



# SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

**RECEIVED**

JUN 28 2007

**PUBLIC SERVICE  
COMMISSION**

June 25, 2007

Ms. Beth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
PO Box 615  
Frankfort KY 40602-0615

Re: KY PSC Case No. 2006-00523  
An Examination of the Application of the Fuel Adjustment Clause of  
Salt River Electric Cooperative Corporation from November 1, 2004  
to October 31, 2006

Dear Ms. O'Donnell:

Enclosed are the original and three (3) copies of the responses to the Supplemental Data Request of Commission Staff in the above-named case for Salt River Electric Cooperative Corporation.

Please contact our offices if you require further information or have any questions.

Sincerely,

Larry Hicks  
President and CEO

Enclosures



**RECEIVED**

JUN 28 2007

**PUBLIC SERVICE  
COMMISSION**

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**CASE NO. 2006 – 00523**

**Supplemental Data Request of  
Commission Staff to  
Salt River Electric Cooperative Corporation**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

111 West Brashear Avenue  
Bardstown Kentucky 40004-1645  
(502) 348-3931

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
PUBLIC SERVICE COMMISSION**

In the Matter of:

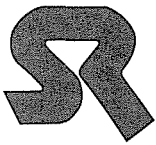
An Examination of the Application of the Fuel  
Adjustment Clause of Salt River Electric  
Cooperative Corporation from  
November 1, 2004, to October 31, 2006

---

Supplemental Data Request of Commission Staff  
to Salt River Electric Cooperative Corporation

**Case No. 2006 - 00523**





# SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF SALT RIVER ELECTRIC ) CASE NO.  
COOPERATIVE CORPORATION FROM NOVEMBER 1, ) 2006-00523  
2004, THROUGH OCTOBER 31, 2006 )

### SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF TO SALT RIVER ELECTRIC COOPERATIVE CORPORATION

### CERTIFICATION

I hereby certify that the responses contained herein are true and accurate to the best of my knowledge, information and belief formed after reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

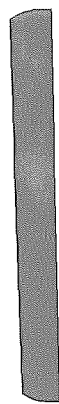
Larry Hicks  
President and CEO

STATE OF KENTUCKY  
COUNTY OF NELSON

The foregoing was subscribed and sworn to before me by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, this 22 day of June, 2007.

NOTARY PUBLIC, STATE AT LARGE

My Commission Expires: 11-12-2010



**SCHEDULE 1 (Item No. 5)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**

**FARM AND HOME SERVICE  
SCHEDULE A-5**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.91 per mo.	\$7.91 per mo.
Energy Charge	0.06077 per KWH	0.06720 per KWH

**FARM AND HOME SERVICE-TAXABLE  
SCHEDULE A-5T**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.91 per mo.	\$7.91 per mo.
Energy Charge	0.06077 per KWH	0.06720 per KWH

**TIME OF DAY  
SCHEDULE A-5-TOD**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.38 per mo.	\$10.38 per mo.
Energy Charge-On Peak	0.08013 per KWH	0.08656 per KWH
Energy Charge-Off Peak	0.04002 per KWH	0.04645 per KWH
Summer Season	0.06077 per KWH	0.06720 per KWH

**TIME OF DAY  
SCHEDULE A-5T-TOD**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.38 per mo.	\$10.38 per mo.
Energy Charge-On Peak	0.08013 per KWH	0.08656 per KWH
Energy Charge-Off Peak	0.04002 per KWH	0.04645 per KWH
Summer Season	0.06077 per KWH	0.06720 per KWH

**RESIDENTIAL MARKETING RATE  
SCHEDULE R-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
All KWH	0.03646 per KWH	0.04032 per KWH

**COMMERCIAL AND SMALL POWER SERVICE  
SCHEDULE B-2**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.64 per mo.	\$10.64 per mo.
Energy Charge	0.06667 per KWH	0.07310 per KWH

**LARGE POWER SERVICE  
SCHEDULE LLP-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
KW Demand	\$5.99 per KW	\$5.99 per KW
Energy Charge	0.04814 per KWH	0.05457 per KWH

**LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)  
SCHEDULE LLP-2**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.99 per KW	\$5.99 per KW
Energy Charge	0.04474 per KWH	0.05117 per KWH



**OUTDOOR LIGHTING**  
**SCHEDULE OL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	8.28 per mo.	8.76 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	8.23 per mo.	8.54 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	10.38 per mo.	11.05 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	13.47 per mo.	14.53 per mo.
Decorative Underground (HPS) 100W - 48 KWH	9.21 per mo.	9.52 per mo.
Underground MV w/o pole 175W - 75 KWH	14.93 per mo.	15.41 per mo.
Underground MV w/pole 175W - 75 KWH	18.73 per mo.	19.21 per mo.
Overhead Durastar (MV) 175W - 75 KWH	8.92 per mo.	9.40 per mo.

**COMMERCIAL LIGHTING SERVICE**  
**SCHEDULE CL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	26.51 per mo.	27.57 per mo.

**STREET LIGHTING SERVICE**  
**SCHEDULE OL-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.58 per mo.	\$10.58 per mo.
Energy Charge	0.06492 per KWH	0.07135 per KWH

**LARGE POWER 500 KW - 999 KW**  
**SCHEDULE LLP-3-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$861.73	\$861.73
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03827 per KWH	0.04470 per KWH

**LARGE POWER 500 KW - 999 KW**  
**SCHEDULE LLP-3-C1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$861.73	\$861.73
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03827 per KWH	0.04470 per KWH

**LARGE POWER 500 KW - 3000 KW**  
**(Primary Voltage)**  
**SCHEDULE LLP-3**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.98 per KW	\$5.98 per KW
Energy Charge	0.04467 per KWH	0.05110 per KWH

**LARGE POWER 1000 KW - 2999 KW**  
**SCHEDULE LLP-4-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,595.03	\$1,595.03
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03527 per KWH	0.04170 per KWH

**LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-C1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,595.03	\$1,595.03
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03527 per KWH	0.04170 per KWH

**LARGE POWER 3000 KW AND OVER  
SCHEDULE LPR-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03286 per KWH	0.03929 per KWH

**SCHEDULE LPR-2**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03286 per KWH	0.03929 per KWH

**SCHEDULE LPR-3**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge(500 KW - 999 KW)	\$861.73	\$861.73
Consumer Charge(1000 KW - 2999 KW)	\$1,595.03	\$1,595.03
Consumer Charge(3000 KW - 9999 KW)	\$3,061.63	\$3,061.63
Consumer Charge(10000 KW and over)	\$4,859.57	\$4,859.57
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03286 per KWH	0.03929 per KWH

**LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03017 per KWH	0.03660 per KWH

**LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-C1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03017 per KWH	0.03660 per KWH

**LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-B2**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.02998 per KWH	0.03641 per KWH

LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.02998 per KWH	0.03641 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,859.57	\$4,859.57
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.02967 per KWH	0.03610 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,859.57	\$4,859.57
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.02967 per KWH	0.03610 per KWH



**SCHEDULE 1 (Item No. 6)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone.**

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
SALT RIVER ELECTRIC  
Name of Issuing Corporation P.S.C. No. 10  
5th Revised Sheet No. 33  
Canceling P.S.C. No. 10  
4th Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A-5

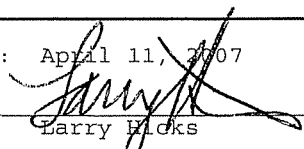
APPLICABLE  
In all territory served by Salt River Electric.

AVAILABILITY  
Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE  
Single phase, 60 Hertz, at available secondary voltage.

RATES\*  
Customer Charge - \$7.91 per month I  
Energy Charge - ~~\$0.06077~~ per KWH **\$0.06720** I

MINIMUM CHARGE  
The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. I

Date of Issue: April 11, 2007 Date Effective: April 1, 2007  
Issued By  Title: President & CEO  
Barry Hicks

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
 Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 35

Canceling P.S.C. No. 10

4th Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$7.91 per month	I
Energy Charge	-	<del>\$0.06077</del> per KWH <b>\$0.06720</b>	I

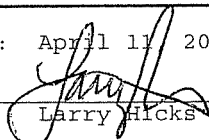
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
 Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 37

Canceling P.S.C. No. 10

4th Original Sheet No. 37

---

CLASSIFICATION OF SERVICE

---

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38 per month	
On-Peak energy	<del>\$-0-08013</del> per kWh	<b>\$0.08656</b>
Off-Peak energy	<del>\$-0-04002</del> per kWh	<b>\$0.04645</b>

I  
I  
I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By   
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 38

Canceling P.S.C. No. 10

4th Original Sheet No. 38

---

CLASSIFICATION OF SERVICE

---

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.38 per month I

Energy Rates

1. Winter Season (October-April) I

On-Peak Energy ~~\$-0.08013~~ per kWh **\$0.08656** I

Off-Peak Energy ~~\$-0.04002~~ per kWh **\$0.04645** I

2. Summer Season (May-September) I

All Energy ~~\$-0.06077~~ per kWh **\$0.06720** I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. I

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By   
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 40

Canceling P.S.C. No. 10

4th Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38 per month	
On-Peak energy	<del>\$-0-08013</del> per kWh	<b>\$0.08656</b>
Off-Peak energy	<del>\$-0-04002</del> per kWh	<b>\$0.04645</b>

I  
I  
I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By   
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 41

Canceling P.S.C. No. 10

4th Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.38 per month I

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$-0-080013 per kWh **\$0.08656** I

Off-Peak Energy \$-0-040002 per kWh **\$0.04645** I

2. Summer Season (May-September)

All Energy \$-0-060077 per kWh **\$0.06720** I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

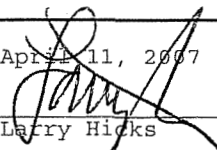
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. I

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 43

Canceling P.S.C. No. 10

4th Original Sheet No. 43

---

CLASSIFICATION OF SERVICE

---

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$-03646 **\$0.04032**

I

---

Date of Issue: April 1, 2007

Date Effective: April 1, 2007

Issued By \_\_\_\_\_

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 45

Canceling P.S.C. No. 10

4th Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>	
Mercury Vapor (MV)	175	75	\$ 8-28	<b>8.76</b> I
Sodium Vapor (HPS)	100	48	8-23	<b>8.54</b> I
Sodium Vapor (HPS)	250	104	10-38	<b>11.05</b> I
Sodium Vapor (HPS)	400	165	13-47	<b>14.53</b> I
Decorative Underground (HPS) 100*		48	9-21	<b>9.52</b> I
Underground Mercury Vapor (MV) w/o pole	175	75	14-93	<b>15.41</b> I
Underground Mercury Vapor (MV) with pole	175	75	18-73	<b>19.21</b> I
Overhead Durastar (MV)	175	75	8-92	<b>9.40</b> I

\*Eligible only to lights hooked up before July 1, 1998.

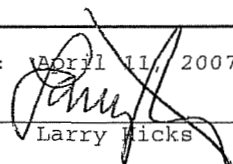
\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 47

Canceling P.S.C. No. 10

4th Original Sheet No. 47

---

CLASSIFICATION OF SERVICE

---

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

Customer Charge	-	\$10.58 per month
Energy Charge	-	\$ <del>-.06492</del> Per KWH <b>\$0.07135</b>

I  
I

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

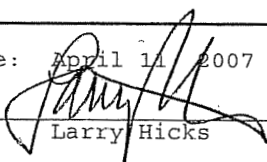
Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 49

Canceling P.S.C. No. 10

4th Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

Type of Light	Wattage	Monthly kWh Usage	Rate	
High Pressure Sodium	400	165	<del>\$26.51</del> <b>\$27.57</b>	I

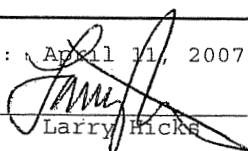
CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 51

Canceling P.S.C. No. 10

4th Original Sheet No. 51

---

CLASSIFICATION OF SERVICE

---

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

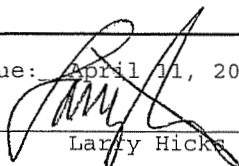
Customer Charge	-	\$10.64 per month	
Energy Charge	-	\$ <del>-.06667</del> per KWH	<b>\$0.07310</b>

I  
I

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 55

Canceling P.S.C. No. 10

4th Original Sheet No. 55

---

CLASSIFICATION OF SERVICE

---

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand	\$5.99	I
Energy Charge	<del>\$.04814</del> per KWH <b>\$0.05457</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

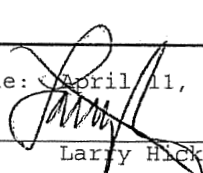
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 59

Canceling P.S.C. No. 10

4th Original Sheet No. 59

---

CLASSIFICATION OF SERVICE

---

LARGE POWER 500 KW UNDER 3,000 KW

SCHEDULE LLP-2

Secondary Voltage

---

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge

\$5.99 per/mo per KW of  
billing demand

I

Energy Charge

~~\$0.04474~~ per KWH **\$0.05117**

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

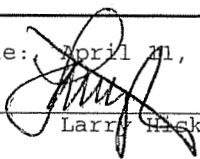
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 63

Canceling P.S.C. No. 10

4th Original Sheet No. 63

---

CLASSIFICATION OF SERVICE

---

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

Demand Charge \$ 5.98 per month per KW of Billing Demand  
Energy Charge ~~\$ -0.04467~~ per KWH **\$0.05110**

I  
I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

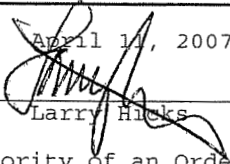
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 67

Canceling P.S.C. No. 10

4th Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73	I
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$ <del>0.03827</del> per KWH. <b>\$0.04470</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

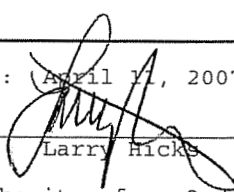
Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 70

Canceling P.S.C. No. 10

4th Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73	I
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand	I
<u>ENERGY CHARGE</u>	\$--:03827 per KWH <b>\$0.04470</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

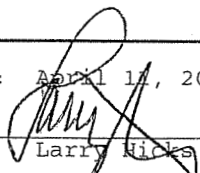
(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Larry Hicks

Title: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 73

Canceling P.S.C. No. 10

4th Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03	I
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	<del>\$.03527</del> per KWH. <b>\$0.04170</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

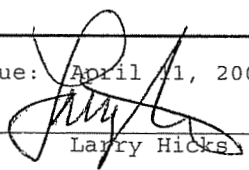
Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 76

Canceling P.S.C. No. 10

4th Original Sheet No. 76

---

CLASSIFICATION OF SERVICE

---

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ <del>0.03527</del> per KWH <b>\$0.04170</b>

I  
I  
I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

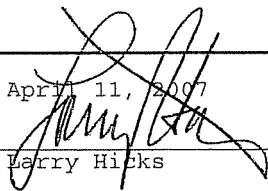
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 79

Canceling P.S.C. No. 10

4th Original Sheet No. 79

---

CLASSIFICATION OF SERVICE

---

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$8.46 per month per KW of billing demand.  
Energy Charge ~~\$0.03286~~ Per KWH **\$0.03929**

I  
I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

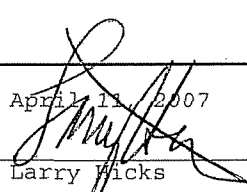
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

---

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Wicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00486 Dated April 1, 2007



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 82

Canceling P.S.C. No. 10

4th Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge	-	\$8.46 per month	
Energy Charge	-	<del>\$0.03286</del> per KWH	<b>\$0.03929</b>

I  
I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By   
Larry Hicks

Title: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
SALT RIVER ELECTRIC  
Name of Issuing Corporation P.S.C. No. 10  
5th Revised Sheet No. 86  
Canceling P.S.C. No. 10  
4th Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$861.73	I
1000 KW - 2999 KW	\$1595.03	I
3000 KW - 9999 KW	\$3061.63	I
10000 KW and over	\$4859.57	I
Demand Charge	- \$8.46 per KW	I
Energy Charge	- <del>\$0.03286</del> per KWH <b>\$0.03929</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

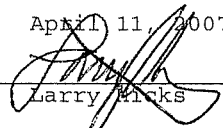
<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 90

Canceling P.S.C. No. 10

4th Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$3061.63

I

DEMAND CHARGE

\$5.54 per KW of contract demand

I

\$8.03 per KW for all billing demand in excess of contract demand.

I

ENERGY CHARGE

~~\$.03017~~ per KWH **\$0.03660**

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 93

Canceling P.S.C. No. 10

4th Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	
<u>ENERGY CHARGE</u>	<del>\$--03017</del> -per KWH	<b>\$0.03660</b>

I  
I  
I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

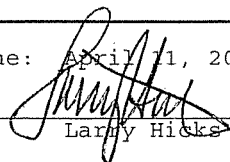
(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 96

Canceling P.S.C. No. 10

4th Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	I
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand	I
	\$8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	<del>\$--02998</del> per KWH <b>\$0.03641</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

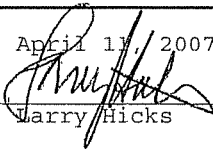
(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Harry Hicks

Title: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 99

Canceling P.S.C. No. 10

4th Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	
<u>ENERGY CHARGE</u>	<del>\$-.02998</del> -per KWH <b>\$0.03641</b>	

I  
I  
I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

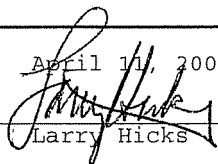
(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By

  
Larry Hicks

Title: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 10  
5th Revised Sheet No. 102  
Canceling P.S.C. No. 10  
4th Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$ <del>7.02967</del> per KWH <b>\$0.03610</b>	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By \_\_\_\_\_

*Larry Hicks*  
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 105

Canceling P.S.C. No. 10

4th Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	
<u>ENERGY CHARGE</u>	\$ <del>02967</del> per KWH	<b>\$0.03610</b>

I  
I  
I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By Larry Hicks

Title: President & CEO