

Columbia Gas[®]
of Kentucky

A NiSource Company

200 Civic Center Drive
Columbus, OH 43215

April 26, 2007

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MAY 02 2007

**PUBLIC SERVICE
COMMISSION**

Ms. Beth O'Donnell
Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2007-00008

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders dated January 25, 2007 and February 21, 2007, Columbia hereby submits the responses to continuing requests Nos. 1-40 and Nos. 1-51.

Sincerely,

Mark R. Kempic (gmc)

Mark R. Kempic
Assistant General Counsel

Enclosures

cc: All Parties of Record
Honorable Richard S. Taylor

Public Service Commission Data Request Set 1
Question No. 40
Columbia Gas of Kentucky Respondent: Kelly L. Humrichouse

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007

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PUBLIC SERVICE
COMMISSION

Question No. 40

Provide detailed monthly income statements for each month after the test period, including the month in which the hearing ends, as they become available.

Response of Columbia Gas of Kentucky:

Attached are the monthly income statements for October, November and December 2006.

Attached are the monthly income statements for February and March 2007.

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT FEBRUARY 28, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
1 UTILITY OPERATING INCOME	27,813,978	2,296,354	160,578,778	(17,515,368)
2 OPERATING REVENUES (400)	23,099,207	1,588,586	137,740,833	(18,912,618)
3 OPERATING EXPENSES:	166,924	(13,567)	2,404,980	433,362
4 OPERATING EXPENSES (401)	412,711	13,825	4,867,452	126,154
5 MAINTENANCE EXPENSES (402)	34,532	(6,945)	483,428	(20,701)
6 DEPRECIATION EXPENSE (403)	-	-	-	-
7 AMORT AND DEPL OF UTIL PLANT (404-405)	-	-	-	-
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVERED RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
11 REGULATORY DEBITS (407.3)	-	-	-	-
12 (LESS) REGULATORY CREDITS (407.4)	-	-	-	-
13 TAXES OTHER THAN INCOME TAXES (408.1)	199,689	9,318	2,304,591	130,104
14 INCOME TAXES - FEDERAL (409.1)	801,462	(768,594)	6,045,434	2,550,907
15 - OTHER (409.1)	93,597	(226,341)	(15,918)	(438,767)
16 PROV FOR DEFERRED INC TAXES (410.1)	526,873	163,937	6,121,472	895,181
17 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(32,762)	1,052,715	(8,1586,445)	(2,419,230)
18 INVESTMENT TAX CREDIT ADJ - NET (411.4)	(7,307)	2	(87,704)	531
19 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
20 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
21 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
22 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
23 TOTAL UTILITY OPERATING EXPENSES	25,294,926	1,812,736	151,278,123	(17,655,077)
24 NET UTILITY OPERATING INCOME	2,519,052	483,618	9,300,655	139,709
26 OTHER INCOME AND DEDUCTIONS	-	-	-	-
27 OTHER INCOME:	-	-	-	-
28 NONUTILITY OPERATING INCOME	-	-	-	-
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	235,340	19,803	997,528	(230,581)
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	-	-	-	-
33 NONOPERATING RENTAL INCOME (418)	(3,846)	(3,846)	(32,095)	(32,095)
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	-	-	-	-
35 INTEREST AND DIVIDEND INCOME (419)	168,753	158,294	950,308	574,205
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	-	-	-	-
37 MISCELLANEOUS NONOPERATING INCOME (421)	133,434	78,952	2,498,735	1,074,678
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	-	-	7,327	7,327
39 TOTAL OTHER INCOME (CENTER TOTAL OF LINES 29 THRU 38)	541,373	260,895	4,485,993	1,457,724
40 OTHER INCOME DEDUCTIONS:	-	-	-	-
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	602	602
42 MISCELLANEOUS AMORTIZATION (425)	29,235	-	-	-
43 MISC INCOME DEDUCTIONS (426.1-426.5)	29,235	11,702	334,047	13,797
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	58,470	11,702	334,649	14,399

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT FEBRUARY 28, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:				
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	199,335	93,649	1,154,728	97,308
48 INCOME TAXES - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	-	-
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	476,872	453,976
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	199,335	93,649	1,631,600	551,284
54 NET OTHER INCOME AND DEDUCTIONS (CENTER TOTAL OF LINES 39, 44, 53)	312,803	155,544	2,519,744	892,041
55 INTEREST CHARGES				
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	251,863	63,756	2,662,896	(642,879)
62 OTHER INTEREST EXPENSE (431)	14,404	(11,668)	351,783	26,950
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(7,998)	2,471	(255,450)	(210,537)
64 NET INTEREST CHARGES (CENTER TOTAL OF LINES 25, 54, 64)	258,269	54,559	2,739,229	(826,486)
65 INCOME BEFORE EXTRAORDINARY ITEMS	2,573,586	584,603	9,081,170	1,858,236
66 EXTRAORDINARY ITEMS				
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (CENTER TOTAL OF LINES 65 AND 71)	2,573,586	584,603	9,081,170	1,858,236

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT FEBRUARY 28, 2007

TITLE OF ACCOUNT	FEBRUARY CURRENT YEAR =====	FEBRUARY PRIOR YEAR =====	INCREASE OR DECREASE =====
1 UTILITY PLANT	254,642,951	245,481,076	9,161,875
2 UTILITY PLANT (101-106,114)	2,086,383	5,851,560	(3,765,177)
3 CONSTRUCTION WORK IN PROGRESS (107)	256,729,334	251,332,636	5,396,698
4 TOTAL UTILITY PLANT (LINES 2 AND 3)	(115,512,502)	(110,700,378)	(2,812,124)
5 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	143,216,832	140,632,258	2,584,574
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	-	-	-
7 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
8 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
9 NET NUCLEAR FUEL (LINE 7 LESS 8)	143,216,832	140,632,258	2,584,574
10 NET UTILITY PLANT (LINES 6 AND 9)	-	-	-
11 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
12 GAS STORED UNDERGROUND (117)	-	-	-
13 OTHER PROPERTY AND INVESTMENTS	-	-	-
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	197,091	-	197,091
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	197,091	-	197,091
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	-	-	-
23 CURRENT AND ACCRUED ASSETS	1,448,653	2,479,594	(1,030,941)
24 CASH (131)	-	-	-
25 SPECIAL DEPOSITS (132-134)	8	1,207	(1,199)
26 WORKING FUNDS (135)	1,083,370	201,328	882,042
27 TEMPORARY CASH INVESTMENTS (136)	22	22	-
28 NOTES RECEIVABLE (141)	17,037,010	24,729,988	(7,692,978)
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	9,088,683	12,486,794	(3,398,111)
30 OTHER ACCOUNTS RECEIVABLE (143)	(897,398)	(928,936)	31,538
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	-	-	-
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	43,165,297	3,969,363	39,195,934
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	22	22	-
34 FUEL STOCK (151)	-	-	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	39,524	42,571	(3,047)
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	-	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	4,725,344	25,966,444	(21,241,100)
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT FEBRUARY 28, 2007

	FEBRUARY CURRENT YEAR =====	FEBRUARY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
46 PREPAYMENTS (165)	391,895	357,303	34,592
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	2,498	404	2,094
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	12,190,234	13,602,918	(1,412,684)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	1,819,080	2,359,389	(540,309)
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>90,094,214</u>	<u>85,268,385</u>	<u>4,825,831</u>
53 DEFERRED DEBITS	-	-	-
54 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	1,991,495	2,477,918	(486,423)
57 OTHER REGULATORY ASSETS (182.3)	-	-	-
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	311,572	211,379	100,193
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	35,041	60,599	(25,558)
60 CLEARING ACCOUNTS (184)	-	-	-
61 TEMPORARY FACILITIES (185)	2,590,071	3,100,495	(510,424)
62 MISCELLANEOUS DEFERRED DEBITS (186)	-	-	-
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	-	-	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	20	20	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	7,050,898	6,540,948	509,950
66 ACCUMULATED DEFERRED INCOME TAXES (190)	1,218,371	(2,772,015)	3,990,386
67 UNRECOVERED PURCHASED GAS COSTS (191)	<u>13,197,468</u>	<u>9,619,344</u>	<u>3,578,124</u>
68 TOTAL DEFERRED DEBITS (LINES 54 THRU 67)			
69 TOTAL ASSETS AND OTHER DEBITS (ENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 68)	<u>246,705,605</u>	<u>235,519,985</u>	<u>11,185,620</u>

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
AT FEBRUARY 28, 2007

TITLE OF ACCOUNT	FEBRUARY CURRENT YEAR =====	FEBRUARY PRIOR YEAR =====	INCREASE OR DECREASE =====
1 PROPRIETARY CAPITAL			
2 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
3 PREFERRED STOCK ISSUED (204)	-	-	-
4 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
5 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
6 PREMIUM ON CAPITAL STOCK (207)	-	-	-
7 OTHER PAID-IN CAPITAL (208 - 211)	4,833,887	4,749,593	84,294
8 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
9 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
10 (LESS) CAPITAL STOCK EXPENSE (214)	-	-	-
11 OTHER COMPREHENSIVE INCOME (219)	(1,079,730)	-	(1,079,730)
12 RETAINED EARNINGS (215, 215.1, 216)	66,550,313	57,586,828	8,965,485
13 UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
14 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>94,110,672</u>	<u>86,140,623</u>	<u>7,970,049</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	86	14,016	(13,930)
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	146,873	239,817	(92,944)
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>146,959</u>	<u>253,833</u>	<u>(106,874)</u>

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
AT FEBRUARY 28, 2007

	FEBRUARY CURRENT YEAR =====	FEBRUARY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 CURRENT PAYABLE (231)	19,802,038	25,700,645	(5,898,607)
33 NOTES PAYABLE (232)	4	4	-
34 ACCOUNTS PAYABLE TO ASSOC COMPANIES (233)	5,249,612	5,102,681	146,931
35 NOTES PAYABLE TO ASSOC COMPANIES (234)	3,352,035	3,156,598	195,437
36 CUSTOMER DEPOSITS (235)	6,734,245	7,501,700	(767,455)
37 TAXES ACCRUED (236)	50,853	39,176	11,677
38 INTEREST ACCRUED (237)	4	4	-
39 DIVIDENDS DECLARED (238)	-	-	-
40 MATURED LONG-TERM DEBT (239)	-	-	-
41 TAX COLLECTIONS PAYABLE (241)	2,347,444	2,016,754	330,690
42 MISC CURRENT AND ACCRUED LIAB (242)	22,252,999	27,632,818	(5,379,819)
43 OBLIG UNDER CAP LEASES - CURRENT (243)	13,873	39,054	(25,181)
44 DERIVATIVE INSTRU-LIAB- CURRENT (245)	82,876	15	82,861
45 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>59,885,983</u>	<u>71,189,449</u>	<u>(11,303,466)</u>
DEFERRED CREDITS			
46 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,095,858	996,659	99,199
47 ACCUM DEFERRED INVEST TAX CREDITS (255)	926,763	1,014,463	(87,700)
48 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
49 OTHER DEFERRED CREDITS (253)	8,396,761	6,916,095	1,480,666
50 OTHER REGULATORY LIABILITIES (254)	2,780,952	2,784,655	(3,703)
51 UNAMORT GAIN ON REACQUIRED DEBT (257)	-	-	-
52 ACCUMULATED DEFERRED INCOME TAXES(281-283)	21,306,646	24,169,197	(2,862,551)
53 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>34,506,980</u>	<u>35,881,069</u>	<u>(1,374,089)</u>
54 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>246,705,605</u>	<u>235,519,985</u>	<u>11,185,620</u>

COLUMBIA GAS OF KENTUCKY, INC.
GAS REVENUE AND GAS REQUIREMENTS
FOR THE PERIODS ENDING FEBRUARY 28, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	17,049,970	874,578	29,251,270	(10,008,872)	83,147,772	(16,602,409)
COMMERCIAL	8,852,199	511,783	14,937,574	(5,745,510)	46,928,921	(9,552,037)
INDUSTRIAL	253,645	157,330	392,370	(616,323)	2,317,945	(1,614,749)
PUBLIC UTILITIES	26,660	(29,879)	63,947	(15,563)	243,282	21,671
UNBILLED REVENUE - \$	(1,494,999)	573,000	792,002	7,020,000	(2,152,997)	(3,800,003)
OTHER						
TOTAL GAS REVENUES - \$	24,687,475	2,086,812	45,437,163	(9,366,268)	130,484,923	(27,547,527)
INTERCOMPANY						
TOTAL	24,687,475	2,086,812	45,437,163	(9,366,268)	130,484,923	(27,547,527)
OTHER GAS DEPARTMENT REVENUE	147,153	(3,143)	245,639	(44,663)	92,931	67,657
NON-TRADITIONAL SALES - \$	889,235	506,299	5,807,862	5,424,926	14,386,027	12,992,379
TRANSPORTATION OF GAS-REGULAR	2,152,114	(136,614)	4,221,151	(267,846)	15,054,885	(2,730,878)
TRANSPORTATION UNBILLED	(61,999)	(157,000)	126,002	360,000	(339,288)	(296,999)
TOTAL GROSS REVENUE	27,813,978	2,296,354	55,837,817	(3,893,851)	160,578,778	(17,515,368)
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	1,616,903	497,563	2,667,723	216,032	6,794,345	(31,724)
COMMERCIAL	854,551	272,088	1,391,699	90,163	3,948,135	297,500
INDUSTRIAL	25,587	15,465	36,273	(28,306)	188,883	(109,795)
PUBLIC UTILITIES	3,047	(722)	7,824	2,801	23,250	4,428
UNBILLED REVENUE - MCF	(67,000)	(159,000)	200,000	419,000	80,000	32,000
OTHER						
TOTAL	2,433,088	625,394	4,303,519	699,690	11,034,613	192,409
INTERCOMPANY						
TOTAL	2,433,088	625,394	4,303,519	699,690	11,034,613	192,409
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC						
FREE MUNICIPAL AND OTHER	(208)	(2,412)	(352)	66	9,562	(13,062)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	110,763	69,013	881,737	839,989	2,032,109	1,888,565
TOTAL MISCELLANEOUS DELIVERIES	110,555	66,333	881,385	840,039	2,032,109	1,872,028
UNACCOUNTED FOR - LOSSES IN BLACK	442,392	154,805	1,178,604	1,394,789	307,716	697,981
TOTAL GAS REQUIREMENT	2,993,035	846,532	6,363,508	2,934,518	13,382,065	2,762,418
TRANSPORTATION VOLUMES - MCF'S	2,855,100	241,673	5,295,546	5,053	22,593,844	(856,481)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(32,000)	(79,000)	69,000	214,000	(181,000)	(206,000)
CUSTOMERS						
RESIDENTIAL	100,890	2,031	100,554	950	97,583	3,755
COMMERCIAL	11,246	75	11,198	(42)	10,875	430
INDUSTRIAL	111	(1)	111	(2)	111	2
PUBLIC UTILITIES	2		2		2	
OTHER						
TOTAL CUSTOMERS	112,249	2,105	111,865	906	108,571	4,187
HEATING CUSTOMERS						
RESIDENTIAL	98,798	1,995	98,471	918	95,546	3,687
COMMERCIAL	10,856	19	10,810	(95)	10,529	386
TOTAL HEATING CUSTOMERS	109,654	2,014	109,281	823	106,075	4,073

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING FEBRUARY 28, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,342	(2,276)	25,430	(1,653)	26,435	(4,939)
COMMERCIAL - NON CHOICE	47	(1)	47	(1)	48	(2)
COMMERCIAL - CHOICE	3,396	(162)	3,406	(92)	3,550	(630)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,443	(163)	3,453	(93)	3,598	(632)
INDUSTRIAL - NON-CHOICE	66	(3)	67	(3)	68	
INDUSTRIAL - CHOICE	8		9	1	9	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	(3)	76	(2)	77	(1)
TOTAL TRANSPORTATION CUSTOMERS	28,859	(2,442)	28,959	(1,748)	30,110	(5,572)

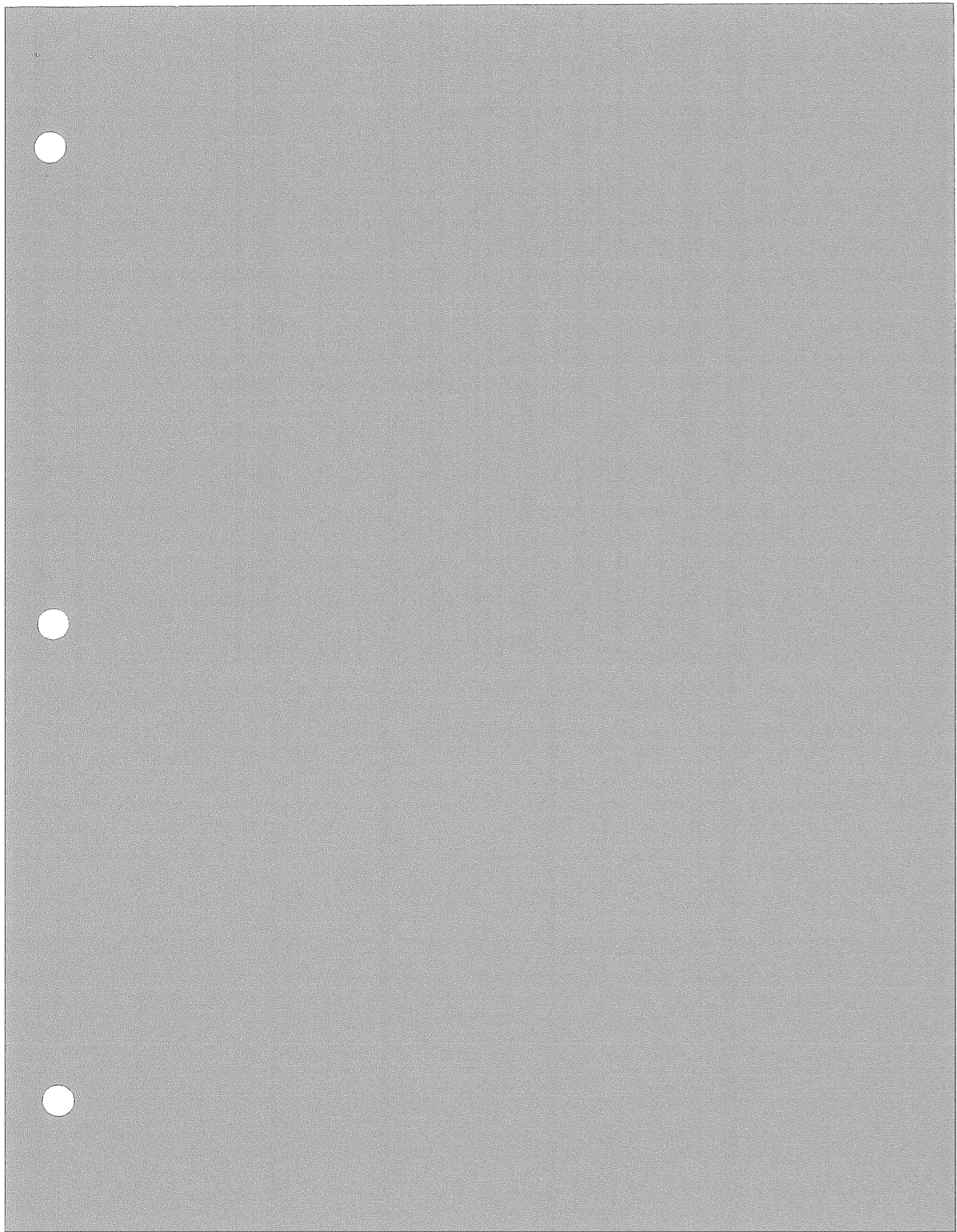
COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING FEBRUARY 28, 2007

AVERAGE RATES	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
RESIDENTIAL	10.54	(3.91)	10.96	(5.05)	12.24	.06
COMMERCIAL	10.36	(3.96)	10.73	(5.16)	11.89	(.97)
INDUSTRIAL	9.91	.39	10.82	(4.80)	12.27	4.51
PUBLIC UTILITIES	8.75	(6.25)	8.17	(7.66)	10.46	(2.47)
OTHER						
TOTAL	10.47	(3.91)	10.88	(5.08)	12.11	(.18)
INTER COMPANY						
TOTAL	10.47	(3.91)	10.88	(5.08)	12.11	(.18)

** AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS
 BILLING PERIOD
 CALENDAR PERIOD

	1,077	295	1,815	157	4,578	(166)
	1,039	219	1,906	386	4,622	399



COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT MARCH 31, 2007

	CURRENT MONTH		12 MONTHS ENDED	
	=====		=====	
	ACTUAL	INCREASE	ACTUAL	INCREASE
	=====	PREV. YEAR	=====	PREV. YEAR
	=====	=====	=====	=====

ACCOUNT	ACTUAL	INCREASE	ACTUAL	INCREASE
	=====	PREV. YEAR	=====	PREV. YEAR
	=====	=====	=====	=====
1 UTILITY OPERATING INCOME				
2 OPERATING REVENUES (400)	15,060,544	(7,559,661)	153,019,117	(29,132,466)
3 OPERATING EXPENSES (401)	11,685,087	(7,878,562)	129,862,271	(31,366,534)
4 MAINTENANCE EXPENSES (402)	135,571	(49,367)	2,355,613	376,649
5 DEPRECIATION EXPENSE (403)	413,177	13,747	4,881,199	134,358
6 AMORT AND DEPL OF UTIL PLANT (404-405)	34,533	(6,953)	476,475	(19,443)
7 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
8 AMORT OF PROPERTY LOSSES, UNRECOVERED PLANT AND	-	-	-	-
9 REGULATORY STUDY COSTS (407)	-	-	-	-
10 REGULATORY EXPENSES (407)	-	-	-	-
11 AMORT OF CONVERSION COSTS (407.3)	-	-	-	-
12 REGULATORY DEBITS (407.3)	-	-	-	-
13 (LESS) REGULATORY CREDITS (407.4)	255,097	27,681	2,332,272	140,668
14 TAXES OTHER THAN INCOME TAXES (408.1)	(686,323)	(1,162,354)	4,883,080	1,639,407
15 INCOME TAXES - FEDERAL (409.1)	(176,151)	(206,032)	(221,950)	(671,020)
16 - OTHER (409.1)	1,746,658	875,922	6,997,594	1,424,513
17 PROV FOR DEFERRED INC TAXES (410.1)	(27,012)	235,033	(8,351,412)	(2,184,604)
18 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(7,307)	2	(87,702)	398
19 INVESTMENT TAX CREDIT ADJ - NET (411.4)	-	-	-	-
20 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
21 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
22 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
23 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
24 TOTAL UTILITY OPERATING EXPENSES	13,351,330	(8,150,883)	143,127,240	(30,525,608)
25 NET UTILITY OPERATING INCOME	1,709,214	591,222	9,891,877	1,393,162
26 OTHER INCOME AND DEDUCTIONS				
27 OTHER INCOME:				
28 NONUTILITY OPERATING INCOME	-	-	-	-
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	184,135	(14,193)	983,335	(258,750)
31 REVENUES FROM NONUTILITY OPERATIONS (417)	-	-	-	-
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	(3,815)	(3,815)	(35,910)	(35,910)
33 NONOPERATING RENTAL INCOME (418)	-	-	-	-
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	237,340	212,989	1,163,297	803,913
35 INTEREST AND DIVIDEND INCOME (419)	-	-	-	-
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	118,896	44,403	2,543,138	1,052,391
37 MISCELLANEOUS NONOPERATING INCOME (421)	-	-	7,327	7,327
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	544,186	247,014	4,733,007	1,640,791
39 TOTAL OTHER INCOME (ENTER TOTAL OF LINES 29 THRU 38)	984,457	487,299	9,582,771	3,567,812
40 OTHER INCOME DEDUCTIONS:				
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	602	602
42 MISCELLANEOUS AMORTIZATION (425)	-	-	-	-
43 MISC INCOME DEDUCTIONS (426.1-426.5)	25,532	(5,876)	328,171	(2,527)
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	25,532	(5,876)	328,773	(1,925)

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT MARCH 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:	-	-	-	-
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	201,592	85,457	1,240,185	146,908
48 INCOME TAXES - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	476,872	453,976
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	-	-
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	201,592	85,457	1,717,057	600,884
54 NET OTHER INCOME AND DEDUCTIONS (CENTER TOTAL OF LINES 39, 44, 53)	317,062	167,433	2,687,177	1,041,832
55 INTEREST CHARGES	-	-	-	-
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	278,850	76,706	2,739,602	(497,208)
62 OTHER INTEREST EXPENSE (431)	12,889	(14,183)	317,600	6,386
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(7,158)	4,698	(250,752)	(195,497)
64 NET INTEREST CHARGES (CENTER TOTAL OF LINES 25, 54, 64)	284,581	67,221	2,806,450	(686,319)
65 INCOME BEFORE EXTRAORDINARY ITEMS	1,741,695	691,434	9,772,604	3,121,313
66 EXTRAORDINARY ITEMS	-	-	-	-
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (CENTER TOTAL OF LINES 65 AND 71)	1,741,695	691,434	9,772,604	3,121,313

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT MARCH 31, 2007

	MARCH CURRENT YEAR =====	MARCH PRIOR YEAR =====	INCREASE OR DECREASE =====
			9,089,227
1 UTILITY PLANT (101-106,114)	254,933,442	245,844,215	(3,873,365)
2 CONSTRUCTION WORK IN PROGRESS (107)	2,612,412	6,585,777	5,215,862
3 TOTAL UTILITY PLANT (LINES 2 AND 3)	257,545,854	252,329,992	(2,812,857)
4 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(113,775,413)	(110,962,556)	2,403,005
5 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	143,770,441	141,367,436	-
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (120.0-120.6)	-	-	-
7 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
8 NET NUCLEAR FUEL (LINE 7 LESS 8)	153,770,441	141,367,436	2,403,005
9 NET UTILITY PLANT (LINES 6 AND 9)	-	-	-
10 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
11 GAS STORED UNDERGROUND (117)	-	-	-
12	-	-	-
13 OTHER PROPERTY AND INVESTMENTS	-	-	-
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	200,905	-	200,905
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	-	-	-
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	200,905	-	200,905
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	-	-	-
23 CURRENT AND ACCRUED ASSETS	969,910	1,098,271	(128,361)
24 CASH (131)	-	-	-
25 SPECIAL DEPOSITS (132-134)	8	1,207	(1,199)
26 WORKING FUNDS (135)	4,803,045	272,839	4,530,206
27 TEMPORARY CASH INVESTMENTS (136)	22	22	-
28 NOTES RECEIVABLE (141)	12,941,065	22,970,563	(10,029,498)
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	9,842,157	15,127,091	(5,284,934)
30 OTHER ACCOUNTS RECEIVABLE (143)	(1,050,239)	(974,713)	(75,526)
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	-	-	-
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	48,322,791	8,432,220	39,890,571
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	22	22	-
34 FUEL STOCK (151)	-	-	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	39,654	40,704	(1,050)
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	-	-	-
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	(30)	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	2,151,312	23,742,469	(21,591,157)
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT MARCH 31, 2007

TITLE OF ACCOUNT	MARCH CURRENT YEAR =====	MARCH PRIOR YEAR =====	INCREASE OR DECREASE =====
46 PREPAYMENTS (165)	307,757	327,617	(19,860)
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	709	1,939	(1,230)
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	4,532,343	9,986,801	(5,454,458)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	2,320,648	615,957	1,704,691
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>85,181,176</u>	<u>81,642,981</u>	<u>3,538,195</u>
53 DEFERRED DEBITS	-	-	-
54 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	2,100,398	2,477,693	(377,295)
57 OTHER REGULATORY ASSETS (182.3)	-	-	-
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	265,022	229,649	35,373
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	15,480	78,375	(62,895)
60 CLEARING ACCOUNTS (184)	-	-	-
61 TEMPORARY FACILITIES (185)	2,539,316	2,963,916	(424,600)
62 MISCELLANEOUS DEFERRED DEBITS (186)	-	-	-
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	20	20	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	-	-	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	6,923,055	5,921,672	1,001,383
66 ACCUMULATED DEFERRED INCOME TAXES (190)	2,244,998	(12,430,077)	14,675,075
67 UNRECOVERED PURCHASED GAS COSTS (191)	<u>14,088,289</u>	<u>(758,752)</u>	<u>14,847,041</u>
68 TOTAL DEFERRED DEBITS (LINES 54 THRU 67)	<u>243,240,811</u>	<u>222,251,665</u>	<u>20,989,146</u>
69 TOTAL ASSETS AND OTHER DEBITS (CENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 68)	<u>243,240,811</u>	<u>222,251,665</u>	<u>20,989,146</u>

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
AT MARCH 31, 2007

		MARCH CURRENT YEAR =====	MARCH PRIOR YEAR =====	INCREASE OR DECREASE =====
1	TITLE OF ACCOUNT			
2	PROPRIETARY CAPITAL			
3	COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
4	PREFERRED STOCK ISSUED (204)	-	-	-
5	CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
6	STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
7	PREMIUM ON CAPITAL STOCK (207)	4,833,887	4,749,593	84,294
8	OTHER PAID-IN CAPITAL (208 - 211)	-	-	-
9	INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
10	(LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
11	(LESS) CAPITAL STOCK EXPENSE (214)	(1,545,804)	-	(1,545,804)
12	RETAINED EARNINGS (215, 215.1, 216)	68,292,008	58,635,089	9,656,919
13	UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
14	(LESS) UNACQUIRED CAPITAL STOCK (217)	-	-	-
15	TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>95,386,293</u>	<u>87,190,884</u>	<u>8,195,409</u>
16	LONG-TERM DEBT	-	-	-
17	BONDS (221)	-	-	-
18	(LESS) REACQUIRED BONDS (222)	-	-	-
19	ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20	OTHER LONG-TERM DEBT (224)	-	-	-
21	UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22	(LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23	TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24	OTHER NONCURRENT LIABILITIES	-	-	-
25	OBLIG UNDER CAP LEASES-NONCURRENT (227)	86	10,577	(10,491)
26	ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27	ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	146,892	238,143	(91,251)
28	ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29	ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30	ACCUM PROVISION FOR RATE REFUNDS (229)	146,978	248,720	(101,742)
31	TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>146,978</u>	<u>248,720</u>	<u>(101,742)</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT MARCH 31, 2007

	MARCH CURRENT YEAR =====	MARCH PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 NOTES PAYABLE (231)	-	-	-
33 ACCOUNTS PAYABLE (232)	12,250,991	14,118,595	(1,867,604)
34 NOTES PAYABLE TO ASSOC COMPANIES (233)	4	4	-
35 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	5,969,477	4,812,353	1,157,124
36 CUSTOMER DEPOSITS (235)	3,311,377	3,144,548	166,829
37 TAXES ACCRUED (236)	5,699,013	8,128,107	(2,429,094)
38 INTEREST ACCRUED (237)	52,047	49,692	2,355
39 DIVIDENDS DECLARED (238)	4	4	-
40 MATURED LONG-TERM DEBT (239)	-	-	-
41 TAX COLLECTIONS PAYABLE (241)	1,581,918	1,856,512	(274,594)
42 MISC CURRENT AND ACCRUED LIAB (242)	23,857,646	24,928,139	(1,070,493)
43 OBLIG UNDER CAP LEASES - CURRENT (243)	10,434	39,380	(28,946)
44 DERIVATIVE INSTRU-LIAB - CURRENT (245)	159,906	15	159,891
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>52,892,817</u>	<u>57,077,349</u>	<u>(4,184,532)</u>
DEFERRED CREDITS			
48 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,153,022	1,002,889	150,133
49 ACCUM DEFERRED INVEST TAX CREDITS (255)	919,457	1,007,154	(87,697)
50 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
51 OTHER DEFERRED CREDITS (253)	8,373,910	6,726,391	1,647,519
52 OTHER REGULATORY LIABILITIES (254)	2,942,753	2,767,479	175,274
53 UNAMORT GAIN ON REACQUIRED DEBT (257)	-	-	-
54 ACCUMULATED DEFERRED INCOME TAXES(281-283)	<u>23,370,570</u>	<u>24,175,788</u>	<u>(805,218)</u>
55 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>36,759,712</u>	<u>35,679,701</u>	<u>1,080,011</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>243,240,811</u>	<u>222,251,665</u>	<u>20,989,146</u>

COLUMBIA GAS OF KENTUCKY, INC.
GAS REVENUE AND GAS REQUIREMENTS
FOR THE PERIODS ENDING MARCH 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	12,122,311	(1,741,650)	41,373,581	(11,750,522)	81,406,122	(19,486,461)
COMMERCIAL	6,497,630	(888,413)	21,435,204	(6,633,923)	46,040,508	(7,975,802)
INDUSTRIAL	271,367	18,719	663,737	(597,604)	2,336,664	(1,631,815)
PUBLIC UTILITIES	1,677,257	(23,096)	81,612	(38,659)	220,186	(9,1525)
UNBILLED REVENUE - \$	(6,395,999)	(3,040,000)	(5,603,997)	3,980,000	(5,192,997)	(6,350,003)
OTHER GAS REVENUES - \$	12,512,974	(5,674,440)	57,950,137	(15,040,708)	124,810,483	(35,453,606)
INTERCOMPANY	12,512,974	(5,674,440)	57,950,137	(15,040,708)	124,810,483	(35,453,606)
TOTAL	110,776	(26,267)	356,415	(70,930)	2,966,664	(26,006)
OTHER GAS DEPARTMENT REVENUE	1,118,537	(1,570,137)	6,926,399	3,854,789	12,815,890	8,924,996
NON-TRADITIONAL SALES - \$	1,677,257	(167,816)	5,898,408	(435,662)	14,887,069	(2,211,830)
TRANSPORTATION OF GAS-REGULAR	(359,000)	(121,001)	(232,998)	238,999	(460,989)	(366,000)
TRANSPORTATION UNBILLED	15,060,544	(7,559,661)	70,898,361	(11,453,512)	153,019,117	(29,132,446)
TOTAL GROSS REVENUE	=====	=====	=====	=====	=====	=====
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	1,242,820	222,207	3,910,543	438,238	7,016,552	313,125
COMMERCIAL	675,126	126,181	2,066,824	216,344	4,074,316	406,462
INDUSTRIAL	26,945	7,321	63,218	(20,985)	196,204	(104,298)
PUBLIC UTILITIES	1,764	(1,328)	9,588	1,473	21,922	3,120
UNBILLED REVENUE - MCF	(611,000)	(388,000)	(411,000)	31,000	(308,000)	(295,000)
OTHER	1,335,655	(33,619)	5,639,173	666,070	11,000,994	323,409
TOTAL	1,335,655	(33,619)	5,639,173	666,070	11,000,994	323,409
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC	1,910	54	1,910	120	9,616	(12,454)
FREE MUNICIPAL AND OTHER	(78)	294	(430)	278	(1,641)	(2,399)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	145,031	(206,356)	1,026,768	633,632	1,825,753	1,358,013
TOTAL MISCELLANEOUS DELIVERIES	146,863	(206,008)	1,028,248	634,030	1,833,728	1,343,160
UNACCOUNTED FOR - LOSSES IN BLACK	(780,925)	(395,670)	397,681	999,121	(87,954)	600,519
TOTAL GAS REQUIREMENT	701,593	(635,297)	7,065,102	2,299,221	12,746,768	2,267,088
TRANSPORTATION VOLUMES - MCF'S	2,192,760	(340,732)	7,488,306	(335,679)	22,253,112	(949,981)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(202,000)	(70,000)	(133,000)	144,000	(251,000)	(244,000)
CUSTOMERS						
RESIDENTIAL	100,326	1,917	100,478	1,272	97,744	3,411
COMMERCIAL	11,224	146	11,206	21	10,888	358
INDUSTRIAL	110	(2)	111	(2)	111	1
PUBLIC UTILITIES	2		2		2	
OTHER	111,662	2,061	111,797	1,291	108,745	3,770
TOTAL CUSTOMERS	225,214	2,112	225,283	2,586	218,290	7,540
HEATING CUSTOMERS						
RESIDENTIAL	98,237	1,888	98,393	1,241	95,704	3,349
COMMERCIAL	10,834	89	10,818	(33)	10,537	314
TOTAL HEATING CUSTOMERS	109,071	1,977	109,211	1,208	106,241	3,663

COLUMBIA GAS OF KENTUCKY, INC.
GAS REVENUE AND GAS REQUIREMENTS
FOR THE PERIODS ENDING MARCH 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,765	(2,020)	25,542	(1,775)	26,266	(4,465)
COMMERCIAL - NON CHOICE	47	(1)	47	(1)	48	(2)
COMMERCIAL - CHOICE	3,403	(244)	3,405	(143)	3,550	(554)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,450	(245)	3,452	(144)	3,578	(556)
INDUSTRIAL - NON-CHOICE	66	(3)	66	(3)	67	(1)
INDUSTRIAL - CHOICE	8	(1)	8	(3)	9	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	(4)	74	(3)	76	(1)
TOTAL TRANSPORTATION CUSTOMERS	29,289	(2,269)	29,068	(1,922)	29,920	(5,022)

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING MARCH 31, 2007

AVERAGE RATES	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
RESIDENTIAL	9.75	(3.83)	10.58	(4.72)	11.60	(.54)
COMMERCIAL	9.62	(3.84)	10.37	(4.80)	11.30	(1.25)
INDUSTRIAL	10.07	(2.81)	10.50	(4.48)	11.91	4.13
PUBLIC UTILITIES	10.01	(3.17)	8.51	(6.31)	10.04	(1.67)
OTHER						
TOTAL	9.71	(3.82)	10.50	(4.75)	11.50	(.66)
INTER COMPANY						
TOTAL	9.71	(3.82)	10.50	(4.75)	11.50	(.66)

** AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS
 BILLING PERIOD
 CALENDAR PERIOD

	35	192	2,561	192	4,613	(41)
	(198)	188	2,326	188	4,424	325

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007**

Question No. 51 – March Update

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants;
- (5) Other Expenses (Identify separately).

For each category, the schedule shall include the date of each transaction, check number or other document reference, the vendor, the hours worked the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation which support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses shall be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

Response of Columbia Gas of Kentucky:

- a. Refer to PSC0051 Attachment a for a detailed schedule of expenses incurred to date for the following categories: Accounting, Engineering, Legal, Consultants and Other Expenses. Also provided are copies of invoices and other documentation to support charges referenced on PSC0051 Attachment a.
- b. Refer to PSC0051 Attachment b for an itemized estimate of the total costs to be incurred in this rate case. Expenses have been identified by the following categories: Accounting, Engineering, Legal, Consultant, or Other Expenses.

This estimate of costs to be incurred in this rate case was determined by the following factors:

- 1) an estimate of consultant fees,
 - 2) actual year-to-date dollars charged to the rate case account relating to labor and overhead for Corporate Services' legal and accounting staff support,
 - 3) an estimate of future labor and overhead expense from Corporate Service legal and accounting staff, with consideration of an anticipated procedural schedule in this case,
 - 4) an estimate of cost of publishing the newspaper notices, and
 - 5) an estimate of miscellaneous expense for supplies, duplicating and travel expense for witnesses.
- c. Monthly updates of actual costs incurred will be provided during the course of this proceeding.

Attached are the March 2007 schedules and supporting documentation of actual costs incurred during the course of this proceeding.

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses

Line No.	Description	Original Dec-06	Updated Feb-07	Updated Mar-07	Total
1	Accounting	0.00	0.00	0.00	0.00
2	Engineering	0.00	0.00	0.00	0.00
3	Legal	0.00	0.00	0.00	0.00
4	Consultants	9,875.00	6,582.50	18,090.00	34,547.50
5	Other Expenses :				0.00
6	Employee Travel	0.00	908.51	0.00	908.51
7	Duplicating	0.00	1,498.00	747.39	2,245.39
8	Postage Fees	0.00	53.51	74.05	127.56
9	Total	9,875.00	9,042.52	18,911.44	37,828.96

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses for
Corporate Services' Labor/Benefits/Overhead
For the Period of December 2006 - April 2007

MONTH (MM/YY)	AMOUNT (\$)	TOTAL HOURS
December-06	9,875.00	98.50
January-07	0.00	0.00
February-07	9,042.52	52.00
March-07	18,911.44	108.50
April-07	0.00	0.00
Total	<u>37,828.96</u>	<u>259.00</u>

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Estimated Rate Case Expenses

Line No.	Description	Estimated Amount	Total
1	Accounting	0.00	0.00
2	Engineering	0.00	0.00
3	Legal	25,000.00	25,000.00
4	Consultants	198,000.00	198,000.00
5	Other Expenses	32,000.00	32,000.00
7			0.00
6	Total	255,000.00	255,000.00

PSC0051 ATTACHMENT a

INVOICES AND OTHER SUPPORTING DOCUMENTATION
FOR ACCOUNT 182

2/27/2007

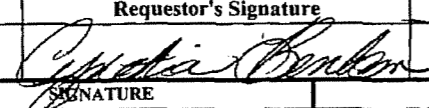
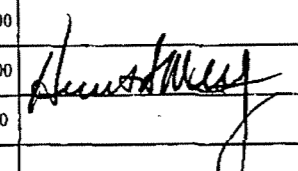
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS PAYABLE
CASH VOUCHER

VOUCHER 0-2-0248

PERIOD 02/07

BUS UNIT CD200

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES						CASH REQUEST	INVOICE				
CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER	Special Handling Instructions					
X											
Request Date:	02/20/07	* Invoice Date:									
Invoice #:											
Payee:	P. Moul & Associates										
Remit to Address:	251 Hopkins Road										
Remit to City, State, Zip Code:	Haddonfield, NJ 08033										
Total Payment:	\$17,815.00										
Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):						A/P DPT USE ONLY - REC'D 2/27/07					
February 2, 2007 Case No. 0708											
If Total Payment is different than the actual invoice amount, please give reason below:											
Invoice Amount (if different than total payment)											
PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *											
	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title								
REQUESTOR	Cynthia Benham		(859) 288-0261, A.A.								
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME								
Supervisor / Team Lead	general approval <=\$2,500										
Manager / Lead Counsel / Attorney	general approval <=\$50,000										
Director / Segment Controller	general approval <=\$100,000										
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.								
NISource Executive Vice President	general approval >\$300,000										
CEO											
	Title	"Other" must have authorized authority as per the Disbursement Approval Policy									
OTHER											
ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR											
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3C10	RCK07	12921					\$17,815.00
	IBM NUMBER		UNIT	QTY	DESCRIPTION						
2											
	IBM NUMBER		UNIT	QTY	DESCRIPTION						

P. Moul & Associates
251 Hopkins Road
Haddonfield, NJ 08033
Telephone: 856-428-7515 • Facsimile: 856-428-0026

February 2, 2007

Ms. Judy M. Cooper
Columbia Gas of Kentucky
2001 Mercer Road
Lexington, KY 40511


2/27/2007

Dear *Judy* Cooper:

Enclosed please find my initial invoice for professional services concerning the cost of equity testimony for your 2007 rate case filing with the Public Service Commission of Kentucky (Case No. 2007-00008). This invoice covers my time for the preparation of my direct testimony, including a first draft provided on December 1, 2006, a second draft provided on January 12, 2007, and for the testimony that was finalized on January 22, 2007.

I believe this invoice is self-explanatory, and would appreciate it if you would place the enclosed in line for payment. Please note that as of January 1, 2001 we changed the form of our business organization. Therefore, I have enclosed Form W-9 which you can pass along to your accounts payable department.

Sincerely,


Paul R. Moul

/mt
Enclosure

P. Moul & Associates
251 Hopkins Road
Haddonfield, NJ 08033
Telephone: 856-428-7515 • Facsimile: 856-428-0026

EIN# 22-3282661

February 2, 2007
Case No. 0708

COLUMBIA GAS OF KENTUCKY

2/27/2007

For professional services rendered by Paul R. Moul,
Managing Consultant, for the preparation of my direct
testimony, including a first draft provided on
December 1, 2006, a second draft provided on
January 12, 2007, and for the testimony that was
finalized on January 22, 2007

<u>Consultant</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>	
P. Moul	86	\$195	\$ 16,770.00	✓
Clerical	20.00	\$ 52	1,040.00	✓
Reimbursement of out-of-pocket costs consisting of telephone charges			<u>5.00</u>	✓
TOTAL			<u><u>\$ 17,815.00</u></u>	✓

COLUMBIA GAS OF KENTUCKY, INC.

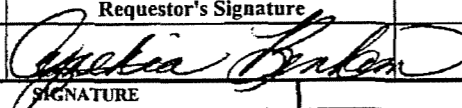
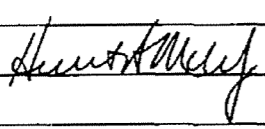
ACCOUNTS PAYABLE
CASH VOUCHER

VOUCHER 0-3-0061

PERIOD 03/07

BUS UNIT CD200

3/6/2007

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES						CASH REQUEST	INVOICE																
CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER	Special Handling Instructions																	
X																							
Request Date:	02/27/07	* Invoice Date:																					
Invoice #:	015900005920																						
Payee:	FedEx Kinko's																						
Remit to Address:	Customer Administrative Services P.O.Box 672085																						
Remit to City, State, Zip Code:	Dallas, TX 75267-2085																						
Total Payment:	\$568.99																						
						<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DIRECT DEPOSIT</td> <td colspan="3" style="font-size: small;">for employee reimbursements only</td> </tr> <tr> <td style="font-size: x-small;">if Wire or ACH, provide information directly below</td> <td style="width: 10%;">WIRE</td> <td style="width: 10%;"></td> <td style="width: 10%;">ACH</td> </tr> <tr> <td>Bank Account:</td> <td colspan="3"></td> </tr> <tr> <td>ABA #:</td> <td colspan="3"></td> </tr> </table>		DIRECT DEPOSIT	for employee reimbursements only			if Wire or ACH, provide information directly below	WIRE		ACH	Bank Account:				ABA #:			
DIRECT DEPOSIT	for employee reimbursements only																						
if Wire or ACH, provide information directly below	WIRE		ACH																				
Bank Account:																							
ABA #:																							
Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):						A/P DPT USE ONLY - RECV'D																	
Account Number: 01059594750000						3/6/2007																	
If Total Payment is different than the actual invoice amount, please give reason below:																							
Invoice Amount (if different than total payment)																							
PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *																							
	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title																				
REQUESTOR	Cynthia Benham		(859) 288-0261, A.A.																				
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME																				
Supervisor / Team Lead	general approval <=\$2,500																						
Manager / Lead Counsel / Attorney	general approval <=\$50,000																						
Director / Segment Controller	general approval <=\$100,000																						
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.																				
NISource Executive Vice President	general approval >\$300,000																						
CEO																							
	Title	"Other" must have authorized authority as per the Disbursement Approval Policy																					
OTHER																							
ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR																							
line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT												
1	32	182	3599	3A20	RCK07	12921					\$568.99												
	IBM NUMBER		UNIT	QTY	DESCRIPTION																		
line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT												
2																							
	IBM NUMBER		UNIT	QTY	DESCRIPTION																		

3/7/2007

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS PAYABLE
CASH VOUCHER

VOUCHER 0-3-0065

PERIOD 03/07

BUS UNIT CD200

INVOICE

Project: 047531

Date: February 20, 2007

NIsource - Columbia Gas of Kentucky
 Attn: Mr. Kevin Sollie, Depreciation Manager
 P.O. Box 117
 Columbus, OH 43215-0117

**GANNETT FLEMING, INC.
 VALUATION AND RATE DIVISION**

Send check payments to:
 Gannett Fleming Companies
 P.O. Box 829160
 Philadelphia, PA 19182-9160
 Federal E.I.N. 25-1613591

P.O. BOX 67100
 HARRISBURG, PA 17106-7100
 (717) 763-7211



Send ACH/EFT payments to:
 ABA: 031312738
 Acct. No: 5003165655
 Acct. Name: Gannett Fleming Companies
 Invoice: 047531*48

Invoice Period: December 23, 2006 through February 2, 2007

Depreciation Study

Summary of Current Charges

Part A - DEPRECIATION STUDY	\$	474.05
Total Charges	\$	474.05
Total Due This Invoice		\$474.05

3/7/2007

OK [Signature]

DATE 3/5 2007 ACCOUNT CLASSIFICATION P.O. No. _____
 USED FOR: _____ DEPT. _____

CO.	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
30	182	3599	3D10	RCK07	1292					474.05

APPROVED BY: [Signature] L 19

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: February 20, 2007

Invoice No: 047531*48

Project: 047531 NiSource - Columbia Gas of Kentucky

Part A -- DEPRECIATION STUDY

Labor Costs

Labor Classification

	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
John J. Spanos	1.00	\$ 170.00	\$ 170.00
Support Staff	1.50	70.00	105.00

Total Labor Costs \$ 275.00

Expenses

Postage/Federal Express	\$ 20.65
Reproduction Costs	178.40

Total Expenses 199.05

Current Charges for Part A \$ 474.05

3/7/2007



Invoice Number 8-644-73863	Invoice Date Jan 22, 2007	Account Number	Page 7 of 68
--------------------------------------	-------------------------------------	-----------------------	------------------------

Picked up: Jan 16, 2007 Cust. Ref.: 010-100350-047531.000 Ref. #2
Payer: Shipper Ref. #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- The Earned Discount for this ship date has been calculated based on a revenue threshold of \$10040.54
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient	
Tracking ID	799070192108	Krista McCormick	Mr. Kevin Sollie	
Service Type	FedEx Priority Overnight	GANNETT FLEMING, INC	Nisource/Columbia Gas	
Package Type	FedEx Box	209 SENATE AVENUE	200 Civic Center Drive	
Zone	04	CAMP HILL PA 17011 US	COLUMBUS OH 43215 US	
Packages	1			
Rated Weight	7.0 lbs, 3.2 kgs	Transportation Charge		40.00
Delivered	Jan 17, 2007 09:35	Fuel Surcharge		1.79
Svc Area	AI	Earned Discount		-3.22
Signed By	S.DART	Discount		-23.92
FedEx Use	000000000/0001530/	Total Charge	USD	\$20.65

010-100350/047531.000 Reference Subtotal USD **\$20.65**

GF REQUEST for GANCOM Reprographics Services

Time In: _____ Document # _____
Time Out: _____

Co. No.	Organization Code	Employee No.	DATE	0028499							
010	100350	05388	1-15-07								
Project No. - right flush	Phase No. - left flush	Task No. - left flush	PHONE	DUE DATE							
047531	000		2297	1-16-07							
CONTACT PERSON		LOCATION	ROOM NO.	TIME							
Kris McCormick		N	120	4pm							
PROJECT DESCRIPTION											
COLUMBIA GAS OF KENTUCKY											
SPECIAL INSTRUCTIONS											
Please call me to come verify before binding. Thanks											
No. of Originals	Size of Originals (W x L)	Description and / or Stock	Copies per Original	Printed Sides One Two	Reduce % Enlarge	Output Size					
1	8 1/2 x 11	Coverstock - supplied	8	- X							
4		Please supply books	.32								
1	8 1/2 x 11	Letterhead - supplied	8	- X		142.08					
220	8 1/2 x 11	60 # Plainfield	8	15.40	V	317/2887					
Dialzo *Special Order - Need min. of 2 weeks to order stock			Large Format Xerox 8850 ** Outside vendor								
No. of Tracings	Size (W x L)	Description	B/W Print	Paper Sepia*	Erassible Senia*	Dialzo Mylar*	Bond Paper	Vekum	Mylar**	Reduce % Enlarge	Output Size
<input checked="" type="checkbox"/> Collate <input type="checkbox"/> Slip Sheet <input type="checkbox"/> Staple on-line <input type="checkbox"/> Shrinkwrap # per pack _____ <input type="checkbox"/> 19 Ring <input type="checkbox"/> Plastic Coil Binder color _____ <input type="checkbox"/> Vello <input checked="" type="checkbox"/> Cheshire <input type="checkbox"/> Drill # holes _____ <input type="checkbox"/> Screwpost <input type="checkbox"/> Acco <input type="checkbox"/> Duotang <input type="checkbox"/> Sheet Protectors Single <input type="checkbox"/> Other <input type="checkbox"/> <input type="checkbox"/> Folding Finished size _____ <input type="checkbox"/> Trimming Finished size _____ <input type="checkbox"/> Staple Saddle <input type="checkbox"/> <input type="checkbox"/> 1UL <input type="checkbox"/> 2LS <input type="checkbox"/> <input type="checkbox"/> Laminating <input type="checkbox"/> with Lip <input type="checkbox"/> Pad Shts/pad _____											
XEROX 480	XEROX 535	XEROX DT 90	XEROX DT 6115	XEROX DOCUTECH 2	CANON 1009	CANON 1150					
130		181	157.80	155	20.60	157					
150		152		156							

WORK WILL BE REPRODUCED ON 20 LB. WHITE BOND UNLESS OTHERWISE SPECIFIED.

#178.40
Reproduction Costs

SPECIAL INSTRUCTIONS: _____ Time In: _____
_____ Time Out: _____

Total Sheets Per Book _____

Collate / Inserting
 Machine

Set up (for 11 x 17 only)

No. of Shts. _____

Hand Hrs. _____

19 ring Coil Binding

Color _____

Size _____

Punch only Binders only

Binding (drilling & inserting additional)

Acco Size _____ qty. _____

Screwpost Size _____ qty. _____

Extentions Size _____ qty. _____

Other _____

Cheshire On line Cheshire

Narrow Med. Wide

Binder Length _____ (1.60)

Vello

1" 2" 3"

No. of Shts. _____

Stitch (Machine or Hand)

Time _____

Numbering

No. of Set ups _____

No. of Shts. _____

Folding
Finished size _____

Hand Folding Hrs. _____

Machine Right Angle

Fold Perf. Score

No. of Set ups _____

No. of Passes _____

No. of Shts. _____

Xerox ASF 135 (saddle binder)

2 Saddle Fold only

No. of Books _____

Drilling

No. of Set ups _____

Time _____

Padding

Position _____

No. of Pads _____

NCR - No. of Shts. _____

Shrink wrap

No. of packs _____

Map pockets

9 x 12 10 x 13

Quantity _____

No. of Copies 8

Trimming
Finished size -8 1/2 x -11

Time 1.2

Laminating 9.00

Set up (for 1.5 mil only)

Running Feet _____

Notebooks / Covers

Duotang # _____

Sheet Proctors

Single Wrap around

8 1/2 x 11 quantity 3777288.7

Stock

Distributor _____

Weight / Finish _____

Color _____

Size ordered _____

Shts. Used _____

Other

3/26/2007

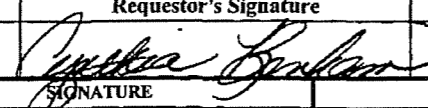
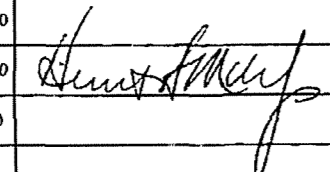
COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-3-0313

PERIOD 03/07

BUS UNIT CD200

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES						CASH REQUEST	INVOICE				
CKV - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER	Special Handling Instructions					
X											
Request Date:	03/13/07	* Invoice Date:									
Invoice #:	8-728-22614										
Payee:	FedEx										
Remit to Address:	P.O. Box 371461										
Remit to City, State, Zip Code:	Pittsburgh, PA 15250-7461										
Total Payment:	\$53.40										
Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):						A/P DPT USE ONLY - RECV'D					
Shipment Charges											
If Total Payment is different than the actual invoice amount, please give reason below:											
Invoice Amount (if different than total payment)											
PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *											
REQUESTOR	Requestor's Printed Name		Requestor's Signature		Requestor's Phone Number & Title						
	Cynthia Benham				(859) 288-0261, A.A.						
	Approval Levels 10-01-04 *	SIGNATURE		PRINTED NAME							
Supervisor / Team Lead	general approval <=\$2,500										
Manager / Lead Counsel / Attorney	general approval <=\$50,000										
Director / Segment Controller	general approval <=\$100,000										
VP / President / General Manager	general approval <=\$300,000			Herbert A. Miller, Jr.							
NI/Source Executive Vice President	general approval >\$300,000										
CEO											
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy									
ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR											
line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$53.40
	IBM NUMBER		UNIT	QTY	DESCRIPTION						
2											
	IBM NUMBER		UNIT	QTY	DESCRIPTION						



Invoice Number	Invoice Date	Account Number	Page
8-728-22614	Mar 07, 2007	1915-7967-4	1 of 4

FedEx Tax ID: 71-0427007

Billing Address:

COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018

Shipping Address:

COLUMBIA GAS OF KENTUCKY
2001 MERCER RD
LEXINGTON KY 40511-1018

Invoice Questions?

Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Mar 07, 2007

FedEx Express Services

Transportation Charges		44.80	
Base Discount		-4.48	
Special Handling Charges		13.08	
Total Charges	USD \$	53.40	3/26/2007
TOTAL THIS INVOICE	USD \$	53.40	

You saved \$4.48 in discounts this period!

Other discounts may apply.



To ensure proper credit, please return this portion with your payment to FedEx.
Please do not staple or fold. Please make check payable to FedEx.

For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
8-728-22614	1915-7967-4	USD \$ 53.40

Remittance Advice

Your payment is due by Mar 22, 2007

191579678728226146900000534059

AT 01 018681 86979B106 A**3DGT
COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018

|||||
FedEx
P.O. Box 371461
Pittsburgh PA 15250-7461



Invoice Number 8-728-22614	Invoice Date Mar 07, 2007	Account Number 1915-7967-4	Page 2 of 4
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Adjustment Request
Fax to (800) 548-3020

Please Note: Our Web site makes it easy to request any of the adjustments you would request on the form below. Try it at www.fedex.com. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our Web site at www.fedex.com or call (800) 622-1147.

Name _____	Date _____
Business Phone _____	Business Fax _____
E-mail Address _____	

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Address Change

Account Number 1915-7967-4

Please indicate change in address for the account number listed.

Physical Address Billing Address Mailing Address

Name: _____

Address: _____ Apt./Suite#: _____

City: _____ State: _____ Zip: _____

Phone: () _____ Fax: () _____

Authorizing Signature: _____



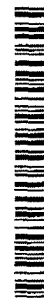
Invoice Number 8-728-22614	Invoice Date Mar 07, 2007	Account Number 1915-7967-4	Page 3 of 4
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FedEx Express Shipment Summary By Payor Type

FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret. Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	2	20.0	44.80	13.08		-4.48	53.40
Total FedEx Express	2	20.0	\$44.80	\$13.08		\$-4.48	\$53.40
Total This Invoice			USD	\$53.40			

3/26/2007





Invoice Number 8-728-22614	Invoice Date Mar 07, 2007	Account Number 1915-7967-4	Page 4 of 4
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FedEx Express Shipment Detail By Payor Type (Original)

Picked up: Mar 01, 2007 Cust Ref: NO REFERENCE INFORMATION Ref #2
 Payor: Shipper Ref #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET	Sender	Recipient	
Tracking ID 791643721228	Judy Cooper	David Boehm	
Service Type FedEx Standard Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type Customer Packaging	2001 Mercer Road	38 East Seventh Street, Suite	
Zone 02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages 1			
Rated Weight 10.0 lbs, 4.5 kgs	Transportation Charge		22.40
Delivered Mar 02, 2007 14:45	Courier Pickup Charge		4.00
Svc Area A1	Fuel Surcharge		2.54
Signed By K.WALTON	Discount		-2.24
FedEx Use 00000000/0001283/	Total Charge	USD	\$26.70

Picked up: Mar 01, 2007 Cust Ref: NO REFERENCE INFORMATION Ref #2
 Payor: Shipper Ref #3

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET	Sender	Recipient	
Tracking ID 791643721239	Judy Cooper	David Boehm	
Service Type FedEx Standard Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type Customer Packaging	2001 Mercer Road	38 East Seventh Street, Suite	
Zone 02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages 1			
Rated Weight 10.0 lbs, 4.5 kgs	Transportation Charge		22.40
Delivered Mar 02, 2007 14:45	Fuel Surcharge		2.54
Svc Area A1	Courier Pickup Charge		4.00
Signed By K.WALTON	Discount		-2.24
FedEx Use 00000000/0001283/	Total Charge	USD	\$26.70

Shipper Subtotal	USD	\$53.40
Total FedEx Express	USD	\$53.40

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing responses of Columbia Gas of Kentucky, Inc. were served via either personal hand delivery, First Class U.S. Mail postage prepaid or overnight mail on the following parties, all on this 2nd day of May, 2007.

Hon. Dennis G. Howard, II
Hon. Lawrence W. Cook
Assistant Attorney General
Office of the Attorney General
Utility and Rate Intervention Division
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601-8204

Matthew Malone
Hurt, Crosbie & May PLLC
The Equus Building
127 West Main Street
Lexington, Kentucky 40507
Attorney for Interstate Gas Supply, Inc.

Hon. David J. Barberie
Hon. Leslye M. Bowman
Lexington-Fayette Urban
County Government
Department of Law
200 East Main Street
Lexington, Kentucky 40507

Hon. David F. Boehm
Boehm, Kurtz & Lowry
36 E. Seventh Street, Suite 1510
Cincinnati, Ohio 45202
Attorney for Kentucky Industrial Utility Customers



Mark R. Kempic, Esq.
Attorney for Columbia Gas of Kentucky, Inc.