

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JAN 17 2007
PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF OWEN) CASE NO. 2006-00522
ELECTRIC COOPERATIVE, INC. FROM)
NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)

Attached hereto is data as requested in the above-mentioned case:

- Item 1 (a) Summary of Line Losses
- Item 1 (b) Steps Taken to Reduce Line Losses
- Item 2 Summary of Fuel Cost Recovery
- Item 3 Copies of Monthly Revenue Reports
- Item 4 Development of Decrease in Base Fuel Cost
- Item 5 Schedule of Present and Proposed Rates
- Item 6 Revised Tariffs

**Summary of Line Losses
November, 2004 through October, 2006**

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/04	994,009,593	956,671,543	1,952,979	35,385,071	3.6%
Reference Case # 2004-00479					
Filed 1/11/05, Item 1 (a), Page 2					
Less: November, 2003	(66,870,033)	(64,309,552)	(128,537)	(2,431,944)	
Add: November, 2004	68,983,157	66,923,869	161,351	1,897,937	
12 months ending 11/30/04	996,122,717	959,285,860	1,985,793	34,851,064	3.5%
Less: December, 2003	(73,028,293)	(80,671,746)	(293,698)	7,937,151	
Add: December, 2004	75,735,475	82,464,348	207,101	(6,935,974)	
12 months ending 12/31/04	998,829,899	961,078,462	1,899,196	35,852,241	3.6%
Less: January, 2004	(95,198,738)	(97,640,458)	(294,358)	2,736,078	
Add: January, 2005	100,610,606	93,429,278	237,550	6,943,778	
12 months ending 1/31/2005	1,004,241,767	956,867,282	1,842,388	45,532,097	4.5%
Less: February, 2004	(103,796,559)	(95,731,476)	(218,559)	(7,846,524)	
Add: February, 2005	101,244,466	91,267,900	181,856	9,794,710	
12 months ending 2/28/05	1,001,689,674	952,403,706	1,805,685	47,480,283	4.7%
Less: March, 2004	(88,980,843)	(75,534,059)	(188,253)	(13,258,531)	
Add: March, 2005	85,022,226	85,984,542	216,957	(1,179,273)	
12 months ending 3/31/05	997,731,057	962,854,189	1,834,389	33,042,479	3.3%
Less: April, 2004	(79,538,896)	(73,948,799)	(159,127)	(5,430,970)	
Add: April, 2005	91,807,647	80,011,275	131,118	11,665,254	
12 months ending 4/30/05	1,009,999,808	968,916,665	1,806,380	39,276,763	3.9%
Less: May, 2004	(68,347,455)	(67,933,538)	(116,223)	(297,694)	
Add: May, 2005	70,365,766	66,573,835	100,782	3,691,149	
12 months ending 5/31/05	1,012,018,119	967,556,962	1,790,939	42,670,218	4.2%
Less: June, 2004	(78,112,920)	(74,870,503)	(120,504)	(3,121,913)	
Add: June, 2005	71,483,890	79,769,641	125,156	(8,410,907)	
12 months ending 6/30/05	1,005,389,089	972,456,100	1,795,591	31,137,398	3.1%
Less: July, 2004	(83,973,906)	(88,462,871)	(111,962)	4,600,927	
Add: July, 2005	97,701,720	98,307,165	120,538	(725,983)	
12 months ending 7/31/05	1,019,116,903	982,300,394	1,804,167	35,012,342	3.4%
Less: August, 2004	(90,829,536)	(81,727,191)	(115,959)	(8,986,386)	
Add: August, 2005	108,638,977	108,226,373	130,551	282,053	
12 months ending 8/31/05	1,036,926,344	1,008,799,576	1,818,759	26,308,009	2.5%
Less: September, 2004	(87,091,303)	(84,519,742)	(100,477)	(2,471,084)	
Add: September, 2005	110,452,062	100,108,299	119,461	10,224,302	
12 months ending 9/30/05	1,060,287,103	1,024,388,133	1,837,743	34,061,227	3.2%
Less: October, 2004	(78,243,111)	(71,321,708)	(105,322)	(6,816,081)	
Add: October, 2005	90,243,597	81,946,266	118,073	8,179,258	
	1,072,287,589	1,035,012,691	1,850,494	35,424,404	

**Summary of Line Losses
November, 2004 through October, 2006**

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/05	1,072,287,589	1,035,012,691	1,850,494	35,424,404	3.3%
Less: November, 2004	(68,983,157)	(66,923,869)	(161,351)	(1,897,937)	
Add: November, 2005	80,420,148	76,827,395	139,714	3,453,039	
12 months ending 11/30/05	1,083,724,580	1,044,916,217	1,828,857	36,979,506	3.4%
Less: December, 2004	(75,735,475)	(82,464,348)	(207,101)	6,935,974	
Add: December, 2005	86,979,133	97,234,348	266,765	(10,521,980)	
12 months ending 12/31/05	1,094,968,238	1,059,686,217	1,888,521	33,393,500	3.0%
Less: January, 2005	(100,610,606)	(93,429,278)	(237,550)	(6,943,778)	
Add: January, 2006	114,776,174	107,998,463	214,949	6,562,762	
12 months ending 1/31/06	1,109,133,806	1,074,255,402	1,865,920	33,012,484	3.0%
Less: February, 2005	(101,244,466)	(91,267,900)	(181,856)	(9,794,710)	
Add: February, 2006	100,090,613	96,003,541	186,561	3,900,511	
12 months ending 2/28/06	1,107,979,953	1,078,991,043	1,870,625	27,118,285	2.4%
Less: March, 2005	(85,022,226)	(85,984,542)	(216,957)	1,179,273	
Add: March, 2006	96,711,040	89,708,709	202,934	6,799,397	
12 months ending 3/31/06	1,119,668,767	1,082,715,210	1,856,602	35,096,955	3.1%
Less: April, 2005	(91,807,647)	(80,011,275)	(131,118)	(11,665,254)	
Add: April, 2006	96,191,942	85,777,361	117,911	10,296,670	
12 months ending 4/30/06	1,124,053,062	1,088,481,296	1,843,395	33,728,371	3.0%
Less: May, 2005	(70,365,766)	(66,573,835)	(100,782)	(3,691,149)	
Add: May, 2006	78,080,653	68,828,185	118,372	9,134,096	
12 months ending 5/31/06	1,131,767,949	1,090,735,646	1,860,985	39,171,318	3.5%
Less: June, 2005	(71,483,890)	(79,769,641)	(125,156)	8,410,907	
Add: June, 2006	84,862,210	88,492,564	137,112	(3,767,466)	
12 months ending 6/30/06	1,145,146,269	1,099,458,569	1,872,941	43,814,759	3.8%
Less: July, 2005	(97,701,720)	(98,307,165)	(120,538)	725,983	
Add: July, 2006	94,459,633	103,930,192	132,514	(9,603,073)	
12 months ending 7/31/06	1,141,904,182	1,105,081,596	1,884,917	34,937,669	3.1%
Less: August, 2005	(108,638,977)	(108,226,373)	(130,551)	(282,053)	
Add: August, 2006	113,756,700	112,364,827	132,705	1,259,168	
12 months ending 8/31/06	1,147,021,905	1,109,220,050	1,887,071	35,914,784	3.1%
Less: September, 2005	(110,452,062)	(100,108,299)	(119,461)	(10,224,302)	
Add: September, 2006	116,897,095	94,956,607	106,107	21,834,381	
12 months ending 9/30/06	1,153,466,938	1,104,068,358	1,873,717	47,524,863	4.1%
Less: October, 2005	(90,243,597)	(81,946,266)	(118,073)	(8,179,258)	
Add: October, 2006	81,675,102	74,485,531	148,885	7,040,686	
12 months ending 10/31/06	<u>1,144,898,443</u>	<u>1,096,607,623</u>	<u>1,904,529</u>	<u>46,386,291</u>	<u>4.1%</u>

Refer questions relating to Item 1(a) to Gary Gibson, Chief Financial Officer

Owen Electric Cooperative, Inc.
Steps Taken to Reduce Line Losses

The programs utilized in 2004-2006 were as follows:

- A. All of Owen's twenty-three substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improves the data collected from circuits and substations.
- B. Each year, one-half of the overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a crew to repair. The right-of-way issues are handled by a contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by either Owen's own crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, Owen's contractors report any deficiencies found in the field. All personnel and contractors are trained to look for and report all deficiencies they encounter.
- C. Owen evaluates line transformers based on the total life-cycle cost of the unit. Total life-cycle cost includes the purchase price as well as the load and no-load energy losses associated with operating the unit. Large three-phase units are also evaluated based on the most efficient size for a given load. A computer program is used by the staff in transformer sizing in voltage conversion projects. In addition, in 2005 Owen's specifications were standardized to require low-loss transformer units to reduce line loss and provide a higher level of service to our customers.
- D. During calendar years 2005 and 2006, approximately \$2.7 million was spent on various methods of maintaining rights-of-way. These methods included both mechanical trimming and low-volume herbicide application. Owen has moved from trimming the entire system on a five-year cycle to a four-year cycle.
- E. Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. Owen continually monitors circuit loading and makes changes as necessary. New loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.

- F. Owen monitors the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. Presently, all of Owen's substations have at least a ninety-two percent power factor on peak.
- G. The most recent two-year work plan included approximately \$4.5 million in projects to upgrade feeders and taps to larger conductors thereby reducing line impedance and reducing line losses. Also included were projects to replace old copper conductor and improve system reliability.
- H. For a number of years Owen has been reading meters on a cyclical basis each month. This function has been delegated to outside contractors for several years, but has returned to being performed by Owen's own meter-reading personnel. This return to reading meters with internal personnel has improved accuracy as well as the opportunity to detect problems with malfunctioning meters or theft. Each year approximately 1700 meters are exchanged and tested for accuracy, based on a random sampling test method. In the fall of 2006, Owen began the first phase of exchanging all existing meters for digital meters which can be read remotely. In addition to being able to get instantaneous readings, other data can be gathered which will assist system operators in monitoring the system and detecting any problems that may be occurring. The completion of this Automated Metering Infrastructure program is scheduled to be completed sometime during the year 2008.

Refer questions relating to Item 1(b) to Robert Hood, President and CEO

OWEN ELECTRIC COOPERATIVE

**Summary of Fuel Cost Recovery
November, 2004 through October, 2006**

Reporting	Amount Paid to Wholesale Supplier	Amount Collected from Consumers	Monthly Over / (Under) Recovery	Cumulative Over / (Under) Recovery
November-04	\$ 531,271.00	\$ 483,684.44	\$ (47,586.56)	\$ (47,586.56)
December-04	\$ 363,542.00	\$ 525,790.42	\$ 162,248.42	\$ 114,661.86
January-05	\$ 346,636.00	\$ 520,787.56	\$ 174,151.56	\$ 288,813.42
February-05	\$ 700,038.00	\$ 563,330.50	\$ (136,707.50)	\$ 152,105.92
March-05	\$ 1,139,004.00	\$ 913,735.89	\$ (225,268.11)	\$ (73,162.19)
April-05	\$ 1,078,082.00	\$ 1,100,355.06	\$ 22,273.06	\$ (50,889.13)
May-05	\$ 715,186.00	\$ 620,073.94	\$ (95,112.06)	\$ (146,001.19)
June-05	\$ 536,880.00	\$ 647,946.80	\$ 111,066.80	\$ (34,934.39)
July-05	\$ 533,189.00	\$ 1,062,034.92	\$ 528,845.92	\$ 493,911.53
August-05	\$ 161,208.00	\$ 70,432.00	\$ (90,776.00)	\$ 403,135.53
September-05	\$ 533,197.00	\$ 200,455.52	\$ (332,741.48)	\$ 70,394.05
October-05	\$ 600,551.00	\$ 451,353.86	\$ (149,197.14)	\$ (78,803.09)
November-05	\$ 1,000,072.00	\$ 903,947.64	\$ (96,124.36)	\$ (174,927.45)
December-05	\$ 712,562.00	\$ 1,075,401.46	\$ 362,839.46	\$ 187,912.01
January-06	\$ 702,332.00	\$ 1,041,013.02	\$ 338,681.02	\$ 526,593.03
February-06	\$ 770,973.00	\$ 474,217.20	\$ (296,755.80)	\$ 229,837.23
March-06	\$ 1,309,460.00	\$ 998,019.24	\$ (311,440.76)	\$ (81,603.53)
April-06	\$ 729,509.00	\$ 731,827.72	\$ 2,318.72	\$ (79,284.81)
May-06	\$ 661,038.00	\$ 547,435.66	\$ (113,602.34)	\$ (192,887.15)
June-06	\$ 477,102.00	\$ 642,565.15	\$ 165,463.15	\$ (27,424.00)
July-06	\$ 603,222.00	\$ 1,010,449.00	\$ 407,227.00	\$ 379,803.00
August-06	\$ 722,979.00	\$ 779,607.90	\$ 56,628.90	\$ 436,431.90
September-06	\$ 535,231.00	\$ 275,681.87	\$ (259,549.13)	\$ 176,882.77
October-06	\$ 681,081.00	\$ 445,844.13	\$ (235,236.87)	\$ (58,354.10)
TOTAL AS REPORTED	\$ 16,144,345.00	\$ 16,085,990.90	\$ (58,354.10)	\$ (58,354.10)

Refer questions relating to Item 2 to Gary Gibson, Chief Financial Officer

11/04

	THIS YEAR			LAST YEAR			MONTH	LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH		% CHG	YTD	% CHG
ENERGY	4219431 62	23578 64-	4195852 98	121221952 11	03	8056115 96	07	101881137 36	1 18	
FUEL	478873 65	1783 81-	478699 84	2734657 57	06	417447 30	13	3194105 72	2 42	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	72708 66	72 25-	72636 41	1639907 53	04	131420 18	09	1409133 76	1 16	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6370 91-	00	6370 91-	144348 24-	04	13920 58-	09	139213 08-	1 03	
CONTRACT	3832 25	2084 03	5916 28	401460 59	01	14245 90	06	215666 12	1 86	
TOTAL ****	4768475 24	23550 67-	4744924 57	130853629 58	03	8605308 76	08	106560829 88	1 22	
STATE TAX	81787 37	168 76-	81618 61	1931447 60	04	152456 74	09	1616809 50	1 19	
LOCAL TAX	141077 58	731 24-	140346 34	3871493 51	03	254279 92	08	3154303 00	1 22	
FRANCHISE TAX	2321 95	20 69-	2301 26	68845 20	03	4129 16	07	56527 96	1 21	
TOTAL ****	225186 90	920 67-	224266 21	5871786 31	03	410865 82	08	4827640 46	1 21	
PENALTY	00	40936 24	40936 24	1108864 25	03	12154 32	12	99572 90	11 13	
REOCUR CHARGES	1142 90		1142 90	26721 74	04	12882 10	08	146347 16	1 18	
MISC CHARGES	19000 00		19000 00	482253 90	03	39090 46	12	315141 74	1 53	
OTHER CHARGES	276 68		276 68	622752 44-	00	781 58	00	600329 84-	1 04	
OTHER AMT 1	4867 50	8 25-	4859 25	109386 75	04	8371 00	09	91894 00	1 19	
TOTAL ****	25287 08	8 25-	25278 83	11390 05-	2 21	61125 14	1 30	46946 94-	2 4	
ANCILLARY SERVICES	00		00							
MEMBERSHIPS	3525 00		3525 00	104445 00	03	9890 00	11	85500 00	1 22	
DEPOSITS	12776 00		12776 00	350745 40	03	32796 00	19	170497 90	2 05	
OTHER DEPS	190 00		190 00	45470 00	00	7530 00-	23	31612 00	1 43	
TOTAL ****	16491 00		16491 00	500660 40	03	35156 00	12	287609 90	1 74	
GRAND TOTAL ****	5035440 22	16456 63	5018986 85	138323550 49	03	9124610 04	08	111728706 20	1 23	

GRAND TOTALS										
	THIS YEAR			LAST YEAR			MONTH	LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH		% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	1275 08	04	105 30	12	837 50	1 52	
KWH	66599816	377122-	66222694	1922078013	03	127216956	07	1631279130	1 17	
LIGHT USAGE	701844	669-	701175	16844916	04	1402248	09	15380176	1 09	
TOTAL ****	67301660	377791-	66923869	1938922929	03	128619104	07	1646659306	1 17	
DEMAND KW	70173 605	000	70173 605							
BILLED DEMAND	70173 605									
REVENUE PER/KWH			7 090	6 740	1 05	6 690	1 03	6 470	1 04	

TYPE BILLS													
TYPE	NUMBER	LIGHTS(MONTH)			REOCcurring MISC CHARGES								
		TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	42338	1	1	9632	543622	50175 42						40	1142 90
1	5576	2	1	1893	107145	12971 60							
2	234	3	1	90	5130	768 61							
3	2284	4	1	7	399	71 26							
4	1112	6	1	164	9321	541 95							
5	1010	7	1	63	3589	465 95							
6	59	8	1	5	285	45 20							
TOTAL	52632	21	2	645	23924	5066 23							
		22	2	104	3919	1289 80							
		32	3	4	160	63 15							
		35	3	1	154	18 12							
		41	4	4	160	41 48							
		42	4	3	120	45 19							
		43	4	1	83	12 49							
		45	4	6	924	93 18							
		51	5	18	720	161 05							
		52	5	38	1520	405 73							
NET TOTALS: 12678 701175 72636 41													

Nov. 2004

	GRDSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5197488 18	10416 71-	5179071 47	130596876 56	03	15282551 67	13	117163689 03	1 11
FUEL	520587 84	1661 08-	518926 76	8730474 19	05	677818 02	17	3871923 74	2 25
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	72236 87	54 11-	72182 76	1784726 70	04	197282 91	12	1606416 67	1 11
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LH CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	3784 45-	00	3784 45-	154503 63-	02	15206 22-	09	154419 30-	1 00
CONTRACT	4011 49	11599 54	15611 03	422987 90	03	17513 13	07	233179 25	1 81
TOTAL ****	5790539 93	8532 36-	5782007 57	141380561 72	04	16159959 51	13	122720789 39	1 15
STATE TAX	83729 64	442 74-	83286 90	2096353 11	03	217776 93	11	1834586 43	1 14
LOCAL TAX	171753 82	715 97-	171037 85	4182877 70	04	479104 08	13	3633407 08	1 15
FRANCHISE TAX	2839 79	4 33-	2835 46	73981 92	03	8643 93	13	65171 89	1 13
TOTAL ****	258323 25	1163 04-	257160 21	6353212 73	04	705524 94	12	5533165 40	1 14
PENALTY	00	40866 08	40866 08	1190666 57	03	14313 21	12	113886 11	10 45
REOCUR CHARGES	1155 00		1155 00	29019 64	03	3234 00	02	149581 16	1 19
MISC CHARGES	24520 58		24520 58	525774 48	04	45099 27	12	360241 01	1 45
OTHER CHARGES	1014 23		1014 23	628461 53-	00	385 56	00	599944 28-	1 04
OTHER AMT 1	8481 00	3575 00-	4906 00	119152 00	04	12581 25	12	104475 25	1 14
TOTAL ****	35170 81	3575 00-	31595 81	45484 59	69	61300 08	4 27	14353 14	3 16
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5715 00		5715 00	113685 00	05	12120 00	12	97620 00	1 16
DEPOSITS	23335 00		23335 00	386856 40	06	36411 00	17	206908 90	1 84
OTHER DEPS	9200 00-		9200 00-	36440 00	25	15450 00	32	47062 00	77
TOTAL ****	19850 00		19850 00	537001 40	03	63981 00	18	351590 90	1 52
GRAND TOTAL ****	6103883 99	27595 68	6131479 67	149506927 01	04	17005078 74	13	128733784 94	1 16

12/04

PRO. TAXDTREG REVENUE REPORT - BILL MOVR 12/04 RUN DATE 12/30/04 12:01 AM
 OWEN ELECTRIC COOP, INC. REGISTER DATE 12/04 PAGE 56

GRAND TOTALS
 ----- THIS YEAR ----- LAST YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER	52 65		52 65	1380 38	03	157 95	15	995 45	1 38
KWH	82029746	264982-	81764764	2070065471	03	239901264	12	1871180394	1 10
LIGHT USAGE	700001	417-	699584	18245675	03	2113974	12	17494150	1 04
TOTAL ****	82729747	265399-	82464348	2088311146	03	242015238	12	1888674544	1 10
DEMAND KW	63797 596	000	63797 596						
BILLED DEMAND	63797 596								
REVENUE PER/KWH			7 010	6 770	1 03	6 670	1 02	6 490	1 04

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	26118	1	1	9520	539475	49321 92						40	1155 00
1	22402	2	1	1883	106888	12847 69							
2	415	3	1	92	5246	781 40							
3	1787	4	1	7	399	70 92							
4	627	6	1	162	9234	925 03							
5	909	7	1	63	3545	457 17							
6	55	8	1	5	285	44 95							
TOTAL	52313	21	2	673	25859	5456 45							
		22	2	104	3988	1309 11							
		32	3	4	160	63 01							
		35	3	1	154	17 98							
		41	4	4	160	41 36							
		42	4	3	120	45 09							
		43	4	2	166	24 84							
		45	4	8	1345	134 47							
		51	5	23	920	205 00							
		52	5	41	1640	436 37							
NET TOTALS:											12595	699584	72182 76

ENERGY BY
FUEL
DEMAND

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
	5973005 03	28004 20-	5945000 83	5945000 83	1.00	18341767 23	1.00	18341767 23	32
	517210 52	2845 02-	514365 50	514365 50	1.00	223853 43	1.00	223853 43	2.27
	00	00	00	00	0.00	00	0.00	00	0.00
	71783 14	1559 68-	70223 46	70223 46	1.00	193283 58	1.00	193283 58	36
STMENT	00	00	00	00	0.00	00	0.00	00	0.00
AL/EQUIPMENT	00	00	00	00	0.00	00	0.00	00	0.00
REDITS	00	00	00	00	0.00	00	0.00	00	0.00
REST	7325 82-	00	7325 82-	7325 82-	1.00	15034 08-	1.00	15034 08-	48
RACT	4894 34	22063 18	26957 52	26957 52	1.00	127217 37	1.00	127217 37	21
L ****	5559567 21	10345 72-	6549221 49	6549221 49	1.00	18871087 53	1.00	18871087 53	34
E TAX	82917 82	521 24-	82396 58	82396 58	1.00	225846 21	1.00	225846 21	36
L TAX	194799 93	915 17-	193884 76	193884 76	1.00	557223 21	1.00	557223 21	34
CHISE TAX	3014 72	.88-	3013 84	3013 84	1.00	10392 12	1.00	10392 12	29
L ****	280732 47	1437 29-	279295 18	279295 18	1.00	793461 54	1.00	793461 54	35
LTY	00	61180 52	61180 52	61180 52	1.00	41629 71	1.00	41629 71	1 46
CUR CHARGES	1154 27		1154 27	1154 27	1.00	3254 34	1.00	3254 34	35
CHARGES	10825 00		10825 00	10825 00	1.00	51679 68	1.00	51679 68	20
R CHARGES	458 26		458 26	458 26	1.00	00	0.00	00	0.00
R AMT 1	4908 75	00	4908 75	4908 75	1.00	13068 00	1.00	13068 00	37
L ****	17346 28	00	17346 28	17346 28	1.00	68002 02	1.00	68002 02	25
LLARY SERVICES	00		00	00					
ERSHIPS	2210 00		2210 00	2210 00	1.00	11460 00	1.00	11460 00	19
SITS	6995 50		6995 50	6995 50	1.00	5891 40	1.00	5891 40	1 18
R DEPS	2000 00-		2000 00-	2000 00-	1.00	1650 00	1.00	1650 00	1 21
L ****	7205 50		7205 50	7205 50	1.00	19001 40	1.00	19001 40	37
D TOTAL ****	6864851 46	49397 51	6914248 97	6914248 97	1.00	19793182 20	1.00	19793182 20	34

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
POWER	52 65		52 65	52 65	1.00	157 95	1.00	157 95	33
USAGE	93200233	454690-	92745543	92745543	1.00	290806023	1.00	290806023	31
****	700021	16286-	683735	683735	1.00	2115351	1.00	2115351	32
	93900254	470976-	93429278	93429278	1.00	292921374	1.00	292921374	31
ND KW	80776 552	000	80776 552						
ED DEMAND	80776 552								
NUE PER/KWH			7 000	7 000	1.00	6 440	1.00	6 440	1 08

TYPE BILLS	NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REDCURING MISC CHARGES	
					AMT	TY RT NO			CD	AMT
0	40135	1	1	9503	522769	47297 14			40	1154 27
1	7636	2	1	1889	106386	12695 75				
2	241	3	1	91	5130	759 75				
3	2886	4	1	7	399	70 59				
4	894	6	1	162	9177	911 31				
5	817	7	1	62	3477	445 30				
6	39	8	1	5	285	44 70				
	52650	21	2	710	27130	5700 37				
		22	2	104	3968	1899 52				
		32	3	4	140	62 88				
		35	3	1	154	17 86				
		41	4	4	160	41 24				
		42	4	3	120	45 00				
		43	4	2	166	24 72				
		45	4	11	1694	168 02				
		51	5	23	920	204 26				
		52	5	41	1640	435 05				

NET TOTALS: 12622 683735 70223 46

ENERGY
 FUEL
 DEMAND

	GROSS	GRAND TOTALS				% CHG	MONTH	LAST YEAR	YTD	% CHG
		ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD					
ENERGY	5723181 31	96543 01-	5626638 30	17516639 96	32	11974000 00	39	30315767 23	51	
FUEL	552940 52	1958 56-	354981 34	1585712 84	35	552931 34	74	876784 77	1 80	
DEMAND	72378 72	00	72378 27	212783 79	33	133158 38	40	326441 96	61	
INVESTMENT	00	00	00	00	00	00	00	00	00	
NETAL EQUIPMENT	00	00	00	00	00	00	00	00	00	
CREDITS	00	00	00	00	00	00	00	00	00	
DEFECT	4746 55-	00	4746 55-	19398 25-	24	10325 08-	40	25359 16-	71	
IMPACT	8850 57	20930 34	29621 11	83596 15	35	45037 52	26	172254 99	48	
TAL ****	6358605 55	77714 11-	6280891 47	19379334 45	32	12794802 26	40	31665889 79	61	
ATE TAX	55687 81	964 82-	34722 59	249515 75	33	158308 46	41	384154 67	64	
CAL TAX	182556 49	2954 92-	125601 57	573371 09	32	378947 72	40	936170 93	61	
FRCHISE TAX	3986 24	42 33-	3943 91	9971 59	39	7518 16	41	17910 28	55	
TAL ****	278230 14	3962 07-	274268 07	832858 43	32	544774 34	40	1338235 88	62	
QUALTY	00	59795 40	59795 40	182156 44	32	115409 74	73	157039 45	1 15	
OCUR CHARGES	1151 70		1151 70	3460 24	33	2231 54	40	5485 88	61	
SC CHARGES	21239 04		21239 04	43489 04	50	26470 00	33	78149 68	55	
FER CHARGES	199 11		199 11	1115 63	17	866 56	1 00	866 56	1 28	
FER AMT 1	5021 30	55 00-	4966 30	14784 00	33	9712 00	40	21780 00	57	
TAL ****	28211 35	55 00-	28156 35	62848 91	44	38280 10	36	106282 12	59	
CELLARY SERVICES	00		00							
MEMBERSHIPS	2755 00		2755 00	7205 00	38	6320 00	35	17780 00	40	
POSITS	14110 00		14110 00	28101 00	50	30514 00	83	36405 40	77	
REP DEPE	535 00		535 00	3465 00-	15	600 00-	57	1050 00	3 30	
TAL ****	17430 00		17430 00	31841 00	54	36234 00	65	55235 40	57	
AND TOTAL ****	6682477 07	21935 78-	6660541 29	20489039 23	32	13529500 44	40	33322682 64	61	

	GROSS	GRAND TOTALS				% CHG	MONTH	LAST YEAR	YTD	% CHG
		ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD					
SEPOWER	52 55		52 55	157 95	33	105 30	40	263 25	60	
WAT USAGE	90917644	349337-	90568307	276059393	32	190054230	39	480860253	57	
TAL ****	90917644	349337-	90568307	276059393	32	190054230	39	480860253	57	
HAND KWH	52907 708		52907 708							
ILLED DEMAND	52907 708	000	62207 708							
REVENUE PER/KWH			6 880	6 960	98	6 680	1 02	6 530	1 06	

TYPE	BILL NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REDCCURING MISC CHARGES	
						TY	RT			NO	CD
0	37851	1	1	9504	53771 4					40	1151 70
1	3450	2	1	1871	10591 5						
2	320	3	1	89	507 3						
3	2365	4	1	7	399						
4	905	5	1	162	916 2						
5	843	7	1	60	342 0						
6	58	8	1	5	285						
AL	52792	21	2	754	2832 1						
		22	2	104	396 4						
		32	3	4	160						
		35	3	1	15 4						
		36	3	1	77						
		41	4	4	160						
		42	4	3	120						
		43	4	2	166						
		45	4	16	174 5						
		51	5	24	960						
		52	5	45	1800						

NET TOTALS: 12656 699593 72336 87

		REGISTER DATE 3/05				BILL MOYR 3/05 RUN DATE 04/05/05 09:33 AM				
		GRAND TOTALS				PAGE 55				
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5411870.76	2698.79-	5408571.97	38865801.39	.13	19008441.24	.38	49384208.47	.78	
FUEL	902528.95	503.22-	902025.73	4070742.39	.22	1018567.46	.53	1895352.23	2.14	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	75951.11	160.46-	75790.65	492682.69	.15	267120.72	.45	593562.68	.83	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6374.54-	00	6374.54-	39243.64-	.16	20340.30-	.44	45699.46-	.85	
CONTRACT	16285.30	30887.91	47173.21	217103.93	.21	106580.04	.38	278835.03	.77	
TOTAL ****	6399661.58	27525.44	6427187.02	43607086.76	.14	20380369.16	.39	52046258.95	.83	
STATE TAX	88286.60	854.30-	87432.30	582634.74	.15	292538.22	.43	676692.89	.86	
LOCAL TAX	189516.09	27.56-	189488.53	1288837.83	.14	601167.78	.39	1537338.71	.83	
FRANCHISE TAX	3359.45	28.33-	3331.12	24884.42	.13	10443.14	.36	28353.42	.87	
TOTAL ****	281162.14	910.19-	280251.95	1896356.99	.14	904149.14	.40	2242385.02	.84	
PENALTY	00	69566.50	69566.50	431109.14	.16	266119.76	.62	423159.21	1.01	
REOCUR CHARGES	1171.50	00	1171.50	7899.84	.14	4444.00	.44	9929.88	.79	
MISC CHARGES	21940.19	00	21940.19	130356.35	.16	75812.00	.49	153961.68	.84	
OTHER CHARGES	279.35	00	279.35	1741.21	.16	3149.72	.78	4016.28	.43	
OTHER AMT 1	4933.50	55.00	4988.50	34529.00	.14	17424.00	.44	39204.00	.88	
TOTAL ****	28324.54	55.00	28379.54	174526.40	.16	100829.72	.48	207111.84	.84	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	3395.00	00	3395.00	19875.00	.17	13490.00	.43	31270.00	.63	
DEPOSITS	7985.00	00	7985.00	80506.00	.09	49248.00	.57	85653.40	.93	
OTHER DEPS	150.00-	00	150.00-	2010.00-	.07	800.00	.43	1850.00	1.08	
TOTAL ****	11230.00	00	11230.00	98371.00	.11	63538.00	.53	118773.40	.82	
GRAND TOTAL ****	6720378.26	96236.75	6816615.01	46207450.29	.14	21715005.78	.39	55037688.42	.83	

PRG TAXDTREG OWEN ELECTRIC COOP., INC.		REVENUE REPORT - REGISTER DATE 3/05				BILL MOYR 3/05 RUN DATE 04/05/05 09:33 AM				
		GRAND TOTALS				PAGE 56				
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.65			52.65	355.51	.14	210.60	.44	473.85	.75
KWH	85322260	38527-	85283733	618767307	13	299243220	.38	780103473	.79	
LIGHT USAGE	702346	1537-	700809	4742649	.14	2802696	.44	6326769	.74	
TOTAL ****	86024606	40064-	85984542	623509956	.13	302045916	.38	786430242	.79	
DEMAND KW	65290.457	000	65290.457							
BILLED DEMAND	65290.457									
REVENUE PER/KWH			7.470	6.990	1.06	6.740	1.01	6.610	1.05	

TYPE BILLS		LIGHTS (MONTH)				REOCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	AMT
0	42682	1	1	9500	536188	51285.57						40	1171.50
1	5473	2	1	1879	106057	13197.88							
2	213	3	1	94	5253	804.70							
3	2711	4	1	7	399	72.61							
4	925	6	1	159	8864	925.80							
5	904	7	1	61	3477	462.99							
6	56	8	1	5	285	46.15							
TOTAL	52964	21	2	766	29131	6266.41							
		22	2	108	4123	1371.01							
		32	3	4	160	63.69							
		33	3	4	332	60.55							
		35	3	1	154	18.64							
		36	3	1	154	23.33							
		41	4	4	160	42.04							
		42	4	3	120	45.60							
		43	4	2	166	25.54							
		45	4	17	2618	272.87							
		51	5	30	1168	265.22							
		52	5	50	2000	540.65							
					NET TOTALS: 12695		700809		75790.65				

	GRAND TOTALS					THIS YEAR				LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4996978 27	5829 97~	4991148 30	59655170 94	.08	11673617 02	.19	60997825 49	.97				
FUEL	1088012 75	2917 58~	1085095 17	7794216 49	.13	1158401 34	.37	3053753 57	2.55				
DEMAND	00	00	00	00	.00	00	.00	00	.00				
LIGHTS	78460 37	43 09~	78417 28	792998 74	.09	139127 70	.18	732690 38	1.08				
INVESTMENT	00	00	00	00	.00	00	.00	00	.00				
RENTAL/EQUIPMENT	00	00	00	00	.00	00	.00	00	.00				
LM CREDITS	00	00	00	00	.00	00	.00	00	.00				
INTEREST	8749 17~	00	8749 17~	66924 99~	.13	9872 22~	.17	55571 68~	1.20				
CONTRACT	26165 98	18607 24	44773 22	400798 96	.11	25911 80	.08	304746 83	1.31				
TOTAL ****	6180868 20	9816 60	6190684 80	68576260 14	.09	12987185 64	.19	65033444 59	1.05				
STATE TAX	96007 72	737 39~	95270 33	937813 83	.10	325222 80	.32	1001915 69	.93				
LOCAL TAX	182626 59	319 79~	182306 80	2024749 12	.09	385489 64	.20	1922828 35	1.05				
FRANCHISE TAX	2921 58	36 36~	2885 22	37557 68	.07	5302 10	.15	33455 52	1.11				
TOTAL ****	281555 89	1093 54~	280462 35	3000120 63	.09	716014 54	.24	2958399 56	1.01				
PENALTY	00	56377 92	56377 92	696186 56	.08	84526 98	.16	507686 19	1.37				
REDCURR CHARGES	1176 45		1176 45	12458 79	.09	2244 00	.18	12173 88	1.02				
MISC CHARGES	27852 70		27852 70	223739 62	.12	42016 72	.21	195978 40	1.14				
OTHER CHARGES	225 94		225 94	2805 20	.08	00	.00	4016 28	.69				
OTHER AMT 1	4991 25	00	4991 25	54408 75	.09	8723 00	.18	47927 00	1.13				
TOTAL ****	34246 34	00	34246 34	293412 36	.11	52983 72	.20	260095 56	1.12				
ANCILLARY SERVICES	00		00										
MEMBERSHIPS	3205 00		3205 00	32465 00	.09	11790 00	.27	43060 00	.75				
DEPOSITS	7845 00		7845 00	108736 00	.07	52030 00	.37	137683 40	.78				
OTHER DEPS	5280 00~		5280 00~	7740 00~	.68	780 00	.29	2630 00	2.94				
TOTAL ****	5770 00		5770 00	133461 00	.04	64600 00	.35	183373 40	.72				
GRAND TOTAL ****	6502440 43	65100 98	6567541 41	72699440 69	.09	13905310 88	.20	68942999 30	1.05				

	GRAND TOTALS					THIS YEAR				LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	553 07	.09	116 78	.19	590 63	.93				
KWH	79436808	126268~	79310540	947539648	.08	203739928	.20	983843401	.96				
LIGHT USAGE	701174	439~	700735	7495063	.09	1405158	.18	7731927	.96				
TOTAL ****	80137982	126707~	80011275	955034711	.08	205145086	.20	991575328	.96				
DEMAND KW	67457 098	000	67457 098										
BILLED DEMAND	67457 098												
REVENUE PER/KWH			7 730	7 180	1 07	6 330	.96	6 550	1 09				

TYPE	BILLS NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	RECURRING MISC CHARGES	
						TY	RT			NO	CD
0	46447	1	1	9445	533539			52711 16		40	1176 45
1	2086	2	1	1857	105287			13430 80			
2	145	3	1	90	5130			801 94			
3	2347	4	1	7	399			73 86			
4	1064	6	1	159	9020			969 98			
5	1007	7	1	63	3479			474 23			
6	64	8	1	5	285			47 05			
TOTAL	53160	21	2	822	31324			6833 32			
		22	2	124	4722			1584 60			
		32	3	4	160			64 19			
		33	3	4	332			61 59			
		35	3	1	154			19 12			
		36	3	1	154			23 81			
		41	4	4	160			42 52			
		42	4	3	120			45 97			
		43	4	2	166			26 06			
		45	4	19	2731			293 18			
		51	5	40	1461			336 39			
		52	5	56	2112			577 51			
						NET TOTALS: 12708 700735			78417 28		

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4218269.97	34849.38-	4183420.59	68829739.83	06	6062768.70	.09	67060594.19	1.02
FUEL	616519.74	7421.39-	609098.35	9488410.01	06	526865.54	.14	3580619.11	2.64
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	75540.78	240.60-	75300.18	946716.20	07	138793.36	.15	871483.74	1.08
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	7013.54-	00	7013.54-	82687.70-	08	13857.68-	.19	67429.36-	1.19
CONTRACT	25106.56	4258.54	29365.10	474937.28	06	20213.74	06	324960.57	1.46
TOTAL ****	4928423.51	38252.83-	4890170.68	79657115.62	06	6734783.66	09	71768228.25	1.10
STATE TAX	96443.90	10044.32-	86399.58	1119483.74	07	8437.74-	.00	993477.95	1.12
LOCAL TAX	145142.63	1269.82-	143872.81	2350928.73	06	197897.76	09	2120726.11	1.10
FRANCHISE TAX	2366.97	29	2367.26	42810.16	05	4745.28	.12	38400.80	1.11
TOTAL ****	243953.50	11313.85-	232639.65	3513222.63	06	194205.30	06	3152604.86	1.11
PENALTY	00	46857.55	46857.55	799422.03	05	81173.94	.13	588860.13	1.35
REOCUR CHARGES	3960.83		3960.83	17596.07	22	2245.46	.15	14419.34	1.22
MISC CHARGES	22635.00		22635.00	274227.32	08	47414.82	.19	243393.22	1.12
OTHER CHARGES	358.93		358.93	3390.07	10	264.86	06	4281.14	.79
OTHER AMT 1	4994.00	16.50-	4977.50	64377.50	07	8811.00	.15	56738.00	1.13
TOTAL ****	31948.76	16.50-	31932.26	359590.96	08	58736.14	.18	318831.70	1.12
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	4615.00		4615.00	40285.00	11	5440.00	.11	48500.00	.83
DEPOSITS	7442.50		7442.50	124023.50	06	22014.00	.13	159697.40	.77
OTHER DEPS	100.00		100.00	12920.00-	00	47800.00	.94	50430.00	.25
TOTAL ****	12157.50		12157.50	151388.50	08	75254.00	.29	258627.40	.58
GRAND TOTAL ****	5216483.27	2725.63-	5213757.64	84480739.74	06	7144153.04	09	76087152.34	1.11

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.65		52.65	658.37	07	105.30	.15	695.93	.94
KWH	66472327	597473-	65874854	1092725042	06	77211242	07	1061054643	1.02
LIGHT USAGE	700237	1256-	698981	8894779	07	1408346	.15	9140273	.97
TOTAL ****	67172564	598729-	66573835	1101619821	06	78619588	07	1070194916	1.02
DEMAND KW	69516.281	000	69516.281						
BILLED DEMAND	69516.281								
REVENUE PER/KWH			7.340	7.230	1.01	8.560	1.27	6.700	1.07

TYPE	BILLS NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REDCCURING MISC CHARGES	
						TY	RT			NO	CD
0	47680	1	1	9406	531849	50208	95		40	1171.31	
1	1183	2	1	1852	104585	12880	04		30	2789.52	
2	101	3	1	93	5254	798	16				
3	2191	4	1	7	399	72	10				
4	1050	5	1	159	9063	934	92				
5	1001	7	1	61	3477	458	72				
6	77	8	1	5	285	45	80				
		21	2	852	31543	6747	56				
		22	2	133	5069	1679	23				
		32	3	4	160	63	48				
		33	3	7	382	69	14				
		34	3	1	17	3	94				
		35	3	2	308	36	88				
		36	3	1	154	23	13				
		41	4	4	160	41	84				
		42	4	3	120	45	45				
		43	4	2	166	25	34				
		45	4	15	2310	237	77				
		51	5	36	1440	325	12				
		52	5	56	2240	602	61				

NET TOTALS: 12699 698981 75300 18

ENERGY
FUEL
DEMAND

		GRAND TOTALS				LAST YEAR				
		THIS YEAR				YEAR				
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ROY		5747150.30	629881.71-	5117268.59	78130429.01	.06	9379528.86	.12	76440123.05	1.02
AND		720640.95	81393.22-	639247.73	10736756.09	.05	761497.60	.17	4342116.71	2.47
DEMAND		.00	.00	.00	.00	.00	.00	.00	.00	.00
ITS		78436.04	90.19-	78345.85	1100362.23	.07	139361.44	.13	1010845.18	1.08
ESTMENT		.00	.00	.00	.00	.00	.00	.00	.00	.00
VAL/EQUIPMENT		.00	.00	.00	.00	.00	.00	.00	.00	.00
REDITS		.00	.00	.00	.00	.00	.00	.00	.00	.00
EREST		7207.91-	.00	7207.91-	96909.15-	.07	14044.98-	.16	83473.94-	1.16
TRACT		22249.43	11525.64	33775.07	538077.45	.06	25487.14	.07	350447.71	1.53
AL ****		6561268.81	699839.48-	5861429.33	90408715.63	.06	10291830.46	.12	82060058.71	1.10
FE TAX		131284.62	40827.85-	90456.77	1296340.09	.06	158051.34	.13	1151529.29	1.12
AL TAX		194137.61	21310.01-	172827.60	2667629.14	.06	304466.06	.12	2425192.17	1.09
CHISE TAX		2867.67	14.30-	2853.37	48030.79	.05	5498.30	.12	43899.10	1.09
AL ****		328289.90	62152.16-	266137.74	4012000.02	.06	468015.70	.12	3620620.56	1.10
ALTY		.00	47311.89	47311.89	893591.47	.05	88018.92	.13	676879.05	1.32
OCUR CHARGES		4987.25		4987.25	26544.15	.18	2241.06	.13	16660.40	1.59
CHARGES		18720.00		18720.00	315582.32	.05	38648.04	.13	282041.26	1.11
IR CHARGES		620.80		620.80	4369.80	.14	.00	.00	4281.14	1.02
IR AMT 1		5016.00	16.50	5032.50	74387.50	.06	9267.50	.14	66005.50	1.12
AL ****		29344.05	16.50	29360.55	420883.77	.06	50156.60	.13	368988.30	1.14
LLARY SERVICES		.00		.00	.00					
ERSHIPS		4415.00		4415.00	49515.00	.09	10890.00	.18	59390.00	.83
SITS		7577.50		7577.50	139043.50	.05	25550.00	.13	185247.40	.75
IR DEFS		4640.00		4640.00	8180.00-	.56	3800.00-	.08	46630.00	.17
AL ****		16832.50		16832.50	180378.50	.09	32640.00	.11	291267.40	.61
ID TOTAL ****		6935735.26	714663.25-	6221072.01	95915569.39	.06	10930661.68	.12	87017814.02	1.10

		GRAND TOTALS				LAST YEAR				
		THIS YEAR				YEAR				
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
RBEPQWER		52.65		52.65	763.67	.06	105.30	.13	801.23	.95
H		89022288	9952549-	79069739	1237669635	.06	148337240	.12	1209391883	1.02
GHU USAGE		700826	924-	699902	10293662	.06	1403766	.13	10544039	.97
TAL ****		89723114	9953473-	79769641	1247963297	.06	149741006	.12	1219935922	1.02
EMAND KW		70450.907	000	70450.907						
ILLED DEMAND		70450.907								
VENUE PER/KWH				7.340	7.240	1.01	6.870	1.02	6.720	1.07

TYPE BILLS		LIGHTS (MONTH)				RECCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	
0	47688	1	1	9387	529750	51873.47	30	
1	1321	2	1	1827	103681	13138.85	40	
2	180	3	1	90	5130	797.44		
3	1940	4	1	7	399	73.51		
4	1225	6	1	161	9099	970.58		
5	1137	7	1	62	3498	473.75		
6	90	8	1	5	285	46.80		
TAL	53581	21	2	900	34306	7460.66		
		22	2	147	5484	1836.27		
		32	3	4	160	64.05		
		33	3	7	515	95.06		
		34	3	1	61	14.68		
		35	3	2	308	37.98		
		36	3	2	262	40.26		
		41	4	5	160	45.76		
		42	4	3	120	45.87		
		43	4	2	166	25.94		
		45	4	15	2310	246.11		
		46	4	1	108	14.76		
		51	5	45	1700	389.86		
		52	5	60	2400	654.19		
		NET TOTALS:				12733	699902	78345.85

	GRAND TOTALS					LAST YEAR			
	THIS YEAR	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6468058.36	49049.76-	6419008.60	89666706.20	.07	11010058.48	.12	87450181.53	1.02
FUEL	1054167.06	2713.75-	1051453.31	12427457.13	.08	975076.86	.18	5317193.57	2.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	80384.78	425.03-	79959.75	1258667.83	.06	138075.08	.12	1148280.26	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	6433.03-	.00	6433.03-	110550.09-	.05	15302.64-	.15	98776.58-	1.11
CONTRACT	17930.70	520.24	18450.94	590303.46	.03	11329.16	.03	361776.87	1.63
TOTAL ****	7614107.87	51668.30-	7562439.57	103832584.53	.07	12119236.94	.12	94179295.65	1.10
STATE TAX	125636.44	3292.14-	122344.30	1509141.16	.08	179990.98	.13	1331520.27	1.13
LOCAL TAX	225847.70	1792.67-	224055.03	3064511.77	.07	359782.84	.12	2784975.01	1.10
FRANCHISE TAX	3626.27	3.95	3630.22	54514.38	.06	6414.64	.12	50313.74	1.08
TOTAL ****	355110.41	5080.86-	350029.55	4628167.31	.07	546188.46	.13	4166809.02	1.11
PENALTY	.00	35918.33	35918.33	976821.69	.03	82432.10	.10	759311.15	1.28
REOCCUR CHARGES	6635.44		6635.44	38166.84	.17	2208.80	.11	18869.20	2.02
MISC CHARGES	14700.73		14700.73	349003.05	.04	42245.38	.13	324286.64	1.07
OTHER CHARGES	418350.16-		418350.16-	413359.56-	1.01	634408.96-	1.00	630127.82-	.65
OTHER AMT 1	8690.00	3575.00-	5115.00	84535.00	.06	9410.50	.12	75416.00	1.12
TOTAL ****	388323.99-	3575.00-	391898.99-	58345.33	6.71	580544.28-	2.74	211555.98-	.27
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	6330.00		6330.00	60460.00	.10	10970.00	.15	70360.00	.85
DEPOSITS	16505.00		16505.00	163126.00	.10	51215.00	.21	236462.40	.68
OTHER DEPS	1710.00		1710.00	1830.00-	.93	760.00-	.01	45870.00	.03
TOTAL ****	24545.00		24545.00	221756.00	.11	61425.00	.17	352692.40	.62
GRAND TOTAL ****	7605439.29	24405.83-	7581033.46	109717674.86	.06	12228738.22	.12	99246552.24	1.10

OWEN ELECTRIC COOP, INC. REGISTER DATE 7/05 PAGE 56

	GRAND TOTALS					LAST YEAR			
	THIS YEAR	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.65		52.65	868.97	.06	105.30	.11	906.53	.95
KWH	98014799	403346-	97611453	1414350827	.06	175532908	.12	1384924791	1.02
LIGHT USAGE	699135	3423-	695712	11689276	.05	1392948	.11	11936987	.97
TOTAL ****	98713934	406769-	98307165	1426040103	.06	176925856	.12	1396861778	1.02
DEMAND KW	81636.749	.000	81636.749						
BILLED DEMAND	81636.749								
REVENUE PER/KWH			7.690	7.280	1.05	6.840	1.01	6.740	1.08

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	47024	1	1	9329	525775	52878.71						30	5444.87
1	2229	2	1	1840	101701	13176.12						40	1185.07
2	218	3	1	93	5194	820.93						2	5.50
3	1853	4	1	7	399	74.57							
4	1078	6	1	158	8968	980.22							
5	1130	7	1	60	3380	466.65							
6	108	8	1	5	285	47.55							
TOTAL	53640	21	2	939	35745	7879.41							
		22	2	148	5561	1860.61							
		32	3	4	160	64.48							
		33	3	7	581	108.88							
		34	3	1	83	20.24							
		35	3	2	308	38.82							
		36	3	2	308	48.20							
		41	4	5	160	52.93							
		42	4	3	120	46.20							
		43	4	2	166	26.38							
		45	4	16	2464	269.12							
		46	4	1	154	21.51							
		51	5	45	1800	417.60							
		52	5	60	2400	660.62							
					NET TOTALS: 12727 695712		79959.75						

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
EROY	7099343.43	6094.74	7105438.17	103191152.97	.06	10164344.92	10	97614526.45	1.05
EL	70201.10	745.18	71146.28	13550056.72	.00	425604.68	.07	5742798.25	2.35
MAND	00	00	00	00	00	00	00	00	00
GHTS	73664.54	37.58	73626.96	1412254.56	.05	136913.24	10	1285833.50	1.09
INVESTMENT	00	00	00	00	00	00	00	00	00
NTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
I CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	8588.33	00	8588.33	125571.45	.06	13778.42	.12	112555.00	1.11
INTRACT	13335.68	32.95	13368.63	622123.03	.02	10410.42	.02	372187.29	1.67
ITAL ****	7247956.44	7035.29	7254991.73	118650015.83	.06	10723494.84	.10	104902790.49	1.13
ATE TAX	115495.36	383.49	115878.85	1747364.31	.06	170350.52	.11	1501870.79	1.16
CAL TAX	225227.16	319.68	225546.84	3514113.64	.06	317947.14	.10	3102924.15	1.13
ANCHISE TAX	3954.61	10.32	3964.93	62109.53	.06	5494.70	.09	55808.44	1.11
ITAL ****	344677.13	713.49	345390.62	5323587.48	.06	493794.36	.10	4660603.38	1.14
NALTY	00	78339.76	78339.76	1091079.78	.07	108787.46	.12	868098.61	1.25
DOCCUR CHARGES	8392.56		8392.56	53194.84	.15	2233.00	.10	21102.20	2.52
SC CHARGES	14175.58		14175.58	377879.36	.03	40960.00	.11	365246.64	1.03
HER CHARGES	257.21		257.21	631452.51	.00	89.90	.00	630217.72	1.00
HER AMT 1	1529.00	3575.00	5104.00	94754.00	.05	9647.00	.11	85063.00	1.11
HER AMT 3	338824.53	56.99	338767.54	338767.54	1.00	00	.00	00	00
ITAL ****	363178.88	3518.01	366696.89	233143.23	1.57	52750.10	.33	158805.88	1.46
ICILLARY SERVICES	00		00						
MBERSHIPS	5360.00		5360.00	72150.00	.07	10220.00	.12	80580.00	.89
POBITS	18414.00		18414.00	198045.00	.09	30576.00	.11	267038.40	.74
HER DEPS	3350.00		3350.00	3230.00	1.03	16810.00	.26	62680.00	.05
ITAL ****	27124.00		27124.00	273425.00	.09	57606.00	.14	410298.40	.66
AND TOTAL ****	7982936.45	89606.55	8072543.00	125571251.32	.06	11436432.76	.10	110682985.00	1.13

PRO. TAXDTRG
DVEN ELECTRIC COOP., INC.

REVENUE REPORT -
REGISTER DATE 8/05

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
REPOWER	52.65		52.65	974.27	.05	105.30	.10	1011.83	.96
HT USAGE	107418405	108173	107526578	1619488858	.06	162049636	.10	1546974427	1.04
ITAL ****	700039	244	699795	13084783	.05	1404746	.10	13341733	.98
MAND KW	83943.611	.000	83943.611						
ILLED DEMAND	83943.611								
VENUE PER/KWH			6.700	7.260	.92	6.560	.97	6.720	1.08

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
							TY	RT			NO	CD
0		47780	1		9307	525545	47507	86		40	1203.95	
1		1742	2		1827	102959	12268	96		30	7183.11	
2		140	3		91	5101	754	63		2	5.50	
3		1881	4		7	399	70	52				
4		1293	6		157	8801	871	40				
5		1179	7		59	3363	430	11				
6		92	8		5	285	44	65				
			21	2	1016	38203	8019	44				
			22	2	149	5798	1883	73				
			31	3	1	40		11.02				
			32	3	4	160		62.86				
			33	3	7	581		102.99				
			34	3	1	83		19.40				
			35	3	2	308		35.70				
			36	3	2	308		45.08				
			41	4	6	200		61.59				
			42	4	3	120		44.98				
			43	4	5	415		61.76				
			45	4	18	2772		274.68				
			46	4	1	154		19.95				
			51	5	45	1800		399.38				
			52	5	60	2400		636.29				
						NET TOTALS: 12773 699795			73626.98			

	GRAND TOTALS					MONTH	LAST YEAR % CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ERGY	✓ 6670400.45	107728.73-	6562671.72	116859262.86	05	10543007.70	09	108157534.15	1.0E
EL	✓ 201903.49	2880.76-	199082.73	13820285.73	01	803217.36	12	6546015.61	2.11
MAND	.00	.00	.00	.00	00	.00	00	.00	00
GHTS	✓ 74987.45	217.70-	74769.75	1560651.29	04	140591.00	09	1426424.50	1.09
VESTMENT	.00	.00	.00	.00	00	.00	00	.00	00
NTAL/EQUIPMENT	.00	.00	.00	.00	00	.00	00	.00	00
CREDITS	.00	.00	.00	.00	00	.00	00	.00	00
TEREST	11859.59-	.00	11859.59-	146019.37-	08	12464.48-	09	125019.48-	1.16
TRACT	10152.83	2764.54	12917.37	648409.03	01	8660.08	02	380847.37	1.70
TAL ****	6945584.63	108002.65-	6837581.98	132742589.54	05	11483011.66	09	116385802.15	1.14
ATE TAX	✓ 117682.72	561.36	118244.08	1981487.24	05	176811.44	10	1678682.23	1.18
CAL TAX	✓ 215958.62	3485.25-	212473.37	3952133.35	05	340583.04	09	3443507.19	1.14
ANCHISE TAX	✓ 3492.42	11.00	3503.42	69577.88	05	6070.86	09	61879.30	1.12
TAL ****	337133.76	2912.89-	334220.87	6003198.97	05	523465.34	10	5184068.72	1.15
VALTY	.00	66653.80	66653.80	1236073.34	05	97565.76	10	965664.37	1.28
CCUR CHARGES	✓ 9597.10		9597.10	71184.50	13	2240.70	09	23342.90	3.04
SC CHARGES	18880.63		18880.63	410935.57	04	50119.26	12	415365.90	.98
HER CHARGES	1685.73		1685.73	629509.57-	00	164.62	00	630053.10-	.99
HER AMT 1	✓ 5120.50	1.62-	5118.88	104976.88	04	9713.00	10	94776.00	1.10
HER AMT 3	✓ 332100.59	5554.28-	317546.31	995081.39	31	.00	00	.00	.00
TAL ****	358384.55	5555.90-	352828.65	952668.77	37	62237.58	64	96568.30-	9.86
ILLARY SERVICES	.00		.00	.00					
BERSHIPS	7110.00		7110.00	84620.00	08	10630.00	11	91210.00	.92
OSITS	25375.00		25375.00	241834.00	10	32134.00	10	299172.40	.80
HER DEFS	1400.00		1400.00	7980.00	17	7800.00	11	70480.00	.11
TAL ****	33885.00		33885.00	334434.00	10	50564.00	10	460862.40	.72
AND TOTAL ****	7674987.94	49817.64-	7625170.30	141268964.62	05	12216844.34	09	122899829.34	1.14

	GRAND TOTALS					MONTH	LAST YEAR % CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
RSEPOWER	52.65		52.65	1079.57	.04	105.30	.09	1117.13	.96
H	101136255	1725939-	99410316	1826425752	.05	167636588	.09	1714611015	1.06
GHT USAGE	697442	1459-	697983	14482561	.04	1402896	.09	14744629	.9E
TAL ****	101835697	1727398-	100108299	1840908313	05	169039484	.09	1729355644	1.06
EMAND KW	84726.844	000	84726.844						
ILLED DEMAND	84726.844								
VENUE PER/KWH			6.830	7.210	.94	6.790	1.00	6.730	1.07

TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)				KWH	AMT	RECCURING MISC CHARGES	
						AMT	TY	RT	NO			CD	AMT
0	48367	1	1	9243	522302	47935.12				40	1195.15		
1	1290	2	1	1795	101996	12294.41				30	8396.45		
2	116	3	1	90	5061	755.77				2	5.50		
3	1943	4	1	7	399	71.07							
4	1017	6	1	155	8664	868.90							
5	1216	7	1	60	3378	436.80							
6	86	8	1	5	285	45.05							
TAL	54035	21	2	1036	39337	8322.39							
		22	2	160	5940	1957.47							
		31	3	1	40	11.08							
		32	3	4	160	63.08							
		33	3	7	581	103.77							
		34	3	1	83	19.51							
		35	3	2	308	36.10							
		36	3	2	308	45.48							
		41	4	6	200	61.89							
		42	4	3	120	45.15							
		43	4	5	415	62.31							
		45	4	18	2772	278.39							
		46	4	1	154	20.15							
		51	5	70	2880	642.96							
		52	5	65	2600	692.90							

NET TOTALS: 12736 697983 74769.75

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
IRGY	5380734.68	4794.59	5385529.27	128807463.85	.04	8868564.98	.07	117026099.13	1.10
IL	445448.41	227.74	445220.67	14464589.13	.03	711752.14	.09	7257767.75	1.99
IAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
IHTB	77792.84	213.54	77579.32	1713000.36	.04	140846.62	.08	1567271.12	1.09
IESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
ITAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
REDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
EREST	7574.53	.00	7574.53	165453.49	.04	12957.82	.09	137977.30	1.19
TRACT	7122.80	495.32	7618.12	668944.52	.01	14676.94	.03	395544.31	1.69
AL ****	5903524.22	4848.63	5908372.85	145488544.37	.04	9722902.86	.07	126108705.01	1.15
ITE TAX	120306.58	404.16	119902.42	2219633.74	.05	171146.76	.09	1849828.99	1.19
IAL TAX	191945.55	432.98	191512.57	4356119.79	.04	287639.98	.07	3731147.17	1.16
INCHISE TAX	2822.57	2.80	2825.37	75906.67	.03	4664.64	.07	66543.94	1.14
AL ****	315074.70	834.34	314240.36	6651660.20	.04	463451.38	.08	5647520.10	1.17
IALTY	.00	42647.83	42647.83	1345374.97	.03	102263.64	.09	1067928.01	1.25
ICCUR CHARGES	10310.83		10310.83	91092.43	.11	2235.94	.08	25578.84	3.56
IC CHARGES	15593.79		15593.79	445409.99	.03	47888.00	.10	463253.90	.96
IER CHARGES	20.32		20.32	627803.52	.00	23.98	.00	630029.12	.99
IER AMT 1	5192.00	.00	5192.00	115287.76	.04	9751.50	.09	104527.50	1.10
IER AMT 3	568621.64	25210.20	543411.44	1856039.14	.29	.00	.00	.00	.00
AL ****	599738.58	25210.20	574528.38	1880025.80	.30	59899.42	1.63	36668.88	51.27
ILLARY SERVICES	.00		.00						
IBERSHIPS	6100.00		6100.00	97830.00	.06	9710.00	.09	100920.00	.96
OSITS	22665.00		22665.00	289874.00	.07	38797.00	.11	337969.40	.85
IER DEPS	16375.00		16375.00	25755.00	.63	25200.00	.55	45280.00	.56
AL ****	45140.00		45140.00	413459.00	.10	23307.00	.04	484169.40	.85
ND TOTAL ****	6863477.50	21451.92	6884929.42	155779064.34	.04	10371824.30	.07	133271653.64	1.16

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WEN ELECTRIC COOP, INC.

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
SEPOWER	52.68		52.68	1184.90	.04	105.30	.08	1222.43	.96
IHT USAGE	81175128	74179	81249307	2007085375	.04	141244304	.07	1855855319	1.08
AL ****	699075	2116	696959	15877503	.04	1399112	.08	16143741	.98
AL ****	81874203	72063	81946266	2022962878	.04	142643416	.07	1871999060	1.08
MAND KW LLED DEMAND	85391.044	000	85391.044						
VENUE PER/KWH			7.210	7.190	1.00	6.810	1.01	6.730	1.06

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)			KWH	AMT	RECCURRING	MISC	CHARGES
							TY	RT	NO					
0		49050	1	1	9200	517843	49349		34		30		9095.33	
1		903	2	1	1807	101859	12635		09		40		1215.50	
2		95	3	1	90	5037	769		74					
3		1985	4	1	7	399	72		46					
4		1064	6	1	158	8894	925		30					
5		1079	7	1	59	3326	441		85					
6		89	8	1	5	285	46		05					
AL		54265	21	2	1112	41976	9027		86					
			22	2	171	6439	2128		19					
			31	3	1	40	11		22					
			32	3	4	160	63		64					
			33	3	7	581	105		80					
			34	3	1	83	19		80					
			35	3	2	308	37		18					
			36	3	2	308	46		56					
			41	4	6	200	62		59					
			42	4	3	120	45		57					
			43	4	5	415	63		76					
			45	4	18	2772	288		10					
			46	4	1	154	20		69					
			51	5	79	3160	716		53					
			52	5	65	2600	702		00					

NET TOTALS: 12803 696959 77579.32

	GRAND TOTALS					REGISTER DATE 11/05			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5180198 36	150625 76-	5029572 60	139222565 72	.03	8391705 96	06	125417805 07	1 11
FUEL	884831 77	4407 26-	880424 71	15790234 51	05	953779 68	11	8211547 43	1 92
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	82404 33	461 88-	81942 45	1872522 13	04	145272 82	08	1712543 94	1 07
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	7636 89-	00	7636 89-	180664 91-	04	12741 88-	02	150719 18-	1 18
CONTRACT	5512 52	3303 74	9816 26	686378 90	01	11832 56	02	407376 87	1 68
TOTAL ****	6146310 29	152191 16-	5994119 13	157391036 35	.03	9489849 14	06	135598554 15	1 16
STATE TAX	130613 54	8290 15-	122333 39	2461869 55	04	163237 22	08	2013066 21	1 22
LOCAL TAX	177550 50	5050 11-	192500 39	4740132 75	04	299692 68	06	4011839 85	1 18
FRANCHISE TAX	2753 29	5 59	2758 88	81490 92	.03	4802 52	06	71146 46	1 17
TOTAL ****	330917 33	13324 67-	317592 66	7283493 22	04	448532 42	07	6096052 52	1 19
PENALTY	00	46182 53	46182 53	1434205 33	03	81872 48	07	1149800 49	1 24
REDCUR CHARGES	10766 94		10766 94	112170 20	09	2285 80	08	27864 64	4 02
MISC CHARGES	11470 00		11470 00	472473 78	02	38000 00	07	501253 90	94
OTHER CHARGES	764 42		764 42	627018 78-	00	553 36	00	629775 76-	59
OTHER AMT 1	5255 25	00	5255 25	125735 01	04	9718 50	08	114246 00	1 10
OTHER AMT 3	516397 01	13209 94-	503187 07	2902637 65	17	00	00	00	00
TOTAL ****	544653 62	13209 94-	531443 68	2985997 86	17	50557 66	3 64	13888 78	214 99
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	2645 00		2645 00	106575 00	02	7050 00	06	107970 00	98
DEPOSITS	8102 50		8102 50	320641 50	02	25552 00	07	363521 40	88
OTHER DEPS	15345 00		15345 00	57475 00	.26	380 00	00	45660 00	1 25
TOTAL ****	26092 50		26092 50	484691 50	05	32982 00	06	517151 40	93
GRAND TOTAL ****	7047973 74	132543 24-	6915430 50	169579424 26	04	10103793 70	07	143375447 34	1 18

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OWEN ELECTRIC COOP, INC

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	GRAND TOTALS					REGISTER DATE 11/05			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	1290 23	.04	105 30	07	1327 73	97
KWH	76742634	609337-	76133297	2164447979	.03	132445388	06	1988300707	1 08
LIGHT USAGE	699288	5190-	694098	17268560	04	1402350	07	17546091	98
TOTAL ****	77441922	614527-	76827395	2181736539	03	133847738	06	2005846798	1 08
DEMAND KW	113486 163	3 648	113489 811						
BILLED DEMAND	113486 163								
REVENUE PER/KWH			7 800	7 210	1 08	7 090	1 04	6 760	1 06

TYPE BILLS		LIGHTS (MONTH)				REDCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	49192	1	1	9166	513026	52016 67	40	1213 12
1	851	2	1	1784	100747	13100 25	30	7553 82
2	93	3	1	90	5109	811 37		
3	2025	4	1	7	399	74 87		
4	1126	6	1	153	8664	953 10		
5	1078	7	1	58	3268	453 51		
6	77	8	1	5	285	47 75		
TOTAL	54442	21	2	1165	43700	9661 74		
		22	2	180	7003	2369 11		
		31	3	1	40	11 46		
		32	3	4	160	64 60		
		33	3	7	581	109 32		
		34	3	1	63	20 30		
		35	3	2	308	39 06		
		36	3	2	308	48 44		
		41	4	6	200	63 79		
		42	4	3	120	46 29		
		43	4	5	415	66 27		
		44	4	6	498	107 69		
		45	4	19	2926	321 86		
		46	4	1	154	21 63		
		51	5	71	3504	815 69		
		52	5	65	2600	717 68		

NET TOTALS 12823 694098 21942 45

81,742.45

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		GRAND TOTALS						PAGE	59
		THIS YEAR							
	GRAND	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
	9441489 85	36202 94-	8404686 71	145627252 63	04	10358142 94	07	135775948 03	1 07
	1061012 58	4180 80-	1056832 78	16847067 29	06	1037853 52	11	9249400 95	1 82
	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
	32521 34	171 18-	32350 24	1954872 37	04	144365 52	07	1856909 46	1 05
	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
	2987 82-	00 00	5987 82-	186652 73-	03	7568 90-	04	158288 08-	1 17
	7161 71	28779 52	35941 23	722320 13	04	31222 04	07	438598 93	1 64
	7566198 68	12375 34-	7573023 34	164964859 69	04	11564015 14	07	147162569 29	1 12
	123417 80	2450 02-	120967 48	2582837 03	04	166573 80	07	2179640 01	1 18
	242752 82	1329 67-	241423 15	4981555 90	04	342075 70	07	4353915 55	1 14
	5947 41	7 02-	3940 39	85431 31	04	5670 92	07	76817 38	1 11
	370117 73	3786 71-	366331 02	7649824 24	04	514320 42	07	6610372 94	1 15
	00 00	65633 88	65633 88	1499839 21	04	81732 16	06	1231532 65	1 21
	10254 47		10254 47	122424 67	08	2310 00	07	30174 64	4 05
	9944 42		9944 42	482418 20	02	49041 16	08	550295 06	87
	507 06		507 06	626511 72-	00	2028 46	00	627447 30-	99
	5244 25	00 00	5244 25	130979 26	04	9812 00	07	124058 00	1 05
	586333 16	3346 21-	582986 95	3485624 60	16	00 00	00	00 00	00
	612283 36	3346 21-	608937 15	3594935 01	16	63191 62	81	77080 40	46 63
	00 00		00 00						
	4820 00		4820 00	111395 00	04	11430 00	09	119400 00	93
	18035 00		18035 00	338676 50	05	46670 00	11	410191 40	82
	2500 00		2500 00	59975 00	04	18400 00-	67	27260 00	2 20
	25355 00		25355 00	510046 50	04	39700 00	07	556851 40	.91
	8593954 77	46125 62	8640080 39	178219504 65	04	12262959 34	07	155638406 68	1 14

TAKDTRES ELECTRIC COOP, INC		REVENUE REPORT - REGISTER DATE 12/05				BILL MOYR 12/05	RUN DATE	12/30/05	12:01 AM
		GRAND TOTALS						PAGE	60
		THIS YEAR							
	GRAND	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
REPOWER	42 65		52 65	1342 88	03	105 30	07	1433 03	93
HT USAGE	96799897	264062-	96535235	2261003214	04	163529528	07	2151830235	1 05
HL *****	700058	945-	599113	17967673	03	1399168	07	18945259	94
	97499355	265007-	97234348	2278970887	04	164928696	07	2170775494	1 04
LAND KW	98749 716		98749 716						
LED DEMAND	98749 716	000	98749 716						
REVENUE PER/KWH			7 780	7 230	1 07	7 010	1 03	6 770	1 06

TYPE BILLS		LIGHTS (MONTH)				RECURRING MISC CHARGES			
E	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT	
	48616	1	1	9118	515531	15940 75	30	8877 97	
	1433	2	1	1759	99593	12829 56	40	1226 50	
	165	3	1	89	4980	788 16	4	150 00	
	2236	4	1	7	399	74 64			
	770	6	1	152	8607	942 27			
	960	7	1	56	3192	441 28			
	52	8	1	5	285	47 60			
	54236	21	2	1185	45445	10016 78			
		22	2	182	7099	2396 45			
		31	3	1	40	11 43			
		32	3	4	160	64 51			
		33	3	7	581	108 99			
		34	3	1	33	20 26			
		35	3	4	616	77 73			
		36	3	2	308	48 24			
		41	4	5	160	52 73			
		42	4	2	80	30 80			
		43	4	8	664	105 68			
		44	4	6	498	107 40			
		45	4	19	2926	320 08			
		46	4	1	154	21 53			
		51	5	110	5112	1187 02			
		52	5	65	2600	716 15			
NET TOTALS:						12787	699113	82350 24	

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7125333 16	63419 90-	7061913 26	7061913 26	1.00	11890001 66	1.00	11890001 66	.59
FUEL	1031864 92	1563 40-	1030301 52	1030301 52	1.00	1028731 00	1.00	1028731 00	1.00
DEMAND	00	00	00	00	0.00	00	0.00	00	0.00
LIGHTS	81580 15	18 02-	81562 13	81562 13	1.00	140446 92	1.00	140446 92	.58
INVESTMENT	00	00	00	00	0.00	00	0.00	00	0.00
RENTAL/EQUIPMENT	00	00	00	00	0.00	00	0.00	00	0.00
LN CREDITS	00	00	00	00	0.00	00	0.00	00	0.00
INTEREST	6767 02-	00	6767 02-	6767 02-	1.00	14651 64-	1.00	14651 64-	.46
CONTRACT	9538 61	10103 91	19642 52	19642 52	1.00	53915 04	1.00	53915 04	.36
TOTAL ****	8241549 82	54897 41-	8186652 41	8186652 41	1.00	13098442 98	1.00	13098442 98	.62
STATE TAX	133613 37	3777 75-	129835 62	129835 62	1.00	164793 16	1.00	164793 16	.78
LOCAL TAX	266318 43	2115 04-	264203 39	264203 39	1.00	387769 52	1.00	387769 52	.68
FRANCHISE TAX	4248 31	4 78-	4243 53	4243 53	1.00	6027 68	1.00	6027 68	.70
TOTAL ****	404180 11	5897 57-	398282 54	398282 54	1.00	558590 36	1.00	558590 36	.71
PENALTY	00	96759 28	96759 28	96759 28	1.00	122361 04	1.00	122361 04	.79
RECCUR CHARGES	10630 79		10630 79	10630 79	1.00	2308 54	1.00	2308 54	4.60
MISC CHARGES	11575 46		11575 46	11575 46	1.00	21650 00	1.00	21650 00	.53
OTHER CHARGES	120 00		120 00	120 00	1.00	916 52	1.00	916 52	.13
OTHER AMT J	5263 50	.00	5263 50	5263 50	1.00	9817 50	1.00	9817 50	.53
OTHER AMT D	718350 81	5337 49-	713013 32	713013 32	1.00	.00	0.00	.00	0.00
TOTAL ****	745940 56	5337 49-	740603 07	740603 07	1.00	34692 56	1.00	34692 56	21.34
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	1825 00		1825 00	1825 00	1.00	4420 00	1.00	4420 00	.41
DEPOSITS	4337 95-		4337 95-	4337 95-	1.00	13991 00	1.00	13991 00	.31
OTHER DEPS	2450 00		2450 00	2450 00	1.00	4000 00-	1.00	4000 00-	.61
TOTAL ****	62 95-		62 95-	62 95-	1.00	14411 00	1.00	14411 00	0.00
GRAND TOTAL ****	9391607 54	30626 81	9422234 35	9422234 35	1.00	13828497 94	1.00	13828497 94	.68

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	52 65	1.00	105 30	1.00	105 30	.50
KWH	107439585	139740-	107299845	107299845	1.00	185491086	1.00	185491086	.57
LIGHT USAGE	699078	460-	698618	698618	1.00	1367470	1.00	1367470	.51
TOTAL ****	108138663	140200-	107998463	107998463	1.00	186858556	1.00	186858556	.57
DEMAND KW	87766 123	000	87766 123						
BILLED DEMAND	87766 123								
REVENUE PER/KWH			7 580	7 580	1.00	7 000	1.00	7 000	1.08

TYPE BILLS				LIGHTS (MONTH)				RECCURRING MISC CHARGES						
TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	AMT	
0	49581	1	1	9091	514102	51073 78						30	9248 79	
1	505	2	1	1757	99319	12723 06						40	1232 00	
2	109	3	1	86	4902	769 02						4	150 00	
3	2341	4	1	7	399	74 10								
4	1109	6	1	152	8529	921 92								
5	915	7	1	56	3192	436 80								
6	77	8	1	5	285	47 20								
TOTAL	54637	21	2	1226	47769	10466 58								
		22	2	190	7383	2482 11								
		31	3	1	40	11 38								
		32	3	4	160	64 29								
		33	3	7	581	108 20								
		34	3	1	83	20 14								
		35	3	4	616	76 92								
		36	3	2	308	47 84								
		41	4	5	160	52 73								
		42	4	2	80	30 70								
		43	4	8	664	104 75								
		44	4	6	498	106 73								
		45	4	19	2926	316 16								
		46	4	1	154	21 33								
		51	5	99	3848	888 27								
		52	5	68	2620	719 12								
NET TOTALS:												12797	698618	81562 13

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6223831.25	22351.25-	6261480.00	13323393.26	46	21567227.76	64	33457229.42	39
FUEL	469057.26	82	469058.08	1499359.60	31	2139785.66	67	3168716.66	47
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	78061.47	212.28-	77849.19	159411.32	48	276445.12	66	416892.04	38
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	6358.95-	00	6358.95-	13126.01-	48	18217.46-	55	32869.10-	39
CONTRACT	8738.98	37874.21	46613.19	66255.71	70	116015.68	68	169930.72	38
TOTAL ****	6833329.97	15311.50	6848641.47	15035293.88	45	24081456.76	64	37179899.74	40
STATE TAX	109878.28	1501.04-	108377.24	238212.86	45	330409.28	66	495202.44	48
LOCAL TAX	212021.74	706.91-	211314.83	475518.22	44	711579.78	64	1099349.30	43
FRANCHISE TAX	3297.31	3.92-	3293.39	7536.92	43	15525.62	72	21553.30	34
TOTAL ****	325197.33	2211.87-	322985.46	721268.00	44	1057514.68	65	1616105.04	44
PENALTY	00	90297.24	90297.24	187056.52	48	239181.60	66	361542.64	51
REOCUR CHARGES	10812.80		10812.80	21443.57	50	4419.80	65	6728.34	3.18
MISC CHARGES	12759.01		12759.01	24334.47	52	86766.16	80	108416.16	22
OTHER CHARGES	481.81		481.81	601.81	80	545.34	37	1461.86	41
OTHER AMT 1	5249.75	00	5249.75	10513.25	49	19723.00	66	29540.50	35
OTHER AMT 3	311728.93	1169.88-	310559.05	1023572.37	30	00	00	00	00
TOTAL ****	341032.30	1169.88-	339862.42	1080465.49	31	111454.30	76	146146.86	7.39
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	3435.00		3435.00	5260.00	65	12060.00	73	16480.00	31
DEPOSITS	13420.50		13420.50	9082.55	1.47	58530.00	80	72521.00	12
OTHER DEPS	580.00		580.00	3030.00	19	2140.00	1.15	1860.00-	1.62
TOTAL ****	17435.50		17435.50	17372.55	1.00	72730.00	83	87141.00	19
GRAND TOTAL ****	7516995.10	102226.99	7619222.09	17041456.44	44	25562337.34	64	39390835.28	43

PRG TAXDTREQ
OMEN ELECTRIC COOP, INC

REVENUE REPORT -
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.65		52.65	105.30	50	197.56	65	302.86	34
KWH	95282678	26331	95309009	202608854	47	347992488	65	533483574	37
LIGHT USAGE	695238	706-	694532	1393150	49	2674370	66	4041840	34
TOTAL ****	95977916.4	25625	96003541	204002004	47	350666858	65	537525414	37
DEMAND KW BILLED DEMAND	78231.186	000	78231.186						
REVENUE PER/KWH			7.130	7.370	96	6.860	99	6.910	1.06

TYPE BILLS		LIGHTS(MONTH)				REOCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	49780	1	1	9028	511491	48465.77	30	9587.03
1	225	2	1	1729	97966	12099.74	40	1225.77
2	63	3	1	87	4902	746.49		
3	2477	4	1	7	399	72.24		
4	1053	6	1	147	8379	867.30		
5	942	7	1	55	3135	414.70		
6	104	8	1	5	285	45.90		
TOTAL	54644	21	2	1270	48431	10381.42		
		22	2	191	6754	2222.80		
		31	3	2	80	22.38		
		32	3	5	200	79.42		
		33	3	7	581	105.47		
		34	3	1	83	19.75		
		35	3	4	616	74.01		
		36	3	2	308	46.38		
		41	4	5	160	51.97		
		42	4	2	80	30.32		
		43	4	8	664	101.63		
		44	4	6	498	104.39		
		45	4	19	2926	302.41		
		46	4	1	154	20.60		
		51	5	93	3720	841.31		
		52	5	68	2720	732.79		

Net Totals

12742

69453

77849.19

	GRAND TOTALS					% CHG	LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	THIS YEAR		MONTH	% CHG	YTD	% CHG
ENERGY	5930355.72	24062.11	5906293.61	19229686.87	30	21206793.22	38	54664022.64	35	
FUEL	985802.21	36.19	985838.40	2485198.00	39	3540404.66	52	6709121.32	37	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	82650.17	55.34	82705.51	242116.83	34	297689.42	41	714581.46	33	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	16716.19	00	16716.19	29842.20	56	25306.72	43	58175.82	51	
CONTRACT	6864.47	39612.00	46476.47	112732.18	41	186095.02	52	356025.74	31	
TOTAL ****	6988956.38	15641.42	7004597.80	22039891.68	31	25205675.60	40	62385575.34	35	
STATE TAX	119121.11	1585.09	117536.02	355748.88	33	347341.06	41	842543.50	42	
LOCAL TAX	220811.63	761.81	220049.82	695568.04	31	743093.02	40	1842442.32	37	
FRANCHISE TAX	3381.81	12.84	3394.65	10931.57	31	13119.16	37	34672.46	31	
TOTAL ****	343314.55	2334.06	340980.49	1062248.49	32	1103553.24	40	2719658.28	39	
PENALTY	00	64257.11	64257.11	251313.63	25	278266.00	43	639808.64	39	
RECCUR CHARGES	10857.03		10857.03	32300.62	33	4554.00	40	11282.34	2.86	
MISC CHARGES	10956.82		10956.82	35291.29	31	87470.76	44	195886.92	18	
OTHER CHARGES	428.07		428.07	1029.88	41	1117.40	43	2579.26	39	
OTHER AMT 1	5227.75	00	5227.75	15741.00	33	19877.00	40	49417.50	31	
OTHER AMT 3	441630.54	1661.73	439968.81	1463541.18	30	00	00	00	00	
TOTAL ****	469100.21	1661.73	467438.48	1547903.97	30	113019.16	43	259166.02	5.97	
ANCILLARY SERVICES	00		00							
MEMBERSHIPS	5415.00		5415.00	10675.00	50	12780.00	43	29260.00	36	
DEPOSITS	72494.00		72494.00	63411.45	1.14	28370.00	28	100891.00	62	
OTHER DEPS	8095.00		8095.00	11125.00	72	600.00	24	2460.00	4.52	
TOTAL ****	58984.00		58984.00	41611.45	1.41	40550.00	31	127691.00	32	
GRAND TOTAL ****	7742387.14	75902.74	7818289.88	24859746.32	31	26741064.00	40	66131897.28	37	

	GRAND TOTALS					% CHG	LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	THIS YEAR		MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.68		52.68	157.98	33	197.56	39	500.42	31	
KWH	88999177	13085	89012262	291621116	30	334745534	38	868229108	33	
LIGHT USAGE	696349	98	696447	2089597	33	2752488	40	6794328	30	
TOTAL ****	89695526	13183	89708709	293710713	30	337498022	38	875023436	33	
DEMAND KW BILLED DEMAND	82487.774	000	82487.774							
REVENUE PER/KWH			7.800	7.500	1.04	7.460	1.04	7.120	1.05	

TYPE BILLS		LIGHTS (MONTH)				RECCURING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD
0	49954	1	1	9017	510492	51508.34	40
1	193	2	1	1734	98339	12750.10	30
2	61	3	1	87	4965	786.55	
3	2509	4	1	7	389	74.70	
4	827	6	1	147	8379	918.74	
5	929	7	1	56	3192	441.84	
6	97	8	1	5	285	47.65	
TOTAL	54570	21	2	1295	49934	11014.92	
		22	2	187	7349	2481.84	
		31	3	2	80	22.88	
		32	3	5	200	80.66	
		33	3	7	581	109.06	
		34	3	1	83	20.27	
		35	3	4	616	77.81	
		36	3	2	308	48.28	
		41	4	5	160	52.97	
		42	4	2	80	30.82	
		43	4	9	747	118.98	
		44	4	6	498	107.46	
		45	4	19	2926	320.46	
		46	4	1	154	21.55	
		51	5	99	3960	920.03	
		52	5	68	2720	749.58	

NET TOTALS: 12765 696447 82705 51

	GRAND TOTALS					MONTH	LAST % CHG	YEAR	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG					
ENERGY	5585889 26	30075 86-	5558813 40	24785500 27	22	9982296 60	15	64646319 24	36	
FUEL	723738 39	405 91-	723332 48	3208530 48	22	2170190 34	24	8879311 66	36	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	81301 05	81 42-	81219 63	323336 44	25	156834 56	17	871416 02	37	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	7793 98-	00	7793 98-	37636 18-	20	17498 34-	23	75674 16-	49	
CONTRACT	5308 80	32581 90	37890 70	150622 88	25	89546 44	20	445572 18	33	
TOTAL ****	6388443 52	2018 71	6390462 23	28430353 91	22	12381369 60	16	74766944 94	38	
STATE TAX	121801 82	1993 18-	119808 64	475557 52	25	190540 66	18	1033084 16	46	
LOCAL TAX	202175 78	981 36-	201194 42	896762 44	22	364613 60	16	2207055 92	40	
FRANCHISE TAX	3014 70	26 67-	2988 08	13919 60	21	5770 44	14	40442 90	34	
TOTAL ****	326992 30	3001 21-	323991 09	1386239 58	23	560924 70	17	3280582 98	42	
PENALTY	00	58586 17	58586 17	309899 80	18	112755 84	14	752564 98	41	
REOCCUR CHARGES	11746 87		11746 87	44047 49	26	2352 90	17	13635 24	3 23	
MISC CHARGES	13155 61		13155 61	48446 90	27	55705 40	22	251592 32	19	
OTHER CHARGES	812 42		812 42	1842 30	44	451 88	14	3031 14	60	
OTHER AMT 1	5225 00	00	5225 00	20964 00	24	9982 50	16	59400 00	35	
OTHER AMT 3	426261 93	2137 72-	424124 21	1887665 39	22	00	00	00	00	
TOTAL ****	457201 83	2137 72-	455064 11	2002968 08	22	68492 68	20	327658 70	6 11	
ANCILLARY SERVICES	00		00							
MEMBERSHIPS	1500 00		1500 00	12175 00	12	6410 00	17	35670 00	34	
DEPOSITS	3768 00-		3768 00-	67179 45-	05	15690 00	13	116581 00	57	
OTHER DEPS	3110 00		3110 00	14235 00	21	10560 00-	81	13020 00-	1 09	
TOTAL ****	842 00		842 00	40769 45-	02	11540 00	08	139231 00	29	
GRAND TOTAL ****	7173479 65	55465 95	7228945 60	32088691 92	22	13135082 82	16	79266982 10	40	

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	GRAND TOTALS					MONTH	LAST % CHG	YEAR	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG					
HORSEPOWER	52 62		52 62	210 60	24	105 30	17	605 72	34	
KWH	85115754	35579-	85080175	376701291	22	158621080	15	1026850188	36	
LIGHT USAGE	697624	438-	697186	2786783	25	1401470	17	8195798	34	
TOTAL ****	85813378	36017-	8577361	379488074	22	160022550	15	1035045986	36	
DEMAND KW	79762 555	000	79762 555							
BILLED DEMAND	79762 555									
REVENUE PER/KWH			7 450	7 490	99	7 730	1 07	7 220	1 03	

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT	
0	50382	1	1	9004	509737	50097 91	40	1232 37	
1	148	2	1	1730	97822	12427 66	30	10483 00	
2	44	3	1	87	4940	769 72	3	31 50	
3	2187	4	1	7	399	73 66			
4	1114	6	1	151	8414	900 59			
5	914	7	1	56	3192	433 44			
6	114	8	1	5	285	46 90			
TOTAL	54923	21	2	1338	50885	11098 83			
		22	2	200	7593	2545 24			
		31	3	3	100	28 35			
		32	3	5	200	80 15			
		33	3	7	581	107 56			
		34	3	1	83	20 05			
		35	3	4	616	76 24			
		36	3	2	308	47 50			
		41	4	5	160	52 57			
		42	4	2	80	30 62			
		43	4	9	747	117 03			
		44	4	6	498	106 18			
		45	4	19	2926	312 95			
		46	4	4	231	31 74			
		51	5	124	4667	1072 18			
		52	5	68	2720	742 56			
					NET TOTALS: 12837 697186 81219 63				

	GRAND TOTALS					GRAND TOTALS				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	4546985.28	59332.13-	4487653.15	29273153.42	.15	8366841.18	11	73013160.42	.40	
FUEL	543322.44	3959.36-	539363.10	3747893.58	.14	1218196.70	12	10097508.36	.37	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	81498.67	205.42-	81293.25	404629.71	.20	150600.36	14	1022016.38	.39	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6589.40-	00	6589.40-	44225.58-	.14	14027.08-	15	89701.24-	.49	
CONTRACT	5120.21	822.73	5942.94	156565.82	.03	58730.20	11	504302.38	.31	
TOTAL ****	5170337.22	62674.18-	5107663.04	33538016.95	.15	9780341.36	11	84547286.30	.39	
STATE TAX	111849.02	2759.46-	109089.56	584647.08	.18	172799.16	14	1205883.32	.48	
LOCAL TAX	163649.04	2009.66-	161639.38	1058401.84	.15	287745.62	11	2494801.54	.42	
FRANCHISE TAX	2307.73	5.75-	2301.98	16221.58	.14	4734.52	10	45177.42	.35	
TOTAL ****	277805.79	4774.87-	273030.92	1659270.50	.16	465279.30	12	3745862.28	.44	
PENALTY	00	82701.48	82701.48	392601.28	.21	93715.10	11	846279.58	.46	
REOCCUR CHARGES	11958.02		11958.02	56005.51	.21	7921.66	36	21556.90	2.59	
MISC CHARGES	14612.38		14612.38	63059.28	.23	45270.00	15	296862.32	.21	
OTHER CHARGES	490.57		490.57	2332.87	.21	717.86	19	3749.00	.62	
OTHER AMT 1	5329.50	00	5329.50	26295.50	.20	9955.00	14	69355.00	.37	
OTHER AMT 3	360468.23	4445.45-	356022.78	2243688.17	.15	00	00	00	00	
TOTAL ****	392858.70	4445.45-	388413.25	2391381.33	.16	63864.52	16	391523.22	6.10	
ANCILLARY SERVICES	00		00							
MEMBERSHIPS	2945.00		2945.00	15120.00	.19	9230.00	20	44900.00	.33	
DEPOSITS	11797.00		11797.00	55382.45-	.21	14885.00	11	131466.00	.42	
OTHER DEPS	1170.00		1170.00	15405.00	.07	200.00	01	12820.00-	1.20	
TOTAL ****	15912.00		15912.00	24857.45-	.64	24315.00	14	163546.00	.15	
GRAND TOTAL ****	5856913.71	10806.98	5867720.69	37956412.61	.15	10427515.28	11	89694497.38	.42	

OWEN ELECTRIC COOP, INC. REGISTER DATE 5/06 PAGE 60

	GRAND TOTALS					GRAND TOTALS				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
HORSEPOWER	52.62		52.62	263.22	.19	105.30	14	711.02	.37	
KWH	68619823	491465-	68128358	444829649	.15	131749708	11	1158599896	.38	
LIGHT USAGE	697627	200	697827	3486610	.20	1397962	14	9593760	.36	
TOTAL ****	69319450	491265-	68828185	448316259	.15	133147670	11	1168193656	.38	
DEMAND KW BILLED DEMAND	81242.146	16.446	81258.592							
REVENUE PER/KWH			7.420	7.480	.99	7.340	1.01	7.230	1.03	

TYPE BILLS		LIGHTS(MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	ND	KWH	AMT	CD	AMT
0	50036	1	1	8992	508377	49689.44	40	1224.85
1	165	2	1	1739	98033	12400.66	30	10725.00
2	41	3	1	86	4902	761.14	3	8.17
3	2164	4	1	7	397	73.44		
4	980	6	1	147	8328	886.84		
5	887	7	1	56	3192	431.76		
6	130	8	1	5	285	46.75		
TOTAL	54405	21	2	1344	51454	11183.48		
		22	2	198	8125	2389.75		
		31	3	3	120	33.93		
		32	3	5	200	80.03		
		33	3	7	581	107.22		
		34	3	1	83	20.00		
		35	3	4	616	75.88		
		36	3	2	308	47.32		
		41	4	5	160	52.45		
		42	4	2	80	30.56		
		43	4	9	747	116.58		
		44	4	6	498	105.89		
		45	4	21	3080	327.62		
		46	4	4	616	84.28		
		51	5	165	6443	1476.49		
		52	5	80	3200	871.74		

NET TOTALS: 12888 699827 81293.25 R1993 P5

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	5791368.79	39348.91-	5752019.88	35025112.06	.16	10234537.18	.12	83247697.60	.42	
FUEL	635909.66	817.71-	635091.95	4382990.28	.14	1278495.46	.11	11376003.82	.38	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	81346.68	173.88-	81172.80	485771.76	.16	156691.70	.13	1178708.08	.41	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	6898.42-	.00	6898.42-	51014.26-	.13	14415.82-	.13	104117.06-	.48	
CONTRACT	4517.91	6000.43	10518.34	167045.00	.06	67550.14	.11	571852.52	.29	
TOTAL ****	6506244.62	34340.07-	6471904.55	40009904.84	.16	11722858.66	.12	96270144.96	.41	
STATE TAX	124081.03	2083.92-	121997.11	706648.43	.17	180913.54	.13	1386796.86	.50	
LOCAL TAX	205107.82	1298.21-	203809.61	1262207.64	.16	345655.20	.12	2840456.74	.44	
FRANCHISE TAX	3049.00	.77-	3048.23	19269.30	.15	5706.74	.11	50884.16	.37	
TOTAL ****	332237.85	3382.90-	328854.95	1988127.37	.16	532275.48	.12	4278137.76	.46	
PENALTY	.00	46030.46	46030.46	438631.74	.10	94623.78	.10	940903.36	.46	
REOCCUR CHARGES	13819.67		13819.67	69825.18	.19	9974.50	.31	31531.40	2.21	
MISC CHARGES	12340.00		12340.00	75399.28	.16	37440.00	.11	334302.32	.22	
OTHER CHARGES	512.81		512.81	2845.68	.18	1241.60	.24	4990.60	.57	
OTHER AMT 1	5348.75		5348.75	31644.25	.16	10065.00	.12	79420.00	.39	
OTHER AMT 3	446499.51	2844.73-	443654.78	2687338.48	.16	.00	.00	.00	.00	
TOTAL ****	478520.74	2844.73-	475676.01	2867052.87	.16	58721.10	.13	450244.32	6.36	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	5740.00		5740.00	21135.00	.27	9230.00	.17	54130.00	.39	
DEPOSITS	17380.00		17380.00	37207.45-	.46	15155.00	.10	146621.00	.25	
OTHER DEPS	14650.00-		14650.00-	755.00	19.40	9280.00	2.62	3540.00-	.21	
TOTAL ****	8470.00		8470.00	15317.45-	.55	33665.00	.17	197211.00	.07	
GRAND TOTAL ****	7325473.21	5462.76	7330935.97	45288399.37	.16	12442144.02	.12	102136641.40	.44	

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	52.62		52.62	315.84	.16	105.30	.12	816.32	.38	
KWH	87899756	107130-	87792626	532622738	.16	158139478	.12	1316739374	.40	
LIGHT USAGE	700355	417-	699938	4186320	.16	1399804	.12	10993564	.38	
TOTAL ****	88600111	107547-	88492564	536809058	.16	159539282	.12	1327732938	.40	
DEMAND KW	85247.667	.000	85247.667							
BILLED DEMAND	85247.667									
REVENUE PER/KWH			7.310	7.450	.98	7.340	1.01	7.250	1.02	

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	50513	1	1	8980	507510	49248.82		
1	229	2	1	1723	97211	12100.57	30	12492.83
2	54	3	1	86	4902	757.71	40	1221.00
3	2078	4	1	7	399	73.16	4	105.84
4	1105	6	1	148	8356	884.01		
5	1102	7	1	56	3192	429.52		
6	122	8	1	5	285	46.55		
TOTAL	55203	21	2	1374	52845	11455.83		
		22	2	207	7882	2632.37		
		31	3	3	120	33.87		
		32	3	5	200	79.90		
		33	3	7	581	106.82		
		34	3	1	83	19.95		
		35	3	4	616	75.45		
		36	3	2	308	47.10		
		41	4	5	160	52.37		
		42	4	2	80	30.52		
		43	4	9	747	116.10		
		44	4	6	498	105.55		
		45	4	21	3234	341.76		
		46	4	4	616	83.85		
		51	5	172	6873	1570.55		
		52	5	81	3240	880.47		

NET TOTALS: 12908 699938 81172.80

	GRAND TOTALS					LAST YEAR			
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	6894503 84	123986 51-	6770517 33	41795629 39	16	12838017 20	13	96085714 80	43
FUEL	1003221 72	2552 12-	1000669 60	5383659 88	18	2102906 62	15	13478910 44	39
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	83197 79	66 39	83264 18	569035 94	14	159919 50	11	1338627 58	42
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	7432 20-	00	7432 20-	58646 46-	13	12866 06-	10	116983 12-	50
CONTRACT	3882 09	6636 14	10518 23	177563 23	05	36901 88	06	608754 40	29
TOTAL ****	7977173 24	119836 10-	7857337 14	47867241 98	16	15124879 14	13	111395024 10	42
STATE TAX	138025 45	5483 03-	132542 42	839190 85	15	244688 60	14	1631485 46	51
LOCAL TAX	853783 97	1787 57-	251996 40	1514206 04	16	448110 06	13	3288566 80	46
FRANCHISE TAX	4115 09	58	4115 67	23384 97	17	7260 44	12	58144 60	40
TOTAL ****	395924 51	7270 02-	388654 49	2376781 86	16	700059 10	14	4978196 86	47
PENALTY	00	53807 43	53807 43	492439 17	10	71836 66	07	1012740 02	48
REOCUR CHARGES	14282 22		14282 22	84107 40	16	13270 88	29	44802 28	1 87
MISC CHARGES	12893 58		12893 58	88292 86	14	29401 46	08	363703 78	24
OTHER CHARGES	759972 59-		759972 59-	757146 91-	1 00	636700 32-	1 00	631709 72-	1 19
OTHER AMT 1	5387 25	00	5387 25	37031 50	14	10230 00	11	89650 00	41
OTHER AMT 3	606531 38	9753 48-	596777 90	3284116 38	18	00	00	00	00
TOTAL ****	120898 16-	9753 48-	130651 64-	2736401 23	04	583797 98-	4 37	133553 66-	20 48
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5105 00		5105 00	26240 00	19	12660 00	18	66790 00	39
DEPOSITS	10075 00		10075 00	27132 45-	37	33010 00	18	179631 00	15
OTHER DEPS	320 00-		320 00-	435 00	73	3420 00	28 50	120 00-	3 62
TOTAL ****	14860 00		14860 00	457 45-	32 48	49090 00	19	246301 00	00
GRAND TOTAL ****	8267059 59	83052 17-	8184007 42	53472406 79	15	15362066 92	13	117498708 32	45

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	GRAND TOTALS					LAST YEAR			
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	52 65		52 65	368 49	14	105 30	11	921 62	39
KWH	103521779	292201-	103229578	635852316	16	195222906	12	1511962280	42
LIGHT USAGE	700044	570	700614	4886934	14	1391424	11	12384988	39
TOTAL ****	104221823	291631-	103930192	649739250	16	196614330	12	1524347268	42
DEMAND KW BILLED DEMAND	86628 536	96 000	86724 536						
REVENUE PER/KWH			7 560	7 470	1 01	7 690	1 05	7 300	1 02

TYPE BILLS				LIGHTS (MONTH)				REOCcurring MISC CHARGES	
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	50794	1	1	8946	506833	50438	52		40
1	119	2	1	1711	97133	12457	49		30
2	55	3	1	87	4877	765	89		4
3	2090	4	1	7	399	74	14		
4	1143	6	1	144	8322	900	84		
5	1093	7	1	56	3164	433	46		
6	89	8	1	5	285	47	25		
TOTAL	55383	21	2	1413	54373	11913	49		
		22	2	208	7865	2644	84		
		31	3	3	120	34	14		
		32	3	5	200	80	38		
		33	3	7	581	108	25		
		34	3	1	83	20	15		
		35	3	4	614	76	97		
		36	3	2	308	47	86		
		41	4	5	160	58	73		
		42	4	2	80	30	70		
		43	4	9	747	117	92		
		44	4	6	498	106	77		
		45	4	21	3234	349	73		
		46	4	4	616	85	37		
		51	5	172	6880	1588	92		
		52	5	81	3840	888	37		
				NET TOTALS: 12901		700614		83264 18	

	GRAND TOTALS					MONTH	LAST YEAR % CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	7431034 37	95052 57-	7335981 80	49131611 19	14	14210876 34	12	110294591 14	44
FUEL	773414 02	960 98-	772453 04	6156112 92	12	142292 56	01	13621203 00	45
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	81473 90	43 72	81517 62	650553 56	12	147253 96	09	1485881 54	43
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	8218 32-	00	8218 32-	66864 78-	12	17176 66-	12	134159 78-	49
CONTRACT	4767 65	1910 85	6678 50	184241 73	03	26737 26	04	635491 66	28
TOTAL ****	8282471 62	94058 98-	8188412 64	56055654 62	14	14509983 46	11	125905007 56	44
STATE TAX	136946 87	1132 68	138079 55	977270 40	14	231757 70	12	1863243 16	52
LOCAL TAX	264997 34	5408 14-	259589 20	1773795 24	14	451093 68	12	3739660 48	47
FRANCHISE TAX	4135 27	76-	4134 51	27519 48	15	7929 86	12	66074 46	41
TOTAL ****	406079 48	4276 22-	401803 26	2778585 12	14	690781 24	12	5668978 10	49
PENALTY	00	91132 63	91132 63	583571 80	15	156679 52	13	1169419 54	49
REOCUR CHARGES	14033 34		14033 34	98140 74	14	16785 12	27	61587 40	1 59
MISC CHARGES	12041 50		12041 50	100334 36	12	28351 16	07	392054 94	25
OTHER CHARGES	192 63		192 63	456954 28-	00	514 42	00	631195 30-	72
OTHER AMT 1	5398 25	00	5398 25	42429 75	12	10208 00	10	99858 00	42
OTHER AMT 3	674437 11	7623 15-	666813 96	3950930 34	16	677535 08	1 00	677535 08	5 83
TOTAL ****	706102 83	7623 15-	698479 68	3734880 91	18	733393 78	1 22	599840 12	6 22
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	4700 00		4700 00	30940 00	15	10720 00	13	77510 00	39
DEPOSITS	4490 00		4490 00	22642 45-	19	36828 00	17	216459 00	10
OTHER DEPS	1125 00		1125 00	1560 00	72	6700 00	1 01	6580 00	23
TOTAL ****	10315 00		10315 00	9857 55	1 04	54248 00	18	300549 00	03
GRAND TOTAL ****	9404968 93	14825 72-	9390143 21	63162550 00	14	16145086 00	12	133643794 32	47

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	GRAND TOTALS					MONTH	LAST YEAR % CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
HORSEPOWER	52 65		52 65	421 14	12	105 30	10	1026 92	41
KWH	111762410	97821-	111664589	747516905	14	215053156	12	1727015436	43
LIGHT USAGE	700267	29-	700238	5587172	12	1399590	10	13784578	40
TOTAL ****	112462677	97850-	112364827	753104077	14	216452746	12	1740800014	43
DEMAND KW BILLED DEMAND	88643 828	000	88643 828						
REVENUE PER/KWH			7 280	7 440	97	6 700	92	7 230	1 02

TYPE BILLS

TYPE	NUMBER
0	50930
1	104
2	24
3	2104
4	1163
5	1101
6	108
TOTAL	55534

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	8931	504773	48808 75					
2	1	1714	96813	12146 42					
3	1	84	4758	733 86					
4	1	7	399	73 03					
6	1	146	8322	877 49					
7	1	55	3120	418 71					
8	1	5	285	46 45					
21	2	1459	56287	12181 86					
22	2	206	7958	2654 38					
31	3	3	120	33 81					
32	3	5	200	79 82					
33	3	7	581	106 64					
34	3	1	83	19 72					
35	3	4	616	75 25					
36	3	2	308	47 00					
41	4	5	160	52 29					
42	4	2	80	30 48					
43	4	9	747	115 85					
44	4	6	498	105 39					
45	4	21	3234	340 73					
46	4	4	616	83 66					
51	5	176	7040	1606 27					
52	5	81	3240	879 36					

Net totals 12933 700238 81517.62

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	6179756 33	3397 62-	6176358 71	55307969 90	11	13125343 44	10	123421934 58	44	
FUEL	272766 03	86 12	272852 15	6428965 07	04	398165 46	02	14019368 46	45	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	78916 42	152 13-	78764 29	729317 85	10	149539 50	09	1635421 04	44	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6584 14-	00	6584 14-	73448 92-	08	23719 18-	15	157878 96-	46	
CONTRACT	4491 93	2909 29	7401 22	191642 95	03	25834 74	03	661326 40	28	
TOTAL ****	6529346 57	554 34-	6528792 23	62584446 85	10	13675163 96	09	139580171 52	44	
STATE TAX	126253 02	238 08-	126014 94	1103285 34	11	236488 16	11	2099731 32	52	
LOCAL TAX	212400 50	109 32-	212291 18	1986086 42	10	424946 74	10	4164607 22	47	
FRANCHISE TAX	3206 40	00	3206 40	30725 88	10	7006 84	09	73081 30	42	
TOTAL ****	341859 92	347 40-	341512 52	3120097 64	10	668441 74	10	6337419 84	49	
PENALTY	00	79556 32	79556 32	663128 12	11	133307 60	10	1302727 14	50	
REOCCUR CHARGES	13077 79		13077 79	111218 53	11	19194 20	23	80781 60	1 37	
MISC CHARGES	13115 87		13115 87	113450 23	11	37761 26	08	429816 20	26	
OTHER CHARGES	459 98		459 98	456494 30-	00	3371 46	00	627823 84-	72	
OTHER AMT 1	5390 00	00	5390 00	47819 75	11	10237 76	09	110095 76	43	
OTHER AMT 3	668812 25	381 97-	668430 28	4619360 62	14	635092 62	48	1312627 70	3 51	
TOTAL ****	700855 89	381 97-	700473 92	4435354 83	15	705657 30	54	1305497 42	3 39	
ANCILLARY SERVICES	00		00							
MEMBERSHIPS	2585 00		2585 00	33525 00	07	14220 00	15	91730 00	36	
DEPOSITS	6090 00		6090 00	16552 45-	36	50750 00	18	267209 00	06	
OTHER DEPS	18625 00		18625 00	20185 00	92	2800 00	29	9380 00	2 15	
TOTAL ****	27300 00		27300 00	37157 55	73	67770 00	18	368319 00	10	
GRAND TOTAL ****	7599362 38	78272 61	7677634 99	70840184 99	10	15250340 60	10	148894134 92	47	

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	52 65		52 65	473 79	11	105 30	09	1132 22	41	
KWH	94250721	5950	94256671	841773576	11	198820632	10	1925836068	43	
LIGHT USAGE	700557	621-	699936	6287108	11	1395966	09	15180544	41	
TOTAL ****	94951278	5329	94956607	848060684	11	200216598	10	1941016612	43	
DEMAND KW BILLED DEMAND	87821 905	000	87821 905							
REVENUE PER/KWH			6 870	7 370	93	6 830	94	7 190	1 02	

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	51253	1	1	8922	504212	46723 88	40	1288 52
1	55	2	1	1697	96282	11687 94	30	11849 27
2	14	3	1	84	4745	712 59		
3	2052	4	1	7	399	71 42		
4	1136	6	1	146	8273	838 90		
5	1000	7	1	55	3078	400 68		
6	115	8	1	5	285	45 30		
TOTAL	55625	22	2	1491	56947	12081 62		
		31	3	3	120	33 33		
		32	3	5	200	79 02		
		33	3	7	581	104 30		
		34	3	1	83	19 59		
		35	3	4	616	72 77		
		36	3	2	308	45 76		
		41	4	5	160	51 65		
		42	4	2	80	30 16		
		43	4	9	747	112 86		
		44	4	6	498	103 38		
		45	4	21	3234	327 69		
		46	4	4	616	81 17		
		51	5	176	7040	1577 90		
		52	5	81	3240	866 30		

Net Totals: 1892 102440 11169.03

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4917684 20	61046 46-	4856637 74	60164607 64	08	10771058 54	08	134192993 12	44
FUEL	346708 52	1408 71-	345299 81	6774264 88	05	890441 34	05	14907809 80	45
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	80135 46	70 36-	80065 10	809382 95	07	155158 64	08	1790579 68	45
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	5103 43-	00	5103 43-	78552 35-	06	15149 06-	08	173028 02-	45
CONTRACT	3634 32	2847 71	6482 03	198124 98	03	15236 24	02	676562 64	29
TOTAL ****	5343059 07	59677 82-	5283381 25	67867828 10	07	11816745 70	07	151396917 22	44
STATE TAX	116841 55	1211 05-	115630 50	1218915 84	09	239804 84	10	2339536 16	52
LOCAL TAX	172497 99	2054 86-	170443 13	2156529 55	07	383025 14	08	4547632 36	47
FRANCHISE TAX	2351 71	07	2351 78	33077 66	07	5650 74	07	78732 04	42
TOTAL ****	291691 25	3265 84-	288425 41	3408523 05	08	628480 72	09	6965900 56	48
PENALTY	00	72984 51	72984 51	736112 63	09	85295 66	06	1388022 80	53
REOCCUR CHARGES	12488 38		12488 38	123706 91	10	20621 66	20	101403 26	1 21
MISC CHARGES	9765 00		9765 00	123215 23	07	31187 58	06	461003 78	26
OTHER CHARGES	230 80		230 80	456263 50-	00	40 64	00	627783 20-	72
OTHER AMT 1	5420 25	2 75-	5417 50	53237 25	10	10384 00	08	120479 76	44
OTHER AMT 3	524835 42	6192 30-	518643 12	5138003 74	10	1086822 88	45	8399450 58	2 14
TOTAL ****	552739 85	6195 05-	546544 80	4981899 63	10	1149056 76	46	2454554 18	2 02
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	3740 00		3740 00	37265 00	10	12200 00	11	103930 00	35
DEPOSITS	14080 00		14080 00	2472 45-	5 69	45330 00	14	312539 00	00
OTHER DEPS	2660 00		2660 00	22845 00	11	32750 00	77	42130 00	54
TOTAL ****	20480 00		20480 00	57637 55	35	90280 00	19	458599 00	12
GRAND TOTAL ****	6207970 17	3845 80	6211815 97	77052000 96	08	13769858 84	08	162663993 76	47

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	526 44	10	105 36	08	1237 58	42
KWH	74120071	333343-	73786728	915560304	08	162498614	07	2088334682	43
LIGHT USAGE	699478	675-	698803	6985911	10	1393918	08	16574462	42
TOTAL ****	74819549	334018-	74485531	922546215	08	163892532	07	2104909144	43
DEMAND KW	85507 383	000	85507 383						
BILLED DEMAND	85507 383								
REVENUE PER/KWH			7.090	7 350	.96	7 210	1.00	7 190	1.02

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	51405	1	1	8885	502277	47422 70						40	1232 37
1	74	2	1	1694	95884	11811 66						30	11243 18
2	35	3	1	84	4742	720 67						3	12 83
3	2050	4	1	7	399	72 13							
4	919	6	1	144	8208	846 77							
5	924	7	1	54	3078	406 08							
6	104	8	1	5	285	45 80							
TOTAL	55511	21	2	1500	57763	12365 40							
		22	2	216	8441	2796 88							
		31	3	3	120	33 54							
		32	3	5	200	79 38							
		33	3	7	581	105 33							
		34	3	1	83	19 73							
		35	3	4	616	73 88							
		36	3	2	308	46 32							
		41	4	5	160	51 93							
		42	4	2	80	30 30							
		43	4	10	830	126 83							
		44	4	6	498	104 27							
		45	4	21	3234	333 50							
		46	4	4	616	82 88							
		51	5	179	7160	1617 61							
		52	5	81	3240	872 11							

Net Totals: 12919 648803 80065.10

Refer questions relating to Item 3 to Gary Gibson, Chief Financial Officer

OWEN ELECTRIC COOPERATIVE

Development of Change in Base Fuel Cost

1.	Increase proposed by wholesale power supplier	<u>0.00613</u> per kWh
2.	12-month average line loss for period November, 2004 through October, 2006 (see Item 1(a), Page 2 of 2)	<u>4.1%</u>
3.	One (1) minus line loss on line 2 above	<u>95.9%</u>
4.	Calculation of decrease in base fuel cost and resulting decrease in present rates:	
	Line 1	0.00613 per kWh
	/	/
	<u>Line 3</u>	<u>95.9%</u>
	Amount to be rolled into base electric rates	<u>0.006392</u> per kWh

Refer questions relating to Item 4 to Gary Gibson, Chief Financial Officer

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

<u>SCHEDULE I - FARM & HOME*</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$5.50 per month	\$5.50 per month
All kWh	\$.06725 per kWh	\$.07364 per kWh
<u>SCHEDULE I-A - FARM & HOME</u> <u>OFF-PEAK MARKETING RATE*</u>	\$.04035 per kWh	\$.04418 per kWh
	Same as Schedule I	Same as Schedule I
	Farm & Home less 40%	Farm & Home less 40%
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$5.50 per month	\$5.50 per month
All kWh	\$.06725 per kWh	\$.07364 per kWh
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$5.12 per KW of Billing Demand	\$5.12 per KW of Billing Demand
Customer Charge	\$20.00 per month	\$20.00 per month
All kWh	\$.04769 per kWh	\$.05408 per kWh
<u>SCHEDULE III - SECURITY LIGHTS*</u>		
Installed on existing pole where 120 volts are available	\$5.12	\$5.48
One Pole Added	\$6.76	\$7.12
Two Poles Added	\$8.40	\$8.76
Three Poles Added	\$10.04	\$10.40
Four Poles Added	\$11.68	\$12.04
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03499 per kWh for all kWh equal to 425 per KW of billing demand	\$.04138 per kWh for all kWh equal to 425 per KW of billing demand
Energy Charge	\$.03116 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03755 per kWh for all kWh in excess of 425 per KW of billing demand
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$2,855.00 per month	\$2,855.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02999 per kWh for all kWh equal to 425 per KW of billing demand	\$.03638 per kWh for all kWh equal to 425 per KW of billing demand
	\$.02866 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03505 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03299 per kWh for all kWh equal to 425 per KW of billing demand	\$.03938 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03016 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03655 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW of Billing Demand in excess of Contract Demand	\$7.82 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03499 per kWh for all kWh equal to 425 per KW of billing demand	\$.04138 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03116 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03755 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand of Contract Demand	\$5.39 per KW of Billing Demand of Contract Demand
	\$7.82 per KW of Billing Demand in excess of Contract Demand	\$7.82 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03299 per kWh for all kWh equal to 425 per KW of billing demand	\$.03938 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03016 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03655 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*

Customer Charge	\$2,855.00 per month	\$2,855.00 per month
Demand Charge	\$5.39 per KW of Billing Demand of Contract Demand	\$5.39 per KW of Billing Demand of Contract Demand
	\$7.82 per KW of Billing Demand in excess of Contract Demand	\$7.82 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.02999 per kWh for all kWh equal to 425 per KW of billing demand	\$.03638 per kWh for all kWh equal to 425 per KW of billing demand
	\$.02866 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03505 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand of Contract Demand	\$5.39 per KW of Billing Demand of Contract Demand
	\$7.82 per KW of Billing Demand in excess of Contract Demand	\$7.82 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03699 per kWh	\$.04338 per kWh

SCHEDULE I-B - FARM & HOME - TIME OF DAY*

Customer Charge (no usage)	\$17.25 per meter, per month	\$17.25 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.077532	\$ 0.083924
Off-Peak Energy	\$ 0.041797	\$ 0.048189

SCHEDULE I-C - SMALL COMMERCIAL - TIME OF DAY*

Customer Charge (no usage)	\$23.00 per meter, per month	\$23.00 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.074565	\$ 0.080957
Off-Peak Energy	\$ 0.041797	\$ 0.048189

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE 2-A - LARGE POWER - TIME OF DAY*

Customer Charge (no usage)	\$57.55 per meter, per month	\$57.55 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.078097	\$ 0.084489
Off-Peak Energy	\$ 0.045990	\$ 0.052382

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*

Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.)	\$8.38 per light	\$8.64 per light
Cobrahead Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$11.00 per light	\$11.26 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$14.66 per light	\$15.19 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$17.75 per light	\$18.73 per light
Directional Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$10.28 per light	\$10.54 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$12.30 per light	\$12.83 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$15.16 per light	\$16.14 per light
Rate for one addkctional pole if light is not installed on a currently used pole	\$4.69 per light	\$4.69 per light

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

Traditional Light with Fiberglass Pole (@ 40 kWh/mo.)	\$8.85 per light	\$9.11 per light
Holophane Light with Fiberglass Pole (@ 40 kWh/mo.)	\$10.58 per light	\$10.84 per light

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

D. <u>Monthly Rates:</u>	1. The energy rate for each type of lamp shall be \$0.044596 per kWh per month as determined . . .	1. The energy rate for each type of lamp shall be \$0.050988 per kWh per month as determined . . .
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*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Refer questions relating to Item 5 to Robert Hood, President and CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

I	Customer Charge	\$ 5.50	Per Month
	All KWH	# 07364 \$.06725	Per KWH

E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 2

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME
OFF - PEAK MARKETING RATE***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

I

D. Rate
 All KWH ¢.04418 ~~\$-.04035~~ per KWH
 Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH #.07364 \$.06725 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

I

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	<i>\$.05408</i> \$.04769	Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

I

DATE OF ISSUE June 13, 2005

Month / Date / Year

DATE EFFECTIVE June 1, 2005

Month / Date / Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable to entire territory served.

T

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where

120 volts are available:	#5.48	\$ 5.12
One Pole Added:	7.12	\$ 6.76
Two Poles Added:	8.76	\$ 8.40
Three Poles Added:	10.40	\$ 10.04
Four Poles Added:	12.04	\$ 11.68

Where a transformer is required, there is an additional charge of \$.50 per month.

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE September 28, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

N

Customer charge \$1,428.00 Per Month
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge \$.04138 -03499 Per KWH for all KWH equal to 425 per KW
 of Billing Demand

N

Energy Charge \$.03755 -03116 Per KWH for all KWH in excess of 425 per KW
 of Billing Demand

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/10/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

N	Customer Charge	\$2,855.00	Per Month
	Demand Charge	\$ 5.39	Per KW of Billing Demand
	Energy Charge	#.03638 \$-.02999	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
N	Energy Charge	#.03505 \$-.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

N	Customer charge	\$1,428.00	
	Demand Charge	5.39	Per KW of Billing Demand
		\$.03938 .03299	Per KWH of all KWH equal to 425 hours per KW of Billing Demand
N	Energy Charge	\$.03655 .03016	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Demand of Contract Demand
	\$ 7.82	Per KW of Demand in Excess of Contract Demand
<input type="checkbox"/> Energy Charge #.04138	\$0.03499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
<input type="checkbox"/> Energy Charge #.03755	\$0.03116	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page One

A. Applicable to all territory served by the Seller.

B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

	Customer Charge	\$ 1,428.00	Per Month
	Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
		\$ 7.82	Per KW of Billing Demand in excess of Contract Demand
N	Energy Charge #.03938	\$ 0.03299	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
N	Energy Charge #.03655	\$ 0.03016	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE March 10, 2006
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
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SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22A

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

	Customer Charge	\$ 2,855.00	Per Month
	Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
		\$ 7.82	Per KW of Billing Demand in excess of Contract Demand
<input type="checkbox"/>	Energy Charge #.03638	\$ 0.02999	Per KWH for KWH equal to 425 hours per KW of Billing Demand
<input type="checkbox"/>	Energy Charge #.03505	\$ 0.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
10:00 AM - 10:00 PM

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Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
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SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 22D

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

I

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge ^{4,04338}	\$ 0.03699	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
10:00 AM - 10:00 PM

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 2nd Revised SHEET NO. 23
 CANCELLING P.S.C. KY. NO. 6
 1st Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B - FARM & HOME - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I-Farm and Home.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.
- D. Rate

I

Customer Charge (no usage) \$17.25 per meter, per month
 Energy Charge per kWh
 On-Peak Energy #. 083924 \$0.077532
 Off-Peak Energy #. 048189 \$0.041797

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
 Month / Date / Year
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 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY [Signature]
 Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
2nd Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
1st Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

I

Customer Charge (no usage) \$23.00 per meter, per month
Energy Charge per kWh
On-Peak Energy #,080957 \$0.074565
Off-Peak Energy #.048189 \$0.041797

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A - LARGE POWER - TIME OF DAY

Page One

- A. Applicable -- to the entire territory served.
- B. Available -- Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service -- Three phase, 60 cycle, at available nominal voltage.

D. Rate

I

Customer Charge (no usage) \$57.55 per meter, per month
 Energy Charge per kWh
 On-Peak Energy \$~~0.084489~~ ~~\$0.078097~~
 Off-Peak Energy \$~~0.052382~~ ~~\$0.045990~~

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

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Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable - to the entire territory served.
- B. Available - available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service - the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

I

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage - 40 kWh) ~~\$8.64~~ ~~\$8.38~~ per Light

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage - 40 kWh) ~~\$11.26~~ \$11.00 per Light

250 Watt High Pressure Sodium (Monthly energy usage - 83 kWh) ~~\$15.19~~ \$14.66 per Light

400 Watt High Pressure Sodium (Monthly energy usage - 154 kWh) ~~\$18.73~~ \$17.75 per Light

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage - 40 kWh) ~~\$10.54~~ \$10.28 per Light

250 Watt High Pressure Sodium (Monthly energy usage - 83 kWh) ~~\$12.83~~ \$12.30 per Light

400 Watt High Pressure Sodium (Monthly energy usage - 154 kWh) ~~\$16.14~~ \$15.16 per Light

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.69 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 13, 2005

Month / Date / Year

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ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
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SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE

Page One

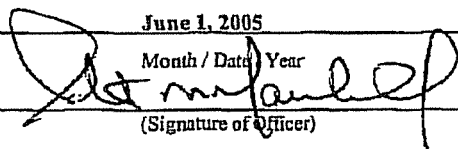
- A. Applicable -- to the entire territory served.
- B. Available -- available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service -- the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment -- the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage - 40 kWh)	\$9.11	\$ 8.85
Holophane Light with Fiberglass Pole	(Monthly energy usage - 40 kWh)	\$10.84	\$10.58
- F. Terms of Payment -- the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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DATE OF ISSUE June 13, 2005
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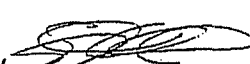
DATE EFFECTIVE June 1, 2005
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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By 
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 37A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable - to the entire territory served.
- B. Available -- available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service - the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be ^{\$0.050988}~~\$0.044596~~ per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 - 2. Facilities charge - the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

I

DATE OF ISSUE June 13, 2005
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ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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By [Signature]
Executive Director

Refer questions relating to Item 6 to Robert Hood, President and CEO