

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION


In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF OWEN)	CASE NO. 2006-00522
ELECTRIC COOPERATIVE, INC. FROM)	
NOVEMBER 1, 2004 THROUGH)	
OCTOBER 31, 2006)	

Attached hereto is data as requested in the above-mentioned case:

Item 1	Schedule of Present and Proposed Rates
	Revised Tariffs

OWEN Electric

fouhstone Energy Cooperative 

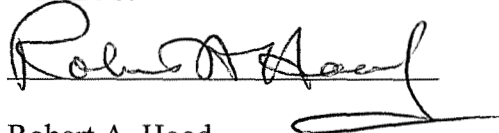
July 1, 2007

RESPONSE TO SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF OF
THE KENTUCKY PUBLIC SERVICE COMMISSION
DUE ON OR BEFORE JULY 3, 2007
CASE NUMBER 2006-00522

Owen Electric Cooperative, Inc., pursuant to the Public Service Commission's ("PSC") information request due on or before July 3, 2007, hereby submits the following response dated July 1, 2007, regarding Case Number 2006-00522. Included with the original document are three (3) copies.

Dated: July 1, 2007

ATTEST:



Robert A. Hood

President & CEO

Cc: Parties of Record

RECEIVED

JUL 3 2007

PUBLIC SERVICE
COMMISSION

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

<u>SCHEDULE I - FARM & HOME*</u>	<u>PRESENT/INTERIM</u>	<u>PROPOSED</u>
Customer Charge	\$5.64 per month	\$5.64 per month
All kWh	\$.06894 per kWh	\$.07533 per kWh
<u>SCHEDULE I-A - FARM & HOME OFF-PEAK MARKETING RATE*</u>	\$.04137 per kWh Same as Schedule I Farm & Home less 40%	\$.04520 per kWh Same as Schedule I Farm & Home less 40%
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$5.64 per month	\$5.64 per month
All kWh	\$.06895 per kWh	\$.07534 per kWh
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$5.25 per KW of Billing Demand	\$5.25 per KW of Billing Demand
Customer Charge	\$20.50 per month	\$20.50 per month
All kWh	\$.04889 per kWh	\$.05528 per kWh
<u>SCHEDULE III - SECURITY LIGHTS*</u>		
Installed on existing pole where 120 volts are available	\$5.25	\$5.51
One Pole Added	\$6.93	\$7.19
Two Poles Added	\$8.61	\$8.87
Three Poles Added	\$10.29	\$10.55
Four Poles Added	\$11.97	\$12.23
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$1,464.04 per month	\$1,464.04 per month
Demand Charge	\$5.53 per KW of Billing Demand	\$5.53 per KW of Billing Demand
Energy Charge	\$.03587 per kWh for all kWh equal to 425 per KW of billing demand	\$.04226 per kWh for all kWh equal to 425 per KW of billing demand
Energy Charge	\$.03195 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03834 per kWh for all kWh in excess of 425 per KW of billing demand
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$2,927.05 per month	\$2,927.05 per month
Demand Charge	\$5.53 per KW of Billing Demand	\$5.53 per KW of Billing Demand
Energy Charge	\$.03075 per kWh for all kWh equal to 425 per KW of billing demand	\$.03714 per kWh for all kWh equal to 425 per KW of billing demand
	\$.02938 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03577 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*

Customer Charge	\$1,464.04 per month	\$1,464.04 per month
Demand Charge	\$5.53 per KW of Billing Demand	\$5.53 per KW of Billing Demand
Energy Charge	\$.03382 per kWh for all kWh equal to 425 per KW of billing demand	\$.04021 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03092 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03731 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*

Customer Charge	\$1,464.04 per month	\$1,464.04 per month
Demand Charge	\$5.53 per KW of Contract Demand	\$5.53 per KW of Contract Demand
	\$8.02 per KW of Billing Demand in excess of Contract Demand	\$8.02 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03587 per kWh for all kWh equal to 425 per KW of billing demand	\$.04226 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03195 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03834 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*

Customer Charge	\$1,464.04 per month	\$1,464.04 per month
Demand Charge	\$5.53 per KW of Billing Demand of Contract Demand	\$5.53 per KW of Billing Demand of Contract Demand
	\$8.02 per KW of Billing Demand in excess of Contract Demand	\$8.02 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03382 per kWh for all kWh equal to 425 per KW of billing demand	\$.04021 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03092 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03731 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*

Customer Charge	\$2,927.05 per month	\$2,927.05 per month
Demand Charge	\$5.53 per KW of Billing Demand of Contract Demand	\$5.53 per KW of Billing Demand of Contract Demand
	\$8.02 per KW of Billing Demand in excess of Contract Demand	\$8.02 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03075 per kWh for all kWh equal to 425 per KW of billing demand	\$.03714 per kWh for all kWh equal to 425 per KW of billing demand
	\$.02938 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03577 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*

Customer Charge	\$1,464.04 per month	\$1,464.04 per month
Demand Charge	\$5.53 per KW of Billing Demand of Contract Demand	\$5.53 per KW of Billing Demand of Contract Demand
	\$8.02 per KW of Billing Demand in excess of Contract Demand	\$8.02 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.03792 per kWh	\$.04431 per kWh

SCHEDULE I-B - FARM & HOME - TIME OF DAY*

Customer Charge (no usage)	\$17.69 per meter, per month	\$17.69 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.079489	\$ 0.085881
Off-Peak Energy	\$ 0.042852	\$ 0.049244

SCHEDULE I-C - SMALL COMMERCIAL - TIME OF DAY*

Customer Charge (no usage)	\$23.58 per meter, per month	\$23.58 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.076447	\$ 0.082839
Off-Peak Energy	\$ 0.042852	\$ 0.049244

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE 2-A - LARGE POWER - TIME OF DAY*

Customer Charge (no usage)	\$59.00 per meter, per month	\$59.00 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.080068	\$ 0.086460
Off-Peak Energy	\$ 0.047151	\$ 0.053543

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*

Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.)	\$8.59 per light	\$8.85 per light
Cobrahead Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$11.28 per light	\$11.54 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$15.03 per light	\$15.56 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$18.20 per light	\$19.18 per light
Directional Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$10.54 per light	\$10.80 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$12.61 per light	\$13.14 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$15.54 per light	\$16.52 per light
Rate for one addkntional pole if light is not installed on a currently used pole	\$4.69 per light	\$4.69 per light

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

Traditional Light with Fiberglass Pole (@ 40 kWh/mo.)	\$9.07 per light	\$9.33 per light
Holophane Light with Fiberglass Pole (@ 40 kWh/mo.)	\$10.85 per light	\$11.11 per light

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

D. <u>Monthly Rates:</u>	1. The energy rate for each type of lamp shall be \$0.045722 per kWh per month as determined . . .	1. The energy rate for each type of lamp shall be \$0.052114 per kWh per month as determined . . .
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*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge		\$ 5.64	Per Month
All KWH	. 0753 3	\$.06894 (I)	Per KWH

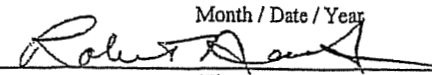
E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY 
Month / Date / Year
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF - PEAK MARKETING RATE*

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate
All KWH .04520 \$.04137 per KWH (I)
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE April 11, 2007
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

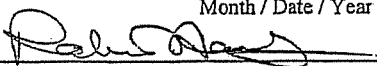
- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.64 per Month
All KWH .07534 ~~\$.06895~~ per KWH (I)
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

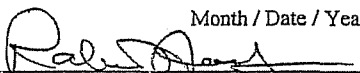
SCHEDULE II - LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
- | | | |
|-----------------|----------------------------------|--------------------------|
| All KW Demand | \$ 5.25 | Per KW of Billing Demand |
| Customer Charge | \$ 20.50 | Per Month |
| All KWH | <i>05528</i> \$-04889 | Per KWH (I) |
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable to entire territory served.

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where

120 volts are available:	\$	5.25 (I)	5.51
One Pole Added:	\$	6.93 (I)	7.19
Two Poles Added:	\$	8.61 (I)	8.87
Three Poles Added:	\$	10.29 (I)	10.55
Four Poles Added:	\$	11.97 (I)	12.23

Where a transformer is required, there is an additional charge of \$.50 per month.

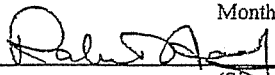
D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE April 11, 2007
Month / Date / Year

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Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,464.04 Per Month
Demand Charge 5.53 Per KW of Billing Demand
Energy Charge ~~.04226~~ .03587 (I) Per KWH for all KWH equal to 425 per KW
of Billing Demand
Energy Charge ~~.03195~~ .03834 (I) Per KWH for all KWH in excess of 425 per KW
of Billing Demand

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,927.05	Per Month
Demand Charge	\$ 5.53	Per KW of Billing Demand
Energy Charge .03714	\$ 03075 (I)	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge .03577	\$ 02938 (I)	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand

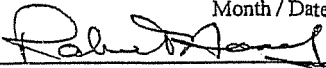
The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPBI

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates


Customer Charge	\$1,464.04	Per Month
Demand Charge	\$ 5.53	Per KW of Demand of Contract Demand
	\$ 8.02	Per KW of Demand in Excess of Contract Demand
Energy Charge	0.04226 \$ 0.03587 (I)	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	0.03834 \$ 0.03195 (I)	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page One

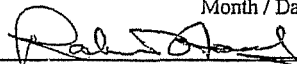
- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

Customer Charge	\$ 1,464.04	Per Month
Demand Charge	\$ 5.53	Per KW of Billing Demand of Contract Demand
	\$ 8.02	Per KW of Billing Demand in excess of Contract Demand
Energy Charge ₀₄₀₂₁	\$ 0.03382(I)	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge ₀₃₇₃₁	\$ 0.03092(I)	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand
- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.
- C. Rates

Customer Charge	\$ 2,927.05	Per Month
Demand Charge	\$ 5.53	Per KW of Billing Demand of Contract Demand
	\$ 8.02	Per KW of Billing Demand in excess of Contract Demand
Energy Charge, <u>03714</u>	\$ <u>0.03075(T)</u>	Per KWH for KWH equal to 425 hours per KW of Billing Demand
Energy Charge, <u>03577</u>	\$ <u>0.02938(T)</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand
- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months
 October thru April
 May thru September

Hours Applicable for Demand Billing - EST
 7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
 10:00 AM - 10:00 PM

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IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

1st Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 1,464.04	Per Month
Demand Charge	\$ 5.53	Per KW of Billing Demand of Contract Demand
	\$ 8.02	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge .04431	\$ -0.03792(F)	Per KWH

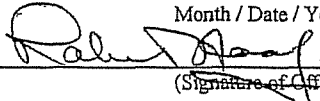
- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
10:00 AM - 10:00 PM

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IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 3rd Revised SHEET NO. 23
 CANCELLING P.S.C. KY. NO. 6
 2nd Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$17.69 per meter, per month
Energy Charge per kWh	
On-Peak Energy <u>.085881</u>	\$0.079489 (I)
Off-Peak Energy <u>.049244</u>	\$0.042852 (I)

E. Schedule of Hours

	<u>On-Peak and Off-Peak Hours</u>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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 IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I - Small Commercial, under 50 kW demand.
- C. Type of Service - Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$23.58 per meter, per month
Energy Charge per kWh	
On-Peak Energy .082839	\$0.076447 (I)
Off-Peak Energy .049244	\$0.042852 (I)

E. Schedule of Hours

	<u>On-Peak and Off-Peak Hours</u>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page One

- A. Applicable – to the entire territory served.
- B. Available – Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage) \$59.00 per meter, per month
Energy Charge per kWh
On-Peak Energy .086460 \$0.080068 (I)
Off-Peak Energy .053543 \$0.047151 (I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

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IN CASE NO. 2006-00485 DATED April 1, 2007

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kWh)	\$ 8.59 per Light (I) <u>8.85</u>
Cobrahead Lighting		
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$11.28 per Light (I) <u>11.5</u>
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$15.03 per Light (I) <u>15.5</u>
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$18.20 per Light (I) <u>19.1</u>
Directional Lighting		
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$10.54 per Light (I) <u>10.8</u>
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$12.61 per Light (I) <u>13.14</u>
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$15.54 per Light (I) <u>16.5</u>

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.69 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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P.S.C. KY. NO. 6

2nd Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable -- to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<u>9.33</u>	\$9.07 (I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	<u>11.11</u>	\$10.85 (I)
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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P.S.C. KY. NO. 6

2nd Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE


Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be ~~\$0.045722~~ ^{\$.052114} (I) per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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Refer questions relating to item 1 to Robert Hood, President & CEO