



# SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

January 15, 2007

RECEIVED

JAN 17 2007

PUBLIC SERVICE  
COMMISSION

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort KY 40602

**Re: Case No. 2006-00523**

**Examination of the Application of the Fuel Adjustment  
Clause of Salt River Electric Cooperative Corporation  
from November 1, 2004, to October 31, 2006**

Dear Ms. O'Donnell:

Pursuant to the Commission's order dated December 18, 2006, in the above-named case, enclosed are the original and five copies of the information requested in Appendix A of said order.

If you have any questions or require further information, please contact this office.

Sincerely,

Larry Hicks  
President and CEO

Enclosures

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

RECEIVED

In The Matter of:

JAN 17 2007

PUBLIC SERVICE  
COMMISSION

AN EXAMINATION OF THE )  
APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF SALT )  
RIVER ELECTRIC COOPERATIVE )  
CORPORATION FROM )  
NOVEMBER 1, 2004, TO )  
OCTOBER 31, 2006 )

CASE NO.  
2006-00523

As per the Commission's Order dated December 18, 2006, Salt River Electric Cooperative Corporation hereby files the requested information in Case No. 2006-00523.



**SCHEDULE 1 (A)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**



12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2004 TO OCTOBER 2006

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2004	896,916,619	858,010,137	630,023	38,276,459	4.27%
DECEMBER 2004	903,274,223	859,200,230	665,431	43,408,562	4.81%
JANUARY 2005	899,820,657	855,449,950	665,827	43,704,880	4.86%
FEBRUARY 2005	894,440,233	851,626,153	634,783	42,179,297	4.72%
MARCH 2005	906,838,280	861,978,163	640,867	44,219,250	4.88%
APRIL 2005	909,242,299	862,371,465	626,757	46,244,077	5.09%
MAY 2005	904,713,957	863,538,095	638,690	40,537,172	4.48%
JUNE 2005	912,738,635	870,723,108	635,858	41,379,669	4.53%
JULY 2005	925,898,551	880,107,634	630,974	45,159,943	4.88%
AUGUST 2005	945,235,220	899,769,620	642,095	44,823,505	4.74%
SEPTEMBER 2005	956,382,164	911,714,909	643,467	44,023,788	4.60%
OCTOBER 2005	965,931,735	919,682,174	651,988	45,597,573	4.72%
NOVEMBER 2005	973,341,967	927,857,204	664,784	44,819,979	4.60%
DECEMBER 2005	983,849,683	940,252,707	683,568	42,913,408	4.36%
JANUARY 2006	978,585,156	941,436,370	658,655	36,505,780	3.73%
FEBRUARY 2006	987,177,192	942,979,181	647,488	43,539,356	4.41%
MARCH 2006	985,716,511	942,448,722	647,488	42,620,301	4.32%
APRIL 2006	992,710,906	946,640,635	646,546	45,423,725	4.58%
MAY 2006	997,064,016	945,273,770	647,572	51,142,674	5.13%
JUNE 2006	994,112,749	944,636,060	646,107	48,830,582	4.91%
JULY 2006	999,608,729	951,881,025	647,294	47,080,410	4.71%
AUGUST 2006	1,005,735,491	948,747,254	646,171	56,342,066	5.60%
SEPTEMBER 2006	997,044,242	946,688,561	642,481	49,713,200	4.99%
OCTOBER 2006	1,002,416,802	951,901,778	651,036	49,863,988	4.97%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2004 TO OCTOBER 2006 IS 4.70%

**SCHEDULE 1 (B)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **Tim Sharp**.

Discussion of steps that have been taken to reduce line loss during the period of November 1, 2004, to October 31, 2006, are:

1. Right-of-way clearing and maintenance
2. Construction of tie lines
3. KVA capacity of new loads matched to actual load
4. Change of feeds
5. Meter reading
6. Evaluating transformer purchases for line loss
7. Power factor correction capacitor banks were installed during this period reducing line losses

Right-of-way cleaning and maintenance of right-of-way has been conducted during this period to prevent line loss due to tree contact. Wire size for major loads and extensions are investigated by computer programs for economical loading with emphasis placed on line loss. KVA installation for new loads is matched to the actual experience of similar loads in order to reduce transformer loss. Tie lines were constructed enabling Salt River Electric to change feeds and switch loads to reduce voltage drop. This will also reduce line loss as new loads are added. Since 1998, Salt River Electric has installed automated meter reading on most of our customers. We believe AMR reduces line loss through theft detection and the timely replacement of defective system hardware. Effective 1992, Salt River Electric placed a value for losses associated with distribution transformers. The bids for transformers were awarded based on total ownership costs.

The Salt River Electric Cooperative Corporation system for the year 2005 has a 12-month average line loss of 4.36%. Line loss of 4.97% has been experienced for the 12-month period ending October 31, 2006. Salt River Electric's line loss for 2005 is well below the average for cooperatives in the United States. The Median Line Loss for all cooperatives for 2005 was 6.27%.



## **SCHEDULE 2**

### **SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone**.

SCHEDULE OF SALT RIVER'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>MONTH-YEAR</u>	<u>FUEL CHARGE USED TO COMPUTE FAC RATES</u>	<u>FAC REVENUE FROM CUSTOMER BILLING</u>	<u>(OVER)/UNDER RECOVERY</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL</u>
NOVEMBER 2004	\$517,524.63	\$517,646.04	(\$121,411)	(\$121,411)
DECEMBER 2004	\$405,042.81	\$599,086.53	(\$194,043.72)	(\$194,165.13)
JANUARY 2005	\$306,735.59	\$400,963.71	(\$94,228.12)	(\$288,393.25)
FEBRUARY 2005	\$454,703.28	\$404,759.69	\$49,943.59	(\$238,449.66)
MARCH 2005	\$935,795.88	\$838,325.96	\$97,469.92	(\$140,979.74)
APRIL 2005	\$1,027,058.59	\$851,893.49	\$175,165.10	\$34,185.36
MAY 2005	\$739,170.92	\$618,766.80	\$120,404.12	\$154,589.48
JUNE 2005	\$652,024.10	\$906,327.32	(\$254,303.22)	(\$99,713.74)
JULY 2005	\$618,278.12	\$835,551.73	(\$217,273.61)	(\$316,987.35)
AUGUST 2005	(\$112,521.22)	(\$127,218.67)	\$14,697.45	(\$302,289.90)
SEPTEMBER 2005	\$247,075.39	\$216,631.21	\$30,444.18	(\$271,845.72)
OCTOBER 2005	\$541,556.45	\$373,306.53	\$168,249.92	(\$103,595.80)
NOVEMBER 2005	\$912,478.18	\$879,905.28	\$32,572.90	(\$71,022.90)
DECEMBER 2005	\$776,809.92	\$1,134,377.27	(\$357,567.35)	(\$428,590.25)
JANUARY 2006	\$634,548.90	\$760,482.68	(\$125,933.78)	(\$554,524.03)
FEBRUARY 2006	\$339,420.65	\$275,146.79	\$64,273.86	(\$490,250.17)
MARCH 2006	\$1,003,642.22	\$936,502.62	\$67,139.60	(\$423,110.57)
APRIL 2006	\$711,797.86	\$565,572.86	\$146,225.00	(\$276,885.57)
MAY 2006	\$623,825.60	\$517,816.98	\$106,008.62	(\$170,876.95)
JUNE 2006	\$545,151.00	\$672,685.66	(\$127,534.66)	(\$298,411.61)
JULY 2006	\$612,184.62	\$848,709.17	(\$236,524.55)	(\$534,936.16)
AUGUST 2006	\$508,073.34	\$577,869.15	(\$69,795.81)	(\$604,731.97)
SEPTEMBER 2006	\$234,796.45	\$190,178.93	\$44,617.52	(\$560,114.45)
OCTOBER 2006	\$530,551.19	\$375,697.65	\$154,853.54	(\$405,260.91)



**SCHEDULE 3**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**



	GRAND TOTALS		THIS YEAR		LAST YEAR		MONTH		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG	MONTH	YTD	
ENERGY	4262102.10	27278.13	4289380.23	8986765.57	.47	.00	.00	.00	.00	.00	.00
FUEL	375915.59	98.64	375816.95	561713.01	.66	.00	.00	.00	.00	.00	.00
EMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	80852.80	71.75	80781.05	160589.48	.50	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
ENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
M CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	828.21	.00	828.21	1746.64	.47	.00	.00	.00	.00	.00	.00
CONTRACT	14262.55	3691.99	17954.54	27816.56	.64	.00	.00	.00	.00	.00	.00
TOTAL ****	4732304.83	30799.73	4763104.56	9735137.98	.48	.00	.00	.00	.00	.00	.00
STATE TAX	95422.43	910.11	96332.54	191908.63	.50	.00	.00	.00	.00	.00	.00
LOCAL TAX	147724.94	774.59	148499.53	304482.39	.48	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1361.38	42.20	1403.58	2889.32	.48	.00	.00	.00	.00	.00	.00
OTHER TAX	6633.95	5.23	6639.18	13394.92	.49	.00	.00	.00	.00	.00	.00
TOTAL ****	251142.70	1732.13	252874.83	512675.26	.49	.00	.00	.00	.00	.00	.00
PENALTY	.00	53938.35	53938.35	103198.40	.52	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	4475.25		4475.25	9137.20	.48	.00	.00	.00	.00	.00	.00
MISC CHARGES	28.70		28.70	1348.20	.02	.00	.00	.00	.00	.00	.00
OTHER CHARGES	885.92		885.92	860.92	1.02	.00	.00	.00	.00	.00	.00
OTHER AMT 2	.00	18.37	18.37	18.37	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	448292.50	137.78	448154.72	932392.86	.48	.00	.00	.00	.00	.00	.00
TOTAL ****	453682.37	156.15	453526.22	943720.81	.48	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	131177.66		131177.66			.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3600.00		3600.00	32377.66	.11	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3600.00		3600.00	32377.66	.11	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	5571907.56	86314.06	5658221.62	11262354.79	.50	.00	.00	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG	
		ADJUSTMENTS		MONTH		LAST YEAR		% CHG	
GROSS	68142242	39195-	68103047	144415708	.47	.00	.00	.00	.00
	706726	720-	706006	1389422	.50	.00	.00	.00	.00
	68848968	39915-	68809053	145805130	.47	.00	.00	.00	.00

DEMAND KW	48945.073	4973.210	53918.283						
BILLED DEMAND	47376.073								

REVENUE PER/KWH	6.920	6.670	1.03	.000	.000	.000	.000	.000	.00
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TYPE	TYPE	RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
					AMT	TY RT NO			CD	AMT
0	1	6	5800	432650	46491.39				9	50.00
									8	250.00
1	2	6	823	39099	6524.41				30	2770.00
									11	1405.25
2	3	6	547	56177	5455.68					
3	4	6	801	120107	10447.37					
4	5	6	341	16048	2995.63					
8	6	6	172	12900	2499.16					
TOTAL	7	6	315	23625	5742.45					
	8	6	72	5400	624.96					

NET TOTALS: 8871 706006 80781.05

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG	
ERGY	4667715.74	29669.60	4697385.34	4697385.34	1.00	.00	.00	.00	.00
HEL	188978.36	3082.30	185896.06	185896.06	1.00	.00	.00	.00	.00
MAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
GHTS	80453.83	645.40	79808.43	79808.43	1.00	.00	.00	.00	.00
IVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
NTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
1 CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	918.43	.00	918.43	918.43	1.00	.00	.00	.00	.00
ONTRACT	9893.95	31.93	9862.02	9862.02	1.00	.00	.00	.00	.00
TOTAL ****	4946123.45	25909.97	4972033.42	4972033.42	1.00	.00	.00	.00	.00
FATE TAX	96321.83	745.74	95576.09	95576.09	1.00	.00	.00	.00	.00
OCAL TAX	155078.22	904.64	155982.86	155982.86	1.00	.00	.00	.00	.00
RANCHISE TAX	1485.74	.00	1485.74	1485.74	1.00	.00	.00	.00	.00
OTHER TAX	6755.74	.00	6755.74	6755.74	1.00	.00	.00	.00	.00
TOTAL ****	259641.53	158.90	259800.43	259800.43	1.00	.00	.00	.00	.00
ENALTY	.00	49260.05	49260.05	49260.05	1.00	.00	.00	.00	.00
EOCCUR CHARGES	4661.95	.00	4661.95	4661.95	1.00	.00	.00	.00	.00
ISC CHARGES	1319.50	.00	1319.50	1319.50	1.00	.00	.00	.00	.00
OTHER CHARGES	25.00	.00	25.00	25.00	1.00	.00	.00	.00	.00
OTHER AMT 3	486311.16	2073.02	484238.14	484238.14	1.00	.00	.00	.00	.00
TOTAL ****	492267.61	2073.02	490194.59	490194.59	1.00	.00	.00	.00	.00
NCILLARY SERVICES	134322.34	.00	134322.34	134322.34	1.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	35977.66	.00	35977.66	35977.66	1.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	35977.66	.00	35977.66	35977.66	1.00	.00	.00	.00	.00
GRAND TOTAL ****	5796377.27	73255.90	5869633.17	5869633.17	1.02	.00	.00	.00	.00



SEP 09, 2006 07:13  
 REVENUE MD/YR: 08/2006 / FROM: 17-AUG-2006  
 SECTION: RIVER Electric AND TOTALS/BY CYCLE  
 25.40 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 GL-ACCT-DEPT-SEG POST-GL-DETAIL-AMOUNT TOTAL-AMOUNT  
 5,178,676.89

GL-ACCT-DEPT-SEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
CATEGORY: ALL-CYCLES		
* - APPLIED TO CAPITAL CREDITS		
BEGINNING BALANCE FROM LAST MONTH		
ALL REVENUE CLASSES		
011* TAXABLE FUEL COST ADJ	576,097.68	
011* TAXABLE FUEL COST ADJ ADJUST	4,723.72	
011* NONTAXABLE FUEL COST ADJ	1,563.49	
011* NONTAXABLE FUEL COST ADJ ADJUST	0.00	573,039.45
038* TAXABLE KVA MIN UP CHARGE	1,422.18	
038* TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	0.00	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	1,422.18
051* TAXABLE 5% DISCOUNT	3,571.55	
051* TAXABLE 5% DISCOUNT ADJUST	0.00	
051* NONTAXABLE 5% DISCOUNT	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	0.00	3,571.55
052* TAXABLE EPA COMPLIANCE CHARGE	480,407.65	
052* TAXABLE EPA COMPLIANCE CHARGE ADJUST	3,539.40	
052* NONTAXABLE EPA COMPLIANCE CHARGE	1,501.50	
052* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	0.00	
052* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	4,575.70	478,369.75
061* TAXABLE SYL PCA 1	37.33	
061* TAXABLE SYL PCA 1 ADJUST	4.80	
061* NONTAXABLE SYL PCA 1	0.00	
061* NONTAXABLE SYL PCA 1 ADJUST	0.00	4,544.17
071* TAXABLE ENERGY CHARGE	4,822,776.66	
071* TAXABLE ENERGY CHARGE ADJUST	30,666.82	
071* NONTAXABLE ENERGY CHARGE	13,028.70	
071* NONTAXABLE ENERGY CHARGE ADJUST	0.00	
071* NONTAXABLE ENERGY CHARGE ADJUST	4,805,144.54	
081* TAXABLE DEMAND CHARGE	295,840.50	
081* TAXABLE DEMAND CHARGE ADJUST	10,794.05	
081* NONTAXABLE DEMAND CHARGE	3,838.29	
081* NONTAXABLE DEMAND CHARGE ADJUST	0.00	
081* NONTAXABLE DEMAND CHARGE ADJUST	288,984.74	
091* TAXABLE CUSTOMER CHARGE	358,171.41	
091* TAXABLE CUSTOMER CHARGE ADJUST	23.10	
091* NONTAXABLE CUSTOMER CHARGE	544.92	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	358,171.41	358,171.41
101* TAXABLE MV WATTAGE 175	32,070.74	
101* TAXABLE MV WATTAGE 175 ADJUST	32.24	
101* NONTAXABLE MV WATTAGE 175	56,42	
101* NONTAXABLE MV WATTAGE 175 ADJUST	0.00	
101* NONTAXABLE MV WATTAGE 175 ADJUST	32,070.74	32,070.74
102* TAXABLE MV WATT 175	13,751.86	

Salt River Electric  
 SECTION: GRAND TOTALS/BY CYCLE

SEP 09, 2006 07:13



SEP 09, 2006 07:13	S	River Electric	BI_MESALRPT	PA	3
REVENUE MD/YR: 08/2006 / FROM: 17-AUG-2006	SECTION	GRAND TOTALS/BY CYCLE	POST-OL-DETAIL-AMOUNT	GL-AGGT-DEPT-CEG	TOTAL-AMOUNT
CATEGORY: ALL-CYCLES					
* - APPLIED TO CAPITAL CREDITS					
112* NONTAXABLE UG MV W/POLE 175 WATT			0.00		0.00
112* NONTAXABLE UG-MV-W/POLE-175-WATT-ADJUST			0.00		0.00
113* TAXABLE OH DURASTAR 175			624.96		624.96
113* TAXABLE OH-DURASTAR-175-ADJUST			0.00		0.00
113* NONTAXABLE OH DURASTAR 175			0.00		0.00
113* NONTAXABLE OH DURASTAR 175 ADJUST			0.00		0.00
ALL REVENUE CLASSES TOTALS:					6,585,935.70
PAYMENTS:					
TAXABLE NET PAYMENTS			5,957,250.42		5,957,250.42
TAXABLE-GROSS-PAYMENTS			0.00		0.00
NONTAXABLE NET PAYMENTS			21,499.60		21,499.60
NONTAXABLE-GROSS-PAYMENTS			0.00		0.00
PAYMENT TOTALS:					5,978,750.02
GRAND-TOTALS-OF-ALL-ITEMS-BOOKED					
SALES TAXES					
004 TAXABLE STATE TAX			0.00		0.00
004 TAXABLE STATE TAX ADJUST			20.82		20.82
004 NONTAXABLE STATE TAX			111,717.16		111,717.16
004 NONTAXABLE STATE TAX ADJUST			34.07		34.07
006 NONTAXABLE TOWN TAX			7,745.95		7,745.95
006 NONTAXABLE TOWN TAX ADJUST			0.00		0.00
007 TAXABLE SCHOOL TAX			0.00		0.00
007 TAXABLE SCHOOL TAX ADJUST			10.11		10.11
007 NONTAXABLE SCHOOL TAX			189,151.68		189,151.68
007 NONTAXABLE SCHOOL TAX ADJUST			1,908.15		1,908.15
008 NONTAXABLE FRANCHISE TAX			1,695.71		1,695.71
008 NONTAXABLE FRANCHISE TAX ADJUST			0.00		0.00
SALES TAXES TOTALS:					308,937.34
MISCELLANEOUS CHARGE/CREDIT					
202 NONTAXABLE CREDIT-REPORT-CHARGE			33.22		33.22
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST			0.00		0.00
203 TAXABLE-TEMPORARY-RENTAL-MONTHLY-CHG			3,110.00		3,110.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST			0.00		0.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG			60.00		60.00
203 NONTAXABLE TEMPORARY-RENTAL-MONTHLY-CHG-ADJ			0.00		0.00



REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	GURR DVC KWH	TOTAL KWH
REVENUE CLASS 1	59,208,357	26,454	395,392	348	59,576,947
REVENUE CLASS 3	16,253	0	2,061	0	18,314
REVENUE CLASS 4	10,679	0	0	0	10,679
REVENUE CLASS 6	0	0	183,577	8,250	175,327
REVENUE CLASS 7	17,564,511	552,960	4,914	0	17,616,965
REVENUE CLASS 8	5,709,027	0	107,347	0	5,816,374
REVENUE CLASS 9	7,205,875	106,944	21,595	0	7,334,414
TOTAL	89,714,702	686,358	714,486	8,598	89,734,232

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVG INDT ADD YTD
REVENUE CLASS 1	33,751,799.07	350,400.23	0.00	0.00
REVENUE CLASS 3	17,569,577	5,160,96	0.00	0.00
REVENUE CLASS 4	7,204.82	0.00	0.00	0.00
REVENUE CLASS 6	208,824.44	182,645.56	0.00	0.00
REVENUE CLASS 7	6,982,214.60	9,177.74	0.00	0.00
REVENUE CLASS 8	3,463,234.36	82,682.39	0.00	0.00
REVENUE CLASS 9	3,577,800.56	14,571.41	0.00	0.00
TOTAL	48,008,643.82	636,638.27	0.00	0.00

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	430,300,543	0	0.00	0.00
REVENUE CLASS 3	172,764	0	666	666
REVENUE CLASS 4	88,154	0	0.00	0.00
REVENUE CLASS 6	1,450,832	0	0.00	0.00
REVENUE CLASS 7	115,925,931	0	34,957,864	1,278,640
REVENUE CLASS 8	41,485,278	0	87,249	0.00
REVENUE CLASS 9	47,982,445	0	17,328,714	572,892
TOTAL	637,405,947	0	52,375,827	1,851,472

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,422,085.00	484,060.00	2,329.92	12,466.97	18,502.15
REVENUE CLASS 3	180.00	200.00	1.00	0.00	8.00
REVENUE CLASS 4	500.00	100.00	50.00	5.50	4.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,610.00	650.00	2.75	16.63	24.38
REVENUE CLASS 7	745.00	394,576.76	1,874.19	13,377.85	14,400.58
REVENUE CLASS 8	25,230.00	102,560.00	502.98	2,758.45	3,837.26
REVENUE CLASS 9	3,315.00	346,006.27	1,576.09	8,860.15	11,172.60
TOTAL	1,453,890.00	1,328,553.03	6,307.39	37,457.59	47,969.97

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	430,300,543	0	0.00	0.00
REVENUE CLASS 3	172,764	0	666	666
REVENUE CLASS 4	88,154	0	0.00	0.00
REVENUE CLASS 6	1,450,832	0	0.00	0.00
REVENUE CLASS 7	115,925,931	0	34,957,864	1,278,640
REVENUE CLASS 8	41,485,278	0	87,249	0.00
REVENUE CLASS 9	47,982,445	0	17,328,714	572,892
TOTAL	637,405,947	0	52,375,827	1,851,472



AUG 17, 2006 18:25  
 REVENUE MO/YR: 07/2006 / FROM: 19-JUL-2006 / SYSTEM: MONTH END CLOSING  
 SECTI: S River Electric  
 RAND TOTALS/BY CYCLE / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 01-AGCT\_DEPT\_CEC POST=6L DETAIL AMOUNT TOTAL AMOUNT 4,032,444.03

CATEGORY: ALL CYCLES  
 \* - APPLIED TO CAPITAL CREDITS

BEGINNING BALANCE FROM LAST MONTH

ALL REVENUE CLASSES

011*	TAXABLE FUEL COST ADJ	Y	838,401.19		
011*	TAXABLE FUEL COST ADJ ADJUST	Y	1,115.15-		
011*	NONTAXABLE FUEL COST ADJ	Y	4,783.93		
011*	NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00		842,069.97
038*	TAXABLE KVA MIN UP CHARGE	Y	3,955.43		
038*	TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00		
038*	NONTAXABLE KVA MIN UP CHARGE	Y	108.04		
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00		2,063.47
051*	TAXABLE 5% DISCOUNT	Y	2,989.39-		
051*	TAXABLE 5% DISCOUNT ADJUST	Y	0.00		
051*	NONTAXABLE 5% DISCOUNT	Y	0.00		
051*	NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00		
052*	TAXABLE EPA COMPLIANCE CHARGE	Y	483,640.59		
052*	TAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	612.56-		
052*	NONTAXABLE EPA COMPLIANCE CHARGE	Y	2,941.78		
052*	NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	0.00		487,969.81
061*	TAXABLE SYL PCA 1	Y	6,485.50		
061*	TAXABLE SYL PCA 1 ADJUST	Y	2.58-		
061*	NONTAXABLE SYL PCA 1	Y	6.80		
061*	NONTAXABLE SYL PCA 1 ADJUST	Y	0.00		6,489.72
071*	TAXABLE ENERGY CHARGE	Y	5,091,014.18		
071*	TAXABLE ENERGY CHARGE ADJUST	Y	6,176.20-		
071*	NONTAXABLE ENERGY CHARGE	Y	24,263.08		
071*	NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00		5,069,101.06
081*	TAXABLE DEMAND CHARGE	Y	274,029.50		
081*	TAXABLE DEMAND CHARGE ADJUST	Y	0.00		
081*	NONTAXABLE DEMAND CHARGE	Y	10,373.70		
081*	NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00		284,403.20
091*	TAXABLE CUSTOMER CHARGE	Y	358,308.61		
091*	TAXABLE CUSTOMER CHARGE ADJUST	Y	15.40		
091*	NONTAXABLE CUSTOMER CHARGE	Y	539.28		
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00		358,863.29
101*	TAXABLE MV WATTAGE 175	Y	32,062.68		
101*	TAXABLE MV WATTAGE 175 ADJUST	Y	8.06-		
101*	NONTAXABLE MV WATTAGE 175	Y	56.42		
101*	NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00		32,111.04
102*	TAXABLE MV WATT 175	Y	14,088.88		

Salt River Electric  
 SECTION: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 AUG 17, 2006 18:25 / FROM: 19-JUL-2006 17:39:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

AUG 17, 2006 18:25 REVENUE MD/YR: 07/2006 / FROM: 19-JUL-2006 / SYSTEM: MONTH END CLOSING  
 SECTI 7:39:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 S River Electric  
 GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 7:39:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 GL=ACCT-DEPT-CEC-POST=01-DETAIL-AMOUNT TOTAL-AMOUNT

GL	ACCT	DEPT	CEC	POST	01	DETAIL	AMOUNT	TOTAL	AMOUNT
1	102*	TAXABLE	MV	WATT	175	ADJUST	24.18		
2	102**	NONTAXABLE	MV	WATT	175	ADJUST	24.18		
3	102**	NONTAXABLE	MV	WATT	175	ADJUST	0.00		14,088.88
4	103*	TAXABLE	SOD	VAP	WATT	100	ADJUST	5,165.64	
5	103**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	
6	103**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	
7	103**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	5,165.64
8	104*	TAXABLE	SOD	VAP	WATT	100	ADJUST	1,433.79	
9	104**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	
10	104**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	
11	104**	NONTAXABLE	SOD	VAP	WATT	100	ADJUST	0.00	1,433.79
12	105*	TAXABLE	SODIUM	V	WATT	250	ADJUST	4,231.90	
13	105**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	
14	105**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	
15	105**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	4,231.90
16	106*	TAXABLE	SODIUM	V	WATT	250	ADJUST	1,090.80	
17	106**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	
18	106**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	
19	106**	NONTAXABLE	SODIUM	V	WATT	250	ADJUST	0.00	1,090.80
20	107*	TAXABLE	SOD	VAP	WATT	400	ADJUST	8,246.19	
21	107**	NONTAXABLE	SOD	VAP	WATT	400	ADJUST	0.00	
22	107**	NONTAXABLE	SOD	VAP	WATT	400	ADJUST	0.00	
23	107**	NONTAXABLE	SOD	VAP	WATT	400	ADJUST	0.00	8,246.19
24	108*	TAXABLE	SODIUM	VAP	WATT	400	ADJUST	2,268.03	
25	108**	NONTAXABLE	SODIUM	VAP	WATT	400	ADJUST	0.00	
26	108**	NONTAXABLE	SODIUM	VAP	WATT	400	ADJUST	0.00	
27	108**	NONTAXABLE	SODIUM	VAP	WATT	400	ADJUST	0.00	2,268.03
28	109*	TAXABLE	DECORATIVE	UG	100	ADJUST	2,929.92		
29	109**	NONTAXABLE	DECORATIVE	UG	100	ADJUST	0.00		
30	109**	NONTAXABLE	DECORATIVE	UG	100	ADJUST	0.00		
31	109**	NONTAXABLE	DECORATIVE	UG	100	ADJUST	0.00		2,929.92
32	110*	TAXABLE	MV	WATTAGE	175	ADJUST	8.06		
33	110**	NONTAXABLE	MV	WATTAGE	175	ADJUST	0.00		
34	110**	NONTAXABLE	MV	WATTAGE	175	ADJUST	0.00		
35	110**	NONTAXABLE	MV	WATTAGE	175	ADJUST	0.00		8.06
36	111*	TAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
37	111**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
38	111**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
39	111**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
40	111**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
41	112*	TAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
42	112**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
43	112**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
44	112**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST
45	112**	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST

BI\_MESALRPT PAGE 45  
 Salt River Electric  
 SECTION: REVENUE CLASS TOTALS/BY CYCLE  
 19-JUL-2006 17:39:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 AUG 17, 2006 18:25 REVENUE MD/YR: 07/2006 / FROM: 19-JUL-2006 / SYSTEM: MONTH END CLOSING

Salt River Electric  
RAND TOTALS/BY CYCLE  
SECTI: 19-JUL-2006 / FROM: 07/2006 / TO: 07/2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE MD/YR: 07/2006 / FROM: 19-JUL-2006 / TO: 07/2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
GL-ACCT-DEPT-CEG: POST-GL-DETAIL-AMOUNT: TOTAL-AMOUNT

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
112* NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00
112* NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00
113* TAXABLE OH DURASTAR 175	N	624.96
113* TAXABLE OH DURASTAR 175	N	0.00
113* NONTAXABLE OH DURASTAR 175	N	0.00
113* NONTAXABLE OH DURASTAR 175	N	0.00
ALL REVENUE CLASSES TOTALS:		7,127,978.94

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	60.19
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		328,059.78

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
004 TAXABLE STATE TAX	Y	0.00
004 TAXABLE STATE TAX	Y	60.19
004 TAXABLE STATE TAX	Y	115,673.84
004 NONTAXABLE STATE TAX	Y	541.84
004 NONTAXABLE STATE TAX	Y	7,801.62
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		1,736.93

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
202 NONTAXABLE CREDIT REPORT CHARGE	Y	22.90
202 NONTAXABLE CREDIT REPORT CHARGE	Y	0.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	3,060.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	0.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	150.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	0.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	0.00
MISCELLANEOUS CHARGE/CREDIT		22.90

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
004 TAXABLE STATE TAX	Y	0.00
004 TAXABLE STATE TAX	Y	60.19
004 TAXABLE STATE TAX	Y	115,673.84
004 NONTAXABLE STATE TAX	Y	541.84
004 NONTAXABLE STATE TAX	Y	7,801.62
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		328,059.78

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
004 TAXABLE STATE TAX	Y	0.00
004 TAXABLE STATE TAX	Y	60.19
004 TAXABLE STATE TAX	Y	115,673.84
004 NONTAXABLE STATE TAX	Y	541.84
004 NONTAXABLE STATE TAX	Y	7,801.62
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		328,059.78

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
004 TAXABLE STATE TAX	Y	0.00
004 TAXABLE STATE TAX	Y	60.19
004 TAXABLE STATE TAX	Y	115,673.84
004 NONTAXABLE STATE TAX	Y	541.84
004 NONTAXABLE STATE TAX	Y	7,801.62
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		328,059.78

GL-ACCT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
004 TAXABLE STATE TAX	Y	0.00
004 TAXABLE STATE TAX	Y	60.19
004 TAXABLE STATE TAX	Y	115,673.84
004 NONTAXABLE STATE TAX	Y	541.84
004 NONTAXABLE STATE TAX	Y	7,801.62
006 NONTAXABLE TOWN TAX	Y	0.00
006 NONTAXABLE TOWN TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	0.00
007 TAXABLE SCHOOL TAX	Y	29.78
007 TAXABLE SCHOOL TAX	Y	203,567.91
007 NONTAXABLE SCHOOL TAX	Y	268.25
007 NONTAXABLE SCHOOL TAX	Y	1,736.93
008 NONTAXABLE FRANCHISE TAX	Y	0.00
008 NONTAXABLE FRANCHISE TAX	Y	0.00
SALES TAXES TOTALS:		328,059.78

REVENUE MD/YR: 07/2006 / FROM: 19-JUL-2006 / TO: 07/2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

SECTION: GRAND TOTALS/BY CYCLE

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REVENUE MD/YR: 07/2006 / FROM: 19-JUL-2006 17:39:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR. KWH	CURR. KWH ADJ	CURR. DVC KWH	CURR. DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	64,301,503	123,381-	379,133	300-	64,576,955
REVENUE CLASS 2	40	0	0	0	40
REVENUE CLASS 3	16,842	0	2,061	0	18,903
REVENUE CLASS 4	11,838	0	0	0	11,838
REVENUE CLASS 6	1,288	0	179,682	0	180,970
REVENUE CLASS 7	15,422,011	0	4,514	0	15,426,525
REVENUE CLASS 8	6,036,921	17,046	108,354	0	6,162,321
REVENUE CLASS 9	7,071,219	0	21,520	0	7,092,739
TOTAL:	92,861,662	106,335-	715,664	300-	93,470,271

REVENUE CLASS	YTD REVENUE	YTD REVENUE ADJ	YTD DVC REVENUE	YTD DVC REVENUE ADJ	DVC NOT ADD	YTD
REVENUE CLASS 1	29,170,429.74	0.00	309,503.42	0.00	0.00	29,170,429.74
REVENUE CLASS 2	44.48	0.00	0.00	0.00	0.00	44.48
REVENUE CLASS 3	15,625.23	0.00	2,763.60	0.00	0.00	15,625.23
REVENUE CLASS 4	6,341.58	0.00	0.00	0.00	0.00	6,341.58
REVENUE CLASS 6	180,278.78	0.00	157,298.22	0.00	0.00	180,278.78
REVENUE CLASS 7	6,006,318.73	0.00	2,781.53	0.00	0.00	6,006,318.73
REVENUE CLASS 8	2,985,522.73	0.00	72,226.32	0.00	0.00	2,985,522.73
REVENUE CLASS 9	3,058,146.65	0.00	12,755.41	0.00	0.00	3,058,146.65
TOTAL:	41,422,708.12	0.00	557,628.90	0.00	0.00	41,422,708.12

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	370,750,677	0	0.00	0.00
REVENUE CLASS 2	160	0	0.00	0.00
REVENUE CLASS 3	154,450	0	0.00	0.00
REVENUE CLASS 4	77,475	0	0.00	0.00
REVENUE CLASS 6	1,261,799	0	0.00	0.00
REVENUE CLASS 7	99,099,516	0	32,545.640	0.00
REVENUE CLASS 8	35,654,407	0	95,249	0.00
REVENUE CLASS 9	40,673,291	0	17,055.086	0.00
TOTAL:	547,671,715	0	49,695.975	0.00

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,416,660.00	477,850.00	2,325.74	12,660.29	16,177.49
REVENUE CLASS 3	180.00	200.00	1.00	11.00	7.00
REVENUE CLASS 4	300.00	100.00	50.00	5.00	3.50
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,635.00	650.00	2.75	13.88	21.63
REVENUE CLASS 7	770.00	394,976.76	1,802.91	14,770.46	12,506.39
REVENUE CLASS 8	25,105.00	101,950.00	493.80	2,728.01	3,350.78
REVENUE CLASS 9	3,465.00	315,145.04	1,415.05	7,705.74	9,616.55
TOTAL:	1,448,340.00	1,290,471.80	6,041.75	37,894.38	41,663.33

REVENUE CLASS	REVENUE	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	29,170,429.74	1,416,660.00	477,850.00	2,325.74	12,660.29	16,177.49
REVENUE CLASS 2	44.48	160	0	0.00	0.00	0.00
REVENUE CLASS 3	15,625.23	154,450	0	1.00	11.00	7.00
REVENUE CLASS 4	6,341.58	77,475	0	50.00	5.00	3.50
REVENUE CLASS 6	180,278.78	1,261,799	0	0.00	0.00	0.00
REVENUE CLASS 7	6,006,318.73	99,099,516	0	32,545.640	14,770.46	12,506.39
REVENUE CLASS 8	2,985,522.73	35,654,407	0	95,249	2,728.01	3,350.78
REVENUE CLASS 9	3,058,146.65	40,673,291	0	17,055.086	7,705.74	9,616.55
TOTAL:	41,422,708.12	547,671,715	0	49,695.975	37,894.38	41,663.33

Spartan River Electric  
SECTIC RAND TOTALS/BY CYCLE  
: 41.47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

JUL 19, 2006 17:39 REVENUE MO/YR: 06/2006 / FROM: 16-JUN-2006  
CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS

REVENUE MO/YR: 06/2006 / FROM: 16-JUN-2006  
GL-ACCT DEBIT CEC POST=GL-DETAIL-AMOUNT TOTAL-AMOUNT 3,801,565.48

BEGINNING BALANCE FROM LAST MONTH

ALL REVENUE CLASSES

011\* TAXABLE FUEL COST ADJ 663,922.28

011\* TAXABLE FUEL COST ADJ 832.35-

011\* NONTAXABLE FUEL COST ADJ 3,706.51

011\* NONTAXABLE FUEL COST ADJ 0.00

011\* NONTAXABLE FUEL COST ADJ 2,162.16

038\* TAXABLE KVA MIN UP CHARGE 0.00

038\* TAXABLE KVA MIN UP CHARGE ADJUST 201.10

038\* NONTAXABLE KVA MIN UP CHARGE 0.00

038\* NONTAXABLE KVA MIN UP CHARGE ADJUST 2,363.26

051\* TAXABLE 5% DISCOUNT 2,877.85-

051\* TAXABLE 5% DISCOUNT ADJUST 0.00

051\* NONTAXABLE 5% DISCOUNT 0.00

051\* NONTAXABLE 5% DISCOUNT ADJUST 2,877.85-

052\* TAXABLE EPA COMPLIANCE CHARGE 384,630.42

052\* TAXABLE EPA COMPLIANCE CHARGE ADJUST 473.04-

052\* NONTAXABLE EPA COMPLIANCE CHARGE 2,369.21

052\* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST 0.00

052\* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST 386,526.59

061\* TAXABLE SYL\_PCA 1 5,874.16

061\* TAXABLE SYL\_PCA 1 ADJUST 1.63-

061\* NONTAXABLE SYL\_PCA 1 13.94

061\* NONTAXABLE SYL\_PCA 1 ADJUST 0.00

061\* NONTAXABLE SYL\_PCA 1 ADJUST 5,886.47

071\* TAXABLE ENERGY CHARGE 4,370,010.23

071\* TAXABLE ENERGY CHARGE ADJUST 5,968.97-

071\* NONTAXABLE ENERGY CHARGE 20,752.46

071\* NONTAXABLE ENERGY CHARGE ADJUST 0.00

071\* NONTAXABLE ENERGY CHARGE ADJUST 4,384,793.72

081\* TAXABLE DEMAND CHARGE 272,123.04

081\* TAXABLE DEMAND CHARGE ADJUST 0.00

081\* NONTAXABLE DEMAND CHARGE 10,072.49

081\* NONTAXABLE DEMAND CHARGE ADJUST 0.00

081\* NONTAXABLE DEMAND CHARGE ADJUST 282,195.53

091\* TAXABLE CUSTOMER CHARGE 358,088.31

091\* TAXABLE CUSTOMER CHARGE ADJUST 15.40

091\* NONTAXABLE CUSTOMER CHARGE 923.88

091\* NONTAXABLE CUSTOMER CHARGE ADJUST 0.00

091\* NONTAXABLE CUSTOMER CHARGE ADJUST 358,627.59

101\* TAXABLE MV WATTAGE 175 32,030.44

101\* TAXABLE MV WATTAGE 175 ADJUST 314.64

101\* NONTAXABLE MV WATTAGE 175 96.42

101\* NONTAXABLE MV WATTAGE 175 ADJUST 0.00

101\* NONTAXABLE MV WATTAGE 175 ADJUST 32,401.50

102\* TAXABLE MV WATT 175 14,072.76

SECTI 3 Salt River Electric GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MD/YR: 06/2006 / FROM: 16-JUN-20 7:41:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

LINE	DESCRIPTION	POST-CL-AMOUNT	DEBIT-AMOUNT	TOTAL-AMOUNT
1	101* APPLIED TO CAPITAL CREDITS	Y	161.42	
2	102* TAXABLE MV WATT 175 ADJUST	Y	24.18	
3	102* NONTAXABLE MV WATT 175	Y	0.00	
4	102* NONTAXABLE MV WATT 175 ADJUST	Y	0.00	14,080.82
5	103* TAXABLE SOD VAP WATT 100	Y	5,182.47	
6	103* TAXABLE SOD VAP WATT 100 ADJUST	Y	8.01	
7	103* NONTAXABLE SOD VAP WATT 100	Y	0.00	
8	103* NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	5,174.46
9	104* TAXABLE SOD VAP WATT 100	Y	1,417.77	
10	104* TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
11	104* NONTAXABLE SOD VAP WATT 100	Y	0.00	
12	104* NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,417.77
13	105* TAXABLE SODIUM V - WATT 250	Y	4,181.40	
14	105* TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
15	105* NONTAXABLE SODIUM V - WATT 250	Y	46.40	
16	105* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	4,221.80
17	106* TAXABLE SODIUM V - WATT 250	Y	1,090.86	
18	106* TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
19	106* NONTAXABLE SODIUM V - WATT 250	Y	0.00	
20	106* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	1,090.86
21	107* TAXABLE SOD VAP WATT 400	Y	8,377.29	
22	107* TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
23	107* NONTAXABLE SOD VAP WATT 400	Y	0.00	
24	107* NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	8,377.29
25	108* TAXABLE SODIUM VAP WATT 400	Y	2,268.03	
26	108* TAXABLE SODIUM VAP WATT 400 ADJUST	Y	0.00	
27	108* NONTAXABLE SODIUM VAP WATT 400	Y	0.00	
28	108* NONTAXABLE SODIUM VAP WATT 400 ADJUST	Y	0.00	2,268.03
29	109* TAXABLE DECORATIVE UG 100	Y	2,929.72	
30	109* TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
31	109* NONTAXABLE DECORATIVE UG 100	Y	0.00	
32	109* NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,929.72
33	110* TAXABLE MV WATTAGE 175	Y	8.06	
34	110* TAXABLE MV WATTAGE 175 ADJUST	Y	0.00	
35	110* NONTAXABLE MV WATTAGE 175	Y	0.00	
36	110* NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	8.06
37	111* TAXABLE UG MV W/O POLE 175 WATT	Y	2,266.68	
38	111* TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
39	111* NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
40	111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	2,266.68
41	112* TAXABLE UG MV W/POLE 175 WATT	Y	5,414.31	
42	112* TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	



JUL 19, 2006 17:39 P-14 River Electric  
 SECT1 GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 9:41.47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE MD/YR:	06/2006	FROM: 16-JUN-20	GL-ACGT-DEPT-CEG	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
CATEGORY: ALL CYCLES					
* - APPLIED TO CAPITAL CREDITS					
112* NONTAXABLE UG MV W/POLE 175 WATT			127.61		5,541.92
112* NONTAXABLE UG MV W/POLE 175 WATT-ADJUST			0.00		
113* TAXABLE OH DURASTAR 175			624.96		
113* TAXABLE OH DURASTAR 175-ADJUST			0.00		
113* NONTAXABLE OH DURASTAR 175			0.00		524.96
113* NONTAXABLE OH DURASTAR 175-ADJUST			0.00		
113* NONTAXABLE OH DURASTAR 175 ADJUST					6,164,719.75
ALL REVENUE CLASSES TOTALS:					
PAYMENTS:					
TAXABLE NET PAYMENTS			5,967,130.98		
TAXABLE GROSS PAYMENTS			0.00		
NONTAXABLE NET PAYMENTS			38,393.82		
NONTAXABLE GROSS PAYMENTS			0.00		
PAYMENT TOTALS:					6,005,524.80
GRAND TOTALS OF ALL ITEMS BOOKED					
SALES TAXES					
004 TAXABLE STATE TAX			236.50	0.00	
004 TAXABLE STATE TAX ADJUST			236.50	2.69	
004 NONTAXABLE STATE TAX			236.50	104,455.84	104,451.68
004 NONTAXABLE STATE TAX ADJUST			236.50	1.51	
006 NONTAXABLE TOWN TAX			236.62	6,789.24	6,789.24
006 NONTAXABLE TOWN TAX ADJUST			236.62	0.00	
007 TAXABLE SCHOOL TAX			236.61	0.00	
007 TAXABLE SCHOOL TAX ADJUST			236.61	1.29	
007 NONTAXABLE SCHOOL TAX			236.61	176,436.16	176,219.16
007 NONTAXABLE SCHOOL TAX ADJUST			236.61	215.75	
008 NONTAXABLE FRANCHISE TAX			236.96	1,581.84	1,581.84
008 NONTAXABLE FRANCHISE TAX ADJUST			236.96	0.00	
SALES TAXES TOTALS:					289,041.92
MISCELLANEOUS CHARGE/CREDIT					
202 NONTAXABLE CREDIT REPORT CHARGE			903.00	10.55	10.99
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST			903.00	0.00	
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG			415.00	3,150.00	
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST			415.00	0.00	
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG			415.00	140.00	3,330.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST			415.00	0.00	

REVENUE MO/YR: 06/2006 / FROM: 16-JUN-21 / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	94,017.208	100,861.12	378,003	198	94,314.152
REVENUE CLASS 2	17,639	0	0	0	17,639
REVENUE CLASS 3	10,049	0	179,893	0	10,049
REVENUE CLASS 4	1,043	0	4,514	0	180,896
REVENUE CLASS 5	13,277.379	0	108,279	0	15,281,893
REVENUE CLASS 6	5,418.773	52	21,520	0	5,527,000
REVENUE CLASS 7	6,477.915	0	714,230	0	6,499,439
REVENUE CLASS 8					
REVENUE CLASS 9					
TOTAL:	81,220,006	100,925	714,230	198	81,833,113

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NGT ADD	YTD
REVENUE CLASS 1	24,068,947.27	0.00	265,053.37	0.00	0.00	0.00
REVENUE CLASS 2	33.28	0.00	0.00	0.00	0.00	0.00
REVENUE CLASS 3	13,595.47	0.00	2,366.24	0.00	0.00	0.00
REVENUE CLASS 4	5,367.02	0.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	153,594.86	0.00	134,539.82	0.00	0.00	0.00
REVENUE CLASS 6	5,057,091.92	0.00	2,385.32	0.00	0.00	0.00
REVENUE CLASS 7	2,468,071.74	0.00	62,028.47	0.00	0.00	0.00
REVENUE CLASS 8	2,527,607.62	0.00	10,947.47	0.00	0.00	0.00
REVENUE CLASS 9						
TOTAL:	34,294,729.18	0.00	477,320.69	0.00	0.00	0.00

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KW ADJ
REVENUE CLASS 1	306,166,737	0	0.00	0.00
REVENUE CLASS 2	120	0	0.00	0.00
REVENUE CLASS 3	135,547	0	0.00	0.00
REVENUE CLASS 4	65,637	0	0.00	0.00
REVENUE CLASS 5	1,080,829	0	0.00	0.00
REVENUE CLASS 6	83,672,991	0	32,763.176	0.00
REVENUE CLASS 7	29,479,051	0	89,492	0.00
REVENUE CLASS 8	33,580,492	0	16,448.746	0.00
REVENUE CLASS 9				
TOTAL:	454,201,424	0	47,301,421	0.00

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT AGGRUE INT	YTD INTEREST
REVENUE CLASS 1	1,408,210.00	479,915.00	2,360.22	12,648.47	13,862.49
REVENUE CLASS 3	180.00	200.00	1.00	10.00	6.00
REVENUE CLASS 4	500.00	100.00	50	4.50	3.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,635.00	600.00	3.00	11.13	18.88
REVENUE CLASS 7	755.00	394,576.76	1,792.06	16,650.96	10,703.48
REVENUE CLASS 8	25,010.00	99,640.00	486.90	2,702.68	2,831.60
REVENUE CLASS 9	3,475.00	283,644.08	1,415.05	6,509.45	8,201.50
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,440,600.00	1,258,675.84	6,058.73	38,577.19	35,626.95

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT AGGRUE INT	YTD INTEREST
REVENUE CLASS 1	1,408,210.00	479,915.00	2,360.22	12,648.47	13,862.49
REVENUE CLASS 3	180.00	200.00	1.00	10.00	6.00
REVENUE CLASS 4	500.00	100.00	50	4.50	3.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,635.00	600.00	3.00	11.13	18.88
REVENUE CLASS 7	755.00	394,576.76	1,792.06	16,650.96	10,703.48
REVENUE CLASS 8	25,010.00	99,640.00	486.90	2,702.68	2,831.60
REVENUE CLASS 9	3,475.00	283,644.08	1,415.05	6,509.45	8,201.50
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,440,600.00	1,258,675.84	6,058.73	38,577.19	35,626.95



REVENUE MO/YR:	05/2006	FROM:	17-MAY-20	3:41:09	TYPE SERVICE:	COOP	SYSTEM:	MONTH END CLOSING	PAGE	1	
CATEGORY:	ALL CYCLES	GL-ACCT DEPT_CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT							
BEGINNING BALANCE FROM LAST MONTH				21,870,222.82							
ALL REVENUE CLASSES											
011*	TAXABLE FUEL COST ADJ			508,615.71	Y						
011*	TAXABLE FUEL COST ADJ ADJUST			1.31	Y						
011*	NONTAXABLE FUEL COST ADJ			3,470.74	Y						
011*	NONTAXABLE FUEL COST ADJ ADJUST			0.00	Y				512,087.76		
038*	TAXABLE KVA MIN UP CHARGE			3,230.37	Y						
038*	TAXABLE KVA MIN UP CHARGE ADJUST			0.00	Y						
038*	NONTAXABLE KVA MIN UP CHARGE			0.00	Y						
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST			0.00	Y				3,230.37		
051*	TAXABLE 5% DISCOUNT			3,069.53-	Y						
051*	TAXABLE 5% DISCOUNT ADJUST			0.00	Y						
051*	NONTAXABLE 5% DISCOUNT			0.00	Y						
051*	NONTAXABLE 5% DISCOUNT ADJUST			0.00	Y				3,069.53-		
052*	TAXABLE EPA COMPLIANCE CHARGE			310,940.61	Y						
052*	TAXABLE EPA COMPLIANCE CHARGE ADJUST			0.34	Y						
052*	NONTAXABLE EPA COMPLIANCE CHARGE			2,408.22	Y						
052*	NONTAXABLE EPA COMPLIANCE CHARGE ADJUST			0.00	Y				313,349.17		
061*	TAXABLE SYL PCA 1			5,737.02	Y						
061*	TAXABLE SYL PCA 1 ADJUST			4.40-	Y						
061*	NONTAXABLE SYL PCA 1			13.56	Y						
061*	NONTAXABLE SYL PCA 1 ADJUST			0.00	Y				5,726.18		
071*	TAXABLE ENERGY CHARGE			3,344,119.76	Y						
071*	TAXABLE ENERGY CHARGE ADJUST			27.57	Y						
071*	NONTAXABLE ENERGY CHARGE			19,708.54	Y						
071*	NONTAXABLE ENERGY CHARGE ADJUST			0.00	Y				3,363,849.87		
081*	TAXABLE DEMAND CHARGE			263,967.16	Y						
081*	TAXABLE DEMAND CHARGE ADJUST			0.00	Y						
081*	NONTAXABLE DEMAND CHARGE			11,430.13	Y						
081*	NONTAXABLE DEMAND CHARGE ADJUST			0.00	Y				275,397.29		
091*	TAXABLE CUSTOMER CHARGE			356,621.25	Y						
091*	TAXABLE CUSTOMER CHARGE ADJUST			7.70-	Y						
091*	NONTAXABLE CUSTOMER CHARGE			516.18	Y						
091*	NONTAXABLE CUSTOMER CHARGE ADJUST			0.00	Y				357,129.73		
101*	TAXABLE MV WATTAGE 175			31,965.96	Y						
101*	TAXABLE MV WATTAGE 175 ADJUST			24.18-	Y						
101*	NONTAXABLE MV WATTAGE 175			56.42	Y						
101*	NONTAXABLE MV WATTAGE 175 ADJUST			0.00	Y				31,998.20		
102*	TAXABLE MV WATT 175			14,121.12	Y						

BI_MESALRPT	PAGE	2
Salt River Electric		
I: GRAND TOTALS/BY CYCLE		
REVENUE MO/YR:	05/2006	FROM: 17-MAY
SE	18:41:07	TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
GL-ACCT-DEPT-SEC	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS	Y	24.18-
102** TAXABLE MV WATT 175 ADJUST	Y	24.18-
102** NONTAXABLE MV WATT 175	Y	0.00
102** NONTAXABLE MV WATT 175 ADJUST	Y	14,121.12
103** TAXABLE SOD VAP WATT 100	Y	5,222.52
103** TAXABLE SOD VAP WATT 100 ADJUST	Y	8.01-
103** NONTAXABLE SOD VAP WATT 100	Y	0.00
103** NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00
104** TAXABLE SOD VAP WATT 100	Y	1,425.78
104** TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00
104** NONTAXABLE SOD VAP WATT 100	Y	0.00
104** NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00
105** TAXABLE SODIUM V - WATT 250	Y	4,171.50
105** TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00
105** NONTAXABLE SODIUM V - WATT 250	Y	40.40
105** NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00
106** TAXABLE SODIUM V - WATT 250	Y	1,100.50
106** TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00
106** NONTAXABLE SODIUM V - WATT 250	Y	0.00
106** NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00
107** TAXABLE SOD VAP WATT 400	Y	8,364.18
107** TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00
107** NONTAXABLE SOD VAP WATT 400	Y	0.00
107** NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00
108** TAXABLE SODIUM VAP-WATT 400	Y	2,268.03
108** TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00
108** NONTAXABLE SODIUM VAP-WATT 400	Y	0.00
108** NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00
109** TAXABLE DECORATIVE UG 100	Y	2,929.92
109** TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00
109** NONTAXABLE DECORATIVE UG 100	Y	0.00
109** NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00
110** TAXABLE MV WATTAGE 175	Y	8.06
110** TAXABLE MV WATTAGE 175 ADJUST	Y	0.00
110** NONTAXABLE MV WATTAGE 175	Y	0.00
110** NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00
111** TAXABLE UG MV W/O POLE 175 WATT	Y	2,266.68
111** TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00
111** NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00
111** NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00
112** TAXABLE UG MV W/POLE 175 WATT	Y	5,414.31
112** TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00

REVENUE MO/YR: 05/2006 / FROM: 17-MAY-2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS		
112* NONTAXABLE UG MV W/POLE 175 WATT	127.61	
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	5,941.92
113* TAXABLE OH DURASTAR 175	616.28	
113* TAXABLE OH DURASTAR 175 ADJUST	0.00	
113* NONTAXABLE OH DURASTAR 175	0.00	
113* NONTAXABLE OH DURASTAR 175 ADJUST	0.00	616.28
ALL REVENUE CLASSES TOTALS: 4,907,788.32		
PAYMENTS		
TAXABLE NET PAYMENTS	4,915,462.37-	
TAXABLE GROSS PAYMENTS	0.00	
NONTAXABLE NET PAYMENTS	34,319.67-	
NONTAXABLE GROSS PAYMENTS	0.00	
PAYMENT TOTALS: 4,549,782.04-		
GRAND TOTALS OF ALL ITEMS BOOKED		
SALES TAXES		
004 TAXABLE STATE TAX	236.50	0.00
004 TAXABLE STATE TAX ADJUST	236.50	26.28-
004 NONTAXABLE STATE TAX	236.50	93,453.95
004 NONTAXABLE STATE TAX ADJUST	236.50	62.06-
006 NONTAXABLE TOWN TAX	236.62	5,586.28
006 NONTAXABLE TOWN TAX ADJUST	236.62	0.00
007 TAXABLE SCHOOL TAX	236.61	0.00
007 TAXABLE SCHOOL TAX ADJUST	236.61	12.31-
007 NONTAXABLE SCHOOL TAX	236.61	139,893.18
007 NONTAXABLE SCHOOL TAX ADJUST	236.61	11.90
008 NONTAXABLE FRANCHISE TAX	236.96	1,412.58
008 NONTAXABLE FRANCHISE TAX ADJUST	236.96	0.00
SALES TAXES TOTALS: 240,257.24		
MISCELLANEOUS CHARGE/CREDIT		
202 NONTAXABLE CREDIT REPORT CHARGE	903.00	14.30
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	903.00	0.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	415.00	3,110.00
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST	415.00	0.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	415.00	110.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ	415.00	0.00
TOTALS: 3,220.00		

REVENUE MO/YR: 05/2006 / FROM: 17-MAY-2006 18:41:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

Salt River Electric SECTION: GRAND TOTALS/BY CYCLE

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	38,777,762	781	397,162	498-	39,175,207
REVENUE CLASS 3	17,367	0	2,061	0	21,430
REVENUE CLASS 4	8,312	0	0	0	8,312
REVENUE CLASS 5	194	0	0	0	194
REVENUE CLASS 6	0	0	179,703	0	179,703
REVENUE CLASS 7	14,507,310	0	4,514	0	14,511,824
REVENUE CLASS 8	4,505,386	289-	108,548	0	4,613,649
REVENUE CLASS 9	5,715,983	0	21,925	0	5,737,908
TOTAL:	63,534,316	492	713,913	498-	64,248,223

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	19,796,407.78	220,364.34	0.00	0.00
REVENUE CLASS 3	11,546.67	1,968.88	0.00	0.00
REVENUE CLASS 4	4,537.90	0.00	0.00	0.00
REVENUE CLASS 6	128,043.57	111,773.46	0.00	0.00
REVENUE CLASS 7	4,136,931.98	1,989.11	0.00	0.00
REVENUE CLASS 8	2,008,257.07	51,681.36	0.00	0.00
REVENUE CLASS 9	2,044,288.44	9,139.53	0.00	0.00
TOTAL:	28,130,013.43	376,916.68	0.00	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	251,851,433	0	0.000	0.000
REVENUE CLASS 3	115,859	0	0.000	0.000
REVENUE CLASS 4	55,588	0	0.000	0.000
REVENUE CLASS 6	897,933	0	0.000	0.000
REVENUE CLASS 7	48,391,098	0	32,331.992	0.000
REVENUE CLASS 8	23,973,343	0	100.749	0.000
REVENUE CLASS 9	27,081,057	0	15,574.788	0.000
TOTAL:	372,368,311	0	48,007.129	0.000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCURUE INT	YTD INTEREST
REVENUE CLASS 1	1,397,560.00	481,105.00	2,348.13	12,624.60	11,509.27
REVENUE CLASS 3	180.00	200.00	1.00	9.00	5.00
REVENUE CLASS 4	500.00	100.00	0.50	4.00	2.50
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,655.00	600.00	3.00	8.38	15.68
REVENUE CLASS 7	755.00	398,409.10	1,792.06	14,898.90	8,911.42
REVENUE CLASS 8	24,785.00	28,880.00	488.91	2,725.70	2,349.70
REVENUE CLASS 9	3,450.00	283,004.36	1,402.03	7,073.48	6,786.45
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,431,700.00	1,222,298.46	6,035.63	37,348.27	29,580.22

Salt River Electric SECTI GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MD/YR: 04/2006 / FROM: 19-APR-20 3:33:35 / TYPE SERVICE: COOP

GL-ACCT DEPT CEC	POST-GL	DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES			
# - APPLIED TO CAPITAL CREDITS			
102*	TAXABLE MV WATT 175 ADJUST	16.12-	
102*	NONTAXABLE MV WATT 175	24.18	
102*	NONTAXABLE MV WATT 175 ADJUST	0.00	14,113.06
103*	TAXABLE SOD VAP WATT 100	5,204.50	
103*	TAXABLE SOD VAP WATT 100 ADJUST	16.02-	
103*	NONTAXABLE SOD VAP WATT 100	0.00	
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	5,150.48
104*	TAXABLE SOD VAP WATT 100	1,425.78	
104*	TAXABLE SOD VAP WATT 100 ADJUST	0.00	
104*	NONTAXABLE SOD VAP WATT 100	0.00	
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	1,425.78
105*	TAXABLE SODIUM V - WATT 250	4,191.50	
105*	TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	40.40	
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	4,231.90
106*	TAXABLE SODIUM V - WATT 250	1,090.80	
106*	TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	0.00	
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	1,090.80
107*	TAXABLE SOD VAP WATT 400	8,337.96	
107*	TAXABLE SOD VAP WATT 400 ADJUST	0.00	
107*	NONTAXABLE SOD VAP WATT 400	0.00	
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	0.00	8,337.96
108*	TAXABLE SODIUM VAP-WATT 400	2,258.03	
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	2,258.03
109*	TAXABLE DECORATIVE UG 100	2,920.96	
109*	TAXABLE DECORATIVE UG 100 ADJUST	0.00	
109*	NONTAXABLE DECORATIVE UG 100	0.00	
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	0.00	2,920.96
110*	TAXABLE MV WATTAGE 175	8.06	
110*	TAXABLE MV WATTAGE 175 ADJUST	0.00	
110*	NONTAXABLE MV WATTAGE 175	0.00	
110*	NONTAXABLE MV WATTAGE 175 ADJUST	0.00	8.06
111*	TAXABLE UG MV W/O POLE 175 WATT	2,265.68	
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	6.47-	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	2,260.21
112*	TAXABLE UG MV W/POLE 175 WATT	5,341.39	
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	



Salt River Electric  
 SECTION: GRAND TOTALS/BY CYCLE  
 REVENUE MO/YR: 04/2006 / FROM: 19-APR-20 3:33:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-OL	DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES			
* - APPLIED TO CAPITAL CREDITS			
BEGINNING BALANCE FROM LAST MONTH			
			4,058,233.41
ALL REVENUE CLASSES			
011*	TAXABLE FUEL COST ADJ	557,454.84	
011*	TAXABLE FUEL COST ADJ ADJUST	2,449.77-	
011*	NONTAXABLE FUEL COST ADJ	3,544.89	
011*	NONTAXABLE FUEL COST ADJ ADJUST	0.00	558,749.96
038*	TAXABLE KVA MIN UP CHARGE	2,822.45	
038*	TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE	154.79	
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	2,977.24
051*	TAXABLE 5% DISCOUNT	3,342.75-	
051*	TAXABLE 5% DISCOUNT ADJUST	0.00	
051*	NONTAXABLE 5% DISCOUNT	0.00	
051*	NONTAXABLE 5% DISCOUNT ADJUST	0.00	3,342.75-
052*	TAXABLE EPA COMPLIANCE CHARGE	307,584.79	
052*	TAXABLE EPA COMPLIANCE CHARGE ADJUST	1,066.03-	
052*	NONTAXABLE EPA COMPLIANCE CHARGE	2,247.47	
052*	NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	0.00	308,766.28
061*	TAXABLE SYL PCA 1	6,160.25	
061*	TAXABLE SYL PCA 1 ADJUST	15.64-	
061*	NONTAXABLE SYL PCA 1	14.65	
061*	NONTAXABLE SYL PCA 1 ADJUST	0.00	6,157.26
071*	TAXABLE ENERGY CHARGE	3,429,787.22	
071*	TAXABLE ENERGY CHARGE ADJUST	12,118.34-	
071*	NONTAXABLE ENERGY CHARGE	18,488.71	
071*	NONTAXABLE ENERGY CHARGE ADJUST	0.00	3,436,167.59
081*	TAXABLE DEMAND CHARGE	253,562.22	
081*	TAXABLE DEMAND CHARGE ADJUST	2,996.97-	
081*	NONTAXABLE DEMAND CHARGE	11,297.68	
081*	NONTAXABLE DEMAND CHARGE ADJUST	0.00	261,862.93
091*	TAXABLE CUSTOMER CHARGE	355,298.11	
091*	TAXABLE CUSTOMER CHARGE ADJUST	15.40-	
091*	NONTAXABLE CUSTOMER CHARGE	908.48	
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	355,781.19
101*	TAXABLE MV WATTAGE 175	31,820.88	
101*	TAXABLE MV WATTAGE 175 ADJUST	184.85-	
101*	NONTAXABLE MV WATTAGE 175	56.42	
101*	NONTAXABLE MV WATTAGE 175 ADJUST	0.00	31,692.45
102*	TAXABLE MV WATT 175	14,105.00	

SECT1 Salt River Electric GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 04/2006 / FROM: 19-APR-2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES	GL-ACCT DEPT DEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
112* NONTAXABLE UG MV W/POLE 175 WATT	Y	127.61	5,467.00
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
113* TAXABLE OH DURASTAR 175	N	616.28	
113* TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
113* NONTAXABLE OH DURASTAR 175	N	0.00	616.28
113* NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	
ALL REVENUE CLASSES TOTALS:			
		5,280,361.21-	
PAYMENTS			
TAXABLE NET PAYMENTS		0.00	
TAXABLE GROSS PAYMENTS		34,754.70-	
NONTAXABLE NET PAYMENTS		0.00	
NONTAXABLE GROSS PAYMENTS		0.00	
PAYMENT TOTALS:			
		5,315,115.91-	
GRAND TOTALS OF ALL ITEMS BOOKED			
SALES TAXES			
004 TAXABLE STATE TAX	Y	0.00	
004 TAXABLE STATE TAX ADJUST	Y	934.47	
004 NONTAXABLE STATE TAX	Y	91,905.67	90,444.88
004 NONTAXABLE STATE TAX ADJUST	Y	126.32	
006 TAXABLE TOWN TAX	Y	0.00	
006 TAXABLE TOWN TAX ADJUST	Y	2.05	
006 NONTAXABLE TOWN TAX	Y	5,532.73	5,534.78
006 NONTAXABLE TOWN TAX ADJUST	Y	0.00	
007 TAXABLE SCHOOL TAX	Y	0.00	
007 TAXABLE SCHOOL TAX ADJUST	Y	455.68-	
007 NONTAXABLE SCHOOL TAX	Y	143,501.88	142,993.23
007 NONTAXABLE SCHOOL TAX ADJUST	Y	112.97-	
008 NONTAXABLE FRANCHISE TAX	Y	1,404.34	1,404.34
008 NONTAXABLE FRANCHISE TAX ADJUST	Y	0.00	
SALES TAXES TOTALS			
		240,317.23	
MISCELLANEOUS CHARGE/CREDIT			
202 NONTAXABLE CREDIT REPORT CHARGE	Y	31.55	27.90
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	Y	3.65-	
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	2,940.00	
203 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST	Y	0.00	
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	140.00	3,080.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ	Y	0.00	

SALT RIVER Electric  
 S A L E S R E P O R T --- BALANCES ON FILE  
 REVENUE MD/YR: 04/2006 / FROM: 17-APR-20 / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	CURR DVC KWH	TOTAL KWH
REVENUE CLASS 1	41,058,940	205,367-	395,812	1,221-	0	41,248,164
REVENUE CLASS 3	20,011	0	2,061	0	0	22,072
REVENUE CLASS 4	8,201	0	0	0	0	8,201
REVENUE CLASS 6	13,496,892	0	178,249	0	0	178,249
REVENUE CLASS 7	4,455,878	0	4,914	0	0	13,901,406
REVENUE CLASS 8	5,540,107	0	109,550	750-	0	4,564,678
REVENUE CLASS 9	64,580,029	205,367-	21,850	1,971-	0	5,561,957
TOTAL:			712,036			65,084,727

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	16,619,045.16	00	176,097.07	00	00
REVENUE CLASS 3	9,366.32	00	1,571.52	00	00
REVENUE CLASS 4	3,834.22	00	00	00	00
REVENUE CLASS 6	101,317.64	00	88,959.36	00	00
REVENUE CLASS 7	3,258,708.34	00	1,592.90	00	00
REVENUE CLASS 8	1,619,932.59	00	41,311.04	00	00
REVENUE CLASS 9	1,610,020.84	00	7,297.31	00	00
TOTAL:	23,222,225.11	00	316,829.20	00	00

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	212,687,141	0	000	000
REVENUE CLASS 3	94,429	0	000	000
REVENUE CLASS 4	47,276	0	000	000
REVENUE CLASS 6	709,138	0	000	000
REVENUE CLASS 7	93,879,274	0	30,452,088	529,060-
REVENUE CLASS 8	19,359,681	0	94,999	000
REVENUE CLASS 9	21,343,149	0	15,064,524	11,000
TOTAL:	308,120,088	0	45,611,611	514,060-

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,992,110.00	482,245.00	2,336.25	12,955.81	9,161.91
REVENUE CLASS 3	180.00	200.00	1.00	8.00	4.00
REVENUE CLASS 4	500.00	100.00	50	3.50	2.00
REVENUE CLASS 5	75.00	100.00	00	00	00
REVENUE CLASS 6	1,610.00	600.00	3.25	24.38	12.88
REVENUE CLASS 7	730.00	358,409.10	1,792.06	13,106.84	7,119.36
REVENUE CLASS 8	24,710.00	97,470.00	477.30	2,554.23	1,860.02
REVENUE CLASS 9	3,425.00	280,400.30	1,402.03	9,744.08	9,384.42
REVENUE CLASS 0	810.00	00	00	00	00
TOTAL:	1,424,150.00	1,219,524.40	6,012.37	34,376.84	23,544.59



SECT GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MD/YR: 03/2006 / FROM: 17-MAR-20 18:41:14 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 CATEGORY: ALL CYCLES GL=ACCT-DEPT-CEG-POST-GL-DETAIL-AMOUNT-TOTAL-AMOUNT

LINE	DESCRIPTION	Y/N	AMOUNT
1	BEGINNING BALANCE FROM LAST MONTH		8,765.825-04
2	ALL REVENUE CLASSES		
3	011* TAXABLE FUEL COST ADJ	Y	923,365.52
4	011* TAXABLE FUEL COST ADJ ADJUST	Y	278.65-
5	011* NONTAXABLE FUEL COST ADJ	Y	4,827.29
6	011* NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00
7	038* TAXABLE KVA MIN UP CHARGE	Y	2,656.08
8	038* TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00
9	038* NONTAXABLE KVA MIN UP CHARGE	Y	214.51
10	038* NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00
11			927,914.16
12			
13	051* TAXABLE 5% DISCOUNT	Y	3,551.48-
14	051* TAXABLE 5% DISCOUNT ADJUST	Y	0.00
15	051* NONTAXABLE 5% DISCOUNT	Y	0.00
16	051* NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00
17			3,551.48-
18			
19	052* TAXABLE EPA COMPLIANCE CHARGE	Y	343,824.68
20	052* TAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	120.23-
21	052* NONTAXABLE EPA COMPLIANCE CHARGE	Y	1,579.63
22	052* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	0.00
23			345,384.08
24			
25	061* TAXABLE SYL PCA 1	Y	8,603.41
26	061* TAXABLE SYL PCA 1 ADJUST	Y	1.82-
27	061* NONTAXABLE SYL PCA 1	Y	21.42
28	061* NONTAXABLE SYL PCA 1 ADJUST	Y	0.00
29			8,623.01
30			
31	071* TAXABLE ENERGY CHARGE	Y	4,133,266.46
32	071* TAXABLE ENERGY CHARGE ADJUST	Y	1,721.37-
33	071* NONTAXABLE ENERGY CHARGE	Y	18,732.06
34	071* NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00
35			4,150,277.15
36			
37	081* TAXABLE DEMAND CHARGE	Y	245,817.71
38	081* TAXABLE DEMAND CHARGE ADJUST	Y	0.00
39	081* NONTAXABLE DEMAND CHARGE	Y	8,603.82
40	081* NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00
41			254,421.53
42			
43	091* TAXABLE CUSTOMER CHARGE	Y	354,802.65
44	091* TAXABLE CUSTOMER CHARGE ADJUST	Y	15.40-
45	091* NONTAXABLE CUSTOMER CHARGE	Y	516.18
46	091* NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00
47			355,303.43
48			
49	101* TAXABLE MV WATTAGE 175	Y	31,740.28
50	101* TAXABLE MV WATTAGE 175 ADJUST	Y	24.18-
51	101* NONTAXABLE MV WATTAGE 175	Y	64.48
52	101* NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00
53			31,780.58
54			
55	102* TAXABLE MV WATT 175	Y	14,185.60
56			
57			

REVENUE MO/YR: 03/2006 / FROM: 17-MAR-21 SECT: Salt River Electric GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT SEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS		
102* TAXABLE MV WATT 175 ADJUST	Y 0.00	
102* NONTAXABLE MV WATT 175	Y 24.18	
102* NONTAXABLE MV WATT 175 ADJUST	Y 0.00	14,207.78
103* TAXABLE SOD VAP WATT 100	Y 5,230.53	
103* TAXABLE SOD VAP WATT 100 ADJUST	Y 0.00	
103* NONTAXABLE SOD VAP WATT 100	Y 0.00	
103* NONTAXABLE SOD VAP WATT 100 ADJUST	Y 0.00	5,230.53
104* TAXABLE SOD VAP WATT 100	Y 1,425.78	
104* TAXABLE SOD VAP WATT 100 ADJUST	Y 0.00	
104* NONTAXABLE SOD VAP WATT 100	Y 0.00	
104* NONTAXABLE SOD VAP WATT 100 ADJUST	Y 0.00	1,425.78
105* TAXABLE SODIUM V - WATT 250	Y 4,201.60	
105* TAXABLE SODIUM V - WATT 250 ADJUST	Y 0.00	
105* NONTAXABLE SODIUM V - WATT 250	Y 40.40	
105* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y 0.00	4,242.00
106* TAXABLE SODIUM V - WATT 250	Y 1,090.80	
106* TAXABLE SODIUM V - WATT 250 ADJUST	Y 0.00	
106* NONTAXABLE SODIUM V - WATT 250	Y 0.00	
106* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y 0.00	1,090.80
107* TAXABLE SOD VAP WATT 400	Y 8,377.29	
107* TAXABLE SOD VAP WATT 400 ADJUST	Y 0.00	
107* NONTAXABLE SOD VAP WATT 400	Y 0.00	
107* NONTAXABLE SOD VAP WATT 400 ADJUST	Y 0.00	8,377.29
108* TAXABLE SODIUM VAP-WATT 400	Y 2,268.03	
108* TAXABLE SODIUM VAP-WATT 400 ADJUST	Y 0.00	
108* NONTAXABLE SODIUM VAP-WATT 400	Y 0.00	
108* NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y 0.00	2,268.03
109* TAXABLE DECORATIVE UG 100	Y 2,920.96	
109* TAXABLE DECORATIVE UG 100 ADJUST	Y 0.00	
109* NONTAXABLE DECORATIVE UG 100	Y 0.00	
109* NONTAXABLE DECORATIVE UG 100 ADJUST	Y 0.00	2,920.96
110* TAXABLE MV WATTAGE 175	Y 8.06	
110* TAXABLE MV WATTAGE 175 ADJUST	Y 0.00	
110* NONTAXABLE MV WATTAGE 175	Y 0.00	
110* NONTAXABLE MV WATTAGE 175 ADJUST	Y 0.00	8.06
111* TAXABLE UG MV W/D POLE 175 WATT	Y 2,252.15	
111* TAXABLE UG MV W/D POLE 175 WATT ADJUST	Y 0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT	Y 0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y 0.00	2,252.15
112* TAXABLE UG MV W/POLE 175 WATT	Y 5,232.01	
112* TAXABLE UG MV W/POLE 175 WATT ADJUST	Y 0.00	

LINE	DESCRIPTION	POSTING	AMOUNT	TOTAL AMOUNT
1	CATEGORY: ALL CYCLES			
2	* -- APPLIED TO CAPITAL CREDITS			
3	112# NONTAXABLE UG MV.W/POLE 175 WATT	Y	127.61	
4	112# NONTAXABLE UG MV.W/POLE 175 WATT ADJUST	Y	0.00	5,399.62
5	113# TAXABLE OH DURASTAR 175	N	598.92	
6	113# TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
7	113# NONTAXABLE OH DURASTAR 175	N	0.00	
8	113# NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	598.92
9	ALL REVENUE CLASSES TOTALS:			6,121,006.97
10	PAYMENTS			
11	TAXABLE NET PAYMENTS		6,174,128.94-	
12	TAXABLE GROSS PAYMENTS		0.00	
13	NONTAXABLE NET PAYMENTS		32,722.84-	
14	NONTAXABLE GROSS PAYMENTS		0.00	
15	PAYMENT TOTALS:			6,206,851.78-
16	GRAND TOTALS OF ALL ITEMS BOOKED			
17	SALES TAXES			
18	004 TAXABLE STATE TAX	Y	236.50	
19	004 TAXABLE STATE TAX ADJUST	Y	0.00	
20	004 NONTAXABLE STATE TAX	Y	102.73-	
21	004 NONTAXABLE STATE TAX ADJUST	Y	102,768.28-	
22	005 NONTAXABLE STATE TAX	Y	236.50	102,665.56
23	005 NONTAXABLE STATE TAX ADJUST	Y	0.00	
24	006 NONTAXABLE TOWN TAX	Y	6,919.61	
25	006 NONTAXABLE TOWN TAX ADJUST	Y	1.96-	6,917.65
26	007 TAXABLE SCHOOL TAX	Y	236.61	
27	007 TAXABLE SCHOOL TAX ADJUST	Y	0.00	
28	007 NONTAXABLE SCHOOL TAX	Y	49.99-	
29	007 NONTAXABLE SCHOOL TAX ADJUST	Y	174,935.10	
30	008 NONTAXABLE FRANCHISE TAX	Y	236.61	174,873.02
31	008 NONTAXABLE FRANCHISE TAX ADJUST	Y	12.08-	
32	009 NONTAXABLE FRANCHISE TAX	Y	236.96	
33	009 NONTAXABLE FRANCHISE TAX ADJUST	Y	1,730.11	1,730.11
34	SALES TAXES TOTALS:			286,186.34
35	MISCELLANEOUS CHARGE/CREDIT			
36	201 NONTAXABLE RETURN CHECK FEE	Y	456.00	
37	201 NONTAXABLE RETURN CHECK FEE ADJUST	Y	104.94	104.94
38	202 NONTAXABLE CREDIT REPORT CHARGE	Y	903.00	
39	202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	Y	38.20	38.20
40	203 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	415.00	
41	203 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST	Y	2,670.00	
42	204 TAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	415.00	
43	204 TAXABLE TEMPORARY RENTAL MONTHLY CHG ADJUST	Y	0.00	

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH	TOTAL KWH ADJ
REVENUE CLASS 1	52,435,008	15,152	397,928	0	2,061	0	52,817,199	15,152
REVENUE CLASS 3	20,384	0	0	0	0	0	20,384	0
REVENUE CLASS 4	11,353	0	0	0	0	0	11,353	0
REVENUE CLASS 5	0	0	176,148	0	0	0	176,148	0
REVENUE CLASS 6	14,038,507	0	4,514	0	0	0	14,043,021	0
REVENUE CLASS 7	4,816,598	10,701	110,015	0	0	0	4,915,872	10,701
REVENUE CLASS 8	5,514,707	0	21,685	0	0	0	5,536,392	0
REVENUE CLASS 9	0	0	0	0	0	0	0	0
TOTAL:	76,837,119	25,853	711,951	0	0	0	77,522,992	25,853

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	DVC NOT ADD	YTD
REVENUE CLASS 1	13,279,165.37	0	132,156.59	0	0	0	0	13,279,165.37
REVENUE CLASS 3	7,127.48	0	1,174.16	0	0	0	0	7,127.48
REVENUE CLASS 4	3,134.61	0	0	0	0	0	0	3,134.61
REVENUE CLASS 5	74,636.65	0	65,947.84	0	0	0	0	74,636.65
REVENUE CLASS 6	2,431,611.78	0	1,194.62	0	0	0	0	2,431,611.78
REVENUE CLASS 7	1,233,798.00	0	31,665.80	0	0	0	0	1,233,798.00
REVENUE CLASS 8	1,185,994.60	0	5,463.15	0	0	0	0	1,185,994.60
REVENUE CLASS 9	0	0	0	0	0	0	0	0
TOTAL:	18,215,468.49	0	237,204.23	0	0	0	0	18,215,468.49

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ	CURR BILL KW	CURR BILL KW ADJ	YTD INTEREST
REVENUE CLASS 1	171,447,224	0	0	0	0	0	6,827.16
REVENUE CLASS 3	72,337	0	0	0	0	0	0
REVENUE CLASS 4	39,075	0	0	0	0	0	0
REVENUE CLASS 5	526,089	0	0	0	0	0	0
REVENUE CLASS 6	40,377,868	0	29,348,880	0	0	0	0
REVENUE CLASS 7	14,791,556	0	100,999	0	0	0	0
REVENUE CLASS 8	15,781,192	0	14,679,759	0	0	0	0
REVENUE CLASS 9	0	0	44,129,638	0	0	0	0
TOTAL:	243,039,361	0	44,129,638	0	0	0	6,827.16

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,386,170.00	479,460.00	2,307.66	13,123.44	6,827.16
REVENUE CLASS 3	180.00	200.00	1.00	7.00	31.00
REVENUE CLASS 4	500.00	100.00	50.00	3.00	1.90
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,585.00	650.00	3.25	24.13	9.63
REVENUE CLASS 7	730.00	398,409.10	1,792.06	11,314.78	5,327.30
REVENUE CLASS 8	24,635.00	96,960.00	471.12	2,781.96	1,382.72
REVENUE CLASS 9	3,425.00	280,400.30	1,402.03	5,112.74	3,582.39
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,418,060.00	1,216,179.40	5,977.62	32,367.05	17,933.70

SECT: F-1t River Electric  
 GRAND TOTALS/BY CYCLE  
 REVENUE MO/YR: 02/2006 / FROM: 17-FEB-2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS		
BEGINNING BALANCE FROM LAST MONTH		
ALL REVENUE CLASSES		
011* TAXABLE FUEL COST ADJ	272,094.87	
011* TAXABLE FUEL COST ADJ	1,060.59	
011* NONTAXABLE FUEL COST ADJ	1,193.48	
011* NONTAXABLE FUEL COST ADJ ADJUST	0.00	272,094.87
038* TAXABLE KVA MIN UP CHARGE	1,012.26	
038* TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	151.46	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	
051* TAXABLE 5% DISCOUNT	3,047.50	
051* TAXABLE 5% DISCOUNT ADJUST	0.00	
051* NONTAXABLE 5% DISCOUNT	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	0.00	
092* TAXABLE EPA COMPLIANCE CHARGE	230,647.61	
092* TAXABLE EPA COMPLIANCE CHARGE ADJUST	688.70	
092* NONTAXABLE EPA COMPLIANCE CHARGE	1,019.43	
092* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	0.00	
041* TAXABLE SYL PCA 1	2,424.50	
041* TAXABLE SYL PCA 1 ADJUST	6.76	
041* NONTAXABLE SYL PCA 1	2.86	
041* NONTAXABLE SYL PCA 1 ADJUST	0.00	
071* TAXABLE ENERGY CHARGE	4,359,045.11	
071* TAXABLE ENERGY CHARGE ADJUST	15,522.61	
071* NONTAXABLE ENERGY CHARGE	4,359,045.11	
071* NONTAXABLE ENERGY CHARGE ADJUST	0.00	
081* TAXABLE DEMAND CHARGE	245,926.38	
081* TAXABLE DEMAND CHARGE ADJUST	1,697.07	
081* NONTAXABLE DEMAND CHARGE	64,801.29	
081* NONTAXABLE DEMAND CHARGE ADJUST	0.00	
091* TAXABLE CUSTOMER CHARGE	353,889.71	
091* TAXABLE CUSTOMER CHARGE ADJUST	3,047.50	
091* NONTAXABLE CUSTOMER CHARGE	308.48	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	
101* TAXABLE MV WATTAGE 175	31,458.18	
101* TAXABLE MV WATTAGE 175 ADJUST	14.12	
101* NONTAXABLE MV WATTAGE 175	64.48	
101* NONTAXABLE MV WATTAGE 175 ADJUST	0.00	
102* TAXABLE MV WATT 175	14,225.90	



SECTION: GRAND TOTALS/BY CYCLE

COOP / TYPE SERVICE: COOP

SYSTEM: MONTH END CLOSING

GL-ACCT DEPT REC	POST-GL	DETAIL	AMOUNT	TOTAL	AMOUNT
102*	TAXABLE	MV WATT 175 ADJUST	0.00	14,217.84	
102*	TAXABLE	SOD VAP WATT 100	5,214.51		
102*	TAXABLE	SOD VAP WATT 100 ADJUST	0.00		
102*	NON-TAXABLE	SOD VAP WATT 100	0.00		
102*	NON-TAXABLE	SOD VAP WATT 100 ADJUST	0.00		
104*	TAXABLE	SOD VAP WATT 100	1,409.76		
104*	TAXABLE	SOD VAP WATT 100 ADJUST	0.00		
104*	NON-TAXABLE	SOD VAP WATT 100	0.00		
104*	NON-TAXABLE	SOD VAP WATT 100 ADJUST	0.00		
105*	TAXABLE	SODIUM V - WATT 250	4,171.30		
105*	TAXABLE	SODIUM V - WATT 250 ADJUST	0.00		
105*	NON-TAXABLE	SODIUM V - WATT 250	0.00		
105*	NON-TAXABLE	SODIUM V - WATT 250 ADJUST	0.00		
106*	TAXABLE	SODIUM V - WATT 250	1,100.50		
106*	TAXABLE	SODIUM V - WATT 250 ADJUST	10.10		
106*	NON-TAXABLE	SODIUM V - WATT 250	0.00		
106*	NON-TAXABLE	SODIUM V - WATT 250 ADJUST	0.00		
107*	TAXABLE	SOD VAP WATT 400	8,298.23		
107*	TAXABLE	SOD VAP WATT 400 ADJUST	13.11		
107*	NON-TAXABLE	SOD VAP WATT 400	0.00		
107*	NON-TAXABLE	SOD VAP WATT 400 ADJUST	0.00		
108*	TAXABLE	SODIUM VAP-WATT 400	2,258.03		
108*	TAXABLE	SODIUM VAP-WATT 400 ADJUST	0.00		
108*	NON-TAXABLE	SODIUM VAP-WATT 400	0.00		
108*	NON-TAXABLE	SODIUM VAP-WATT 400 ADJUST	0.00		
109*	TAXABLE	DECORATIVE UG 100	2,512.00		
109*	TAXABLE	DECORATIVE UG 100 ADJUST	0.00		
109*	NON-TAXABLE	DECORATIVE UG 100	0.00		
109*	NON-TAXABLE	DECORATIVE UG 100 ADJUST	0.00		
110*	TAXABLE	MV WATTAGE 175	8.06		
110*	TAXABLE	MV WATTAGE 175 ADJUST	0.00		
110*	NON-TAXABLE	MV WATTAGE 175	0.00		
110*	NON-TAXABLE	MV WATTAGE 175 ADJUST	0.00		
111*	TAXABLE	UG MV W/O POLE 175 WATT	2,237.62		
111*	TAXABLE	UG MV W/O POLE 175 WATT ADJUST	0.00		
111*	NON-TAXABLE	UG MV W/O POLE 175 WATT	0.00		
111*	NON-TAXABLE	UG MV W/O POLE 175 WATT ADJUST	0.00		
112*	TAXABLE	UG MV W/POLE 175 WATT	5,043.55		
112*	TAXABLE	UG MV W/POLE 175 WATT ADJUST	0.00		

BI\_MESALRPT PAGE 2  
 SECTION: GRAND TOTALS/BY CYCLE  
 COOP / TYPE SERVICE: COOP  
 SYSTEM: MONTH END CLOSING

REVENUE MO/YR: 02/2006 / FROM: 17-FEB-06 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 SECT: GRAND TOTALS/BY CYCLE  
 18:46:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CL	ACCT	DEBT	SEC	POST	GL	DETAIL	AMOUNT	TOTAL	AMOUNT
CATEGORY: ALL CYCLES									
* - APPLIED TO CAPITAL CREDITS									
112*							0.00		0.00
112*							0.00		0.00
112*							0.00		0.00
113*							598.92		598.92
113*							0.00		0.00
113*							0.00		0.00
113*							0.00		0.00
ALL REVENUE CLASSES TOTALS: 5,548,519.27									
PAYMENTS									
TAXABLE NET PAYMENTS 6,639,686.99									
TAXABLE GROSS PAYMENTS 0.00									
NONTAXABLE NET PAYMENTS 28,274.71									
NONTAXABLE GROSS PAYMENTS 0.00									
PAYMENT TOTALS: 6,667,961.70									
GRAND TOTALS OF ALL ITEMS BOOKED									
SALES TAXES									
004							0.00		0.00
004							76.45		76.45
004							85,337.89		85,337.89
004							4,299.16		4,299.16
005							0.00		0.00
005							1.67		1.67
005							6,645.48		6,645.48
005							0.00		0.00
007							0.00		0.00
007							23.95		23.95
007							158,429.60		158,429.60
007							262.74		262.74
008							1,496.73		1,496.73
008							0.00		0.00
SALES TAXES TOTALS: 247,422.72									
MISCELLANEOUS CHARGES/DEDUCT									
201							456.00		456.00
201							0.00		0.00
202							15.60		15.60
202							0.00		0.00
NONTAXABLE RETURN CHECK FEE 52.47									
NONTAXABLE RETURN CHECK FEE ADJUST 0.00									
NONTAXABLE CREDIT REPORT CHARGE 15.60									
NONTAXABLE CREDIT REPORT CHARGE ADJUST 0.00									

REVENUE MO/YR: 02/2006 / FROM: 17-FEB-2006 18:46:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 SECTION: GRAND TOTALS/BY CYCLE  
 18:46:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE MO/YR: 02/2006 / FROM: 17-FEB-20 / SYSTEM: MONTH END CLOSING

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	57,309,628	119,908	396,284	1,055	57,984,949
REVENUE CLASS 2	15,510	0	2,013	0	21,523
REVENUE CLASS 4	13,046	0	0	0	13,046
REVENUE CLASS 6	4,793	0	172,795	0	177,588
REVENUE CLASS 7	12,444,733	0	4,589	0	12,449,321
REVENUE CLASS 8	4,586,317	7,848	109,131	0	4,703,300
REVENUE CLASS 9	5,151,459	0	21,685	0	5,213,144
TOTAL:	79,869,885	127,756	706,497	1,055	80,447,571

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\*

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	8,946,085.55	87,858.53	0.00	0.00
REVENUE CLASS 2	4,775.85	774.80	0.00	0.00
REVENUE CLASS 4	2,163.31	0.00	0.00	0.00
REVENUE CLASS 6	461,371.17	0.00	43,326.73	0.00
REVENUE CLASS 7	1,540,335.55	0.00	800.48	0.00
REVENUE CLASS 8	804,249.43	0.00	21,033.07	0.00
REVENUE CLASS 9	748,430.64	0.00	3,842.10	0.00
TOTAL:	12,094,411.52	0.00	157,437.73	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KWH ADJ
REVENUE CLASS 1	118,637,928	0	500	0.00
REVENUE CLASS 2	45,713	0	0.00	0.00
REVENUE CLASS 4	27,722	0	0.00	0.00
REVENUE CLASS 6	344,104	0	0.00	0.00
REVENUE CLASS 7	26,334,443	0	28,888.73	0.00
REVENUE CLASS 8	9,874,298	0	97,749	0.00
REVENUE CLASS 9	10,244,800	0	14,508,958	29,000
TOTAL:	165,512,365	0	43,794,843	29,000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEBITS	CURRENT INTEREST	TOT ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,378,190.00	473,550.00	2,289.54	12,940.63	4,519.70
REVENUE CLASS 2	180.00	260.00	1.00	6.00	2.00
REVENUE CLASS 4	500.00	100.00	50	2.50	1.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,110.00	450.00	3.25	28.13	6.38
REVENUE CLASS 7	730.00	338,409.10	1,792.06	9,528.72	5,535.24
REVENUE CLASS 8	24,485.00	53,500.00	459.77	2,704.99	911.40
REVENUE CLASS 9	3,430.00	280,400.00	1,327.63	5,678.74	2,580.54
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,410,650.00	1,208,959.40	5,867.75	30,783.35	11,556.08



CATEGORY: ALL CYCLES	GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
* -- APPLIED TO CAPITAL CREDIT'S			
BEGINNING BALANCE FROM LAST MONTH			5,306,099.12
ALL REVENUE CLASSES			
011* TAXABLE FUEL COST ADJ	Y	755,958.52	
011* TAXABLE FUEL COST ADJ ADJUST	Y	5,737.43	
011* NONTAXABLE FUEL COST ADJ	Y	2,663.93	
011* NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00	752,895.02
038* TAXABLE KVA MIN UP CHARGE	Y	284.95	
038* TAXABLE KVA MIN UP CHARGE ADJUST	Y	311.05	
038* NONTAXABLE KVA MIN UP CHARGE	Y	198.54	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	82.44
051* TAXABLE 5% DISCOUNT	Y	3,098.97	
051* TAXABLE 5% DISCOUNT ADJUST	Y	0.00	
051* NONTAXABLE 5% DISCOUNT	Y	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	3,098.97
052* TAXABLE EPA COMPLIANCE CHARGE	Y	502,308.00	
052* TAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	2,517.02	
052* NONTAXABLE EPA COMPLIANCE CHARGE	Y	2,057.07	
052* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	0.00	501,850.05
061* TAXABLE SYL PCA 1	Y	6,296.71	
061* TAXABLE SYL PCA 1 ADJUST	Y	10.41	
061* NONTAXABLE SYL PCA 1	Y	7.37	
061* NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	6,293.67
071* TAXABLE ENERGY CHARGE	Y	4,517,293.24	
071* TAXABLE ENERGY CHARGE ADJUST	Y	22,822.81	
071* NONTAXABLE ENERGY CHARGE	Y	14,682.41	
071* NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	4,609,152.84
081* TAXABLE DEMAND CHARGE	Y	244,050.09	
081* TAXABLE DEMAND CHARGE ADJUST	Y	3,664.77	
081* NONTAXABLE DEMAND CHARGE	Y	5,783.14	
081* NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	247,168.42
091* TAXABLE CUSTOMER CHARGE	Y	952,478.65	
091* TAXABLE CUSTOMER CHARGE ADJUST	Y	7.70	
091* NONTAXABLE CUSTOMER CHARGE	Y	500.78	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	352,987.13
101* TAXABLE MV WATTAGE 175	Y	31,377.58	
101* TAXABLE MV WATTAGE 175 ADJUST	Y	56.42	
101* NONTAXABLE MV WATTAGE 175	Y	44.48	
101* NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	31,385.64
102* TAXABLE MV WATT 175	Y	14,250.08	

GL-ACCT	DEPT	CEC	POST-GL	DETAIL	AMOUNT	TOTAL	AMOUNT
CATEGORY: ALL CYCLES							
* - APPLIED TO CAPITAL CREDITS							
102*	TAXABLE	MV WATT 175	ADJUST	Y	0.00		
102*	TAXABLE	MV WATT 175	ADJUST	Y	24.18		
102*	NONTAXABLE	MV WATT 175	ADJUST	Y	0.00		14,274.26
103* TAXABLE SOD VAP WATT 100							
103*	TAXABLE	SOD VAP WATT 100	ADJUST	Y	5,270.58		
103*	TAXABLE	SOD VAP WATT 100	ADJUST	Y	0.00		
103*	NONTAXABLE	SOD VAP WATT 100	ADJUST	Y	0.00		5,270.58
104* TAXABLE SOD VAP WATT 100							
104*	TAXABLE	SOD VAP WATT 100	ADJUST	Y	1,409.76		
104*	TAXABLE	SOD VAP WATT 100	ADJUST	Y	0.00		
104*	NONTAXABLE	SOD VAP WATT 100	ADJUST	Y	0.00		1,409.76
105* TAXABLE SODIUM V - WATT 250							
105*	TAXABLE	SODIUM V - WATT 250	ADJUST	Y	4,171.30		
105*	TAXABLE	SODIUM V - WATT 250	ADJUST	Y	0.00		
105*	NONTAXABLE	SODIUM V - WATT 250	ADJUST	Y	0.00		4,171.30
106* TAXABLE SODIUM V - WATT 250							
106*	TAXABLE	SODIUM V - WATT 250	ADJUST	Y	1,090.80		
106*	TAXABLE	SODIUM V - WATT 250	ADJUST	Y	0.00		
106*	NONTAXABLE	SODIUM V - WATT 250	ADJUST	Y	0.00		1,090.80
107* TAXABLE SOD VAP WATT 400							
107*	TAXABLE	SOD VAP WATT 400	ADJUST	Y	8,265.52		
107*	TAXABLE	SOD VAP WATT 400	ADJUST	Y	78.66		
107*	NONTAXABLE	SOD VAP WATT 400	ADJUST	Y	0.00		8,206.86
108* TAXABLE SODIUM VAP-WATT 400							
108*	TAXABLE	SODIUM VAP-WATT 400	ADJUST	Y	2,281.14		
108*	TAXABLE	SODIUM VAP-WATT 400	ADJUST	Y	0.00		
108*	NONTAXABLE	SODIUM VAP-WATT 400	ADJUST	Y	0.00		2,281.14
109* TAXABLE DECORATIVE UG 100							
109*	TAXABLE	DECORATIVE UG 100	ADJUST	Y	2,912.00		
109*	TAXABLE	DECORATIVE UG 100	ADJUST	Y	0.00		
109*	NONTAXABLE	DECORATIVE UG 100	ADJUST	Y	0.00		2,912.00
110* TAXABLE MV WATTAGE 175							
110*	TAXABLE	MV WATTAGE 175	ADJUST	Y	8.06		
110*	TAXABLE	MV WATTAGE 175	ADJUST	Y	0.00		
110*	NONTAXABLE	MV WATTAGE 175	ADJUST	Y	0.00		8.06
111* TAXABLE UG MV W/O POLE 175 WATT							
111*	TAXABLE	UG MV W/O POLE 175 WATT	ADJUST	Y	2,121.38		
111*	TAXABLE	UG MV W/O POLE 175 WATT	ADJUST	Y	0.00		
111*	NONTAXABLE	UG MV W/O POLE 175 WATT	ADJUST	Y	0.00		2,121.38
112* TAXABLE UG MV W/POLE 175 WATT							
112*	TAXABLE	UG MV W/POLE 175 WATT	ADJUST	Y	4,830.95		
112*	TAXABLE	UG MV W/POLE 175 WATT	ADJUST	Y	0.00		

1t River Electric  
 GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 SEC FROM: 18-JAN-06 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT-SEC	POST-GL	DETAIL	AMOUNT	TOTAL	AMOUNT
CATEGORY: ALL CYCLES					
* - APPLIED TO CAPITAL CREDITS	Y		0.00		
112* NONTAXABLE UG MV W/POLE 175 WATT	Y		0.00		
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST				4,530.95	
113* TAXABLE OH DURASTAR 175	N		598.92		
113* TAXABLE OH DURASTAR 175 ADJUST	N		0.00		
113* NONTAXABLE OH DURASTAR 175	N		0.00		
113* NONTAXABLE OH DURASTAR 175 ADJUST	N		0.00		
				598.92	
ALL REVENUE CLASSES TOTALS:					
				6,545,892.25	
PAYMENTS					
TAXABLE NET PAYMENTS			7,696,234.80		
TAXABLE GROSS PAYMENTS			0.00		
NONTAXABLE NET PAYMENTS			28,657.57		
NONTAXABLE GROSS PAYMENTS			0.00		
PAYMENT TOTALS:					
				7,724,892.87	
GRAND TOTALS OF ALL ITEMS BOOKED					
SALES TAXES					
004 TAXABLE STATE TAX	Y		236.50		
004 TAXABLE STATE TAX ADJUST	Y		236.50		
004 NONTAXABLE STATE TAX	Y		236.50		
004 NONTAXABLE STATE TAX ADJUST	Y		236.50		
				90,737.35	
006 TAXABLE TOWN TAX	Y		236.62		
006 TAXABLE TOWN TAX ADJUST	Y		236.62		
006 NONTAXABLE TOWN TAX	Y		236.62		
006 NONTAXABLE TOWN TAX ADJUST	Y		236.62		
				7,837.22	
007 TAXABLE SCHOOL TAX	Y		236.61		
007 TAXABLE SCHOOL TAX ADJUST	Y		236.61		
007 NONTAXABLE SCHOOL TAX	Y		236.61		
007 NONTAXABLE SCHOOL TAX ADJUST	Y		236.61		
				186,872.42	
008 NONTAXABLE FRANCHISE TAX	Y		236.96		
008 NONTAXABLE FRANCHISE TAX ADJUST	Y		236.96		
				1,687.83	
SALES TAXES TOTALS:					
				287,134.82	
MISCELLANEOUS CHARGE/CREDIT					
201 NONTAXABLE RETURN CHECK FEE	Y		456.00		
201 NONTAXABLE RETURN CHECK FEE ADJUST	Y		456.00		
				52.47	
202 NONTAXABLE CREDIT REPORT CHARGE	Y		903.00		
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	Y		903.00		
				14.30	



S A L E S P O R T --- BALANCES ON FILE / SYSTEM: MONTH END CLOSING

Salt River Electric

REVENUE MO/YR: 01/2006 / FROM: 18-JAN-2 17:56:21 / TYPE SERVICE: COOP

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	60,527,534	5,174	376,111	929	61,930,574
REVENUE CLASS 3	25,776	0	2,013	0	27,789
REVENUE CLASS 4	17,816	0	0	0	17,816
REVENUE CLASS 6	4,149	0	171,370	0	175,519
REVENUE CLASS 7	13,680,510	26,340	4,514	0	13,685,124
REVENUE CLASS 8	4,956,512	528,192	109,236	990	5,091,098
REVENUE CLASS 9	5,543,565	0	21,685	0	5,037,058
TOTAL:	84,858,062	476,678	704,929	1,515	85,064,798

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	41,848,625.40	43,950.67	0.00	0.00
REVENUE CLASS 3	2,721.39	388.40	0.00	0.00
REVENUE CLASS 4	1,488.92	0.00	0.00	0.00
REVENUE CLASS 6	25,302.38	21,525.39	0.00	0.00
REVENUE CLASS 7	845,487.54	376.21	0.00	0.00
REVENUE CLASS 8	435,625.83	10,457.93	0.00	0.00
REVENUE CLASS 9	365,640.57	1,821.05	0.00	0.00
TOTAL:	6,545,892.25	78,561.65	0.00	0.00

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	61,930,574	0	6,500	0.00
REVENUE CLASS 3	27,789	0	0.00	0.00
REVENUE CLASS 4	17,816	0	0.00	0.00
REVENUE CLASS 6	175,519	0	0.00	0.00
REVENUE CLASS 7	13,685,124	0	29,523.614	0.00
REVENUE CLASS 8	5,091,098	0	107.499	0.00
REVENUE CLASS 9	5,037,058	0	14,212.054	628.608
TOTAL:	85,064,798	0	43,849.669	628.608

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,372,010.00	466,940.00	2,236.66	12,520.75	2,236.66
REVENUE CLASS 3	180.00	200.00	1.00	5.00	1.00
REVENUE CLASS 4	560.00	100.00	50	2.00	50
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,650.00	750.00	3.83	28.68	3.83
REVENUE CLASS 7	709.00	348,634.10	1,743.18	7,780.66	1,743.18
REVENUE CLASS 8	24,260.00	92,200.00	447.13	2,526.07	447.13
REVENUE CLASS 9	3,475.00	265,819.84	1,294.23	6,628.62	1,254.23
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,403,675.00	1,174,243.94	5,688.33	29,441.98	5,688.33

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,372,010.00	466,940.00	2,236.66	12,520.75	2,236.66
REVENUE CLASS 3	180.00	200.00	1.00	5.00	1.00
REVENUE CLASS 4	560.00	100.00	50	2.00	50
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,650.00	750.00	3.83	28.68	3.83
REVENUE CLASS 7	709.00	348,634.10	1,743.18	7,780.66	1,743.18
REVENUE CLASS 8	24,260.00	92,200.00	447.13	2,526.07	447.13
REVENUE CLASS 9	3,475.00	265,819.84	1,294.23	6,628.62	1,254.23
REVENUE CLASS 0	810.00	0.00	0.00	0.00	0.00
TOTAL:	1,403,675.00	1,174,243.94	5,688.33	29,441.98	5,688.33

S A L E S R E P O R T --- BALANCES ON FILE

Salt River Electric

REVENUE MO/YR: 01/2006 / FROM: 18-JAN-2 17:56:21 / TYPE SERVICE: COOP

RIVER ELECTRIC			BI_MESALRPT
GRAND TOTALS/BY CYCLE			
REVENUE MO/YR:	FROM:	TO:	SYSTEM:
JAN 18, 2006 17:56	12/2005	12/2005	MONTH END CLOSING
REVENUE MO/YR: FROM: TO:			COOP / TYPE SERVICE: COOP
12/2005	12/2005	12/2005	COOP
CATEGORY: ALL CYCLES			POST-CL DETAIL AMOUNT
* - APPLIED TO CAPITAL CREDITS			
BEGINNING BALANCE FROM LAST MONTH			TOTAL AMOUNT
			3,673,963.22
ALL REVENUE CLASSES			
011* TAXABLE FUEL COST ADJ	Y	1,122,331.04	
011* TAXABLE FUEL COST ADJ	Y	51.87	
011* NONTAXABLE FUEL COST ADJ	Y	3,779.23	
011* NONTAXABLE FUEL COST ADJ	Y	0.00	1,126,144.60
038* TAXABLE KVA MIN UP CHARGE	Y	113.87	
038* TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	Y	61.73	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	175.60
051* TAXABLE 5% DISCOUNT	Y	2,880.87	
051* TAXABLE 5% DISCOUNT ADJUST	Y	0.00	
051* NONTAXABLE 5% DISCOUNT	Y	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	2,880.87
052* TAXABLE EPA COMPLIANCE CHARGE	Y	913,173.11	
052* TAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	51.26	
052* NONTAXABLE EPA COMPLIANCE CHARGE	Y	1,945.30	
052* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	0.00	515,087.15
061* TAXABLE SYL PCA 1	Y	23.70	
061* TAXABLE SYL PCA 1 ADJUST	Y	9.79	
061* NONTAXABLE SYL PCA 1	Y	0.00	
061* NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	8,303.33
071* TAXABLE ENERGY CHARGE	Y	5,208,982.45	
071* TAXABLE ENERGY CHARGE ADJUST	Y	454.40	
071* NONTAXABLE ENERGY CHARGE	Y	15,954.59	
071* NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	5,224,280.68
081* TAXABLE DEMAND CHARGE	Y	252,429.24	
081* TAXABLE DEMAND CHARGE ADJUST	Y	0.00	
081* NONTAXABLE DEMAND CHARGE	Y	6,589.62	
081* NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	299,018.86
091* TAXABLE CUSTOMER CHARGE	Y	352,429.51	
091* TAXABLE CUSTOMER CHARGE ADJUST	Y	46.20	
091* NONTAXABLE CUSTOMER CHARGE	Y	500.78	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	352,875.49
101* TAXABLE MV WATTAGE 175	Y	31,280.86	
101* TAXABLE MV WATTAGE 175 ADJUST	Y	0.00	
101* NONTAXABLE MV WATTAGE 175	Y	64.48	
101* NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	31,345.34
102* TAXABLE MV WATT 175	Y	14,322.62	

REVENUE MO/YR:	12/2005	FROM:	19-DEC-	SEC:	GRAND TOTALS/BY CYCLE	SYSTEM:	COOP	MONTH END CLOSING	TOTAL AMOUNT
REVENUE MO/YR:	12/2005	FROM:	19-DEC-	SEC:	GL JOURNAL SUMMARY	SYSTEM:	NFC	MONTH END CLOSING	TOTAL AMOUNT
REVENUE MO/YR:	12/2005	FROM:	19-DEC-	SEC:	GL JOURNAL SUMMARY	SYSTEM:	NFC	MONTH END CLOSING	TOTAL AMOUNT
102**	TAXABLE MV WATT 175 ADJUST			Y	80.93				
102**	NON-TAXABLE MV WATT 175			Y	24.18				
102**	NON-TAXABLE MV WATT 175 ADJUST			Y	0.00			14,266.27	
103*	TAXABLE SOD VAP WATT 100			Y	5,278.59				
103*	TAXABLE SOD VAP WATT 100 ADJUST			Y	8.01				
103*	NON-TAXABLE SOD VAP WATT 100			Y	0.00				
103*	NON-TAXABLE SOD VAP WATT 100 ADJUST			Y	0.00			5,270.58	
104*	TAXABLE SOD VAP WATT 100			Y	1,433.79				
104*	TAXABLE SOD VAP WATT 100 ADJUST			Y	0.00				
104*	NON-TAXABLE SOD VAP WATT 100			Y	0.00				
104*	NON-TAXABLE SOD VAP WATT 100 ADJUST			Y	0.00			1,433.79	
105*	TAXABLE SODIUM V - WATT 250			Y	4,080.40				
105*	TAXABLE SODIUM V - WATT 250 ADJUST			Y	0.00				
105*	NON-TAXABLE SODIUM V - WATT 250			Y	0.00				
105*	NON-TAXABLE SODIUM V - WATT 250 ADJUST			Y	0.00			4,080.40	
106*	TAXABLE SODIUM V - WATT 250			Y	1,090.80				
106*	TAXABLE SODIUM V - WATT 250 ADJUST			Y	0.00				
106*	NON-TAXABLE SODIUM V - WATT 250			Y	0.00				
106*	NON-TAXABLE SODIUM V - WATT 250 ADJUST			Y	0.00			1,090.80	
107*	TAXABLE SOD VAP WATT 400			Y	8,154.42				
107*	TAXABLE SOD VAP WATT 400 ADJUST			Y	125.76				
107*	NON-TAXABLE SOD VAP WATT 400			Y	0.00				
107*	NON-TAXABLE SOD VAP WATT 400 ADJUST			Y	0.00			7,988.66	
108*	TAXABLE SODIUM VAP-WATT 400			Y	2,241.81				
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST			Y	0.00				
108*	NON-TAXABLE SODIUM VAP-WATT 400			Y	0.00				
108*	NON-TAXABLE SODIUM VAP-WATT 400 ADJUST			Y	0.00			2,241.81	
109*	TAXABLE DECORATIVE UG 100			Y	2,912.00				
109*	TAXABLE DECORATIVE UG 100 ADJUST			Y	0.00				
109*	NON-TAXABLE DECORATIVE UG 100			Y	0.00				
109*	NON-TAXABLE DECORATIVE UG 100 ADJUST			Y	0.00			2,912.00	
111*	TAXABLE UG MV W/D POLE 175 WATT			Y	2,106.85				
111*	TAXABLE UG MV W/D POLE 175 WATT ADJUST			Y	0.00				
111*	NON-TAXABLE UG MV W/D POLE 175 WATT			Y	0.00				
111*	NON-TAXABLE UG MV W/D POLE 175 WATT ADJUST			Y	0.00			2,106.85	
112*	TAXABLE UG MV W/POLE 175 WATT			Y	4,758.03				
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST			Y	0.00				
112*	NON-TAXABLE UG MV W/POLE 175 WATT			Y	0.00				
112*	NON-TAXABLE UG MV W/POLE 175 WATT ADJUST			Y	0.00			4,758.03	
113*	TAXABLE OH DURASTAR 175			N	598.92				
113*	TAXABLE OH DURASTAR 175 ADJUST			N	0.00				

REVENUE MO/YR: 12/2005 / FROM: 19-DEC SEC: N: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

GL-ACCT DEBT_CEC	POST-CL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		998.72
* - APPLIED TO CAPITAL CREDITS		
113* NONTAXABLE OH DURASTAR 175	N 0.00	
113* NONTAXABLE OH DURASTAR 175 ADJUST	N 0.00	
ALL REVENUE CLASSES TOTALS:		7,561,199.29
PAYMENTS		
TAXABLE NET PAYMENTS	6,256,059.40	
TAXABLE GROSS PAYMENTS	0.00	
NONTAXABLE NET PAYMENTS	34,533.83	
NONTAXABLE GROSS PAYMENTS	0.00	
PAYMENT TOTALS:		6,330,593.23
GRAND TOTALS OF ALL ITEMS BOOKED		
SALES TAXES		
004 TAXABLE STATE TAX	Y 236.50	0.00
004 TAXABLE STATE TAX ADJUST	Y 236.50	23.92
004 NONTAXABLE STATE TAX	Y 236.50	98,704.40
004 NONTAXABLE STATE TAX ADJUST	Y 236.50	49.63
005 NONTAXABLE TOWN TAX	Y 236.62	9,049.19
006 NONTAXABLE TOWN TAX ADJUST	Y 236.62	1.39
007 TAXABLE SCHOOL TAX	Y 236.61	0.00
007 TAXABLE SCHOOL TAX ADJUST	Y 236.61	15.99
007 NONTAXABLE SCHOOL TAX	Y 236.61	215,265.44
007 NONTAXABLE SCHOOL TAX ADJUST	Y 236.61	14.69
008 NONTAXABLE FRANCHISE TAX	Y 236.96	1,978.68
008 NONTAXABLE FRANCHISE TAX ADJUST	Y 236.96	0.00
SALES TAXES TOTALS:		1,978.68
MISCELLANEOUS CHARGE/CREDIT		325,584.73
202 NONTAXABLE CREDIT REPORT CHARGE	Y 703.00	3.65
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	Y 703.00	0.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	Y 415.00	5,390.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ	Y 415.00	0.00
204 NONTAXABLE CAPITAL CREDITS APPLIED	Y 201.10	0.00
204 NONTAXABLE CAPITAL CREDITS APPLIED ADJUST	Y 201.10	115.52
205 NONTAXABLE COOP SERVICE CHARGE	Y 593.00	100.00
205 NONTAXABLE COOP SERVICE CHARGE ADJUST	Y 593.00	0.00
210 NONTAXABLE RED LOAN	Y 124.11	3,703.71
210 NONTAXABLE RED LOAN ADJUST	Y 124.11	0.00

REVENUE MO/YR: 12/2005 / FROM: 19-DEC-2005 18:28:40 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING



REVENUE MO/YR: 12/2003 / FROM: 19-DEC-18:28:40 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	70,160,796	8,152	375,302	2,948	70,545,003
REVENUE CLASS 2	499	0	0	0	499
REVENUE CLASS 3	28,522	0	2,013	0	30,535
REVENUE CLASS 4	20,036	0	0	0	20,036
REVENUE CLASS 5	4,821	0	170,231	0	175,052
REVENUE CLASS 6	13,257,572	0	4,514	0	13,262,086
REVENUE CLASS 7	5,154,718	2,039	108,700	0	5,261,379
REVENUE CLASS 8	6,171,433	0	30,550	0	6,181,963
TOTAL	94,798,397	10,191	701,290	2,943	95,486,553

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD	YTD
REVENUE CLASS 1	47,978,310.87	0.00	512,533.85	0.00	0.00	0.00
REVENUE CLASS 2	46.30	0.00	0.00	0.00	0.00	0.00
REVENUE CLASS 3	26,108.99	0.00	4,360.64	0.00	0.00	0.00
REVENUE CLASS 4	13,603.41	0.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	268,675.94	0.00	243,445.95	0.00	0.00	0.00
REVENUE CLASS 6	8,544,563.43	0.00	4,562.63	0.00	0.00	0.00
REVENUE CLASS 7	4,773,184.93	0.00	120,893.78	0.00	0.00	0.00
REVENUE CLASS 8	4,708,807.45	0.00	20,067.95	0.00	0.00	0.00
TOTAL	64,313,305.32	0.00	805,889.60	0.00	0.00	0.00

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KWH ADJ
REVENUE CLASS 1	658,356,689	0	8,750	0.00
REVENUE CLASS 2	499	0	0.00	0.00
REVENUE CLASS 3	279,329	0	0.00	0.00
REVENUE CLASS 4	173,223	0	0.00	0.00
REVENUE CLASS 5	2,014,492	0	30,233,904	0.00
REVENUE CLASS 6	150,774,836	0	98,749	0.00
REVENUE CLASS 7	61,261,576	0	14,848,519	0.00
REVENUE CLASS 8	67,390,043	0	45,191,922	0.00
TOTAL	940,250,907	0	45,191,922	0.00

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,365,010.00	459,040.00	2,219.87	11,978.42	25,731.42
REVENUE CLASS 3	180.00	200.00	1.00	4.00	12.00
REVENUE CLASS 4	560.00	100.00	50.00	1.50	1.50
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,625.00	725.00	3.50	25.05	37.80
REVENUE CLASS 7	705.00	348,634.10	1,743.18	5,987.48	15,089.42
REVENUE CLASS 8	24,060.00	90,823.00	445.65	2,528.44	4,925.52
REVENUE CLASS 9	3,475.00	250,839.38	1,253.73	8,932.35	12,474.03
REVENUE CLASS 0	810.60	0.00	0.00	0.00	0.00
TOTAL	1,394,450.00	1,150,363.48	5,667.43	29,457.24	58,271.69



1 CATEGORY: ALL CYCLES  
2 \* - APPLIED TO CAPITAL CREDITS  
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6L-ACCT DEPT CEC POST-GL DETAIL AMOUNT TOTAL AMOUNT

BEGINNING BALANCE FROM LAST MONTH 3,288,712.08

ALL-REVENUE-CLASSES

011\* TAXABLE FUEL COST ADJ  
011\* TAXABLE FUEL COST ADJ ADJUST 867,790.26  
011\* NONTAXABLE FUEL COST ADJ 315.79  
011\* NONTAXABLE FUEL COST ADJ ADJUST 4,561.52

038\* TAXABLE KVA MIN UP CHARGE 872,035.99  
038\* TAXABLE KVA MIN UP CHARGE ADJUST 152.34  
038\* NONTAXABLE KVA MIN UP CHARGE 0.00  
038\* NONTAXABLE KVA MIN UP CHARGE ADJUST 340.46

051\* TAXABLE 5% DISCOUNT 492.80  
051\* TAXABLE 5% DISCOUNT ADJUST 2,897.92  
051\* NONTAXABLE 5% DISCOUNT 0.00  
051\* NONTAXABLE 5% DISCOUNT ADJUST 0.00

052\* TAXABLE EPA COMPLIANCE CHARGE  
052\* TAXABLE EPA COMPLIANCE CHARGE ADJUST 422,727.57  
052\* NONTAXABLE EPA COMPLIANCE CHARGE 138.37  
052\* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST 2,489.07

061\* TAXABLE SYL PCA 1 1425,078.27  
061\* TAXABLE SYL PCA 1 ADJUST 8,371.92  
061\* NONTAXABLE SYL PCA 1 1.02  
061\* NONTAXABLE SYL PCA 1 ADJUST 0.00

071\* TAXABLE ENERGY CHARGE 8,380.80  
071\* TAXABLE ENERGY CHARGE ADJUST 3,911,947.80  
071\* NONTAXABLE ENERGY CHARGE 4,063.16  
071\* NONTAXABLE ENERGY CHARGE ADJUST 17,961.98

081\* TAXABLE DEMAND CHARGE 3,925,845.52  
081\* TAXABLE DEMAND CHARGE ADJUST 254,596.90  
081\* NONTAXABLE DEMAND CHARGE 0.00  
081\* NONTAXABLE DEMAND CHARGE ADJUST 8,854.82

091\* TAXABLE CUSTOMER CHARGE 263,551.72  
091\* TAXABLE CUSTOMER CHARGE ADJUST 350,503.67  
091\* NONTAXABLE CUSTOMER CHARGE 15,400.00  
091\* NONTAXABLE CUSTOMER CHARGE ADJUST 485,368.00

101\* TAXABLE MV WATTAGE 175 350,973.65  
101\* TAXABLE MV WATTAGE 175 ADJUST 31,176.08  
101\* NONTAXABLE MV WATTAGE 175 8.06  
101\* NONTAXABLE MV WATTAGE 175 ADJUST 64.48

102\* TAXABLE MV WATT 175 31,232.50  
102\* TAXABLE MV WATT 175 0.00

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
102* TAXABLE MV WATT 175	0.00	
102* NONTAXABLE MV WATT 175	24.18	
102* NONTAXABLE MV WATT 175 ADJUST	0.00	14,379.04
103* TAXABLE SOD VAP WATT 100	5,278.59	
103* NONTAXABLE SOD VAP WATT 100	0.00	
103* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	5,278.59
104* TAXABLE SOD VAP WATT 100	1,133.79	
104* NONTAXABLE SOD VAP WATT 100	0.00	
104* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	1,133.79
104* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	1,433.79
105* TAXABLE SODIUM V - WATT 250	3,999.60	
105* NONTAXABLE SODIUM V - WATT 250	0.00	
105* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	3,999.60
105* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	1,090.80
106* TAXABLE SODIUM V - WATT 250	1,090.80	
106* NONTAXABLE SODIUM V - WATT 250	0.00	
106* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	1,090.80
107* TAXABLE SOD VAP WATT 400	8,075.76	
107* NONTAXABLE SOD VAP WATT 400	0.00	
107* NONTAXABLE SOD VAP WATT 400 ADJUST	0.00	8,075.76
108* TAXABLE SODIUM VAP-WATT 400	2,215.59	
108* NONTAXABLE SODIUM VAP-WATT 400	0.00	
108* NONTAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	2,215.59
109* TAXABLE DECORATIVE UG 100	2,912.00	
109* NONTAXABLE DECORATIVE UG 100	0.00	
109* NONTAXABLE DECORATIVE UG 100 ADJUST	0.00	2,912.00
111* TAXABLE UG MV W/O POLE 175 WATT	2,106.85	
111* NONTAXABLE UG MV W/O POLE 175 WATT	0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	2,106.85
112* TAXABLE UG MV W/POLE 175 WATT	4,721.57	
112* NONTAXABLE UG MV W/POLE 175 WATT	0.00	
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	4,721.57
113* TAXABLE OH DURASTAR 175	598.92	
113* NONTAXABLE OH DURASTAR 175	0.00	
113* NONTAXABLE OH DURASTAR 175 ADJUST	0.00	598.92

REVENUE MO/YR: 11/2005 / FROM: 17-NOV 05 18:22:56 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
APPLIED TO CAPITAL CREDITS  
112\* NONTAXABLE OH-DURASTAR 175  
113\* NONTAXABLE OH DURASTAR 175 ADJUST

GL-ACCT DEPT DEC POST-GL DETAIL AMOUNT TOTAL AMOUNT  
N 0.00  
N 0.00 598.92

ALL REVENUE CLASSES TOTALS: 5,921,506.94

PAYMENTS

TAXABLE NET PAYMENTS 5,841,343.31-  
TAXABLE GROSS PAYMENTS 0.00  
NONTAXABLE NET PAYMENTS 29,586.27  
NONTAXABLE GROSS PAYMENTS 0.00

PAYMENT TOTALS: 5,870,929.88

GRAND TOTALS OF ALL ITEMS BOOKED

SALES TAXES

004 TAXABLE STATE TAX 236.50  
004 TAXABLE STATE TAX ADJUST 236.50 15.58-6  
004 NONTAXABLE STATE TAX 236.50 84,885.49  
004 NONTAXABLE STATE TAX ADJUST 236.50 0.00 84,869.91

006 NONTAXABLE TOWN TAX 236.62 7,204.52  
006 NONTAXABLE TOWN TAX ADJUST 236.62 0.00 7,204.52

007 TAXABLE SCHOOL TAX 236.61  
007 TAXABLE SCHOOL TAX ADJUST 236.61 7.56 236.61

007 NONTAXABLE SCHOOL TAX 236.61 168,742.90  
007 NONTAXABLE SCHOOL TAX ADJUST 236.61 128.67 168,608.67

008 NONTAXABLE FRANCHISE TAX 236.96 1,550.66  
008 NONTAXABLE FRANCHISE TAX ADJUST 236.96 0.00 1,550.66

SALES TAXES TOTALS: 262,251.76

MISCELLANEOUS CHARGE/CREDIT

202 NONTAXABLE CREDIT REPORT CHARGE 903.00 15 17.95  
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST 903.00 0.00 17.95

203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG 415.00 43 3,710.00  
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ 415.00 0.00 3,710.00

204 NONTAXABLE CAPITAL CREDITS APPLIED 201.10 0.00  
204 NONTAXABLE CAPITAL CREDITS APPLIED ADJUST 201.10 65.82 65.82

210 NONTAXABLE RED LOAN 124.11 3,709.71  
210 NONTAXABLE RED LOAN ADJUST 124.11 0.00 3,709.71

211 NONTAXABLE LONG TERM AGREEMENT 142.30 2,940.88  
211 NONTAXABLE LONG TERM AGREEMENT ADJUST 142.30 0.00 2,940.88



*** KWH TOTALS ***	CURR KWH	CURR KWH ADD	CURR DVC KWH	CURR DVC KWH ADD	TOTAL KWH
REVENUE CLASS 1	19,477,297	53,516	394,586	0	19,925,400
REVENUE CLASS 3	26,471	0	2,013	0	28,484
REVENUE CLASS 4	16,813	0	0	0	16,813
REVENUE CLASS 6	4,200	0	168,593	0	172,793
REVENUE CLASS 7	12,992,303	0	4,514	0	12,996,817
REVENUE CLASS 8	4,693,987	15,173	107,932	0	4,817,100
REVENUE CLASS 9	5,353,975	0	20,275	0	5,374,250
TOTAL:	72,575,047	68,789	698,013	123	73,204,148

*** YEAR TO DATE TOTALS - REVENUE *** (YTD REVENUE INCLUDES YTD DVC REVENUE)	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	42,257,193.21	169,553.59	0.00	0.00
REVENUE CLASS 3	23,103.61	3,972.24	0.00	0.00
REVENUE CLASS 4	11,902.68	0.00	0.00	0.00
REVENUE CLASS 6	243,215.82	222,101.47	0.00	0.00
REVENUE CLASS 7	7,676,501.09	4,186.42	0.00	0.00
REVENUE CLASS 8	4,812,157.49	110,529.97	0.00	0.00
REVENUE CLASS 9	4,227,918.19	19,338.87	0.00	0.00
TOTAL:	58,752,106.03	827,792.35	0.00	0.00

*** YEAR TO DATE TOTALS - KWH ***	YTD KWH	YTD KWH ADD	CURR BILL KW	CURR BILL KW ADD
REVENUE CLASS 1	587,793,724	0	9,500	0.00
REVENUE CLASS 3	248,994	0	0.00	0.00
REVENUE CLASS 4	153,187	0	0.00	0.00
REVENUE CLASS 6	1,639,770	0	0.00	0.00
REVENUE CLASS 7	137,512,770	0	30,946,624	0.00
REVENUE CLASS 8	56,012,829	0	90,999	0.00
REVENUE CLASS 9	51,198,080	0	44,931,152	0.00
TOTAL:	844,764,354	0	45,978,275	0.00

*** BALANCES ON FILE ***	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,359,335.00	458,250.00	2,214.03	11,599.45	24,501.03
REVENUE CLASS 3	180.00	200.00	1.00	3.00	11.00
REVENUE CLASS 4	560.00	100.00	.50	1.00	1.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,625.00	700.00	3.50	231.55	34.80
REVENUE CLASS 7	705.00	348,664.10	1,749.18	4,244.80	13,346.24
REVENUE CLASS 8	23,935.00	30,500.00	444.55	2,455.35	7,490.87
REVENUE CLASS 9	3,475.00	208,202.86	1,039.81	8,300.51	11,220.30
REVENUE CLASS 0	810.00	.00	.00	.00	.00
TOTAL:	1,890,650.00	1,106,536.96	5,446.57	26,554.17	52,604.79

REVENUE MO/YR: 10/2005 / FROM: 19-OCT-2005 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES  
\* - APPLIED TO CAPITAL CREDITS

3,429,753.57

BEGINNING BALANCE FROM LAST MONTH

ALL REVENUE CLASSES

011\* TAXABLE FUEL COST ADJ 368,484.60  
011\* TAXABLE FUEL COST ADJ ADJUST 310.64-  
011\* NONTAXABLE FUEL COST ADJ 2,305.68  
011\* NONTAXABLE FUEL COST ADJ ADJUST 0.00

035\* TAXABLE KVA MIN UP CHARGE 559.36  
035\* TAXABLE KVA MIN UP CHARGE ADJUST 0.00  
038\* NONTAXABLE KVA MIN UP CHARGE 461.39  
038\* NONTAXABLE KVA MIN UP CHARGE ADJUST 0.00

051\* TAXABLE 5% DISCOUNT 2,956.17-  
051\* TAXABLE 5% DISCOUNT ADJUST 0.00  
051\* NONTAXABLE 5% DISCOUNT 0.00  
051\* NONTAXABLE 5% DISCOUNT ADJUST 0.00

052\* TAXABLE EPA COMPLIANCE CHARGE 375,140.77  
052\* TAXABLE EPA COMPLIANCE CHARGE ADJUST 3,763.52-  
052\* NONTAXABLE EPA COMPLIANCE CHARGE 2,633.54  
052\* NONTAXABLE EPA COMPLIANCE CHARGE ADJUST 0.00

061\* TAXABLE SYL PCA 1 4,078.00  
061\* TAXABLE SYL PCA 1 ADJUST 0.23-  
061\* NONTAXABLE SYL PCA 1 5.28  
061\* NONTAXABLE SYL PCA 1 ADJUST 0.00

071\* TAXABLE ENERGY CHARGE 3,343,154.68  
071\* TAXABLE ENERGY CHARGE ADJUST 14,645.65-  
071\* NONTAXABLE ENERGY CHARGE 18,328.09  
071\* NONTAXABLE ENERGY CHARGE ADJUST 0.00

081\* TAXABLE DEMAND CHARGE 299,038.12  
081\* TAXABLE DEMAND CHARGE ADJUST 42,232.34-  
081\* NONTAXABLE DEMAND CHARGE 9,154.68  
081\* NONTAXABLE DEMAND CHARGE ADJUST 0.00

091\* TAXABLE CUSTOMER CHARGE 349,380.45  
091\* TAXABLE CUSTOMER CHARGE ADJUST 5.10  
091\* NONTAXABLE CUSTOMER CHARGE 885.78  
091\* NONTAXABLE CUSTOMER CHARGE ADJUST 0.00

101\* TAXABLE MV WATTAGE 175 30,958.45  
101\* TAXABLE MV WATTAGE 175 ADJUST 0.00  
101\* NONTAXABLE MV WATTAGE 175 72.54  
101\* NONTAXABLE MV WATTAGE 175 ADJUST 0.00

102\* TAXABLE MV WATT 175 14,419.34

REVENUE MD/YR: 10/2005 / FROM: 19-OCT-2005 18:34:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC POST-GL DETAIL AMOUNT TOTAL AMOUNT

CATEGORY: ALL CYCLES

# - APPLIED TO CAPITAL CREDITS

102\*\* TAXABLE MV WATT 175 ADJUST Y 0.00

102\*\* NONTAXABLE MV WATT 175 24.18

102\*\* NONTAXABLE MV WATT 175 ADJUST Y 0.00 14,443.52

103\*\* TAXABLE SOD VAP WATT 100 Y 5,310.63

103\*\* TAXABLE SOD VAP WATT 100 ADJUST Y 0.00

103\*\* NONTAXABLE SOD VAP WATT 100 Y 0.00

103\*\* NONTAXABLE SOD VAP WATT 100 ADJUST Y 0.00 5,310.63

104\*\* TAXABLE SOD VAP WATT 100 Y 1,433.79

104\*\* TAXABLE SOD VAP WATT 100 ADJUST Y 0.00

104\*\* NONTAXABLE SOD VAP WATT 100 Y 0.00

104\*\* NONTAXABLE SOD VAP WATT 100 ADJUST Y 0.00 1,433.79

105\*\* TAXABLE SODIUM V - WATT 250 Y 3,908.70

105\*\* TAXABLE SODIUM V - WATT 250 ADJUST Y 0.00

105\*\* NONTAXABLE SODIUM V - WATT 250 Y 0.00

105\*\* NONTAXABLE SODIUM V - WATT 250 ADJUST Y 0.00 3,908.70

106\*\* TAXABLE SODIUM V - WATT 250 Y 1,080.70

106\*\* TAXABLE SODIUM V - WATT 250 ADJUST Y 0.00

106\*\* NONTAXABLE SODIUM V - WATT 250 Y 0.00

106\*\* NONTAXABLE SODIUM V - WATT 250 ADJUST Y 0.00 1,080.70

107\*\* TAXABLE SOD VAP WATT 400 Y 8,088.87

107\*\* TAXABLE SOD VAP WATT 400 ADJUST Y 0.00

107\*\* NONTAXABLE SOD VAP WATT 400 Y 0.00

107\*\* NONTAXABLE SOD VAP WATT 400 ADJUST Y 0.00 8,088.87

108\*\* TAXABLE SODIUM VAP-WATT 400 Y 2,215.59

108\*\* TAXABLE SODIUM VAP-WATT 400 ADJUST Y 0.00

108\*\* NONTAXABLE SODIUM VAP-WATT 400 Y 0.00

108\*\* NONTAXABLE SODIUM VAP-WATT 400 ADJUST Y 0.00 2,215.59

109\*\* TAXABLE DECORATIVE UG 100 Y 2,912.00

109\*\* TAXABLE DECORATIVE UG 100 ADJUST Y 0.00

109\*\* NONTAXABLE DECORATIVE UG 100 Y 0.00

109\*\* NONTAXABLE DECORATIVE UG 100 ADJUST Y 0.00 2,912.00

111\*\* TAXABLE UG MV W/O POLE 175 WATT Y 2,106.85

111\*\* TAXABLE UG MV W/O POLE 175 WATT ADJUST Y 0.00

111\*\* NONTAXABLE UG MV W/O POLE 175 WATT Y 0.00

111\*\* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST Y 0.00 2,106.85

112\*\* TAXABLE UG MV W/POLE 175 WATT Y 4,721.57

112\*\* TAXABLE UG MV W/POLE 175 WATT ADJUST Y 0.00

112\*\* NONTAXABLE UG MV W/POLE 175 WATT Y 0.00

112\*\* NONTAXABLE UG MV W/POLE 175 WATT ADJUST Y 0.00 4,721.57

113\*\* TAXABLE OH DURASTAR 175 Y 598.92

113\*\* TAXABLE OH DURASTAR 175 ADJUST Y 0.00



LINE	DESCRIPTION	GL-ACCT DEPT DEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
1	CATEGORY: ALL CYCLES			
2	* - APPLIED TO CAPITAL CREDITS			
3	113* NONTAXABLE OH DURASTAR 175	N	0.00	
4	113* NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	598.92
5	ALL REVENUE CLASSES TOTALS:			41787.938 71
6	PAYMENTS			
7	TAXABLE NET PAYMENTS		5,195,640.97-	
8	TAXABLE GROSS PAYMENTS		0.00	
9	NONTAXABLE NET PAYMENTS		89,206.23	
10	NONTAXABLE GROSS PAYMENTS		0.00	
11	PAYMENT TOTALS:			5,224,847.20-
12	GRAND TOTALS OF ALL ITEMS BOOKED			
13	SALES TAXES			
14	004 TAXABLE STATE TAX	Y	0.00	
15	004 TAXABLE STATE TAX ADJUST	Y	27.45-	
16	004 NONTAXABLE STATE TAX	Y	74,561.39	
17	004 NONTAXABLE STATE TAX ADJUST	Y	0.00	74,598.94
18	006 NONTAXABLE TOWN TAX	Y	5,269.27	
19	006 NONTAXABLE TOWN TAX ADJUST	Y	34.06-	5,235.21
20	007 TAXABLE SCHOOL TAX	Y	0.00	
21	007 TAXABLE SCHOOL TAX ADJUST	Y	13.39-	
22	007 NONTAXABLE SCHOOL TAX	Y	198,411.75	
23	007 NONTAXABLE SCHOOL TAX ADJUST	Y	1,777.23-	196,621.19
24	008 NONTAXABLE FRANCHISE TAX	Y	1,421.63	
25	008 NONTAXABLE FRANCHISE TAX ADJUST	Y	0.00	1,421.63
26	SALES TAXES TOTALS:			217,811.97
27	MISCELLANEOUS CHARGE/CREDIT			
28	202 NONTAXABLE CREDIT REPORT CHARGE	Y	30.20	
29	202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	Y	0.00	30.20
30	203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	Y	31,900.01	
31	203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ	Y	0.00	3,900.01
32	204 NONTAXABLE CAPITAL CREDITS APPLIED	Y	0.00	
33	204 NONTAXABLE CAPITAL CREDITS APPLIED ADJUST	Y	142.43-	142.43-
34	210 NONTAXABLE RED LOAN	Y	3,703.71	
35	210 NONTAXABLE RED LOAN ADJUST	Y	0.00	3,703.71
36	211 NONTAXABLE LONG TERM AGREEMENT	Y	2,200.19	
37	211 NONTAXABLE LONG TERM AGREEMENT ADJUST	Y	0.00	2,200.19

REVENUE MO/YR: 10/2005 / FROM: 19-OCT-2005 18:34:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	39,427,508	232,511-	397,074	75-	39,591,998	0	39,591,998
REVENUE CLASS 3	21,860	0	2,013	0	23,873	0	23,873
REVENUE CLASS 4	10,745	0	0	0	10,745	0	10,745
REVENUE CLASS 5	2,531	626-	167,799	0	169,704	0	169,704
REVENUE CLASS 7	13,370,418	0	4,514	0	13,374,932	0	13,374,932
REVENUE CLASS 8	4,497,949	30,336-	104,399	0	4,572,032	0	4,572,032
REVENUE CLASS 9	5,832,257	0	20,275	0	5,852,532	0	5,852,532
TOTAL:	63,163,308	263,473-	696,074	75-	63,595,836	0	63,595,836

REVENUE CLASS	YTD REVENUE	YTD REVENUE ADJ	YTD DVC REVENUE	YTD DVC REVENUE ADJ	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	38,091,216.48	0	424,837.87	0	0	0
REVENUE CLASS 3	20,248.04	0	3,583.84	0	0	0
REVENUE CLASS 4	10,439.35	0	0	0	0	0
REVENUE CLASS 5	217,866.86	0	200,917.44	0	0	0
REVENUE CLASS 7	6,551,807.77	0	3,790.21	0	0	0
REVENUE CLASS 8	3,881,428.38	0	99,990.43	0	0	0
REVENUE CLASS 9	4,057,592.21	0	16,527.55	0	0	0
TOTAL:	52,830,599.09	0	749,747.34	0	0	0

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	538,071,471	0	4,750	0
REVENUE CLASS 3	220,510	0	0	0
REVENUE CLASS 4	136,374	0	0	0
REVENUE CLASS 5	1,667,202	0	0	0
REVENUE CLASS 7	119,683,195	0	30,756,056	0
REVENUE CLASS 8	51,134,867	0	91,499	0
REVENUE CLASS 9	60,646,987	0	22,736,801	7,243,968-
TOTAL:	771,560,206	0	59,589,106	7,243,968-

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,352,585.00	456,385.00	2,223.25	11,277.60	21,334.05
REVENUE CLASS 3	180.00	200.00	1.00	2.00	10.00
REVENUE CLASS 4	560.00	100.00	0.50	0.50	5.00
REVENUE CLASS 5	25.00	0	0	0	0
REVENUE CLASS 6	1,575.00	650.00	3.25	18.05	30.80
REVENUE CLASS 7	680.00	348,634.10	1,743.18	9,959.47	11,603.06
REVENUE CLASS 8	23,660.00	88,420.00	432.48	2,546.00	3,999.32
REVENUE CLASS 9	3,450.00	208,002.86	1,038.54	8,222.59	10,180.49
REVENUE CLASS 0	810.00	0	0	0	0
TOTAL:	1,383,525.00	1,102,391.96	5,442.20	32,036.21	47,158.22



Salt River Electric  
 SECT GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 07/2005 / FROM: 19-SEP-2 8:27:37 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT-DEPT-CEC	POST-CL	DETAIL	AMOUNT	TOTAL	AMOUNT
CATEGORY: ALL CYCLES					
* - APPLIED TO CAPITAL CREDITS					
BEGINNING BALANCE FROM LAST MONTH					
ALL REVENUE CLASSES					
011*	TAXABLE	FUEL COST ADJ	214,214.19		
011*	TAXABLE	FUEL COST ADJ	8.61		
011*	NONTAXABLE	FUEL COST ADJ	1,154.50		
011*	NONTAXABLE	FUEL COST ADJ	339.32		215,756.62
033*	TAXABLE	KVA MIN UP CHARGE	163.33		
033*	TAXABLE	KVA MIN UP CHARGE ADJUST	0.00		
033*	NONTAXABLE	KVA MIN UP CHARGE	234.68		
033*	NONTAXABLE	KVA MIN UP CHARGE ADJUST	0.00		398.01
051*	TAXABLE	5% DISCOUNT	2,978.22		
051*	TAXABLE	5% DISCOUNT ADJUST	0.00		
051*	NONTAXABLE	5% DISCOUNT	0.00		
051*	NONTAXABLE	5% DISCOUNT ADJUST	0.00		2,978.22
052*	TAXABLE	EPA COMPLIANCE CHARGE	220,586.01		
052*	TAXABLE	EPA COMPLIANCE CHARGE ADJUST	33.45		
052*	NONTAXABLE	EPA COMPLIANCE CHARGE	1,381.54		
052*	NONTAXABLE	EPA COMPLIANCE CHARGE ADJUST	457.94		221,476.16
061*	TAXABLE	SYL PCA 1	1,919.53		
061*	TAXABLE	SYL PCA 1 ADJUST	2.29		
061*	NONTAXABLE	SYL PCA 1	2.73		
061*	NONTAXABLE	SYL PCA 1 ADJUST	0.00		1,919.77
071*	TAXABLE	ENERGY CHARGE	4,253,708.85		
071*	TAXABLE	ENERGY CHARGE ADJUST	452.58		
071*	NONTAXABLE	ENERGY CHARGE	20,930.90		
071*	NONTAXABLE	ENERGY CHARGE ADJUST	10,520.43		4,263,660.77
081*	TAXABLE	DEMAND CHARGE	261,844.29		
081*	TAXABLE	DEMAND CHARGE ADJUST	0.00		
081*	NONTAXABLE	DEMAND CHARGE	6,818.73		
081*	NONTAXABLE	DEMAND CHARGE ADJUST	0.00		270,163.02
091*	TAXABLE	CUSTOMER CHARGE	348,183.67		
091*	TAXABLE	CUSTOMER CHARGE ADJUST	7.70		
091*	NONTAXABLE	CUSTOMER CHARGE	995.58		
091*	NONTAXABLE	CUSTOMER CHARGE ADJUST	0.00		349,184.95
101*	TAXABLE	MV WATTAGE 175	30,829.50		
101*	TAXABLE	MV WATTAGE 175 ADJUST	14.12		
101*	NONTAXABLE	MV WATTAGE 175	80.50		
101*	NONTAXABLE	MV WATTAGE 175 ADJUST	0.00		30,873.98
102*	TAXABLE	MV WATT 175	14,387.10		

REVENUE MD/YR: 09/2005 / FROM: 19-SEP-2 .8: 27.39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CATEGORY	ALL	CYCLES	GL-ACCI	DEPT	CEC	POST	GL	DETAIL	AMOUNT	TOTAL	AMOUNT
* - APPLIED TO CAPITAL CREDITS											
102*	TAXABLE	MV	WATT	175	ADJUST				16.12		
102*	NONTAXABLE	MV	WATT	175					24.18		
102*	NONTAXABLE	MV	WATT	175	ADJUST				0.00	14,395.16	
103* TAXABLE SOD VAP WATT 100											
103*	TAXABLE	SOD	VAP	WATT	100	ADJUST			5,366.70		
103*	TAXABLE	SOD	VAP	WATT	100				16.02		
103*	NONTAXABLE	SOD	VAP	WATT	100				0.00		
103*	NONTAXABLE	SOD	VAP	WATT	100	ADJUST			0.00	5,350.68	
104* TAXABLE SOD VAP WATT 100											
104*	TAXABLE	SOD	VAP	WATT	100	ADJUST			1,457.82		
104*	TAXABLE	SOD	VAP	WATT	100				0.00		
104*	NONTAXABLE	SOD	VAP	WATT	100				0.00		
104*	NONTAXABLE	SOD	VAP	WATT	100	ADJUST			0.00	1,457.82	
105* TAXABLE SODIUM V - WATT 250											
105*	TAXABLE	SODIUM	V	-	WATT	250	ADJUST		3,908.70		
105*	TAXABLE	SODIUM	V	-	WATT	250			0.00		
105*	NONTAXABLE	SODIUM	V	-	WATT	250			0.00		
105*	NONTAXABLE	SODIUM	V	-	WATT	250	ADJUST		0.00	3,908.70	
106* TAXABLE SODIUM V - WATT 250											
106*	TAXABLE	SODIUM	V	-	WATT	250	ADJUST		1,070.60		
106*	TAXABLE	SODIUM	V	-	WATT	250			0.00		
106*	NONTAXABLE	SODIUM	V	-	WATT	250			0.00		
106*	NONTAXABLE	SODIUM	V	-	WATT	250	ADJUST		0.00	1,070.60	
107* TAXABLE SOD VAP WATT 400											
107*	TAXABLE	SOD	VAP	WATT	400	ADJUST			8,028.32		
107*	TAXABLE	SOD	VAP	WATT	400				26.22		
107*	NONTAXABLE	SOD	VAP	WATT	400				0.00		
107*	NONTAXABLE	SOD	VAP	WATT	400	ADJUST			0.00	7,997.10	
108* TAXABLE SODIUM VAP-WATT 400											
108*	TAXABLE	SODIUM	VAP	-	WATT	400	ADJUST		2,228.70		
108*	TAXABLE	SODIUM	VAP	-	WATT	400			0.00		
108*	NONTAXABLE	SODIUM	VAP	-	WATT	400			0.00		
108*	NONTAXABLE	SODIUM	VAP	-	WATT	400	ADJUST		0.00	2,228.70	
109* TAXABLE DECORATIVE UG 100											
109*	TAXABLE	DECORATIVE	UG	100	ADJUST				2,512.00		
109*	TAXABLE	DECORATIVE	UG	100					0.00		
109*	NONTAXABLE	DECORATIVE	UG	100					0.00		
109*	NONTAXABLE	DECORATIVE	UG	100	ADJUST				0.00	2,512.00	
111* TAXABLE UG MV W/O POLE 175 WATT											
111*	TAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST	2,106.85		
111*	TAXABLE	UG	MV	W/O	POLE	175	WATT		0.00		
111*	NONTAXABLE	UG	MV	W/O	POLE	175	WATT		0.00		
111*	NONTAXABLE	UG	MV	W/O	POLE	175	WATT	ADJUST	0.00	2,106.85	
112* TAXABLE UG MV W/POLE 175 WATT											
112*	TAXABLE	UG	MV	W/POLE	175	WATT	ADJUST		4,448.12		
112*	TAXABLE	UG	MV	W/POLE	175	WATT			0.00		
112*	NONTAXABLE	UG	MV	W/POLE	175	WATT			0.00		
112*	NONTAXABLE	UG	MV	W/POLE	175	WATT	ADJUST		0.00	4,448.12	
113* TAXABLE OH DURASTAR 175											
113*	TAXABLE	OH	DURASTAR	175					558.52		
113*	TAXABLE	OH	DURASTAR	175	ADJUST				0.00		

Salt River Electric  
 SECT. GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 09/2005 / FROM: 19-SEP-05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS		
113* NONTAXABLE CH. DURASTAR 175	0.00	0.00
113* NONTAXABLE CH. DURASTAR 175 ADJUST	0.00	0.00
ALL REVENUE CLASSES TOTALS:		9,396,969.71
PAYMENTS		
TAXABLE NET PAYMENTS	5,850,996.34	
TAXABLE GROSS PAYMENTS	0.00	
NONTAXABLE NET PAYMENTS	34,689.74	
NONTAXABLE GROSS PAYMENTS	0.00	
PAYMENT TOTALS:		5,995,686.08
GRAND TOTALS OF ALL ITEMS BOOKED		
SALES TAXES		
004 TAXABLE STATE TAX	236.50	0.00
004 TAXABLE STATE TAX ADJUST	236.50	29.18
004 NONTAXABLE STATE TAX	236.50	74,521.94
004 NONTAXABLE STATE TAX ADJUST	236.50	2,651.73
005 TAXABLE TOWN TAX	236.62	0.00
005 TAXABLE TOWN TAX ADJUST	236.62	0.52
005 NONTAXABLE TOWN TAX	236.62	6,208.10
005 NONTAXABLE TOWN TAX ADJUST	236.62	0.00
006 TAXABLE SCHOOL TAX	236.61	0.00
006 TAXABLE SCHOOL TAX ADJUST	236.61	13.87
006 NONTAXABLE SCHOOL TAX	236.61	154,184.20
006 NONTAXABLE SCHOOL TAX ADJUST	236.61	5.07
007 TAXABLE FRANCHISE TAX	236.96	0.00
007 TAXABLE FRANCHISE TAX ADJUST	236.96	11.38
007 NONTAXABLE FRANCHISE TAX	236.96	1,648.44
007 NONTAXABLE FRANCHISE TAX ADJUST	236.96	884.83
SALES TAXES TOTALS:		233,020.13
MISCELLANEOUS CHARGE/CREDIT		
202 NONTAXABLE CREDIT REPORT CHARGE	903.00	10.65
202 NONTAXABLE CREDIT REPORT CHARGE ADJUST	903.00	0.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG	415.00	4,100.00
203 NONTAXABLE TEMPORARY RENTAL MONTHLY CHG ADJ	415.00	0.00
204 NONTAXABLE CAPITAL CREDITS APPLIED	201.10	0.00
204 NONTAXABLE CAPITAL CREDITS APPLIED ADJUST	201.10	1,175.22



\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	53,175,032	6,976	894,350	150	53,562,256
REVENUE CLASS 3	24,238	0	2,163	0	26,401
REVENUE CLASS 4	11,681	0	0	0	11,681
REVENUE CLASS 6	2,501	0	168,043	75	170,469
REVENUE CLASS 7	13,460,672	247,680	4,514	0	13,217,306
REVENUE CLASS 8	5,445,345	0	104,278	426	5,549,217
REVENUE CLASS 9	6,494,955	0	20,275	0	6,515,240
TOTAL	78,616,454	254,656	693,623	651	79,054,770

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	34,934,500.53	382,642.58	00	00
REVENUE CLASS 3	18,114.53	3,259.52	00	00
REVENUE CLASS 4	7,504.90	00	00	00
REVENUE CLASS 6	193,521.62	179,714.32	00	00
REVENUE CLASS 7	5,756,226.64	3,394.00	00	00
REVENUE CLASS 8	3,500,424.08	87,965.95	00	00
REVENUE CLASS 9	3,630,766.08	14,716.43	00	00
TOTAL	48,043,060.38	671,895.20	00	00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	498,502,648	0	5,750	000
REVENUE CLASS 3	197,843	0	000	000
REVENUE CLASS 4	125,609	0	000	000
REVENUE CLASS 6	1,496,272	0	000	000
REVENUE CLASS 7	106,308,263	0	30,308,488	000
REVENUE CLASS 8	46,937,660	0	86,999	000
REVENUE CLASS 9	54,794,055	0	16,530,009	000
TOTAL	707,964,370	0	46,931,246	000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,345,255.00	439,680.00	2,188.89	11,978.85	19,114.80
REVENUE CLASS 3	205.00	200.00	1.00	1.00	91.00
REVENUE CLASS 4	560.00	100.00	00	00	00
REVENUE CLASS 5	25.00	00	00	00	00
REVENUE CLASS 6	1,530.00	450.00	3.25	14.80	27.59
REVENUE CLASS 7	680.00	948,634.10	1,743.18	8,226.29	9,969.88
REVENUE CLASS 8	23,585.00	87,010.00	419.34	2,889.72	3,352.84
REVENUE CLASS 9	3,430.00	207,753.86	1,038.54	7,500.87	9,141.99
TOTAL	1,376,120.00	1,100,024.94	5,394.22	29,510.93	41,716.02

REVENUE MO/YR: 08/2005 / FROM: 17-AUG-2005 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

SECTION: GRAND TOTALS/BY CYCLE B: 94:98 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT SEC POST-GL DETAIL AMOUNT TOTAL AMOUNT

CATEGORY: ALL CYCLES \* - APPLIED TO CAPITAL CREDITS

BEGINNING BALANCE FROM LAST MONTH 4,451,547.43

ALL REVENUE CLASSES

011*	TAXABLE FUEL COST ADJ	Y	153,280.18	
011*	TAXABLE FUEL COST ADJ ADJUST	Y	49.91	
011*	NONTAXABLE FUEL COST ADJ	Y	1,026.47	
011*	NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00	126,356.54
038*	TAXABLE KVA MIN UP CHARGE	Y	148.92	
038*	TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE	Y	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	148.92
051*	TAXABLE 5% DISCOUNT	Y	3,024.82	
051*	TAXABLE 5% DISCOUNT ADJUST	Y	0.00	
051*	NONTAXABLE 5% DISCOUNT	Y	0.00	
051*	NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	3,024.82
052*	TAXABLE EPA COMPLIANCE CHARGE	Y	240,809.85	
052*	TAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	36.04	
052*	NONTAXABLE EPA COMPLIANCE CHARGE	Y	1,718.67	
052*	NONTAXABLE EPA COMPLIANCE CHARGE ADJUST	Y	0.00	242,592.48
061*	TAXABLE SYL PCA 1	Y	535.89	
061*	TAXABLE SYL PCA 1 ADJUST	Y	0.95	
061*	NONTAXABLE SYL PCA 1	Y	1.30	
061*	NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	542.14
071*	TAXABLE ENERGY CHARGE	Y	5,044,484.45	
071*	TAXABLE ENERGY CHARGE ADJUST	Y	1,177.36	
071*	NONTAXABLE ENERGY CHARGE	Y	35,422.61	
071*	NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	5,078,709.71
081*	TAXABLE DEMAND CHARGE	Y	259,328.20	
081*	TAXABLE DEMAND CHARGE ADJUST	Y	0.00	
081*	NONTAXABLE DEMAND CHARGE	Y	7,128.21	
081*	NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	266,456.41
091*	TAXABLE CUSTOMER CHARGE	Y	348,116.87	
091*	TAXABLE CUSTOMER CHARGE ADJUST	Y	15.40	
091*	NONTAXABLE CUSTOMER CHARGE	Y	993.58	
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	349,125.87
101*	TAXABLE MV WATTAGE 175	Y	30,893.98	
101*	TAXABLE MV WATTAGE 175 ADJUST	Y	24.18	
101*	NONTAXABLE MV WATTAGE 175	Y	50.60	
101*	NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	30,990.40
102*	TAXABLE MV WATT 175	Y	14,451.58	

REVENUE MO/YR: 08/2008 / FROM: 17-AUG-18:54:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

SECT: GRAND TOTALS/BY CYCLE

CATEGORY: ALL CYCLES GL-ACCT DEPT CEC POST-GL DETAIL AMOUNT TOTAL AMOUNT

LINE	DESCRIPTION	Y	AMOUNT	TOTAL
102*	TAXABLE MV WATT 175 ADJUST	Y	32.24	
102*	NONTAXABLE MV WATT 175	Y	24.18	
102*	NONTAXABLE MV WATT 175 ADJUST	Y	0.00	14,443.52
103*	TAXABLE SOD VAP WATT 100	Y	5,382.72	
103*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
104*	TAXABLE SOD VAP WATT 100	Y	1,457.82	
104*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,457.82
105*	TAXABLE SODIUM V - WATT 250	Y	3,918.80	
105*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	3,918.80
106*	TAXABLE SODIUM V - WATT 250	Y	1,070.60	
106*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	1,070.60
107*	TAXABLE SOD VAP WATT 400	Y	8,049.54	
107*	TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	8,049.54
108*	TAXABLE SODIUM VAP-WATT 400	Y	2,202.48	
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	2,202.48
109*	TAXABLE DECORATIVE UG 100	Y	2,840.32	
109*	TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,840.32
111*	TAXABLE UG MV W/O POLE 175 WATT	Y	2,106.85	
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	2,106.85
112*	TAXABLE UG MV W/POLE 175 WATT	Y	4,448.12	
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	4,448.12
113*	TAXABLE OH DURASTAR 175	N	558.92	
113*	TAXABLE OH DURASTAR 175 ADJUST	N	0.00	



\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	65,584,045	20,747	374,1850	225	65,957,943
REVENUE CLASS 3	17,708	0	2,163	0	19,871
REVENUE CLASS 4	16,781	0	0	0	16,781
REVENUE CLASS 6	2,655	0	167,451	300	169,826
REVENUE CLASS 7	13,231,402	0	4,314	0	13,235,916
REVENUE CLASS 8	6,249,385	22	104,926	0	6,354,239
REVENUE CLASS 9	7,093,077	0	20,390	0	7,113,427
TOTAL	92,195,033	20,769	674,264	529	92,869,003

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	31,126,757.90	338,809.82	00	00
REVENUE CLASS 3	15,613.93	2,185.40	00	00
REVENUE CLASS 4	8,562.39	00	00	00
REVENUE CLASS 6	170,994.77	158,794.71	00	00
REVENUE CLASS 7	5,043,397.59	2,197.79	00	00
REVENUE CLASS 8	3,082,027.56	77,903.94	00	00
REVENUE CLASS 9	3,198,716.93	13,203.31	00	00
TOTAL	42,646,090.67	594,524.57	00	00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	444,939,930	0	5,250	000
REVENUE CLASS 3	167,462	0	000	000
REVENUE CLASS 4	113,928	0	000	000
REVENUE CLASS 6	1,325,803	0	000	000
REVENUE CLASS 7	93,090,737	0	27,433,912	000
REVENUE CLASS 8	40,990,909	0	90,999	000
REVENUE CLASS 9	48,278,815	0	16,806,312	000
TOTAL	629,909,600	0	46,588,473	000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,337,310.00	447,926.00	2,183.26	11,524.54	16,924.91
REVENUE CLASS 3	205.00	200.00	1.00	00	8.00
REVENUE CLASS 4	950.00	00	00	00	00
REVENUE CLASS 5	25.00	00	00	00	00
REVENUE CLASS 6	1,550.00	650.00	3.00	11.55	24.30
REVENUE CLASS 7	680.00	348,634.10	1,134.97	6,483.11	8,116.70
REVENUE CLASS 8	23,535.00	84,490.00	406.40	2,209.86	3,143.48
REVENUE CLASS 9	3,425.00	207,702.86	1,038.94	6,688.96	8,103.41
REVENUE CLASS 0	810.00	00	00	00	00
TOTAL	1,368,100.00	1,067,361.96	4,766.77	26,914.02	36,320.80

100% TAXABLE AMOUNT IN CASE OF LIQUIDATION  
 100% NON-TAXABLE INVESTMENT AMOUNTS IN CASE OF LIQUIDATION  
 100% NON-TAXABLE INVESTMENT AMOUNTS IN CASE OF LIQUIDATION  
 100% NON-TAXABLE INVESTMENT AMOUNTS IN CASE OF LIQUIDATION

SEC - Salt River Electric  
 REVENUE MO/YR: 07/2005 / FROM: 19-JUL-18:26:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS		
BEGINNING BALANCE FROM LAST MONTH 4,170,184.96		
ALL REVENUE CLASSES		
011* TAXABLE FUEL COST ADJ	826,777.32	
011* TAXABLE FUEL COST ADJ ADJUST	505.76-	
011* NONTAXABLE FUEL COST ADJ	2,635.44	
011* NONTAXABLE FUEL COST ADJ ADJUST	0.00	828,807.00
038* TAXABLE KVA MIN UP CHARGE	1,166.07	
038* TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	0.00	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	1,166.07
051* TAXABLE 5% DISCOUNT	3,079.37-	
051* TAXABLE 5% DISCOUNT ADJUST	0.00	
051* NONTAXABLE 5% DISCOUNT	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	0.00	3,079.37-
061* TAXABLE SYL PCA 1	6,710.07	
061* TAXABLE SYL PCA 1 ADJUST	0.00	
061* NONTAXABLE SYL PCA 1	8.75	
061* NONTAXABLE SYL PCA 1 ADJUST	0.00	6,718.83
071* TAXABLE ENERGY CHARGE	4,707,599.79	
071* TAXABLE ENERGY CHARGE ADJUST	3,545.24-	
071* NONTAXABLE ENERGY CHARGE	15,062.05	
071* NONTAXABLE ENERGY CHARGE ADJUST	0.00	4,719,116.60
081* TAXABLE DEMAND CHARGE	248,581.98	
081* TAXABLE DEMAND CHARGE ADJUST	0.00	
081* NONTAXABLE DEMAND CHARGE	2,698.48	
081* NONTAXABLE DEMAND CHARGE ADJUST	0.00	251,240.46
091* TAXABLE CUSTOMER CHARGE	346,243.55	
091* TAXABLE CUSTOMER CHARGE ADJUST	7.70	
091* NONTAXABLE CUSTOMER CHARGE	957.46	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	347,208.71
101* TAXABLE MV WATTAGE 175	30,579.71	
101* TAXABLE MV WATTAGE 175 ADJUST	0.00	
101* NONTAXABLE MV WATTAGE 175	72.54	
101* NONTAXABLE MV WATTAGE 175 ADJUST	0.00	30,652.25
102* TAXABLE MV WATT 175	14,435.69	
102* TAXABLE MV WATT 175 ADJUST	0.00	
102* NONTAXABLE MV WATT 175	24.18	
102* NONTAXABLE MV WATT 175 ADJUST	0.00	14,459.87
103* TAXABLE SOD VAP WATT 100	5,390.73	



S-It River Electric  
 SECTT GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 07/2005 / FROM: 19-JUL-20 8:26:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS	0.00	
103* TAXABLE SOD VAP WATT 100 ADJUST	0.00	
103* NONTAXABLE SOD VAP WATT 100	0.00	
103* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	5,390.73
104* TAXABLE SOD VAP WATT 100	1,449.81	
104* TAXABLE SOD VAP WATT 100 ADJUST	0.00	
104* NONTAXABLE SOD VAP WATT 100	0.00	
104* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	1,449.81
105* TAXABLE SODIUM V - WATT 250	3,939.00	
105* TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
105* NONTAXABLE SODIUM V - WATT 250	0.00	
105* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	3,939.00
106* TAXABLE SODIUM V - WATT 250	1,020.10	
106* TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
106* NONTAXABLE SODIUM V - WATT 250	0.00	
106* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	1,020.10
107* TAXABLE SOD VAP WATT 400	8,036.43	
107* TAXABLE SOD VAP WATT 400 ADJUST	0.00	
107* NONTAXABLE SOD VAP WATT 400	0.00	
107* NONTAXABLE SOD VAP WATT 400 ADJUST	0.00	8,036.43
108* TAXABLE SODIUM VAP-WATT 400	2,215.59	
108* TAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	
108* NONTAXABLE SODIUM VAP-WATT 400	0.00	
108* NONTAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	2,215.59
109* TAXABLE DECORATIVE UG 100	2,831.36	
109* TAXABLE DECORATIVE UG 100 ADJUST	0.00	
109* NONTAXABLE DECORATIVE UG 100	0.00	
109* NONTAXABLE DECORATIVE UG 100 ADJUST	0.00	2,831.36
111* TAXABLE UG MV W/O POLE 175 WATT	2,106.85	
111* TAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT	0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	2,106.85
112* TAXABLE UG MV W/POLE 175 WATT	4,411.66	
112* TAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	
112* NONTAXABLE UG MV W/POLE 175 WATT	0.00	
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	4,411.66
113* TAXABLE OH DURASTAR 175	598.92	
113* TAXABLE OH DURASTAR 175 ADJUST	0.00	
113* NONTAXABLE OH DURASTAR 175	0.00	
113* NONTAXABLE OH DURASTAR 175 ADJUST	0.00	598.92
ALL REVENUE CLASSES TOTALS:		
TAXABLE NET PAYMENTS		6,228,290.87
PAYMENTS		
TAXABLE NET PAYMENTS		6,572,182.49

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH	TOTAL KWH ADJ
REVENUE CLASS 1	61,423,263	27,847	393,561	0	0	0	61,788,977	224
REVENUE CLASS 2	224	0	0	0	0	0	0	0
REVENUE CLASS 3	18,246	0	2,013	0	0	0	20,259	0
REVENUE CLASS 4	14,593	0	0	0	0	0	14,593	0
REVENUE CLASS 5	2,609	0	169,711	0	0	0	168,316	0
REVENUE CLASS 6	7,420,387	0	4,514	0	0	0	7,424,901	0
REVENUE CLASS 7	5,552,170	31,994	104,401	0	0	0	5,724,577	0
REVENUE CLASS 8	6,580,207	0	20,390	0	0	0	6,600,597	0
REVENUE CLASS 9	4,482,922	0	0	0	0	0	4,482,922	0
TOTAL	85,594,617	59,841	690,550	0	0	0	86,225,326	0

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	26,804,356.79	0	0	0
REVENUE CLASS 2	23.12	0	0	0
REVENUE CLASS 3	13,784.68	0	0	0
REVENUE CLASS 4	7,402.40	0	0	0
REVENUE CLASS 5	149,309.43	0	0	0
REVENUE CLASS 6	4,389,526.60	0	0	0
REVENUE CLASS 7	2,630,344.42	0	0	0
REVENUE CLASS 8	2,764,965.27	0	0	0
TOTAL	36,759,812.71	0	0	0

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	379,035,817	0	6,000	0
REVENUE CLASS 2	224	0	0	0
REVENUE CLASS 3	149,591	0	0	0
REVENUE CLASS 4	97,147	0	0	0
REVENUE CLASS 5	1,156,092	0	0	0
REVENUE CLASS 6	79,834,841	0	18,057.144	0
REVENUE CLASS 7	34,562,537	0	89,749	0
REVENUE CLASS 8	41,163,388	0	16,518.254	0
REVENUE CLASS 9	0	0	7,027.000	0
TOTAL	536,041,597	0	43,698.147	0

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,329,150.00	448,870.00	2,164.59	11,941.02	14,736.65
REVENUE CLASS 3	205.00	200.00	1.00	11.00	7.00
REVENUE CLASS 4	560.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	23.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,560.00	600.00	3.40	11.30	21.30
REVENUE CLASS 7	699.00	226,911.74	1,134.37	9,183.14	6,982.13
REVENUE CLASS 8	23,460.00	82,270.00	405.60	2,239.36	2,742.08
REVENUE CLASS 9	3,375.00	207,702.86	1,030.92	6,159.77	7,064.87
REVENUE CLASS 0	839.00	0.00	0.00	0.00	0.00
TOTAL	1,359,825.00	966,574.60	4,760.08	29,521.59	31,554.03

REVENUE MO/YR: 06/2005 / FROM: 17-JUN-20 / SECTION: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 06/2005 / FROM: 17-JUN-20 / SECTION: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 CATEGORY: ALL CYCLES # - APPLIED TO CAPITAL CREDITS  
 # - APPLIED TO CAPITAL CREDITS  
 # - APPLIED TO CAPITAL CREDITS

GL-ACCT-DEPT-CEC	POST-GL-DETAIL-AMOUNT	TOTAL-AMOUNT
BEGINNING BALANCE FROM LAST MONTH		3,139,793.65
ALL REVENUE CLASSES		
011* TAXABLE FUEL COST ADJ	899,625.47	
011* TAXABLE FUEL COST ADJ ADJUST	3,677.03	
011* NONTAXABLE FUEL COST ADJ	2,876.32	
011* NONTAXABLE FUEL COST ADJ ADJUST	0.00	898,824.76
038* TAXABLE KVA MIN UP CHARGE	941.11	
038* TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	0.00	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	941.11
051* TAXABLE 5% DISCOUNT	3,533.91	
051* TAXABLE 5% DISCOUNT ADJUST	0.00	
051* NONTAXABLE 5% DISCOUNT	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	0.00	3,533.91
061* TAXABLE SYL PCA 1	7,533.93	
061* TAXABLE SYL PCA 1 ADJUST	4.96	
061* NONTAXABLE SYL PCA 1	10.66	
061* NONTAXABLE SYL PCA 1 ADJUST	0.00	7,533.63
071* TAXABLE ENERGY CHARGE	4,425,757.98	
071* TAXABLE ENERGY CHARGE ADJUST	28,697.51	
071* NONTAXABLE ENERGY CHARGE	14,103.71	
071* NONTAXABLE ENERGY CHARGE ADJUST	0.00	4,411,666.18
081* TAXABLE DEMAND CHARGE	254,355.47	
081* TAXABLE DEMAND CHARGE ADJUST	0.00	
081* NONTAXABLE DEMAND CHARGE	2,630.50	
081* NONTAXABLE DEMAND CHARGE ADJUST	0.00	256,985.97
091* TAXABLE CUSTOMER CHARGE	343,255.01	
091* TAXABLE CUSTOMER CHARGE ADJUST	7.70	
091* NONTAXABLE CUSTOMER CHARGE	934.36	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	346,197.07
101* TAXABLE MV WATTAGE 175	29,984.37	
101* TAXABLE MV WATTAGE 175 ADJUST	31.15	
101* NONTAXABLE MV WATTAGE 175	78.36	
101* NONTAXABLE MV WATTAGE 175 ADJUST	0.00	30,031.58
102* TAXABLE MV WATT 175	14,268.63	
102* TAXABLE MV WATT 175 ADJUST	8.08	
102* NONTAXABLE MV WATT 175	23.40	
102* NONTAXABLE MV WATT 175 ADJUST	0.00	14,283.99
103* TAXABLE SOD VAP WATT 100	5,337.75	

REVENUE MO/YR: 06/2005 / FROM: 17-JUN-20 SECT: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

GL=ACCT-DEPT-CEC-POST=0L-DETAIL-AMOUNT-

GL=ACCT-DEPT-CEC-POST=0L-DETAIL-AMOUNT-

GL=ACCT-DEPT-CEC-POST=0L-DETAIL-AMOUNT-

LINE	DESCRIPTION	Y	AMOUNT	TOTAL AMOUNT
1	* APPLIED TO CAPITAL CREDITS			
2	103* TAXABLE SOD VAP WATT 100 ADJUST	Y	39.24	
3	103** NONTAXABLE SOD VAP WATT 100	Y	0.00	
4	103* NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	5,318.51
5	104** TAXABLE SOD VAP WATT 100	Y	1,431.31	
6	104** TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
7	104* NONTAXABLE SOD VAP WATT 100	Y	0.00	
8	104** NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,431.31
9	105* TAXABLE SODIUM V - WATT 250	Y	3,869.36	
10	105** TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
11	105* NONTAXABLE SODIUM V - WATT 250	Y	0.00	
12	105** NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	3,869.36
13	106** TAXABLE SODIUM V - WATT 250	Y	994.78	
14	106** TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
15	106* NONTAXABLE SODIUM V - WATT 250	Y	0.00	
16	106** NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	994.78
17	107** TAXABLE SOD VAP WATT 400	Y	7,840.25	
18	107** TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
19	107* NONTAXABLE SOD VAP WATT 400	Y	0.00	
20	107** NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	7,840.25
21	108* TAXABLE SODIUM VAP-WATT 400	Y	2,131.99	
22	108** TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	
23	108* NONTAXABLE SODIUM VAP-WATT 400	Y	0.00	
24	108** NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	2,131.99
25	109* TAXABLE DECORATIVE UG 100	Y	2,805.96	
26	109** TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
27	109* NONTAXABLE DECORATIVE UG 100	Y	0.00	
28	109** NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,805.96
29	111* TAXABLE UG MV W/O POLE 175 WATT	Y	2,083.16	
30	111** TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
31	111* NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
32	111** NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	2,083.16
33	112* TAXABLE UG MV W/POLE 175 WATT	Y	4,361.82	
34	112** TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
35	112* NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00	
36	112** NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	4,361.82
37	113* TAXABLE OH DURASTAR 175	N	587.88	
38	113** TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
39	113* NONTAXABLE OH DURASTAR 175	N	0.00	
40	113** NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	587.88
41	ALL REVENUE CLASSES TOTALS:			5,993,861.36
42	PAYMENTS			
43	TAXABLE NET PAYMENTS		5,244,867.88	

REVENUE MD/YR: 06/2005 / FROM: 17-JUN-2000 18:14:55 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	96,978,418	258,899	372,932	465	57,111,956
REVENUE CLASS 2	18,743	0	2,013	0	20,776
REVENUE CLASS 3	13,847	0	0	0	13,847
REVENUE CLASS 4	2,870	0	165,291	0	168,161
REVENUE CLASS 5	8,123,750	0	4,410	0	8,128,160
REVENUE CLASS 6	9,397,398	79,040	104,341	0	9,482,699
REVENUE CLASS 7	6,683,348	0	20,350	0	6,703,698
REVENUE CLASS 8	4,501,896	0	0	0	4,501,896
TOTAL	82,120,290	337,939	688,937	465	82,470,823

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	22,216,967.66	251,015.00	0.00	0.00
REVENUE CLASS 2	11,809.74	2,082.83	0.00	0.00
REVENUE CLASS 3	6,303.22	0.00	0.00	0.00
REVENUE CLASS 4	126,835.57	117,237.03	0.00	0.00
REVENUE CLASS 5	2,451,483.16	2,205.37	0.00	0.00
REVENUE CLASS 6	2,176,398.97	57,636.72	0.00	0.00
REVENUE CLASS 7	2,300,790.60	9,766.95	0.00	0.00
REVENUE CLASS 8	1,240,933.32	0.00	0.00	0.00
TOTAL	30,531,521.84	439,243.91	0.00	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KWH ADJ
REVENUE CLASS 1	317,260,073	0	4,250	0.00
REVENUE CLASS 2	129,332	0	0.00	0.00
REVENUE CLASS 3	82,829	0	0.00	0.00
REVENUE CLASS 4	987,951	0	19,670,040	0.00
REVENUE CLASS 5	41,874,570	0	83,999	0.00
REVENUE CLASS 6	28,844,177	0	16,039,902	0.00
REVENUE CLASS 7	34,564,831	0	8,770,000	0.00
REVENUE CLASS 8	25,072,448	0	44,568,191	0.00
TOTAL	449,816,271	0		

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCUE INT	YTD INTEREST
REVENUE CLASS 1	1,321,445.00	446,230.00	2,157.78	11,987.46	12,971.96
REVENUE CLASS 2	209.00	200.00	1.00	10.00	6.00
REVENUE CLASS 3	570.00	0.00	0.00	0.00	0.00
REVENUE CLASS 4	25.00	0.00	3.40	13.90	17.90
REVENUE CLASS 5	1,560.00	700.00	1,134.57	8,678.97	9,847.56
REVENUE CLASS 6	659.00	226,911.74	402.85	2,304.26	2,339.98
REVENUE CLASS 7	23,210.00	81,780.00	1,050.92	9,353.13	6,013.95
REVENUE CLASS 8	3,379.00	210,178.26	0.00	0.00	0.00
REVENUE CLASS 9	860.00	0.00	0.00	0.00	0.00
TOTAL	1,351,905.00	966,000.00	4,750.52	28,347.32	26,792.95

REVENUE MD/YR: 05/2005 / FROM: 18-MAY-18:37:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING	SEC	GL-ACCT DEPT CFC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES				
# - APPLIED TO CAPITAL CREDITS				
BEGINNING BALANCE FROM LAST MONTH				
ALL REVENUE CLASSES				
011# TAXABLE FUEL COST ADJ	Y	611,104.36		
011# TAXABLE FUEL COST ADJ ADJUST	Y	799,977		
011# NONTAXABLE FUEL COST ADJ	Y	1,533.74		
011# NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00	612,238.13	
038# TAXABLE KVA MIN UP CHARGE	Y	330.23		
038# TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00		
038# NONTAXABLE KVA MIN UP CHARGE	Y	0.00		
038# NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	330.23	
051# TAXABLE 5% DISCOUNT	Y	3,233.19		
051# TAXABLE 5% DISCOUNT ADJUST	Y	0.00		
051# NONTAXABLE 5% DISCOUNT	Y	0.00		
051# NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	3,233.19	
061# TAXABLE SYL PCA 1	Y	6,483.31		
061# TAXABLE SYL PCA 1 ADJUST	Y	2,900		
061# NONTAXABLE SYL PCA 1	Y	8.52		
061# NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	6,483.31	
071# TAXABLE ENERGY CHARGE	Y	3,227,667.01		
071# TAXABLE ENERGY CHARGE ADJUST	Y	4,382.08		
071# NONTAXABLE ENERGY CHARGE	Y	10,350.93		
071# NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	3,233,635.84	
081# TAXABLE DEMAND CHARGE	Y	256,905.89		
081# TAXABLE DEMAND CHARGE ADJUST	Y	0.00		
081# NONTAXABLE DEMAND CHARGE	Y	2,742.43		
081# NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	259,648.28	
091# TAXABLE CUSTOMER CHARGE	Y	343,703.75		
091# TAXABLE CUSTOMER CHARGE ADJUST	Y	0.00		
091# NONTAXABLE CUSTOMER CHARGE	Y	880.46		
091# NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	344,584.21	
101# TAXABLE MV WATTAGE 175	Y	29,423.22		
101# TAXABLE MV WATTAGE 175 ADJUST	Y	0.00		
101# NONTAXABLE MV WATTAGE 175	Y	73.33		
101# NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	29,497.55	
102# TAXABLE MV WATT 175	Y	13,965.46		
102# TAXABLE MV WATT 175 ADJUST	Y	0.00		
102# NONTAXABLE MV WATT 175	Y	24.24		
102# NONTAXABLE MV WATT 175 ADJUST	Y	0.00	13,989.70	
103# TAXABLE SOD VAP WATT 100	Y	5,344.84		



SEC: Salt River Electric GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

REVENUE MO/YR: 05/2005 / FROM: 18-MAY-18:37:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

GL-ACCT\_DEPT\_CEC\_POSI-GL\_DETAIL\_AMOUNT TOTAL\_AMOUNT

LINE	DESCRIPTION	Y	78-	0.00	5,339.06
1	CATEGORY: ALL CYCLES				
2	* - APPLIED TO CAPITAL CREDITS				
3	103* TAXABLE SOD VAP WATT 100 ADJUST	Y	7.78-	0.00	
4	103* NONTAXABLE SOD VAP WATT 100	Y	0.00		
5	103* NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00		
6	104* TAXABLE SOD VAP WATT 100	Y	1,431.94		
7	104* TAXABLE SOD VAP WATT 100 ADJUST	Y	7.78-		
8	104* NONTAXABLE SOD VAP WATT 100	Y	0.00		
9	104* NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00		
10	105* TAXABLE SODIUM V - WATT 250	Y	3,761.01		
11	105* TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00		
12	105* NONTAXABLE SODIUM V - WATT 250	Y	0.00		
13	105* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00		
14	106* TAXABLE SODIUM V - WATT 250	Y	965.12		
15	106* TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00		
16	106* NONTAXABLE SODIUM V - WATT 250	Y	0.00		
17	106* NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00		
18	107* TAXABLE SOD VAP WATT 400	Y	7,519.37		
19	107* TAXABLE SOD VAP WATT 400 ADJUST	Y	24.60-		
20	107* NONTAXABLE SOD VAP WATT 400	Y	0.00		
21	107* NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00		
22	108* TAXABLE SODIUM VAP-WATT 400	Y	2,047.25		
23	108* TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00		
24	108* NONTAXABLE SODIUM VAP-WATT 400	Y	0.00		
25	108* NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00		
26	109* TAXABLE DECORATIVE UG 100	Y	2,763.24		
27	109* TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00		
28	109* NONTAXABLE DECORATIVE UG 100	Y	0.00		
29	109* NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00		
30	111* TAXABLE UG MV W/O POLE 175 WATT	Y	1,851.17		
31	111* TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00		
32	111* NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00		
33	111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00		
34	112* TAXABLE UG MV W/POLE 175 WATT	Y	4,251.46		
35	112* TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00		
36	112* NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00		
37	112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00		
38	113* TAXABLE OH DURASTAR 175	N	573.39		
39	113* TAXABLE OH DURASTAR 175 ADJUST	N	0.00		
40	113* NONTAXABLE OH DURASTAR 175	N	0.00		
41	113* NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00		
42	ALL REVENUE GLASSES TOTALS				4,527,650.35
43	PAYMENTS				
44	TAXABLE NET PAYMENTS				4,440,469.71



REVENUE MO/YR: 05/2005 / FROM: 18-MAY-5 REVENUE MO/YR: 05/2005 / FROM: 18-MAY-5 / SYSTEM: MONTH END CLOSING

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH	TOTAL KWH ADJ
REVENUE CLASS 1	42,413.057	79,771.00	392.622	261.00	42,725.647	261.00
REVENUE CLASS 2	21,055.00	0.00	1,863.00	0.00	22,918.00	0.00
REVENUE CLASS 3	11,422.00	0.00	0.00	0.00	11,422.00	0.00
REVENUE CLASS 4	0.00	0.00	163.326	0.00	163.326	0.00
REVENUE CLASS 5	7,494.841	0.00	4,410.00	0.00	11,904.841	0.00
REVENUE CLASS 6	4,529.972	894.00	104.131	0.00	5,424.103	894.00
REVENUE CLASS 7	5,830.273	0.00	20.350	0.00	5,850.623	0.00
REVENUE CLASS 8	4,708.631	0.00	0.00	0.00	4,708.631	0.00
TOTAL	65,009.312	80,665.00	686.702	261.00	65,615.088	261.00

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD REVENUE ADJ	YTD DVC REVENUE	YTD DVC REVENUE ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	17,316,414.18	0.00	207,924.87	0.00	0.00
REVENUE CLASS 2	9,788.49	0.00	1,725.14	0.00	0.00
REVENUE CLASS 3	5,168.25	0.00	0.00	0.00	0.00
REVENUE CLASS 4	104,424.55	0.00	56,860.98	0.00	0.00
REVENUE CLASS 5	1,943,443.29	0.00	1,823.94	0.00	0.00
REVENUE CLASS 6	1,742,616.84	0.00	47,726.25	0.00	0.00
REVENUE CLASS 7	1,831,723.63	0.00	8,072.16	0.00	0.00
REVENUE CLASS 8	984,009.25	0.00	0.00	0.00	0.00
TOTAL	24,537,660.48	0.00	364,203.36	0.00	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KWH ADJ
REVENUE CLASS 1	260,143,829	0.00	4,500.00	0.00
REVENUE CLASS 2	108,996	0.00	0.00	0.00
REVENUE CLASS 3	67,032	0.00	0.00	0.00
REVENUE CLASS 4	817,800	0.00	20,078.720	0.00
REVENUE CLASS 5	33,746,410	0.00	88,999	0.00
REVENUE CLASS 6	23,426,136	0.00	15,852.100	0.00
REVENUE CLASS 7	27,861,133	0.00	9,181.000	0.00
REVENUE CLASS 8	21,170,592	0.00	49,205.319	0.00
TOTAL	367,349,448	0.00	109,697.739	0.00

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	DEPOSITS	CURRENT INTEREST TOT	ACCURUE INT	YTD INTEREST
REVENUE CLASS 1	1,313,865.00	2,147.07	12,178.47	10,410.28
REVENUE CLASS 2	205.00	1.00	9.00	9.00
REVENUE CLASS 3	570.00	0.00	0.00	0.00
REVENUE CLASS 4	25.00	0.00	0.00	0.00
REVENUE CLASS 5	1,560.00	2.73	10.50	14.50
REVENUE CLASS 6	555.00	1,028.03	7,544.00	4,712.99
REVENUE CLASS 7	23,085.00	401.30	2,424.41	1,936.63
REVENUE CLASS 8	3,375.00	1,090.92	6,397.00	4,963.03
REVENUE CLASS 9	860.00	0.00	0.00	0.00
TOTAL	1,344,200.00	4,631.07	28,563.38	22,042.43

SEC - N: GRAND TOTALS/BY CYCLE  
 REVENUE MO/YR: 04/2005 / FROM: 19-APR 18:41:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 GL-ACCT DEPT CEC POST-GL DETAIL AMOUNT

CATEGORY: ALL CYCLES TOTAL AMOUNT  
 \* - APPLIED TO CAPITAL CREDITS 2,901,225.93

NO	DESCRIPTION	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
BEGINNING BALANCE FROM LAST MONTH			
ALL REVENUE CLASSES			
011*	TAXABLE FUEL COST ADJ	840,184.48	
011*	TAXABLE FUEL COST ADJ ADJUST	177.70	
011*	NONTAXABLE FUEL COST ADJ	2,544.48	
011*	NONTAXABLE FUEL COST ADJ ADJUST	0.00	842,393.24
038*	TAXABLE KVA MIN UP CHARGE	711.57	
038*	TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	711.57
051*	TAXABLE 5% DISCOUNT	2,843.89	
051*	TAXABLE 5% DISCOUNT ADJUST	0.00	
051*	NONTAXABLE 5% DISCOUNT	0.00	
051*	NONTAXABLE 5% DISCOUNT ADJUST	0.00	2,843.89
061*	TAXABLE SYL PCA 1	9,522.64	
061*	TAXABLE SYL PCA 1 ADJUST	3.74	
061*	NONTAXABLE SYL PCA 1	12.60	
061*	NONTAXABLE SYL PCA 1 ADJUST	0.00	9,531.90
071*	TAXABLE ENERGY CHARGE	2,933,668.12	
071*	TAXABLE ENERGY CHARGE ADJUST	722.08	
071*	NONTAXABLE ENERGY CHARGE	8,187.17	
071*	NONTAXABLE ENERGY CHARGE ADJUST	0.00	2,941,133.21
081*	TAXABLE DEMAND CHARGE	237,809.57	
081*	TAXABLE DEMAND CHARGE ADJUST	0.00	
081*	NONTAXABLE DEMAND CHARGE	2,770.42	
081*	NONTAXABLE DEMAND CHARGE ADJUST	0.00	240,579.99
091*	TAXABLE CUSTOMER CHARGE	342,654.45	
091*	TAXABLE CUSTOMER CHARGE ADJUST	61.60	
091*	NONTAXABLE CUSTOMER CHARGE	811.15	
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	343,527.21
101*	TAXABLE MV WATTAGE 175	28,814.43	
101*	TAXABLE MV WATTAGE 175 ADJUST	46.14	
101*	NONTAXABLE MV WATTAGE 175	69.21	
101*	NONTAXABLE MV WATTAGE 175 ADJUST	0.00	28,837.50
102*	TAXABLE MV WATT 175	13,811.24	
102*	TAXABLE MV WATT 175 ADJUST	0.00	
102*	NONTAXABLE MV WATT 175	23.07	
102*	NONTAXABLE MV WATT 175 ADJUST	0.00	13,834.91
103*	TAXABLE SOD VAP WATT 100	5,299.28	

REVENUE MD/YR: 04/2005 / FROM: 19-APR-2 .8:41.08 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	450-	TOTAL KWH
REVENUE CLASS 1	37,529,700	1,494	389,999	0	0	39,920,703
REVENUE CLASS 3	17,439	0	1,863	0	0	21,298
REVENUE CLASS 4	10,523	0	0	0	0	10,523
REVENUE CLASS 6	6,975,078	0	161,703	0	0	161,703
REVENUE CLASS 7	4,114,907	13,349	4,410	0	0	4,579,488
REVENUE CLASS 8	5,495,426	0	103,141	0	0	4,204,299
REVENUE CLASS 9	4,479,024	0	20,350	0	0	5,515,776
REVENUE CLASS 0	60,223,673	11,895	681,464	450-	0	4,479,024
TOTAL:						60,892,814

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD	YTD
REVENUE CLASS 1	14,829,331.96	162,662.36	0.00	0.00	0.00
REVENUE CLASS 3	7,975.93	1,371.04	0.00	0.00	0.00
REVENUE CLASS 4	4,243.36	0.00	0.00	0.00	0.00
REVENUE CLASS 6	82,862.19	77,222.54	0.00	0.00	0.00
REVENUE CLASS 7	1,500,734.24	1,457.72	0.00	0.00	0.00
REVENUE CLASS 8	1,389,198.40	38,087.09	0.00	0.00	0.00
REVENUE CLASS 9	1,435,672.77	4,444.71	0.00	0.00	0.00
REVENUE CLASS 0	763,991.28	0.00	0.00	0.00	0.00
TOTAL:	20,010,010.13	220,245.48	0.00	0.00	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ	000
REVENUE CLASS 1	217,415,977	0	4,500	0	0
REVENUE CLASS 3	89,283	0	0	0	0
REVENUE CLASS 4	57,610	0	0	0	0
REVENUE CLASS 6	651,687	0	0	0	0
REVENUE CLASS 7	26,247,159	0	17,992,480	0	0
REVENUE CLASS 8	18,796,273	0	89,730	0	0
REVENUE CLASS 9	22,010,510	0	14,602,628	0	0
REVENUE CLASS 0	16,461,861	0	8,938,000	0	0
TOTAL:	301,730,340	0	41,627,358	0	0

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST	TOT ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,305,500.00	436,795.00	2,104.78	12,323.12	8,265.21
REVENUE CLASS 3	230.00	200.00	1.00	8.00	4.00
REVENUE CLASS 4	570.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,509.00	390.00	1.75	10.75	9.75
REVENUE CLASS 7	630.00	209,603.99	921.24	6,915.97	3,684.96
REVENUE CLASS 8	23,130.00	80,860.00	395.25	2,280.11	1,535.33
REVENUE CLASS 9	3,375.00	210,178.26	1,048.23	5,346.08	3,912.11
REVENUE CLASS 0	860.00	0.00	0.00	0.00	0.00
TOTAL:	1,935,855.00	939,987.25	4,472.25	26,484.03	17,411.36

TAXABLE NETPAYMENTS 4,582,670.77

REVENUE MO/YR: 04/2005 / FROM: 19-APR SEC: N: GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

CATEGORY	ALL CYCLES	GL-ACCT DEPT SEC	POSTI-GL DETAIL AMOUNT	TOTAL AMOUNT
#	- APPLIED TO CAPITAL CREDITS			
103*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	9,299.28
104*	TAXABLE SOD VAP WATT 100	Y	1,447.08	
104*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,447.08
105*	TAXABLE SODIUM V - WATT 250	Y	3,720.92	
105*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	3,720.92
106*	TAXABLE SODIUM V - WATT 250	Y	959.00	
106*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	959.00
107*	TAXABLE SOD VAP WATT 400	Y	7,355.40	
107*	TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	7,355.40
108*	TAXABLE SODIUM VAP-WATT 400	Y	2,029.50	
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	2,029.50
109*	TAXABLE DECORATIVE UG 100	Y	2,758.68	
109*	TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,758.68
111*	TAXABLE UG MV W/O POLE 175 WATT	Y	1,840.80	
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	1,840.80
112*	TAXABLE UG MV W/POLE 175 WATT	Y	3,929.20	
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	3,929.20
113*	TAXABLE OH DURASTAR 175	N	573.39	
113*	TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
113*	NONTAXABLE OH DURASTAR 175	N	0.00	
113*	NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	573.39
ALL REVENUE CLASSES TOTALS:				4,447,537.91
PAYMENTS				
TAXABLE NET PAYMENTS				4,552,670.77-

APR 19, 2005 18:41	REVENUE MO/YR: 03/2005 / FROM: 17-MAR	SEC	BI_MESALRPT	1
Salt River Electric				
SECTION: GRAND TOTALS/BY CYCLE				
SYSTEM: MONTH END CLOSING				
TYPE SERVICE: COOP /				
GL-ACCT DEPT SEC POST-GL DETAIL AMOUNT				
CATEGORY: ALL CYCLES				TOTAL AMOUNT
# - APPLIED TO CAPITAL CREDITS				
BEGINNING BALANCE FROM LAST MONTH				
3,419,563.55				
ALL REVENUE CLASSES				
011#	TAXABLE FUEL COST ADJ	Y	829,223.89	
011#	TAXABLE FUEL COST ADJ ADJUST	Y	36,911-	
011#	NONTAXABLE FUEL COST ADJ	Y	1,744.62	
011#	NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00	830,931.56
03B#	TAXABLE KVA MIN UP CHARGE	Y	427.11	
03B#	TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	
03B#	NONTAXABLE KVA MIN UP CHARGE	Y	39.05	
03B#	NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	466.14
051#	TAXABLE 5% DISCOUNT	Y	2,305.33-	
051#	TAXABLE 5% DISCOUNT ADJUST	Y	0.00	
051#	NONTAXABLE 5% DISCOUNT	Y	0.00	
051#	NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	2,305.33-
061#	TAXABLE SYL PCA 1	Y	7,365.43	
061#	TAXABLE SYL PCA 1 ADJUST	Y	2.64-	
061#	NONTAXABLE SYL PCA 1	Y	9.72	
061#	NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	7,372.51
071#	TAXABLE ENERGY CHARGE	Y	3,862,953.63	
071#	TAXABLE ENERGY CHARGE ADJUST	Y	64.80-	
071#	NONTAXABLE ENERGY CHARGE	Y	8,754.52	
071#	NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	3,871,643.35
081#	TAXABLE DEMAND CHARGE	Y	227,786.61	
081#	TAXABLE DEMAND CHARGE ADJUST	Y	0.00	
081#	NONTAXABLE DEMAND CHARGE	Y	187.49	
081#	NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	227,974.10
091#	TAXABLE CUSTOMER CHARGE	Y	342,427.37	
091#	TAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	
091#	NONTAXABLE CUSTOMER CHARGE	Y	772.66	
091#	NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	343,200.03
101#	TAXABLE MV WATTAGE 175	Y	28,822.12	
101#	TAXABLE MV WATTAGE 175 ADJUST	Y	0.00	
101#	NONTAXABLE MV WATTAGE 175	Y	69.21	
101#	NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	28,891.33
102#	TAXABLE MV WATT 175	Y	13,941.97	
102#	TAXABLE MV WATT 175 ADJUST	Y	46.14-	
102#	NONTAXABLE MV WATT 175	Y	23.07	
102#	NONTAXABLE MV WATT 175 ADJUST	Y	0.00	13,918.90
103#	TAXABLE SOD VAP WATT 100	Y	5,270.40	



Salt River Electric  
 SECTI GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING

REVENUE MO/YR:	03/2005	FROM: 17-MAR-20	7:34:31 / TYPE SERVICE: COOP	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES					
* - APPLIED TO CAPITAL CREDITS					
103*	TAXABLE SOD VAP WATT 100	ADJUST	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100		Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100	ADJUST	Y	0.00	5,290.40
104*	TAXABLE SOD VAP WATT 100		Y	1,447.08	
104*	NONTAXABLE SOD VAP WATT 100	ADJUST	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100		Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100	ADJUST	Y	0.00	1,447.08
105*	TAXABLE SODIUM V - WATT 250		Y	3,711.33	
105*	NONTAXABLE SODIUM V - WATT 250	ADJUST	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250		Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	ADJUST	Y	0.00	3,711.33
106*	TAXABLE SODIUM V - WATT 250		Y	968.59	
106*	NONTAXABLE SODIUM V - WATT 250	ADJUST	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250		Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	ADJUST	Y	0.00	968.59
107*	TAXABLE SOD VAP WATT 400		Y	7,293.90	
107*	NONTAXABLE SOD VAP WATT 400	ADJUST	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400		Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400	ADJUST	Y	0.00	7,293.90
108*	TAXABLE SODIUM VAP-WATT 400		Y	2,103.30	
108*	NONTAXABLE SODIUM VAP-WATT 400	ADJUST	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400		Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	ADJUST	Y	0.00	2,103.30
109*	TAXABLE DECORATIVE UG 100		Y	2,854.71	
109*	NONTAXABLE DECORATIVE UG 100	ADJUST	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100		Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100	ADJUST	Y	0.00	2,854.71
111*	TAXABLE UG MV W/O POLE 175 WATT		Y	1,840.80	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	ADJUST	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT		Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	ADJUST	Y	0.00	1,840.80
112*	TAXABLE UG MV W/POLE 175 WATT		Y	3,964.92	
112*	NONTAXABLE UG MV W/POLE 175 WATT	ADJUST	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT		Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT	ADJUST	Y	0.00	3,964.92
113*	TAXABLE OH DURASTAR 175		N	573.39	
113*	NONTAXABLE OH DURASTAR 175	ADJUST	N	0.00	
113*	NONTAXABLE OH DURASTAR 175		N	0.00	
113*	NONTAXABLE OH DURASTAR 175	ADJUST	N	0.00	573.39
ALL REVENUE CLASSES TOTALS:					5,352,141.03
PAYMENTS					
TAXABLE NET PAYMENTS					5,724,169.47-

REVENUE MO/YR: 03/2005 / FROM: 17-MAR-05 / SYSTEM: MONTH END CLOSING

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	CURR KWH	CURR KWH ADJ	CURR DVC KWH	CURR DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	56,031,216	1,194-	370,340	450-	56,419,712
REVENUE CLASS 3	20,299	0	1,853	0	22,152
REVENUE CLASS 4	14,259	0	0	0	14,259
REVENUE CLASS 5	0	0	163,357	0	163,357
REVENUE CLASS 7	6,894,638	0	4,410	0	6,899,048
REVENUE CLASS 8	4,719,310	0	103,306	0	4,818,616
REVENUE CLASS 9	5,717,346	0	20,425	0	5,737,771
REVENUE CLASS 0	4,019,326	0	0	0	4,019,326
TOTAL:	77,371,394	1,194-	683,701	450-	78,053,451

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\* (YTD REVENUE INCLUDES YTD DVC REVENUE)

REVENUE CLASS	YTD REVENUE	YTD REVENUE ADJ	YTD DVC REVENUE	YTD DVC REVENUE ADJ	DVC NOT ADD	YTD
REVENUE CLASS 1	11,779,937.79	0.00	124,127.17	0.00	0.00	11,779,937.79
REVENUE CLASS 3	5,934.32	0.00	1,028.28	0.00	0.00	5,934.32
REVENUE CLASS 4	3,355.74	0.00	0.00	0.00	0.00	3,355.74
REVENUE CLASS 5	61,438.16	0.00	59,039.43	0.00	0.00	61,438.16
REVENUE CLASS 7	1,085,453.51	0.00	1,093.29	0.00	0.00	1,086,546.80
REVENUE CLASS 8	1,052,387.15	0.00	28,564.77	0.00	0.00	1,080,951.92
REVENUE CLASS 9	1,045,707.75	0.00	4,825.46	0.00	0.00	1,050,533.21
REVENUE CLASS 0	332,247.80	0.00	0.00	0.00	0.00	332,247.80
TOTAL:	15,562,472.22	0.00	217,700.42	0.00	0.00	15,562,472.22

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KWH	CURR BILL KWH ADJ
REVENUE CLASS 1	177,494,377	0	3,750	0
REVENUE CLASS 3	67,985	0	0	0
REVENUE CLASS 4	47,087	0	0	0
REVENUE CLASS 5	489,984	0	0	0
REVENUE CLASS 7	19,667,671	0	16,835,536	0
REVENUE CLASS 8	14,592,871	0	91,500	0
REVENUE CLASS 9	16,494,734	0	14,271,087	0
REVENUE CLASS 0	11,982,837	0	8,022,000	0
TOTAL:	240,837,545	0	39,223,873	0

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCRUE INT	YTD INTEREST
REVENUE CLASS 1	1,298,340.00	430,340.00	2,073.56	12,697.36	6,160.93
REVENUE CLASS 3	230.00	200.00	1.00	7.00	3.00
REVENUE CLASS 4	545.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,453.00	350.00	2.29	12.17	8.00
REVENUE CLASS 7	605.00	184,246.24	921.24	5,594.73	2,763.72
REVENUE CLASS 8	23,040.00	80,050.00	384.70	2,593.72	1,140.00
REVENUE CLASS 9	3,375.00	207,640.55	1,007.19	4,730.93	2,863.88
REVENUE CLASS 0	860.00	0.00	0.00	0.00	0.00
TOTAL:	1,328,475.00	904,826.79	4,389.94	25,595.91	12,935.61

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S A L E S R E P O R T --- BALANCES ON FILE

Salt River Electric

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BEGINNING BALANCE FROM LAST MONTH

ALL REVENUE CLASSES

011\* TAXABLE FUEL COST ADJ 400,561.88

011\* TAXABLE FUEL COST ADJ ADJUST 141.05-

011\* NONTAXABLE FUEL COST ADJ 899.63

011\* NONTAXABLE FUEL COST ADJ ADJUST 0.00

038\* TAXABLE KVA MIN UP CHARGE 419.73

038\* TAXABLE KVA MIN UP CHARGE ADJUST 0.00

038\* NONTAXABLE KVA MIN UP CHARGE 170.27

038\* NONTAXABLE KVA MIN UP CHARGE ADJUST 0.00

051\* TAXABLE 5% DISCOUNT 1,737.57-

051\* TAXABLE 5% DISCOUNT ADJUST 0.00

051\* NONTAXABLE 5% DISCOUNT 0.00

051\* NONTAXABLE 5% DISCOUNT ADJUST 0.00

061\* TAXABLE SYL PCA 1 3,468.57

061\* TAXABLE SYL PCA 1 ADJUST 14.62-

061\* NONTAXABLE SYL PCA 1 4.56

061\* NONTAXABLE SYL PCA 1 ADJUST 0.00

071\* TAXABLE ENERGY CHARGE 3,938,987.38

071\* TAXABLE ENERGY CHARGE ADJUST 1,636.31-

071\* NONTAXABLE ENERGY CHARGE 9,327.40

071\* NONTAXABLE ENERGY CHARGE ADJUST 0.00

081\* TAXABLE DEMAND CHARGE 215,443.45

081\* TAXABLE DEMAND CHARGE ADJUST 0.00

081\* NONTAXABLE DEMAND CHARGE 111.94

081\* NONTAXABLE DEMAND CHARGE ADJUST 0.00

091\* TAXABLE CUSTOMER CHARGE 340,812.47

091\* TAXABLE CUSTOMER CHARGE ADJUST 7.70

091\* NONTAXABLE CUSTOMER CHARGE 757.26

091\* NONTAXABLE CUSTOMER CHARGE ADJUST 0.00

101\* TAXABLE MV WATTAGE 175 28,737.53

101\* TAXABLE MV WATTAGE 175 ADJUST 0.00-

101\* NONTAXABLE MV WATTAGE 175 69.21

101\* NONTAXABLE MV WATTAGE 175 ADJUST 0.00

102\* TAXABLE MV WATT 175 13,941.97

102\* TAXABLE MV WATT 175 ADJUST 0.00

102\* NONTAXABLE MV WATT 175 23.07

102\* NONTAXABLE MV WATT 175 ADJUST 0.00

103\* TAXABLE SOD VAP WATT 100 5,262.62

3,946,680.47

3,458.91

215,553.39

341,577.43

28,806.74

13,965.04

5,262.62

3,248,649.77

REVENUE MO/YR:	02/2005	FROM:	17-FEB-20	SECTION:	GRAND TOTALS/BY CYCLE	SYSTEM:	MONTH END CLOSING
ACCT DEPT CEC	POST-GL	DETAIL AMOUNT	TOTAL AMOUNT				
CATEGORY: ALL CYCLES							
103*	TAXABLE SOD VAP WATT 100 ADJUST	0.00		Y			
103*	NONTAXABLE SOD VAP WATT 100	0.00		Y			
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	0.00		Y			5,282.62
104*	TAXABLE SOD VAP WATT 100	1,439.30		Y			
104*	TAXABLE SOD VAP WATT 100 ADJUST	15.56		Y			
104*	NONTAXABLE SOD VAP WATT 100	0.00		Y			
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	0.00		Y			1,423.74
105*	TAXABLE SODIUM V - WATT 250	3,653.79		Y			
105*	TAXABLE SODIUM V - WATT 250 ADJUST	0.00		Y			
105*	NONTAXABLE SODIUM V - WATT 250	0.00		Y			
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00		Y			3,653.79
106*	TAXABLE SODIUM V - WATT 250	999.00		Y			
106*	TAXABLE SODIUM V - WATT 250 ADJUST	0.00		Y			
106*	NONTAXABLE SODIUM V - WATT 250	0.00		Y			
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00		Y			999.00
107*	TAXABLE SOD VAP WATT 400	7,232.40		Y			
107*	TAXABLE SOD VAP WATT 400 ADJUST	0.00		Y			
107*	NONTAXABLE SOD VAP WATT 400	0.00		Y			
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	0.00		Y			7,232.40
108*	TAXABLE SODIUM VAP-WATT 400	2,103.30		Y			
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	0.00		Y			
108*	NONTAXABLE SODIUM VAP-WATT 400	0.00		Y			
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	0.00		Y			2,103.30
109*	TAXABLE DECORATIVE UG 100	2,854.71		Y			
109*	TAXABLE DECORATIVE UG 100 ADJUST	0.00		Y			
109*	NONTAXABLE DECORATIVE UG 100	0.00		Y			
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	0.00		Y			2,854.71
111*	TAXABLE UG MV W/O POLE 175 WATT	1,840.80		Y			
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00		Y			
111*	NONTAXABLE UG MV W/O POLE 175 WATT	0.00		Y			
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00		Y			1,840.80
112*	TAXABLE UG MV W/POLE 175 WATT	3,964.92		Y			
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	596.54		Y			
112*	NONTAXABLE UG MV W/POLE 175 WATT	0.00		Y			
112*	NONTAXABLE UG MV W/POLE 175 WATT ADJUST	0.00		Y			3,268.38
113*	TAXABLE OH DURASTAR 175	573.39		N			
113*	TAXABLE OH DURASTAR 175 ADJUST	0.00		N			
113*	NONTAXABLE OH DURASTAR 175	0.00		N			
113*	NONTAXABLE OH DURASTAR 175 ADJUST	0.00		N			573.39
ALL REVENUE CLASSES TOTALS:							
PAYMENTS							
TAXABLE NET PAYMENTS							
4,979,394.60							

\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	KWH THIS BILLING	KWH-ADJUSTMENT	DVC-KWH-THIS BIL	DVC-KWH-ADJ	TOTAL KWH
REVENUE CLASS 1	58,393,304	30,153-	388,136	96-	58,741,191
REVENUE CLASS 3	20,488	0	1,863	0	22,351
REVENUE CLASS 4	16,063	0	0	0	16,063
REVENUE CLASS 5	0	0	163,714	1,125-	162,589
REVENUE CLASS 7	6,212,341	0	4,410	0	6,216,751
REVENUE CLASS 8	4,673,046	0	103,261	0	4,776,307
REVENUE CLASS 9	5,289,137	0	20,110	0	5,309,247
REVENUE CLASS 0	3,660,261	0	0	0	3,660,261
TOTAL	78,254,640	30,153-	681,494	1,221-	78,904,760

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\*

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	7,796,321.68	82,483.57	00	00
REVENUE CLASS 3	3,902.19	689.52	00	00
REVENUE CLASS 4	2,267.20	00	00	00
REVENUE CLASS 5	40,338.72	38,711.15	00	00
REVENUE CLASS 7	684,234.59	728.84	00	00
REVENUE CLASS 8	682,592.80	17,034.15	00	00
REVENUE CLASS 9	663,792.17	3,178.52	00	00
REVENUE CLASS 0	336,891.54	00	00	00
TOTAL	10,210,331.19	144,841.77	00	00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	121,127,495	0	000	000
REVENUE CLASS 3	45,823	0	000	000
REVENUE CLASS 4	32,828	0	000	000
REVENUE CLASS 5	326,777	0	000	000
REVENUE CLASS 7	12,808,623	0	16,219,056	000
REVENUE CLASS 8	9,721,075	0	94,000	000
REVENUE CLASS 9	10,756,963	0	14,200,639	000
REVENUE CLASS 0	7,954,511	0	7,097,000	000
TOTAL	162,784,095	0	37,610,695	000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT	INTEREST	INT-ACCRUE-INT	YTD-INTEREST
REVENUE CLASS 1	1,290,425.00	429,785.00	2,090.04	13,079.21	4,088.37	2.00
REVENUE CLASS 3	230.00	200.00	1.00	6.00	0.00	0.00
REVENUE CLASS 4	345.00	00	00	00	00	0.00
REVENUE CLASS 5	25.00	00	00	00	00	0.00
REVENUE CLASS 6	1,420.00	450.00	2.75	15.92	5.75	0.00
REVENUE CLASS 7	605.00	184,246.24	921.24	4,673.49	1,842.48	0.00
REVENUE CLASS 8	22,765.00	77,140.00	379.90	2,925.77	753.38	0.00
REVENUE CLASS 9	3,375.00	201,433.98	999.44	4,678.19	1,856.69	0.00
REVENUE CLASS 0	860.00	00	00	00	00	0.00
TOTAL	1,320,250.00	889,255.22	4,854.39	24,978.58	8,548.67	0.00

TOTAL	SUBSTATION 10	2,850,804	5,537,000	116,602.96	1	2,850,804	00	0
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REVENUE NO./YR: 01/2005 / FROM: 19-JAN-2003 / SYSTEM: MONTH END CLOSING

GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
011* TAXABLE FUEL COST ADJ	397,324.37	
011* TAXABLE FUEL COST ADJ ADJUST	520.47	
011* NONTAXABLE FUEL COST ADJ	507.38	
011* NONTAXABLE FUEL COST ADJ ADJUST	0.00	
038* TAXABLE KVA MIN UP CHARGE	436.00	
038* TAXABLE KVA MIN UP CHARGE ADJUST	0.00	
038* NONTAXABLE KVA MIN UP CHARGE	0.00	
038* NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00	
051* TAXABLE 5% DISCOUNT	2,506.56	
051* TAXABLE 5% DISCOUNT ADJUST	0.00	
051* NONTAXABLE 5% DISCOUNT	0.00	
051* NONTAXABLE 5% DISCOUNT ADJUST	0.00	
061* TAXABLE SYL PCA 1	3,250.33	
061* TAXABLE SYL PCA 1 ADJUST	6.47	
061* NONTAXABLE SYL PCA 1	3.96	
061* NONTAXABLE SYL PCA 1 ADJUST	0.00	
071* TAXABLE ENERGY CHARGE	4,184,404.39	
071* TAXABLE ENERGY CHARGE ADJUST	5,994.87	
071* NONTAXABLE ENERGY CHARGE	10,242.27	
071* NONTAXABLE ENERGY CHARGE ADJUST	0.00	
081* TAXABLE DEMAND CHARGE	291,048.50	
081* TAXABLE DEMAND CHARGE ADJUST	1,841.50	
081* NONTAXABLE DEMAND CHARGE	335.81	
081* NONTAXABLE DEMAND CHARGE ADJUST	0.00	
091* TAXABLE CUSTOMER CHARGE	340,235.81	
091* TAXABLE CUSTOMER CHARGE ADJUST	7.70	
091* NONTAXABLE CUSTOMER CHARGE	757.26	
091* NONTAXABLE CUSTOMER CHARGE ADJUST	0.00	
101* TAXABLE MV MATTAGE 175	28,491.45	
101* TAXABLE MV MATTAGE 175 ADJUST	45.14	
101* NONTAXABLE MV MATTAGE 175	61.82	
101* NONTAXABLE MV MATTAGE 175 ADJUST	0.00	
102* TAXABLE MV MATT 175	13,934.28	
102* TAXABLE MV MATT 175 ADJUST	53.83	
102* NONTAXABLE MV MATT 175	89.07	
102* NONTAXABLE MV MATT 175 ADJUST	0.00	
103* TAXABLE SOD VAP MATT 100	5,290.40	

CATEGORY	ALL CYCLES	GL-ACCT DEPT SEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
*	- APPLIED TO CAPITAL CREDITS			
103*	TAXABLE SOD VAP WATT 100 ADJUST	Y	7.78	
103*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	5,282.62
104*	TAXABLE SOD VAP WATT 100	Y	1,454.86	
104*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,454.86
105*	TAXABLE SODIUM V - WATT 250	Y	3,557.89	
105*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	3,557.89
106*	TAXABLE SODIUM V - WATT 250	Y	759.00	
106*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	759.00
107*	TAXABLE SOD VAP WATT 400	Y	7,207.80	
107*	TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	7,207.80
108*	TAXABLE SODIUM VAP-WATT 400	Y	2,103.30	
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	2,103.30
109*	TAXABLE DECORATIVE UG 100	Y	2,894.71	
109*	TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,894.71
111*	TAXABLE UG MV W/O POLE 175 WATT	Y	1,812.48	
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	1,812.48
112*	TAXABLE UG MV W/POLE 175 WATT	Y	4,661.46	
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	4,661.46
113*	TAXABLE OH DURASTAR 175	N	573.39	
113*	TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
113*	NONTAXABLE OH DURASTAR 175	N	0.00	
113*	NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	573.39
ALL REVENUE CLASSES TOTALS:				5,230,536.59
PAYMENTS				
TAXABLE NET PAYMENTS				5,840,677.28

REVENUE MO/YR: 01/2005 / FROM: 19-JAN-20 / SYSTEM: MONTH END CLOSING

\*\*\* KWH TOTALS \*\*\*  
 REVENUE CLASS 1 62,112,480 110,385- 385,349 1,023- 62,386,421  
 REVENUE CLASS 2 21,609 0 1,863 0 23,472  
 REVENUE CLASS 3 16,765 0 0 0 16,765  
 REVENUE CLASS 4 0 0 165,988 0 165,988  
 REVENUE CLASS 5 4,587,462 0 4,410 0 6,581,872  
 REVENUE CLASS 6 4,841,974 0 102,677 0 4,944,651  
 REVENUE CLASS 7 5,427,606 0 20,110 0 5,447,716  
 REVENUE CLASS 8 4,304,250 0 0 0 4,304,250

TOTAL: 83,312,146 110,385- 680,377 1,023- 83,881,135

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\*

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	YTD DVC REVENUE	CURR BILL KW	CURR BILL KW ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	3,994,764.02	41,055.22	00	41,055.22	00	00	00
REVENUE CLASS 2	1,982.50	342.76	00	342.76	00	00	00
REVENUE CLASS 3	1,151.52	00	00	00	00	00	00
REVENUE CLASS 4	20,816.12	20,017.50	00	20,017.50	00	00	00
REVENUE CLASS 5	345,278.22	364.43	00	364.43	16,488.656	00	00
REVENUE CLASS 6	345,050.53	9,472.29	00	9,472.29	91,750	00	00
REVENUE CLASS 7	334,409.63	1,577.25	00	1,577.25	14,641.885	00	00
REVENUE CLASS 8	182,283.85	00	00	00	8,727.000	00	00
TOTAL:	5,230,936.59	72,877.86	00	72,877.86	39,949.291	00	00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	52,385,015	0	000	000
REVENUE CLASS 2	23,472	0	000	000
REVENUE CLASS 3	16,765	0	000	000
REVENUE CLASS 4	165,988	0	000	000
REVENUE CLASS 5	6,591,872	0	16,488.656	000
REVENUE CLASS 6	4,946,957	0	91,750	000
REVENUE CLASS 7	5,447,716	0	14,641.885	000
REVENUE CLASS 8	4,304,250	0	8,727.000	000
TOTAL:	83,881,135	0	39,949.291	000

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCUE INT	YTD INTEREST
REVENUE CLASS 1	1,284,475.00	420,180.00	2,038.31	12,749.70	2,038.31
REVENUE CLASS 2	230.00	200.00	1.00	3.00	1.00
REVENUE CLASS 3	545.00	00	00	00	00
REVENUE CLASS 4	25.00	00	00	00	00
REVENUE CLASS 5	1,375.00	550.00	3.00	12.17	3.00
REVENUE CLASS 6	580.00	184,246.24	921.24	3,752.25	921.24
REVENUE CLASS 7	22,690.00	77,680.00	373.48	2,366.37	373.48
REVENUE CLASS 8	3,400.00	197,885.32	857.25	4,658.92	857.25
REVENUE CLASS 9	860.00	00	00	00	00
TOTAL:	1,314,200.00	882,741.56	4,194.88	23,531.41	4,194.28

REVENUE MO/YR: 12/2004 / FROM: 17-DEC 4 18:49:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

CATEGORY: ALL CYCLES 9L-ACCT DEPT CEC POST-GL DETAIL AMOUNT TOTAL AMOUNT

\* - APPLIED TO CAPITAL CREDITS BEGINNING BALANCE FROM LAST MONTH 2,916,781.61

ALL REVENUE CLASSES

011*	TAXABLE FUEL COST ADJ	Y	594,302.81	
011*	TAXABLE FUEL COST ADJ ADJUST	Y	1,676.39-	
011*	NONTAXABLE FUEL COST ADJ	Y	1,531.52	
011*	NONTAXABLE FUEL COST ADJ ADJUST	Y	0.00	594,137.98
038*	TAXABLE KVA MIN UP CHARGE	Y	1,074.48	
038*	TAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE	Y	0.00	
038*	NONTAXABLE KVA MIN UP CHARGE ADJUST	Y	0.00	1,074.48
091*	TAXABLE 5% DISCOUNT	Y	2,683.30-	
091*	TAXABLE 5% DISCOUNT ADJUST	Y	0.00	
091*	NONTAXABLE 5% DISCOUNT	Y	0.00	
091*	NONTAXABLE 5% DISCOUNT ADJUST	Y	0.00	2,683.30-
061*	TAXABLE SYL PCA 1	Y	4,868.80	
061*	TAXABLE SYL PCA 1 ADJUST	Y	1.74-	
061*	NONTAXABLE SYL PCA 1	Y	3.40	
061*	NONTAXABLE SYL PCA 1 ADJUST	Y	0.00	4,872.46
071*	TAXABLE ENERGY CHARGE	Y	4,169,361.37	
071*	TAXABLE ENERGY CHARGE ADJUST	Y	12,279.39-	
071*	NONTAXABLE ENERGY CHARGE	Y	11,083.81	
071*	NONTAXABLE ENERGY CHARGE ADJUST	Y	0.00	4,168,163.79
081*	TAXABLE DEMAND CHARGE	Y	238,093.32	
081*	TAXABLE DEMAND CHARGE ADJUST	Y	0.00	
081*	NONTAXABLE DEMAND CHARGE	Y	2,686.46	
081*	NONTAXABLE DEMAND CHARGE ADJUST	Y	0.00	230,779.78
091*	TAXABLE CUSTOMER CHARGE	Y	340,035.05	
091*	TAXABLE CUSTOMER CHARGE ADJUST	Y	99.96	
091*	NONTAXABLE CUSTOMER CHARGE	Y	734.16	
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	Y	0.00	340,869.17
101*	TAXABLE MV WATTAGE 175	Y	28,445.31	
101*	TAXABLE MV WATTAGE 175 ADJUST	Y	15.38-	
101*	NONTAXABLE MV WATTAGE 175	Y	53.83	
101*	NONTAXABLE MV WATTAGE 175 ADJUST	Y	0.00	28,483.76
102*	TAXABLE MV WATT 175	Y	13,988.11	
102*	TAXABLE MV WATT 175 ADJUST	Y	7.69-	
102*	NONTAXABLE MV WATT 175	Y	23.07	
102*	NONTAXABLE MV WATT 175 ADJUST	Y	0.00	14,003.49
103*	TAXABLE SOD VAP WATT 100	Y	5,329.30	

REVENUE MO/YR: 12/2004 / FROM: 17-DEC-2004 18:49:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE MO/YR: 12/2004 / FROM: 17-DE SF  
 QN: GRAND TOTALS/BY CYCLE  
 94 18:49:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

9L-ACCT DEPT CEC	POST-0L DETAIL AMOUNT	TOTAL AMOUNT
* - APPLIED TO CAPITAL CREDITS		
103* TAXABLE SOD VAP WATT 100 ADJUST	0.00	
103* NONTAXABLE SOD VAP WATT 100	0.00	
103* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	5,329.30
104* TAXABLE SOD VAP WATT 100	1,447.08	
104* TAXABLE SOD VAP WATT 100 ADJUST	0.00	
104* NONTAXABLE SOD VAP WATT 100	0.00	
104* NONTAXABLE SOD VAP WATT 100 ADJUST	0.00	1,447.08
105* TAXABLE SODIUM V - WATT 250	3,519.53	
105* TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
105* NONTAXABLE SODIUM V - WATT 250	0.00	
105* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	3,519.93
106* TAXABLE SODIUM V - WATT 250	949.41	
106* TAXABLE SODIUM V - WATT 250 ADJUST	0.00	
106* NONTAXABLE SODIUM V - WATT 250	0.00	
106* NONTAXABLE SODIUM V - WATT 250 ADJUST	0.00	949.41
107* TAXABLE SOD VAP WATT 400	7,170.90	
107* TAXABLE SOD VAP WATT 400 ADJUST	0.00	
107* NONTAXABLE SOD VAP WATT 400	0.00	
107* NONTAXABLE SOD VAP WATT 400 ADJUST	0.00	7,170.90
108* TAXABLE SODIUM VAP-WATT 400	2,103.30	
108* TAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	
108* NONTAXABLE SODIUM VAP-WATT 400	0.00	
108* NONTAXABLE SODIUM VAP-WATT 400 ADJUST	0.00	2,103.30
109* TAXABLE DECORATIVE UG 100	2,854.71	
109* TAXABLE DECORATIVE UG 100 ADJUST	0.00	
109* NONTAXABLE DECORATIVE UG 100	0.00	
109* NONTAXABLE DECORATIVE UG 100 ADJUST	0.00	2,854.71
111* TAXABLE UG MV W/O POLE 175 WATT	1,812.48	
111* TAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT	0.00	
111* NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	0.00	1,812.48
112* TAXABLE UG MV W/POLE 175 WATT	3,786.32	
112* TAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	
112* NONTAXABLE UG MV W/POLE 175 WATT	0.00	
112* NONTAXABLE UG MV W/POLE 175 WATT ADJUST	0.00	3,786.32
113* TAXABLE OH DURASTAR 175	573.39	
113* TAXABLE OH DURASTAR 175 ADJUST	0.00	
113* NONTAXABLE OH DURASTAR 175	0.00	
113* NONTAXABLE OH DURASTAR 175 ADJUST	0.00	573.39

ALL REVENUE CLASSES TOTALS: 5,409,270.03

PAYMENTS

TAXABLE NET PAYMENTS 5,034,459.81-



\*\*\* KWH TOTALS \*\*\*

REVENUE CLASS	KWH THIS BILLING	DVC KWH THIS BIL	DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	61,949,586	224,741	225	62,110,069
REVENUE CLASS 3	22,892	0	0	24,230
REVENUE CLASS 4	16,151	0	0	16,151
REVENUE CLASS 6	0	0	0	0
REVENUE CLASS 7	6,519,489	162,449	0	6,681,938
REVENUE CLASS 8	5,039,814	4,410	0	5,044,224
REVENUE CLASS 9	5,298,299	102,122	0	5,400,421
REVENUE CLASS 0	3,799,866	20,185	0	3,820,051
TOTAL:	82,640,063	224,741	225	83,091,050

\*\*\* YEAR TO DATE TOTALS - REVENUE \*\*\*

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC NOT ADD YTD
REVENUE CLASS 1	39,732,133.61	489,340.95	0.00	0.00
REVENUE CLASS 3	21,811.58	2,628.26	0.00	0.00
REVENUE CLASS 4	11,124.63	0.00	0.00	0.00
REVENUE CLASS 6	229,332.33	0.00	0.00	0.00
REVENUE CLASS 7	4,227,099.66	220,136.64	0.00	0.00
REVENUE CLASS 8	3,965,364.26	4,373.16	0.00	0.00
REVENUE CLASS 9	3,550,350.03	109,452.13	0.00	0.00
REVENUE CLASS 0	2,287,072.76	18,733.46	0.00	0.00
TOTAL:	54,024,298.86	844,664.60	0.00	0.00

\*\*\* YEAR TO DATE TOTALS - KWH \*\*\*

REVENUE CLASS	YTD KWH	YTD KWH ADJ	CURR_BILL_KW	CURR_BILL_KW_ADJ
REVENUE CLASS 1	610,001,177	0	0.00	0.00
REVENUE CLASS 3	269,714	0	0.00	0.00
REVENUE CLASS 4	155,942	0	0.00	0.00
REVENUE CLASS 6	1,881,736	0	0.00	0.00
REVENUE CLASS 7	78,841,634	0	16,955,808	0.00
REVENUE CLASS 8	56,562,139	0	90,500	0.00
REVENUE CLASS 9	56,887,252	0	14,375,731	0.00
REVENUE CLASS 0	54,600,636	0	8,425,000	0.00
TOTAL:	859,200,230	0	39,847,039	0.00

\*\*\* BALANCES ON FILE \*\*\*

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCURUE INT	YTD INTEREST
REVENUE CLASS 1	1,277,835.00	418,275.00	2,039.65	12,481.82	23,477.88
REVENUE CLASS 3	230.00	200.00	1.00	4.00	12.75
REVENUE CLASS 4	545.00	0.00	0.00	0.00	0.00
REVENUE CLASS 5	25.00	0.00	0.00	0.00	0.00
REVENUE CLASS 6	1,395.00	600.00	2.75	28.92	30.92
REVENUE CLASS 7	580.00	184,246.24	921.24	2,831.01	11,569.74
REVENUE CLASS 8	22,555.00	76,020.00	367.05	2,332.39	3,763.15
REVENUE CLASS 9	3,400.00	173,006.52	819.42	3,802.67	5,892.42
REVENUE CLASS 0	860.00	0.00	0.00	0.00	0.00
TOTAL:	1,307,435.00	859,347.76	4,151.11	21,480.81	44,546.86

REVENUE MO/YR: 12/2004 / FROM: 17-DEC-2004 18:49:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1st River Electric  
 SECT GRAND TOTALS/BY CYCLE / SYSTEM: MONTH END CLOSING  
 REVENUE MO/YR: 11/2004 / FROM: 17-NOV-2 18:41:36 / TYPE SERVICE: COOP

GL-ACCT DEPT SEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
CATEGORY: ALL CYCLES		
* - APPLIED TO CAPITAL CREDITS		
BEGINNING BALANCE FROM LAST MONTH		
ALL REVENUE CLASSES		
011*	TAXABLE FUEL COST ADJ	511,956.68
011*	TAXABLE FUEL COST ADJ ADJUST	1,107.10-
011*	NONTAXABLE FUEL COST ADJ	1,456.60
011*	NONTAXABLE FUEL COST ADJ ADJUST	0.00
033*	TAXABLE KVA MIN UP CHARGE	452.54
033*	TAXABLE KVA MIN UP CHARGE ADJUST	0.00
033*	NONTAXABLE KVA MIN UP CHARGE	0.00
033*	NONTAXABLE KVA MIN UP CHARGE ADJUST	0.00
031*	TAXABLE 5% DISCOUNT	2,485.28-
031*	TAXABLE 5% DISCOUNT ADJUST	0.00
031*	NONTAXABLE 5% DISCOUNT	0.00
031*	NONTAXABLE 5% DISCOUNT ADJUST	0.00
061*	TAXABLE SYL PCA 1	5,369.59
061*	TAXABLE SYL PCA 1 ADJUST	0.38-
061*	NONTAXABLE SYL PCA 1	6.00
061*	NONTAXABLE SYL PCA 1 ADJUST	0.00
071*	TAXABLE ENERGY CHARGE	3,188,264.98
071*	TAXABLE ENERGY CHARGE ADJUST	7,751.73-
071*	NONTAXABLE ENERGY CHARGE	9,083.14
071*	NONTAXABLE ENERGY CHARGE ADJUST	0.00
081*	TAXABLE DEMAND CHARGE	222,595.98
081*	TAXABLE DEMAND CHARGE ADJUST	0.00
081*	NONTAXABLE DEMAND CHARGE	2,574.53
081*	NONTAXABLE DEMAND CHARGE ADJUST	0.00
091*	TAXABLE CUSTOMER CHARGE	339,127.77
091*	TAXABLE CUSTOMER CHARGE ADJUST	7.70-
091*	NONTAXABLE CUSTOMER CHARGE	700.70
091*	NONTAXABLE CUSTOMER CHARGE ADJUST	0.00
101*	TAXABLE MV WATTAGE 175	28,383.79
101*	TAXABLE MV WATTAGE 175 ADJUST	7.69-
101*	NONTAXABLE MV WATTAGE 175	53.83
101*	NONTAXABLE MV WATTAGE 175 ADJUST	0.00
102*	TAXABLE MV WATT 175	14,026.56
102*	TAXABLE MV WATT 175 ADJUST	0.00
102*	NONTAXABLE MV WATT 175	23.07
102*	NONTAXABLE MV WATT 175 ADJUST	0.00
103*	TAXABLE SDD VAP WATT 100	5,337.08

CATEGORY	ALL CYCLES	GL-ACCT DEPT CEC	POST-GL DETAIL AMOUNT	TOTAL AMOUNT
* APPLIED TO CAPITAL CREDITS				
103*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
103*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	5,337.08
104*	TAXABLE SOD VAP WATT 100	Y	1,454.86	
104*	TAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100	Y	0.00	
104*	NONTAXABLE SOD VAP WATT 100 ADJUST	Y	0.00	1,454.86
105*	TAXABLE SODIUM V - WATT 250	Y	3,519.53	
105*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
105*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	9,517.53
106*	TAXABLE SODIUM V - WATT 250	Y	949.41	
106*	TAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250	Y	0.00	
106*	NONTAXABLE SODIUM V - WATT 250 ADJUST	Y	0.00	949.41
107*	TAXABLE SOD VAP WATT 400	Y	7,146.30	
107*	TAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400	Y	0.00	
107*	NONTAXABLE SOD VAP WATT 400 ADJUST	Y	0.00	7,146.30
108*	TAXABLE SODIUM VAP-WATT 400	Y	2,051.00	
108*	TAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400	Y	0.00	
108*	NONTAXABLE SODIUM VAP-WATT 400 ADJUST	Y	0.00	2,051.00
109*	TAXABLE DECORATIVE UG 100	Y	2,854.71	
109*	TAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100	Y	0.00	
109*	NONTAXABLE DECORATIVE UG 100 ADJUST	Y	0.00	2,854.71
111*	TAXABLE UG MV W/O POLE 175 WATT	Y	1,915.12	
111*	TAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT	Y	0.00	
111*	NONTAXABLE UG MV W/O POLE 175 WATT ADJUST	Y	0.00	1,915.12
112*	TAXABLE UG MV W/POLE 175 WATT	Y	3,786.32	
112*	TAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT	Y	0.00	
112*	NONTAXABLE UG MV W/POLE 175 WATT ADJUST	Y	0.00	3,786.32
113*	TAXABLE OH DURASTAR 175	N	573.39	
113*	TAXABLE OH DURASTAR 175 ADJUST	N	0.00	
113*	NONTAXABLE OH DURASTAR 175	N	0.00	
113*	NONTAXABLE OH DURASTAR 175 ADJUST	N	0.00	573.39
ALL REVENUE CLASSES TOTALS:				4,341,943.60
PAYMENTS				
TAXABLE NET PAYMENTS				3,811,871.90

REVENUE MO/YR: 11/2004 / FROM: 17-MO J4 18:41:36 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE CLASS	KWH THIS BILLING	KWH THIS BILL	DVC KWH THIS BILL	DVC KWH ADJ	TOTAL KWH
REVENUE CLASS 1	44,587,434	385,150	0	0	44,810,090
REVENUE CLASS 3	21,740	1,338	0	0	23,078
REVENUE CLASS 4	12,387	0	0	0	12,387
REVENUE CLASS 6	0	160,910	0	0	160,910
REVENUE CLASS 7	6,404,544	4,410	0	0	6,409,054
REVENUE CLASS 8	4,417,197	102,001	0	0	4,519,198
REVENUE CLASS 9	5,028,950	19,755	0	0	5,048,705
REVENUE CLASS 0	4,047,134	0	0	0	4,047,134
TOTAL:	64,499,086	673,604	75-	75-	65,029,118

REVENUE CLASS	YTD REVENUE	YTD DVC REVENUE	YTD DVC REV ADJ	DVC MDT ADD	YTD
REVENUE CLASS 1	35,601,113.55	448,179.73	00	00	00
REVENUE CLASS 3	19,816.71	2,410.52	00	00	00
REVENUE CLASS 4	9,970.10	00	00	00	00
REVENUE CLASS 6	208,521.37	200,897.93	00	00	00
REVENUE CLASS 7	3,861,570.92	4,008.73	00	00	00
REVENUE CLASS 8	3,594,543.72	100,007.51	00	00	00
REVENUE CLASS 9	3,208,194.18	17,126.51	00	00	00
REVENUE CLASS 0	2,110,900.08	00	00	00	00
TOTAL:	48,615,028.83	772,630.93	00	00	00

REVENUE CLASS	YTD KWH	YTD DVC REV ADJ	CURR BILL KW	CURR BILL KW ADJ
REVENUE CLASS 1	547,891,106	0	000	000
REVENUE CLASS 3	245,484	0	000	000
REVENUE CLASS 4	139,791	0	000	000
REVENUE CLASS 6	1,719,287	0	000	000
REVENUE CLASS 7	72,317,769	0	17,089,072	000
REVENUE CLASS 8	51,426,203	0	89,525	000
REVENUE CLASS 9	51,568,768	0	13,067,350	000
REVENUE CLASS 0	50,800,770	0	8,557,000	000
TOTAL:	776,109,180	0	38,774,947	000

REVENUE CLASS	MEMBERSHIPS	DEPOSITS	CURRENT INTEREST TOT	ACCURUE INT	YTD INTEREST
REVENUE CLASS 1	1,271,975.00	418,920.00	2,007.23	12,498.34	21,438.23
REVENUE CLASS 3	230.00	200.00	1.00	3.00	11.75
REVENUE CLASS 4	545.00	00	00	00	00
REVENUE CLASS 5	25.00	00	00	00	00
REVENUE CLASS 6	1,395.00	550.00	2.75	26.17	28.17
REVENUE CLASS 7	580.00	184,246.24	921.24	1,909.77	10,448.50
REVENUE CLASS 8	22,415.00	73,410.00	352.34	2,300.34	3,356.10
REVENUE CLASS 9	3,325.00	121,101.25	538.81	3,290.91	5,073.00
REVENUE CLASS 0	860.00	00	00	00	00
TOTAL:	1,301,350.00	798,427.49	3,823.27	20,028.53	40,395.75





**SCHEDULE 4**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**

SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES

Proposed Wholesale Power Supplier Rollin (See Attachment)	0.00613
Divided by 100% Less Average Line Loss of 4.70% (Schedule 1-A)	<u>0.9530</u>
PROPOSED INCREASE TO SALT RIVER ECC BASE RATE	<u><u>0.00643</u></u>

## Eddie Boone

---

**From:** Ann Wood [ann.wood@ekpc.coop]  
**Sent:** Friday, January 05, 2007 2:16 PM  
**To:** bjett@fmenergy.net; cthomas@nolinrecc.com; dduvall@clarkenergy.com; destep@big sandyrecc.com; don.combs@graysonrecc.com; donalds@bgenergy.com; Eddie Boone; farrah@shelbyenergy.com; ggibson@owenelectric.com; gay@shelbyenergy.com; heades@clarkenergy.com; jackie@intercountyenergy.com; jgreer@skrecc.com; jpatterson@trecc.com; jhazelrigg@fmenergy.net; josborne@owenelectric.com; khampton@cvecc.com; markkeene@jacksonenergy.com; marylouh@skrecc.com; mcobb@owenelectric.com; Nicky Rapier; ovsparks@nolinrecc.com; pjones@farmersrecc.com; phillipj@bgenergy.com; rtolliver@cvecc.com; rogertruett@jacksonenergy.com; sshepherd@big sandyrecc.com; snjohnson@lvrecc.com; swest@owenelectric.com; shereeg@intercountyenergy.net; sherry.buckler@graysonrecc.com; shirleyg@trecc.com; wdavis@farmersrecc.com; sharoncarson@jacksonenergy.com  
**Cc:** Bob Marshall; David Eames; Randy Dials; Bill Bosta; Charles Lile; Jerry Bordes; David Labude; Bennett Hastie; Laura Wilson; bsexton@big sandyrecc.com; danb@bgenergy.com; pembs@clarkenergy.com; thampton@cvecc.com; jbrowning@farmersrecc.com; apoverbey@fmenergy.net; carol.fraley@graysonrecc.com; jim@intercountyenergy.net; donschaefer@jacksonenergy.com; kkhoward@lvrecc.com; mmiller@nolinrecc.com; bhood@owenelectric.com; Larry Hicks; debbiem@shelbyenergy.com; eaanderson@skrecc.com; bmyers@trecc.com; Ann Wood  
**Subject:** Two-Year FAC Case--FAC Basing Point Change

EKPC has reviewed the months in the 24-month period ending October 31, 2006, and selected March 2006 as the month most representative for the basing point change. The overall fuel cost for March 2006 was \$.02638/kwh, compared to our current basing point of \$.02025/kwh. If approved by the Commission, EKPC's energy rates will increase by \$.00613/kwh.

Please call me if you have any questions. Thank you, Ann Wood

Ann Wood  
Manager, Accounting and Materials Management Process East Kentucky Power Cooperative, Inc.  
P.O. Box 707  
Winchester, Kentucky 40392-0707  
(859) 745-9670 phone  
(859) 744-6008 fax



**SCHEDULE 5**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone**.



FARM AND HOME SERVICE  
SCHEDULE A-5

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.70 per mo.	\$7.70 per mo.
Energy Charge	0.05915 per KWH	0.06558 per KWH

FARM AND HOME SERVICE-TAXABLE  
SCHEDULE A-5T

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.70 per mo.	\$7.70 per mo.
Energy Charge	0.05915 per KWH	0.06558 per KWH

TIME OF DAY  
SCHEDULE A-5-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.10 per mo.	\$10.10 per mo.
Energy Charge-On Peak	0.07799 per KWH	0.08442 per KWH
Energy Charge-Off Peak	0.03895 per KWH	0.04538 per KWH
Summer Season	0.05915 per KWH	0.06558 per KWH

TIME OF DAY  
SCHEDULE A-5T-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.10 per mo.	\$10.10 per mo.
Energy Charge-On Peak	0.07799 per KWH	0.08442 per KWH
Energy Charge-Off Peak	0.03895 per KWH	0.04538 per KWH
Summer Season	0.05915 per KWH	0.06558 per KWH

RESIDENTIAL MARKETING RATE  
SCHEDULE R-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
All KWH	0.03549 per KWH	0.03935 per KWH

COMMERCIAL AND SMALL POWER SERVICE  
SCHEDULE B-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.36 per mo.	\$10.36 per mo.
Energy Charge	0.06489 per KWH	0.07132 per KWH

LARGE POWER SERVICE  
SCHEDULE LLP-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
KW Demand	\$5.83 per KW	\$5.83 per KW
Energy Charge	0.04686 per KWH	0.05329 per KWH

LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)  
SCHEDULE LLP-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.83 per KW	\$5.83 per KW
Energy Charge	0.04355 per KWH	0.04998 per KWH

OUTDOOR LIGHTING  
SCHEDULE OL

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	8.06 per mo.	8.54 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	8.01 per mo.	8.32 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	10.10 per mo.	10.77 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	13.11 per mo.	14.17 per mo.
Decorative Underground (HPS) 100W - 48 KWH	8.96 per mo.	9.27 per mo.
Underground MV w/o pole 175W - 75 KWH	14.53 per mo.	15.01 per mo.
Underground MV w/pole 175W - 75 KWH	18.23 per mo.	18.71 per mo.
Overhead Durastar (MV) 175W - 75 KWH	8.68 per mo.	9.16 per mo.

COMMERCIAL LIGHTING SERVICE  
SCHEDULE CL

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	25.80 per mo.	26.86 per mo.

STREET LIGHTING SERVICE  
SCHEDULE OL-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.30 per mo.	\$10.30 per mo.
Energy Charge	0.06319 per KWH	0.06962 per KWH

LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$838.75	\$838.75
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Demand Charge(Excess of Contract Demand)	\$7.82 per KW	\$7.82 per KW
Energy Charge	0.03725 per KWH	0.04368 per KWH

LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$838.75	\$838.75
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Energy Charge	0.03725 per KWH	0.04368 per KWH

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)  
SCHEDULE LLP-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.82 per KW	\$5.82 per KW
Energy Charge	0.04348 per KWH	0.04991 per KWH

LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,552.50	\$1,552.50
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Demand Charge(Excess of Contract Demand)	\$7.82 per KW	\$7.82 per KW
Energy Charge	0.03433 per KWH	0.04076 per KWH

LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,552.50	\$1,552.50
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Energy Charge	0.03433 per KWH	0.04076 per KWH

LARGE POWER 3000 KW AND OVER  
SCHEDULE LPR-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.23 per KW	\$8.23 per KW
Energy Charge	0.03198 per KWH	0.03841 per KWH

SCHEDULE LPR-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.23 per KW	\$8.23 per KW
Energy Charge	0.03198 per KWH	0.03841 per KWH

SCHEDULE LPR-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge(500 KW - 999 KW)	\$838.75	\$838.75
Consumer Charge(1000 KW - 2999 KW)	\$1,552.50	\$1,552.50
Consumer Charge(3000 KW - 9999 KW)	\$2,980.00	\$2,980.00
Consumer Charge(10000 KW and over)	\$4,730.00	\$4,730.00
Demand Charge	\$8.23 per KW	\$8.23 per KW
Energy Charge	0.03198 per KWH	0.03841 per KWH

LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Demand Charge(Excess of Contract Demand)	\$7.82 per KW	\$7.82 per KW
Energy Charge	0.02937 per KWH	0.03580 per KWH

LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Energy Charge	0.02937 per KWH	0.03580 per KWH

LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-B2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Demand Charge(Excess of Contract Demand)	\$7.82 per KW	\$7.82 per KW
Energy Charge	0.02918 per KWH	0.03561 per KWH

LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Energy Charge	0.02918 per KWH	0.03561 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,730.00	\$4,730.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Demand Charge(Excess of Contract Demand)	\$7.82 per KW	\$7.82 per KW
Energy Charge	0.02888 per KWH	0.03531 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,730.00	\$4,730.00
Demand Charge(Contract Demand)	\$5.39 per KW	\$5.39 per KW
Energy Charge	0.02888 per KWH	0.03531 per KWH





**SCHEDULE 6**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 33

Canceling P.S.C. No. 10

2nd Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$7.70 per month	
Energy Charge	-	<del>\$.059151 per KWH</del>	\$0.06558 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

---

To \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By \_\_\_\_\_

*[Signature]*  
Barry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 34

Canceling P.S.C. No. 10

2nd Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti [Signature]  
By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 35  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge - \$7.70 per month  
Energy Charge - ~~\$ .059151 per KWH~~ **\$0.06558 per KWH**

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Ti \_\_\_\_\_ 0  
By [Signature]  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 36

Canceling P.S.C. No. 10

2nd Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

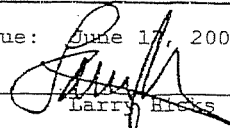
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005


Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti

By



Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 37

Canceling P.S.C. No. 10

2nd Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month	
On-Peak energy	<del>\$ 0.077990 per kWh</del>	\$0.08442 per KWH
Off-Peak energy	<del>\$ 0.038950 per kWh</del>	\$0.04538 per KWH

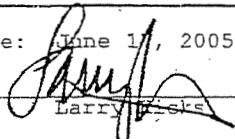
Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hanks

T: \_\_\_\_\_  
By: \_\_\_\_\_

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 38  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season  
Customer Charge \$10.10 per month

Energy Rates

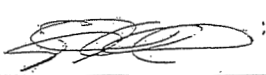
- 1. Winter Season (October-April)
  - On-Peak Energy ~~\$ 0.077990 per kWh~~ **\$0.08442 per KWH**
  - Off-Peak Energy ~~\$ 0.038950 per kWh~~ **\$0.04538 per KWH**
- 2. Summer Season (May-September)
  - All Energy ~~\$ 0.059151 per kWh~~ **\$0.06558 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005

T: \_\_\_\_\_ :0  
By:  :0  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Larry Evers

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 39

Canceling P.S.C. No. 10

2nd Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

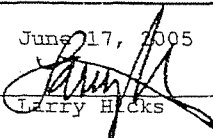
May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

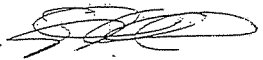
SECTION 9(1)  
Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti

By



Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 40

Canceling P.S.C. No. 10

2nd Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	<del>\$ 0.077990 per kWh</del> <b>\$0.08442 per KWH</b>
Off-Peak energy	<del>\$ 0.038950 per kWh</del> <b>\$0.04538 per KWH</b>

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
Tj \_\_\_\_\_ :O  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hanks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 41

Canceling P.S.C. No. 10

2nd Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

~~\$ 0.077990 per kWh~~ **\$0.08442 per KWH**

Off-Peak Energy

~~\$ 0.038950 per kWh~~ **\$0.04538 per KWH**

2. Summer Season (May-September)

All Energy

~~\$ 0.059151 per kWh~~ **\$0.06558 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE


The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

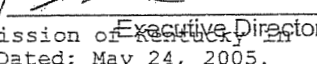
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

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June 01, 2005

Issued By   
Larry Hicks

T:  .0

By   
Executive Director  
Dated: May 24, 2005.

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 42

Canceling P.S.C. No. 10

2nd Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

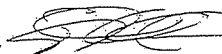
May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

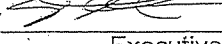
PUBLIC SERVICE COMMISSION  
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Issued By   
Larry Hicks

T:  :0

By   
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 43  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH ~~\$.035491~~ **\$0.03935**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

T: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Leaks

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Case No. 2004-00480



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 44

Canceling P.S.C. No. 10

2nd Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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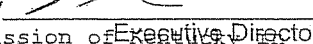
Date of Issue: June 17, 2005

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Larry Hicks

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By   
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 45  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Type of Light	Wattage	Overhead Service	
		Monthly KWH Usage	Monthly Charge per Lamp
Mercury Vapor (MV)	175	75	<del>\$ 8.06</del> \$8.54
Sodium Vapor (HPS)	100	48	<del>8.01</del> 8.32
Sodium Vapor (HPS)	250	104	<del>10.10</del> 10.77
Sodium Vapor (HPS)	400	165	<del>13.11</del> 14.17
Decorative Underground (HPS) 100*		48	<del>8.96</del> 9.27
Underground Mercury Vapor (MV) w/o pole	175	75	<del>14.53</del> 15.01
Underground Mercury Vapor (MV) with pole	175	75	<del>18.23</del> 18.71
Overhead Durastar (MV)	175	75	<del>8.60</del> 9.16

\*Eligible only to lights hooked up before July 1, 1998.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

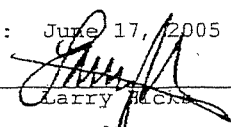
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

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SECTION 9(1)  
Date Effective: June 01, 2005

T: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By:   
Larry Dick

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 46

Canceling P.S.C. No. 10

2nd Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Issued By \_\_\_\_\_

*[Signature]*  
Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 47

Canceling P.S.C. No. 10

2nd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

Customer Charge	-	\$10.30 per month
Energy Charge	-	<del>\$.063191 Per KW</del> <b>\$0.06962 per KWH</b>

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: 15

Issued By Larry Hick

By [Signature]  
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 48

Canceling P.S.C. No. 10

2nd Original Sheet No. 48

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CLASSIFICATION OF SERVICE

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STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
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Date of Issue: June 17, 2005

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Issued By   
Larry Hicks

By   
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation P.S.C. No. 10

3rd Revised Sheet No. 49

Canceling P.S.C. No. 10

2nd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE SCHEDULE CL

APPLICABLE  
In all territory served by Salt River Electric.

AVAILABILITY  
Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

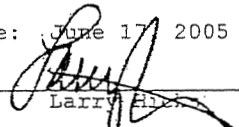
Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

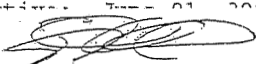
MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	<del>\$25.80</del> \$26.86

- CONDITIONS OF SERVICE
- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
  - Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
  - For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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SECTION 9 (1)

Date of Issue: June 17, 2005  
Issued By   
Larry Black

Date Effective: June 01, 2005  
By   
Executive Director



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 50

Canceling P.S.C. No. 10

2nd Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
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SECTION 9 (1)  
Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By [Signature]  
Larry Beck

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 51  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE                      SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

Customer Charge                      -                      \$10.36 per month  
Energy Charge                            -                      ~~\$.064891 per KWH~~ **\$0.07132 per KWH**

PUBLIC SERVICE COMMISSION  
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Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 52  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 53

Canceling P.S.C. No. 10

2nd Original Sheet No. 53

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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SECTION 9 (1)

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Ti  
By [Signature]

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 54

Canceling P.S.C. No. 10

2nd Original Sheet No. 54

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

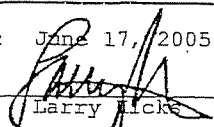
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

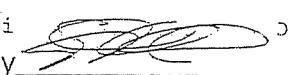
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Larry Tickle

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By



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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 55

Canceling P.S.C. No. 10

2nd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand \$5.83  
Energy Charge ~~\$ .046861 per KWH~~ **\$0.05329 per KWH**

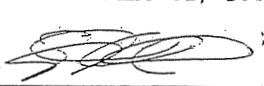
DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

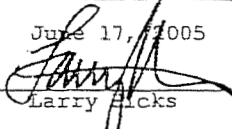
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005

T: \_\_\_\_\_ :0  
By:  :0  
Executive Director  
Dated: May 24, 2005.

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Issued By  :0  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 56

Canceling P.S.C. No. 10

2nd Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

SCHEDULE LLP-1 (Cont.)

(Over 37.5 - Under 500 KW)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

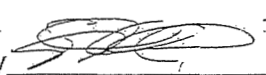
- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

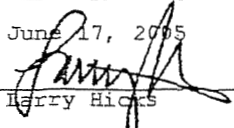
CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
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By   
Executive Director  
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Harry Hicks

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 57

Canceling P.S.C. No. 10

2nd Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005

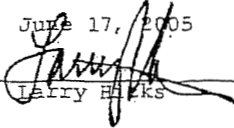
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

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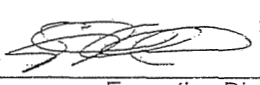
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Larry Hicks

Title

By



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Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 58  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
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6/1/2005  
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Date of Issue: Jun 17, 2005

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Date Effective: June 01, 2005

Issued By *[Signature]*  
Larry Hicks

Ti \_\_\_\_\_  
By *[Signature]* \_\_\_\_\_

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Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 59

Canceling P.S.C. No. 10

2nd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge

\$5.83 per/mo per KW of  
billing demand

Energy Charge

~~\$.043551 per KWH~~ **\$0.04998 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

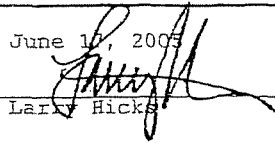
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

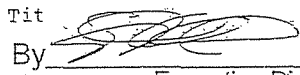
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Larry Hicks

Tit



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Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 60  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract of Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
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Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

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Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 61

Canceling P.S.C. No. 10

2nd Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

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Issued By

*Larry Hicks*  
Larry Hicks

By

By

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OF KENTUCKY  
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6/1/2005

PURSUANT TO 207 KAR 5:011

SECTION 9(1)

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 62

Canceling P.S.C. No. 10

2nd Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

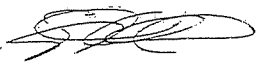
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 63

Canceling P.S.C. No. 10

2nd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

Demand Charge \$ 5.82 per month per KW of Billing Demand  
Energy Charge ~~\$.043461 per KWH~~ **\$0.04991 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Ti \_\_\_\_\_  
By \_\_\_\_\_

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 64

Canceling P.S.C. No. 10

2nd Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5-011

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By

*Larry Hicks*  
Larry Hicks

Ti

By *[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 65  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
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SECTION 9(1)

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Issued By *Larry Hicks*  
Larry Hicks

Ti  
By *[Signature]*

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 66  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

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By [Signature]

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 67

Canceling P.S.C. No. 10

2nd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	<del>\$.037257 per KWH.</del> <b>\$0.04368 per KWH</b>

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Harry Riles

To: \_\_\_\_\_  
By: [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 68

Canceling P.S.C. No. 10

2nd Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

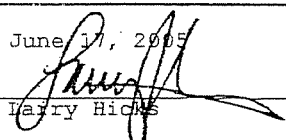
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

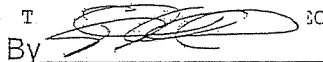
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

T.  20  
By

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 69

Canceling P.S.C. No. 10

2nd Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

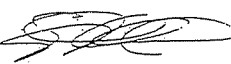
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Tit  
By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

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Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 70  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$838.75  
DEMAND CHARGE \$5.39 per KW of contract demand  
ENERGY DEMAND ~~\$ .037257 per KWH~~ **\$0.04368 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months                      Hours Applicable for Demand Billing -  
EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
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Date of Issue: June 17, 2005

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Ti \_\_\_\_\_  
By \_\_\_\_\_

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 71

Canceling P.S.C. No. 10

2nd Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hicks

Ti  
By [Signature]

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Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 72

Canceling P.S.C. No. 10

2nd Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

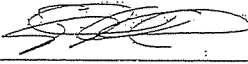
CHARACTER OF SERVICE

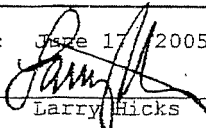
Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
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Date Effective: June 01, 2005

By   
Executive Director  
Dated: May 24, 2005.

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Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 73

Canceling P.S.C. No. 10

2nd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$1552.50

DEMAND CHARGE

\$ 5.39 per KW of contract demand

\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

~~\$.034337 per KWH.~~ **\$0.04076 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
6/1/2005  
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Date of Issue: June 17, 2005

SECTION 9(1)  
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Issued By Larry Hicks

Ti \_\_\_\_\_  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 74

Canceling P.S.C. No. 10

2nd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

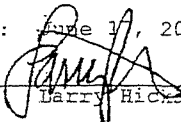
\*FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.


PUBLIC SERVICE COMMISSION  
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6/1/2005  
PURSUANT TO 807 KAR 5:011

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Date Effective: SECTION 9(1)  
June 01, 2005

Issued By   
Larry Hicks

Ti 

By   
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 75

Canceling P.S.C. No. 10

2nd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Tit  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 76

Canceling P.S.C. No. 10

2nd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served:

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	<del>\$.034337 per KWH</del> <b>\$0.04076 per KWH</b>

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By Jerry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 77

Canceling P.S.C. No. 10

2nd Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Ti: \_\_\_\_\_  
By: \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 78  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

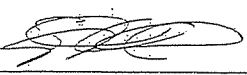
CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

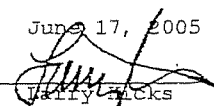
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 8 (1)

By 

Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005  
Issued By   
Tally Ticks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 79

Canceling P.S.C. No. 10

2nd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$8.23 per month per KW of billing demand.

Energy Charge ~~\$.031981 Per KWH~~ **\$0.03841 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

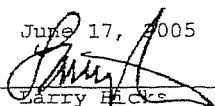
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti:

By



Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 80

Canceling P.S.C. No. 10

2nd Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
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PURSUANT TO 807 KAR 5-011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Tit  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 81  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

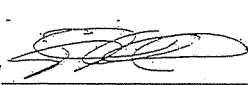
The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date Effective: June 01, 2005

By 

Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 82  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge - \$8.23 per month  
Energy Charge - ~~\$0.031981 per KWH~~ **\$0.03841 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

SECTION 9 (1)  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 83

Canceling P.S.C. No. 10

2nd Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

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SECTION 9 (1)  
Date Effective: June 01, 2005

To \_\_\_\_\_

By [Signature]  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hiles

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 84

Canceling P.S.C. No. 10

2nd Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2. (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
T: \_\_\_\_\_ :0  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 85

Canceling P.S.C. No. 10

2nd Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

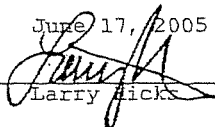
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

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By

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Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 86

Canceling P.S.C. No. 10

2nd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$838.75
1000 KW - 2999 KW	\$1552.50
3000 KW - 9999 KW	\$2980.00
10000 KW and over	\$4730.00

Demand Charge - \$8.23 per KW

Energy Charge - ~~\$.031981 per KWH~~ **\$0.03841 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

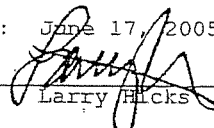
PURSUANT TO 807 KAR 5:011


SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Tj  0  
BY

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 87

Canceling P.S.C. No. 10

2nd Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky III  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 88

Canceling P.S.C. No. 10

2nd Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

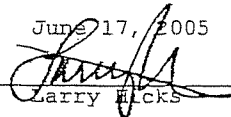
The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 3(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti  
By



Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 89

Canceling P.S.C. No. 10

2nd Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

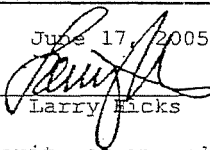
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005


PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Larry Hicks

Ti  0  
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 90

Canceling P.S.C. No. 10

2nd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	<del>\$.029371 per KWH</del> <b>\$0.03580 per KWH</b>

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

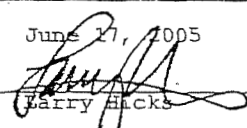
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.


PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By

  
Barry Hicks

To \_\_\_\_\_  
By 

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 91  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9(1)  
Date Effective: June 01, 2005

Issued By [Signature]  
Larry Hicks

Ti [Signature]  
By \_\_\_\_\_

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 92

Canceling P.S.C. No. 10

2nd Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

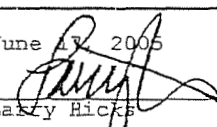
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

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By 

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 93

Canceling P.S.C. No. 10

2nd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW  
APPLICABLE

SCHEDULE LPR-1-C1

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE ~~\$.029371 per KWH~~ **\$0.03580 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months                      Hours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

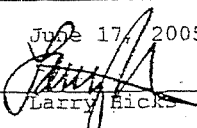
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Date of Issue: June 17, 2005

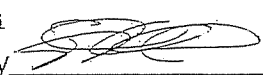
Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti

By



Issued by authority of an order of the Public Service Commission of Executive Director  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 94

Canceling P.S.C. No. 10

2nd Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

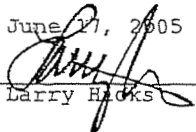
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SECTION 9(1)

Date of Issue: June 01, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Ti  
By 

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 95  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

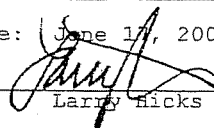
CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

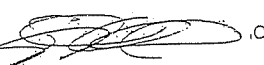
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue: June 17, 2005

Issued By   
Larry Hicks

Date Effective: June 01, 2005

Ti .0  
By

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 96

Canceling P.S.C. No. 10

2nd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	<del>\$.029187 per KWH</del> <b>\$0.03561 per KWH</b>

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.


PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

Larry Hicks

By  Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 97

Canceling P.S.C. No. 10

2nd Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

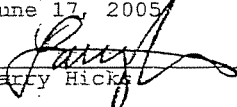
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

T:  0

By 

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 98

Canceling P.S.C. No. 10

2nd Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

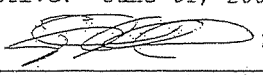
Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 3 (1)

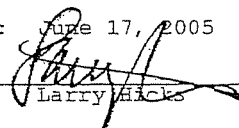
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T.  :O  
By \_\_\_\_\_  
Executive Director  
Commission of Kentucky in  
Dated: May 24, 2005

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By

  
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 99

Canceling P.S.C. No. 10

2nd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE ~~\$ .029187 per KWH~~ **\$0.03561 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

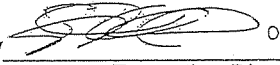
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

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Ti  
BY  0  
Executive Director

Date of Issue: June 17, 2005

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Issued By   
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 100

Canceling P.S.C. No. 10

2nd Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

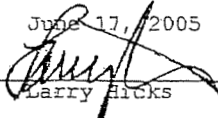
6/1/2005


PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By   
Larry Hicks

Ti   
By 

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 101

Canceling P.S.C. No. 10

2nd Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: June 01, 2005  
Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
SALT RIVER ELECTRIC  
 Name of Issuing Corporation P.S.C. No. 10  
 3rd Revised Sheet No. 102  
 Canceling P.S.C. No. 10  
 2nd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-B3

APPLICABLE  
 In all territory served.

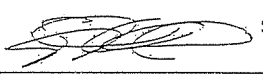
AVAILABILITY  
 Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH  
CONSUMER CHARGE \$4730.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
 \$ 7.82 per KW for all billing demand in excess of contract demand.  
ENERGY CHARGE ~~\$ .028887 per KWH~~ **\$0.03531 per KWH**

DETERMINATION OF BILLING DEMAND  
 The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
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 EFFECTIVE  
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 SECTION 9(1)  
 Date Effective: June 01, 2005  
 By   
 Executive Director  
 Dated: May 24, 2005.

Date of Issue: June 17, 2005  
 Issued By   
 Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 103

Canceling P.S.C. No. 10

2nd Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti  
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

Executive Director  
Dated: May 24, 2005.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 104

Canceling P.S.C. No. 10

2nd Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

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SECTION 9(1)  
Date Effective: June 01, 2005

Ti \_\_\_\_\_ 0  
By \_\_\_\_\_  
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 105  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH


CONSUMER CHARGE \$4730.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE ~~\$.028887 per KWH~~ **\$0.03531 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: June 01, 2005  
By   
Executive Director  
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By   
Barry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
3rd Revised Sheet No. 106  
Canceling P.S.C. No. 10  
2nd Original Sheet No. 106

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

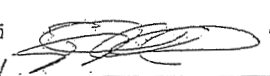
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9 (1)  
Date Effective: June 01, 2005

Issued By   
Larry Hicks

Ti \_\_\_\_\_  
By  0

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480  
Executive Director  
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 107

Canceling P.S.C. No. 10

2nd Original Sheet No. 107

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011

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SECTION 9(1)  
Date Effective: June 01, 2005

Ti \_\_\_\_\_  
By \_\_\_\_\_  
Executive Director

Dated: May 24, 2005.

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By \_\_\_\_\_

*[Signature]*  
Larry Hight

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00480