



JACKSON ENERGY
COOPERATIVE

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

JAN 12 2007

**PUBLIC SERVICE
COMMISSION**

January 9, 2007

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

Dear Ms. O'Donnell:

Enclosed please find an original and five copies of Jackson Energy Cooperative's filing as requested in your Order dated December 18, 2006 in Case No. 2006-00519. If you need any further information, please let me know.

Respectfully,

Sharon K. Carson
Executive Vice President & CFO

Enclosures

lmb

JACKSON ENERGY COOPERATIVE
CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2006-00519

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COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION

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CASE NO. 2006-00519

1. (A) CALCULATION OF 12-MONTH LINE LOSS
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3. MONTHLY REVENUE REPORTS
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JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2006-00519

IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2006-00519
THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. SHARON CARSON

MR. DON SCHAEFER

MR. MARK KEENE

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF 12 MONTH AVERAGE LINE LOSS
FOR THE MONTHS OF NOVEMBER 2004 THROUGH OCTOBER 2006

Exhibit 1 (A)
Page 1
of 1

MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2003	74,238,222	75,578,932	116,599	(1,457,309)	
December	106,724,278	105,442,612	137,398	1,144,268	
January 2004	112,962,437	101,373,759	122,264	11,466,414	
February	95,936,214	86,231,820	101,363	9,603,031	
March	78,843,895	74,184,523	93,004	4,566,368	
April	66,231,636	64,502,980	93,778	1,634,878	
May	67,959,291	64,269,720	99,094	3,590,477	
June	69,984,990	69,568,019	82,108	334,863	
July	77,983,157	69,697,369	89,707	8,196,081	
August	73,099,434	68,634,033	97,024	4,368,377	
September	64,738,722	61,752,484	101,754	2,884,484	
October	61,651,984	57,256,451	80,173	4,315,360	
Nov. 2003-Oct.2005	950,354,260	898,492,702	1,214,266	50,647,292	5.33%
November 2004	73,205,768	75,700,032	112,662	(2,606,926)	
Dec. 2003-Nov.2004	949,321,806	898,613,802	1,210,329	49,497,675	5.21%
December 2004	107,308,725	100,714,964	129,659	6,464,102	
Jan. 2004-Dec. 2004	949,906,253	893,886,154	1,202,590	54,817,509	5.77%
January 2005	103,281,295	92,225,218	110,784	10,945,293	
Feb. 2004-Jan. 2005	940,225,111	884,737,613	1,191,110	54,296,388	5.77%
February 2005	87,670,190	87,619,107	115,475	(64,392)	
Mar. 2004-Feb. 2005	931,959,087	886,124,900	1,205,222	44,628,965	4.79%
March 2005	91,331,894	78,171,596	110,450	13,049,848	
Apr. 2004-Mar. 2005	944,447,086	890,111,973	1,222,668	53,112,445	5.62%
April 2005	65,526,537	62,202,836	83,597	3,240,104	
May 2004-Apr. 2005	943,741,987	887,811,829	1,212,487	54,717,671	5.80%
May 2005	64,623,821	61,559,295	73,847	2,990,679	
June 2004-May 2005	940,406,517	885,101,404	1,187,240	54,117,873	5.75%
June 2005	74,319,746	73,555,835	104,101	659,810	
July 2004-June 2005	944,741,273	889,089,220	1,209,233	54,442,820	5.76%
July 2005	84,237,672	81,550,634	80,590	2,606,448	
Aug. 2004-July 2005	950,995,788	900,942,485	1,200,116	48,853,187	5.14%
August 2005	86,400,520	77,679,508	95,149	8,625,863	
Sep. 2004-Aug. 2005	964,296,874	909,987,960	1,198,241	53,110,673	5.51%
September 2005	70,765,360	66,678,212	85,869	4,001,279	
Oct 2004-Sep. 2005	970,323,512	914,913,688	1,182,356	54,227,468	5.59%
October 2005	68,690,971	61,730,501	74,485	6,885,985	
Nov. 2004-Oct. 2005	977,362,499	919,387,738	1,176,668	56,798,093	5.81%
November 2005	80,619,696	91,844,764	115,363	(11,340,431)	
Dec. 2004-Nov. 2005	984,776,427	935,532,470	1,179,369	48,064,588	4.88%
December 2005	115,270,026	102,815,066	109,498	12,345,462	
Jan. 2005-Dec. 2005	992,737,728	937,632,572	1,159,208	53,945,948	5.43%
January 2006	94,593,939	87,619,457	106,617	6,867,865	
Feb. 2005-Jan. 2006	984,050,372	933,026,811	1,155,041	49,868,520	5.07%
February 2006	95,291,656	88,493,114	99,974	6,698,568	
Mar. 2005-Feb. 2006	991,671,838	933,900,818	1,139,540	56,631,480	5.71%
March 2006	85,127,957	73,280,421	92,717	11,754,819	
Apr. 2005-Mar. 2006	985,467,901	929,009,643	1,121,807	55,336,451	5.62%
April 2006	62,575,424	60,507,473	75,341	1,992,610	
May 2005-Apr. 2006	982,516,788	927,314,280	1,113,551	54,088,957	5.51%
May 2006	65,048,503	60,219,748	87,987	4,740,768	
June 2005-May 2006	982,941,470	925,974,733	1,127,691	55,839,046	5.68%
June 2006	69,839,345	71,814,000	81,713	(2,056,368)	
July 2005-June 2006	978,461,069	924,232,898	1,105,303	53,122,868	5.43%
July 2006	84,085,077	79,821,886	94,045	4,169,146	
Aug. 2005-July 2006	978,308,474	922,504,150	1,118,758	54,685,566	5.59%
August 2006	85,742,086	73,301,567	98,592	12,341,927	
Sep. 2005-Aug. 2006	977,650,040	918,126,209	1,122,201	58,401,630	5.97%
September 2006	61,194,943	60,082,399	90,645	1,021,899	
Oct. 2005-Sep. 2006	968,079,623	911,530,396	1,126,977	55,422,250	5.72%

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	1 (B)
	Page	1
STEPS TAKEN TO REDUCE LINE LOSS	of	1

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replacing electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMR) system. The AMR system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	2
CALCULATION OF OVER OR UNDER FUEL RECOVERY	Page	1
FOR THE MONTHS OF NOVEMBER 2004 THROUGH OCTOBER 2006	of	1

MONTH	CHARGE/ CREDIT	REVENUE/ (REFUND)	(OVER)/UNDER RECOVERY
November 2004	\$501,054.49	\$622,767.72	(\$121,713.23)
December	\$383,467.35	\$665,380.51	(\$281,913.16)
January 2005	\$213,066.77	\$282,827.22	(\$69,760.45)
February	\$464,116.84	\$400,968.18	\$63,148.66
March	\$1,092,156.55	\$878,826.15	\$213,330.40
April	\$1,174,775.66	\$885,997.06	\$288,778.60
May	\$924,803.40	\$655,621.79	\$269,181.61
June	\$788,340.60	\$939,050.39	(\$150,709.79)
July	\$750,685.61	\$1,007,223.34	(\$256,537.73)
August	(\$28,190.79)	(\$33,060.12)	\$4,869.33
September	\$156,196.27	\$130,986.26	\$25,210.01
October	\$474,022.33	\$358,685.54	\$115,336.79
November	\$809,265.01	\$1,112,745.66	(\$303,480.65)
December	\$724,046.79	\$1,148,141.36	(\$424,094.57)
January 2006	\$347,984.35	\$402,429.13	(\$54,444.78)
February	\$349,697.43	\$282,406.58	\$67,290.85
March	\$1,182,899.22	\$970,976.47	\$211,922.75
April	\$787,377.85	\$526,970.67	\$260,407.18
May	\$797,210.75	\$601,344.03	\$195,866.72
June	\$643,342.18	\$782,761.37	(\$139,419.19)
July	\$658,315.72	\$855,795.89	(\$197,480.17)
August	\$395,004.81	\$439,719.26	(\$44,714.45)
September	\$197,970.83	\$148,985.76	\$48,985.07
October	\$454,913.55	\$389,315.60	\$65,597.95
Total	<u>\$14,242,523.57</u>	<u>\$14,456,865.82</u>	<u>(\$214,342.25)</u>

DECEMBER 2004

BI_MESALRPT PAGE 218

JAN 31, 2005 19:10 JACKSON ENERGY COOPERATIVE
 S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 01/2005 / FROM: 31-DEC-2004 13:26:36 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	59,365,361	KWH	100,844,523	YTD REV	7,480,279.78	YTD DVC REV	159,661.82	ADJ-->	0.00	NET-->	0.00
TOTAL	97,039,000	8,188,060	428,475.29	209,160.37	209,160.37	156,654.04	1,976,301	972.24	800.70	665,380.51	665,380.51
NET	99,268,322	5,687,058.39	428,399.20	209,160.37	209,160.37	156,654.04	1,976,301	972.24	800.70	665,380.51	665,380.51
BILLED CONS	51266	ACTIVE CONSUMERS	13968	TOTAL CONS	21170	TOTAL CONS	64790				
RATE/SVC MIN	1678	MULT. METERS	23	DEVICES	0						
KVA MIN BILLS	68	FINALED CONS	999	DMD MIN BILLS	0						
YTD KWH	100,844,523	YTD REV	7,480,279.78	YTD DVC REV	159,661.82						

TOTAL REVENUE = \$7,480,279.78

FUEL ADJUSTMENT REVENUE

JANUARY 2005

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 02/2005 / FROM: 31-JAN-2005 19:10:16 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC KWH	DVC REV	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	90,960,569	5,789,789.20	201,029.46	425,736.14	156,268.28	1,573,256	254,141.52	.00	.00
ADJ	177,623-	13,696.00-	61.95-	81.95-	643.82-	0	1,314.30-	.00	.00
NET	90,782,746	5,775,891.20	201,029.46	425,854.19	155,424.46	1,573,256	252,827.22	.00	.00
BILLED CONS	51332	ACTIVE CONS	50854	INACTIVE CONS	14021	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1708	MULT METERS	27	DEVICES	21138		.00	.00	.00
KVA MIN BILLS	65	FINALED CONS	877	DND MIN BILLS	0		.00	.00	.00
YTD KWH	193,180,625	YTD REV	14,038,479.09	YTD DVC REV	311,086.28		.00	.00	.00

TOTAL REVENUE = \$ 6,558,199.31

FUEL ADJUSTMENT REVENUE



FEBRUARY 2005

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE
REVENUE MD/YR: 03/2005 / FROM: 28-FEB-2005 19:51:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC KWH	DVC REV	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	TOTAL	86,348,478	5,621,374.54	198,874.83	427,213.51	157,194.64	1,582,685	401,845.75	.00	.00
3	ADJ	156,581-	13,520.32-	190.50-	798.06-	1,315.64-	0	877.57-	.00	.00
4	NET	86,191,897	5,607,844.22	198,684.33	426,415.45	155,879.00	1,582,685	400,968.18	.00	.00
5	BILLED CONS	51443	ACTIVE COMS	30855	INACTIVE COMS	14106	TOTAL COMS	64961	PCA ADJ 4	PCA ADJ 5
6	RAIS/SVC MIN	1777	MULT METERS	36	DEVICES	21224		.00	.00	.00
7	KVA MIN BILLS	63	FINALED COMS	1228	DMD MIN BILLS	0	ADJ-->	.00	.00	.00
8							NET-->	.00	.00	.00
9	YTD-KWH	280,515,207	YTD-REV	20,427,302.09	YTD-DVC-REV	466,365.28				
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TOTAL REVENUE = \$ 6,388,823.00

FUEL ADJUSTMENT REVENUE



MARCH 2005

APR-07-2005 19-25 JACKSON-ENERGY-COOPERATIVE BI-MESAL-RET PAGE 217

REVENUE MD/YR: 04/2005 / FROM: 31-MAR-2005 19:19:31 / TYPE SERVICE: COGF / SYSTEM: MONTH END CLOSING

SALES REPORT	RATE	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
77,172,228	5,510,105.46	157,473.85	1,585,968	863,753.12	.00	.00
ADJ	32,934.44	1,126.18	0	4,926.97	.00	.00
NET	5,477,171.02	156,347.67	1,585,968	878,680.15	.00	.00
BILLED CONS	51599 ACTIVE CONS	506% INACTIVE CONS	14353 TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1680-MULT-METERS	28-DEVICES	21330	.00	.00	.00
KVA MIN BILLS	66 FINALED CONS	1325 DMD MIN BILLS	0	.00	.00	.00
YTD-KWH	359,197,253	YTD-REV	26,489,198.24	YTD-DVC-REV	623,312.95	

TOTAL REVENUE = \$6,261,896.15

FUEL ADJUSTMENT REVENUE



EXHIBIT 3
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APRIL 2005

MAY 31, 2005 19:26

RI_MESALRPT

JACKSON ENERGY COOPERATIVE

S A L E S R E P O R T

DATE

FROM: 29-APR-2005

TO: 30-APR-2005

SYSTEM: MONTH END CLOSING

COOP / TYPE SERVICE: COOP

214

REVENUE MD/YR: 05/2005 / FROM: 29-APR-2005 19:35:38 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

DATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	60,869,787	4,486,560.84	208,509.39	425,828.37	157,058.37	1,582,176	888,153.47	.00	.00
ADJ	142,530	12,209.06	3,234.00	49.23	654.22	0	2,156.41	.00	.00
NET	60,704,257	4,474,351.78	205,275.39	425,779.14	156,404.15	1,582,176	885,997.06	.00	.00
BILLED CONS	51321	ACTIVE CONS	50748	INACTIVE CONS	14464	TOTAL CONS	65212	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	1404	MULT METERERS	28	DEVICES	21304			PCA ADJ 6	PCA ADJ 6
KVA MIN BILLS	68	FINALED CONS	1150	DMD MIN BILLS	0			.00	.00
YTD-KWH	421,483,486	YTD-REV	31,251,008.70	YTD-DVC-REV	729,717.10			.00	.00

TOTAL REVENUE = \$ 5,261,810.46

FUEL ADJUSTMENT REVENUE



EXHIBIT 3
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 OF 24

May 2005

JUN 30, 2005 18:51 JACSON ENERGY COOPERATIVE BI_MESALRPT PAGE 217
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 REVENUE MD/YR: 06/2005 / FROM: 31-MAY-2005 / TYPE SERVICE: CCOF / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	60,240.113	4,196,271.88	212,150.53	427,033.06	157,987.47	1,591,142	657,789.19	.00	.00
ADJ	198.112	13,490.94	.00	24.54	1,000.30	0	2,147.40	.00	.00
NET	60,042.000	4,182,781.32	212,150.53	426,938.42	156,987.17	1,591,142	655,641.79	.00	.00
BILLED CONS	5128	ACTIVE CONS	50877	INACTIVE CONS	14449	TOTAL CONS	65326		
RATE/SVC MIN	1592	MULTI METERS	37	DEVICES	21224				
KVA MIN BILLS	76	FINALED CONS	1011	DND MIN BILLS	0				
TOTAL RATE REVENUE	4,978,837.44								
VTD KWH	452,114,828	VTD REV	35,922,846.14	VTD DVC REVENUE	935,454.27				

TOTAL REVENUE = \$ 4,978,837.44

FUEL ADJUSTMENT REVENUE



EXHIBIT 3
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 of 24

August 2005

SEP 30, 2005 19:06 JACSON ENERGY COOPERATIVE BI-MESALRPT PAGE 232
 S A L E S R E P O R T RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 REVENUE MO/YR: 07/2005 / FROM: 31-AUG-2005 TO: 47:52 / TYPE SERVICE: COMP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	TOTAL	75,444,303	5,108,574.44	232,557.14	430,880.25	167,378.76	1,607,994	31,286.74	00	00
3	ADJ	277,449	17,268.44	1,152.67	156.72	227.87	0	1,682.15	00	00
4	NET	75,166,853	5,091,306.00	231,404.47	430,723.52	166,851.07	1,607,994	33,068.12	00	00
5	BILLED CONS	50973	ACTIVE CONS	51079	INACTIVE CONS	14694	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
6	RATE/SVC-MIN	1662	MULT-METERS	26	BEVERES	21447		00	00	00
7	KVA MIN BILLS	74	FINALED CONS	912	DMD MIN BILLS	0	ADJ-->	00	00	00
8	TOTAL RATE REVENUE	5,918,116.84					NET-->	00	00	00
9	YTD KWH	716,132,645	YTD REV	56,532,525.27	YTD DVC REVENUE	1,422,472.96	**NOTE: VTD-DVC-REV INCLUDED IN YTD-REV			

TOTAL REVENUE = \$ 5,918,116.84

FUEL ADJUSTMENT REVENUE



SEPTEMBER 2005

DCT 31, 2005 18:43 JACKSON ENERGY COOPERATIVE BI MESALRPT PAGE 229
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 REVENUE MD/YR: 10/2005 / FROM: 30-SEP-2005 19:06:24 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KPH	PCA ADD 1	PCA ADD 2	PCA ADD 3
2	TOTAL	65,370,797	4,653,594.92	227,894.17	430,953.58	167,411.09	1,608,843	131,356.80	.00	.00
3	ADJ	215,559-	42,095.02-	1,072.33-	150.41-	1,419.00-	0	350.54-	.00	.00
4	NET	65,155,238	4,611,499.90	226,821.84	430,733.17	165,992.09	1,608,843	130,985.26	.00	.00
5	BILLED CONS	51195	ACTIVE CONS	51176	INACTIVE CONS	14697	TOTAL CONS	PCA ADD 4	PCA ADD 5	PCA ADD 6
6	RATE/SVC MIN	1535	MULTI METERS	28	DEVICES	21471		.00	.00	.00
7	KVA MIN BILLS	76	FINALED CONS	857	DMD MIN BILLS	0	ADJ-->	.00	.00	.00
8	TOTAL RATE REVENUE		5,434,747.00				NET-->	.00	.00	.00
9	YTD KWH	782,946,726	YTD REV	61,946,362.37	YTD DVC REV**	1,578,666.05	**NOTE: YTD DVC REV INCLUDED IN YTD REV			
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TOTAL REVENUE = \$ 5,434,747.00

FUEL ADJUSTMENT REVENUE



EXHIBIT 3
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 OF 24

October 2005

NOV 30, 2005 18:27 JACKSON ENERGY COOPERATIVE BI_MESALRPT PAGE 229
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KMH REV TOTAL
 REVENUE MO/YR: 11/2005 / FROM: 31-OCT-2005 18:43:59 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KMH	KMH REV	DEMAND REV	SVC CHG	DVC REV	DVC KMH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	TOTAL	60,815,543	4,562,542.76	221,948.56	430,840.84	167,585.32	1,610,762	361,539.43	.00	.00
3	ADJ	621,312	64,505.05	.00	54.68	880.78	0	2,853.82	.00	.00
4	NET	60,194,224	4,498,037.71	221,948.56	430,786.15	166,604.53	1,610,762	358,689.54	.00	.00
5	BILLED CONS	51579	ACTIVE CONS	51273	INACTIVE CONS	14715	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
6	RATE/SVC MIN	1623	METERS	26	DEVICES	21455		.00	.00	.00
7	KVA MIN BILLS	72	FINALED CONS	949	DND MIN BILLS	0	ADJ-->	.00	.00	.00
8	TOTAL RATE REVENUE	5,317,376.95					NET-->	.00	.00	.00
9	YTD_KMH	544,751,712	YTD_REV	67,285,759.32	YTD_DVC_REV**	1,745,270.58	**NOTE: YTD_DVC_REV INCLUDED IN YTD_REV			
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Total Revenue = \$ 5,317,376.95

Fuel Adjustment Revenue



EXHIBIT 3
PAGE 13
OF 24

NOVEMBER 2005

DEC 30, 2005 18:40 JACSON ENERGY COOPERATIVE BI_MESALRPT PAGE 230
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 REVENUE MO/YR: 12/2005 / FROM: 30-NOV-2005 18:27:02 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	TOTAL	90,982,460	7,553,219.32	216,252.09	433,336.29	166,882.33	1,623,909	1,121,505.58	.00	.00
3	ADJ	446,232-	60,584.08-	.00	478.28-	2,263.78-	0	8,789.92-	.00	.00
4	NET	90,336,218	7,492,635.24	216,252.09	432,858.01	166,618.55	1,623,909	1,112,715.65	.00	.00
5	BILLED CONS	51915	ACTIVE CONS	51239	INACTIVE CONS	14874	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
6	RATE/SVC MIN	1528	PH.I. MEIERS	27	DEVICES	21507		.00	.00	.00
7	KVA MIN BILLS	61	FINALED CONS	890	DMD MIN BILLS	0	ADJ-->	.00	.00	.00
8	TOTAL RATE REVENUE	8,308,363.89					NET-->	.00	.00	.00
9	YTD_KWH	936,711,537	YTD_REV	75,554,123.21	YTD_DVC_REV**	1,931,882.13	**NOTE: YTD_DVC_REV INCLUDED IN YTD_REV			

TOTAL REVENUE = \$ 8,308,363.89

FUEL ADJUSTMENT REVENUE



DECEMBER 2005

JAN 31, 2005 18:49										JACKSON ENERGY COOPERATIVE										SALES REPORT --- RATE										BI RESALRPT PAGE 230																																																																															
REVENUE MD/YR: 01/2006 / FROM: 30-DEC-2005 18:40:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING										DEMAND REV										DVC REV										DVC KWH										PCA ADJ 1										PCA ADJ 2										PCA ADJ 3																																																	
KWH										17,546.53										167,662.30										2,515.89										1,150,206.57										2,055.31										.00																																																	
KWH REV										17,546.53										167,662.30										2,515.89										1,150,206.57										2,055.31										.00																																																	
KVA MIN BILLS										63 FIMALED CONS										987 DMD MIN BILLS										ADJ-->										.00										.00										.00																																																	
TOTAL RATE REVENUE										9,242,129.07										YTD DVC REV**										165,345.91										NET-->										.00										.00																																																	
YTD KWH										102,924,408										YTD REV										9,242,129.07										YTD DVC REV INCLUDED IN YTD REV										.00										.00																																																	
TOTAL										101,454,720										8,441,984.62										219,908.55										432,586.89										149.89										432,586.89										1,612,832										1,150,206.57										2,055.31										.00									
NET										101,311,732										8,424,338.09										219,908.55										432,437.25										149.89										432,437.25										1,612,832										1,148,141.36										.00																			
BILLED CONS										51800 ACTIVE CONS										51295 INACTIVE CONS										14916 TOTAL CONS										66211										PCA ADJ 4										PCA ADJ 5										PCA ADJ 6										.00																													
RATE/SVC MIN										1699 MOLT METERS										26 DEVICES										21474										.00										.00										.00										.00																																							
TOTAL RATE REVENUE										9,242,030.30										987 DMD MIN BILLS										ADJ-->										.00										.00										.00										.00																																							
YTD KWH										102,924,408										YTD REV										9,242,129.07										YTD DVC REV**										165,345.91										NET-->										.00										.00																													
TOTAL REVENUE =										\$9,242,030.30										FUEL ADJUSTMENT REVENUE																																																																																									



EXHIBIT 3
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OF 24

JANUARY 2006

DATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
FEB 28, 2006 18:54	86,183,170	6,266,853.50	210,749.28	430,745.00	158,086.23	1,616,348	402,974.86	.00	.00
REVENUE #D/YR: 02/2006 / FROM: 31-JAN-2006 18:49:44 / TYPE SERVICE: COOP	73,444-	5,786.57-	853.78	145.91-	507.53-	0	535.73-	.00	.00
SALES REP: R.E.P.O.R.T. --- RATE	86,107,726	6,261,066.93	211,803.06	430,779.09	167,478.60	1,616,348	402,428.13	.00	.00
BILLED CONS	51823	ACTIVE CONS	51307	INACTIVE CONS	14981	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
1777	MULT METERS	28	DEVICES	21493			.00	.00	.00
55	FINALED CONS	894	DMD MIN BILLS	0	ADJ-->		.00	.00	.00
7,071,147.68	TOTAL RATE REVENUE	16,313,276.75	YTD DVC REV**	332,825.01	NET-->		.00	.00	.00
170,650,482	YTD KWH								
**NOTE: YTD DVC REV INCLUDED IN YTD REV									
TOTAL REVENUE = \$ 7,071,147.68									
FUEL ADJUSTMENT REVENUE									



EXHIBIT 3
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OF 24

FEBRUARY 2006

LINE	DESCRIPTION	AMOUNT	UNIT	DATE	REMARKS
1	MAR 31, 2006 18:53				
2	JACKSON ENERGY COOPERATIVE				
3	S A L E S R E P O R T --- RATE				
4	REVENUE MO/YR: 03/2006 / FROM: 28-FEB-2006 18:53:02 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING				
5	KWH	6,536,238.04			
6	DENAND REV	214,289.52			
7	SVC CHG	431,472.05			
8	DWC REV	1,769.82			
9	DWC KWH	1,520.195			
10	DVC REV	663.77			
11	ADJ	0.00			
12	NET	253.58			
13	BILLED CONS	51225	INACTIVE CONS		
14	RATE/SVC MIN	1745	MULT METERS		
15	KVA MIN BILLS	1082	DND MIN BILLS		
16	TOTAL RATE REVENUE	7,147,296.50			
17	YTD KWH	279,290.821			
18	YTD REV	23,460,573.28			
19	YTD DVC REV**	979,497.24			
20	**NOTE: YTD DVC REV INCLUDED IN YTD REV				
21	PCA ADJ 1				
22	PCA ADJ 2				
23	PCA ADJ 3				
24	PCA ADJ 4				
25	PCA ADJ 5				
26	PCA ADJ 6				
27	PCA ADJ 7				
28	PCA ADJ 8				
29	PCA ADJ 9				
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98	PCA ADJ 78				
99	PCA ADJ 79				
100	PCA ADJ 80				

TOTAL REVENUE = \$ 7,147,296.50

FUEL ADJUSTMENT REVENUE

EXHIBIT 3
PAGE 17
OF 24

MARCH 2006

APR 2006 19:01	REVENUE MO/YR: 04/2006 / FROM: 31-MAR-2006 18:53:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING	BI MESALRPT	PAGE 228
JACKSON ENERGY COOPERATIVE		NOTE: PCA INCLUDED IN MMH REV TOTAL	
S A L E S R E P O R T		NOTE: MONTH END CLOSING	
RATE	MMH	KWH REV	DVC REV
TOTAL	71,958,713	5,984,537.54	158,115.20
ADJ	242,566-	1,093.56-	787.57-
NET	71,716,147	5,983,500.44	157,327.63
BILLED CONS	5152	ACTIVE CONS	15173
RATE/SVC MIN	1695	MULT METERS	21481
KVA MIN BILLS	62	FINALED CONS	911
TOTAL RATE REVENUE	552,413,959	YTD REV	30,234,147.28
YTD MMH	352,413,959	YTD DVC REV**	656,853.67
		DVC KWH	1,516,591
		PCA ADJ 1	974,004.12
		PCA ADJ 2	00
		PCA ADJ 3	00
		ECA ADJ 4	5,027.65-
		ECA ADJ 5	970,976.47
		ECA ADJ 6	00
		ECA ADJ 7	00
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		ECA ADJ 74	00
		ECA ADJ 75	00
		ECA ADJ 76	00

TOTAL REVENUE = \$ 6,773,574.03

FUEL ADJUSTMENT REVENUE



APRIL 2006

DATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	59,482,957	4,646,576.29	218,888.12	436,776.42	168,476.84	1,621,718	531,624.62	.00	.00
ADJ	520,971	41,403.84	37.90	85.60	1,591.59	0	4,653.95	.00	.00
NET	58,961,976	4,806,672.37	218,842.22	430,864.82	166,785.23	1,621,718	526,970.57	.00	.00
BILLED CONS	31826	ACTIVE CONS	15211	TOTAL CONS	66576		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1564	MULT METERS	25	DEVICES	21550		.00	.00	.00
KVA MIN BILLS	69	FINALED CONS	1144	DMD MIN BILLS	0		.00	.00	.00
TOTAL RATE REVENUE		5,423,204.66					.00	.00	.00
YTD KWH	413,176,773	YTD REV	35,567,361.94	YTD DVC REVR*	633,509.12				

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T
REVENUE MD/YR: 05/2006 / FROM: 28-APR-2006 19:01:45 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

BI MESALRPT PAGE 228
NOTE: PCA INCLUDED IN KWH REV TOTAL
PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
PCA ADJ 4 PCA ADJ 5 PCA ADJ 6

NOTE: YTD DVC REV INCLUDED IN YTD REV
NET

TOTAL REVENUE = \$5,423,204.66

FUEL ADJUSTMENT REVENUE

May 2006

JACKSON ENERGY COOPERATIVE										BI_MESALRPT		PAGE 227	
S A L E S R E P O R T - RATE										**NOTE: PCA INCLUDED IN MWH REV TOTAL			
REVENUE MO/YR: 06/2006 / FROM: 31-MAY-2006 16:26:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING													
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
TOTAL	50,951,263	1,829,755.74	212,145.14	432,503.51	1,581,831.57	1,525,576	231,485.54	.00	.00				
ADJ	2,269,204	187,583.25	.00	412.32	1,012.72	0	20,141.53	.00	.00				
NET	58,682,059	4,642,172.49	219,145.14	432,191.49	1,67,818.85	1,525,576	501,394.03	.00	.00				
BILLED CONS	51727	ACTIVE COMS	51310	INACTIVE COMS	15399	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	1551	MULT METERS	25	DEVICES	21540		.00	.00	.00				
KVA MIN BILLS	72	FINALED CONS	1072	DMD MIN BILLS	0		.00	.00	.00				
TOTAL RATE REVENUE	5,451,247.57						.00	.00	.00				
YTD KWH	473,504,508	YTD REV	41,118,599.91	YTD DVC REV**	1,001,427.97					**NOTE: YTD DVC REV INCLUDED IN YTD REV			
										FUEL ADJUSTMENT REVENUE			
										Total Revenue = \$ 5,461,347.97			



JUNE 2006

JACKSON ENERGY COOPERATIVE										BI-MESALRPT		PAGE 227	
SALES REPORT --- RATE										**NOTE: PCA INCLUDED IN KWH REV TOTAL			
REVENUE MO/YR: 07/2006 / FROM: 30-JUN-2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING													
DATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
TOTAL	70,412,150	5,712,574.72	220,479.84	431,082.93	168,101.22	1,619,804	784,377.92	.00	.00				
ADJ	156,241-	16,973.68-	.00	313.45-	773.72-	0	1,516.58-	.00	.00				
NET	70,275,709	5,695,601.04	220,479.84	430,769.48	167,327.50	1,619,804	782,761.37	.00	.00				
BILLED CONS	51270	ACTIVE CONS	51397	INACTIVE CONS	15373	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	1527	MULT METERS	25	DEVICES	21473		.00	.00	.00				
KVA MIN BILLS	73	FINALED CONS	697	DMD MIN BILLS	0		.00	.00	.00				
TOTAL RATE REVENUE	545,400.221	YTD REV	47,632,677.77	YTD DVC REV**	1,168,755.47					**NOTE: YTD DVC REV INCLUDED IN YTD REV			

TOTAL REVENUE = \$ 6,514,177.86

FUEL ADJUSTMENT REVENUE



EXHIBIT 3
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August 2006

SEP 29, 2006 17.47	JACKSON ENERGY COOPERATIVE										BI_MESALRPT	PAGE 227
REVENUE MD/YR: 09/2006 / FROM: 31-AUG-2006 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING	S A L E S R E P O R T --- RATE											**NOTE: PCA INCLUDED IN KWH REV TOTAL
	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
TOTAL	72,075.832	223,459.03	434,011.66	169,848.21	1,537.692	442,283.22	.00	.00				
ADJ	313,369-	652.90-	123.95-	1,224.76-	0	2,563.96-	.00	.00				
NET	71,762.467	222,806.13	433,887.71	168,623.45	1,637.692	439,719.26	.00	.00				
BILLED CONS	5,548,170.38	31,482	INACTIVE CONS	15,525	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	1,462	MULT METERS	27	DEVICES	21,693	.00	.00	.00				
KVA MIN BILLS	76	FINALD CONS	1037	DMD MIN BILLS	0	.00	.00	.00				
TOTAL RATE REVENUE	698,716,311	YTD REV	61,239,870.13	YTD DVC REV**	1,509,160.99	.00	.00	.00				
YTD KWH	698,716,311	YTD REV	61,239,870.13	YTD DVC REV**	1,509,160.99	.00	.00	.00				
<p style="text-align: center;">TOTAL REVENUE = \$6,373,487.67</p> <p style="text-align: center;">FUEL ADJUSTMENT REVENUE</p>												

SEPTEMBER 2006

DATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
OCT 31, 2006 18:07	58,700.282	4,277,267.84	218,370.65	433,952.49	149,523.30	1,438,079	149,527.12	.00	.00
TOTAL	165,317-	12,039,13-	.00	238,35-	579,93-	0	581.36	.00	.00
ADJ	58,534,965	4,265,228.73	218,370.65	433,759.14	149,345.37	1,438,079	148,989.76	.00	.00
NET	31880-ACTIVE COMS	51880-INACTIVE COMS	15567-TOTAL COMS	26 DEVICES	ADJ-->	NET-->	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED COMS	1470 MULT METERS	1247 DMD MIN BILLS	21733	0			.00	.00	.00
RATE/SVC MIN	66 FINALED COMS	YTD DVC REV**	1,674,506.36				.00	.00	.00
KVA MIN BILLS	5,086,498.89	YTD DVC REV**	1,674,506.36				.00	.00	.00
TOTAL RATE REVENUE	758,889,355	YTD DVC REV**	1,674,506.36				.00	.00	.00
YTD KWH									

TOTAL REVENUE = \$ 5,086,698.89

FUEL ADJUSTMENT REVENUE

BI_MESALRPT PAGE 227
**NOTE: PCA INCLUDED IN KWH REV TOTAL
SYSTEM: MONTH END CLOSING

OCTOBER 2006

EXHIBIT 3
PAGE 24
OF 24

NOV 30, 2006 18:31	JACKSON ENERGY COOPERATIVE				BI_MESALRPT	PAGE 226
REVENUE MD/YR: 11/2006 / FROM: 31-OCT-2006 18:07:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLGSING	S A L E S R E P O R T	R A T E	**NOTE: PCA INCLUDED IN KWH REV TOTAL			
	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
TOTAL	67,772,828	5,154,992.75	171,169.50	1,650,813	390,091.83	0.00
ADJ	124,917	9,373.55	1,506.72	0	776.23	0.00
NET	67,647,909	5,145,619.20	169,262.78	1,650,813	389,315.60	0.00
BILLED CONS	5219	ACTIVE CONS	19951	TOTAL CONS	PCA ADJ 3	PCA ADJ 4
RATE/SVC MIN	1464	MULT METERS	27	DEVICES	0.00	0.00
KVA MIN BILLS	65	FIMALED CONS	543	DMD MIN BILLS	0.00	0.00
TOTAL RATE REVENUE	5,957,863.12				0.00	0.00
YTD KWH	828,188,077	YTD REV	72,290,432.14	YTD DVC REV**	1,843,759.14	0.00
**NOTE: YTD DVC REV INCLUDED IN YTD REV						
<p style="text-align: center;">TOTAL REVENUE = \$ 5,967,863.12</p> <p style="text-align: center;">FUEL ADJUSTMENT REVENUE</p>						

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	4
	Page	1
SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH	of	1

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	0.00613
DIVIDED BY 100 - 5.72% (12-MONTH AVG. LINE LOSS AT 10/31/06)	<u>0.94280</u>
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	<u><u>0.00650</u></u>

JACKSON ENERGY COOPERATIVE CORPORATION
 SCHEDULE OF PRESENT AND PROPOSED RATES
 BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit 5
 Page 1
 of 2

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 01 - SPECIAL DUAL FUEL TARIFF			
CUSTOMER CHARGE	\$1.95		\$1.95
ENERGY CHARGE PER KWH FOR THE MONTHS OF OCTOBER THROUGH APRIL			
	\$0.06938	\$0.00650	\$0.07588
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$8.25		\$8.25
ALL KWH	\$0.06956	\$0.00650	\$0.07606
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.04174	\$0.00390	\$0.04564
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$10.00		\$10.00
ALL KWH	\$0.06915	\$0.00650	\$0.07565
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.04164	\$0.00390	\$0.04554
SCHEDULE 30 - LARGE POWER SERVICE LESS THAN 50 KW			
CUSTOMER CHARGE	\$21.75		\$21.75
DEMAND CHARGE PER KW	\$5.22		\$5.22
ALL KWH	\$0.06249	\$0.00650	\$0.06899
SCHEDULE 33 - WATER PUMPING SERVICE			
CUSTOMER CHARGE	\$15.25		\$15.25
ALL KWH	\$0.05704	\$0.00650	\$0.06354
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$17.90		\$17.90
DEMAND CHARGE PER KW	\$4.84		\$4.84
ALL KWH	\$0.05328	\$0.00650	\$0.05978
SCHEDULE 43 - LARGE POWER SERVICE MORE THAN 274 KW BUT LESS THAN 499 KW			
CUSTOMER CHARGE	\$31.82		\$31.82
DEMAND CHARGE PER KW	\$4.84		\$4.84
ALL KWH	\$0.04980	\$0.00650	\$0.05630

JACKSON ENERGY COOPERATIVE CORPORATION
 SCHEDULE OF PRESENT AND PROPOSED RATES
 BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit 5
 Page 2
 of 2

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW ALL KWH	\$5.39 \$0.03550	\$0.00650	\$5.39 \$0.04200
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$7.82		\$7.82
ALL KWH	\$0.03754	\$0.00650	\$0.04404
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,069.00		\$1,069.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$7.82		\$7.82
ALL KWH	\$0.03014	\$0.00650	\$0.03664
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$9.75		\$9.75
ALL KWH	\$0.07269	\$0.00650	\$0.07919
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$40.00		\$40.00
ALL KWH	\$0.05939	\$0.00650	\$0.06589
SCHEDULE 60 - CHURCHES			
CUSTOMER CHARGE	\$9.65		\$9.65
ALL KWH	\$0.07234	\$0.00650	\$0.07884
SCHEDULE 65 - STREET LIGHTING SERVICE			
SODIUM VAPOR LIGHT - 22,000 LUMENS AT 87 KWH	\$13.55	\$0.57	\$14.12
SODIUM VAPOR LIGHT - 5,800 LUMENS AT 30 KWH	\$9.14	\$0.20	\$9.34
SCHEDULE 0L - OUTDOOR LIGHTING SERVICE			
100 WATT SODIUM VAPOR SECURITY LIGHT AT 72 KWH	\$7.40	\$0.47	\$7.87
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$7.40	\$0.47	\$7.87
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$13.85	\$1.01	\$14.86
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$26.60	\$2.44	\$29.04
175 WATT MERCURY VAPOR ALCORN LIGHT AT 72 KWH	\$13.95	\$0.47	\$14.42
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$7.28	\$0.47	\$7.75
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$11.86	\$1.01	\$12.87
400 WATT MERCURY VAPOR INTERSTATE LIGHT AT 156 KWH	\$16.46	\$1.01	\$17.47
4,000 LUMEN SODIUM COLONIAL LIGHT AT 20 KWH	\$9.84	\$0.13	\$9.97
27,500 LUMEN SODIUM FLOOD LIGHT AT 88 KWH	\$11.85	\$0.57	\$12.42
50,000 LUMEN SODIUM FLOOD LIGHT AT 159 KWH	\$13.48	\$1.03	\$14.51
27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$10.49	\$0.57	\$11.06

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 6

Page 1

STATEMENT OF PROPOSED CHANGES IN RATES

of 19

Copies of the current tariffs showing by cross-outs and italicized inserts all proposed changes in rates are located on the following pages (2 through 19 of this schedule).

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 7
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

Customer Charge	\$1.95
Energy Charge per kWh	
For the months of October through April	XXXXXXXXXX \$0.07588 (I)

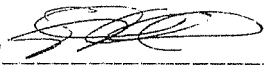
Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE
KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald K. Schafer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage \$8.25
All kWh ~~\$0.06956~~ per kWh ~~(I)~~ \$0.07606 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

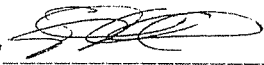
Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. 6/1/2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005 PURSUANT TO 807 KAR 5:011
Issued By: Donald R. Schaefer President & CEO . SECTION 9 (1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
6/1/2005	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By 	Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.04174~~ per kWh ~~(I)~~ \$0.04564 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE 6/1/2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005 PURSUANT TO 807 KAR 5:011
Issued By: Donald H. Schayler President & CEO. SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 9
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage \$10.00
All kWh per month ~~\$0.06915~~ per kWh ~~(I)~~ \$0.07565 (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

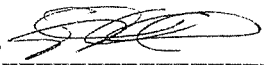
Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. 6/1/2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald R. Dehaugh President & CEO. SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PUBLIC SERVICE COMMISSION OF
KENTUCKY
SECTION 9 (1)
By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month ~~\$0.04164~~ per kWh ~~(I)~~ \$0.04554 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

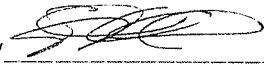
Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005

Issued By: Donald H. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 6/1/2005	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By 	Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 13
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$21.75
Demand Charge Per Month per kW	\$ 5.22
<u>Energy Charge Per kWh</u>	
All kWh Per Month	\$0.06249 per kWh (I) \$0.06899 (I)

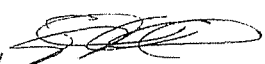
Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald K. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By	
	Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 15
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage \$15.25
All kWh Per Month ~~\$0.05704~~ per kWh ~~(I)~~ \$0.06354 (I)

Minimum Monthly Charge


The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 19
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$ 4.84
All kWh per month	\$0.05328 per kWh (I) \$0.05978 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE 6/1/2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald R. Schaefer President & CEO. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE – OVER 275 KW

(T)

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period.

(T)

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	\$0.04980 per kWh \$0.05630 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: November 21, 2005 Date Effective: December 25, 2005
Issued By: *Donald H. Schaefer* President & CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
12/25/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 23
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$960.00
Demand Charge Per Month	\$ 5.39 per kW
Energy Charge	\$0.03550 per kWh (X) \$0.04200 (I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005

Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By


Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 26
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.


Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 960.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$0.03754 (I) \$0.04404 (I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE
Date of Issue: May 25, 2005 Date Effective: June 1, 2005 6/1/2005
Issued By: Donald R. Schaefer President & CEO. PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OFFICE OF THE COMMISSIONER
By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 29
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW and greater.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

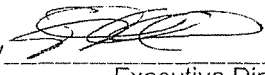
Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	XXXXXXXXXX \$0.03664 (I)

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PUBLIC SERVICE COMMISSION
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6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 35
Canceling P.S.C. No. 4
5th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.75
All kWh per Month ~~\$0.07269~~ per kWh ~~XXX~~ \$0.07919 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 36
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month -- Includes No kWh Usage	\$ 40.00
All kWh per Month	\$0.05939 per kWh <input checked="" type="checkbox"/> \$0.06589 (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

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SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 35A
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 60
CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month -- Includes No kWh Usage \$ 9.65
All kWh per month ~~\$0.07234~~ per kWh @ ~~(X)~~ \$0.07884 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

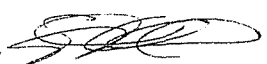
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 40
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	XX \$13.55 Per Month (X)	XX	\$14.12 (I)
	5,800 Lumens	30 kWh	XX \$ 9.14 Per Month (X)	XX	\$ 9.34 (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

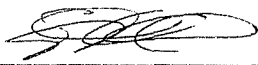
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6/1/2005
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SECTION 9 (1)

By


Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 96
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

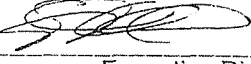
Energy Emergency Control Program

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Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$7.40 per lamp per month (I)	\$ 7.87 (I)
175 Watt Mercury Vapor	Security Light	\$7.40 per lamp per month (I)	\$ 7.87 (I)
400 Watt Mercury Vapor	Flood Light	\$13.85 per lamp per month (I)	\$14.86 (I)
1,000 Watt Mercury Vapor	Flood Light	\$26.60 per lamp per month (I)	\$29.04 (I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005, PURSUANT TO 807 KAR 5:011
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Issued By: Donald L. Dehaene President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
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Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 97
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL (Continued)
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	\$13.95 per lamp per month (X)	\$14.42 (I)
175 Watt Mercury Vapor	Colonial Light	\$7.28 per lamp per month (X)	\$ 7.75 (I)
400 Watt Mercury Vapor	Cobra Head Light	\$12.86 per lamp per month (X)	\$12.87 (I)
400 Watt Mercury Vapor	Interstate Light	\$16.46 per lamp per month (X)	\$17.47 (I)
4,000 Lumen Sodium	Colonial	\$9.84 per lamp per month (X)	\$ 9.97 (I)
27,500 Lumen Sodium	Floodlight	\$12.83 per lamp per month (X)	\$12.42 (I)
50,000 Lumen Sodium	Floodlight	\$13.48 per lamp per month (X)	\$14.51 (I)
27,500 Lumen Sodium	Cobra Head	\$10.49 per lamp per month (X)	\$11.06 (I)

Multiple Light Service (10 or more luminaries)

Energy charge is \$0.034159 per rated kw/hr per month. Monthly rated kw/hr is determined by:

(4,100 hours per year x manufacturer's suggested wattage/1,000)/12

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

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PUBLIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By *[Signature]*
Executive Director