.00		Monthly retainer	
09/07/06	47414	975.00		Monthly retainer	
10/05/06	47659	975.00		Monthly retainer	
11/02/06	47936	975.00		Monthly retainer	
12/07/06	48213	975.00		Monthly retainer	
01/04/07	48455	1,010.00		Monthly retainer	
11/02/06	47936	1,099.24		NRECA legal seminar expenses	
02/09/06	45609	998.24		NRECA group health insurance	x
03/09/06	45838	998.24		NRECA group health insurance	x
04/06/06	46043	998.24		NRECA group health insurance	x
04/27/06	46192	998.24		NRECA group health insurance	x
06/08/06	46546	998.24		NRECA group health insurance	x
07/13/06	46848	998.24		NRECA group health insurance	x
07/27/06	47007	998.24		NRECA group health insurance	x
09/07/06	47417	998.24		NRECA group health insurance	x
10/19/06	47799	998.24		NRECA group health insurance	x
11/09/06	47991	998.24		NRECA group health insurance	x
11/30/06	48147	998.24		NRECA group health insurance	x
01/11/07	48523	1,060.73		NRECA group health insurance	x
06/29/06	46696	206.70		NRECA legal subscription	
12/07/06	48214	50.00		Christmas gift	x
		<u>25,422.13</u>			

Others

Blue One Communications

02/23/06	45878	500.00	Information Technology consulting
05/25/06	46409	500.00	Information Technology consulting
05/25/06	46409	500.00	Information Technology consulting
06/22/06	46636	500.00	Information Technology consulting
08/03/06	47053	500.00	Information Technology consulting
08/03/06	47053	500.00	Information Technology consulting
09/14/06	47443	500.00	Information Technology consulting
10/19/06	47787	500.00	Information Technology consulting
11/09/06	47969	500.00	Information Technology consulting
12/14/06	48295	500.00	Information Technology consulting

Hydro Plant Study

02/06/06	45615	5,032.23	Cost share expenses	X
02/23/06	45730	2,505.07	Cost share expenses	X
04/13/06	46099	5,107.33	Cost share expenses	X
05/25/06	46447	340.00	Cost share expenses	X
02/02/06	45560	51,400.00	Cost share expenses	X
		(34,202.66)	Cost share expenses	X

Merrill Lynch

02/16/06	45647	75.00	Retirement Trust fees
08/24/06	47274	2,290.00	Annual Administration charges
04/20/06	46130	913.25	Retirement Trust fees
10/12/06	47744	964.00	Retirement Trust fees
07/13/06	46844	913.25	Retirement Trust fees
01/11/07	48519	962.50	Retirement Trust fees

Alan Zumstein, CPA

04/20/06	46118	6,700.00	bid	Annual audit
		<u>73,422.10</u>		
		<u>42,563.16</u>	Remove for rate making purposes	X

Fleming-Mason Energy
Case No. 2007-00022
Professional Services
December 31, 2006

Line Number	Item	Rate Case	Annual Audit	Other	Total
1	Legal			25,422	25,422
2	Engineering			0	0
3	Accounting		6,700		6,700
4	Other			41,300	41,300
5			0	66,722	73,422

Fleming Mason Energy
Case No. 2007-00022
Adjustment for Director expenses
December 31, 2006

Certain expenses are generally disallowed for rate making purposes that are incurred for, and on behalf of, Directors of an electric cooperative. Fleming Mason has made this adjustment to recognize those expenses. the list includes:

KAEC annual meeting for non-representative:

William Cooper, 2 KAEC mtg's in test year	157.50
Timothy Eldridge	114.00
John Roe	1,325.08
Tom Saunders	139.00
J.E. Smith, Jr	569.00
Lonnie Vice	157.50

Per diems:

All directors	10,390.00
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Special non recurring meeting:

William Cooper	434.45
Timothy Eldridge	443.35
Elmer Foxworthy	437.12
John Roe	462.04
Tom Saunders	447.80
J.E. Smith, Jr	433.56
Lonnie Vice	452.25

Congressional meeting:

Lonnie Vice	678.59
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General expenses for all employees

Health insurance and postretirement	82,558.34
Christmas gift @ \$50 each	350.00

99,549.58

Fleming Mason Energy
Case No. 2007-00022
Name of Board Members
December 31, 2006

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Chariman

J. E. Smith, Jr. 1243 Smith Pike Flemingsburg, KY 41041

Vice Chariman

Timothy Eldridge 55 Big Elm Estates Morehead, KY 40351

Secretary-Treasurer

Lonnie Vice 2395 Wyoming Rd Owingsville, KY 40360

William Cooper 2952 Convict Pike Flemingsburg, Ky 41041

Elmer Foxworthy 95 Foxport Rd Wallingford, KY 41093

John M. Roe R-1, Box 71A Vanceburg, KY 41179

Tom Saunders 4975 US 62 Mays Lick, KY 41055

East Kentucky Power Cooperative representative:

Lonnie Vice

KAEC representative:

William Cooper

Fleming-Mason Energy
Case No. 2007-00022
Director Fees and Expenses
December 31, 2006

	Regular Board Mtg	Other Board Mtg	Per Diem	Mileage	Air Fare	Meeting Fees	Hotel	Meals	Health Insurance	Misc Expenses	Total
Cooper, William	5,590	430	1,290	352	0	0	273	346	0	50	8,331
Eldridge, Timothy	5,590	430	1,440	187	420	0	846	319	0	50	9,282
Foxworthy, Elmer	5,590	430	0	100	0	0	0	0	0	50	6,170
Ginn, Henry	5,590	430	1,290	654	0	386	144	159	0	50	8,703
Saunders, Tom	5,590	430	1,870	389	420	386	847	344	0	50	10,326
Smith, J.E.	5,590	860	1,920	50	420	0	846	344	0	50	10,080
Vice, Lonnie	5,590	430	2,580	739	420	875	1,970	914	0	50	13,567
General expenses	0	0	0	0	0	0	0	0	82,558	301	82,859
Total	39,130	3,440	10,390	2,471	1,678	1,647	4,925	2,427	82,558	651	149,318

Date	Check Number	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Meeting Fees	Hotel	Meals	Misc Expense	Total
01/05/06	45376			430.00			4.45					434.45
02/02/06	45581			430.00			4.45					434.45
02/09/06	45606	KAEC	KAEC annual mtg	430.00			4.45			157.50		157.50 x
03/02/06	45764			430.00			4.45					434.45
04/06/06	46063			430.00			4.45					434.45
05/11/06	46347			430.00			4.45					434.45
06/01/06	46511			430.00			4.45					434.45
06/08/06	46560		KAEC board mtg	430.00			122.38					122.38
07/06/06	46762			430.00			4.45					434.45
08/03/06	47096	Am Ex	KAEC board mtg	430.00			4.45		109.26	39.56		434.45
08/17/06	47222			430.00			4.45					148.82
08/30/06	47308			430.00			4.45					434.45
10/05/06	47684			430.00			4.45					434.45
10/05/06	47684		KAEC annual mtg	430.00			133.50		163.77			297.27
10/19/06	47808		NRECA Regional mtg	430.00		1,290.00	33.84					1,323.84
10/26/06	47869	Am Ex	KAEC Director training	430.00			4.45			9.84		9.84
11/02/06	47953			430.00			4.45					434.45
11/23/06	48097	KAEC	KAEC annual mtg	430.00			4.45			139.50		139.50
12/07/06	48252			430.00			4.45				50.00	50.00 x
12/07/06	48253		Christmas gift				4.45					4.45
12/21/06	48383		Special meeting	430.00	430.00		4.45					434.45 x
12/21/06	48383			430.00			4.45					434.45
				5,590.00	430.00	1,290.00	352.02	0.00	273.03	346.40	50.00	8,331.45

Fleming Mason Energy
Case No. 2007-00022
Timothy Eldridge

Date	Check Number	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Air Fare	Hotel	Meals	Misc Expense	Total
01/05/06	45368			430.00			13.35					443.35
02/02/06	45572			430.00			13.35					443.35
02/09/06	45606	KAEC	KAEC annual mtg	430.00			13.35			64.00		64.00 X
03/02/06	45759			430.00			13.35					443.35
04/06/06	46056			430.00			13.35					443.35
05/04/06	46223	Am Ex	CFC Financial Forum	430.00			13.35	419.60	206.01			625.61
05/11/06	46340			430.00			13.35					443.35
06/01/06	46505			430.00			13.35			205.29		443.35
06/29/06	46674	Am Ex	CFC Financial Forum	430.00			13.35					205.29
07/06/06	46754			430.00		1,440.00	13.35		639.83			443.35
07/13/06	46862			430.00			13.35					443.35
08/03/06	47088			430.00			13.35					443.35
08/30/06	47306			430.00			13.35					443.35
10/05/06	47678			430.00			13.35					443.35
11/02/06	47947			430.00			13.35			50.00		50.00 X
11/23/06	48097	KAEC	KAEC annual mtg	430.00			13.35				50.00	443.35
12/07/06	48240			430.00			13.35					50.00 X
12/07/06	48241		Christmas gift	430.00			13.35					443.35
12/21/06	48378		Special mtg		430.00		13.35					443.35 X
12/21/06	48378			5,590.00	430.00	1,440.00	186.90	419.60	845.84	319.29	50.00	9,281.63

<u>Date</u>	<u>Check Number</u>	<u>Explanation</u>	<u>Regular Bd Mtg</u>	<u>Other Bd Mtg</u>	<u>Per Diem</u>	<u>Mileage</u>	<u>Hotel</u>	<u>Meals</u>	<u>Misc Expense</u>	<u>Total</u>
01/05/06	45349		430.00			7.12				437.12
02/02/06	45547		430.00			7.12				437.12
03/02/06	45743		430.00			7.12				437.12
04/06/06	46024		430.00			7.12				437.12
05/11/06	46311		430.00			7.12				437.12
06/01/06	46485		430.00			7.12				437.12
07/06/06	46737		430.00			7.12				437.12
08/03/06	47062		430.00			7.12				437.12
08/31/06	47322		430.00			7.12				437.12
10/05/06	47646		430.00			7.12				437.12
11/02/06	47923		430.00			7.12				437.12
12/07/06	48186		430.00			7.12				437.12
12/07/06	48187	Christmas gift	430.00			7.12			50.00	50.00 x
12/21/06	48358	Special mtg		430.00						437.12
12/21/06	48358									437.12 x
			5,590.00	430.00	0.00	99.68	0.00	0.00	50.00	6,169.68

Date	Check Number	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Meeting Fees	Hotel	Meals	Misc Expense	Total
01/05/06	45355			430.00			32.04					462.04
02/02/06	45552			430.00			32.04					462.04
02/09/06	45606	KAEC	KAEC annual mtg	430.00			32.04			64.00		64.00 x
03/02/06	45749			430.00			32.04					462.04
04/06/06	46034			430.00			32.04					462.04
04/27/06	46175			430.00		430.00	43.17					473.17
05/11/06	46321			430.00			32.04					462.04
06/01/06	46492			430.00			32.04	386.00				462.04
06/08/06	46542	KAEC	KAEC Director training	430.00			32.04					386.00
07/06/06	46742			430.00			32.04					462.04
08/03/06	47068			430.00			32.04					462.04
08/30/06	47304			430.00			32.04					462.04
10/05/06	47652			430.00			32.04					462.04
10/19/06	47795			430.00		860.00	162.52		143.77	5.29		1,171.58 x
11/02/06	47930			430.00			32.04					462.04
11/23/06	48097	KAEC	KAEC annual mtg	430.00			32.04			89.50		89.50 x
12/07/06	48201			430.00			32.04					462.04
12/07/06	48202		Christmas gift	430.00			32.04				50.00	50.00 x
12/21/06	48365			430.00	430.00		32.04					462.04
12/21/06	48365		Special mtg									462.04 x
				5,590.00	430.00	1,290.00	654.25	386.00	143.77	158.79	50.00	8,702.81

Check Number	Date	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Air Fare	Meeting Fees	Hotel	Meals	Misc Expense	Total
45370	01/05/06			430.00			17.80						447.80
45575	02/02/06			430.00			17.80						447.80
45606	02/09/06	KAEC	KAEC annual mtg								64.00		64.00 x
45761	03/02/06			430.00			17.80						447.80
46058	04/06/06			430.00			17.80						447.80
46205	04/27/06		KAEC Director training			430.00	117.93	419.60		206.01			547.93
46223	05/04/06	Am Ex	CFC Financial Forum										625.61
46343	05/11/06			430.00			17.80						447.80
46507	06/01/06			430.00			17.80						447.80
46542	06/08/06	KAEC	KAEC Director training						386.00				386.00
46674	06/29/06	Am Ex	CFC Financial Forum								205.29		205.29
46757	07/06/06			430.00		1,440.00	17.80						447.80
46864	07/13/06		CFC Financial Forum				22.25	640.83					2,103.08
47090	08/03/06			430.00			17.80						447.80
47307	08/30/06			430.00			17.80						447.80
47680	10/05/06			430.00			17.80						447.80
47948	11/02/06			430.00			17.80						447.80
48097	11/23/06	KAEC	KAEC annual mtg								75.00		75.00 x
48243	12/07/06			430.00			17.80						447.80
48244	12/07/06		Christmas gift									50.00	50.00 x
48380	12/21/06		Special meeting	430.00									447.80
48380	12/21/06												447.80 x
				5,590.00	430.00	1,870.00	389.38	419.60	386.00	846.84	344.29	50.00	10,326.11

Date	Check Number	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Air Fare	Hotel	Meals	Misc Expense	Total
01/05/06	45354			430.00			3.56					433.56
02/02/06	45550			430.00			3.56					433.56
02/09/06	45606	KAEC	KAEC annual mtg							64.00		64.00 x
03/02/06	45748			430.00			3.56					433.56
04/06/06	46033			430.00			3.56					433.56
05/04/06	46223	Am Ex	CFC Financial Forum				3.56	419.60	206.01			625.61
05/11/06	46318			430.00			3.56					433.56
06/01/06	46491			430.00			3.56					433.56
06/29/06	46674	Am Ex	CFC Financial Forum				3.56			205.29		205.29
07/06/06	46740			430.00			3.56					433.56
07/13/06	46836		EKPC mtg			480.00						480.00
07/13/06	46836		CFC Financial Forum			1,440.00			639.83			2,079.83
08/03/06	47067			430.00			3.56					433.56
08/30/06	47303			430.00			3.56					433.56
10/05/06	47651			430.00			3.56					433.56
10/19-06	47794		KAEC annual mtg		430.00		3.56					430.00 x
11/02/06	47929			430.00			3.56					433.56
11/23/06	48097	KAEC	KAEC annual mtg				3.56			75.00		75.00 x
12/07/06	48196			430.00			3.56					433.56
12/07/06	48197		Christmas gift				3.56				50.00	50.00 x
12/21/06	48363		Special meeting		430.00		3.56					433.56 x
12/21/06	48363			430.00			3.56					433.56
				5,590.00	860.00	1,920.00	49.84	419.60	845.84	344.29	50.00	10,079.57

Fleming Mason Energy
Case No. 2007-00022
Lonnie Vice

Date	Check Number	Payee	Explanation	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Air Fare	Meeting Fees	Hotel	Meals	Misc Expense	Total
01/05/06	45358			430.00			22.25						452.25
02/02/06	45555			430.00			22.25						452.25
02/02/06	45562	NRECA	NRECA annual mtg						475.00				475.00
02/09/06	45606	KAEC	KAEC annual mtg								157.50		157.50 x
03/02/06	45751		NRECA annual mtg	430.00		1,290.00	48.06			677.00			2,015.06
03/02/06	45751			430.00			22.25						452.25
04/06/06	46038			430.00			22.25						452.25
04/06/06	46050	Visa	NRECA annual mtg								143.29		143.29
05/04/06	46223	Am Ex	CFC Financial Forum							206.01			206.01
05/11/06	46296	Am Ex	Congressional mtg				24.00			444.67	160.92		629.59 x
05/11/06	46326			430.00			22.25	419.60					452.25
05/11/06	46335	Visa	CFC Financial Forum				22.25						419.60
06/01/06	46493			430.00			22.25						452.25
06/29/06	46674	Am Ex	CFC Financial Forum				22.25				205.29		205.29
07/06/06	46746			430.00			22.25				49.00		49.00 x
08/03/06	47071	KAEC	Congressional mtg				22.25		400.00				452.25
08/03/06	47072			430.00			22.25						452.25
08/03/06	47076	NRECA	NRECA Regional mtg				22.25						400.00
08/30/06	47305			430.00			22.25						452.25
10/05/06	47658			430.00			22.25				9.85		9.85
10/26/06	47869	Am Ex	KAEC Strategic Plan mtg							177.03			177.03
10/26/06	47918	Am Ex	NRECA Regional mtg							465.00			465.00
11/02/06	47935		NRECA Regional mtg	430.00		1,290.00	355.11						2,298.29
11/02/06	47935			430.00			22.25						452.25
12/07/06	48210			430.00			22.25						452.25
12/07/06	48211		Christmas gift	430.00			22.25					50.00	50.00 x
12/21/06	48367		Special mtg	430.00	430.00		22.25						452.25
12/21/06	48367			430.00			22.25						452.25 x
				5,590.00	430.00	2,580.00	738.67	419.60	875.00	1,969.71	914.03	50.00	13,567.01

Fleming Mason Energy
Case No. 2007-00022
General Expenses
December 31, 2006

Check Number	Date	Explanation Description	Regular Bd Mtg	Other Bd Mtg	Per Diem	Mileage	Air Fare	Meeting Fees	Hotel	Meals	Health Ins	Misc Expense	Total
45609	02/09/06	NRECA Group insurance									3,989.66		3,989.66
45838	03/09/06	NRECA Group insurance									3,989.66		3,989.66
46043	04/06/06	NRECA Group insurance									3,989.66		3,989.66
46192	04/27/06	NRECA Group insurance									3,989.66		3,989.66
46546	06/08/06	NRECA Group insurance									3,989.66		3,989.66
46848	07/13/06	NRECA Group insurance									3,989.66		3,989.66
47007	07/27/06	NRECA Group insurance									3,989.36		3,989.36
47417	09/07/06	NRECA Group insurance									3,989.36		3,989.36
47799	10/19/06	NRECA Group insurance									3,989.36		3,989.36
47991	11/09/06	NRECA Group insurance									3,989.36		3,989.36
48147	11/30/06	NRECA Group insurance									3,989.36		3,989.36
48287	12/31/06	NRECA Group insurance									4,077.28		4,077.28
47746	10/12/06	NRECA Subscription to RE magazine										301.00	301.00
		NRECA Postretirement benefits	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,596.00	301.00	34,596.00
											82,558.34	301.00	82,859.34

Fleming Mason Energy
Case No. 2007-00022
Adjustment for miscellaneous expenses
December 31, 2006

Certain advertising expenses are disallowed for rate making purposes that are not for safety, conservation, information or the annual meeting. These have been removed from Account 930.10, General advertising. Those removed include sponsorship of sports, church, civic and charitable related organizations.

There are Miscellaneous General Expenses that are also disallowed for rate making purposes to include employee meals, gifts, flower funds for deaths in families, amounts paid for the nominating committee, and other non-recurring amounts. Amounts for reimbursements and attendance at chamber of commerce functions has been removed.

Annual meeting scholarships, prizes and giveaways are also disallowed. These have been identified and removed.

Amounts that are less than \$100 individually and fall into the categories above that would normally be disallowed for rate making purposes have been identified and removed.

Fleming Mason Energy
Case No. 2007-00022
Miscellaneous General Expenses Account 930.20
December 31, 2006

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<u>Date</u>	<u>Check Number</u>	<u>Number</u>	<u>Amount</u>	<u>Description</u>
01/12/06	45400	Dakota & Assoc Inc.	310.00	x Image ad
01/12/06	45417	Maysville Comm College	500.00	x Scholarship
01/12/06	45419	Morehead St Univ	500.00	x Scholarship
01/12/06	45424	Oklahoma City Univ	500.00	x Scholarship
01/12/06	45428	Sullivan Univ	500.00	x Scholarship
01/19/06	45481	Univ of Ky	500.00	x Scholarship
01/26/06	45509	Cingular	70.75	Cellular phone service
01/26/06	45535	St Patrick School	100.00	x Sponsor ad
02/02/06	45549	Flemingsburg/Flem Co Chaml	180.00	x Dues
02/02/06	45558	Meco Corp	213.54	x Electric grill giveaways
02/02/06	45562	NRECA	45.50	x Was Youth tour posters
02/02/06	45580	WFLE Radio	379.00	x Image ad
02/09/06	45606	KAEC	400.00	x Lineman's Rodeo fee
02/16/06	45656	KAEC	2,440.89	Ky Living magazine
02/23/06	45722	Cingular	71.66	Cellular phone service
02/23/06	45727	KAEC	200.00	x Ky Chamber dues
02/23/06	45728	Ledger Independent	135.00	Annual newspaper subscription
03/09/06	45821	Ewing-Fleming Co Fair	100.00	x Fair Book ad
03/09/06	45833	KAEC	272.09	x Legislative reception
03/09/06	45845	Visa	117.36	x Flowers
03/09/06	45846	Sew and Sew Designs	1,055.68	Annual mtg shirts for employees
03/09/06	45847	Shianne Pageant Prod	30.00	x Chocolate Fest ad
03/09/06	45853	The Nicholas Countian	102.00	x Image ad
03/09/06	45857	WFLE Radio	280.00	x Sports ad
03/23/06	45917	KAEC	2,481.68	Ky Living magazine
03/30/06	45990	Cingular	71.66	Cellular phone service
04/06/06	46021	Chas Thorougood	25.00	x Nominating Committee
04/06/06	46025	Elwood Kegley	25.00	x Nominating Committee
04/06/06	46047	Randy Bradley	25.00	x Nominating Committee
04/06/06	46048	Ray White	25.00	x Nominating Committee
04/06/06	46049	Roger Watson	25.00	x Nominating Committee
04/13/06	46085	Fleming Shopper	30.00	x FFA salute ad
04/13/06	46091	KAEC	2,481.20	Ky Living magazine
04/13/06	46094	Maysville/Mason Co Chamber	550.00	x Annual dues
04/13/06	46103	The Mason Co Beat	100.00	x Sponsor ad
04/27/06	46164	Cingular	147.88	Cellular phone service
05/04/06	46239	KAEC	50.00	x Chandler Foundation
05/04/06	46239	KAEC	200.00	x Lineman's Rodeo fee
05/11/06	46314	Fleming Mason Energy	500.00	x Annual mtg prizes
05/11/06	46323	KAEC	2,483.04	Ky Living magazine
05/25/06	46414	Cingular	94.73	Cellular phone service

53	06/01/06	46487	Fidelity Assoc Inc.	529.49	x	Book Program - Fleming Co
54	06/01/06	46487	Fidelity Assoc Inc.	550.16	x	Book Program - Mason Co
55	06/01/06	46496	Morehead/Rowan Co Chambe	450.00	x	Annual dues
56	06/08/06	46539	Jennings Septic Tank	131.20		Portable toilet annual mtg
57	06/08/06	46550	Visa	213.76		Member service raining mtg
58	06/08/06	46550	Visa	188.66	x	Annual mtg prizes
59	06/08/06	46550	Visa	114.83		Annual mtg food
60	06/08/06	46556	The Morehead News	274.95		Annual mtg ads
61	06/08/06	46559	WFLE Radio	386.00	x	Image ad
62	06/15/06	46590	Bracken Co Chamber	100.00	x	Dues
63	06/15/06	46606	KAEC	1,628.30		Ky Living Mag w/ annual mtg insert:
64	06/15/06	46606	KAEC	5,427.71		Ky Living Mag w/ annual mtg insert:
65	06/15/06	46610	Morehead St Univ	1,000.00	x	Scholarship
66	06/15/06	46618	The Messenger	115.00	x	Prom program
67	06/22/06	46641	Cingular	92.25		Cellular phone service
68	06/22/06	46642	Cornett Advetising	1,413.53		Annual mtg ads
69	06/22/06	46652	KAEC	105.00		Member Services conference
70	06/29/06	46680	Centre College	1,000.00	x	Scholarship
71	07/06/06	46749	North Ky Univ	1,000.00	x	Scholarship
72	07/06/06	46759	Union College	1,000.00	x	Scholarship
73	07/13/06	46839	KAEC	1,200.00	x	Wash youth Tour
74	07/13/06	46839	KAEC	2,480.59		Ky Living magazine
75	07/13/06	46840	Lewisburg-Mill Cr Lions Club	25.00	x	Horse Show ad
76	07/13/06	46860	The Mason Co Beat	20.00	x	4th July ad
77	07/13/06	46861	The Messenger	25.00	x	American flag tribute
78	07/13/06	46866	WFLE Radio	99.00	x	June Dairy ad
79	07/20/06	46886	KAEC	151.38		Annual mtg annual reports
80	07/27/06	46965	Cingular	92.27		Cellular phone service
81	07/27/06	46974	EKPC	600.00		Site Selection workshop
82	07/27/06	46978	Fidelity Assoc Inc.	493.56	x	Book Program - Bath Co
83	07/27/06	46982	Fleming Shopper	125.00	x	2006 Class ad
84	08/03/06	47095	WFLE Radio	369.00	x	Fair and 4th July ads
85	08/10/06	47153	Visa	115.15		Employee mtg food
86	08/17/06	47228	East Ky Univ	500.00	x	Scholarship
87	08/17/06	47232	Kenyon College	1,000.00	x	Scholarship
88	08/17/06	47233	KAEC	2,479.20		Ky Living magazine
89	08/17/06	47233	KAEC	106.93		Ky Wiring guides
90	08/17/06	47234	Leadership Horizons	195.00		Leadership class tuition
91	08/17/06	47241	Univ of Ky	1,000.00	x	Scholarship
92	08/17/06	47262	Asbury College	1,000.00	x	Scholarship
93	08/24/06	47273	Cingular	92.04		Cellular phone service
94	08/24/06	47279	Fleming Co Conservation	200.00	x	Environmental Grant
95	08/24/06	47300	West Michigan Univ	1,000.00	x	Scholarship
96	08/31/06	47332	KAEC	13,540.13		Annual mtg setup
97	08/31/06	47346	WFLE Radio	99.00	x	Back to School ad
98	09/07/06	47404	Fleming Co HS	450.00	x	Year book ad
99	09/07/06	47405	Flemingsburg Gazette	115.00	x	Sponsor football ad
100	09/07/06	47412	Ledger Independent	195.00	x	MCHS Fall program sponsor
101	09/07/06	47432	The Messenger	75.00	x	Covered Bridge ad
102	09/14/06	47466	KAEC	2,480.45		Ky Living magazine
103	09/28/06	47595	Cingular	92.04		Cellular phone service

104	10/05/06	47668	Visa	212.12	Member service raining mtg
105	10/05/06	47683	WFLE Radio	402.00	x Image ad
106	10/05/06	47686	WQXX-FM	100.00	x Apple Fest ad
107	10/12/06	47715	Apogee Interactive Inc.	145.00	x Web Boot Camp ad
108	10/12/06	47731	Fleming Co HS	250.00	x Environmental Grant
109	10/12/06	47740	Koeze Direct	603.28	x Christmas gifts
110	10/12/06	47741	KAEC	2,487.46	Ky Living magazine
111	10/12/06	47742	Lewis Co HS	175.00	x Ag fair ad
112	10/12/06	47746	NRECA	215.00	Rural Elect Magazine subscription
113	10/12/06	47755	The Messenger	122.00	x Image ad
114	10/19/06	47788	Cingular	91.88	Cellular phone service
115	10/26/06	47895	Mason Co Middle School	250.00	x Environmental Grant
116	11/02/06	47952	WFLE Radio	179.00	x Image ad
117	11/09/06	47983	Forrester Smith Inc.	2,400.90	x 2007 Calendars
118	11/09/06	47990	KAEC	2,490.38	Ky Living magazine
119	11/09/06	47994	Visa	163.13	Member service raining mtg
120	11/09/06	48000	The Messenger	75.00	x Round up ad
121	11/16/06	48036	Fleming Shopper	100.00	x Panther salute ad
122	11/23/06	48086	Cingular	91.92	Cellular phone service
123	11/23/06	48090	Ewing-Fleming Co Fair	30.00	x Dairy trophy
124	11/23/06	48091	Fidelity Assoc Inc.	107.64	x Book Program
125	11/30/06	48145	Meco Corp	281.64	x Electric grill giveaways
126	11/30/06	48161	WFLE Radio	179.00	x Veterans Day ad
127	12/07/06	48189	Fidelity Assoc Inc.	313.47	x Book Program - Demng School
128	12/07/06	48207	KAEC	2,492.22	Ky Living magazine
129	12/07/06	48209	Ledger Independent	225.00	x MCHS basketball program
130	12/07/06	48224	Visa	584.05	Computer training mtg
131	12/07/06	48232	St Patrick School	100.00	x Sponsor ad
132	12/14/06	48310	Flemingsburg Gazette	400.00	x Image ad
133	12/14/06	48316	Larry Bowling	300.00	Water heater rebate
134	12/14/06	48319	Maysville County Club	1,520.36	x Employee Christmas dinner
135	12/28/06	48395	Cingular	91.82	Cellular phone service
136	01/11/07	48539	The Messenger	102.38	x Christmas ad
137	01/11/07	48543	WFLE Radio	69.00	x Image ad
138	01/11/07	48546	WQXX-FM	100.00	x Image ad
139			less than \$100 individually	1,766.71	
140			Labor and benefits	80,488.82	
141			General liability insurance	30,290.84	
142			CFC Integrity Fund	1,931.55	x
143			Dues in associated organizations	44,451.00	
144			East Kentucky Power Coop	(8,598.01)	x Partner Plus reimbursement
145					
146				<u>232,236.80</u>	
147					
148			Items disallowed for rate making purposes	<u>22,658.57</u>	x
149					

Fleming Mason Energy
Case No. 2007-00022

Account 930 - Miscellaneous General Expenses
December 31, 2006

Line No.	Item (a)	Amount (b)
1.	Industry association dues	44,451
2.	Stockholder and debt servicing expenses	
3.	Institutional advertising	
4.	Conservation advertising	
5.	Rate departmenet load studies	
6.	Director's fees and expenses	149,318
7.	Dues and subscriptions	1,005
8.	Miscellaneous	187,472
9.	Total	382,246
10.	Amount assigned to KY retail	

Fleming Mason Energy Cooperative

Case No. 2007-00022

Rate Case Expenses

December 31, 2006

Estimated rate case costs:

Attorney	\$5,000
Consulting	60,000
Advertising	5,000
Supplies and miscellaneous	<u>2,000</u>
Total	72,000
Number of years	<u>3</u>
Adjustment	<u><u>\$24,000</u></u>

In-house labor was not included in the above adjustment as the labor would be incurred in other accounts.

This amount is approximately the same as other rate requests filed before this Commission.

The monthly amounts filed for rate case expenses will include the labor, however, this amount is not included in the above adjustment.

Fleming Mason Energy
PSC Case No. 2007-000022
Non Operating Activities
December 31, 2006

Account 418.10, Subsidiary

Adjustment to remove equity earnings of wholly-owned subsidiary.

(\$142,068.28)

Account 415.00, Non operating activities

Adjustment to remove non operating activities:

Revenues	\$4,807.76
Expenses	<u>(7,608.40)</u>
Net	<u>(\$2,800.64)</u>

Fleming Mason Energy
Case No. 2007-00022
Purchase Power
Test Year Billing Determinants

	Sch B/C	Sch H	Schedule E2	Schedule B/C all Kwh	Schedule CM all Kwh	Total kwh billing <-- Schedule E -->	On-Peak	Off-Peak	On-Peak	Off-Peak	Green Power	Total kwh	Metering Point	Substation Charge
January	53,968	25,000	83,367	14,966,067	18,284,868	19,076,355	23,035,927	6,137,346	5,285,941	6,137,346	1,600	86,788,104	12	8
February	53,968	25,000	94,843	15,091,192	16,864,566	18,915,598	23,194,199	11,130,110	18,508,606	11,130,110	1,600	103,705,871	12	8
March	53,864	25,000	87,194	15,677,100	18,712,044	17,664,682	21,845,436	4,702,879	4,038,086	4,702,879	1,400	82,641,627	13	9
April	53,905	25,000	63,840	14,211,539	18,476,981	13,236,277	15,819,233	3,595,240	2,975,455	3,595,240	1,300	68,316,025	13	9
May	53,905	25,000	72,794	15,562,136	18,945,240	16,906,675	13,507,518	6,117,540	5,566,296	6,117,540	1,300	76,606,705	13	9
June	53,905	25,000	80,035	14,882,160	18,020,755	19,130,031	13,074,360	4,251,429	4,118,882	4,251,429	1,300	73,478,917	13	9
July	53,905	25,000	83,182	15,194,117	19,379,448	23,582,259	15,257,582	4,408,181	3,013,534	4,408,181	0	80,835,121	13	9
August	53,905	25,000	86,843	14,578,746	18,567,451	24,124,807	15,994,246	3,271,899	3,271,899	3,370,095	0	79,907,244	13	9
September	53,905	25,000	58,770	14,996,455	18,403,786	16,039,986	12,342,463	1,888,287	1,316,053	1,888,287	0	64,987,030	13	9
October	53,888	25,000	72,197	15,866,930	18,504,169	15,026,171	18,141,506	784,565	784,565	1,029,195	0	69,352,536	13	9
November	53,888	25,000	84,979	14,690,872	17,130,566	16,775,855	19,923,062	3,144,895	2,576,979	3,144,895	0	74,242,229	13	9
December	53,888	25,000	106,205	15,210,853	19,064,761	19,532,529	23,365,928	2,534,022	1,580,984	2,534,022	0	81,289,077	13	9
Total	646,894	300,000	974,249	180,928,167	220,354,635	220,011,225	215,501,460	52,309,219	53,037,280	52,309,219	8,500	942,150,486	154	106

2,373 2,855 4,605

Billing Rates:	Sch B/C	Sch H	Billing Demand -->	Demand Charge	Schedule B/C all Kwh	Schedule CM all Kwh	Total kwh billing	On-Peak	Off-Peak	Green Power	Energy Charge	Metering Point	Sch H	Substation Charge	Total	Total from Base Rates	Fuel Adjustment	Environmental Surcharge	Total
KW-Sch B/C	290,888	43,750	435,176	769,813	408,948	467,361	661,644	624,688	264,831	327,685	38	2,755,196	1,500	18,624	36,655	3,581,788	986,504	305,769	4,874,061
Excess Contract	290,888	43,750	495,080	829,718	412,367	431,058	656,069	628,980	115,074	149,834	38	2,393,420	1,500	16,483	36,655	3,271,776	559,932	364,514	4,202,222
KW-Sch E2	290,327	43,750	455,153	789,230	427,545	478,280	612,682	592,405	189,010	242,448	33	2,542,402	1,625	14,164	39,510	3,386,931	508,426	403,984	4,299,341
KW-Sch H	290,548	43,750	333,245	667,543	390,022	472,272	459,087	428,986	157,830	184,827	31	2,093,055	1,625	16,543	39,510	2,818,276	378,483	348,771	3,545,532
KWH-Sch B/C	298,075	43,750	379,985	721,810	423,272	486,202	586,391	366,297	277,830	318,619	31	2,438,643	1,625	16,325	39,510	3,237,912	462,242	377,406	4,077,560
KWH-Sch E2 On-Peak	298,049	43,750	417,783	759,582	406,655	460,610	663,506	354,550	220,593	219,971	31	2,325,917	1,625	1,653	39,510	3,128,287	498,721	401,585	4,028,593
KWH-Sch E2 Off-Peak	299,114	43,750	494,210	777,074	413,469	495,339	817,927	413,755	177,894	244,555	0	2,562,939	1,625	12,103	39,510	3,393,251	345,378	446,909	4,185,538
KWH-Sch H On-Peak	296,948	43,750	453,320	794,018	398,207	474,584	836,745	433,732	217,121	198,679	0	1,918,559	1,625	9,222	39,510	3,403,443	427,137	565,188	4,395,768
KWH-Sch H Off-Peak	299,787	43,750	306,779	650,316	409,973	470,401	556,331	334,703	53,335	93,816	0	1,918,559	1,625	8,908	39,510	2,618,918	469,547	480,195	3,568,660
Green power	291,364	43,750	376,868	711,983	434,408	472,967	521,168	491,961	46,412	45,891	0	2,006,906	1,625	1,248	39,510	2,761,272	455,887	457,050	3,674,209
Schedule H Energy adder	290,456	43,750	443,590	777,797	401,428	437,857	581,854	540,274	123,930	166,836	0	2,252,179	1,625	11,951	39,510	3,083,061	175,412	386,718	3,645,191
KVA 3000 - 7499	290,456	43,750	554,350	888,356	415,637	487,293	677,466	533,637	58,217	138,498	0	2,411,450	1,625	8,226	39,510	3,349,458	397,446	435,499	4,182,403
KVA 7500 - 14999	3,526,500	525,000	5,085,580	9,137,472	4,941,931	5,634,226	7,630,862	5,843,969	1,896,777	2,331,752	202	28,279,734	19,250	135,500	468,410	38,040,373	5,665,117	4,973,588	48,679,078
KVA 15000 - 99999	3,526,500	525,000	5,085,580	9,137,472	4,941,931	5,634,226	7,630,862	5,843,969	1,896,777	2,331,752	202	28,279,734	19,250	135,500	603,910	38,040,373	5,665,117	4,973,588	48,679,078
Metering Point																			
Total	3,526,500	525,000	5,085,580	9,137,472	4,941,931	5,634,226	7,630,862	5,843,969	1,896,777	2,331,752	202	28,279,734	19,250	135,500	603,910	38,040,373	5,665,117	4,973,588	48,679,078

Normalized using rates effective 3,526,500 525,000 5,085,580 9,137,472 4,941,931 5,634,226 7,630,862 5,843,969 1,896,777 2,331,752 202 28,279,734 19,250 135,500 302,630 165,780 603,910 38,040,373 5,665,117 4,973,588 48,679,078

Normalized adjustment 0

Fleming Mason Energy
Case No. 2007-00022
Analysis of Fuel Adjustment
December 31, 2006

An analysis of fuel adjustment purchased and passed on to consumers is as follows:

<u>Month</u>	<u>Sales to Consumers</u>		<u>Purchase Power</u>	
	<u>Fuel</u>	<u>Environmental Surcharge</u>	<u>Fuel</u>	<u>Environmental Surcharge</u>
January	593,634	448,798	986,504	305,769
February	794,387	318,259	559,932	364,514
March	585,281	385,949	508,426	403,984
April	421,640	356,598	378,485	348,771
May	432,328	368,470	462,242	377,406
June	539,144	362,373	498,721	401,585
July	493,140	451,176	345,378	446,909
August	348,076	486,564	427,137	565,188
September	361,180	463,539	469,547	480,195
October	492,647	470,246	455,887	457,050
November	443,356	468,182	175,412	386,718
December	238,811	406,071	397,446	435,499
Total	<u>5,743,624</u>	<u>4,986,225</u>	<u>5,665,117</u>	<u>4,973,588</u>

The fuel purchased and Environmental Surcharge from East Kentucky Power Cooperative is passed on the the consumers in the month received from East Kentucky. The fuel adjustment and environmental surcharge are passed on to consumers using procedures established by this Commission.

Fleming Mason Energy
Case No. 2007-00022
Normalized Revenues

Base rates for the test year	46,984,386
Normalized revenues using rates effective May 24, 2005	<u>46,984,386</u>
Normalized revenue adjustment	<u><u>0</u></u>

Fleming Mason Energy
Case No. 2007-00022
Analysis of Fuel Adjustment

An analysis of fuel adjustment purchased and passed on to consumers is as follows:

<u>Month</u>	<u>Sales to Consumers</u>		<u>Purchase Power</u>	
	<u>Fuel</u>	<u>Environmental Surcharge</u>	<u>Fuel</u>	<u>Environmental Surcharge</u>
January	593,634	448,798	986,504	305,769
February	794,387	318,259	559,932	364,514
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July	493,140	451,176	345,378	446,909
August	348,076	486,564	427,137	565,188
September	361,180	463,539	469,547	480,195
October	492,647	470,246	455,887	457,050
November	443,356	468,182	175,412	386,718
December	238,811	406,071	397,446	435,499
Total	<u>5,743,624</u>	<u>4,986,225</u>	<u>5,665,117</u>	<u>4,973,588</u>

The fuel purchased and Environmental Surcharge from East Kentucky Power Cooperative is passed on to the consumers in the month received from East Kentucky. The fuel adjustment and environmental surcharge are passed on to consumers using procedures established by this Commission.

Fleming Mason Energy
Case No. 2007-00022
End of Test Year Customer Adjustment
December 31, 2006

Exhibit 16
page 1 of 1
Witness: Jim Adkins

	<u>Residential</u>	<u>ETS</u>	<u>Small General Service</u>	<u>Large General Service</u>	
9	December	22,450	76	174	114
10	January	22,452	76	174	114
11	February	22,528	73	174	114
12	March	22,534	74	175	115
13	April	22,568	74	174	115
14	May	22,517	74	174	115
15	June	22,558	74	173	115
16	July	22,673	77	171	115
17	August	22,641	76	171	115
18	September	22,628	76	171	115
19	October	22,795	79	169	115
20	November	22,754	78	171	116
21	December	<u>22,783</u>	<u>78</u>	<u>171</u>	<u>115</u>
22					
23	Average	<u>22,606</u>	<u>76</u>	<u>172</u>	<u>115</u>
24					
25	Increase	<u>177</u>	<u>2</u>	<u>(1)</u>	<u>0</u>
26					
27	Total revenue	19,130,430	81,802	1,076,127	3,142,817
28	kwh useage	<u>285,946,912</u>	<u>1,530,815</u>	<u>16,051,041</u>	<u>53,581,162</u>
29					
30	Average per kwh	<u>0.06690</u>	<u>0.05344</u>	<u>0.06704</u>	<u>0.05866</u>
31					
32	Total billings	271,431	909	2,068	1,379
33					
34	Average monthly kwh use	1,053	1,684	7,762	38,855
35					
36	Increase in consumers, times average use,				
37	times average rate, times 12 months,				
38	equals additional revenues	149,699	2,160	(6,244)	0
39					
40	Increase in consumers, times average use,				
41	times average cost per kwh purchased,				
42	times 12 months,				
43	equals additional power cost	<u>90,345</u>	<u>1,632</u>	<u>(3,761)</u>	<u>0</u>
44					
45	Net increase	59,354	528	(2,484)	0
46					
47	Adjustment				<u><u>57,398</u></u>
48					
49	Base power cost			38,040,373	
50					
51	Kwh purchased			942,150,486	
52					
53	Cost per kwh purchased			0.04038	
54					
55					

10/12/06

BORROWER STATISTICAL PROFILE

SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

REPORT NO. 168.1

KY 52 FLEMING MASON ENERGY COOP INC

ITEM	BORROWER DATA			MEDIAN VALUES		STATE VALUES			MIN	FLAG	
	2003	2004	2005	U.S.	PEER GROUP	STATE	MAX	Q3			Q1
FINANCIAL RATIOS											
1. TIER (ONE YEAR)	4.27	1.35	0.31	2.19	1.45	1.71	182.60	2.06	1.24	0.31	LO
2. AVERAGE TIER (ONE YEAR)	4.52	4.52	2.81	2.43	2.15	2.04	152.46	2.49	1.87	1.53	HI
3. OTIER (ONE YEAR)	1.60	1.53	0.40	1.79	1.47	1.45	156.56	1.97	0.85	0.39	LO
4. AVERAGE OTIER (ONE YEAR)	1.70	1.70	1.57	2.01	1.47	1.60	131.05	1.95	1.35	0.89	LO
5. MTIER (ONE YEAR)	1.41	1.30	0.27	1.85	1.41	1.64	182.60	2.00	1.19	0.27	LO
6. DSC (ONE YEAR)	3.08	1.63	1.07	1.99	1.55	1.64	60.28	2.03	1.29	0.99	LO
7. AVERAGE DSC (ONE YEAR)	3.32	3.32	2.36	2.15	2.02	2.01	57.18	2.36	1.72	1.43	LO
8. ODSC (ONE YEAR)	1.86	1.70	1.12	1.76	1.50	1.60	55.65	1.96	1.22	0.76	LO
9. AVERAGE ODSC (ONE YEAR)	1.92	1.92	1.78	1.90	1.67	1.74	53.04	1.97	1.53	0.89	LO
10. MDSC (ONE YEAR)	1.77	1.60	1.05	1.80	1.53	1.63	60.28	2.02	1.27	0.97	LO
11. PRR (ONE YEAR)	6.32	6.49	6.68	6.43	6.64	6.20	7.78	7.00	5.69	4.73	
12. EQUITY RATIO	36.80	36.85	32.62	41.81	35.39	36.14	87.57	41.35	30.81	26.87	
13. MODIFIED EQUITY	17.57	17.74	14.90	33.11	22.38	25.73	87.57	35.41	21.09	14.90	LO
14. OPERATING REVENUE / MILE	\$ 12643.04	\$ 13941.70	\$ 16656.53	\$ 8525.94	\$ 14181.20	\$ 14332.05	\$ 41831.51	\$ 18636.92	\$ 11540.47	\$ 9316.93	LO
15. GENERAL FUNDS/TOTAL PLANT	0.95	0.58	0.69	4.30	1.43	1.75	18.81	4.70	1.09	0.13	LO
16. CURRENT RATIO	0.91	0.77	0.64	1.28	1.10	1.12	3.80	1.67	0.84	0.62	LO
17. OPERATING MARGINS/RATE BASE%	1.01	0.91	-1.56	1.97	0.74	1.21	5.27	2.83	-0.88	-1.84	LO
18. RATE OF RETURN ON RATE BASE%	3.06	2.87	1.23	4.85	4.38	4.46	7.03	5.51	2.71	1.16	LO
19. PAT.CAP.RETIRED/TOT P.CAP.%	12.93	13.17	14.22	23.39	13.43	13.28	49.78	24.40	0.00	0.00	
20. PAT.CAP.RETIRED/NET MARGINS%	4.39	4.12	53.79	26.59	14.57	13.86	162.65	55.21	0.00	-12.83	
CONSUMER RATIOS											
21. AVG. TOTAL CONSUMERS SERVED	22122.00	22580.00	22993.00	11847.00	24295.00	26515.00	60922.00	50438.00	22993.00	3739.00	LO
22. CONSUMERS / MILE (DENSITY)	6.67	6.72	6.81	5.83	9.04	9.05	12.85	10.30	7.75	5.46	HI
23. CONSUMERS / EMPLOYEE	437.51	446.00	465.60	276.69	417.85	399.49	585.29	462.64	350.52	287.08	
24. LONG TERM DEBT / CONSUMER \$	1360.10	1388.30	1396.87	1687.57	1452.13	1403.67	2325.71	1769.06	1211.94	8.34	
25. DIST+GENERAL PLT/ CONSUMER \$	2503.77	2627.27	2718.83	3447.65	2709.68	2729.30	3706.47	2975.04	2588.36	2087.17	
26. NET MARGINS / AVG.CONSUMER \$	118.52	13.44	-38.51	98.98	32.69	42.83	113.89	82.31	13.70	-38.51	LO
27. AVG.MD.KWH/RESID CONS EX SEAS	1237.86	1268.98	1320.83	1177.87	1248.71	1307.84	1412.03	1347.37	1139.73	1091.12	LO
28. AVG.MD.KWH/RESID CONS	1051.65	1074.89	1114.21	1131.92	1227.35	1298.50	1412.03	1347.37	1127.24	1091.12	LO
29. CUST. ACCT. EXP. / AVG. CONS \$	52.35	57.91	59.30	50.62	51.70	50.59	64.17	56.23	42.26	37.12	HI
30. ADM. & GEN. EXP. / AVG. CONS \$	46.41	50.72	46.89	98.60	59.13	57.02	106.39	71.05	48.10	41.65	LO
31. CUST SERV &INFO / AVG. CONS \$	2.06	2.01	1.56	9.65	8.47	6.83	20.86	8.90	3.70	1.19	LO
32. O+M+A+G+CUST ACCT/AVG. CONS \$	256.13	256.57	295.44	324.47	240.05	252.30	405.91	285.35	230.85	180.48	HI
33. PWR COST+TAX+DEP+INT/AVGCONS\$	1624.87	1806.02	2208.07	1202.99	1279.28	1297.65	5072.99	1594.97	1145.03	758.71	HI

BORROWER STATISTICAL PROFILE
 SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

NO. 168.1
 52 FLEMING MASON ENERGY COOP INC

ITEM	BORROWER DATA			U.S.	MEDIAN VALUES			STATE VALUES			MIN	FLAG
	2003	2004	2005		PEER GROUP	STATE	MAX	Q3	Q1			
34. EMPLOYEE COSTS												
35. NUMBER OF EMPLOYEES	51.00	51.00	50.00	43.00	58.00	71.00	122.00	48.00	13.00			
36. AVERAGE RATE PER HOUR \$	21.87	23.22	24.69	23.74	23.49	24.41	25.68	21.07	19.75			
37. OVERTIME HOURS/TOTAL HOURS %	9.54	5.42	4.70	5.81	6.57	6.82	8.96	4.70	2.82			
37. CAPITLZD PAYROLL/TOTAL PAY %	21.23	26.62	27.06	23.03	26.10	26.12	31.50	22.50	17.62			
38. MWH SOLD / 1000	893.90	918.10	933.39	226.72	508.71	648.36	1133.47	428.77	99.14			
39. ANNUAL % CHANGE IN KWH SOLD%	1.37	2.71	1.66	4.49	6.04	5.94	6.84	1.66	-6.45			
40. MWH / MILE OF LINE	267.15	271.15	272.84	98.29	186.28	197.49	258.71	145.76	108.22	HI		
41. REVENUE / MWH (RES EX SEAS) \$	62.80	66.70	74.78	87.80	75.80	75.76	80.06	72.89	61.88			
42. OP.REV / MWH(TOTAL SALES) \$	47.32	51.42	61.05	82.71	72.26	72.04	79.50	68.10	30.94	LO		
43. OP.REV LESS COST POWER/MWH \$	10.25	10.24	10.43	33.35	18.62	19.60	25.81	17.68	3.13	LO		
44. COST OF POWER / MWH SOLD \$	37.07	41.17	50.62	51.82	54.04	53.68	54.62	50.62	27.81	HI		
45. COMM+IND+IRR MWH/TOTAL MWH %	70.75	70.32	69.22	33.46	33.00	36.22	50.07	27.86	20.93	HI		
46. O+M+A&G+CUST ACCT EXP /MWH \$	6.34	6.31	7.28	17.25	11.10	11.20	14.10	8.71	1.94	LO		
47. PLANT INVESTMENT / 1000	\$ 57968.08	61039.47	65016.82	47814.01	71937.69	79833.25	12147346.69	54455.87	11844.18			
48. TOTAL PLANT / MWH SOLD	\$ 64.85	66.48	69.66	213.56	130.57	130.00	173.66	106.65	22.37	LO		
49. TOTAL PLANT / MILE OF LINE	\$ 17324.59	18027.01	19005.21	21255.12	26015.14	26132.54	30239.07	22757.90	16106.67	LO		
50. O+M EXP / \$1000 TOTAL PLANT \$	\$ 60.06	54.73	66.93	44.11	46.60	46.96	55.46	42.65	36.95	HI		
51. TAXES / \$1000 TOTAL PLANT \$	\$ 0.73	0.73	0.71	4.63	0.51	0.53	2.65	0.45	0.02			
52. ACCUM. DEPREC/PLANT IN SVC %	26.52	26.03	26.32	31.27	24.47	25.90	30.20	21.98	14.00	HI		
53. NET NEW PLANT/TOTAL PLANT %	5.50	5.30	6.52	4.99	5.95	5.79	6.51	4.99	3.53	HI		
54. GENERAL PLANT / CONSUMER \$	105.46	112.60	122.46	256.60	145.80	155.48	180.04	122.46	92.02	LO		
55. HEADQTR PLANT / CONSUMER \$	33.28	33.94	42.62	126.70	78.77	80.26	116.74	62.43	20.19	LO		
56. LONG TERM DEBT / TOTAL ASSETS%	47.34	48.91	46.62	46.35	52.66	50.16	55.91	46.41	0.33	LO		
57. INTEREST L.T. /AVG L.T.DEBT%	2.88	2.79	4.02	5.10	4.46	4.77	5.05	4.25	3.80	LO		
58. RUS DEBT / TOTAL L.T. DEBT %	86.07	87.17	88.14	78.90	81.90	78.12	85.70	66.03	42.73	HI		
59. REVENUE / OP.REVENUE %	1.90	1.83	2.26	4.90	4.25	4.09	5.43	2.80	0.03	LO		
60. INT. EXP./OP.REV-POWER COST%	8.76	9.17	13.23	13.07	15.24	14.92	15.75	12.53	0.09	LO		
61. COST OF POWER / OP.REVENUE %	78.33	80.08	82.92	60.11	73.94	73.23	74.54	67.14	57.52	HI		
62. OPERATING RATIOS												
62. ELEC.INV. TURNOVER RATIO	4.97	4.54	5.00	1.58	2.25	2.21	3.02	1.68	-0.69	HI		
63. ELEC.INV. EOY /TOTAL PLANT %	0.40	0.47	0.36	1.18	0.69	0.71	0.87	0.55	0.33	LO		
64. CONSTR W.I.P./PLT ADDITIONS%	41.32	9.73	15.35	29.58	20.59	22.58	44.92	11.13	1.65	LO		
65. NET NEW SERVICE/TOTAL SERV %	2.82	3.05	2.76	1.63	1.88	1.73	2.68	1.16	0.41	HI		
66. IDLE SERVICE/TOTAL SERVICE %	6.62	5.34	5.79	8.13	8.21	8.34	13.30	5.50	1.03	HI		
67. ANNUAL LOAD FACTOR	69.63	67.08	67.57	51.12	48.83	50.18	55.97	45.92	42.86	HI		
68. SYSTEM LOSS %	2.97	2.68	2.83	6.27	4.68	4.89	5.90	4.28	0.53	LO		
69. TOT.HRS. OUTAGE PER CONS(1YR)	84.72	3.50	2.07	3.47	2.02	2.11	3.28	1.67	0.50	LO		
70. AMT. OVER 60 DAYS/OPER.REV %	0.04	0.09	0.09	0.22	0.13	0.13	0.28	0.06	0.00	LO		
71. AMT. WRITTEN OFF /OPER.REV %	0.20	0.20	0.17	0.18	0.30	0.26	0.36	0.20	0.07	LO		
72. OTHER INTR INC-EXP/\$1000 PLT	-0.79	-0.42	-1.23	2.05	0.68	1.16	3.41	-0.45	-1.60	LO		

KY 52 FLEMING MASON ENERGY COOP INC

SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

ITEM BORROWER DATA 2002 2003 2004 U.S. PEER STATE MAX STATE VALUES Q3 Q1 MIN FLAG

FINANCIAL RATIOS

ITEM	BORROWER DATA	2002	2003	2004	U.S.	PEER GROUP	STATE	MAX	STATE VALUES	Q3	Q1	MIN	FLAG
1. TIER (ONE YEAR)	4.77	4.27	1.35	2.26	1.37	1.59	122.32	1.90	1.34	0.34			
2. AVERAGE TIER (ONE YEAR)	4.02	4.52	4.52	2.50	2.99	2.91	69.96	3.72	2.10	1.60			HI
3. OTIER (ONE YEAR)	1.79	1.60	1.53	1.79	1.27	1.43	105.53	1.69	1.25	0.12			
4. AVERAGE OTIER (ONE YEAR)	1.50	1.70	1.70	2.06	1.68	1.74	61.07	1.99	1.50	1.17			
5. MTIER (ONE YEAR)	1.52	1.41	1.30	1.86	1.33	1.57	122.32	1.85	1.30	0.26			
6. DSC (ONE YEAR)	3.55	3.08	1.63	2.01	1.52	1.63	54.08	1.99	1.48	0.92			
7. AVERAGE DSC (ONE YEAR)	3.30	3.32	3.32	2.20	2.46	2.41	27.81	2.67	2.10	1.73			HI
8. ODSC (ONE YEAR)	1.97	1.86	1.70	1.78	1.47	1.61	50.42	1.88	1.40	0.84			
9. AVERAGE ODSC (ONE YEAR)	1.83	1.92	1.92	1.94	1.80	1.87	25.96	2.02	1.71	1.34			
10. MDSC (ONE YEAR)	1.83	1.77	1.60	1.82	1.49	1.60	54.08	1.97	1.46	0.89			
11. PRR (ONE YEAR)	6.07	6.32	6.49	6.48	6.37	6.26	7.72	7.06	5.82	4.79			
12. EQUITY RATIO %	37.01	36.80	36.85	42.78	37.43	38.01	85.08	49.14	32.06	29.03			
13. MODIFIED EQUITY %	19.38	17.57	17.74	34.29	24.49	25.46	85.08	35.74	23.15	17.50			LO
14. OPERATING REVENUE / MILE \$	11902.24	12643.04	13941.70	7906.24	11864.23	11989.45	41071.66	15618.58	10463.40	8036.07			
15. GENERAL FUNDS/TOTAL PLANT %	0.77	0.95	0.58	4.07	1.86	2.21	17.32	4.19	0.96	0.12			LO
16. CURRENT RATIO	0.62	0.91	0.77	1.29	1.02	1.09	3.72	1.52	0.78	0.44			LO
17. OPERATING MARGINS/RATE BASE%	1.60	1.01	0.91	1.83	0.65	0.91	5.25	1.90	0.46	-1.96			
18. RATE OF RETURN ON RATE BASE%	3.84	3.06	2.87	4.50	3.40	3.56	7.60	4.62	2.87	0.31			
19. PAT.CAP.RETIRED/ TOT P.CAP.%	13.70	12.93	13.17	22.81	13.08	13.00	49.77	23.75	0.00	0.00			
20. PAT.CAP.RETIRED/NET MARGINS%	5.26	4.39	4.12	28.66	8.93	6.49	99.53	35.89	0.00	0.00			

CONSUMER RATIOS

21. AVG. TOTAL CONSUMERS SERVED	21762.00	22122.00	22580.00	11734.00	24427.50	26118.00	60128.00	49926.00	22580.00	3752.00			
22. CONSUMERS / MILE (DENSITY)	6.65	6.67	6.72	5.82	8.68	8.78	12.74	10.19	7.20	5.51			LO
23. CONSUMERS / EMPLOYEE	431.69	437.51	446.00	269.52	423.49	398.03	594.74	446.00	345.80	289.15			
24. LONG TERM DEBT / CONSUMER \$	1157.49	1360.10	1388.30	1564.00	1361.65	1335.01	2132.48	1810.15	1105.99	11.16			
25. DIST+GENERAL PLT/ CONSUMER \$	2432.10	2503.77	2627.27	3339.64	2620.80	2629.10	3622.76	2933.09	2360.26	2024.51			
26. NET MARGINS / AVG. CONSUMER \$	157.96	118.52	13.44	83.48	20.28	30.53	98.51	53.50	18.39	-27.34			LO
27. AVG.MO.KWH/RESD CONS EX SEAS	1283.10	1237.86	1268.98	1129.49	1180.98	1225.53	1333.73	1270.21	1088.18	1029.63			
28. AVG.MO.KWH/RESD CONS	1093.16	1051.65	1074.89	1088.18	1137.66	1217.66	1333.73	1270.21	1079.08	1029.63			LO
29. CUST. ACCT. EXP. / AVG. CONS \$	55.67	52.35	57.91	50.02	49.41	46.94	69.26	56.28	40.34	33.18			HI
30. ADM. & GEN. EXP. / AVG. CONS \$	48.61	46.41	50.72	95.36	57.57	57.17	101.81	67.97	47.47	40.59			
31. CUST SERV &INFO / AVG. CONS \$	1.98	2.06	2.01	9.63	7.40	7.10	21.26	8.21	3.67	0.49			LO
32. O+M+A&G+CUST ACCT/AVG. CONS \$	250.83	256.13	256.57	317.01	237.69	238.85	388.52	281.85	228.34	188.88			
33. PWR COST+TAX+DEP+INT/AVGCONS \$	1519.74	1624.87	1806.02	1081.73	1072.54	1081.73	5012.52	1508.33	950.36	707.67			HI

10/17/05

BORROWER STATISTICAL PROFILE
SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

REPORT No. 168.1
KY 52 FLEMING MASON ENERGY COOP INC

cxn. 11
page 4 of 9

ITEM	BORROWER DATA				MEDIAN VALUES			STATE VALUES			MIN	FLAG
	2002	2003	2004	U.S.	PEER GROUP	STATE	MAX	Q3	Q1			
EMPLOYEE COSTS												
34. NUMBER OF EMPLOYEES	51.00	51.00	51.00	43.00	58.50	73.00	166.00	121.00	44.00	13.00		
35. AVERAGE RATE PER HOUR \$	20.21	21.87	23.22	22.71	22.34	23.14	26.95	25.35	20.81	19.56	LO	
36. OVERTIME HOURS/TOTAL HOURS %	4.39	9.54	5.42	4.94	7.29	7.24	13.66	9.15	5.96	3.37	LO	
37. CAPITLZD PAYROLL/TOTAL PAY %	22.73	21.23	26.62	22.50	28.08	28.05	35.01	30.08	22.15	16.49		
MWH SOLD												
38. MWH SOLD / 1000	881.82	893.90	918.10	216.54	499.85	608.57	9359.45	1076.76	401.99	105.97		
39. ANNUAL % CHANGE IN KWH SOLD%	11.91	1.37	2.71	2.21	2.47	2.43	5.43	3.21	1.77	-1.15		
40. MWH / MILE OF LINE	266.33	267.15	271.15	95.76	177.44	187.93	1364.55	245.26	142.80	102.59	HI	
41. REVENUE / MWH(RESD EX SEAS)\$	59.75	62.80	66.70	82.53	68.23	68.49	87.78	75.12	65.11	60.43		
42. OP.REV / MWH(TOTAL SALES)\$	44.69	47.32	51.42	78.03	63.95	65.50	78.33	74.11	62.72	30.10	LO	
43. OP.REV LESS COST POWER/MWH \$	10.27	10.25	10.24	32.40	18.50	19.93	30.82	23.86	17.66	2.89	LO	
44. COST OF POWER / MWH SOLD \$	34.42	37.07	41.17	46.57	45.69	45.69	53.92	47.38	43.44	27.21	LO	
45. COMM+IND+IRR MWH/TOTAL MWH %	69.72	70.75	70.32	33.65	33.52	38.96	92.52	51.21	28.44	17.02	HI	
46. O-M+A&G+CUST ACCT EXP /MWH \$	6.19	6.34	6.31	17.30	11.80	11.11	18.95	13.76	9.47	1.71	LO	
PLANT INVESTMENT												
47. TOTAL PLANT / 1000	54946.62	57968.08	61039.47	45609.08	67087.00	73516.44	20180.25	137486.25	51513.65	11343.13		
48. TOTAL PLANT / MWH SOLD \$	62.31	64.85	66.48	210.09	127.59	127.50	202.07	177.64	106.86	21.58	LO	
49. TOTAL PLANT / MILE OF LINE \$	16595.17	17324.59	18027.01	20149.15	24565.78	24864.78	32819.78	28602.76	21456.32	15259.44	LO	
50. O-M EXP / \$1000 TOTAL PLANT \$	58.04	60.06	54.73	44.61	49.88	50.42	80.41	56.22	47.06	37.90		
51. TAXES / \$1000 TOTAL PLANT \$	0.73	0.73	0.73	4.69	0.53	0.55	20.19	2.72	0.47	0.02		
52. ACCUM. DEPREC/PLANT IN SVC %	25.46	26.52	26.03	31.09	24.51	26.03	44.66	29.53	20.71	13.27		
53. NET NEW PLANT/TOTAL PLANT %	5.05	5.50	5.30	4.77	5.66	5.20	10.20	6.42	4.42	3.62		
54. GENERAL PLANT / CONSUMER \$	102.66	105.46	112.60	249.61	138.08	145.88	303.88	174.69	120.29	104.04	LO	
55. HEADQTR PLANT / CONSUMER \$	33.61	33.28	33.94	122.14	71.53	75.52	239.84	113.18	56.83	20.63	LO	
LONG TERM DEBT												
56. LONG TERM DEBT/TOTAL ASSETS%	44.66	47.34	48.91	45.93	50.15	48.82	59.64	53.91	45.20	0.45	LO	
57. INTEREST L.T. /AVG L.T.DEBT%	3.67	2.88	2.79	4.81	3.68	3.96	6.07	4.68	3.41	2.74	LO	
58. RUS DEBT / TOTAL L.T. DEBT %	82.83	86.07	87.17	76.46	79.03	75.78	100.00	83.17	60.74	42.70	HI	
REVENUE												
59. INTEREST EXP. / OP.REVENUE %	2.31	1.90	1.83	4.85	3.84	3.70	5.60	4.95	2.61	0.04	LO	
60. INT. EXP./OP.REV-POWER COST%	10.07	8.76	9.17	12.13	12.38	12.06	17.78	13.43	9.92	0.12	LO	
61. COST OF POWER / OP.REVENUE %	77.01	78.33	80.08	59.12	70.88	70.60	90.39	72.71	63.51	57.28	HI	
OPERATING RATIOS												
62. ELEC.INV. TURNOVER RATIO	3.51	4.97	4.54	1.57	2.42	2.16	4.70	2.94	1.98	-0.53	HI	
63. ELEC.INV. EDY /TOTAL PLANT %	0.46	0.40	0.47	1.05	0.61	0.61	1.44	0.82	0.50	0.26	LO	
64. CONSTR W.I.P./PLT ADDITIONS%	19.56	41.32	9.73	26.47	13.28	13.00	67.79	19.80	8.87	0.89	HI	
65. NET NEW SERVICE/TOTAL SERV %	2.88	2.82	3.05	1.61	1.98	1.84	3.87	2.42	1.36	-5.15	HI	
66. IDLE SERVICE/TOTAL SERVICE %	6.96	6.62	5.34	7.96	8.38	8.58	17.60	12.57	5.34	0.46	HI	
67. ANNUAL LOAD FACTOR	72.08	69.63	67.08	51.14	46.48	49.02	86.85	54.00	43.93	39.77	HI	
SYSTEM LOSS												
68. TOT.HRS.OUTAGE PER CONS(1YR) %	2.44	2.97	2.68	6.58	5.16	5.32	6.64	6.18	4.72	0.48	LO	
69. AMT. OVER 60 DAYS/OPER.REV %	2.33	84.72	3.50	3.57	4.93	4.58	40.67	11.88	3.47	1.89		
70. AMT. WRITTEN OFF /OPER.REV %	0.05	0.04	0.09	0.21	0.10	0.11	1.05	0.30	0.06	0.03		
71. AMT. INTR INC-EXP/\$1000 PLT	0.14	0.20	0.20	0.19	0.37	0.26	0.60	0.45	0.20	0.08		
72. OTHER INTR INC-EXP/\$1000 PLT	-0.98	-0.79	-0.42	1.46	0.74	1.04	11.83	2.60	0.01	-1.99	LO	



United States Department of Agriculture
Rural Development

OCT 26 2005

SUBJECT: Borrower Statistical Profile

TO: Electric Program Distribution Borrowers

FROM: JAMES F. ELLIOTT
Acting Director
Northern Regional Division
Electric Programs

A handwritten signature in black ink, appearing to read "James F. Elliott", written over the typed name and title.

Enclosed is a copy of the current Borrower Statistical Profile (BSP) for your cooperative, along with an explanation of how the ratios were calculated.

If you have any questions concerning the BSP information, you can contact your local General Field Representative or the regional area office.

Enclosures

BSP Ratio Explanation

<u>New BSP Number</u>	<u>Ratio Title</u>	<u>Item Derivation</u> <u>All from RUS Form 7 unless otherwise noted</u>
1	TIER	$(A28b+A15b^*)/A15b^*$
2	Average TIER	Average of the 2 highest TIER values over the last 3 years.
3	OTIER	$(A20b+A15b^*+I2c(a))/A15b^*$
4	Average OTIER	Average of the 2 highest OTIER values over the last 3 years.
5	MTIER	$(A28b+A15b^*-A25b-A26b)/A15b^*$
6	DSC	$(A12b+A15b^*+A28b)/(N12d-N1d+RUS\ Debt\ Billed^{**}\ from\ RUS\ Debt\ Billed\ Files)$
7	Average DSC	Average of the 2 highest DSC values over the last 3 years.
8	ODSC	$(A12b+A15b^*+A20b+I2c(a))/N12d-N1d+RUS\ Debt\ Billed^{**}\ from\ RUS\ Debt\ Billed\ Files)$
9	Average DSC	Average of the 2 highest ODSC values over the last 3 years.
10	MDSC	$(A12b+A15b^*+A28b-A25b-A26b)/(N12d-N1d+RUS\ Debt\ Billed\ from\ RUS\ Debt\ Billed\ Files)$
11	PRR	$C3/[A1b-(A2b+A3b+A4b)]$
12	Equity Ratio %	$(C35/C28) \times 100$
13	Modified Equity Ratio %	$[(C35-C8)/C28] \times 100$
14	Operating Revenue Per Mile \$	A1b/B8b
15	General Funds/ Total Plant %	$[(C6+C9+C12+C13+C15+C18)/C3] \times 100$
16	Current Ratio	C25/C52
17	Operating Margins/ Rate Base %	$A20b \times 100/[C5+F1g+C23+(12/365 \times A3b)+(45/365 \times (A2b+A4b\ thru\ A10b))]$ Note: In leap years, the "365" figure in the above ratio changes to 366.
18	Rate of Return on rate base %	$(A20b+A15b+A16b+A17b+A18b) \times 100/[C5+F1g+C23+(12/365 \times A3b)+(45/365 \times (A2b+A4b\ thru\ A10b))]$ Note: In leap years, the "365" figure in above ratio changes to 366.
19	Pat Cap Retired/ Total Pat Cap %	$I1cb \times 100/(I1cb+C35)$
20	Pat Cap Retired/ Net Margins %	$I1ca \times 100/A28a$

21	Avg. Total Consumers Served	O10(b)
22	Consumers/Mile (Density)	O10(a)/B8b
23	Consumers/ Employee	O10(a)/H1
24	Long Term Debt Consumer \$	C41/O10(a)
25	Dist + General Plant/ Consumer \$	(E1e+E2e)/O10(a)
26	Net Margins/ Avg. Consumer \$	A28b/O10(b)
27	Avg. MO. KWH/ Residential Cons Ex Seasonal	(O1b(c)/O1a(b))/12
28	Avg. MO. KWH/ Residential Cons	(O1b(c)+O2b(c))/(O1a(b)+O2a(b))
29	Cust. Acct. Expense/ Avg. Consumer \$	A7b/O10(b)
30	Adm & Gen Expense/ Avg. Consumer \$	A10b/O10(b)
31	Cust Serv & Info/ Avg. Consumer \$	A8b/O10(b)
32	O&M+A&G+ Customer Acct/ Avg Consumer \$	(A5b+A6b+A7b+A10b)/O10(b)
33	PWR Cost+Tax+ Dep+Int/Avg Consumers \$	(A2b+A3b+A4b+A12b+A13b+A14b+A15b)/O10(b)
34	No. of Employees	H1
35	Avg. Rate Per Hour \$	(H4+H5+H6)/(H2+H3)
36	Overtime Hours/ Total Hours %	[H3/(H2+H3)] x 100
37	Capitalized Payroll/ Total Payroll %	[H5/(H4+H5+H6)] x 100
38	MWH Sold/1000	O11(c)/1,000,000
39	Annual % Change in MWH sold	[(O11(c)-O11(c) prior year)/O11(c) prior year] x 100
40	MWH/Mile of Line	(O11(c)/B8b)/1,000
41	Revenue/MWH Residential EX Seasonal	(O11(c) x 1,000)/O1b(c)

42	Op Revenue/MWH (Total Sales) \$	$A1b/(O11(c)/1,000)$
43	Op Revenue Less Cost Power/MWH \$	$[A1b-(A2b+A3b+A4b)]/(O11(c)/1,000)$
44	Cost of Power/ MWH Sold \$	$(A2b+A3b+A4b)/(O11(c)/1,000)$
45	Comm+Ind+IRR MWH/Total MWH %	$[(O3b(c)+O4b(c)+O5b(c))/O11(c)] \times 100$
46	O&M+A&G+ Cust Acct Exp/ MWH \$	$(A5b+A6b+A7b+A10b)/O11(c)/1,000)$
47	Total Plant/1000 \$	$C3/1,000$
48	Total Plant/ MWH Sold \$	$C3/(O11(c)/1,000)$
49	Total Plant/ Mile of Line \$	$C3/B8b$
50	O&M Expense/ \$1,000 Total Plant \$	$(A5b+A6b)/(C3/1,000)$
51	Taxes/\$1,000 Total Plant	$(A13b+A14b)/(C3/1,000)$
52	Accum. Depreciation/ Plant in Service %	$(C4/C1) \times 100$
53	Net New Plant/ Total Plant %	$[(E9b-E9c+E9d)/E9a] \times 100$
54	Gen Plant/Cons \$	$E2e/O10(a)$
55	Hdqtr Plant/Cons \$	$E3e/O10(a)$
56	Long Term Debt/ Total Assets %	$(C41/C28) \times 100$
57	Int. L/T Debt/ Avg. L/T Debt	$[(A15b)/(C41+C41 \text{ prior year}/2)] \times 100$
58	RUS Debt/ Total L/T Debt %	$[(C36+C37+C38+C39)/C41] \times 100$
59	Interest Expense/ Oper. Revenue %	$[(A15b+A16b)/A1b] \times 100$
60	Interest Expense/ Oper. Revenue less Power Cost %	$[(A15b+A16b)/(A1b-(A2b+A3b+A4b))] \times 100$
61	Cost of Power/ Oper. Revenue %	$[(A2b+A3b+A4b)/A1b] \times 100$
62	Electric Inventory Turnover Ratio	$F1d/[F1a+F1g]/2]$
63	Electric Inventory End of Year/ Total Plan %	$(F1g/C3) \times 100$

64	Construction WIP/ Plant Additions %	$(E8e/E7b) \times 100$
65	Net New Service/ Total Service %	$[(B1b-B2b)/B3b] \times 100$
66	Idle Service/ Total Service %	$(B4b/B3b) \times 100$
67	Annual Load Factor %	$[O15(c)+O16(c)+O18(c)]/(O19(c) \times 8760) \times 100$ Note: In leap years the figure "8760" in this ratio becomes "8784" (this is the number of hours in the year)
68	System Loss %	$[1-((O11(c)+O14(c))/(O15(c)+O16(c)+O18(c)))] \times 100$
69	Total Hours Outage Per Consumer	G1e
70	Amt over 60 Days/ Oper Revenue %	$(J1/A1b) \times 100$
71	Amount Written Off/ Oper. Revenue %	$(J2/A1b) \times 100$
72	Other Int. Income Less Expenses/ \$1,000 Plant	$(A21b-A17b)/(C3/1,000)$

NOTE: All fields have a numeric format and are displayed to 2 decimal places.

*Interest on Long-Term Debt shall be increased by 1/3 of the amount, if any, by which the rentals of Restricted Property (Line L3 of Form 7) exceed 2% of Margins and Equities (line C35 of Form 7).

**Debt Service Billed shall be increased by 1/3 of the amount, if any, by which the rentals of Restricted Property (line L3 of Form 7) exceed 2% of Margins and Equities (line C35 of Form 7).

DSC, MDSC & ODSC – Interest on long term debt and debt service are increased by allowance for excess rentals of restricted property as provided in the mortgage. This affects very few borrowers' calculations of TIER and DSC (ratios 1 through 10).

Note: The adjustments mentioned in * and ** above are the same and can be calculated as:

$(L3-(.02 \times C35))/3$ but not less than zero; therefore, if the adjustment value is negative, then the adjustment is zero.

CFC KRTA

Fleming-Mason Energy Cooperative, Inc.
KY052

PRODUCED BY: CFC
Woodland Park
2201 Cooperative Way
Herndon, VA 20171-3025
1-800-424-2954

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank

BASE GROUP (RATIOS 1-5)

RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED

2001	21,283	11,415	827	220	23,986	24	18	22,081	55	39	17	12	17,556	95	41
2002	21,762	11,545	821	218	25,084	23	18	22,215	52	32	16	12	16,169	125	44
2003	22,122	11,779	817	220	25,553	23	18	22,255	53	29	16	12	16,684	131	45
2004	22,580	12,167	818	222	26,118	23	18	22,436	52	23	16	12	14,177	169	54
2005	22,993	12,361	819	221	26,515	23	18	22,222	59	21	16	12	14,945	168	48

RATIO 2 --- TOTAL KWH SOLD (1,000)

2001	787,938	214,126	827	94	520,827	24	9	423,013	55	4	17	5	372,213	95	18
2002	881,815	218,960	821	77	607,779	23	7	448,334	52	5	16	4	295,680	125	16
2003	893,899	224,215	817	81	594,991	23	7	442,735	53	5	16	4	313,417	131	18
2004	918,101	232,994	818	87	608,568	23	7	428,973	52	5	16	4	250,493	169	17
2005	933,387	243,131	819	92	648,361	23	9	433,156	59	3	16	6	273,147	168	22

RATIO 3 --- TOTAL UTILITY PLANT (1,000)

2001	52,307.31	40,181.06	831	315	60,748.57	24	16	67,352.56	55	52	17	10	59,064.66	96	54
2002	54,946.61	42,396.81	823	311	65,441.95	23	16	70,903.79	52	48	16	10	52,313.35	125	61
2003	57,968.08	44,826.10	820	310	68,572.49	23	16	73,080.36	53	47	16	10	55,444.01	131	61
2004	61,039.46	46,942.59	818	312	73,516.43	23	16	75,793.62	52	45	16	10	51,634.22	169	67
2005	65,016.82	49,101.95	820	309	79,833.29	23	16	79,833.29	59	49	16	10	53,235.51	169	68

RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)

2001	49	44	825	361	68	24	17	77	55	54	17	11	67	95	60
2002	51	44	821	344	72	23	17	76	52	49	16	11	55	125	68
2003	51	44	815	340	73	23	17	74	53	49	16	11	54	131	71
2004	51	45	818	350	73	23	17	74	52	49	16	11	48	169	78
2005	50	45	819	365	71	23	17	73	59	55	16	11	47	168	79

RATIO 5 --- TOTAL MILES OF LINE

2001	3,274	2,411	829	242	3,159	24	11	3,137	55	25	17	7	2,765	96	36
2002	3,311	2,419	821	241	3,277	23	11	3,165	52	24	16	7	2,741	125	44
2003	3,346	2,459	817	241	3,324	23	11	3,180	53	24	16	7	2,835	131	48
2004	3,386	2,490	818	241	3,386	23	12	3,265	52	25	16	8	2,503	169	55
2005	3,421	2,510	818	242	3,421	23	12	3,094	59	26	16	8	2,503	168	49

FINANCIAL RATIOS (6-32)

RATIO 6 --- TIER

2001	3.26	2.11	831	173	2.49	24	3	2.19	55	10	17	3	2.00	96	17
2002	4.77	2.30	823	89	2.80	23	3	2.62	52	11	16	3	2.43	126	18
2003	4.27	2.28	820	103	2.57	23	4	2.71	53	10	16	3	2.32	131	17
2004	1.35	2.33	818	742	1.59	23	17	2.45	52	50	16	10	2.32	169	152
2005	0.31	2.20	820	813	1.71	23	23	2.13	59	59	16	16	2.25	169	169

P. 2 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

275.18
p. 3 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 7 ---- TIER (2 OF 3 YEAR HIGH AVERAGE)																
2001	2.42	2.29	831	374	2.19	24	8	2.19	55	23	2.34	17	7	2.16	96	38
2002	4.01	2.35	823	135	2.75	23	3	2.56	52	14	2.88	16	3	2.41	125	24
2003	4.52	2.42	820	97	2.90	23	3	2.80	53	13	3.07	16	2	2.43	131	14
2004	4.52	2.53	818	123	2.90	23	3	2.90	52	13	3.00	16	2	2.57	169	23
2005	2.81	2.47	820	317	2.04	23	5	2.51	59	23	2.15	16	4	2.49	169	69
RATIO 8 ---- OTIER																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.53	1.86	818	553	1.43	23	10	2.23	52	36	1.27	16	5	1.87	169	115
2005	0.40	1.80	820	806	1.45	23	22	1.87	59	59	1.27	16	15	1.80	169	169
RATIO 9 ---- OTIER (2 OF 3 YEAR HIGH AVERAGE)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.53	1.86	818	553	1.43	23	10	2.23	52	36	1.27	16	5	1.87	169	115
2005	0.96	1.84	820	777	1.41	23	19	1.98	59	57	1.29	16	12	1.85	169	164
RATIO 10 ---- MODIFIED DSC (MDSC)																
2001	1.70	1.98	831	569	1.87	24	15	1.88	55	35	1.82	17	10	2.03	96	72
2002	2.00	2.02	823	426	1.97	23	11	2.04	52	28	1.95	16	6	2.10	126	71
2003	1.89	2.01	820	469	1.87	23	11	2.27	53	37	1.68	16	5	2.20	131	83
2004	1.73	1.92	818	521	1.70	23	10	2.12	52	34	1.52	16	5	1.96	169	111
2005	1.15	1.90	820	795	1.67	23	20	1.96	59	59	1.53	16	13	1.92	169	168
RATIO 11 ---- MDSC (2 OF 3 YEAR HIGH AVERAGE)																
2001	1.87	2.15	831	578	1.98	24	17	2.12	55	37	1.95	17	11	2.21	96	72
2002	1.85	2.15	823	594	1.95	23	16	2.05	52	37	1.87	16	9	2.22	125	92
2003	1.95	2.14	820	514	1.95	23	12	2.29	53	34	1.93	16	7	2.21	131	88
2004	1.95	2.12	818	498	1.94	23	10	2.29	52	35	1.84	16	4	2.10	169	103
2005	1.81	2.06	820	569	1.81	23	11	2.12	59	45	1.70	16	6	2.09	169	121
RATIO 12 ---- DEBT SERVICE COVERAGE (DSC)																
2001	3.02	2.08	831	148	2.39	24	4	2.19	55	11	2.52	17	4	2.20	96	19
2002	3.54	2.15	823	113	2.49	23	4	2.33	52	12	2.83	16	4	2.29	126	24
2003	3.07	2.13	820	135	2.25	23	5	2.38	53	13	2.36	16	4	2.32	131	29
2004	1.63	2.09	818	657	1.63	23	12	2.23	52	45	1.53	16	7	2.15	169	138
2005	1.07	2.07	820	802	1.64	23	21	2.12	59	58	1.56	16	14	2.18	169	167

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Jan. 10
P. 4 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 13 ---- DSC (2 OF 3 YEAR HIGH AVERAGE)																
2001	2.49	2.23	831	297	2.24	24	5	2.20	55	20	2.37	17	4	2.26	96	35
2002	3.28	2.28	823	151	2.45	23	4	2.34	52	15	2.53	16	4	2.37	125	32
2003	3.31	2.27	820	147	2.50	23	5	2.40	53	16	2.61	16	4	2.39	131	35
2004	3.31	2.30	818	147	2.41	23	5	2.48	52	16	2.46	16	4	2.35	169	31
2005	2.35	2.24	820	358	2.01	23	6	2.32	59	28	2.02	16	4	2.31	169	80
RATIO 14 ---- ODSC																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.71	1.85	818	490	1.61	23	9	1.98	52	34	1.48	16	4	1.90	169	108
2005	1.12	1.82	820	786	1.60	23	20	1.91	59	59	1.50	16	13	1.83	169	167
RATIO 15 ---- ODSC (2 OF 3 YEAR HIGH AVERAGE)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.71	1.85	818	490	1.61	23	9	1.98	52	34	1.48	16	4	1.90	169	108
2005	1.41	1.85	820	705	1.62	23	15	1.96	59	54	1.49	16	10	1.86	169	155
RATIO 16 ---- EQUITY AS A % OF ASSETS																
2001	34.63	43.55	831	639	37.68	24	16	45.66	55	43	36.41	17	11	39.72	96	69
2002	37.01	43.34	823	580	39.28	23	14	46.03	52	38	39.28	16	10	43.66	126	89
2003	36.80	43.29	820	594	39.01	23	14	45.79	53	42	39.01	16	10	42.13	131	92
2004	36.85	42.78	818	570	38.01	23	13	47.44	52	40	37.43	16	9	43.54	169	122
2005	32.62	42.32	820	667	36.14	23	16	44.79	59	45	35.39	16	11	42.31	169	141
RATIO 17 ---- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)																
2001	24.12	38.32	831	759	31.24	24	23	38.64	55	50	30.02	17	16	36.62	96	85
2002	23.52	38.26	823	765	30.08	23	22	38.94	52	48	29.58	16	15	37.25	125	116
2003	21.75	38.49	820	777	30.39	23	23	41.18	53	52	28.91	16	16	36.44	131	124
2004	21.93	37.86	818	776	30.08	23	21	42.36	52	51	27.55	16	14	38.32	169	164
2005	18.11	36.92	820	793	28.25	23	23	40.37	59	58	26.09	16	16	35.90	169	165
RATIO 18 ---- EQUITY AS A % OF TOTAL CAPITALIZATION																
2001	42.42	48.20	831	548	42.42	24	12	48.88	55	40	42.17	17	8	46.02	96	62
2002	45.31	48.73	823	490	45.79	23	13	51.01	52	33	46.46	16	10	49.75	126	79
2003	43.74	48.60	820	521	44.41	23	13	54.37	53	42	44.41	16	9	47.55	131	83
2004	42.97	48.20	818	532	43.36	23	13	53.39	52	39	42.76	16	8	49.00	169	119
2005	41.16	47.82	820	565	41.16	23	12	51.22	59	42	40.36	16	7	47.61	169	120

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 19 ---- LONG TERM DEBT AS A % OF TOTAL ASSETS																
2001	47.01	46.62	823	400	50.68	24	19	45.81	55	27	17	14	47.06	96	49	
2002	44.66	45.79	815	443	48.64	23	18	42.68	52	25	16	13	45.07	123	66	
2003	47.34	45.72	813	370	48.71	23	15	40.62	53	19	16	11	44.75	130	58	
2004	48.91	46.00	812	324	48.82	23	11	40.46	52	15	16	9	45.70	169	63	
2005	46.62	46.01	814	396	50.16	23	17	42.32	59	25	16	12	46.48	168	84	
RATIO 20 ---- LONG TERM DEBT PER KWH SOLD (MILLS)																
2001	30.67	82.31	820	729	54.05	24	21	77.93	55	49	17	16	80.91	95	81	
2002	28.90	82.45	814	730	54.60	23	20	67.70	52	44	16	15	77.18	123	106	
2003	33.95	84.35	811	704	59.47	23	20	61.56	53	41	16	15	79.06	130	113	
2004	34.40	87.86	812	712	61.07	23	20	60.54	52	41	16	15	84.85	169	146	
2005	34.84	88.12	814	702	61.95	23	20	65.55	59	50	16	15	91.17	168	145	
RATIO 21 ---- LONG TERM DEBT PER CONSUMER (\$)																
2001	1,135.53	1,461.07	820	581	1,238.83	24	15	1,329.49	55	35	17	12	1,540.73	95	67	
2002	1,171.00	1,463.29	814	569	1,171.00	23	12	1,316.35	52	30	16	9	1,439.74	123	85	
2003	1,371.84	1,551.43	811	486	1,283.49	23	9	1,301.84	53	22	16	8	1,402.52	130	68	
2004	1,398.51	1,607.37	812	514	1,343.60	23	10	1,239.22	52	24	16	8	1,456.08	169	91	
2005	1,414.31	1,699.03	814	523	1,414.31	23	12	1,438.39	59	32	16	9	1,680.08	168	105	
RATIO 22 ---- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT																
2001	56.91	40.59	815	267	41.54	24	1	47.16	55	24	17	1	46.94	96	32	
2002	62.23	46.65	806	267	47.01	23	1	52.96	52	22	16	1	51.50	124	42	
2003	69.62	55.18	802	291	59.39	22	8	60.06	53	22	16	6	54.48	130	45	
2004	12.83	32.59	783	672	24.67	22	20	32.33	52	47	16	14	32.76	167	151	
2005	11.86	30.48	781	671	21.92	22	20	29.80	57	55	16	14	25.97	163	143	
RATIO 23 ---- BLENDED INTEREST RATE (%)																
2001	5.31	5.47	824	519	5.31	24	13	5.54	55	40	17	9	5.63	96	77	
2002	3.67	5.01	814	765	4.62	23	22	4.91	52	49	16	15	5.06	124	119	
2003	2.88	4.80	812	794	4.07	23	22	4.60	53	51	16	15	4.77	130	127	
2004	2.70	4.58	811	794	3.74	23	22	4.51	52	51	16	15	4.71	169	165	
2005	3.88	4.92	812	735	4.52	23	22	5.05	59	57	16	16	4.91	168	151	
RATIO 24 ---- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)																
2001	0.84	2.32	626	489	0.91	18	10	1.74	43	29	15	7	2.05	67	50	
2002	0.64	2.34	622	524	0.85	15	12	1.86	37	27	13	10	2.20	90	75	
2003	0.64	2.45	630	541	0.71	17	10	1.63	39	30	14	7	1.94	94	78	
2004	0.45	2.43	633	568	1.61	17	13	1.61	39	33	14	10	2.38	123	112	
2005	0.72	2.30	635	516	0.81	17	10	1.58	45	32	14	7	2.16	131	108	

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

rxn 10
p. 6 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 25 ---- LONG-TERM INTEREST AS A % OF REVENUE																
2001	3.13	5.72	824	688	4.77	24	22	5.37	55	47	4.87	17	17	5.90	96	79
2002	2.31	5.15	814	720	3.93	23	21	3.98	52	44	4.72	16	16	4.90	124	104
2003	1.90	4.83	812	739	3.53	23	21	3.67	53	46	4.15	16	16	4.72	130	116
2004	1.83	4.75	811	743	3.70	23	21	3.73	52	45	3.85	16	16	4.35	169	155
2005	2.26	4.90	812	717	4.09	23	20	4.15	59	51	4.25	16	15	5.11	168	146
RATIO 26 ---- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL																
2001	15.30	22.22	711	534	15.98	18	11	20.44	49	31	15.30	15	8	19.37	80	52
2002	13.70	22.69	700	549	17.51	17	11	20.61	44	28	13.96	14	8	19.91	102	77
2003	12.93	23.38	699	562	18.88	17	11	19.43	48	30	13.13	14	8	20.26	108	79
2004	13.17	24.08	697	562	21.13	17	11	21.07	46	30	15.61	14	8	24.17	138	112
2005	14.22	24.43	696	548	21.48	17	10	20.38	53	31	13.90	14	7	23.98	149	113
RATIO 27 ---- RATE OF RETURN ON EQUITY (%)																
2001	14.31	6.01	831	36	10.51	24	5	6.28	55	3	11.65	17	5	6.03	96	3
2002	16.28	6.56	823	19	10.97	23	3	7.22	52	1	12.64	16	3	6.60	126	4
2003	11.11	5.85	820	74	7.55	23	4	6.43	53	7	8.79	16	4	5.69	131	9
2004	1.28	5.86	818	767	3.58	23	21	5.91	52	49	2.06	16	14	5.66	169	158
2005	-3.89	6.08	820	811	4.59	23	23	5.87	59	58	3.16	16	16	6.21	169	168
RATIO 28 ---- RATE OF RETURN ON TOTAL CAPITALIZATION (%)																
2001	8.75	5.69	831	57	7.35	24	5	5.75	55	4	7.75	17	5	5.84	96	5
2002	9.33	5.69	823	41	6.89	23	4	6.06	52	3	8.32	16	4	5.75	126	9
2003	6.35	5.27	820	195	5.52	23	5	5.62	53	17	6.15	16	5	5.34	131	29
2004	2.11	5.12	818	796	3.43	23	21	5.41	52	51	3.16	16	14	5.06	169	165
2005	0.73	5.37	820	812	4.60	23	23	5.58	59	59	3.99	16	16	5.54	169	169
RATIO 29 ---- CURRENT RATIO																
2001	0.54	1.39	831	781	1.17	24	24	1.06	55	51	1.17	17	17	1.04	96	89
2002	0.62	1.32	823	735	1.04	23	22	1.06	52	45	0.99	16	15	1.15	125	111
2003	0.91	1.29	820	580	1.11	23	18	1.04	53	34	1.10	16	13	1.13	131	75
2004	0.77	1.27	818	650	1.09	23	19	0.98	52	35	1.02	16	13	1.23	169	130
2005	0.64	1.26	820	745	1.12	23	22	1.14	59	52	1.10	16	15	1.26	169	158
RATIO 30 ---- GENERAL FUNDS PER TUP (%)																
2001	0.83	3.97	831	738	2.77	24	22	3.00	55	48	2.22	17	16	3.67	96	85
2002	0.77	3.98	823	740	2.71	23	20	2.75	52	45	1.96	16	14	3.34	125	115
2003	0.95	3.74	820	703	3.74	23	18	2.82	53	44	2.02	16	12	3.69	131	108
2004	0.58	3.77	818	753	2.21	23	20	2.31	52	49	1.86	16	13	3.24	169	152
2005	0.69	4.00	819	755	1.75	23	22	3.21	59	50	1.43	16	15	4.00	169	156

**2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)**

Year	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
	System Value	Median	NBR Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 31 ----- PLANT REVENUE RATIO (PRR) ONE YEAR															
2001	6.40	6.27	831 348	5.84	24	6	6.21	55	22	5.84	17	3	6.10	96	34
2002	6.07	6.19	823 456	6.06	23	11	6.29	52	32	6.02	16	8	6.07	125	63
2003	6.32	6.32	820 410	6.19	23	10	6.37	53	28	6.26	16	8	6.21	131	62
2004	6.49	6.45	818 401	6.26	23	10	6.38	52	24	6.37	16	8	6.34	169	70
2005	6.68	6.42	820 322	6.20	23	10	6.45	59	25	6.64	16	8	6.24	169	58
RATIO 32 ----- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)															
2001	-1.07	0.46	225 215	-0.02	10	10	0.03	23	23	-0.21	7	7	0.18	23	22
2002	-1.44	0.63	230 222	0.16	11	11	0.13	18	18	0.33	8	8	0.14	47	46
2003	-0.14	0.58	242 216	0.40	10	9	0.64	19	18	0.61	7	6	0.29	39	36
2004	0.28	0.63	247 152	0.43	10	6	0.64	21	13	0.58	7	5	0.38	51	29
2005	0.13	0.58	255 174	0.47	10	7	0.35	26	19	0.77	7	5	0.75	56	45
REVENUE & MARGINS (RATIOS 33-39)															
RATIO 33 ----- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)															
2001	45.71	74.29	827 810	61.22	24	23	73.65	55	53	59.88	17	17	72.47	95	93
2002	44.69	74.19	821 809	58.93	23	22	71.81	52	51	58.55	16	16	72.86	126	123
2003	47.32	76.78	817 805	61.54	23	22	73.92	53	51	60.62	16	16	75.76	131	130
2004	51.42	78.83	818 799	65.50	23	22	76.57	52	49	63.95	16	16	78.86	169	168
2005	61.05	83.40	819 767	72.04	23	21	78.50	59	57	72.27	16	16	83.61	168	162
RATIO 34 ----- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)															
2001	68.86	39.03	831 22	53.14	24	4	42.61	55	2	51.83	17	2	42.11	96	6
2002	71.72	39.01	823 17	51.59	23	2	42.15	52	2	51.01	16	1	41.93	126	6
2003	72.98	38.66	820 13	50.93	23	2	42.96	53	2	49.56	16	1	41.31	131	5
2004	77.34	38.58	818 10	52.31	23	2	42.88	52	2	50.54	16	1	40.68	169	2
2005	87.64	40.25	820 9	56.46	23	2	46.40	59	1	56.23	16	1	41.10	169	5
RATIO 35 ----- TOTAL OPERATING REVENUE PER CONSUMER (\$)															
2001	1,692.43	1,366.83	827 165	1,215.45	24	7	1,309.54	55	9	1,191.24	17	3	1,365.32	95	14
2002	1,810.88	1,422.03	821 138	1,245.92	23	5	1,480.71	52	8	1,221.27	16	2	1,381.08	125	21
2003	1,912.29	1,450.10	817 127	1,273.29	23	4	1,450.76	53	10	1,253.43	16	2	1,402.61	131	10
2004	2,090.64	1,499.83	818 105	1,348.81	23	4	1,497.97	52	8	1,336.88	16	2	1,419.38	169	13
2005	2,478.23	1,624.06	819 81	1,571.14	23	2	1,633.96	59	8	1,545.61	16	1	1,615.46	168	11
RATIO 36 ----- ELECTRIC REVENUE PER KWH SOLD (MILLS)															
2001	44.93	73.15	827 811	59.67	24	23	71.56	55	54	58.32	17	17	71.52	95	94
2002	43.97	72.95	821 809	57.42	23	22	68.35	52	51	57.08	16	16	71.62	126	122
2003	46.56	75.30	817 805	59.74	23	22	71.96	53	51	59.46	16	16	74.63	131	130
2004	50.61	77.27	818 800	63.65	23	22	75.19	52	49	62.62	16	16	77.81	169	168
2005	60.10	81.77	819 765	70.54	23	21	77.52	59	56	70.87	16	16	81.75	168	162

can 10
p. 7 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 37 ---- ELECTRIC REVENUE PER CONSUMER (\$)																
2001	1,663.36	1,343.88	827	165	1,186.05	24	7	1,285.59	55	9	1,166.23	17	3	1,330.50	95	13
2002	1,781.51	1,394.32	821	139	1,219.42	23	5	1,409.87	52	7	1,192.46	16	2	1,337.24	125	19
2003	1,881.43	1,422.65	817	129	1,248.36	23	4	1,370.82	53	9	1,225.65	16	2	1,370.82	131	11
2004	2,057.81	1,467.93	818	108	1,319.21	23	4	1,431.13	52	8	1,310.72	16	2	1,391.18	169	13
2005	2,439.86	1,593.01	819	77	1,542.53	23	2	1,555.23	59	7	1,514.94	16	1	1,579.50	168	11
RATIO 38 ---- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2001	59.80	78.08	826	787	64.73	24	21	76.19	55	52	63.05	17	15	76.90	95	90
2002	59.75	78.62	821	788	62.19	23	18	74.93	52	48	62.19	16	12	76.86	126	123
2003	62.80	81.23	817	768	64.07	23	14	78.55	53	47	64.07	16	10	79.19	131	126
2004	66.70	83.39	818	751	68.49	23	16	81.22	52	47	68.24	16	12	82.99	169	162
2005	74.78	88.31	818	660	75.76	23	15	87.42	59	44	75.81	16	11	86.83	168	134
RATIO 39 ---- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2001	37.82	64.85	825	807	54.16	24	22	63.58	55	54	51.10	17	16	63.63	95	95
2002	36.75	65.18	819	807	54.00	23	21	59.73	52	51	51.81	16	15	64.35	125	120
2003	39.46	67.17	815	797	54.45	23	22	62.74	53	50	54.06	16	16	65.67	131	128
2004	43.42	68.69	815	784	58.77	23	22	67.30	52	49	57.08	16	16	67.77	169	164
2005	53.15	72.30	817	740	65.94	23	20	70.30	59	55	65.61	16	15	71.67	168	155
RATIO 40 ---- SEASONAL REVENUE PER KWH SOLD (MILLS)																
2001	75.74	121.07	346	333	72.88	2	1	107.69	22	22	72.88	2	1	97.81	33	29
2002	75.66	124.31	343	332	71.46	2	1	117.85	20	20	71.46	2	1	112.41	57	55
2003	81.43	129.16	336	322	75.50	2	1	110.26	20	20	75.50	2	1	111.43	52	52
2004	85.42	134.06	334	312	76.21	2	1	112.70	21	21	76.21	2	1	138.47	71	68
2005	93.97	138.11	326	298	93.97	1	1	124.85	22	20	93.97	1	1	133.95	77	68
RATIO 42 ---- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2001	53.94	72.88	825	780	60.24	24	24	72.94	55	52	59.55	17	17	71.57	95	90
2002	53.58	73.16	819	790	59.96	23	23	72.29	52	49	58.84	16	16	71.51	125	121
2003	55.44	75.52	815	777	61.76	23	22	72.45	53	50	61.38	16	16	74.68	131	127
2004	58.54	77.00	815	762	66.27	23	22	75.88	52	49	64.89	16	16	76.70	169	163
2005	65.85	81.62	817	691	73.47	23	20	78.78	59	48	73.25	16	15	79.55	168	141
RATIO 43 ---- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2001	34.21	51.04	650	606	43.00	24	22	50.36	50	45	42.56	17	16	47.17	71	68
2002	33.21	50.40	656	620	42.74	23	21	46.63	49	44	41.54	16	15	46.29	103	94
2003	36.15	51.74	656	614	43.05	22	20	49.37	49	46	43.05	16	15	51.36	107	99
2004	40.17	52.94	656	594	47.27	22	20	55.43	48	44	47.27	16	15	52.41	143	125
2005	50.03	57.00	667	484	53.76	22	17	59.74	55	41	54.74	16	14	56.71	136	96

EXH. 18
P. 8 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 45 ----- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)																
2001	100.91	100.97	598	300	91.04	19	9	99.91	40	20	95.97	12	6	99.18	67	33
2002	102.31	102.22	596	298	93.55	18	8	93.93	39	16	91.44	11	5	101.37	90	44
2003	106.57	106.06	589	294	100.16	18	9	100.71	40	17	93.75	11	5	103.17	92	45
2004	112.08	108.99	587	281	100.60	18	7	105.58	40	17	97.40	11	4	106.08	122	57
2005	121.01	115.30	585	266	108.47	18	6	110.30	43	16	106.64	11	4	117.91	114	54
RATIO 47 ----- OPERATING MARGINS PER KWH SOLD (MILLS)																
2001	0.19	2.81	827	727	1.23	24	21	2.71	55	49	1.27	17	16	2.87	95	88
2002	0.79	3.42	821	696	1.54	23	17	3.26	52	45	2.00	16	13	2.92	125	107
2003	0.51	2.91	817	714	1.39	23	18	2.84	53	49	1.31	16	12	2.83	131	115
2004	0.47	2.73	818	711	0.77	23	18	2.56	52	46	0.70	16	12	2.71	169	144
2005	-0.85	2.80	819	769	1.11	23	19	3.16	59	57	0.72	16	12	2.84	168	165
RATIO 48 ----- OPERATING MARGINS PER CONSUMER (\$)																
2001	6.92	50.07	827	712	28.12	24	22	46.79	55	49	28.62	17	16	50.13	95	86
2002	31.84	63.53	821	604	44.02	23	14	65.97	52	42	45.10	16	11	60.76	125	91
2003	20.71	55.91	817	663	36.72	23	17	61.21	53	44	21.58	16	10	52.92	131	110
2004	19.15	54.10	818	641	16.74	23	11	51.93	52	43	12.76	16	5	50.48	169	130
2005	-34.67	56.30	819	789	33.23	23	22	66.55	59	59	16.08	16	15	56.01	168	167
RATIO 49 ----- NON-OPERATING MARGINS PER KWH SOLD (MILLS)																
2001	-0.12	0.53	827	731	0.23	24	22	0.37	55	45	0.16	17	15	0.37	95	84
2002	-0.25	0.42	819	741	0.14	23	22	0.26	52	50	0.14	16	16	0.43	126	119
2003	-0.15	0.39	817	738	0.25	23	23	0.31	53	50	0.25	16	16	0.35	131	120
2004	-0.19	0.45	818	753	0.24	23	23	0.32	52	52	0.25	16	16	0.40	169	156
2005	-0.16	0.57	819	750	0.31	23	21	0.53	59	56	0.29	16	15	0.60	168	159
RATIO 50 ----- NON-OPERATING MARGINS PER CONSUMER (\$)																
2001	-4.37	9.62	827	744	4.31	24	22	6.98	55	48	3.18	17	15	7.22	95	84
2002	-10.06	7.69	819	758	2.74	23	23	5.48	52	50	2.57	16	16	8.03	125	120
2003	-5.99	7.39	817	756	5.46	23	23	5.38	53	50	4.64	16	16	6.43	131	123
2004	-7.68	8.44	818	766	4.58	23	23	7.06	52	52	4.52	16	16	6.98	169	158
2005	-6.46	10.92	819	766	7.20	23	21	9.97	59	58	5.99	16	15	11.32	168	161
RATIO 51 ----- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)																
2001	0.07	3.38	827	765	1.77	24	23	2.66	55	52	1.77	17	16	3.23	95	90
2002	0.54	3.85	821	743	1.74	23	20	3.80	52	49	2.67	16	15	3.52	126	118
2003	0.36	3.46	817	751	1.62	23	20	2.96	53	51	1.61	16	13	3.27	131	123
2004	0.28	3.32	818	756	1.04	23	20	3.20	52	50	0.97	16	14	3.08	169	157
2005	-1.01	3.49	819	785	1.76	23	20	3.70	59	58	1.43	16	13	3.58	168	166

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 52 ---- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)																
2001	2.55	62.63	827	761	38.45	24	23	50.33	55	52	33.97	17	16	55.44	95	89
2002	21.78	72.37	821	698	39.81	23	17	76.59	52	47	53.58	16	13	68.50	125	107
2003	14.72	66.25	817	727	45.88	23	19	69.93	53	49	25.78	16	12	60.37	131	119
2004	11.47	63.66	818	741	29.30	23	21	63.48	52	49	18.41	16	14	55.74	169	154
2005	-41.13	70.95	819	797	41.27	23	23	79.43	59	59	30.21	16	16	70.42	168	166
RATIO 53 ---- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)																
2001	-6.41	-2.45	221	136	-4.36	10	8	-2.97	23	15	-3.50	9	7	-0.72	34	24
2002	-12.44	-0.83	232	180	-1.07	8	8	-0.18	20	18	-0.89	7	7	0.11	39	38
2003	-7.86	0.08	242	192	0.57	10	9	0.89	18	16	1.53	8	7	0.43	36	30
2004	-9.46	0.16	242	203	0.30	8	8	0.71	22	22	-0.24	7	7	-0.02	49	38
2005	-8.14	0.24	238	196	1.47	9	9	0.65	21	21	0.88	8	8	0.65	49	40
RATIO 54 ---- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)																
2001	3.16	0.99	765	128	3.35	21	14	0.67	53	11	3.42	17	14	0.78	84	8
2002	3.36	0.92	761	88	3.70	21	15	0.55	50	9	3.94	16	15	0.99	116	11
2003	2.57	0.92	764	137	2.98	22	15	0.82	50	9	3.14	16	15	1.18	116	12
2004	0.05	0.98	770	727	0.12	21	19	0.41	50	47	0.13	16	16	0.93	160	155
2005	0.06	1.12	769	728	0.13	21	19	0.73	56	53	0.13	16	16	1.35	159	148
RATIO 55 ---- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)																
2001	117.12	17.98	765	16	62.63	21	1	15.28	53	3	66.80	17	1	12.01	84	1
2002	136.18	16.88	761	16	73.27	21	1	11.68	50	2	77.58	16	1	17.62	115	2
2003	103.79	16.68	764	29	57.07	22	1	16.21	50	2	61.64	16	1	19.75	116	3
2004	1.97	16.82	770	684	2.50	21	15	9.13	50	39	2.60	16	12	15.66	160	145
2005	2.62	21.92	769	686	2.86	21	13	12.84	56	50	2.76	16	10	23.90	159	147
RATIO 56 ---- TOTAL MARGINS PER KWH SOLD (MILLS)																
2001	3.23	4.84	827	576	4.51	24	17	4.39	55	34	5.43	17	16	4.35	95	59
2002	3.90	5.08	821	542	4.60	23	16	4.94	52	34	6.60	16	16	4.60	126	75
2003	2.93	4.58	817	605	3.50	23	18	4.38	53	41	4.39	16	14	4.32	131	99
2004	0.33	4.71	818	787	1.08	23	20	4.50	52	50	1.06	16	14	4.62	169	160
2005	-0.95	4.91	819	796	1.87	23	20	4.70	59	58	1.55	16	13	5.21	168	167
RATIO 57 ---- TOTAL MARGINS PER CONSUMER (\$)																
2001	119.67	87.64	827	259	92.75	24	7	84.21	55	16	105.34	17	7	76.88	95	21
2002	157.96	100.54	821	179	106.10	23	5	102.39	52	9	136.08	16	5	92.55	125	24
2003	118.52	88.12	817	260	81.29	23	5	91.71	53	18	91.71	16	5	82.40	131	32
2004	13.44	87.31	818	777	30.53	23	21	89.40	52	50	20.28	16	14	78.33	169	159
2005	-38.51	99.80	819	808	42.83	23	23	97.36	59	59	32.69	16	16	99.61	168	167

2005 Key Ratio Trend Analysis (KRTA)
 Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH. 18
 P. 11 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 58 ---- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE																
2001	0.06	0.27	811	728	0.16	24	20	0.28	53	50	0.16	17	14	0.23	93	82
2002	0.05	0.25	807	726	0.13	23	19	0.28	51	47	0.11	16	13	0.25	125	112
2003	0.04	0.23	804	721	0.13	23	22	0.21	52	47	0.13	16	15	0.22	130	117
2004	0.09	0.22	797	614	0.11	23	16	0.18	50	37	0.10	16	10	0.21	164	139
2005	0.09	0.23	803	614	0.13	23	16	0.23	57	42	0.13	16	10	0.20	167	121
RATIO 59 ---- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE																
2001	0.23	0.21	795	381	0.35	24	20	0.30	53	34	0.36	17	16	0.29	93	55
2002	0.14	0.21	792	536	0.33	23	20	0.29	52	44	0.34	16	15	0.25	125	90
2003	0.20	0.21	791	420	0.34	23	18	0.26	53	36	0.44	16	14	0.24	130	76
2004	0.20	0.20	787	403	0.26	23	19	0.23	50	34	0.37	16	15	0.23	165	96
2005	0.17	0.18	784	423	0.26	23	20	0.23	58	39	0.30	16	15	0.18	163	87
SALES (RATIOS: 60-76)																
RATIO 60 ---- TOTAL MWH SOLD PER MILE OF LINE																
2001	240.67	92.96	827	84	189.76	24	5	129.94	55	6	160.26	17	3	137.11	95	13
2002	266.33	95.78	821	69	189.85	23	4	129.81	52	7	174.61	16	2	114.25	125	10
2003	267.15	96.01	817	63	185.52	23	4	129.26	53	7	173.63	16	2	113.80	131	8
2004	271.15	98.70	818	68	187.93	23	4	122.62	52	6	177.44	16	2	100.08	169	9
2005	272.84	102.85	818	70	197.49	23	4	127.89	59	4	186.28	16	2	104.76	168	18
RATIO 61 ---- AVERAGE RESIDENTIAL USAGE KWH PER MONTH																
2001	1,197.29	1,113.13	826	301	1,182.55	24	11	1,106.55	55	16	1,160.97	17	6	1,129.79	95	38
2002	1,283.11	1,154.80	821	240	1,246.43	23	8	1,165.82	52	14	1,226.42	16	5	1,171.42	126	37
2003	1,237.86	1,136.65	817	284	1,215.29	23	10	1,133.13	53	15	1,202.14	16	6	1,155.38	131	46
2004	1,268.99	1,136.19	818	240	1,225.53	23	7	1,142.37	52	14	1,180.99	16	5	1,129.49	169	48
2005	1,320.83	1,186.35	818	202	1,307.84	23	8	1,197.22	59	17	1,248.71	16	5	1,204.12	168	49
RATIO 62 ---- AVERAGE SEASONAL KWH USAGE PER MONTH																
2001	282.33	228.19	345	136	398.11	2	2	322.19	22	14	398.11	2	2	311.64	33	20
2002	298.78	238.16	342	122	439.67	2	2	293.57	20	10	439.67	2	2	264.09	57	25
2003	278.64	250.21	336	137	419.32	2	2	303.21	20	12	419.32	2	2	274.39	52	24
2004	278.70	252.82	334	146	434.81	2	2	282.05	21	13	434.81	2	2	236.72	71	26
2005	282.67	254.65	325	140	282.67	1	1	278.01	22	11	282.67	1	1	286.65	77	40
RATIO 64 ---- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH																
2001	6,320.00	3,237.58	825	129	4,297.44	24	4	3,534.25	55	8	5,166.34	17	4	3,115.59	95	10
2002	6,310.19	3,266.21	819	123	4,775.79	23	4	3,531.46	52	7	4,909.41	16	4	3,468.22	125	19
2003	6,438.14	3,252.23	815	115	4,044.62	23	4	3,571.60	53	7	4,744.84	16	4	3,208.95	131	16
2004	6,550.29	3,233.06	815	113	3,891.32	23	3	3,717.93	52	6	4,616.99	16	3	3,095.49	169	24
2005	7,039.76	3,269.57	817	112	4,004.76	23	3	3,761.95	59	7	4,710.31	16	3	3,358.36	168	22

2005 Key Ratio Trend Analysis (KRTA)
 Fleming-Mason Energy Cooperative, Inc. (KY052)

Ch n. 10
 p. 12 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 65 ---- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH																
2001	7,388,250.00	426,619.79	650	9	1,224,216.67	24	2	485,269.44	50	1	1,238,850.00	17	1	659,795.18	71	1
2002	8,470,416.67	435,783.33	655	8	1,295,333.33	23	2	613,340.91	49	1	1,309,183.33	16	1	421,392.86	103	2
2003	8,796,550.00	435,465.28	656	8	1,165,914.06	22	2	625,357.14	49	1	1,165,914.06	16	1	415,902.85	107	2
2004	8,860,116.67	480,248.66	656	7	1,229,894.70	22	2	671,075.76	48	1	1,201,835.36	16	1	477,714.29	143	3
2005	8,649,550.00	505,125.00	666	8	1,239,096.19	22	2	599,250.00	55	2	1,226,092.59	16	1	517,313.33	136	4
RATIO 66 ---- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH																
2001	2,055.56	1,717.32	596	263	2,119.44	19	11	2,443.06	40	22	2,039.14	12	6	2,055.56	67	34
2002	2,055.56	1,671.28	594	262	2,452.75	18	13	2,055.56	39	20	2,329.17	11	8	1,717.01	90	39
2003	2,083.33	1,666.67	583	251	2,554.94	18	13	2,204.96	40	22	2,638.89	11	8	1,814.68	92	41
2004	2,055.56	1,666.67	585	253	2,355.77	18	12	2,269.44	40	21	2,261.90	11	7	1,951.39	121	56
2005	2,111.11	1,633.88	581	239	2,237.95	18	11	1,973.68	43	21	2,111.11	11	6	1,500.30	114	45
RATIO 69 ---- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2001	29.54	63.24	826	746	61.72	24	23	63.70	55	50	67.78	17	17	67.64	95	88
2002	28.67	63.09	821	740	61.44	23	22	62.67	52	46	66.85	16	16	66.70	125	116
2003	27.74	62.48	817	740	61.37	23	22	64.17	53	47	67.62	16	16	66.60	131	123
2004	28.17	61.86	818	740	60.83	23	22	64.70	52	47	65.91	16	16	65.27	169	162
2005	29.22	62.23	818	736	62.25	23	22	65.16	59	54	66.46	16	16	66.60	168	156
RATIO 70 ---- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)																
2001	1.62	1.23	346	155	0.82	2	1	0.59	22	8	0.82	2	1	1.05	33	14
2002	1.60	1.31	343	160	0.81	2	1	0.60	20	8	0.81	2	1	0.99	57	24
2003	1.50	1.26	336	161	0.76	2	1	0.96	20	9	0.76	2	1	1.53	52	27
2004	1.51	1.37	334	160	0.76	2	1	1.48	21	10	0.76	2	1	1.47	71	34
2005	1.55	1.33	326	150	1.55	1	1	1.39	22	10	1.55	1	1	1.55	77	39
RATIO 72 ---- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2001	12.57	17.01	925	576	16.19	24	18	16.05	55	38	15.45	17	13	17.05	95	73
2002	12.09	16.68	819	580	16.62	23	19	15.51	52	36	16.60	16	13	16.47	125	85
2003	12.11	16.64	815	577	16.50	23	19	14.99	53	40	15.42	16	13	17.02	131	95
2004	12.41	16.91	815	582	16.51	23	20	15.25	52	40	15.21	16	14	16.17	169	121
2005	13.62	17.09	817	533	16.94	23	19	16.66	59	40	16.45	16	13	15.64	168	103
RATIO 73 ---- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2001	56.26	11.90	650	23	19.87	24	3	15.08	50	3	16.43	17	2	12.00	71	2
2002	57.63	11.77	656	23	19.02	23	3	15.46	49	4	13.34	16	2	11.70	103	5
2003	58.64	12.50	656	25	21.80	22	3	15.69	49	4	16.03	16	2	11.42	107	3
2004	57.90	13.00	656	27	23.01	22	3	16.53	48	4	16.68	16	2	13.25	143	5
2005	55.60	12.88	667	36	20.20	22	3	16.20	55	2	15.79	16	2	10.93	136	9

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

7/11/06
P. 13 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 74 ---- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)																
2001	0.01	0.13	589	571	0.09	19	18	0.14	40	39	0.08	12	11	0.14	67	63
2002	0.01	0.13	596	569	0.09	18	18	0.13	39	39	0.08	11	11	0.11	90	83
2003	0.01	0.13	589	563	0.09	18	18	0.12	40	40	0.08	11	11	0.13	92	86
2004	0.01	0.13	587	556	0.09	18	18	0.10	40	40	0.08	11	11	0.13	122	115
2005	0.01	0.13	585	549	0.09	18	18	0.11	43	42	0.07	11	11	0.11	114	105
CONTROL TABLE EXPENSES (RATIOS 77-87)																
RATIO 77 ---- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)																
2001	3.58	8.40	827	790	5.73	24	21	7.41	55	50	5.73	17	15	7.58	95	89
2002	3.62	8.52	821	789	5.87	23	21	7.31	52	47	5.87	16	15	8.00	126	117
2003	3.89	8.79	817	782	6.26	23	21	7.64	53	48	6.40	16	15	8.53	131	126
2004	3.64	9.12	818	797	6.29	23	21	8.57	52	49	6.36	16	15	8.79	169	164
2005	4.66	9.00	819	753	6.25	23	20	7.76	59	54	6.16	16	14	8.87	168	158
RATIO 78 ---- O & M EXPENSES PER DOLLARS OF TUP (MILLS)																
2001	53.95	42.48	831	153	48.23	24	8	43.45	55	7	45.61	17	6	43.79	96	18
2002	58.04	42.85	823	105	48.43	23	4	43.23	52	4	48.58	16	2	44.20	126	14
2003	60.06	44.05	820	74	47.66	23	5	44.19	53	3	48.69	16	3	44.75	131	13
2004	54.73	43.49	818	151	50.42	23	7	44.95	52	14	49.88	16	4	45.11	169	39
2005	66.93	43.19	820	38	46.96	23	3	43.84	59	2	46.61	16	1	45.38	169	8
RATIO 79 ---- O & M EXPENSES PER CONSUMER (\$)																
2001	132.59	149.12	827	549	120.73	24	8	135.31	55	30	119.18	17	5	136.72	95	54
2002	146.55	158.46	821	487	125.34	23	7	141.65	52	21	121.33	16	4	149.13	125	71
2003	157.37	164.76	817	457	131.28	23	7	148.54	53	21	128.13	16	4	155.75	131	65
2004	147.94	169.06	818	544	138.30	23	10	147.69	52	26	132.60	16	5	160.66	169	103
2005	189.25	173.30	819	311	137.58	23	4	154.36	59	16	129.26	16	1	171.80	168	56
RATIO 80 ---- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2001	1.39	2.55	827	744	2.08	24	22	2.60	55	51	2.24	17	16	2.58	95	89
2002	1.37	2.52	821	738	1.93	23	21	2.27	52	45	2.01	16	15	2.37	126	113
2003	1.30	2.63	817	758	1.95	23	22	2.38	53	47	2.24	16	16	2.74	131	124
2004	1.42	2.72	818	746	2.05	23	22	2.40	52	47	2.22	16	16	2.76	169	162
2005	1.46	2.62	819	744	1.99	23	22	2.37	59	54	2.33	16	16	2.49	168	156
RATIO 81 ---- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)																
2001	51.47	46.66	827	291	44.11	24	7	44.74	55	21	42.19	17	5	49.17	95	32
2002	55.67	48.17	821	244	44.52	23	3	46.85	52	18	44.08	16	2	48.37	126	41
2003	52.35	49.41	817	330	46.15	23	6	47.97	53	19	46.15	16	5	49.92	131	58
2004	57.91	50.31	818	259	46.94	23	3	46.50	52	15	49.41	16	2	48.04	169	41
2005	59.30	51.67	819	254	50.59	23	4	50.14	59	16	51.70	16	3	48.40	168	45

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 82 ---- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)																
2001	0.17	0.83	812	749	0.49	24	21	0.57	54	47	0.54	17	16	0.76	93	85
2002	0.14	0.80	807	753	0.42	23	21	0.56	51	45	0.52	16	16	0.78	124	117
2003	0.13	0.85	804	757	0.45	23	21	0.60	52	46	0.54	16	16	0.67	129	120
2004	0.14	0.82	805	751	0.41	23	21	0.63	52	46	0.46	16	16	0.90	169	160
2005	0.09	0.79	805	775	0.42	23	22	0.70	58	56	0.43	16	16	0.83	168	162
RATIO 83 ---- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)																
2001	6.20	15.57	812	693	9.36	24	19	10.46	54	43	9.44	17	15	14.30	93	82
2002	5.87	15.31	807	691	8.44	23	20	11.13	51	43	10.35	16	15	14.67	124	113
2003	5.09	15.96	804	712	9.29	23	21	11.27	52	45	10.61	16	15	12.36	129	112
2004	5.71	15.69	805	693	7.58	23	21	12.07	52	45	8.76	16	15	15.60	169	145
2005	3.57	15.99	805	756	8.65	23	23	13.51	58	55	8.87	16	16	16.01	168	161
RATIO 84 ---- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)																
2001	1.23	4.93	827	816	2.58	24	23	3.15	55	54	2.70	17	17	3.98	95	94
2002	1.20	4.95	821	814	2.59	23	22	3.22	52	51	2.92	16	16	4.26	126	123
2003	1.15	5.20	817	813	2.73	23	22	3.28	53	53	3.18	16	16	4.70	131	130
2004	1.25	5.26	818	812	2.78	23	22	3.52	52	51	3.08	16	16	4.94	169	168
2005	1.16	5.20	819	814	2.72	23	22	3.73	59	59	2.96	16	16	4.99	168	165
RATIO 85 ---- A & G EXPENSES PER CONSUMER (\$)																
2001	45.45	89.73	827	764	53.85	24	20	62.88	55	49	51.02	17	15	74.83	95	78
2002	48.61	92.21	821	752	52.23	23	17	67.62	52	46	55.68	16	14	77.90	126	108
2003	46.42	95.79	817	769	55.40	23	20	77.01	53	48	60.47	16	15	80.82	131	117
2004	50.72	97.92	818	753	57.17	23	15	74.13	52	47	57.57	16	12	85.83	169	151
2005	46.89	100.22	819	783	57.02	23	20	79.61	59	56	59.13	16	15	92.81	168	159
RATIO 86 ---- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)																
2001	6.37	17.12	827	814	10.65	24	22	14.38	55	52	10.80	17	16	15.52	95	93
2002	6.34	17.23	821	809	10.79	23	21	13.63	52	48	10.99	16	15	15.83	125	120
2003	6.46	17.92	817	806	11.56	23	21	14.85	53	50	12.11	16	15	16.75	131	129
2004	6.45	18.27	818	806	11.61	23	22	15.58	52	50	12.26	16	16	17.95	169	167
2005	7.37	18.12	819	801	11.64	23	21	15.59	59	57	11.73	16	15	17.99	168	163
RATIO 87 ---- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)																
2001	235.71	303.12	827	696	231.46	24	11	258.12	55	39	229.14	17	6	276.06	95	74
2002	256.70	313.29	821	640	236.89	23	6	271.85	52	32	235.68	16	4	295.10	125	87
2003	261.22	327.14	817	662	253.74	23	9	288.73	53	39	253.66	16	5	299.45	131	92
2004	262.28	337.61	818	683	249.79	23	10	297.62	52	38	249.50	16	6	311.94	169	132
2005	299.01	345.95	819	580	268.55	23	6	306.74	59	32	248.17	16	3	334.09	168	118

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank

FIXED EXPENSES (RATIOS 88-102)

RATIO 88 ---- POWER COST PER KWH PURCHASED (MILLS)

2001	34.39	39.91	823	607	38.79	24	22	40.33	55	47	38.78	17	16	41.50	95	76
2002	33.56	40.25	821	652	38.03	23	22	39.63	52	48	38.03	16	16	40.52	126	110
2003	35.95	42.83	817	613	39.80	23	20	42.52	53	47	39.80	16	16	43.27	131	110
2004	40.05	44.15	816	523	43.68	23	20	44.11	52	39	43.57	16	16	44.81	169	114
2005	49.17	48.80	817	395	50.82	23	18	50.66	59	35	51.21	16	15	47.12	168	76

RATIO 89 ---- POWER COST PER TOTAL KWH SOLD (MILLS)

2001	35.35	42.54	826	646	40.52	24	22	43.53	55	49	40.50	17	16	43.82	95	80
2002	34.42	43.28	821	704	39.98	23	21	42.92	52	48	39.98	16	15	43.52	126	116
2003	37.07	45.73	817	645	41.94	23	21	44.91	53	47	41.94	16	16	45.88	131	115
2004	41.17	47.17	818	562	45.69	23	20	46.94	52	43	45.69	16	16	47.81	169	123
2005	50.62	51.67	819	427	53.68	23	18	53.74	59	37	54.05	16	14	50.32	168	83

RATIO 90 ---- POWER COST AS A % OF REVENUE

2001	77.32	58.29	830	18	67.80	24	2	61.54	55	2	67.54	17	1	60.56	96	4
2002	77.01	57.96	823	15	68.59	23	2	62.75	52	4	68.25	16	1	59.49	126	5
2003	78.33	58.89	820	9	68.95	23	2	63.90	53	3	69.05	16	1	60.24	131	3
2004	80.08	59.33	818	8	70.60	23	2	64.59	52	3	70.88	16	1	60.18	169	2
2005	82.92	60.83	820	7	73.23	23	2	65.85	59	1	73.95	16	1	60.54	169	3

RATIO 91 ---- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)

2001	1.43	4.40	820	743	2.73	24	22	4.08	55	50	2.84	17	17	4.45	95	84
2002	1.03	4.01	813	759	2.41	23	21	3.53	52	47	2.67	16	16	3.94	124	113
2003	0.90	3.85	810	767	2.22	23	21	2.78	53	49	2.67	16	16	3.63	130	123
2004	0.94	3.88	811	769	2.44	23	21	2.69	52	47	2.46	16	16	3.61	169	162
2005	1.38	4.27	812	741	2.92	23	20	3.21	59	54	2.96	16	15	4.27	168	152

RATIO 92 ---- LONG-TERM INTEREST COST AS A % OF TUP

2001	2.15	2.22	824	441	2.51	24	20	2.33	55	35	2.63	17	16	2.44	96	66
2002	1.66	2.00	814	558	2.15	23	22	1.92	52	34	2.29	16	16	2.07	124	91
2003	1.38	1.90	812	628	1.95	23	22	1.70	53	39	2.03	16	16	1.94	130	97
2004	1.41	1.87	811	592	1.90	23	20	1.62	52	35	1.91	16	15	1.89	169	125
2005	1.98	2.04	812	441	2.20	23	17	1.94	59	29	2.32	16	13	2.04	168	92

RATIO 93 ---- LONG-TERM INTEREST COST PER CONSUMER (\$)

2001	52.96	76.95	820	638	64.43	24	18	72.80	55	42	64.23	17	13	78.43	95	73
2002	41.91	72.31	813	686	54.18	23	19	62.66	52	37	50.07	16	13	68.63	123	100
2003	36.28	70.83	810	702	53.29	23	21	55.23	53	43	46.43	16	15	65.71	130	109
2004	38.20	71.98	811	696	51.58	23	20	51.17	52	38	51.18	16	14	67.82	169	137
2005	56.01	81.06	812	625	64.63	23	17	70.37	59	40	64.61	16	12	76.94	168	124

EXH. 18
P. 15 of 48

**2005 Key Ratio Trend Analysis (KRTA)
Fleming--Mason Energy Cooperative, Inc. (KY052)**

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 94 ---- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)																
2001	1.94	5.53	826	818	3.60	24	23	5.07	55	55	3.77	17	17	4.95	95	95
2002	2.01	5.58	820	811	3.64	23	22	4.83	52	50	3.72	16	16	5.22	126	123
2003	2.20	5.82	816	807	3.74	23	22	4.94	53	51	3.89	16	16	5.66	131	129
2004	2.26	5.97	818	807	3.90	23	22	5.31	52	50	3.99	16	16	5.68	169	167
2005	2.34	5.96	819	808	3.96	23	22	5.24	59	59	4.10	16	16	5.83	168	163
RATIO 95 ---- DEPRECIATION EXPENSE AS A % OF TUP																
2001	2.92	2.85	830	350	3.16	24	17	2.82	55	23	3.02	17	11	2.89	96	45
2002	3.22	2.87	822	116	3.22	23	11	2.86	52	10	3.22	16	7	2.84	126	17
2003	3.39	2.88	819	66	3.20	23	7	2.87	53	3	3.22	16	6	2.89	131	6
2004	3.39	2.87	818	52	3.17	23	6	2.91	52	3	3.16	16	6	2.89	169	9
2005	3.36	2.86	820	57	3.13	23	6	2.84	59	2	3.17	16	6	2.89	169	11
RATIO 96 ---- DEPRECIATION EXPENSE PER CONSUMER (\$)																
2001	71.79	98.98	826	736	81.02	24	20	87.17	55	46	79.38	17	13	90.70	95	77
2002	81.37	102.42	820	665	85.08	23	15	94.90	52	37	82.79	16	10	96.00	125	96
2003	88.72	106.88	816	605	87.89	23	11	94.73	53	35	87.10	16	7	98.10	131	82
2004	91.72	109.89	818	607	91.49	23	11	97.26	52	33	90.85	16	7	102.28	169	107
2005	95.12	113.31	819	597	95.12	23	12	100.78	59	34	94.40	16	8	109.58	168	116
RATIO 97 ---- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE																
2001	24.91	30.27	831	639	23.55	24	11	26.23	55	34	22.81	17	7	25.93	96	56
2002	25.46	30.52	823	611	24.74	23	11	27.80	52	34	23.70	16	7	27.72	125	82
2003	26.52	30.69	819	577	25.93	23	11	28.29	53	32	24.63	16	7	27.62	131	73
2004	26.03	31.11	818	590	26.03	23	12	28.39	52	33	24.52	16	8	29.53	169	121
2005	26.32	31.40	820	578	25.90	23	11	27.51	59	33	24.47	16	7	28.59	169	108
RATIO 98 ---- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)																
2001	0.05	0.85	604	503	0.08	23	21	0.43	51	41	0.07	16	15	0.93	75	62
2002	0.05	0.90	594	488	0.08	22	20	0.37	47	39	0.07	15	14	0.91	91	77
2003	0.05	0.94	591	491	0.08	22	20	0.62	46	40	0.07	15	14	1.06	99	81
2004	0.05	0.98	593	493	0.07	22	20	0.37	46	38	0.07	15	14	0.86	123	104
2005	0.05	0.95	589	487	0.07	22	20	0.74	51	43	0.07	15	14	0.96	114	95
RATIO 99 ---- TOTAL TAX EXPENSE AS A % OF TUP																
2001	0.07	0.47	607	448	0.06	23	8	0.19	51	34	0.06	16	3	0.56	76	56
2002	0.07	0.47	596	431	0.06	22	9	0.19	47	33	0.06	15	4	0.54	91	71
2003	0.07	0.47	594	427	0.06	22	8	0.37	46	33	0.06	15	3	0.59	99	73
2004	0.07	0.45	593	420	0.05	22	7	0.30	46	31	0.05	15	2	0.39	123	90
2005	0.07	0.44	590	424	0.05	22	8	0.40	51	37	0.05	15	3	0.44	115	86

2/21/10
p. 16 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Mxn: 18
P. 17 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 100 ---- TOTAL TAX EXPENSE PER CONSUMER																
2001	1.73	15.83	604	467	1.47	23	10	9.03	51	34	1.34	16	5	16.59	75	55
2002	1.85	16.60	594	456	1.53	22	9	8.06	47	32	1.44	15	4	17.88	91	74
2003	1.92	17.68	591	448	1.57	22	9	10.43	46	33	1.46	15	4	17.89	99	75
2004	1.97	17.91	593	447	1.52	22	7	10.21	46	31	1.41	15	2	15.35	123	96
2005	1.99	18.64	589	446	1.52	22	7	16.26	51	36	1.47	15	2	17.52	114	87
RATIO 101 ---- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)																
2001	39.16	53.92	827	775	47.82	24	23	53.55	55	52	47.01	17	17	55.29	95	92
2002	37.57	53.64	821	797	46.97	23	22	52.42	52	51	46.45	16	16	53.49	125	123
2003	40.35	55.96	817	773	48.18	23	22	52.87	53	51	48.18	16	16	55.50	131	130
2004	44.50	57.41	818	732	53.08	23	22	56.17	52	47	52.56	16	16	58.06	169	162
2005	54.54	61.46	819	567	60.42	23	19	63.86	59	44	60.91	16	15	61.21	168	116
RATIO 102 ---- TOTAL FIXED EXPENSES PER CONSUMER (\$)																
2001	1,449.80	1,001.35	827	104	978.52	24	6	1,009.87	55	7	942.50	17	2	1,007.65	95	10
2002	1,522.34	1,033.15	821	90	980.92	23	5	1,070.79	52	8	958.82	16	2	1,024.54	125	14
2003	1,630.36	1,055.50	817	79	998.49	23	2	1,088.94	53	9	976.49	16	1	1,034.26	131	8
2004	1,809.21	1,099.12	818	70	1,083.79	23	3	1,123.95	52	8	1,074.95	16	2	1,046.91	169	7
2005	2,213.89	1,220.60	819	58	1,300.32	23	2	1,271.31	59	5	1,281.46	16	1	1,214.16	168	8
TOTAL EXPENSES (RATIOS 103-107)																
RATIO 103 ---- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2001	6.37	17.12	827	814	10.65	24	22	14.38	55	52	10.80	17	16	15.52	95	93
2002	6.34	17.23	821	809	10.79	23	21	13.63	52	48	10.99	16	15	15.83	125	120
2003	6.46	17.92	817	806	11.56	23	21	14.85	53	50	12.11	16	15	16.75	131	129
2004	6.45	18.27	818	806	11.61	23	22	15.58	52	50	12.26	16	16	17.95	169	167
2005	7.37	18.12	819	801	11.64	23	21	15.59	59	57	11.73	16	15	17.99	168	163
RATIO 104 ---- TOTAL OPERATING EXPENSES PER CONSUMER (\$)																
2001	235.71	303.12	827	696	231.46	24	11	258.12	55	39	229.14	17	6	276.06	95	74
2002	256.70	313.29	821	640	236.89	23	6	271.85	52	32	235.68	16	4	295.10	125	87
2003	261.22	327.14	817	662	253.74	23	9	288.73	53	39	253.66	16	5	299.45	131	92
2004	262.28	337.61	818	683	249.79	23	10	297.62	52	38	249.50	16	6	311.94	169	132
2005	299.01	345.95	819	580	268.55	23	6	306.74	59	32	248.17	16	3	334.09	168	118
RATIO 105 ---- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)																
2001	10.18	28.56	827	815	18.05	24	23	24.55	55	51	17.75	17	17	26.15	95	93
2002	9.49	28.16	821	813	18.13	23	22	23.24	52	50	17.47	16	16	25.85	126	124
2003	9.74	28.99	817	809	18.80	23	22	22.95	53	51	18.80	16	16	27.66	131	128
2004	9.77	29.41	818	810	19.29	23	22	23.88	52	50	18.78	16	16	28.65	169	168
2005	11.28	29.81	819	803	19.84	23	21	24.97	59	58	18.93	16	15	29.36	168	163

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

2005.18
P. 18 of 48

Year	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)			
	System Value	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 106 ----- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)																
2001	45.53	70.89	827	802	59.57	24	22	68.27	55	52	57.37	17	16	69.36	95	93
2002	43.90	70.65	821	809	57.94	23	22	67.09	52	51	56.94	16	16	69.93	126	123
2003	46.81	73.38	817	798	60.84	23	22	69.35	53	51	59.53	16	16	73.11	131	130
2004	50.95	75.59	818	787	63.70	23	22	72.57	52	49	63.46	16	16	76.03	169	167
2005	61.90	80.74	819	717	71.12	23	20	77.17	59	52	72.52	16	15	81.24	168	151
RATIO 107 ----- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)																
2001	1,685.51	1,316.50	827	139	1,214.54	24	6	1,306.59	55	8	1,165.41	17	2	1,318.43	95	13
2002	1,779.04	1,350.76	821	120	1,215.82	23	4	1,391.30	52	9	1,165.43	16	1	1,333.64	125	17
2003	1,891.57	1,390.11	817	107	1,241.37	23	2	1,413.41	53	10	1,207.34	16	1	1,347.21	131	9
2004	2,071.49	1,436.68	818	87	1,333.59	23	2	1,454.07	52	8	1,309.35	16	1	1,357.18	169	8
2005	2,512.90	1,564.65	819	67	1,543.85	23	2	1,556.88	59	5	1,522.54	16	1	1,549.98	168	11
EMPLOYEES (RATIOS 108-113)																
RATIO 108 ----- AVERAGE WAGE RATE PER HOUR (\$)																
2001	20.37	20.62	820	443	19.90	24	11	20.51	55	29	19.39	17	6	20.56	95	52
2002	20.21	21.42	819	539	21.04	23	14	20.64	52	31	20.19	16	8	21.40	125	83
2003	21.87	22.11	814	432	22.43	23	13	21.87	53	27	21.24	16	7	21.70	131	60
2004	23.22	23.08	815	395	23.14	23	11	22.83	52	24	22.34	16	6	23.16	169	84
2005	24.69	24.12	819	351	24.41	23	9	23.46	59	25	23.49	16	5	24.17	168	75
RATIO 109 ----- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)																
2001	3.05	9.59	822	814	5.97	24	23	7.86	55	55	6.18	17	17	7.77	95	95
2002	2.68	9.41	820	814	5.91	23	22	7.39	52	51	6.24	16	16	8.44	125	124
2003	3.03	9.68	814	808	6.28	23	22	7.77	53	52	6.42	16	16	8.89	131	130
2004	2.90	9.87	816	811	6.45	23	22	8.06	52	52	6.67	16	16	9.89	169	168
2005	2.95	9.98	819	813	6.48	23	22	8.16	59	59	6.36	16	16	9.96	168	166
RATIO 110 ----- TOTAL WAGES PER CONSUMER (\$)																
2001	112.75	171.74	822	754	123.27	24	16	149.05	55	50	121.61	17	10	148.11	95	81
2002	108.78	177.47	820	775	123.95	23	19	153.68	52	48	118.82	16	12	161.01	125	117
2003	122.50	181.56	814	720	127.05	23	14	156.25	53	45	124.40	16	9	159.98	131	107
2004	117.73	185.96	816	758	131.38	23	18	156.37	52	48	129.21	16	11	174.43	169	156
2005	119.71	193.28	819	763	133.63	23	17	159.07	59	55	132.13	16	11	189.52	168	155
RATIO 111 ----- OVERTIME HOURS/TOTAL HOURS (%)																
2001	4.98	4.79	821	382	5.70	24	18	5.65	55	35	5.71	17	13	4.80	95	45
2002	4.39	4.80	819	477	5.91	23	19	5.74	52	39	5.88	16	13	5.54	125	83
2003	9.54	4.65	814	30	6.86	23	5	5.33	53	4	7.54	16	5	5.10	131	5
2004	5.42	4.94	816	351	7.24	23	19	5.82	52	32	7.29	16	13	5.50	169	87
2005	4.70	5.80	816	549	6.82	23	18	6.20	59	45	6.57	16	12	6.05	168	124

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)				
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank		
RATIO 112 ---- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)																		
2001	24.48	22.95	819	348	27.61	24	19	26.98	55	34	17	13	27.40	17	13	26.72	95	61
2002	22.73	22.75	819	412	26.48	23	18	24.97	52	39	16	13	25.97	16	13	24.65	125	78
2003	21.23	22.48	812	460	25.94	23	18	25.33	53	41	16	12	25.62	16	12	24.58	131	90
2004	26.62	22.60	815	233	28.05	23	13	25.61	52	21	16	10	28.08	16	10	23.54	169	53
2005	27.06	22.87	816	233	26.12	23	10	25.05	59	24	16	7	26.10	16	7	24.24	168	53
RATIO 113 ---- AVERAGE CONSUMERS PER EMPLOYEE																		
2001	434.35	261.14	825	32	370.92	24	6	302.56	55	5	17	5	391.53	17	5	296.10	95	6
2002	426.71	264.51	821	46	374.52	23	8	291.98	52	4	16	6	419.79	16	6	287.79	125	9
2003	433.76	267.94	815	45	394.69	23	6	299.67	53	5	16	6	423.97	16	6	298.76	131	8
2004	442.75	268.54	818	40	394.41	23	6	313.22	52	3	16	6	421.05	16	6	290.55	169	11
2005	459.86	274.50	819	34	393.51	23	5	314.27	59	4	16	5	413.52	16	5	292.50	168	10
GROWTH (RATIOS 114-121)																		
RATIO 114 ---- ANNUAL GROWTH IN KWH SOLD (%)																		
2001	5.80	2.10	811	136	3.33	23	3	2.23	54	11	16	3	3.37	16	3	2.03	94	21
2002	11.91	4.78	816	56	4.52	23	2	5.53	52	5	16	2	5.09	16	2	5.27	126	9
2003	1.37	1.05	810	377	0.38	23	6	1.28	53	26	16	5	1.25	16	5	0.90	130	58
2004	2.71	2.02	814	344	2.43	23	8	2.71	51	26	16	6	2.47	16	6	1.88	169	69
2005	1.67	4.66	815	633	5.94	23	18	4.87	59	49	16	14	6.04	16	14	4.89	167	139
RATIO 115 ---- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)																		
2001	1.83	1.69	809	365	1.90	23	14	1.97	54	33	16	11	2.02	16	11	2.39	95	66
2002	2.25	1.54	820	245	2.20	23	11	1.97	52	23	16	10	2.33	16	10	1.89	126	54
2003	1.66	1.47	811	362	1.66	23	13	1.71	53	31	16	12	1.77	16	12	1.68	131	68
2004	2.07	1.54	814	265	1.79	23	8	1.60	51	17	16	7	1.96	16	7	1.47	169	51
2005	1.83	1.50	815	304	1.47	23	9	1.71	59	27	16	8	1.65	16	8	1.53	167	65
RATIO 116 ---- ANNUAL GROWTH IN TUP DOLLARS (%)																		
2001	5.24	5.09	816	384	5.98	23	15	5.73	54	32	16	12	6.98	16	12	6.64	95	71
2002	5.05	4.83	819	377	5.30	23	14	5.37	52	33	16	12	5.50	16	12	5.78	126	85
2003	5.50	4.64	812	280	5.10	23	10	4.97	53	17	16	9	5.71	16	9	5.82	130	74
2004	5.30	4.79	816	333	5.20	23	11	5.09	51	20	16	10	5.67	16	10	5.09	169	79
2005	6.52	4.99	816	240	5.79	23	5	5.19	59	20	16	5	5.95	16	5	5.36	168	51
RATIO 117 ---- CONST. W.I.P. TO PLANT ADDITIONS (%)																		
2001	17.30	25.15	807	491	9.16	24	7	27.79	55	34	17	4	5.67	17	4	28.05	94	61
2002	19.56	22.23	805	439	10.62	23	5	19.56	51	26	16	3	11.48	16	3	21.19	123	66
2003	41.32	24.11	807	241	15.54	23	1	25.93	53	19	16	1	13.37	16	1	21.67	131	38
2004	9.73	25.34	801	633	13.00	23	17	21.58	51	37	16	12	13.28	16	12	26.73	168	143
2005	15.35	26.81	805	549	22.58	23	16	21.66	59	38	16	10	20.59	16	10	24.74	168	115

255.18
P.19 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 118 ----- NET NEW SERVICES TO TOTAL SERVICES (%)																
2001	3.19	1.77	827	118	2.33	24	4	2.12	55	11	17	4	2.31	96	23	
2002	2.88	1.67	819	135	2.31	23	4	1.99	52	12	16	4	1.98	125	29	
2003	2.82	1.63	811	130	2.01	23	3	1.86	53	10	16	3	1.88	131	25	
2004	3.05	1.63	815	114	1.84	23	5	1.71	52	11	16	5	1.59	169	19	
2005	2.76	1.63	816	147	1.73	23	5	1.87	59	15	16	5	1.76	168	28	
RATIO 119 ----- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)																
2001	24.71	4.08	816	8	10.12	23	1	6.25	54	2	16	1	5.82	95	1	
2002	11.02	3.43	819	79	6.01	23	6	4.32	52	7	16	6	4.70	126	11	
2003	15.75	3.22	812	34	7.43	23	3	2.90	53	3	16	3	4.33	130	8	
2004	2.66	4.29	816	537	3.03	23	16	3.80	51	35	16	11	4.92	169	119	
2005	-0.18	5.35	816	730	5.37	23	22	5.89	59	57	16	15	6.17	168	157	
RATIO 120 ----- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2001	14.86	4.67	809	28	8.38	23	1	6.98	54	5	16	1	6.81	94	5	
2002	17.67	4.23	806	12	9.03	22	2	5.06	51	2	15	2	5.25	126	1	
2003	13.36	3.85	814	26	7.85	23	4	3.22	53	1	16	4	5.34	131	2	
2004	9.01	4.19	809	107	4.23	23	4	4.25	52	7	16	4	4.49	169	14	
2005	1.23	5.13	815	714	4.51	23	21	5.58	58	53	16	14	5.69	169	156	
RATIO 121 ----- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2001	7.05	5.09	790	195	7.33	22	12	6.46	55	24	16	10	7.07	96	50	
2002	9.12	4.81	785	73	7.18	21	2	5.65	52	8	15	2	5.98	126	9	
2003	10.99	4.55	793	30	7.18	21	3	5.28	52	2	15	3	5.74	131	2	
2004	11.72	4.63	798	23	6.51	22	3	5.51	51	1	15	3	4.81	169	4	
2005	10.43	4.65	805	30	6.76	22	3	5.46	58	2	15	3	5.11	169	3	
PLANT RATIOS (22-745)																
RATIO 122 ----- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)																
2001	6.64	19.44	827	819	11.03	24	22	17.36	55	55	17	16	17.65	95	95	
2002	6.23	19.44	821	814	11.20	23	22	17.17	52	51	16	16	17.94	126	123	
2003	6.48	20.09	817	811	12.01	23	22	17.33	53	52	16	16	19.10	131	130	
2004	6.65	20.69	818	812	12.75	23	22	18.53	52	51	16	16	19.74	169	168	
2005	6.97	20.84	819	812	13.00	23	22	18.15	59	59	16	16	20.03	168	165	
RATIO 123 ----- TUP INVESTMENT PER CONSUMER (\$)																
2001	2,457.70	3,462.94	827	743	2,602.28	24	15	3,087.24	55	49	17	9	3,075.82	95	81	
2002	2,524.89	3,573.43	821	741	2,607.94	23	15	3,261.71	52	46	16	9	3,217.77	126	112	
2003	2,620.38	3,711.19	817	740	2,717.53	23	15	3,187.99	53	47	16	9	3,277.07	131	116	
2004	2,703.25	3,830.69	818	740	2,776.55	23	15	3,286.44	52	46	16	9	3,501.84	169	148	
2005	2,827.68	3,954.35	819	735	2,878.77	23	15	3,496.00	59	55	16	9	3,811.09	168	147	

EXN-10
P. 20 of 48

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXN 18
P. 21 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 124 ---- TUP INVESTMENT PER MILE OF LINE (\$)																
2001	15,976.58	18,356.53	829	498	22,598.61	24	20	21,297.70	55	44	22,083.35	17	14	23,019.25	96	84
2002	16,595.17	19,086.04	821	491	23,096.82	23	20	21,855.49	52	38	22,957.39	16	14	21,413.57	126	93
2003	17,324.59	19,910.36	817	486	24,041.83	23	20	23,433.65	53	39	23,791.14	16	14	21,734.56	131	96
2004	18,027.01	20,714.35	818	497	24,864.78	23	20	22,502.65	52	37	24,565.78	16	14	21,048.67	169	115
2005	19,005.21	21,564.30	818	489	26,132.54	23	20	25,897.74	59	42	26,015.14	16	14	21,677.69	168	109
RATIO 125 ---- AVERAGE CONSUMERS PER MILE																
2001	6.50	5.64	827	323	8.65	24	20	7.21	55	32	8.35	17	14	7.30	95	62
2002	6.57	5.66	821	319	8.72	23	20	7.23	52	28	8.43	16	14	6.40	126	60
2003	6.61	5.70	817	320	8.70	23	20	7.12	53	30	8.51	16	14	6.54	131	64
2004	6.67	5.78	818	322	8.71	23	20	6.65	52	26	8.57	16	14	6.13	169	67
2005	6.72	5.82	818	322	9.01	23	20	7.00	59	32	8.79	16	14	5.97	168	65
RATIO 126 ---- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)																
2001	62.10	163.42	825	810	100.65	24	22	148.13	55	52	102.74	17	16	142.84	95	93
2002	58.16	163.86	785	775	103.89	23	22	145.08	50	48	105.79	16	16	154.22	120	117
2003	59.87	170.03	817	807	109.32	23	22	148.68	53	51	110.11	16	16	165.67	131	130
2004	62.30	174.76	818	807	113.48	23	22	154.89	52	50	114.89	16	16	170.41	169	167
2005	64.76	174.91	819	807	113.51	23	22	153.91	59	59	114.89	16	16	169.49	168	163
RATIO 127 ---- DISTRIBUTION PLANT PER CONSUMER (\$)																
2001	2,298.94	2,853.92	825	661	2,342.34	24	14	2,578.18	55	38	2,232.70	17	8	2,598.46	95	69
2002	2,356.63	2,929.40	785	638	2,371.57	23	13	2,715.90	50	39	2,349.62	16	8	2,697.49	120	94
2003	2,419.01	3,066.27	817	676	2,434.35	23	14	2,809.77	53	43	2,426.06	16	9	2,818.57	131	106
2004	2,533.16	3,161.01	818	661	2,533.16	23	12	2,904.16	52	41	2,496.67	16	7	2,878.67	169	128
2005	2,628.78	3,290.37	819	662	2,623.14	23	11	3,033.06	59	46	2,596.38	16	7	3,152.40	168	130
RATIO 128 ---- DISTRIBUTION PLANT PER EMPLOYEE (\$)																
2001	998,536.88	774,677.16	824	115	885,038.67	24	5	840,493.44	55	16	899,140.80	17	4	793,751.09	95	13
2002	1,005,587.49	806,768.35	785	140	969,314.23	23	7	856,732.24	50	17	976,695.41	16	5	827,340.20	120	18
2003	1,049,282.24	854,655.76	815	147	1,012,010.75	23	8	895,743.95	53	15	1,024,805.68	16	7	862,153.00	131	29
2004	1,121,542.24	881,431.50	818	133	1,061,871.69	23	6	898,222.73	52	11	1,061,048.87	16	5	884,962.96	169	27
2005	1,208,869.24	925,911.49	819	108	1,088,358.06	23	6	963,920.14	59	12	1,101,297.38	16	5	946,388.39	168	22
RATIO 129 ---- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)																
2001	2.55	16.27	825	823	7.23	24	23	12.45	55	55	7.19	17	17	14.18	95	95
2002	2.56	14.85	819	816	7.02	23	22	11.29	52	52	6.61	16	16	13.26	125	124
2003	2.63	14.55	816	813	7.30	23	22	10.93	53	53	6.91	16	16	13.03	131	130
2004	2.79	14.26	816	812	7.24	23	22	10.57	52	51	7.05	16	16	14.49	168	167
2005	3.05	14.32	818	813	6.89	23	22	11.34	59	58	7.05	16	16	14.38	167	165

**2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)**

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 130 ---- GENERAL PLANT PER CONSUMER (\$)																
2001	94.33	287.70	825	816	159.94	24	24	222.74	55	55	141.33	17	17	239.70	95	93
2002	103.86	266.45	819	800	135.19	23	22	214.31	52	50	127.85	16	15	231.99	125	122
2003	106.37	264.95	816	797	138.77	23	22	205.07	53	51	136.16	16	15	228.19	131	127
2004	113.42	263.77	816	787	147.02	23	20	204.41	52	49	139.26	16	14	241.80	168	163
2005	123.99	269.07	818	779	156.88	23	18	220.17	59	56	146.84	16	13	258.94	167	162
RATIO 131 ---- GENERAL PLANT PER EMPLOYEE (\$)																
2001	40,971.63	75,165.62	824	781	56,724.16	24	21	68,713.81	55	52	50,677.14	17	14	73,496.46	95	88
2002	44,317.10	69,080.37	819	743	52,030.44	23	19	66,908.18	52	46	50,758.29	16	12	68,444.67	125	115
2003	46,141.55	69,160.05	814	735	55,458.64	23	19	66,411.20	53	45	54,246.43	16	13	68,405.18	131	118
2004	50,218.00	71,014.60	816	715	57,767.38	23	18	65,628.69	52	43	57,747.50	16	12	70,893.34	168	153
2005	57,019.68	74,126.87	818	647	59,604.85	23	15	70,686.60	59	45	59,115.65	16	10	75,342.27	167	142
RATIO 132 ---- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.84	6.85	746	740	3.52	23	22	5.49	44	44	3.67	16	16	6.36	154	152
2005	1.06	6.78	760	750	3.84	23	21	5.39	50	49	4.00	16	15	6.68	160	157
RATIO 133 ---- HEADQUARTERS PLANT PER CONSUMER (\$)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	34.19	126.15	746	726	76.11	23	22	98.67	44	42	72.31	16	15	112.87	154	149
2005	43.15	130.44	760	726	81.01	23	22	102.66	50	44	79.92	16	15	126.33	160	154
RATIO 134 ---- HEADQUARTERS PLANT PER EMPLOYEE (\$)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	15,135.47	33,204.05	746	689	33,867.12	23	21	30,961.39	44	38	33,249.77	16	15	32,461.00	154	145
2005	19,843.98	34,640.60	760	654	36,408.20	23	21	34,279.51	50	41	34,153.77	16	14	32,770.96	160	143
RATIO 138 ---- IDLE SERVICES TO TOTAL SERVICE (%)																
2001	6.53	7.96	808	478	8.84	24	18	10.03	54	38	8.35	17	11	8.50	92	54
2002	6.96	7.96	802	459	8.52	23	18	9.47	51	37	8.83	16	12	7.49	121	67
2003	6.62	8.05	796	468	9.33	23	17	9.24	52	36	9.41	16	12	7.56	128	72
2004	5.34	7.91	797	527	8.58	23	18	10.88	51	40	8.39	16	13	7.76	166	113
2005	5.79	7.84	797	505	8.34	23	17	9.32	57	43	8.21	16	12	7.79	166	108

2005 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

275.10
P. 23 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 139 ----- LINE LOSS (%)																
2001	2.64	6.11	823	770	4.81	24	21	5.76	55	51	3.95	17	15	5.67	95	84
2002	2.44	6.60	821	792	5.32	23	21	6.37	52	50	4.97	16	15	6.38	126	120
2003	2.97	6.56	817	778	5.13	23	21	5.97	53	49	4.93	16	15	6.19	131	127
2004	2.68	6.49	815	783	5.32	23	21	6.13	52	49	5.16	16	15	6.51	169	164
2005	2.83	6.22	817	781	4.89	23	20	5.83	59	58	4.69	16	14	6.01	168	160
RATIO 140 ----- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.25	0.26	818	413	0.29	23	14	0.37	52	30	0.31	16	11	0.31	169	93
2005	0.04	0.26	820	576	0.09	23	16	0.42	59	46	0.12	16	13	0.24	169	121
RATIO 141 ----- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.00	0.53	818	653	1.23	23	23	0.92	52	45	2.12	16	16	0.61	169	139
2005	0.00	0.52	820	668	0.18	23	20	0.19	59	48	0.02	16	14	0.52	169	139
RATIO 142 ----- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.10	0.02	818	218	0.02	23	4	0.02	52	12	0.03	16	3	0.02	169	46
2005	0.06	0.02	820	303	0.06	23	12	0.03	59	22	0.06	16	10	0.02	169	57
RATIO 143 ----- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	3.15	1.49	818	130	2.61	23	7	1.87	52	13	2.80	16	5	1.74	169	34
2005	1.97	1.53	820	311	1.47	23	8	1.83	59	28	1.54	16	5	1.59	169	65
RATIO 144 ----- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	3.50	3.26	818	384	4.19	23	17	4.89	52	33	4.94	16	13	4.00	169	90
2005	2.07	3.26	820	566	2.11	23	13	3.38	59	44	2.02	16	8	3.45	169	119

2005 Key Ratio Trend Analysis (KRTA)
 Fleming-Mason Energy Cooperative, Inc. (KY052)

Exh. 15
 P. 24 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2000-2005)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 145 ---- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)																
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	99.96	99.96	818	434	99.95	23	7	99.94	52	20	99.94	16	4	99.95	169	80
2005	99.98	99.96	820	257	99.98	23	11	99.96	59	16	99.98	16	9	99.96	169	51

CFC KRTA

Fleming-Mason Energy Cooperative, Inc.
KY052

PRODUCED BY: CFC
Woodland Park
2201 Cooperative Way
Herndon, VA 20171-3025
1-800-424-2954

CRN. 18
 P. 26 of 48

Year	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)			
	System Value	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED																
2000	20,900	11,183	818	215	24,037	23	17	22,049	54	42	22,049	16	11	19,202	108	50
2001	21,283	11,415	827	220	23,986	24	18	22,081	55	39	22,691	17	12	17,556	95	41
2002	21,762	11,545	821	218	25,084	23	18	22,215	52	32	23,498	16	12	16,169	125	44
2003	22,122	11,779	817	220	25,553	23	18	22,255	53	29	24,024	16	12	16,684	131	45
2004	22,580	12,167	818	222	26,118	23	18	22,436	52	23	24,428	16	12	14,177	169	54
RATIO 2 --- TOTAL KWH SOLD (1,000)																
2000	744,763	206,644	818	95	595,760	23	9	404,042	54	4	436,945	16	5	370,081	108	26
2001	787,938	214,126	827	94	520,827	24	9	423,013	55	4	454,106	17	5	372,213	95	18
2002	881,815	218,960	821	77	607,779	23	7	448,334	52	5	468,537	16	4	295,680	125	16
2003	893,899	224,215	817	81	594,991	23	7	442,735	53	5	481,017	16	4	313,417	131	18
2004	918,101	232,994	818	87	608,568	23	7	428,973	52	5	499,859	16	4	250,493	169	17
RATIO 3 --- TOTAL UTILITY PLANT (1,000)																
2000	49,701.76	38,050.29	823	311	57,987.44	23	16	63,992.57	54	52	53,402.45	16	10	56,539.39	109	64
2001	52,307.31	40,181.06	831	315	60,748.57	24	16	67,352.56	55	52	53,247.16	17	10	59,064.66	96	54
2002	54,946.61	42,396.81	823	311	65,441.95	23	16	70,903.79	52	48	59,480.54	16	10	52,313.35	125	61
2003	57,968.08	44,626.10	820	310	68,572.49	23	16	73,080.36	53	47	62,840.95	16	10	55,444.01	131	61
2004	61,039.46	46,942.59	818	312	73,516.43	23	16	75,793.62	52	45	67,087.02	16	10	51,634.22	169	67
RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)																
2000	49	43	811	352	72	23	16	76	53	52	57	16	10	63	105	69
2001	49	44	825	361	68	24	17	77	55	54	57	17	11	67	95	60
2002	51	44	821	344	72	23	17	76	52	49	58	16	11	55	125	68
2003	51	44	815	340	73	23	17	74	53	49	58	16	11	54	131	71
2004	51	45	818	350	73	23	17	74	52	49	59	16	11	48	169	78
RATIO 5 --- TOTAL MILES OF LINE																
2000	3,243	2,383	819	241	3,192	23	11	3,088	54	25	2,973	16	7	2,725	108	37
2001	3,274	2,411	829	242	3,159	24	11	3,137	55	25	2,978	17	7	2,765	96	36
2002	3,311	2,419	821	241	3,277	23	11	3,165	52	24	3,141	16	7	2,741	125	44
2003	3,346	2,459	817	241	3,324	23	11	3,180	53	24	3,181	16	7	2,835	131	48
2004	3,386	2,490	818	241	3,386	23	12	3,265	52	25	3,227	16	8	2,503	169	55
RATIO 6 --- TIER																
2000	0.87	2.03	821	793	1.60	23	23	2.04	54	53	1.64	16	16	1.96	109	106
2001	3.26	2.11	831	173	2.49	24	3	2.19	55	10	2.67	17	3	2.00	96	17
2002	4.77	2.30	823	89	2.80	23	3	2.62	52	11	3.24	16	3	2.43	126	18
2003	4.27	2.28	820	103	2.57	23	4	2.71	53	10	2.82	16	3	2.32	131	17
2004	1.35	2.33	818	742	1.59	23	17	2.45	52	50	1.38	16	10	2.32	169	152

BASE GROUP (RATIOS 1-5)

FINANCIAL (RATIOS 6-32)

2004 Key Ratio 1. J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

rxn 18
p. 27 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)																
2000	1.72	2.40	823	687	1.88	23	16	2.34	54	47	1.90	16	11	2.30	109	95
2001	2.42	2.29	831	374	2.19	24	8	2.19	55	23	2.34	17	7	2.16	96	38
2002	4.01	2.35	823	135	2.75	23	3	2.56	52	14	2.88	16	3	2.41	125	24
2003	4.52	2.42	820	97	2.90	23	3	2.80	53	13	3.07	16	2	2.43	131	14
2004	4.52	2.53	818	123	2.90	23	3	2.90	52	13	3.00	16	2	2.57	169	23
RATIO 8 ---- OTIER																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.53	1.86	818	553	1.43	23	10	2.23	52	36	1.27	16	5	1.87	169	115
RATIO 9 ---- OTIER (2 OF 3 YEAR HIGH AVERAGE)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.53	1.86	818	553	1.43	23	10	2.23	52	36	1.27	16	5	1.87	169	115
RATIO 10 ---- MODIFIED DSC (MDSC)																
2000	1.65	2.00	821	622	1.91	23	18	2.05	54	41	1.78	16	11	1.99	109	85
2001	1.70	1.98	831	569	1.87	24	15	1.88	55	35	1.82	17	10	2.03	96	72
2002	2.00	2.02	823	426	1.97	23	11	2.04	52	28	1.95	16	6	2.10	126	71
2003	1.89	2.01	820	469	1.87	23	11	2.27	53	37	1.68	16	5	2.20	131	83
2004	1.73	1.92	818	521	1.70	23	10	2.12	52	34	1.52	16	5	1.96	169	111
RATIO 11 ---- MDSC (2 OF 3 YEAR HIGH AVERAGE)																
2000	2.06	2.17	823	479	2.12	23	14	2.23	54	35	2.01	16	8	2.24	109	72
2001	1.87	2.15	831	578	1.98	24	17	2.12	55	37	1.95	17	11	2.21	96	72
2002	1.85	2.15	823	594	1.95	23	16	2.05	52	37	1.87	16	9	2.22	125	92
2003	1.95	2.14	820	514	1.95	23	12	2.29	53	34	1.93	16	7	2.21	131	88
2004	1.95	2.12	818	498	1.94	23	10	2.29	52	35	1.84	16	4	2.10	169	103
RATIO 12 ---- DEBT SERVICE COVERAGE (DSC)																
2000	1.54	2.08	821	715	1.83	23	20	2.12	54	47	1.81	16	13	2.10	109	96
2001	3.02	2.08	831	148	2.39	24	4	2.19	55	11	2.52	17	4	2.20	96	19
2002	3.54	2.15	823	113	2.49	23	4	2.33	52	12	2.83	16	4	2.29	126	24
2003	3.07	2.13	820	135	2.25	23	5	2.38	53	13	2.36	16	4	2.32	131	29
2004	1.63	2.09	818	657	1.63	23	12	2.23	52	45	1.53	16	7	2.15	169	138

2004 Key Ratio 1 Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH 18
P. 28 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 13 ---- DSC (2 OF 3 YEAR HIGH AVERAGE)																
2000	2.03	2.30	823	553	2.12	23	15	2.29	54	38	2.04	16	9	2.34	109	80
2001	2.49	2.23	831	297	2.24	24	5	2.20	55	20	2.37	17	4	2.26	96	35
2002	3.28	2.28	823	151	2.45	23	4	2.34	52	15	2.53	16	4	2.37	125	32
2003	3.31	2.27	820	147	2.50	23	5	2.40	53	16	2.61	16	4	2.39	131	35
2004	3.31	2.30	818	147	2.41	23	5	2.48	52	16	2.46	16	4	2.35	169	31
RATIO 14 ---- ODSC																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.71	1.85	818	490	1.61	23	9	1.98	52	34	1.48	16	4	1.90	169	108
RATIO 15 ---- ODSC (2 OF 3 YEAR HIGH AVERAGE)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	1.71	1.85	818	490	1.61	23	9	1.98	52	34	1.48	16	4	1.90	169	108
RATIO 16 ---- EQUITY AS A % OF ASSETS																
2000	32.58	42.88	821	681	37.93	23	16	42.87	54	44	37.93	16	11	41.22	109	84
2001	34.63	43.55	831	639	37.68	24	16	45.66	55	43	36.41	17	11	39.72	96	69
2002	37.01	43.34	823	580	39.28	23	14	46.03	52	38	39.28	16	10	43.66	126	89
2003	36.80	43.29	820	594	39.01	23	14	45.79	53	42	39.01	16	10	42.13	131	92
2004	36.85	42.78	818	570	38.01	23	13	47.44	52	40	37.43	16	9	43.54	169	122
RATIO 17 ---- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)																
2000	25.09	38.41	823	745	32.63	23	20	38.07	54	50	31.19	16	13	35.69	109	93
2001	24.12	38.32	831	759	31.24	24	23	38.64	55	50	30.02	17	16	36.62	96	85
2002	23.52	38.26	823	765	30.08	23	22	38.94	52	48	29.58	16	15	37.25	125	116
2003	21.75	38.49	820	777	30.39	23	23	41.18	53	52	28.91	16	16	36.44	131	124
2004	21.93	37.86	818	776	30.08	23	21	42.36	52	51	27.55	16	14	38.32	169	164
RATIO 18 ---- EQUITY AS A % OF TOTAL CAPITALIZATION																
2000	45.77	47.77	821	469	44.59	23	8	47.71	54	33	44.59	16	5	46.24	109	56
2001	42.42	48.20	831	548	42.42	24	12	48.88	55	40	42.17	17	8	46.02	96	62
2002	45.31	48.73	823	490	45.79	23	13	51.01	52	33	46.46	16	10	49.75	126	79
2003	43.74	48.60	820	521	44.41	23	13	54.37	53	42	44.41	16	9	47.55	131	83
2004	42.97	48.20	818	532	43.36	23	13	53.39	52	39	42.76	16	8	49.00	169	119

2004 Key Ratio and Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

2/29/10
P. 29 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 19 ---- LONG TERM DEBT AS A % OF TOTAL ASSETS																
2000	38.60	46.65	815	590	50.34	23	21	45.40	54	39	50.22	16	16	46.11	109	83
2001	47.01	46.62	823	400	50.88	24	19	45.81	55	27	50.76	17	14	47.06	96	49
2002	44.66	45.79	815	443	48.64	23	18	42.68	52	25	47.10	16	13	45.07	123	66
2003	47.34	45.72	813	370	48.71	23	15	40.62	53	19	49.38	16	11	44.75	130	58
2004	48.91	46.00	812	324	48.82	23	11	40.46	52	15	50.15	16	9	45.70	169	63
RATIO 20 ---- LONG TERM DEBT PER KWH SOLD (MILLS)																
2000	24.51	81.75	811	745	52.74	23	21	76.50	54	50	53.43	16	16	74.96	108	99
2001	30.67	82.31	820	729	54.05	24	21	77.93	55	49	57.21	17	16	80.91	95	81
2002	28.90	82.45	814	730	54.60	23	20	67.70	52	44	57.81	16	15	77.18	123	106
2003	33.95	84.35	811	704	59.47	23	20	61.56	53	41	64.82	16	15	79.06	130	113
2004	34.40	87.86	812	712	61.07	23	20	60.54	52	41	65.63	16	15	84.85	169	146
RATIO 21 ---- LONG TERM DEBT PER CONSUMER (\$)																
2000	873.25	1,443.07	810	671	1,198.24	23	21	1,273.52	54	43	1,203.18	16	15	1,386.49	108	92
2001	1,135.53	1,461.07	820	581	1,238.83	24	15	1,329.49	55	35	1,253.03	17	12	1,540.73	95	67
2002	1,171.00	1,463.29	814	569	1,171.00	23	12	1,316.35	52	30	1,177.05	16	9	1,439.74	123	85
2003	1,371.84	1,551.43	811	486	1,283.49	23	9	1,301.84	53	22	1,358.47	16	8	1,402.52	130	68
2004	1,398.51	1,607.37	812	514	1,343.60	23	10	1,239.22	52	24	1,371.05	16	8	1,456.08	169	91
RATIO 22 ---- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT																
2000	100.00	36.22	806	97	30.97	23	1	38.98	54	6	30.97	16	1	45.36	109	17
2001	56.91	40.59	815	267	41.54	24	1	47.16	55	24	44.71	17	1	46.94	96	32
2002	62.23	46.65	806	267	47.01	23	1	52.96	52	22	49.13	16	1	51.50	124	42
2003	69.62	55.18	802	291	59.39	22	8	60.06	53	22	61.56	16	6	54.48	130	45
2004	12.83	32.59	783	672	24.67	22	20	32.33	52	47	20.96	16	14	32.76	167	151
RATIO 23 ---- BLENDED INTEREST RATE (%)																
2000	5.67	5.55	812	347	5.54	23	7	5.69	54	29	5.59	16	6	5.82	109	63
2001	5.31	5.47	824	519	5.31	24	13	5.54	55	40	5.31	17	9	5.63	96	77
2002	3.67	5.01	814	765	4.62	23	22	4.91	52	49	4.52	16	15	5.06	124	119
2003	2.88	4.80	812	794	4.07	23	22	4.60	53	51	3.87	16	15	4.77	130	127
2004	2.70	4.58	811	794	3.74	23	22	4.51	52	51	3.56	16	15	4.71	169	165
RATIO 24 ---- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)																
2000	0.84	2.31	628	513	0.93	15	10	2.31	42	34	0.90	13	8	1.98	78	62
2001	0.84	2.32	626	489	0.91	18	10	1.74	43	29	0.81	15	7	2.05	67	50
2002	0.64	2.34	622	524	0.85	15	12	1.86	37	27	0.82	13	10	2.20	90	75
2003	0.64	2.45	630	541	0.71	17	10	1.63	39	30	0.64	14	7	1.94	94	78
2004	0.45	2.43	633	568	1.61	17	13	1.61	39	33	0.93	14	10	2.38	123	112

2004 Key Ratio Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

CK N. 10
P. 30 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 25 ---- LONG-TERM INTEREST AS A % OF REVENUE																
2000	3.04	5.80	813	684	5.19	23	21	5.59	54	47	5.36	16	16	5.90	109	95
2001	3.13	5.72	824	688	4.77	24	22	5.37	55	47	4.87	17	17	5.90	96	79
2002	2.31	5.15	814	720	3.93	23	21	3.98	52	44	4.72	16	16	4.90	124	104
2003	1.90	4.83	812	739	3.53	23	21	3.67	53	46	4.15	16	16	4.72	130	116
2004	1.83	4.75	811	743	3.70	23	21	3.73	52	45	3.85	16	16	4.35	169	155
RATIO 26 ---- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL																
2000	16.60	21.49	709	490	16.39	16	7	19.12	48	33	15.84	14	5	17.58	93	51
2001	15.30	22.22	711	534	15.98	18	11	20.44	49	31	15.30	15	8	19.37	80	52
2002	13.70	22.69	700	549	17.51	17	11	20.61	44	28	13.96	14	8	19.91	102	77
2003	12.93	23.38	699	562	18.88	17	11	19.43	48	30	13.13	14	8	20.26	108	79
2004	13.17	24.08	697	562	21.13	17	11	21.07	46	30	15.61	14	8	24.17	138	112
RATIO 27 ---- RATE OF RETURN ON EQUITY (%)																
2000	-0.81	5.74	821	793	3.91	23	22	6.11	54	53	3.91	16	15	6.16	109	106
2001	14.31	6.01	831	36	10.51	24	5	6.28	55	3	11.65	17	5	6.03	96	3
2002	16.28	6.56	823	19	10.97	23	3	7.22	52	1	12.64	16	3	6.60	126	4
2003	11.11	5.85	820	74	7.55	23	4	6.43	53	7	8.79	16	4	5.69	131	9
2004	1.28	5.86	818	767	3.58	23	21	5.91	52	49	2.06	16	14	5.66	169	158
RATIO 28 ---- RATE OF RETURN ON TOTAL CAPITALIZATION (%)																
2000	2.53	5.51	821	784	4.79	23	23	5.62	54	52	4.80	16	16	5.97	109	107
2001	8.75	5.69	831	57	7.35	24	5	5.75	55	4	7.75	17	5	5.84	96	5
2002	9.33	5.69	823	41	6.89	23	4	6.06	52	3	8.32	16	4	5.75	126	9
2003	6.35	5.27	820	195	5.52	23	5	5.62	53	17	6.15	16	5	5.34	131	29
2004	2.11	5.12	818	796	3.43	23	21	5.41	52	51	3.16	16	14	5.06	169	165
RATIO 29 ---- CURRENT RATIO																
2000	0.37	1.46	823	809	0.97	23	23	1.36	54	54	0.95	16	16	1.07	109	106
2001	0.54	1.39	831	781	1.17	24	24	1.06	55	51	1.17	17	17	1.04	96	89
2002	0.62	1.32	823	735	1.04	23	22	1.06	52	45	0.99	16	15	1.15	125	111
2003	0.91	1.29	820	580	1.11	23	18	1.04	53	34	1.10	16	13	1.13	131	75
2004	0.77	1.27	818	650	1.09	23	19	0.98	52	35	1.02	16	13	1.23	169	130
RATIO 30 ---- GENERAL FUNDS PER TUP (%)																
2000	0.65	3.72	823	752	1.39	23	20	3.15	54	49	1.04	16	14	3.17	109	97
2001	0.83	3.97	831	738	2.77	24	22	3.00	55	48	2.22	17	16	3.67	96	85
2002	0.77	3.98	823	740	2.71	23	20	2.75	52	45	1.96	16	14	3.34	125	115
2003	0.95	3.74	820	703	3.74	23	18	2.82	53	44	2.02	16	12	3.69	131	108
2004	0.58	3.77	818	753	2.21	23	20	2.31	52	49	1.86	16	13	3.24	169	152

2004 Key Ratio 1. J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXN. 18
P.31 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 31 ---- PLANT REVENUE RATIO (PRR) ONE YEAR																
2000	6.94	6.29	823	312	5.95	23	5	6.21	54	15	6.00	16	4	6.22	109	30
2001	6.40	6.27	831	348	5.84	24	6	6.21	55	22	5.84	17	3	6.10	96	34
2002	6.07	6.19	823	456	6.06	23	11	6.29	52	32	6.02	16	8	6.07	125	63
2003	6.32	6.32	820	410	6.19	23	10	6.37	53	28	6.26	16	8	6.21	131	62
2004	6.49	6.45	818	401	6.26	23	10	6.38	52	24	6.37	16	8	6.34	169	70
RATIO 32 ---- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)																
2000	-0.88	0.48	207	193	-0.02	10	9	0.01	17	17	-0.21	7	6	0.18	27	25
2001	-1.07	0.46	225	215	-0.02	10	10	0.03	23	23	-0.21	7	7	0.18	23	22
2002	-1.44	0.63	230	222	0.16	11	11	0.13	18	18	0.33	8	8	0.14	47	46
2003	-0.14	0.58	242	216	0.40	10	9	0.64	19	18	0.61	7	6	0.29	39	36
2004	0.28	0.63	247	152	0.43	10	6	0.64	21	13	0.58	7	5	0.38	51	29

REVENUE & MARGINS (RATIOS 33-59)

RATIO 33 ---- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)																
2000	43.07	72.68	816	800	58.24	23	22	71.45	54	54	57.01	16	16	72.44	108	105
2001	45.71	74.29	827	810	61.22	24	23	73.65	55	53	59.68	17	17	72.47	95	93
2002	44.69	74.19	821	809	58.93	23	22	71.81	52	51	58.55	16	16	72.86	126	123
2003	47.32	76.78	817	805	61.54	23	22	73.92	53	51	60.62	16	16	75.76	131	130
2004	51.42	78.83	818	799	65.50	23	22	76.57	52	49	63.95	16	16	78.86	169	168
RATIO 34 ---- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)																
2000	64.53	38.53	821	36	50.55	23	5	43.28	54	1	49.91	16	2	43.64	109	6
2001	68.86	39.03	831	22	53.14	24	4	42.61	55	2	51.83	17	2	42.11	96	6
2002	71.72	39.01	823	17	51.59	23	2	42.15	52	2	51.01	16	1	41.93	126	6
2003	72.98	38.66	820	13	50.93	23	2	42.96	53	2	49.56	16	1	41.31	131	5
2004	77.34	38.58	818	10	52.31	23	2	42.88	52	2	50.54	16	1	40.68	169	2
RATIO 35 ---- TOTAL OPERATING REVENUE PER CONSUMER (\$)																
2000	1,534.64	1,335.62	818	220	1,144.49	23	8	1,271.68	54	9	1,096.48	16	3	1,317.87	108	23
2001	1,692.43	1,366.93	827	165	1,215.45	24	7	1,309.54	55	9	1,191.24	17	3	1,365.32	95	14
2002	1,810.88	1,422.03	821	138	1,245.92	23	5	1,480.71	52	8	1,221.27	16	2	1,381.08	125	21
2003	1,912.29	1,450.10	817	127	1,273.29	23	4	1,450.76	53	10	1,253.43	16	2	1,402.61	131	10
2004	2,090.64	1,499.83	818	105	1,348.81	23	4	1,497.97	52	8	1,336.88	16	2	1,419.38	169	13
RATIO 36 ---- ELECTRIC REVENUE PER KWH SOLD (MILLS)																
2000	42.30	71.69	816	800	57.40	23	22	69.49	54	54	55.90	16	16	71.28	108	105
2001	44.93	73.15	827	811	59.67	24	23	71.56	55	54	58.32	17	17	71.52	95	94
2002	43.97	72.95	821	809	57.42	23	22	68.35	52	51	57.08	16	16	71.62	126	122
2003	46.56	75.30	817	805	59.74	23	22	71.96	53	51	59.46	16	16	74.63	131	130
2004	50.61	77.27	818	800	63.65	23	22	75.19	52	49	62.62	16	16	77.81	169	168

2004 Key Ratio Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH. 18
P. 32 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 37 ---- ELECTRIC REVENUE PER CONSUMER (\$)																
2000	1,507.36	1,311.48	817	228	1,111.34	23	8	54	9	1,074.94	16	3	1,295.29	108	24	
2001	1,663.36	1,343.88	827	165	1,186.05	24	7	55	9	1,166.23	17	3	1,330.50	95	13	
2002	1,781.51	1,394.32	821	139	1,219.42	23	5	52	7	1,192.46	16	2	1,337.24	125	19	
2003	1,881.43	1,422.65	817	129	1,248.36	23	4	53	9	1,225.65	16	2	1,370.82	131	11	
2004	2,057.81	1,467.93	818	108	1,319.21	23	4	52	8	1,310.72	16	2	1,391.18	169	13	
RATIO 38 ---- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2000	57.09	76.15	815	779	62.89	23	21	54	52	61.30	16	14	76.05	108	106	
2001	59.80	78.08	826	787	64.73	24	21	55	52	63.05	17	15	76.90	95	90	
2002	59.75	78.62	821	788	62.19	23	18	52	48	62.19	16	12	76.86	126	123	
2003	62.80	81.23	817	768	64.07	23	14	53	47	64.07	16	10	79.19	131	126	
2004	66.70	83.39	818	751	68.49	23	16	52	47	68.24	16	12	82.99	169	162	
RATIO 39 ---- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)																
2000	34.89	63.56	817	803	51.28	23	22	54	53	49.50	16	16	62.97	108	106	
2001	37.82	64.85	825	807	54.16	24	22	55	54	51.10	17	16	63.63	95	95	
2002	36.75	65.18	819	807	54.00	23	21	52	51	51.81	16	15	64.35	125	120	
2003	39.46	67.17	815	797	54.45	23	22	53	50	54.06	16	16	65.67	131	128	
2004	43.42	68.69	815	784	58.77	23	22	52	49	57.08	16	16	67.77	169	164	
RATIO 40 ---- SEASONAL REVENUE PER KWH SOLD (MILLS)																
2000	73.17	121.32	345	327	73.07	3	1	22	22	73.07	3	1	95.42	32	28	
2001	75.74	121.07	346	333	72.88	2	1	22	22	72.88	2	1	97.81	33	29	
2002	75.66	124.31	343	332	71.46	2	1	20	20	71.46	2	1	112.41	57	55	
2003	81.43	129.16	336	322	75.50	2	1	20	20	75.50	2	1	111.43	52	52	
2004	85.42	134.06	334	312	76.21	2	1	21	21	76.21	2	1	138.47	71	68	
RATIO 42 ---- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2000	50.19	70.93	816	789	59.51	23	23	54	53	56.10	16	16	70.63	108	107	
2001	53.94	72.88	825	780	60.24	24	24	55	52	59.55	17	17	71.57	95	90	
2002	53.58	73.16	819	790	59.96	23	23	52	49	58.84	16	16	71.51	125	121	
2003	55.44	75.52	815	777	61.76	23	22	53	50	61.38	16	16	74.68	131	127	
2004	58.54	77.00	815	762	66.27	23	22	52	49	64.89	16	16	76.70	169	163	
RATIO 43 ---- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)																
2000	30.95	48.86	644	622	39.73	23	22	48	46	38.64	16	16	46.71	94	92	
2001	34.21	51.04	650	606	43.00	24	22	50	45	42.56	17	16	47.17	71	68	
2002	33.21	50.40	656	620	42.74	23	21	46	44	41.54	16	15	46.29	103	94	
2003	36.15	51.74	656	614	43.05	22	20	49	46	43.05	16	15	51.36	107	99	
2004	40.17	52.94	656	594	47.27	22	20	48	44	47.27	16	15	52.41	143	125	

2004 Key Ratio i J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

PKN. 11
P. 33 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 45 ---- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)																
2000	96.86	97.65	582	296	87.83	18	8	90.32	40	18	88.61	11	5	96.00	80	39
2001	100.91	100.97	598	300	91.04	19	9	99.91	40	20	95.97	12	6	99.18	67	33
2002	102.31	102.22	596	298	93.55	18	8	93.93	39	16	91.44	11	5	101.37	90	44
2003	106.57	106.06	589	294	100.16	18	9	100.71	40	17	93.75	11	5	103.17	92	45
2004	112.08	108.99	587	281	100.60	18	7	105.58	40	17	97.40	11	4	106.08	122	57
RATIO 47 ---- OPERATING MARGINS PER KWH SOLD (MILLS)																
2000	-0.09	2.29	818	715	1.10	23	22	2.40	54	50	1.11	16	15	2.42	108	95
2001	0.19	2.81	827	727	1.23	24	21	2.71	55	49	1.27	17	16	2.87	95	88
2002	0.79	3.42	821	696	1.54	23	17	3.26	52	45	2.00	16	13	2.92	125	107
2003	0.51	2.91	817	714	1.39	23	18	2.84	53	49	1.31	16	12	2.83	131	115
2004	0.47	2.73	818	711	0.77	23	18	2.56	52	46	0.70	16	12	2.71	169	144
RATIO 48 ---- OPERATING MARGINS PER CONSUMER (\$)																
2000	-3.32	44.12	818	719	27.13	23	22	49.92	54	51	20.71	16	15	50.51	108	96
2001	6.92	50.07	827	712	28.12	24	22	46.79	55	49	28.62	17	16	50.13	95	86
2002	31.84	63.53	821	604	44.02	23	14	65.97	52	42	45.10	16	11	60.76	125	91
2003	20.71	55.91	817	663	36.72	23	17	61.21	53	44	21.58	16	10	52.92	131	110
2004	19.15	54.10	818	641	16.74	23	11	51.93	52	43	12.76	16	5	50.48	169	130
RATIO 49 ---- NON-OPERATING MARGINS PER KWH SOLD (MILLS)																
2000	-0.24	0.66	816	745	0.21	23	21	0.52	54	49	0.18	16	14	0.46	108	95
2001	-0.12	0.53	827	731	0.23	24	22	0.37	55	45	0.16	17	15	0.37	95	84
2002	-0.25	0.42	819	741	0.14	23	22	0.26	52	50	0.14	16	16	0.43	126	119
2003	-0.15	0.39	817	738	0.25	23	23	0.31	53	50	0.25	16	16	0.35	131	120
2004	-0.19	0.45	818	753	0.24	23	23	0.32	52	52	0.25	16	16	0.40	169	156
RATIO 50 ---- NON-OPERATING MARGINS PER CONSUMER (\$)																
2000	-8.38	11.44	818	761	5.61	23	22	8.07	54	52	3.57	16	15	8.60	108	98
2001	-4.37	9.62	827	744	4.31	24	22	6.98	55	48	3.18	17	15	7.22	95	84
2002	-10.06	7.69	819	758	2.74	23	23	5.48	52	50	2.57	16	16	8.03	125	120
2003	-5.99	7.39	817	756	5.46	23	23	5.38	53	50	4.64	16	16	6.43	131	123
2004	-7.68	8.44	818	766	4.58	23	23	7.06	52	52	4.52	16	16	6.98	169	158
RATIO 51 ---- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)																
2000	-0.33	3.24	816	768	1.52	23	22	3.16	54	54	1.54	16	15	3.10	108	101
2001	0.07	3.38	827	765	1.77	24	23	2.66	55	52	1.77	17	16	3.23	95	90
2002	0.54	3.85	821	743	1.74	23	20	3.80	52	49	2.67	16	15	3.52	126	118
2003	0.36	3.46	817	751	1.62	23	20	2.96	53	51	1.61	16	13	3.27	131	123
2004	0.28	3.32	818	756	1.04	23	20	3.20	52	50	0.97	16	14	3.08	169	157

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**2004 Key Ratio and Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)**

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 52 ---- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)																
2000	-11.70	62.18	818	776	31.93	23	23	63.90	54	54	28.67	16	16	60.84	108	103
2001	2.55	62.63	827	761	38.45	24	23	50.33	55	52	33.97	17	16	55.44	95	89
2002	21.78	72.37	821	698	39.81	23	17	76.59	52	47	53.58	16	13	68.50	125	107
2003	14.72	66.25	817	727	45.88	23	19	69.93	53	49	25.78	16	12	60.37	131	119
2004	11.47	63.66	818	741	29.30	23	21	63.48	52	49	18.41	16	14	55.74	169	154
RATIO 53 ---- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)																
2000	-11.09	-2.53	202	144	-1.74	11	10	-0.78	20	15	-4.01	8	7	-4.73	27	19
2001	-6.41	-2.45	221	136	-4.36	10	8	-2.97	23	15	-3.50	9	7	-0.72	34	24
2002	-12.44	-0.83	232	180	-1.07	8	8	-0.18	20	18	-0.89	7	7	0.11	39	38
2003	-7.86	0.08	242	192	0.57	10	9	0.89	18	16	1.53	8	7	0.43	36	30
2004	-9.46	0.16	242	203	0.30	8	8	0.71	22	22	-0.24	7	7	-0.02	49	38
RATIO 54 ---- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)																
2000	0.16	0.72	758	642	0.19	19	14	0.48	53	44	0.19	16	12	0.71	98	83
2001	3.16	0.99	765	128	3.35	21	14	0.67	53	11	3.42	17	14	0.78	84	8
2002	3.36	0.92	761	88	3.70	21	15	0.55	50	9	3.94	16	15	0.99	116	11
2003	2.57	0.92	764	137	2.98	22	15	0.82	50	9	3.14	16	15	1.18	116	12
2004	0.05	0.98	770	727	0.12	21	19	0.41	50	47	0.13	16	16	0.93	160	155
RATIO 55 ---- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)																
2000	5.77	12.72	761	512	3.72	19	1	6.87	53	32	3.87	16	1	12.75	98	67
2001	117.12	17.98	765	16	62.63	21	1	15.28	53	3	66.80	17	1	12.01	84	1
2002	136.18	16.88	761	16	73.27	21	1	11.68	50	2	77.58	16	1	17.62	115	2
2003	103.79	16.68	764	29	57.07	22	1	16.21	50	2	61.64	16	1	19.75	116	3
2004	1.97	16.82	770	684	2.50	21	15	9.13	50	39	2.60	16	12	15.66	160	145
RATIO 56 ---- TOTAL MARGINS PER KWH SOLD (MILLS)																
2000	-0.17	4.28	816	782	1.68	23	22	4.58	54	53	1.70	16	15	3.82	108	104
2001	3.23	4.84	827	576	4.51	24	17	4.39	55	34	5.43	17	16	4.35	95	59
2002	3.90	5.08	821	542	4.60	23	16	4.94	52	34	6.60	16	16	4.60	126	75
2003	2.93	4.58	817	605	3.50	23	18	4.38	53	41	4.39	16	14	4.32	131	99
2004	0.33	4.71	818	787	1.08	23	20	4.50	52	50	1.06	16	14	4.62	169	160
RATIO 57 ---- TOTAL MARGINS PER CONSUMER (\$)																
2000	-5.93	79.75	818	784	34.21	23	22	79.33	54	53	31.82	16	15	71.99	108	104
2001	119.67	87.64	827	259	92.75	24	7	84.21	55	16	105.34	17	7	76.88	95	21
2002	157.96	100.54	821	179	106.10	23	5	102.39	52	9	136.08	16	5	92.55	125	24
2003	118.52	88.12	817	260	81.29	23	5	91.71	53	18	91.71	16	5	82.40	131	32
2004	13.44	87.31	818	777	30.53	23	21	89.40	52	50	20.28	16	14	78.33	169	159

2004 Key Ratio 1. J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

ESH-18
P. 35 of 48

Year	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)			
	System Value	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 58 ---- AIR OVER 60 DAYS AS A % OF OPERATING REVENUE																
2000	0.07	0.25	799	682	0.14	23	19	0.23	53	46	0.14	16	13	0.23	107	87
2001	0.06	0.27	811	728	0.16	24	20	0.28	53	50	0.16	17	14	0.23	93	82
2002	0.05	0.25	807	726	0.13	23	19	0.28	51	47	0.11	16	13	0.25	125	112
2003	0.04	0.23	804	721	0.13	23	22	0.21	52	47	0.13	16	15	0.22	130	117
2004	0.09	0.22	797	614	0.11	23	16	0.18	50	37	0.10	16	10	0.21	164	139
RATIO 59 ---- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE																
2000	0.16	0.18	783	449	0.22	23	18	0.25	53	40	0.26	16	14	0.24	107	76
2001	0.23	0.21	795	381	0.35	24	20	0.30	53	34	0.36	17	16	0.29	93	55
2002	0.14	0.21	792	536	0.33	23	20	0.29	52	44	0.34	16	15	0.25	125	90
2003	0.20	0.21	791	420	0.34	23	18	0.26	53	36	0.44	16	14	0.24	130	76
2004	0.20	0.20	787	403	0.26	23	19	0.23	50	34	0.37	16	15	0.23	165	96

SALES (RATIOS 60-76)

RATIO 60 ---- TOTAL MWH SOLD PER MILE OF LINE																
2000	229.65	92.20	816	91	195.47	23	5	127.89	54	7	176.57	16	3	139.72	108	17
2001	240.67	92.96	827	84	189.76	24	5	129.94	55	6	160.26	17	3	137.11	95	13
2002	266.33	95.78	821	69	189.85	23	4	129.81	52	7	174.61	16	2	114.25	125	10
2003	267.15	96.01	817	63	185.52	23	4	129.26	53	7	173.63	16	2	113.80	131	8
2004	271.15	98.70	818	68	187.93	23	4	122.62	52	6	177.44	16	2	100.08	169	9
RATIO 61 ---- AVERAGE RESIDENTIAL USAGE KWH PER MONTH																
2000	1,186.33	1,111.44	815	301	1,193.15	23	13	1,110.62	54	14	1,183.91	16	7	1,132.68	108	38
2001	1,197.29	1,113.13	826	301	1,182.55	24	11	1,106.55	55	16	1,160.97	17	6	1,129.79	95	38
2002	1,283.11	1,154.80	821	240	1,246.43	23	8	1,165.82	52	14	1,226.42	16	5	1,171.42	126	37
2003	1,237.86	1,136.65	817	284	1,215.29	23	10	1,133.13	53	15	1,202.14	16	6	1,155.38	131	46
2004	1,268.99	1,136.19	818	240	1,225.53	23	7	1,142.37	52	14	1,180.99	16	5	1,129.49	169	48
RATIO 62 ---- AVERAGE SEASONAL KWH USAGE PER MONTH																
2000	278.38	229.59	344	128	485.63	3	3	318.95	22	15	485.63	3	3	351.10	32	19
2001	282.33	228.19	345	136	398.11	2	2	322.19	22	14	398.11	2	2	311.64	33	20
2002	298.78	238.16	342	122	439.67	2	2	293.57	20	10	439.67	2	2	264.09	57	25
2003	278.64	250.21	336	137	419.32	2	2	303.21	20	12	419.32	2	2	274.39	52	24
2004	278.70	252.82	334	146	434.81	2	2	282.05	21	13	434.81	2	2	236.72	71	26
RATIO 64 ---- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH																
2000	6,833.47	3,267.01	816	106	4,923.10	23	4	3,466.35	54	5	5,277.24	16	4	3,450.24	108	10
2001	6,320.00	3,237.58	825	129	4,297.44	24	4	3,534.25	55	8	5,166.34	17	4	3,115.59	95	10
2002	6,310.19	3,266.21	819	123	4,775.79	23	4	3,531.46	52	7	4,909.41	16	4	3,468.22	125	19
2003	6,438.14	3,252.23	815	115	4,044.62	23	4	3,571.60	53	7	4,744.84	16	4	3,208.95	131	16
2004	6,550.29	3,233.06	815	113	3,891.32	23	3	3,717.93	52	6	4,616.99	16	3	3,095.49	169	24

2004 Key Ratio Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

08/04/2006

EXH. 10
p. 36 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH																
2000	9,565,476.19	436,986.11	643	8	1,224,733.33	23	2	474,256.94	48	1	1,259,450.00	16	1	581,333.33	93	1
2001	7,388,250.00	426,619.79	650	9	1,224,216.67	24	2	485,269.44	50	1	1,238,850.00	17	1	659,795.18	71	1
2002	8,470,416.67	435,783.33	655	8	1,295,333.33	23	2	613,340.91	49	1	1,309,183.33	16	1	421,392.86	103	2
2003	8,736,550.00	435,465.28	656	8	1,165,914.06	22	2	625,357.14	49	1	1,165,914.06	16	1	415,802.85	107	2
2004	8,860,116.67	480,248.66	656	7	1,229,834.70	22	2	671,075.76	48	1	1,201,835.36	16	1	477,714.29	143	3
RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH																
2000	2,055.56	1,590.42	580	242	2,163.11	18	11	2,055.56	39	20	2,055.56	11	6	2,041.14	79	39
2001	2,055.56	1,717.32	596	263	2,119.44	19	11	2,443.06	40	22	2,039.14	12	6	2,055.56	67	34
2002	2,055.56	1,671.28	594	262	2,452.75	18	13	2,055.56	39	20	2,329.17	11	8	1,717.01	90	39
2003	2,083.33	1,666.67	583	251	2,554.94	18	13	2,204.96	40	22	2,638.89	11	8	1,814.68	92	41
2004	2,055.56	1,666.67	585	253	2,355.77	18	12	2,269.44	40	21	2,261.90	11	7	1,951.39	121	56
RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2000	30.56	63.79	817	732	63.09	23	22	67.40	54	50	68.86	16	16	66.34	108	98
2001	29.54	63.24	826	746	61.72	24	23	63.70	55	50	67.78	17	17	67.64	95	88
2002	28.67	63.09	821	740	61.44	23	22	62.67	52	46	66.85	16	16	66.70	125	116
2003	27.74	62.48	817	740	61.37	23	22	64.17	53	47	67.62	16	16	66.60	131	123
2004	28.17	61.86	818	740	60.83	23	22	64.70	52	47	65.91	16	16	65.27	169	162
RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)																
2000	1.64	1.22	345	145	0.08	3	1	0.72	22	9	0.08	3	1	0.98	32	12
2001	1.62	1.23	346	155	0.82	2	1	0.59	22	8	0.82	2	1	1.05	33	14
2002	1.60	1.31	343	160	0.81	2	1	0.60	20	8	0.81	2	1	0.99	57	24
2003	1.50	1.26	336	161	0.76	2	1	0.96	20	9	0.76	2	1	1.53	52	27
2004	1.51	1.37	334	160	0.76	2	1	1.48	21	10	0.76	2	1	1.47	71	34
RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2000	13.85	16.61	816	510	16.59	23	17	14.43	54	31	15.81	16	12	15.96	108	64
2001	12.57	17.01	825	576	16.19	24	18	16.05	55	38	15.45	17	13	17.05	95	73
2002	12.09	16.68	819	580	16.62	23	19	15.51	52	36	16.60	16	13	16.47	125	85
2003	12.11	16.64	815	577	16.50	23	19	14.99	53	40	15.42	16	13	17.02	131	95
2004	12.41	16.91	815	582	16.51	23	20	15.25	52	40	15.21	16	14	16.17	169	121
RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2000	53.94	12.23	644	30	20.03	23	3	13.38	48	4	13.87	16	2	10.64	94	3
2001	56.26	11.90	650	23	19.87	24	3	15.08	50	3	16.43	17	2	12.00	71	2
2002	57.63	11.77	656	23	19.02	23	3	15.46	49	4	13.34	16	2	11.70	103	5
2003	58.64	12.50	656	25	21.80	22	3	15.69	49	4	16.03	16	2	11.42	107	3
2004	57.90	13.00	656	27	23.01	22	3	16.53	48	4	16.68	16	2	13.25	143	5

2004 Key Ratio 1. J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH-18
P. 37 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 74 ---- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)																
2000	0.01	0.13	583	557	0.08	18	18	0.14	40	39	0.07	11	11	0.13	80	72
2001	0.01	0.13	599	571	0.09	19	18	0.14	40	39	0.08	12	11	0.14	67	63
2002	0.01	0.13	596	569	0.09	18	18	0.13	39	39	0.08	11	11	0.11	90	83
2003	0.01	0.13	589	563	0.09	18	18	0.12	40	40	0.08	11	11	0.13	92	86
2004	0.01	0.13	587	556	0.09	18	18	0.10	40	40	0.08	11	11	0.13	122	115
CONTROLLABLE EXPENSES (RATIOS 77-87)																
RATIO 77 ---- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)																
2000	3.33	7.99	816	789	5.46	23	21	7.68	54	51	5.65	16	15	7.34	108	103
2001	3.58	8.40	827	790	5.73	24	21	7.41	55	50	5.73	17	15	7.58	95	89
2002	3.62	8.52	821	789	5.87	23	21	7.31	52	47	5.87	16	15	8.00	126	117
2003	3.89	8.79	817	782	6.26	23	21	7.64	53	48	6.40	16	15	8.53	131	126
2004	3.64	9.12	818	797	6.29	23	21	8.57	52	49	6.36	16	15	8.79	169	164
RATIO 78 ---- O & M EXPENSES PER DOLLARS OF TUP (MILLS)																
2000	49.90	42.37	821	217	46.12	23	10	45.23	54	12	45.43	16	5	44.03	109	34
2001	53.95	42.48	831	153	48.23	24	8	43.45	55	7	45.61	17	6	43.79	96	18
2002	58.04	42.85	823	105	48.43	23	4	43.23	52	4	48.58	16	2	44.20	126	14
2003	60.06	44.05	820	74	47.66	23	5	44.19	53	3	48.69	16	3	44.75	131	13
2004	54.73	43.49	818	151	50.42	23	7	44.95	52	14	49.88	16	4	45.11	169	39
RATIO 79 ---- O & M EXPENSES PER CONSUMER (\$)																
2000	118.67	144.58	818	605	115.56	23	11	125.60	54	35	113.12	16	5	133.20	108	70
2001	132.59	149.12	827	549	120.73	24	8	135.31	55	30	119.18	17	5	136.72	95	54
2002	146.55	158.46	821	487	125.34	23	7	141.65	52	21	121.33	16	4	149.13	125	71
2003	157.37	164.76	817	457	131.28	23	7	148.54	53	21	128.13	16	4	155.75	131	65
2004	147.94	169.06	818	544	138.30	23	10	147.69	52	26	132.60	16	5	160.66	169	103
RATIO 80 ---- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2000	1.37	2.44	816	725	1.91	23	19	2.89	54	48	2.16	16	14	2.34	108	97
2001	1.39	2.55	827	744	2.08	24	22	2.60	55	51	2.24	17	16	2.58	95	89
2002	1.37	2.52	821	738	1.93	23	21	2.27	52	45	2.01	16	15	2.37	126	113
2003	1.30	2.63	817	758	1.95	23	22	2.38	53	47	2.24	16	16	2.74	131	124
2004	1.42	2.72	818	746	2.05	23	22	2.40	52	47	2.22	16	16	2.76	169	162
RATIO 81 ---- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)																
2000	48.80	43.90	816	277	41.87	23	3	44.97	54	17	41.87	16	2	42.92	108	35
2001	51.47	46.66	827	291	44.11	24	7	44.74	55	21	42.19	17	5	49.17	95	32
2002	55.67	48.17	821	244	44.52	23	3	46.85	52	18	44.08	16	2	48.37	126	41
2003	52.35	49.41	817	330	46.15	23	6	47.97	53	19	46.15	16	5	49.92	131	58
2004	57.91	50.31	818	259	46.94	23	3	46.50	52	15	49.41	16	2	48.04	169	41

2004 Key Ratio 1 J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

CKN.10
P. 38 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 82 ---- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)																
2000	0.21	0.81	801	718	0.41	23	20	0.62	53	46	0.56	16	16	0.73	107	97
2001	0.17	0.83	812	749	0.49	24	21	0.57	54	47	0.54	17	16	0.76	93	85
2002	0.14	0.80	807	753	0.42	23	21	0.56	51	45	0.52	16	16	0.78	124	117
2003	0.13	0.85	804	757	0.45	23	21	0.60	52	46	0.54	16	16	0.67	129	120
2004	0.14	0.82	805	751	0.41	23	21	0.63	52	46	0.46	16	16	0.90	169	160
RATIO 83 ---- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)																
2000	7.60	15.27	802	622	8.56	23	16	11.60	53	39	9.16	16	13	14.30	107	85
2001	6.20	15.57	812	693	9.36	24	19	10.46	54	43	9.44	17	15	14.30	93	82
2002	5.87	15.31	807	691	8.44	23	20	11.13	51	43	10.35	16	15	14.67	124	113
2003	5.09	15.96	804	712	9.29	23	21	11.27	52	45	10.61	16	15	12.36	129	112
2004	5.71	15.69	805	693	7.58	23	21	12.07	52	45	8.76	16	15	15.60	169	145
RATIO 84 ---- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)																
2000	1.11	4.70	816	808	2.31	23	22	3.89	54	54	2.85	16	16	3.86	108	107
2001	1.23	4.93	827	816	2.58	24	23	3.15	55	54	2.70	17	17	3.98	95	94
2002	1.20	4.95	821	814	2.59	23	22	3.22	52	51	2.92	16	16	4.26	126	123
2003	1.15	5.20	817	813	2.73	23	22	3.28	53	53	3.18	16	16	4.70	131	130
2004	1.25	5.26	818	812	2.78	23	22	3.52	52	51	3.08	16	16	4.94	169	168
RATIO 85 ---- A & G EXPENSES PER CONSUMER (\$)																
2000	39.48	85.51	816	775	48.01	23	21	64.97	54	51	51.12	16	16	70.31	108	98
2001	45.45	89.73	827	764	53.85	24	20	62.88	55	49	51.02	17	15	74.83	95	78
2002	48.61	92.21	821	752	52.23	23	17	67.62	52	46	55.68	16	14	77.90	126	108
2003	46.42	95.79	817	769	55.40	23	20	77.01	53	48	60.47	16	15	80.82	131	117
2004	50.72	97.92	818	753	57.17	23	15	74.13	52	47	57.57	16	12	85.83	169	151
RATIO 86 ---- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)																
2000	6.02	16.41	818	802	9.85	23	21	14.09	54	52	10.80	16	15	14.35	108	106
2001	6.37	17.12	827	814	10.65	24	22	14.38	55	52	10.80	17	16	15.52	95	93
2002	6.34	17.23	821	809	10.79	23	21	13.63	52	48	10.99	16	15	15.83	125	120
2003	6.46	17.92	817	806	11.56	23	21	14.85	53	50	12.11	16	15	16.75	131	129
2004	6.45	18.27	818	806	11.61	23	22	15.58	52	50	12.26	16	16	17.95	169	167
RATIO 87 ---- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)																
2000	214.53	291.05	818	725	218.20	23	14	248.50	54	44	216.14	16	9	257.72	108	87
2001	235.71	303.12	827	696	231.46	24	11	258.12	55	39	229.14	17	6	276.06	95	74
2002	256.70	313.29	821	640	236.89	23	6	271.85	52	32	235.68	16	4	295.10	125	87
2003	261.22	327.14	817	662	253.74	23	9	288.73	53	39	253.66	16	5	299.45	131	92
2004	262.28	337.61	818	683	249.79	23	10	297.62	52	38	249.50	16	6	311.94	169	132

2004 Key Ratio Trend Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

2XN 11
P. 39 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank

FIXED EXPENSES (RATIOS 88-102)

RATIO 88 ---- POWER COST PER KWH PURCHASED (MILLS)

2000	31.84	38.61	813	684	36.36	23	22	22	39.99	53	49	16	16	40.97	107	96
2001	34.39	39.91	823	607	38.79	24	22	22	40.33	55	47	17	16	41.50	95	76
2002	33.56	40.25	821	652	38.03	23	22	22	39.63	52	48	16	16	40.52	126	110
2003	35.95	42.83	817	613	39.80	23	20	20	42.52	53	47	16	16	43.27	131	110
2004	40.05	44.15	816	523	43.68	23	20	20	44.11	52	39	16	16	44.81	169	114

RATIO 89 ---- POWER COST PER TOTAL KWH SOLD (MILLS)

2000	33.01	41.61	816	704	38.67	23	22	22	43.26	54	51	16	16	44.84	108	98
2001	35.35	42.54	826	646	40.52	24	22	22	43.53	55	49	17	16	43.82	95	80
2002	34.42	43.28	821	704	39.98	23	21	21	42.92	52	48	16	15	43.52	126	116
2003	37.07	45.73	817	645	41.94	23	21	21	44.91	53	47	16	16	45.88	131	115
2004	41.17	47.17	818	562	45.69	23	20	20	46.94	52	43	16	16	47.81	169	123

RATIO 90 ---- POWER COST AS A % OF REVENUE

2000	76.66	58.90	821	22	68.13	23	2	2	61.32	54	2	16	1	61.62	109	6
2001	77.32	58.29	830	18	67.80	24	2	2	61.54	55	2	17	1	60.56	96	4
2002	77.01	57.96	823	15	68.59	23	2	2	62.75	52	4	16	1	59.49	126	5
2003	78.33	58.89	820	9	68.95	23	2	2	63.90	53	3	16	1	60.24	131	3
2004	80.08	59.33	818	8	70.60	23	2	2	64.59	52	3	16	1	60.18	169	2

RATIO 91 ---- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)

2000	1.31	4.36	808	745	2.68	23	21	21	4.34	54	51	16	16	4.20	108	100
2001	1.43	4.40	820	743	2.73	24	22	22	4.08	55	50	17	17	4.45	95	84
2002	1.03	4.01	813	759	2.41	23	21	21	3.53	52	47	16	16	3.94	124	113
2003	0.90	3.85	810	767	2.22	23	21	21	2.78	53	49	16	16	3.63	130	123
2004	0.94	3.88	811	769	2.44	23	21	21	2.69	52	47	16	16	3.61	169	162

RATIO 92 ---- LONG-TERM INTEREST COST AS A % OF TUP

2000	1.96	2.27	813	531	2.58	23	22	22	2.42	54	38	16	16	2.57	109	86
2001	2.15	2.22	824	441	2.51	24	20	20	2.33	55	35	17	16	2.44	96	66
2002	1.66	2.00	814	558	2.15	23	22	22	1.92	52	34	16	16	2.07	124	91
2003	1.38	1.90	812	628	1.95	23	22	22	1.70	53	39	16	16	1.94	130	97
2004	1.41	1.87	811	592	1.90	23	20	20	1.62	52	35	16	15	1.89	169	125

RATIO 93 ---- LONG-TERM INTEREST COST PER CONSUMER (\$)

2000	46.68	76.84	810	691	62.38	23	21	21	73.59	54	46	16	15	77.04	108	96
2001	52.96	76.95	820	638	64.43	24	18	18	72.80	55	42	17	13	78.43	95	73
2002	41.91	72.31	813	686	54.18	23	19	19	62.66	52	37	16	13	68.63	123	100
2003	36.28	70.83	810	702	53.29	23	21	21	55.23	53	43	16	15	65.71	130	109
2004	38.20	71.98	811	696	51.58	23	20	20	51.17	52	38	16	14	67.82	169	137

2004 Key Ratio T. Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Exh. 18
p. 40 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 94 ---- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)																
2000	1.92	5.36	815	804	3.58	23	22	4.92	54	53	3.65	16	16	4.92	107	106
2001	1.94	5.53	826	818	3.60	24	23	5.07	55	55	3.77	17	17	4.95	95	95
2002	2.01	5.58	820	811	3.64	23	22	4.83	52	50	3.72	16	16	5.22	126	123
2003	2.20	5.82	816	807	3.74	23	22	4.94	53	51	3.89	16	16	5.66	131	129
2004	2.26	5.97	818	807	3.90	23	22	5.31	52	50	3.99	16	16	5.68	169	167
RATIO 95 ---- DEPRECIATION EXPENSE AS A % OF TUP																
2000	2.88	2.84	820	372	3.07	23	17	2.84	54	25	2.96	16	11	2.85	108	51
2001	2.92	2.85	830	350	3.16	24	17	2.82	55	23	3.02	17	11	2.89	96	45
2002	3.22	2.87	822	116	3.22	23	11	2.86	52	10	3.22	16	7	2.84	126	17
2003	3.39	2.88	819	66	3.20	23	7	2.87	53	3	3.22	16	6	2.89	131	6
2004	3.39	2.87	818	52	3.17	23	6	2.91	52	3	3.16	16	6	2.89	169	9
RATIO 96 ---- DEPRECIATION EXPENSE PER CONSUMER (\$)																
2000	68.57	96.37	817	731	75.52	23	19	83.64	54	46	75.14	16	12	86.37	107	92
2001	71.79	98.98	826	736	81.02	24	20	87.17	55	46	79.38	17	13	90.70	95	77
2002	81.37	102.42	820	665	85.08	23	15	94.90	52	37	82.79	16	10	96.00	125	96
2003	88.72	106.88	816	605	87.89	23	11	94.73	53	35	87.10	16	7	98.10	131	82
2004	91.72	109.89	818	607	91.49	23	11	97.26	52	33	90.85	16	7	102.28	169	107
RATIO 97 ---- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE																
2000	25.30	30.05	823	620	24.06	23	8	25.91	54	30	22.67	16	4	25.71	109	62
2001	24.91	30.27	831	639	23.55	24	11	26.23	55	34	22.81	17	7	25.93	96	56
2002	25.46	30.52	823	611	24.74	23	11	27.80	52	34	23.70	16	7	27.72	125	82
2003	26.52	30.69	819	577	25.93	23	11	28.29	53	32	24.63	16	7	27.62	131	73
2004	26.03	31.11	818	590	26.03	23	12	28.39	52	33	24.52	16	8	29.53	169	121
RATIO 98 ---- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)																
2000	0.04	0.86	595	504	0.07	22	20	0.55	51	43	0.07	15	14	0.97	81	74
2001	0.05	0.85	604	503	0.08	23	21	0.43	51	41	0.07	16	15	0.93	75	62
2002	0.05	0.90	594	488	0.08	22	20	0.37	47	39	0.07	15	14	0.91	91	77
2003	0.05	0.94	591	491	0.08	22	20	0.62	46	40	0.07	15	14	1.06	99	81
2004	0.05	0.98	593	493	0.07	22	20	0.37	46	38	0.07	15	14	0.86	123	104
RATIO 99 ---- TOTAL TAX EXPENSE AS A % OF TUP																
2000	0.06	0.49	600	453	0.06	22	9	0.35	51	35	0.06	15	4	0.50	82	65
2001	0.07	0.47	607	448	0.06	23	8	0.19	51	34	0.06	16	3	0.56	76	56
2002	0.07	0.47	596	431	0.06	22	9	0.19	47	33	0.06	15	4	0.54	91	71
2003	0.07	0.47	594	427	0.06	22	8	0.37	46	33	0.06	15	3	0.59	99	73
2004	0.07	0.45	593	420	0.05	22	7	0.30	46	31	0.05	15	2	0.39	123	90

2004 Key Ratio Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

NXN. 10
P. 41 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 100 ---- TOTAL TAX EXPENSE PER CONSUMER																
2000	1.50	15.94	597	469	1.40	22	10	9.57	51	36	1.35	15	4	16.23	81	66
2001	1.73	15.83	604	467	1.47	23	10	9.03	51	34	1.34	16	5	16.59	75	55
2002	1.85	16.60	594	456	1.53	22	9	8.06	47	32	1.44	15	4	17.88	91	74
2003	1.92	17.68	591	448	1.57	22	9	10.43	46	33	1.46	15	4	17.89	99	75
2004	1.97	17.91	593	447	1.52	22	7	10.21	46	31	1.41	15	2	15.35	123	96
RATIO 101 ---- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)																
2000	37.14	53.39	818	778	46.03	23	22	53.26	54	53	45.24	16	16	54.98	108	105
2001	39.16	53.92	827	775	47.82	24	23	53.55	55	52	47.01	17	17	55.29	95	92
2002	37.57	53.64	821	797	46.97	23	22	52.42	52	51	46.45	16	16	53.49	125	123
2003	40.35	55.96	817	773	48.18	23	22	52.87	53	51	48.18	16	16	55.50	131	130
2004	44.50	57.41	818	732	53.08	23	22	56.17	52	47	52.56	16	16	58.06	169	162
RATIO 102 ---- TOTAL FIXED EXPENSES PER CONSUMER (\$)																
2000	1,323.43	982.90	818	131	926.20	23	6	950.73	54	6	885.42	16	2	1,007.14	108	16
2001	1,449.80	1,001.35	827	104	978.52	24	6	1,009.87	55	7	942.50	17	2	1,007.65	95	10
2002	1,522.34	1,033.15	821	90	980.92	23	5	1,070.79	52	8	958.82	16	2	1,024.54	125	14
2003	1,630.36	1,055.50	817	79	998.49	23	2	1,088.94	53	9	976.49	16	1	1,034.26	131	8
2004	1,809.21	1,099.12	818	70	1,083.79	23	3	1,123.95	52	8	1,074.95	16	2	1,046.91	169	7

TOTAL EXPENSES (RATIOS 103-107)

RATIO 103 ---- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)																
2000	6.02	16.41	818	802	9.85	23	21	14.09	54	52	10.80	16	15	14.35	108	106
2001	6.37	17.12	827	814	10.65	24	22	14.38	55	52	10.80	17	16	15.52	95	93
2002	6.34	17.23	821	809	10.79	23	21	13.63	52	48	10.99	16	15	15.83	125	120
2003	6.46	17.92	817	806	11.56	23	21	14.85	53	50	12.11	16	15	16.75	131	129
2004	6.45	18.27	818	806	11.61	23	22	15.58	52	50	12.26	16	16	17.95	169	167
RATIO 104 ---- TOTAL OPERATING EXPENSES PER CONSUMER (\$)																
2000	214.53	291.05	818	725	218.20	23	14	248.50	54	44	216.14	16	9	257.72	108	87
2001	235.71	303.12	827	696	231.46	24	11	258.12	55	39	229.14	17	6	276.06	95	74
2002	256.70	313.29	821	640	236.89	23	6	271.85	52	32	235.68	16	4	295.10	125	87
2003	261.22	327.14	817	662	253.74	23	9	288.73	53	39	253.66	16	5	299.45	131	92
2004	262.28	337.61	818	683	249.79	23	10	297.62	52	38	249.50	16	6	311.94	169	132
RATIO 105 ---- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)																
2000	10.14	27.67	816	801	17.59	23	22	23.94	54	52	17.75	16	16	25.47	108	104
2001	10.18	28.56	827	815	18.05	24	23	24.55	55	51	17.75	17	17	26.15	95	93
2002	9.49	28.16	821	813	18.13	23	22	23.24	52	50	17.47	16	16	25.85	126	124
2003	9.74	28.99	817	809	18.80	23	22	22.95	53	51	18.80	16	16	27.66	131	128
2004	9.77	29.41	818	810	19.29	23	22	23.88	52	50	18.78	16	16	28.65	169	168

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2004 Key Ratio 1. J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

2Xh. 10
P. 42 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 106 ---- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)																
2000	43.16	69.94	816	796	57.22	23	22	67.20	54	52	55.66	16	16	69.35	108	105
2001	45.53	70.89	827	802	59.57	24	22	68.27	55	52	57.37	17	16	69.36	95	93
2002	43.90	70.65	821	809	57.94	23	22	67.09	52	51	56.94	16	16	69.93	126	123
2003	46.81	73.38	817	798	60.84	23	22	69.35	53	51	59.53	16	16	73.11	131	130
2004	50.95	75.59	818	787	63.70	23	22	72.57	52	49	63.46	16	16	76.03	169	167
RATIO 107 ---- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)																
2000	1,537.96	1,288.33	818	184	1,117.36	23	8	1,211.12	54	8	1,080.89	16	3	1,299.72	108	22
2001	1,685.51	1,316.50	827	139	1,214.54	24	6	1,306.59	55	8	1,165.41	17	2	1,318.43	95	13
2002	1,779.04	1,350.76	821	120	1,215.82	23	4	1,391.30	52	9	1,165.43	16	1	1,333.64	125	17
2003	1,891.57	1,390.11	817	107	1,241.37	23	2	1,413.41	53	10	1,207.34	16	1	1,347.21	131	9
2004	2,071.49	1,436.68	818	87	1,333.59	23	2	1,454.07	52	8	1,309.35	16	1	1,357.18	169	8

EMPLOYEES (RATIOS 108-113)

RATIO 108 ---- AVERAGE WAGE RATE PER HOUR (\$)																
2000	19.61	19.91	809	433	19.15	23	10	19.65	53	28	18.75	16	6	19.73	104	55
2001	20.37	20.62	820	443	19.90	24	11	20.51	55	29	19.39	17	6	20.56	95	52
2002	20.21	21.42	819	539	21.04	23	14	20.64	52	31	20.19	16	8	21.40	125	83
2003	21.87	22.11	814	432	22.43	23	13	21.87	53	27	21.24	16	7	21.70	131	60
2004	23.22	23.08	815	395	23.14	23	11	22.83	52	24	22.34	16	6	23.16	169	84
RATIO 109 ---- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)																
2000	3.02	9.39	809	800	5.51	23	22	8.35	53	53	6.09	16	16	7.40	105	104
2001	3.05	9.59	822	814	5.97	24	23	7.86	55	55	6.18	17	17	7.77	95	95
2002	2.68	9.41	820	814	5.91	23	22	7.39	52	51	6.24	16	16	8.44	125	124
2003	3.03	9.68	814	808	6.28	23	22	7.77	53	52	6.42	16	16	8.89	131	130
2004	2.90	9.87	816	811	6.45	23	22	8.06	52	52	6.67	16	16	9.89	169	168
RATIO 110 ---- TOTAL WAGES PER CONSUMER (\$)																
2000	107.55	167.81	810	749	121.74	23	17	140.68	53	48	120.62	16	11	139.77	105	91
2001	112.75	171.74	822	754	123.27	24	16	149.05	55	50	121.61	17	10	148.11	95	81
2002	108.78	177.47	820	775	123.95	23	19	153.68	52	48	118.82	16	12	161.01	125	117
2003	122.50	181.56	814	720	127.05	23	14	156.25	53	45	124.40	16	9	159.98	131	107
2004	117.73	185.96	816	758	131.38	23	18	156.37	52	48	129.21	16	11	174.43	169	156
RATIO 111 ---- OVERTIME HOURS/TOTAL HOURS (%)																
2000	5.46	4.98	809	337	6.08	23	16	5.89	53	36	6.07	16	10	6.19	104	66
2001	4.98	4.79	821	382	5.70	24	18	5.65	55	35	5.71	17	13	4.80	95	45
2002	4.39	4.80	819	477	5.91	23	19	5.74	52	39	5.88	16	13	5.54	125	83
2003	9.54	4.65	814	30	6.86	23	5	5.33	53	4	7.54	16	5	5.10	131	5
2004	5.42	4.94	816	351	7.24	23	19	5.82	52	32	7.29	16	13	5.50	169	87

2004 Key Ratio T₁ Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

PKM: 18
P. 43 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 112 ---- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)																
2000	25.36	22.82	807	304	27.88	23	18	26.08	53	30	27.46	16	12	26.12	105	57
2001	24.48	22.95	819	348	27.61	24	19	26.98	55	34	27.40	17	13	26.72	95	61
2002	22.73	22.75	819	412	26.48	23	18	24.97	52	39	25.97	16	13	24.65	125	78
2003	21.23	22.48	812	460	25.94	23	18	25.33	53	41	25.62	16	12	24.58	131	90
2004	26.62	22.60	815	233	28.05	23	13	25.61	52	21	28.08	16	10	23.54	169	53
RATIO 113 ---- AVERAGE CONSUMERS PER EMPLOYEE																
2000	426.53	258.62	811	37	360.83	23	5	293.90	53	5	361.43	16	5	304.00	105	10
2001	434.35	261.14	825	32	370.92	24	6	302.56	55	5	391.53	17	5	296.10	95	6
2002	426.71	264.51	821	46	374.52	23	8	291.98	52	4	419.79	16	6	287.79	125	9
2003	433.76	267.94	815	45	394.69	23	6	299.67	53	5	423.97	16	6	298.76	131	8
2004	442.75	268.54	818	40	394.41	23	6	313.22	52	3	421.05	16	6	290.55	169	11

GROWTH (RATIOS 114-121)

RATIO 114 ---- ANNUAL GROWTH IN KWH SOLD (%)																
2000	8.37	5.58	809	215	5.05	23	3	6.12	54	17	5.62	16	2	6.50	109	32
2001	5.80	2.10	811	136	3.33	23	3	2.23	54	11	3.37	16	3	2.03	94	21
2002	11.91	4.78	816	56	4.52	23	2	5.53	52	5	5.09	16	2	5.27	126	9
2003	1.37	1.05	810	377	0.38	23	6	1.28	53	26	1.25	16	5	0.90	130	58
2004	2.71	2.02	814	344	2.43	23	8	2.71	51	26	2.47	16	6	1.88	169	69
RATIO 115 ---- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)																
2000	2.47	2.00	808	297	2.47	23	12	2.40	54	26	2.89	16	10	2.72	109	64
2001	1.83	1.69	809	365	1.90	23	14	1.97	54	33	2.02	16	11	2.39	95	66
2002	2.25	1.54	820	245	2.20	23	11	1.97	52	23	2.33	16	10	1.89	126	54
2003	1.65	1.47	811	362	1.66	23	13	1.71	53	31	1.77	16	12	1.68	131	68
2004	2.07	1.54	814	265	1.79	23	8	1.60	51	17	1.96	16	7	1.47	169	51
RATIO 116 ---- ANNUAL GROWTH IN TUP DOLLARS (%)																
2000	7.75	5.36	810	156	6.65	23	4	6.36	54	14	6.87	16	2	7.05	109	35
2001	5.24	5.09	816	384	5.98	23	15	5.73	54	32	6.98	16	12	6.64	95	71
2002	5.05	4.83	819	377	5.30	23	14	5.37	52	33	5.50	16	12	5.78	126	85
2003	5.50	4.64	812	280	5.10	23	10	4.97	53	17	5.71	16	9	5.82	130	74
2004	5.30	4.79	816	333	5.20	23	11	5.09	51	20	5.67	16	10	5.09	169	79
RATIO 117 ---- CONST. W.I.P. TO PLANT ADDITIONS (%)																
2000	14.82	20.85	807	499	16.90	23	13	23.44	54	39	8.22	16	7	24.43	107	75
2001	17.30	25.15	807	491	9.16	24	7	27.79	55	34	5.67	17	4	28.05	94	61
2002	19.56	22.23	805	439	10.62	23	5	19.56	51	26	11.48	16	3	21.19	123	66
2003	41.32	24.11	807	241	15.54	23	1	25.93	53	19	13.37	16	1	21.67	131	38
2004	9.73	25.34	801	633	13.00	23	17	21.58	51	37	13.28	16	12	26.73	168	143

2004 Key Ratio Tr. Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH. 18
P. 44 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 118 ---- NET NEW SERVICES TO TOTAL SERVICES (%)																
2000	3.78	1.92	816	89	2.39	23	3	2.46	53	10	2.63	16	3	2.66	108	16
2001	3.19	1.77	827	118	2.33	24	4	2.12	55	11	2.55	17	4	2.31	96	23
2002	2.88	1.67	819	135	2.31	23	4	1.99	52	12	2.44	16	4	1.98	125	29
2003	2.82	1.63	811	130	2.01	23	3	1.86	53	10	2.21	16	3	1.88	131	25
2004	3.05	1.63	815	114	1.84	23	5	1.71	52	11	1.98	16	5	1.59	169	19
RATIO 119 ---- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)																
2000	5.79	4.32	810	313	4.44	23	10	6.56	54	31	4.44	16	5	6.61	109	61
2001	24.71	4.08	816	8	10.12	23	1	6.25	54	2	12.54	16	1	5.82	95	1
2002	11.02	3.43	819	79	6.01	23	6	4.32	52	7	9.67	16	6	4.70	126	11
2003	15.75	3.22	812	34	7.43	23	3	2.90	53	3	8.93	16	3	4.33	130	8
2004	2.66	4.29	816	537	3.03	23	16	3.80	51	35	3.00	16	11	4.92	169	119
RATIO 120 ---- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2000	2.51	4.80	802	598	5.84	22	20	6.51	54	47	5.61	16	14	6.79	109	99
2001	14.86	4.67	809	28	8.38	23	1	6.98	54	5	9.04	16	1	6.81	94	5
2002	17.67	4.23	806	12	9.03	22	2	5.06	51	2	9.26	15	2	5.25	126	1
2003	13.36	3.85	814	26	7.85	23	4	3.22	53	1	8.85	16	4	5.34	131	2
2004	9.01	4.19	809	107	4.23	23	4	4.25	52	7	5.57	16	4	4.49	169	14
RATIO 121 ---- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
2000	3.22	5.00	781	568	6.13	21	20	6.00	53	45	6.08	15	15	6.73	109	105
2001	7.05	5.09	790	195	7.33	22	12	6.46	55	24	7.40	16	10	7.07	96	50
2002	9.12	4.81	785	73	7.18	21	2	5.65	52	8	7.84	15	2	5.98	126	9
2003	10.99	4.55	793	30	7.18	21	3	5.28	52	2	8.03	15	3	5.74	131	2
2004	11.72	4.63	798	23	6.51	22	3	5.51	51	1	6.56	15	3	4.81	169	4

PLANT (RATIOS 122-145)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 122 ---- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)																
2000	6.67	18.97	816	807	11.06	23	22	16.75	54	54	11.10	16	16	16.52	108	107
2001	6.64	19.44	827	819	11.03	24	22	17.36	55	55	11.52	17	16	17.65	95	95
2002	6.23	19.44	821	814	11.20	23	22	17.17	52	51	11.67	16	16	17.94	126	123
2003	6.48	20.09	817	811	12.01	23	22	17.33	53	52	12.45	16	16	19.10	131	130
2004	6.65	20.69	818	812	12.75	23	22	18.53	52	51	12.76	16	16	19.74	169	168
RATIO 123 ---- TUP INVESTMENT PER CONSUMER (\$)																
2000	2,378.19	3,368.35	816	735	2,478.11	23	15	3,023.79	54	48	2,417.87	16	9	2,991.91	108	95
2001	2,457.70	3,462.94	827	743	2,602.28	24	15	3,087.24	55	49	2,457.70	17	9	3,075.82	95	81
2002	2,524.89	3,573.43	821	741	2,607.94	23	15	3,261.71	52	46	2,525.26	16	9	3,217.77	126	112
2003	2,620.38	3,711.19	817	740	2,717.53	23	15	3,187.99	53	47	2,634.27	16	9	3,277.07	131	116
2004	2,703.25	3,830.69	818	740	2,776.55	23	15	3,286.44	52	46	2,709.52	16	9	3,501.84	169	148

2004 Key Ratio Ti Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH. 18
P. 45 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 124 ---- TUP INVESTMENT PER MILE OF LINE (\$)																
2000	15,325.86	17,402.64	817	480	21,599.55	23	20	20,947.13	54	42	21,599.55	16	14	22,734.02	108	94
2001	15,976.58	18,356.53	829	498	22,598.61	24	20	21,297.70	55	44	22,083.35	17	14	23,019.25	96	84
2002	16,595.17	19,086.04	821	491	23,096.82	23	20	21,855.49	52	38	22,957.39	16	14	21,413.57	126	93
2003	17,324.59	19,910.36	817	486	24,041.83	23	20	23,433.65	53	39	23,791.14	16	14	21,734.56	131	96
2004	18,027.01	20,714.35	818	497	24,864.78	23	20	22,502.65	52	37	24,565.78	16	14	21,048.67	169	115
RATIO 125 ---- AVERAGE CONSUMERS PER MILE																
2000	6.44	5.52	815	314	8.78	23	19	7.37	54	34	8.84	16	13	7.46	108	70
2001	6.50	5.64	827	323	8.65	24	20	7.21	55	32	8.35	17	14	7.30	95	62
2002	6.57	5.66	821	319	8.72	23	20	7.23	52	28	8.43	16	14	6.40	126	60
2003	6.61	5.70	817	320	8.70	23	20	7.12	53	30	8.51	16	14	6.54	131	64
2004	6.67	5.78	818	322	8.71	23	20	6.65	52	26	8.57	16	14	6.13	169	67
RATIO 126 ---- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)																
2000	62.42	159.38	817	798	97.07	23	21	146.79	54	52	101.22	16	15	141.46	108	105
2001	62.10	163.42	825	810	100.65	24	22	148.13	55	52	102.74	17	16	142.84	95	93
2002	58.16	163.86	785	775	103.89	23	22	145.08	50	48	105.79	16	16	154.22	120	117
2003	59.87	170.03	817	807	109.32	23	22	148.68	53	51	110.11	16	16	165.67	131	130
2004	62.30	174.76	818	807	113.48	23	22	154.89	52	50	114.89	16	16	170.41	169	167
RATIO 127 ---- DISTRIBUTION PLANT PER CONSUMER (\$)																
2000	2,224.28	2,790.48	818	667	2,279.72	23	13	2,508.04	54	38	2,186.57	16	8	2,534.84	108	83
2001	2,298.94	2,853.92	825	661	2,342.34	24	14	2,578.18	55	38	2,232.70	17	8	2,598.46	95	69
2002	2,356.63	2,929.40	785	638	2,371.57	23	13	2,715.90	50	39	2,349.62	16	8	2,697.49	120	94
2003	2,419.01	3,066.27	817	676	2,434.35	23	14	2,809.77	53	43	2,426.06	16	9	2,818.57	131	106
2004	2,533.16	3,161.01	818	661	2,533.16	23	12	2,904.16	52	41	2,496.67	16	7	2,878.67	169	128
RATIO 128 ---- DISTRIBUTION PLANT PER EMPLOYEE (\$)																
2000	948,724.47	748,528.22	811	117	814,852.05	23	5	805,600.46	53	14	832,781.36	16	4	792,632.94	105	22
2001	998,536.88	774,677.16	824	115	885,038.67	24	5	840,493.44	55	16	889,140.80	17	4	793,751.09	95	13
2002	1,005,587.49	806,768.35	785	140	969,314.23	23	7	856,732.24	50	17	976,695.41	16	5	827,340.20	120	18
2003	1,049,282.24	854,655.76	815	147	1,012,010.75	23	8	895,743.95	53	15	1,024,805.68	16	7	862,153.00	131	29
2004	1,121,542.24	881,431.50	818	133	1,061,871.69	23	6	898,222.73	52	11	1,061,048.87	16	5	884,962.96	169	27
RATIO 129 ---- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)																
2000	3.41	19.16	817	812	10.36	23	22	15.37	54	54	10.67	16	16	16.47	108	108
2001	2.55	16.27	825	823	7.23	24	23	12.45	55	55	7.19	17	17	14.18	95	95
2002	2.56	14.85	819	816	7.02	23	22	11.29	52	52	6.61	16	16	13.26	125	124
2003	2.63	14.55	816	813	7.30	23	22	10.93	53	53	6.91	16	16	13.03	131	130
2004	2.79	14.26	816	812	7.24	23	22	10.57	52	51	7.05	16	16	14.49	168	167

2004 Key Ratio Tr. Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

Exh. 18
P. 46 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 130 ---- GENERAL PLANT PER CONSUMER (\$)																
2000	121.44	340.65	818	815	193.06	23	23	266.16	54	54	182.00	16	16	289.70	108	108
2001	94.33	287.70	825	816	159.94	24	24	222.74	55	55	141.33	17	17	239.70	95	93
2002	103.86	266.45	819	800	135.19	23	22	214.31	52	50	127.85	16	15	231.99	125	122
2003	106.37	264.95	816	797	138.77	23	22	205.07	53	51	136.16	16	15	228.19	131	127
2004	113.42	263.77	816	787	147.02	23	20	204.41	52	49	139.26	16	14	241.80	168	163
RATIO 131 ---- GENERAL PLANT PER EMPLOYEE (\$)																
2000	51,799.59	88,352.28	811	772	68,296.46	23	22	82,614.66	53	51	66,845.59	16	15	87,963.40	105	103
2001	40,971.63	75,165.62	824	781	56,724.16	24	21	68,713.81	55	52	50,677.14	17	14	73,496.46	95	88
2002	44,317.10	69,080.37	819	743	52,030.44	23	19	66,908.18	52	46	50,758.29	16	12	68,444.67	125	115
2003	46,141.55	69,160.05	814	735	55,458.64	23	19	66,411.20	53	45	54,246.43	16	13	68,405.18	131	118
2004	50,218.00	71,014.60	816	715	57,767.38	23	18	65,628.69	52	43	57,747.50	16	12	70,893.34	168	153
RATIO 132 ---- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.84	6.85	746	740	3.52	23	22	5.49	44	44	3.67	16	16	6.36	154	152
RATIO 133 ---- HEADQUARTERS PLANT PER CONSUMER (\$)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	34.19	126.15	746	726	76.11	23	22	98.67	44	42	72.31	16	15	112.87	154	149
RATIO 134 ---- HEADQUARTERS PLANT PER EMPLOYEE (\$)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	15,135.47	33,204.05	746	689	33,867.12	23	21	30,961.39	44	38	33,249.77	16	15	32,461.00	154	145
RATIO 138 ---- IDLE SERVICES TO TOTAL SERVICE (%)																
2000	7.70	7.85	796	406	8.92	23	16	9.43	52	32	8.00	16	9	8.23	105	55
2001	6.53	7.96	808	478	8.84	24	18	10.03	54	38	8.35	17	11	8.50	92	54
2002	6.96	7.96	802	459	8.52	23	18	9.47	51	37	8.83	16	12	7.49	121	67
2003	6.62	8.05	796	468	9.33	23	17	9.24	52	36	9.41	16	12	7.56	128	72
2004	5.34	7.91	797	527	8.58	23	18	10.88	51	40	8.39	16	13	7.76	166	113

2004 Key Ratio T... J Analysis (KRTA)
Fleming-Mason Energy Cooperative, Inc. (KY052)

EXH. 18
P. 47 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 139 ---- LINE LOSS (%)																
2000	3.51	7.07	813	764	5.52	23	21	6.67	53	48	5.53	16	15	6.71	107	101
2001	2.64	6.11	823	770	4.81	24	21	5.76	55	51	3.95	17	15	5.67	95	84
2002	2.44	6.60	821	792	5.32	23	21	6.37	52	50	4.97	16	15	6.38	126	120
2003	2.97	6.56	817	778	5.13	23	21	5.97	53	49	4.93	16	15	6.19	131	127
2004	2.68	6.49	815	783	5.32	23	21	6.13	52	49	5.16	16	15	6.51	169	164
RATIO 140 ---- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.25	0.26	818	413	0.29	23	14	0.37	52	30	0.31	16	11	0.31	169	93
RATIO 141 ---- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.00	0.53	818	653	1.23	23	23	0.92	52	45	2.12	16	16	0.61	169	139
RATIO 142 ---- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	0.10	0.02	818	218	0.02	23	4	0.02	52	12	0.03	16	3	0.02	169	46
RATIO 143 ---- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	3.15	1.49	818	130	2.61	23	7	1.87	52	13	2.80	16	5	1.74	169	34
RATIO 144 ---- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	3.50	3.26	818	384	4.19	23	17	4.89	52	33	4.94	16	13	4.00	169	90

2004 Key Ratio 1. J Analysis (KRTA)
 Fleming-Mason Energy Cooperative, Inc. (KY052)

TXN 10
 P. 48 of 48

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1999-2004)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)																
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	99.96	99.96	818	434	99.95	23	7	99.94	52	20	99.94	16	4	99.95	169	80

2005
KENTUCKY ELECTRIC COOPERATIVES
AVERAGE EXPENSE PER CONSUMER
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	\$282	\$277	\$257	\$234	\$206	36.9 %
BLUE GRASS ENERGY	244	249	254	240	270	-9.6
CLARK ENERGY COOP	241	248	269	237	232	3.9
CUMBERLAND VALLEY	240	205	201	198	184	30.4
FARMERS	238	250	243	232	228	4.4
FLEMING-MASON	298	263	260	258	235	26.8
GRAYSON	309	318	304	269	272	13.6
INTER-COUNTY	272	249	253	237	226	20.4
JACKSON ENERGY	269	275	254	235	222	21.2
LICKING VALLEY	252	236	223	225	209	20.6
NOLIN	306	351	337	291	267	14.6
OWEN	237	253	246	240	232	2.2
SALT RIVER ELECTRIC	191	215	201	179	162	17.9
SHELBY ENERGY	276	297	280	262	278	-0.7
SOUTH KENTUCKY	235	231	242	232	222	5.9
TAYLOR COUNTY	<u>195</u>	<u>192</u>	<u>191</u>	<u>188</u>	<u>180</u>	<u>8.3</u>
AVERAGE EKPC	\$255	\$256	\$250	\$235	\$226	12.8 %
JACKSON PURCHASE	\$269	\$239	\$238	\$220	\$213	26.3 %
KENERGY	347	311	274	250	277	25.3
MEADE COUNTY	<u>247</u>	<u>245</u>	<u>224</u>	<u>211</u>	<u>203</u>	<u>21.7</u>
AVERAGE BIG RIVERS	\$288	\$265	\$245	\$226	\$230	25.2 %
HICKMAN-FULTON	\$411	392	\$369	\$382	\$345	19.1 %
PENNYRILE	226	236	234	248	249	-9.2
TRI-COUNTY	238	239	221	215	211	12.8
WARREN	294	289	263	257	239	23.0
WEST KENTUCKY	<u>329</u>	<u>288</u>	<u>284</u>	<u>276</u>	<u>275</u>	<u>19.6</u>
AVERAGE TVA	\$300	\$289	\$274	\$276	\$262	14.5 %
OVERALL AVERAGE	\$270	\$264	\$255	\$242	\$235	14.9 %

2005
KENTUCKY ELECTRIC COOPERATIVES
MILES OF LINE
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	1,012	1,003	1,001	998	995	1.7 %
BLUE GRASS ENERGY	4,440	5,912	5,847	5,794	5,747	-22.7 *
CLARK ENERGY COOP	2,935	2,900	2,865	2,845	2,805	4.6
CUMBERLAND VALLEY	2,529	2,503	2,479	2,447	2,411	4.9
FARMERS	3,447	3,416	3,382	3,348	3,318	3.9
FLEMING-MASON	3,421	3,386	3,346	3,311	3,274	4.5
GRAYSON	2,416	2,400	2,377	2,358	2,334	3.5
INTER-COUNTY	3,502	3,409	3,324	3,276	3,236	8.2
JACKSON ENERGY	5,597	5,552	5,486	5,437	5,392	3.8
LICKING VALLEY	2,006	2,002	1,991	1,976	1,949	2.9
NOLIN	2,841	2,802	2,763	2,722	2,682	5.9
OWEN	4,940	4,836	4,771	4,690	4,618	7.0
SALT RIVER ELECTRIC	3,750	3,649	3,572	3,497	3,413	9.9
SHELBY ENERGY	2,008	1,978	1,952	1,929	1,901	5.6
SOUTH KENTUCKY	6,475	6,408	6,321	6,234	6,149	5.3
TAYLOR COUNTY	<u>3,094</u>	<u>3,067</u>	<u>3,038</u>	<u>3,006</u>	<u>2,978</u>	3.9
TOTAL EKPC	54,413	55,223	54,515	53,868	53,202	2.3 %
JACKSON PURCHASE	3,213	3,180	3,142	3108	3082	4.3 %
KENERGY	6,915	6,859	6,801	6739	6677	3.6
MEADE COUNTY	<u>2,893</u>	<u>2,866</u>	<u>2,821</u>	<u>2792</u>	<u>2755</u>	<u>5.0</u>
TOTAL BIG RIVERS	13,021	12,905	12,764	12,639	12,514	4.1 %
HICKMAN-FULTON	683	682	685	688	688	-0.7 %
PENNYRILE	4,997	4,986	4,977	4,971	4,961	0.7
TRI-COUNTY	5,388	5,358	5,331	5,299	5,262	2.4
WARREN	5,504	5,449	5,418	5,378	5,343	3.0
WEST KENTUCKY	<u>3,940</u>	<u>3,908</u>	<u>3,878</u>	<u>3,855</u>	<u>3,826</u>	<u>3.0</u>
TOTAL TVA	20,512	20,383	20,289	20,191	20,080	2.2 %
OVERALL TOTAL	87,946	88,511	87,568	86,698	85,796	2.5 %

* NEW MAPPING SYSTEM INSTALLED - MORE ACCURATE COUNT

**2005
KENTUCKY ELECTRIC COOPERATIVES
AVERAGE EXPENSE PER MILE OF LINE
STATISTICAL COMPARISONS**

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	\$3,590	\$3,508	\$3,211	\$2,902	\$2,524	42.2 %
BLUE GRASS ENERGY	2,861	2,138	2,147	2,002	2,212	29.3 *
CLARK ENERGY COOP	2,065	2,120	2,290	1,998	1,938	6.6
CUMBERLAND VALLEY	2,186	2,065	1,986	1,924	1,752	24.8
FARMERS	1,588	1,660	1,597	1,515	1,470	8.0
FLEMING-MASON	2,004	1,754	1,719	1,695	1,529	31.1
GRAYSON	1,957	2,003	1,896	1,674	1,673	17.0
INTER-COUNTY	1,904	1,757	1,801	1,679	1,586	20.1
JACKSON ENERGY	2,425	2,474	2,285	2,119	1,980	22.5
LICKING VALLEY	2,126	1,980	1,858	1,860	1,729	23.0
NOLIN	3,208	3,639	3,452	2,953	2,680	19.7
OWEN	2,572	2,711	2,575	2,443	2,295	12.1
SALT RIVER ELECTRIC	2,190	2,443	2,244	1,974	1,764	24.1
SHELBY ENERGY	2,024	2,115	1,970	1,818	1,904	6.3
SOUTH KENTUCKY	2,211	2,167	2,263	2,160	2,054	7.6
TAYLOR COUNTY	<u>1,518</u>	<u>1,480</u>	<u>1,462</u>	<u>1,426</u>	<u>1,349</u>	<u>12.5</u>
AVERAGE EKPC	\$2,277	\$2,251	\$2,172	\$2,010	\$1,902	19.7 %
JACKSON PURCHASE	\$2,353	\$2,082	\$2,071	\$1,918	\$1,842	27.7 %
KENERGY	2,673	2,384	2,090	1,904	2,107	26.9
MEADE COUNTY	<u>2,264</u>	<u>2,233</u>	<u>2,028</u>	<u>1,895</u>	<u>1,808</u>	<u>25.2</u>
AVERAGE BIG RIVERS	\$2,430	\$2,233	\$2,064	\$1,905	\$1,920	26.6 %
HICKMAN-FULTON	\$2,250	\$2,157	\$2,029	\$2,092	\$1,888	19.2 %
PENNYRILE	2,052	2,114	2,070	2,196	2,036	0.8
TRI-COUNTY	2,179	2,180	2,010	1,960	1,915	13.8
WARREN	3,002	2,921	2,626	2,544	2,342	28.2
WEST KENTUCKY	<u>3,115</u>	<u>2,726</u>	<u>2,684</u>	<u>2,600</u>	<u>2,589</u>	<u>20.3</u>
AVERAGE TVA	\$2,519	\$2,420	\$2,284	\$2,279	\$2,154	16.9 %
OVERALL AVERAGE	\$2,347	\$2,284	\$2,182	\$2,053	\$1,957	19.9 %

* NEW MAPPING SYSTEM INSTALLED - MORE ACCURATE COUNT

2005
KENTUCKY ELECTRIC COOPERATIVES
DENSITY CONSUMERS PER MILE
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	12.7	12.7	12.5	12.4	12.3	3.3 %
BLUE GRASS ENERGY	11.7	8.6	8.5	8.3	8.2	42.7 *
CLARK ENERGY COOP	8.6	8.6	8.5	8.4	8.3	3.6
CUMBERLAND VALLEY	9.1	10.1	9.9	9.7	9.5	-4.2
FARMERS	6.7	6.6	6.6	6.5	6.5	3.1
FLEMING-MASON	6.7	6.7	6.6	6.6	6.5	3.1
GRAYSON	6.3	6.3	6.2	6.2	6.2	1.6
INTER-COUNTY	7.0	7.1	7.1	7.1	7.0	0.0
JACKSON ENERGY	9.0	9.0	9.0	9.0	8.9	1.1
LICKING VALLEY	8.0	8.0	8.3	8.0	8.0	0.0
NOLIN	10.5	10.4	10.2	10.2	10.0	5.0
OWEN	10.8	10.7	10.5	10.2	9.9	9.1
SALT RIVER ELECTRIC	11.5	11.4	11.2	11.0	10.9	5.5
SHELBY ENERGY	7.0	7.0	7.0	7.0	6.9	1.4
SOUTH KENTUCKY	9.4	9.4	9.4	9.3	9.3	1.1
TAYLOR COUNTY	<u>7.8</u>	<u>7.1</u>	<u>7.7</u>	<u>7.6</u>	<u>7.5</u>	<u>4.0</u>
AVERAGE EKPC	9.0	8.8	8.7	8.6	8.5	5.9 %
JACKSON PURCHASE	8.8	8.7	8.7	8.7	8.7	1.1 %
KENERGY	7.7	7.7	7.6	7.6	7.6	1.3
MEADE COUNTY	<u>9.2</u>	<u>9.1</u>	<u>9.1</u>	<u>9.0</u>	<u>8.9</u>	<u>3.4</u>
AVERAGE BIG RIVERS	8.3	8.2	8.2	8.2	8.2	1.2 %
HICKMAN-FULTON	5.5	5.5	5.5	5.5	5.5	0.0 %
PENNYRILE	9.1	9.0	8.9	8.9	8.2	11.0
TRI-COUNTY	9.2	9.1	9.1	9.1	9.1	1.1
WARREN	10.2	10.1	10.0	9.9	9.8	4.1
WEST KENTUCKY	<u>9.5</u>	<u>9.5</u>	<u>9.5</u>	<u>9.4</u>	<u>9.4</u>	<u>1.1</u>
AVERAGE TVA	9.4	9.3	9.2	9.2	9.0	4.4 %
OVERALL AVERAGE	9.0	8.8	8.7	8.7	8.6	4.7 %

* NEW MAPPING SYSTEM INSTALLED - MORE ACCURATE COUNT

2005
KENTUCKY ELECTRIC COOPERATIVES
TOTAL AVERAGE NUMBER OF CONSUMERS BILLED
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	12,888	12,705	12,509	12,375	12,193	5.7 %
BLUE GRASS ENERGY	52,068	50,774	49,421	48,347	47,093	10.6
CLARK ENERGY COOP	25,151	24,796	24,376	23,977	23,428	7.4
CUMBERLAND VALLEY	23,029	25,224	24,499	23,776	22,950	0.3
FARMERS	23,013	22,680	22,238	21,861	21,409	7.5
FLEMING-MASON	22,993	22,580	22,122	21,762	21,283	8.0
GRAYSON	15,302	15,113	14,827	14,673	14,360	6.6
INTER-COUNTY	24,501	24,059	23,672	23,220	22,691	8.0
JACKSON ENERGY	50,438	49,926	49,336	48,989	48,109	4.8
LICKING VALLEY	16,921	16,794	16,597	16,345	16,126	4.9
NOLIN	29,780	29,050	28,301	27,628	26,918	10.6
OWEN	53,598	51,811	49,940	47,741	45,691	17.3
SALT RIVER ELECTRIC	42,997	41,458	39,876	38,574	37,154	15.7
SHELBY ENERGY	14,725	14,087	13,728	13,395	13,021	13.1
SOUTH KENTUCKY	60,922	60,128	59,081	58,058	56,877	7.1
TAYLOR COUNTY	<u>24,089</u>	<u>23,646</u>	<u>23,231</u>	<u>22,802</u>	<u>22,317</u>	<u>7.9</u>
TOTAL EKPC	492,415	484,831	473,754	463,523	451,620	9.0 %
JACKSON PURCHASE	28,105	27,704	27,343	27,086	26,647	5.5 %
KENERGY	53,264	52,592	51,869	51,314	50,799	4.9
MEADE COUNTY	<u>26,515</u>	<u>26,118</u>	<u>25,553</u>	<u>25,084</u>	<u>24,544</u>	<u>8.0</u>
TOTAL BIG RIVERS	107,884	106,414	104,765	103,484	101,990	5.8 %
HICKMAN-FULTON	3,739	3,752	3,766	3,770	3,764	-0.7 %
PENNYRILE	45,367	44,653	44,028	44,021	40,574	11.8
TRI-COUNTY	49,308	48,867	48,483	48,290	47,745	3.3
WARREN	56,187	55,079	54,073	53,239	52,353	7.3
WEST KENTUCKY	<u>37,305</u>	<u>36,993</u>	<u>36,655</u>	<u>36,313</u>	<u>36,024</u>	<u>3.6</u>
TOTAL TVA	191,906	189,344	187,005	185,633	180,460	6.3 %
OVERALL TOTAL	792,205	780,589	765,524	752,640	734,070	7.9 %

**2005
KENTUCKY ELECTRIC COOPERATIVES
TOTAL RESIDENTIAL REVENUES
STATISTICAL COMPARISONS**

<u>COOPERATIVE</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE FROM 2001</u>
BIG SANDY	\$13,672,178	11,398,809	10,605,561	10,231,337	9,849,267	38.8 %
BLUE GRASS ENERGY	59,969,633	49,545,080	45,288,666	43,124,978	42,158,650	42.2
CLARK ENERGY COOP	26,203,306	22,143,145	20,514,937	19,972,264	19,172,226	36.7
CUMBERLAND VALLEY	22,940,517	19,173,225	18,027,748	17,538,916	16,578,243	38.4
FARMERS	22,712,747	19,208,242	17,815,396	17,159,247	16,810,308	35.1
FLEMING-MASON	20,393,262	18,430,538	15,570,174	16,016,228	14,739,201	38.4
GRAYSON	16,244,690	13,861,532	13,068,736	12,765,519	12,103,891	34.2
INTER-COUNTY	27,321,723	24,142,722	22,880,567	26,098,342	20,728,908	31.8
JACKSON ENERGY	61,806,841	51,653,862	48,569,903	47,136,342	43,705,943	41.4
LICKING VALLEY	16,742,467	14,263,281	13,170,886	12,863,499	12,442,876	34.6
NOLIN	34,383,316	28,076,279	25,415,952	24,859,471	23,398,596	46.9
OWEN	55,724,664	47,113,587	42,680,828	40,989,542	38,244,753	45.7
SALT RIVER ELECTRIC	48,015,562	39,732,157	36,031,040	34,606,956	32,552,323	47.5
SHELBY ENERGY	17,533,652	14,268,131	13,127,239	12,741,343	12,146,644	44.3
SOUTH KENTUCKY	55,802,486	48,838,870	44,138,209	42,397,806	41,867,831	33.3
TAYLOR COUNTY	<u>22,031,517</u>	<u>19,056,126</u>	<u>18,004,463</u>	<u>1,695,466</u>	<u>17,087,200</u>	<u>28.9</u>
TOTAL EKPC	\$521,498,561	440,905,586	404,910,305	395,455,416	373,586,860	39.6 %
JACKSON PURCHASE	\$24,496,967	22,841,472	22,574,806	23,112,041	21,604,525	13.4 %
KENERGY	45,323,132	42,207,989	41,020,077	41,918,818	39,681,220	14.2
MEADE COUNTY	<u>20,436,215</u>	<u>18,944,590</u>	<u>18,213,337</u>	<u>18,036,885</u>	<u>17,078,123</u>	<u>19.7</u>
TOTAL BIG RIVERS	\$90,256,314	83,994,051	81,808,220	83,067,744	78,363,868	15.2 %
HICKMAN-FULTON	\$4,190,389	4,000,868	3,805,948	3,604,578	3,597,805	16.5 %
PENNYRILE	44,135,641	41,000,292	38,718,311	37,873,562	38,821,550	13.7
TRI-COUNTY	47,841,610	44,800,930	42,833,960	41,365,737	38,715,454	23.6
WARREN	60,315,980	55,933,218	52,358,896	51,327,632	49,529,345	21.8
WEST KENTUCKY	<u>38,609,978</u>	<u>35,207,258</u>	<u>34,117,587</u>	<u>34,460,472</u>	<u>32,924,262</u>	<u>17.3</u>
TOTAL TVA	\$195,093,598	180,942,566	171,834,702	168,631,981	163,588,416	19.3 %
OVERALL TOTAL	\$806,848,473	705,842,203	658,553,227	647,155,141	615,539,144	31.1 %

**KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE AND STATISTICAL COMPARISONS
2005 - 2004 ANNUAL COMPARISON**

AVERAGE EXPENSE PER CONSUMER EKPC			
	<u>2005</u>	<u>2004</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 57.00	\$ 57.00	\$ -
DISTRIBUTION MAINTENANCE	\$ 77.00	\$ 82.00	\$ (5.00)
ACCOUNTING	\$ 50.00	\$ 47.00	\$ 3.00
CONSUMER INFORMATION	\$ 10.00	\$ 10.00	\$ -
ADMINISTRATION	\$ <u>61.00</u>	\$ <u>60.00</u>	\$ <u>1.00</u>
TOTAL PER CONSUMER	\$ 255.00	\$ 256.00	\$ (1.00)

AVERAGE EXPENSE PER CONSUMER TVA			
	<u>2005</u>	<u>2004</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 72.00	\$ 68.00	\$ 4.00
DISTRIBUTION MAINTENANCE	\$ 106.00	\$ 102.00	\$ 4.00
ACCOUNTING	\$ 50.00	\$ 50.00	\$ -
CONSUMER INFORMATION	\$ 9.00	\$ 8.00	\$ 1.00
ADMINISTRATION	\$ <u>63.00</u>	\$ <u>61.00</u>	\$ <u>2.00</u>
TOTAL PER CONSUMER	\$ 300.00	\$ 289.00	\$ 11.00

OTHER STATISTICAL INFORMATION			
NUMBER OF EMPLOYEES	1,204	1,187	17
MILES OF LINE	54,413	55,223	(810) *
CONSUMERS BILLED	492,415	484,831	7,584
MILES OF LINE PER EMPLOYEE	45.3	46.6	(1.3)
CONSUMER PER EMPLOYEE	410	409	1
DENSITY CONSUMERS PER MILE	9.0	8.8	0.2

OTHER STATISTICAL INFORMATION			
NUMBER OF EMPLOYEES	518	516	2
MILES OF LINE	20,512	20,383	129
CONSUMERS BILLED	191,906	189,344	2,562
MILES OF LINE PER EMPLOYEE	39.4	39.6	(0.2)
CONSUMER PER EMPLOYEE	369	368	1
DENSITY CONSUMERS PER MILE	9.4	9.3	0.1

AVERAGE EXPENSE PER CONSUMER BIG RIVERS			
	<u>2005</u>	<u>2004</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 64.00	\$ 53.00	\$ 11.00
DISTRIBUTION MAINTENANCE	\$ 116.00	\$ 111.00	\$ 5.00
ACCOUNTING	\$ 46.00	\$ 44.00	\$ 2.00
CONSUMER INFORMATION	\$ 8.00	\$ 7.00	\$ 1.00
ADMINISTRATION	\$ <u>54.00</u>	\$ <u>50.00</u>	\$ <u>4.00</u>
TOTAL PER CONSUMER	\$ 288.00	\$ 265.00	\$ 23.00

AVERAGE EXPENSE PER CONSUMER OVERALL AVERAGE			
	<u>2005</u>	<u>2004</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 61.00	\$ 59.00	\$ 2.00
DISTRIBUTION MAINTENANCE	\$ 88.00	\$ 90.00	\$ (2.00)
ACCOUNTING	\$ 50.00	\$ 47.00	\$ 3.00
CONSUMER INFORMATION	\$ 10.00	\$ 9.00	\$ 1.00
ADMINISTRATION	\$ <u>61.00</u>	\$ <u>59.00</u>	\$ <u>2.00</u>
TOTAL PER CONSUMER	\$ 270.00	\$ 264.00	\$ 6.00

OTHER STATISTICAL INFORMATION			
NUMBER OF EMPLOYEES	295	298	(3)
MILES OF LINE	13,021	12,905	116
CONSUMERS BILLED	107,884	106,414	1,470
MILES OF LINE PER EMPLOYEE	44.3	43.5	0.8
CONSUMER PER EMPLOYEE	357	358	9
DENSITY CONSUMERS PER MILE	8.3	8.2	0.1

OTHER STATISTICAL INFORMATION			
NUMBER OF EMPLOYEES	2,017	2,001	16
MILES OF LINE	87,946	88,511	(565) *
CONSUMERS BILLED	792,205	780,589	11,616
MILES OF LINE PER EMPLOYEE	43.6	44.4	(0.8)
CONSUMER PER EMPLOYEE	393	392	1
DENSITY CONSUMERS PER MILE	9.0	8.8	0.2

*BLUE GRASS ENERGY INSTALLED NEW MAPPING SYSTEM - MORE ACCURATE COUNT

**KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS**

COOPERATIVE NAME	DISTRIBUTION OPERATION PER MILE	DISTRIBUTION MAINTENANCE PER MILE	OP. & MAINT. PER MILE	TOTAL ACCOUNTING PER MILE	CONSUMER INFORMATION PER MILE	ADM. & GEN. EXPENSE PER MILE	TOTAL EXPENSE PER MILE	NUMBER OF EMPLOYEES	MILES OF LINE	RESIDENTIAL CONSUMERS BILLED	TOTAL RESIDENTIAL REVENUES	AVERAGE MONTHLY RESTL. REV
BIG SANDY RECC	509	1,082	1,591	688	127	1,184	3,590	44	1,012	11,804	13,672,178	98.5
BLUE GRASS ENERGY COOP	504	844	1,348	528	152	833	2,861	114	4,440	49,982	59,869,633	100.0
CLARK ENERGY COOP	488	666	1,174	360	43	488	2,065	52	2,935	28,581	26,203,306	92.7
CUMBERLAND VALLEY ELECTRIC	501	701	1,202	474	82	428	2,166	48	2,529	21,632	22,940,517	88.4
FARMERS RECC	260	541	801	280	60	447	1,588	71	3,447	21,461	22,112,747	88.2
FLEMING-MASON ENERGY	316	948	1,264	397	27	316	2,004	50	3,421	17,205	20,393,262	98.8
GRAYSON RECC	361	703	1,064	342	70	481	1,957	44	2,416	14,067	16,244,690	98.2
INTER-COUNTY ENERGY	504	357	861	434	140	468	1,904	51	3,502	21,647	27,321,723	105.2
JACKSON ENERGY COOP	613	631	1,244	588	63	580	2,425	185	5,597	47,211	61,806,941	109.1
LICKING VALLEY RECC	548	574	1,122	312	76	616	2,126	43	2,006	15,810	16,742,467	88.3
NOLIN RECC	818	849	1,657	577	220	744	3,208	94	2,841	27,999	34,383,316	102.3
OWEN EC	651	727	1,378	608	65	521	2,572	126	4,940	51,461	55,724,664	99.0
SALT RIVER ELECTRIC	516	470	986	493	103	608	2,180	77	3,750	40,423	48,015,562	103.0
SHELBY ENERGY COOP	594	645	1,239	374	88	323	2,024	31	2,008	14,182	17,583,952	89.0
SOUTH KENTUCKY RECC	470	706	1,176	470	85	480	2,211	159	6,475	52,236	55,802,486	89.0
TAYLOR COUNTY RECC	444	358	802	288	39	389	1,518	85	3,094	21,433	22,091,517	85.7
EKPC GROUP AVERAGE	506	676	1,182	450	90	555	2,277	75	3,401	28,256	32,593,660	96.1
JACKSON PURCHASE ENERGY	420	936	1,356	350	87	560	2,353	75	3,213	25,330	24,496,957	80.6
KENERGY CORP	616	1,171	1,787	401	46	439	2,673	161	6,915	45,016	45,323,132	83.9
MEADE COUNTY RECC	596	807	1,403	412	64	385	2,264	59	2,893	24,532	20,436,215	69.4
BIG RIVERS GROUP AVERAGE	544	971	1,515	388	66	461	2,430	98	4,340	31,626	30,086,438	79.3
HICKMAN-FULTON COUNTIES RECC	411	969	1,380	257	33	580	2,250	13	683	2,993	4,190,389	116.7
PENNYRILE RECC	561	561	1,162	372	64	454	2,062	122	4,997	35,773	44,135,641	102.8
TRI-COUNTY EMC	769	631	1,300	430	101	348	2,179	141	5,388	40,089	47,841,610	99.5
WARREN RECC	653	919	1,572	521	143	766	3,002	152	5,504	47,184	60,315,980	105.5
WEST KENTUCKY RECC	672	1,335	2,007	606	76	426	3,115	90	3,940	30,475	36,609,978	105.6
TYA GROUP AVERAGE	617	667	1,484	437	83	515	2,519	104	4,102	31,303	39,018,720	103.9
OVERALL AVERAGE	534	753	1,287	439	86	535	2,347	84	3,664	29,312	33,618,666	95.6

* NEW MAPPING SYSTEM INSTALLED - MORE ACCURATE COUNT

**KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS**

COOPERATIVE NAME	DISTRIBUTION OPERATION PER CONSUMER	DISTRIBUTION MAINTENANCE PER CONSUMER	TOTAL OP. & MAINT. PER CONSUMER	CONSUMER ACCOUNTING PER CONSUMER	CONSUMER INFORMATION PER CONSUMER	ADM. & GEN. EXPENSE PER CONSUMER	TOTAL EXPENSE PER CONSUMER	NUMBER OF EMPLOYEES	MILES OF LINE	NUMBER OF CONSUMERS BILLED	MILES OF LINE PER EMPLOYEE	CONSUMERS PER EMPLOYEE	DENSITY CONSUMERS PER MILE
BIG SANDY RECC	40	85	125	54	10	93	282	44	1,012	12,888	22.9	293	12.7
BLUE GRASS ENERGY COOP	43	72	115	45	13	71	244	114	4,440	52,068	39.0	457	11.7
CLARK ENERGY COOP	57	80	137	42	5	57	241	52	2,935	25,151	56.4	484	8.6
CUMBERLAND VALLEY ELECTRIC	55	77	132	52	9	47	240	48	2,529	23,029	52.7	480	9.1
FARMERS RECC	39	81	120	42	9	67	238	71	3,447	23,013	48.6	324	6.7
FLEMING-MASON ENERGY	47	141	188	59	4	47	298	50	3,421	22,893	68.4	460	6.7
GRAYSON RECC	57	111	168	54	11	76	309	44	2,416	15,302	55.0	348	6.3
INTER-COUNTY ENERGY	72	51	123	62	20	67	272	61	3,502	24,501	57.4	402	7.0
JACKSON ENERGY COOP	68	70	138	63	7	61	269	135	5,597	50,438	41.5	374	9.0
LICKING VALLEY RECC	65	68	133	37	9	73	252	43	2,006	16,921	47.0	394	8.0
NOLIN RECC	78	81	159	55	21	71	306	94	2,841	28,780	30.2	317	10.5
OWEN EC	60	67	127	56	6	48	237	126	4,940	53,598	39.0	425	10.8
SALT RIVER ELECTRIC	45	41	86	43	9	53	191	77	3,750	42,997	48.7	558	11.5
SHELBY ENERGY COOP	81	88	169	51	12	44	276	31	2,008	14,725	65.0	475	7.0
SOUTH KENTUCKY RECC	50	75	125	50	9	51	235	159	6,475	60,922	40.7	383	9.4
TAYLOR COUNTY RECC	57	46	103	37	5	50	195	55	3,094	24,089	56.5	438	7.8
EKPC GROUP AVERAGE	57	77	134	50	10	61	255	75	3,401	30,776	45.3	410	9.0
JACKSON PURCHASE ENERGY	48	107	155	40	10	64	269	75	3,213	26,105	42.8	375	8.8
KENERGY CORP	80	152	232	52	6	57	347	161	6,915	53,264	43.0	331	7.7
MEADE COUNTY RECC	65	88	153	45	7	42	247	59	2,883	26,915	49.0	449	9.2
BIG RIVERS GROUP AVERAGE	64	116	180	46	8	54	288	98	4,340	35,961	44.3	367	8.3
HICKMAN-FULTON COUNTIES RECC	75	177	252	47	6	106	411	13	683	3,739	52.5	288	5.5
PENNYRILE RECC	64	64	128	41	7	50	228	122	4,997	45,367	41.0	372	9.1
TRI-COUNTY EIMC	84	56	142	47	11	38	238	141	5,368	49,308	38.2	350	9.2
WARREN RECC	64	90	154	51	14	75	294	152	5,504	56,187	36.2	370	10.2
WEST KENTUCKY RECC	71	141	212	64	8	45	329	90	3,940	37,305	43.8	415	9.5
TVA GROUP AVERAGE	72	106	178	50	9	63	300	104	4,102	36,381	39.4	369	9.4
OVERALL AVERAGE	61	88	149	50	10	61	270	84	3,664	33,009	43.6	393	9.0

* NEW MAPPING SYSTEM INSTALLED - MORE ACCURATE COUNT

2004
KENTUCKY ELECTRIC COOPERATIVES
AVERAGE EXPENSE PER CONSUMER
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>% CHANGE FROM 2000</u>
BIG SANDY	\$277	\$257	\$234	\$206	\$198	39.9 %
BLUE GRASS ENERGY	249	254	240	270	219	13.7
CLARK ENERGY COOP	248	269	237	232	222	11.7
CUMBERLAND VALLEY	205	201	198	184	181	13.3
FARMERS	290	243	232	228	211	37.4
FLEMING-MASON	263	260	258	235	216	21.8
GRAYSON	318	304	269	272	239	33.1
INTER-COUNTY	249	253	237	226	219	13.7
JACKSON ENERGY	275	254	235	222	208	32.2
LICKING VALLEY	236	223	225	209	200	18.0
NOLIN	351	337	291	267	251	39.8
OWEN	253	246	240	232	218	16.1
SALT RIVER ELECTRIC	215	201	179	162	168	28.0
SHELBY ENERGY	297	280	262	278	257	15.6
SOUTH KENTUCKY	231	242	232	222	205	12.7
TAYLOR COUNTY	<u>192</u>	<u>191</u>	<u>188</u>	<u>180</u>	<u>174</u>	<u>10.3</u>
AVERAGE EKPC	\$259	\$250	\$235	\$226	\$212	22.2 %
JACKSON PURCHASE	\$239	\$238	\$220	\$213	\$212	12.7 %
KENERGY	311	274	250	277	279	11.5
MEADE COUNTY	<u>245</u>	<u>224</u>	<u>211</u>	<u>203</u>	<u>204</u>	<u>20.1</u>
AVERAGE BIG RIVERS	\$265	\$245	\$226	\$230	\$232	14.2 %
HICKMAN-FULTON	392	\$369	\$382	\$345	\$295	32.9 %
PENNYRILE	236	234	248	249	220	7.3
TRI-COUNTY	239	221	215	211	208	14.9
WARREN	289	263	257	239	237	21.9
WEST KENTUCKY	<u>288</u>	<u>284</u>	<u>276</u>	<u>275</u>	<u>265</u>	<u>8.7</u>
AVERAGE TVA	\$289	\$274	\$276	\$262	\$245	18.0 %
OVERALL AVERAGE	\$266	\$255	\$242	\$235	\$222	19.8 %

2004
KENTUCKY ELECTRIC COOPERATIVES
DENSITY CONSUMERS PER MILE
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>% CHANGE</u>	
					<u>2000</u>	<u>FROM 2000</u>
BIG SANDY	12.7	12.5	12.4	12.3	12.2	4.1 %
BLUE GRASS ENERGY	8.6	8.5	8.3	8.2	8.1	6.2
CLARK ENERGY COOP	8.6	8.5	8.4	8.3	8.3	3.6
CUMBERLAND VALLEY	10.1	9.9	9.7	9.5	9.3	8.6
FARMERS	6.6	6.6	6.5	6.5	6.4	3.1
FLEMING-MASON	6.7	6.6	6.6	6.5	6.4	4.7
GRAYSON	6.3	6.2	6.2	6.2	6.0	5.0
INTER-COUNTY	7.1	7.1	7.1	7.0	6.9	2.9
JACKSON ENERGY	9.0	9.0	9.0	8.9	8.8	2.3
LICKING VALLEY	8.0	8.3	8.0	8.0	8.0	0.0
NOLIN	10.4	10.2	10.2	10.0	9.9	5.1
OWEN	10.7	10.5	10.2	9.9	9.7	10.3
SALT RIVER ELECTRIC	11.4	11.2	11.0	10.9	10.9	4.6
SHELBY ENERGY	7.0	7.0	7.0	6.9	6.7	4.5
SOUTH KENTUCKY	9.4	9.4	9.3	9.3	9.2	2.2
TAYLOR COUNTY	<u>7.1</u>	<u>7.7</u>	<u>7.6</u>	<u>7.5</u>	<u>7.4</u>	<u>-4.1</u>
AVERAGE EKPC	8.8	8.7	8.6	8.5	8.4	4.8 %
JACKSON PURCHASE	8.7	8.7	8.7	8.7	8.6	1.2 %
KENERGY	7.7	7.6	7.6	7.6	7.6	1.3
MEADE COUNTY	<u>9.1</u>	<u>9.1</u>	<u>9.0</u>	<u>8.9</u>	<u>8.8</u>	<u>3.4</u>
AVERAGE BIG RIVERS	8.2	8.2	8.2	8.2	8.1	1.2 %
HICKMAN-FULTON	5.5	5.5	5.5	5.5	5.5	0.0 %
PENNYRILE	9.0	8.9	8.9	8.2	8.8	2.3
TRI-COUNTY	9.1	9.1	9.1	9.1	9.0	1.1
WARREN	10.1	10.0	9.9	9.8	9.7	4.1
WEST KENTUCKY	<u>9.5</u>	<u>9.5</u>	<u>9.4</u>	<u>9.4</u>	<u>9.4</u>	<u>1.1</u>
AVERAGE TVA	9.3	9.2	9.2	9.0	9.1	2.2 %
OVERALL AVERAGE	8.8	8.7	8.7	8.6	8.5	3.5 %

2004
KENTUCKY ELECTRIC COOPERATIVES
AVERAGE EXPENSE PER MILE OF LINE
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>% CHANGE FROM 2000</u>
BIG SANDY	\$3,508	\$3,211	\$2,902	\$2,524	\$2,421	44.9 %
BLUE GRASS ENERGY	2,138	2,147	2,002	2,212	1,770	20.8
CLARK ENERGY COOP	2,120	2,290	1,998	1,938	1,846	14.8
CUMBERLAND VALLEY	2,065	1,986	1,924	1,752	1,678	23.1
FARMERS	1,926	1,597	1,515	1,470	1,351	42.6
FLEMING-MASON	1,754	1,719	1,695	1,529	1,392	26.0
GRAYSON	2,003	1,896	1,674	1,673	1,462	37.0
INTER-COUNTY	1,757	1,801	1,679	1,586	1,521	15.5
JACKSON ENERGY	2,474	2,285	2,119	1,980	1,837	34.7
LICKING VALLEY	1,980	1,858	1,860	1,729	1,650	20.0
NOLIN	3,639	3,452	2,953	2,680	2,491	46.1
OWEN	2,711	2,575	2,443	2,295	2,105	28.8
SALT RIVER ELECTRIC	2,443	2,244	1,974	1,764	1,824	33.9
SHELBY ENERGY	2,115	1,970	1,818	1,904	1,733	22.0
SOUTH KENTUCKY	2,167	2,263	2,160	2,054	1,882	15.1
TAYLOR COUNTY	<u>1,480</u>	<u>1,462</u>	<u>1,426</u>	<u>1,349</u>	<u>1,295</u>	<u>14.3</u>
AVERAGE EKPC	\$2,267	\$2,172	\$2,010	\$1,902	\$1,766	28.4 %
JACKSON PURCHASE	\$2,082	\$2,071	\$1,918	\$1,842	\$1,817	14.6 %
KENERGY	2,384	2,090	1,904	2,107	2,115	12.7
MEADE COUNTY	<u>2,233</u>	<u>2,028</u>	<u>1,895</u>	<u>1,808</u>	<u>1,804</u>	<u>23.8</u>
AVERAGE BIG RIVERS	\$2,233	\$2,064	\$1,905	\$1,920	\$1,911	16.8 %
HICKMAN-FULTON	\$2,157	\$2,029	\$2,092	\$1,888	\$1,607	34.2 %
PENNYRILE	2,114	2,070	2,196	2,036	1,932	9.4
TRI-COUNTY	2,180	2,010	1,960	1,915	1,884	15.7
WARREN	2,921	2,626	2,544	2,342	2,303	26.8
WEST KENTUCKY	<u>2,726</u>	<u>2,684</u>	<u>2,600</u>	<u>2,589</u>	<u>2,497</u>	<u>9.2</u>
AVERAGE TVA	\$2,420	\$2,284	\$2,279	\$2,154	\$2,044	18.4 %
OVERALL AVERAGE	\$2,295	\$2,182	\$2,053	\$1,957	\$1,842	24.6 %

2004
KENTUCKY ELECTRIC COOPERATIVES
MILES OF LINE
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>% CHANGE FROM 2000</u>
BIG SANDY	1,003	1,001	998	995	986	1.7 %
BLUE GRASS ENERGY	5,912	5,847	5,794	5,747	5,673	4.2
CLARK ENERGY COOP	2,900	2,865	2,845	2,805	2,754	5.3
CUMBERLAND VALLEY	2,503	2,479	2,447	2,411	2,376	5.3
FARMERS	3,416	3,382	3,348	3,318	3,286	4.0
FLEMING-MASON	3,386	3,346	3,311	3,274	3,243	4.4
GRAYSON	2,400	2,377	2,358	2,334	2,309	3.9
INTER-COUNTY	3,409	3,324	3,276	3,236	3,192	6.8
JACKSON ENERGY	5,552	5,486	5,437	5,392	5,345	3.9
LICKING VALLEY	2,002	1,991	1,976	1,949	1,931	3.7
NOLIN	2,802	2,763	2,722	2,682	2,638	6.2
OWEN	4,836	4,771	4,690	4,618	4,544	6.4
SALT RIVER ELECTRIC	3,649	3,572	3,497	3,413	3,300	10.6
SHELBY ENERGY	1,978	1,952	1,929	1,901	1,874	5.5
SOUTH KENTUCKY	6,408	6,321	6,234	6,149	6,064	5.7
TAYLOR COUNTY	<u>3,067</u>	<u>3,038</u>	<u>3,006</u>	<u>2,978</u>	<u>2,943</u>	<u>4.2</u>
TOTAL EKPC	55,223	54,515	53,868	53,202	52,458	5.3 %
JACKSON PURCHASE	3,180	3,142	3108	3082	3048	4.3 %
KENERGY	6,859	6,801	6739	6677	6614	3.7
MEADE COUNTY	<u>2,866</u>	<u>2,821</u>	<u>2792</u>	<u>2755</u>	<u>2717</u>	<u>5.5</u>
TOTAL BIG RIVERS	12,905	12,764	12,639	12,514	12,379	4.2 %
HICKMAN-FULTON	682	685	688	688	688	-0.9 %
PENNYRILE	4,986	4,977	4,971	4,961	4,871	2.4
TRI-COUNTY	5,358	5,331	5,299	5,262	5,212	2.8
WARREN	5,449	5,418	5,378	5,343	5,291	3.0
WEST KENTUCKY	<u>3,908</u>	<u>3,878</u>	<u>3,855</u>	<u>3,826</u>	<u>3,796</u>	<u>3.0</u>
TOTAL TVA	20,383	20,289	20,191	20,080	19,858	2.6 %
OVERALL TOTAL	88,511	87,568	86,698	85,796	84,695	4.5 %

2004
KENTUCKY ELECTRIC COOPERATIVES
TOTAL AVERAGE NUMBER OF CONSUMERS BILLED
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>% CHANGE FROM 2000</u>
BIG SANDY	12,705	12,509	12,375	12,193	12,053	5.4 %
BLUE GRASS ENERGY	50,774	49,421	48,347	47,093	45,872	10.7
CLARK ENERGY COOP	24,796	24,376	23,977	23,428	22,916	8.2
CUMBERLAND VALLEY	25,224	24,499	23,776	22,950	22,011	14.6
FARMERS	22,680	22,238	21,861	21,409	21,052	7.7
FLEMING-MASON	22,580	22,122	21,762	21,283	20,884	8.1
GRAYSON	15,113	14,827	14,673	14,360	14,126	7.0
INTER-COUNTY	24,059	23,672	23,220	22,691	22,161	8.6
JACKSON ENERGY	49,926	49,336	48,989	48,109	47,208	5.8
LICKING VALLEY	16,794	16,597	16,345	16,126	15,927	5.4
NOLIN	29,050	28,301	27,628	26,918	26,180	11.0
OWEN	51,811	49,940	47,741	45,691	43,879	18.1
SALT RIVER ELECTRIC	41,458	39,876	38,574	37,154	35,822	15.7
SHELBY ENERGY	14,087	13,728	13,395	13,021	12,635	11.5
SOUTH KENTUCKY	60,128	59,081	58,058	56,877	55,685	8.0
TAYLOR COUNTY	<u>23,646</u>	<u>23,231</u>	<u>22,802</u>	<u>22,317</u>	<u>21,869</u>	<u>8.1</u>
TOTAL EKPC	484,831	473,754	463,523	451,620	440,307	10.1 %
JACKSON PURCHASE	27,704	27,343	27,086	26,647	26,123	6.1 %
KENERGY	52,592	51,869	51,314	50,799	50,136	4.9
MEADE COUNTY	<u>26,118</u>	<u>25,553</u>	<u>25,084</u>	<u>24,544</u>	<u>24,013</u>	<u>8.8</u>
TOTAL BIG RIVERS	106,414	104,765	103,484	101,990	100,272	6.1 %
HICKMAN-FULTON	3,752	3,766	3,770	3,764	3,750	0.1 %
PENNYRILE	44,653	44,028	44,021	40,574	42,777	4.4
TRI-COUNTY	48,867	48,483	48,290	47,745	47,181	3.6
WARREN	55,079	54,073	53,239	52,353	51,409	7.1
WEST KENTUCKY	<u>36,993</u>	<u>36,655</u>	<u>36,313</u>	<u>36,024</u>	<u>35,781</u>	<u>3.4</u>
TOTAL TVA	189,344	187,005	185,633	180,460	180,898	4.7 %
OVERALL TOTAL	780,589	765,524	752,640	734,070	721,477	8.2 %

2004
KENTUCKY ELECTRIC COOPERATIVES
TOTAL RESIDENTIAL REVENUES
STATISTICAL COMPARISONS

<u>COOPERATIVE</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>% CHANGE FROM 2000</u>
BIG SANDY	11,398,809	10,605,561	10,231,337	9,849,267	9,427,035	20.9 %
BLUE GRASS ENERGY	49,545,080	45,288,666	43,124,978	42,158,650	37,704,440	31.4
CLARK ENERGY COOP	22,143,145	20,514,937	19,972,264	19,172,226	17,276,197	28.2
CUMBERLAND VALLEY	19,173,225	18,027,748	17,538,916	16,578,243	15,900,588	20.6
FARMERS	19,208,242	17,815,396	17,159,247	16,810,308	15,240,472	26.0
FLEMING-MASON	18,430,538	15,570,174	16,016,228	14,739,201	12,994,036	41.8
GRAYSON	13,861,532	13,068,736	12,765,519	12,103,891	11,365,942	22.0
INTER-COUNTY	24,142,722	22,880,567	26,098,342	20,728,908	19,526,033	23.6
JACKSON ENERGY	51,653,862	48,569,903	47,136,342	43,705,943	39,078,965	32.2
LICKING VALLEY	14,263,281	13,170,886	12,863,499	12,442,876	11,789,972	21.0
NOLIN	28,076,279	25,415,952	24,859,471	23,398,596	22,395,921	25.4
OWEN	47,113,587	42,680,828	40,989,542	38,244,753	34,912,330	34.9
SALT RIVER ELECTRIC	39,732,157	36,031,040	34,606,956	32,552,323	29,754,911	33.5
SHELBY ENERGY	14,268,131	13,127,239	12,741,343	12,146,644	11,106,049	28.5
SOUTH KENTUCKY	48,838,870	44,138,209	42,397,806	41,867,831	38,434,185	27.1
TAYLOR COUNTY	<u>19,056,126</u>	<u>18,004,463</u>	<u>1,695,466</u>	<u>17,087,200</u>	<u>15,038,747</u>	<u>26.7</u>
TOTAL EKPC	440,905,586	404,910,305	395,455,416	373,586,860	341,945,823	28.9 %
JACKSON PURCHASE	22,841,472	22,574,806	23,112,041	21,604,525	22,616,082	1.0 %
KENERGY	42,207,989	41,020,077	41,918,818	39,681,220	38,846,288	8.7
MEADE COUNTY	<u>18,944,590</u>	<u>18,213,337</u>	<u>18,036,885</u>	<u>17,078,123</u>	<u>16,644,537</u>	<u>13.8</u>
TOTAL BIG RIVERS	83,994,051	81,808,220	83,067,744	78,363,868	78,106,907	7.5 %
HICKMAN-FULTON	4,000,868	3,805,948	3,604,578	3,597,805	2,529,478	58.2 %
PENNYRILE	41,000,292	38,718,311	37,873,562	38,821,550	36,344,322	12.8
TRI-COUNTY	44,800,930	42,833,960	41,365,737	38,715,454	37,773,301	18.6
WARREN	55,933,218	52,358,896	51,327,632	49,529,345	47,034,747	18.9
WEST KENTUCKY	<u>35,207,258</u>	<u>34,117,587</u>	<u>34,460,472</u>	<u>32,924,262</u>	<u>32,713,064</u>	<u>7.6</u>
TOTAL TVA	180,942,566	171,834,702	168,631,981	163,588,416	156,394,912	15.7 %
OVERALL TOTAL	705,842,203	658,553,227	647,155,141	615,539,144	576,447,642	22.4 %

**KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE AND STATISTICAL COMPARISONS
2004 - 2003 ANNUAL COMPARISON**

**AVERAGE EXPENSE PER CONSUMER
EKPC**

	<u>2004</u>	<u>2003</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 57.00	\$ 54.00	\$ 3.00
DISTRIBUTION MAINTENANCE	\$ 82.00	\$ 78.00	\$ 4.00
ACCOUNTING	\$ 47.00	\$ 46.00	\$ 1.00
CONSUMER INFORMATION	\$ 13.00	\$ 11.00	\$ 2.00
ADMINISTRATION	\$ 60.00	\$ 61.00	\$ (1.00)
TOTAL PER CONSUMER	\$ 259.00	\$ 250.00	\$ 9.00

**AVERAGE EXPENSE PER CONSUMER
TVA**

	<u>2004</u>	<u>2003</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 68.00	\$ 68.00	\$ -
DISTRIBUTION MAINTENANCE	\$ 102.00	\$ 89.00	\$ 13.00
ACCOUNTING	\$ 50.00	\$ 52.00	\$ (2.00)
CONSUMER INFORMATION	\$ 8.00	\$ 8.00	\$ -
ADMINISTRATION	\$ 61.00	\$ 57.00	\$ 4.00
TOTAL PER CONSUMER	\$ 289.00	\$ 274.00	\$ 15.00

OTHER STATISTICAL INFORMATION

NUMBER OF EMPLOYEES	1,187	1,169	18
MILES OF LINE	55,223	54,515	708
CONSUMERS BILLED	484,831	473,754	11,077
MILES OF LINE PER EMPLOYEE	46.6	46.7	(0.1)
CONSUMER PER EMPLOYEE	409	406	3
DENSITY CONSUMERS PER MILE	8.8	8.7	0.1

OTHER STATISTICAL INFORMATION

NUMBER OF EMPLOYEES	516	517	(1)
MILES OF LINE	20,383	20,289	94
CONSUMERS BILLED	189,344	187,005	2,339
MILES OF LINE PER EMPLOYEE	39.6	39.4	0.2
CONSUMER PER EMPLOYEE	368	363	5
DENSITY CONSUMERS PER MILE	9.3	9.2	0.1

**AVERAGE EXPENSE PER CONSUMER
BIG RIVERS**

	<u>2004</u>	<u>2003</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 53.00	\$ 52.00	\$ 1.00
DISTRIBUTION MAINTENANCE	\$ 111.00	\$ 94.00	\$ 17.00
ACCOUNTING	\$ 44.00	\$ 44.00	\$ -
CONSUMER INFORMATION	\$ 7.00	\$ 7.00	\$ -
ADMINISTRATION	\$ 50.00	\$ 48.00	\$ 2.00
TOTAL PER CONSUMER	\$ 265.00	\$ 245.00	\$ 20.00

**AVERAGE EXPENSE PER CONSUMER
OVERALL AVERAGE**

	<u>2004</u>	<u>2003</u>	<u>CHANGE</u>
DISTRIBUTION OPERATION	\$ 59.00	\$ 57.00	\$ 2.00
DISTRIBUTION MAINTENANCE	\$ 90.00	\$ 83.00	\$ 7.00
ACCOUNTING	\$ 47.00	\$ 47.00	\$ -
CONSUMER INFORMATION	\$ 11.00	\$ 10.00	\$ 1.00
ADMINISTRATION	\$ 59.00	\$ 58.00	\$ 1.00
TOTAL PER CONSUMER	\$ 266.00	\$ 255.00	\$ 11.00

OTHER STATISTICAL INFORMATION

NUMBER OF EMPLOYEES	298	296	2
MILES OF LINE	12,905	12,764	141
CONSUMERS BILLED	106,414	104,765	1,649
MILES OF LINE PER EMPLOYEE	43.5	43.0	0.5
CONSUMER PER EMPLOYEE	358	353	5
DENSITY CONSUMERS PER MILE	8.2	8.2	0.0

OTHER STATISTICAL INFORMATION

NUMBER OF EMPLOYEES	2,001	1,982	19
MILES OF LINE	88,511	87,568	943
CONSUMERS BILLED	780,589	765,524	15,065
MILES OF LINE PER EMPLOYEE	44.4	44.0	0.4
CONSUMER PER EMPLOYEE	392	384	8
DENSITY CONSUMERS PER MILE	8.8	8.7	0.1

**2004
KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS**

COOPERATIVE NAME	DISTRIBUTION OPERATION PER MILE	DISTRIBUTION MAINTENANCE PER MILE	TOTAL OP. & MAINT. PER MILE	CONSUMER ACCOUNTING PER MILE	CONSUMER INFORMATION PER MILE	ADM. & GEN. EXPENSE PER MILE	TOTAL EXPENSE PER MILE	NUMBER OF EMPLOYEES	MILES OF LINE	RESIDENTIAL CONSUMERS BILLED	TOTAL RESIDENTIAL REVENUES	AVERAGE MONTHLY RES'L REV
BIG SANDY RECC	570	1064	1,634	570	139	1165	3,508	44	1,003	11,665	11,998,809	81.4
BLUE GRASS ENERGY COOP	335	696	1,031	365	137	575	2,138	114	5,912	48,698	49,545,080	84.8
CLARK ENERGY COOP	436	752	1,188	342	103	467	2,120	52	2,900	23,906	22,143,145	79.2
CUMBERLAND VALLEY ELECTRIC	453	726	1,179	363	60	443	2,065	43	2,503	23,682	19,173,225	67.5
FARMERS RECC	272	598	870	266	399	451	1,926	73	3,416	21,175	19,208,242	75.6
FLEMING-MASON ENERGY	307	660	967	367	40	340	1,754	51	3,386	20,861	18,430,538	73.6
GRAYSON RECC	334	793	1,127	309	57	510	2,003	44	2,400	13,909	13,861,532	63.1
INTER-COUNTY ENERGY	480	339	819	365	134	409	1,757	61	3,409	23,100	24,142,722	87.1
JACKSON ENERGY COOP	531	816	1,349	513	63	549	2,474	131	5,552	46,760	51,653,862	92.1
LICKING VALLEY RECC	520	604	1,124	294	67	495	1,930	40	2,002	15,697	14,263,281	75.7
NOLIN RECC	1130	943	2,073	591	216	757	3,639	93	2,802	27,344	28,076,279	85.6
OWEN EC	718	761	1,479	600	75	557	2,711	121	4,836	49,741	47,113,587	78.9
SALT RIVER ELECTRIC	568	646	1,216	454	125	648	2,443	77	3,649	38,957	39,732,157	95.0
SHELBY ENERGY COOP	566	783	1,339	356	78	342	2,115	32	1,978	13,558	14,268,131	87.7
SOUTH KENTUCKY RECC	469	694	1,163	463	86	469	2,167	155	6,408	55,478	48,698,870	73.4
TAYLOR COUNTY RECC	424	409	833	254	31	362	1,480	56	3,067	21,076	19,056,126	75.4
EKPC GROUP AVERAGE	506	707	1,213	411	108	535	2,287	74	3,451	28,437	27,656,599	80.8
JACKSON PURCHASE ENERGY	331	819	1,150	348	61	523	2,082	73	3,180	25,030	23,841,472	76.1
KENERGY CORP	483	1119	1,602	376	46	360	2,384	166	6,959	45,579	42,207,969	77.2
MEADE COUNTY RECC	529	838	1,367	401	73	392	2,233	59	2,666	24,159	18,944,580	65.4
BIG RIVERS GROUP AVERAGE	448	925	1,373	375	60	425	2,233	99	4,302	31,589	27,998,017	73.9
HICKMAN-FULTON COUNTIES RECC	330	1007	1,337	242	17	561	2,157	13	682	3,033	4,000,658	109.9
PENNYRILE RECC	600	618	1,218	403	72	421	2,114	123	4,986	35,330	41,000,282	96.7
TRI-COUNTY EMC	738	584	1,323	429	91	337	2,180	141	5,358	39,766	44,800,830	93.8
WARREN RECC	657	900	1,557	475	121	768	2,821	153	5,449	46,523	55,933,218	100.2
WEST KENTUCKY RECC	644	984	1,628	663	57	388	2,726	86	3,908	30,681	35,207,258	95.6
TVA GROUP AVERAGE	594	819	1,413	440	72	495	2,420	103	4,077	31,075	36,188,513	97.1
OVERALL AVERAGE	517	757	1,274	413	95	513	2,295	83	3,668	29,381	29,410,092	83.4

**KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS**

COOPERATIVE NAME	DISTRIBUTION OPERATION PER CONSUMER	DISTRIBUTION MAINTENANCE PER CONSUMER	TOTAL OP. & MAINT. PER CONSUMER	CONSUMER ACCOUNTING PER CONSUMER	CONSUMER INFORMATION PER CONSUMER	ADM. & GEN. EXPENSE PER CONSUMER	TOTAL EXPENSE PER CONSUMER	NUMBER OF EMPLOYEES	MILES OF LINE	NUMBER OF CONSUMERS BILLED	MILES OF LINE PER EMPLOYEE	CONSUMERS PER EMPLOYEE	DENSITY CONSUMERS PER MILE
BIG SANDY RECC	45	84	129	45	11	82	277	44	1,003	12,705	22.8	289	12.7
BLUE GRASS ENERGY COOP	39	81	120	46	16	67	249	114	5,912	50,774	51.9	445	8.6
CLARK ENERGY COOP	51	88	139	40	12	57	248	52	2,900	24,798	55.8	477	8.6
CUMBERLAND VALLEY ELECTRIC	45	72	117	38	6	44	205	43	2,503	25,224	58.2	587	10.1
FARMERS RECC	41	90	131	40	51	68	290	73	3,416	22,680	46.8	311	6.6
FLEMING-MASON ENERGY	46	102	148	58	6	51	283	51	3,386	22,580	66.0	443	6.7
GRAYSON RECC	53	126	179	49	9	81	318	44	2,400	15,113	54.6	343	6.3
INTER-COUNTY ENERGY	68	48	116	56	19	58	249	61	3,409	24,059	55.9	384	7.1
JACKSON ENERGY COOP	59	91	150	57	7	61	275	131	5,552	49,926	42.4	381	9.0
LICKING VALLEY RECC	62	72	134	35	8	59	236	40	2,002	16,794	50.0	420	8.0
NOLIN RECC	109	91	200	57	21	73	351	93	2,802	29,050	30.1	312	10.4
OWEN EC	87	71	138	56	7	52	253	121	4,836	51,811	40.0	423	10.7
SALT RIVER ELECTRIC	50	57	107	40	11	57	215	77	3,649	41,458	47.4	538	11.4
SHELBY ENERGY COOP	78	110	188	50	11	46	237	32	1,978	14,087	82.0	440	7.8
SOUTH KENTUCKY RECC	50	74	124	50	7	50	231	155	5,408	80,128	41.3	388	9.4
TAYLOR COUNTY RECC	55	53	108	33	4	47	192	56	3,067	23,646	54.8	422	7.1
EKPC GROUP AVERAGE	57	82	139	47	13	60	288	74	3,451	30,302	46.8	409	8.8
JACKSON PURCHASE ENERGY	38	94	132	40	7	60	289	73	3,180	27,704	43.6	317	8.7
KENERGY CORP	63	146	209	49	6	47	311	166	6,859	52,592	41.3	380	7.7
MEADE COUNTY RECC	58	92	150	44	8	43	245	59	2,866	26,118	49.0	443	9.1
BIG RIVERS GROUP AVERAGE	63	111	164	44	7	50	285	99	4,302	35,471	43.5	358	8.2
HICKMAN-FULTON COUNTIES RECC	60	183	243	44	3	102	392	13	682	3,752	52.5	288	5.5
PENNYRILE RECC	87	89	136	45	8	47	235	123	4,986	44,653	40.5	363	9.0
TRI-COUNTY EMC	81	64	145	47	10	37	239	141	5,358	46,867	38.0	347	9.1
WARREN RECC	85	89	154	47	12	76	289	153	5,449	55,079	35.6	360	10.1
WEST KENTUCKY RECC	68	104	172	69	6	41	288	85	3,908	36,993	45.5	430	9.5
TVA GROUP AVERAGE	68	102	170	50	8	61	289	103	4,077	37,868	39.6	368	9.3
OVERALL AVERAGE	69	90	149	47	11	59	266	83	3,688	32,525	44.4	392	8.8