



Allen Anderson, President & CEO

925-929 North Main Street  
Post Office Box 910  
Somerset, KY 42502-0910  
Telephone 606-678-4121  
Toll Free 800-264-5112  
Fax 606-679-8279  
[www.skrecc.com](http://www.skrecc.com)

January 15, 2007

RECEIVED

JAN 17 2007

PUBLIC SERVICE  
COMMISSION

Ms. Beth O'Donnell, Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

Dear Ms. O'Donnell:

SUBJECT: Commission's Order No. 2006-00525

Information requested in Appendix A in the Commission's Order No. 2006-00525 dated December 18, 2006, is enclosed.

Witnesses to be available for the public hearing will be:

- Item 1(b) ..... Steve Conover
- Item 3 ..... Mary Lou Henderlight
- Remaining item numbers ..... Jeffery C. Greer

Information concerning notification of members of the hearing will be forwarded under separate cover.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in cursive script that reads 'Jeffery C. Greer'. Below the signature is the printed name and title: 'Jeffery C. Greer, Chief Financial Officer'.

Jeffery C. Greer  
Chief Financial Officer

JG:jb

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JAN 17 2007

PUBLIC SERVICE  
COMMISSION

IN THE MATTER OF

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT )  
CLAUSE OF SOUTH KENTUCKY RURAL )  
ELECTRIC COOPERATIVE CORPORATION )  
FROM NOVEMBER 1, 2004 THROUGH )  
OCTOBER 31, 2006 )

CASE NO. 2006-00525

AFFIDAVIT

The Affiant, Allen Anderson, General Manager and CEO of South Kentucky Rural Electric Cooperative Corporation, 925-929 North Main Street, Somerset, Kentucky, states that, for the period November 1, 2004 through October 31, 2006, South Kentucky Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

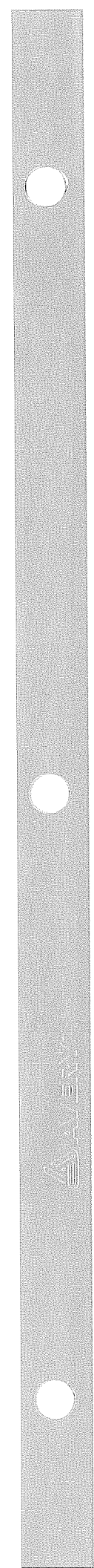
Witness my hand the 4<sup>th</sup> day of January, 2007.

Allen Anderson  
General Manager & CEO

Subscribed and sworn before me this 4<sup>th</sup> day of January 2007.

Janice L. Belen  
Notary Public, State at Large

My Commission Expires: 12/2/2007.



SOUTH KENTUCKY R.E.C.C.  
 TWELVE MONTH MOVING AVERAGE WORKSHEET  
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

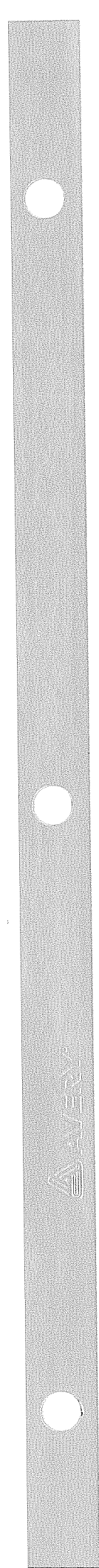
CASE NO. 2006-00525  
 ITEM 1(A)  
 SHEET 1 OF 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
NOV 04	LESS 12TH MONTH PRIOR	85,675,512	74,224,257	18,571	11,432,684	13.344%
	ADD CURRENT MONTH	86,706,698	71,438,581	20,211	15,247,906	17.586%
	CURRENT 12 MONTHS	1,137,999,826	1,072,267,780	336,134	65,395,912	5.747%
DEC 04	LESS 12TH MONTH PRIOR	122,397,337	92,125,676	19,301	30,252,360	24.717%
	ADD CURRENT MONTH	126,890,061	96,613,037	19,001	30,258,023	23.846%
	CURRENT 12 MONTHS	1,142,492,550	1,076,755,141	335,834	65,401,575	5.724%
JAN 05	LESS 12TH MONTH PRIOR	132,815,533	116,744,527	26,981	16,044,025	12.080%
	ADD CURRENT MONTH	122,937,658	116,214,449	27,931	6,695,278	5.446%
	CURRENT 12 MONTHS	1,132,614,675	1,076,225,063	336,784	56,052,828	4.949%
FEB 05	LESS 12TH MONTH PRIOR	113,290,960	122,244,548	29,501	(8,983,089)	-7.929%
	ADD CURRENT MONTH	103,542,041	114,280,053	28,731	(10,766,743)	-10.398%
	CURRENT 12 MONTHS	1,122,865,756	1,068,260,568	336,014	54,269,174	4.833%
MAR 05	LESS 12TH MONTH PRIOR	92,115,754	97,789,013	30,320	(5,703,579)	-6.192%
	ADD CURRENT MONTH	109,543,981	100,790,412	26,188	8,727,381	7.967%
	CURRENT 12 MONTHS	1,140,293,983	1,071,261,967	331,882	68,700,134	6.025%
05	LESS 12TH MONTH PRIOR	78,764,305	86,608,707	21,281	(7,865,683)	-9.986%
	ADD CURRENT MONTH	79,266,175	90,905,758	25,281	(11,664,864)	-14.716%
	CURRENT 12 MONTHS	1,140,795,853	1,075,559,018	335,882	64,900,953	5.689%
MAY 05	LESS 12TH MONTH PRIOR	82,854,095	73,767,653	44,021	9,042,421	10.914%
	ADD CURRENT MONTH	80,059,175	74,382,365	19,951	5,656,859	7.066%
	CURRENT 12 MONTHS	1,138,000,933	1,076,173,730	311,812	61,515,391	5.406%
JUNE 05	LESS 12TH MONTH PRIOR	87,098,715	79,227,034	48,301	7,823,380	8.982%
	ADD CURRENT MONTH	93,875,558	78,413,133	21,371	15,441,054	16.448%
	CURRENT 12 MONTHS	1,144,777,776	1,075,359,829	284,882	69,133,065	6.039%
JULY 05	LESS 12TH MONTH PRIOR	97,014,462	88,581,029	21,901	8,411,532	8.670%
	ADD CURRENT MONTH	105,572,115	96,326,460	25,271	9,220,384	8.734%
	CURRENT 12 MONTHS	1,153,335,429	1,083,105,260	288,252	69,941,917	6.064%
AUGUST 05	LESS 12TH MONTH PRIOR	90,185,753	86,859,834	25,981	3,299,938	3.659%
	ADD CURRENT MONTH	107,614,932	96,659,722	28,264	10,926,946	10.154%
	CURRENT 12 MONTHS	1,170,764,608	1,092,905,148	290,535	77,568,925	6.625%
SEPT 05	LESS 12TH MONTH PRIOR	79,963,205	84,923,893	26,284	(4,986,972)	-6.237%
	ADD CURRENT MONTH	88,731,444	100,802,293	30,322	(12,101,171)	-13.638%
	CURRENT 12 MONTHS	1,179,532,847	1,108,783,548	294,573	70,454,726	5.973%
OCT 05	LESS 12TH MONTH PRIOR	74,793,009	71,957,285	22,051	2,813,673	3.762%
	ADD CURRENT MONTH	84,315,899	78,478,561	25,061	5,812,277	6.893%
	CURRENT 12 MONTHS	1,189,055,737	1,115,304,824	297,583	73,453,330	6.177%
NOV 05	LESS 12TH MONTH PRIOR	86,706,698	71,438,581	20,211	15,247,906	17.586%
	ADD CURRENT MONTH	95,144,522	79,958,818	23,111	15,162,593	15.936%
	CURRENT 12 MONTHS	1,197,493,561	1,123,825,061	300,483	73,368,017	6.127%

SOUTH KENTUCKY R.E.C.C.  
 TWELVE MONTH MOVING AVERAGE WORKSHEET  
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2006-00525  
 ITEM 1(A)  
 SHEET 2 OF 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-	
PURCHASE AND DISPOSITION OF KWH							
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS	
DEC	05	LESS 12TH MONTH PRIOR	126,890,061	96,613,037	19,001	30,258,023	23.846%
		ADD CURRENT MONTH	136,488,024	106,261,680	23,453	30,202,891	22.129%
		CURRENT 12 MONTHS	1,207,091,524	1,133,473,704	304,935	73,312,885	6.074%
JAN	06	LESS 12TH MONTH PRIOR	122,937,658	116,214,449	27,931	6,695,278	5.446%
		ADD CURRENT MONTH	112,480,780	120,064,297	32,771	(7,616,288)	-6.771%
		CURRENT 12 MONTHS	1,196,634,646	1,137,323,552	309,775	59,001,319	4.931%
FEB	06	LESS 12TH MONTH PRIOR	103,542,041	114,280,053	28,731	(10,766,743)	-10.398%
		ADD CURRENT MONTH	115,037,015	109,963,655	25,901	5,047,459	4.388%
		CURRENT 12 MONTHS	1,208,129,620	1,133,007,154	306,945	74,815,521	6.193%
MAR	06	LESS 12TH MONTH PRIOR	109,543,981	100,790,412	26,188	8,727,381	7.967%
		ADD CURRENT MONTH	101,836,469	99,531,326	32,575	2,272,568	2.232%
		CURRENT 12 MONTHS	1,200,422,108	1,131,748,068	313,332	68,360,708	5.695%
APR	06	LESS 12TH MONTH PRIOR	79,266,175	90,905,758	25,281	(11,664,864)	-14.716%
		ADD CURRENT MONTH	76,602,191	93,212,115	23,601	(16,633,525)	-21.714%
		CURRENT 12 MONTHS	1,197,758,124	1,134,054,425	311,652	63,392,047	5.293%
MAY	06	LESS 12TH MONTH PRIOR	80,059,175	74,382,365	19,951	5,656,859	7.066%
		ADD CURRENT MONTH	81,195,576	66,798,836	16,481	14,380,259	17.711%
		CURRENT 12 MONTHS	1,198,894,525	1,126,470,896	308,182	72,115,447	6.015%
JUNE	06	LESS 12TH MONTH PRIOR	93,875,558	78,413,133	21,371	15,441,054	16.448%
		ADD CURRENT MONTH	89,781,302	82,388,438	23,311	7,369,553	8.208%
		CURRENT 12 MONTHS	1,194,800,269	1,130,446,201	310,122	64,043,946	5.360%
JULY	06	LESS 12TH MONTH PRIOR	105,572,115	96,326,460	25,271	9,220,384	8.734%
		ADD CURRENT MONTH	106,035,419	94,448,653	25,021	11,561,745	10.904%
		CURRENT 12 MONTHS	1,195,263,573	1,128,568,394	309,872	66,385,307	5.554%
AUG	06	LESS 12TH MONTH PRIOR	107,614,932	96,659,722	28,264	10,926,946	10.154%
		ADD CURRENT MONTH	108,088,491	97,008,548	36,385	11,043,558	10.217%
		CURRENT 12 MONTHS	1,195,737,132	1,128,917,220	317,993	66,501,919	5.562%
SEPT	06	LESS 12TH MONTH PRIOR	88,731,444	100,802,293	30,322	(12,101,171)	-13.638%
		ADD CURRENT MONTH	77,153,676	96,034,450	47,202	(18,927,976)	-24.533%
		CURRENT 12 MONTHS	1,184,159,364	1,124,149,377	334,873	59,675,114	5.039%
OCT	06	LESS 12TH MONTH PRIOR	84,315,899	78,478,561	25,061	5,812,277	6.893%
		ADD CURRENT MONTH	88,683,706	70,667,870	21,647	17,994,189	20.290%
		CURRENT 12 MONTHS	1,188,527,171	1,116,338,686	331,459	71,857,026	6.046%

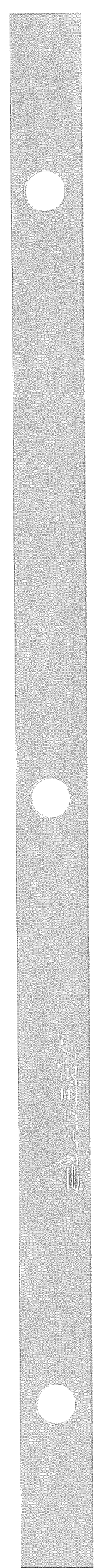


## **SOUTH KENTUCKY RECC**

### **LINE LOSS REDUCTION**

South Kentucky Rural Electric Cooperative Corporation continues to utilize programs to reduce line losses on its systems. During the period of November 2004 through October 2006, South Kentucky RECC recondored and/or multiphased several lines, which improved the losses in those areas. Additionally, two new substations were added because of load growth on the system during this period, and these additions further reduced line loss in those areas.

It continues to be our policy to take losses into consideration when purchasing special equipment such as meters and transformers. During the above mentioned period, we continue to apply an effective right-of-way program that helps in several areas of concern as well as line losses.





SOUTH KENTUCKY R.E.C.C.  
SUMMARY CALCULATION OF CUMULATIVE OVER OR UNDER  
RECOVERY OF THE FUEL ADJUSTMENT CLAUSE  
NOVEMBER 1, 2004 THROUGH OCTOBER 31, 2006

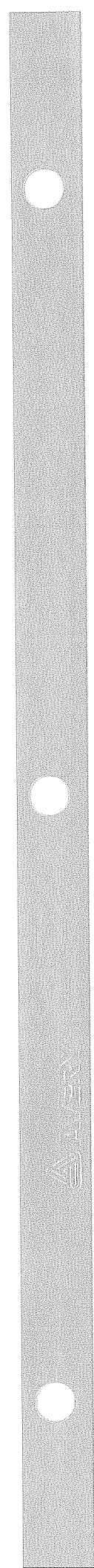
CASE NO. 2006-00525  
ITEM 2  
SHEET 1 OF 1

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
LINE NO.	SOUTH KENTUCKY NET BILLED FOR PERIOD	FUEL	EAST KENTUCKY CHARGED FOR PERIOD	FUEL	PRIOR PERIOD (OVER) UNDER RECOVERY (FROM COL. G)	TOTAL RECOVERABLE COSTS (COL. D & E)	FUEL REVENUE (OVER) UNDER CUMULATIVE (COL. B LESS F)

1.	BEGINNING BALANCE (OVER) OR UNDER - OCTOBER 31, 2004 - CASE NO. 2004-00482 ----->						\$65,609.64
2.							
3.	NOV 2004	\$545,839.45	SEP 2004	\$542,948.00	\$32,236.88	\$575,184.88	\$29,345.43
4.	DEC	\$629,940.32	OCT	\$394,160.00	\$65,609.64	\$459,769.64	(\$170,170.68)
5.	JAN 2005	\$605,322.25	NOV	\$397,115.00	\$29,345.43	\$426,460.43	(\$178,861.82)
6.	FEB	\$681,369.30	DEC	\$883,153.00	(\$170,170.68)	\$712,982.32	\$31,613.02
7.	MAR	\$1,041,990.27	JAN 2005	\$1,383,051.00	(\$178,861.82)	\$1,204,189.18	\$162,198.91
8.	APR	\$1,241,810.08	FEB	\$1,312,915.00	\$31,613.02	\$1,344,528.02	\$102,717.94
9.	MAY	\$734,744.80	MAR	\$853,348.00	\$162,198.91	\$1,015,546.91	\$280,802.11
10.	JUN	\$700,042.11	APR	\$604,801.00	\$102,717.94	\$707,518.94	\$7,476.83
11.	JUL	\$1,118,143.84	MAY	\$597,242.00	\$280,802.11	\$878,044.11	(\$240,099.73)
12.	AUG	\$174,617.09	JUN	\$154,897.00	\$7,476.83	\$162,373.83	(\$12,243.26)
13.	SEP	\$283,426.04	JUL	\$518,359.00	(\$240,099.73)	\$278,259.27	(\$5,166.77)
14.	OCT	\$449,709.69	AUG	\$585,427.00	(\$12,243.26)	\$573,183.74	\$123,474.05
	NOV	\$940,281.18	SEP	\$984,030.00	(\$5,166.77)	\$978,863.23	\$38,582.05
16.	DEC	\$1,169,673.04	OCT	\$747,883.00	\$123,474.05	\$871,357.05	(\$298,315.99)
17.	JAN 2006	\$1,085,790.77	NOV	\$769,722.00	\$38,582.05	\$808,304.05	(\$277,486.72)
18.	FEB	\$528,911.47	DEC	\$917,196.00	(\$298,315.99)	\$618,880.01	\$89,968.54
19.	MAR	\$1,113,161.13	JAN 2006	\$1,472,373.00	(\$277,486.72)	\$1,194,886.28	\$81,725.15
20.	APR	\$828,658.37	FEB	\$869,682.00	\$89,968.54	\$959,650.54	\$130,992.17
21.	MAY	\$543,500.19	MAR	\$700,635.00	\$81,725.15	\$782,360.15	\$238,859.96
22.	JUN	\$682,334.04	APR	\$469,571.00	\$130,992.17	\$600,563.17	(\$81,770.87)
23.	JUL	\$1,011,497.89	MAY	\$578,113.00	\$238,859.96	\$816,972.96	(\$194,524.93)
24.	AUG	\$691,148.90	JUN	\$687,725.00	(\$81,770.87)	\$605,954.13	(\$85,194.77)
25.	SEP	\$292,383.23	JUL	\$499,427.00	(\$194,524.93)	\$304,902.07	\$12,518.84
26.	OCT	\$377,541.57	AUG	\$630,157.00	(\$85,194.77)	\$544,962.23	\$167,420.66
27.							
28.	TOTALS	<u>\$17,471,837.02</u>		<u>\$17,553,930.00</u>			

\*\* SUMMARY \*\*

FUEL REVENUE (OVER) OR UNDER AT OCTOBER 2004 -----	\$65,609.64
RECOVERABLE DUE TO BILLING LAG (E,3 ABOVE) -----	\$32,236.88
FUEL CHARGE BY EAST KY. FOR PERIOD -----	<u>\$17,553,930.00</u>
TOTAL RECOVERABLE COST -----	\$17,651,776.52
NET REVENUE BILLED BY SOUTH KY. FOR PERIOD -----	\$17,471,837.02
CURRENT MONTH LAG IN BILLING (G,25 ABOVE) -----	\$12,518.84
	<u>\$17,484,355.86</u>
FAC (OVER) OR UNDER AT OCT 2006 (AS FILED) -----	<u>\$167,420.66</u>



ALVER

ACCOUNT NUMBER	CHARGES	ENVIRONMENTAL CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$283.25	\$107,388.00	\$2,784,044.63	\$332,936.00	\$3,116,980.63	\$6.10	\$90,270.63	\$90,270.63	\$3,480.42	\$3,210,737.78	55,694	19,605	87
442.10	0.00	0.00	\$10,905.82	\$283,018.25	32,865.83	325,884.08	18,627.06	287.24	9,661.25	1,550.71	355,980.34	3,540	1,522	62
442.20 LP<1000	0.00	0.00	\$2,833.76	\$554,913.51	75,977.17	630,890.68	28,146.37	37.56	18,896.05	1,808.23	679,780.89	225	406	6
AES LP<1000	0.00	0.00	\$199.42	\$20,860.23	2,990.15	23,850.38	0.00	0.00	715.50	0.00	24,565.88	8	27	0
LP=>1000	0.00	0.00	\$274.86	\$53,846.57	7,460.70	61,307.27	2,614.10	1,839.23	1,839.23	0.00	65,760.60	4	59	0
LP 1	5,690.00	0.00	\$220.98	\$304,451.33	54,627.05	359,078.38	23,027.40	0.00	11,178.34	0.00	393,284.12	4	31	0
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	3,462.00	0.00	\$14.49	\$138,767.55	29,812.20	168,579.75	10,508.46	0.00	5,101.19	0.00	184,189.40	5	2	0
AES LP>1000	0.00	0.00	\$0.00	\$7,130.36	1,043.94	8,174.30	0.00	0.00	2,045.23	0.00	8,419.53	1	0	0
442.21	0.00	0.00	\$97.04	\$89,401.86	9,625.38	99,027.24	4,951.30	0.00	2,971.73	160.18	107,100.45	152	128	24
444.00	0.00	0.00	\$3,274.61	\$34,716.71	460.15	37,734.76	26.20	3.39	106.43	97.06	3,967.84	20	740	0
445.00	0.00	0.00	\$3,983.17	\$34,716.71	4,018.76	38,735.47	453.62	0.00	1,051.08	76.51	40,316.68	698	646	4
TOTAL	\$9,152.00	\$283.25	\$1,300,032.15	\$4,284,425.61	\$551,817.33	\$4,836,242.94	\$88,350.61	\$288.19	\$142,038.66	\$7,163.11	\$5,074,103.51	60,351	23,166	183
MEMO														
440.10 (ETS)			16,873.26	16,873.26	\$3,814.18	\$20,687.44	\$0.00	\$0.00	\$621.10	\$14.65	\$21,323.19	1,738		547
ADJUSTMENTS			(30.80)	(30.80)	(4.52)	(35.32)	0.00	0.00	(1.06)	0.00	(\$36.38)			
442.10 (ETS)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	2		2
ADJUSTMENTS			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00			
TOTAL BILLED			\$16,842.46	\$16,842.46	\$3,809.66	\$20,652.12	\$0.00	\$0.00	\$620.04	\$14.65	\$21,286.81	1,740	0	549

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00762		NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	ADJ	FC	NET FUEL CHG BILLED
440.10	42,399,937	1,300,427	43,700,364	(880,842)	42,819,522	1,300,427	0.00762	\$9,909.25	\$323,026.75	\$332,936.00	\$154.01	(\$5,410.02)	\$327,679.99	
442.10	4,183,332	129,746	4,313,078	(87,378)	4,225,700	129,746	0.00762	988.66	31,877.17	32,865.83	0.00	(621.28)	32,244.55	
442.20 LP<1000	9,940,768	29,883	9,970,651		9,970,651	29,883	0.00762	228.47	75,748.70	75,977.17	0.00	0.00	75,977.17	
AES LP<1000	390,100	2,307	392,407		392,407	2,307	0.00762	17.58	2,972.57	2,990.15	0.00	0.00	2,990.15	
LP=>1000	979,004	90	979,094		979,094	90	0.00762	0.69	7,460.01	7,460.70	0.00	0.00	7,460.70	
LP 1	7,168,859	45	7,168,904		7,168,904	45	0.00762	0.34	54,626.71	54,627.05	0.00	0.00	54,627.05	
LP 2	0.00	0.00	0.00		0.00	0.00	0.00762	0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	3,912,120	241	3,912,361		3,912,361	241	0.00762	1.84	29,810.36	29,812.20	0.00	0.00	29,812.20	
AES LP>1000	137,000	0	137,000		137,000	0	0.00762	0.00	1,043.94	1,043.94	0.00	0.00	1,043.94	
442.21	1,251,780	11,392	1,263,172	(315)	1,263,172	11,392	0.00762	86.81	9,538.57	9,625.38	0.00	0.00	9,625.38	
444.00	476,517	60,387	536,904	(17,810)	519,094	60,387	0.00762	460.15	460.15	460.15	(100.59)	0.00	460.15	
445.00	509,598	50,891	560,489		509,598	50,891	0.00762	387.79	3,630.97	4,018.76	0.00	0.00	3,918.17	
TOTAL	70,839,417	1,585,509	72,424,926	(986,345)	71,438,581	1,585,509	0.00762	\$12,081.58	\$539,735.75	\$551,817.33	\$154.01	(\$6,131.89)	\$545,685.45	
MEMO														
440.10 (ETS)			500,543		500,543	0	0.00762	\$0.00	\$3,814.18	\$3,814.18	\$0.00	\$0.00	\$3,814.18	
ADJUSTMENTS			(920)		(920)	0	0.00762	0.00	0.00	0.00	(4.52)	0.00	(4.52)	
442.10 (ETS)			0		0	0	0.00762	0.00	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS			0		0	0	0.00762	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED			499,623		499,623	0	0.00762	\$0.00	\$3,814.18	\$3,814.18	\$0.00	(\$4.52)	\$3,809.66	

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$55,231.23)	\$3,061,749.40	71,438,581	980,142,104	
442.10	(6,007.26)	319,876.82	20,211	316,833	
442.20 LP<1000		630,890.68	15,247,306	35,143,552	
AES LP<1000		23,850.38	86,706,698	1,015,602,489	
LP=>1000		61,307.27	190,480	312,015	
LP 1		359,078.38	194,490	312,675	
LP 2		0.00			
LP 3		168,579.75			
AES LP>1000		8,174.30			
442.21	(20.88)	99,027.24			
444.00	(1,101.33)	3,713.86			
445.00	(\$62,360.70)	\$4,773,882.24			
TOTAL					

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 NOVEMBER 2004

ACCOUNT NUMBER	ADDT'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$0.00	\$291.50	\$4,047,608.04	\$107,922.61	\$4,155,530.65	\$445,417.46	\$4,601,239.61	\$3.20	\$0.00	\$134,795.42	\$4,879.56	\$4,740,917.79	55,845	19,662
442.10	0.00	0.00	304,144.41	\$11,029.72	\$315,174.13	30,392.40	345,566.53	19,638.77	266.53	10,257.84	1,698.39	377,416.06	3,555	1,546
442.20 LP<1000	0.00	0.00	598,317.65	\$2,922.61	\$601,240.26	67,830.95	669,071.21	29,883.01	36.37	20,045.57	1,809.54	720,655.70	232	414
AES LP=>1000	0.00	0.00	20,586.57	\$194.80	\$20,781.37	2,541.29	23,322.66	0.00	0.00	699.67	0.00	24,022.33	8	26
LP 1	0.00	0.00	53,732.33	\$274.86	\$54,007.19	6,231.99	60,239.18	2,581.08	0.00	1,807.18	0.00	64,627.44	4	59
LP 2	5,690.00	0.00	274,340.10	\$220.98	\$280,251.08	40,763.48	321,014.56	20,575.06	0.00	10,036.44	0.00	361,726.06	4	31
LP 3	3,462.00	0.00	135,861.55	\$14.49	\$139,338.14	24,383.11	163,721.25	10,208.20	0.00	4,955.44	0.00	178,884.89	5	2
AES LP>1000	0.00	0.00	9,346.58	\$0.00	\$9,346.58	1,170.00	10,516.58	0.00	0.00	316.50	0.00	10,832.08	1	122
442.21	0.00	0.00	87,979.12	\$897.94	\$88,877.06	8,165.73	97,042.79	4,851.04	0.00	2,913.27	185.28	104,992.38	146	740
444.00	0.00	0.00	\$3,274.56	\$4,027.69	\$65,293.99	392.52	3,667.08	805.13	3.32	104.37	95.14	3,895.69	20	0
445.00	\$9,152.00	\$291.50	\$5,593,182.75	\$130,780.26	\$5,733,406.51	\$634,254.60	\$6,367,661.11	\$8,479.27	\$296.22	\$187,986.81	\$8,759.90	\$6,653,183.31	60,515	23,255
MEMO			\$52,844.20	\$2.37	\$52,846.57	\$10,189.37	\$63,035.94	\$0.60	\$0.00	\$1,691.60	\$17.39	\$64,945.53	1,764	248
ADJUSTMENTS			(124.18)	0.00	(124.18)	(28.20)	(152.38)	8.27	0.00	(4.57)	0.00	(\$166.95)	2	0
ADJUSTMENTS			7.03	0.00	7.03	1.24	8.27	0.51	0.00	0.25	\$9.03	\$0.00	0	0
ADJUSTMENTS			0.00	\$2,37	\$2,37	\$10,162.41	\$62,891.83	\$1.11	\$0.00	\$1,887.28	\$17.39	\$64,797.61	1,766	248
TOTAL BILLED			\$52,727.05	\$2.37	\$52,729.42	\$10,162.41	\$62,891.83	\$1.11	\$0.00	\$1,887.28	\$17.39	\$64,797.61	1,766	248

ACCOUNT NUMBER	KWH SOLD				NET KWH				SECURITY				FUEL CHARGE = 0.0065				COOP				FC			
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	SECURITY LIGHT KWH	FC RATE	FC RATIO	SL FC	ENERGY FC	ENERGY FC	CHG BILLED	USE - FC	USE - FC	ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED	FC	FC	FC	FC
440.10	67,210,374	1,308,036	68,518,410	(934,383)	67,584,027	131,226	1,308,036	131,226	0.00650	8,502.23	\$8,502.23	\$436,916.23	\$445,417.46	\$445,417.46	\$2,182.92	\$2,182.92	(\$6,338.11)	(89.67)	\$441,262.27	\$441,262.27	0.00	0.00	0.00	0.00
442.10	4,543,627	131,226	4,674,853	(13,280)	4,661,573	31,174	131,226	31,174	0.00650	202.63	852.97	29,539.43	30,392.40	30,392.40	0.30	0.30	0.00	0.00	67,831.25	67,831.25	0.00	0.00	0.00	0.00
442.20 LP<1000	10,404,357	31,174	10,435,531	40	10,435,571	2,307	31,174	2,307	0.00650	15.00	202.63	2,526.29	2,541.29	2,541.29	0.00	0.00	0.00	0.00	2,541.29	2,541.29	0.00	0.00	0.00	0.00
AES LP<1000	388,660	2,307	390,967	0	390,967	90	2,307	90	0.00650	0.59	0.59	6,231.40	6,231.99	6,231.99	0.00	0.00	0.00	0.00	6,231.99	6,231.99	0.00	0.00	0.00	0.00
LP 1	958,677	90	958,767	0	958,767	45	90	45	0.00650	0.29	0.29	40,763.19	40,763.48	40,763.48	0.00	0.00	0.00	0.00	40,763.48	40,763.48	0.00	0.00	0.00	0.00
LP 2	6,271,260	45	6,271,305	0	6,271,305	0	45	0	0.00650	0.00	0.00	24,381.54	24,383.11	24,383.11	0.00	0.00	0.00	0.00	24,383.11	24,383.11	0.00	0.00	0.00	0.00
LP 3	3,751,006	241	3,751,247	0	3,751,247	241	0	241	0.00650	0.00	0.00	1,470.00	1,470.00	1,470.00	0.00	0.00	0.00	0.00	1,470.00	1,470.00	0.00	0.00	0.00	0.00
AES LP>1000	180,000	0	180,000	0	180,000	0	0	0	0.00650	0.00	0.00	8,094.80	8,165.73	8,165.73	0.00	0.00	0.00	0.00	8,165.73	8,165.73	0.00	0.00	0.00	0.00
442.21	1,245,365	10,913	1,256,278	0	1,256,278	60,387	10,913	60,387	0.00650	392.52	392.52	6,631.02	6,955.57	6,955.57	0.00	0.00	0.00	0.00	6,955.57	6,955.57	0.00	0.00	0.00	0.00
444.00	0	60,387	60,387	0	60,387	0	0	0	0.00650	334.55	334.55	6,631.02	6,955.57	6,955.57	0.00	0.00	0.00	0.00	6,955.57	6,955.57	0.00	0.00	0.00	0.00
445.00	1,019,959	51,484	1,071,443	(8,518)	1,062,925	51,484	8,518	51,484	0.00650	\$10,373.38	\$10,373.38	\$623,891.22	\$634,254.60	\$634,254.60	\$2,182.92	\$2,182.92	(\$8,497.20)	(69.72)	\$629,940.32	\$629,940.32	0.00	0.00	0.00	0.00
TOTAL	95,973,275	1,595,903	97,569,178	(956,141)	96,613,037	1,595,903	956,141	1,595,903	0.00650	\$10,373.38	\$10,373.38	\$623,891.22	\$634,254.60	\$634,254.60	\$2,182.92	\$2,182.92	(\$8,497.20)	(69.72)	\$629,940.32	\$629,940.32	0.00	0.00	0.00	0.00
MEMO			1,567,647	(3,706)	1,563,941	32	(3,706)	32	0.00650	0.21	0.21	\$10,189.16	\$10,189.37	\$10,189.37	\$0.00	\$0.00	0.00	0.00	\$10,189.37	\$10,189.37	0.00	0.00	0.00	0.00
ADJUSTMENTS			(259)	0	(259)	0	0	0	0.00650	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS			190	0	190	190	0	190	0.00650	0.00	0.00	1.24	1.24	1.24	0.00	0.00	0.00	0.00	1.24	1.24	0.00	0.00	0.00	0.00
ADJUSTMENTS			0	0	0	0	0	0	0.00650	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED			1,567,578	(3,706)	1,563,872	32	(3,706)	32	0.00650	\$0.21	\$0.21	\$10,190.40	\$10,190.61	\$10,190.61	\$0.00	\$0.00	0.00	0.00	\$10,190.61	\$10,190.61	0.00	0.00	0.00	0.00

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$59,102.25)	\$4,542,137.36
442.10	(1,080.95)	344,485.58
442.20 LP<1000	8,706.35	677,777.56
AES LP<1000	0.00	23,322.66
LP 1	0.00	60,239.18
LP 2	0.00	321,014.56
LP 3	0.00	163,721.25
AES LP>1000	0.00	97,042.79
442.21	0.00	3,667.08
444.00	(\$41.69)	71,717.97
445.00	(\$52,018.54)	\$6,315,642.57
TOTAL		\$6,315,642.57

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$59,102.25)	\$4,542,137.36
442.10	(1,080.95)	344,485.58
442.20 LP<1000	8,706.35	677,777.56
AES LP<1000	0.00	23,322.66
LP 1	0.00	60,239.18
LP 2	0.00	321,014.56
LP 3	0.00	163,721.25
AES LP>1000	0.00	97,042.79
442.21	0.00	3,667.08
444.00	(\$41.69)	71,717.97
445.00	(\$52,018.54)	\$6,315,642.57
TOTAL		\$6,315,642.57

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 DECEMBER 2004

ACCOUNT NUMBER	ADD'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$275.00	\$5,090,930.64	\$107,987.23	\$5,198,917.87	\$456,325.87	\$5,655,243.74	\$8.95	\$8.95	\$0.00	\$166,383.10	\$5,987.49	\$5,827,898.08	55,740	19,637	61
442.10	0.00	0.00	363,671.86	\$374,729.37	\$738,401.23	29,445.39	767,856.62	23,115.02	23,115.02	286.36	12,021.30	2,364.16	\$441,951.60	3,552	1,539	37
442.20	0.00	0.00	626,036.66	\$627,874.27	\$1,253,910.93	59,104.28	1,313,015.21	30,829.95	30,829.95	36.40	20,654.15	4,185.15	\$742,684.20	225	402	3
442.30	0.00	0.00	26,454.07	\$194.78	\$26,648.85	2,632.06	29,280.91	0.00	0.00	0.00	878.43	0.00	\$30,159.34	9	26	0
442.40	0.00	0.00	57,306.61	\$274.86	\$57,581.47	4,883.96	62,465.43	2,277.41	2,277.41	0.00	1,613.96	0.00	\$64,496.80	4	59	0
442.50	5,690.00	0.00	274,010.46	\$220.98	\$274,231.44	31,383.12	345,614.56	20,074.98	20,074.98	0.00	9,745.14	0.00	\$341,124.68	4	32	0
442.60	3,462.00	0.00	142,916.89	\$14.50	\$143,061.39	20,312.42	163,373.81	10,392.65	10,392.65	0.00	5,044.98	0.00	\$173,813.81	5	2	0
442.70	0.00	0.00	17,386.82	\$90.00	\$17,576.82	1,753.92	19,330.74	0.00	0.00	0.00	574.22	0.00	\$19,904.96	1	124	24
442.80	0.00	0.00	96,317.64	\$915.07	\$97,232.71	7,190.22	104,422.93	4,938.00	4,938.00	0.00	3,136.35	242.88	\$112,740.16	145	744	0
444.00	0.00	0.00	\$3,289.96	\$3,289.96	\$6,579.92	316.54	6,896.46	25.31	25.31	3.23	102.53	92.94	\$3,830.51	20	0	0
445.00	0.00	0.00	73,393.72	\$4,020.59	\$77,414.31	6,719.91	84,134.22	1,154.14	1,154.14	0.00	2,413.19	125.97	\$87,827.52	695	652	3
<b>TOTAL</b>	<b>\$9,152.00</b>	<b>\$275.00</b>	<b>\$5,905,665.46</b>	<b>\$130,813.09</b>	<b>\$6,036,478.55</b>	<b>\$620,067.49</b>	<b>\$7,525,732.95</b>	<b>\$92,756.41</b>	<b>\$92,756.41</b>	<b>\$325.99</b>	<b>\$222,767.35</b>	<b>\$12,998.59</b>	<b>\$7,854,561.29</b>	<b>60,400</b>	<b>23,217</b>	<b>128</b>
<b>MEMO</b>																
440.10 (ETS)			\$81,613.38	\$5.47	\$81,618.85	\$12,638.33	\$94,257.18	\$2.98	\$2.98	\$0.00	\$2,828.27	\$17.70	\$97,106.13	1,776	0	159
ADJUSTMENTS			(373.61)		(373.61)	(57.85)	(431.46)				(12.94)		(\$444.40)			
442.10 (ETS)			141.71		141.71	19.99	161.70	9.99	9.99	0.00	4.86	0.00	\$176.55	2		
<b>ADJUSTMENTS</b>			0.00		0.00	0.00	0.00						\$0.00			
<b>TOTAL BILLED</b>			<b>\$81,381.48</b>	<b>\$5.47</b>	<b>\$81,386.95</b>	<b>\$12,600.47</b>	<b>\$93,987.42</b>	<b>\$12.97</b>	<b>\$12.97</b>	<b>\$0.00</b>	<b>\$2,820.19</b>	<b>\$17.70</b>	<b>\$96,938.28</b>	<b>1,778</b>	<b>0</b>	<b>159</b>

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	TOTAL FUEL CHG BILLED	FC ADJ	NET FUEL CHG BILLED
440.10	86,116,745	1,310,871	87,427,616	(1,206,204)	86,221,412	1,310,871	0.00522	6,842.75	\$449,482.92	\$145.80	\$456,325.67	(\$7,434.73)	\$448,890.94
442.10	5,509,166	131,730	5,640,896	(128,661)	5,512,235	131,730	0.00522	687.63	28,757.76		29,445.39	(693.74)	28,751.65
442.20	11,291,801	30,871	11,322,672	(1,046,400)	10,276,272	30,871	0.00522	161.15	58,843.13		59,104.28	(5,462.21)	53,642.07
442.30	591,920	2,307	594,227	0	594,227	2,307	0.00522	12.04	2,620.02		2,632.06	0.00	2,632.06
442.40	935,535	90	935,625	0	935,625	90	0.00522	0.47	4,883.49		4,883.96	0.00	4,883.96
442.50	6,012,047	45	6,012,092	0	6,012,092	45	0.00522	0.23	31,382.89		31,383.12	0.00	31,383.12
442.60	3,891,027	241	3,891,268	0	3,891,268	241	0.00522	1.26	20,311.16		20,312.42	0.00	20,312.42
442.70	1,366,318	11,125	1,377,443	0	1,377,443	11,125	0.00522	58.07	7,132.15		7,180.22	0.00	7,180.22
444.00	0	60,639	60,639	(200,056)	1,087,266	60,639	0.00522	316.54	6,451.38		6,719.91	0.00	6,719.91
445.00	1,235,879	1,599,362	1,287,322	(2,581,321)	116,214,449	1,599,362	0.00522	\$3,348.67	\$611,718.92		\$620,067.49	(\$14,891.04)	\$605,176.45
<b>TOTAL</b>	<b>117,136,408</b>	<b>1,599,362</b>	<b>118,735,770</b>	<b>(2,581,321)</b>	<b>116,154,449</b>	<b>1,599,362</b>	<b>0.00522</b>	<b>\$3,348.67</b>	<b>\$611,718.92</b>	<b>\$145.80</b>	<b>\$620,067.49</b>	<b>(\$14,891.04)</b>	<b>\$605,176.45</b>
<b>MEMO</b>													
440.10 (ETS)	2,421,046	74	2,421,120		2,421,120	74	0.00522	\$0.39	\$12,637.94	\$0.00	\$12,638.33	\$0.00	\$12,638.33
ADJUSTMENTS	(11,087)		(11,087)		(11,087)		0.00522	0.00	0.00		0.00	(57.85)	(57.85)
442.10 (ETS)	3,830		3,830		3,830		0.00522	0.00	19.99		19.99	0.00	19.99
<b>ADJUSTMENTS</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00522</b>	<b>0.00</b>	<b>0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0.00</b>	<b>\$0.00</b>
<b>TOTAL BILLED</b>	<b>2,413,789</b>	<b>74</b>	<b>2,413,863</b>	<b>0</b>	<b>2,413,863</b>	<b>74</b>	<b>0.00522</b>	<b>\$0.39</b>	<b>\$12,657.93</b>	<b>\$0.00</b>	<b>\$12,658.32</b>	<b>0.00</b>	<b>\$12,658.32</b>

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 JANUARY 2005

ACCOUNT NUMBER	KWH	MONTH	YTD
440.10	116,214,449	116,214,449	116,214,449
442.10	27,931	27,931	27,931
442.20	6,695,278	6,695,278	6,695,278
442.30	122,937,658	122,937,658	122,937,658
442.40	320,541	320,541	320,541
442.50	323,619	323,619	323,619
442.60	JANUARY	JANUARY	JANUARY
442.70	JANUARY	JANUARY	JANUARY
442.80	JANUARY	JANUARY	JANUARY
444.00	JANUARY	JANUARY	JANUARY
445.00	JANUARY	JANUARY	JANUARY

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$75,453.98)	\$5,980,064.56
442.10	(8,620.06)	395,554.70
442.20	(43,556.31)	643,422.24
442.30	0.00	29,280.91
442.40	0.00	60,465.43
442.50	0.00	311,304.56
442.60	0.00	166,705.81
442.70	0.00	19,140.74
442.80	0.00	104,422.93
444.00	0.00	3,606.50
445.00	(12,541.51)	71,592.70
<b>TOTAL</b>	<b>(\$140,171.86)</b>	<b>\$7,385,561.09</b>

ACCOUNT NUMBER	ADD'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$277.75	\$4,897.50	\$108,075.27	\$5,005,883.16	\$5,006,826.10	\$30.08	\$161,898.11	281.64	\$31,769.05	\$4,833.75	\$5,673,988.04	55,867	19,692	79
442.10	0.00	0.00	960,273.32	\$11,119.77	\$971,393.09	\$1,062,690.10	21,476.42	91,297.01	35.28	3,176.05	1,828.85	\$1,118,046.06	3,542	1,555	35
442.20 LP<1000	0.00	0.00	611,330.14	\$2,889.00	\$614,219.14	64,776.90	29,815.21	20,345.25	35.28	20,345.25	1,773.07	\$730,984.85	223	409	6
AES LP<1000	0.00	0.00	35,544.84	\$189.33	\$35,734.17	4,051.44	0.00	39,785.61	0.00	1,193.56	0.00	40,979.17	9	25	0
LP=>1000	0.00	0.00	40,901.14	\$274.86	\$41,176.00	4,130.70	1,171.52	45,306.70	1,171.52	10,170.52	0.00	\$47,837.43	4	59	0
LP 1	5,690.00	0.00	280,354.45	\$220.97	\$280,675.42	39,218.50	17,503.08	325,483.92	0.00	0.00	0.00	\$353,157.52	4	31	0
LP 2	3,462.00	0.00	152,526.91	\$14.50	\$152,541.41	18,723.94	11,258.96	180,723.94	0.00	5,465.51	0.00	\$197,448.41	5	2	0
LP 3	0.00	0.00	105,256.29	\$915.17	\$106,171.46	8,977.31	5,230.80	115,148.77	3.28	3,458.79	263.60	\$124,101.96	147	124	23
AES LP>1000	0.00	0.00	\$3,290.00	\$3,290.00	\$6,580.00	361.41	25.59	3,651.41	0.00	103.88	94.22	\$3,878.38	20	744	0
444.00	0.00	0.00	79,703.59	\$4,029.59	\$83,733.18	8,340.96	1,147.03	92,073.14	0.00	2,651.92	137.69	\$96,009.78	695	654	3
445.00	\$9,152.00	\$277.75	\$7,178,508.34	\$131,017.46	\$7,319,525.55	\$7,489,552.06	\$87,658.69	\$8,067,507.61	\$320.20	\$238,919.86	\$8,931.18	\$8,403,337.54	60,517	23,295	146
MEMO															
440.10 (ETS)			\$87,564.36	\$0.00	\$87,564.36	\$103,046.04	\$3.60	\$103,049.64	\$0.00	\$3,091.82	\$13.88	\$106,155.34	1,786	0	155
ADJUSTMENTS			(3,510.93)	0.00	(3,510.93)	(619.26)	0.00	(4,130.19)	0.00	(123.91)	0.00	(\$4,254.10)	2	0	0
442.10 (ETS)			130.61	0.00	130.61	21.04	9.37	151.65	0.00	4.54	0.00	\$166.56	0	0	0
ADJUSTMENTS			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED			\$84,184.04	\$0.00	\$84,184.04	\$14,883.46	\$12.97	\$99,067.50	\$0.00	\$2,972.45	\$13.88	\$102,066.80	1,786	0	155

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	KWH SOLD		NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	TOTAL FUEL CHG BILLED	NET FUEL CHG BILLED
			GROSS KWH SOLD	LESS ADJ								
440.10	82,748,256	1,311,615	84,059,871	(1,003,746)	83,056,125	1,311,615	0.00596	7,817.23	\$493,125.71	\$500,942.94	\$495,121.80	
442.10	15,185,262	132,977	15,318,239	(10,160,992)	5,157,247	132,977	0.00596	792.54	90,504.47	91,297.01	30,849.89	
442.20 LP<1000	10,837,847	30,769	10,868,616	(60,480)	10,808,136	30,769	0.00596	183.38	64,593.52	64,776.90	64,456.64	
AES LP<1000	692,979	2,233	695,212	0	693,039	2,233	0.00596	13.31	4,038.13	4,051.44	4,051.44	
LP=>1000	6,580,240	45	6,580,285	0	6,580,285	45	0.00596	0.54	4,130.16	4,130.70	4,130.70	
LP 1	4,147,489	241	4,147,730	0	4,147,730	241	0.00596	0.00	39,218.23	39,218.50	39,218.50	
LP 2	291,000	0	291,000	0	291,000	0	0.00596	1.44	24,719.09	24,720.53	24,720.53	
AES LP>1000	1,495,132	11,125	1,506,257	0	1,506,257	11,125	0.00596	66.31	1,734.36	1,734.36	1,734.36	
444.00	1,348,106	60,639	1,398,745	(99,704)	1,299,041	60,639	0.00596	361.41	8,034.74	8,340.96	8,340.96	
445.00	124,009,361	1,601,114	125,610,475	(11,324,922)	114,285,553	1,601,114	0.00596	\$9,542.65	\$739,009.41	\$748,552.06	\$651,369.50	
MEMO												
440.10 (ETS)			2,597,578	0	2,597,578	0	0.00596	\$0.00	\$15,481.68	\$0.00	\$15,481.68	
ADJUSTMENTS			(104,166)	0	(104,166)	0	0.00596	0.00	0.00	0.00	(619.26)	
442.10 (ETS)			3,530	0	3,530	0	0.00596	0.00	21.04	21.04	21.04	
ADJUSTMENTS			0	0	0	0	0.00596	0.00	0.00	0.00	0.00	
TOTAL BILLED			2,496,942	0	2,496,942	0	0.00596	\$0.00	\$15,502.72	\$0.00	\$14,883.46	

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	
		ADJUSTMENTS	TOTAL
440.10	(560,295.79)	\$5,465,530.31	\$5,465,530.31
442.10	(686,855.63)	375,834.47	375,834.47
442.20 LP<1000	(2,453.94)	676,562.10	676,562.10
AES LP<1000	0.00	39,785.61	39,785.61
LP=>1000	0.00	45,306.70	45,306.70
LP 1	(9,322.86)	316,161.06	316,161.06
LP 2	0.00	0.00	0.00
LP 3	0.00	180,723.94	180,723.94
AES LP>1000	0.00	16,801.88	16,801.88
444.00		145,148.77	145,148.77
445.00	(6,209.51)	3,651.41	3,651.41
TOTAL	(\$765,137.73)	\$7,302,369.88	\$7,302,369.88

KWH	MONTH		YTD
	JANUARY	FEBRUARY	JANUARY
SOLD	114,280,053	230,494,502	344,774,555
OFFICE USE	28,731	56,662	85,393
LINE LOSS	(10,766,743)	(4,071,465)	(14,838,208)
PURCHASES	103,542,041	226,479,699	330,021,740
CP KW	230,538	320,541	551,079
BILL KW	248,612	323,619	572,231
MONTH FOR CP DEMAND	JANUARY	JANUARY	JANUARY
MONTH FOR BILL DEMAND	JANUARY	JANUARY	JANUARY

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 FEBRUARY 2005

ACCOUNT NUMBER	ADDT'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$266.75	\$4,284,374.79	\$108,533.25	\$4,393,174.79	\$752,428.29	\$5,145,604.08	\$31.10	\$0.00	\$151,085.50	\$4,973.26	\$5,301,699.94	56,045	19,700	92
442.10	0.00	0.00	316,726.35	\$11,162.72	\$327,889.07	\$50,303.03	378,192.10	20,977.08	316.32	11,219.89	1,786.47	\$412,491.66	3,587	1,344	45
442.20	0.00	0.00	563,232.14	\$2,921.52	\$566,153.66	\$101,083.92	667,237.58	28,444.23	38.76	19,986.33	1,834.77	\$716,541.67	225	415	7
AES LP<1000	0.00	0.00	31,156.72	\$189.32	\$31,346.04	\$6,130.66	37,476.70	0.00	0.00	1,124.30	0.00	38,601.00	9	25	0
LP=>1000	0.00	0.00	\$274.86	\$424.32	\$699.18	\$6,071.54	48,303.93	1,557.43	0.00	1,449.12	0.00	\$51,310.48	4	59	0
LP 1	5,690.00	0.00	268,452.31	\$200.98	\$274,363.29	\$63,672.50	338,035.79	18,283.20	0.00	10,547.07	0.00	\$366,866.06	4	31	0
LP 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	3,462.00	0.00	139,360.64	\$14.51	\$142,837.15	\$39,012.10	181,849.25	11,328.51	0.00	5,499.29	0.00	\$198,677.05	5	2	0
AES LP>1000	0.00	0.00	14,449.04	\$0.00	14,449.04	\$2,876.49	17,325.53	0.00	0.00	519.77	267.55	\$17,845.30	1	0	0
442.21	0.00	0.00	\$936.90	\$95,752.70	\$96,689.60	\$13,893.12	109,645.82	5,120.53	0.00	3,293.45	0.00	\$118,327.35	152	131	31
444.00	0.00	0.00	\$3,289.99	\$3,289.99	\$6,579.98	\$625.19	3,954.79	27.21	3.57	111.92	101.70	\$4,159.58	20	744	0
445.00	\$9,152.00	\$266.75	\$5,815,284.41	\$131,591.25	\$6,046,780.41	\$1,047,051.98	\$7,093,832.39	\$87,755.67	\$358.65	\$206,938.27	\$9,087.20	\$7,979,546.18	60,716	23,388	178
TOTAL			\$74,273.56	\$0.00	\$74,273.56	\$22,716.22	\$96,989.78	\$2.91	\$0.00	\$2,910.33	\$13.55	\$99,916.57	1,793	0	166
MEMO			(36.05)		(36.05)	(55.77)	(41.92)			(1.25)		(543.07)			
ADJUSTMENTS			106.19		106.19	29.59	135.78	8.40	0.00	4.07		\$48.25	2	0	0
ADJUSTMENTS			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.31	\$0.00	\$2,913.15	\$13.55	\$100,021.75	1,795	0	166
TOTAL BILLED			\$74,343.70	\$0.00	\$74,343.70	\$22,740.04	\$97,083.74	\$11.31	\$0.00	\$2,913.15	\$13.55	\$100,021.75	1,795	0	166

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.01031		NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	GROSS KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	FC CHG BILLED	
440.10	71,670,765	1,319,001	(551,295)	72,438,471	1,319,001	1,319,001	0.01031	\$13,598.90	\$738,830.39	\$270.00	(881.67)	\$748,509.15	\$748,509.15	
442.10	4,745,586	133,464	(69,925)	4,809,125	133,464	133,464	0.01031	\$1,376.01	48,927.02	0.00	(45.30)	49,621.36	49,621.36	
442.20	9,773,449	31,009	(7,600)	9,804,458	31,009	31,009	0.01031	\$319.70	100,764.22	101,083.92	(45.30)	101,038.62	101,038.62	
AES LP<1000	592,400	2,233	0	594,633	2,233	2,233	0.01031	\$0.93	6,107.64	6,130.66	0.00	6,130.66	6,130.66	
LP=>1000	588,808	90	0	588,898	90	90	0.01031	\$0.93	6,070.61	6,071.54	0.00	6,071.54	6,071.54	
LP 1	6,175,756	45	0	6,175,801	45	45	0.01031	\$0.46	63,672.04	63,672.50	0.00	63,672.50	63,672.50	
LP 2	0	0	0	0	0	0	0.01031	\$0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	3,783,668	241	0	3,783,909	241	241	0.01031	\$2.48	39,009.62	39,012.10	0.00	39,012.10	39,012.10	
AES LP>1000	279,000	0	0	279,000	0	0	0.01031	\$0.00	2,876.49	2,876.49	0.00	2,876.49	2,876.49	
442.21	1,336,363	11,170	(148,440)	1,347,533	11,170	11,170	0.01031	\$145.16	13,777.96	13,883.12	(414.60)	13,478.52	13,478.52	
444.00	1,010,866	60,639	0	1,062,485	60,639	60,639	0.01031	\$625.19	10,421.95	10,844.14	0.00	10,844.14	10,844.14	
445.00	99,956,661	1,609,511	(775,760)	101,566,172	1,609,511	1,609,511	0.01031	\$16,594.04	\$1,030,457.94	\$1,047,051.98	(55,331.71)	\$1,041,990.27	\$1,041,990.27	
TOTAL	2,203,311	0	(843)	2,202,468	0	0	0.01031	\$0.00	\$22,716.22	\$22,716.22	\$0.00	\$22,716.22	\$22,716.22	
ADJUSTMENTS	0	0	0	0	0	0	0.01031	0.00	0.00	0.00	(5.77)	(5.77)	(5.77)	
ADJUSTMENTS	2,870	0	0	2,870	0	0	0.01031	0.00	29.59	29.59	0.00	29.59	29.59	
ADJUSTMENTS	0	0	0	0	0	0	0.01031	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	2,206,181	0	(843)	2,205,338	0	0	0.01031	\$0.00	\$22,745.81	\$22,745.81	\$0.00	\$22,745.81	\$22,745.81	

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(635,972.88)	\$5,109,631.20	100,780,412	331,284,914	
442.10	(4,988.66)	373,203.44	26,188	82,850	
442.20	512.43	667,750.01	8,727,381	4,655,916	
AES LP<1000	0.00	37,476.70	109,543,981	336,023,680	
LP=>1000	0.00	48,303.93	245,558	312,015	
LP 1	0.00	338,035.79	246,705	312,675	
LP 2	0.00	0.00			
LP 3	0.00	181,849.25			
AES LP>1000	0.00	105,243.86			
442.21	(4,401.96)	17,325.53			
444.00	0.00	3,915.18			
445.00	84.28	75,844.71			
TOTAL	(844,766.79)	\$6,956,579.60			

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 MARCH 2005

ACCOUNT NUMBER	ADD'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$266.75	\$3,619,246.88	\$108,806.18	\$3,728,053.06	\$830,827.03	\$4,559,146.84	\$16.16	\$34.90	\$0.00	\$133,440.52	\$4,067.33	\$4,696,670.85	56,186	19,858	86
442.10	0.00	0.00	328,870.74	\$11,195.41	\$340,066.15	69,316.69	409,382.84	23,733.90	363.97	0.00	12,136.75	1,866.04	\$447,123.50	3,558	1,557	41
442.20 LP<1000	0.00	0.00	616,353.31	\$2,374.29	\$618,727.60	150,610.74	769,338.34	34,325.04	40.84	0.00	23,072.15	2,115.98	\$829,492.15	229	423	3
AES LP<1000	0.00	0.00	29,928.01	\$189.33	\$30,117.34	7,791.33	37,908.67	0.00	0.00	0.00	1,137.26	0.00	\$39,045.93	9	25	0
LP=>1000	0.00	0.00	51,799.47	\$358.40	\$52,157.87	11,973.45	64,131.32	2,483.27	0.00	0.00	1,923.68	0.00	\$66,055.00	7	66	0
LP 1	6,172.00	0.00	287,246.70	\$20.98	\$287,267.68	92,624.06	386,263.74	20,618.51	0.00	0.00	11,993.90	0.00	\$418,876.15	4	31	0
LP 2	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	4,406.00	0.00	144,391.63	\$14.50	\$148,812.13	53,983.43	202,795.56	12,622.99	0.00	0.00	6,127.66	0.00	\$221,546.21	6	2	0
AES LP>1000	0.00	0.00	14,758.28	\$0.00	\$14,758.28	3,890.25	18,648.53	0.00	0.00	0.00	559.46	0.00	\$19,207.99	1	0	0
442.21	0.00	0.00	98,890.90	\$920.97	\$99,811.87	19,275.30	119,087.17	5,657.40	0.00	0.00	3,577.37	270.18	\$128,592.12	149	128	26
444.00	0.00	0.00	\$3,307.68	\$3,307.68	\$6,615.36	834.36	4,442.04	28.45	3.79	0.00	118.81	107.46	\$4,400.55	20	747	0
445.00	\$10,578.00	\$266.75	\$48,658.21	\$4,071.20	\$52,729.41	11,586.57	64,315.98	792.90	0.00	0.00	1,818.48	144.09	\$67,071.45	663	660	3
TOTAL	\$10,578.00	\$266.75	\$5,240,144.13	\$132,058.94	\$5,372,203.07	\$1,252,713.21	\$6,624,916.28	\$99,918.62	\$408.40	\$0.00	\$195,906.04	\$8,571.08	\$6,940,565.17	60,862	23,497	159
MEMO																
440.10 (ETS)	\$0.00	\$51,226.98	(217.40)	\$0.00	\$50,999.58	\$20,743.11	\$71,742.69	\$3.48	\$0.00	\$0.00	\$2,159.66	\$12.86	\$74,146.09	1,785	0	203
ADJUSTMENTS																
442.10 (ETS)	0.00	107.67	0.00	0.00	107.67	39.72	147.39	9.10	0.00	0.00	4.42	0.00	\$160.81	2	0	1
ADJUSTMENTS																
TOTAL BILLED	\$0.00	\$51,117.25	\$0.00	\$0.00	\$51,117.25	\$20,782.83	\$71,827.32	\$12.58	\$0.00	\$0.00	\$2,159.35	\$12.86	\$74,008.11	1,787	0	204

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC CHG BILLED	NET FUEL CHG BILLED
440.10	59,551,277	1,323,467	(727,931)	60,146,813	1,323,467	0.01365	\$18,065.32	\$812,761.71	\$345.09	\$821,996.33	\$821,996.33
442.10	4,944,281	133,842	(148,419)	4,929,704	133,842	0.01365	1,826.94	67,489.75	\$345.09	67,326.74	67,326.74
442.20 LP<1000	11,002,033	31,712	0	11,033,745	31,712	0.01365	432.87	150,177.87	\$345.09	(82.48)	150,528.26
AES LP<1000	568,560	2,233	0	570,793	2,233	0.01365	30.48	7,760.85	\$345.09	0.00	7,791.33
LP=>1000	876,312	864	0	877,176	864	0.01365	11.79	11,961.66	\$345.09	0.00	11,973.45
LP 1	6,785,601	45	0	6,785,646	45	0.01365	0.61	92,623.45	\$345.09	0.00	92,624.06
LP 2	0	0	0	0	0	0.01365	0.00	0.00	\$345.09	0.00	0.00
LP 3	3,954,830	241	0	3,954,830	241	0.01365	3.29	53,980.14	\$345.09	0.00	53,983.43
AES LP>1000	285,000	0	0	285,000	0	0.01365	0.00	3,890.25	\$345.09	0.00	3,890.25
442.21	1,401,459	10,644	0	1,412,103	10,644	0.01365	145.29	19,130.01	\$345.09	0.00	19,275.30
444.00	796,849	61,125	0	857,974	61,125	0.01365	834.36	10,877.97	\$345.09	0.00	11,586.57
445.00	51,978	848,923	0	900,901	848,923	0.01365	709.30	10,877.97	\$345.09	0.00	11,586.57
TOTAL	90,165,957	1,616,151	(876,350)	90,905,758	1,616,151	0.01365	\$22,000.45	\$1,230,652.76	\$345.09	\$1,242,222.22	\$1,242,222.22
MEMO											
440.10 (ETS)	1,519,636	0	0	1,519,636	0	0.01365	\$0.00	\$20,743.11	\$0.00	\$0.00	\$20,743.11
ADJUSTMENTS	(6,092)	0	0	(6,092)	0	0.01365	0.00	0.00	\$0.00	(72.76)	(72.76)
442.10 (ETS)	2,910	0	0	2,910	0	0.01365	0.00	39.72	\$0.00	0.00	39.72
ADJUSTMENTS	0	0	0	0	0	0.01365	0.00	0.00	\$0.00	0.00	0.00
TOTAL BILLED	1,516,454	0	0	1,516,454	0	0.01365	\$0.00	\$20,782.83	\$0.00	(\$72.76)	\$20,710.07

ACCOUNT NUMBER	NET BILLED TO CONSUMER	ADJUSTMENTS	TOTAL
440.10	\$4,507,557.26	(\$51,569.58)	\$4,455,987.68
442.10	381,289.06	(28,093.78)	353,195.28
442.20 LP<1000	768,481.30	(1,457.04)	767,024.26
AES LP<1000	37,908.67	0.00	37,908.67
LP=>1000	64,131.32	0.00	64,131.32
LP 1	386,263.74	0.00	386,263.74
LP 2	0.00	0.00	0.00
LP 3	202,795.56	0.00	202,795.56
AES LP>1000	18,648.53	0.00	18,648.53
442.21	119,087.17	0.00	119,087.17
444.00	4,142.04	0.00	4,142.04
445.00	64,315.98	0.00	64,315.98
TOTAL	\$6,554,620.63	(\$51,140.40)	\$6,503,480.23

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 APRIL 2005

KWH	MONTH	YTD
SOLD	90,905,758	422,190,672
OFFICE USE	25,281	108,131
LINE LOSS	(11,664,864)	(7,008,948)
PURCHASES	79,266,175	415,289,855
CP KW	163,216	312,015
BILL KW	173,507	342,675
MONTH FOR CP DEMAND	JANUARY	JANUARY
MONTH FOR BILL DEMAND	JANUARY	JANUARY



ACCOUNT NUMBER	ADD'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	S LIGHT CH. CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$275.00	\$2,340,193.77	\$108,500.58	\$2,348,945.35	\$3,408,787.40	\$459,342.05	\$3,408,787.40	\$12.19	\$19,802.50	\$0.00	\$86,991.60	\$3,615.78	\$3,511,466.86	55,912	19,810	88
442.10	0.00	0.00	292,664.00	\$11,182.17	\$303,846.17	348,101.09	44,254.92	348,101.09	19,802.50	343.15	343.15	10,304.39	1,770.46	\$380,321.61	3,556	1,554	45
442.20	0.00	0.00	584,891.20	\$3,027.59	\$587,918.79	692,305.73	104,386.94	692,305.73	31,221.01	35.76	35.76	20,751.15	2,064.10	\$746,377.75	230	424	4
AES LP<1000	0.00	0.00	27,161.33	\$189.31	\$27,350.64	5,098.73	2,379.35	5,098.73	0.00	0.00	0.00	973.48	0.00	\$35,422.85	9	25	0
LP=>1000	0.00	0.00	47,345.18	\$274.86	\$47,620.04	8,660.51	56,280.55	8,660.51	0.00	0.00	0.00	1,688.42	0.00	\$60,348.32	5	39	0
LP 1	6,172.00	0.00	282,814.11	\$220.98	\$289,207.09	65,483.43	354,690.52	65,483.43	18,638.84	0.00	0.00	11,046.71	0.00	\$384,376.07	4	31	0
LP 2	2,518.00	0.00	127,978.29	\$14.50	\$130,510.79	35,965.15	166,475.94	35,965.15	10,378.45	0.00	0.00	5,038.08	0.00	\$181,892.47	5	2	0
LP 3	0.00	0.00	11,253.56	\$0.00	\$11,253.56	2,139.62	13,393.18	2,139.62	5,203.47	0.00	0.00	401.80	181.36	\$13,794.98	1	0	0
AES LP>1000	0.00	0.00	90,267.24	\$928.81	\$91,196.05	12,735.20	103,931.25	12,735.20	27.03	3.54	3.54	111.74	100.93	\$112,435.85	148	128	25
442.21	0.00	0.00	34,514.99	\$3,307.71	\$33,307.71	602.69	3,910.40	602.69	27.03	0.00	0.00	1,223.17	116.87	\$44,153.64	20	747	0
444.00	0.00	0.00	34,514.99	\$4,074.86	\$38,589.85	5,904.21	44,490.73	5,904.21	516.37	0.00	0.00	1,223.17	116.87	\$46,347.14	683	662	1
445.00	\$8,690.00	\$275.00	\$4,339,093.94	\$131,716.37	\$4,470,792.71	\$745,073.45	\$5,224,816.16	\$88,179.21	\$88,179.21	\$382.45	\$382.45	\$153,650.31	\$7,909.53	\$5,474,937.66	60,573	23,442	163
TOTAL																	
MEMO																	
440.10 (ETS)			\$19,163.94	\$0.00	\$19,163.94	\$24,769.84	\$5,605.90	\$24,769.84	\$0.86	\$0.00	\$0.00	\$743.45	\$12.27	\$25,526.42	1,764	0	542
ADJUSTMENTS			(49.37)	0.00	(49.37)	(67.87)	(18.50)	(67.87)	0.03	0.00	0.00	(2.04)		(\$69.91)			
442.10 (ETS)			0.37	0.00	0.37	0.10	0.10	0.10	0.00	0.00	0.00	0.01		\$0.51			
ADJUSTMENTS			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		\$0.00			
TOTAL BILLED			\$19,114.94	\$0.00	\$19,114.94	\$24,702.44	\$5,587.50	\$24,702.44	\$0.89	\$0.00	\$0.00	\$741.42	\$12.27	\$25,457.02	1,766	0	543

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00986		TOTAL BILLED		NET FUEL		
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	USE - FC	COOP	ADJ	FC	CHG BILLED	NET FUEL		
440.10	45,323,451	1,322,109	46,645,560	(932,769)	45,712,771	1,322,109	0.00986	\$13,035.99	\$446,806.06	\$1,262.89	(510,837.61)	\$450,267.13	43,760.48				
442.10	4,354,416	133,847	4,488,263	(46,609)	4,441,654	133,847	0.00986	1,319.73	42,935.19		(474.44)	43,760.48					
442.20	10,584,822	32,083	10,586,905	(194,600)	10,392,305	32,083	0.00986	316.34	104,070.60		(109.20)	104,277.74					
AES LP<1000	514,880	2,233	517,113	0	517,113	2,233	0.00986	22.02	5,076.71		0.00	5,098.73					
LP=>1000	878,268	90	878,348	0	878,348	90	0.00986	8.659.62	8,659.62		0.00	8,660.51					
LP 1	6,641,277	45	6,641,322	0	6,641,322	45	0.00986	0.44	65,482.99		0.00	65,483.43					
LP 2	0	0	0	0	0	0	0.00986	0.00	0.00		0.00	0.00					
LP 3	3,647,341	241	3,647,582	0	3,647,582	241	0.00986	2.38	35,962.77		0.00	35,965.15					
AES LP>1000	217,000	10,743	227,743	(10,000)	217,000	10,743	0.00986	105.93	2,139.62		0.00	2,139.62					
442.21	1,280,854	61,125	1,291,597	0	1,275,597	61,125	0.00986	602.69	12,629.27		(157.76)	12,577.44					
444.00	546,739	52,099	598,796	(1,250)	597,548	52,099	0.00986	513.30	5,390.91		0.00	602.69					
445.00	73,959,038	1,674,575	75,573,613	(1,191,249)	74,382,365	1,674,575	0.00986	\$19,919.71	\$729,153.74	\$1,262.89	(511,591.54)	\$734,744.88					
TOTAL																	
MEMO																	
440.10 (ETS)			568,540	0	568,540	0	0.00986	\$0.00	\$5,605.90	\$0.00	\$0.00	\$5,605.90	\$0.00	\$5,605.90			
ADJUSTMENTS			(1,393)	0	(1,393)	0	0.00986	0.00	0.00		(18.50)	(18.50)		(18.50)			
442.10 (ETS)			0	0	0	0	0.00986	0.00	0.00		0.00	0.00		0.00			
ADJUSTMENTS			0	0	0	0	0.00986	0.00	0.00		0.00	0.00		0.00			
TOTAL BILLED			567,157	0	567,157	0	0.00986	\$0.00	\$5,606.90	\$0.00	\$0.00	\$5,606.90	\$0.00	\$5,587.50			

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 MAY 2005

ACCOUNT NUMBER	NET BILLED TO CONSUMER	ADJUSTMENTS	TOTAL
440.10	\$3,346,035.91	(\$62,751.49)	\$3,283,284.42
442.10	344,766.48	(3,334.61)	341,431.87
442.20	685,402.93	(6,902.80)	678,500.13
AES LP<1000	32,449.37	(523.80)	31,925.57
LP=>1000	55,756.75	0.00	55,756.75
LP 1	354,690.52	0.00	354,690.52
LP 2	166,475.94	0.00	166,475.94
LP 3	13,393.18	0.00	13,393.18
AES LP>1000	102,661.86	(1,249.39)	101,412.47
442.21	3,910.40	0.00	3,910.40
444.00	44,408.16	(62.57)	44,345.59
445.00	\$5,149,971.50	(\$74,844.66)	\$5,075,126.84

ACCOUNT NUMBER	NET BILLED TO CONSUMER	ADJUSTMENTS	TOTAL
440.10	\$3,346,035.91	(\$62,751.49)	\$3,283,284.42
442.10	344,766.48	(3,334.61)	341,431.87
442.20	685,402.93	(6,902.80)	678,500.13
AES LP<1000	32,449.37	(523.80)	31,925.57
LP=>1000	55,756.75	0.00	55,756.75
LP 1	354,690.52	0.00	354,690.52
LP 2	166,475.94	0.00	166,475.94
LP 3	13,393.18	0.00	13,393.18
AES LP>1000	102,661.86	(1,249.39)	101,412.47
442.21	3,910.40	0.00	3,910.40
444.00	44,408.16	(62.57)	44,345.59
445.00	\$5,149,971.50	(\$74,844.66)	\$5,075,126.84

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMENTAL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$357.50	\$2,907,855.85	\$109,061.35	\$3,017,317.70	\$451,631.48	\$3,468,006.18	\$4.38	384.02	\$100,776.58	\$3,762.40	\$3,572,539.54	55,979	19,866	108
442.20 LP<1000	0.00	0.00	341,351.99	\$11,231.79	\$353,163.78	50,061.08	403,224.86	22,902.71	34.32	11,943.21	1,887.74	\$440,342.54	3,574	1,559	54
AES LP<1000	0.00	0.00	619,906.52	\$3,110.56	\$623,017.08	106,708.71	729,725.79	33,404.78	0.00	21,879.77	2,171.62	\$787,216.28	238	437	8
LP=>1000	0.00	0.00	25,436.81	\$189.33	\$25,626.14	4,580.21	30,206.35	0.00	0.00	906.18	0.00	\$31,112.53	9	25	0
LP 1	0.00	0.00	\$4,019.46	\$281.42	\$4,300.88	9,304.05	63,604.93	2,797.90	0.00	1,908.15	0.00	\$68,310.98	5	60	0
LP 2	6,172.00	0.00	298,597.11	\$220.92	\$304,990.88	29,470.93	334,461.01	17,325.70	0.00	10,439.81	0.00	\$362,226.52	4	31	0
LP 3	2,518.00	0.00	135,524.63	\$14.50	\$138,057.13	29,557.06	167,614.19	10,448.79	0.00	5,072.23	0.00	\$183,135.21	5	2	0
AES LP>1000	0.00	0.00	12,851.30	\$0.00	\$12,851.30	2,348.56	15,199.86	0.00	0.00	456.00	184.85	\$15,655.86	1	135	26
442.21	0.00	0.00	97,724.74	\$976.70	\$98,701.44	13,223.07	111,924.51	5,584.32	3.52	3,359.58	100.26	\$121,053.26	20	747	0
444.00	0.00	0.00	\$3,307.70	\$3,307.70	\$6,615.40	578.85	3,886.55	26.93	0.00	111.02	132.56	\$4,128.24	20	747	0
445.00	0.00	0.00	256,907.16	\$4,081.43	\$260,988.59	15,514.75	276,503.34	522.92	0.00	8,183.55	0.00	\$285,342.37	60	661	1
TOTAL	\$8,690.00	\$357.50	\$4,750,855.87	\$132,475.75	\$4,883,378.82	\$712,978.75	\$5,603,357.57	\$93,018.39	\$421.86	\$165,036.08	\$3,229.43	\$5,872,063.33	60,675	23,523	197
MEMO															
440.10 (ETS)	\$6,882.05			\$6,882.05		\$1,933.28	\$8,815.33	\$0.88	\$0.00	\$264.77	\$12.00	\$9,082.98	1,739	0	1,121
ADJUSTMENTS	(297.04)			(297.04)		(878.61)	(376.65)	0.00	0.00	(11.30)		(\$387.95)	2	0	2
442.10 (ETS)	0.00			0.00		\$0.00	0.00	0.00	0.00	0.00		\$0.00	0	0	0
ADJUSTMENTS	\$6,585.01			\$6,585.01		\$1,653.67	\$8,238.68	\$0.88	\$0.00	\$253.47	\$12.00	\$8,705.03	1,741	0	1,123
TOTAL BILLED															

ACCOUNT NUMBER	KWH SOLD				SECURITY				FUEL CHARGE = 0.00947				NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	NET KWH SOLD	LESS ADJ	ENERGY FC	SL FC	FC RATE	FC BILLED	ENERGY FC	SL FC	FC BILLED	USE + FC	FC ADJ	NET FUEL CHG BILLED
440.10	46,373,689	1,328,609	47,702,298	(240,341)	1,328,609	\$12,581.93	\$0.00947	\$12,581.93	\$439,049.55	1,271.54	\$451,631.48	\$1,415.32	(\$2,581.81)	\$450,464.99
442.10	5,152,038	134,270	5,286,308	(159,628)	134,270	\$126.880	0.00947	1,271.54	48,789.54	50,061.08	\$50,061.08		(1,505.64)	48,555.44
442.20 LP<1000	11,234,653	33,430	11,268,083	(80,000)	33,430	\$168.083	0.00947	316.58	106,392.13	106,708.71	\$106,708.71		(788.80)	105,919.91
AES LP<1000	481,420	2,233	483,653	(80,000)	2,233	\$83.653	0.00947	21.15	4,559.06	4,580.21	\$4,580.21		0.00	4,580.21
LP=>1000	982,387	90	982,477	0	90	\$92.477	0.00947	0.85	9,303.20	9,304.05	\$9,304.05		0.00	9,304.05
LP 1	7,162,927	45	7,162,972	(46,229)	45	\$116,743	0.00947	0.43	29,470.50	29,470.93	\$29,470.93		0.00	29,470.93
LP 2	0	0	0	0	0	0	0.00947	0.00	0.00	0.00	\$0.00		0.00	0.00
LP 3	3,710,091	241	3,710,332	0	241	\$1,110.332	0.00947	2.28	29,554.78	29,557.06	\$29,557.06		0.00	29,557.06
AES LP>1000	248,000	0	248,000	0	0	0	0.00947	0.00	2,348.56	2,348.56	\$2,348.56		0.00	2,348.56
442.21	1,385,009	11,299	1,396,308	0	11,299	\$119.308	0.00947	107.00	13,116.07	13,223.07	\$13,223.07		0.00	13,223.07
444.00	4,504,146	61,125	4,565,274	0	61,125	\$72.775	0.00947	578.85	15,021.10	15,578.95	\$15,578.95		0.00	15,578.95
445.00	81,234,380	1,623,470	82,857,850	(4,444,697)	1,623,470	\$51,126	0.00947	493.65	\$897,604.49	\$712,978.75	\$1,415.32	(\$14,397.96)	6,039.04	\$700,942.11
TOTAL														
MEMO														
440.10 (ETS)	204,156	0	204,156	0	0	\$0.00	0.00947	\$0.00	\$1,933.28	\$1,933.28	\$0.00	\$0.00	\$1,933.28	
ADJUSTMENTS	(8,198)	0	(8,198)	0	0	\$0.00	0.00947	\$0.00	0.00	0.00	\$0.00	(79.61)	(79.61)	
442.10 (ETS)	0	0	0	0	0	\$0.00	0.00947	\$0.00	0.00	0.00	\$0.00	0.00	0.00	
ADJUSTMENTS	195,958	0	195,958	0	0	\$0.00	0.00947	\$0.00	\$1,933.28	\$1,933.28	\$0.00	\$0.00	\$1,933.28	
TOTAL BILLED														

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 JUNE 2005

ACCOUNT NUMBER	KWH	MONTH	YTD
SOLD	78,413,133	574,986,170	
OFFICE USE	21,371	149,453	
LINE LOSS	15,441,054	14,088,965	
PURCHASES	93,975,558	589,224,588	
CP KW	210,977	312,015	
BILL KW	212,539	312,675	
MONTH FOR CP DEMAND	212,539	JANUARY	
MONTH FOR BILL DEMAND	212,539	JANUARY	

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$16,293.43)	\$3,452,712.75
442.10	(11,190.94)	392,033.92
442.20 LP<1000	(4,211.20)	725,514.59
AES LP<1000	0.00	30,206.35
LP=>1000	0.00	63,604.93
LP 1	(1,469.07)	332,971.94
LP 2	0.00	0.00
LP 3	0.00	167,614.19
AES LP>1000	0.00	15,199.86
442.21	0.00	111,924.51
444.00	0.00	3,886.55
445.00	(229,656.17)	46,847.17
TOTAL	(\$262,840.81)	\$5,342,516.76

BILLINGT.XLS

BILLING ACCOUNT NUMBER	ADD'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10		\$596.75	\$4,048,533.43	\$118,277.92	\$4,167,408.10	\$725,454.24	\$4,892,862.34	\$166	604.76	\$143,151.41	\$5,282.97	\$5,041,298.38	56,326	19,995	121
442.10			434,103.18	\$12,064.80	\$446,187.98	72,956.50	519,144.48	29,614.28	37.28	31,705.09	2,593.67	\$567,300.36	3,576	1,554	50
442.20	LP<1000		871,282.59	\$3,269.04	\$874,551.63	182,219.17	1,056,770.80	51,624.42	0.00	0.00	2,550.63	\$1,142,988.22	230	424	3
AES LP<1000		0.00	21,851.12	\$205.64	\$22,056.76	4,387.04	26,443.80	0.00	0.00	2,322.22	0.00	\$27,231.12	9	25	0
LP=>1000			64,332.35	\$282.30	\$64,614.65	12,792.51	77,407.16	3,215.25	0.00	13,804.20	0.00	\$82,944.63	5	60	0
LP 1			350,462.73	\$221.42	\$350,684.15	89,750.71	446,606.86	23,006.07	0.00	6,220.64	0.00	\$483,417.13	4	31	0
LP 2			157,398.84	\$16.00	\$159,932.84	45,962.26	205,895.10	12,814.54	0.00	259.35	0.00	\$224,930.28	5	2	0
LP 3			7,183.34	\$0.00	\$7,183.34	1,461.60	8,644.94	0.00	0.00	4,874.36	241.98	\$9,904.29	1	132	26
AES LP>1000			139,560.41	\$1,031.03	\$140,591.44	21,775.71	162,367.15	8,327.86	4.02	123.96	112.24	\$175,811.35	150	747	0
442.21				\$3,619.33	\$3,619.33	709.05	4,328.38	29.73	0.00	2,007.55	146.70	\$4,596.33	20	663	1
444.00			56,013.26	\$4,423.57	\$60,436.83	10,519.16	70,955.99	803.61	\$646.06	\$220,605.27	\$11,228.19	\$73,913.85	677	23,633	201
445.00			\$8,690.00	\$596.75	\$9,286.75	\$1,167,987.95	\$1,471,427.00	\$129,437.42	\$0.27	\$30.61	\$12.00	\$1,053.63	1,732	0	1,577
MEMO			\$767.89		\$767.89	242.86	\$1,010.75	\$0.27				(\$4,770.72)			
ADJUSTMENTS			(3,611.14)		(3,611.14)	(1,020.63)	(4,631.77)	0.00				\$0.00	2		
ADJUSTMENTS						0.00	0.00	0.00				\$0.00			
TOTAL BILLED			\$2,843.25	\$0.00	\$2,843.25	\$777.77	\$3,621.02	\$0.27	\$0.00	(\$108.34)	\$12.00	(\$3,117.09)	1,734	0	1,579

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	FC FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	61,219,631	1,337,480	62,557,111	(702,416)	61,854,695	1,337,480	0.01160	\$15,514.77	\$709,939.47	\$725,454.24	\$293.14	(\$7,935.75)	\$777,811.63
442.10	6,155,214	134,108	6,289,322	(81,640)	6,207,682	134,108	0.01160	1,555.65	71,400.85	72,956.50		(777.22)	72,179.28
442.20	15,675,816	32,732	15,708,548	(3,228,800)	12,479,748	32,732	0.01160	379.69	181,839.48	182,219.17		(37,181.84)	145,037.33
AES LP<1000	375,960	2,233	378,193		378,193	2,233	0.01160	25.90	4,361.14	4,387.04		0.00	4,387.04
LP=>1000	1,102,713	90	1,102,803		1,102,803	90	0.01160	1.04	12,791.47	12,792.51			12,792.51
LP 1	7,737,084	45	7,737,129		7,737,129	45	0.01160	0.52	89,750.19	89,750.71			89,750.71
LP 2							0.01160	0.00	0.00	0.00			0.00
LP 3	3,962,023	241	3,962,264		3,962,264	241	0.01160	2.80	45,959.46	45,962.26			45,962.26
AES LP>1000	126,000		126,000		126,000		0.01160	0.00	1,461.60	1,461.60			1,461.60
442.21	1,866,172	11,045	1,877,217	(360,000)	1,517,217	11,045	0.01160	128.12	21,647.59	21,775.71		(4,176.00)	17,599.71
444.00	61,125		61,125		61,125	61,125	0.01160	709.05	709.05	709.05			709.05
445.00	854,571		854,571	(7,200)	847,371	847,371	0.01160	606.13	9,913.03	10,519.16		(66.44)	10,452.72
TOTAL	99,075,184	1,631,352	100,706,536	(4,380,076)	96,326,460	1,631,352	0.01160	\$18,923.67	\$1,149,064.28	\$1,167,987.95	\$293.14	(\$50,137.25)	\$1,118,143.84
MEMO			20,940		20,940	0	0.01160	0.00	\$242.86	\$242.86	\$0.00	\$0.00	\$242.86
ADJUSTMENTS			(106,687)		(106,687)	0	0.01160	0.00	0.00	0.00		(1,020.63)	(1,020.63)
ADJUSTMENTS			0		0	0	0.01160	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED			(85,747)		(85,747)	0	0.01160	\$0.00	\$242.86	\$242.86	\$0.00	(\$1,020.63)	(\$777.77)

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$46,386.71)	\$4,846,476.17	SOLD	96,326,460	671,312,630
442.10	(5,794.96)	513,349.52	OFFICE USE	25,271	174,724
442.20	(171,145.91)	885,624.99	LINE LOSS	9,220,384	23,309,349
AES LP<1000		26,443.80	PURCHASES	105,572,115	694,796,703
LP=>1000		77,407.16	CP KW	225,725	312,015
LP 1	0.00	446,606.86	BILL KW	226,215	312,675
LP 2		0.00	MONTH FOR CP DEMAND		JANUARY
LP 3		206,895.10	MONTH FOR BILL DEMAND		JANUARY
AES LP>1000	(30,488.05)	131,879.10			
442.21		4,328.38			
444.00	(474.10)	70,481.89			
445.00	(\$254,289.09)	\$7,217,137.91			

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 JULY 2005

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY S LIGHT CH.	TOTAL FC BILLED	ENERGY FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$187,266.47	\$4,078,660.90	\$116,275.24	\$4,394,202.61	\$116,056.36	\$4,500,298.97	\$16.19	\$0.00	\$131,379.09	\$4,436.58	\$4,636,090.63	56,345	19,998	109
442.10	\$19,677.22	\$30,884.10	\$12,068.10	\$462,629.51	\$11,484.91	\$474,114.42	26,927.89	442.16	14,022.82	2,240.09	\$517,777.40	3,581	1,558	48
442.20	\$33,412.44	\$44,966.93	\$3,418.45	\$781,797.82	\$23,263.32	\$805,061.14	37,339.40	32.81	24,143.38	2,205.15	\$866,781.86	239	441	4
AES LP<1000	\$1,110.56	\$24,654.93	\$205.67	\$25,971.16	\$787.25	\$26,758.41	0.00	0.00	802.76	0.00	\$27,561.17	9	25	0
LP=>1000	\$3,206.75	\$71,448.98	\$282.29	\$74,938.02	\$2,327.94	\$77,265.96	3,161.42	0.00	12,149.45	\$82,745.36	\$82,745.36	6	60	0
LP 1	\$36,513.17	\$353,781.17	\$221.42	\$390,515.76	\$14,466.09	\$404,981.85	19,981.98	0.00	0.00	\$437,113.28	\$437,113.28	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$0.00	\$0.00	0	0	0
LP 3	\$12,525.78	\$163,844.53	\$16.01	\$176,386.32	\$6,824.14	\$183,210.46	11,322.40	0.00	5,496.33	\$200,039.19	\$200,039.19	5	2	0
AES LP>1000	\$321.08	\$7,183.34	\$0.00	\$7,504.42	\$231.84	\$7,736.26	0.00	0.00	232.09	7,968.35	\$7,968.35	1	138	23
442.21	\$5,232.25	\$11,085.75	\$1,085.75	\$123,183.08	\$2,885.36	\$126,068.44	6,108.84	0.00	3,784.44	228.67	\$136,190.39	150	0	0
444.00	\$161.58	\$3,619.28	\$3,619.28	\$3,780.86	\$112.47	\$3,893.33	27.24	3.51	110.71	99.55	\$4,134.34	20	747	0
445.00	\$2,758.27	\$7,559.08	\$4,430.30	\$64,747.65	\$1,714.67	\$66,462.32	720.85	0.00	1,872.46	153.01	\$69,208.64	676	663	1
TOTAL	\$302,185.57	\$5,049,849.13	\$143,022.51	\$6,495,657.21	\$180,154.35	\$6,675,811.56	\$105,606.21	\$478.50	\$196,341.51	\$9,362.85	\$6,987,600.63	61,036	23,663	185
MEMO														
440.10 (ETS)	181.22	\$3,986.08	\$0.00	\$4,167.30	189.96	\$4,357.26	\$0.00	\$0.00	\$131.47	\$16.00	\$4,514.73	1,722	0	1,608
ADJUSTMENTS	-169.16	(3,664.92)	0.00	(\$3,834.10)	(188.30)	(4,022.40)	0.00	0.00	(120.68)	0.00	(4,143.08)	0	0	0
442.10 (ETS)		0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	2	0	0
ADJUSTMENTS	12.04	\$321.16	\$0.00	\$333.20	\$11.66	\$344.86	\$0.00	\$0.00	\$10.79	\$16.00	\$371.65	1,724	0	1,610
TOTAL BILLED														

ACCOUNT NUMBER	ENERGY KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	61,751,592	(987,555)	62,122,700	1,338,663	0.00184	2,463.14	\$113,593.22	\$11,484.91	\$82.01	(\$3,887.21)	\$112,221.16
442.10	6,108,037	(133,625)	5,943,308	133,625	0.00184	245.87	11,239.04	245.87	0.00	(1,701.51)	9,783.40
442.20	12,608,756	(298,354)	12,643,107	34,351	0.00184	63.21	23,200.11	23,263.32	0.00	0.00	23,263.32
AES LP<1000	425,620	2,233	427,853	2,233	0.00184	4.11	783.14	787.25	0.00	0.00	787.25
LP=>1000	1,265,091	0	1,265,181	90	0.00184	0.17	2,327.77	2,327.94	0.00	0.00	2,327.94
LP 1	7,861,966	45	7,862,011	45	0.00184	0.08	14,466.01	14,466.09	0.00	0.00	14,466.09
LP 2	0	0	0	0	0.00184	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	3,708,534	241	3,708,775	241	0.00184	0.44	6,823.70	6,824.14	0.00	0.00	6,824.14
AES LP>1000	126,000	0	126,000	0	0.00184	0.00	231.84	231.84	0.00	0.00	231.84
442.21	1,556,482	0	1,556,482	11,620	0.00184	21.38	2,863.98	2,885.36	0.00	0.00	2,885.36
444.00	879,526	(300)	881,125	61,125	0.00184	112.47	1,147.47	1,147.47	0.00	0.00	1,147.47
445.00	931,860	52,334	984,194	52,334	0.00184	96.29	1,618.38	1,714.67	0.00	(0.55)	1,714.12
TOTAL	96,291,604	(1,266,209)	95,025,395	1,634,327	0.00184	\$3,007.16	\$177,147.19	\$180,154.35	\$52.01	(\$5,583.27)	\$174,617.09
MEMO											
440.10 (ETS)	108,701	0	108,701	0	0.00184	\$0.00	\$199.96	\$199.96	\$0.00	\$0.00	\$199.96
ADJUSTMENTS	(101,600)	0	(101,600)	0	0.00184	0.00	0.00	0.00	0.00	(186.30)	(186.30)
442.10 (ETS)	0	0	0	0	0.00184	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0.00184	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	7,101	0	7,101	0	0.00184	\$0.00	\$199.96	\$199.96	\$0.00	(\$186.30)	\$11.66

ACCOUNT NUMBER	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDITIONAL CHGS	TOTAL
440.10	\$4,437,806.24	\$62,452.73	\$0.00	\$0.00	\$525.25	\$187,266.47	\$4,687,584.69
442.10	(29,580.59)	0.00	0.00	0.00	\$186,741.22	\$19,677.22	186,741.22
442.20	805,061.14	0.00	0.00	0.00	19,677.22	\$33,412.44	33,412.44
AES LP<1000	26,758.41	0.00	0.00	0.00	33,412.44	\$1,110.56	34,868.95
LP=>1000	77,265.96	0.00	0.00	0.00	1,110.56	\$3,206.75	80,583.27
LP 1	404,395.86	0.00	0.00	0.00	3,206.75	\$36,513.17	440,915.69
LP 2	0.00	0.00	0.00	0.00	16,807.92	\$0.00	16,807.92
LP 3	186,239.22	3,462.00	0.00	0.00	7,603.78	\$12,525.78	196,827.00
AES LP>1000	126,068.44	0.00	0.00	0.00	5,232.25	\$321.08	131,521.77
442.21	3,893.33	0.00	0.00	0.00	161.58	\$161.58	3,893.33
444.00	66,443.44	(18,888)	0.00	0.00	2,758.27	\$2,758.27	66,443.44
TOTAL	\$6,586,202.13	(\$89,609.43)	\$6,586,202.13	\$9,634.00	\$14,993.25	\$277,033.07	\$302,185.57

KWH	MONTH	YTD
SOLD	96,659,722	767,972,352
OFFICE USE	28,264	202,988
LINE LOSS	10,926,946	34,236,295
PURCHASES	107,614,932	802,411,635
CP KW	217,078	312,015
BILL KW	218,555	312,675
MONTH FOR CP DEMAND	JANUARY	JANUARY

SOUTH KENTUCKY RECC  
MONTHLY BILLING SUMMARY  
BY ACCOUNT  
AUGUST 2005

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$191,844.88	\$4,091,830.56	\$118,934.46	\$4,402,699.90	\$177,668.66	\$4,580,278.56	\$32.90	\$0.00	\$133,814.27	\$4,660.89	\$4,718,786.62	56,612	20,112	104
442.10	\$20,718.68	445,190.22	\$12,082.51	\$477,991.41	\$18,140.34	486,131.75	28,174.60	569.09	14,655.15	2,130.62	\$541,661.21	3,587	1,551	43
442.20	\$35,579.80	775,079.13	\$3,917.10	\$814,576.03	\$37,230.28	851,806.31	41.98	38,476.43	25,534.62	2,447.33	\$918,306.68	250	491	9
AES LP<1000	\$1,908.49	41,525.17	\$205.65	\$43,639.31	\$2,041.90	45,681.21	0.00	0.00	1,370.44	0.00	\$47,051.65	5	25	0
LP=>1000	\$2,911.46	63,391.90	\$282.30	\$66,585.66	\$9,672.62	76,258.28	2,804.97	0.00	2,080.18	0.00	\$74,567.77	9	60	1
LP 1	\$37,369.92	175,243.33	\$221.41	\$412,834.66	\$23,516.04	436,350.70	21,847.69	0.00	13,090.53	0.00	\$471,288.92	4	0	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	6,015.05	0.00	\$218,907.88	5	2	0
LP 3	\$13,237.66	175,782.69	\$16.00	\$189,036.35	\$11,465.47	200,501.82	12,391.01	0.00	634.10	244.00	\$157,635.27	3	144	24
AES LP>1000	\$984.83	19,299.04	\$42.58	\$20,226.45	\$952.79	21,179.24	6,983.65	0.00	4,383.44	101.33	\$4,201.49	155	747	0
442.21	\$6,134.41	133,697.01	\$1,140.92	\$140,972.34	\$5,051.84	146,024.18	27.61	3.58	112.66	144.17	\$70,194.77	685	661	3
444.00	\$1,655.30	\$3,619.25	\$3,619.25	\$64,727.64	\$2,613.68	67,341.32	770.21	0.00	1,899.07	\$9,728.34	\$7,244,725.95	61,335	23,828	184
445.00	\$2,813.26	\$7,480.27	\$4,424.11	\$64,727.64	\$2,613.68	67,341.32	770.21	0.00	1,899.07	\$9,728.34	\$7,244,725.95	61,335	23,828	184
TOTAL	\$313,568.69	\$6,178,529.32	\$144,886.29	\$6,636,964.30	\$281,939.72	\$6,918,924.02	\$111,659.02	\$614.66	\$203,589.51	\$12.00	\$7,244,725.95	1,721	0	1,613
MEMO	10.72	230.30	\$0.00	\$241.02	17.64	\$258.66	\$0.00	\$0.00	\$8.05	\$12.00	\$278.71	1,719	0	1,613
ADJUSTMENTS	-1.07	-23.76	0.00	(\$24.83)	(1.19)	(26.02)	0.00	0.00	(0.79)	0.00	(26.81)	2	0	2
ADJUSTMENTS	9.65	\$206.54	\$0.00	\$216.19	\$16.45	\$232.64	\$0.00	\$0.00	\$7.26	\$12.00	\$251.90	1,721	0	1,615

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	FC
440.10	61,895,721	1,348,542	63,244,263	(316,444)	62,927,819	1,348,542	0.00281	3,789.40	\$170,876.26	\$177,668.66	\$85.20	(\$760.02)	\$176,993.84	18,095.09
442.10	6,321,784	6,455,662	(17,759)	133,878	6,437,903	133,878	0.00281	376.20	17,764.14	\$18,140.34	0.00	(45.25)	18,095.09	2,244.60
442.20	13,209,924	39,253	13,249,176	798,789	14,047,965	39,253	0.00281	110.30	37,119.98	\$7,230.98	0.00	0.00	39,474.88	2,041.90
AES LP<1000	724,420	2,233	726,653	0	726,653	2,233	0.00281	6.27	2,035.63	\$2,041.90	0.00	0.00	3,086.96	0.00
LP=>1000	1,098,471	90	1,098,561	0	1,098,561	90	0.00281	0.25	3,086.71	\$3,086.96	0.00	0.00	23,516.04	0.00
LP 1	8,368,650	45	8,368,695	0	8,368,695	45	0.00281	0.13	23,515.91	\$23,516.04	0.00	0.00	11,465.47	0.00
LP 2	0	0	0	0	0	0	0.00281	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,079,993	241	4,080,234	0	4,080,234	241	0.00281	0.68	11,464.79	\$11,465.47	0.00	0.00	952.79	0.00
AES LP>1000	938,500	568	939,068	0	939,068	568	0.00281	1.60	951.19	\$952.79	0.00	0.00	5,051.84	0.00
442.21	1,785,513	12,282	1,797,795	0	1,797,795	12,282	0.00281	34.51	5,017.33	\$5,051.84	0.00	0.00	171.76	0.00
444.00	877,776	52,299	930,075	(13,600)	916,475	52,299	0.00281	171.76	2,466.72	\$2,466.72	0.00	(38.21)	2,575.47	0.00
445.00	98,700,152	1,650,555	100,351,307	450,988	100,802,293	1,650,555	0.00281	\$4,638.06	\$277,301.66	\$281,939.72	\$85.20	\$1,401.12	\$283,340.84	0.00
MEMO	6,279	0	6,279	0	6,279	0	0.00281	\$0.00	\$17.64	\$17.64	\$0.00	\$0.00	\$17.64	(1.19)
ADJUSTMENTS	(652)	0	(652)	0	(652)	0	0.00281	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00281	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	5,627	0	5,627	0	5,627	0	0.00281	\$0.00	\$17.64	\$17.64	\$0.00	(\$1.19)	\$16.45	0.00

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHARGES		
			SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE
440.10	(\$20,871.57)	\$4,559,406.99	\$0.00	\$0.00	\$191,325.13
442.10	6,159.35	802,291.10	0.00	0.00	20,718.68
442.20	37,116.08	888,922.39	0.00	0.00	35,579.80
AES LP<1000	0.00	45,681.21	0.00	0.00	1,908.49
LP=>1000	0.00	69,672.62	0.00	0.00	2,911.46
LP 1	0.00	436,350.70	6,172.00	0.00	17,664.67
LP 2	0.00	193,069.15	3,462.00	0.00	8,315.66
LP 3	(7,432.67)	21,179.24	0.00	0.00	684.83
AES LP>1000	0.00	146,024.18	0.00	0.00	6,134.41
442.21	0.00	3,956.31	0.00	0.00	165.30
444.00	(908.58)	66,432.74	0.00	0.00	2,813.26
445.00	\$14,062.61	\$5,932,986.63	\$9,634.00	\$14,983.25	\$288,421.69
TOTAL			\$9,634.00	\$14,983.25	\$313,568.69

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHARGES		
			SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE
440.10	(\$20,871.57)	\$4,559,406.99	\$0.00	\$0.00	\$191,325.13
442.10	6,159.35	802,291.10	0.00	0.00	20,718.68
442.20	37,116.08	888,922.39	0.00	0.00	35,579.80
AES LP<1000	0.00	45,681.21	0.00	0.00	1,908.49
LP=>1000	0.00	69,672.62	0.00	0.00	2,911.46
LP 1	0.00	436,350.70	6,172.00	0.00	17,664.67
LP 2	0.00	193,069.15	3,462.00	0.00	8,315.66
LP 3	(7,432.67)	21,179.24	0.00	0.00	684.83
AES LP>1000	0.00	146,024.18	0.00	0.00	6,134.41
442.21	0.00	3,956.31	0.00	0.00	165.30
444.00	(908.58)	66,432.74	0.00	0.00	2,813.26
445.00	\$14,062.61	\$5,932,986.63	\$9,634.00	\$14,983.25	\$288,421.69
TOTAL			\$9,634.00	\$14,983.25	\$313,568.69

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 SEPTEMBER 2005

KWH	MONTH	YTD
SOLD	100,802,293	868,774,645
OFFICE USE	30,322	233,310
LINE LOSS	(12,101,171)	22,135,124
PURCHASES	86,731,444	897,143,079
CP KW	187,149	312,915
BILL KW	188,964	312,675
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHARGES		
			SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE
440.10	(\$20,871.57)	\$4,559,406.99	\$0.00	\$0.00	\$191,325.13
442.10	6,159.35	802,291.10	0.00	0.00	20,718.68
442.20	37,116.08	888,922.39	0.00	0.00	35,579.80
AES LP<1000	0.00	45,681.21	0.00	0.00	1,908.49
LP=>1000	0.00	69,672.62	0.00	0.00	2,911.46
LP 1	0.00	436,350.70	6,172.00	0.00	17,664.67
LP 2	0.00	193,069.15	3,462.00	0.00	8,315.66
LP 3	(7,432.67)	21,179.24	0.00	0.00	684.83
AES LP>1000	0.00	146,024.18	0.00	0.00	6,134.41
442.21	0.00	3,956.31	0.00	0.00	165.30
444.00	(908.58)	66,432.74	0.00	0.00	2,813.26
445.00	\$14,062.61	\$5,932,986.63	\$9,634.00	\$14,983.25	\$288,421.69
TOTAL			\$9,634.00	\$14,983.25	\$313,568.69

BILLINGT.XLS

BILLING XLS ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$305,543.70	\$3,208,140.97	\$119,247.32	\$3,632,931.99	\$278,548.30	\$3,911,480.29	\$27.25	\$0.00	\$0.00	\$113,700.58	\$3,778.30	\$4,028,986.42	56,557	20,137	86
442.10	\$24,445.19	\$65,119.65	\$12,168.73	\$411,733.57	\$29,980.35	\$411,713.92	25,062.44	401.52	\$0.00	\$13,092.08	2,015.89	\$482,285.85	3,594	1,560	54
442.20 LP<1000	\$62,849.93	\$77,883.30	\$3,228.08	\$744,061.31	\$63,434.77	\$807,496.08	36,428.77	42.46	\$0.00	24,199.58	2,286.94	\$870,454.83	234	416	6
AES LP<1000	\$3,429.44	\$6,673.02	\$205.67	\$40,308.13	\$3,658.49	\$43,966.62	0.00	0.00	0.00	1,319.00	0.00	\$45,285.62	9	25	0
LP=>1000	\$5,121.59	\$4,594.04	\$289.30	\$59,997.93	\$5,662.63	\$65,660.56	2,952.36	0.00	0.00	1,969.82	0.00	\$70,582.74	5	60	0
LP 1	\$53,543.35	\$50,320.62	\$221.41	\$404,085.38	\$43,263.50	\$447,348.88	22,415.85	0.00	0.00	13,420.46	0.00	\$483,185.19	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$20,940.26	\$164,695.69	\$16,001.00	\$185,651.96	\$21,167.54	\$206,819.50	12,781.44	0.00	0.00	6,204.59	0.00	\$225,805.53	5	2	0
AES LP>1000	\$1,268.43	\$13,604.47	\$25.05	\$14,837.95	\$1,363.75	\$16,201.70	0.00	0.00	0.00	487.10	0.00	\$16,748.80	2	2	0
442.21	\$9,206.51	\$9,144.63	\$1,089.23	\$109,440.37	\$7,542.64	\$116,983.01	5,848.63	3.93	\$0.00	3,511.96	231.05	\$126,574.65	149	138	27
444.00	\$335.70	\$3,619.32	\$3,955.02	\$349.02	\$4,304.04	\$4,304.04	29.89	0.00	0.00	123.19	110.74	\$4,571.79	20	747	0
445.00	\$4,259.40	\$4,451.46	\$4,451.46	\$9,794.17	\$3,870.01	\$4,699.18	623.44	0.00	0.00	1,515.53	136.67	\$56,879.82	677	664	1
TOTAL	\$501,043.50	\$5,012,199.70	\$144,554.58	\$5,657,797.78	\$458,841.00	\$5,118,938.78	\$106,171.07	\$447.91	\$0.00	\$179,543.89	\$8,559.59	\$6,411,381.24	61,256	23,782	174
MEMO															
440.10 (ETS)	187.98	1922.92	\$0.00	\$2,110.90	299.62	\$2,410.52	\$0.00	\$0.00	\$0.00	\$72.69	\$12.08	\$2,495.29	1,741	0	1,273
ADJUSTMENTS	(2.26)	(48.29)	0.00	(\$50.55)	(3.70)	(54.25)	0.00	0.00	0.00	(1.63)	0.00	(\$55.88)	2	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
ADJUSTMENTS	185.72	\$1,874.63	\$0.00	\$2,060.35	\$295.92	\$2,356.27	\$0.00	\$0.00	\$0.00	\$71.06	\$12.08	\$2,439.41	1,743	0	1,275
TOTAL BILLED															

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC CHG BILLED	NET FUEL CHG BILLED
440.10	47,448,222	1,350,587	(1,793,163)	47,005,646	1,350,587	0.00571	7,711.85	\$270,836.45	\$143.10	\$9,502.81	\$268,186.59
442.10	5,115,591	48,788,809	(1,958,441)	51,946,057	134,850	0.00571	183.87	\$29,210.36	\$29,980.35	(976.11)	29,004.24
442.20 LP<1000	638,480	11,109,405	157,338	12,894,223	32,201	0.00571	12.75	\$3,645.74	63,434.77	1,207.20	64,641.97
AES LP<1000	991,613	840,713	0	1,832,326	2,233	0.00571	0.51	\$5,662.12	3,658.49	0.00	3,658.49
LP=>1000	7,576,749	991,703	0	8,568,452	45	0.00571	0.26	\$43,263.24	5,662.63	0.00	5,662.63
LP 1	0	7,576,794	0	7,576,794	40	0.00571	0.00	0.00	0.00	0.00	0.00
LP 2	0	0	0	0	0	0.00571	0.00	0.00	0.00	0.00	0.00
LP 3	3,706,858	241	0	3,707,099	241	0.00571	1.38	\$21,166.16	21,167.54	0.00	21,167.54
AES LP>1000	238,500	238,500	0	477,000	334	0.00571	1.91	\$1,361.84	1,363.75	0.00	1,363.75
442.21	1,309,274	11,681	0	1,320,955	11,681	0.00571	66.70	\$7,475.84	7,542.64	0.00	7,542.64
444.00	625,164	61,125	(470)	677,279	61,125	0.00571	349.02	\$349.02	349.02	0.00	349.02
445.00	78,727,655	52,585	1,895,066	78,475,164	52,585	0.00571	300.26	\$3,870.01	3,870.01	(2.69)	3,867.32
TOTAL											
MEMO											
440.10 (ETS)	52,439	0	0	52,439	0	0.00571	\$0.00	\$299.62	\$0.00	\$0.00	\$299.62
ADJUSTMENTS	(1,323)	0	0	(1,323)	0	0.00571	0.00	0.00	0.00	(3.70)	(3.70)
442.10 (ETS)	0	0	0	0	0	0.00571	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	51,116	0	0	51,116	0	0.00571	\$0.00	\$299.62	\$0.00	(\$3.70)	\$295.92
TOTAL BILLED											

ACCOUNT NUMBER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER
440.10	(\$129,314.76)	\$3,782,165.53	0.00	\$305,543.70	0.00	\$305,543.70
442.10	(19,299.07)	822,414.85	0.00	\$34,445.19	0.00	\$34,445.19
442.20 LP<1000	11,297.77	818,793.85	0.00	\$62,949.93	0.00	\$62,949.93
AES LP<1000	0.00	43,966.62	0.00	\$3,429.44	0.00	\$3,429.44
LP=>1000	0.00	65,660.56	0.00	\$5,121.59	0.00	\$5,121.59
LP 1	0.00	447,348.88	0.00	\$33,838.10	0.00	\$33,838.10
LP 2	0.00	0.00	0.00	\$0.00	0.00	\$0.00
LP 3	0.00	206,819.50	0.00	\$16,018.26	0.00	\$16,018.26
AES LP>1000	0.00	16,261.70	0.00	\$1,268.43	0.00	\$1,268.43
442.21	0.00	116,983.01	0.00	\$9,206.51	0.00	\$9,206.51
444.00	0.00	4,304.04	0.00	\$335.70	0.00	\$335.70
445.00	(34.57)	54,569.61	0.00	\$4,259.40	0.00	\$4,259.40
TOTAL	(\$137,350.63)	\$5,979,288.15	\$9,634.00	\$14,983.25	\$475,877.25	\$501,043.50

ACCOUNT NUMBER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER
440.10	(\$129,314.76)	\$3,782,165.53	0.00	\$305,543.70	0.00	\$305,543.70
442.10	(19,299.07)	822,414.85	0.00	\$34,445.19	0.00	\$34,445.19
442.20 LP<1000	11,297.77	818,793.85	0.00	\$62,949.93	0.00	\$62,949.93
AES LP<1000	0.00	43,966.62	0.00	\$3,429.44	0.00	\$3,429.44
LP=>1000	0.00	65,660.56	0.00	\$5,121.59	0.00	\$5,121.59
LP 1	0.00	447,348.88	0.00	\$33,838.10	0.00	\$33,838.10
LP 2	0.00	0.00	0.00	\$0.00	0.00	\$0.00
LP 3	0.00	206,819.50	0.00	\$16,018.26	0.00	\$16,018.26
AES LP>1000	0.00	16,261.70	0.00	\$1,268.43	0.00	\$1,268.43
442.21	0.00	116,983.01	0.00	\$9,206.51	0.00	\$9,206.51
444.00	0.00	4,304.04	0.00	\$335.70	0.00	\$335.70
445.00	(34.57)	54,569.61	0.00	\$4,259.40	0.00	\$4,259.40
TOTAL	(\$137,350.63)	\$5,979,288.15	\$9,634.00	\$14,983.25	\$475,877.25	\$501,043.50

ACCOUNT NUMBER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER
440.10	(\$129,314.76)	\$3,782,165.53	0.00	\$305,543.70	0.00	\$305,543.70
442.10	(19,299.07)	822,414.85	0.00	\$34,445.19	0.00	\$34,445.19
442.20 LP<1000	11,297.77	818,793.85	0.00	\$62,949.93	0.00	\$62,949.93
AES LP<1000	0.00	43,966.62	0.00	\$3,429.44	0.00	\$3,429.44
LP=>1000	0.00	65,660.56	0.00	\$5,121.59	0.00	\$5,121.59
LP 1	0.00	447,348.88	0.00	\$33,838.10	0.00	\$33,838.10
LP 2	0.00	0.00	0.00	\$0.00	0.00	\$0.00
LP 3	0.00	206,819.50	0.00	\$16,018.26	0.00	\$16,018.26
AES LP>1000	0.00	16,261.70	0.00	\$1,268.43	0.00	\$1,268.43
442.21	0.00	116,983.01	0.00	\$9,206.51	0.00	\$9,206.51
444.00	0.00	4,304.04	0.00	\$335.70	0.00	\$335.70
445.00	(34.57)	54,569.61	0.00	\$4,259.40	0.00	\$4,259.40
TOTAL	(\$137,350.63)	\$5,979,288.15	\$9,634.00	\$14,983.25	\$475,877.25	\$501,043.50

ACCOUNT NUMBER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER
440.10	(\$129,314.76)	\$3,782,165.53	0.00	\$305,543.70	0.00	\$305,543.70
442.10	(19,299.07)	822,414.85	0.00	\$34,445.19	0.00	\$34,445.19
442.20 LP<1000	11,297.77	818,793.85	0.00	\$62,949.93	0.00	\$62,949.93
AES LP<1000	0.00	43,966.62	0.00	\$3,429.44	0.00	\$3,429.44
LP=>1000	0.00	65,660.56	0.00	\$5,121.59	0.00	\$5,121.59
LP 1	0.00	447,348.88	0.00	\$33,838.10	0.00	\$33,838.10
LP 2	0.00	0.00	0.00	\$0.00	0.00	\$0.00
LP 3	0.00	206,819.50	0.00	\$16,018.26	0.00	\$16,018.26
AES LP>1000	0.00	16,261.70	0.00	\$1,268.43	0.00	\$1,268.43
442.21	0.00	116,983.01	0.00	\$9,206.51	0.00	\$9,206.51
444.00	0.00	4,304.04	0.00	\$335.70	0.00	\$335.70
445.00	(34.57)	54,569.61	0.00	\$4,259.40	0.00	\$4,259.40
TOTAL	(\$137,350.63)	\$5,979,288.15	\$9,634.00	\$14,983.25	\$475,877.25	\$501,043.50

ACCOUNT NUMBER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	NET BILLED TO CONSUMER
440.10	(\$129,314.76)	\$3,782,165.53	0.00	\$305,543.70	0.00	\$305,543.70
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ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY FC BILLED	KENTUCKY SALES TAX	SALES TAX	SCHOOL TAX	FRANCHISE TAX TO CONSUMER	TOTAL BILLED	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$315,797.70	\$3,324,110.38	\$119,523.99	\$3,760,432.07	\$598,027.90	\$4,358,459.97	\$98.65	\$0.00	\$127,072.95	\$4,489.74	\$4,490,129.31	56,301	20,140	87
442.10	\$30,510.99	\$324,734.05	\$12,071.67	\$387,316.71	\$54,471.10	\$421,787.81	24,044.90	377.38	12,497.79	\$460,501.49	1,793.61	3,592	1,551	53
442.20	\$60,794.06	\$51,393.88	\$3,323.20	\$745,511.14	\$125,090.50	\$840,601.64	37,794.63	45.53	25,183.08	\$905,794.43	2,169.55	234	429	5
AES LP<1000	\$3,016.12	\$1,955.19	\$180.96	\$5,152.27	\$6,532.06	\$41,684.33	0.00	0.00	1,250.53	\$2,934.86	0.00	9	22	0
LP->1000	\$5,629.26	\$9,846.25	\$282.29	\$65,757.80	\$12,026.12	\$77,783.92	3,296.36	0.00	2,333.51	\$83,413.79	0.00	5	31	1
LP 1	\$52,933.94	\$35,878.43	\$221.41	\$89,033.78	\$83,737.04	\$472,770.82	23,783.61	0.00	14,183.13	\$510,747.56	0.00	4	0	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$253,480.64	0.00	0	0	0
LP 3	\$21,615.79	\$165,934.21	\$16.01	\$187,566.01	\$44,610.79	\$232,176.80	14,348.53	0.00	6,965.31	\$27,063.98	0.00	5	2	0
AES LP>1000	\$1,991.26	\$20,182.06	\$25.05	\$22,108.37	\$4,186.07	\$26,294.44	0.00	0.00	3,955.68	\$126,228.18	0.00	2	138	28
442.21	\$8,661.90	\$4,026.09	\$1,089.14	\$13,777.13	\$14,863.14	\$118,463.44	5,998.91	0.00	1,344.45	\$4,966.68	121.23	150	747	0
444.00	\$338.22	\$3,619.30	\$3,619.30	\$3,957.52	\$717.00	\$4,674.52	32.14	4.34	1,503.03	\$58,517.40	104.25	681	671	3
445.00	\$3,926.26	\$8,535.14	\$4,507.41	\$46,968.81	\$7,285.71	\$54,254.52	655.60	0.00	1,503.03	\$58,517.40	104.25	681	671	3
TOTAL	\$505,125.50	\$5,047,595.68	\$144,860.43	\$5,697,581.61	\$951,352.30	\$6,648,933.91	\$110,061.33	\$427.25	\$195,467.00	\$6,896.83	\$6,963,786.32	61,003	23,793	177

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ.	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC CHG BILLED	NET FUEL CHG BILLED
440.10	49,642,842	1,355,968	50,998,810	(1,044,523)	49,954,287	1,355,968	0.0173	15,905.50	\$582,122.40	\$598,027.90	\$271.09	(\$10,227.06)	\$588,071.93
442.10	4,309,578	134,171	4,643,749	(101,682)	4,542,067	134,171	0.0173	1,573.83	52,887.27	\$54,471.10		(1,027.19)	53,443.91
442.20	10,631,479	32,675	10,664,154	(8,000)	10,656,154	32,675	0.0173	383.28	124,707.22	125,090.50		(45.68)	125,044.82
AES LP<1000	554,920	1,947	556,867	0	556,867	1,947	0.0173	22.84	6,509.22	6,532.06		0.00	6,532.06
LP->1000	1,025,154	90	1,025,244	0	1,025,244	90	0.0173	1.06	12,026.06	12,026.12		0.00	12,026.12
LP 1	7,136,662	45	7,138,707	0	7,138,707	45	0.0173	0.53	83,737.04	83,737.04		0.00	83,737.04
LP 2	0	0	0	0	0	0	0.0173	0.00	0.00	0.00		0.00	0.00
LP 3	3,802,895	241	3,803,136	0	3,803,136	241	0.0173	2.83	44,607.96	44,610.79		0.00	44,610.79
AES LP>1000	355,000	334	355,334	(6,210)	355,334	334	0.0173	3.92	4,164.15	4,168.07		0.00	4,168.07
442.21	1,240,320	11,681	1,252,001	0	1,245,791	11,681	0.0173	137.02	14,548.99	14,686.01		(36.51)	14,649.50
444.00	0	61,125	61,125	0	61,125	61,125	0.0173	717.00	0.00	717.00		0.00	717.00
445.00	567,825	53,291	621,116	(1,010)	620,106	53,291	0.0173	625.10	6,660.61	7,285.71		(5.77)	7,279.94
TOTAL	79,468,675	1,651,568	81,120,243	(1,161,425)	79,958,818	1,651,568	0.0173	\$19,372.91	\$331,979.39	\$951,352.30	\$271.09	(\$11,342.21)	\$940,281.18

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
440.10	(\$80,222.04)	\$4,278,237.93	\$315,797.70	\$459.25	\$315,338.45	\$315,797.70	\$315,797.70
442.10	(8,144.34)	413,643.47	\$30,510.99	0.00	60,794.06	\$30,510.99	\$30,510.99
442.20	1,809.47	842,411.11	\$60,794.06	0.00	\$3,016.12	\$60,794.06	\$60,794.06
AES LP<1000	0.00	41,684.33	\$3,016.12	0.00	\$5,629.26	\$3,016.12	\$3,016.12
LP->1000	0.00	77,783.92	\$5,629.26	0.00	\$3,228.69	\$5,629.26	\$5,629.26
LP 1	0.00	472,770.82	\$23,783.61	0.00	\$3,228.69	\$23,783.61	\$23,783.61
LP 2	0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00
LP 3	0.00	232,176.80	\$16,693.79	0.00	\$1,901.26	\$16,693.79	\$16,693.79
AES LP>1000	(467.60)	117,995.54	\$8,661.90	0.00	\$338.22	\$8,661.90	\$8,661.90
444.00	(73.20)	54,181.32	\$3,926.26	0.00	\$3,926.26	\$3,926.26	\$3,926.26
445.00	(87,097.71)	\$5,561,836.20	\$480,039.00	\$459.25	\$480,039.00	\$480,039.00	\$480,039.00
TOTAL	(\$87,097.71)	\$5,561,836.20	\$505,125.50	\$459.25	\$480,039.00	\$505,125.50	\$505,125.50

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
440.10	(\$80,222.04)	\$4,278,237.93	\$315,797.70	\$459.25	\$315,338.45	\$315,797.70	\$315,797.70
442.10	(8,144.34)	413,643.47	\$30,510.99	0.00	60,794.06	\$30,510.99	\$30,510.99
442.20	1,809.47	842,411.11	\$60,794.06	0.00	\$3,016.12	\$60,794.06	\$60,794.06
AES LP<1000	0.00	41,684.33	\$3,016.12	0.00	\$5,629.26	\$3,016.12	\$3,016.12
LP->1000	0.00	77,783.92	\$5,629.26	0.00	\$3,228.69	\$5,629.26	\$5,629.26
LP 1	0.00	472,770.82	\$23,783.61	0.00	\$3,228.69	\$23,783.61	\$23,783.61
LP 2	0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00
LP 3	0.00	232,176.80	\$16,693.79	0.00	\$1,901.26	\$16,693.79	\$16,693.79
AES LP>1000	(467.60)	117,995.54	\$8,661.90	0.00	\$338.22	\$8,661.90	\$8,661.90
444.00	(73.20)	54,181.32	\$3,926.26	0.00	\$3,926.26	\$3,926.26	\$3,926.26
445.00	(87,097.71)	\$5,561,836.20	\$480,039.00	\$459.25	\$480,039.00	\$480,039.00	\$480,039.00
TOTAL	(\$87,097.71)	\$5,561,836.20	\$505,125.50	\$459.25	\$480,039.00	\$505,125.50	\$505,125.50

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY

BY ACCOUNT  
 NOVEMBER 2005

KWH	MONTH	YTD
SOLD	79,958,818	1,027,212,024
OFFICE USE	23,111	281,482
LINE LOSS	15,162,593	49,109,994
PURCHASES	95,144,522	1,070,503,500
CP KW	242,630	312,015
BILL KW	246,225	312,675
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$31,963.57	\$4,893,825.03	\$120,342.91	\$5,446,131.51	\$848,728.40	\$6,294,859.91	\$30.79	\$0.00	\$165,182.55	\$6,236.19	\$6,486,309.44	56,955	20,333	76
442.10	\$30,923.93	\$32,341.96	\$12,089.35	\$95,355.24	\$55,699.91	\$451,055.75	25,710.02	313.42	13,417.90	2,246.04	\$496,742.53	3,630	1,361	50
442.20	\$56,469.45	\$68,507.50	\$3,173.11	\$708,150.06	\$115,567.07	\$823,717.13	36,931.86	43.03	24,678.96	2,085.12	\$887,456.10	231	407	5
LES LP<1000	\$2,662.93	\$30,209.46	\$180.96	\$33,053.35	\$5,790.68	\$38,844.03	0.00	0.00	1,165.32	0.00	\$40,009.35	9	22	0
LES LP>1000	\$4,987.00	\$7,646.91	\$282.30	\$8,916.21	\$9,828.90	\$72,745.11	2,796.64	0.00	2,182.36	0.00	\$77,724.11	5	60	0
LP 1	\$48,841.95	\$316,943.03	\$221.41	\$366,006.39	\$72,542.68	\$438,549.07	22,293.33	0.00	13,156.47	0.00	\$473,998.87	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$20,021.29	\$162,229.83	\$16.01	\$182,267.13	\$39,445.55	\$221,712.68	13,701.86	0.00	6,651.39	0.00	\$242,065.93	5	2	0
LES LP>1000	\$2,237.00	\$25,432.84	\$25.05	\$27,694.89	\$4,936.16	\$32,631.05	0.00	0.00	978.18	248.08	\$33,609.23	2	2	0
442.21	\$8,966.00	\$1,084.45	\$3,619.28	\$11,669.73	\$15,488.05	\$130,704.84	6,411.83	0.00	3,924.34	119.42	\$141,289.09	150	139	21
444.00	\$3,715.92	\$3,935.20	\$0.00	\$7,651.12	\$672.99	\$8,324.11	31.71	4.27	132.44	0.00	\$4,896.03	20	747	0
445.00	\$5,787.67	\$3,317.90	\$4,488.54	\$7,317.90	\$11,247.51	\$4,565.41	1,091.87	0.00	2,414.09	144.53	\$88,215.90	685	673	4
TOTAL	\$613,186.71	\$6,655,324.69	\$145,523.37	\$7,414,034.67	\$1,173,957.90	\$8,587,992.57	\$108,999.91	\$360.72	\$263,884.00	\$11,073.38	\$8,988,316.58	61,696	23,977	156
MEMO														
440.10 (ETS)	\$6,620.56	\$69,181.13	\$0.00	\$75,801.69	20,771.35	\$96,573.04	\$1.94	\$0.00	\$2,897.58	\$13.61	\$99,486.17	1,798	0	251
ADJUSTMENTS	(10.45)	(4.33)		(\$4.78)	(1.38)	(6.16)			(0.18)		(6.54)			
442.10 (ETS)	2.33	24.77		\$27.10	6.83	33.93	2.10	0.00	1.02		37.05	2	0	0
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$5,622.44	\$69,201.57	\$0.00	\$75,624.01	\$20,776.80	\$96,600.81	\$4.04	\$0.00	\$2,898.42	\$13.61	\$99,516.88	1,800	0	251

ACCOUNT NUMBER	KWH SOLD				KWH BILLED				TOTAL FUEL				NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	ENERGY FC BILLED	SL FC BILLED	FC RATE	FC CHG BILLED	USE - FC	COOP	FC	CHG BILLED	NET FUEL	CHG BILLED
440.10	75,737,606	1,366,069	(769,457)	76,334,218	\$833,687.98	15,040.42	0.01101	\$848,728.40	\$258.22	0.00	(\$8,741.74)	\$840,244.88	53,900.68	
442.10	4,924,697	134,466	(156,915)	4,902,248	134,466	1,480.47	0.01101	\$55,699.91	0.00	0.00	(1,799.23)	53,900.68	115,567.07	
442.20	10,464,288	32,258	0	10,496,546	32,258	355.16	0.01101	\$15,211.91	0.00	0.00	0.00	5,790.68	9,828.90	
LES LP<1000	524,000	1,947	0	525,947	1,947	21.44	0.01101	\$5,769.24	0.00	0.00	0.00	9,828.90	72,542.68	
LES LP>1000	892,635	90	0	892,725	90	9.827	0.01101	\$8,828.90	0.00	0.00	0.00	39,445.55	4,936.16	
LP 1	6,588,755	45	0	6,588,800	45	0.50	0.01101	\$2,250.00	0.00	0.00	0.00	15,488.05	672.99	
LP 2	3,582,462	241	0	3,582,703	241	2.65	0.01101	\$6,324.48	0.00	0.00	0.00	11,247.51	11,247.51	
LP 3	448,000	334	0	448,334	334	3.88	0.01101	\$12,900.00	0.00	0.00	0.00	11,247.51	11,247.51	
LES LP>1000	1,395,997	11,635	0	1,407,632	11,635	128.10	0.01101	\$15,369.95	0.00	0.00	0.00	11,247.51	11,247.51	
442.21	968,549	61,125	0	1,029,674	61,125	672.99	0.01101	\$40,653.51	0.00	0.00	0.00	11,247.51	11,247.51	
444.00	53,043	1,021,952	(190)	1,071,805	53,043	584.00	0.01101	\$11,167.50	0.00	0.00	0.00	11,167.50	11,167.50	
445.00	105,526,969	1,661,253	(926,562)	106,261,660	1,661,253	\$18,290.40	0.01101	\$1,179,957.90	\$258.22	0.00	(\$10,543.08)	\$1,169,973.04	11,247.51	
MEMO														
440.10 (ETS)	1,886,587	0	0	1,886,587	0	\$0.00	0.01101	\$20,771.35	\$0.00	\$0.00	\$20,771.35	\$0.00	\$20,771.35	
ADJUSTMENTS	(136)			(136)		0.00		0.00	0.00	0.00	0.00	0.00	(1.38)	
442.10 (ETS)	620			620		0.00	0.01101	6.83	6.83	0.00	6.83	0.00	6.83	
ADJUSTMENTS	0			0		0.00		0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	1,887,071	0	0	1,887,071	0	\$0.00	0.01101	\$20,778.18	\$0.00	\$0.00	\$20,778.18	0.00	\$20,778.18	

ACCOUNT NUMBER	ELECTRIC ENVIRONMENTAL ADJUSTMENTS		NET BILLED TO CONSUMER		SUBSTATION TRANSFORMER & RENTAL CHG		ADD'L CHGS	
	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	CHARGE	CHARGE	CHARGE	TOTAL
440.10	(\$55,823.56)	(\$4,169.33)	\$6,234,867.02	\$6,234,867.02	\$0.00	\$431,963.57	\$431,963.57	\$431,963.57
442.10	(11,907.20)	(913.65)	\$438,234.30	\$438,234.30	0.00	30,923.93	\$30,923.93	\$30,923.93
442.20	0.00	0.00	\$823,717.13	\$823,717.13	0.00	56,469.45	\$56,469.45	\$56,469.45
LES LP<1000	0.00	0.00	\$58,844.03	\$58,844.03	0.00	2,662.93	\$2,662.93	\$2,662.93
LES LP>1000	0.00	0.00	\$72,745.11	\$72,745.11	0.00	4,987.00	\$4,987.00	\$4,987.00
LP 1	0.00	0.00	\$438,549.07	\$438,549.07	6,172.00	29,156.70	\$46,841.95	\$46,841.95
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$221,712.68	\$221,712.68	15,099.29	\$20,021.29	\$35,123.97	\$35,123.97
LES LP>1000	0.00	0.00	\$32,631.05	\$32,631.05	2,237.00	\$2,237.00	\$9,966.00	\$9,966.00
442.21	0.00	0.00	\$130,704.84	\$130,704.84	8,966.00	\$8,966.00	\$315.92	\$315.92
444.00	0.00	0.00	\$4,608.19	\$4,608.19	5,797.67	\$5,797.67	\$5,797.67	\$5,797.67
445.00	(13.11)	(\$1.02)	\$84,551.28	\$84,551.28	\$9,634.00	\$14,993.25	\$588,100.21	\$613,186.71
TOTAL	(\$67,743.87)	(\$5,084.00)	\$8,521,164.70	\$8,521,164.70	\$9,634.00	\$14,993.25	\$588,100.21	\$613,186.71

SOLD	OFFICE USE	LINE LOSS	PURCHASES	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	MONTH	YTD
106,261,680	23,453	30,202,891	136,488,024	307,659	310,144	JANUARY	JANUARY	106,261,680	106,543,162
								23,453	304,935
								30,202,891	73,312,885
								136,488,024	1,207,091,524
								307,659	312,015
								310,144	312,675

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 DECEMBER 2005



ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$548,502.59	\$5,613,451.01	\$120,260.43	\$6,282,214.03	\$806,254.37	\$7,088,468.40	\$1.65	\$0.00	\$208,916.27	\$6,723.15	\$7,304,109.45	56,661	20,220	77
442.10	\$39,221.91	\$403,434.22	\$12,211.66	\$454,567.79	\$52,699.41	\$507,267.20	28,287.14	352.49	15,068.34	2,383.19	\$553,378.36	3,641	1,571	46
442.20 LP<1000	\$65,524.35	\$678,115.77	\$3,217.27	\$746,857.39	\$100,580.61	\$847,438.00	38,092.64	49.81	25,387.41	2,425.28	\$913,393.14	230	417	6
AES LP<1000	\$3,213.83	\$32,968.10	\$180.94	\$36,462.87	\$5,202.01	\$41,564.88	0.00	0.00	1,246.95	0.00	\$42,811.83	9	22	0
LP=>1000	\$5,180.50	\$3,038.91	\$282.30	\$8,501.71	\$8,498.52	\$67,000.23	2,471.32	0.00	2,010.02	0.00	\$71,481.57	6	60	0
LP 1	\$50,968.95	\$308,963.46	\$221.41	\$360,153.82	\$57,718.40	\$417,872.22	21,259.58	0.00	12,536.17	0.00	\$451,667.97	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$22,210.81	\$169,003.42	\$16.01	\$191,230.24	\$33,828.91	\$225,059.15	13,908.66	0.00	6,751.78	0.00	\$245,719.59	5	2	0
AES LP>1000	\$2,918.05	\$30,006.10	\$25.06	\$32,949.21	\$4,790.47	\$37,739.68	1,131.44	0.00	1,131.44	0.00	\$38,871.12	2	2	0
442.21	\$10,290.20	\$108,551.91	\$1,076.13	\$119,918.24	\$13,166.95	\$133,085.19	6,481.23	0.00	3,998.15	319.52	\$143,894.09	149	137	23
444.00	\$351.55	\$3,637.87	\$3,637.87	\$3,989.42	\$557.29	\$4,546.71	32.74	4.17	130.59	116.88	\$4,831.09	21	751	0
445.00	\$8,193.46	\$4,476.02	\$4,476.02	\$8,952.44	\$11,955.85	\$105,969.22	1,373.55	0.00	3,057.65	188.81	\$110,589.23	680	666	4
TOTAL	\$756,576.20	\$7,478,576.79	\$145,605.10	\$8,380,758.09	\$1,095,252.79	\$9,476,010.88	\$11,918.49	\$406.47	\$280,254.77	\$12,156.83	\$9,880,747.44	61,408	23,879	156
MEMO														
440.10 (ETS) ADJUSTMENTS	\$9,363.96	\$69,623.51	\$0.00	\$98,987.47	22,118.91	\$121,106.38	\$0.00	\$0.00	\$3,633.71	\$13.86	\$124,753.95	1,792	0	0
ADJUSTMENTS	(35.64)	(370.38)	0.00	(406.02)	(55.39)	(461.41)	0.00	0.00	(13.84)	(475.25)	(589.09)	3	0	0
ADJUSTMENTS	28.29	275.26	0.00	303.55	62.35	365.90	22.62	0.00	10.98	0.00	399.50	0	0	0
TOTAL BILLED	\$9,356.61	\$69,528.39	\$0.00	\$98,885.00	\$22,125.87	\$121,010.87	\$22.62	\$0.00	\$3,630.95	\$13.86	\$124,678.20	1,795	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL CHG BILLED
440.10	87,736,848	1,367,065	89,103,913	(750,311)	88,353,602	1,367,065	0.00905	12,371.94	\$793,882.43	\$296.58	(\$7,510.26)	\$806,254.37	\$795,040.69
442.10	5,687,683	135,393	5,823,076	(222,678)	5,600,398	135,393	0.00905	1,225.31	51,474.10	0.00	(2,248.01)	\$2,689.41	50,451.40
442.20 LP<1000	11,081,566	32,293	11,113,859	0	11,113,859	32,293	0.00905	292.25	100,288.36	0.00	0.00	100,580.61	100,580.61
AES LP<1000	572,860	1,947	574,807	0	574,807	1,947	0.00905	17.62	5,184.39	0.00	0.00	5,202.01	5,202.01
LP=>1000	938,973	90	939,063	0	939,063	90	0.00905	0.81	8,497.71	0.00	0.00	8,498.52	8,498.52
LP 1	6,377,678	45	6,377,723	0	6,377,723	45	0.00905	0.41	57,717.99	0.00	0.00	57,718.40	57,718.40
LP 2	0	0	0	0	0	0	0.00905	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	3,737,761	241	3,738,002	0	3,738,002	241	0.00905	2.18	33,828.73	0.00	0.00	33,828.91	33,828.91
AES LP>1000	529,000	334	529,334	0	529,334	334	0.00905	3.02	4,787.45	0.00	0.00	4,790.47	4,790.47
442.21	1,443,363	11,543	1,454,906	0	1,454,906	11,543	0.00905	104.46	13,062.49	0.00	0.00	13,166.95	13,166.95
444.00	1,268,176	52,908	1,321,084	(60)	1,321,024	52,908	0.00905	557.29	557.29	0.00	0.00	557.29	557.29
445.00	119,373,908	1,663,438	121,037,346	(973,049)	120,064,297	1,663,438	0.00905	\$15,054.11	\$1,060,198.68	\$296.58	(\$9,758.60)	\$1,085,790.77	\$1,085,790.77
MEMO													
440.10 (ETS) ADJUSTMENTS	2,444,055	0	2,444,055	0	2,444,055	0	0.01101	\$0.00	\$22,118.91	\$0.00	\$0.00	\$22,118.91	\$22,118.91
ADJUSTMENTS	(6,108)	0	(6,108)	0	(6,108)	0	0.01101	0.00	0.00	0.00	(55.39)	(55.39)	(55.39)
ADJUSTMENTS	6,890	0	6,890	0	6,890	0	0.01101	0.00	62.35	0.00	62.35	62.35	62.35
TOTAL BILLED	2,444,837	0	2,444,837	0	2,444,837	0	0.01101	\$0.00	\$22,181.26	\$0.00	(\$55.39)	\$22,125.87	\$22,125.87

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ADD'L CHGS TOTAL	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
440.10	(\$53,724.88)	(\$4,085.87)	\$7,030,687.65	\$548,051.59	\$461.00	\$0.00	\$548,051.59	\$461.00	\$548,051.59
442.10	(17,065.07)	(1,329.23)	\$847,438.00	39,221.91	0.00	0.00	\$39,221.91	0.00	\$39,221.91
442.20 LP<1000	0.00	0.00	\$41,564.88	65,524.35	0.00	0.00	\$65,524.35	0.00	\$65,524.35
AES LP<1000	0.00	0.00	\$67,000.23	3,213.83	0.00	0.00	\$3,213.83	0.00	\$3,213.83
LP=>1000	0.00	0.00	\$417,872.22	5,180.50	0.00	0.00	\$5,180.50	0.00	\$5,180.50
LP 1	0.00	0.00	\$0.00	31,263.70	0.00	0.00	\$31,263.70	0.00	\$31,263.70
LP 2	0.00	0.00	\$225,059.15	17,288.81	0.00	0.00	\$22,210.81	0.00	\$22,210.81
LP 3	0.00	0.00	\$37,739.68	2,918.05	0.00	0.00	\$2,918.05	0.00	\$2,918.05
AES LP>1000	0.00	0.00	\$133,085.19	10,290.20	0.00	0.00	\$10,290.20	0.00	\$10,290.20
444.00	0.00	0.00	\$4,546.71	351.55	0.00	0.00	\$351.55	0.00	\$351.55
445.00	(4.00)	(50.29)	\$105,964.93	8,193.46	0.00	0.00	\$8,193.46	0.00	\$8,193.46
TOTAL	(\$70,793.95)	(\$5,415.39)	\$9,399,801.54	\$731,497.95	\$451.00	\$14,993.25	\$756,576.20	\$451.00	\$756,576.20

KWH	MONTH	YTD
SOLD	120,064,297	120,064,297
OFFICE USE	32,771	32,771
LINE LOSS	(7,616,288)	(7,616,288)
PURCHASES	112,480,780	112,480,780
CP KW	256,636	256,636
BILL KW	259,215	259,215
MONTH FOR CP DEMAND	259,215	259,215
MONTH FOR BILL DEMAND	JANUARY	JANUARY

SOUTH KENTUCKY RECC  
MONTHLY BILLING SUMMARY  
BY ACCOUNT  
JANUARY 2006

ACCOUNT NUMBER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ADD'L CHGS TOTAL
440.10	\$548,051.59	\$461.00	\$0.00	\$548,051.59
442.10	39,221.91	0.00	0.00	\$39,221.91
442.20 LP<1000	65,524.35	0.00	0.00	\$65,524.35
AES LP<1000	3,213.83	0.00	0.00	\$3,213.83
LP=>1000	5,180.50	0.00	0.00	\$5,180.50
LP 1	31,263.70	0.00	0.00	\$31,263.70
LP 2	22,210.81	0.00	0.00	\$22,210.81
LP 3	2,918.05	0.00	0.00	\$2,918.05
AES LP>1000	10,290.20	0.00	0.00	\$10,290.20
444.00	351.55	0.00	0.00	\$351.55
445.00	8,193.46	0.00	0.00	\$8,193.46
TOTAL	\$731,497.95	\$451.00	\$14,993.25	\$756,576.20

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$241,235.10	\$5,008,670.20	\$120,401.50	\$5,370,306.80	\$381,272.01	\$5,751,578.81	\$17.92	\$0.00	\$168,891.37	\$5,479.85	\$5,925,967.95	56,837	20,296	90
442.10	\$17,713.74	367,695.18	\$12,180.39	\$397,588.31	\$25,497.86	423,087.17	23,889.07	263.66	12,586.62	1,941.49	\$461,768.01	3,639	1,565	45
442.20 LP<1000	\$32,241.94	680,640.18	\$3,222.84	\$716,104.96	\$53,937.24	770,042.20	33,959.30	50.89	23,048.89	1,946.14	\$829,047.42	415	415	5
AES LP<1000	\$1,732.30	36,387.32	\$180.35	\$38,309.97	\$3,062.99	41,372.96	0.00	0.00	1,241.18	0.00	\$42,614.14	9	23	0
LP=>1000	\$2,493.54	52,872.68	\$282.30	\$55,648.52	\$3,905.63	59,554.15	2,131.74	0.00	1,786.62	0.00	\$63,472.51	6	60	1
LP 1	\$35,534.68	\$221.41	\$221.41	\$358,882.47	\$32,709.69	\$391,592.16	20,154.96	0.00	11,747.76	0.00	\$423,494.88	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$13,396.03	171,680.96	\$16.02	\$185,093.01	\$18,754.81	203,847.82	12,597.80	0.00	6,115.44	0.00	\$222,561.06	5	2	0
AES LP>1000	\$1,302.01	27,437.17	\$25.05	\$28,764.23	\$2,332.08	\$31,096.31	0.00	0.00	932.14	0.00	\$32,028.45	2	2	0
442.21	\$9,232.59	111,465.08	\$1,076.34	\$117,794.01	\$7,177.15	124,971.16	6,074.73	0.00	3,753.51	277.02	\$135,076.42	153	137	27
444.00	\$172.36	\$3,645.89	\$3,645.89	\$3,645.89	\$297.75	4,116.00	30.32	3.72	117.50	104.97	\$4,372.51	21	751	0
445.00	\$3,610.37	72,460.43	\$4,494.55	\$80,565.35	\$5,667.73	86,233.08	1,111.61	0.00	2,465.81	170.31	\$89,980.81	684	686	1
TOTAL	\$354,664.66	\$6,852,455.58	\$145,756.64	\$7,352,876.88	\$534,614.94	\$7,887,491.82	\$99,967.45	\$318.27	\$232,686.84	\$9,919.78	\$8,230,384.16	61,589	23,948	169
MEMO														
440.10 (ETS)	\$4,010.75	\$81,114.71	\$0.00	\$85,125.46	10,661.93	\$95,787.39	\$0.00	\$0.00	\$2,873.95	\$14.22	\$98,675.56	1,804	0	215
ADJUSTMENTS	(0.15)	(2.90)		(\$3.05)	(0.38)	(3.43)			(0.10)		(3.53)			
442.10 (ETS)	11.17	228.12	0.00	\$239.29	27.52	266.81	16.49	0.00	8.00	291.30	291.30	3	0	0
ADJUSTMENTS				\$0.00										
TOTAL BILLED	\$4,021.77	\$81,339.93	\$0.00	\$85,361.70	\$10,689.07	\$96,050.77	\$16.49	\$0.00	\$2,881.85	\$14.22	\$98,963.33	1,807	0	215

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	77,747,690	1,369,327	79,117,017	(709,558)	78,407,459	1,369,327	0.00482	6,600.16	\$374,671.85	\$381,272.01	\$124.84	(\$4,103.25)	\$377,293.60
442.10	5,155,039	134,992	5,290,031	(219,478)	5,070,553	134,992	0.00482	650.66	24,847.20	\$25,497.86		(1,538.45)	23,959.41
442.20 LP<1000	11,158,169	32,152	11,190,321	(40,000)	11,150,321	32,152	0.00482	154.97	53,782.27	\$53,937.24		(192.80)	53,744.44
AES LP<1000	633,420	2,053	635,473	0	635,473	2,053	0.00482	9.90	3,053.09	\$3,062.99		0.00	3,062.99
LP=>1000	810,208	90	810,298	0	810,298	90	0.00482	0.43	3,905.20	\$3,905.63		0.00	3,905.63
LP 1	6,786,195	45	6,786,240	0	6,786,240	45	0.00482	0.22	32,709.47	\$32,709.69		0.00	32,709.69
LP 2	0	0	0	0	0	0	0.00482	0.00	0.00	\$0.00		0.00	0.00
LP 3	3,891,798	241	3,891,039	0	3,891,039	241	0.00482	1.16	18,753.65	\$18,754.81		0.00	18,754.81
AES LP>1000	483,500	334	483,834	0	483,834	334	0.00482	1.61	2,330.47	\$2,332.08		0.00	2,332.08
442.21	1,477,492	11,543	1,489,035	0	1,489,035	11,543	0.00482	55.64	7,121.51	\$7,177.15		0.00	7,177.15
444.00	1,122,704	61,773	1,174,477	1,778	1,172,704	61,773	0.00482	297.75	5,411.56	\$5,667.73		0.00	5,667.73
445.00	109,265,215	1,665,698	110,930,913	(967,258)	109,963,655	1,665,698	0.00482	\$8,028.67	\$526,586.27	\$534,614.94		(\$5,828.31)	\$528,911.47
MEMO													
440.10 (ETS)	2,212,014	0	2,212,014	0	2,212,014	0	0.01101	\$0.00	\$10,661.93	\$10,661.93	\$0.00	\$0.00	\$10,661.93
ADJUSTMENTS	(62)	0	(62)	0	(62)	0	0.01101	0.00	0.00	0.00		(0.38)	(0.38)
442.10 (ETS)	5,710	0	5,710	0	5,710	0	0.01101	0.00	27.52	27.52		0.00	27.52
ADJUSTMENTS	0	0	0	0	0	0	0.01101	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	2,217,642	0	2,217,642	0	2,217,642	0	0.01101	\$0.00	\$10,689.45	\$10,689.45	\$0.00	(\$0.38)	\$10,689.07

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$48,425.31)	(\$2,770.58)	\$5,700,382.92
442.10	(16,151.94)	(\$1,066.42)	\$405,868.81
442.20 LP<1000	(2,359.20)	(\$103.11)	\$767,579.89
AES LP<1000	0.00	0.00	\$41,372.96
LP=>1000	0.00	0.00	\$59,554.15
LP 1	0.00	0.00	\$391,592.16
LP 2	0.00	0.00	\$0.00
LP 3	(6,328.90)	(\$592.92)	\$196,926.00
AES LP>1000	0.00	0.00	\$31,096.31
442.21	0.00	0.00	\$124,971.16
444.00	0.00	0.00	\$4,116.00
445.00	101.44	(\$8.35)	\$86,326.17
TOTAL	(\$73,163.91)	(\$4,541.38)	\$7,809,786.53

ACCOUNT NUMBER	ADD'L CHGS	ENVIRONMNTL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	WATT CHARGE	CHGS TOTAL
440.10	\$0.00	\$240,784.10	\$451.00	\$241,235.10	\$17,713.74	\$241,235.10
442.10	0.00	32,241.94	0.00	\$32,241.94	\$17,713.74	\$32,241.94
442.20 LP<1000	0.00	1,732.30	0.00	\$1,732.30	\$1,732.30	\$1,732.30
AES LP<1000	0.00	2,493.54	0.00	\$2,493.54	\$2,493.54	\$2,493.54
LP=>1000	0.00	15,829.43	0.00	\$15,829.43	\$15,829.43	\$15,829.43
LP 1	0.00	8,474.03	0.00	\$8,474.03	\$8,474.03	\$8,474.03
LP 2	0.00	1,302.01	0.00	\$1,302.01	\$1,302.01	\$1,302.01
LP 3	0.00	5,232.59	0.00	\$5,232.59	\$5,232.59	\$5,232.59
AES LP>1000	0.00	172.36	0.00	\$172.36	\$172.36	\$172.36
442.21	0.00	3,610.37	0.00	\$3,610.37	\$3,610.37	\$3,610.37
444.00	0.00	\$9,654.00	0.00	\$9,654.00	\$9,654.00	\$9,654.00
445.00	0.00	\$329,586.41	0.00	\$329,586.41	\$329,586.41	\$329,586.41
TOTAL	\$0.00	\$684,811.37	\$0.00	\$684,811.37	\$684,811.37	\$684,811.37

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$48,425.31)	\$5,700,382.92
442.10	(16,151.94)	\$405,868.81
442.20 LP<1000	(2,359.20)	\$767,579.89
AES LP<1000	0.00	\$41,372.96
LP=>1000	0.00	\$59,554.15
LP 1	0.00	\$391,592.16
LP 2	0.00	\$0.00
LP 3	(6,328.90)	\$196,926.00
AES LP>1000	0.00	\$31,096.31
442.21	0.00	\$124,971.16
444.00	0.00	\$4,116.00
445.00	101.44	\$86,326.17
TOTAL	(\$73,163.91)	\$7,809,786.53

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$48,425.31)	\$5,700,382.92
442.10	(16,151.94)	\$405,868.81
442.20 LP<1000	(2,359.20)	\$767,579.89
AES LP<1000	0.00	\$41,372.96
LP=>1000	0.00	\$59,554.15
LP 1	0.00	\$391,592.16
LP 2	0.00	\$0.00
LP 3	(6,328.90)	\$196,926.00
AES LP>1000	0.00	\$31,096.31
442.21	0.00	\$124,971.16
444.00	0.00	\$4,116.00
445.00	101.44	\$86,326.17
TOTAL	(\$73,163.91)	\$7,809,786.53

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$48,425.31)	\$5,700,382.92
442.10	(16,151.94)	\$405,868.81
442.20 LP<1000	(2,359.20)	\$767,579.89
AES LP<1000	0.00	\$41,372.96
LP=>1000	0.00	\$59,554.15
LP 1	0.00	\$391,592.16
LP 2	0.00	\$0.00
LP 3	(6,328.90)	\$196,926.00
AES LP>1000	0.00	\$31,096.31
442.21	0.00	\$124,971.16
444.00	0.00	\$4,116.00
445.00	101.44	\$86,326.17
TOTAL	(\$73,163.91)	\$7,809,786.53

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$48,425.31)	\$5,700,382.92
442.10	(16,151.94)	\$405,868.81
442.20 LP<1000	(2,359.20)	\$767,579.89
AES LP<1000	0.00	\$41,372.96
LP=>1000	0.00	\$59,554.15
LP 1	0.00	\$391,592.16
LP 2	0.00	\$0.00
LP 3	(6,328.90)	\$196,926.00
AES LP>1000	0.00	\$31,096.31
442.21	0.00	\$124,971.16
444.00	0.00	\$4,116.00
445.00	101.44	\$86,326.17
TOTAL	(\$73,163.91)	\$7,809,786.53

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 FEBRUARY 2006

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$326,848.78	\$4,502,079.01	\$120,702.81	\$4,949,630.60	\$790,155.50	\$5,739,786.10	\$26.61	\$0.00	\$168,459.12	\$4,457.75	\$5,912,729.58	56,987	20,392	92
442.10	\$24,612.66	\$41,357.32	\$12,211.37	\$78,000.35	\$54,626.75	\$132,627.10	24,354.67	295.18	12,857.19	1,774.51	\$472,089.65	3,684	1,573	47
442.20	\$47,538.57	\$66,949.05	\$3,265.30	\$117,752.92	\$118,152.85	\$235,905.77	37,486.95	53.35	25,019.83	1,945.11	\$900,411.01	233	417	6
AES LP<1000	\$2,433.28	\$3,677.50	\$190.35	\$7,301.13	\$6,485.22	\$13,786.35	0.00	0.00	42,786.35	0.00	\$44,069.96	10	23	1
LP=>1000	\$2,922.42	\$4,137.91	\$282.29	\$7,342.62	\$7,044.37	\$14,387.00	1,354.51	0.00	1,541.60	0.00	\$54,283.10	5	60	0
LP 1	\$41,892.44	\$294,438.56	\$215.50	\$336,546.50	\$67,120.71	\$403,667.21	20,707.86	0.00	12,110.02	0.00	\$436,485.09	4	31	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$221,145.35	0	0	0
LP 3	\$16,358.19	\$145,393.07	\$16.01	\$161,767.27	\$40,793.88	\$202,561.15	12,517.66	0.00	6,076.54	0.00	\$208,637.69	5	2	0
AES LP>1000	\$17,769.80	\$24,501.25	\$25.06	\$42,296.11	\$4,823.59	\$47,119.70	0.00	0.00	932.84	0.00	\$47,119.70	2	2	0
442.21	\$7,181.13	\$102,646.05	\$1,081.81	\$110,909.99	\$15,362.16	\$126,272.15	6,090.76	4.23	3,791.82	255.25	\$136,408.98	151	140	22
444.00	\$261.44	\$3,645.80	\$0.00	\$3,907.24	\$690.00	\$4,597.24	33.58	0.00	132.11	118.22	\$4,885.38	21	751	0
445.00	\$5,041.36	\$6,964.35	\$4,508.23	\$16,513.94	\$12,129.20	\$28,643.14	1,123.74	0.00	2,534.94	164.36	\$92,466.18	685	668	170
TOTAL	\$476,860.07	\$6,219,144.07	\$146,144.53	\$6,842,148.67	\$1,117,374.23	\$7,959,522.90	\$103,696.34	\$352.76	\$234,739.62	\$8,715.20	\$8,307,026.82	61,787	24,059	215
MEMO														
ADJUSTMENTS	\$5,852.61	\$74,395.81	\$0.00	\$80,248.42	22,661.64	\$102,910.06	\$0.00	\$0.00	\$3,087.78	\$13.17	\$106,011.01	1,795	0	0
ADJUSTMENTS	(3.07)	(39.12)	(11.92)	(54.11)	(11.92)	(54.11)	0.00	0.00	(1.63)	(55.74)	(67.36)	0	0	0
ADJUSTMENTS	17.35	224.91	0.00	\$242.26	62.89	305.15	18.87	0.00	9.15	0.00	333.17	3	0	0
TOTAL BILLED	\$5,866.89	\$74,581.60	\$0.00	\$80,448.49	\$22,712.61	\$103,161.10	\$18.87	\$0.00	\$3,096.30	\$13.17	\$106,288.44	1,798	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	69,380.915	1,373,664	70,754.579	(428,529)	70,326.050	1,373,664	0.01117	15,343.83	\$774,811.67	\$363.86	(63,810.29)	\$786,709.07
442.10	4,755.150	135,339	4,890.489	(40,697)	4,849.792	135,339	0.01117	1,511.74	\$53,115.01	\$54,626.75	(202.94)	\$54,423.81
442.20	10,544.776	32,910	10,577.686	(52,000)	10,525.686	32,910	0.01117	367.60	\$117,765.25	118,152.85	(580.84)	\$117,572.01
AES LP<1000	578.540	2,053	580.593	0	580.593	2,053	0.01117	22.93	\$6,462.29	6,485.22	0.00	\$6,485.22
LP=>1000	630.561	90	630.651	0	630.651	90	0.01117	1.01	\$7,044.37	7,044.37	0.00	\$7,044.37
LP 1	6,009.016	0	6,009.016	0	6,009.016	0	0.01117	0.00	\$67,120.71	67,120.71	0.00	\$67,120.71
LP 2	0	0	0	0	0	0	0.01117	0.00	0.00	0.00	0.00	0.00
LP 3	3,650.957	241	3,651.198	0	3,651.198	241	0.01117	2.69	\$40,781.19	40,783.88	0.00	\$40,783.88
AES LP>1000	431.500	334	431.834	0	431.834	334	0.01117	3.73	\$4,819.86	4,823.59	0.00	\$4,823.59
442.21	1,363,690	11,612	1,375,302	0	1,375,302	11,612	0.01117	129.71	\$15,232.45	15,362.16	0.00	\$15,362.16
444.00	0	61,773	61,773	0	61,773	61,773	0.01117	690.00	0.00	690.00	0.00	\$690.00
445.00	1,032,564	53,317	1,085,881	3,550	1,089,431	53,317	0.01117	595.55	\$11,533.65	12,129.20	17.11	\$12,146.31
TOTAL	98,377,669	1,671,333	100,049,002	(57,676)	99,531,326	1,671,333	0.01117	\$18,668.79	\$1,098,705.44	\$1,117,374.23	(\$4,576.96)	\$1,113,161.13
MEMO												
ADJUSTMENTS	2,028,791	0	2,028,791	0	2,028,791	0	0.01117	\$0.00	\$22,661.64	\$0.00	\$0.00	\$22,661.64
ADJUSTMENTS	(1,067)	0	(1,067)	0	(1,067)	0	0.01117	0.00	0.00	0.00	(11.92)	(11.92)
ADJUSTMENTS	5,630	0	5,630	0	5,630	0	0.01117	0.00	62.89	62.89	0.00	62.89
TOTAL BILLED	2,033,354	0	2,033,354	0	2,033,354	0	0.01117	\$0.00	\$22,724.53	\$0.00	(\$11.92)	\$22,712.61

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDT'L CHGS TOTAL
440.10	(\$30,970.45)	(\$1,672.07)	\$5,707,143.58	\$0.00	\$442.75	\$326,406.03	\$326,848.78
442.10	(2,910.19)	(\$128.70)	\$429,769.21	0.00	24,612.66	\$24,612.66	\$24,612.66
442.20	2,422.58	(\$32.86)	\$838,295.47	0.00	47,538.57	\$47,538.57	\$47,538.57
AES LP<1000	0.00	0.00	\$42,786.35	0.00	2,433.28	\$2,433.28	\$2,433.28
LP=>1000	0.00	0.00	\$51,386.99	0.00	2,922.42	\$2,922.42	\$2,922.42
LP 1	0.00	0.00	\$403,667.21	6,172.00	22,187.19	\$41,892.44	\$41,892.44
LP 2	0.00	0.00	\$202,561.15	3,462.00	11,436.19	\$16,358.19	\$16,358.19
LP 3	0.00	0.00	\$31,119.70	0.00	1,769.80	\$1,769.80	\$1,769.80
AES LP>1000	0.00	0.00	\$126,271.15	0.00	7,181.13	\$7,181.13	\$7,181.13
444.00	0.00	0.00	\$4,597.24	0.00	261.44	\$261.44	\$261.44
445.00	234.05	\$10.23	\$88,897.42	\$9,634.00	\$14,993.25	\$5,041.36	\$5,041.36
TOTAL	(\$31,224.01)	(\$1,823.42)	\$7,926,473.47	\$9,634.00	\$442.75	\$451,790.07	\$476,860.07

SOUTH KENTUCKY RECC  
MONTHLY BILLING SUMMARY  
BY ACCOUNT  
MARCH 2006

SOLD	OFFICE USE	LINE LOSS	PURCHASES	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	MONTH	YTD
99,531,326	32,575	2,272,568	101,836,469	234,855	238,602	294,843	FEBRUARY	99,531,326	329,559,278
							FEBRUARY	32,575	91,247
							FEBRUARY	2,272,568	(296,261)
							FEBRUARY	101,836,469	329,354,264
							FEBRUARY	234,855	285,307
							FEBRUARY	238,602	294,843

ACCOUNT NUMBER	ADD'L CHGS TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDT'L CHGS TOTAL
440.10	\$0.00	\$442.75	\$326,406.03	\$326,848.78
442.10	0.00	24,612.66	\$24,612.66	\$24,612.66
442.20	0.00	47,538.57	\$47,538.57	\$47,538.57
AES LP<1000	0.00	2,433.28	\$2,433.28	\$2,433.28
LP=>1000	0.00	2,922.42	\$2,922.42	\$2,922.42
LP 1	6,172.00	22,187.19	\$41,892.44	\$41,892.44
LP 2	3,462.00	11,436.19	\$16,358.19	\$16,358.19
LP 3	0.00	1,769.80	\$1,769.80	\$1,769.80
AES LP>1000	0.00	7,181.13	\$7,181.13	\$7,181.13
444.00	0.00	261.44	\$261.44	\$261.44
445.00	\$9,634.00	\$14,993.25	\$5,041.36	\$5,041.36
TOTAL	\$9,634.00	\$442.75	\$451,790.07	\$476,860.07

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$307,084.41	\$3,963,032.98	\$120,589.69	\$4,390,707.08	\$4,938,932.83	\$3.94	\$0.00	\$144,486.96	\$4,575.54	\$5,087,999.29	56,849	20,301	92
442.10	\$27,539.99	\$37,908.17	\$12,457.77	\$397,905.93	\$45,704.87	25,273.03	327.64	13,180.49	2,214.39	\$484,606.35	3,680	1,582	53
442.20 LP<1000	\$5,479.51	\$28,059.72	\$3,265.78	\$786,805.01	\$106,733.56	40,964.17	56.21	26,757.09	2,413.32	\$963,729.36	237	47	8
AES LP<1000	\$2,892.09	\$7,658.16	\$190.36	\$40,740.61	\$5,838.54	0.00	0.00	1,397.38	0.00	\$47,976.53	10	21	0
LP=>1000	\$1,400.19	\$18,293.31	\$282.30	\$19,975.80	\$2,575.24	118.09	0.00	676.53	0.00	\$23,345.66	4	60	0
LP 1	\$45,596.58	\$323,888.90	\$215.50	\$369,700.98	\$60,831.28	22,087.13	0.00	12,915.96	0.00	\$465,535.35	3	30	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$19,210.71	\$176,692.70	\$16.02	\$195,919.43	\$35,670.66	14,312.28	0.00	6,947.70	0.00	\$252,850.07	5	2	0
AES LP>1000	\$1,659.31	\$21,650.02	\$25.05	\$23,334.38	\$3,390.06	26,724.44	0.00	800.98	0.00	\$27,525.42	2	2	0
442.21	\$7,974.47	\$106,628.08	\$1,087.87	\$115,690.42	\$12,744.73	6,435.46	0.00	3,855.79	222.20	\$138,948.60	151	144	21
444.00	\$277.73	\$3,645.95	\$3,923.68	\$549.16	4,472.84	32.78	4.09	128.32	114.68	\$4,752.71	21	751	0
445.00	\$4,350.53	\$3,453.14	\$4,572.20	\$62,375.87	\$7,693.89	889.07	0.00	1,976.13	122.88	\$73,057.84	686	678	2
TOTAL	\$473,465.52	\$5,787,265.18	\$146,348.49	\$6,407,079.19	\$829,957.74	\$110,115.95	\$387.94	\$213,123.35	\$9,663.01	\$7,570,327.18	61,648	23,990	176
MEMO													
440.10 (ETS)	\$4,247.21	\$51,624.99	\$0.00	\$55,872.20	\$68,391.53	\$0.00	\$0.00	\$2,052.61	\$12.96	\$70,457.10	1,796	0	243
ADJUSTMENTS	0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	8.24	101.86	0.00	\$110.10	132.77	8.20	0.00	3.98	0.00	144.95	3	0	0
ADJUSTMENTS	0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$4,255.45	\$51,726.85	\$0.00	\$55,982.30	\$68,524.30	\$8.20	\$0.00	\$2,056.59	\$12.96	\$70,602.05	1,799	0	243

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	60,309,464	1,373,616	61,683,080	61,587,535	(95,545)	61,587,535	1,373,616	0.00889	12,211.45	\$536,014.30	\$548,225.75	\$209.81	(\$897.42)	\$547,338.14
442.10	5,001,767	139,385	5,141,152	5,081,429	(59,723)	5,081,429	139,385	0.00889	1,239.13	44,465.74	\$45,704.87	0.00	(569.63)	45,135.24
442.20 LP<1000	11,973,108	32,913	12,006,021	12,002,021	(4,000)	12,002,021	32,913	0.00889	292.60	106,440.96	106,733.56	0.00	(19.28)	106,714.28
AES LP<1000	654,700	2,053	656,753	656,753	0	656,753	2,053	0.00889	18.25	5,820.29	5,838.54	0.00	0.00	5,838.54
LP=>1000	289,588	90	289,678	289,678	0	289,678	90	0.00889	0.80	2,574.44	2,575.24	0.00	0.00	2,575.24
LP 1	6,842,663	0	6,842,663	6,842,663	0	6,842,663	0	0.00889	0.00	60,831.28	60,831.28	0.00	0.00	60,831.28
LP 2	0	0	0	0	0	0	0	0.00889	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,012,208	241	4,012,449	4,012,449	0	4,012,449	241	0.00889	2.14	35,668.52	35,670.66	0.00	0.00	35,670.66
AES LP>1000	381,000	334	381,334	381,334	0	381,334	334	0.00889	2.97	3,387.09	3,390.06	0.00	0.00	3,390.06
442.21	1,421,916	11,680	1,433,596	1,433,596	0	1,433,596	11,680	0.00889	103.84	12,640.89	12,744.73	0.00	0.00	12,744.73
444.00	61,773	0	61,773	61,773	0	61,773	61,773	0.00889	549.16	7,212.59	7,693.89	0.00	0.00	7,693.89
445.00	811,315	54,139	865,454	862,884	(2,570)	862,884	54,139	0.00889	481.30	7,212.59	7,693.89	0.00	(22.85)	7,671.04
TOTAL	91,697,729	1,676,224	93,373,953	93,212,115	(161,838)	93,212,115	1,676,224	0.00889	\$14,901.64	\$815,056.10	\$829,957.74	\$209.81	(\$1,509.18)	\$828,658.37
MEMO														
440.10 (ETS)	1,408,261	0	1,408,261	1,408,261	0	1,408,261	0	0.00889	\$0.00	\$12,519.33	\$12,519.33	\$0.00	\$0.00	\$12,519.33
ADJUSTMENTS	(10)	0	(10)	(10)	0	(10)	0	0.00889	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	2,550	0	2,550	2,550	0	2,550	0	0.00889	0.00	22.67	22.67	0.00	0.00	22.67
ADJUSTMENTS	0	0	0	0	0	0	0	0.00889	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,410,801	0	1,410,801	1,410,801	0	1,410,801	0	0.00889	\$0.00	\$12,542.00	\$12,542.00	\$0.00	\$0.00	\$12,542.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$7,205.18)	(\$410.67)	\$4,931,316.98
442.10	(4,518.96)	(\$286.48)	\$438,805.36
442.20 LP<1000	2,776.08	(\$8.10)	\$896,306.55
AES LP<1000	0.00	0.00	\$46,579.15
LP=>1000	0.00	0.00	\$22,551.04
LP 1	0.00	0.00	\$430,532.26
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$231,590.09
AES LP>1000	0.00	0.00	\$26,724.44
442.21	0.00	0.00	\$128,435.15
444.00	0.00	0.00	\$4,472.84
445.00	(179.91)	(\$11.91)	\$69,877.94
TOTAL	(\$9,127.97)	(\$17,176)	\$7,227,191.80

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIROMNTL CHARGE	ADD'L CHGS TOTAL
440.10	\$0.00	\$306,641.66	\$307,084.41
442.10	0.00	27,539.99	\$27,539.99
442.20 LP<1000	0.00	55,479.51	\$55,479.51
AES LP<1000	0.00	2,892.09	\$2,892.09
LP=>1000	0.00	1,400.19	\$1,400.19
LP 1	6,172.00	25,891.33	\$45,596.58
LP 2	0.00	0.00	\$0.00
LP 3	3,462.00	14,288.71	\$19,210.71
AES LP>1000	0.00	1,659.31	\$1,659.31
442.21	0.00	7,974.47	\$7,974.47
444.00	0.00	277.73	\$277.73
445.00	\$9,634.00	4,350.53	\$4,350.53
TOTAL	\$9,634.00	\$448,395.52	\$473,465.52

SOLD	OFFICE USE	LINE LOSS	PURCHASES	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	YTD
93,212,115	23,601	(16,633,525)	76,602,191	177,789	294,843	FEBRUARY	FEBRUARY	422,771,393
114,846		(16,929,786)	405,956,455	285,307				1,148,466

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 APRIL 2006

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$212,565.59	\$2,648,777.54	\$120,681.80	\$2,982,024.93	\$323,366.89	\$3,305,391.82	\$6.77	\$0.00	\$95,520.71	\$3,290.55	\$3,404,209.85	56,800	20,315	70
442.10	\$24,029.56	302,676.54	\$12,537.43	\$339,243.53	\$55,069.97	374,313.50	21,274.75	296.69	11,097.11	1,607.73	\$408,586.78	3,702	1,591	55
442.20 LP<1000	\$51,020.20	654,668.91	\$3,295.51	\$708,985.62	\$85,769.04	794,754.66	36,205.37	57.15	23,776.90	1,949.31	\$856,743.39	242	424	10
AES LP<1000	\$2,907.14	31,848.49	\$190.82	\$34,946.45	\$4,508.06	39,054.51	0.00	0.00	1,171.64	0.00	40,226.15	10	23	0
LP>1000	\$1,348.43	16,799.80	\$282.30	\$18,430.53	\$2,574.41	21,004.94	0.00	0.00	630.14	0.00	\$21,730.84	4	60	0
LP1	\$45,817.28	319,720.20	\$215.50	\$365,752.98	\$54,534.21	420,287.19	21,363.48	0.00	12,608.62	0.00	\$454,259.29	3	30	0
LP2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP3	\$17,974.81	158,144.55	\$16.01	\$176,135.37	\$28,651.54	204,786.91	12,655.84	0.00	6,143.60	0.00	\$223,586.35	5	2	0
AES LP>1000	\$1,252.27	15,947.56	\$25.05	\$17,224.88	\$2,281.92	19,506.80	0.00	0.00	584.45	0.00	20,091.25	2	2	0
442.21	\$6,605.22	88,495.61	\$1,100.01	\$96,397.84	\$9,562.01	105,959.85	5,394.64	4.05	3,180.85	205.28	\$114,743.62	157	141	30
444.00	\$284.29	\$3,641.62	\$32.30	\$3,995.91	\$502.32	4,428.23	32.52	0.00	126.95	113.31	\$4,705.06	21	750	0
445.00	\$2,806.64	\$4,269.35	\$4,629.35	\$39,516.19	\$4,208.29	43,724.48	490.76	0.00	1,186.52	117.23	\$45,518.99	696	684	3
TOTAL	\$366,408.43	\$4,269,160.40	\$146,615.40	\$4,782,184.23	\$651,028.66	\$5,333,212.89	\$97,516.89	\$357.89	\$156,027.49	\$7,286.41	\$5,594,401.57	61,642	24,022	168
MEMO														
440.10 (ETS)	\$882.67	\$10,531.11	\$0.00	\$11,413.78	2,337.89	\$13,751.67	\$0.00	\$0.00	\$412.85	\$12.14	\$14,176.66	1,768	0	725
ADJUSTMENTS	(10.60)	(128.68)		(139.28)	(28.70)	(167.98)			(5.05)		(173.03)			
442.10 (ETS)	0.13	1.60		\$1.73	0.33	2.06	0.13	0.00	0.06	2.25		3	0	2
ADJUSTMENTS				\$0.00	0.00	0.00								
TOTAL BILLED	\$872.20	\$10,404.03	\$0.00	\$11,276.23	\$2,309.52	\$13,585.75	\$0.13	\$0.00	\$407.86	\$12.14	\$14,005.88	1,771	0	727

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	38,367,611	1,372,433	39,740,044	(895,530)	38,844,514	1,372,433	0.00814	11,171.60	\$312,195.29	\$323,366.89	\$134.16	(\$7,541.37)	\$315,959.68
442.10	4,167,999	140,343	4,308,342	(5,458)	4,302,884	140,343	0.00814	1,142.39	\$3,927.58	\$35,069.97		(52.17)	35,017.80
442.20 LP<1000	10,503,491	33,251	10,536,742		10,536,742	33,251	0.00814	270.66	85,498.38	85,769.04			85,769.04
AES LP<1000	51,760	2,057	53,817	0	53,817	2,057	0.00814	16.74	4,491.32	4,508.06			4,508.06
LP>1000	316,268	90	316,268	0	316,268	90	0.00814	0.73	2,573.68	2,574.41			2,574.41
LP1	6,699,534	0	6,699,534	0	6,699,534	0	0.00814	0.00	54,534.21	54,534.21			54,534.21
LP2	0	0	0	0	0	0	0.00814	0.00	0.00	0.00			0.00
LP3	3,519,605	241	3,519,846	0	3,519,846	241	0.00814	1.96	28,649.58	28,651.54			28,651.54
AES LP>1000	280,000	334	280,334		280,334	334	0.00814	2.72	2,279.20	2,281.92			2,281.92
442.21	1,162,852	11,839	1,174,691	(8,400)	1,166,291	11,839	0.00814	96.37	9,465.64	9,562.01		(68.38)	9,493.63
444.00	61,710	0	61,710	0	61,710	61,710	0.00814	502.32	0.00	502.32			502.32
445.00	462,193	54,783	516,976	(80)	516,896	54,783	0.00814	445.93	3,762.36	4,208.29		(0.71)	4,207.58
TOTAL	66,031,223	1,677,081	67,708,304	(909,468)	66,798,836	1,677,081	0.00814	\$13,651.42	\$537,377.24	\$551,028.66	\$134.16	(\$7,662.63)	\$543,500.19
MEMO													
440.10 (ETS)	287,199	0	287,199	0	287,199	0	0.00814	\$0.00	\$2,337.89	\$2,337.89	\$0.00	\$0.00	\$2,337.89
ADJUSTMENTS	(3,356)	0	(3,356)	0	(3,356)	0	0.00814	0.00	0.00	0.00		(28.70)	(28.70)
442.10 (ETS)	40	0	40	0	40	0	0.00814	0.00	0.33	0.33		0.00	0.33
ADJUSTMENTS	0	0	0	0	0	0	0.00814	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	283,883	0	283,883	0	283,883	0	0.00814	\$0.00	\$2,338.22	\$2,338.22	\$0.00	(\$28.70)	\$2,309.52

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ADD'L CHGS TOTAL
440.10	(\$62,797.25)	(\$4,321.41)	\$3,238,273.16	\$212,565.59	\$212,133.84	\$0.00	\$212,565.59
442.10	(422.14)	(\$33.56)	\$373,857.80	\$24,029.56	51,020.20	0.00	\$24,029.56
442.20 LP<1000	0.00		\$794,754.66	\$1,020.20	2,507.14	0.00	\$1,020.20
AES LP<1000	0.00		\$39,054.51	\$2,574.41	1,348.43	0.00	\$2,574.41
LP>1000	0.00		\$21,004.94	\$1,348.43	26,112.03	0.00	\$1,348.43
LP1	0.00		\$420,287.19	\$45,817.28	13,533.25	0.00	\$45,817.28
LP2	0.00		\$0.00	\$0.00		0.00	\$0.00
LP3	0.00		\$204,786.91	\$17,974.81	13,052.81	0.00	\$17,974.81
AES LP>1000	0.00		\$19,506.80	\$1,252.27	6,802.22	0.00	\$1,252.27
442.21	(682.84)	(\$46.85)	\$105,230.16	\$6,802.22	284.29	0.00	\$6,802.22
444.00	0.00		\$4,428.23	\$284.29	2,806.64	0.00	\$284.29
445.00	(5.60)	(\$0.37)	\$43,718.51	\$2,806.64	\$341,349.43	0.00	\$2,806.64
TOTAL	(\$63,907.83)	(\$4,402.19)	\$5,264,902.87	\$366,408.43	\$341,349.43	\$0.00	\$366,408.43

KWH	MONTH	YTD
SOLD	66,798,836	489,570,229
OFFICE USE	16,481	131,329
LINE LOSS	14,380,259	(2,589,527)
PURCHASES	81,195,576	487,152,031
CP KW	200,272	285,307
BILL KW	202,410	294,843
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC  
MONTHLY BILLING SUMMARY  
BY ACCOUNT  
MAY 2006

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX TO CONSUMER	TOTAL BILLED	NO. REC BILLS	NO. SEC LIGHTS RECEIVED	MIN BILLS RECEIVED
440.10	\$264,737.49	\$3,388,791.97	\$121,495.85	\$3,775,025.31	\$428,592.87	\$4,203,618.18	\$4.00	\$0.00	\$122,434.82	\$4,538.74	\$4,330,595.74	57,238	20,493	120
442.10	\$29,118.55	376,483.75	\$12,603.30	\$418,205.60	\$44,863.93	463,069.53	26,469.81	378.99	13,743.62	2,300.19	\$505,962.14	3,682	1,598	52
442.20 LP<1000	\$62,853.11	832,183.27	\$3,211.24	\$888,247.62	\$101,073.26	999,320.88	48,201.35	59.59	29,927.45	2,560.36	\$1,080,069.63	237	413	6
AES LP<1000	\$2,273.99	29,455.16	\$188.87	\$31,918.02	\$4,245.59	36,163.61	0.00	0.00	1,084.91	0.00	\$37,248.52	9	22	0
LP=>1000	\$1,446.93	18,650.92	\$282.29	\$20,380.14	\$2,630.59	23,010.73	68.28	0.00	680.32	0.00	\$23,769.33	4	60	1
LP 1	\$46,500.69	333,994.15	\$252.05	\$380,746.89	\$58,917.62	439,664.51	22,256.96	0.00	13,189.93	0.00	\$475,111.40	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$18,455.36	166,541.23	\$16.00	\$185,012.59	\$31,670.20	216,682.79	13,391.00	0.00	6,500.48	0.00	\$236,574.27	2	2	0
AES LP>1000	\$1,212.31	15,749.95	\$25.05	\$16,987.31	\$2,292.19	19,279.50	0.00	0.00	577.63	0.00	\$19,857.13	5	2	0
442.21	\$7,859.19	104,469.27	\$1,102.53	\$113,430.99	\$11,554.37	124,985.36	6,196.07	4.05	3,751.55	205.70	\$135,138.68	153	142	22
444.00	\$278.65	\$3,920.27	\$3,641.62	\$3,920.27	\$510.96	4,431.23	32.53	4.05	127.06	113.41	\$4,708.28	21	750	0
445.00	\$3,477.64	\$4,633.69	\$4,633.69	\$49,732.35	\$5,569.61	55,301.96	631.65	0.00	1,534.36	145.57	\$57,613.54	696	685	3
TOTAL	\$438,213.91	\$5,307,940.69	\$147,452.49	\$5,893,607.09	\$691,921.19	\$6,585,528.28	\$117,251.85	\$442.63	\$193,582.13	\$9,863.97	\$6,906,648.66	62,050	24,202	204
MEMO	\$436.94	\$5,312.84	\$0.00	\$5,749.78	1,199.72	\$6,949.50	\$0.00	\$0.00	\$208.72	\$12.00	\$7,170.22	1,764	0	1,078
ADJUSTMENTS	(1.72)	244.41	0.00	\$242.69	69.10	311.79	(3.61)	0.00	12.97	(0.71)	320.44	3	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$435.22	\$5,557.25	\$0.00	\$5,992.47	\$1,268.82	\$7,261.29	(\$3.61)	\$0.00	\$221.69	\$11.29	\$7,490.66	1,767	0	1,081

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	50,395,029	1,382,121	51,777,150	(1,124,145)	50,653,005	1,382,121	0.00828	11,443.96	\$417,148.91	\$428,592.87	\$193.02	(\$9,223.46)	\$419,362.43
442.10	5,277,292	141,019	5,418,311	(38,217)	5,380,094	141,019	0.00828	1,167.64	43,686.29	\$44,863.93	0.00	(317.82)	44,546.11
442.20 LP<1000	12,174,700	32,218	12,206,918	(23,248)	12,183,670	32,218	0.00828	286.77	100,806.49	101,073.26	0.00	(189.30)	100,883.96
AES LP<1000	510,640	2,114	512,754	0	512,754	2,114	0.00828	17.50	4,228.09	4,245.59	0.00	0.00	4,245.59
LP=>1000	317,614	90	317,704	0	317,704	90	0.00828	0.75	2,629.84	2,630.59	0.00	0.00	2,630.59
LP 1	7,115,654	0	7,115,654	0	7,115,654	0	0.00828	0.00	58,917.62	58,917.62	0.00	0.00	58,917.62
LP 2	0	0	0	0	0	0	0.00828	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	3,824,663	241	3,824,904	0	3,824,904	241	0.00828	2.00	31,688.20	31,670.20	0.00	0.00	31,670.20
AES LP>1000	276,500	334	276,834	0	276,834	334	0.00828	2.77	2,289.42	2,292.19	0.00	0.00	2,292.19
444.00	1,383,592	11,867	1,395,459	0	1,395,459	11,867	0.00828	98.26	11,456.11	11,554.37	0.00	0.00	11,554.37
444.00	0	61,710	61,710	0	61,710	61,710	0.00828	510.96	510.96	510.96	0.00	0.00	510.96
445.00	617,898	54,756	672,654	(6,004)	666,650	54,756	0.00828	453.38	5,116.23	5,569.61	0.00	(49.59)	5,520.02
TOTAL	81,893,582	1,686,470	83,580,052	(1,191,614)	82,388,438	1,686,470	0.00828	\$13,963.99	\$677,957.20	\$691,921.19	\$193.02	(\$9,780.17)	\$682,334.04
MEMO	144,887	0	144,887	0	144,887	0	0.00828	\$0.00	\$1,199.72	\$1,199.72	\$0.00	\$0.00	\$1,199.72
ADJUSTMENTS	7,916	0	7,916	0	7,916	0	0.00828	0.00	0.00	0.00	0.00	69.10	69.10
ADJUSTMENTS	0	0	0	0	0	0	0.00828	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	152,803	0	152,803	0	152,803	0	0.00828	\$0.00	\$1,199.72	\$1,199.72	\$0.00	\$69.10	\$1,268.82

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDITIONAL CHARGES	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	CHARGE	ADDITIONAL CHARGES	ENVIRONMENTAL CHARGE	CHARGE	ADDITIONAL CHARGES	ENVIRONMENTAL CHARGE	CHARGE
440.10	(\$78,453.37)	(\$5,267.79)	\$4,119,897.02	\$0.00	\$423.50	\$264,313.99	\$264,737.49	\$0.00	\$264,313.99	\$264,737.49	\$0.00	\$264,313.99	\$264,737.49
442.10	(2,769.89)	(\$186.67)	\$460,112.97	0.00	0.00	29,118.55	\$29,118.55	0.00	29,118.55	\$29,118.55	0.00	29,118.55	\$29,118.55
442.20 LP<1000	(91,752.36)	(\$5,992.89)	\$901,575.63	0.00	0.00	62,853.11	\$62,853.11	0.00	62,853.11	\$62,853.11	0.00	62,853.11	\$62,853.11
AES LP<1000	0.00	0.00	\$36,163.61	0.00	0.00	2,273.99	\$2,273.99	0.00	2,273.99	\$2,273.99	0.00	2,273.99	\$2,273.99
LP=>1000	0.00	0.00	\$23,010.73	0.00	0.00	1,446.93	\$1,446.93	0.00	1,446.93	\$1,446.93	0.00	1,446.93	\$1,446.93
LP 1	0.00	0.00	\$439,664.51	0.00	0.00	26,795.44	\$26,795.44	0.00	26,795.44	\$26,795.44	0.00	26,795.44	\$26,795.44
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$216,682.79	0.00	0.00	13,533.36	\$13,533.36	0.00	13,533.36	\$13,533.36	0.00	13,533.36	\$13,533.36
AES LP>1000	0.00	0.00	\$19,279.50	0.00	0.00	1,212.31	\$1,212.31	0.00	1,212.31	\$1,212.31	0.00	1,212.31	\$1,212.31
442.21	0.00	0.00	\$124,985.36	0.00	0.00	7,859.19	\$7,859.19	0.00	7,859.19	\$7,859.19	0.00	7,859.19	\$7,859.19
444.00	0.00	0.00	\$4,431.23	0.00	0.00	278.65	\$278.65	0.00	278.65	\$278.65	0.00	278.65	\$278.65
445.00	(416.49)	(\$28.05)	\$54,857.42	0.00	0.00	3,477.64	\$3,477.64	0.00	3,477.64	\$3,477.64	0.00	3,477.64	\$3,477.64
TOTAL	(\$173,392.11)	(\$11,475.40)	\$6,400,660.77	\$9,634.00	\$14,993.25	\$423.50	\$413,163.16	\$438,213.91	\$413,163.16	\$438,213.91	\$438,213.91	\$413,163.16	\$438,213.91

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 JUNE 2006

KWH	MONTH	YTD
SOLD	82,388,438	\$71,958,667
OFFICE USE	23,311	154,640
LINE LOSS	7,369,553	4,820,026
PURCHASES	89,781,302	\$76,933,333
CP KW	213,304	285,307
BILL KW	214,759	294,843
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	CHARGE	ADDITIONAL CHARGES	ENVIRONMENTAL CHARGE	CHARGE	ADDITIONAL CHARGES
440.10	\$423.50	\$264,313.99	\$264,737.49	\$0.00	\$423.50	\$264,313.99	\$264,737.49
442.10	0.00	29,118.55	\$29,118.55	0.00	0.00	29,118.55	\$29,118.55
442.20 LP<1000	0.00	62,853.11	\$62,853.11	0.00	0.00	62,853.11	\$62,853.11
AES LP<1000	0.00	2,273.99	\$2,273.99	0.00	0.00	2,273.99	\$2,273.99
LP=>1000	0.00	1,446.93	\$1,446.93	0.00	0.00	1,446.93	\$1,446.93
LP 1	0.00	26,795.44	\$26,795.44	0.00	0.00	26,795.44	\$26,795.44
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	13,533.36	\$13,533.36	0.00	0.00	13,533.36	\$13,533.36
AES LP>1000	0.00	1,212.31	\$1,212.31	0.00	0.00	1,212.31	\$1,212.31
442.21	0.00	7,859.19	\$7,859.19	0.00	0.00	7,859.19	\$7,859.19
444.00	0.00	278.65	\$278.65	0.00	0.00	278.65	\$278.65
445.00	0.00	3,477.64	\$3,477.64	0.00	0.00	3,477.64	\$3,477.64
TOTAL	\$423.50	\$413,163.16	\$413,163.16	\$438,213.91	\$423.50	\$413,163.16	\$438,213.91

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC RECEIVED
440.10	\$346,298.94	\$3,935,526.42	\$121,320.33	\$4,403,145.69	\$649,080.72	\$5,052,226.41	\$10.97	\$0.00	\$147,847.99	\$5,008.44	\$5,205,093.81	57,012	20,407
442.10	\$37,973.02	\$436,349.47	\$12,673.85	\$486,996.34	\$67,624.88	\$554,621.22	31,714.65	504.98	16,447.56	2,589.69	\$605,878.10	3,679	1,603
442.20 LP<1000	\$67,605.47	\$777,987.39	\$3,239.57	\$849,832.43	\$138,575.00	\$987,407.43	47,334.93	60.23	29,573.13	2,712.21	\$1,067,087.93	9	403
AES LP<1000	\$1,968.03	\$2,431.54	\$188.86	\$2,431.54	\$4,155.39	\$28,743.82	0.00	0.00	862.32	0.00	\$29,606.14	22	22
LP=1000	\$1,636.73	\$18,291.59	\$282.30	\$20,210.62	\$3,694.59	\$23,905.21	66.81	0.00	717.16	0.00	\$24,689.18	4	60
LP 1	\$52,809.15	\$360,176.62	\$252.05	\$413,237.82	\$83,792.53	\$497,030.35	25,200.60	0.00	14,910.91	0.00	\$537,141.86	3	35
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0
LP 3	\$21,172.60	\$174,850.57	\$6.01	\$196,039.18	\$42,768.08	\$238,807.26	14,795.29	0.00	7,164.22	0.00	\$260,729.77	5	2
AES LP>1000	\$1,147.64	\$13,124.56	\$25.06	\$14,297.26	\$2,464.57	\$16,761.83	0.00	0.00	502.10	0.00	\$17,263.93	2	2
442.21	\$9,315.79	\$109,927.50	\$1,080.18	\$120,323.47	\$15,737.89	\$136,061.36	6,550.77	0.00	4,084.51	228.07	\$146,924.71	151	139
444.00	\$316.19	\$3,957.85	\$660.30	\$4,618.15	\$660.30	\$5,278.45	33.80	4.25	132.74	118.56	\$4,907.50	21	750
445.00	\$4,903.74	\$4,664.56	\$4,664.56	\$62,445.60	\$9,176.08	\$71,621.68	803.08	0.00	2,021.52	137.33	\$74,583.61	694	687
TOTAL	\$545,147.30	\$5,901,542.96	\$147,384.43	\$6,594,074.69	\$1,017,730.03	\$7,611,804.72	\$126,473.90	\$569.46	\$224,264.16	\$10,794.30	\$7,973,906.54	61,819	24,110
MEMO													
440.10 (ETS)	\$49.64	\$522.91	\$0.00	\$572.55	152.61	\$725.16	\$0.00	\$0.00	\$22.25	\$16.00	\$763.41	1,748	0
ADJUSTMENTS	(43.17)	(514.33)	0.00	(557.50)	(113.55)	(671.05)	0.00	0.00	(18.50)	0.00	(691.16)	3	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
ADJUSTMENTS	\$6.47	\$8.58	\$0.00	\$13.05	\$39.06	\$54.11	(\$1.61)	\$0.00	\$3.75	\$16.00	\$72.25	1,751	0
TOTAL BILLED													1,585

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL
440.10	59,293.916	1,380.565	60,674.481	(458.925)	60,215.556	1,380.565	0.01070	14,772.05	\$634,308.67	\$267.72	(\$4,170.67)	\$645,177.77	\$645,177.77
442.10	6,178.020	141,946	6,319.966	(217.645)	6,102.321	141,946	0.01070	1,518.82	66,106.06		(2,320.17)	\$65,304.71	\$65,304.71
442.20 LP<1000	12,917.797	33,136	12,950.933	0	12,950.933	33,136	0.01070	354.56	138,220.44		27.54	138,602.54	138,602.54
AES LP<1000	386.240	2,114	388.354	0	388.354	2,114	0.01070	22.62	4,132.77		0.00	4,155.39	4,155.39
LP=1000	7,831.078	0	7,831.078	0	7,831.078	0	0.01070	0.96	3,693.53		0.00	3,694.59	3,694.59
LP 1	0	0	0	0	0	0	0.01070	0.00	0.00		0.00	0.00	0.00
LP 2	3,996.775	241	3,997.016	0	3,997.016	241	0.01070	2.58	42,765.50		0.00	42,768.08	42,768.08
LP 3	230,000	334	230,334	0	230,334	334	0.01070	3.57	2,461.00		0.00	2,464.57	2,464.57
AES LP>1000	1,459,206	11,625	1,470,831	0	1,470,831	11,625	0.01070	124.39	15,613.50		0.00	15,737.89	15,737.89
442.21	0	61,710	61,710	0	61,710	61,710	0.01070	660.30	0.00		0.00	660.30	660.30
444.00	802,295	55,262	857,557	(2,326)	855,231	55,262	0.01070	591.30	8,564.78		(36.56)	9,139.52	9,139.52
445.00	93,440,526	1,687,023	95,127,549	(678,896)	94,448,653	1,687,023	0.01070	\$18,051.15	\$999,678.88		(\$6,499.86)	\$1,011,497.89	\$1,011,497.89
MEMO													
440.10 (ETS)	14,262	0	14,262	0	14,262	0	0.01070	\$0.00	\$152.61		\$0.00	\$152.61	\$152.61
ADJUSTMENTS	(12,199)	0	(12,199)	0	(12,199)	0	0.01070	0.00	0.00		(113.55)	(113.55)	(113.55)
442.10 (ETS)	0	0	0	0	0	0	0.01070	0.00	0.00		0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01070	0.00	0.00		0.00	0.00	0.00
TOTAL BILLED	2,063	0	2,063	0	2,063	0	0.01070	\$0.00	\$152.61		(\$113.55)	\$39.06	\$39.06

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMNTL ADJUSTMENTS	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	ENVIRONMNTL CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	(\$32,042.91)	(\$2,206.96)	\$5,017,976.54	\$345,878.19	\$345,878.19	\$346,298.94	\$37,973.02	\$37,973.02	\$37,973.02
442.10	(16,795.92)	(\$1,231.79)	\$536,593.51	0.00	0.00	\$67,605.47	1,968.03	1,968.03	\$1,968.03
442.20 LP<1000	232.74	(\$13.77)	\$987,626.40	0.00	0.00	\$1,636.73	1,636.73	1,636.73	\$1,636.73
AES LP<1000	0.00	0.00	\$28,743.82	0.00	0.00	\$2,809.15	33,103.90	33,103.90	\$2,809.15
LP=1000	0.00	0.00	\$23,905.21	0.00	0.00	\$0.00	16,250.60	16,250.60	\$21,172.60
LP 1	0.00	0.00	\$497,030.35	0.00	0.00	\$1,147.64	9,315.79	9,315.79	\$9,315.79
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$316.19	4,903.74	4,903.74	\$4,903.74
LP 3	0.00	0.00	\$238,807.26	0.00	0.00	\$520,999.30	\$545,147.30	\$545,147.30	\$545,147.30
AES LP>1000	0.00	0.00	\$16,761.83	0.00	0.00	\$9,634.00	\$14,993.25	\$14,993.25	\$14,993.25
442.21	0.00	0.00	\$136,061.36	0.00	0.00	\$4,903.74	\$4,903.74	\$4,903.74	\$4,903.74
444.00	0.00	0.00	\$4,618.15	0.00	0.00	\$1,317.82	\$1,317.82	\$1,317.82	\$1,317.82
445.00	(283.11)	(\$20.75)	\$71,317.82	(\$48,889.20)	(\$3,473.27)	\$7,559,442.25			
TOTAL	(\$48,889.20)	(\$3,473.27)	\$7,559,442.25						

MONTH	KWH	YTD
94,448,653	666,407,320	
25,021	179,661	
11,561,745	16,381,771	
106,035,419	682,968,752	
226,044	285,307	
227,485	294,843	
MONTH FOR CP DEMAND	FEBRUARY	
MONTH FOR BILL DEMAND	FEBRUARY	

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 JULY 2006

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN TAX	SCHOOL TAX	FRANCHISE TAX TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440-10	\$371,191.52	\$4,128,148.65	\$121,388.60	\$4,620,708.77	\$454,929.96	\$5,075,638.73	\$16.43	\$0.00	\$148,512.32	\$4,823.94	57,173	20,441	91
442-10	\$37,675.72	421,899.07	\$12,701.29	\$472,266.08	\$43,514.98	\$515,781.06	29,328.75	476.74	15,288.76	2,398.42	3,677	1,602	52
442-20	\$62,561.68	707,641.99	\$3,320.25	\$773,523.92	\$82,967.54	\$856,491.46	38,993.00	61.75	25,636.53	2,506.34	236	418	4
AES LP<1000	\$2,530.23	28,398.22	\$188.88	\$31,117.33	\$3,522.46	\$34,639.79	0.00	0.00	1,039.20	0.00	9	22	0
LP=>1000	\$2,317.87	25,913.19	\$282.30	\$28,513.36	\$3,219.15	\$31,732.51	59.20	0.00	981.97	0.00	4	60	2
LP 1	\$52,030.32	349,609.88	\$252.05	\$401,892.25	\$54,182.65	\$456,074.90	22,775.48	0.00	13,662.25	\$492,532.63	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$26,015.30	212,879.97	\$16.01	\$238,911.28	\$34,087.29	\$272,998.57	16,871.30	0.00	8,189.95	\$298,059.82	7	2	0
AES LP>1000	\$1,253.29	14,112.61	\$25.06	\$15,390.96	\$10,116.98	\$25,507.94	0.00	0.00	513.99	\$17,672.01	2	2	0
442-21	\$9,269.38	106,413.43	\$1,021.42	\$116,704.23	\$10,116.98	\$126,821.21	5,985.00	0.00	3,807.45	\$136,847.99	153	133	25
444-00	\$3,963.27	\$3,641.65	\$0.00	\$3,963.27	\$4,339.99	\$4,403.26	32.07	4.01	126.21	\$112.52	21	750	0
445-00	\$5,507.10	58,436.34	\$4,693.17	\$68,636.61	\$6,757.54	\$75,394.15	787.25	0.00	2,136.24	\$78,478.76	702	690	2
TOTAL	\$570,674.03	\$6,053,443.35	\$147,510.68	\$6,771,628.06	\$695,505.60	\$7,467,133.66	\$114,852.60	\$542.50	\$219,884.87	\$10,235.61	61,927	24,195	176
MEMO													
440-10 (ETS)	\$26.61	\$283.40	\$0.00	\$310.01	55.10	\$365.11	\$0.00	\$0.00	\$11.23	\$12.00	1,736	0	1,625
ADJUSTMENTS	(8.61)	(453.82)	(82.78)	(545.21)	(82.78)	(545.21)	(2.21)	0.00	(15.34)	(568.76)	0	0	0
442-10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0	3
ADJUSTMENTS													
TOTAL BILLED	\$18.00	(\$170.42)	\$0.00	(\$152.42)	(\$27.68)	(\$180.10)	(\$2.21)	\$0.00	(\$4.11)	\$12.00	1,739	0	1,628

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	
440-10	62,438,492	1,383,094	63,821,586	(510,764)	63,310,822	1,383,094	0.00713	9,861.46	\$445,068.50	\$259.43	(\$3,852.51)	\$451,336.88	
442-10	5,960,717	142,318	6,103,035	94,705	6,197,740	142,318	0.00713	1,014.73	42,500.25		689.48	44,204.46	
442-20	11,602,960	33,435	11,636,395	(132,360)	11,504,035	33,435	0.00713	238.39	82,729.15		(1,416.25)	81,551.29	
AES LP<1000	481,920	2,114	484,034	0	484,034	2,114	0.00713	15.07	3,507.39		0.00	3,522.46	
LP=>1000	451,405	90	451,495	0	451,495	90	0.00713	0.64	3,218.51		0.00	3,219.15	
LP 1	7,599,250	0	7,599,250	0	7,599,250	0	0.00713	0.00	54,182.65		0.00	54,182.65	
LP 2	0	0	0	0	0	0	0.00713	0.00	0.00		0.00	0.00	
LP 3	4,780,585	241	4,780,826	0	4,780,826	241	0.00713	1.72	34,085.57		0.00	34,087.29	
AES LP>1000	247,500	334	247,834	(1,600)	246,234	334	0.00713	2.38	1,764.68		0.00	1,767.06	
442-21	1,407,970	10,959	1,418,929	(1,600)	1,417,329	10,959	0.00713	78.14	10,038.84		(17.15)	10,099.83	
444-00	891,971	61,710	953,681	(4,289)	949,392	61,710	0.00713	439.99	6,359.75		0.00	6,359.99	
445-00	95,872,770	1,690,086	97,562,856	(554,308)	97,008,548	1,690,086	0.00713	\$12,050.31	\$683,455.29		(\$4,616.13)	\$691,748.90	
TOTAL													
MEMO													
440-10 (ETS)	7,728	0	7,728	0	7,728	0	0.00713	\$0.00	\$55.10	\$0.00	\$0.00	\$55.10	
ADJUSTMENTS	(7,264)	0	(7,264)	0	(7,264)	0	0.00713	0.00	0.00	0.00	(82.78)	(82.78)	
442-10 (ETS)	0	0	0	0	0	0	0.00713	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	0	0.00713	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	464	0	464	0	464	0	0.00713	\$0.00	\$55.10	\$0.00	(\$82.78)	(\$27.68)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONM'L ADJUSTMENTS	NET BILLED TO CONSUMER
440-10	(\$35,147.29)	(\$2,697.65)	\$5,037,793.85
442-10	6,784.84	\$163.07	\$22,728.97
AES LP<1000	(9,176.97)	(\$632.43)	\$846,682.06
LP=>1000	0.00	\$34,699.79	\$31,732.51
LP 1	0.00	\$31,732.51	\$456,074.90
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$272,988.57	\$17,158.02
AES LP>1000	(134.19)	(\$9.86)	\$126,677.16
444-00	0.00	\$4,403.26	\$4,403.26
445-00	(199.76)	(\$15.74)	\$75,178.65
TOTAL	(\$37,873.37)	(\$3,192.51)	\$7,426,067.78

ACCOUNT NUMBER	ADD'L CHGS	ENVIRONM'L CHARGE	TRANSFORMER & RENTAL CHG	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440-10	\$371,191.52	\$476.50	\$370,713.02	1,383,094	0.00713	9,861.46	\$445,068.50	\$259.43	(\$3,852.51)	\$451,336.88
442-10	\$37,675.72	0.00	\$37,675.72	142,318	0.00713	1,014.73	42,500.25		689.48	44,204.46
AES LP<1000	\$62,561.68	0.00	\$62,561.68	33,435	0.00713	238.39	82,729.15		(1,416.25)	81,551.29
LP=>1000	\$2,317.87	0.00	\$2,317.87	2,114	0.00713	15.07	3,507.39		0.00	3,522.46
LP 1	\$52,030.32	0.00	\$52,030.32	90	0.00713	0.64	3,218.51		0.00	3,219.15
LP 2	\$0.00	0.00	\$0.00	0	0.00713	0.00	0.00		0.00	0.00
LP 3	\$26,015.30	0.00	\$26,015.30	241	0.00713	1.72	34,085.57		0.00	34,087.29
AES LP>1000	\$1,253.29	0.00	\$1,253.29	334	0.00713	2.38	1,764.68		0.00	1,767.06
442-21	\$9,269.38	0.00	\$9,269.38	10,959	0.00713	78.14	10,038.84		(17.15)	10,099.83
444-00	\$3,963.27	0.00	\$3,963.27	61,710	0.00713	439.99	6,359.75		0.00	6,359.99
445-00	\$5,507.10	0.00	\$5,507.10	55,791	0.00713	\$12,050.31	\$683,455.29		(19.70)	6,737.84
TOTAL	\$10,893.00	\$476.50	\$544,309.28	1,690,086	0.00713	\$12,050.31	\$683,455.29		(\$4,616.13)	\$691,748.90

MONTH	KWH	YTD
97,008,548	763,415,868	
36,385	216,046	
11,043,558	27,425,329	
109,088,491	791,057,243	
225,851	285,307	
227,134	294,843	
MONTH FOR CP DEMAND	FEBRUARY	
MONTH FOR BILL DEMAND	FEBRUARY	

SOUTH KENTUCKY RECC  
 MONTHLY BILLING SUMMARY  
 BY ACCOUNT  
 AUGUST 2006



ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$413,046.50	\$3,884,160.03	\$121,978.33	\$4,419,184.86	\$182,416.60	\$4,601,601.46	\$33.77	\$0.00	\$134,279.65	\$4,216.79	\$4,740,131.07	57,318	20,566	83
442.10	\$45,523.30	\$30,455.56	\$12,662.69	\$88,641.55	\$19,005.52	\$107,647.07	29,001.66	434.23	15,056.28	2,226.88	\$854,366.12	3,681	1,605	56
442.20 LP<1000	\$77,695.33	\$47,229.42	\$3,332.67	\$829,257.42	\$38,222.17	\$866,479.59	38,875.40	64.53	25,932.67	2,572.01	\$933,924.20	235	419	7
AES LP<1000	\$4,318.78	\$1,445.00	\$188.85	\$45,952.63	\$2,211.60	\$48,164.23	0.00	0.00	1,444.92	0.00	\$49,609.15	9	22	0
LP=>1000	\$2,983.52	\$28,328.54	\$282.30	\$31,594.36	\$1,678.66	\$33,273.02	54.44	0.00	998.19	0.00	\$34,325.65	2	60	0
LP 1	\$76,628.56	\$355,039.55	\$252.05	\$432,120.16	\$24,902.09	\$457,022.25	23,013.88	0.00	13,710.67	0.00	\$493,746.80	4	70	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$31,996.96	\$240,364.09	\$16.01	\$272,377.06	\$16,989.93	\$289,366.99	17,882.87	0.00	8,681.02	0.00	\$315,930.88	7	2	0
AES LP>1000	\$1,801.14	\$17,330.83	\$25.05	\$19,157.02	\$929.75	\$20,086.77	0.00	0.00	601.85	0.00	\$20,688.62	2	2	0
442.21	\$12,240.84	\$1,021.36	\$1,021.36	\$131,691.30	\$4,822.46	\$136,513.76	6,484.48	0.00	4,098.08	260.32	\$147,357.64	156	133	25
444.00	\$397.55	\$118,429.10	\$1,021.36	\$4,233.66	\$199.84	\$4,433.50	30.82	3.79	127.38	118.20	\$4,713.69	23	787	1
445.00	\$6,134.82	\$4,767.18	\$4,811.36	\$65,713.36	\$2,704.80	\$68,418.16	680.90	0.00	1,925.55	133.98	\$71,158.59	724	710	3
TOTAL	\$672,967.30	\$5,917,549.38	\$148,406.78	\$6,738,923.38	\$294,083.42	\$7,033,006.80	\$116,056.22	\$502.55	\$206,857.26	\$9,527.58	\$7,365,952.41	62,161	24,376	175
MEMO	\$76.47	\$716.76	\$0.00	\$793.23	59.67	\$852.90	\$0.00	\$0.00	\$25.89	\$12.00	\$890.79	1,739	0	1,598
ADJUSTMENTS	(41.85)	(396.59)	\$0.00	(438.44)	(35.22)	(473.66)	(13.54)	0.00	(0.67)	0.00	(487.87)	3	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$34.62	\$320.17	\$0.00	\$354.79	\$24.45	\$379.24	(\$13.54)	\$0.00	\$25.22	\$12.00	\$402.92	1,742	0	1,601

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	58,431,460	1,390,811	59,822,271	(382,893)	59,439,378	1,390,811	0.00305	4,241.97	\$178,174.63	\$182,416.60	\$143.97	(\$1,684.78)	\$180,875.79
442.10	6,088,891	142,375	6,231,266	(11,310)	6,219,956	142,375	0.00305	434.24	38,119.68	\$19,005.52	0.00	(73.30)	18,932.22
442.20 LP<1000	12,498,193	33,602	12,531,795	0	12,531,795	33,602	0.00305	102.49	38,119.68	38,222.17	0.00	(47.28)	38,174.89
AES LP<1000	723,000	2,114	725,114	0	725,114	2,114	0.00305	6.45	2,205.15	2,211.60	0.00	0.00	2,211.60
LP=>1000	550,292	90	550,382	0	550,382	90	0.00305	0.27	1,678.39	1,678.66	0.00	0.00	1,678.66
LP 1	8,164,618	0	8,164,618	0	8,164,618	0	0.00305	0.00	24,902.09	24,902.09	0.00	0.00	24,902.09
LP 2	0	0	0	0	0	0	0.00305	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,570,226	241	5,570,467	0	5,570,467	241	0.00305	0.74	16,989.19	16,989.93	0.00	0.00	16,989.93
AES LP>1000	304,500	334	304,834	0	304,834	334	0.00305	1.02	328.73	328.73	0.00	0.00	328.73
442.21	1,570,131	10,959	1,581,090	(3,387)	1,577,703	10,959	0.00305	33.42	4,789.04	4,822.46	0.00	(24.15)	4,798.31
444.00	0	65,520	65,520	0	65,520	65,520	0.00305	199.84	199.84	199.84	0.00	0.00	199.84
445.00	830,030	56,708	886,738	(2,055)	884,683	56,708	0.00305	172.96	2,531.84	2,704.80	0.00	(14.65)	2,690.15
TOTAL	94,731,341	1,702,754	96,434,095	(398,645)	96,035,450	1,702,754	0.00305	\$5,193.40	\$288,990.02	\$294,083.42	\$143.97	(\$1,844.16)	\$292,963.23
MEMO	19,547	0	19,547	0	19,547	0	0.00305	\$0.00	\$59.67	\$59.67	\$0.00	\$0.00	\$59.67
ADJUSTMENTS	(10,673)	0	(10,673)	0	(10,673)	0	0.00305	0.00	0.00	0.00	0.00	(35.22)	(35.22)
ADJUSTMENTS	0	0	0	0	0	0	0.00305	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	8,874	0	8,874	0	8,874	0	0.00305	\$0.00	\$59.67	\$59.67	\$0.00	(\$35.22)	\$24.45

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	(\$25,076.47)	(\$2,359.55)	\$4,574,165.44	\$475.75	\$412,570.75	1,390,811	0.00305	4,241.97	\$178,174.63	\$182,416.60	\$143.97	(\$1,684.78)	\$180,875.79
442.10	(819.55)	(71.39)	\$506,756.13	45,523.30	\$45,523.30	142,375	0.00305	434.24	38,119.68	\$19,005.52	0.00	(73.30)	18,932.22
442.20 LP<1000	(527.28)	0.00	\$865,952.31	77,695.33	\$77,695.33	33,602	0.00305	102.49	38,119.68	38,222.17	0.00	(47.28)	38,174.89
AES LP<1000	0.00	0.00	\$48,164.23	4,318.78	\$4,318.78	2,114	0.00305	6.45	2,205.15	2,211.60	0.00	0.00	2,211.60
LP=>1000	0.00	0.00	\$33,273.02	2,983.52	\$2,983.52	90	0.00305	0.27	1,678.39	1,678.66	0.00	0.00	1,678.66
LP 1	0.00	0.00	\$457,022.25	40,735.06	\$40,735.06	0	0.00305	0.00	24,902.09	24,902.09	0.00	0.00	24,902.09
LP 2	0.00	0.00	\$0.00	0.00	\$0.00	0	0.00305	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	0.00	0.00	\$289,366.99	25,815.96	\$25,815.96	241	0.00305	0.74	16,989.19	16,989.93	0.00	0.00	16,989.93
AES LP>1000	270.40	(\$21.43)	\$136,762.73	1,801.14	\$1,801.14	334	0.00305	1.02	328.73	328.73	0.00	0.00	328.73
442.21	0.00	0.00	\$4,433.50	12,240.84	\$12,240.84	10,959	0.00305	33.42	4,789.04	4,822.46	0.00	(24.15)	4,798.31
444.00	0.00	0.00	\$68,266.88	397.55	\$397.55	65,520	0.00305	199.84	199.84	199.84	0.00	0.00	199.84
445.00	(140.23)	(\$11.05)	\$68,266.88	6,134.82	\$6,134.82	56,708	0.00305	172.96	2,531.84	2,704.80	0.00	(14.65)	2,690.15
TOTAL	(\$26,293.13)	(\$2,463.42)	\$7,004,250.25	\$475.75	\$630,217.05	1,702,754	0.00305	\$5,193.40	\$288,990.02	\$294,083.42	\$143.97	(\$1,844.16)	\$292,963.23

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	(\$25,076.47)	\$4,574,165.44	\$475.75	\$412,570.75	1,390,811	0.00305	4,241.97	\$178,174.63	\$182,416.60	\$143.97	(\$1,684.78)	\$180,875.79
442.10	(819.55)	\$506,756.13	45,523.30	\$45,523.30	142,375	0.00305	434.24	38,119.68	\$19,005.52	0.00	(73.30)	18,932.22
442.20 LP<1000	(527.28)	\$865,952.31	77,695.33	\$77,695.33	33,602	0.00305	102.49	38,119.68	38,222.17	0.00	(47.28)	38,174.89
AES LP<1000	0.00	\$48,164.23	4,318.78	\$4,318.78	2,114	0.00305	6.45	2,205.15	2,211.60	0.00	0.00	2,211.60
LP=>1000	0.00	\$33,273.02	2,983.52	\$2,983.52	90	0.00305	0.27	1,678.39	1,678.66	0.00	0.00	1,678.66
LP 1	0.00	\$457,022.25	40,735.06	\$40,735.06	0	0.00305	0.00	24,902.09	24,902.09	0.00	0.00	24,902.09
LP 2	0.00	\$0.00	0.00	\$0.00	0	0.00305	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	0.00	\$289,366.99	25,815.96	\$25,815.96	241	0.00305	0.74	16,989.19	16,989.93	0.00	0.00	16,989.93
AES LP>1000	270.40	\$136,762.73	1,801.14	\$1,801.14	334	0.00305	1.02	328.73	328.73	0.00	0.00	328.73
442.21	0.00	\$4,433.50	12,240.84	\$12,240.84	10,959	0.00305	33.42	4,789.04	4,822.46	0.00	(24.15)	4,798.31
444.00	0.00	\$68,266.88	397.55	\$397.55	65,520	0.00305	199.84	199.84	199.84	0.00	0.00	199.84
445.00	(140.23)	\$68,266.88	6,134.82	\$6,134.82	56,708	0.00305	172.96	2,531.84	2,704.80	0.00	(14.65)	2,690.15
TOTAL	(\$26,293.13)	\$7,004,250.25	\$475.75	\$630,217.05	1,702,754	0.00305	\$5,193.40	\$288,990.02	\$294,083.42	\$143.97	(\$1,844.16)	\$292,963.23

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	(\$25,076.47)	\$4,574,165.44	\$475.75	\$412,570.75	1,390,811	0.00305	4,241.97	\$178,174.63	\$182,416.60	\$143.97	(\$1,684.78)	\$180,875.79
442.10	(819.55)	\$506,756.13	45,523.30	\$45,523.30	142,375	0.00305	434.24	38,119.68	\$19,005.52	0.00	(73.30)	18,932.22
442.20 LP<1000	(527.28)	\$865,952.31	77,695.33	\$77,695.33	33,602	0.00305	102.49	38,119.68	38,222.17	0.00	(47.28)	38,174.89
AES LP<1000	0											

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$330,418.41	\$3,067,082.53	\$170,354.70	\$3,567,855.64	\$224,810.22	\$3,792,665.86	\$25.85	\$108,652.13	\$0.00	\$108,652.13	\$3,895.87	\$3,905,238.71	57,240	20,562
442.10	\$42,576.61	403,613.23	\$17,415.70	\$463,605.54	\$25,734.60	489,340.14	27,794.14	408.91	56.19	22,566.81	2,026.25	\$534,060.22	3,877	1,616
442.20	\$65,645.52	631,211.52	\$4,593.90	\$701,450.94	\$53,024.03	754,474.97	34,534.53	0.00	0.00	1,346.85	2,093.66	\$813,728.16	238	419
AES LP<1000	\$3,906.22	8,248.90	\$264.51	\$41,419.63	\$3,475.24	44,894.87	0.00	0.00	0.00	331.32	0.00	\$46,241.72	9	22
LP 1	\$960.91	3,970.22	\$395.11	\$10,326.24	\$717.63	11,043.87	60.42	0.00	0.00	12,379.31	0.00	\$11,435.61	2	0
LP 2	\$39,220.36	335,342.57	\$352.75	\$374,915.68	\$37,728.13	412,643.81	20,696.46	0.00	0.00	18,030.09	0.00	\$445,719.58	3	30
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	8,752.46	0.00	\$0.00	0	0
AES LP>1000	\$31,438.50	233,257.42	\$23.09	\$284,718.71	\$27,030.25	291,748.96	18,030.09	0.00	0.00	547.92	0.00	\$318,531.51	7	2
442.21	\$1,592.19	15,241.81	\$35.08	\$16,869.08	\$1,430.23	18,299.31	0.00	0.00	0.00	3,533.76	228.15	\$127,357.27	2	2
444.00	\$10,247.21	99,511.10	\$1,445.52	\$111,203.83	\$6,568.51	117,772.34	5,823.02	0.00	0.00	190.11	176.07	\$6,985.20	22	135
445.00	\$567.43	\$5,621.60	\$5.62	\$6,189.03	\$332.34	6,521.37	91.92	5.73	0.00	2,311.62	119.56	\$85,990.05	722	782
TOTAL	\$7,225.25	\$6,763.35	\$77,918.62	\$5,636,472.94	\$5,123.83	\$5,622,447.95	\$107,572.85	\$472.83	\$175,103.07	\$8,539.56	\$6,314,136.26	62,280	24,348	180
MEMO	\$533,798.61	\$4,895,409.01	\$207,265.32	\$5,636,472.94	\$385,975.01	\$385,975.01	\$107,572.85	\$472.83	\$175,103.07	\$8,539.56	\$6,314,136.26	62,280	24,348	180
440.10 (ETS)	\$770.44	\$7,104.00	\$0.00	\$7,874.44	981.02	\$8,855.46	\$0.23	\$0.00	\$0.00	\$265.96	\$9.02	\$9,130.67	1,765	0
ADJUSTMENTS	(5.21)	(43.11)	0.00	(548.32)	(3.70)	(52.02)	0.00	0.00	0.00	(1.56)	(53.58)	0.00	0	1,003
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0
ADJUSTMENTS	\$765.23	\$7,060.89	\$0.00	\$7,826.12	\$977.32	\$8,803.44	\$0.23	\$0.00	\$0.00	\$264.40	\$9.02	\$9,077.09	1,768	0
TOTAL BILLED			\$0.00											1,006

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	40,722,703	1,391,955	42,114,658	(971,531)	41,143,127	1,391,955	0.00534	7,433.04	\$217,377.18	\$224,810.22	\$115.59	(55,058.92)	\$219,866.89
442.10	4,676,879	142,397	4,819,276	(250,499)	4,568,777	142,397	0.00534	760.40	24,974.20	\$25,734.60		(1,337.96)	24,396.64
442.20	9,895,991	33,602	9,929,593	0	9,929,593	33,602	0.00534	179.43	52,844.60	53,024.03		0.00	53,024.03
AES LP<1000	648,680	2,114	650,794	0	650,794	2,114	0.00534	3,463.95	11,229.40	3,475.24		0.00	3,475.24
LP 1	134,298	90	134,388	0	134,388	90	0.00534	0.48	717.15	717.63		0.00	717.63
LP 2	7,065,194	0	7,065,194	0	7,065,194	0	0.00534	0.00	37,728.13	37,728.13		0.00	37,728.13
LP 3	0	0	0	0	0	0	0.00534	0.00	0.00	0.00		0.00	0.00
AES LP>1000	5,061,607	241	5,061,848	0	5,061,848	241	0.00534	1.29	27,028.96	27,030.25		0.00	27,030.25
442.21	287,500	334	287,834	0	287,834	334	0.00534	1.78	1,428.45	1,430.23		0.00	1,430.23
444.00	1,218,979	11,072	1,230,051	0	1,230,051	11,072	0.00534	59.12	6,509.39	6,568.51		0.00	6,568.51
445.00	902,575	62,236	964,811	(405,510)	559,301	62,236	0.00534	332.34	332.34	332.34		0.00	332.34
TOTAL	70,534,406	1,707,004	72,295,410	(1,627,540)	70,667,870	59,963	0.00534	304.18	4,819.65	5,123.83	\$115.59	(2,152.15)	2,971.68
MEMO	70,534,406	1,707,004	72,295,410	(1,627,540)	70,667,870	59,963	0.00534	304.18	4,819.65	5,123.83	\$115.59	(2,152.15)	2,971.68
440.10 (ETS)	183,711	0	183,711	0	183,711	0	0.00534	\$0.00	\$981.02	\$981.02	\$0.00	\$0.00	\$981.02
ADJUSTMENTS	(1,097)	0	(1,097)	0	(1,097)	0	0.00534	0.00	0.00	0.00	0.00	(3.70)	(3.70)
442.10 (ETS)	0	0	0	0	0	0	0.00534	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	182,614	0	182,614	0	182,614	0	0.00534	\$0.00	\$981.02	\$981.02	\$0.00	\$0.00	\$981.02
TOTAL BILLED													

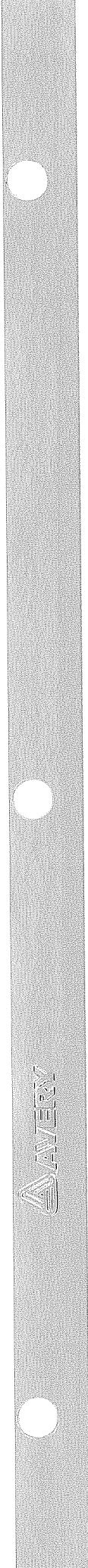
ACCOUNT NUMBER	ELECTRIC ENVIRONMENTAL ADJUSTMENTS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ADD'L CHGS	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS
440.10	(\$67,626.94)	(\$6,483.41)	\$0.00	\$330,418.41	\$467.50	\$329,950.91	\$330,418.41
442.10	(19,950.43)	(\$1,924.52)	0.00	\$42,576.61	65,645.52	65,645.52	\$42,576.61
442.20	356.50	\$28.09	0.00	\$65,645.52	3,906.22	3,906.22	\$65,645.52
AES LP<1000	0.00	\$28.09	0.00	\$3,906.22	960.91	960.91	\$3,906.22
LP 1	0.00	0.00	0.00	\$960.91	35,903.36	35,903.36	\$960.91
LP 2	0.00	0.00	0.00	\$3,317.00	\$39,220.36	\$39,220.36	\$3,317.00
LP 3	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00
AES LP>1000	0.00	0.00	0.00	\$4,721.00	25,257.50	25,257.50	\$4,721.00
442.21	(14.63)	\$18,299.31	0.00	\$1,592.19	1,592.19	1,592.19	\$1,592.19
444.00	0.00	\$117,757.71	0.00	\$10,247.21	10,247.21	10,247.21	\$10,247.21
445.00	(28,267.93)	\$52,079.50	0.00	\$67.43	567.43	567.43	\$67.43
TOTAL	(\$115,503.43)	(\$11,074.96)	\$5,895,869.66	\$8,038.00	\$467.50	\$523,833.11	\$533,798.61

SOLD	MONTH		YTD
	OFFICE USE	DEMAND	
70,667,870	207,610	294,843	930,118,188
21,647	203,244	285,307	284,855
17,954,189	207,610	294,843	26,491,542
88,683,706	207,610	294,843	956,894,625
CP KW	203,244	285,307	285,307
BILL KW	207,610	294,843	294,843
MONTH FOR CP DEMAND	207,610	294,843	294,843
MONTH FOR BILL DEMAND	207,610	294,843	294,843

SOUTH KENTUCKY RECC  
MONTHLY BILLING SUMMARY  
BY ACCOUNT  
OCTOBER 2006

AVERY





AVERY

SOUTH KENTUCKY R.E.C.C.  
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2006-00525  
ITEM NO. 5  
SHEET 1 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<b>SCHEDULE A*</b>		
Residential, Farm & Non-Farm Service		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$8.00	\$8.00
All KWH per month @	\$0.06445	\$0.07097
Marketing Rate - ETS		
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All KWH @	\$0.03867	\$0.04258
<b>SCHEDULE B*</b>		
Small Commercial Rate		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$15.00	\$15.00
All KWH per month @	\$0.07474	\$0.08126
Marketing Rate - ETS		
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All KWH @	\$0.04484	\$0.04876
<b>SCHEDULE LP*</b>		
Large Power Rate		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$30.00	\$30.00
Demand Charge:		
Billing Demand per KW per Month	\$6.00	\$6.00
Plus Energy Charge:		
All KWH per month @	\$0.04156	\$0.04808

SOUTH KENTUCKY R.E.C.C.  
 SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2006-00525  
 ITEM NO. 5  
 SHEET 2 OF 5

SCHEDULE LP (Contract 11)*	PER MONTH	
	PRESENT RATES	PROPOSED RATES
Consumer Charge - No KWH	\$11.20	\$11.20
Billing Demand per KW		
6:45 a.m. - 10:15 p.m. EST	\$11.49	\$11.49
10:16 p.m. - 6:44 a.m. EST	\$0.00	\$0.00
Energy Charge		
First 3,500 KWH @	\$0.04503	\$0.05155
Next 6,500 KWH @	\$0.04397	\$0.05049
Next 140,000 KWH @	\$0.04289	\$0.04941
Next 150,000 KWH @	\$0.04236	\$0.04888
Over 300,000 KWH @	\$0.04182	\$0.04834
SCHEDULE LP (Contract 14)*		
Consumer Charge - No KWH	\$11.20	\$11.20
Pulse Charge	\$10.05	\$10.05
Billing Demand per KW	\$6.00	\$6.00
Energy Charge		
First 3,500 KWH @	\$0.04573	\$0.05225
Next 6,500 KWH @	\$0.04403	\$0.05055
Next 140,000 KWH @	\$0.04076	\$0.04728
Next 150,000 KWH @	\$0.04063	\$0.04715
Over 300,000 KWH @	\$0.04053	\$0.04705
SCHEDULE LP-1*		
Large Power Rate 1 (500 kw to 4,999 kw)		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$315.00	\$315.00
b. 1,000 - 2,999 kw	\$944.00	\$944.00
c. 3,000 - 7,499 kw	\$2,373.00	\$2,373.00
Demand Charge (per KW of billing demand)	\$5.39	\$5.39
Energy Charge	\$0.03713	\$0.04365

SOUTH KENTUCKY R.E.C.C.  
 SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2006-00525  
 ITEM NO. 5  
 SHEET 3 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<b>SCHEDULE LP-2*</b>		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
-----		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,373.00	\$2,373.00
b. 7,500 - 14,799 kw	\$2,855.00	\$2,855.00
Demand Charge (per KW of billing demand)	\$5.39	\$5.39
Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5000 KW	\$0.03713	\$0.04365
Per KWH for all remaining KWH	\$0.03112	\$0.03764
<b>SCHEDULE LP-3*</b>		
Large Power Rate 2 (500 KW to 2,999 KW)		
-----		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$315.00	\$315.00
b. 1,000 - 2,999 kw	\$944.00	\$944.00
Demand Charge per KW		
Contract demand	\$5.39	\$5.39
Excess demand	\$7.82	\$7.82
Energy charge per KWH	\$0.03451	\$0.04103
<b>SCHEDULE AES*</b>		
All Electric School Schedule		
-----		
Consumer Charge - No KWH Usage	\$69.38	\$69.38
Energy Charge:		
All KWH per month @	\$0.05646	\$0.06298
<b>SCHEDULE OPS*</b>		
Optional Power Service		
-----		
Consumer Charge - No KWH Usage	\$30.00	\$30.00
Energy Charge:		
All KWH per month @	\$0.07680	\$0.08332



SOUTH KENTUCKY R.E.C.C.  
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2006-00525  
ITEM NO. 5  
SHEET 4 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<b>SCHEDULE STL*</b>		
<b>Street Lighting Service</b>		
<hr style="border-top: 1px dashed black;"/>		
Rates Per Light Per Month:		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$6.30	\$6.75
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$9.95	\$10.92
<b>SCHEDULE DSTL*</b>		
<b>Decorative Street Lighting</b>		
<hr style="border-top: 1px dashed black;"/>		
Rates Per Light Per Month:		
High Pressure Sodium Lamp		
Cobra Head light Installed on existing pole		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$9.92	\$10.17
(Metered)	\$8.45	\$8.45
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$12.87	\$13.52
(Metered)	\$9.11	\$9.11
Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$16.12	\$16.37
(Metered)	\$14.64	\$14.64
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$18.40	\$19.05
(Metered)	\$14.64	\$14.64
Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$10.53	\$10.78
(Metered)	\$9.05	\$9.05
Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$21.78	\$22.03
(Metered)	\$20.31	\$20.31
Metal Halide Lamp		
100 Watt - Acorn @ 44 KWH Mo. (Unmetered)	\$8.75	\$9.04
(Metered)	\$7.01	\$7.01
14' Smooth Black Pole		
14' Fluted Pole	\$10.42	\$10.42
	\$13.49	\$13.49
100 Watt - Lexington @ 44 KWH Mo. (Unmetered)		
(Metered)	\$6.85	\$7.14
	\$5.12	\$5.12
14' Smooth Black Pole		
14' Fluted Pole	\$10.42	\$10.42
	\$13.49	\$13.49
400 Watt - Galleria @ 167 KWH Mo. (Unmetered)		
(Metered)	\$17.61	\$18.70
	\$11.03	\$11.03
1000 Watt - Galleria @ 395 KWH Mo. (Unmetered)		
(Metered)	\$28.49	\$31.07
	\$12.89	\$12.89
30' Square Steel Pole		
250 Watt Cobra Head @ 106 KWH Mo. w/30' Aluminum Pole (Unmetered)	\$15.46	\$15.46
	\$20.35	\$21.04

SOUTH KENTUCKY R.E.C.C.  
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2006-00525  
ITEM NO. 5  
SHEET 5 OF 5

SCHEDULE DSTL\*

Decorative Street Lighting

		PROPOSED RATES	PROPOSED RATES
-----			
400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:			
8' Arm	(Unmetered)	\$14.56	\$15.65
	(Metered)	\$7.99	\$7.99
12' Arm	(Unmetered)	\$17.30	\$18.39
	(Metered)	\$10.73	\$10.73
16' Arm	(Unmetered)	\$18.15	\$19.24
	(Metered)	\$11.57	\$11.57
30' Aluminum Pole		\$23.56	\$23.56

SCHEDULE OL\*

Outdoor Lighting Service-Security Lights

-----			
Mercury Vapor or Sodium --- 7,000 - 10,000 Lumens:			
Metered - Per Light Per Month		\$6.48	\$6.48
Unmetered - Per Light Per Month		\$8.29	\$8.68
(M.V. @ 74 KWH - S. @ 45 KWH)			
<u>Directional Flood Light</u>			
250 Watt Sodium @ 106 KWH			
Metered - Per Light Per Month		\$8.23	\$8.23
Unmetered - Per Light Per Month		\$13.15	\$13.84
250 Watt Metal Halide @106 KWH			
Metered - Per Light Per Month		\$9.17	\$9.17
Unmetered - Per Light Per Month		\$14.34	\$15.03
400 Watt Metal Halide @167 KWH			
Metered - Per Light Per Month		\$9.17	\$9.17
Unmetered - Per Light Per Month		\$17.54	\$18.63
1000 Watt Metal Halide @395 KWH			
Metered - Per Light Per Month		\$10.23	\$10.23
Unmetered - Per Light Per Month		\$30.09	\$32.67

SCHEDULE TVB\*

Unmetered Commercial Service

-----			
Cable TV Amplifiers - (75 KWH Per Month)		\$7.62	\$8.11

\*FUEL ADJUSTMENT CLAUSE (APPENDIX B)

-----  
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

AVERY

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

---

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.00	(I)
Energy Charge:		
All KWH per month @.....	<del>\$.06445</del> <i>.07097</i>	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

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DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
9th REVISED SHEET NO. T-2  
CANCELLING P.S.C.KY NO.7  
8th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

---

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... <sup>.04258</sup> ~~\$0.03867~~ (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: SEPTEMBER 1,2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

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SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

---

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$15.00	(I)
Energy Charge:		
All KWH per month @.....	<del>\$0.07474</del> .08126	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
9th REVISED SHEET NO. T-4  
CANCELLING P.S.C. KY NO.7  
8TH REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

---

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... <sup>.04576</sup> ~~\$0.04484~~ (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: SEPTEMBER 1, 2006	DATE EFFECTIVE: SEPTEMBER 1, 2006
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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....	\$30.00	
Demand Charge:		
Billing Demand per KW per Month .....	\$ 6.00	
Energy Charge:		
All KWH per Month @.....	<del>\$0.04156</del> <i>.04808</i>	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.



Form for Filing Rate Schedules  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85  
16TH REVISED SHEET  
CANCELLING 15TH  
REVISED SHEET

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CASEY STONE COMPANY - CRUSHER

\* SPECIAL CONTRACT \*

---

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ..... \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST ..... \$11.49  
10:16 p.m. --- 6:44 a.m. EST ..... 0.00

Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.04503 .05155	(R)
Next	6,500 KWH per Month @ .....	\$ 0.04397 .05049	(R)
Next	140,000 KWH per Month @ .....	\$ 0.04289 .04941	(R)
Next	150,000 KWH per Month @ .....	\$ 0.04236 .04888	(R)
Over	300,000 KWH per Month @ .....	\$ 0.04182 .04834	(R)

MINIMUM MONTHLY BILL ..... \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: JUNE 10, 2005

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ISSUED BY \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the public service commission of Kentucky in Case No. 2004-00482 dated May 24, 2005.

Form for Filing Rate Schedules  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 6/24/88  
13TH REVISED SHEET  
CANCELLING 12TH REVISED  
SHEET

---

WALMART - MONTICELLO, KY

\* SPECIAL CONTRACT \*

---

RATES PER MONTH: (Contract - Rate 14)

Consumer Charge.....	\$ 11.20
Pulse Charge.....	\$ 10.05
	-----
Total Consumer Charge .....	\$ 21.25

Demand Charge:

Demand per KW .....	\$ 6.00
---------------------	---------

Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.04573	.05225	(R)
Next	6,500 KWH per Month @ .....	\$ 0.04403	.05055	(R)
Next	140,000 KWH per Month @ .....	\$ 0.04076	.04728	(R)
Next	150,000 KWH per Month @ .....	\$ 0.04063	.04715	(R)
Over	300,000 KWH per Month @ .....	\$ 0.04053	.04705	(R)

MINIMUM MONTHLY BILL ..... \$ 240.00

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: JUNE 10, 2005

DATE EFFECTIVE: JUNE 1, 2005

---

ISSUED BY \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00482 dated May 24, 2005.



SOUTH KENTUCKY R.E.C.C.  
 SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP – 2

---

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
  
- 2. Substation Charge Based on Contract kW
  - a. - 3,000 - 7,499 kW \$ 2,373.00
  - b. - 7,500 -14,799 kW \$ 2,855.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: <sup>.04365</sup>  
~~\$0.03713~~ per KWH for the first 400 KWH, per KW (R)  
 of billing demand, limited to the first 5000 KW.

<sup>.03764</sup>  
~~\$0.03112~~ per KWH for all remaining KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
  
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

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DATE OF ISSUE: JUNE 10, 2005

DATE EFFECTIVE: JUNE 1, 2005

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00482 dated May 24, 2005.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

**\* CLASSIFICATION OF SERVICE \***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
  
- 2. Substation Charge Based on Contract kW
  - a. 500 - 999 kW \$ 315.00
  - b. 1,000 - 2,999 kW \$ 944.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$5.39
Excess demand.....	\$7.82

Energy charge per kWh @.....	<sup>.04103</sup> \$0.03451	(1)
------------------------------	--------------------------------	-----

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
  
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$69.38	
Energy Charge per kWh	0.05646	(R)
	.06298	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JUNE 10, 2005

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

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SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

---

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....	\$30.00	(I)
Energy Charge:	<del>0.07680</del>	
All KWH per Month @ .....	.08332	
	<del>\$0.07680</del>	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
-------------------------	---------------------------	--------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens .....	<i>6.75</i> <del>\$ 6.30</del>	(1)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens .....	<i>10.92</i> <del>\$ 9.95</del>	(1)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2005-00450 dated August 31, 2006.



SOUTH KENTUCKY R.E.C.C.  
 SOMERSET, KENTUCKY 42503

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CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING SCHEDULE DSTL

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APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

High Pressure Sodium Lamp	<u>Unmetered</u>	<u>Metered</u>	
Cobra Head Light Installed on existing Pole			
7,000-10,000 Lumens @ 39 Kwh Mo.	<del>\$9.92</del> 10.17	\$8.45	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	<del>\$12.87</del> 13.52	\$9.11	(I)
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 Kwh Mo.	<del>\$16.12</del> 16.37	\$14.64	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	<del>\$18.40</del> 19.05	\$14.64	(I)
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	<del>\$10.53</del> 10.78	\$ 9.05	(I)
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	<del>\$21.78</del> 22.03	\$20.31	(I)
Metal Halide Lamp or Sodium	<u>Pole Rate</u>		(T)
100 Watt Acorn @ 44 Kwh Mo.		<del>\$8.75</del> 9.04	\$7.01 (I)(T)
14' Smooth Black Pole	\$10.42		(I)
14' Fluted Pole	\$13.49		(I)
100 Watt Lexington @ 44 Kwh Mo.		<del>\$6.85</del> 7.14	\$5.12 (I)(T)
14' Smooth Black Pole	\$10.42		(I)
14' Fluted Pole	\$13.49		
400 Watt Galleria @ 167 Kwh Mo.		<del>\$17.61</del> 18.70	\$11.03 (I)(T)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		<del>\$28.49</del> 31.07	\$12.89 (I)
30' Square Steel Pole	\$15.46		(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		<del>\$20.35</del> 21.04	(I)(T)

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DATE OF ISSUE: SEPTEMBER 1, 2006

DATE EFFECTIVE: SEPTEMBER 1, 2006

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DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:		
8' Arm	\$14.56 <del>15.65</del>	\$7.99 (I)
12' Arm	\$17.30 <del>18.39</del>	\$10.73 (I)
16' Arm	\$18.15 <del>19.24</del>	\$11.57 (I)
30' Aluminium Pole	\$23.56	(I)

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.  
 CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

DATE OF ISSUE: SEPTEMBER 1, 2006

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.  
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SOUTH KENTUCKY R.E.C.C.  
 SOMERSET, KENTUCKY 42503

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	<del>\$8.29</del> 8.68	\$6.48	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	<del>\$13.15</del> 13.84	\$8.23	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	<del>\$14.34</del> 15.03	\$9.17	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	<del>\$17.54</del> 18.63	\$9.17	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	<del>\$30.09</del> 32.67	\$10.23	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
  
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) .....	<del>\$7.62</del> 8.11	(R)
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FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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ISSUED BY: \_\_\_\_\_ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Pubic Service Commission of Kentucky in Case No. 2004-00482 dated May 24, 2005.