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PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF SHELBY)
ENERGY COOPERATIVE, INC. FROM)
NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)**

**CASE NO.
2006-00524**

RESPONSE TO ORDER FOR INFORMATION

DATED DECEMBER 18,2006

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF SHELBY ENERGY) CASE NO. 2006-00524
COOPERATIVE, INC. FROM NOVEMBER 1, 2004)
THROUGH OCTOBER 31, 2006.)

AFFIDAVIT

The affiant, Debbie Martin., President & CEO, Shelby County, states that for the period of November 1, 2004 through October 31, 2006, Shelby Energy Cooperative, Inc. has operated in compliance with the provisions of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 8th day of January, 2007



Debbie Martin, President & CEO

Subscribed and sworn before me this 9th day of January, 2007



Notary Public, State at Large

My Commission Expires March 28, 2010

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00524 DATED December 18,2006

1.
 - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.
 - b. Describe the measures that Shelby has taken to reduce line loss during this period.
2. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs form November 1, 2004 through October 31, 2006.
3. Provide Shelby's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the fuel adjustment clause reported in Shelby's monthly filings required by the Commission from November 1, 2004 through October 31, 2006.
4. Provide a schedule showing the calculation of the increase or decrease in Shelby's base fuel costs per KWH as proposed by its wholesale electric supplier adjusted for Shelby's 12-month average line loss for November 2002 through October 2004.
5. Provide a schedule of the present and proposed rates that Shelby seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.
6. Provide a statement showing by cross-outs and italicized inserts all proposed change in rates. A copy of the current tariff may be used.

CASE NO. 2006-00524

SHELBY ENERGY COOPERATIVE, INC.

Witnesses who will be available to respond to questions concerning the information requested:

Debbie Martin, President & CEO

Farrah Cox, Billing & Payroll Manager



SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2004 - OCTOBER, 2006

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
OCTOBER	2004	441,729,103	423,981,957	17,747,146	4.02%
NOVEMBER	2003	33,334,132	28,969,757	4,364,375	
NOVEMBER	2004	<u>34,302,337</u>	<u>29,889,518</u>	<u>4,412,819</u>	
		442,697,308	424,901,718	17,795,590	4.02%
DECEMBER	2003	41,147,472	36,087,392	5,060,080	
DECEMBER	2004	<u>43,369,426</u>	<u>36,527,380</u>	<u>6,842,046</u>	
		444,919,262	425,341,706	19,577,556	4.40%
JANUARY	2004	45,499,843	39,183,874	6,315,969	
JANUARY	2005	<u>43,975,217</u>	<u>42,223,767</u>	<u>1,751,450</u>	
		443,394,636	428,381,599	15,013,037	3.39%
FEBRUARY	2004	39,905,051	42,480,206	(2,575,155)	
FEBRUARY	2005	<u>37,011,556</u>	<u>40,420,643</u>	<u>(3,409,087)</u>	
		440,501,141	426,322,036	14,179,105	3.22%
MARCH	2004	36,250,537	37,791,106	(1,540,569)	
MARCH	2005	<u>39,870,891</u>	<u>37,940,615</u>	<u>1,930,276</u>	
		444,121,495	426,471,545	17,649,950	3.97%
APRIL	2004	31,834,138	34,071,061	(2,236,923)	
APRIL	2005	<u>31,936,591</u>	<u>33,970,618</u>	<u>(2,034,027)</u>	
		444,223,948	426,371,102	17,852,846	4.02%
MAY	2004	34,940,833	32,303,532	2,637,301	
MAY	2005	<u>32,717,495</u>	<u>32,502,074</u>	<u>215,421</u>	
		442,000,610	426,569,644	15,430,966	3.49%
JUNE	2004	37,084,941	35,025,664	2,059,277	
JUNE	2005	<u>39,309,086</u>	<u>34,651,092</u>	<u>4,657,994</u>	
		444,224,755	426,195,072	18,029,683	4.06%
JULY	2004	37,693,836	36,571,997	1,121,839	
JULY	2005	<u>41,245,944</u>	<u>38,304,188</u>	<u>2,941,756</u>	
		447,776,863	427,927,263	19,849,600	4.43%
AUGUST	2004	37,700,206	35,436,440	2,263,766	
AUGUST	2005	<u>40,325,987</u>	<u>40,611,668</u>	<u>(285,681)</u>	
		450,402,644	433,102,491	17,300,153	3.84%
SEPTEMBER	2004	34,393,837	34,514,701	(120,864)	
SEPTEMBER	2005	<u>36,903,269</u>	<u>39,579,012</u>	<u>(2,675,743)</u>	
		452,912,076	438,166,802	14,745,274	3.26%
OCTOBER	2004	31,944,277	31,546,227	398,050	
OCTOBER	2005	<u>34,001,115</u>	<u>32,390,362</u>	<u>1,610,753</u>	
		454,968,914	439,010,937	15,957,977	3.51%
NOVEMBER	2004	34,302,337	29,889,518	4,412,819	
NOVEMBER	2005	<u>35,848,791</u>	<u>30,890,391</u>	<u>4,958,400</u>	
		456,515,368	440,011,810	16,503,558	3.62%
DECEMBER	2004	43,369,426	36,527,380	6,842,046	
DECEMBER	2005	<u>46,090,207</u>	<u>47,963,916</u>	<u>(1,873,709)</u>	
		459,236,149	451,448,346	7,787,803	1.70%

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2004 - OCTOBER, 2006

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
JANUARY	2005	43,975,217	42,223,767	1,751,450	
JANUARY	2006	<u>40,422,517</u>	<u>40,742,342</u>	<u>(319,825)</u>	
		455,683,449	449,966,921	5,716,528	1.25%
FEBRUARY	2005	37,011,556	40,420,643	(3,409,087)	
FEBRUARY	2006	<u>39,395,260</u>	<u>37,469,513</u>	<u>1,925,747</u>	
		458,067,153	447,015,791	11,051,362	2.41%
MARCH	2005	39,870,891	37,940,615	1,930,276	
MARCH	2006	<u>39,022,352</u>	<u>37,644,247</u>	<u>1,378,105</u>	
		457,218,614	446,719,423	10,499,191	2.30%
APRIL	2005	31,936,591	33,970,618	(2,034,027)	
APRIL	2006	<u>32,099,724</u>	<u>34,210,616</u>	<u>(2,110,892)</u>	
		457,381,747	446,959,421	10,422,326	2.28%
MAY	2005	32,717,495	32,502,074	215,421	
MAY	2006	<u>34,660,031</u>	<u>31,757,562</u>	<u>2,902,469</u>	
		459,324,283	446,214,909	13,109,374	2.85%
JUNE	2005	39,309,086	34,651,092	4,657,994	
JUNE	2006	<u>37,569,654</u>	<u>35,068,263</u>	<u>2,501,391</u>	
		457,584,851	446,632,080	10,952,771	2.39%
JULY	2005	41,245,944	38,304,188	2,941,756	
JULY	2006	<u>42,451,546</u>	<u>39,391,174</u>	<u>3,060,372</u>	
		458,790,453	447,719,066	11,071,387	2.41%
AUGUST	2005	40,325,987	40,611,668	(285,681)	
AUGUST	2006	<u>43,966,962</u>	<u>42,891,132</u>	<u>1,075,830</u>	
		462,431,428	449,998,530	12,432,898	2.69%
SEPTEMBER	2005	36,903,269	39,579,012	(2,675,743)	
SEPTEMBER	2006	<u>32,437,729</u>	<u>33,971,369</u>	<u>(1,533,640)</u>	
		457,965,888	444,390,887	13,575,001	2.96%
OCTOBER	2005	34,001,115	32,390,362	1,610,753	
OCTOBER	2006	<u>34,440,379</u>	<u>30,837,127</u>	<u>3,603,252</u>	
		458,405,152	442,837,652	15,567,500	3.40%

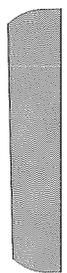
SHELBY ENERGY COOPERATIVE, INC.
JANUARY, 2007

Programs to analyze and implement line loss reductions are continuously in effect. These involve a monthly substation phase balance analysis for each distribution circuit on the system, an extensive annual right-of-way clearing and tree trimming project, the purchase of equipment on loss-price evaluation and system voltage drop studies.



SHELBY ENERGY COOPERATIVE, INC.
MONTHLY OVER-RECOVERY OR UNDER-RECOVERY OF FUEL COSTS
NOVEMBER, 2004 - OCTOBER, 2006

	FUEL ADJ FROM WHOLESALE SUPPLIER Ln13a - Curr Mth (Top)	FLOW THRU TO SHELBY ENERGY CUSTOMERS Ln 11 - Prev Mth (Bottom)	NET OVER UNDER RECOVERY	CUMULATIVE BALANCE
Nov-04	\$157,101.00	\$230,489.79	(\$73,388.79)	\$0.00
Dec-04	\$301,852.00	\$308,323.62	(\$6,471.62)	(\$79,860.41)
Jan-05	\$494,722.00	\$441,536.00	\$53,186.00	(\$26,674.41)
Feb-05	\$469,305.00	\$452,349.58	\$16,955.42	(\$9,718.99)
Mar-05	\$310,597.00	\$308,995.31	\$1,601.69	(\$8,117.30)
Apr-05	\$243,674.00	\$303,121.72	(\$59,447.72)	(\$67,565.02)
May-05	\$244,073.00	\$362,612.30	(\$118,539.30)	(\$186,104.32)
Jun-05	\$64,859.00	\$32,070.55	\$32,788.45	(\$153,315.87)
Jul-05	\$202,518.00	\$139,652.48	\$62,865.52	(\$90,450.35)
Aug-05	\$219,372.00	\$181,626.73	\$37,745.27	(\$52,705.08)
Sep-05	\$426,280.00	\$368,075.47	\$58,204.53	\$5,499.45
Oct-05	\$301,592.00	\$492,906.02	(\$191,314.02)	(\$185,814.57)
Nov-05	\$290,016.00	\$409,322.05	(\$119,306.05)	(\$305,120.62)
Dec-05	\$309,730.00	\$127,344.74	\$182,385.26	(\$122,735.36)
Jan-06	\$529,130.00	\$440,649.87	\$88,480.13	(\$34,255.23)
Feb-06	\$297,830.00	\$288,610.36	\$9,219.64	(\$25,035.59)
Mar-06	\$268,474.00	\$297,576.54	(\$29,102.54)	(\$54,138.13)
Apr-06	\$196,772.00	\$315,667.55	(\$118,895.55)	(\$173,033.68)
May-06	\$246,779.00	\$285,897.49	(\$39,118.49)	(\$212,152.17)
Jun-06	\$287,782.00	\$239,270.55	\$48,511.45	(\$163,640.72)
Jul-06	\$199,947.00	\$129,733.15	\$70,213.85	(\$93,426.87)
Aug-06	\$256,328.00	\$159,868.29	\$96,459.71	\$3,032.84
Sep-06	\$246,526.00	\$305,155.18	(\$58,629.18)	(\$55,596.34)
Oct-06	\$232,473.00	\$385,510.49	(\$153,037.49)	(\$208,633.83)



SHELBY ENERGY COOPERATIVE, INC.
KWH SALES ANALYSIS
NOVEMBER, 2004 - OCTOBER, 2006

	ORIGINAL KWH BILLED TO CUSTOMERS	KWH ADJUSTMENT TO BILLING	NET KWH BILLED TO CUSTOMERS
Nov-04	<u>29,875,332</u>	<u>14,186</u>	<u>29,889,518</u>
Dec-04	<u>36,557,798</u>	<u>(30,418)</u>	<u>36,527,380</u>
Jan-05	<u>42,218,516</u>	<u>5,251</u>	<u>42,223,767</u>
Feb-05	<u>40,412,857</u>	<u>7,786</u>	<u>40,420,643</u>
Mar-05	<u>38,022,877</u>	<u>(82,262)</u>	<u>37,940,615</u>
Apr-05	<u>34,303,638</u>	<u>(333,020)</u>	<u>33,970,618</u>
May-05	<u>32,623,474</u>	<u>(121,400)</u>	<u>32,502,074</u>
Jun-05	<u>34,728,849</u>	<u>(77,757)</u>	<u>34,651,092</u>
Jul-05	<u>38,502,351</u>	<u>(198,163)</u>	<u>38,304,188</u>
Aug-05	<u>40,821,038</u>	<u>(209,370)</u>	<u>40,611,668</u>
Sep-05	<u>39,648,931</u>	<u>(69,919)</u>	<u>39,579,012</u>
Oct-05	<u>32,471,953</u>	<u>(81,591)</u>	<u>32,390,362</u>
Nov-05	<u>30,927,635</u>	<u>(37,244)</u>	<u>30,890,391</u>
Dec-05	<u>47,966,865</u>	<u>(2,949)</u>	<u>47,963,916</u>
Jan-06	<u>40,829,405</u>	<u>(87,063)</u>	<u>40,742,342</u>
Feb-06	<u>37,956,618</u>	<u>(487,105)</u>	<u>37,469,513</u>
Mar-06	<u>37,803,182</u>	<u>(158,935)</u>	<u>37,644,247</u>
Apr-06	<u>34,406,597</u>	<u>(195,981)</u>	<u>34,210,616</u>
May-06	<u>32,040,449</u>	<u>(282,887)</u>	<u>31,757,562</u>
Jun-06	<u>35,149,513</u>	<u>(81,250)</u>	<u>35,068,263</u>
Jul-06	<u>39,523,448</u>	<u>(132,274)</u>	<u>39,391,174</u>
Aug-06	<u>42,894,187</u>	<u>(3,055)</u>	<u>42,891,132</u>
Sep-06	<u>34,027,268</u>	<u>(55,899)</u>	<u>33,971,369</u>
Oct-06	<u>30,868,294</u>	<u>(31,167)</u>	<u>30,837,127</u>
	884,581,075	(2,732,486)	881,848,589

SHELBY ENERGY COOPERATIVE, INC.
ANALYSIS OF FUEL ADJUSTMENT REVENUE
MONTHLY OVER-RECOVERY OR UNDER-RECOVERY OF FUEL COSTS
NOVEMBER, 2004 - OCTOBER, 2006

	ORIG FAC SALES TO CUSTOMERS	CALC OF FAC ADJ	FC FACTOR	ADJ TO FAC	NET FAC TO CUSTOMERS
Nov-04	220,116.28	14,186	0.00737	104.55	220,220.83
Dec-04	230,255.09	(30,418)	0.00630	(191.63)	230,063.46
Jan-05	230,461.12	5,251	0.00546	28.67	230,489.79
Feb-05	308,264.21	7,786	0.00763	59.41	308,323.62
Mar-05	442,493.53	(82,262)	0.01164	(957.53)	441,536.00
Apr-05	456,785.41	(333,020)	0.01332	(4,435.83)	452,349.58
May-05	310,149.82	(121,400)	0.00951	(1,154.51)	308,995.31
Jun-05	303,802.09	(77,757)	0.00875	(680.37)	303,121.72
Jul-05	364,488.90	(198,163)	0.00947	(1,876.60)	362,612.30
Aug-05	32,235.95	(209,370)	0.00079	(165.40)	32,070.55
Sep-05	139,899.29	(69,919)	0.00353	(246.81)	139,652.48
Oct-05	182,084.46	(81,591)	0.00561	(457.73)	181,626.73
Nov-05	368,519.42	(37,244)	0.01192	(443.95)	368,075.47
Dec-05	492,936.34	(2,949)	0.01028	(30.32)	492,906.02
Jan-06	410,197.03	(87,063)	0.01005	(874.98)	409,322.05
Feb-06	129,000.90	(487,105)	0.00340	(1,656.16)	127,344.74
Mar-06	442,511.00	(158,935)	0.01171	(1,861.13)	440,649.87
Apr-06	290,264.44	(195,981)	0.00844	(1,654.08)	288,610.36
May-06	299,766.09	(282,887)	0.00774	(2,189.55)	297,576.54
Jun-06	316,270.42	(81,250)	0.00742	(602.88)	315,667.55
Jul-06	286,857.80	(132,274)	0.00726	(960.31)	285,897.49
Aug-06	239,287.60	(3,055)	0.00558	(17.05)	239,270.55
Sep-06	129,946.68	(55,899)	0.00382	(213.53)	129,733.15
Oct-06	160,030.05	(31,167)	0.00519	(161.76)	159,868.29
	6,786,623.92	(2,732,486)		(20,639.47)	6,765,984.45



SHELBY ENERGY COOPERATIVE, INC.
INCREASE OR DECREASE IN SHELBY'S 12 MONTH AVERAGE LINE LOSS
MONTHLY OVER-RECOVERY OR UNDER-RECOVERY OF FUEL COSTS
NOVEMBER, 2004 - OCTOBER, 2006

	KWH PURCHASED	KWH SALES TO CUSTOMERS	KWH LINE LOSS
Nov-04	34,302,337	29,889,518	4,412,819
Dec-04	43,369,426	36,527,380	6,842,046
Jan-05	43,975,217	42,223,767	1,751,450
Feb-05	37,011,556	40,420,643	(3,409,087)
Mar-05	39,870,891	37,940,615	1,930,276
Apr-05	31,936,591	33,970,618	(2,034,027)
May-05	32,717,495	32,502,074	215,421
Jun-05	39,309,086	34,651,092	4,657,994
Jul-05	41,245,944	38,304,188	2,941,756
Aug-05	40,325,987	40,611,668	(285,681)
Sep-05	36,903,269	39,579,012	(2,675,743)
Oct-05	34,001,115	32,390,362	1,610,753
Nov-05	35,848,791	30,890,391	4,958,400
Dec-05	46,090,207	47,963,916	(1,873,709)
Jan-06	40,422,517	40,742,342	(319,825)
Feb-06	39,395,260	37,469,513	1,925,747
Mar-06	39,022,352	37,644,247	1,378,105
Apr-06	32,099,724	34,210,616	(2,110,892)
May-06	34,660,031	31,757,562	2,902,469
Jun-06	37,569,654	35,068,263	2,501,391
Jul-06	42,451,546	39,391,174	3,060,372
Aug-06	43,966,962	42,891,132	1,075,830
Sep-06	32,437,729	33,971,369	(1,533,640)
Oct-06	34,440,379	30,837,127	3,603,252
	913,374,066	881,848,589	31,525,477

24 Month Average %	31,525,477 / 913,374,066	=	0.03452
Wholesale Power Supplier's Adjustment Per kWh		=	0.00613
Shelby Energy's 24 Month Average Line Loss		=	0.03452
Shelby Energy's Change in Base Rate Per kWh	0.00613 / 0.965485	=	0.00635

SHELBY ENERGY COOPERATIVE, INC.

	Present Rate	Proposed Rate
General Service - Rate 1		
First 600 kWh	0.06758	0.07393
Next 1400 kWh	0.06583	0.07218
All over 2000 kWh	0.06451	0.07086
Optional Residential, Church and School Service - Rate 10		
All kWh	0.05618	0.06253
Large Power - Rate 2		
First 100 kWh per KW demand	0.05384	0.06019
Next 100 kWh per KW demand	0.04827	0.05462
All over 200 kWh per KW demand	0.04271	0.04906
Optional TOD Demand - Rate 22		
First 100 kWh per KW demand	0.05384	0.06019
Next 100 kWh per KW demand	0.04827	0.05462
All over 200 kWh per KW demand	0.04271	0.04906
Outdoor & Street Lighting Service - Rate 3		
HPS 100 Watt Security Light (39 kWh)	6.51	6.76
HPS 100 Watt Decorative Colonial Light (39 kWh)	8.90	9.15
HPS 400 Watt Directional Flood & Security/Street Light (159 kWh)	12.39	13.40
HPS 250 Watt Directional Flood & Security/Street Light (87 kWh)	9.26	9.81
HPS 150 Watt Decorative Acorn Light (58 kWh)	10.51	10.88
Off-Peak Retail Marketing Rate - ETS		
All kWh	0.03871	0.04252
Large Industrial Rate - Schedule B1		
All kWh	0.03567	0.04202
Large Industrial Rate - Schedule B2		
All kWh	0.03067	0.03702
Large Industrial Rate - Schedule B3		
All kWh	0.02967	0.03602
Large Industrial Rate - Schedule C1		
All kWh	0.03567	0.04202
Large Industrial Rate - Schedule C2		
All kWh	0.03067	0.03702
Large Industrial Rate - Schedule C3		
All kWh	0.02967	0.03602
Special Outdoor Lighting - Rate 33	0.04264	0.04899



Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 2

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 2

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					Rate Per Unit
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge		\$ 7.18	(minimum)	
First	600	kWh per month	\$ 0.06758 0.07393	per kWh	R
Next	1,400	kWh per month	\$ 0.06583 0.07218	per kWh	R
All Over	2,000	kWh per month	\$ 0.06451 0.07086	per kWh	R
<u>DETERMINATION OF BILLING DEMAND:</u>					
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>					
<u>POWER FACTOR ADJUSTMENT:</u>					
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>					

DATE OF ISSUE June 1, 2005 DATE EFFECTIVE: June 1, 2005

ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2004-00481 Dated May 24, 2005

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 43

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 43

CLASSIFICATION OF SERVICE														
OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10	Rate Per Unit													
<p><u>AVAILABILITY:</u></p> <p>Available for residences, churches, schools, volunteer fire departments, municipal fire departments and municipal buildings willing to accept the Seller's Special provisions as conditions of service.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single phase and three-phase, 60 hertz, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Customer Charge</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">1. Single Phase Service</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">11.35</td> </tr> <tr> <td style="padding-left: 20px;">2. Three Phase Service</td> <td></td> <td style="text-align: right;">29.50</td> </tr> <tr> <td colspan="2">Energy Charge per kWh</td> <td style="text-align: right;">\$ 0.05618 0.06253</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge for this rate schedule shall be \$11.35 for single phase service and \$29.50 for three phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p>1 During peak system hours, the Cooperative may control electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.</p>		Customer Charge			1. Single Phase Service	\$	11.35	2. Three Phase Service		29.50	Energy Charge per kWh		\$ 0.05618 0.06253	R
Customer Charge														
1. Single Phase Service	\$	11.35												
2. Three Phase Service		29.50												
Energy Charge per kWh		\$ 0.05618 0.06253												

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Community, Town or City

P.S.C. NO. 5

4th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5

3rd Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE - RATE 2	Rate Per Unit
<u>AVAILABILITY:</u>	
Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.	
<u>TYPES OF SERVICE:</u>	
Three -phase, 60 Hertz, available at Sellers's standard voltage	
<u>RATE:</u>	
<u>Demand Charge</u>	
\$4.50 per month per KW of billing demand	
<u>Energy Charge</u>	
First	100 kWh per KW demand \$ 0.05384 per kWh R 0.06019
Next	100 kWh per KW demand \$ 0.04827 per kWh R 0.05462
All Over	200 kWh per KW demand \$ 0.04271 per kWh R 0.04906

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 39

CLASSIFICATION OF SERVICE		Rate Per Unit															
OPTIONAL T-O-D DEMAND - RATE 22																	
<p><u>AVAILABILITY:</u></p> <p>Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.</p> <p><u>TYPES OF SERVICE:</u></p> <p>Three -phase, 60 Hertz, available at Sellers's standard voltage</p> <p><u>RATE:</u></p> <p><u>Consumer Charge</u></p> <p style="padding-left: 40px;">\$40.00</p> <p><u>Demand Charge</u></p> <p style="padding-left: 40px;">\$4.50 per month per KW of billing demand</p> <p><u>Energy Charge</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">First</td> <td style="width: 40%;">100 kWh per KW demand</td> <td style="width: 15%;">\$ 0.05384 0.06019</td> <td style="width: 15%;">per kWh</td> <td style="width: 10%; text-align: center;">R</td> </tr> <tr> <td>Next</td> <td>100 kWh per KW demand</td> <td>\$ 0.04827 0.05462</td> <td>per kWh</td> <td style="text-align: center;">R</td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand</td> <td>\$ 0.04274 0.04906</td> <td>per kWh</td> <td style="text-align: center;">R</td> </tr> </table>		First	100 kWh per KW demand	\$ 0.05384 0.06019	per kWh	R	Next	100 kWh per KW demand	\$ 0.04827 0.05462	per kWh	R	All Over	200 kWh per KW demand	\$ 0.04274 0.04906	per kWh	R	
First	100 kWh per KW demand	\$ 0.05384 0.06019	per kWh	R													
Next	100 kWh per KW demand	\$ 0.04827 0.05462	per kWh	R													
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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
4th Revised Sheet No. 9

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

Rate
Per Unit

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATES:

Type of Fixture				
A.	HPS (High Pressure Sodium)	100 Watt Security Light	\$ 6.54 6.76	R
B.	HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	\$ 8.90 9.15	R
C.	HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$ 12.39 13.40	R
D.	HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$ 9.26 9.81	R
E.	HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$ 10.54 10.88	R

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

6th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Cancelling P.S.C. NO. 5

5th Revised Sheet NO 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE										
OFF-PEAK RETAIL MARKETING RATE (ETS)	Rate Per Unit									
<p><u>AVAILABILITY OF SERVICE:</u></p> <p>This special marketing rate is made as an attachment to Rate GS-1 & Rate 10 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 10. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable - EST</u></td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </table> <p style="text-align: center;"><u>Rates</u></p> <p>The energy rate for this program is as listed below:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;">All kWh</td> <td style="text-align: center;">\$0.03874 per kWh 0.04252</td> <td style="text-align: center; vertical-align: bottom;">R</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable - EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All kWh	\$0.03874 per kWh 0.04252	R
<u>Months</u>	<u>Hours Applicable - EST</u>									
May through September	10:00 P.M. to 10:00 A.M.									
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.									
All kWh	\$0.03874 per kWh 0.04252	R								

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Dated May 24, 2005

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 17

CLASSIFICATION OF SERVICE		Rate Per Unit																		
LARGE INDUSTRIAL RATE - SCHEDULE B1																				
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Consumer Charge</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">535.00</td> </tr> <tr> <td>Demand Charge per KW of Contract Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">5.39</td> </tr> <tr> <td>Demand Charge per KW for Billing Demand in Excess of Contract Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">7.82</td> </tr> <tr> <td>Energy Charge per kWh</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.03567 0.04202</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge	\$	535.00	Demand Charge per KW of Contract Demand	\$	5.39	Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$	7.82	Energy Charge per kWh	\$	0.03567 0.04202	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	R
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TITLE President & CEO

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
3rd Revised Sheet No. 20

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B2		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,069.00	R
Demand Charge per KW of Contract Demand	\$ 5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 7.82	
Energy Charge per kWh	\$ 0.03067	
	0.03702	
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
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FOR All Territory Served
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P.S.C. NO. 5
4th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
3rd Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit																																					
LARGE INDUSTRIAL RATE - SCHEDULE B3																																							
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Consumer Charge</td> <td></td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Transformer Size of 10,000 - 14,999 kVa</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">2,980.00</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Transformer Size of 15,000 kVa and greater</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">4,730.00</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Demand Charges per kW</td> <td></td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Contract Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">5.39</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Billing Demand in Excess of Contract Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">7.82</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge per kWh</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.02967</td> <td rowspan="2" style="text-align: center; vertical-align: middle;">R</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">0.03602</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge				Transformer Size of 10,000 - 14,999 kVa	\$	2,980.00		Transformer Size of 15,000 kVa and greater	\$	4,730.00		Demand Charges per kW				Contract Demand	\$	5.39		Billing Demand in Excess of Contract Demand	\$	7.82		Energy Charge per kWh	\$	0.02967	R			0.03602	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	
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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
3rd Revised Sheet No. 26

CLASSIFICATION OF SERVICE		Rate Per Unit																		
LARGE INDUSTRIAL RATE - SCHEDULE C1																				
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Consumer Charge</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">535.00</td> </tr> <tr> <td>Demand Charge per KW of billing demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">5.39</td> </tr> <tr> <td>Energy Charge per kWh</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.03567</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">0.04202</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge	\$	535.00	Demand Charge per KW of billing demand	\$	5.39	Energy Charge per kWh	\$	0.03567			0.04202	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	R
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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
3rd Revised Sheet No. 29

CLASSIFICATION OF SERVICE		Rate Per Unit																		
LARGE INDUSTRIAL RATE - SCHEDULE C2																				
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Consumer Charge</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">1,069.00</td> </tr> <tr> <td>Demand Charge per KW of Billing Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">5.39</td> </tr> <tr> <td>Energy Charge per kWh</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.03067</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">0.03702</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge	\$	1,069.00	Demand Charge per KW of Billing Demand	\$	5.39	Energy Charge per kWh	\$	0.03067			0.03702	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	R
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DATE OF ISSUE June 1, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2004-00481

Dated May 24, 2005

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
3rd Revised Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

Rate
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge			
Transformer Size of 10,000 - 14,999 kVa	\$	2,980.00	
Transformer Size of 15,000 kVa and greater	\$	4,730.00	
Demand Charge per kW	\$	5.39	
Energy Charge per kWh	\$	0.02967	
		0.03602	R

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

1st Revised Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5

Original Sheet No. 60

CLASSIFICATION OF SERVICE

SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33

Rate
Per Unit

AVAILABILITY:

This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.

TYPE OF SERVICE:

The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.

RATES:

The monthly charge will be the sum of items (1) and (2) below.
1. The Energy Rate for each type of lamp shall be \$ 0.04264 per kWh
as determined by the following formula: 0.04899

R

Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).

2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

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