



INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

June 26, 2007

RECEIVED

JUN 28 2007

PUBLIC SERVICE
COMMISSION

Ms. Beth O'Donnell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602

Dear Ms. O'Donnell:

Pursuant to 807 KAR 5:001, please find enclosed the original and (3) copies of the information requested June 13, 2007 in Case No. 2006-00518, Supplemental Data Request of Commission Staff to Inter-County Energy Cooperative Corporation. The tabbed responses are as follows:

Exhibit 4 - Calculation of Increase in Base Fuel Costs Per KWH Resulting
In East Kentucky Power's Proposed Increase in Base Fuel

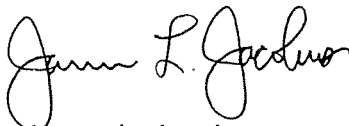
Exhibit 5 - Schedule of Existing and Proposed Rates

Exhibit 6 - Proposed Changes in Rates

Sheree Gilliam, Vice President-Customer Services, will be the witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,



James L. Jacobus
President/CEO

Enclosures


Case No. 2006-00518



RECEIVED

JUN 28 2007

PUBLIC SERVICE
COMMISSION

A Touchstone Energy Cooperative 

CASE NO. 2006-00518


**Responses To Supplemental Data Request
of Commission Staff To Inter-County Energy
Cooperative Corporation**

June 26, 2007



P. O. Box 87 • Danville, KY 40423-0087 • (859) 236-4561


INTER COUNTY
ENERGY COOPERATIVE

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Public Service Commission of Kentucky
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In East Kentucky Power's Proposed Increase in Base Fuel

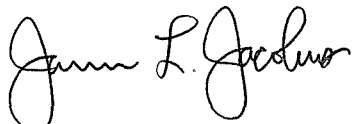
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Exhibit 6 - Proposed Changes in Rates

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Sincerely,



James L. Jacobus
President/CEO

Enclosures

Case No. 2006-00518

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase in Base Fuel Cost Per kWh
Resulting in East Kentucky Power Cooperative's
Proposed Increase in Base Fuel**

Proposed Increase Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.00613
Inter-County Energy Average Line Loss for 24 Months (November 2004 – October 2006)	5.11%
Sales As A Percentage of Purchases	94.899%
Recovery Rate $\$0.00613 \div .94899 =$	\$0.0064594
Proposed Increase Per kWh For Inter-County Energy	\$0.00646

This will apply to all classes of Inter-County Energy.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$8.14	\$8.14
All kWh Per Month	\$.07511 per kWh	\$.08157 per kWh

Schedule 1 - Farm & Home Marketing Rate (ETS)

All kWh	\$.04507 per kWh	\$.04894 per kWh
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Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$5.69	\$5.69
All kWh Per Month	\$.07072 per kWh	\$.07718 per kWh
Demand Charge in Excess of 10 kW Per Month		\$4.12 per kW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$11.38	\$11.38
All kWh	\$.05798 per kWh	\$.06444 per kWh
Demand Charge	\$4.12 per kW	\$4.12 per kW

Schedule 5 - All Electric School

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$.06033 per kWh	\$.06679 per kWh

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
107,800 Lumen Dir Fl	\$31.49	\$33.82
50,000 Lumen Dir Fl	\$17.14	\$18.17
27,500 Lumen Dir Fl	\$12.26	\$12.82
27,500 Lumen Cobra	\$11.41	\$11.97
9,500 Lumen Security	\$9.18	\$9.43
7,000 Lumen Lamp	\$9.15	\$9.65
4,000 Lumen Dec Col	\$11.62	\$11.75
9,550 Lumen Dec Col	\$14.96	\$15.21

Monthly Estimated kWh usage per month:

107,800 Lumen Directional Floodlight	360 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Directional Floodlight	87 kWh
27,500 Lumen Cobra Head	87 kWh
9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$548.56	\$548.56
Demand Charge	\$5.53 per kW of Contract Demand	\$5.53 per kW of Contract Demand
	\$8.02 per kW for Billing Demand	\$8.02 per kW for Billing Demand
	in Excess of Contract Demand	in Excess of Contract Demand
Energy Charge	\$.03678 per kWh	\$.04324 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of Contract demand	\$5.53 per kW of Contract demand
	\$8.02 per kW for Billing Demand	\$8.02 per kW for Billing Demand
	in Excess of Contract demand	in Excess of Contract demand
Energy Charge	\$.03109 per kWh	\$.03755 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of Contract Demand \$8.02 per kW for Billing Demand in Excess of Contract Demand	\$5.53 per kW of Contract Demand \$8.02 per kW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.03006 per kWh	\$.03652 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$548.56	\$548.56
Demand Charge	\$5.53 per kW of Billing Demand	\$5.53 per kW of Billing Demand
Energy Charge	\$.03655 per kWh	\$.04301 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of Billing Demand	\$5.53 per kW of Billing Demand
Energy Charge	\$.03143 per kWh	\$.03789 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of Billing Demand	\$5.53 per kW of Billing Demand
Energy Charge	\$.03040 per kWh	\$.03686 per kWh

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #26 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.14 per meter per month	(I)
All kWh Per Month	\$0.07511 0.08157	(I)

MINIMUM

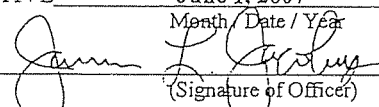
The minimum monthly charge under the above rate shall be \$8.14. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE April 23, 2007
Month / Date / Year

DATE EFFECTIVE June 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

Case No. 2006-00518

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #8 SHEET NO. 1A

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

OFF PEAK HOURS - PREVAILING TIME

May through September

10:00 PM to 10:00 AM

October through April

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh

0.04894
~~\$0.04507~~ (I)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 23, 2007
Month / Date / Year

DATE EFFECTIVE June 1, 2007
Month / Date / Year

ISSUED BY *James L. Jacobus*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

Case No. 2006-00518

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #26 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.12 per kW in excess of 10 kW per month	
Customer Charge	\$5.69 per meter per month	
All kWh Per Month	\$0.07072 per kWh	(I)
	0.07718	

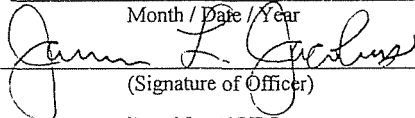
The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69.

DATE OF ISSUE April 23, 2007
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DATE EFFECTIVE June 1, 2007
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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00415 DATED June 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 6 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #23 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.12 per month per kW of billing demand (I)
Customer Charge	\$11.38 per meter per month (I)
All kWh per month	$\frac{0.06444}{0.05798}$ per kWh (I)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 8

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE 0.06679

All kilowatt hours per month \$0.066033 per kWh (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY Jimm L. Jacobs
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #26 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	33.82	\$31.49 per lamp per month	(I)
50,000 Lumen Directional Floodlight	18.17	\$17.14 per lamp per month	(I)
27,500 Lumen Directional Floodlight	12.82	\$12.26 per lamp per month	(I)
27,500 Lumen Cobra Head	11.97	\$11.41 per lamp per month	(I)
9,500 Lumen Security Light	9.43	\$ 9.18 per lamp per month	(I)
7,000 Lumen Security Light	9.45	\$ 9.15 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	11.75	\$11.62 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	15.21	\$14.96 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

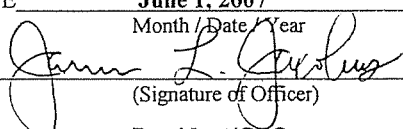
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	-	360 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light	-	87 kWh per month
9,500 Lumen Light	-	39.3 kWh per month
7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
9,550 Lumen Light	-	38.3 kWh per month

DATE OF ISSUE April 23, 2007
Month / Date / Year

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

Case No. 2006-00518

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATES

Customer Charge	\$548.56	
Demand Charge	\$5.53 per kW of Contract Demand	
Excess Demand Charge	\$8.02 per kW of Excess of Contract Demand	
Energy Charge	0.04324 \$0.03678 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

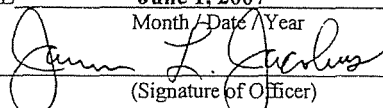
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 23, 2007
Month / Date / Year

DATE EFFECTIVE June 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

Case No. 2006-00518

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 32

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	0.03755 \$0.03755 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April
May through September

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007
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ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
 Community, Town or City

P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 34

INTER-COUNTY ENERGY
 (Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	^{0.03652} \$0.03006 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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 Month / Date / Year

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ISSUED BY *James L. Jacobs*
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TITLE President/CEO

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IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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 SECTION 9 (1)

By *[Signature]*
 Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 36

CANCELLING P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 36

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$548.56	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$ 0.03655 ^{0.04301} per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April
May through September

HOURS APPLICABLE FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00PM

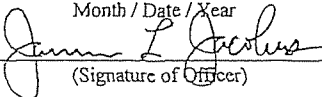
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

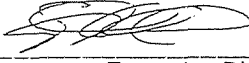
ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 38 _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$ 0.3143 per kWh @ 0.3789	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007
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ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 40 _____

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 40 _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$.03040 per kWh 0.03486	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director