

INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

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JAN 16 2007

**PUBLIC SERVICE
COMMISSION**

January 16, 2007

Ms. Beth O'Donnell, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
PO Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Please find enclosed the original and five (5) copies of the information requested in Case No. 2006-00518, Fuel Adjustment Clause for Inter-County Energy Cooperative Corporation. Sheree Gilliam, Vice President-Customer Services, will be our witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,



James L. Jacobus
President/CEO

JLJ/crl

Enclosures

INTER-COUNTY ENERGY COOPERATIVE

Case No. 2006-00518

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Witness	For Each Area of Information Requested



INTER  COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

December 28, 2006

Ms. Beth O'Donnell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602

Dear Ms. O'Donnell:

Enclosed are the original and (5) copies of the Chief Executive Officer's Affidavit Case No. 2006-00518 for Inter-County Energy Cooperative Corporation.

Should you need additional information on this filing, please do not hesitate to contact this office.

Sincerely,



James L. Jacobus
President/CEO

Enclosure(s)

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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COMMISSION

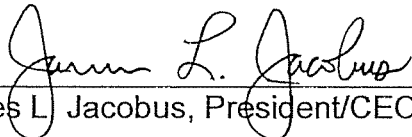
In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF INTER-COUNTY) CASE NO. 2006-00518
ENERGY COOPERATIVE CORPORATION FROM)
NOVEMBER 1, 2004 THROUGH OCTOBER 31, 2006)

AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, 1009 Hustonville Road, P.O. Box 87, Danville, Kentucky 40423-0087, states that for the period between November 1, 2004 through October 31, 2006, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 28th day of December 2006.



James L. Jacobus, President/CEO

Subscribed and sworn before me this 28th day of December 2006.



Notary Public State at Large

My Commission Expires July 15, 2009

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	December-04			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	432,916,349	412,600,459	303,244	20,012,646
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,044,081	29,409,426	27,797	3,606,858
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,546,957	30,592,315	25,854	2,928,788
MOST RECENT TWELVE MONTH TOTAL	433,419,225	413,783,348	301,301	19,334,576
D/A=% LOSS:	4.46%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	January-05			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,419,225	413,783,348	301,301	19,334,576
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,084,421	45,087,327	32,974	2,964,120
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
MOST RECENT TWELVE MONTH TOTAL	435,479,895	411,476,785	302,537	23,700,573
D/A=% LOSS:	5.44%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	435,479,895	411,476,785	302,537	23,700,573
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,746,411	48,136,248	21,005	4,589,158
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	48,839,059	42,708,554	27,588	6,102,917
MOST RECENT TWELVE MONTH TOTAL	431,572,543	406,049,091	309,120	25,214,332
D/A=% LOSS:	5.84%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	431,572,543	406,049,091	309,120	25,214,332
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,496,537	45,420,548	35,403	(959,414)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,692,292	44,450,014	34,126	(3,791,848)
MOST RECENT TWELVE MONTH TOTAL	427,768,298	405,078,557	307,843	22,381,898
D/A=% LOSS:	5.23%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	427,768,298	405,078,557	307,843	22,381,898
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,006,105	34,559,791	24,895	1,421,419
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,129,857	41,549,816	24,965	1,555,076
MOST RECENT TWELVE MONTH TOTAL	434,892,050	412,068,582	307,913	22,515,555
D/A=% LOSS:	5.18%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	434,892,050	412,068,582	307,913	22,515,555
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,054,863	31,546,370	20,429	(2,511,936)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,519,744	31,560,309	18,946	(2,059,511)
MOST RECENT TWELVE MONTH TOTAL	435,356,931	412,082,521	306,430	22,967,980
D/A=% LOSS:	5.28%			

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	435,356,931	412,082,521	306,430	22,967,980
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,792,207	27,632,515	20,558	3,139,134
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,015,336	31,560,309	20,467	(2,565,440)
MOST RECENT TWELVE MONTH TOTAL	433,580,060	416,010,315	306,339	17,263,406
D/A=% LOSS:	3.98%			

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,580,060	416,010,315	306,339	17,263,406
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,009,993	31,038,453	27,969	1,943,571
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,495,933	32,320,766	27,659	3,147,508
MOST RECENT TWELVE MONTH TOTAL	436,066,000	417,292,628	306,029	18,467,343
D/A=% LOSS:	4.23%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	436,066,000	417,292,628	306,029	18,467,343
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,113,932	34,629,192	26,036	1,458,704
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,266,939	34,735,759	58,977	5,472,203
MOST RECENT TWELVE MONTH TOTAL	440,219,007	417,399,195	338,970	22,480,842
D/A=% LOSS:	5.11%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,452,449	421,077,667	379,608	34,307,213
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,095,821	25,450,497	20,180	1,625,144
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,438,481	39,089,030	54,107	2,295,344
MOST RECENT TWELVE MONTH TOTAL	473,795,109	434,716,200	413,535	34,977,413
D/A=% LOSS:	7.38%			

1

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	473,795,109	434,716,200	413,535	34,977,413
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,546,957	30,592,315	25,854	2,928,788
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,156,238	34,694,803	42,089	(1,580,654)
MOST RECENT TWELVE MONTH TOTAL	473,404,390	438,818,688	429,770	30,467,971
D/A=% LOSS	6.44%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	473,404,390	438,818,688	429,770	30,467,971
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,421,696	28,413,238	47,929	2,960,529
MOST RECENT TWELVE MONTH TOTAL	454,680,995	424,451,162	443,489	26,098,383
D/A=% LOSS:	5.74%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	December-05			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	456,667,623	434,455,677	416,917	21,795,029
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,546,957	30,592,315	25,854	2,928,788
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,682,028	32,753,006	63,920	3,865,102
MOST RECENT TWELVE MONTH TOTAL	459,802,694	436,616,368	454,983	22,731,343
D/A=% LOSS:	4.94%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	January-06			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,802,694	436,616,368	454,983	22,731,343
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	54,870,009	48,807,132	56,333	6,006,544
MOST RECENT TWELVE MONTH TOTAL	464,527,612	442,642,736	477,106	21,407,770
D/A=% LOSS:	4.61%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	464,527,612	442,642,736	477,106	21,407,770
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,839,059	42,708,554	27,588	6,102,917
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,826,415	42,583,529	58,870	2,184,016
MOST RECENT TWELVE MONTH TOTAL	460,514,968	442,517,711	508,388	17,488,869
D/A=% LOSS:	3.80%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	460,514,968	442,517,711	508,388	17,488,869
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,692,292	44,450,014	34,126	(3,791,848)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,571,290	44,895,428	55,399	620,463
MOST RECENT TWELVE MONTH TOTAL	465,393,966	442,963,125	529,661	21,901,180
D/A=% LOSS:	4.71%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,393,966	442,963,125	529,661	21,901,180
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,129,857	41,549,816	24,965	1,555,076
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,158,813	38,873,977	44,130	1,240,706
MOST RECENT TWELVE MONTH TOTAL	462,422,922	440,287,286	548,826	21,586,810
D/A=% LOSS:	4.67%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,422,922	440,287,286	548,826	21,586,810
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,519,744	31,560,309	18,946	(2,059,511)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,081,869	32,360,042	41,816	(3,319,989)
MOST RECENT TWELVE MONTH TOTAL	461,985,047	441,087,019	571,696	20,326,332
D/A=% LOSS:	4.40%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	461,985,047	441,087,019	571,696	20,326,332
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,015,336	31,560,309	20,467	(2,565,440)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,702,105	27,354,027	53,593	3,294,485
MOST RECENT TWELVE MONTH TOTAL	463,671,816	436,880,737	604,822	26,186,257
D/A=% LOSS:	5.65%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,671,816	436,880,737	604,822	26,186,257
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,495,933	32,320,766	27,659	3,147,508
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,326,483	32,102,383	45,428	2,178,672
MOST RECENT TWELVE MONTH TOTAL	462,502,366	436,662,354	622,591	25,217,421
D/A=% LOSS:	5.45%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,502,366	436,662,354	622,591	25,217,421
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,266,939	34,735,759	58,977	5,472,203
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,578,692	37,014,554	48,586	4,515,552
MOST RECENT TWELVE MONTH TOTAL	463,814,119	438,941,149	612,200	24,260,770
D/A= % LOSS:	5.23%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September 2006

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,814,119	438,941,149	612,200	24,260,770
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,438,481	39,089,030	54,107	2,295,344
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,799,171	40,938,921	64,302	795,948
MOST RECENT TWELVE MONTH TOTAL	464,174,809	440,791,040	622,395	22,761,374
D/A= % LOSS:	4.90%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	464,174,809	440,791,040	622,395	22,761,374
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,156,238	34,694,803	42,089	(1,580,654)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,719,396	31,212,350	45,952	(2,538,906)
MOST RECENT TWELVE MONTH TOTAL	459,737,967	437,308,587	626,258	21,803,122
D/A=% LOSS:	4.74%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,737,967	437,308,587	626,258	21,803,122
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,421,696	28,413,238	47,929	2,960,529
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,240,153	28,984,597	47,005	5,208,551
MOST RECENT TWELVE MONTH TOTAL	462,556,424	437,879,946	625,334	24,051,144
D/A=% LOSS:	5.20%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Steps Taken to Reduce Line Loss

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.



INTER-COUNTY ENERGY COOPERATIVE CORPORATION
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Nov-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-04</u>
1 TOTAL PURCHASES		33,546,957	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		30,592,315	A. BILLED BY SUPPLIER		\$349,009.00
3 COMPANY USE		25,854	B. (OVER) UNDER RECOVERY (L12)		(\$27,854.22)
4 TOTAL SALES (L2+L3)		30,618,169	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		2,928,788	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$321,154.78
			14 NUMBER OF KWH PURCHASED		50,145,091
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00696
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Nov-04</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00578	16 LAST 12 MONTHS ACTUAL (%)		4.46%
7 GROSS KWH BILLED AT THE RATE ON L6		30,719,197	17 LAST MONTH USED TO COMPUTE L16		Nov-04
8 ADJUSTMENTS TO BILLING (KWH)		(101,028)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		8.73%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		30,618,169			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$149,118.80	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$176,973.02	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.54%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$27,854.22)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00640
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00670
			22 FAC CENTS PER KWH (L21*100)		0.67000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00670

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

1/25/05

ISSUED ON 1/15/05

ISSUED BY Shirley H. Dillia

TITLE: VICE PRESIDENT CUSTOMER SERVICES
 ADDRESS: P.O. BOX 87, DANVILLE, KY. 40423-0087
 TELEPHONE: (859) 236-4561

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	<u>December-04</u>			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	432,916,349	412,600,459	303,244	20,012,646
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,044,081	29,409,426	27,797	3,606,858
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,546,957	30,592,315	25,854	2,928,788
MOST RECENT TWELVE MONTH TOTAL	433,419,225	413,783,348	301,301	19,334,576
D/A=% LOSS:		4.46%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Dec-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-05</u>
1 TOTAL PURCHASES		50,145,091	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		42,780,764	A. BILLED BY SUPPLIER		\$549,439.00
3 COMPANY USE		34,210	B. (OVER) UNDER RECOVERY (L12)		(\$58,828.34)
4 TOTAL SALES (L2+L3)		42,814,974	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		7,330,117	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$490,610.66
			14 NUMBER OF KWH PURCHASED		48,839,059
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.01125
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.44%
			17 LAST MONTH USED TO COMPUTE L16		Dec-04
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		14.62%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.56%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.01005
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.01063
			22 FAC CENTS PER KWH (L21*100)		1.06300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.01063

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

2/25/05

ISSUED ON February 15, 2005

ISSUED BY Shirley A. Gilliam

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,419,225	413,783,348	301,301	19,334,576
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,084,421	45,087,327	32,974	2,964,120
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
MOST RECENT TWELVE MONTH TOTAL	435,479,895	411,476,785	302,537	23,700,573
D/A=% LOSS:		5.44%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Jan-05	PURCHASED POWER	MONTH OF:	Feb-05
1 TOTAL PURCHASES		48,839,059	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		42,708,554	A. BILLED BY SUPPLIER		\$515,758.00
3 COMPANY USE		27,588	B. (OVER) UNDER RECOVERY (L12)		\$34,822.63
4 TOTAL SALES (L2+L3)		42,736,142	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		6,102,917	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$550,580.63
			14 NUMBER OF KWH PURCHASED		40,692,292
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.01267
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.84%
			17 LAST MONTH USED TO COMPUTE L16		Jan-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		12.50%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.16%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.01353
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.01437
			22 FAC CENTS PER KWH (L21*100)		1.43700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.01437

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

ISSUED ON 3/15/05

ISSUED BY Shere Gilman
TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-05

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	435,479,895	411,476,785	302,537	23,700,573
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,746,411	48,136,248	21,005	4,589,158
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	48,839,059	42,708,554	27,588	6,102,917
MOST RECENT TWELVE MONTH TOTAL	431,572,543	406,049,091	309,120	25,214,332
D/A=% LOSS:	5.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Feb-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-05</u>
1 TOTAL PURCHASES		40,692,292	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		44,450,014	A. BILLED BY SUPPLIER		\$335,964.00
3 COMPANY USE		34,126	B. (OVER) UNDER RECOVERY (L12)		\$17,744.25
4 TOTAL SALES (L2+L3)		44,484,140	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(3,791,848)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$353,708.25
			14 NUMBER OF KWH PURCHASED		43,129,857
			15 SUPPLIER`S FAC: \$/KWH (L13A/L14)		\$0.00779
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.23%
			17 LAST MONTH USED TO COMPUTE L16		Feb-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-9.32%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.77%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00820
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00865
			22 FAC CENTS PER KWH (L21*100)		0.86500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00865

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

4/25/05

ISSUED ON

4/15/05

ISSUED BY

Sheree A. Billman

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	431,572,543	406,049,091	309,120	25,214,332
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,496,537	45,420,548	35,403	(959,414)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,692,292	44,450,014	34,126	(3,791,848)
MOST RECENT TWELVE MONTH TOTAL	427,768,298	405,078,557	307,843	22,381,898

D/A=% LOSS:

5.23%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Mar-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-05</u>
1 TOTAL PURCHASES		43,129,857	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		41,549,816	A. BILLED BY SUPPLIER		\$225,192.00
3 COMPANY USE		24,965	B. (OVER) UNDER RECOVERY (L12)		(\$46,848.97)
4 TOTAL SALES (L2+L3)		41,574,781	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		1,555,076	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$178,343.03
			14 NUMBER OF KWH PURCHASED		29,519,744
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00763
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.18%
			17 LAST MONTH USED TO COMPUTE L16		Mar-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		3.61%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.82%
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00604
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00637
			22 FAC CENTS PER KWH (L21*100)		0.63700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00637

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

5/25/05

ISSUED ON *5/15/05*

ISSUED BY *Sheree Gilliam*

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	427,768,298	405,078,557	307,843	22,381,898
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,006,105	34,559,791	24,895	1,421,419
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,129,857	41,549,816	24,965	1,555,076
MOST RECENT TWELVE MONTH TOTAL	434,892,050	412,068,582	307,913	22,515,555
D/A=% LOSS:		5.18%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Apr-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-05</u>
1 TOTAL PURCHASES		29,519,744	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		31,560,309	A. BILLED BY SUPPLIER		\$216,455.00
3 COMPANY USE		18,946	B. (OVER) UNDER RECOVERY (L12)		\$80,547.69
4 TOTAL SALES (L2+L3)		31,579,255	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(2,059,511)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$297,002.69
			14 NUMBER OF KWH PURCHASED		29,015,336
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00746
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.28%
			17 LAST MONTH USED TO COMPUTE L16		Apr-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-6.98%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.72%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.01024
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.01081
			22 FAC CENTS PER KWH (L21*100)		1.08100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.01081
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 6/25/05
 ISSUED ON 6/15/05
 ISSUED BY Shura H. Sullivan
 TITLE...VICE PRESIDENT CUSTOMER SERVICES
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
 TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	May-05			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	434,892,050	412,068,582	307,913	22,515,555
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,054,863	31,546,370	20,429	(2,511,936)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,519,744	31,560,309	18,946	(2,059,511)
MOST RECENT TWELVE MONTH TOTAL	435,356,931	412,082,521	306,430	22,967,980
D/A=% LOSS:		5.28%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>May-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-05</u>
1 TOTAL PURCHASES		29,015,336	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		31,560,309	A. BILLED BY SUPPLIER		\$58,568.00
3 COMPANY USE		20,467	B. (OVER) UNDER RECOVERY (L12)		(\$22,826.51)
4 TOTAL SALES (L2+L3)		31,580,776	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(2,565,440)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$35,741.49
			14 NUMBER OF KWH PURCHASED		35,495,933
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00165
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		3.98%
			17 LAST MONTH USED TO COMPUTE L16	May-05	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-8.84%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		96.02%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00101
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00105
			22 FAC CENTS PER KWH (L21*100)		0.10500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00105

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

7/25/05

ISSUED ON

7/15/05

ISSUED BY

Sherie Gilliam

TIT TITLE..VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE ..(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	435,356,931	412,082,521	306,430	22,967,980
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,792,207	27,632,515	20,558	3,139,134
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,015,336	31,560,309	20,467	(2,565,440)
MOST RECENT TWELVE MONTH TOTAL	433,580,060	416,010,315	306,339	17,263,406
D/A=% LOSS:		3.98%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Jun-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jul-05</u>
1 TOTAL PURCHASES		35,495,933	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		32,320,766	A. BILLED BY SUPPLIER		\$197,710.00
3 COMPANY USE		27,659	B. (OVER) UNDER RECOVERY (L12)		(\$52,683.78)
4 TOTAL SALES (L2+L3)		32,348,425	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		3,147,508	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$145,026.22
			14 NUMBER OF KWH PURCHASED		40,266,939
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00491
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Jun-05</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.01081	16 LAST 12 MONTHS ACTUAL (%)		4.23%
7 GROSS KWH BILLED AT THE RATE ON L6		32,352,990	17 LAST MONTH USED TO COMPUTE L16		Jun-05
8 ADJUSTMENTS TO BILLING (KWH)		(4,565)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		8.87%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		32,348,425			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$297,002.69	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$349,686.47	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.77%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$52,683.78)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00360
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00376
			22 FAC CENTS PER KWH (L21*100)		0.37600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00376

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

August 25, 2005

ISSUED ON

8/15/05

ISSUED BY

Shirley H. Selka

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,580,060	416,010,315	306,339	17,263,406
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,009,993	31,038,453	27,969	1,943,571
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,495,933	32,320,766	27,659	3,147,508
MOST RECENT TWELVE MONTH TOTAL	436,066,000	417,292,628	306,029	18,467,343

D/A=% LOSS:

4.23%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Jul-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-05</u>
1 TOTAL PURCHASES		40,266,939	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		34,735,759	A. BILLED BY SUPPLIER		\$225,425.00
3 COMPANY USE		58,977	B. (OVER) UNDER RECOVERY (L12)		(\$792.98)
4 TOTAL SALES (L2+L3)		34,794,736	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		5,472,203	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$224,632.02
			14 NUMBER OF KWH PURCHASED		41,438,481
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00544
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Jul-05</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00105	16 LAST 12 MONTHS ACTUAL (%)		5.11%
7 GROSS KWH BILLED AT THE RATE ON L6		34,899,764	17 LAST MONTH USED TO COMPUTE L16		Jul-05
8 ADJUSTMENTS TO BILLING (KWH)		(105,028)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		13.59%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		34,794,736			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$35,741.49	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$36,534.47	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.89%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$792.98)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00542
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00571
			22 FAC CENTS PER KWH (L21*100)		0.57100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00571

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

9/25/05

ISSUED ON

9/14/05

ISSUED BY

Shereen H. Gilliam

TIT TITLE.. VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	436,066,000	417,292,628	306,029	18,467,343
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	<u>36,113,932</u>	34,629,192	26,036	1,458,704
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,266,939	34,735,759	58,977	5,472,203
MOST RECENT TWELVE MONTH TOTAL	440,219,007	417,399,195	338,970	22,480,842
D/A=% LOSS:		5.11%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Aug-05	PURCHASED POWER	MONTH OF:	Sep-05
1 TOTAL PURCHASES		41,438,481	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		39,089,030	A. BILLED BY SUPPLIER		\$367,702.00
3 COMPANY USE		54,107	B. (OVER) UNDER RECOVERY (L12)		(\$715.85)
4 TOTAL SALES (L2+L3)		39,143,137	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		2,295,344	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$366,986.15
			14 NUMBER OF KWH PURCHASED		33,156,238
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.01109
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		7.38%
			17 LAST MONTH USED TO COMPUTE L16		Aug-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.54%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		92.62%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.01107
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.01195
			22 FAC CENTS PER KWH (L21*100)		1.19500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.01195

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

10/25/05

ISSUED ON 10/14/05

ISSUED BY Shirley Gillman

TIT TITLE VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-05

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,452,449	421,077,667	379,608	34,307,213
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,095,821	25,450,497	20,180	1,625,144
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,438,481	39,089,030	54,107	2,295,344
MOST RECENT TWELVE MONTH TOTAL	473,795,109	434,716,200	413,535	34,977,413
D/A=% LOSS:		7.38%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH)</u>	<u>MONTH OF:</u>	<u>Sep-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-05</u>
1 TOTAL PURCHASES		33 156 238	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		34 694 803	A BILLED BY SUPPLIER		\$367 702 00
3 COMPANY USE		42 089	B (OVER) UNDER RECOVERY (L12)		\$43 890 63
4 TOTAL SALES (L2-L3)		34 736 892	C UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(1 580 654)	D RECOVERABLE FUEL COST (L13 A-B-C)		\$411 592 63
			14 NUMBER OF KWH PURCHASED		33 156 238
			15 SUPPLIER S FAC \$/KWH (L13A/L14)		\$0 01109
			<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Sep-05</u>	16 LAST 12 MONTHS ACTUAL (%)		6 44%
6 LAST FAC RATE BILLED TO CONSUMERS		\$0 00571	17 LAST MONTH USED TO COMPUTE L16		Sep-05
7 GROSS KWH BILLED AT THE RATE ON L6		34 746 094	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-4 77%
8 ADJUSTMENTS TO BILLING (KWH)		(9 202)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		34 736 892	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$242 238 28	19 SALES AS A PERCENT OF PURCHASES		93 56%
11 FAC REVENUE (REFUND) RESULTING FROM L6		\$198 347 65	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0 01241
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		\$43 890 63	21 FAC DOLLARS PER KWH (L20/L19)		\$0 01326
			22 FAC CENTS PER KWH (L21*100)		1 32600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$001326

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

ISSUED ON 11/14/05

ISSUED BY

Shere Sullivan

TIT TITLE VICE PRESIDENT CUSTOMER SERVICES
ADDRESS P O BOX 87 DANVILLE KY 40423-0087
TELEPHONE (859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	October-05			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	473 795 109	434 716 200	413 535	34 977 413
LESS PRIOR YEAR-CURRENT MONTH TOTAL	33 546 957	30 592 315	25 854	2 928 788
PLUS CURRENT YEAR-CURRENT MONTH TOTAL	33 156 238	34 694 803	42 089	(1 580 654)
MOST RECENT TWELVE MONTH TOTAL	473 404 390	438 818 688	429 770	30 467 971
D/A=% LOSS	6 44%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Oct-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-05</u>
1 TOTAL PURCHASES		31,421,696	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		28,413,238	A. BILLED BY SUPPLIER		\$296,726.00
3 COMPANY USE		47,929	B. (OVER) UNDER RECOVERY (L12)		\$26,875.20
4 TOTAL SALES (L2+L3)		28,461,167	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		2,960,529	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$323,601.20
			14 NUMBER OF KWH PURCHASED		36,682,028
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00809
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.74%
			17 LAST MONTH USED TO COMPUTE L16		Oct-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		9.42%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.26%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00882
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00936
			22 FAC CENTS PER KWH (L21*100)		0.93600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00936

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

12/25/05

ISSUED ON 12/14/05

ISSUED BY

Shura H. Quinn

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	November-05			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	473,404,390	438,818,688	429,770	30,467,971
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,421,696	28,413,238	47,929	2,960,529
MOST RECENT TWELVE MONTH TOTAL	454,680,995	424,451,162	443,489	26,098,383
D/A=% LOSS:		5.74%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Nov-05</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-05</u>
1 TOTAL PURCHASES		36,682,028	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		32,753,006	A. BILLED BY SUPPLIER		\$368,073.00
3 COMPANY USE		63,920	B. (OVER) UNDER RECOVERY (L12)		(\$28,753.77)
4 TOTAL SALES (L2+L3)		32,816,926	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		3,865,102	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$339,319.23
			14 NUMBER OF KWH PURCHASED		54,870,009
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00671
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		4.94%
			17 LAST MONTH USED TO COMPUTE L16		Nov-05
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		10.54%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		95.06%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00618
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00650
			22 FAC CENTS PER KWH (L21*100)		0.65000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00650
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 1/25/06
 ISSUED ON 1/15/06
 ISSUED BY Shiraz H. Gulami
 TITLE...VICE PRESIDENT CUSTOMER SERVICES
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
 TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	December-05			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	456,667,623	434,455,677	416,917	21,795,029
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,546,957	30,592,315	25,854	2,928,788
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,682,028	32,753,006	63,920	3,865,102
MOST RECENT TWELVE MONTH TOTAL	459,802,694	436,616,368	454,983	22,731,343
D/A=% LOSS:		4.94%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u> MONTH OF:	<u>Dec-05</u>	<u>PURCHASED POWER</u> MONTH OF:	<u>Jan-06</u>
1 TOTAL PURCHASES	54,870,009	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	48,807,132	A. BILLED BY SUPPLIER	\$585,555.00
3 COMPANY USE	56,333	B. (OVER) UNDER RECOVERY (L12)	(\$133,177.14)
4 TOTAL SALES (L2+L3)	48,863,465	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	6,006,544	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$452,377.86
		14 NUMBER OF KWH PURCHASED	44,826,415
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.01306
<u>(OVER) UNDER RECOVERY:</u> MONTH OF:	<u>Dec-05</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00954	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	49,001,076	16 LAST 12 MONTHS ACTUAL (%)	4.61%
8 ADJUSTMENTS TO BILLING (KWH)	(137,611)	17 LAST MONTH USED TO COMPUTE L16	Dec-05
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	48,863,465	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	10.95%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$332,980.32		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$466,157.46	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$133,177.14)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.39%
* ADD \$41,690 to correct 1/2 of over rec from 11/25/05	174,867.14	20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.01009
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.01058
		22 FAC CENTS PER KWH (L21*100)	1.05800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.01058

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

2/25/06

ISSUED ON 2/15/06

ISSUED BY Sheree H. Sullivan
TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	January-06			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,802,694	436,616,368	454,983	22,731,343
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	50,145,091	42,780,764	34,210	7,330,117
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	54,870,009	48,807,132	56,333	6,006,544
MOST RECENT TWELVE MONTH TOTAL	464,527,612	442,642,736	477,106	21,407,770
D/A=% LOSS:	4.61%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Jan 2006	PURCHASED POWER	MONTH OF:	Feb-00
1 TOTAL PURCHASES		44,826,415	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		42,583,529	A. BILLED BY SUPPLIER		\$343,670.00
3 COMPANY USE		58,870	B. (OVER) UNDER RECOVERY (L12)		\$62,143.64
4 TOTAL SALES (L2+L3)		42,642,399	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		2,184,016	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$405,813.64
			14 NUMBER OF KWH PURCHASED		45,571,290
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00754
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		3.80%
			17 LAST MONTH USED TO COMPUTE L16	Jan 2006	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.87%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		96.20%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00891
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00926
			22 FAC CENTS PER KWH (L21*100)		0.92600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00926

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

3/25/06

ISSUED ON 3/15/06

ISSUED BY Shirley D. Bellini

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-06

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	464,527,612	442,642,736	477,106	21,407,770
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,839,059	42,708,554	27,588	6,102,917
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,826,415	42,583,529	58,870	2,184,016
MOST RECENT TWELVE MONTH TOTAL	460,514,968	442,517,711	508,388	17,488,869
D/A=% LOSS:	3.80%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Feb 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		45,571,290	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		44,895,428	A. BILLED BY SUPPLIER		\$275,638.00
3 COMPANY USE		55,399	B. (OVER) UNDER RECOVERY (L12)		(\$23,201.89)
4 TOTAL SALES (L2+L3)		44,950,827	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		620,463	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$252,436.11
			14 NUMBER OF KWH PURCHASED		40,158,813
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00686
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Feb 2006</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.01058	16 LAST 12 MONTHS ACTUAL (%)		4.71%
7 GROSS KWH BILLED AT THE RATE ON L6		45,123,549	17 LAST MONTH USED TO COMPUTE L16	Feb 2006	
8 ADJUSTMENTS TO BILLING (KWH)		(172,722)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		1.36%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		44,950,827			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$452,377.86	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$475,579.75	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.29%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$23,201.89)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00629
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00660
			22 FAC CENTS PER KWH (L21*100)		0.66000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00660

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

4/25/04

ISSUED ON

4/14/04

ISSUED BY

Shree Gillen

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	460,514,968	442,517,711	508,388	17,488,869
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,692,292	44,450,014	34,126	(3,791,848)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,571,290	44,895,428	55,399	620,463
MOST RECENT TWELVE MONTH TOTAL	465,393,966	442,963,125	529,661	21,901,180
D/A=% LOSS:	4.71%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Mar 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		40,158,813	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		38,873,977	A. BILLED BY SUPPLIER		\$177,436.00
3 COMPANY USE		44,130	B. (OVER) UNDER RECOVERY (L12)		\$45,431.97
4 TOTAL SALES (L2+L3)		38,918,107	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		1,240,706	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$222,867.97
			14 NUMBER OF KWH PURCHASED		29,081,869
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00610
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Mar 2006</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00926	16 LAST 12 MONTHS ACTUAL (%)		4.67%
7 GROSS KWH BILLED AT THE RATE ON L6		39,064,896	17 LAST MONTH USED TO COMPUTE L16	Mar 2006	
8 ADJUSTMENTS TO BILLING (KWH)		(146,789)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		3.09%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		38,918,107			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$405,813.64	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$360,381.67	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.33%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		\$45,431.97	20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00766
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00804
			22 FAC CENTS PER KWH (L21*100)		0.80400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

\$0.00804

5/25/06

ISSUED ON 5/15/06

ISSUED BY

Shirley Sullivan

TITLE: VICE PRESIDENT CUSTOMER SERVICES
ADDRESS: P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE: (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	465,393,966	442,963,125	529,661	21,901,180
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,129,857	41,549,816	24,965	1,555,076
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,158,813	38,873,977	44,130	1,240,706
MOST RECENT TWELVE MONTH TOTAL	462,422,922	440,287,286	548,826	21,586,810
D/A= % LOSS:		4.67%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>April 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		29,081,869	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		32,360,042	A. BILLED BY SUPPLIER		\$217,839.00
3 COMPANY USE		41,816	B. (OVER) UNDER RECOVERY (L12)		\$38,583.85
4 TOTAL SALES (L2+L3)		32,401,858	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(3,319,989)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$256,422.85
			14 NUMBER OF KWH PURCHASED		30,702,105
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00710
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		4.40%
			17 LAST MONTH USED TO COMPUTE L16	April 2006	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-11.42%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		95.60%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00835
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00873
			22 FAC CENTS PER KWH (L21*100)		0.87300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

\$0.00873

6/23/06

ISSUED ON 6/14/06

ISSUED BY Sheree A Gilliam

TIT. TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,422,922	440,287,286	548,826	21,586,810
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,519,744	31,560,309	18,946	(2,059,511)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,081,869	32,360,042	41,816	(3,319,989)
MOST RECENT TWELVE MONTH TOTAL	461,985,047	441,087,019	571,696	20,326,332
D/A=% LOSS:		4.40%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>May 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		30,702,105	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		27,354,027	A. BILLED BY SUPPLIER		\$262,151.00
3 COMPANY USE		53,593	B. (OVER) UNDER RECOVERY (L12)		\$2,510.71
4 TOTAL SALES (L2+L3)		27,407,620	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		3,294,485	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$264,661.71
			14 NUMBER OF KWH PURCHASED		34,326,483
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00764
			<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>May 2006</u>	16 LAST 12 MONTHS ACTUAL (%)		5.65%
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00804	17 LAST MONTH USED TO COMPUTE L16	May 2006	
7 GROSS KWH BILLED AT THE RATE ON L6		27,426,570	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		10.73%
8 ADJUSTMENTS TO BILLING (KWH)		(18,950)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		27,407,620	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$222,867.97	19 SALES AS A PERCENT OF PURCHASES		94.35%
11 FAC REVENUE (REFUND) RESULTING FROM L6		\$220,357.26	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00771
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		\$2,510.71	21 FAC DOLLARS PER KWH (L20/L19)		\$0.00817
			22 FAC CENTS PER KWH (L21*100)		0.81700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00817

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

7/25/06

ISSUED ON 7/14/06

ISSUED BY Shirley Gilliam

TIT. TITLE VICE PRESIDENT CUSTOMER SERVICES
ADDRESS P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	461,985,047	441,087,019	571,696	20,326,332
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,015,336	31,560,309	20,467	(2,565,440)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,702,105	27,354,027	53,593	3,294,485
MOST RECENT TWELVE MONTH TOTAL	463,671,816	436,880,737	604,822	26,186,257
D/A=% LOSS:		5.65%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>June 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		34,326,483	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		32,102,383	A. BILLED BY SUPPLIER		\$195,377.00
3 COMPANY USE		45,428	B. (OVER) UNDER RECOVERY (L12)		(\$24,227.54)
4 TOTAL SALES (L2+L3)		32,147,811	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		2,178,672	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$171,149.46
			14 NUMBER OF KWH PURCHASED		41,578,692
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00470
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.45%
			17 LAST MONTH USED TO COMPUTE L16	June 2006	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		6.35%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.55%
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00412
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00436
			22 FAC CENTS PER KWH (L21*100)		0.43600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00436

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

August 25, 2006

ISSUED ON *August 14, 2006*

ISSUED BY *Shirley H. Gillman*

TITLE...VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,671,816	436,880,737	604,822	26,186,257
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,495,933	32,320,766	27,659	3,147,508
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,326,483	32,102,383	45,428	2,178,672
MOST RECENT TWELVE MONTH TOTAL	462,502,366	436,662,354	622,591	25,217,421
D/A=% LOSS:		5.45%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>July 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		41,578,692	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		37,014,554	A. BILLED BY SUPPLIER		\$242,854.00
3 COMPANY USE		48,586	B. (OVER) UNDER RECOVERY (L12)		(\$38,144.14)
4 TOTAL SALES (L2+L3)		37,063,140	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		4,515,552	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$204,709.86
			14 NUMBER OF KWH PURCHASED		41,799,171
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00581
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		5.23%
			17 LAST MONTH USED TO COMPUTE L16	July 2006	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		10.86%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		94.77%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00490
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00517
			22 FAC CENTS PER KWH (L21*100)		0.51700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00517

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

9/25/04

ISSUED ON

9/12/04

ISSUED BY

Sherril A Sullivan

TITI TITLE, VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,502,366	436,662,354	622,591	25,217,421
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,266,939	34,735,759	58,977	5,472,203
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,578,692	37,014,554	48,586	4,515,552
MOST RECENT TWELVE MONTH TOTAL	463,814,119	438,941,149	612,200	24,260,770
D/A=% LOSS:		5.23%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>August 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>September 2006</u>
1 TOTAL PURCHASES		41,799,171	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		40,938,921	A. BILLED BY SUPPLIER		\$217,389.00
3 COMPANY USE		64,302	B. (OVER) UNDER RECOVERY (L12)		(\$7,624.59)
4 TOTAL SALES (L2+L3)		41,003,223	C UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		795,948	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$209,764.41
			14 NUMBER OF KWH PURCHASED		28,719,396
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00757
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		4.90%
			17 LAST MONTH USED TO COMPUTE L16	August 2006	
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		1.90%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		95.10%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00730
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00768
			22 FAC CENTS PER KWH (L21*100)		0.76800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00768

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

10/25/06

ISSUED ON

10/13/06

ISSUED BY

Sharon Dui

TITLE...VICE PRESIDENT CUSTOMER SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	September 2006			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	463,814,119	438,941,149	612,200	24,260,770
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,438,481	39,089,030	54,107	2,295,344
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,799,171	40,938,921	64,302	795,948
MOST RECENT TWELVE MONTH TOTAL	464,174,809	440,791,040	622,395	22,761,374
D/A=% LOSS:	4.90%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>September 2006</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-00</u>
1 TOTAL PURCHASES		28,719,396	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		31,212,350	A. BILLED BY SUPPLIER		\$230,619.00
3 COMPANY USE		45,952	B. (OVER) UNDER RECOVERY (L12)		\$43,104.44
4 TOTAL SALES (L2+L3)		31,258,302	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(2,538,906)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$273,723.44
			14 NUMBER OF KWH PURCHASED		34,240,153
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00674
			<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>September 200</u>	16 LAST 12 MONTHS ACTUAL (%)		4.74%
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00517	17 LAST MONTH USED TO COMPUTE L16	September 2006	
7 GROSS KWH BILLED AT THE RATE ON L6		31,307,282	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-8.84%
8 ADJUSTMENTS TO BILLING (KWH)		(48,980)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		31,258,302	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$204,709.86	19 SALES AS A PERCENT OF PURCHASES		95.26%
11 FAC REVENUE (REFUND) RESULTING FROM L6		\$161,605.42	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENTS)			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00799
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		\$43,104.44	21 FAC DOLLARS PER KWH (L20/L19)		\$0.00839
			22 FAC CENTS PER KWH (L21*100)		0.83900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00839

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

11/27/06

ISSUED ON

11/22/06

ISSUED BY

Shirra Dulin

TITLE VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE (859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-06

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	464,174,809	440,791,040	622,395	22,761,374
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,156,238	34,694,803	42,089	(1,580,654)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,719,396	31,212,350	45,952	(2,538,906)
MOST RECENT TWELVE MONTH TOTAL	459,737,967	437,308,587	626,258	21,803,122

D/A=% LOSS:

4.74%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Oct-06</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-06</u>
1 TOTAL PURCHASES		34,240,153	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		28,984,597	A. BILLED BY SUPPLIER		\$97,876.00
3 COMPANY USE		47,005	B. (OVER) UNDER RECOVERY (L12)		(\$13,198.29)
4 TOTAL SALES (L2+L3)		29,031,602	C. UNRECOVERABLE- SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		5,208,551	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$84,677.71
			14 NUMBER OF KWH PURCHASED		38,326,853
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00255
			<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Oct-06</u>	16 LAST 12 MONTHS ACTUAL (%)		5.20%
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00768	17 LAST MONTH USED TO COMPUTE L16		Oct-06
7 GROSS KWH BILLED AT THE RATE ON L6		29,083,180	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		15.21%
8 ADJUSTMENTS TO BILLING (KWH)		(51,578)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		29,031,602	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$209,764.41	19 SALES AS A PERCENT OF PURCHASES		94.80%
11 FAC REVENUE (REFUND) RESULTING FROM L6		\$222,962.70	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00221
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$13,198.29)	21 FAC DOLLARS PER KWH (L20/L19)		\$0.00233
			22 FAC CENTS PER KWH (L21*100)		0.23300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

\$0.00233

12/26/06

ISSUED ON 12/13/06
ISSUED BY Shirley H. Sullivan
TITLE.. VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	November-06			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	459,737,967	437,308,587	626,258	21,803,122
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,421,696	28,413,238	47,929	2,960,529
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,240,153	28,984,597	47,005	5,208,551
MOST RECENT TWELVE MONTH TOTAL	462,556,424	437,879,946	625,334	24,051,144
D/A=% LOSS:		5.20%		



* * * INTER-COUNTY ENERGY * *

Sales Journal from 11/01/2004 to 11/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Util	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	11/02/2004	35.00CR	10/2004	0		BLISTJ	1
	11/17/2004	35.00CR 70.00CR*	10/2004	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	11/02/2004	424,688.47	10/2004			BLISTJ	1
	11/10/2004	265,649.54	10/2004			BLISTJ	1
	11/17/2004	697,220.79	10/2004			BLISTJ	1
	11/03/2004	9,804.63	11/2004			FINALJ	1
	11/11/2004	8,160.12	11/2004			FINALJ	1
	11/18/2004	6,956.16	11/2004			FINALJ	1
	11/25/2004	518,121.85	11/2004			BLISTJ	1
11/30/2004	5,500.49 1,936,102.05 *	11/2004			FINALJ	1	
142.999 A/R CLEARING ACCOUNT	11/02/2004	2,296.80CR	10/2004	0		BLISTJ	1
	11/10/2004	1,582.46CR	10/2004	0		BLISTJ	1
	11/17/2004	1,983.85CR	10/2004	0		BLISTJ	1
	11/25/2004	644.63CR 6,507.74CR*	11/2004	0	*	BLISTJ	1
144.100 BAD DEBT	11/17/2004	16.97 16.97 *	10/2004	0	*	BLISTJ	1
	11/02/2004	1,725.00	10/2004	0		BLISTJ	1
200.100 MEMBERSHIP FEES	11/10/2004	2,965.00	10/2004	0		BLISTJ	1
	11/17/2004	1,315.00	10/2004	0		BLISTJ	1
	11/25/2004	1,830.00	11/2004	0	*	BLISTJ	1
	11/02/2004	7,835.00 *	10/2004	0	*	BLISTJ	1
232.110 ACCTS PAYABLE - MEMBERS	11/02/2004	.20CR	10/2004	0		BLISTJ	1
	11/10/2004	.73 .53 *	10/2004	0	*	BLISTJ	1
235.000 DEPOSIT	11/02/2004	2,775.00	10/2004	0		BLISTJ	1
	11/10/2004	4,725.00	10/2004	0		BLISTJ	1
	11/17/2004	2,475.00	10/2004	0		BLISTJ	1
	11/25/2004	4,325.00 14,300.00 *	11/2004	0	*	BLISTJ	1
236.500 STATE SALES TAX	11/02/2004	1,615.57CR	10/2004			BLISTJ	1
	11/10/2004	1,286.17CR	10/2004			BLISTJ	1
	11/17/2004	10,844.00CR	10/2004			BLISTJ	1
	11/25/2004	2,962.10CR 16,707.84CR*	11/2004		*	BLISTJ	1
236.600 MARION COUNTY SCHOOL TAX	11/02/2004	1,270.52CR	10/2004			BLISTJ	1
	11/10/2004	4,340.49CR	10/2004			BLISTJ	1
	11/17/2004	8,858.28CR	10/2004			BLISTJ	1
	11/25/2004	21.85CR 14,491.14CR*	11/2004		*	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	11/17/2004	374.60CR	10/2004			BLISTJ	1
	11/25/2004	2.06CR	11/2004		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	11/02/2004	85.95CR	10/2004			BLISTJ	1
	11/25/2004	32.23CR	11/2004		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	11/10/2004	121.04CR	10/2004			BLISTJ	1
	11/17/2004	.75CR	10/2004		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	11/02/2004	92.07CR	10/2004			BLISTJ	1
		92.07CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	11/02/2004	3,863.88CR	10/2004			BLISTJ	1
	11/10/2004	161.42CR	10/2004			BLISTJ	1
	11/17/2004	2,421.06CR	10/2004			BLISTJ	1
	11/25/2004	7,446.34CR	11/2004			BLISTJ	1
		13,892.70CR*				*	
236.840 3% DANVILLE FRANCHISE TAX	11/17/2004	729.14CR	10/2004			BLISTJ	1
	11/25/2004	212.54CR	11/2004			BLISTJ	1
		941.68CR*			*		
236.900 BURGIN CITY SCHOOL TAX	11/02/2004	574.12CR	10/2004			BLISTJ	1
	11/10/2004	1.49CR	10/2004			BLISTJ	1
	11/17/2004	1.74CR	10/2004	0		BLISTJ	1
		577.35CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	11/02/2004	382.61CR	10/2004			BLISTJ	1
	11/10/2004	22.55CR	10/2004			BLISTJ	1
	11/17/2004	5,797.86CR	10/2004			BLISTJ	1
	11/25/2004	743.19CR	11/2004			BLISTJ	1
		6,946.21CR*			*		
236.920 STANFORD FRANCHISE TAX	11/02/2004	.05	10/2004			BLISTJ	1
	11/10/2004	2.30CR	10/2004			BLISTJ	1
	11/17/2004	.99CR	10/2004			BLISTJ	1
	11/25/2004	532.87CR	11/2004		*	BLISTJ	1
	536.11CR*						
236.930 GARRARD COUNTY SCHOOL TAX	11/02/2004	4,248.22CR	10/2004			BLISTJ	1
	11/10/2004	29.24CR	10/2004			BLISTJ	1
	11/17/2004	474.78CR	10/2004			BLISTJ	1
	11/25/2004	4,867.41CR	11/2004			BLISTJ	1
	9,619.65CR*				*		
236.940 MERCER COUNTY SCHOOL TAX	11/02/2004	1.331.08CR	10/2004			BLISTJ	1
	11/10/2004	5.88CR	10/2004			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	11/17/2004	538.88CR	10/2004			BLISTJ	1
	11/25/2004	1,310.17CR	11/2004			BLISTJ	1
		3,186.01CR*			*		
236.950 LARUE COUNTY SCHOOL TAX	11/02/2004	.47CR	10/2004			BLISTJ	1
	11/10/2004	240.36CR	10/2004			BLISTJ	1
		240.83CR*			*		
236.960 CASEY COUNTY SCHOOL TAX	11/02/2004	19.10CR	10/2004			BLISTJ	1
	11/10/2004	2,025.04CR	10/2004			BLISTJ	1
	11/17/2004	1,098.80CR	10/2004			BLISTJ	1
	11/25/2004	7.74CR	11/2004			BLISTJ	1
		3,150.68CR*			*		
236.970 DANVILLE CITY SCHOOL TAX	11/17/2004	17.81CR	10/2004			BLISTJ	1
	11/25/2004	204.00CR	11/2004			BLISTJ	1
		221.81CR*			*		
236.980 ROCKCASTLE COUNTY SCHOOL TAX	11/02/2004	71.40CR	10/2004			BLISTJ	1
		71.40CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	11/02/2004	41.59CR	10/2004			BLISTJ	1
	11/10/2004	734.36CR	10/2004			BLISTJ	1
	11/17/2004	1.38CR	10/2004			BLISTJ	1
		777.33CR*			*		
240.000 INTEREST	11/02/2004	107.50	10/2004	O		BLISTJ	1
	11/10/2004	236.34	10/2004	O		BLISTJ	1
	11/17/2004	112.67	10/2004	O		BLISTJ	1
	11/02/2004	1,898.10CR	11/2004	O		UBDEPIJ	1
	186.18	11/2004	O		BLISTJ	1	
	1,255.41CR*			*			
431.000 "OTHER" INTEREST ACCOUNT	11/02/2004	1,898.10	11/2004	O		UBDEPIJ	1
		1,898.10 *			*		
440.100 RESIDENTIAL REVENUE	11/02/2004	339,849.44CR	10/2004	E	4,933,810	BLISTJ	1
	11/10/2004	202,782.20CR	10/2004	E	2,947,391	BLISTJ	1
	11/17/2004	433,510.36CR	10/2004	E	6,250,471	BLISTJ	1
	11/25/2004	410,981.27CR	11/2004	E	6,008,653	BLISTJ	1
		1,387,123.27CR*			20,140,325 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	11/02/2004	40,174.45CR	10/2004	E		BLISTJ	1
	11/10/2004	23,779.34CR	10/2004	E		BLISTJ	1
	11/17/2004	50,426.77CR	10/2004	E		BLISTJ	1
	11/25/2004	34,706.06CR	11/2004	E		BLISTJ	1
	149,086.62CR*			*			
440.120 ETS BILLING ACCOUNTS	11/02/2004	145.32CR	10/2004	E	4,119	BLISTJ	1
	11/10/2004	80.80CR	10/2004	E	2,290	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	11/17/2004	121.56CR	10/2004	E	3,445	BLISTJ	1
	11/25/2004	207.13CR 554.81CR*	11/2004	E	5,871 15,725 *	BLISTJ	1
440.130 FUEL ADJUSTMENT FOR E18	11/02/2004	33.24CR	10/2004	E		BLISTJ	1
	11/10/2004	18.49CR	10/2004	E		BLISTJ	1
	11/17/2004	27.81CR	10/2004	E		BLISTJ	1
	11/25/2004	33.15CR 112.69CR*	11/2004	E		BLISTJ	1
440.140 ENVIROWATTS	11/02/2004	24.75CR	10/2004	E		BLISTJ	1
	11/10/2004	2.75CR	10/2004	E		BLISTJ	1
	11/17/2004	68.75CR	10/2004	E		BLISTJ	1
	11/25/2004	24.75CR 121.00CR*	11/2004	E		BLISTJ	1
442.100 SMALL COMMERCIAL REVENUE	11/02/2004	3,782.49CR	10/2004	E	42,159	BLISTJ	1
	11/10/2004	1,883.67CR	10/2004	E	27,388	BLISTJ	1
	11/17/2004	7,832.05CR	10/2004	E	107,265	BLISTJ	1
	11/25/2004	8,169.80CR 21,668.01CR*	11/2004	E	109,368 286,180 *	BLISTJ	1
	11/02/2004	340.22CR	10/2004	E		BLISTJ	1
442.110 FUEL ADJUSTMENT	11/10/2004	221.03CR	10/2004	E		BLISTJ	1
	11/17/2004	865.64CR	10/2004	E		BLISTJ	1
	11/25/2004	632.15CR 2,059.04CR*	11/2004	E		BLISTJ	1
	11/02/2004	25,981.52CR	10/2004	E	354,433	BLISTJ	1
442.200 LARGE COMMERCIAL REVENUE	11/10/2004	30,351.30CR	10/2004	E	458,964	BLISTJ	1
	11/17/2004	47,117.59CR	10/2004	E	741,546	BLISTJ	1
	11/25/2004	46,482.98CR 149,933.39CR*	11/2004	E	683,202 2,238,145 *	BLISTJ	1
	11/02/2004	2,860.28CR	10/2004	E		BLISTJ	1
442.210 FUEL ADJUSTMENT	11/10/2004	3,703.85CR	10/2004	E		BLISTJ	1
	11/17/2004	5,984.29CR	10/2004	E		BLISTJ	1
	11/25/2004	3,948.90CR 16,497.32CR*	11/2004	E		BLISTJ	1
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	11/17/2004	48,055.93CR	10/2004	E	1,310,278	BLISTJ	1
	11/17/2004	48,055.93CR*	10/2004	E	1,310,278 *	BLISTJ	1
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	11/17/2004	10,553.38CR 10,553.38CR*	10/2004	E		BLISTJ	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	11/17/2004	52,095.40CR	10/2004	E	1,339,081	BLISTJ	1
	11/17/2004	52,095.40CR*	10/2004	E	1,339,081 *	BLISTJ	1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	11/17/2004	10,806.38CR	10/2004	E		BLISTJ	1
	11/17/2004	10,806.38CR*	10/2004	E		BLISTJ	1

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450.000 FORFEITED DISCOUNTS	11/02/2004	30.87	10/2004	0		BLISTJ	1
	11/10/2004	7.62	10/2004	0		BLISTJ	1
	11/17/2004	25.00	10/2004	0		BLISTJ	1
	11/03/2004	9,804.63CR	11/2004			FINALJ	1
	11/11/2004	8,160.12CR	11/2004			FINALJ	1
	11/18/2004	6,956.16CR	11/2004			FINALJ	1
	11/25/2004	59.89	11/2004	0		BLISTJ	1
	11/30/2004	5,500.49CR	11/2004			BLISTJ	1
		30,298.02CR*					
						*	
451.000 MISC SERVICE REVENUE FEES	11/02/2004	206.60CR	10/2004	0		BLISTJ	1
	11/10/2004	208.00CR	10/2004	0		BLISTJ	1
	11/17/2004	520.60CR	10/2004	0		BLISTJ	1
	11/25/2004	324.60CR	11/2004	0		BLISTJ	1
		1,259.80CR*					
					*		
454.100 TEMPORARY SERVICE RENTAL	11/25/2004	25.00CR	11/2004	0		BLISTJ	1
		25.00CR*					
		.00				*	
					**		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	12/02/2004	447,247.26	11/2004			BLISTJ	1
	12/10/2004	313,119.91	11/2004			BLISTJ	1
	12/17/2004	912,128.77	11/2004			BLISTJ	1
	12/03/2004	8,784.97	12/2004			FINALJ	1
	12/13/2004	6,796.01	12/2004			FINALJ	1
	12/20/2004	7,240.21	12/2004			FINALJ	1
	12/25/2004	765,722.62	12/2004			BLISTJ	1
	12/28/2004	4,874.18	12/2004			FINALJ	1
		2,465,913.93 *					
142.999 A/R CLEARING ACCOUNT	12/02/2004	1,500.08CR	11/2004	0		BLISTJ	1
	12/10/2004	1,361.17CR	11/2004	0		BLISTJ	1
	12/17/2004	2,411.03CR	11/2004	0		BLISTJ	1
	12/25/2004	676.25CR	12/2004	0		BLISTJ	1
		5,948.53CR*					
144.100 BAD DEBT	12/10/2004	11,414.81	11/2004	0		BLISTJ	1
	12/17/2004	.00	11/2004	0		BLISTJ	1
		11,414.81 *					
200.100 MEMBERSHIP FEES	12/02/2004	1,295.00	11/2004	0		BLISTJ	1
	12/10/2004	2,850.00	11/2004	0		BLISTJ	1
	12/17/2004	1,155.00	11/2004	0		BLISTJ	1
	12/25/2004	1,105.00	12/2004	0		BLISTJ	1
		6,405.00 *					
232.110 ACCTS PAYABLE - MEMBERS	12/10/2004	4.73CR	11/2004	0		BLISTJ	1
	12/17/2004	.18CR	11/2004	0		BLISTJ	1
		4.91CR*					
235.000 DEPOSIT	12/02/2004	3,175.00	11/2004	0		BLISTJ	1
	12/10/2004	4,325.00	11/2004	0		BLISTJ	1
	12/17/2004	3,475.00	11/2004	0		BLISTJ	1
	12/25/2004	2,775.00	12/2004	0		BLISTJ	1
		13,750.00 *					
236.500 STATE SALES TAX	12/02/2004	1,310.04CR	11/2004			BLISTJ	1
	12/10/2004	1,499.44CR	11/2004			BLISTJ	1
	12/17/2004	10,278.46CR	11/2004			BLISTJ	1
	12/25/2004	3,256.25CR	12/2004			BLISTJ	1
		16,344.19CR*					
236.600 MARION COUNTY SCHOOL TAX	12/02/2004	1,212.80CR	11/2004			BLISTJ	1
	12/10/2004	5,313.68CR	11/2004			BLISTJ	1
	12/17/2004	10,759.82CR	11/2004			BLISTJ	1
	12/25/2004	32.19CR	12/2004			BLISTJ	1
		17,318.49CR*					
236.700 WASHINGTON COUNTY SCHOOL TAX	12/02/2004	1.01CR	11/2004			BLISTJ	1
	12/10/2004	1.54CR	11/2004			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	12/17/2004	486.14CR	11/2004			BLISTJ	1
	12/25/2004	5.06CR 493.75CR*	12/2004		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	12/02/2004	91.96CR	11/2004			BLISTJ	1
	12/25/2004	53.46CR 145.42CR*	12/2004		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	12/10/2004	145.09CR	11/2004			BLISTJ	1
	12/17/2004	1.05CR 146.14CR*	11/2004		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	12/02/2004	93.04CR	11/2004			BLISTJ	1
		93.04CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	12/02/2004	4,175.54CR	11/2004			BLISTJ	1
	12/10/2004	229.54CR	11/2004			BLISTJ	1
	12/17/2004	3,751.74CR	11/2004			BLISTJ	1
	12/25/2004	11,205.82CR 19,362.64CR*	12/2004		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	12/02/2004	.18CR	11/2004			BLISTJ	1
	12/17/2004	531.37CR	11/2004			BLISTJ	1
	12/25/2004	290.70CR 822.25CR*	12/2004		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	12/02/2004	574.44CR	11/2004			BLISTJ	1
	12/10/2004	5.55CR	11/2004			BLISTJ	1
	12/17/2004	2.88CR 582.87CR*	11/2004		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	12/02/2004	420.03CR	11/2004			BLISTJ	1
	12/10/2004	37.16CR	11/2004			BLISTJ	1
	12/17/2004	7,696.16CR	11/2004			BLISTJ	1
	12/25/2004	1,173.70CR 9,327.05CR*	12/2004		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	12/10/2004	1.84CR	11/2004			BLISTJ	1
	12/17/2004	3.05CR	11/2004			BLISTJ	1
	12/25/2004	781.99CR 786.88CR*	12/2004		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	12/02/2004	4,511.86CR	11/2004			BLISTJ	1
	12/10/2004	34.43CR	11/2004			BLISTJ	1
	12/17/2004	785.81CR	11/2004			BLISTJ	1
	12/25/2004	7,157.98CR 12,490.08CR*	12/2004		*	BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	12/02/2004	1,245.18CR	11/2004			BLISTJ	1
	12/10/2004	12.29CR	11/2004			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	12/17/2004	738.62CR	11/2004			BLISTJ	1
	12/25/2004	2,002.00CR	12/2004		*	BLISTJ	1
		3,998.09CR*					
236.950 LARUE COUNTY SCHOOL TAX	12/10/2004	279.45CR	11/2004		*	BLISTJ	1
		279.45CR*					
236.960 CASEY COUNTY SCHOOL TAX	12/02/2004	220.13CR	11/2004			BLISTJ	1
	12/10/2004	2,630.71CR	11/2004			BLISTJ	1
	12/17/2004	1,683.57CR	11/2004		*	BLISTJ	1
		4,534.41CR*					
236.970 DANVILLE CITY SCHOOL TAX	12/02/2004	.18CR	11/2004			BLISTJ	1
	12/17/2004	21.02CR	11/2004			BLISTJ	1
	12/25/2004	275.65CR	12/2004		*	BLISTJ	1
		296.85CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	12/02/2004	76.52CR	11/2004		*	BLISTJ	1
		76.52CR*					
236.990 NELSON COUNTY SCHOOL TAX	12/02/2004	44.76CR	11/2004			BLISTJ	1
	12/10/2004	768.19CR	11/2004			BLISTJ	1
	12/17/2004	.17CR	11/2004			BLISTJ	1
	12/25/2004	.80CR	12/2004		*	BLISTJ	1
		813.92CR*					
240.000 INTEREST	12/02/2004	150.63	11/2004	O		BLISTJ	1
	12/10/2004	2,774.57	11/2004	O		BLISTJ	1
	12/17/2004	5,503.63	11/2004	O		BLISTJ	1
	12/02/2004	1,908.90CR	12/2004	O		UBDEPIJ	1
	12/25/2004	5,187.64	12/2004	O		BLISTJ	1
		11,707.57 *			*		
431.000 "OTHER" INTEREST ACCOUNT	12/02/2004	1,908.90	12/2004	O		UBDEPIJ	1
		1,908.90 *			*		
440.100 RESIDENTIAL REVENUE	12/02/2004	375,949.82CR	11/2004	E	5,547,215	BLISTJ	1
	12/10/2004	258,741.70CR	11/2004	E	3,891,591	BLISTJ	1
	12/17/2004	647,008.29CR	11/2004	E	9,871,120	BLISTJ	1
	12/25/2004	630,608.81CR	12/2004	E	9,738,534	BLISTJ	1
		1,912,308.62CR*			29,048,460 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	12/02/2004	32,039.39CR	11/2004	E		BLISTJ	1
	12/10/2004	22,479.91CR	11/2004	E		BLISTJ	1
	12/17/2004	57,041.61CR	11/2004	E		BLISTJ	1
	12/25/2004	52,876.22CR	12/2004	E		BLISTJ	1
		164,437.13CR*			*		
440.120 ETS BILLING ACCOUNTS	12/02/2004	571.51CR	11/2004	E	16,199	BLISTJ	1
	12/10/2004	266.87CR	11/2004	E	7,564	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	12/17/2004	583.18CR	11/2004	E	16,530	BLISTJ	1
	12/25/2004	797.07CR	12/2004	E	22,593	BLISTJ	1
		2,218.63CR*			62,886 *		
440.130 FUEL ADJUSTMENT FOR E18	12/02/2004	93.60CR	11/2004	E		BLISTJ	1
	12/10/2004	43.72CR	11/2004	E		BLISTJ	1
	12/17/2004	95.52CR	11/2004	E		BLISTJ	1
	12/25/2004	122.66CR	12/2004	E		BLISTJ	1
		355.50CR*			*		
440.140 ENVIROWATTS	12/02/2004	24.75CR	11/2004	E		BLISTJ	1
	12/10/2004	11.00CR	11/2004	E		BLISTJ	1
	12/17/2004	74.25CR	11/2004	E		BLISTJ	1
	12/25/2004	19.25CR	12/2004	E		BLISTJ	1
		129.25CR*			*		
442.100 SMALL COMMERCIAL REVENUE	12/02/2004	3,761.12CR	11/2004	E	41,753	BLISTJ	1
	12/10/2004	2,285.65CR	11/2004	E	33,060	BLISTJ	1
	12/17/2004	8,367.16CR	11/2004	E	116,509	BLISTJ	1
	12/25/2004	9,535.75CR	12/2004	E	128,537	BLISTJ	1
		23,949.68CR*			319,859 *		
442.110 FUEL ADJUSTMENT	12/02/2004	240.44CR	11/2004	E		BLISTJ	1
	12/10/2004	191.10CR	11/2004	E		BLISTJ	1
	12/17/2004	673.45CR	11/2004	E		BLISTJ	1
	12/25/2004	697.99CR	12/2004	E		BLISTJ	1
		1,802.98CR*			*		
442.200 LARGE COMMERCIAL REVENUE	12/02/2004	21,641.97CR	11/2004	E	285,757	BLISTJ	1
	12/10/2004	34,718.70CR	11/2004	E	529,384	BLISTJ	1
	12/17/2004	41,330.15CR	11/2004	E	668,768	BLISTJ	1
	12/25/2004	48,892.45CR	12/2004	E	728,762	BLISTJ	1
		146,583.27CR*			2,212,671 *		
442.210 FUEL ADJUSTMENT	12/02/2004	1,651.66CR	11/2004	E		BLISTJ	1
	12/10/2004	3,059.83CR	11/2004	E		BLISTJ	1
	12/17/2004	3,865.48CR	11/2004	E		BLISTJ	1
	12/25/2004	3,957.20CR	12/2004	E		BLISTJ	1
		12,534.17CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	12/17/2004	49,263.29CR	11/2004	E	1,346,943	BLISTJ	1
		49,263.29CR*			1,346,943 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	12/17/2004	7,785.33CR	11/2004	E		BLISTJ	1
		7,785.33CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	12/17/2004	57,959.52CR	11/2004	E	1,412,828	BLISTJ	1
		57,959.52CR*			1,412,828 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDULE	12/17/2004	8,166.14CR	11/2004	E		BLISTJ	1
		8,166.14CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	12/02/2004	8.72	11/2004	0		BLISTJ	1
	12/17/2004	51.64	11/2004	0		BLISTJ	1
	12/03/2004	8,784.97CR	12/2004			FINALJ	1
	12/13/2004	6,796.01CR	12/2004			FINALJ	1
	12/20/2004	7,240.21CR	12/2004			FINALJ	1
	12/25/2004	8.74	12/2004	0		BLISTJ	1
	12/28/2004	4,874.18CR	12/2004			FINALJ	1
		27,626.27CR*					*
451.000 MISC SERVICE REVENUE FEES	12/02/2004	424.60CR	11/2004	0		BLISTJ	1
	12/10/2004	436.00CR	11/2004	0		BLISTJ	1
	12/17/2004	924.60CR	11/2004	0		BLISTJ	1
	12/25/2004	379.75CR	12/2004	0		BLISTJ	1
			2,164.95CR*				
454.100 TEMPORARY SERVICE RENTAL	12/10/2004	75.00	11/2004	0		BLISTJ	1
	12/17/2004	25.00CR	11/2004	0		BLISTJ	1
		50.00 *					*
		.00					**

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Sales Journal from 1/01/2005 to 1/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seg
142.100 ACCOUNTS RECEIVABLE	1/02/2005	670,363.71	12/2004			BLISTJ	1
	1/10/2005	469,958.90	12/2004			BLISTJ	1
	1/17/2005	1,097,934.95	12/2004			BLISTJ	1
	1/04/2005	12,516.69	1/2005			FINALJ	1
	1/11/2005	13,553.48	1/2005			FINALJ	1
	1/19/2005	11,989.79	1/2005			FINALJ	1
	1/26/2005	7,311.85	1/2005			FINALJ	1
	1/25/2005	927,468.80	1/2005		*	BLISTJ	1
		3,211,098.17					
142.999 A/R CLEARING ACCOUNT	1/02/2005	660.63CR	12/2004	0		BLISTJ	1
	1/10/2005	797.95CR	12/2004	0		BLISTJ	1
	1/17/2005	467.02CR	12/2004	0		BLISTJ	1
	1/25/2005	951.77CR	1/2005	0		BLISTJ	1
		2,877.37CR*			*		
200.100 MEMBERSHIP FEES	1/02/2005	1,390.00	12/2004	0		BLISTJ	1
	1/10/2005	1,560.00	12/2004	0		BLISTJ	1
	1/17/2005	1,175.00	12/2004	0		BLISTJ	1
	1/25/2005	2,160.00	1/2005	0		BLISTJ	1
		6,285.00			*		
232.110 ACCTS PAYABLE - MEMBERS	1/10/2005	.33CR	12/2004	0		BLISTJ	1
		.33CR*			*		
235.000 DEPOSIT	1/02/2005	3,300.00	12/2004	0		BLISTJ	1
	1/10/2005	2,800.00	12/2004	0		BLISTJ	1
	1/17/2005	3,225.00	12/2004	0		BLISTJ	1
	1/25/2005	4,450.00	1/2005	0		BLISTJ	1
		13,775.00			*		
236.500 STATE SALES TAX	1/02/2005	1,343.10CR	12/2004			BLISTJ	1
	1/10/2005	1,516.87CR	12/2004			BLISTJ	1
	1/17/2005	9,928.42CR	12/2004			BLISTJ	1
	1/25/2005	3,072.57CR	1/2005			BLISTJ	1
		15,860.96CR*			*		
236.600 MARION COUNTY SCHOOL TAX	1/02/2005	1,886.61CR	12/2004			BLISTJ	1
	1/10/2005	7,612.49CR	12/2004			BLISTJ	1
	1/17/2005	12,340.82CR	12/2004			BLISTJ	1
	1/25/2005	12,650.00	1/2005	0		BLISTJ	1
		21,852.57CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	1/10/2005	.28CR	12/2004			BLISTJ	1
	1/17/2005	654.31CR	12/2004			BLISTJ	1
	1/25/2005	6.73CR	1/2005	0		BLISTJ	1
		661.32CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	1/02/2005	120.34CR	12/2004			BLISTJ	1
	1/25/2005	62.04CR	1/2005			BLISTJ	1
		182.38CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.810 TAYLOR COUNTY SCHOOL TAX	1/02/2005	4.63CR	12/2004			BLISTJ	1
	1/10/2005	250.65CR	12/2004			BLISTJ	1
	1/17/2005	1.60CR	12/2004			BLISTJ	1
	1/25/2005	.66CR	1/2005		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	1/02/2005	108.32CR	12/2004			BLISTJ	1
		108.32CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	1/02/2005	6,565.42CR	12/2004			BLISTJ	1
	1/10/2005	288.33CR	12/2004			BLISTJ	1
	1/17/2005	4,659.42CR	12/2004			BLISTJ	1
	1/25/2005	13,760.65CR	1/2005		*	BLISTJ	1
		25,273.82CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	1/17/2005	592.02CR	12/2004			BLISTJ	1
	1/25/2005	372.14CR	1/2005		*	BLISTJ	1
		964.16CR*			*		
236.900 BURGIN CITY SCHOOL TAX	1/02/2005	818.19CR	12/2004			BLISTJ	1
	1/10/2005	3.23CR	12/2004			BLISTJ	1
	1/17/2005	3.86CR	12/2004			BLISTJ	1
		825.28CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	1/02/2005	565.74CR	12/2004			BLISTJ	1
	1/10/2005	21.75CR	12/2004			BLISTJ	1
	1/17/2005	9,401.18CR	12/2004			BLISTJ	1
	1/25/2005	1,463.81CR	1/2005		*	BLISTJ	1
		11,452.48CR*			*		
236.920 STANFORD FRANCHISE TAX	1/17/2005	11.08CR	12/2004			BLISTJ	1
	1/25/2005	1,120.97CR	1/2005		*	BLISTJ	1
		1,132.05CR*			*		
236.930 GARRARD COUNTY SCHOOL TAX	1/02/2005	7,197.80CR	12/2004			BLISTJ	1
	1/10/2005	58.97CR	12/2004			BLISTJ	1
	1/17/2005	1,003.03CR	12/2004			BLISTJ	1
	1/25/2005	8,430.51CR	1/2005		*	BLISTJ	1
		16,690.31CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	1/02/2005	1,464.35CR	12/2004			BLISTJ	1
	1/10/2005	8.85CR	12/2004			BLISTJ	1
	1/17/2005	1,043.74CR	12/2004			BLISTJ	1
	1/25/2005	2,447.77CR	1/2005		*	BLISTJ	1
		4,964.71CR*			*		
236.950 LARUE COUNTY SCHOOL TAX	1/02/2005	.61CR	12/2004			BLISTJ	1
	1/10/2005	462.89CR	12/2004		*	BLISTJ	1
		463.50CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.960 CASEY COUNTY SCHOOL TAX	1/02/2005	366.27CR	12/2004			BLISTJ	1
	1/10/2005	3,552.14CR	12/2004			BLISTJ	1
	1/17/2005	2,112.04CR	12/2004			BLISTJ	1
	1/25/2005	9.89CR	1/2005		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	1/17/2005	25.17CR	12/2004			BLISTJ	1
	1/25/2005	351.10CR	1/2005		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	1/02/2005	121.84CR	12/2004			BLISTJ	1
		121.84CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	1/02/2005	92.84CR	12/2004			BLISTJ	1
	1/10/2005	1,290.92CR	12/2004			BLISTJ	1
	1/17/2005	.70	12/2004			BLISTJ	1
	1/25/2005	.23	1/2005		*	BLISTJ	1
240.000 INTEREST	1/02/2005	4,427.26	12/2004	O		BLISTJ	1
	1/10/2005	22.32	12/2004	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	1/17/2005	21.21	12/2004	O		BLISTJ	1
	1/03/2005	1,897.79CR	1/2005	O		UBDEPIJ	1
	1/25/2005	28.13	1/2005	O		BLISTJ	1
		2,601.13 *			*		
440.100 RESIDENTIAL REVENUE	1/03/2005	1,897.79	1/2005	O		UBDEPIJ	1
		1,897.79 *			*		
440.110 FUEL ADJUSTMENT FOR RES RATE	1/02/2005	579,115.32CR	12/2004	E	8,995,330	BLISTJ	1
	1/10/2005	379,592.01CR	12/2004	E	5,949,696	BLISTJ	1
	1/17/2005	817,184.84CR	12/2004	E	12,761,802	BLISTJ	1
	1/25/2005	761,639.54CR	1/2005	E	11,958,999	BLISTJ	1
	2,537,531.71CR*				39,665,827 *		
440.120 ETS BILLING ACCOUNTS	1/02/2005	48,837.99CR	12/2004	E		BLISTJ	1
	1/10/2005	32,292.75CR	12/2004	E		BLISTJ	1
	1/17/2005	69,282.26CR	12/2004	E		BLISTJ	1
	1/25/2005	80,143.34CR	1/2005	E		BLISTJ	1
	230,556.34CR*				*		
440.130 FUEL ADJUSTMENT FOR E18	1/02/2005	1,210.42CR	12/2004	E	34,309	BLISTJ	1
	1/10/2005	660.62CR	12/2004	E	18,725	BLISTJ	1
	1/17/2005	1,015.40CR	12/2004	E	28,782	BLISTJ	1
	1/25/2005	1,066.50CR	1/2005	E	30,230	BLISTJ	1
	3,952.94CR*				112,046 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.130 FUEL ADJUSTMENT FOR E18	1/25/2005	202.54CR 646.81CR*	1/2005	E	*	BLISTJ	1
440.140 ENVIROWATTS	1/02/2005	24.75CR	12/2004	E		BLISTJ	1
	1/10/2005	11.00CR	12/2004	E		BLISTJ	1
	1/17/2005	68.75CR	12/2004	E		BLISTJ	1
	1/25/2005	19.25CR	1/2005	E		BLISTJ	1
		123.75CR*			*		
442.100 SMALL COMMERCIAL REVENUE	1/02/2005	5.305.64CR	12/2004	E	62,287	BLISTJ	1
	1/10/2005	2,415.19CR	12/2004	E	34,696	BLISTJ	1
	1/17/2005	8,414.66CR	12/2004	E	117,433	BLISTJ	1
	1/25/2005	10,492.38CR	1/2005	E	140,510	BLISTJ	1
		26,627.87CR*			354,926 *		
442.110 FUEL ADJUSTMENT	1/02/2005	336.40CR	12/2004	E		BLISTJ	1
	1/10/2005	188.40CR	12/2004	E		BLISTJ	1
	1/17/2005	637.66CR	12/2004	E		BLISTJ	1
	1/25/2005	941.44CR	1/2005	E		BLISTJ	1
		2,103.90CR*			*		
442.200 LARGE COMMERCIAL REVENUE	1/02/2005	21,304.85CR	12/2004	E	284,353	BLISTJ	1
	1/10/2005	39,715.25CR	12/2004	E	620,684	BLISTJ	1
	1/17/2005	43,002.17CR	12/2004	E	698,416	BLISTJ	1
	1/25/2005	42,881.93CR	1/2005	E	641,811	BLISTJ	1
		146,904.20CR*			2,245,264 *		
442.210 FUEL ADJUSTMENT	1/02/2005	1,544.02CR	12/2004	E		BLISTJ	1
	1/10/2005	3,370.34CR	12/2004	E		BLISTJ	1
	1/17/2005	3,792.41CR	12/2004	E		BLISTJ	1
	1/25/2005	4,300.15CR	1/2005	E		BLISTJ	1
		13,006.92CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	1/17/2005	47,111.47CR 47,111.47CR*	12/2004	E	1,277,056 1,277,056 *	BLISTJ	1
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	1/17/2005	6,934.41CR 6,934.41CR*	12/2004	E	*	BLISTJ	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	1/17/2005	55,153.97CR 55,153.97CR*	12/2004	E	1,278,769 1,278,769 *	BLISTJ	1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	1/17/2005	6,943.71CR 6,943.71CR*	12/2004	E	*	BLISTJ	1
450.000 FORFEITED DISCOUNTS	1/10/2005	27.68	12/2004	O		BLISTJ	1
	1/17/2005	66.45	12/2004	O		BLISTJ	1
	1/04/2005	12,516.69CR	1/2005			FINALJ	1
	1/11/2005	13,553.48CR	1/2005			FINALJ	1
	1/19/2005	11,989.79CR	1/2005			FINALJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	1/26/2005	7,311.85CR	1/2005			FINALJ	1
	1/25/2005	45,198.76CR*	1/2005	0		BLISTJ	1
451.000 MISC SERVICE REVENUE FEES	1/02/2005	298.60CR	12/2004	0		BLISTJ	1
	1/10/2005	156.00CR	12/2004	0		BLISTJ	1
	1/17/2005	456.60CR	12/2004	0		BLISTJ	1
	1/25/2005	435.75CR	1/2005	0		BLISTJ	1
454.100 TEMPORARY SERVICE RENTAL		1,346.95CR*					
	1/17/2005	25.00CR	12/2004	0		BLISTJ	1

25.00CR*

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	2/02/2005	698,246.34	1/2005			BLISTJ	1
	2/10/2005	373,253.66	1/2005			BLISTJ	1
	2/17/2005	1,052,231.20	1/2005			BLISTJ	1
	2/03/2005	14,463.06	2/2005			FINALJ	1
	2/11/2005	13,642.72	2/2005			FINALJ	1
	2/18/2005	11,573.16	2/2005			FINALJ	1
142.999 A/R CLEARING ACCOUNT	2/28/2005	4,980.85	2/2005			FINALJ	1
	2/25/2005	1,004,948.64	2/2005		*	BLISTJ	1
		3,173,339.63					
200.100 MEMBERSHIP FEES	2/02/2005	726.16CR	1/2005	0		BLISTJ	1
	2/10/2005	1,105.54CR	1/2005	0		BLISTJ	1
	2/17/2005	1,202.79CR	1/2005	0		BLISTJ	1
	2/25/2005	669.63CR	2/2005	0		BLISTJ	1
		3,704.12CR*					
232.110 ACTS PAYABLE - MEMBERS	2/02/2005	1,540.00	1/2005	0		BLISTJ	1
	2/10/2005	2,105.00	1/2005	0		BLISTJ	1
	2/17/2005	1,550.00	1/2005	0		BLISTJ	1
	2/25/2005	2,655.00	2/2005	0		BLISTJ	1
		7,850.00			*		
235.000 DEPOSIT	2/10/2005	.21	1/2005	0		BLISTJ	1
	2/17/2005	.38CR	1/2005	0		BLISTJ	1
		.17CR*			*		
236.500 STATE SALES TAX	2/02/2005	3,700.00	1/2005	0		BLISTJ	1
	2/10/2005	4,525.00	1/2005	0		BLISTJ	1
	2/17/2005	3,600.00	1/2005	0		BLISTJ	1
	2/25/2005	4,925.00	2/2005	0		BLISTJ	1
		16,750.00			*		
236.600 MARION COUNTY SCHOOL TAX	2/02/2005	1,469.46CR	1/2005			BLISTJ	1
	2/10/2005	1,336.61CR	1/2005			BLISTJ	1
	2/17/2005	10,981.47CR	1/2005			BLISTJ	1
	2/25/2005	3,284.00CR	2/2005			BLISTJ	1
		17,071.54CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	2/02/2005	1,393.53CR	1/2005			BLISTJ	1
	2/10/2005	5,858.02CR	1/2005			BLISTJ	1
	2/17/2005	11,787.84CR	1/2005			BLISTJ	1
	2/25/2005	38.05CR	2/2005			BLISTJ	1
		19,077.44CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	2/02/2005	2.07CR	1/2005			BLISTJ	1
	2/17/2005	584.10CR	1/2005			BLISTJ	1
	2/25/2005	9.40CR	2/2005			BLISTJ	1
		595.57CR*			*		
	2/02/2005	144.80CR	1/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	2/25/2005	67.62CR 212.42CR*	2/2005		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	2/10/2005 2/17/2005	160.55CR 1.02CR 161.57CR*	1/2005 1/2005		*	BLISTJ BLISTJ	1 1
236.820 HARRODSBURG CITY SCHOOL TAX	2/02/2005	116.42CR 116.42CR*	1/2005		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	2/02/2005 2/10/2005 2/17/2005 2/25/2005	7,003.70CR 243.84CR 4,464.64CR 14,615.95CR 26,328.13CR*	1/2005 1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.840 3% DANVILLE FRANCHISE TAX	2/02/2005 2/17/2005 2/25/2005	.27CR 600.50CR 381.80CR 982.57CR*	1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ	1 1 1
236.900 BURGIN CITY SCHOOL TAX	2/02/2005 2/17/2005 2/25/2005	950.00CR 2.50CR 3.50CR 956.00CR*	1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ	1 1 1
236.910 BOYLE COUNTY SCHOOL TAX	2/02/2005 2/10/2005 2/17/2005 2/25/2005	736.56CR 26.39CR 9,167.06CR 1,582.53CR 11,512.54CR*	1/2005 1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.920 STANFORD FRANCHISE TAX	2/02/2005 2/10/2005 2/17/2005 2/25/2005	5.54 2.65CR 3.85CR 1,158.15CR 1,159.11CR*	1/2005 1/2005 1/2005 2/2005	0	*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.930 GARRARD COUNTY SCHOOL TAX	2/02/2005 2/10/2005 2/17/2005 2/25/2005	7,489.86CR 47.01CR 1,024.33CR 9,537.97CR 18,099.17CR*	1/2005 1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.940 MERCER COUNTY SCHOOL TAX	2/02/2005 2/10/2005 2/17/2005 2/25/2005	1,646.71CR 6.30CR 876.77CR 2,597.14CR 5,126.92CR*	1/2005 1/2005 1/2005 2/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1

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Sales Journal from 2/01/2005 to 2/28/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	2/10/2005	333.08CR	1/2005			BLISTJ	1
	2/17/2005	.41CR	1/2005			BLISTJ	1
	2/25/2005	5.07CR	2/2005		*	BLISTJ	1
		338.56CR*					
236.960 CASEY COUNTY SCHOOL TAX	2/02/2005	357.83CR	1/2005			BLISTJ	1
	2/10/2005	3,309.72CR	1/2005			BLISTJ	1
	2/17/2005	1,942.17CR	1/2005			BLISTJ	1
	2/25/2005	6.14CR	2/2005		*	BLISTJ	1
		5,615.86CR*					
236.970 DANVILLE CITY SCHOOL TAX	2/02/2005	.27CR	1/2005			BLISTJ	1
	2/17/2005	22.89CR	1/2005			BLISTJ	1
	2/25/2005	354.10CR	2/2005		*	BLISTJ	1
		377.26CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	2/02/2005	121.54CR	1/2005			BLISTJ	1
		121.54CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	2/02/2005	57.04CR	1/2005			BLISTJ	1
	2/10/2005	808.67CR	1/2005			BLISTJ	1
	2/17/2005	6.71CR	1/2005			BLISTJ	1
	2/25/2005	2.11CR	2/2005	O	*	BLISTJ	1
		874.53CR*					
240.000 INTEREST	2/02/2005	21.57	1/2005	O		BLISTJ	1
	2/10/2005	92.36	1/2005	O		BLISTJ	1
	2/17/2005	79.95	1/2005	O		BLISTJ	1
	2/02/2005	1,917.76CR	2/2005	O		UBDEPIJ	1
	2/25/2005	49.72	2/2005	O	*	BLISTJ	1
		1,674.16CR*					
431.000 "OTHER" INTEREST ACCOUNT	2/02/2005	1,917.76	2/2005	O		UBDEPIJ	1
		1,917.76 *			*		
440.100 RESIDENTIAL REVENUE	2/02/2005	591,116.53CR	1/2005	E	9,201,815	BLISTJ	1
	2/10/2005	298,016.97CR	1/2005	E	4,563,705	BLISTJ	1
	2/17/2005	746,220.84CR	1/2005	E	11,556,276	BLISTJ	1
	2/25/2005	781,774.13CR	2/2005	E	12,300,465	BLISTJ	1
		2,417,128.47CR*			37,622,261 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	2/02/2005	61,652.07CR	1/2005	E	900	BLISTJ	1
	2/10/2005	30,587.76CR	1/2005	E	400	BLISTJ	1
	2/17/2005	77,415.53CR	1/2005	E	2,500	BLISTJ	1
	2/25/2005	130,801.57CR	2/2005	E	700	BLISTJ	1
		300,456.93CR*			4,500 *		
440.120 ETS BILLING ACCOUNTS	2/02/2005	1,339.27CR	1/2005	E	37,962	BLISTJ	1
	2/10/2005	470.39CR	1/2005	E	13,333	BLISTJ	1
	2/17/2005	1,291.23CR	1/2005	E	36,599	BLISTJ	1

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Sales Journal from 2/01/2005 to 2/28/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	2/25/2005	1,181.59CR 4,282.48CR*	2/2005	E	33,492 121,386 *	BLISTU	1
440.130 FUEL ADJUSTMENT FOR E18	2/02/2005	254.32CR	1/2005	E		BLISTU	1
	2/10/2005	89.34CR	1/2005	E		BLISTU	1
	2/17/2005	245.23CR	1/2005	E		BLISTU	1
	2/25/2005	356.01CR 944.90CR*	2/2005	E		BLISTU	1
440.140 ENVIROWATTS	2/02/2005	24.75CR	1/2005	E		BLISTU	1
	2/10/2005	11.00CR	1/2005	E		BLISTU	1
	2/17/2005	68.75CR	1/2005	E		BLISTU	1
	2/25/2005	19.25CR 123.75CR*	2/2005	E		BLISTU	1
442.100 SMALL COMMERCIAL REVENUE	2/02/2005	6,997.67CR	1/2005	E	83,797	BLISTU	1
	2/10/2005	4,023.46CR	1/2005	E	59,603	BLISTU	1
	2/17/2005	9,494.26CR	1/2005	E	130,839	BLISTU	1
	2/25/2005	11,979.70CR 32,495.09CR*	2/2005	E	160,396 434,635 *	BLISTU	1
442.110 FUEL ADJUSTMENT	2/02/2005	561.46CR	1/2005	E		BLISTU	1
	2/10/2005	399.33CR	1/2005	E		BLISTU	1
	2/17/2005	876.65CR	1/2005	E		BLISTU	1
	2/25/2005	1,705.01CR 3,542.45CR*	2/2005	E		BLISTU	1
442.200 LARGE COMMERCIAL REVENUE	2/02/2005	17,438.45CR	1/2005	E	227,689	BLISTU	1
	2/10/2005	29,859.06CR	1/2005	E	446,648	BLISTU	1
	2/17/2005	40,614.29CR	1/2005	E	656,334	BLISTU	1
	2/25/2005	43,078.10CR 130,989.90CR*	2/2005	E	644,185 1,974,856 *	BLISTU	1
442.210 FUEL ADJUSTMENT	2/02/2005	1,525.50CR	1/2005	E		BLISTU	1
	2/10/2005	2,992.55CR	1/2005	E		BLISTU	1
	2/17/2005	4,397.43CR	1/2005	E		BLISTU	1
	2/25/2005	6,847.67CR 15,763.15CR*	2/2005	E		BLISTU	1
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	2/17/2005	51,657.31CR 51,657.31CR*	1/2005	E	1,424,696 1,424,696 *	BLISTU	1
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	2/17/2005	9,545.46CR 9,545.46CR*	1/2005	E		BLISTU	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	2/17/2005	62,299.87CR 62,299.87CR*	1/2005	E	1,497,708 1,497,708 *	BLISTU	1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	2/17/2005	10,034.65CR 10,034.65CR*	1/2005	E		BLISTU	1

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Sales Journal from 2/01/2005 to 2/28/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	2/02/2005	39.39	1/2005	0		BLISTJ	1
	2/10/2005	16.01	1/2005	0		BLISTJ	1
	2/17/2005	80.38	1/2005	0		BLISTJ	1
	2/03/2005	14,463.06CR	2/2005			FINALJ	1
	2/11/2005	13,642.72CR	2/2005			FINALJ	1
	2/18/2005	11,573.16CR	2/2005			FINALJ	1
	2/28/2005	4,980.85CR	2/2005			FINALJ	1
	2/25/2005	74.58	2/2005	0		BLISTJ	1
		44,449.43CR*					
451.000 MISC SERVICE REVENUE FEES	2/02/2005	426.60CR	1/2005	0		BLISTJ	1
	2/10/2005	304.00CR	1/2005	0		BLISTJ	1
	2/17/2005	710.60CR	1/2005	0		BLISTJ	1
	2/25/2005	571.75CR	2/2005	0		BLISTJ	1
			2,012.95CR*				
454.100 TEMPORARY SERVICE RENTAL	2/25/2005	25.00CR	2/2005	0		BLISTJ	1
		25.00CR*					
		.00	**				

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Sales Journal from 3/01/2005 to 3/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	3/10/2005	35.00CR 35.00CR*	2/2005	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	3/02/2005	806,275.57	2/2005			BLISTJ	1
	3/10/2005	435,113.66	2/2005			BLISTJ	1
	3/17/2005	1,093,113.89	2/2005			BLISTJ	1
	3/07/2005	11,097.10	3/2005			FINALJ	1
	3/15/2005	12,962.79	3/2005			FINALJ	1
	3/18/2005	13,710.96	3/2005			FINALJ	1
	3/25/2005	947,457.26	3/2005			BLISTJ	1
	3/29/2005	6,174.87	3/2005			FINALJ	1
		3,325,906.10 *			*		
142.999 A/R CLEARING ACCOUNT	3/02/2005	631.96CR	2/2005	0		BLISTJ	1
	3/10/2005	516.53CR	2/2005	0		BLISTJ	1
	3/17/2005	879.32CR	2/2005	0		BLISTJ	1
	3/25/2005	733.85CR	3/2005	0		BLISTJ	1
		2,761.66CR*			*		
144.100 BAD DEBT	3/10/2005	11,739.69 11,739.69 *	2/2005	0		BLISTJ	1
200.100 MEMBERSHIP FEES	3/02/2005	1,340.00	2/2005	0		BLISTJ	1
	3/10/2005	2,020.00	2/2005	0		BLISTJ	1
	3/17/2005	830.00	2/2005	0		BLISTJ	1
	3/25/2005	1,420.00	3/2005	0		BLISTJ	1
		5,610.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	3/25/2005	.06CR .06CR*	3/2005	0		BLISTJ	1
235.000 DEPOSIT	3/02/2005	3,200.00	2/2005	0		BLISTJ	1
	3/10/2005	3,500.00	2/2005	0		BLISTJ	1
	3/17/2005	2,425.00	2/2005	0		BLISTJ	1
	3/25/2005	5,350.00	3/2005	0		BLISTJ	1
		14,475.00 *			*		
236.500 STATE SALES TAX	3/02/2005	1,717.42CR	2/2005			BLISTJ	1
	3/10/2005	1,601.45CR	2/2005			BLISTJ	1
	3/17/2005	11,680.14CR	2/2005			BLISTJ	1
	3/25/2005	3,485.69CR	3/2005			BLISTJ	1
		18,484.70CR*			*		
236.600 MARION COUNTY SCHOOL TAX	3/02/2005	1,593.03CR	2/2005			BLISTJ	1
	3/10/2005	7,117.42CR	2/2005			BLISTJ	1
	3/17/2005	12,697.29CR	2/2005			BLISTJ	1
	3/25/2005	32.97CR	3/2005			BLISTJ	1
		21,440.71CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	3/17/2005	632.04CR	2/2005			BLISTJ	1

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Sales Journal from 3/01/2005 to 3/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	3/25/2005	8.91CR 640.95CR*	3/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	3/02/2005 3/10/2005 3/25/2005	166.07CR 6.83 65.41CR 224.65CR*	2/2005 2/2005 3/2005	0		BLISTJ BLISTJ BLISTJ	1 1 1
236.810 TAYLOR COUNTY SCHOOL TAX	3/10/2005 3/17/2005 3/25/2005	222.05CR 1.15CR .97CR 224.17CR*	2/2005 2/2005 3/2005		*	BLISTJ BLISTJ BLISTJ	1 1 1
236.820 HARRODSBURG CITY SCHOOL TAX	3/02/2005	124.30CR 124.30CR*	2/2005		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	3/02/2005 3/10/2005 3/17/2005 3/25/2005	7,926.79CR 255.35CR 4,510.18CR 14,089.62CR 26,781.94CR*	2/2005 2/2005 2/2005 3/2005			BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.840 3% DANVILLE FRANCHISE TAX	3/10/2005 3/17/2005 3/25/2005	40.43CR 637.20CR 339.75CR 1,017.38CR*	2/2005 2/2005 3/2005		*	BLISTJ BLISTJ BLISTJ	1 1 1
236.900 BURGIN CITY SCHOOL TAX	3/02/2005 3/17/2005	1,064.47CR 1.64CR 1,066.11CR*	2/2005 2/2005		*	BLISTJ BLISTJ	1 1
236.910 BOYLE COUNTY SCHOOL TAX	3/02/2005 3/10/2005 3/17/2005 3/25/2005	834.39CR 48.71CR 9,128.88CR 1,387.04CR 11,399.02CR*	2/2005 2/2005 2/2005 3/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.920 STANFORD FRANCHISE TAX	3/02/2005 3/10/2005 3/17/2005 3/25/2005	3.34CR 2.95CR 7.91CR 1,035.44CR 1,049.64CR*	2/2005 2/2005 2/2005 3/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.930 GARRARD COUNTY SCHOOL TAX	3/02/2005 3/10/2005 3/17/2005 3/25/2005	8,886.75CR 38.04CR 989.70CR 8,740.71CR 18,655.20CR*	2/2005 2/2005 2/2005 3/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.940 MERCER COUNTY SCHOOL TAX	3/02/2005	1,947.01CR	2/2005			BLISTJ	1

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Sales Journal from 3/01/2005 to 3/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	3/10/2005	10.32CR	2/2005			BLISTJ	1
	3/17/2005	1,034.71CR	2/2005			BLISTJ	1
	3/25/2005	2,469.92CR	3/2005		*	BLISTJ	1
		5,461.96CR*					
236.950 LARUE COUNTY SCHOOL TAX	3/10/2005	420.48CR	2/2005		*	BLISTJ	1
		420.48CR*					
236.960 CASEY COUNTY SCHOOL TAX	3/02/2005	393.01CR	2/2005			BLISTJ	1
	3/10/2005	3,631.01CR	2/2005			BLISTJ	1
	3/17/2005	1,994.63CR	2/2005			BLISTJ	1
	3/25/2005	4.02CR	3/2005	0	*	BLISTJ	1
		6,022.67CR*					
236.970 DANVILLE CITY SCHOOL TAX	3/17/2005	23.28CR	2/2005			BLISTJ	1
	3/25/2005	320.91CR	3/2005		*	BLISTJ	1
		344.19CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	3/02/2005	133.02CR	2/2005		*	BLISTJ	1
		133.02CR*					
236.990 NELSON COUNTY SCHOOL TAX	3/02/2005	78.59CR	2/2005			BLISTJ	1
	3/10/2005	1,185.41CR	2/2005			BLISTJ	1
	3/17/2005	.17CR	2/2005		*	BLISTJ	1
		1,264.17CR*					
240.000 INTEREST	3/02/2005	35.19	2/2005	0		BLISTJ	1
	3/10/2005	51.34	2/2005	0		BLISTJ	1
	3/17/2005	38.61	2/2005	0		BLISTJ	1
	3/02/2005	1,927.56CR	3/2005	0		UBDEPIJ	1
	3/25/2005	1,723.31CR*	3/2005	0	*	BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	3/02/2005	1,927.56	3/2005	0	*	UBDEPIJ	1
		1,927.56 *					
440.100 RESIDENTIAL REVENUE	3/02/2005	647,900.73CR	2/2005	E	10,167,684	BLISTJ	1
	3/10/2005	334,457.42CR	2/2005	E	5,181,331	BLISTJ	1
	3/17/2005	725,916.65CR	2/2005	E	11,214,007	BLISTJ	1
	3/25/2005	696,431.78CR	3/2005	E	10,856,692	BLISTJ	1
		2,404,706.58CR*			37,419,714 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	3/02/2005	108,095.70CR	2/2005	E	900	BLISTJ	1
	3/10/2005	55,144.36CR	2/2005	E	400	BLISTJ	1
	3/17/2005	119,175.94CR	2/2005	E	2,500	BLISTJ	1
	3/25/2005	156,039.43CR	3/2005	E	700	BLISTJ	1
		438,455.43CR*			4,500 *		
440.120 ETS BILLING ACCOUNTS	3/02/2005	1,565.41CR	2/2005	E	44,371	BLISTJ	1
	3/10/2005	597.14CR	2/2005	E	16,926	BLISTJ	1

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Sales Journal from 3/01/2005 to 3/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	3/17/2005	1,067.11CR	2/2005	E	30,247	BLISTJ	1
	3/25/2005	1,113.84CR	3/2005	E	31,571	BLISTJ	1
		4,343.50CR*			123,115 *		
440.130 FUEL ADJUSTMENT FOR E18	3/02/2005	471.67CR	2/2005	E		BLISTJ	1
	3/10/2005	179.91CR	2/2005	E		BLISTJ	1
	3/17/2005	321.52CR	2/2005	E		BLISTJ	1
	3/25/2005	453.65CR	3/2005	E		BLISTJ	1
		1,426.75CR*			*		
440.140 ENVIROWATTS	3/02/2005	24.75CR	2/2005	E		BLISTJ	1
	3/10/2005	11.00CR	2/2005	E		BLISTJ	1
	3/17/2005	68.75CR	2/2005	E		BLISTJ	1
	3/25/2005	19.25CR	3/2005	E		BLISTJ	1
		123.75CR*			*		
442.100 SMALL COMMERCIAL REVENUE	3/02/2005	7,604.36CR	2/2005	E	92,182	BLISTJ	1
	3/10/2005	5,889.80CR	2/2005	E	87,855	BLISTJ	1
	3/17/2005	10,029.51CR	2/2005	E	136,329	BLISTJ	1
	3/25/2005	12,317.55CR	3/2005	E	168,287	BLISTJ	1
		35,841.22CR*			484,653 *		
442.110 FUEL ADJUSTMENT	3/02/2005	979.90CR	2/2005	E		BLISTJ	1
	3/10/2005	933.88CR	2/2005	E		BLISTJ	1
	3/17/2005	1,449.21CR	2/2005	E		BLISTJ	1
	3/25/2005	2,418.64CR	3/2005	E		BLISTJ	1
		5,781.63CR*			*		
442.200 LARGE COMMERCIAL REVENUE	3/02/2005	15,875.28CR	2/2005	E	234,781	BLISTJ	1
	3/10/2005	34,216.50CR	2/2005	E	530,608	BLISTJ	1
	3/17/2005	42,099.69CR	2/2005	E	685,138	BLISTJ	1
	3/25/2005	43,274.34CR	3/2005	E	641,187	BLISTJ	1
		135,465.81CR*			2,091,714 *		
442.210 FUEL ADJUSTMENT	3/02/2005	2,495.72CR	2/2005	E		BLISTJ	1
	3/10/2005	5,640.36CR	2/2005	E		BLISTJ	1
	3/17/2005	7,283.04CR	2/2005	E		BLISTJ	1
	3/25/2005	9,213.87CR	3/2005	E		BLISTJ	1
		24,632.99CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	3/17/2005	53,117.71CR	2/2005	E	1,474,675	BLISTJ	1
		53,117.71CR*			1,474,675 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	3/17/2005	15,648.71CR	2/2005	E		BLISTJ	1
		15,648.71CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	3/17/2005	60,522.66CR	2/2005	E	1,415,342	BLISTJ	1
		60,522.66CR*			1,415,342 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	3/17/2005	15,041.16CR	2/2005	E		BLISTJ	1
		15,041.16CR*			*		

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Sales Journal from 3/01/2005 to 3/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	3/02/2005	92.36	2/2005	0		BLISTJ	1
	3/07/2005	11,097.10CR	3/2005			FINALJ	1
	3/15/2005	12,962.79CR	3/2005			FINALJ	1
	3/18/2005	13,710.96CR	3/2005			FINALJ	1
451.000 MISC SERVICE REVENUE FEES	3/29/2005	6,174.87CR	3/2005			FINALJ	1
		43,853.36CR*					
454.100 TEMPORARY SERVICE RENTAL	3/02/2005	429.45CR	2/2005	0		BLISTJ	1
	3/10/2005	236.00CR	2/2005	0		BLISTJ	1
	3/17/2005	422.60CR	2/2005	0		BLISTJ	1
	3/25/2005	273.75CR	3/2005	0		BLISTJ	1
586.000 COST OF METER		1,361.80CR*					
	3/17/2005	25.00CR	2/2005	0		BLISTJ	1
		25.00CR*					
	3/25/2005	35.00CR	3/2005	0		BLISTJ	1
		35.00CR*					

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Sales Journal from 4/01/2005 to 4/30/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	4/25/2005	35.00CR 35.00CR*	4/2005	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	4/02/2005	772,654.27	3/2005			BLISTJ	1
	4/10/2005	433,018.71	3/2005			BLISTJ	1
	4/17/2005	1,141,817.99	3/2005			BLISTJ	1
	4/05/2005	13,851.09	4/2005			FINALJ	1
	4/12/2005	14,766.83	4/2005			FINALJ	1
	4/19/2005	12,908.17	4/2005			FINALJ	1
	4/25/2005	740,741.25	4/2005			BLISTJ	1
	4/27/2005	6,365.42	4/2005			BLISTJ	1
		3,136,123.73 *			*	FINALJ	1
142.999 A/R CLEARING ACCOUNT	4/02/2005	321.49CR	3/2005	0		BLISTJ	1
	4/10/2005	887.17CR	3/2005	0		BLISTJ	1
	4/17/2005	921.65CR	3/2005	0		BLISTJ	1
	4/25/2005	685.53CR	4/2005	0		BLISTJ	1
		2,815.84CR*			*		
144.100 BAD DEBT	4/25/2005	261.66 261.66 *	4/2005	0	*	BLISTJ	1
200.100 MEMBERSHIP FEES	4/02/2005	1,970.00	3/2005	0		BLISTJ	1
	4/10/2005	3,235.00	3/2005	0		BLISTJ	1
	4/17/2005	1,070.00	3/2005	0		BLISTJ	1
	4/25/2005	1,440.00	4/2005	0		BLISTJ	1
		7,715.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	4/02/2005	.08CR	3/2005	0		BLISTJ	1
	4/10/2005	.93	3/2005	0		BLISTJ	1
	4/25/2005	.90CR .05CR*	4/2005	0	*	BLISTJ	1
235.000 DEPOSIT	4/02/2005	4,700.00	3/2005	0		BLISTJ	1
	4/10/2005	6,452.58	3/2005	0		BLISTJ	1
	4/17/2005	3,375.00	3/2005	0		BLISTJ	1
	4/25/2005	4,825.00	4/2005	0		BLISTJ	1
		19,352.58 *			*		
236.500 STATE SALES TAX	4/02/2005	1,686.99CR	3/2005			BLISTJ	1
	4/10/2005	1,628.97CR	3/2005			BLISTJ	1
	4/17/2005	13,449.03CR	3/2005			BLISTJ	1
	4/25/2005	3,196.63CR	4/2005			BLISTJ	1
		19,961.62CR*			*		
236.600 MARION COUNTY SCHOOL TAX	4/02/2005	1,749.60CR	3/2005			BLISTJ	1
	4/10/2005	6,919.57CR	3/2005			BLISTJ	1
	4/17/2005	13,783.91CR	3/2005			BLISTJ	1
	4/25/2005	26,888.88CR	4/2005			BLISTJ	1
		22,479.96CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	4/17/2005	652.43CR	3/2005			BLISTJ	1
	4/25/2005	5.54CR	4/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	4/02/2005	169.06CR	3/2005			BLISTJ	1
	4/25/2005	51.44CR	4/2005		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	4/10/2005	204.00CR	3/2005			BLISTJ	1
	4/17/2005	.56CR	3/2005			BLISTJ	1
	4/25/2005	1.21CR	4/2005		*	BLISTJ	1
		205.77CR*					
236.820 HARRODSBURG CITY SCHOOL TAX	4/02/2005	108.38CR	3/2005			BLISTJ	1
		108.38CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	4/02/2005	7,742.16CR	3/2005			BLISTJ	1
	4/10/2005	313.26CR	3/2005			BLISTJ	1
	4/17/2005	4,520.99CR	3/2005			BLISTJ	1
	4/25/2005	10,871.53CR	4/2005		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	4/02/2005	31.10CR	3/2005			BLISTJ	1
	4/17/2005	718.55CR	3/2005			BLISTJ	1
	4/25/2005	292.77CR	4/2005		*	BLISTJ	1
		1,042.42CR*					
236.900 BURGIN CITY SCHOOL TAX	4/02/2005	1,003.37CR	3/2005			BLISTJ	1
		1,003.37CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	4/02/2005	789.07CR	3/2005			BLISTJ	1
	4/10/2005	30.52CR	3/2005			BLISTJ	1
	4/17/2005	9,456.75CR	3/2005			BLISTJ	1
	4/25/2005	1,169.32CR	4/2005		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	4/02/2005	3.66CR	3/2005			BLISTJ	1
	4/10/2005	2.17CR	3/2005			BLISTJ	1
	4/17/2005	5.56CR	3/2005			BLISTJ	1
	4/25/2005	821.72CR	4/2005		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	4/02/2005	833.11CR*	3/2005			BLISTJ	1
	4/10/2005	8,340.19CR	3/2005			BLISTJ	1
	4/17/2005	63.42CR	3/2005			BLISTJ	1
	4/25/2005	990.30CR	3/2005			BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	4/02/2005	6,766.63CR	4/2005		*	BLISTJ	1
	4/10/2005	16,160.54CR*					
236.940 MERCER COUNTY SCHOOL TAX	4/02/2005	1,733.81CR	3/2005			BLISTJ	1
	4/10/2005	19.80CR	3/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	4/17/2005	987.69CR	3/2005			BLISTJ	1
	4/25/2005	1,927.29CR 4,668.59CR*	4/2005		*	BLISTJ	1
236.950 LARUE COUNTY SCHOOL TAX	4/02/2005	.19CR	3/2005			BLISTJ	1
	4/10/2005	403.48CR	3/2005			BLISTJ	1
	4/25/2005	.17CR 403.84CR*	4/2005		*	BLISTJ	1
236.960 CASEY COUNTY SCHOOL TAX	4/02/2005	393.44CR	3/2005			BLISTJ	1
	4/10/2005	3,581.68CR	3/2005			BLISTJ	1
	4/17/2005	1,984.31CR	3/2005			BLISTJ	1
	4/25/2005	7.96CR 5,967.39CR*	4/2005		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	4/17/2005	30.99CR	3/2005			BLISTJ	1
	4/25/2005	274.68CR 305.67CR*	4/2005		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	4/02/2005	142.27CR	3/2005			BLISTJ	1
		142.27CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	4/02/2005	74.10CR	3/2005			BLISTJ	1
	4/10/2005	1,089.71CR	3/2005			BLISTJ	1
	4/17/2005	.17CR	3/2005			BLISTJ	1
	4/25/2005	7.46CR 1,171.44CR*	4/2005		*	BLISTJ	1
240.000 INTEREST	4/02/2005	67.40	3/2005	O		BLISTJ	1
	4/10/2005	125.22	3/2005	O		BLISTJ	1
	4/17/2005	78.20	3/2005	O		BLISTJ	1
	4/01/2005	1,931.20CR 95.13 1,565.25CR*	4/2005	O		UBDEPIJ BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	4/01/2005	1,931.20	4/2005	O		UBDEPIJ	1
		1,931.20 *			*		
440.100 RESIDENTIAL REVENUE	4/02/2005	589,485.89CR	3/2005	E	9,170,088	BLISTJ	1
	4/10/2005	310,588.35CR	3/2005	E	4,772,738	BLISTJ	1
	4/17/2005	706,662.28CR	3/2005	E	10,885,532	BLISTJ	1
	4/25/2005	579,905.93CR 2,186,642.45CR*	4/2005	E	8,879,569 33,707,927 *	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	4/02/2005	131,750.35CR	3/2005	E	900	BLISTJ	1
	4/10/2005	68,578.40CR	3/2005	E	400	BLISTJ	1
	4/17/2005	156,396.43CR	3/2005	E	2,500	BLISTJ	1
	4/25/2005	76,723.64CR 433,448.82CR*	4/2005	E	700 4,500 *	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Util	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	4/02/2005	1,438.75CR	3/2005	E	40,781	BLISTJ	1
	4/10/2005	550.33CR	3/2005	E	15,599	BLISTJ	1
	4/17/2005	1,005.72CR	3/2005	E	28,507	BLISTJ	1
	4/25/2005	715.69CR	4/2005	E	20,286	BLISTJ	1
		3,710.49CR*			105,173 *		
440.130 FUEL ADJUSTMENT FOR E18	4/02/2005	586.01CR	3/2005	E		BLISTJ	1
	4/10/2005	224.15CR	3/2005	E		BLISTJ	1
	4/17/2005	409.63CR	3/2005	E		BLISTJ	1
	4/25/2005	175.46CR	4/2005	E		BLISTJ	1
		1,395.25CR*			*		
440.140 ENVIROWATTS	4/02/2005	24.75CR	3/2005	E	900	BLISTJ	1
	4/10/2005	11.00CR	3/2005	E	400	BLISTJ	1
	4/17/2005	68.75CR	3/2005	E	2,500	BLISTJ	1
	4/25/2005	19.25CR	4/2005	E	700	BLISTJ	1
		123.75CR*			4,500 *		
442.100 SMALL COMMERCIAL REVENUE	4/02/2005	7,232.02CR	3/2005	E	92,789	BLISTJ	1
	4/10/2005	6,578.77CR	3/2005	E	85,899	BLISTJ	1
	4/17/2005	11,453.82CR	3/2005	E	153,148	BLISTJ	1
	4/25/2005	12,651.46CR	4/2005	E	165,667	BLISTJ	1
		37,916.07CR*			497,503 *		
442.110 FUEL ADJUSTMENT	4/02/2005	1,333.36CR	3/2005	E		BLISTJ	1
	4/10/2005	1,234.38CR	3/2005	E		BLISTJ	1
	4/17/2005	2,200.72CR	3/2005	E		BLISTJ	1
	4/25/2005	1,433.01CR	4/2005	E		BLISTJ	1
		6,201.47CR*			*		
442.200 LARGE COMMERCIAL REVENUE	4/02/2005	19,349.60CR	3/2005	E	255,367	BLISTJ	1
	4/10/2005	32,698.00CR	3/2005	E	492,012	BLISTJ	1
	4/17/2005	42,529.08CR	3/2005	E	685,312	BLISTJ	1
	4/25/2005	43,488.33CR	4/2005	E	650,639	BLISTJ	1
		138,065.01CR*			2,083,330 *		
442.210 FUEL ADJUSTMENT	4/02/2005	3,669.63CR	3/2005	E		BLISTJ	1
	4/10/2005	7,070.22CR	3/2005	E		BLISTJ	1
	4/17/2005	9,847.93CR	3/2005	E		BLISTJ	1
	4/25/2005	5,628.02CR	4/2005	E		BLISTJ	1
		26,215.80CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	4/17/2005	57,130.06CR	3/2005	E	1,595,464	BLISTJ	1
		57,130.06CR*			1,595,464 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	4/17/2005	22,926.82CR	3/2005	E		BLISTJ	1
		22,926.82CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	4/17/2005	65,138.77CR	3/2005	E	1,578,843	BLISTJ	1
		65,138.77CR*			1,578,843 *		

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442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	4/17/2005	22,687.98CR	3/2005	E	*	BLISTJ	1
		22,687.98CR*					
450.000 FORFEITED DISCOUNTS	4/02/2005	63.10	3/2005	O		BLISTJ	1
	4/10/2005	16.91	3/2005	O		BLISTJ	1
	4/17/2005	117.29	3/2005	O		BLISTJ	1
	4/05/2005	13,851.09CR	4/2005			FINALJ	1
	4/12/2005	14,766.83CR	4/2005			FINALJ	1
	4/19/2005	12,908.17CR	4/2005			FINALJ	1
	4/25/2005	5.01	4/2005	O		BLISTJ	1
	4/27/2005	6,365.42CR	4/2005		*	FINALJ	1
		47,689.20CR*					
451.000 MISC SERVICE REVENUE FEES	4/02/2005	295.45CR	3/2005	O		BLISTJ	1
	4/10/2005	172.00CR	3/2005	O		BLISTJ	1
	4/17/2005	472.60CR	3/2005	O		BLISTJ	1
	4/25/2005	484.60CR	4/2005	O		BLISTJ	1
		1,424.65CR*			*		
454.100 TEMPORARY SERVICE RENTAL	4/17/2005	25.00CR	3/2005	O		BLISTJ	1
		25.00CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	5/02/2005	35.00CR	4/2005	0		BLISTJ	1
	5/10/2005	35.00CR	4/2005	0		BLISTJ	1
	5/25/2005	70.00CR	5/2005	0	*	BLISTJ	1
		140.00CR*					
142.100 ACCOUNTS RECEIVABLE	5/02/2005	532,874.55	4/2005			BLISTJ	1
	5/10/2005	309,172.98	4/2005			BLISTJ	1
	5/17/2005	777,934.55	4/2005			BLISTJ	1
	5/04/2005	14,427.15	5/2005			FINALJ	1
	5/11/2005	12,404.00	5/2005			FINALJ	1
	5/18/2005	9,363.05	5/2005			FINALJ	1
	5/26/2005	4,277.51	5/2005			FINALJ	1
	5/25/2005	549,391.79	5/2005		*	BLISTJ	1
		2,209,845.58					
142.999 A/R CLEARING ACCOUNT	5/02/2005	778.42CR	4/2005	0		BLISTJ	1
	5/10/2005	1,264.96CR	4/2005	0		BLISTJ	1
	5/17/2005	1,237.12CR	4/2005	0		BLISTJ	1
	5/25/2005	1,292.01CR	5/2005	0		BLISTJ	1
		4,572.51CR*			*		
200.100 MEMBERSHIP FEES	5/02/2005	1,415.00	4/2005	0		BLISTJ	1
	5/10/2005	1,285.00	4/2005	0		BLISTJ	1
	5/17/2005	865.00	4/2005	0		BLISTJ	1
	5/25/2005	2,420.00	5/2005	0		BLISTJ	1
		5,985.00			*		
232.110 ACCTS PAYABLE - MEMBERS	5/02/2005	.34	4/2005	0		BLISTJ	1
	5/10/2005	.43CR	4/2005	0		BLISTJ	1
	5/17/2005	.49CR	4/2005	0		BLISTJ	1
		.58CR*			*		
235.000 DEPOSIT	5/02/2005	4,825.00	4/2005	0		BLISTJ	1
	5/10/2005	4,525.00	4/2005	0		BLISTJ	1
	5/17/2005	3,100.00	4/2005	0		BLISTJ	1
	5/25/2005	4,725.00	5/2005	0		BLISTJ	1
		17,175.00			*		
236.500 STATE SALES TAX	5/02/2005	1,442.52CR	4/2005			BLISTJ	1
	5/10/2005	1,580.97CR	4/2005			BLISTJ	1
	5/17/2005	11,562.14CR	4/2005			BLISTJ	1
	5/25/2005	3,040.99CR	5/2005			BLISTJ	1
		17,626.62CR*			*		
236.600 MARION COUNTY SCHOOL TAX	5/02/2005	1,358.02CR	4/2005			BLISTJ	1
	5/10/2005	5,094.12CR	4/2005			BLISTJ	1
	5/17/2005	9,990.89CR	4/2005			BLISTJ	1
	5/25/2005	23,47CR	5/2005			BLISTJ	1
		16,466.50CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	5/02/2005	.17CR	4/2005			BLISTJ	1
	5/10/2005	5.74CR	4/2005			BLISTJ	1
	5/17/2005	389.28CR	4/2005			BLISTJ	1
	5/25/2005	3.93CR	5/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	5/02/2005	111.48CR	4/2005			BLISTJ	1
	5/25/2005	37.13CR	5/2005		*	BLISTJ	1
		148.61CR*					
236.810 TAYLOR COUNTY SCHOOL TAX	5/10/2005	128.76CR	4/2005			BLISTJ	1
	5/17/2005	1.01CR	4/2005		*	BLISTJ	1
		129.77CR*					
236.820 HARRODSBURG CITY SCHOOL TAX	5/02/2005	99.82CR	4/2005		*	BLISTJ	1
		99.82CR*					
236.830 LINCOLN COUNTY SCHOOL TAX	5/02/2005	5,064.39CR	4/2005			BLISTJ	1
	5/10/2005	120.59CR	4/2005			BLISTJ	1
	5/17/2005	2,878.98CR	4/2005			BLISTJ	1
	5/25/2005	8,068.84CR	5/2005		*	BLISTJ	1
		16,132.80CR*					
236.840 3% DANVILLE FRANCHISE TAX	5/17/2005	677.96CR	4/2005			BLISTJ	1
	5/25/2005	269.74CR	5/2005		*	BLISTJ	1
		947.70CR*					
236.900 BURGIN CITY SCHOOL TAX	5/02/2005	713.52CR	4/2005			BLISTJ	1
	5/10/2005	.76CR	4/2005		*	BLISTJ	1
		714.28CR*					
236.910 BOYLE COUNTY SCHOOL TAX	5/02/2005	511.49CR	4/2005			BLISTJ	1
	5/10/2005	15.47CR	4/2005			BLISTJ	1
	5/17/2005	6,216.30CR	4/2005			BLISTJ	1
	5/25/2005	8,851.16CR	5/2005		*	BLISTJ	1
		7,594.42CR*					
236.920 STANFORD FRANCHISE TAX	5/02/2005	1.16CR	4/2005			BLISTJ	1
	5/10/2005	2.20CR	4/2005			BLISTJ	1
	5/17/2005	6.39CR	4/2005			BLISTJ	1
	5/25/2005	580.94CR	5/2005		*	BLISTJ	1
		590.69CR*					
236.930 GARRARD COUNTY SCHOOL TAX	5/02/2005	5,546.29CR	4/2005			BLISTJ	1
	5/10/2005	20.65CR	4/2005			BLISTJ	1
	5/17/2005	523.05CR	4/2005			BLISTJ	1
	5/25/2005	4,927.70CR	5/2005		*	BLISTJ	1
		11,017.69CR*					
236.940 MERCER COUNTY SCHOOL TAX	5/02/2005	1,411.61CR	4/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	5/10/2005	2.61CR	4/2005			BLISTJ	1
	5/17/2005	578.22CR	4/2005			BLISTJ	1
	5/25/2005	1,390.28CR	5/2005		*	BLISTJ	1
		3,382.72CR*					
236.950 LARUE COUNTY SCHOOL TAX	5/02/2005	.17CR	4/2005			BLISTJ	1
	5/10/2005	275.54CR	4/2005			BLISTJ	1
	5/25/2005	1.73CR	5/2005		*	BLISTJ	1
		277.44CR*					
236.960 CASEY COUNTY SCHOOL TAX	5/02/2005	278.65CR	4/2005			BLISTJ	1
	5/10/2005	2,466.85CR	4/2005			BLISTJ	1
	5/17/2005	1,246.65CR	4/2005			BLISTJ	1
	5/25/2005	12.44CR	5/2005			BLISTJ	1
		4,004.59CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	5/17/2005	22.05CR	4/2005			BLISTJ	1
	5/25/2005	216.96CR	5/2005			BLISTJ	1
		239.01CR*			*		
236.980 ROCKCASTLE COUNTY SCHOOL TAX	5/02/2005	92.04CR	4/2005			BLISTJ	1
		92.04CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	5/02/2005	51.78CR	4/2005			BLISTJ	1
	5/10/2005	767.79CR	4/2005			BLISTJ	1
	5/17/2005	.17CR	4/2005			BLISTJ	1
		819.74CR*			*		
240.000 INTEREST	5/02/2005	92.61	4/2005	O		BLISTJ	1
	5/10/2005	105.11	4/2005	O		BLISTJ	1
	5/17/2005	79.05	4/2005	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	5/03/2005	1,939.00CR	5/2005	O		UBDEPIJ	1
		118.57	5/2005	O		BLISTJ	1
		1,543.66CR*			*		
440.100 RESIDENTIAL REVENUE	5/02/2005	432,557.21CR	4/2005	E	6,504,559	BLISTJ	1
	5/10/2005	225,301.50CR	4/2005	E	3,332,357	BLISTJ	1
	5/17/2005	484,637.07CR	4/2005	E	7,119,407	BLISTJ	1
		432,906.49CR	5/2005	E	6,380,155	BLISTJ	1
		1,575,402.27CR*			23,336,478 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	5/02/2005	56,251.49CR	4/2005	E		BLISTJ	1
	5/10/2005	28,816.30CR	4/2005	E		BLISTJ	1
	5/17/2005	61,561.17CR	4/2005	E		BLISTJ	1
		40,626.67CR	5/2005	E		BLISTJ	1
		187,255.63CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	5/02/2005	679.35CR	4/2005	E	19,256	BLISTJ	1
	5/10/2005	257.16CR	4/2005	E	7,289	BLISTJ	1
	5/17/2005	390.90CR	4/2005	E	11,080	BLISTJ	1
	5/25/2005	292.15CR	5/2005	E	8,281	BLISTJ	1
		1,619.56CR*			45,906 *		
440.130 FUEL ADJUSTMENT FOR E18	5/02/2005	166.56CR	4/2005	E		BLISTJ	1
	5/10/2005	63.04CR	4/2005	E		BLISTJ	1
	5/17/2005	95.85CR	4/2005	E		BLISTJ	1
	5/25/2005	52.74CR	5/2005	E		BLISTJ	1
		378.19CR*			*		
440.140 ENVIROWATTS	5/02/2005	22.00CR	4/2005	E	800	BLISTJ	1
	5/10/2005	11.00CR	4/2005	E	400	BLISTJ	1
	5/17/2005	68.75CR	4/2005	E	2,500	BLISTJ	1
	5/25/2005	19.25CR	5/2005	E	700	BLISTJ	1
		121.00CR*			4,400 *		
442.100 SMALL COMMERCIAL REVENUE	5/02/2005	4,503.94CR	4/2005	E	51,924	BLISTJ	1
	5/10/2005	5,816.31CR	4/2005	E	78,501	BLISTJ	1
	5/17/2005	11,620.24CR	4/2005	E	156,161	BLISTJ	1
	5/25/2005	14,731.75CR	5/2005	E	183,770	BLISTJ	1
		36,672.24CR*			470,356 *		
442.110 FUEL ADJUSTMENT	5/02/2005	449.12CR	4/2005	E		BLISTJ	1
	5/10/2005	679.06CR	4/2005	E		BLISTJ	1
	5/17/2005	1,350.80CR	4/2005	E		BLISTJ	1
	5/25/2005	1,236.36CR	5/2005	E		BLISTJ	1
		3,715.34CR*			*		
442.200 LARGE COMMERCIAL REVENUE	5/02/2005	23,942.03CR	4/2005	E	309,779	BLISTJ	1
	5/10/2005	37,179.62CR	4/2005	E	577,248	BLISTJ	1
	5/17/2005	37,265.43CR	4/2005	E	581,696	BLISTJ	1
	5/25/2005	41,694.66CR	5/2005	E	576,896	BLISTJ	1
		140,081.74CR*			2,045,619 *		
442.210 FUEL ADJUSTMENT	5/02/2005	2,679.59CR	4/2005	E		BLISTJ	1
	5/10/2005	4,993.20CR	4/2005	E		BLISTJ	1
	5/17/2005	5,031.67CR	4/2005	E		BLISTJ	1
	5/25/2005	3,674.80CR	5/2005	E		BLISTJ	1
		16,379.26CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	5/17/2005	52,887.62CR	4/2005	E	1,464,654	BLISTJ	1
		52,887.62CR*			1,464,654 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	5/17/2005	12,669.26CR	4/2005	E		BLISTJ	1
		12,669.26CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	5/17/2005	64,545.91CR	4/2005	E	1,630,237	BLISTJ	1
		64,545.91CR*			1,630,237 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	5/17/2005	14,101.55CR	4/2005	E	*	BLISTJ	1
		14,101.55CR*					
450.000 FORFEITED DISCOUNTS	5/02/2005	51.77	4/2005	O		BLISTJ	1
	5/10/2005	15.54	4/2005	O		BLISTJ	1
	5/17/2005	114.92	4/2005	O		BLISTJ	1
	5/04/2005	14,427.15CR	5/2005			FINALJ	1
	5/11/2005	12,404.00CR	5/2005			FINALJ	1
	5/18/2005	9,363.05CR	5/2005			FINALJ	1
	5/26/2005	4,277.51CR	5/2005			FINALJ	1
	5/25/2005	391.43	5/2005	O	*	BLISTJ	1
		39,898.05CR*					
451.000 MISC SERVICE REVENUE FEES	5/02/2005	511.45CR	4/2005	O		BLISTJ	1
	5/10/2005	204.00CR	4/2005	O		BLISTJ	1
	5/17/2005	536.60CR	4/2005	O		BLISTJ	1
	5/25/2005	1,024.60CR	5/2005	O	*	BLISTJ	1
		2,276.65CR*					

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	6/02/2005	447,712.49	5/2005			BLISTJ	1
	6/10/2005	252,782.27	5/2005			BLISTJ	1
	6/17/2005	769,297.54	5/2005			BLISTJ	1
	6/03/2005	9,428.57	6/2005			FINALJ	1
	6/13/2005	8,756.73	6/2005			FINALJ	1
	6/20/2005	6,887.41	6/2005			FINALJ	1
	6/25/2005	613,987.00	6/2005			BLISTJ	1
	6/28/2005	3,460.79	6/2005			FINALJ	1
		2,112,312.80 *					
142.999 A/R CLEARING ACCOUNT	6/02/2005	1,273.79CR	5/2005	0		BLISTJ	1
	6/10/2005	912.46CR	5/2005	0		BLISTJ	1
	6/17/2005	1,280.08CR	5/2005	0		BLISTJ	1
	6/25/2005	662.08CR	6/2005	0		BLISTJ	1
		4,128.41CR*					
144.100 BAD DEBT	6/10/2005	30,596.60	5/2005	0		BLISTJ	1
		30,596.60 *					
200.100 MEMBERSHIP FEES	6/02/2005	1,270.00	5/2005	0		BLISTJ	1
	6/10/2005	2,025.00	5/2005	0		BLISTJ	1
	6/17/2005	1,800.00	5/2005	0		BLISTJ	1
	6/25/2005	1,750.00	6/2005	0		BLISTJ	1
		6,845.00 *					
232.110 ACCTS PAYABLE - MEMBERS	6/10/2005	.41	5/2005	0		BLISTJ	1
	6/17/2005	.41	5/2005	0		BLISTJ	1
	6/25/2005	.34CR	6/2005	0		BLISTJ	1
		.48 *					
235.000 DEPOSIT	6/02/2005	3,600.00	5/2005	0		BLISTJ	1
	6/10/2005	2,900.00	5/2005	0		BLISTJ	1
	6/17/2005	2,600.00	5/2005	0		BLISTJ	1
	6/25/2005	2,400.00	6/2005	0		BLISTJ	1
		11,500.00 *					
236.500 STATE SALES TAX	6/02/2005	1,386.14CR	5/2005			BLISTJ	1
	6/10/2005	1,363.65CR	5/2005			BLISTJ	1
	6/17/2005	12,139.98CR	5/2005			BLISTJ	1
	6/25/2005	3,614.05CR	6/2005			BLISTJ	1
		18,503.82CR*					
236.600 MARION COUNTY SCHOOL TAX	6/02/2005	1,190.59CR	5/2005			BLISTJ	1
	6/10/2005	4,617.33CR	5/2005			BLISTJ	1
	6/17/2005	9,831.07CR	5/2005			BLISTJ	1
	6/25/2005	16,200CR	6/2005			BLISTJ	1
		15,655.19CR*					
236.700 WASHINGTON COUNTY SCHOOL TAX	6/02/2005	.95CR	5/2005			BLISTJ	1
	6/10/2005	1.37CR	5/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	6/17/2005	403.37CR	5/2005			BLISTJ	1
	6/25/2005	2.70CR	6/2005			BLISTJ	1
		408.39CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	6/02/2005	91.82CR	5/2005			BLISTJ	1
	6/25/2005	49.82CR	6/2005			BLISTJ	1
		141.64CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	6/10/2005	129.73CR	5/2005			BLISTJ	1
	6/17/2005	1.00CR	5/2005			BLISTJ	1
		130.73CR*			*		
236.820 HARRODSBURG CITY SCHOOL TAX	6/02/2005	75.50CR	5/2005			BLISTJ	1
		75.50CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	6/02/2005	4,289.40CR	5/2005			BLISTJ	1
	6/10/2005	124.10CR	5/2005			BLISTJ	1
	6/17/2005	2,947.10CR	5/2005			BLISTJ	1
	6/25/2005	8,861.50CR	6/2005			BLISTJ	1
		16,222.10CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	6/10/2005	1.52CR	5/2005			BLISTJ	1
	6/17/2005	699.60CR	5/2005			BLISTJ	1
	6/25/2005	352.90CR	6/2005			BLISTJ	1
	1,054.02CR*			*			
236.900 BURGIN CITY SCHOOL TAX	6/02/2005	556.44CR	5/2005			BLISTJ	1
		556.44CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	6/02/2005	374.75CR	5/2005			BLISTJ	1
	6/10/2005	12.40CR	5/2005			BLISTJ	1
	6/17/2005	6,032.28CR	5/2005			BLISTJ	1
	6/25/2005	932.48CR	6/2005			BLISTJ	1
		7,351.91CR*			*		
236.920 STANFORD FRANCHISE TAX	6/02/2005	.31CR	5/2005			BLISTJ	1
	6/10/2005	4.83CR	5/2005			BLISTJ	1
	6/17/2005	2.40CR	5/2005			BLISTJ	1
	6/25/2005	640.43CR	6/2005			BLISTJ	1
	647.97CR*			*			
236.930 GARRARD COUNTY SCHOOL TAX	6/02/2005	4,523.61CR	5/2005			BLISTJ	1
	6/10/2005	32.42CR	5/2005			BLISTJ	1
	6/17/2005	549.83CR	5/2005			BLISTJ	1
	6/25/2005	5,564.22CR	6/2005			BLISTJ	1
		10,670.08CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	6/02/2005	1,245.45CR	5/2005			BLISTJ	1
	6/10/2005	3.59CR	5/2005			BLISTJ	1
	6/17/2005	598.69CR	5/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	6/25/2005	1,619.62CR 3,467.35CR*	6/2005		*	BLISTJ	1
236.950 LARUE COUNTY SCHOOL TAX	6/10/2005 6/25/2005	258.97CR 5.17CR 264.14CR*	5/2005 6/2005		*	BLISTJ BLISTJ	1 1
236.960 CASEY COUNTY SCHOOL TAX	6/02/2005 6/10/2005 6/17/2005 6/25/2005	240.88CR 2,227.80CR 1,193.70CR 2.21CR 3,664.59CR*	5/2005 5/2005 5/2005 6/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.970 DANVILLE CITY SCHOOL TAX	6/10/2005 6/17/2005 6/25/2005	1.52CR 19.57CR 285.57CR 306.66CR*	5/2005 5/2005 6/2005		*	BLISTJ BLISTJ BLISTJ	1 1 1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	6/02/2005	74.96CR 74.96CR*	5/2005		*	BLISTJ	1
236.990 NELSON COUNTY SCHOOL TAX	6/02/2005 6/10/2005 6/17/2005 6/25/2005	40.51CR 722.55CR .17CR .40CR 763.63CR*	5/2005 5/2005 5/2005 6/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
240.000 INTEREST	6/02/2005 6/10/2005 6/17/2005 6/25/2005	84.80 72.33 78.72 1,952.09CR 65.85 1,650.39CR*	5/2005 5/2005 5/2005 6/2005 6/2005	O O O O	*	BLISTJ BLISTJ BLISTJ UBDEPIJ BLISTJ	1 1 1 1 1
431.000 "OTHER" INTEREST ACCOUNT	6/02/2005	1,952.09 1,952.09 *	6/2005	O	*	UBDEPIJ	1
440.100 RESIDENTIAL REVENUE	6/02/2005 6/10/2005 6/17/2005 6/25/2005	371,495.96CR 216,168.15CR 486,034.95CR 450,392.54CR 1,524,091.60CR*	5/2005 5/2005 5/2005 6/2005	E E E E	*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
440.110 FUEL ADJUSTMENT FOR RES RATE	6/02/2005 6/10/2005 6/17/2005 6/25/2005	34,831.54CR 20,235.18CR 45,441.15CR 72,208.25CR 172,716.12CR*	5/2005 5/2005 5/2005 6/2005	E E E E	*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
440.120 ETS BILLING ACCOUNTS	6/02/2005	388.22CR	5/2005	E	11,004	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	6/10/2005	120.41CR	5/2005	E	3,413	BLISTJ	1
	6/17/2005	104.99CR	5/2005	E	2,976	BLISTJ	1
	6/25/2005	39.79CR	6/2005	E	1,128	BLISTJ	1
		653.41CR*			18,521 *		
440.130 FUEL ADJUSTMENT FOR E18	6/02/2005	70.10CR	5/2005	E		BLISTJ	1
	6/10/2005	21.74CR	5/2005	E		BLISTJ	1
	6/17/2005	18.97CR	5/2005	E		BLISTJ	1
	6/25/2005	12.19CR	6/2005	E		BLISTJ	1
		123.00CR*			*		
440.140 ENVIROWATTS	6/02/2005	22.00CR	5/2005	E	800	BLISTJ	1
	6/10/2005	11.00CR	5/2005	E	400	BLISTJ	1
	6/17/2005	79.75CR	5/2005	E	2,900	BLISTJ	1
	6/25/2005	22.00CR	6/2005	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	6/02/2005	4,572.23CR	5/2005	E	51,498	BLISTJ	1
	6/10/2005	6,093.88CR	5/2005	E	80,606	BLISTJ	1
	6/17/2005	12,722.56CR	5/2005	E	177,479	BLISTJ	1
	6/25/2005	14,985.11CR	6/2005	E	198,138	BLISTJ	1
		38,373.77CR*			507,721 *		
442.110 FUEL ADJUSTMENT	6/02/2005	328.03CR	5/2005	E		BLISTJ	1
	6/10/2005	513.47CR	5/2005	E		BLISTJ	1
	6/17/2005	1,130.55CR	5/2005	E		BLISTJ	1
	6/25/2005	2,141.85CR	6/2005	E		BLISTJ	1
		4,113.90CR*			*		
442.200 LARGE COMMERCIAL REVENUE	6/02/2005	23,264.91CR	5/2005	E	302,359	BLISTJ	1
	6/10/2005	31,492.29CR	5/2005	E	471,848	BLISTJ	1
	6/17/2005	46,389.05CR	5/2005	E	729,271	BLISTJ	1
	6/25/2005	47,415.06CR	6/2005	E	710,465	BLISTJ	1
		148,561.31CR*			2,213,943 *		
442.210 FUEL ADJUSTMENT	6/02/2005	1,926.03CR	5/2005	E		BLISTJ	1
	6/10/2005	3,005.68CR	5/2005	E		BLISTJ	1
	6/17/2005	4,645.50CR	5/2005	E		BLISTJ	1
	6/25/2005	7,680.16CR	6/2005	E		BLISTJ	1
		17,257.36CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	6/17/2005	51,181.94CR	5/2005	E	1,409,257	BLISTJ	1
		51,181.94CR*			1,409,257 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	6/17/2005	8,976.97CR	5/2005	E		BLISTJ	1
		8,976.97CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	6/17/2005	69,746.55CR	5/2005	E	1,700,460	BLISTJ	1
		69,746.55CR*			1,700,460 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	6/17/2005	10,831.92CR	5/2005	E	*	BLISTJ	1
		10,831.92CR*					
450.000 FORFEITED DISCOUNTS	6/02/2005	59.41	5/2005	O		BLISTJ	1
	6/10/2005	15.43	5/2005	O		BLISTJ	1
	6/17/2005	125.62	5/2005	O		BLISTJ	1
	6/03/2005	9,428.57CR	6/2005			FINALJ	1
	6/13/2005	8,756.73CR	6/2005			FINALJ	1
	6/20/2005	6,887.41CR	6/2005			FINALJ	1
	6/25/2005	9.54	6/2005	O		BLISTJ	1
	6/28/2005	3,460.79CR	6/2005			FINALJ	1
		28,323.50CR*			*		
451.000 MISC SERVICE REVENUE FEES	6/02/2005	462.60CR	5/2005	O		BLISTJ	1
	6/10/2005	316.00CR	5/2005	O		BLISTJ	1
	6/17/2005	898.60CR	5/2005	O		BLISTJ	1
	6/25/2005	705.75CR	6/2005	O		BLISTJ	1
		2,382.95CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	7/02/2005	35.00CR	6/2005	0		BLISTJ	1
	7/25/2005	35.00CR 70.00CR*	7/2005	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	7/02/2005	546,419.83	6/2005			BLISTJ	1
	7/10/2005	343,908.21	6/2005			BLISTJ	1
	7/17/2005	993,848.39	6/2005			BLISTJ	1
	7/06/2005	8,459.03	7/2005			FINALJ	1
	7/12/2005	8,749.37	7/2005			FINALJ	1
	7/19/2005	8,223.83	7/2005			FINALJ	1
	7/25/2005	782,039.32	7/2005			BLISTJ	1
7/27/2005	4,509.89	7/2005			FINALJ	1	
		2,696,157.87 *			*		
142.999 A/R CLEARING ACCOUNT	7/02/2005	623.29CR	6/2005	0		BLISTJ	1
	7/10/2005	1,397.83CR	6/2005	0		BLISTJ	1
	7/17/2005	1,542.08CR	6/2005	0		BLISTJ	1
	7/25/2005	772.71CR 4,335.91CR*	7/2005	0	*	BLISTJ	1
200.100 MEMBERSHIP FEES	7/02/2005	1,610.00	6/2005	0		BLISTJ	1
	7/10/2005	1,915.00	6/2005	0		BLISTJ	1
	7/17/2005	1,525.00	6/2005	0		BLISTJ	1
	7/25/2005	1,735.00 6,785.00 *	7/2005	0	*	BLISTJ	1
232.110 ACCTS PAYABLE - MEMBERS	7/17/2005	.37CR	6/2005	0		BLISTJ	1
	7/25/2005	.72 .35 *	7/2005	0	*	BLISTJ	1
235.000 DEPOSIT	7/02/2005	1,800.00	6/2005	0		BLISTJ	1
	7/10/2005	3,875.00	6/2005	0		BLISTJ	1
	7/17/2005	3,025.00	6/2005	0		BLISTJ	1
7/25/2005	2,825.00 11,525.00 *	7/2005	0	*	BLISTJ	1	
236.500 STATE SALES TAX	7/02/2005	3,421.92CR	6/2005			BLISTJ	1
	7/10/2005	1,693.07CR	6/2005			BLISTJ	1
	7/17/2005	12,603.61CR	6/2005			BLISTJ	1
	7/25/2005	4,780.93CR 22,499.53CR*	7/2005		*	BLISTJ	1
236.600 MARION COUNTY SCHOOL TAX	7/02/2005	1,567.88CR	6/2005			BLISTJ	1
	7/10/2005	5,742.17CR	6/2005			BLISTJ	1
	7/17/2005	12,534.79CR	6/2005			BLISTJ	1
	7/25/2005	38,266CR 19,883.10CR*	7/2005		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	7/10/2005	3,566CR	6/2005			BLISTJ	1
	7/17/2005	558,766CR	6/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	7/25/2005	4.33CR 566.65CR*	7/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	7/02/2005 7/25/2005	102.00CR 51.79CR 153.79CR*	6/2005 7/2005		*	BLISTJ BLISTJ	1 1
236.810 TAYLOR COUNTY SCHOOL TAX	7/10/2005 7/17/2005	137.32CR 1.99CR 139.31CR*	6/2005 6/2005		*	BLISTJ BLISTJ	1 1
236.820 HARRODSBURG CITY SCHOOL TAX	7/02/2005	124.92CR 124.92CR*	6/2005		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	4,498.02CR 164.65CR 3,911.07CR 11,619.67CR 20,193.41CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.840 3% DANVILLE FRANCHISE TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	3.30CR 2.94CR 880.98CR 451.02CR 1,338.24CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.900 BURGIN CITY SCHOOL TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	724.87CR 1.24CR 3.99CR .58CR 730.68CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.910 BOYLE COUNTY SCHOOL TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	465.16CR 24.46CR 8,622.55CR 1,205.93CR 10,318.10CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.920 STANFORD FRANCHISE TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	58CR 3.07CR 2.56CR 863.84CR 870.05CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1
236.930 GARRARD COUNTY SCHOOL TAX	7/02/2005 7/10/2005 7/17/2005 7/25/2005	5,787.65CR 25.93CR 65.24CR 6,789.41CR 12,668.23CR*	6/2005 6/2005 6/2005 7/2005		*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	7/02/2005	1,841.05CR	6/2005			BLISTJ	1
	7/10/2005	6.87CR	6/2005			BLISTJ	1
	7/17/2005	777.20CR	6/2005			BLISTJ	1
	7/25/2005	2,101.02CR	7/2005			BLISTJ	1
		4,726.14CR*			*		
236.950 LARUE COUNTY SCHOOL TAX	7/10/2005	274.48CR	6/2005			BLISTJ	1
	7/25/2005	2,23CR	7/2005			BLISTJ	1
		276.71CR*			*		
236.960 CASEY COUNTY SCHOOL TAX	7/02/2005	253.89CR	6/2005			BLISTJ	1
	7/10/2005	2,614.98CR	6/2005			BLISTJ	1
	7/17/2005	1,584.47CR	6/2005			BLISTJ	1
	7/25/2005	7.65CR	7/2005			BLISTJ	1
		4,460.99CR*			*		
236.970 DANVILLE CITY SCHOOL TAX	7/02/2005	3.30CR	6/2005			BLISTJ	1
	7/10/2005	2.94CR	6/2005			BLISTJ	1
	7/17/2005	29.55CR	6/2005			BLISTJ	1
	7/25/2005	362.21CR	7/2005			BLISTJ	1
		398.00CR*			*		
236.980 ROCKCASTLE COUNTY SCHOOL TAX	7/02/2005	76.26CR	6/2005			BLISTJ	1
		76.26CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	7/02/2005	52.38CR	6/2005			BLISTJ	1
	7/10/2005	902.87CR	6/2005			BLISTJ	1
	7/17/2005	1.17CR	6/2005			BLISTJ	1
	7/25/2005	1.39CR	7/2005			BLISTJ	1
		956.81CR*			*		
240.000 INTEREST	7/02/2005	39.23	6/2005	O		BLISTJ	1
	7/10/2005	125.25	6/2005	O		BLISTJ	1
	7/17/2005	89.17	6/2005	O		BLISTJ	1
	7/01/2005	1,988.93CR	7/2005	O		UBDEPIJ	1
		97.52	7/2005	O		BLISTJ	1
		1,637.76CR*			*		
431.000 "OTHER" INTEREST ACCOUNT	7/01/2005	1,988.93	7/2005	O		UBDEPIJ	1
		1,988.93			*		
440.100 RESIDENTIAL REVENUE	7/02/2005	401,175.10CR	6/2005	E	5,966,732	BLISTJ	1
	7/10/2005	246,477.70CR	6/2005	E	3,687,324	BLISTJ	1
	7/17/2005	639,267.43CR	6/2005	E	9,729,817	BLISTJ	1
	7/25/2005	653,755.74CR	7/2005	E	9,348,432	BLISTJ	1
		1,940,675.97CR*			28,732,305 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	7/02/2005	64,493.99CR	6/2005	E		BLISTJ	1
	7/10/2005	39,851.52CR	6/2005	E		BLISTJ	1
		105,148.61CR	6/2005	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.110 FUEL ADJUSTMENT FOR RES RATE	7/25/2005	9,852.90CR 219,347.02CR*	7/2005	E	*	BLISTJ	1
440.120 ETS BILLING ACCOUNTS	7/02/2005	32.68CR	6/2005	E	926	BLISTJ	1
	7/10/2005	4.62CR	6/2005	E	131	BLISTJ	1
	7/17/2005	12.87CR	6/2005	E	365	BLISTJ	1
	7/25/2005	11.57CR 61.74CR*	7/2005	E	303 1,725 *	BLISTJ	1
440.130 FUEL ADJUSTMENT FOR EI8	7/02/2005	10.01CR	6/2005	E		BLISTJ	1
	7/10/2005	1.42CR	6/2005	E		BLISTJ	1
	7/17/2005	3.95CR	6/2005	E		BLISTJ	1
	7/25/2005	3.31CR 15.69CR*	7/2005	E	*	BLISTJ	1
440.140 ENVIOWATTS	7/02/2005	22.00CR	6/2005	E	800	BLISTJ	1
	7/10/2005	11.00CR	6/2005	E	400	BLISTJ	1
	7/17/2005	79.75CR	6/2005	E	2,900	BLISTJ	1
	7/25/2005	22.00CR 134.75CR*	7/2005	E	800 4,900 *	BLISTJ	1
442.100 SMALL COMMERCIAL REVENUE	7/02/2005	6.463.92CR	6/2005	E	79,519	BLISTJ	1
	7/10/2005	6.796.37CR	6/2005	E	94,867	BLISTJ	1
	7/17/2005	15.688.86CR	6/2005	E	222,867	BLISTJ	1
	7/25/2005	19,118.15CR 48,067.30CR*	7/2005	E	244,494 641,747 *	BLISTJ	1
442.110 FUEL ADJUSTMENT	7/02/2005	859.61CR	6/2005	E		BLISTJ	1
	7/10/2005	1,025.51CR	6/2005	E		BLISTJ	1
	7/17/2005	2,409.18CR	6/2005	E		BLISTJ	1
	7/25/2005	256.70CR 4,551.00CR*	7/2005	E	*	BLISTJ	1
442.200 LARGE COMMERCIAL REVENUE	7/02/2005	48,410.21CR	6/2005	E	776,127	BLISTJ	1
	7/10/2005	36,352.82CR	6/2005	E	569,823	BLISTJ	1
	7/17/2005	20,445.62CR	6/2005	E	236,705	BLISTJ	1
	7/25/2005	72,954.61CR 178,163.26CR*	7/2005	E	1,054,163 2,636,818 *	BLISTJ	1
442.210 FUEL ADJUSTMENT	7/02/2005	8,389.94CR	6/2005	E		BLISTJ	1
	7/10/2005	6,159.78CR	6/2005	E		BLISTJ	1
	7/17/2005	2,702.01CR	6/2005	E		BLISTJ	1
	7/25/2005	1,106.86CR 18,358.59CR*	7/2005	E	*	BLISTJ	1
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	7/17/2005	54,528.63CR 54,528.63CR*	6/2005	E	1,517,951 1,517,951 *	BLISTJ	1
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	7/17/2005	16,409.05CR 16,409.05CR*	6/2005	E	*	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	7/17/2005	77,859.44CR	6/2005	E	1,848,842	BLISTJ	1
		77,859.44CR*			1,848,842 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	7/17/2005	19,985.98CR	6/2005	E	*	BLISTJ	1
		19,985.98CR*					
450.000 FORFEITED DISCOUNTS	7/02/2005	15.62	6/2005	O		BLISTJ	1
	7/10/2005	6.81	6/2005	O		BLISTJ	1
	7/17/2005	19.80	6/2005	O		BLISTJ	1
	7/06/2005	8,459.03CR	7/2005			FINALJ	1
	7/12/2005	8,749.37CR	7/2005			FINALJ	1
	7/19/2005	8,223.83CR	7/2005			FINALJ	1
	7/25/2005	37.00	7/2005	O		BLISTJ	1
	7/27/2005	4,509.89CR	7/2005			FINALJ	1
		29,862.89CR*			*		
451.000 MISC SERVICE REVENUE FEES	7/02/2005	445.75CR	6/2005	O		BLISTJ	1
	7/10/2005	151.15CR	6/2005	O		BLISTJ	1
	7/17/2005	846.60CR	6/2005	O		BLISTJ	1
	7/25/2005	567.75CR	7/2005	O		BLISTJ	1
		2,011.25CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	8/02/2005	35.00CR	7/2005	0		BLISTJ	1
	8/17/2005	35.00CR	7/2005	0		BLISTJ	1
	8/25/2005	70.00CR	8/2005	0	*	BLISTJ	1
		140.00CR*					
142.100 ACCOUNTS RECEIVABLE	8/02/2005	603,506.03	7/2005			BLISTJ	1
	8/10/2005	403,187.65	7/2005			BLISTJ	1
	8/17/2005	962,331.60	7/2005			BLISTJ	1
	8/03/2005	13,201.37	8/2005			FINALJ	1
	8/11/2005	11,667.15	8/2005			FINALJ	1
	8/18/2005	9,644.84	8/2005			FINALJ	1
	8/26/2005	5,687.44	8/2005			FINALJ	1
	8/25/2005	838,505.02	8/2005		*	BLISTJ	1
		2,847,731.10					
142.999 A/R CLEARING ACCOUNT	8/02/2005	1,275.66CR	7/2005	0		BLISTJ	1
	8/10/2005	618.60CR	7/2005	0		BLISTJ	1
	8/17/2005	1,591.20CR	7/2005	0		BLISTJ	1
	8/25/2005	1,680.91CR	8/2005	0	*	BLISTJ	1
		5,166.37CR*					
144.100 BAD DEBT	8/02/2005	425.61	7/2005	0	*	BLISTJ	1
		425.61					
200.100 MEMBERSHIP FEES	8/02/2005	1,935.00	7/2005	0		BLISTJ	1
	8/10/2005	2,350.00	7/2005	0		BLISTJ	1
	8/17/2005	2,580.00	7/2005	0		BLISTJ	1
	8/25/2005	1,690.00	8/2005	0	*	BLISTJ	1
		8,555.00					
232.110 ACCTS PAYABLE - MEMBERS	8/02/2005	1.35	7/2005	0		BLISTJ	1
	8/10/2005	1.54	7/2005	0		BLISTJ	1
	8/17/2005	.48	7/2005	0		BLISTJ	1
	8/25/2005	.80	8/2005	0	*	BLISTJ	1
		4.17					
235.000 DEPOSIT	8/02/2005	3,725.00	7/2005	0		BLISTJ	1
	8/10/2005	4,325.00	7/2005	0		BLISTJ	1
	8/17/2005	5,925.00	7/2005	0		BLISTJ	1
	8/25/2005	3,225.00	8/2005	0	*	BLISTJ	1
		17,200.00					
236.500 STATE SALES TAX	8/02/2005	2,083.79CR	7/2005			BLISTJ	1
	8/10/2005	1,679.10CR	7/2005			BLISTJ	1
	8/17/2005	11,628.32CR	7/2005			BLISTJ	1
	8/25/2005	5,509.68CR	8/2005		*	BLISTJ	1
		20,900.89CR*					
236.510	8/25/2005	30,801.27CR	8/2005		*	BLISTJ	1
		30,801.27CR*					

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.600 MARION COUNTY SCHOOL TAX	8/02/2005	1,703.57CR	7/2005			BLISTJ	1
	8/10/2005	6,930.17CR	7/2005			BLISTJ	1
	8/17/2005	12,329.24CR	7/2005			BLISTJ	1
	8/25/2005	18.53CR	8/2005	0		BLISTJ	1
		20,981.51CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	8/02/2005	2,50CR	7/2005			BLISTJ	1
	8/10/2005	3,08CR	7/2005			BLISTJ	1
	8/17/2005	544.58CR	7/2005			BLISTJ	1
	8/25/2005	8,36CR	8/2005			BLISTJ	1
		558.52CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	8/02/2005	118.73CR	7/2005			BLISTJ	1
	8/10/2005	.42CR	7/2005			BLISTJ	1
	8/25/2005	58.88CR	8/2005			BLISTJ	1
		178.03CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	8/10/2005	176.67CR	7/2005			BLISTJ	1
	8/17/2005	2,14CR	7/2005			BLISTJ	1
		178.81CR*			*		
236.820 HARRODSBURG CITY SCHOOL TAX	8/02/2005	149.64CR	7/2005			BLISTJ	1
	8/10/2005	3,50CR	7/2005			BLISTJ	1
		153.14CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	8/02/2005	5,473.43CR	7/2005			BLISTJ	1
	8/10/2005	225.09CR	7/2005			BLISTJ	1
	8/17/2005	3,570.53CR	7/2005			BLISTJ	1
	8/25/2005	11,478.86CR	8/2005			BLISTJ	1
		20,747.91CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	8/02/2005	6.61CR	7/2005			BLISTJ	1
	8/17/2005	408.78CR	7/2005			BLISTJ	1
	8/25/2005	783.88CR	8/2005			BLISTJ	1
		1,199.27CR*			*		
236.900 BURGIN CITY SCHOOL TAX	8/02/2005	845.38CR	7/2005			BLISTJ	1
	8/10/2005	5.12	7/2005	0		BLISTJ	1
	8/17/2005	.62	7/2005	0		BLISTJ	1
		839.64CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	8/02/2005	546.83CR	7/2005			BLISTJ	1
	8/10/2005	18.39CR	7/2005			BLISTJ	1
	8/17/2005	7,786.13CR	7/2005			BLISTJ	1
	8/25/2005	1,528.88CR	8/2005			BLISTJ	1
		9,880.23CR*			*		
236.920 STANFORD FRANCHISE TAX	8/10/2005	4,10CR	7/2005			BLISTJ	1
	8/17/2005	3,61CR	7/2005			BLISTJ	1
	8/25/2005	813.04CR	8/2005			BLISTJ	1
		820.75CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	8/02/2005	5,892.60CR	7/2005			BLISTJ	1
	8/10/2005	18.19CR	7/2005			BLISTJ	1
	8/17/2005	696.97CR	7/2005			BLISTJ	1
	8/25/2005	7,259.57CR	8/2005			BLISTJ	1
		13,867.33CR*					
236.940 MERCER COUNTY SCHOOL TAX	8/02/2005	2,086.25CR	7/2005			BLISTJ	1
	8/10/2005	5.47CR	7/2005			BLISTJ	1
	8/17/2005	843.14CR	7/2005			BLISTJ	1
	8/25/2005	2,138.39CR	8/2005			BLISTJ	1
		5,073.25CR*					
236.950 LARUE COUNTY SCHOOL TAX	8/10/2005	352.44CR	7/2005			BLISTJ	1
	8/17/2005	.95CR	7/2005			BLISTJ	1
		353.39CR*					
236.960 CASEY COUNTY SCHOOL TAX	8/02/2005	265.65CR	7/2005			BLISTJ	1
	8/10/2005	2,862.22CR	7/2005			BLISTJ	1
	8/17/2005	1,505.85CR	7/2005			BLISTJ	1
	8/25/2005	9.36CR	8/2005			BLISTJ	1
		4,643.08CR*					
236.970 DANVILLE CITY SCHOOL TAX	8/02/2005	.79CR	7/2005			BLISTJ	1
	8/17/2005	30.99CR	7/2005			BLISTJ	1
	8/25/2005	389.78CR	8/2005			BLISTJ	1
		421.56CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	8/02/2005	93.03CR	7/2005			BLISTJ	1
		93.03CR*					
236.990 NELSON COUNTY SCHOOL TAX	8/02/2005	63.93CR	7/2005			BLISTJ	1
	8/10/2005	1,063.96CR	7/2005			BLISTJ	1
	8/17/2005	.34CR	7/2005			BLISTJ	1
	8/25/2005	1.30CR	8/2005			BLISTJ	1
		1,129.53CR*					
240.000 INTEREST	8/02/2005	104.61	7/2005	O		BLISTJ	1
	8/10/2005	133.17	7/2005	O		BLISTJ	1
	8/17/2005	214.22	7/2005	O		BLISTJ	1
	8/02/2005	2,025.72CR	8/2005	O		UBDEPIJ	1
		115.08	8/2005	O		BLISTJ	1
		1,458.64CR*					
431.000 "OTHER" INTEREST ACCOUNT	8/02/2005	2,025.72	8/2005	O		UBDEPIJ	1
		2,025.72 *					
440.100 RESIDENTIAL REVENUE	8/02/2005	538,782.92CR	7/2005	E	7,665,660	BLISTJ	1
	8/10/2005	341,018.58CR	7/2005	E	4,882,709	BLISTJ	1
	8/17/2005	722,808.31CR	7/2005	E	10,290,158	BLISTJ	1
	8/25/2005	636,909.24CR	8/2005	E	9,086,256	BLISTJ	1
		2,239,519.05CR*			31,924,783 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.110 FUEL ADJUSTMENT FOR RES RATE	8/02/2005	8,067.05CR	7/2005	E		BLISTJ	1
	8/10/2005	5,144.87CR	7/2005	E		BLISTJ	1
	8/17/2005	10,784.75CR	7/2005	E		BLISTJ	1
	8/25/2005	34,536.40CR	8/2005	E		BLISTJ	1
		58,533.07CR*			*		
440.120 ETS BILLING ACCOUNTS	8/02/2005	3.13CR	7/2005	E	82	BLISTJ	1
	8/10/2005	.04CR	7/2005	E	1	BLISTJ	1
	8/17/2005	2.25CR	7/2005	E	59	BLISTJ	1
	8/25/2005	7.72CR	8/2005	E	202	BLISTJ	1
		13.14CR*			344 *		
440.130 FUEL ADJUSTMENT FOR E18	8/02/2005	.09CR	7/2005	E		BLISTJ	1
	8/17/2005	.06CR	7/2005	E		BLISTJ	1
	8/25/2005	.77CR	8/2005	E		BLISTJ	1
		.92CR*			*		
440.140 ENVIROWATTS	8/02/2005	22.00CR	7/2005	E	800	BLISTJ	1
	8/10/2005	11.00CR	7/2005	E	400	BLISTJ	1
	8/17/2005	79.75CR	7/2005	E	2,900	BLISTJ	1
	8/25/2005	22.00CR	8/2005	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	8/02/2005	9,295.01CR	7/2005	E	117,803	BLISTJ	1
	8/10/2005	7,544.34CR	7/2005	E	98,378	BLISTJ	1
	8/17/2005	14,597.12CR	7/2005	E	193,314	BLISTJ	1
	8/25/2005	20,397.45CR	8/2005	E	269,565	BLISTJ	1
		51,833.92CR*			679,060 *		
442.110 FUEL ADJUSTMENT	8/02/2005	123.69CR	7/2005	E		BLISTJ	1
	8/10/2005	103.29CR	7/2005	E		BLISTJ	1
	8/17/2005	202.82CR	7/2005	E		BLISTJ	1
	8/25/2005	1,013.59CR	8/2005	E		BLISTJ	1
		1,443.39CR*			*		
442.200 LARGE COMMERCIAL REVENUE	8/02/2005	32,061.23CR	7/2005	E	421,147	BLISTJ	1
	8/10/2005	41,207.96CR	7/2005	E	595,160	BLISTJ	1
	8/17/2005	44,173.37CR	7/2005	E	656,562	BLISTJ	1
	8/25/2005	70,993.34CR	8/2005	E	1,030,484	BLISTJ	1
		188,435.90CR*			2,703,353 *		
442.210 FUEL ADJUSTMENT	8/02/2005	442.18CR	7/2005	E		BLISTJ	1
	8/10/2005	624.92CR	7/2005	E		BLISTJ	1
	8/17/2005	689.39CR	7/2005	E		BLISTJ	1
		3,874.59CR*			*		
		5,631.08CR*					
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	8/17/2005	66,401.09CR	7/2005	E	1,400,501	BLISTJ	1
		66,401.09CR*			1,400,501 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	8/17/2005	1,470.53CR 1,470.53CR*	7/2005	E	*	BLISTJ	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	8/17/2005 8/25/2005	66,717.62CR 12,101.82CR 78,819.44CR*	7/2005 8/2005	E E	1,454,794 251,184	BLISTJ BLISTJ	1 1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	8/17/2005 8/25/2005	1,527.53CR 1,944.45CR 2,471.98CR*	7/2005 8/2005	E E	*	BLISTJ BLISTJ	1 1
450.000 FORFEITED DISCOUNTS	8/02/2005 8/10/2005 8/17/2005 8/03/2005 8/11/2005 8/18/2005 8/26/2005 8/25/2005	135.69 11.07 37.04 13,201.37CR 11,667.15CR 9,644.84CR 5,687.44CR 685.91 39,331.09CR*	7/2005 7/2005 7/2005 8/2005 8/2005 8/2005 8/2005	O O O		BLISTJ BLISTJ BLISTJ FINALJ FINALJ FINALJ FINALJ BLISTJ	1 1 1 1 1 1 1 1
451.000 MISC SERVICE REVENUE FEES	8/02/2005 8/10/2005 8/17/2005 8/25/2005	392.60CR 397.15CR 656.60CR 869.75CR 2,316.10CR*	7/2005 7/2005 7/2005 8/2005	O O O O	*	BLISTJ BLISTJ BLISTJ BLISTJ	1 1 1 1

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* * * INTER-COUNTY ENERGY * * *

Sales Journal from 9/01/2005 to 9/30/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	9/02/2005	35.00CR	8/2005	0		BLISTJ	1
	9/17/2005	70.00CR	8/2005	0		BLISTJ	1
		105.00CR*			*		
142.100 ACCOUNTS RECEIVABLE	9/02/2005	664,537.92	8/2005			BLISTJ	1
	9/10/2005	370,353.37	8/2005			BLISTJ	1
	9/17/2005	1,073,075.66	8/2005			BLISTJ	1
	9/06/2005	12,072.41	9/2005			FINALJ	1
	9/13/2005	12,260.72	9/2005			FINALJ	1
	9/20/2005	10,231.45	9/2005			FINALJ	1
	9/27/2005	5,224.93	9/2005			FINALJ	1
	9/25/2005	805,190.64	9/2005			BLISTJ	1
		2,952,947.10 *			*		
142.999 A/R CLEARING ACCOUNT	9/02/2005	1,275.82CR	8/2005	0		BLISTJ	1
	9/10/2005	895.92CR	8/2005	0		BLISTJ	1
	9/17/2005	1,329.45CR	8/2005	0		BLISTJ	1
	9/25/2005	2,007.53CR	9/2005	0		BLISTJ	1
		5,508.72CR*			*		
144.100 BAD DEBT	9/02/2005	109.64	8/2005	0		BLISTJ	1
	9/10/2005	43,472.40	8/2005	0		BLISTJ	1
		43,582.04 *			*		
200.100 MEMBERSHIP FEES	9/02/2005	2,315.00	8/2005	0		BLISTJ	1
	9/10/2005	2,170.00	8/2005	0		BLISTJ	1
	9/17/2005	2,395.00	8/2005	0		BLISTJ	1
	9/25/2005	1,960.00	9/2005	0		BLISTJ	1
		8,840.00 *			*		
235.000 DEPOSIT	9/02/2005	5,475.00	8/2005	0		BLISTJ	1
	9/10/2005	3,450.00	8/2005	0		BLISTJ	1
	9/17/2005	5,550.00	8/2005	0		BLISTJ	1
	9/25/2005	4,800.00	9/2005	0		BLISTJ	1
		19,275.00 *			*		
236.500 STATE SALES TAX	9/02/2005	2,209.06CR	8/2005			BLISTJ	1
	9/10/2005	1,876.74CR	8/2005			BLISTJ	1
	9/17/2005	14,632.95CR	8/2005			BLISTJ	1
	9/25/2005	5,715.04CR	9/2005			BLISTJ	1
		24,433.79CR*			*		
236.510	9/02/2005	24,480.45CR	8/2005			BLISTJ	1
	9/10/2005	15,261.22CR	8/2005			BLISTJ	1
	9/17/2005	38,963.61CR	8/2005			BLISTJ	1
	9/25/2005	29,379.37CR	9/2005			BLISTJ	1
		108,084.65CR*			*		
236.600 MARION COUNTY SCHOOL TAX	9/02/2005	1,834.53CR	8/2005			BLISTJ	1
	9/10/2005	6,679.35CR	8/2005			BLISTJ	1

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Sales Journal from 9/01/2005 to 9/30/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.600 MARION COUNTY SCHOOL TAX	9/17/2005	13,879.42CR	8/2005			BLISTJ	1
	9/25/2005	5.12CR	9/2005		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	9/10/2005	2.55CR	8/2005			BLISTJ	1
	9/17/2005	496.78CR	8/2005			BLISTJ	1
	9/25/2005	4.08CR	9/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	9/02/2005	120.50CR	8/2005			BLISTJ	1
	9/25/2005	42.85CR	9/2005		*	BLISTJ	1
		163.35CR*					
236.810 TAYLOR COUNTY SCHOOL TAX	9/10/2005	174.21CR	8/2005			BLISTJ	1
	9/17/2005	2.12CR	8/2005		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	9/02/2005	157.77CR	8/2005		*	BLISTJ	1
		157.77CR*					
236.830 LINCOLN COUNTY SCHOOL TAX	9/02/2005	5,725.06CR	8/2005			BLISTJ	1
	9/10/2005	184.95CR	8/2005			BLISTJ	1
	9/17/2005	3,609.72CR	8/2005			BLISTJ	1
	9/25/2005	11,437.25CR	9/2005		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	9/17/2005	457.07CR	8/2005			BLISTJ	1
	9/25/2005	784.63CR	9/2005		*	BLISTJ	1
		1,241.70CR*					
236.900 BURGIN CITY SCHOOL TAX	9/02/2005	931.73CR	8/2005			BLISTJ	1
	9/10/2005	.51CR	8/2005			BLISTJ	1
	9/17/2005	2.41CR	8/2005			BLISTJ	1
	9/25/2005	3.91CR	9/2005		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	9/02/2005	560.72CR	8/2005			BLISTJ	1
	9/10/2005	25.68CR	8/2005			BLISTJ	1
	9/17/2005	8,365.52CR	8/2005			BLISTJ	1
	9/25/2005	1,592.90CR	9/2005		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	9/17/2005	2.82CR	8/2005			BLISTJ	1
	9/25/2005	841.90CR	9/2005		*	BLISTJ	1
		844.72CR*					
236.930 GARRARD COUNTY SCHOOL TAX	9/02/2005	6,255.48CR	8/2005			BLISTJ	1
	9/10/2005	47.24CR	8/2005			BLISTJ	1
	9/17/2005	641.54CR	8/2005			BLISTJ	1
	9/25/2005	6,605.45CR	9/2005		*	BLISTJ	1
	13,549.71CR*						

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Sales Journal from 9/01/2005 to 9/30/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	9/02/2005	2,290.91CR	8/2005			BLISTJ	1
	9/10/2005	7.95CR	8/2005			BLISTJ	1
	9/17/2005	802.00CR	8/2005			BLISTJ	1
	9/25/2005	1,908.25CR	9/2005		*	BLISTJ	1
		5,009.11CR*					
236.950 LARUE COUNTY SCHOOL TAX	9/02/2005	.09	8/2005			BLISTJ	1
	9/10/2005	324.90CR	8/2005		*	BLISTJ	1
		324.81CR*					
236.960 CASEY COUNTY SCHOOL TAX	9/02/2005	310.29CR	8/2005			BLISTJ	1
	9/10/2005	2,914.10CR	8/2005			BLISTJ	1
	9/17/2005	1,478.55CR	8/2005			BLISTJ	1
	9/25/2005	26.54CR	9/2005		*	BLISTJ	1
		4,730.48CR*					
236.970 DANVILLE CITY SCHOOL TAX	9/17/2005	31.45CR	8/2005			BLISTJ	1
	9/25/2005	369.73CR	9/2005		*	BLISTJ	1
		401.18CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	9/02/2005	98.56CR	8/2005			BLISTJ	1
	9/25/2005	1.13CR	9/2005		*	BLISTJ	1
		99.69CR*					
236.990 NELSON COUNTY SCHOOL TAX	9/02/2005	75.30CR	8/2005			BLISTJ	1
	9/10/2005	1,123.52CR	8/2005			BLISTJ	1
	9/17/2005	.17CR	8/2005		*	BLISTJ	1
		1,198.99CR*					
240.000 INTEREST	9/02/2005	181.60	8/2005	O		BLISTJ	1
	9/10/2005	131.08	8/2005	O		BLISTJ	1
	9/17/2005	211.16	8/2005	O		BLISTJ	1
	9/02/2005	2,031.31CR	9/2005	O		UBDEPIJ	1
	9/25/2005	184.50	9/2005	O	*	BLISTJ	1
		1,322.97CR*					
431.000 "OTHER" INTEREST ACCOUNT	9/02/2005	2,031.31	9/2005	O	*	UBDEPIJ	1
		2,031.31					
440.100 RESIDENTIAL REVENUE	9/02/2005	554,189.80CR	8/2005	E	7,912,783	BLISTJ	1
	9/10/2005	323,177.55CR	8/2005	E	4,605,844	BLISTJ	1
	9/17/2005	709,187.62CR	8/2005	E	10,080,172	BLISTJ	1
	9/25/2005	593,486.46CR	9/2005	E	8,403,896	BLISTJ	1
		2,180,041.43CR*			31,002,695		
440.110 FUEL ADJUSTMENT FOR RES RATE	9/02/2005	29,710.75CR	8/2005	E		BLISTJ	1
	9/10/2005	17,304.57CR	8/2005	E		BLISTJ	1
	9/17/2005	37,896.50CR	8/2005	E		BLISTJ	1
	9/25/2005	48,003.02CR	9/2005	E	*	BLISTJ	1
		132,914.84CR*					

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	9/02/2005	39.00CR	8/2005	E	1,021	BLISTJ	1
	9/10/2005	24.83CR	8/2005	E	650	BLISTJ	1
	9/17/2005	3.47CR	8/2005	E	91	BLISTJ	1
	9/25/2005	9.29CR	9/2005	E	243	BLISTJ	1
		76.59CR*			2,005 *		
440.130 FUEL ADJUSTMENT FOR E18	9/02/2005	3.84CR	8/2005	E		BLISTJ	1
	9/10/2005	2.44CR	8/2005	E		BLISTJ	1
	9/17/2005	.34CR	8/2005	E		BLISTJ	1
	9/25/2005	1.40CR	9/2005	E		BLISTJ	1
		8.02CR*			*		
440.140 ENVIROWATTS	9/02/2005	22.00CR	8/2005	E	800	BLISTJ	1
	9/10/2005	11.00CR	8/2005	E	400	BLISTJ	1
	9/17/2005	79.75CR	8/2005	E	2,900	BLISTJ	1
	9/25/2005	22.00CR	9/2005	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	9/02/2005	8,380.04CR	8/2005	E	104,067	BLISTJ	1
	9/10/2005	6,292.22CR	8/2005	E	82,320	BLISTJ	1
	9/17/2005	15,663.11CR	8/2005	E	205,241	BLISTJ	1
	9/25/2005	18,298.13CR	9/2005	E	231,817	BLISTJ	1
		48,633.50CR*			623,445 *		
442.110 FUEL ADJUSTMENT	9/02/2005	391.96CR	8/2005	E		BLISTJ	1
	9/10/2005	309.52CR	8/2005	E		BLISTJ	1
	9/17/2005	771.71CR	8/2005	E		BLISTJ	1
	9/25/2005	1,323.69CR	9/2005	E		BLISTJ	1
		2,796.88CR*			*		
442.200 LARGE COMMERCIAL REVENUE	9/02/2005	31,407.55CR	8/2005	E	465,639	BLISTJ	1
	9/10/2005	40,614.89CR	8/2005	E	578,149	BLISTJ	1
	9/17/2005	50,973.99CR	8/2005	E	757,938	BLISTJ	1
	9/25/2005	70,264.26CR	9/2005	E	1,010,601	BLISTJ	1
		193,260.69CR*			2,812,327 *		
442.210 FUEL ADJUSTMENT	9/02/2005	1,750.78CR	8/2005	E		BLISTJ	1
	9/10/2005	2,173.83CR	8/2005	E		BLISTJ	1
	9/17/2005	2,849.83CR	8/2005	E		BLISTJ	1
	9/25/2005	5,770.54CR	9/2005	E		BLISTJ	1
		12,544.98CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	9/17/2005	82,869.69CR	8/2005	E	1,866,838	BLISTJ	1
		82,869.69CR*			1,866,838 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	9/17/2005	7,019.31CR	8/2005	E		BLISTJ	1
		7,019.31CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	9/17/2005	82,151.54CR	8/2005	E	1,790,586	BLISTJ	1
	9/25/2005	12,242.32CR	9/2005	E	255,162	BLISTJ	1
		94,393.86CR*			2,045,748 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	9/17/2005	6,732.61CR	8/2005	E		BLISTJ	1
	9/25/2005	1,456.98CR	9/2005	E		BLISTJ	1
		8,189.59CR*			*		
450.000 FORFEITED DISCOUNTS	9/02/2005	183.10	8/2005	0		BLISTJ	1
	9/10/2005	21.99	8/2005	0		BLISTJ	1
	9/17/2005	378.83	8/2005	0		BLISTJ	1
	9/06/2005	12,072.41CR	9/2005			FINALJ	1
	9/13/2005	12,260.72CR	9/2005			FINALJ	1
	9/20/2005	10,231.45CR	9/2005			FINALJ	1
	9/27/2005	5,224.93CR	9/2005			FINALJ	1
	9/25/2005	76.65	9/2005	0		BLISTJ	1
		39,128.94CR*			*		
451.000 MISC SERVICE REVENUE FEES	9/02/2005	545.45CR	8/2005	0		BLISTJ	1
	9/10/2005	169.15CR	8/2005	0		BLISTJ	1
	9/17/2005	644.60CR	8/2005	0		BLISTJ	1
	9/25/2005	608.02CR	9/2005	0		BLISTJ	1
		1,967.22CR*			*		

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Sales Journal from 10/01/2005 to 10/31/2005

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	10/17/2005	35.00CR	9/2005	0		BLISTJ	1
	10/25/2005	35.00CR	10/2005	0		BLISTJ	1
		70.00CR*				*	
142.100 ACCOUNTS RECEIVABLE	10/02/2005	604,573.85	9/2005			BLISTJ	1
	10/10/2005	376,834.35	9/2005			BLISTJ	1
	10/17/2005	985,011.10	9/2005			BLISTJ	1
	10/04/2005	12,614.47	10/2005			FINALJ	1
	10/12/2005	11,991.58	10/2005			FINALJ	1
	10/19/2005	9,034.33	10/2005			FINALJ	1
	10/25/2005	790,157.85	10/2005			BLISTJ	1
10/27/2005	4,668.77	10/2005			FINALJ	1	
	2,794,886.30	*			*		
142.999 A/R CLEARING ACCOUNT	10/02/2005	1,325.85CR	9/2005	0		BLISTJ	1
	10/10/2005	1,494.78CR	9/2005	0		BLISTJ	1
	10/17/2005	1,053.60CR	9/2005	0		BLISTJ	1
	10/25/2005	736.86CR	10/2005	0		BLISTJ	1
		4,611.09CR*				*	
200.100 MEMBERSHIP FEES	10/02/2005	1,980.00	9/2005	0		BLISTJ	1
	10/10/2005	2,650.00	9/2005	0		BLISTJ	1
	10/17/2005	1,625.00	9/2005	0		BLISTJ	1
	10/25/2005	2,570.00	10/2005	0		BLISTJ	1
	8,825.00	*			*		
232.110 ACCTS PAYABLE - MEMBERS	10/02/2005	.80	9/2005	0		BLISTJ	1
	10/17/2005	.57	9/2005	0		BLISTJ	1
	10/25/2005	1.30	10/2005	0		BLISTJ	1
	2.67	*			*		
235.000 DEPOSIT	10/02/2005	3,475.00	9/2005	0		BLISTJ	1
	10/10/2005	3,900.00	9/2005	0		BLISTJ	1
	10/17/2005	2,950.00	9/2005	0		BLISTJ	1
	10/25/2005	4,575.00	10/2005	0		BLISTJ	1
	14,900.00	*			*		
236.500 STATE SALES TAX	10/02/2005	2,079.53CR	9/2005			BLISTJ	1
	10/10/2005	1,971.29CR	9/2005			BLISTJ	1
	10/17/2005	14,631.15CR	9/2005			BLISTJ	1
	10/25/2005	6,148.73CR	10/2005			BLISTJ	1
	24,830.70CR*				*		
236.510	10/02/2005	22,203.51CR	9/2005			BLISTJ	1
	10/10/2005	13,908.50CR	9/2005			BLISTJ	1
	10/17/2005	35,579.25CR	9/2005			BLISTJ	1
	10/25/2005	55,015.00CR	10/2005			BLISTJ	1
	126,706.26CR*				*		
236.600 MARION COUNTY SCHOOL TAX	10/02/2005	1,717.24CR	9/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.600 MARION COUNTY SCHOOL TAX	10/10/2005	6,160.90CR	9/2005			BLISTJ	1
	10/17/2005	13,428.79CR	9/2005			BLISTJ	1
	10/25/2005	31.75CR	10/2005		*	BLISTJ	1
		21,338.68CR*					
236.700 WASHINGTON COUNTY SCHOOL TAX	10/10/2005	3.51CR	9/2005			BLISTJ	1
	10/17/2005	515.13CR	9/2005			BLISTJ	1
	10/25/2005	4.56CR	10/2005		*	BLISTJ	1
		523.20CR*					
236.800 MADISON COUNTY SCHOOL TAX	10/02/2005	112.56CR	9/2005			BLISTJ	1
	10/25/2005	41.62CR	10/2005		*	BLISTJ	1
		154.18CR*					
236.810 TAYLOR COUNTY SCHOOL TAX	10/10/2005	174.53CR	9/2005			BLISTJ	1
	10/17/2005	1.51CR	9/2005		*	BLISTJ	1
		176.04CR*					
236.820 HARRODSBURG CITY SCHOOL TAX	10/02/2005	154.96CR	9/2005			BLISTJ	1
	10/17/2005	1.22CR	9/2005		*	BLISTJ	1
		156.18CR*					
236.830 LINCOLN COUNTY SCHOOL TAX	10/02/2005	5,371.76CR	9/2005			BLISTJ	1
	10/10/2005	168.39CR	9/2005			BLISTJ	1
	10/17/2005	3,424.67CR	9/2005			BLISTJ	1
	10/25/2005	11,130.70CR	10/2005		*	BLISTJ	1
		20,095.52CR*					
236.840 3% DANVILLE FRANCHISE TAX	10/02/2005	.30CR	9/2005			BLISTJ	1
	10/10/2005	.86CR	9/2005			BLISTJ	1
	10/17/2005	411.23CR	9/2005			BLISTJ	1
	10/25/2005	810.56CR	10/2005		*	BLISTJ	1
		1,222.95CR*					
236.900 BURGIN CITY SCHOOL TAX	10/02/2005	770.08CR	9/2005			BLISTJ	1
	10/10/2005	1.15CR	9/2005			BLISTJ	1
	10/25/2005	16.17CR	10/2005		*	BLISTJ	1
		787.40CR*					
236.910 BOYLE COUNTY SCHOOL TAX	10/02/2005	481.01CR	9/2005			BLISTJ	1
	10/10/2005	16.01CR	9/2005			BLISTJ	1
	10/17/2005	7,499.87CR	9/2005			BLISTJ	1
	10/25/2005	1,578.30CR	10/2005		*	BLISTJ	1
		9,575.19CR*					
236.920 STANFORD FRANCHISE TAX	10/10/2005	6.01CR	9/2005			BLISTJ	1
	10/17/2005	2.64CR	9/2005			BLISTJ	1
	10/25/2005	816.26CR	10/2005		*	BLISTJ	1
		824.91CR*					

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	10/02/2005	5,687.70CR	9/2005			BLISTJ	1
	10/10/2005	33.56CR	9/2005			BLISTJ	1
	10/17/2005	629.68CR	9/2005			BLISTJ	1
	10/25/2005	7,433.58CR	10/2005		*	BLISTJ	1
		13,784.52CR*					
236.940 MERCER COUNTY SCHOOL TAX	10/02/2005	1,953.57CR	9/2005			BLISTJ	1
	10/10/2005	5.67CR	9/2005			BLISTJ	1
	10/17/2005	749.62CR	9/2005			BLISTJ	1
	10/25/2005	1,829.89CR	10/2005		*	BLISTJ	1
		4,538.75CR*					
236.950 LARUE COUNTY SCHOOL TAX	10/02/2005	.17CR	9/2005			BLISTJ	1
	10/10/2005	323.66CR	9/2005			BLISTJ	1
	10/17/2005	.67CR	10/2005		*	BLISTJ	1
	10/25/2005	324.50CR*					
236.960 CASEY COUNTY SCHOOL TAX	10/02/2005	221.03CR	9/2005			BLISTJ	1
	10/10/2005	2,597.47CR	9/2005			BLISTJ	1
	10/17/2005	1,490.54CR	9/2005			BLISTJ	1
	10/25/2005	3.63CR	10/2005		*	BLISTJ	1
		4,312.67CR*					
236.970 DANVILLE CITY SCHOOL TAX	10/02/2005	.30CR	9/2005			BLISTJ	1
	10/10/2005	.86CR	9/2005			BLISTJ	1
	10/17/2005	28.38CR	9/2005			BLISTJ	1
	10/25/2005	365.53CR	10/2005		*	BLISTJ	1
		395.07CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	10/02/2005	89.55CR	9/2005		*	BLISTJ	1
		89.55CR*					
236.990 NELSON COUNTY SCHOOL TAX	10/02/2005	53.45CR	9/2005			BLISTJ	1
	10/10/2005	963.04CR	9/2005			BLISTJ	1
	10/17/2005	.18CR	9/2005		*	BLISTJ	1
		1,016.67CR*					
240.000 INTEREST	10/02/2005	100.06	9/2005	0		BLISTJ	1
	10/10/2005	169.66	9/2005	0		BLISTJ	1
	10/17/2005	99.57	9/2005	0		BLISTJ	1
	10/03/2005	2,030.66CR	10/2005	0		UBDEPIJ	1
		191.94	10/2005	0		BLISTJ	1
		1,469.43CR*			*		
431.000 "OTHER" INTEREST ACCOUNT	10/03/2005	2,030.66	10/2005	0	*	UBDEPIJ	1
		2,030.66 *					
440.100 RESIDENTIAL REVENUE	10/02/2005	481,777.70CR	9/2005	E	6,777,768	BLISTJ	1
	10/10/2005	284,470.04CR	9/2005	E	3,997,555	BLISTJ	1
	10/17/2005	617,317.91CR	9/2005	E	8,648,233	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.100 RESIDENTIAL REVENUE	10/25/2005	512,827.98CR 1,896,393.63CR*	10/2005	E	7,139,103 26,562,659 *	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	10/02/2005	38,699.91CR	9/2005	E		BLISTJ	1
	10/10/2005	22,823.88CR	9/2005	E		BLISTJ	1
	10/17/2005	49,365.03CR	9/2005	E		BLISTJ	1
	10/25/2005	85,309.48CR 196,198.30CR*	10/2005	E		BLISTJ	1
440.120 ETS BILLING ACCOUNTS	10/02/2005	55.77	9/2005	E	1,460-	BLISTJ	1
	10/17/2005	11.85CR	9/2005	E	310	BLISTJ	1
	10/25/2005	43.47CR .45 *	10/2005	E	1,138 12-*	BLISTJ	1
440.130 FUEL ADJUSTMENT FOR E18	10/02/2005	5.48	9/2005	E		BLISTJ	1
	10/17/2005	1.78CR	9/2005	E		BLISTJ	1
	10/25/2005	13.60CR 9.90CR*	10/2005	E	*	BLISTJ	1
440.140 ENVIROWATTS	10/02/2005	22.00CR	9/2005	E	800	BLISTJ	1
	10/10/2005	11.00CR	9/2005	E	400	BLISTJ	1
	10/17/2005	79.75CR	9/2005	E	2,900	BLISTJ	1
	10/25/2005	22.00CR 134.75CR*	10/2005	E	800 4,900 *	BLISTJ	1
442.100 SMALL COMMERCIAL REVENUE	10/02/2005	8,065.22CR	9/2005	E	94,125	BLISTJ	1
	10/10/2005	6,329.49CR	9/2005	E	82,711	BLISTJ	1
	10/17/2005	15,683.71CR	9/2005	E	200,735	BLISTJ	1
	10/25/2005	18,186.14CR 48,264.56CR*	10/2005	E	215,791 593,362 *	BLISTJ	1
442.110 FUEL ADJUSTMENT	10/02/2005	537.42CR	9/2005	E		BLISTJ	1
	10/10/2005	472.28CR	9/2005	E		BLISTJ	1
	10/17/2005	1,146.21CR	9/2005	E		BLISTJ	1
	10/25/2005	2,578.70CR 4,734.61CR*	10/2005	E	*	BLISTJ	1
442.200 LARGE COMMERCIAL REVENUE	10/02/2005	36,058.85CR	9/2005	E	445,279	BLISTJ	1
	10/10/2005	38,330.59CR	9/2005	E	525,461	BLISTJ	1
	10/17/2005	49,476.63CR	9/2005	E	727,762	BLISTJ	1
	10/25/2005	66,947.71CR 190,813.78CR*	10/2005	E	943,665 2,642,167 *	BLISTJ	1
442.210 FUEL ADJUSTMENT	10/02/2005	2,542.54CR	9/2005	E		BLISTJ	1
	10/10/2005	3,000.38CR	9/2005	E		BLISTJ	1
	10/17/2005	4,155.54CR	9/2005	E		BLISTJ	1
	10/25/2005	11,276.77CR 20,975.23CR*	10/2005	E	*	BLISTJ	1
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	10/17/2005	70,895.09CR 70,895.09CR*	9/2005	E	1,508,568 1,508,568 *	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	10/17/2005	8,613.92CR	9/2005	E	*	BLISTJ	1
		8,613.92CR*					
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	10/17/2005	82,522.63CR	9/2005	E	1,786,037	BLISTJ	1
	10/25/2005	11,103.43CR	10/2005	E	222,917	BLISTJ	1
		93,626.06CR*			2,008,954 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	10/17/2005	10,198.27CR	9/2005	E		BLISTJ	1
	10/25/2005	2,663.86CR	10/2005	E		BLISTJ	1
		12,862.13CR*			*		
450.000 FORFEITED DISCOUNTS	10/02/2005	43.20	9/2005	O		BLISTJ	1
	10/10/2005	29.49	9/2005	O		BLISTJ	1
	10/17/2005	48.29	9/2005	O		BLISTJ	1
	10/04/2005	12,614.47CR	10/2005			FINALJ	1
	10/12/2005	11,991.58CR	10/2005			FINALJ	1
	10/19/2005	9,034.33CR	10/2005			FINALJ	1
	10/25/2005	15.61	10/2005	O		BLISTJ	1
	10/27/2005	4,668.77CR	10/2005			FINALJ	1
		38,172.56CR*			*		
451.000 MISC SERVICE REVENUE FEES	10/02/2005	307.95CR	9/2005	O		BLISTJ	1
	10/10/2005	315.65CR	9/2005	O		BLISTJ	1
	10/17/2005	783.75CR	9/2005	O		BLISTJ	1
	10/25/2005	539.75CR	10/2005	O		BLISTJ	1
		1,947.10CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	11/17/2005	35.00CR 35.00CR*	10/2005	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	11/02/2005	517,153.06	10/2005			BLISTJ	1
	11/10/2005	319,196.64	10/2005			BLISTJ	1
	11/17/2005	939,282.16	10/2005			BLISTJ	1
	11/03/2005	11,420.11	11/2005			FINALJ	1
	11/14/2005	9,599.48	11/2005			FINALJ	1
	11/18/2005	7,744.95	11/2005			FINALJ	1
	11/29/2005	3,500.18	11/2005			FINALJ	1
	11/25/2005	689,951.96	11/2005			BLISTJ	1
		2,497,848.54 *			*		
142.999 A/R CLEARING ACCOUNT	11/02/2005	1,454.11CR	10/2005	0		BLISTJ	1
	11/10/2005	2,470.72CR	10/2005	0		BLISTJ	1
	11/17/2005	1,861.14CR	10/2005	0		BLISTJ	1
	11/25/2005	835.20CR	11/2005	0		BLISTJ	1
		6,621.17CR*			*		
200.100 MEMBERSHIP FEES	11/02/2005	2,340.00	10/2005	0		BLISTJ	1
	11/10/2005	2,450.00	10/2005	0		BLISTJ	1
	11/17/2005	1,300.00	10/2005	0		BLISTJ	1
	11/25/2005	1,945.00	11/2005	0		BLISTJ	1
		8,035.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	11/02/2005	.31	10/2005	0		BLISTJ	1
	11/17/2005	.01CR	10/2005	0		BLISTJ	1
	11/25/2005	1.07CR	11/2005	0		BLISTJ	1
		.77CR*			*		
235.000 DEPOSIT	11/02/2005	4,350.00	10/2005	0		BLISTJ	1
	11/10/2005	4,900.00	10/2005	0		BLISTJ	1
	11/17/2005	3,500.00	10/2005	0		BLISTJ	1
	11/25/2005	4,460.00	11/2005	0		BLISTJ	1
		17,210.00 *			*		
236.500 STATE SALES TAX	11/02/2005	2,016.60CR	10/2005			BLISTJ	1
	11/10/2005	2,198.72CR	10/2005			BLISTJ	1
	11/17/2005	15,780.89CR	10/2005			BLISTJ	1
	11/25/2005	4,377.53CR	11/2005			BLISTJ	1
		24,373.74CR*			*		
236.510	11/02/2005	36,313.61CR	10/2005			BLISTJ	1
	11/10/2005	22,453.61CR	10/2005			BLISTJ	1
	11/17/2005	64,504.63CR	10/2005			BLISTJ	1
	11/25/2005	70.69	11/2005	0		BLISTJ	1
		123,201.16CR*			*		
236.600 MARION COUNTY SCHOOL TAX	11/02/2005	1,605.11CR	10/2005	0		BLISTJ	1
	11/10/2005	5,066.12CR	10/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.600 MARION COUNTY SCHOOL TAX	11/17/2005	12,849.04CR	10/2005			BLISTJ	1
	11/25/2005	4.75CR	11/2005		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	11/10/2005	6.14CR	10/2005			BLISTJ	1
	11/17/2005	456.01CR	10/2005			BLISTJ	1
	11/25/2005	4.25CR	11/2005		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	11/02/2005	112.68CR	10/2005			BLISTJ	1
	11/25/2005	40.28CR	11/2005		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	11/02/2005	.36CR	10/2005			BLISTJ	1
	11/10/2005	131.84CR	10/2005			BLISTJ	1
	11/17/2005	1.05CR	10/2005		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	11/02/2005	127.34CR	10/2005			BLISTJ	1
	11/10/2005	2.23	10/2005	0	*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	11/02/2005	4,796.02CR	10/2005			BLISTJ	1
	11/10/2005	162.84CR	10/2005			BLISTJ	1
	11/17/2005	3,193.72CR	10/2005			BLISTJ	1
	11/25/2005	10,472.98CR	11/2005		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	11/10/2005	2.44	10/2005	0		BLISTJ	1
	11/17/2005	796.19CR	10/2005			BLISTJ	1
	11/25/2005	255.36CR	11/2005		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	11/02/2005	647.69CR	10/2005			BLISTJ	1
	11/10/2005	.25CR	10/2005			BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	11/02/2005	453.08CR	10/2005			BLISTJ	1
	11/10/2005	13.15CR	10/2005			BLISTJ	1
236.920 STANFORD FRANCHISE TAX	11/17/2005	7,168.41CR	10/2005			BLISTJ	1
	11/25/2005	1,010.64CR	11/2005		*	BLISTJ	1
	11/02/2005	8,645.28CR*	10/2005			BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	11/02/2005	.66CR	10/2005			BLISTJ	1
	11/17/2005	10.56CR	10/2005			BLISTJ	1
	11/25/2005	701.82CR	11/2005		*	BLISTJ	1
	11/02/2005	4,750.44CR	10/2005			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	11/10/2005	12.65CR	10/2005			BLISTJ	1
	11/17/2005	605.32CR	10/2005			BLISTJ	1
	11/25/2005	6,129.29CR	11/2005		*	BLISTJ	1
		11,497.70CR*					
236.940 MERCER COUNTY SCHOOL TAX	11/02/2005	1,878.22CR	10/2005			BLISTJ	1
	11/10/2005	8.91CR	10/2005			BLISTJ	1
	11/17/2005	660.05CR	10/2005			BLISTJ	1
	11/25/2005	1,634.19CR	11/2005		*	BLISTJ	1
		4,181.37CR*					
236.950 LARUE COUNTY SCHOOL TAX	11/02/2005	11.43CR	10/2005	0		BLISTJ	1
	11/10/2005	250.63CR	10/2005		*	BLISTJ	1
		262.06CR*					
236.960 CASEY COUNTY SCHOOL TAX	11/02/2005	242.28CR	10/2005			BLISTJ	1
	11/10/2005	2,655.12CR	10/2005			BLISTJ	1
	11/17/2005	1,424.94CR	10/2005			BLISTJ	1
	11/25/2005	7.57CR	11/2005		*	BLISTJ	1
		4,329.91CR*					
236.970 DANVILLE CITY SCHOOL TAX	11/10/2005	2.44	10/2005	0		BLISTJ	1
	11/17/2005	24.05CR	10/2005			BLISTJ	1
	11/25/2005	255.36CR	11/2005		*	BLISTJ	1
		276.97CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	11/02/2005	83.18CR	10/2005			BLISTJ	1
	11/10/2005	3.99CR	10/2005		*	BLISTJ	1
		87.17CR*					
236.990 NELSON COUNTY SCHOOL TAX	11/02/2005	51.28CR	10/2005			BLISTJ	1
	11/10/2005	860.74CR	10/2005			BLISTJ	1
	11/17/2005	.18CR	10/2005		*	BLISTJ	1
		912.20CR*					
240.000 INTEREST	11/02/2005	169.78	10/2005	0		BLISTJ	1
	11/10/2005	194.46	10/2005	0		BLISTJ	1
	11/17/2005	146.08	10/2005	0		BLISTJ	1
	11/02/2005	2,031.63CR	11/2005	0		UBDEPIJ	1
	11/25/2005	202.47	11/2005	0	*	BLISTJ	1
	1,318.84CR*						
431.000 "OTHER" INTEREST ACCOUNT	11/02/2005	2,031.63	11/2005	0		UBDEPIJ	1
		2,031.63 *			*		
440.100 RESIDENTIAL REVENUE	11/02/2005	365,815.58CR	10/2005	E	4,965,586	BLISTJ	1
	11/10/2005	214,575.36CR	10/2005	E	2,904,685	BLISTJ	1
	11/17/2005	491,496.67CR	10/2005	E	6,675,434	BLISTJ	1
	11/25/2005	458,015.47CR	11/2005	E	6,276,849	BLISTJ	1
		1,529,903.08CR*			20,822,554 *		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.110 FUEL ADJUSTMENT FOR RES RATE	11/02/2005	59,301.31CR	10/2005	E		BLISTJ	1
	11/10/2005	34,706.04CR	10/2005	E		BLISTJ	1
	11/17/2005	79,736.87CR	10/2005	E		BLISTJ	1
	11/25/2005	83,235.81CR	11/2005	E		BLISTJ	1
		256,980.03CR*			*		
440.111 ENVIRONMENTAL SURCHARGE	11/25/2005	37,043.43CR	11/2005			BLISTJ	1
		37,043.43CR*			*		
440.120 ETS BILLING ACCOUNTS	11/02/2005	107.18CR	10/2005	E	2,806	BLISTJ	1
	11/10/2005	46.67CR	10/2005	E	1,222	BLISTJ	1
	11/17/2005	324.63CR	10/2005	E	8,498	BLISTJ	1
	11/25/2005	368.74CR	11/2005	E	9,652	BLISTJ	1
		847.22CR*			22,178 *		
440.130 FUEL ADJUSTMENT FOR E18	11/02/2005	33.53CR	10/2005	E		BLISTJ	1
	11/10/2005	14.60CR	10/2005	E		BLISTJ	1
	11/17/2005	101.54CR	10/2005	E		BLISTJ	1
	11/25/2005	128.77CR	11/2005	E		BLISTJ	1
		278.44CR*			*		
440.140 ENVIROWATTS	11/02/2005	22.00CR	10/2005	E	800	BLISTJ	1
	11/10/2005	11.00CR	10/2005	E	400	BLISTJ	1
	11/17/2005	79.75CR	10/2005	E	2,900	BLISTJ	1
	11/25/2005	22.00CR	11/2005	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	11/02/2005	5,838.55CR	10/2005	E	67,778	BLISTJ	1
	11/10/2005	5,288.58CR	10/2005	E	62,563	BLISTJ	1
	11/17/2005	11,996.66CR	10/2005	E	149,532	BLISTJ	1
	11/25/2005	13,080.87CR	11/2005	E	159,386	BLISTJ	1
		36,204.66CR*			439,259 *		
442.110 FUEL ADJUSTMENT	11/02/2005	809.95CR	10/2005	E		BLISTJ	1
	11/10/2005	742.84CR	10/2005	E		BLISTJ	1
	11/17/2005	1,786.94CR	10/2005	E		BLISTJ	1
	11/25/2005	2,113.48CR	11/2005	E		BLISTJ	1
		5,453.21CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	11/25/2005	2,298.97CR	11/2005			BLISTJ	1
		2,298.97CR*			*		
442.200 LARGE COMMERCIAL REVENUE	11/02/2005	32,238.64CR	10/2005	E	411,163	BLISTJ	1
	11/10/2005	30,071.06CR	10/2005	E	399,861	BLISTJ	1
	11/17/2005	43,064.75CR	10/2005	E	608,342	BLISTJ	1
	11/25/2005	58,491.61CR	11/2005	E	809,237	BLISTJ	1
		163,866.06CR*			2,228,603 *		
442.210 FUEL ADJUSTMENT	11/02/2005	4,913.42CR	10/2005	E		BLISTJ	1
	11/10/2005	4,778.36CR	10/2005	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	11/17/2005	7,269.70CR	10/2005	E		BLISTJ	1
	11/25/2005	10,730.47CR	11/2005	E		BLISTJ	1
		27,691.95CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	11/25/2005	4,893.22CR	11/2005		*	BLISTJ	1
		4,893.22CR*					
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	11/17/2005	57,984.73CR	10/2005	E	1,535,897	BLISTJ	1
		57,984.73CR*			1,535,897 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	11/17/2005	18,353.97CR	10/2005	E	*	BLISTJ	1
		18,353.97CR*					
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	11/17/2005	96,897.11CR	10/2005	E	2,097,257	BLISTJ	1
		96,897.11CR*			2,097,257 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	11/17/2005	25,062.22CR	10/2005	E	*	BLISTJ	1
		25,062.22CR*					
450.000 FORFEITED DISCOUNTS	11/02/2005	12.55	10/2005	O		BLISTJ	1
	11/10/2005	28.88	10/2005	O		BLISTJ	1
	11/17/2005	100.24	10/2005	O		BLISTJ	1
	11/03/2005	11,420.11CR	11/2005			FINALJ	1
	11/14/2005	9,599.48CR	11/2005			FINALJ	1
	11/18/2005	7,744.95CR	11/2005			FINALJ	1
	11/29/2005	3,500.18CR	11/2005			FINALJ	1
	11/25/2005	21.96	11/2005	O	*	BLISTJ	1
		32,101.09CR*					
451.000 MISC SERVICE REVENUE FEES	11/02/2005	401.45CR	10/2005	O		BLISTJ	1
	11/10/2005	247.15CR	10/2005	O		BLISTJ	1
	11/17/2005	801.75CR	10/2005	O		BLISTJ	1
	11/25/2005	491.75CR	11/2005	O		BLISTJ	1
		1,942.10CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	12/02/2005	35.00CR 35.00CR*	11/2005	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	12/02/2005	592,234.76	11/2005			BLISTJ	1
	12/10/2005	392,692.31	11/2005			BLISTJ	1
	12/17/2005	1,278,064.87	11/2005			BLISTJ	1
	12/05/2005	9,506.71	12/2005			FINALJ	1
	12/14/2005	9,424.47	12/2005			FINALJ	1
	12/20/2005	9,115.50	12/2005			FINALJ	1
	12/28/2005	5,769.16	12/2005			FINALJ	1
	12/25/2005	1,132,639.27	12/2005		*	BLISTJ	1
		3,429,447.05					
142.999 A/R CLEARING ACCOUNT	12/02/2005	1,177.62CR	11/2005	0		BLISTJ	1
	12/10/2005	1,115.49CR	11/2005	0		BLISTJ	1
	12/17/2005	1,953.34CR	11/2005	0		BLISTJ	1
	12/25/2005	2,003.44CR	12/2005	0	*	BLISTJ	1
		6,249.89CR*					
144.100 BAD DEBT	12/02/2005	82.69	11/2005	0		BLISTJ	1
	12/10/2005	21,958.82	11/2005	0	*	BLISTJ	1
		22,041.51					
200.100 MEMBERSHIP FEES	12/02/2005	870.00	11/2005	0		BLISTJ	1
	12/10/2005	2,980.00	11/2005	0		BLISTJ	1
	12/17/2005	1,150.00	11/2005	0		BLISTJ	1
	12/25/2005	695.00	12/2005	0	*	BLISTJ	1
		5,695.00					
232.110 ACCTS PAYABLE - MEMBERS	12/10/2005	18.33	11/2005	0		BLISTJ	1
	12/17/2005	1.26CR	11/2005	0		BLISTJ	1
	12/25/2005	.25	12/2005	0	*	BLISTJ	1
		17.32					
235.000 DEPOSIT	12/02/2005	2,575.00	11/2005	0		BLISTJ	1
	12/10/2005	5,500.00	11/2005	0		BLISTJ	1
	12/17/2005	4,080.00	11/2005	0		BLISTJ	1
	12/25/2005	2,126.81	12/2005	0	*	BLISTJ	1
		14,281.81					
236.500 STATE SALES TAX	12/02/2005	1,591.58CR	11/2005			BLISTJ	1
	12/10/2005	2,178.73CR	11/2005			BLISTJ	1
	12/17/2005	16,043.06CR	11/2005			BLISTJ	1
	12/25/2005	4,891.32CR	12/2005		*	BLISTJ	1
		24,704.69CR*					
236.600 MARION COUNTY SCHOOL TAX	12/02/2005	1,745.59CR	11/2005			BLISTJ	1
	12/10/2005	6,567.61CR	11/2005			BLISTJ	1
	12/17/2005	15,597.54CR	11/2005			BLISTJ	1
	12/25/2005	56.01CR	12/2005		*	BLISTJ	1
		23,966.75CR*					

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236.700 WASHINGTON COUNTY SCHOOL TAX	12/10/2005	4.64CR	11/2005			BLISTJ	1
	12/17/2005	697.15CR	11/2005			BLISTJ	1
	12/25/2005	6.79CR	12/2005		*	BLISTJ	1
		708.58CR*					
236.800 MADISON COUNTY SCHOOL TAX	12/02/2005	116.15CR	11/2005			BLISTJ	1
	12/25/2005	75.71CR	12/2005		*	BLISTJ	1
		191.86CR*					
236.810 TAYLOR COUNTY SCHOOL TAX	12/02/2005	.18CR	11/2005			BLISTJ	1
	12/10/2005	199.81CR	11/2005			BLISTJ	1
	12/17/2005	1.44CR	11/2005		*	BLISTJ	1
		201.43CR*					
236.820 HARRODSBURG CITY SCHOOL TAX	12/02/2005	110.44CR	11/2005			BLISTJ	1
		110.44CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	12/02/2005	5.661.51CR	11/2005			BLISTJ	1
	12/10/2005	277.89CR	11/2005			BLISTJ	1
	12/17/2005	5,107.56CR	11/2005			BLISTJ	1
	12/25/2005	16,982.49CR	12/2005		*	BLISTJ	1
		28,029.45CR*					
236.840 3% DANVILLE FRANCHISE TAX	12/10/2005	2.71CR	11/2005			BLISTJ	1
	12/17/2005	810.21CR	11/2005			BLISTJ	1
	12/25/2005	359.98CR	12/2005		*	BLISTJ	1
		1,172.90CR*					
236.900 BURGIN CITY SCHOOL TAX	12/02/2005	710.16CR	11/2005			BLISTJ	1
	12/10/2005	4.02CR	11/2005		*	BLISTJ	1
		714.18CR*					
236.910 BOYLE COUNTY SCHOOL TAX	12/02/2005	491.23CR	11/2005			BLISTJ	1
	12/10/2005	47.65CR	11/2005			BLISTJ	1
	12/17/2005	10,673.30CR	11/2005			BLISTJ	1
	12/25/2005	1,560.81CR	12/2005		*	BLISTJ	1
		12,772.99CR*					
236.920 STANFORD FRANCHISE TAX	12/10/2005	1.15CR	11/2005	0		BLISTJ	1
	12/17/2005	14.29CR	11/2005			BLISTJ	1
	12/25/2005	1,134.63CR	12/2005		*	BLISTJ	1
		1,150.07CR*					
236.930 GARRARD COUNTY SCHOOL TAX	12/02/2005	6,038.00CR	11/2005			BLISTJ	1
	12/10/2005	52.61CR	11/2005			BLISTJ	1
	12/17/2005	1,178.16CR	11/2005			BLISTJ	1
	12/25/2005	10,376.46CR	12/2005		*	BLISTJ	1
		17,645.23CR*					
236.940 MERCER COUNTY SCHOOL TAX	12/02/2005	1,458.55CR	11/2005			BLISTJ	1

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236.940 MERCER COUNTY SCHOOL TAX	12/10/2005	3.43CR	11/2005			BLISTJ	1
	12/17/2005	972.29CR	11/2005			BLISTJ	1
	12/25/2005	3,042.16CR	12/2005		*	BLISTJ	1
		5,476.43CR*					
236.950 LARUE COUNTY SCHOOL TAX	12/10/2005	359.51CR	11/2005		*	BLISTJ	1
		359.51CR*					
236.960 CASEY COUNTY SCHOOL TAX	12/02/2005	348.91CR	11/2005			BLISTJ	1
	12/10/2005	3,504.78CR	11/2005			BLISTJ	1
	12/17/2005	2,167.00CR	11/2005			BLISTJ	1
	12/25/2005	1,979.97CR	12/2005		*	BLISTJ	1
		6,021.66CR*					
236.970 DANVILLE CITY SCHOOL TAX	12/10/2005	2.71CR	11/2005			BLISTJ	1
	12/17/2005	32.44CR	11/2005			BLISTJ	1
	12/25/2005	359.98CR	12/2005		*	BLISTJ	1
		395.13CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	12/02/2005	104.76CR	11/2005		*	BLISTJ	1
		104.76CR*					
236.990 NELSON COUNTY SCHOOL TAX	12/02/2005	64.09CR	11/2005			BLISTJ	1
	12/10/2005	1,080.35CR	11/2005			BLISTJ	1
	12/17/2005	.18CR	11/2005			BLISTJ	1
	12/25/2005	.24CR	12/2005		*	BLISTJ	1
		1,144.86CR*					
240.000 INTEREST	12/02/2005	119.28	11/2005	O		BLISTJ	1
	12/10/2005	3,230.46	11/2005	O		BLISTJ	1
	12/17/2005	5,736.80	11/2005	O		BLISTJ	1
	12/02/2005	2,036.89CR	12/2005	O		UBDEPIJ	1
	12/25/2005	5,676.99	12/2005	O	*	BLISTJ	1
		12,726.64 *					
431.000 "OTHER" INTEREST ACCOUNT	12/02/2005	2,036.89	12/2005	O	*	UBDEPIJ	1
		2,036.89 *					
440.100 RESIDENTIAL REVENUE	12/02/2005	423,941.16CR	11/2005	E	5,870.052	BLISTJ	1
	12/10/2005	289,072.95CR	11/2005	E	4,065,250	BLISTJ	1
	12/17/2005	737,786.16CR	11/2005	E	10,522,194	BLISTJ	1
	12/25/2005	820,863.70CR	12/2005	E	11,969,391	BLISTJ	1
		2,271,663.97CR*			32,426,887 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	12/02/2005	77,817.53CR	11/2005	E		BLISTJ	1
	12/10/2005	53,898.78CR	11/2005	E		BLISTJ	1
	12/17/2005	139,463.75CR	11/2005	E		BLISTJ	1
	12/25/2005	112,025.03CR	12/2005	E		BLISTJ	1
		383,205.09CR*			*		

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440.111 ENVIRONMENTAL SURCHARGE	12/02/2005	34,031.25CR	11/2005			BLISTJ	1
	12/10/2005	23,385.77CR	11/2005			BLISTJ	1
	12/17/2005	60,078.50CR	11/2005			BLISTJ	1
	12/25/2005	60,687.60CR	12/2005			BLISTJ	1
		178,183.12CR*			*		
440.120 ETS BILLING ACCOUNTS	12/02/2005	798.17CR	11/2005	E	20,895	BLISTJ	1
	12/10/2005	363.55CR	11/2005	E	9,517	BLISTJ	1
	12/17/2005	1,022.50CR	11/2005	E	26,767	BLISTJ	1
	12/25/2005	1,446.74CR	12/2005	E	37,873	BLISTJ	1
		3,630.96CR*			95,052 *		
440.130 FUEL ADJUSTMENT FOR E18	12/02/2005	277.07CR	11/2005	E		BLISTJ	1
	12/10/2005	126.22CR	11/2005	E		BLISTJ	1
	12/17/2005	354.93CR	11/2005	E		BLISTJ	1
	12/25/2005	354.49CR	12/2005	E		BLISTJ	1
		1,112.71CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	12/02/2005	75.99CR	11/2005			BLISTJ	1
	12/10/2005	34.63CR	11/2005			BLISTJ	1
	12/17/2005	97.36CR	11/2005			BLISTJ	1
	12/25/2005	120.31CR	12/2005			BLISTJ	1
		328.29CR*			*		
440.140 ENVIOWATTS	12/02/2005	22.00CR	11/2005	E	800	BLISTJ	1
	12/10/2005	11.00CR	11/2005	E	400	BLISTJ	1
	12/17/2005	79.75CR	11/2005	E	2,900	BLISTJ	1
	12/25/2005	22.00CR	12/2005	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	12/02/2005	5,950.61CR	11/2005	E	66,202	BLISTJ	1
	12/10/2005	5,571.86CR	11/2005	E	69,324	BLISTJ	1
	12/17/2005	13,750.93CR	11/2005	E	169,675	BLISTJ	1
	12/25/2005	18,370.27CR	12/2005	E	223,907	BLISTJ	1
		43,643.67CR*			529,108 *		
442.110 FUEL ADJUSTMENT	12/02/2005	877.81CR	11/2005	E		BLISTJ	1
	12/10/2005	919.23CR	11/2005	E		BLISTJ	1
	12/17/2005	2,249.88CR	11/2005	E		BLISTJ	1
	12/25/2005	2,095.78CR	12/2005	E		BLISTJ	1
		6,142.70CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	12/02/2005	1,851.02CR	11/2005			BLISTJ	1
	12/10/2005	1,286.80CR	11/2005			BLISTJ	1
	12/17/2005	2,961.49CR	11/2005			BLISTJ	1
	12/25/2005	2,917.05CR	12/2005			BLISTJ	1
		9,016.36CR*			*		
442.200 LARGE COMMERCIAL REVENUE	12/02/2005	24,320.67CR	11/2005	E	288,279	BLISTJ	1
	12/10/2005	28,531.65CR	11/2005	E	382,935	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.200 LARGE COMMERCIAL REVENUE	12/17/2005	50,162.53CR	11/2005	E	745,540	BLISTJ	1
	12/25/2005	66,988.06CR	12/2005	E	957,065	BLISTJ	1
		170,002.91CR*			2,373,819 *		
442.210 FUEL ADJUSTMENT	12/02/2005	3,822.58CR	11/2005	E		BLISTJ	1
	12/10/2005	5,077.72CR	11/2005	E		BLISTJ	1
	12/17/2005	9,885.84CR	11/2005	E		BLISTJ	1
	12/25/2005	8,958.13CR	12/2005	E		BLISTJ	1
		27,744.27CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	12/02/2005	1,989.34CR	11/2005			BLISTJ	1
	12/10/2005	2,374.99CR	11/2005			BLISTJ	1
	12/17/2005	4,243.10CR	11/2005			BLISTJ	1
	12/25/2005	5,072.50CR	12/2005			BLISTJ	1
		13,679.93CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	12/17/2005	65,724.45CR	11/2005	E	1,372,147	BLISTJ	1
		65,724.45CR*			1,372,147 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	12/17/2005	18,194.67CR	11/2005	E		BLISTJ	1
		18,194.67CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	12/17/2005	5,933.08CR	11/2005			BLISTJ	1
		5,933.08CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	12/17/2005	88,282.89CR	11/2005	E	1,889,105	BLISTJ	1
		88,282.89CR*			1,889,105 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	12/17/2005	25,049.53CR	11/2005	E		BLISTJ	1
		25,049.53CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	12/17/2005	8,012.59CR	11/2005			BLISTJ	1
		8,012.59CR*			*		
450.000 FORFEITED DISCOUNTS	12/02/2005	15.54	11/2005	O		BLISTJ	1
	12/10/2005	11.47	11/2005	O		BLISTJ	1
	12/17/2005	51.23	11/2005	O		BLISTJ	1
	12/05/2005	9,506.71CR	12/2005			FINALJ	1
	12/14/2005	9,424.47CR	12/2005			FINALJ	1
	12/20/2005	9,115.50CR	12/2005			FINALJ	1
	12/28/2005	5,769.16CR	12/2005			FINALJ	1
	12/25/2005	43.63	12/2005	O		BLISTJ	1
		33,693.97CR*			*		
451.000 MISC SERVICE REVENUE FEES	12/02/2005	468.30CR	11/2005	O		BLISTJ	1
	12/10/2005	333.15CR	11/2005	O		BLISTJ	1
	12/17/2005	499.75CR	11/2005	O		BLISTJ	1
	12/25/2005	409.30CR	12/2005	O		BLISTJ	1
		1,710.50CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	1/02/2006	971,249.64	12/2005			BLISTJ	1
	1/10/2006	533,215.80	12/2005			BLISTJ	1
	1/17/2006	1,481,140.38	12/2005			BLISTJ	1
	1/04/2006	15,114.40	1/2006			FINALJ	1
	1/12/2006	17,676.63	1/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	1/19/2006	17,800.72	1/2006			FINALJ	1
	1/26/2006	8,388.88	1/2006			FINALJ	1
	1/25/2006	1,071,425.34	1/2006		*	BLISTJ	1
		4,116,011.79					
144.100 BAD DEBT	1/02/2006	351.73CR	12/2005	0		BLISTJ	1
	1/10/2006	125.44CR	12/2005	0		BLISTJ	1
	1/17/2006	2,893.29CR	12/2005	0		BLISTJ	1
	1/25/2006	797.90CR	1/2006	0		BLISTJ	1
200.100 MEMBERSHIP FEES	1/25/2006	4,168.36CR*			*		
	1/25/2006	447.53	1/2006	0	*	BLISTJ	1
232.110 ACCTS PAYABLE - MEMBERS	1/02/2006	570.00	12/2005	0		BLISTJ	1
	1/10/2006	2,810.00	12/2005	0		BLISTJ	1
	1/17/2006	1,485.00	12/2005	0		BLISTJ	1
	1/25/2006	1,460.00	1/2006	0		BLISTJ	1
235.000 DEPOSIT	1/25/2006	6,325.00			*		
	1/02/2006	.63CR	12/2005	0		BLISTJ	1
	1/10/2006	.03	12/2005	0		BLISTJ	1
236.500 STATE SALES TAX	1/17/2006	.54CR	12/2005	0	*	BLISTJ	1
		1.14CR*					
	1/02/2006	1,700.00	12/2005	0		BLISTJ	1
	1/10/2006	7,706.01	12/2005	0		BLISTJ	1
236.600 MARION COUNTY SCHOOL TAX	1/17/2006	2,750.00	12/2005	0		BLISTJ	1
	1/25/2006	3,700.00	1/2006	0	*	BLISTJ	1
		15,856.01					
	1/02/2006	1,977.70CR	12/2005			BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	1/10/2006	1,822.37CR	12/2005			BLISTJ	1
	1/17/2006	15,305.33CR	12/2005			BLISTJ	1
	1/25/2006	4,298.76CR	1/2006		*	BLISTJ	1
		23,404.16CR*					
236.700 WASHINGTON COUNTY SCHOOL TAX	1/02/2006	2,160.74CR	12/2005			BLISTJ	1
	1/10/2006	8,295.18CR	12/2005			BLISTJ	1
	1/17/2006	17,876.32CR	12/2005			BLISTJ	1
	1/25/2006	41.13CR	1/2006		*	BLISTJ	1
	28,373.37CR*						
236.700 WASHINGTON COUNTY SCHOOL TAX	1/10/2006	12.25CR	12/2005			BLISTJ	1
	1/17/2006	823.39CR	12/2005			BLISTJ	1

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236.700 WASHINGTON COUNTY SCHOOL TAX	1/25/2006	6.88CR 842.52CR*	1/2006		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	1/02/2006	182.63CR	12/2005			BLISTJ	1
	1/17/2006	.83CR	12/2005			BLISTJ	1
	1/25/2006	66.01CR 249.47CR*	1/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	1/02/2006	.18CR	12/2005			BLISTJ	1
	1/10/2006	292.91CR	12/2005			BLISTJ	1
	1/17/2006	.06	12/2005	0		BLISTJ	1
		293.03CR*			*		
236.820 HARRODSBURG CITY SCHOOL TAX	1/02/2006	156.77CR	12/2005			BLISTJ	1
	1/10/2006	1.30CR 158.07CR*	12/2005		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	1/02/2006	9,794.53CR	12/2005			BLISTJ	1
	1/10/2006	358.27CR	12/2005			BLISTJ	1
	1/17/2006	6,030.08CR	12/2005			BLISTJ	1
	1/25/2006	16,170.39CR 32,353.27CR*	1/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	1/10/2006	1.08CR	12/2005			BLISTJ	1
	1/17/2006	736.22CR	12/2005			BLISTJ	1
	1/25/2006	398.75CR 1,136.05CR*	1/2006		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	1/02/2006	1,271.07CR	12/2005			BLISTJ	1
	1/25/2006	9.42CR 1,280.49CR*	1/2006		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	1/02/2006	898.34CR	12/2005			BLISTJ	1
	1/10/2006	62.01CR	12/2005			BLISTJ	1
	1/17/2006	12,038.68CR	12/2005			BLISTJ	1
	1/25/2006	1,599.54CR 14,598.57CR*	1/2006		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	1/02/2006	1.54	12/2005	0		BLISTJ	1
	1/10/2006	10.10CR	12/2005			BLISTJ	1
	1/17/2006	10.22CR	12/2005			BLISTJ	1
	1/25/2006	1,234.39CR 1,253.17CR*	1/2006		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	1/02/2006	10,592.88CR	12/2005			BLISTJ	1
	1/10/2006	62.84CR	12/2005			BLISTJ	1
	1/17/2006	1,232.05CR	12/2005			BLISTJ	1
	1/25/2006	9,814.97CR 21,702.74CR*	1/2006		*	BLISTJ	1

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236.940 MERCER COUNTY SCHOOL TAX	1/02/2006	2,229.68CR	12/2005			BLISTJ	1
	1/10/2006	14.52CR	12/2005			BLISTJ	1
	1/17/2006	1,322.23CR	12/2005			BLISTJ	1
	1/25/2006	2,520.20CR	1/2006			BLISTJ	1
		6,086.63CR*					
236.950 LARUE COUNTY SCHOOL TAX	1/10/2006	502.90CR	12/2005			BLISTJ	1
	1/17/2006	.93CR	12/2005			BLISTJ	1
	1/25/2006	3.68CR	1/2006			BLISTJ	1
		507.51CR*					
236.960 CASEY COUNTY SCHOOL TAX	1/02/2006	442.76CR	12/2005			BLISTJ	1
	1/10/2006	4,528.47CR	12/2005			BLISTJ	1
	1/17/2006	2,775.03CR	12/2005			BLISTJ	1
	1/25/2006	22.98CR	1/2006			BLISTJ	1
		7,769.24CR*					
236.970 DANVILLE CITY SCHOOL TAX	1/10/2006	1.08CR	12/2005			BLISTJ	1
	1/17/2006	37.83CR	12/2005			BLISTJ	1
	1/25/2006	398.75CR	1/2006			BLISTJ	1
		437.66CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	1/02/2006	179.71CR	12/2005			BLISTJ	1
		179.71CR*					
236.990 NELSON COUNTY SCHOOL TAX	1/02/2006	92.52CR	12/2005			BLISTJ	1
	1/10/2006	1,434.11CR	12/2005			BLISTJ	1
	1/17/2006	.20CR	12/2005			BLISTJ	1
		1,526.83CR*					
240.000 INTEREST	1/02/2006	4,651.51	12/2005	O		BLISTJ	1
	1/10/2006	39.51	12/2005	O		BLISTJ	1
	1/17/2006	13.88	12/2005	O		BLISTJ	1
	1/03/2006	2,028.04CR	1/2006	O		UBDEPIJ	1
	1/25/2006	2,699.05	1/2006	O		BLISTJ	1
		2,699.05					
431.000 "OTHER" INTEREST ACCOUNT	1/03/2006	2,028.04	1/2006	O		UBDEPIJ	1
		2,028.04					
440.100 RESIDENTIAL REVENUE	1/02/2006	744,940.35CR	12/2005	E	10,903,734	BLISTJ	1
	1/10/2006	401,351.36CR	12/2005	E	5,828,278	BLISTJ	1
	1/17/2006	940,403.80CR	12/2005	E	13,709,746	BLISTJ	1
	1/25/2006	806,246.90CR	1/2006	E	11,736,970	BLISTJ	1
		2,892,942.41CR*			42,178,728		
440.110 FUEL ADJUSTMENT FOR RES RATE	1/02/2006	102,044.83CR	12/2005	E		BLISTJ	1
	1/10/2006	54,549.09CR	12/2005	E		BLISTJ	1
	1/17/2006	128,293.33CR	12/2005	E		BLISTJ	1
	1/25/2006	76,273.83CR	1/2006	E		BLISTJ	1
		361,161.08CR*					

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 1/01/2006 to 1/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.111 ENVIRONMENTAL SURCHARGE	1/02/2006	54,624.91CR	12/2005			BLISTJ	1
	1/10/2006	29,518.79CR	12/2005			BLISTJ	1
	1/17/2006	69,374.57CR	12/2005			BLISTJ	1
	1/25/2006	64,923.83CR	1/2006			BLISTJ	1
		218,442.10CR*					
440.120 ETS BILLING ACCOUNTS	1/02/2006	2,219.38CR	12/2005	E	58,099	BLISTJ	1
	1/10/2006	786.38CR	12/2005	E	20,586	BLISTJ	1
	1/17/2006	1,453.32CR	12/2005	E	38,046	BLISTJ	1
	1/25/2006	1,315.63CR	1/2006	E	34,441	BLISTJ	1
		5,774.71CR*			151,172 *		
440.130 FUEL ADJUSTMENT FOR E18	1/02/2006	543.81CR	12/2005	E		BLISTJ	1
	1/10/2006	192.69CR	12/2005	E		BLISTJ	1
	1/17/2006	356.14CR	12/2005	E		BLISTJ	1
	1/25/2006	223.87CR	1/2006	E		BLISTJ	1
		1,316.51CR*					
440.131 ENVIRONMENTAL SURCHARGE	1/02/2006	184.58CR	12/2005			BLISTJ	1
	1/10/2006	65.40CR	12/2005			BLISTJ	1
	1/17/2006	120.88CR	12/2005			BLISTJ	1
	1/25/2006	116.24CR	1/2006			BLISTJ	1
		487.10CR*					
440.140 ENVIROWATTS	1/02/2006	22.00CR	12/2005	E	800	BLISTJ	1
	1/10/2006	11.00CR	12/2005	E	400	BLISTJ	1
	1/17/2006	79.75CR	12/2005	E	2,900	BLISTJ	1
	1/25/2006	22.00CR	1/2006	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	1/02/2006	10,169.41CR	12/2005	E	121,231	BLISTJ	1
	1/10/2006	6,408.92CR	12/2005	E	81,444	BLISTJ	1
	1/17/2006	14,034.26CR	12/2005	E	177,422	BLISTJ	1
	1/25/2006	19,426.33CR	1/2006	E	238,883	BLISTJ	1
		50,038.92CR*			618,980 *		
442.110 FUEL ADJUSTMENT	1/02/2006	1,134.76CR	12/2005	E		BLISTJ	1
	1/10/2006	762.31CR	12/2005	E		BLISTJ	1
	1/17/2006	1,660.66CR	12/2005	E		BLISTJ	1
	1/25/2006	1,552.72CR	1/2006	E		BLISTJ	1
		5,110.45CR*					
442.111 ENVIRONMENTAL SURCHARGE	1/02/2006	2,637.52CR	12/2005			BLISTJ	1
	1/10/2006	1,381.18CR	12/2005			BLISTJ	1
	1/17/2006	2,955.64CR	12/2005			BLISTJ	1
	1/25/2006	3,409.70CR	1/2006			BLISTJ	1
		10,384.04CR*					
442.200 LARGE COMMERCIAL REVENUE	1/02/2006	24,459.50CR	12/2005	E	302,916	BLISTJ	1
	1/10/2006	25,789.12CR	12/2005	E	350,607	BLISTJ	1

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Sales Journal from 1/01/2006 to 1/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.200 LARGE COMMERCIAL REVENUE	1/17/2006	51,912.46CR	12/2005	E	782,534	BLISTJ	1
	1/25/2006	56,151.52CR	1/2006	E	784,649	BLISTJ	1
		158,312.60CR*			2,220,706 *		
442.210 FUEL ADJUSTMENT	1/02/2006	2,835.30CR	12/2005	E		BLISTJ	1
	1/10/2006	3,281.69CR	12/2005	E		BLISTJ	1
	1/17/2006	7,324.53CR	12/2005	E		BLISTJ	1
	1/25/2006	5,100.22CR	1/2006	E		BLISTJ	1
		18,541.74CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	1/02/2006	1,822.17CR	12/2005			BLISTJ	1
	1/10/2006	1,940.82CR	12/2005			BLISTJ	1
	1/17/2006	5,000.59CR	12/2005			BLISTJ	1
	1/25/2006	4,448.77CR	1/2006			BLISTJ	1
		13,212.35CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	1/17/2006	60,197.72CR	12/2005	E	1,220,748	BLISTJ	1
		60,197.72CR*			1,220,748 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	1/17/2006	11,426.20CR	12/2005	E		BLISTJ	1
		11,426.20CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	1/17/2006	4,784.48CR	12/2005			BLISTJ	1
		4,784.48CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	1/17/2006	98,796.62CR	12/2005	E	2,023,505	BLISTJ	1
		98,796.62CR*			2,023,505 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	1/17/2006	18,940.01CR	12/2005	E		BLISTJ	1
		18,940.01CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	1/17/2006	6,819.03CR	12/2005			BLISTJ	1
		6,819.03CR*			*		
450.000 FORFEITED DISCOUNTS	1/10/2006	59.38	12/2005	O		BLISTJ	1
	1/17/2006	43.59	12/2005	O		BLISTJ	1
	1/04/2006	15,114.40CR	1/2006			FINALJ	1
	1/12/2006	17,676.63CR	1/2006			FINALJ	1
	1/19/2006	17,800.72CR	1/2006			FINALJ	1
	1/26/2006	8,388.88CR	1/2006			FINALJ	1
		58,877.66CR*			*		
451.000 MISC SERVICE REVENUE FEES	1/02/2006	202.30CR	12/2005	O		BLISTJ	1
	1/10/2006	267.15CR	12/2005	O		BLISTJ	1
	1/17/2006	415.75CR	12/2005	O		BLISTJ	1
	1/25/2006	459.75CR	1/2006	O		BLISTJ	1
		1,344.95CR*			*		

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Sales Journal from 2/01/2006 to 2/28/2006

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	2/02/2006	786,493.22	1/2006			BLISTJ	1
	2/10/2006	427,902.61	1/2006			BLISTJ	1
	2/17/2006	1,208,218.24	1/2006			BLISTJ	1
	2/03/2006	17,567.22	2/2006			FINALJ	1
	2/13/2006	13,723.76	2/2006			FINALJ	1
	2/20/2006	11,628.79	2/2006			FINALJ	1
	2/25/2006	1,021,592.57	2/2006			BLISTJ	1
	2/28/2006	3,492,180.07	2/2006		*	FINALJ	1
142.999 A/R CLEARING ACCOUNT	2/02/2006	861.11CR	1/2006	0		BLISTJ	1
	2/10/2006	471.74CR	1/2006	0		BLISTJ	1
	2/17/2006	1,399.59CR	1/2006	0		BLISTJ	1
	2/25/2006	1,083.18CR	2/2006	0		BLISTJ	1
		3,815.62CR*			*		
144.100 BAD DEBT	2/02/2006	430.91	1/2006	0		BLISTJ	1
		430.91			*		
200.100 MEMBERSHIP FEES	2/02/2006	1,820.00	1/2006	0		BLISTJ	1
	2/10/2006	1,825.00	1/2006	0		BLISTJ	1
	2/17/2006	1,895.00	1/2006	0		BLISTJ	1
	2/25/2006	1,160.00	2/2006	0		BLISTJ	1
		6,700.00			*		
232.110 ACCTS PAYABLE - MEMBERS	2/10/2006	1.30CR	1/2006	0		BLISTJ	1
	2/25/2006	.06CR	2/2006	0		BLISTJ	1
		1.36CR*			*		
235.000 DEPOSIT	2/02/2006	4,975.00	1/2006	0		BLISTJ	1
	2/10/2006	3,991.29	1/2006	0		BLISTJ	1
	2/17/2006	4,450.00	1/2006	0		BLISTJ	1
	2/25/2006	2,375.00	2/2006	0		BLISTJ	1
		15,791.29			*		
236.500 STATE SALES TAX	2/02/2006	1,730.11CR	1/2006			BLISTJ	1
	2/10/2006	1,467.42CR	1/2006			BLISTJ	1
	2/17/2006	16,605.95CR	1/2006			BLISTJ	1
	2/25/2006	4,423.46CR	2/2006			BLISTJ	1
		24,226.94CR*			*		
236.600 MARION COUNTY SCHOOL TAX	2/02/2006	1,764.33CR	1/2006			BLISTJ	1
	2/10/2006	6,665.50CR	1/2006			BLISTJ	1
	2/17/2006	15,499.12CR	1/2006			BLISTJ	1
	2/25/2006	33.24CR	2/2006			BLISTJ	1
		23,962.19CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	2/10/2006	4.73CR	1/2006			BLISTJ	1
	2/17/2006	593.34CR	1/2006			BLISTJ	1
	2/25/2006	6.96CR	2/2006			BLISTJ	1
		605.03CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	2/02/2006	142.50CR	1/2006			BLISTJ	1
	2/25/2006	67.15CR 209.65CR*	2/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	2/10/2006	220.98CR	1/2006			BLISTJ	1
	2/17/2006	1.39CR 222.37CR*	1/2006		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	2/02/2006	143.54CR	1/2006			BLISTJ	1
	2/10/2006	1.15CR 144.69CR*	1/2006		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	2/02/2006	7,632.65CR	1/2006			BLISTJ	1
	2/10/2006	238.16CR	1/2006			BLISTJ	1
	2/17/2006	4,501.52CR	1/2006			BLISTJ	1
	2/25/2006	15,449.88CR 27,822.21CR*	2/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	2/02/2006	1.58CR	1/2006			BLISTJ	1
	2/10/2006	6.41CR	1/2006			BLISTJ	1
	2/17/2006	695.92CR	1/2006			BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	2/25/2006	364.16CR	2/2006			BLISTJ	1
	2/02/2006	1,068.07CR*	2/2006		*	BLISTJ	1
236.910 BURGIN CITY SCHOOL TAX	2/02/2006	951.34CR	1/2006			BLISTJ	1
	2/10/2006	4.16CR 955.50CR*	1/2006		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	2/02/2006	753.51CR	1/2006			BLISTJ	1
	2/10/2006	44.54CR	1/2006			BLISTJ	1
	2/17/2006	9,553.41CR	1/2006			BLISTJ	1
	2/25/2006	1,498.30CR 11,849.76CR*	2/2006		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	2/17/2006	7.12CR	1/2006			BLISTJ	1
	2/25/2006	1,077.24CR 1,084.36CR*	2/2006		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	2/02/2006	8,781.65CR	1/2006			BLISTJ	1
	2/10/2006	33.05CR	1/2006			BLISTJ	1
	2/17/2006	1,058.18CR	1/2006			BLISTJ	1
	2/25/2006	9,185.47CR 19,058.35CR*	2/2006		*	BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	2/02/2006	1,824.61CR	1/2006			BLISTJ	1
	2/10/2006	7.68CR	1/2006			BLISTJ	1
	2/17/2006	929.90CR	1/2006			BLISTJ	1
2/25/2006	2,531.53CR 5,293.72CR*	2/2006		*	BLISTJ	1	

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Sales Journal from 2/01/2006 to 2/28/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	2/10/2006	382.79CR	1/2006			BLISTJ	1
	2/17/2006	3.01	1/2006	0		BLISTJ	1
	2/25/2006	5.26	2/2006	0	*	BLISTJ	1
		374.52CR*					
236.960 CASEY COUNTY SCHOOL TAX	2/02/2006	389.43CR	1/2006			BLISTJ	1
	2/10/2006	3,594.50CR	1/2006			BLISTJ	1
	2/17/2006	2,080.90CR	1/2006			BLISTJ	1
	2/25/2006	12.79	2/2006	0	*	BLISTJ	1
		6,052.04CR*					
236.970 DANVILLE CITY SCHOOL TAX	2/02/2006	1.58CR	1/2006			BLISTJ	1
	2/17/2006	24.96CR	1/2006			BLISTJ	1
	2/25/2006	364.16CR	2/2006		*	BLISTJ	1
		390.70CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	2/02/2006	143.22CR	1/2006		*	BLISTJ	1
		143.22CR*					
236.990 NELSON COUNTY SCHOOL TAX	2/02/2006	74.38CR	1/2006			BLISTJ	1
	2/10/2006	1,166.72CR	1/2006			BLISTJ	1
	2/17/2006	.18CR	1/2006		*	BLISTJ	1
		1,241.28CR*					
240.000 INTEREST	2/02/2006	24.73	1/2006	0		BLISTJ	1
	2/10/2006	49.10	1/2006	0		BLISTJ	1
	2/17/2006	44.92	1/2006	0		BLISTJ	1
	2/02/2006	2,015.17CR	2/2006	0		UBDEPIJ	1
		21.20	2/2006	0	*	BLISTJ	1
		1,875.22CR*					
431.000 "OTHER" INTEREST ACCOUNT	2/02/2006	2,015.17	2/2006	0	*	UBDEPIJ	1
		2,015.17					
440.100 RESIDENTIAL REVENUE	2/02/2006	623,792.47CR	1/2006	E	8,993,372	BLISTJ	1
	2/10/2006	326,688.17CR	1/2006	E	4,656,165	BLISTJ	1
	2/17/2006	730,386.04CR	1/2006	E	10,410,038	BLISTJ	1
	2/25/2006	755,554.56CR	2/2006	E	10,943,543	BLISTJ	1
		2,436,421.24CR*			35,003,118 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	2/02/2006	58,454.50CR	1/2006	E		BLISTJ	1
	2/10/2006	30,263.92CR	1/2006	E		BLISTJ	1
	2/17/2006	67,648.05CR	1/2006	E		BLISTJ	1
	2/25/2006	105,075.62CR	2/2006	E	*	BLISTJ	1
		261,442.09CR*					
440.111 ENVIRONMENTAL SURCHARGE	2/02/2006	49,647.89CR	1/2006			BLISTJ	1
	2/10/2006	26,029.72CR	1/2006			BLISTJ	1
	2/17/2006	58,391.85CR	1/2006			BLISTJ	1
	2/25/2006	33,130.99CR	2/2006		*	BLISTJ	1
		167,200.45CR*					

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Sales Journal from 2/01/2006 to 2/28/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	2/02/2006	1,904.46CR	1/2006	E	49,854	BLISTJ	1
	2/10/2006	586.85CR	1/2006	E	15,363	BLISTJ	1
	2/17/2006	1,184.96CR	1/2006	E	31,020	BLISTJ	1
	2/25/2006	1,374.78CR	2/2006	E	35,989	BLISTJ	1
		5,051.05CR*			132,226 *		
440.130 FUEL ADJUSTMENT FOR E18	2/02/2006	324.05CR	1/2006	E		BLISTJ	1
	2/10/2006	99.86CR	1/2006	E		BLISTJ	1
	2/17/2006	201.63CR	1/2006	E		BLISTJ	1
	2/25/2006	345.51CR	2/2006	E		BLISTJ	1
		971.05CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	2/02/2006	168.26CR	1/2006	E		BLISTJ	1
	2/10/2006	51.85CR	1/2006	E		BLISTJ	1
	2/17/2006	104.69CR	1/2006	E		BLISTJ	1
	2/25/2006	68.11CR	2/2006	E		BLISTJ	1
		392.91CR*			*		
440.140 ENVIROWATTS	2/02/2006	22.00CR	1/2006	E	800	BLISTJ	1
	2/10/2006	11.00CR	1/2006	E	400	BLISTJ	1
	2/17/2006	79.75CR	1/2006	E	2,900	BLISTJ	1
	2/25/2006	22.00CR	2/2006	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	2/02/2006	8,362.12CR	1/2006	E	96,437	BLISTJ	1
	2/10/2006	5,673.82CR	1/2006	E	69,601	BLISTJ	1
	2/17/2006	10,496.98CR	1/2006	E	128,972	BLISTJ	1
	2/25/2006	16,377.31CR	2/2006	E	200,225	BLISTJ	1
		40,910.23CR*			495,235 *		
442.110 FUEL ADJUSTMENT	2/02/2006	626.87CR	1/2006	E		BLISTJ	1
	2/10/2006	452.42CR	1/2006	E		BLISTJ	1
	2/17/2006	838.40CR	1/2006	E		BLISTJ	1
	2/25/2006	1,929.48CR	2/2006	E		BLISTJ	1
		3,847.17CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	2/02/2006	2,429.21CR	1/2006	E		BLISTJ	1
	2/10/2006	1,344.89CR	1/2006	E		BLISTJ	1
	2/17/2006	2,594.67CR	1/2006	E		BLISTJ	1
	2/25/2006	1,693.18CR	2/2006	E		BLISTJ	1
		8,061.95CR*			*		
442.200 LARGE COMMERCIAL REVENUE	2/02/2006	19,388.92CR	1/2006	E	216,720	BLISTJ	1
	2/10/2006	24,040.70CR	1/2006	E	328,223	BLISTJ	1
	2/17/2006	52,201.94CR	1/2006	E	789,917	BLISTJ	1
	2/25/2006	61,633.69CR	2/2006	E	885,339	BLISTJ	1
		157,265.25CR*			2,220,199 *		
442.210 FUEL ADJUSTMENT	2/02/2006	1,408.67CR	1/2006	E		BLISTJ	1
	2/10/2006	2,133.46CR	1/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	2/17/2006	5,134.45CR	1/2006	E		BLISTJ	1
	2/25/2006	8,499.28CR	2/2006	E		BLISTJ	1
		17,175.86CR*					
442.211 ENVIRONMENTAL SURCHARGE	2/02/2006	1,568.97CR	1/2006			BLISTJ	1
	2/10/2006	1,974.91CR	1/2006			BLISTJ	1
	2/17/2006	5,452.24CR	1/2006			BLISTJ	1
	2/25/2006	2,660.60CR	2/2006			BLISTJ	1
		11,656.72CR*					
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	2/17/2006	79,638.67CR	1/2006	E	1,758.819	BLISTJ	1
		79,638.67CR*			1,758.819 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	2/17/2006	11,432.32CR	1/2006	E		BLISTJ	1
		11,432.32CR*					
442.311 ENVIRONMENTAL SURCHARGE	2/17/2006	6,875.86CR	1/2006			BLISTJ	1
		6,875.86CR*					
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	2/17/2006	105,539.61CR	1/2006	E	2,244.085	BLISTJ	1
		105,539.61CR*			2,244.085 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	2/17/2006	14,586.55CR	1/2006	E		BLISTJ	1
		14,586.55CR*					
442.331 ENVIRONMENTAL SURCHARGE	2/17/2006	7,943.69CR	1/2006			BLISTJ	1
		7,943.69CR*					
450.000 FORFEITED DISCOUNTS	2/02/2006	52.52	1/2006	O		BLISTJ	1
	2/10/2006	105.55	1/2006	O		BLISTJ	1
	2/17/2006	92.41	1/2006	O		BLISTJ	1
	2/03/2006	17,567.22CR	2/2006			FINALJ	1
	2/13/2006	13,723.76CR	2/2006			FINALJ	1
	2/20/2006	11,628.79CR	2/2006			FINALJ	1
	2/25/2006	102.83	2/2006	O		BLISTJ	1
	2/28/2006	5,053.66CR	2/2006			FINALJ	1
		47,620.12CR*					
451.000 MISC SERVICE REVENUE FEES	2/02/2006	502.45CR	1/2006	O		BLISTJ	1
	2/10/2006	211.15CR	1/2006	O		BLISTJ	1
	2/17/2006	1,019.75CR	1/2006	O		BLISTJ	1
	2/25/2006	819.75CR	2/2006	O		BLISTJ	1
		2,553.10CR*					

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* * * INTER-COUNTY ENERGY * * *

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	1/02/2006	971,249.64	12/2005			BLISTJ	1
	1/10/2006	533,215.80	12/2005			BLISTJ	1
	1/17/2006	1,481,140.38	12/2005			BLISTJ	1
	1/04/2006	15,114.40	1/2006			FINALJ	1
	1/12/2006	17,676.63	1/2006			FINALJ	1
	1/19/2006	17,800.72	1/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	1/26/2006	8,388.88	1/2006			FINALJ	1
	1/25/2006	1,071,425.34	1/2006		*	BLISTJ	1
		4,116,011.79					
144.100 BAD DEBT	1/02/2006	351.73CR	12/2005	0		BLISTJ	1
	1/10/2006	125.44CR	12/2005	0		BLISTJ	1
	1/17/2006	2,893.29CR	12/2005	0		BLISTJ	1
	1/25/2006	797.90CR	1/2006	0	*	BLISTJ	1
		4,168.36CR*					
200.100 MEMBERSHIP FEES	1/25/2006	447.53	1/2006	0	*	BLISTJ	1
		447.53					
232.110 ACTS PAYABLE - MEMBERS	1/02/2006	570.00	12/2005	0		BLISTJ	1
	1/10/2006	2,810.00	12/2005	0		BLISTJ	1
	1/17/2006	1,485.00	12/2005	0		BLISTJ	1
	1/25/2006	1,460.00	1/2006	0	*	BLISTJ	1
		6,325.00					
235.000 DEPOSIT	1/02/2006	.63CR	12/2005	0		BLISTJ	1
	1/10/2006	.03	12/2005	0		BLISTJ	1
	1/17/2006	.54CR	12/2005	0	*	BLISTJ	1
		1.14CR*					
236.500 STATE SALES TAX	1/02/2006	1,700.00	12/2005	0		BLISTJ	1
	1/10/2006	7,706.01	12/2005	0		BLISTJ	1
	1/17/2006	2,750.00	12/2005	0		BLISTJ	1
	1/25/2006	3,700.00	1/2006	0	*	BLISTJ	1
		15,856.01					
236.600 MARION COUNTY SCHOOL TAX	1/02/2006	1,977.70CR	12/2005			BLISTJ	1
	1/10/2006	1,822.37CR	12/2005			BLISTJ	1
	1/17/2006	15,305.33CR	12/2005			BLISTJ	1
	1/25/2006	4,298.76CR	1/2006		*	BLISTJ	1
		23,404.16CR*					
236.700 WASHINGTON COUNTY SCHOOL TAX	1/02/2006	2,160.74CR	12/2005			BLISTJ	1
	1/10/2006	8,295.18CR	12/2005			BLISTJ	1
	1/17/2006	17,876.32CR	12/2005			BLISTJ	1
	1/25/2006	41.13CR	1/2006		*	BLISTJ	1
		28,373.37CR*					
236.900 WASHINGTON COUNTY SCHOOL TAX	1/10/2006	12.25CR	12/2005			BLISTJ	1
	1/17/2006	823.39CR	12/2005			BLISTJ	1

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Sales Journal from 1/01/2006 to 1/31/2006

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	1/25/2006	6.88CR 842.52CR*	1/2006		*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	1/02/2006	182.63CR	12/2005			BLISTJ	1
	1/17/2006	.83CR	12/2005			BLISTJ	1
	1/25/2006	66.01CR 249.47CR*	1/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	1/02/2006	.18CR	12/2005			BLISTJ	1
	1/10/2006	292.91CR	12/2005			BLISTJ	1
	1/17/2006	.06 293.03CR*	12/2005	0	*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	1/02/2006	156.77CR	12/2005			BLISTJ	1
	1/10/2006	1.30CR 158.07CR*	12/2005		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	1/02/2006	9.794.53CR	12/2005			BLISTJ	1
	1/10/2006	358.27CR	12/2005			BLISTJ	1
	1/17/2006	6,030.08CR	12/2005			BLISTJ	1
	1/25/2006	16,170.39CR 32,353.27CR*	1/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	1/10/2006	1.08CR	12/2005			BLISTJ	1
	1/17/2006	736.22CR	12/2005			BLISTJ	1
	1/25/2006	398.75CR 1,136.05CR*	1/2006		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	1/02/2006	1,271.07CR	12/2005			BLISTJ	1
	1/25/2006	9.42CR 1,280.49CR*	1/2006		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	1/02/2006	898.34CR	12/2005			BLISTJ	1
	1/10/2006	62.01CR	12/2005			BLISTJ	1
	1/17/2006	12,038.68CR	12/2005			BLISTJ	1
	1/25/2006	1,599.54CR 14,598.57CR*	1/2006		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	1/02/2006	1.54	12/2005			BLISTJ	1
	1/10/2006	10.10CR	12/2005	0		BLISTJ	1
	1/17/2006	10.22CR	12/2005			BLISTJ	1
	1/25/2006	1,234.39CR 1,253.17CR*	1/2006		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	1/02/2006	10,592.88CR	12/2005			BLISTJ	1
	1/10/2006	62.84CR	12/2005			BLISTJ	1
	1/17/2006	1,232.05CR	12/2005			BLISTJ	1
	1/25/2006	9,814.97CR 21,702.74CR*	1/2006		*	BLISTJ	1

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Sales Journal from 1/01/2006 to 1/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	1/02/2006	2,229.68CR	12/2005			BLISTJ	1
	1/10/2006	14.52CR	12/2005			BLISTJ	1
	1/17/2006	1,322.23CR	12/2005			BLISTJ	1
	1/25/2006	2,520.20CR	1/2006			BLISTJ	1
		6,086.63CR*					
236.950 LARUE COUNTY SCHOOL TAX	1/10/2006	502.90CR	12/2005			BLISTJ	1
	1/17/2006	.93CR	12/2005			BLISTJ	1
	1/25/2006	3.68CR	1/2006			BLISTJ	1
		507.51CR*					
236.960 CASEY COUNTY SCHOOL TAX	1/02/2006	442.76CR	12/2005			BLISTJ	1
	1/10/2006	4,528.47CR	12/2005			BLISTJ	1
	1/17/2006	2,775.03CR	12/2005			BLISTJ	1
	1/25/2006	22.98CR	1/2006			BLISTJ	1
		7,769.24CR*					
236.970 DANVILLE CITY SCHOOL TAX	1/10/2006	1.08CR	12/2005			BLISTJ	1
	1/17/2006	37.83CR	12/2005			BLISTJ	1
	1/25/2006	398.75CR	1/2006			BLISTJ	1
		437.66CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	1/02/2006	179.71CR	12/2005			BLISTJ	1
		179.71CR*					
236.990 NELSON COUNTY SCHOOL TAX	1/02/2006	92.52CR	12/2005			BLISTJ	1
	1/10/2006	1,434.11CR	12/2005			BLISTJ	1
	1/17/2006	.20CR	12/2005			BLISTJ	1
		1,526.83CR*					
240.000 INTEREST	1/02/2006	4,651.51	12/2005	O		BLISTJ	1
	1/10/2006	39.51	12/2005	O		BLISTJ	1
	1/17/2006	13.88	12/2005	O		BLISTJ	1
	1/03/2006	2,028.04CR	1/2006	O		UBDEPIJ	1
		22.19	1/2006	O		BLISTJ	1
		2,699.05					
431.000 "OTHER" INTEREST ACCOUNT	1/03/2006	2,028.04	1/2006	O		UBDEPIJ	1
		2,028.04					
440.100 RESIDENTIAL REVENUE	1/02/2006	744,940.35CR	12/2005	E	10,903,734	BLISTJ	1
	1/10/2006	401,351.36CR	12/2005	E	5,828,278	BLISTJ	1
	1/17/2006	940,403.80CR	12/2005	E	13,709,746	BLISTJ	1
	1/25/2006	806,246.90CR	1/2006	E	11,736,970	BLISTJ	1
		2,892,942.41CR*			42,178,728		
440.110 FUEL ADJUSTMENT FOR RES RATE	1/02/2006	102,044.83CR	12/2005	E		BLISTJ	1
	1/10/2006	54,549.09CR	12/2005	E		BLISTJ	1
	1/17/2006	128,293.33CR	12/2005	E		BLISTJ	1
	1/25/2006	76,273.83CR	1/2006	E		BLISTJ	1
	361,161.08CR*						

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.111 ENVIRONMENTAL SURCHARGE	1/02/2006	54,624.91CR	12/2005			BLISTJ	1
	1/10/2006	29,518.79CR	12/2005			BLISTJ	1
	1/17/2006	69,374.57CR	12/2005			BLISTJ	1
	1/25/2006	64,923.83CR	1/2006			BLISTJ	1
		218,442.10CR*					
440.120 ETS BILLING ACCOUNTS	1/02/2006	2,219.38CR	12/2005	E	58,099	BLISTJ	1
	1/10/2006	786.38CR	12/2005	E	20,586	BLISTJ	1
	1/17/2006	1,453.32CR	12/2005	E	38,046	BLISTJ	1
	1/25/2006	1,315.63CR	1/2006	E	34,441	BLISTJ	1
		5,774.71CR*			151,172 *		
440.130 FUEL ADJUSTMENT FOR E18	1/02/2006	543.81CR	12/2005	E		BLISTJ	1
	1/10/2006	192.69CR	12/2005	E		BLISTJ	1
	1/17/2006	356.14CR	12/2005	E		BLISTJ	1
	1/25/2006	223.87CR	1/2006	E		BLISTJ	1
		1,316.51CR*					
440.131 ENVIRONMENTAL SURCHARGE	1/02/2006	184.58CR	12/2005			BLISTJ	1
	1/10/2006	65.40CR	12/2005			BLISTJ	1
	1/17/2006	120.88CR	12/2005			BLISTJ	1
	1/25/2006	116.24CR	1/2006			BLISTJ	1
		487.10CR*					
440.140 ENVIROWATTS	1/02/2006	22.00CR	12/2005	E	800	BLISTJ	1
	1/10/2006	11.00CR	12/2005	E	400	BLISTJ	1
	1/17/2006	79.75CR	12/2005	E	2,900	BLISTJ	1
	1/25/2006	22.00CR	1/2006	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	1/02/2006	10,169.41CR	12/2005	E	121,231	BLISTJ	1
	1/10/2006	6,408.92CR	12/2005	E	81,444	BLISTJ	1
	1/17/2006	14,034.26CR	12/2005	E	177,422	BLISTJ	1
	1/25/2006	19,426.33CR	1/2006	E	238,883	BLISTJ	1
		50,038.92CR*			618,980 *		
442.110 FUEL ADJUSTMENT	1/02/2006	1,134.76CR	12/2005	E		BLISTJ	1
	1/10/2006	762.31CR	12/2005	E		BLISTJ	1
	1/17/2006	1,660.66CR	12/2005	E		BLISTJ	1
	1/25/2006	1,552.72CR	1/2006	E		BLISTJ	1
		5,110.45CR*					
442.111 ENVIRONMENTAL SURCHARGE	1/02/2006	2,637.52CR	12/2005			BLISTJ	1
	1/10/2006	1,381.18CR	12/2005			BLISTJ	1
	1/17/2006	2,955.64CR	12/2005			BLISTJ	1
	1/25/2006	3,409.70CR	1/2006			BLISTJ	1
		10,384.04CR*					
442.200 LARGE COMMERCIAL REVENUE	1/02/2006	24,459.50CR	12/2005	E	302,916	BLISTJ	1
	1/10/2006	25,789.12CR	12/2005	E	350,607	BLISTJ	1

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Sales Journal from 1/01/2006 to 1/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.200 LARGE COMMERCIAL REVENUE	1/17/2006	51,912.46CR	12/2005	E	782,534	BLISTJ	1
	1/25/2006	56,151.52CR	1/2006	E	784,649	BLISTJ	1
		158,312.60CR*			2,220,706 *		
442.210 FUEL ADJUSTMENT	1/02/2006	2,835.30CR	12/2005	E		BLISTJ	1
	1/10/2006	3,281.69CR	12/2005	E		BLISTJ	1
	1/17/2006	7,324.53CR	12/2005	E		BLISTJ	1
	1/25/2006	5,100.22CR	1/2006	E		BLISTJ	1
		18,541.74CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	1/02/2006	1,822.17CR	12/2005			BLISTJ	1
	1/10/2006	1,940.82CR	12/2005			BLISTJ	1
	1/17/2006	5,000.59CR	12/2005			BLISTJ	1
	1/25/2006	4,448.77CR	1/2006			BLISTJ	1
		13,212.35CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	1/17/2006	60,197.72CR	12/2005	E	1,220,748	BLISTJ	1
		60,197.72CR*			1,220,748 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	1/17/2006	11,426.20CR	12/2005	E		BLISTJ	1
		11,426.20CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	1/17/2006	4,784.48CR	12/2005			BLISTJ	1
		4,784.48CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	1/17/2006	98,796.62CR	12/2005	E	2,023,505	BLISTJ	1
		98,796.62CR*			2,023,505 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	1/17/2006	18,940.01CR	12/2005	E		BLISTJ	1
		18,940.01CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	1/17/2006	6,819.03CR	12/2005			BLISTJ	1
		6,819.03CR*			*		
450.000 FORFEITED DISCOUNTS	1/10/2006	59.38	12/2005	O		BLISTJ	1
	1/17/2006	43.59	12/2005	O		BLISTJ	1
	1/04/2006	15,114.40CR	1/2006			FINALJ	1
	1/12/2006	17,676.63CR	1/2006			FINALJ	1
	1/19/2006	17,800.72CR	1/2006			FINALJ	1
	1/26/2006	8,388.88CR	1/2006			FINALJ	1
		58,877.66CR*			*		
451.000 MISC SERVICE REVENUE FEES	1/02/2006	202.30CR	12/2005	O		BLISTJ	1
	1/10/2006	267.15CR	12/2005	O		BLISTJ	1
	1/17/2006	415.75CR	12/2005	O		BLISTJ	1
	1/25/2006	459.75CR	1/2006	O		BLISTJ	1
		1,344.95CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	2/02/2006	786,493.22	1/2006			BLISTJ	1
	2/10/2006	427,902.61	1/2006			BLISTJ	1
	2/17/2006	1,208,218.24	1/2006			BLISTJ	1
	2/03/2006	17,567.22	2/2006			FINALJ	1
	2/13/2006	13,723.76	2/2006			FINALJ	1
	2/20/2006	11,628.79	2/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	2/25/2006	1,021,592.57	2/2006			BLISTJ	1
	2/28/2006	5,053.66	2/2006		*	FINALJ	1
		3,492,180.07					
144.100 BAD DEBT	2/02/2006	861.11CR	1/2006	0		BLISTJ	1
	2/10/2006	471.74CR	1/2006	0		BLISTJ	1
	2/17/2006	1,399.59CR	1/2006	0		BLISTJ	1
	2/25/2006	1,083.18CR	2/2006	0		BLISTJ	1
		3,815.62CR*			*		
200.100 MEMBERSHIP FEES	2/02/2006	430.91	1/2006	0		BLISTJ	1
		430.91			*		
232.110 ACCTS PAYABLE - MEMBERS	2/02/2006	1,820.00	1/2006	0		BLISTJ	1
	2/10/2006	1,825.00	1/2006	0		BLISTJ	1
	2/17/2006	1,895.00	1/2006	0		BLISTJ	1
	2/25/2006	1,160.00	2/2006	0		BLISTJ	1
		6,700.00				*	
233.000 DEPOSIT	2/10/2006	1,30CR	1/2006	0		BLISTJ	1
	2/25/2006	1,06CR	2/2006	0		BLISTJ	1
		1,36CR*			*		
235.000 STATE SALES TAX	2/02/2006	4,975.00	1/2006	0		BLISTJ	1
	2/10/2006	3,991.29	1/2006	0		BLISTJ	1
	2/17/2006	4,450.00	1/2006	0		BLISTJ	1
	2/25/2006	2,375.00	2/2006	0		BLISTJ	1
		15,791.29			*		
236.500 MARION COUNTY SCHOOL TAX	2/02/2006	1,730.11CR	1/2006			BLISTJ	1
	2/10/2006	1,467.42CR	1/2006			BLISTJ	1
	2/17/2006	16,605.95CR	1/2006			BLISTJ	1
	2/25/2006	4,423.46CR	2/2006			BLISTJ	1
		24,226.94CR*			*		
236.600 WASHINGTON COUNTY SCHOOL TAX	2/02/2006	1,764.33CR	1/2006			BLISTJ	1
	2/10/2006	6,665.50CR	1/2006			BLISTJ	1
	2/17/2006	15,499.12CR	1/2006			BLISTJ	1
		33,24CR	2/2006				
		23,962.19CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	2/10/2006	4,73CR	1/2006			BLISTJ	1
	2/17/2006	593.34CR	1/2006			BLISTJ	1
	2/25/2006	6,96CR	2/2006			BLISTJ	1
		605.03CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	2/02/2006	142.50CR	1/2006			BLISTJ	1
	2/25/2006	67.15CR 209.65CR*	2/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	2/10/2006	220.98CR	1/2006			BLISTJ	1
	2/17/2006	1.39CR 222.37CR*	1/2006		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	2/02/2006	143.54CR	1/2006			BLISTJ	1
	2/10/2006	1.15CR 144.69CR*	1/2006		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	2/02/2006	7,632.65CR	1/2006			BLISTJ	1
	2/10/2006	238.16CR	1/2006			BLISTJ	1
	2/17/2006	4,501.52CR	1/2006			BLISTJ	1
	2/25/2006	15,449.88CR 27,822.21CR*	2/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	2/02/2006	1.58CR	1/2006			BLISTJ	1
	2/10/2006	6.41CR	1/2006			BLISTJ	1
	2/17/2006	695.92CR 364.16CR	1/2006			BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	2/25/2006	1,068.07CR*	2/2006		*	BLISTJ	1
	2/02/2006	951.34CR	1/2006			BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	2/10/2006	4.16CR	1/2006		*	BLISTJ	1
	2/25/2006	955.50CR*	2/2006			BLISTJ	1
	2/02/2006	753.51CR	1/2006			BLISTJ	1
236.920 STANFORD FRANCHISE TAX	2/10/2006	44.54CR	1/2006			BLISTJ	1
	2/17/2006	9,553.41CR	1/2006			BLISTJ	1
	2/25/2006	1,498.30CR 11,849.76CR*	2/2006		*	BLISTJ	1
	2/17/2006	7.12CR	1/2006			BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	2/25/2006	1,077.24CR 1,084.36CR*	2/2006		*	BLISTJ	1
	2/02/2006	8,781.65CR	1/2006			BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	2/10/2006	33.05CR	1/2006			BLISTJ	1
	2/17/2006	1,058.18CR	1/2006			BLISTJ	1
	2/25/2006	9,185.47CR 19,058.35CR*	2/2006		*	BLISTJ	1
	2/02/2006	1,824.61CR	1/2006			BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	2/10/2006	7.68CR	1/2006			BLISTJ	1
	2/17/2006	929.90CR	1/2006			BLISTJ	1
	2/25/2006	2,531.53CR 5,293.72CR*	2/2006		*	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	2/10/2006	382.79CR	1/2006			BLISTJ	1
	2/17/2006	3.01	1/2006	0		BLISTJ	1
	2/25/2006	5.26	2/2006	0	*	BLISTJ	1
		374.52CR*					
236.960 CASEY COUNTY SCHOOL TAX	2/02/2006	389.43CR	1/2006			BLISTJ	1
	2/10/2006	3,594.50CR	1/2006			BLISTJ	1
	2/17/2006	2,080.90CR	1/2006			BLISTJ	1
	2/25/2006	12.79	2/2006	0	*	BLISTJ	1
		6,052.04CR*					
236.970 DANVILLE CITY SCHOOL TAX	2/02/2006	1.58CR	1/2006			BLISTJ	1
	2/17/2006	24.96CR	1/2006			BLISTJ	1
	2/25/2006	364.16CR	2/2006		*	BLISTJ	1
		390.70CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	2/02/2006	143.22CR	1/2006			BLISTJ	1
		143.22CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	2/02/2006	74.38CR	1/2006			BLISTJ	1
	2/10/2006	1,166.72CR	1/2006			BLISTJ	1
	2/17/2006	.18CR	1/2006		*	BLISTJ	1
		1,241.28CR*					
240.000 INTEREST	2/02/2006	24.73	1/2006	0		BLISTJ	1
	2/10/2006	49.10	1/2006	0		BLISTJ	1
	2/17/2006	44.92	1/2006	0		BLISTJ	1
	2/02/2006	2,015.17CR	2/2006	0		UBDEPLJ	1
	2/25/2006	21.20	2/2006	0	*	BLISTJ	1
		1,875.22CR*					
431.000 "OTHER" INTEREST ACCOUNT	2/02/2006	2,015.17	2/2006	0		UBDEPLJ	1
		2,015.17			*		
440.100 RESIDENTIAL REVENUE	2/02/2006	623,792.47CR	1/2006	E	8,993,372	BLISTJ	1
	2/10/2006	326,688.17CR	1/2006	E	4,656,165	BLISTJ	1
	2/17/2006	730,386.04CR	1/2006	E	10,410,038	BLISTJ	1
	2/25/2006	755,554.56CR	2/2006	E	10,943,543	BLISTJ	1
		2,436,421.24CR*			35,003,118		
440.110 FUEL ADJUSTMENT FOR RES RATE	2/02/2006	58,454.50CR	1/2006	E		BLISTJ	1
	2/10/2006	30,263.92CR	1/2006	E		BLISTJ	1
	2/17/2006	67,648.05CR	1/2006	E		BLISTJ	1
	2/25/2006	105,075.62CR	2/2006	E	*	BLISTJ	1
	261,442.09CR*						
440.111 ENVIRONMENTAL SURCHARGE	2/02/2006	49,647.89CR	1/2006			BLISTJ	1
	2/10/2006	26,029.72CR	1/2006			BLISTJ	1
	2/17/2006	58,391.85CR	1/2006			BLISTJ	1
	2/25/2006	33,130.99CR	2/2006		*	BLISTJ	1
	167,200.45CR*						

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	2/02/2006	1,904.46CR	1/2006	E	49,854	BLISTJ	1
	2/10/2006	586.85CR	1/2006	E	15,363	BLISTJ	1
	2/17/2006	1,184.96CR	1/2006	E	31,020	BLISTJ	1
	2/25/2006	1,374.78CR	2/2006	E	35,989	BLISTJ	1
		5,051.05CR*			132,226 *		
440.130 FUEL ADJUSTMENT FOR E18	2/02/2006	324.05CR	1/2006	E		BLISTJ	1
	2/10/2006	99.86CR	1/2006	E		BLISTJ	1
	2/17/2006	201.63CR	1/2006	E		BLISTJ	1
	2/25/2006	345.51CR	2/2006	E		BLISTJ	1
		971.05CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	2/02/2006	168.26CR	1/2006	E		BLISTJ	1
	2/10/2006	51.85CR	1/2006	E		BLISTJ	1
	2/17/2006	104.69CR	1/2006	E		BLISTJ	1
	2/25/2006	68.11CR	2/2006	E		BLISTJ	1
		392.91CR*			*		
440.140 ENVIROWATTS	2/02/2006	22.00CR	1/2006	E	800	BLISTJ	1
	2/10/2006	11.00CR	1/2006	E	400	BLISTJ	1
	2/17/2006	79.75CR	1/2006	E	2,900	BLISTJ	1
	2/25/2006	22.00CR	2/2006	E	800	BLISTJ	1
		134.75CR*			4,900 *		
442.100 SMALL COMMERCIAL REVENUE	2/02/2006	8,362.12CR	1/2006	E	96,437	BLISTJ	1
	2/10/2006	5,673.82CR	1/2006	E	69,601	BLISTJ	1
	2/17/2006	10,496.98CR	1/2006	E	128,972	BLISTJ	1
	2/25/2006	16,377.31CR	2/2006	E	200,225	BLISTJ	1
		40,910.23CR*			495,235 *		
442.110 FUEL ADJUSTMENT	2/02/2006	626.87CR	1/2006	E		BLISTJ	1
	2/10/2006	452.42CR	1/2006	E		BLISTJ	1
	2/17/2006	838.40CR	1/2006	E		BLISTJ	1
	2/25/2006	1,929.48CR	2/2006	E		BLISTJ	1
		3,847.17CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	2/02/2006	2,429.21CR	1/2006	E		BLISTJ	1
	2/10/2006	1,344.89CR	1/2006	E		BLISTJ	1
	2/17/2006	2,594.67CR	1/2006	E		BLISTJ	1
	2/25/2006	1,693.18CR	2/2006	E		BLISTJ	1
		8,061.95CR*			*		
442.200 LARGE COMMERCIAL REVENUE	2/02/2006	19,388.92CR	1/2006	E	216,720	BLISTJ	1
	2/10/2006	24,040.70CR	1/2006	E	328,223	BLISTJ	1
	2/17/2006	52,201.94CR	1/2006	E	789,917	BLISTJ	1
	2/25/2006	61,633.69CR	2/2006	E	885,339	BLISTJ	1
		157,265.25CR*			2,220,199 *		
442.210 FUEL ADJUSTMENT	2/02/2006	1,408.67CR	1/2006	E		BLISTJ	1
	2/10/2006	2,133.46CR	1/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	2/17/2006	5,134.45CR	1/2006	E		BLISTJ	1
	2/25/2006	8,499.28CR	2/2006	E		BLISTJ	1
		17,175.86CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	2/02/2006	1,568.97CR	1/2006			BLISTJ	1
	2/10/2006	1,974.91CR	1/2006			BLISTJ	1
	2/17/2006	5,452.24CR	1/2006			BLISTJ	1
	2/25/2006	2,660.60CR	2/2006			BLISTJ	1
		11,656.72CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	2/17/2006	79,638.67CR	1/2006	E	1,758,819	BLISTJ	1
		79,638.67CR*			1,758,819 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	2/17/2006	11,432.32CR	1/2006	E		BLISTJ	1
		11,432.32CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	2/17/2006	6,875.86CR	1/2006			BLISTJ	1
		6,875.86CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	2/17/2006	105,539.61CR	1/2006	E	2,244,085	BLISTJ	1
		105,539.61CR*			2,244,085 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	2/17/2006	14,586.55CR	1/2006	E		BLISTJ	1
		14,586.55CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	2/17/2006	7,943.69CR	1/2006			BLISTJ	1
		7,943.69CR*			*		
450.000 FORFEITED DISCOUNTS	2/02/2006	52.52	1/2006	O		BLISTJ	1
	2/10/2006	105.55	1/2006	O		BLISTJ	1
	2/17/2006	92.41	1/2006	O		BLISTJ	1
	2/03/2006	17,567.22CR	2/2006			FINALJ	1
	2/13/2006	13,723.76CR	2/2006			FINALJ	1
	2/20/2006	11,628.79CR	2/2006			FINALJ	1
	2/25/2006	102.83	2/2006	O		BLISTJ	1
	2/28/2006	5,053.66CR	2/2006			FINALJ	1
		47,620.12CR*			*		
451.000 MISC SERVICE REVENUE FEES	2/02/2006	502.45CR	1/2006	O		BLISTJ	1
	2/10/2006	211.15CR	1/2006	O		BLISTJ	1
	2/17/2006	1,019.75CR	1/2006	O		BLISTJ	1
	2/25/2006	819.75CR	2/2006	O		BLISTJ	1
		2,553.10CR*			*		

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107.200 CONTRIBUTION IN AID OF CONSTRUCTION	3/25/2006	.00	3/2006	0	*	BLISTJ	1
		.00					
107.300 SPECIAL EQUIPMENT	3/10/2006	35.00CR	2/2006	0	*	BLISTJ	1
		35.00CR*					
142.100 ACCOUNTS RECEIVABLE	3/02/2006	846,353.52	2/2006			BLISTJ	1
	3/10/2006	454,746.93	2/2006			BLISTJ	1
	3/17/2006	1,358,692.61	2/2006			BLISTJ	1
	3/07/2006	12,144.85	3/2006			FINALJ	1
	3/14/2006	13,408.93	3/2006			FINALJ	1
	3/21/2006	12,360.34	3/2006			FINALJ	1
	3/25/2006	977,830.28	3/2006			BLISTJ	1
	3/28/2006	7,111.11	3/2006			FINALJ	1
		3,682,648.57			*		
142.999 A/R CLEARING ACCOUNT	3/02/2006	502.33CR	2/2006	0		BLISTJ	1
	3/10/2006	1,485.28CR	2/2006	0		BLISTJ	1
	3/17/2006	1,554.21CR	2/2006	0		BLISTJ	1
	3/25/2006	554.74CR	3/2006	0	*	BLISTJ	1
		4,096.56CR*					
144.100 BAD DEBT	3/10/2006	24,705.37	2/2006	0	*	BLISTJ	1
		24,705.37					
200.100 MEMBERSHIP FEES	3/02/2006	275.00	2/2006	0		BLISTJ	1
	3/10/2006	2,705.00	2/2006	0		BLISTJ	1
	3/17/2006	940.00	2/2006	0		BLISTJ	1
	3/25/2006	895.00	3/2006	0	*	BLISTJ	1
		4,815.00					
232.110 ACCTS PAYABLE - MEMBERS	3/02/2006	.21CR	2/2006	0		BLISTJ	1
	3/17/2006	.42CR	2/2006	0	*	BLISTJ	1
		.63CR*					
235.000 DEPOSIT	3/02/2006	2,275.00	2/2006	0		BLISTJ	1
	3/10/2006	5,475.00	2/2006	0		BLISTJ	1
	3/17/2006	2,600.00	2/2006	0		BLISTJ	1
	3/25/2006	2,425.00	3/2006	0	*	BLISTJ	1
		12,775.00					
236.500 STATE SALES TAX	3/02/2006	1,971.61CR	2/2006			BLISTJ	1
	3/10/2006	1,692.87CR	2/2006			BLISTJ	1
	3/17/2006	16,679.13CR	2/2006			BLISTJ	1
	3/25/2006	3,264.82CR	3/2006		*	BLISTJ	1
		23,608.43CR*					
236.600 MARION COUNTY SCHOOL TAX	3/02/2006	1,856.06CR	2/2006			BLISTJ	1
	3/10/2006	7,343.80CR	2/2006			BLISTJ	1
	3/17/2006	16,338.22CR	2/2006			BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.600 MARION COUNTY SCHOOL TAX	3/25/2006	31.06CR 25,569.14CR*	3/2006		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	3/10/2006	7.94CR	2/2006			BLISTJ	1
	3/17/2006	718.26CR	2/2006			BLISTJ	1
	3/25/2006	.33 725.87CR*	3/2006	0	*	BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	3/02/2006	166.37CR	2/2006			BLISTJ	1
	3/25/2006	63.24CR 229.61CR*	3/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	3/10/2006	265.30CR	2/2006			BLISTJ	1
	3/17/2006	1.47CR 266.77CR*	2/2006		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	3/02/2006	118.31CR 118.31CR*	2/2006		*	BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	3/02/2006	8,530.34CR	2/2006			BLISTJ	1
	3/10/2006	308.80CR	2/2006			BLISTJ	1
	3/17/2006	5,573.18CR	2/2006			BLISTJ	1
	3/25/2006	14,466.84CR 28,879.16CR*	3/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	3/02/2006	2.70	2/2006	0		BLISTJ	1
	3/10/2006	3.30CR	2/2006			BLISTJ	1
	3/17/2006	745.78CR	2/2006			BLISTJ	1
	3/25/2006	372.41CR 1,118.79CR*	3/2006		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	3/02/2006	1,005.95CR	2/2006			BLISTJ	1
	3/25/2006	2.85CR 1,008.80CR*	3/2006		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	3/02/2006	753.81CR	2/2006			BLISTJ	1
	3/10/2006	51.55CR	2/2006			BLISTJ	1
	3/17/2006	11,045.94CR	2/2006			BLISTJ	1
	3/25/2006	1,478.31CR 13,329.61CR*	3/2006		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	3/10/2006	3.67CR	2/2006			BLISTJ	1
	3/17/2006	7.81CR	2/2006			BLISTJ	1
	3/25/2006	1,115.31CR 1,126.79CR*	3/2006		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	3/02/2006	9,166.73CR	2/2006			BLISTJ	1
	3/10/2006	90CR	2/2006			BLISTJ	1
	3/17/2006	1,273.76CR	2/2006			BLISTJ	1
	3/25/2006	8,962.15CR 19,403.54CR*	3/2006		*	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	3/02/2006	2,012.57CR	2/2006			BLISTJ	1
	3/10/2006	6.59CR	2/2006			BLISTJ	1
	3/17/2006	1,186.74CR	2/2006			BLISTJ	1
	3/25/2006	2,513.44CR	3/2006			BLISTJ	1
236.950 LARUE COUNTY SCHOOL TAX	3/10/2006	470.79CR	2/2006			BLISTJ	1
	3/17/2006	1.25	2/2006	0		BLISTJ	1
	3/25/2006	5.98CR	3/2006			BLISTJ	1
		475.52CR*					
236.960 CASEY COUNTY SCHOOL TAX	3/02/2006	392.85CR	2/2006			BLISTJ	1
	3/10/2006	4,152.13CR	2/2006			BLISTJ	1
	3/17/2006	2,372.71CR	2/2006			BLISTJ	1
		6,917.69CR*					
236.970 DANVILLE CITY SCHOOL TAX	3/02/2006	2.70	2/2006	0		BLISTJ	1
	3/10/2006	3.30CR	2/2006			BLISTJ	1
	3/17/2006	29.85CR	2/2006			BLISTJ	1
	3/25/2006	372.41CR	3/2006			BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	3/02/2006	140.86CR	2/2006			BLISTJ	1
	3/10/2006	3.64CR	2/2006			BLISTJ	1
		144.50CR*					
236.990 NELSON COUNTY SCHOOL TAX	3/02/2006	84.42CR	2/2006			BLISTJ	1
	3/10/2006	1,280.16CR	2/2006			BLISTJ	1
	3/17/2006	1.10CR	2/2006			BLISTJ	1
	3/25/2006	3.85CR	3/2006	0		BLISTJ	1
240.000 INTEREST	3/02/2006	1,369.53CR*					
	3/10/2006	22.33	2/2006	0		BLISTJ	1
	3/17/2006	77.34	2/2006	0		BLISTJ	1
	3/25/2006	37.50	2/2006	0		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	3/02/2006	2,031.04	3/2006	0		UBDEPIJ	1
		2,031.04					
440.100 RESIDENTIAL REVENUE	3/02/2006	662,243.04CR	2/2006	E	9,609,056	BLISTJ	1
	3/10/2006	365,932.61CR	2/2006	E	5,271,306	BLISTJ	1
	3/17/2006	845,876.94CR	2/2006	E	12,222,636	BLISTJ	1
	3/25/2006	740,580.83CR	3/2006	E	10,708,875	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	3/02/2006	2,614,633.42CR*			37,811,873		
	3/10/2006	92,245.77CR	2/2006	E		BLISTJ	1
		50,582.67CR	2/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.110 FUEL ADJUSTMENT FOR RES RATE	3/17/2006	117,279.70CR	2/2006	E		BLISTJ	1
	3/25/2006	88,965.74CR	3/2006	E		BLISTJ	1
		349,073.88CR*					
440.111 ENVIRONMENTAL SURCHARGE	3/02/2006	28,790.96CR	2/2006			BLISTJ	1
	3/10/2006	15,966.96CR	2/2006			BLISTJ	1
	3/17/2006	37,049.39CR	2/2006			BLISTJ	1
	3/25/2006	43,921.91CR	3/2006			BLISTJ	1
	125,729.22CR*						
440.120 ETS BILLING ACCOUNTS	3/02/2006	2,249.68CR	2/2006	E	58,892	BLISTJ	1
	3/10/2006	643.25CR	2/2006	E	16,839	BLISTJ	1
	3/17/2006	1,485.47CR	2/2006	E	38,887	BLISTJ	1
	3/25/2006	1,277.30CR	3/2006	E	33,436	BLISTJ	1
		5,655.70CR*			148,054 *		
440.130 FUEL ADJUSTMENT FOR E18	3/02/2006	565.37CR	2/2006	E		BLISTJ	1
	3/10/2006	161.64CR	2/2006	E		BLISTJ	1
	3/17/2006	373.31CR	2/2006	E		BLISTJ	1
	3/25/2006	277.86CR	3/2006	E		BLISTJ	1
		1,378.18CR*					
440.131 ENVIRONMENTAL SURCHARGE	3/02/2006	111.46CR	2/2006			BLISTJ	1
	3/10/2006	31.87CR	2/2006			BLISTJ	1
	3/17/2006	73.59CR	2/2006			BLISTJ	1
	3/25/2006	84.59CR	3/2006			BLISTJ	1
	301.51CR*						
440.140 ENVIROWATTS	3/02/2006	19.25CR	2/2006	E	700	BLISTJ	1
	3/10/2006	11.00CR	2/2006	E	400	BLISTJ	1
	3/17/2006	79.75CR	2/2006	E	2,900	BLISTJ	1
	3/25/2006	22.00CR	3/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	3/02/2006	9,665.09CR	2/2006	E	116,160	BLISTJ	1
	3/10/2006	6,504.95CR	2/2006	E	82,544	BLISTJ	1
	3/17/2006	14,594.31CR	2/2006	E	183,977	BLISTJ	1
	3/25/2006	17,337.95CR	3/2006	E	214,450	BLISTJ	1
		48,102.30CR*			597,131 *		
442.110 FUEL ADJUSTMENT	3/02/2006	1,115.19CR	2/2006	E		BLISTJ	1
	3/10/2006	792.41CR	2/2006	E		BLISTJ	1
	3/17/2006	1,766.20CR	2/2006	E		BLISTJ	1
	3/25/2006	1,782.08CR	3/2006	E		BLISTJ	1
	5,455.88CR*						
442.111 ENVIRONMENTAL SURCHARGE	3/02/2006	1,472.60CR	2/2006			BLISTJ	1
	3/10/2006	792.74CR	2/2006			BLISTJ	1
	3/17/2006	1,675.72CR	2/2006			BLISTJ	1
	3/25/2006	2,335.20CR	3/2006			BLISTJ	1
	6,276.26CR*						

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.200 LARGE COMMERCIAL REVENUE	3/02/2006	20,015.94CR	2/2006	E	245,551	BLISTJ	1
	3/10/2006	24,659.93CR	2/2006	E	335,255	BLISTJ	1
	3/17/2006	52,466.16CR	2/2006	E	858,187	BLISTJ	1
	3/25/2006	43,718.84CR	3/2006	E	597,200	BLISTJ	1
		140,860.87CR*			2,036,193 *		
442.210 FUEL ADJUSTMENT	3/02/2006	2,357.27CR	2/2006	E		BLISTJ	1
	3/10/2006	3,218.46CR	2/2006	E		BLISTJ	1
	3/17/2006	8,238.58CR	2/2006	E		BLISTJ	1
	3/25/2006	4,962.74CR	3/2006	E		BLISTJ	1
		18,777.05CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	3/02/2006	885.34CR	2/2006			BLISTJ	1
	3/10/2006	1,103.35CR	2/2006			BLISTJ	1
	3/17/2006	3,432.21CR	2/2006			BLISTJ	1
	3/25/2006	2,514.28CR	3/2006			BLISTJ	1
		7,935.18CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	3/17/2006	72,812.01CR	2/2006	E	1,574,585	BLISTJ	1
		72,812.01CR*			1,574,585 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	3/17/2006	15,116.02CR	2/2006	E		BLISTJ	1
		15,116.02CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	3/17/2006	3,481.95CR	2/2006			BLISTJ	1
		3,481.95CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	3/17/2006	103,320.77CR	2/2006	E	2,216,457	BLISTJ	1
		103,320.77CR*			2,216,457 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	3/17/2006	21,277.98CR	2/2006	E		BLISTJ	1
		21,277.98CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	3/17/2006	3,828.00CR	2/2006			BLISTJ	1
		3,828.00CR*			*		
450.000 FORFEITED DISCOUNTS	3/02/2006	80.43	2/2006	O		BLISTJ	1
	3/10/2006	80.37	2/2006	O		BLISTJ	1
	3/17/2006	90.53	2/2006	O		BLISTJ	1
	3/07/2006	12,144.85CR	3/2006			FINALJ	1
	3/14/2006	13,408.93CR	3/2006			FINALJ	1
	3/21/2006	12,360.34CR	3/2006			FINALJ	1
	3/25/2006	32.96	3/2006	O		BLISTJ	1
	3/28/2006	7,111.11CR	3/2006			FINALJ	1
		44,740.94CR*			*		
451.000 MISC SERVICE REVENUE FEES	3/02/2006	572.30CR	2/2006	O		BLISTJ	1
	3/10/2006	273.15CR	2/2006	O		BLISTJ	1
	3/17/2006	605.25CR	2/2006	O		BLISTJ	1
	3/25/2006	239.45CR	3/2006	O		BLISTJ	1
		1,690.15CR*			*		

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* * * INTER-COUNTY ENERGY * * *

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	4/02/2006	693,823.01	3/2006			BLISTJ	1
	4/10/2006	380,509.78	3/2006			BLISTJ	1
	4/17/2006	1,167,242.40	3/2006			BLISTJ	1
	4/04/2006	18,599.34	4/2006			FINALJ	1
	4/11/2006	15,901.63	4/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	4/19/2006	11,872.75	4/2006			FINALJ	1
	4/26/2006	5,787.84	4/2006			FINALJ	1
	4/25/2006	781,818.17	4/2006		*	BLISTJ	1
		3,075,554.92					
200.100 MEMBERSHIP FEES	4/02/2006	594.63CR	3/2006	0		BLISTJ	1
	4/10/2006	911.16CR	3/2006	0		BLISTJ	1
	4/17/2006	922.43CR	3/2006	0		BLISTJ	1
	4/25/2006	982.80CR	4/2006	0		BLISTJ	1
232.110 ACCTS PAYABLE - MEMBERS		3,411.02CR*			*		
	4/02/2006	1,270.00	3/2006	0		BLISTJ	1
	4/10/2006	2,415.00	3/2006	0		BLISTJ	1
	4/17/2006	1,420.00	3/2006	0		BLISTJ	1
233.000 DEPOSIT	4/25/2006	1,840.00	4/2006	0		BLISTJ	1
		6,945.00			*		
	4/02/2006	.21	3/2006	0		BLISTJ	1
	4/10/2006	.44CR	3/2006	0		BLISTJ	1
235.000 STATE SALES TAX	4/17/2006	.39	3/2006	0		BLISTJ	1
	4/25/2006	.13CR	4/2006	0		BLISTJ	1
		.03			*		
	4/02/2006	2,800.00	3/2006	0		BLISTJ	1
236.500 STATE SALES TAX	4/10/2006	3,650.00	3/2006	0		BLISTJ	1
	4/17/2006	3,575.03	3/2006	0		BLISTJ	1
	4/25/2006	4,025.00	4/2006	0		BLISTJ	1
		14,050.03			*		
236.600 MARION COUNTY SCHOOL TAX	4/02/2006	1,691.67CR	3/2006			BLISTJ	1
	4/10/2006	1,497.66CR	3/2006			BLISTJ	1
	4/17/2006	17,722.08CR	3/2006			BLISTJ	1
	4/25/2006	3,103.86CR	4/2006			BLISTJ	1
	24,015.27CR*				*		
236.700 WASHINGTON COUNTY SCHOOL TAX	4/02/2006	1,412.68CR	3/2006			BLISTJ	1
	4/10/2006	5,963.73CR	3/2006			BLISTJ	1
	4/17/2006	15,385.16CR	3/2006			BLISTJ	1
	4/25/2006	23.13CR	4/2006			BLISTJ	1
	22,784.70CR*				*		
236.700 WASHINGTON COUNTY SCHOOL TAX	4/02/2006	2,37CR	3/2006			BLISTJ	1
	4/10/2006	9,02CR	3/2006			BLISTJ	1
	4/17/2006	579.01CR	3/2006			BLISTJ	1
	4/25/2006	7.18CR	4/2006			BLISTJ	1
	597.58CR*				*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	4/02/2006	134.87CR	3/2006			BLISTJ	1
	4/17/2006	3.84CR	3/2006			BLISTJ	1
	4/25/2006	50.20CR	4/2006		*	BLISTJ	1
236.810 TAYLOR COUNTY SCHOOL TAX	4/10/2006	183.50CR	3/2006			BLISTJ	1
	4/17/2006	1.31CR	3/2006		*	BLISTJ	1
	4/02/2006	184.81CR*	3/2006		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	4/02/2006	116.40CR	3/2006			BLISTJ	1
	4/10/2006	116.40CR*	3/2006			BLISTJ	1
	4/17/2006	6,787.50CR	3/2006			BLISTJ	1
236.830 LINCOLN COUNTY SCHOOL TAX	4/10/2006	179.09CR	3/2006			BLISTJ	1
	4/17/2006	4,697.57CR	3/2006			BLISTJ	1
	4/25/2006	11,662.59CR	4/2006		*	BLISTJ	1
	4/02/2006	23,326.75CR*	3/2006		*	BLISTJ	1
236.840 3% DANVILLE FRANCHISE TAX	4/17/2006	736.68CR	3/2006			BLISTJ	1
	4/25/2006	273.83CR	4/2006		*	BLISTJ	1
	4/02/2006	1,010.51CR*	3/2006		*	BLISTJ	1
236.900 BURGIN CITY SCHOOL TAX	4/02/2006	916.15CR	3/2006	0		BLISTJ	1
	4/17/2006	3.49	3/2006			BLISTJ	1
	4/02/2006	912.66CR*	3/2006		*	BLISTJ	1
236.910 BOYLE COUNTY SCHOOL TAX	4/02/2006	605.61CR	3/2006			BLISTJ	1
	4/10/2006	41.06CR	3/2006			BLISTJ	1
	4/17/2006	8,706.35CR	3/2006			BLISTJ	1
	4/25/2006	1,115.32CR	4/2006		*	BLISTJ	1
236.920 STANFORD FRANCHISE TAX	4/02/2006	1.77CR	3/2006			BLISTJ	1
	4/10/2006	4.62CR	3/2006			BLISTJ	1
	4/17/2006	6.26CR	3/2006			BLISTJ	1
	4/25/2006	818.50CR	4/2006		*	BLISTJ	1
236.930 GARRARD COUNTY SCHOOL TAX	4/02/2006	7,578.01CR	3/2006			BLISTJ	1
	4/10/2006	29.91CR	3/2006			BLISTJ	1
	4/17/2006	892.13CR	3/2006			BLISTJ	1
	4/25/2006	7,041.11CR	4/2006		*	BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	4/02/2006	15,541.16CR*	3/2006			BLISTJ	1
	4/10/2006	1,717.12CR	3/2006			BLISTJ	1
	4/17/2006	8.06CR	3/2006			BLISTJ	1
	4/25/2006	900.56CR	3/2006			BLISTJ	1
236.940 MERCER COUNTY SCHOOL TAX	4/02/2006	2,086.02CR	4/2006		*	BLISTJ	1
	4/10/2006	4,711.76CR*	4/2006		*	BLISTJ	1
	4/17/2006					BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	4/02/2006	.26CR	3/2006			BLISTJ	1
	4/10/2006	347.18CR 347.44CR*	3/2006		*	BLISTJ	1
236.960 CASEY COUNTY SCHOOL TAX	4/02/2006	363.00CR	3/2006			BLISTJ	1
	4/10/2006	3,251.87CR	3/2006			BLISTJ	1
	4/17/2006	1,864.12CR	3/2006			BLISTJ	1
	4/25/2006	2.82 5,476.17CR*	4/2006		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	4/17/2006	23.52CR	3/2006			BLISTJ	1
	4/25/2006	273.83CR 297.35CR*	4/2006		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	4/02/2006	124.69CR 124.69CR*	3/2006		*	BLISTJ	1
	4/02/2006	77.84CR	3/2006			BLISTJ	1
236.990 NELSON COUNTY SCHOOL TAX	4/10/2006	964.84CR	3/2006			BLISTJ	1
	4/17/2006	3.94	3/2006			BLISTJ	1
	4/25/2006	3.12CR	4/2006			BLISTJ	1
	4/25/2006	1,041.86CR*			*		
240.000 INTEREST	4/02/2006	36.05	3/2006	O		BLISTJ	1
	4/10/2006	67.75	3/2006	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	4/17/2006	69.68	3/2006	O		BLISTJ	1
	4/03/2006	2,040.18CR	4/2006	O		UBDEPIJ	1
	4/25/2006	75.06 1,791.64CR*	4/2006	O	*	BLISTJ	1
	4/03/2006	2,040.18 2,040.18 *	4/2006	O	*	UBDEPIJ	1
440.100 RESIDENTIAL REVENUE	4/02/2006	545,783.81CR	3/2006	E	7,779,501	BLISTJ	1
	4/10/2006	289,028.86CR	3/2006	E	4,068,591	BLISTJ	1
	4/17/2006	678,720.65CR	3/2006	E	9,601,961	BLISTJ	1
	4/25/2006	598,437.17CR 2,111,970.49CR*	4/2006	E	8,476,516 29,926,569 *	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	4/02/2006	64,642.94CR	3/2006	E		BLISTJ	1
	4/10/2006	33,806.40CR	3/2006	E		BLISTJ	1
	4/17/2006	79,766.83CR	3/2006	E		BLISTJ	1
	4/25/2006	55,913.29CR 234,129.46CR*	4/2006	E	*	BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	4/02/2006	31,957.45CR	3/2006			BLISTJ	1
	4/10/2006	16,975.97CR	3/2006			BLISTJ	1
	4/17/2006	39,940.82CR	3/2006			BLISTJ	1
	4/25/2006	38,501.18CR 127,375.42CR*	4/2006		*	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	4/02/2006	1,841.02CR	3/2006	E	48,194	BLISTJ	1
	4/10/2006	437.67CR	3/2006	E	11,457	BLISTJ	1
	4/17/2006	1,007.51CR	3/2006	E	26,374	BLISTJ	1
	4/25/2006	914.26CR	4/2006	E	23,933	BLISTJ	1
		4,200.46CR*			109,958 *		
440.130 FUEL ADJUSTMENT FOR E18	4/02/2006	400.49CR	3/2006	E		BLISTJ	1
	4/10/2006	95.22CR	3/2006	E		BLISTJ	1
	4/17/2006	219.17CR	3/2006	E		BLISTJ	1
	4/25/2006	157.97CR	4/2006	E		BLISTJ	1
		872.85CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	4/02/2006	121.94CR	3/2006			BLISTJ	1
	4/10/2006	28.98CR	3/2006			BLISTJ	1
	4/17/2006	66.74CR	3/2006			BLISTJ	1
	4/25/2006	65.00CR	4/2006			BLISTJ	1
		282.66CR*			*		
440.140 ENVIROWATTS	4/02/2006	19.25CR	3/2006	E	700	BLISTJ	1
	4/10/2006	11.00CR	3/2006	E	400	BLISTJ	1
	4/17/2006	79.75CR	3/2006	E	2,900	BLISTJ	1
	4/25/2006	22.00CR	4/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	4/02/2006	8,449.37CR	3/2006	E	98,681	BLISTJ	1
	4/10/2006	5,504.99CR	3/2006	E	67,754	BLISTJ	1
	4/17/2006	13,430.82CR	3/2006	E	172,605	BLISTJ	1
	4/25/2006	15,028.83CR	4/2006	E	181,030	BLISTJ	1
		42,414.01CR*			520,070 *		
442.110 FUEL ADJUSTMENT	4/02/2006	820.04CR	3/2006	E		BLISTJ	1
	4/10/2006	563.04CR	3/2006	E		BLISTJ	1
	4/17/2006	1,434.36CR	3/2006	E		BLISTJ	1
	4/25/2006	1,194.79CR	4/2006	E		BLISTJ	1
		4,012.23CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	4/02/2006	1,704.64CR	3/2006			BLISTJ	1
	4/10/2006	887.12CR	3/2006			BLISTJ	1
	4/17/2006	2,035.26CR	3/2006			BLISTJ	1
	4/25/2006	2,205.71CR	4/2006			BLISTJ	1
		6,832.73CR*			*		
442.200 LARGE COMMERCIAL REVENUE	4/02/2006	16,892.30CR	3/2006	E	222,546	BLISTJ	1
	4/10/2006	21,976.67CR	3/2006	E	295,583	BLISTJ	1
	4/17/2006	58,597.66CR	3/2006	E	888,276	BLISTJ	1
	4/25/2006	41,333.38CR	4/2006	E	539,547	BLISTJ	1
		138,800.01CR*			1,945,952 *		
442.210 FUEL ADJUSTMENT	4/02/2006	1,849.36CR	3/2006	E		BLISTJ	1
	4/10/2006	2,456.30CR	3/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Util	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	4/17/2006	7,381.57CR	3/2006	E		BLISTJ	1
	4/25/2006	3,560.99CR	4/2006	E		BLISTJ	1
		15,248.22CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	4/02/2006	1,020.04CR	3/2006			BLISTJ	1
	4/10/2006	1,328.24CR	3/2006			BLISTJ	1
	4/17/2006	5,126.90CR	3/2006			BLISTJ	1
	4/25/2006	2,585.47CR	4/2006			BLISTJ	1
		10,060.65CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	4/17/2006	72,104.78CR	3/2006	E	1,554,747	BLISTJ	1
		72,104.78CR*			1,554,747 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	4/17/2006	12,919.95CR	3/2006	E		BLISTJ	1
		12,919.95CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	4/17/2006	4,625.35CR	3/2006			BLISTJ	1
		4,625.35CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	4/17/2006	116,999.85CR	3/2006	E	2,483,746	BLISTJ	1
		116,999.85CR*			2,483,746 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	4/17/2006	20,639.93CR	3/2006	E		BLISTJ	1
		20,639.93CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	4/17/2006	5,948.16CR	3/2006			BLISTJ	1
		5,948.16CR*			*		
450.000 FORFEITED DISCOUNTS	4/02/2006	31.40	3/2006	O		BLISTJ	1
	4/10/2006	39.22	3/2006	O		BLISTJ	1
	4/17/2006	1,515.05	3/2006	O		BLISTJ	1
	4/04/2006	18,599.34CR	4/2006			FINALJ	1
	4/11/2006	15,901.63CR	4/2006			FINALJ	1
	4/19/2006	11,872.75CR	4/2006			FINALJ	1
	4/26/2006	5,787.84CR	4/2006			FINALJ	1
	4/25/2006	74.66	4/2006	O		BLISTJ	1
		50,501.23CR*			*		
451.000 MISC SERVICE REVENUE FEES	4/02/2006	333.45CR	3/2006	O		BLISTJ	1
	4/10/2006	189.15CR	3/2006	O		BLISTJ	1
	4/17/2006	342.90CR	3/2006	O		BLISTJ	1
	4/25/2006	474.05CR	4/2006	O		BLISTJ	1
		1,339.55CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	5/02/2006	624,110.93	4/2006			BLISTJ	1
	5/10/2006	322,693.55	4/2006			BLISTJ	1
	5/17/2006	943,738.78	4/2006			BLISTJ	1
	5/03/2006	12,560.24	5/2006			FINALJ	1
	5/11/2006	12,556.65	5/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	5/18/2006	9,975.09	5/2006			FINALJ	1
	5/26/2006	6,026.22	5/2006			FINALJ	1
	5/25/2006	594,389.17	5/2006		*	BLISTJ	1
		2,526,050.63					
		788.49CR	4/2006	0		BLISTJ	1
200.100 MEMBERSHIP FEES	5/10/2006	929.55CR	4/2006	0		BLISTJ	1
	5/17/2006	1,718.61CR	4/2006	0		BLISTJ	1
	5/25/2006	787.50CR	5/2006	0	*	BLISTJ	1
		4,224.15CR*					
232.110 ACCTS PAYABLE - MEMBERS	5/02/2006	1,660.00	4/2006	0		BLISTJ	1
	5/10/2006	2,520.00	4/2006	0		BLISTJ	1
	5/17/2006	1,465.00	4/2006	0		BLISTJ	1
	5/25/2006	1,790.00	5/2006	0	*	BLISTJ	1
	7,435.00						
233.000 DEPOSIT	5/10/2006	.77	4/2006	0	*	BLISTJ	1
		.77					
	5/02/2006	3,675.00	4/2006	0		BLISTJ	1
	5/10/2006	4,375.00	4/2006	0		BLISTJ	1
236.500 STATE SALES TAX	5/17/2006	3,625.00	4/2006	0		BLISTJ	1
	5/25/2006	3,650.00	5/2006	0	*	BLISTJ	1
		15,325.00					
	5/02/2006	1,807.12CR	4/2006			BLISTJ	1
	5/10/2006	1,479.45CR	4/2006			BLISTJ	1
236.600 MARION COUNTY SCHOOL TAX	5/17/2006	17,516.06CR	4/2006			BLISTJ	1
	5/25/2006	3,522.44CR	5/2006		*	BLISTJ	1
		24,325.07CR*					
	5/02/2006	1,445.38CR	4/2006			BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	5/10/2006	5,101.07CR	4/2006			BLISTJ	1
	5/17/2006	13,382.73CR	4/2006			BLISTJ	1
	5/25/2006	29,579.75CR	5/2006		*	BLISTJ	1
		19,958.75CR*					
		.18CR	4/2006			BLISTJ	1
236.800 MADISON COUNTY SCHOOL TAX	5/17/2006	417.57CR	4/2006			BLISTJ	1
	5/25/2006	4,859.42CR	5/2006		*	BLISTJ	1
		422.60CR*					
	120.68CR	4/2006			BLISTJ	1	
	36.24CR	5/2006			BLISTJ	1	
	156.92CR*						

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Sales Journal from 5/01/2006 to 5/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.810 TAYLOR COUNTY SCHOOL TAX	5/02/2006	2.20CR	4/2006			BLISTJ	1
	5/10/2006	150.67CR	4/2006			BLISTJ	1
	5/17/2006	1.21CR	4/2006			BLISTJ	1
	5/25/2006	.33CR	5/2006		*	BLISTJ	1
236.820 HARRODSBURG CITY SCHOOL TAX	5/02/2006	114.58CR	4/2006			BLISTJ	1
		114.58CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	5/02/2006	6,143.85CR	4/2006			BLISTJ	1
	5/10/2006	149.54CR	4/2006			BLISTJ	1
	5/17/2006	3,417.02CR	4/2006			BLISTJ	1
	5/25/2006	8,784.20CR	5/2006		*	BLISTJ	1
		18,494.61CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	5/02/2006	4.81	4/2006	0		BLISTJ	1
	5/10/2006	.96CR	4/2006			BLISTJ	1
	5/17/2006	760.83CR	4/2006			BLISTJ	1
	5/25/2006	249.63CR	5/2006		*	BLISTJ	1
		1,006.61CR*			*		
236.900 BURGIN CITY SCHOOL TAX	5/02/2006	765.94CR	4/2006			BLISTJ	1
	5/17/2006	.18CR	4/2006			BLISTJ	1
	5/25/2006	.47CR	5/2006		*	BLISTJ	1
		766.59CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	5/02/2006	553.23CR	4/2006			BLISTJ	1
	5/10/2006	14.52CR	4/2006			BLISTJ	1
	5/17/2006	6,706.75CR	4/2006			BLISTJ	1
	5/25/2006	877.89CR	5/2006		*	BLISTJ	1
		8,152.39CR*			*		
236.920 STANFORD FRANCHISE TAX	5/02/2006	.18	4/2006	0		BLISTJ	1
	5/17/2006	7.45CR	4/2006			BLISTJ	1
	5/25/2006	653.68CR	5/2006		*	BLISTJ	1
		660.95CR*			*		
236.930 GARRARD COUNTY SCHOOL TAX	5/02/2006	6,543.66CR	4/2006			BLISTJ	1
	5/10/2006	25.59CR	4/2006			BLISTJ	1
	5/17/2006	559.57CR	4/2006			BLISTJ	1
	5/25/2006	5,351.02CR	5/2006		*	BLISTJ	1
		12,479.84CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	5/02/2006	1,698.71CR	4/2006			BLISTJ	1
	5/10/2006	7.49CR	4/2006			BLISTJ	1
	5/17/2006	601.60CR	4/2006			BLISTJ	1
	5/25/2006	1,452.59CR	5/2006		*	BLISTJ	1
		3,760.39CR*			*		
236.950 LARUE COUNTY SCHOOL TAX	5/10/2006	283.89CR	4/2006			BLISTJ	1
		283.89CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.960 CASEY COUNTY SCHOOL TAX	5/02/2006	275.39CR	4/2006			BLISTJ	1
	5/10/2006	2,713.28CR	4/2006			BLISTJ	1
	5/17/2006	1,364.78CR	4/2006			BLISTJ	1
	5/25/2006	6.67	5/2006	O		BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	5/02/2006	4.81	4/2006	O		BLISTJ	1
	5/10/2006	.96CR	4/2006			BLISTJ	1
	5/17/2006	21.44CR	4/2006			BLISTJ	1
	5/25/2006	249.63CR	5/2006			BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	5/02/2006	109.12CR	4/2006			BLISTJ	1
		109.12CR*					
236.990 NELSON COUNTY SCHOOL TAX	5/02/2006	65.09CR	4/2006			BLISTJ	1
	5/10/2006	869.93CR	4/2006			BLISTJ	1
	5/17/2006	1.05CR	4/2006			BLISTJ	1
	5/25/2006	4.16CR	5/2006			BLISTJ	1
240.000 INTEREST	5/02/2006	70.25	4/2006	O		BLISTJ	1
	5/10/2006	104.10	4/2006	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	5/02/2006	2,044.32	5/2006	O		UBDEPLJ	1
		2,044.32					
	5/02/2006	492,017.07CR	4/2006	E	6,935,313	BLISTJ	1
	5/10/2006	246,282.33CR	4/2006	E	3,396,677	BLISTJ	1
440.100 RESIDENTIAL REVENUE	5/17/2006	508,811.17CR	4/2006	E	6,936,756	BLISTJ	1
	5/25/2006	427,548.51CR	5/2006	E	5,798,186	BLISTJ	1
		1,674,659.08CR*			23,066,932		
440.110 FUEL ADJUSTMENT FOR RES. RATE	5/02/2006	45,764.96CR	4/2006	E		BLISTJ	1
	5/10/2006	22,415.25CR	4/2006	E		BLISTJ	1
	5/17/2006	45,763.94CR	4/2006	E		BLISTJ	1
	5/25/2006	160,570.66CR*	5/2006	E		BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	5/02/2006	31,262.39CR	4/2006			BLISTJ	1
	5/10/2006	15,686.88CR	4/2006			BLISTJ	1
	5/17/2006	32,285.07CR	4/2006			BLISTJ	1
	5/25/2006	28,689.63CR	5/2006			BLISTJ	1
440.120 ETS BILLING ACCOUNTS	5/02/2006	1,304.25CR	4/2006	E	34,143	BLISTJ	1

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Sales Journal from 5/01/2006 to 5/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	5/10/2006	212.39CR	4/2006	E	5,560	BLISTJ	1
	5/17/2006	341.34CR	4/2006	E	8,936	BLISTJ	1
	5/25/2006	132.88CR	5/2006	E	3,479	BLISTJ	1
		1,990.86CR*			52,118 *		
440.130 FUEL ADJUSTMENT FOR E18	5/02/2006	225.34CR	4/2006	E		BLISTJ	1
	5/10/2006	36.70CR	4/2006	E		BLISTJ	1
	5/17/2006	58.96CR	4/2006	E		BLISTJ	1
	5/25/2006	27.96CR	5/2006	E		BLISTJ	1
		348.96CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	5/02/2006	92.69CR	4/2006			BLISTJ	1
	5/10/2006	15.10CR	4/2006			BLISTJ	1
	5/17/2006	24.27CR	4/2006			BLISTJ	1
	5/25/2006	10.12CR	5/2006			BLISTJ	1
		142.18CR*			*		
440.140 ENVIOWATTS	5/02/2006	33.00CR	4/2006	E	1,200	BLISTJ	1
	5/10/2006	11.00CR	4/2006	E	400	BLISTJ	1
	5/17/2006	79.75CR	4/2006	E	2,900	BLISTJ	1
	5/25/2006	22.00CR	5/2006	E	800	BLISTJ	1
		145.75CR*			5,300 *		
442.100 SMALL COMMERCIAL REVENUE	5/02/2006	8,159.50CR	4/2006	E	94,245	BLISTJ	1
	5/10/2006	5,860.20CR	4/2006	E	72,615	BLISTJ	1
	5/17/2006	14,114.75CR	4/2006	E	178,021	BLISTJ	1
	5/25/2006	14,771.96CR	5/2006	E	181,890	BLISTJ	1
		42,906.41CR*			526,771 *		
442.110 FUEL ADJUSTMENT	5/02/2006	622.04CR	4/2006	E		BLISTJ	1
	5/10/2006	479.26CR	4/2006	E		BLISTJ	1
	5/17/2006	1,174.89CR	4/2006	E		BLISTJ	1
	5/25/2006	1,462.42CR	5/2006	E		BLISTJ	1
		3,738.61CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	5/02/2006	1,789.96CR	4/2006			BLISTJ	1
	5/10/2006	954.63CR	4/2006			BLISTJ	1
	5/17/2006	2,149.34CR	4/2006			BLISTJ	1
	5/25/2006	2,174.46CR	5/2006			BLISTJ	1
		7,068.39CR*			*		
442.200 LARGE COMMERCIAL REVENUE	5/02/2006	24,015.17CR	4/2006	E	279,979	BLISTJ	1
	5/10/2006	22,313.81CR	4/2006	E	301,447	BLISTJ	1
	5/17/2006	58,127.59CR	4/2006	E	878,032	BLISTJ	1
	5/25/2006	47,657.67CR	5/2006	E	640,343	BLISTJ	1
		152,114.24CR*			2,099,801 *		
442.210 FUEL ADJUSTMENT	5/02/2006	1,847.89CR	4/2006	E		BLISTJ	1
	5/10/2006	1,989.55CR	4/2006	E		BLISTJ	1
	5/17/2006	5,795.01CR	4/2006	E		BLISTJ	1

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Sales Journal from 5/01/2006 to 5/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	5/25/2006	5,148.34CR 14,780.79CR*	5/2006	E	*	BLISTJ	1
442.211 ENVIRONMENTAL SURCHARGE	5/02/2006	1,574.67CR	4/2006			BLISTJ	1
	5/10/2006	1,471.77CR	4/2006			BLISTJ	1
	5/17/2006	5,531.01CR	4/2006			BLISTJ	1
	5/25/2006	3,171.85CR	5/2006			BLISTJ	1
		11,749.30CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	5/17/2006	72,606.64CR 72,606.64CR*	4/2006	E	1,555,822 1,555,822 *	BLISTJ	1
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	5/17/2006	10,268.43CR 10,268.43CR*	4/2006	E	*	BLISTJ	1
442.311 ENVIRONMENTAL SURCHARGE	5/17/2006	5,022.23CR 5,022.23CR*	4/2006		*	BLISTJ	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	5/17/2006	117,135.82CR 117,135.82CR*	4/2006	E	2,461,470 2,461,470 *	BLISTJ	1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	5/17/2006	16,245.71CR 16,245.71CR*	4/2006	E	*	BLISTJ	1
442.331 ENVIRONMENTAL SURCHARGE	5/17/2006	6,423.62CR 6,423.62CR*	4/2006		*	BLISTJ	1
450.000 FORFEITED DISCOUNTS	5/02/2006	50.02	4/2006	O		BLISTJ	1
	5/10/2006	49.50	4/2006	O		BLISTJ	1
	5/17/2006	24.54	4/2006	O		BLISTJ	1
	5/03/2006	12,560.24CR	5/2006			FINALJ	1
	5/11/2006	12,556.65CR	5/2006			FINALJ	1
	5/18/2006	9,975.09CR	5/2006			FINALJ	1
	5/26/2006	6,026.22CR	5/2006			FINALJ	1
	5/25/2006	46.99	5/2006	O		BLISTJ	1
		40,947.15CR*			*		
451.000 MISC SERVICE REVENUE FEES	5/02/2006	433.45CR	4/2006	O		BLISTJ	1
	5/10/2006	287.15CR	4/2006	O		BLISTJ	1
	5/17/2006	510.90CR	4/2006	O		BLISTJ	1
	5/25/2006	514.05CR	5/2006	O		BLISTJ	1
		1,745.55CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	6/02/2006	459,688.63	5/2006			BLISTJ	1
	6/10/2006	239,221.55	5/2006			BLISTJ	1
	6/17/2006	989,893.18	5/2006			BLISTJ	1
	6/05/2006	9,067.47	6/2006			FINALJ	1
	6/13/2006	8,004.47	6/2006			FINALJ	1
	6/20/2006	6,536.28	6/2006			FINALJ	1
	6/27/2006	3,617.89	6/2006			FINALJ	1
6/25/2006	676,254.20	6/2006			BLISTJ	1	
		2,392,283.67 *			*		
142.999 A/R CLEARING ACCOUNT	6/02/2006	1,903.86CR	5/2006	0		BLISTJ	1
	6/10/2006	862.30CR	5/2006	0		BLISTJ	1
	6/17/2006	2,521.87CR	5/2006	0		BLISTJ	1
	6/25/2006	1,796.36CR	6/2006	0		BLISTJ	1
		7,084.39CR*			*		
144.100 BAD DEBT	6/10/2006	40,134.57	5/2006	0		BLISTJ	1
		40,134.57 *			*		
200.100 MEMBERSHIP FEES	6/02/2006	2,060.00	5/2006	0		BLISTJ	1
	6/10/2006	2,785.00	5/2006	0		BLISTJ	1
	6/17/2006	1,900.00	5/2006	0		BLISTJ	1
	6/25/2006	2,025.00	6/2006	0		BLISTJ	1
		8,770.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	6/17/2006	.49CR	5/2006	0		BLISTJ	1
	6/25/2006	.01CR	6/2006	0		BLISTJ	1
		.50CR*			*		
235.000 DEPOSIT	6/02/2006	4,025.00	5/2006	0		BLISTJ	1
	6/10/2006	5,800.00	5/2006	0		BLISTJ	1
	6/17/2006	5,475.00	5/2006	0		BLISTJ	1
	6/25/2006	3,375.01	6/2006	0		BLISTJ	1
		18,675.01 *			*		
236.500 STATE SALES TAX	6/02/2006	1,625.13CR	5/2006			BLISTJ	1
	6/10/2006	1,323.40CR	5/2006			BLISTJ	1
	6/17/2006	18,939.48CR	5/2006			BLISTJ	1
	6/25/2006	3,573.26CR	6/2006			BLISTJ	1
		25,461.27CR*			*		
236.600 MARION COUNTY SCHOOL TAX	6/02/2006	1,255.06CR	5/2006			BLISTJ	1
	6/10/2006	4,378.21CR	5/2006			BLISTJ	1
	6/17/2006	13,706.50CR	5/2006			BLISTJ	1
	6/25/2006	17,333.00	6/2006			BLISTJ	1
		19,357.10CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	6/17/2006	438.79CR	5/2006			BLISTJ	1
	6/25/2006	2.53CR	6/2006			BLISTJ	1
		441.32CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	6/02/2006	99.52CR	5/2006			BLISTJ	1
	6/25/2006	48.23CR	6/2006			BLISTJ	1
		147.75CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	6/10/2006	130.82CR	5/2006			BLISTJ	1
	6/17/2006	1.41CR	5/2006			BLISTJ	1
		132.23CR*			*		
236.820 HARRODSBURG CITY SCHOOL TAX	6/02/2006	95.89CR	5/2006			BLISTJ	1
	6/10/2006	.91CR	5/2006			BLISTJ	1
		96.80CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	6/02/2006	4,301.17CR	5/2006			BLISTJ	1
	6/10/2006	163.81CR	5/2006			BLISTJ	1
	6/17/2006	3,640.57CR	5/2006			BLISTJ	1
	6/25/2006	9,920.92CR	6/2006			BLISTJ	1
		18,026.47CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	6/17/2006	847.01CR	5/2006			BLISTJ	1
	6/25/2006	293.29CR	6/2006			BLISTJ	1
		1,140.30CR*			*		
236.900 BURGIN CITY SCHOOL TAX	6/02/2006	564.78CR	5/2006			BLISTJ	1
	6/10/2006	.60	5/2006	0		BLISTJ	1
	6/17/2006	.39CR	5/2006			BLISTJ	1
	6/25/2006	2.48CR	6/2006			BLISTJ	1
		567.05CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	6/02/2006	365.29CR	5/2006			BLISTJ	1
	6/10/2006	28.47CR	5/2006			BLISTJ	1
	6/17/2006	7,264.99CR	5/2006			BLISTJ	1
	6/25/2006	1,000.67CR	6/2006			BLISTJ	1
		8,659.42CR*			*		
236.920 STANFORD FRANCHISE TAX	6/17/2006	4.59CR	5/2006			BLISTJ	1
	6/25/2006	677.78CR	6/2006			BLISTJ	1
		682.37CR*			*		
236.930 GARRARD COUNTY SCHOOL TAX	6/02/2006	4,710.57CR	5/2006			BLISTJ	1
	6/10/2006	33.47CR	5/2006			BLISTJ	1
	6/17/2006	673.31CR	5/2006			BLISTJ	1
	6/25/2006	6,136.91CR	6/2006			BLISTJ	1
		11,554.26CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	6/02/2006	1,304.07CR	5/2006			BLISTJ	1
	6/10/2006	9.12CR	5/2006			BLISTJ	1
	6/17/2006	670.82CR	5/2006			BLISTJ	1
	6/25/2006	1,708.81CR	6/2006			BLISTJ	1
		3,692.82CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seg
236.950 LARUE COUNTY SCHOOL TAX	6/10/2006	231.19CR	5/2006			BLISTJ	1
	6/17/2006	.67CR	5/2006		*	BLISTJ	1
236.960 CASEY COUNTY SCHOOL TAX	6/02/2006	230.79CR	5/2006			BLISTJ	1
	6/10/2006	2,392.63CR	5/2006			BLISTJ	1
	6/17/2006	1,396.63CR	5/2006			BLISTJ	1
	6/25/2006	.93	6/2006		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	6/17/2006	22.18CR	5/2006			BLISTJ	1
	6/25/2006	293.29CR	6/2006		*	BLISTJ	1
		315.47CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	6/02/2006	75.04CR	5/2006			BLISTJ	1
	6/17/2006	1.07CR	5/2006		*	BLISTJ	1
236.990 NELSON COUNTY SCHOOL TAX	6/02/2006	42.83CR	5/2006			BLISTJ	1
	6/10/2006	743.90CR	5/2006			BLISTJ	1
	6/17/2006	.56CR	5/2006		*	BLISTJ	1
240.000 INTEREST		787.29CR*					
	6/02/2006	89.13	5/2006	O		BLISTJ	1
	6/10/2006	163.76	5/2006	O		BLISTJ	1
	6/17/2006	153.80	5/2006	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	6/02/2006	2,044.86	6/2006	O		UBDEPLJ	1
		2,044.86			*		
440.100 RESIDENTIAL REVENUE	6/02/2006	351,061.44CR	5/2006	E	4,729,412	BLISTJ	1
	6/10/2006	209,612.51CR	5/2006	E	2,821,348	BLISTJ	1
	6/17/2006	517,666.20CR	5/2006	E	7,072,241	BLISTJ	1
	6/25/2006	485,483.96CR	6/2006	E	6,705,611	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE		1,563,824.11CR*			21,328,612		
	6/02/2006	38,020.00CR	5/2006	E		BLISTJ	1
	6/10/2006	22,679.99CR	5/2006	E		BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	6/17/2006	56,838.06CR	5/2006	E		BLISTJ	1
	6/25/2006	58,543.50CR	6/2006	E		BLISTJ	1
		176,081.55CR*			*		
	6/02/2006	23,268.90CR	5/2006	E		BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	6/10/2006	14,059.35CR	5/2006	E		BLISTJ	1
	6/17/2006	34,643.91CR	5/2006	E		BLISTJ	1
	6/25/2006	32,688.83CR	6/2006	E		BLISTJ	1
	104,660.99CR*				*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seg
440.120 ETS BILLING ACCOUNTS	6/02/2006	389.96CR	5/2006	E	10,208	BLISTJ	1
	6/10/2006	30.26CR	5/2006	E	792	BLISTJ	1
	6/17/2006	249.12CR	5/2006	E	6,521	BLISTJ	1
	6/25/2006	44.70CR	6/2006	E	1,170	BLISTJ	1
		714.04CR*			18,691 *		
440.130 FUEL ADJUSTMENT FOR E18	6/02/2006	82.08CR	5/2006	E		BLISTJ	1
	6/10/2006	6.37CR	5/2006	E		BLISTJ	1
	6/17/2006	52.44CR	5/2006	E		BLISTJ	1
	6/25/2006	11.26CR	6/2006	E		BLISTJ	1
		152.15CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	6/02/2006	29.65CR	5/2006			BLISTJ	1
	6/10/2006	2.29CR	5/2006			BLISTJ	1
	6/17/2006	18.95CR	5/2006			BLISTJ	1
	6/25/2006	3.44CR	6/2006			BLISTJ	1
		54.33CR*			*		
440.140 ENVIOWATTS	6/02/2006	19.25CR	5/2006	E	700	BLISTJ	1
	6/10/2006	11.00CR	5/2006	E	400	BLISTJ	1
	6/17/2006	79.75CR	5/2006	E	2,900	BLISTJ	1
	6/25/2006	22.00CR	6/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	6/02/2006	7,114.14CR	5/2006	E	72,855	BLISTJ	1
	6/10/2006	5,577.04CR	5/2006	E	70,111	BLISTJ	1
	6/17/2006	16,210.40CR	5/2006	E	205,513	BLISTJ	1
	6/25/2006	12,579.46CR	6/2006	E	154,933	BLISTJ	1
		41,481.04CR*			503,412 *		
442.110 FUEL ADJUSTMENT	6/02/2006	585.75CR	5/2006	E		BLISTJ	1
	6/10/2006	563.68CR	5/2006	E		BLISTJ	1
	6/17/2006	1,652.33CR	5/2006	E		BLISTJ	1
	6/25/2006	1,352.62CR	6/2006	E		BLISTJ	1
		4,154.38CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	6/02/2006	1,576.68CR	5/2006			BLISTJ	1
	6/10/2006	884.22CR	5/2006			BLISTJ	1
	6/17/2006	2,449.86CR	5/2006			BLISTJ	1
	6/25/2006	2,240.88CR	6/2006			BLISTJ	1
		7,151.64CR*			*		
442.200 LARGE COMMERCIAL REVENUE	6/02/2006	23,146.54CR	5/2006	E	274,380	BLISTJ	1
	6/10/2006	20,473.01CR	5/2006	E	278,203	BLISTJ	1
	6/17/2006	34,269.22CR	5/2006	E	505,062	BLISTJ	1
	6/25/2006	52,942.95CR	6/2006	E	722,305	BLISTJ	1
		130,831.72CR*			1,779,950 *		
442.210 FUEL ADJUSTMENT	6/02/2006	2,206.01CR	5/2006	E		BLISTJ	1
	6/10/2006	2,236.74CR	5/2006	E		BLISTJ	1

* * * INTER-COUNTY ENERGY * * *

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	6/17/2006	4,060.70CR	5/2006	E		BLISTJ	1
	6/25/2006	6,305.75CR	6/2006	E		BLISTJ	1
		14,809.20CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	6/02/2006	1,596.17CR	5/2006			BLISTJ	1
	6/10/2006	1,425.14CR	5/2006			BLISTJ	1
	6/17/2006	5,510.26CR	5/2006			BLISTJ	1
	6/25/2006	3,385.20CR	6/2006			BLISTJ	1
		11,916.77CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	6/17/2006	76,876.19CR	5/2006	E	1,674,980	BLISTJ	1
		76,876.19CR*			1,674,980 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	6/17/2006	13,466.84CR	5/2006	E		BLISTJ	1
		13,466.84CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	6/17/2006	5,673.54CR	5/2006			BLISTJ	1
		5,673.54CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	6/17/2006	145,513.89CR	5/2006	E	3,008,503	BLISTJ	1
		145,513.89CR*			3,008,503 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	6/17/2006	24,188.36CR	5/2006	E		BLISTJ	1
		24,188.36CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	6/17/2006	7,552.09CR	5/2006			BLISTJ	1
		7,552.09CR*			*		
450.000 FORFEITED DISCOUNTS	6/02/2006	27.26	5/2006	O		BLISTJ	1
	6/10/2006	16.65	5/2006	O		BLISTJ	1
	6/17/2006	69.51	5/2006	O		BLISTJ	1
	6/05/2006	9,067.47CR	6/2006			FINALJ	1
	6/13/2006	8,004.47CR	6/2006			FINALJ	1
	6/20/2006	6,536.28CR	6/2006			FINALJ	1
	6/27/2006	3,617.89CR	6/2006			FINALJ	1
	6/25/2006	25.09	6/2006	O		BLISTJ	1
		27,087.60CR*			*		
451.000 MISC SERVICE REVENUE FEES	6/02/2006	219.45CR	5/2006	O		BLISTJ	1
	6/10/2006	262.30CR	5/2006	O		BLISTJ	1
	6/17/2006	388.05CR	5/2006	O		BLISTJ	1
	6/25/2006	694.05CR	6/2006	O		BLISTJ	1
		1,563.85CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	7/02/2006	70.00CR	6/2006	0		BLISTJ	1
	7/17/2006	35.00CR 105.00CR*	6/2006	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	7/02/2006	550,232.74	6/2006			BLISTJ	1
	7/10/2006	377,133.24	6/2006			BLISTJ	1
	7/17/2006	1,118,198.48	6/2006			BLISTJ	1
	7/05/2006	9,462.11	7/2006			FINALJ	1
	7/12/2006	9,573.73	7/2006			FINALJ	1
	7/19/2006	8,662.89	7/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	7/26/2006	5,585.37	7/2006			FINALJ	1
	7/25/2006	797,070.52 2,875,919.08 *	7/2006		*	BLISTJ	1
200.100 MEMBERSHIP FEES	7/02/2006	786.79CR	6/2006	0		BLISTJ	1
	7/10/2006	781.47CR	6/2006	0		BLISTJ	1
	7/17/2006	1,458.69CR	6/2006	0		BLISTJ	1
	7/25/2006	1,052.55CR 4,079.50CR*	7/2006	0	*	BLISTJ	1
232.110 ACCTS PAYABLE - MEMBERS	7/02/2006	1,460.00	6/2006	0		BLISTJ	1
	7/10/2006	2,460.00	6/2006	0		BLISTJ	1
	7/17/2006	1,090.00	6/2006	0		BLISTJ	1
	7/25/2006	1,630.00 6,640.00 *	7/2006	0	*	BLISTJ	1
235.000 DEPOSIT	7/02/2006	.33	6/2006	0		BLISTJ	1
	7/17/2006	.78 1.11 *	6/2006	0	*	BLISTJ	1
236.500 STATE SALES TAX	7/02/2006	2,700.00	6/2006	0		BLISTJ	1
	7/10/2006	3,375.00	6/2006	0		BLISTJ	1
	7/17/2006	3,325.00	6/2006	0		BLISTJ	1
	7/25/2006	4,000.00 13,400.00 *	7/2006	0	*	BLISTJ	1
236.600 MARION COUNTY SCHOOL TAX	7/02/2006	1,908.83CR	6/2006			BLISTJ	1
	7/10/2006	1,699.13CR	6/2006			BLISTJ	1
	7/17/2006	20,860.79CR	6/2006			BLISTJ	1
	7/25/2006	4,117.34CR 28,586.09CR*	7/2006		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	7/02/2006	1,608.88CR	6/2006			BLISTJ	1
	7/10/2006	6,428.09CR	6/2006			BLISTJ	1
	7/17/2006	15,440.57CR	6/2006			BLISTJ	1
	7/25/2006	35,411CR 23,512.95CR*	7/2006		*	BLISTJ	1
236.700 WASHINGTON COUNTY SCHOOL TAX	7/17/2006	562.88CR	6/2006			BLISTJ	1
	7/25/2006	4.74CR 567.62CR*	7/2006		*	BLISTJ	1

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Sales Journal from 7/01/2006 to 7/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	7/02/2006	98.36CR	6/2006			BLISTJ	1
	7/25/2006	54.74CR	7/2006			BLISTJ	1
		153.10CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	7/10/2006	152.81CR	6/2006			BLISTJ	1
	7/17/2006	.07	6/2006	0		BLISTJ	1
		152.74CR*			*		
236.820 HARRODSBURG CITY SCHOOL TAX	7/02/2006	122.49CR	6/2006			BLISTJ	1
		122.49CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	7/02/2006	5,046.07CR	6/2006			BLISTJ	1
	7/10/2006	155.76CR	6/2006			BLISTJ	1
	7/17/2006	4,065.30CR	6/2006			BLISTJ	1
	7/25/2006	11,526.93CR	7/2006			BLISTJ	1
		20,794.06CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	7/17/2006	922.80CR	6/2006			BLISTJ	1
	7/25/2006	358.31CR	7/2006			BLISTJ	1
		1,281.11CR*			*		
236.900 BURGIN CITY SCHOOL TAX	7/02/2006	688.59CR	6/2006			BLISTJ	1
	7/10/2006	.72CR	6/2006			BLISTJ	1
	7/25/2006	1.51CR	7/2006			BLISTJ	1
		690.82CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	7/02/2006	451.12CR	6/2006			BLISTJ	1
	7/10/2006	12.32CR	6/2006			BLISTJ	1
	7/17/2006	8,380.58CR	6/2006			BLISTJ	1
	7/25/2006	1,142.31CR	7/2006			BLISTJ	1
		9,986.33CR*			*		
236.920 STANFORD FRANCHISE TAX	7/02/2006	6.14CR	6/2006			BLISTJ	1
	7/10/2006	3.14CR	6/2006			BLISTJ	1
	7/17/2006	8.71CR	6/2006			BLISTJ	1
	7/25/2006	821.47CR	7/2006			BLISTJ	1
		839.46CR*			*		
236.930 GARRARD COUNTY SCHOOL TAX	7/02/2006	5,479.27CR	6/2006			BLISTJ	1
	7/10/2006	24.38CR	6/2006	0		BLISTJ	1
	7/17/2006	774.91CR	6/2006			BLISTJ	1
	7/25/2006	7,287.88CR	7/2006			BLISTJ	1
		13,566.44CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	7/02/2006	1,757.42CR	6/2006			BLISTJ	1
	7/10/2006	.46CR	6/2006			BLISTJ	1
	7/17/2006	740.86CR	6/2006			BLISTJ	1
	7/25/2006	2,228.80CR	7/2006			BLISTJ	1
		4,727.54CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	7/10/2006	302.47CR	6/2006			BLISTJ	1
	7/25/2006	4.21CR 306.68CR*	7/2006	0	*	BLISTJ	1
236.960 CASEY COUNTY SCHOOL TAX	7/02/2006	248.83CR	6/2006			BLISTJ	1
	7/10/2006	2,829.17CR	6/2006			BLISTJ	1
	7/17/2006	1,453.77CR	6/2006			BLISTJ	1
	7/25/2006	7.67CR 4,539.44CR*	7/2006		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	7/17/2006	30.34CR	6/2006			BLISTJ	1
	7/25/2006	357.95CR 388.29CR*	7/2006		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	7/02/2006	79.04CR 79.04CR*	6/2006		*	BLISTJ	1
236.990 NELSON COUNTY SCHOOL TAX	7/02/2006	60.86CR	6/2006			BLISTJ	1
	7/10/2006	952.56CR	6/2006			BLISTJ	1
	7/17/2006	.94 1.86CR	6/2006			BLISTJ	1
	7/25/2006	1,014.34CR*	7/2006		*	BLISTJ	1
240.000 INTEREST	7/02/2006	76.86	6/2006	0		BLISTJ	1
	7/10/2006	103.57	6/2006	0		BLISTJ	1
	7/17/2006	98.86	6/2006	0		BLISTJ	1
	7/03/2006	2,027.61CR	7/2006	0		UBDEPIJ	1
	7/25/2006	127.25 1,621.07CR*	7/2006	0	*	BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	7/03/2006	2,027.61 2,027.61 *	7/2006	0	*	UBDEPIJ	1
440.100 RESIDENTIAL REVENUE	7/02/2006	416,620.86CR	6/2006	E	5,753,393	BLISTJ	1
	7/10/2006	278,775.78CR	6/2006	E	3,884,062	BLISTJ	1
	7/17/2006	591,336.58CR	6/2006	E	8,251,375	BLISTJ	1
	7/25/2006	577,291.04CR 1,864,024.26CR*	7/2006	E	8,138,865 26,027,695 *	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	7/02/2006	50,194.69CR	6/2006	E		BLISTJ	1
	7/10/2006	33,904.98CR	6/2006	E		BLISTJ	1
	7/17/2006	71,993.18CR	6/2006	E		BLISTJ	1
	7/25/2006	66,488.45CR 222,581.30CR*	7/2006	E	*	BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	7/02/2006	27,704.19CR	6/2006			BLISTJ	1
	7/10/2006	18,734.93CR	6/2006			BLISTJ	1
	7/17/2006	39,747.51CR	6/2006			BLISTJ	1
	7/25/2006	42,635.26CR 128,821.89CR*	7/2006		*	BLISTJ	1

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440.120 ETS BILLING ACCOUNTS	7/02/2006	138.59CR	6/2006	E	3,628	BLISTJ	1
	7/10/2006	1.30CR	6/2006	E	34	BLISTJ	1
	7/17/2006	74.15CR	6/2006	E	1,941	BLISTJ	1
	7/25/2006	1.80CR	7/2006	E	47	BLISTJ	1
		215.84CR*			5,650 *		
440.130 FUEL ADJUSTMENT FOR E18	7/02/2006	31.67CR	6/2006	E		BLISTJ	1
	7/10/2006	.30CR	6/2006	E		BLISTJ	1
	7/17/2006	16.95CR	6/2006	E		BLISTJ	1
	7/25/2006	.39CR	7/2006	E		BLISTJ	1
		49.31CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	7/02/2006	10.59CR	6/2006	E		BLISTJ	1
	7/10/2006	.10CR	6/2006	E		BLISTJ	1
	7/17/2006	5.67CR	6/2006	E		BLISTJ	1
	7/25/2006	.15CR	7/2006	E		BLISTJ	1
		16.51CR*			*		
440.140 ENVIOWATTS	7/02/2006	19.25CR	6/2006	E	700	BLISTJ	1
	7/10/2006	11.00CR	6/2006	E	400	BLISTJ	1
	7/17/2006	79.75CR	6/2006	E	2,900	BLISTJ	1
	7/25/2006	22.00CR	7/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	7/02/2006	7,132.45CR	6/2006	E	91,042	BLISTJ	1
	7/10/2006	8,731.28CR	6/2006	E	109,448	BLISTJ	1
	7/17/2006	18,356.31CR	6/2006	E	237,160	BLISTJ	1
	7/25/2006	15,208.57CR	7/2006	E	195,011	BLISTJ	1
		49,428.61CR*			632,661 *		
442.110 FUEL ADJUSTMENT	7/02/2006	794.78CR	6/2006	E		BLISTJ	1
	7/10/2006	955.44CR	6/2006	E		BLISTJ	1
	7/17/2006	2,070.36CR	6/2006	E		BLISTJ	1
	7/25/2006	1,593.25CR	7/2006	E		BLISTJ	1
		5,413.83CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	7/02/2006	1,753.29CR	6/2006	E		BLISTJ	1
	7/10/2006	1,283.14CR	6/2006	E		BLISTJ	1
	7/17/2006	2,715.44CR	6/2006	E		BLISTJ	1
	7/25/2006	2,787.10CR	7/2006	E		BLISTJ	1
		8,538.97CR*			*		
442.200 LARGE COMMERCIAL REVENUE	7/02/2006	26,674.46CR	6/2006	E	320,040	BLISTJ	1
	7/10/2006	22,876.97CR	6/2006	E	292,535	BLISTJ	1
	7/17/2006	34,786.40CR	6/2006	E	507,069	BLISTJ	1
	7/25/2006	56,654.32CR	7/2006	E	801,741	BLISTJ	1
		140,992.15CR*			1,921,385 *		
442.210 FUEL ADJUSTMENT	7/02/2006	2,793.96CR	6/2006	E		BLISTJ	1
	7/10/2006	2,553.82CR	6/2006	E		BLISTJ	1

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Sales Journal from 7/01/2006 to 7/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seg
442.210 FUEL ADJUSTMENT	7/17/2006	4,426.69CR	6/2006	E		BLISTJ	1
	7/25/2006	6,550.20CR	7/2006	E	*	BLISTJ	1
		16,324.67CR*					
442.211 ENVIRONMENTAL SURCHARGE	7/02/2006	1,836.42CR	6/2006			BLISTJ	1
	7/10/2006	1,580.75CR	6/2006			BLISTJ	1
	7/17/2006	5,569.11CR	6/2006			BLISTJ	1
	7/25/2006	3,994.36CR	7/2006			BLISTJ	1
		12,980.64CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	7/17/2006	89,228.21CR	6/2006	E	1,978,824	BLISTJ	1
		89,228.21CR*			1,978,824 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	7/17/2006	17,275.13CR	6/2006	E	*	BLISTJ	1
		17,275.13CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	7/17/2006	6,624.51CR	6/2006		*	BLISTJ	1
		6,624.51CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	7/17/2006	148,665.46CR	6/2006	E	3,087,813	BLISTJ	1
		148,665.46CR*			3,087,813 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	7/17/2006	26,956.60CR	6/2006	E	*	BLISTJ	1
		26,956.60CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	7/17/2006	7,756.61CR	6/2006		*	BLISTJ	1
		7,756.61CR*			*		
450.000 FORFEITED DISCOUNTS	7/02/2006	15.41	6/2006	O		BLISTJ	1
	7/10/2006	11.61	6/2006	O		BLISTJ	1
	7/17/2006	208.89	6/2006	O		BLISTJ	1
	7/05/2006	9,462.11CR	7/2006			FINALJ	1
	7/12/2006	9,573.73CR	7/2006			FINALJ	1
	7/19/2006	8,662.89CR	7/2006			FINALJ	1
	7/26/2006	5,585.37CR	7/2006			FINALJ	1
		33,048.19CR*			*		
451.000 MISC SERVICE REVENUE FEES	7/02/2006	367.45CR	6/2006	O		BLISTJ	1
	7/10/2006	331.15CR	6/2006	O		BLISTJ	1
	7/17/2006	503.20CR	6/2006	O		BLISTJ	1
	7/25/2006	597.20CR	7/2006	O		BLISTJ	1
		1,799.00CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	8/02/2006	667,242.61	7/2006			BLISTJ	1
	8/10/2006	408,647.47	7/2006			BLISTJ	1
	8/17/2006	1,243,017.43	7/2006			BLISTJ	1
	8/03/2006	11,484.64	8/2006			FINALJ	1
	8/11/2006	12,116.22	8/2006			FINALJ	1
	8/18/2006	10,783.74	8/2006			FINALJ	1
	8/28/2006	5,857.66	8/2006			FINALJ	1
	8/25/2006	887,634.11	8/2006			BLISTJ	1
	8/28/2006	5,857.66CR	8/2006			ULTRRJ	1
	8/28/2006	5,757.83	8/2006			FINALJ	1
		3,246,684.05 *			*		
142.999 A/R CLEARING ACCOUNT	8/02/2006	956.11CR	7/2006	0		BLISTJ	1
	8/10/2006	1,050.07CR	7/2006	0		BLISTJ	1
	8/17/2006	2,317.41CR	7/2006	0		BLISTJ	1
	8/25/2006	686.10CR	8/2006	0		BLISTJ	1
		5,009.69CR*			*		
200.100 MEMBERSHIP FEES	8/02/2006	1,745.00	7/2006	0		BLISTJ	1
	8/10/2006	2,965.00	7/2006	0		BLISTJ	1
	8/17/2006	1,115.00	7/2006	0		BLISTJ	1
	8/25/2006	1,605.00	8/2006	0		BLISTJ	1
		7,430.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	8/10/2006	.09	7/2006	0		BLISTJ	1
	8/17/2006	.63CR	7/2006	0		BLISTJ	1
		.54CR*			*		
235.000 DEPOSIT	8/02/2006	3,875.00	7/2006	0		BLISTJ	1
	8/10/2006	4,850.00	7/2006	0		BLISTJ	1
	8/17/2006	2,600.00	7/2006	0		BLISTJ	1
	8/25/2006	3,500.00	8/2006	0		BLISTJ	1
		14,825.00 *			*		
236.500 STATE SALES TAX	8/02/2006	2,352.76CR	7/2006			BLISTJ	1
	8/10/2006	1,755.48CR	7/2006			BLISTJ	1
	8/17/2006	19,061.45CR	7/2006			BLISTJ	1
	8/25/2006	4,094.94CR	8/2006			BLISTJ	1
		27,264.63CR*			*		
236.600 MARION COUNTY SCHOOL TAX	8/02/2006	1,876.66CR	7/2006			BLISTJ	1
	8/10/2006	6,681.19CR	7/2006			BLISTJ	1
	8/17/2006	16,191.84CR	7/2006			BLISTJ	1
	8/25/2006	28,766CR	8/2006			BLISTJ	1
		24,778.45CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	8/02/2006	2.98CR	7/2006			BLISTJ	1
	8/10/2006	5.05CR	7/2006			BLISTJ	1
	8/17/2006	574.08CR	7/2006			BLISTJ	1
	8/25/2006	4.09CR	8/2006			BLISTJ	1
		586.20CR*			*		

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Sales Journal from 8/01/2006 to 8/31/2006

G/L Account	Date	Amount	Rev M/Y	Ut1	Usage	Source	Seq
236.800 MADISON COUNTY SCHOOL TAX	8/02/2006	112.96CR	7/2006			BLISTJ	1
	8/25/2006	53.13CR	8/2006			BLISTJ	1
		166.09CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	8/10/2006	178.99CR	7/2006			BLISTJ	1
	8/17/2006	2.58CR	7/2006			BLISTJ	1
		181.57CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	8/02/2006	5,838.69CR	7/2006			BLISTJ	1
	8/10/2006	239.14CR	7/2006			BLISTJ	1
	8/17/2006	4,833.40CR	7/2006			BLISTJ	1
	8/25/2006	13,057.86CR	8/2006			BLISTJ	1
		23,969.09CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	8/10/2006	5.89CR	7/2006			BLISTJ	1
	8/17/2006	979.40CR	7/2006			BLISTJ	1
	8/25/2006	454.57CR	8/2006			BLISTJ	1
	1,439.86CR*			*			
236.900 BURGIN CITY SCHOOL TAX	8/02/2006	952.46CR	7/2006			BLISTJ	1
	8/10/2006	1.18CR	7/2006			BLISTJ	1
	8/17/2006	5.49CR	7/2006			BLISTJ	1
	959.13CR*			*			
236.910 BOYLE COUNTY SCHOOL TAX	8/02/2006	607.99CR	7/2006			BLISTJ	1
	8/10/2006	14.01CR	7/2006			BLISTJ	1
	8/17/2006	9,839.34CR	7/2006			BLISTJ	1
	8/25/2006	1,331.31CR	8/2006			BLISTJ	1
		11,792.65CR*			*		
236.920 STANFORD FRANCHISE TAX	8/02/2006	4.42	7/2006	0		BLISTJ	1
	8/10/2006	12.52CR	7/2006			BLISTJ	1
	8/17/2006	3.43CR	7/2006			BLISTJ	1
	8/25/2006	1,022.32CR	8/2006			BLISTJ	1
	1,033.85CR*			*			
236.930 GARRARD COUNTY SCHOOL TAX	8/02/2006	6,704.32CR	7/2006			BLISTJ	1
	8/10/2006	39.61CR	7/2006			BLISTJ	1
	8/17/2006	906.55CR	7/2006			BLISTJ	1
	8/25/2006	8,092.81CR	8/2006			BLISTJ	1
	15,743.29CR*			*			
236.940 MERCER COUNTY SCHOOL TAX	8/02/2006	2,500.27CR	7/2006			BLISTJ	1
	8/10/2006	6.71CR	7/2006			BLISTJ	1
	8/17/2006	877.54CR	7/2006			BLISTJ	1
	8/25/2006	2,250.84CR	8/2006			BLISTJ	1
	5,635.36CR*			*			
236.950 LARUE COUNTY SCHOOL TAX	8/02/2006	5.88CR	7/2006			BLISTJ	1
	8/10/2006	350.67CR	7/2006			BLISTJ	1
		356.55CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.960 CASEY COUNTY SCHOOL TAX	8/02/2006	307.93CR	7/2006			BLISTJ	1
	8/10/2006	3,185.35CR	7/2006			BLISTJ	1
	8/17/2006	1,817.47CR	7/2006			BLISTJ	1
	8/25/2006	10.43CR	8/2006		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	8/10/2006	5,321.18CR*					
	8/17/2006	5.89CR	7/2006			BLISTJ	1
	8/25/2006	32.80CR	7/2006			BLISTJ	1
	8/25/2006	454.18CR	8/2006		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	8/02/2006	492.87CR*					
	8/02/2006	95.70CR	7/2006		*	BLISTJ	1
236.990 NELSON COUNTY SCHOOL TAX	8/02/2006	95.70CR*					
	8/10/2006	71.82CR	7/2006			BLISTJ	1
	8/17/2006	1,131.48CR	7/2006			BLISTJ	1
	8/25/2006	.19CR	7/2006			BLISTJ	1
240.000 INTEREST	8/02/2006	5.83CR	8/2006		*	BLISTJ	1
	8/02/2006	1,209.32CR*					
	8/10/2006	122.34	7/2006	O		BLISTJ	1
	8/17/2006	143.91	7/2006	O		BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	8/02/2006	85.80	7/2006	O		BLISTJ	1
	8/02/2006	2,039.06CR	8/2006	O		UBDEPIJ	1
	8/02/2006	126.53	8/2006	O		BLISTJ	1
	8/02/2006	1,560.48CR*			*		
440.100 RESIDENTIAL REVENUE	8/02/2006	2,039.06	8/2006	O		UBDEPIJ	1
	8/02/2006	2,039.06			*		
	8/02/2006	504,133.00CR	7/2006	E	7,118,829	BLISTJ	1
	8/17/2006	305,234.09CR	7/2006	E	4,319,844	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	8/02/2006	716,831.01CR	7/2006	E	10,193,700	BLISTJ	1
	8/10/2006	679,035.23CR	8/2006	E	9,734,932	BLISTJ	1
	8/17/2006	2,205,233.33CR*			31,367,305 *		
	8/25/2006	58,156.73CR	7/2006	E		BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	8/02/2006	35,267.56CR	7/2006	E		BLISTJ	1
	8/10/2006	83,259.64CR	7/2006	E		BLISTJ	1
	8/17/2006	42,405.42CR	8/2006	E		BLISTJ	1
	8/25/2006	219,089.35CR*			*		
440.120 ETS BILLING ACCOUNTS	8/02/2006	36,797.61CR	7/2006	E		BLISTJ	1
	8/10/2006	22,541.32CR	7/2006	E		BLISTJ	1
	8/17/2006	52,834.41CR	7/2006	E		BLISTJ	1
	8/25/2006	51,114.83CR	8/2006	E		BLISTJ	1
440.120 ETS BILLING ACCOUNTS	8/02/2006	163,288.17CR*			*		
	8/02/2006	10.43CR	7/2006	E	273	BLISTJ	1
	8/10/2006	11.15	7/2006	E	292-	BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	8/17/2006	80.52	7/2006	E	2,108	BLISTJ	1
	8/25/2006	1,34CR 79.90 *	8/2006	E	35 2,092	BLISTJ	1
440.130 FUEL ADJUSTMENT FOR E18	8/02/2006	2.23CR	7/2006	E		BLISTJ	1
	8/10/2006	2.55	7/2006	E		BLISTJ	1
	8/17/2006	17.22	7/2006	E		BLISTJ	1
	8/25/2006	.15CR 17.39 *	8/2006	E		BLISTJ	1
440.131 ENVIRONMENTAL SURCHARGE	8/02/2006	.87CR	7/2006			BLISTJ	1
	8/10/2006	85	7/2006	E		BLISTJ	1
	8/17/2006	6.68	7/2006			BLISTJ	1
	8/25/2006	.10CR 6.56 *	8/2006			BLISTJ	1
440.140 ENVIOWATTS	8/02/2006	19.25CR	7/2006	E	700	BLISTJ	1
	8/10/2006	13.75CR	7/2006	E	500	BLISTJ	1
	8/17/2006	79.75CR	7/2006	E	2,900	BLISTJ	1
	8/25/2006	22.00CR 134.75CR*	8/2006	E	800 4,900	BLISTJ	1
442.100 SMALL COMMERCIAL REVENUE	8/02/2006	10,754.87CR	7/2006	E	130,747	BLISTJ	1
	8/10/2006	8,984.05CR	7/2006	E	116,901	BLISTJ	1
	8/17/2006	20,019.81CR	7/2006	E	260,771	BLISTJ	1
	8/25/2006	16,460.69CR 56,219.42CR*	8/2006	E	211,246 719,665	BLISTJ	1
442.110 FUEL ADJUSTMENT	8/02/2006	1,068.19CR	7/2006	E		BLISTJ	1
	8/10/2006	955.09CR	7/2006	E		BLISTJ	1
	8/17/2006	2,130.47CR	7/2006	E		BLISTJ	1
	8/25/2006	919.67CR 5,073.42CR*	8/2006	E		BLISTJ	1
442.111 ENVIRONMENTAL SURCHARGE	8/02/2006	2,390.28CR	7/2006			BLISTJ	1
	8/10/2006	1,391.77CR	7/2006			BLISTJ	1
	8/17/2006	3,335.80CR	7/2006			BLISTJ	1
	8/25/2006	3,129.34CR 10,247.19CR*	8/2006			BLISTJ	1
442.200 LARGE COMMERCIAL REVENUE	8/02/2006	31,386.19CR	7/2006	E	404,216	BLISTJ	1
	8/10/2006	23,253.04CR	7/2006	E	301,087	BLISTJ	1
	8/17/2006	35,052.59CR	7/2006	E	517,693	BLISTJ	1
	8/25/2006	59,940.87CR 149,632.69CR*	8/2006	E	839,247 2,062,243	BLISTJ	1
442.210 FUEL ADJUSTMENT	8/02/2006	3,302.42CR	7/2006	E		BLISTJ	1
	8/10/2006	2,459.88CR	7/2006	E		BLISTJ	1
	8/17/2006	4,229.55CR	7/2006	E		BLISTJ	1
	8/25/2006	3,659.15CR 13,651.00CR*	8/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.211 ENVIRONMENTAL SURCHARGE	8/02/2006	2,378.56CR	7/2006			BLISTJ	1
	8/10/2006	1,757.66CR	7/2006			BLISTJ	1
	8/17/2006	5,898.99CR	7/2006			BLISTJ	1
	8/25/2006	4,242.05CR	8/2006		*	BLISTJ	1
		14,277.26CR*					
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	8/17/2006	74,984.00CR	7/2006	E	1,608,447	BLISTJ	1
		74,984.00CR*			1,608,447 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	8/17/2006	13,141.01CR	7/2006	E	*	BLISTJ	1
		13,141.01CR*					
442.311 ENVIRONMENTAL SURCHARGE	8/17/2006	6,027.75CR	7/2006		*	BLISTJ	1
		6,027.75CR*					
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	8/17/2006	139,636.38CR	7/2006	E	2,908,782	BLISTJ	1
		139,636.38CR*			2,908,782 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	8/17/2006	23,764.75CR	7/2006	E	*	BLISTJ	1
		23,764.75CR*					
442.331 ENVIRONMENTAL SURCHARGE	8/17/2006	7,919.96CR	7/2006		*	BLISTJ	1
		7,919.96CR*					
450.000 FORFEITED DISCOUNTS	8/02/2006	24.25	7/2006	O		BLISTJ	1
	8/10/2006	40.10	7/2006	O		BLISTJ	1
	8/17/2006	203.04	7/2006	O		BLISTJ	1
	8/03/2006	11,484.64CR	8/2006			FINALJ	1
	8/11/2006	12,116.22CR	8/2006			FINALJ	1
	8/18/2006	10,783.74CR	8/2006			FINALJ	1
	8/28/2006	5,857.66CR	8/2006			FINALJ	1
	8/25/2006	33.57	8/2006	O		BLISTJ	1
	8/28/2006	5,857.66	8/2006			ULTRFJ	1
	8/28/2006	5,757.83CR	8/2006			FINALJ	1
		39,841.47CR*			*		
451.000 MISC SERVICE REVENUE FEES	8/02/2006	226.46CR	7/2006	O		BLISTJ	1
	8/10/2006	139.68CR	7/2006	O		BLISTJ	1
	8/17/2006	536.22CR	7/2006	O		BLISTJ	1
	8/25/2006	421.20CR	8/2006	O		BLISTJ	1
		1,323.56CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	9/02/2006	720,023.58	8/2006			BLISTJ	1
	9/10/2006	370,263.31	8/2006			BLISTJ	1
	9/17/2006	1,223,139.03	8/2006			BLISTJ	1
	9/06/2006	13,853.97	9/2006			FINALJ	1
	9/12/2006	13,314.02	9/2006			FINALJ	1
	9/19/2006	10,999.92	9/2006			FINALJ	1
142.999 A/R CLEARING ACCOUNT	9/25/2006	756,605.16	9/2006			BLISTJ	1
	9/27/2006	5,878.69	9/2006		*	FINALJ	1
		3,114,077.68					
144.100 BAD DEBT	9/02/2006	266.36CR	8/2006	0		BLISTJ	1
	9/10/2006	981.89CR	8/2006	0		BLISTJ	1
	9/17/2006	1,381.13CR	8/2006	0		BLISTJ	1
	9/25/2006	745.87CR	9/2006	0		BLISTJ	1
		3,375.25CR*					
200.100 MEMBERSHIP FEES	9/02/2006	295.82	8/2006	0		BLISTJ	1
	9/10/2006	50,849.54	8/2006	0		BLISTJ	1
		51,145.36					
232.110 ACCTS PAYABLE - MEMBERS	9/02/2006	1,580.00	8/2006	0		BLISTJ	1
	9/10/2006	3,290.00	8/2006	0		BLISTJ	1
	9/17/2006	1,450.00	8/2006	0		BLISTJ	1
	9/25/2006	1,375.00	9/2006	0		BLISTJ	1
		7,695.00					
235.000 DEPOSIT	9/02/2006	.86CR	8/2006	0		BLISTJ	1
	9/10/2006	.82	8/2006	0		BLISTJ	1
	9/17/2006	.43	8/2006	0		BLISTJ	1
	9/25/2006	.66CR	9/2006	0		BLISTJ	1
		.27CR*					
236.500 STATE SALES TAX	9/02/2006	3,725.00	8/2006	0		BLISTJ	1
	9/10/2006	4,324.67	8/2006	0		BLISTJ	1
	9/17/2006	2,975.00	8/2006	0		BLISTJ	1
	9/25/2006	3,450.00	9/2006	0		BLISTJ	1
		14,474.67					
236.600 MARION COUNTY SCHOOL TAX	9/02/2006	2,358.74CR	8/2006			BLISTJ	1
	9/10/2006	1,771.93CR	8/2006			BLISTJ	1
	9/17/2006	19,745.51CR	8/2006			BLISTJ	1
	9/25/2006	3,935.40CR	9/2006			BLISTJ	1
		27,811.58CR*					
236.600 MARION COUNTY SCHOOL TAX	9/02/2006	2,047.38CR	8/2006			BLISTJ	1
	9/10/2006	6,864.57CR	8/2006			BLISTJ	1
	9/17/2006	16,700.79CR	8/2006			BLISTJ	1
		12,19CR	9/2006			BLISTJ	1
		25,624.93CR*					

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	9/02/2006	1.82CR	8/2006			BLISTJ	1
	9/10/2006	.21CR	8/2006			BLISTJ	1
	9/17/2006	579.22CR	8/2006			BLISTJ	1
	9/25/2006	3.16	9/2006			BLISTJ	1
		578.09CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	9/02/2006	133.76CR	8/2006			BLISTJ	1
	9/25/2006	49.20CR	9/2006			BLISTJ	1
		182.96CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	9/10/2006	192.34CR	8/2006			BLISTJ	1
	9/17/2006	2.80CR	8/2006			BLISTJ	1
		195.14CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	9/02/2006	6,508.17CR	8/2006			BLISTJ	1
	9/10/2006	184.32CR	8/2006			BLISTJ	1
	9/17/2006	4,506.27CR	8/2006			BLISTJ	1
	9/25/2006	11,125.12CR	9/2006			BLISTJ	1
		22,323.88CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	9/02/2006	.86CR	8/2006	0		BLISTJ	1
	9/10/2006	3.34CR	8/2006			BLISTJ	1
	9/17/2006	936.12CR	8/2006			BLISTJ	1
	9/25/2006	366.01CR	9/2006			BLISTJ	1
		1,306.33CR*			*		
236.900 BURGIN CITY SCHOOL TAX	9/02/2006	964.45CR	8/2006			BLISTJ	1
	9/10/2006	.80CR	8/2006	0		BLISTJ	1
	9/17/2006	.89CR	8/2006			BLISTJ	1
	9/25/2006	1.71CR	9/2006			BLISTJ	1
		967.85CR*			*		
236.910 BOYLE COUNTY SCHOOL TAX	9/02/2006	600.31CR	8/2006			BLISTJ	1
	9/10/2006	8.87CR	8/2006			BLISTJ	1
	9/17/2006	9,299.30CR	8/2006			BLISTJ	1
	9/25/2006	1,074.80CR	9/2006			BLISTJ	1
		10,983.28CR*			*		
236.920 STANFORD FRANCHISE TAX	9/02/2006	1.59CR	8/2006			BLISTJ	1
	9/10/2006	2.30CR	8/2006			BLISTJ	1
	9/17/2006	5.98CR	8/2006			BLISTJ	1
	9/25/2006	782.45CR	9/2006			BLISTJ	1
		792.32CR*			*		
236.930 GARRARD COUNTY SCHOOL TAX	9/02/2006	7,430.36CR	8/2006			BLISTJ	1
	9/10/2006	36.49CR	8/2006			BLISTJ	1
	9/17/2006	729.43CR	8/2006			BLISTJ	1
	9/25/2006	6,888.39CR	9/2006			BLISTJ	1
		15,084.67CR*			*		

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	9/02/2006	2,435.73CR	8/2006			BLISTJ	1
	9/10/2006	17.73CR	8/2006	0		BLISTJ	1
	9/17/2006	944.42CR	8/2006			BLISTJ	1
	9/25/2006	1,944.93CR	9/2006			BLISTJ	1
		5,342.81CR*					
236.950 LARUE COUNTY SCHOOL TAX	9/10/2006	386.70CR	8/2006			BLISTJ	1
		386.70CR*					
236.960 CASEY COUNTY SCHOOL TAX	9/02/2006	317.99CR	8/2006			BLISTJ	1
	9/10/2006	3,267.53CR	8/2006			BLISTJ	1
	9/17/2006	1,732.30CR	8/2006			BLISTJ	1
	9/25/2006	1.58CR	9/2006	0		BLISTJ	1
		5,319.40CR*					
236.970 DANVILLE CITY SCHOOL TAX	9/02/2006	3.30	8/2006	0		BLISTJ	1
	9/10/2006	3.34CR	8/2006			BLISTJ	1
	9/17/2006	27.12CR	8/2006			BLISTJ	1
	9/25/2006	365.54CR	9/2006			BLISTJ	1
		392.70CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	9/02/2006	109.69CR	8/2006			BLISTJ	1
		109.69CR*					
236.990 NELSON COUNTY SCHOOL TAX	9/02/2006	81.02CR	8/2006			BLISTJ	1
	9/10/2006	1,233.60CR	8/2006			BLISTJ	1
	9/17/2006	.81CR	8/2006			BLISTJ	1
	9/25/2006	.70CR	9/2006			BLISTJ	1
		1,316.13CR*					
240.000 INTEREST	9/02/2006	128.34	8/2006	0		BLISTJ	1
	9/10/2006	150.08	8/2006	0		BLISTJ	1
	9/17/2006	105.35	8/2006	0		BLISTJ	1
	9/01/2006	2,062.09CR	9/2006	0		UBDEPIJ	1
		140.72	9/2006	0		BLISTJ	1
		1,537.60CR*					
431.000 "OTHER" INTEREST ACCOUNT	9/01/2006	2,062.09	9/2006	0		UBDEPIJ	1
	9/25/2006	16.79	9/2006	0		BLISTJ	1
		2,078.88 *					
440.100 RESIDENTIAL REVENUE	9/02/2006	568,481.88CR	8/2006	E	8,128,931	BLISTJ	1
	9/10/2006	329,664.41CR	8/2006	E	4,700,034	BLISTJ	1
	9/17/2006	722,759.54CR	8/2006	E	10,285,346	BLISTJ	1
	9/25/2006	555,900.51CR	9/2006	E	7,804,025	BLISTJ	1
		2,176,806.34CR*			30,918,336 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	9/02/2006	35,427.63CR	8/2006	E		BLISTJ	1
	9/17/2006	20,490.47CR	8/2006	E		BLISTJ	1
		44,817.85CR	8/2006	E		BLISTJ	1

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.110 FUEL ADJUSTMENT FOR RES RATE	9/25/2006	40,351.69CR 141,087.64CR*	9/2006	E	*	BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	9/02/2006	42,364.23CR	8/2006			BLISTJ	1
	9/10/2006	24,736.47CR	8/2006			BLISTJ	1
	9/17/2006	54,114.87CR	8/2006			BLISTJ	1
	9/25/2006	53,234.90CR	9/2006			BLISTJ	1
		174,450.47CR*			*		
440.120 ETS BILLING ACCOUNTS	9/02/2006	9.40CR	8/2006	E	246	BLISTJ	1
	9/10/2006	.04CR	8/2006	E	1	BLISTJ	1
	9/17/2006	3.37CR	8/2006	E	88	BLISTJ	1
	9/25/2006	2.03CR	9/2006	E	53	BLISTJ	1
		14.84CR*			388 *		
440.130 FUEL ADJUSTMENT FOR E18	9/02/2006	1.08CR	8/2006	E		BLISTJ	1
	9/17/2006	.38CR	8/2006	E		BLISTJ	1
	9/25/2006	.28CR	9/2006	E		BLISTJ	1
		1.74CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	9/02/2006	.77CR	8/2006			BLISTJ	1
	9/17/2006	.28CR	8/2006			BLISTJ	1
	9/25/2006	.21CR	9/2006			BLISTJ	1
		1.26CR*			*		
440.140 ENVIROWATTS	9/02/2006	19.25CR	8/2006	E	700	BLISTJ	1
	9/10/2006	11.00CR	8/2006	E	400	BLISTJ	1
	9/17/2006	79.75CR	8/2006	E	2,900	BLISTJ	1
	9/25/2006	22.00CR	9/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	9/02/2006	12,982.95CR	8/2006	E		BLISTJ	1
	9/10/2006	9,590.76CR	8/2006	E	159,006	BLISTJ	1
	9/17/2006	20,686.04CR	8/2006	E	125,089	BLISTJ	1
	9/25/2006	14,985.94CR	9/2006	E	268,122	BLISTJ	1
		58,245.69CR*			188,801	BLISTJ	1
					741,018 *		
442.110 FUEL ADJUSTMENT	9/02/2006	659.74CR	8/2006	E		BLISTJ	1
	9/10/2006	545.41CR	8/2006	E		BLISTJ	1
	9/17/2006	1,169.02CR	8/2006	E		BLISTJ	1
	9/25/2006	976.06CR	9/2006	E		BLISTJ	1
		3,350.23CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	9/02/2006	2,625.50CR	8/2006			BLISTJ	1
	9/10/2006	1,526.70CR	8/2006			BLISTJ	1
	9/17/2006	3,439.33CR	8/2006			BLISTJ	1
	9/25/2006	3,634.07CR	9/2006			BLISTJ	1
		11,225.60CR*			*		
442.200 LARGE COMMERCIAL REVENUE	9/02/2006	34,710.76CR	8/2006	E	449,976	BLISTJ	1

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 9/01/2006 to 9/30/2006

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.200 LARGE COMMERCIAL REVENUE	9/10/2006	23,987.37CR	8/2006	E	314,011	BLISTJ	1
	9/17/2006	41,444.11CR	8/2006	E	623,139	BLISTJ	1
	9/25/2006	55,505.33CR	9/2006	E	768,607	BLISTJ	1
		155,647.57CR*			2,155,733 *		
442.210 FUEL ADJUSTMENT	9/02/2006	1,961.90CR	8/2006	E		BLISTJ	1
	9/10/2006	1,369.10CR	8/2006	E		BLISTJ	1
	9/17/2006	2,716.91CR	8/2006	E		BLISTJ	1
	9/25/2006	3,973.70CR	9/2006	E		BLISTJ	1
		10,021.61CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	9/02/2006	2,683.29CR	8/2006			BLISTJ	1
	9/10/2006	1,849.82CR	8/2006			BLISTJ	1
	9/17/2006	6,812.31CR	8/2006			BLISTJ	1
	9/25/2006	4,953.07CR	9/2006			BLISTJ	1
		16,298.49CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	9/17/2006	85,939.82CR	8/2006	E	1,930,580	BLISTJ	1
		85,939.82CR*			1,930,580 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	9/17/2006	8,417.33CR	8/2006	E		BLISTJ	1
		8,417.33CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	9/17/2006	6,888.07CR	8/2006			BLISTJ	1
		6,888.07CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	9/17/2006	149,104.99CR	8/2006	E	3,168,892	BLISTJ	1
		149,104.99CR*			3,168,892 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	9/17/2006	13,816.38CR	8/2006	E		BLISTJ	1
		13,816.38CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	9/17/2006	8,255.98CR	8/2006			BLISTJ	1
		8,255.98CR*			*		
450.000 FORFEITED DISCOUNTS	9/02/2006	173.18	8/2006	O		BLISTJ	1
	9/10/2006	13.39	8/2006	O		BLISTJ	1
	9/17/2006	45.26	8/2006	O		BLISTJ	1
	9/06/2006	13,853.97CR	9/2006			FINALJ	1
	9/12/2006	13,314.02CR	9/2006			FINALJ	1
	9/19/2006	10,999.92CR	9/2006			FINALJ	1
	9/25/2006	97.01	9/2006	O		BLISTJ	1
	9/27/2006	5,878.69CR	9/2006			FINALJ	1
		43,717.76CR*			*		
451.000 MISC SERVICE REVENUE FEES	9/02/2006	741.75CR	8/2006	O		BLISTJ	1
	9/10/2006	164.30CR	8/2006	O		BLISTJ	1
	9/17/2006	656.65CR	8/2006	O		BLISTJ	1
	9/25/2006	653.50CR	9/2006	O		BLISTJ	1
		2,216.20CR*			*		

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 9/01/2006 to 9/30/2006

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
454.000 RENT FROM ELECTRIC PROPERTY	9/25/2006	200.00CR	9/2006	0	*	BLISTJ	1
		200.00CR*					
		.00					**

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 10/01/2006 to 10/31/2006

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	10/25/2006	35.00CR 35.00CR*	10/2006	0	*	BLISTJ	1
142.100 ACCOUNTS RECEIVABLE	10/02/2006	567,413.73	9/2006			BLISTJ	1
	10/10/2006	319,274.52	9/2006			BLISTJ	1
	10/17/2006	965,238.56	9/2006			BLISTJ	1
	10/05/2006	13,741.80	10/2006			FINALJ	1
	10/12/2006	12,218.72	10/2006			FINALJ	1
	10/18/2006	9,416.47	10/2006			FINALJ	1
	10/25/2006	601,268.12	10/2006			BLISTJ	1
	10/27/2006	4,306.14	10/2006			FINALJ	1
		2,492,878.06 *			*		
142.999 A/R CLEARING ACCOUNT	10/02/2006	1,283.09CR	9/2006	0		BLISTJ	1
	10/10/2006	2,194.62CR	9/2006	0		BLISTJ	1
	10/17/2006	1,896.69CR	9/2006	0		BLISTJ	1
	10/25/2006	1,283.69CR	10/2006	0		BLISTJ	1
		6,658.09CR*			*		
200.100 MEMBERSHIP FEES	10/02/2006	2,060.00	9/2006	0		BLISTJ	1
	10/10/2006	1,995.00	9/2006	0		BLISTJ	1
	10/17/2006	1,730.00	9/2006	0		BLISTJ	1
	10/25/2006	1,315.00	10/2006	0		BLISTJ	1
		7,100.00 *			*		
232.110 ACCTS PAYABLE - MEMBERS	10/02/2006	.63CR	9/2006	0		BLISTJ	1
	10/10/2006	.65	9/2006	0		BLISTJ	1
	10/17/2006	.94CR	9/2006	0		BLISTJ	1
	10/25/2006	.57	10/2006	0		BLISTJ	1
		.35CR*			*		
235.000 DEPOSIT	10/02/2006	4,850.00	9/2006	0		BLISTJ	1
	10/10/2006	2,925.00	9/2006	0		BLISTJ	1
	10/17/2006	3,475.00	9/2006	0		BLISTJ	1
	10/25/2006	3,575.00	10/2006	0		BLISTJ	1
		14,825.00 *			*		
236.500 STATE SALES TAX	10/02/2006	2,131.88CR	9/2006			BLISTJ	1
	10/10/2006	1,594.31CR	9/2006			BLISTJ	1
	10/17/2006	18,643.05CR	9/2006			BLISTJ	1
	10/25/2006	3,509.10CR	10/2006			BLISTJ	1
		25,878.34CR*			*		
236.600 MARION COUNTY SCHOOL TAX	10/02/2006	1,674.33CR	9/2006			BLISTJ	1
	10/10/2006	4,944.25CR	9/2006			BLISTJ	1
	10/17/2006	14,097.86CR	9/2006			BLISTJ	1
	10/25/2006	17.89CR	10/2006			BLISTJ	1
		20,734.33CR*			*		
236.700 WASHINGTON COUNTY SCHOOL TAX	10/02/2006	.70CR	9/2006			BLISTJ	1

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 10/01/2006 to 10/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.700 WASHINGTON COUNTY SCHOOL TAX	10/17/2006	439.81CR	9/2006			BLISTJ	1
	10/25/2006	1.13CR	10/2006	0		BLISTJ	1
		441.64CR*			*		
236.800 MADISON COUNTY SCHOOL TAX	10/02/2006	101.09CR	9/2006			BLISTJ	1
	10/25/2006	38.44CR	10/2006			BLISTJ	1
		139.53CR*			*		
236.810 TAYLOR COUNTY SCHOOL TAX	10/02/2006	2.65CR	9/2006			BLISTJ	1
	10/10/2006	140.67CR	9/2006			BLISTJ	1
	10/17/2006	1.69CR	9/2006			BLISTJ	1
	10/25/2006	.55CR	10/2006			BLISTJ	1
		145.56CR*			*		
236.830 LINCOLN COUNTY SCHOOL TAX	10/02/2006	5,136.98CR	9/2006			BLISTJ	1
	10/10/2006	160.76CR	9/2006			BLISTJ	1
	10/17/2006	3,366.68CR	9/2006			BLISTJ	1
	10/25/2006	8,810.04CR	10/2006			BLISTJ	1
		17,474.46CR*			*		
236.840 3% DANVILLE FRANCHISE TAX	10/10/2006	2.25	9/2006	0		BLISTJ	1
	10/17/2006	798.97CR	9/2006			BLISTJ	1
	10/25/2006	261.85CR	10/2006			BLISTJ	1
	1,058.57CR*			*			
236.900 BURGIN CITY SCHOOL TAX	10/02/2006	751.52CR	9/2006			BLISTJ	1
	10/10/2006	.90CR	9/2006			BLISTJ	1
	10/25/2006	753.37CR*	10/2006			BLISTJ	1
					*		
236.910 BOYLE COUNTY SCHOOL TAX	10/02/2006	470.00CR	9/2006			BLISTJ	1
	10/10/2006	31.48CR	9/2006			BLISTJ	1
	10/17/2006	6,732.90CR	9/2006			BLISTJ	1
	10/25/2006	837.23CR	10/2006			BLISTJ	1
		8,071.61CR*			*		
236.920 STANFORD FRANCHISE TAX	10/17/2006	2.67CR	9/2006			BLISTJ	1
	10/25/2006	604.47CR	10/2006			BLISTJ	1
	607.14CR*			*			
236.930 GARRARD COUNTY SCHOOL TAX	10/02/2006	5,694.85CR	9/2006			BLISTJ	1
	10/10/2006	33.12CR	9/2006			BLISTJ	1
	10/17/2006	535.27CR	9/2006			BLISTJ	1
	10/25/2006	5,386.83CR	10/2006			BLISTJ	1
		11,650.07CR*			*		
236.940 MERCER COUNTY SCHOOL TAX	10/02/2006	1,996.92CR	9/2006			BLISTJ	1
	10/10/2006	1.53CR	9/2006			BLISTJ	1
	10/17/2006	618.47CR	9/2006			BLISTJ	1
	10/25/2006	1,599.87CR	10/2006			BLISTJ	1
	4,216.79CR*			*			

** *INTER-COUNTY ENERGY** * *

Sales Journal from 10/01/2006 to 10/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	10/02/2006	.18CR	9/2006			BLISTJ	1
	10/10/2006	287.40CR 287.58CR*	9/2006		*	BLISTJ	1
236.960 CASEY COUNTY SCHOOL TAX	10/02/2006	231.20CR	9/2006			BLISTJ	1
	10/10/2006	2,619.72CR	9/2006			BLISTJ	1
	10/17/2006	1,246.69CR	9/2006			BLISTJ	1
	10/25/2006	4.48CR 4,102.09CR*	10/2006		*	BLISTJ	1
236.970 DANVILLE CITY SCHOOL TAX	10/10/2006	2.25	9/2006	0		BLISTJ	1
	10/17/2006	21.94CR	9/2006			BLISTJ	1
	10/25/2006	261.47CR 281.16CR*	10/2006		*	BLISTJ	1
236.980 ROCKCASTLE COUNTY SCHOOL TAX	10/02/2006	90.48CR	9/2006			BLISTJ	1
		90.48CR*			*		
236.990 NELSON COUNTY SCHOOL TAX	10/02/2006	54.91CR	9/2006			BLISTJ	1
	10/10/2006	895.76CR	9/2006			BLISTJ	1
	10/17/2006	2.91	9/2006			BLISTJ	1
	10/25/2006	.22CR 947.98CR*	10/2006		*	BLISTJ	1
240.000 INTEREST	10/02/2006	187.92	9/2006	0		BLISTJ	1
	10/10/2006	125.77	9/2006	0		BLISTJ	1
	10/17/2006	137.60	9/2006	0		BLISTJ	1
	10/02/2006	2,054.78CR 151.90 1,451.59CR*	10/2006	0	*	UBDEPIJ BLISTJ	1
431.000 "OTHER" INTEREST ACCOUNT	10/02/2006	2,054.78	10/2006	0		UBDEPIJ	1
		2,054.78 *			*		
440.100 RESIDENTIAL REVENUE	10/02/2006	432,924.19CR	9/2006	E	6,002,905	BLISTJ	1
	10/10/2006	236,634.44CR	9/2006	E	3,243,577	BLISTJ	1
	10/17/2006	507,131.37CR	9/2006	E	6,907,543	BLISTJ	1
	10/25/2006	426,370.21CR 1,603,060.21CR*	10/2006	E	5,777,526 21,931,552 *	BLISTJ	1
440.110 FUEL ADJUSTMENT FOR RES RATE	10/02/2006	31,050.54CR	9/2006	E		BLISTJ	1
	10/10/2006	16,769.32CR	9/2006	E		BLISTJ	1
	10/17/2006	35,697.19CR	9/2006	E		BLISTJ	1
	10/25/2006	44,400.76CR 127,917.81CR*	10/2006	E	*	BLISTJ	1
440.111 ENVIRONMENTAL SURCHARGE	10/02/2006	40,881.09CR	9/2006			BLISTJ	1
	10/10/2006	22,542.77CR	9/2006			BLISTJ	1
	10/17/2006	48,071.03CR	9/2006			BLISTJ	1
	10/25/2006	40,347.04CR 151,841.93CR*	10/2006		*	BLISTJ	1

** *INTER-COUNTY ENERGY* **

Sales Journal from 10/01/2006 to 10/31/2006

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
440.120 ETS BILLING ACCOUNTS	10/02/2006	25.02CR	9/2006	E	655	BLISTJ	1
	10/10/2006	3.40CR	9/2006	E	89	BLISTJ	1
	10/17/2006	58.86CR	9/2006	E	1,541	BLISTJ	1
	10/25/2006	59.78CR	10/2006	E	1,565	BLISTJ	1
		147.06CR*			3,850 *		
440.130 FUEL ADJUSTMENT FOR E18	10/02/2006	3.39CR	9/2006	E		BLISTJ	1
	10/10/2006	.46CR	9/2006	E		BLISTJ	1
	10/17/2006	7.97CR	9/2006	E		BLISTJ	1
	10/25/2006	12.03CR	10/2006	E		BLISTJ	1
		23.85CR*			*		
440.131 ENVIRONMENTAL SURCHARGE	10/02/2006	2.61CR	9/2006	E		BLISTJ	1
	10/10/2006	.36CR	9/2006	E		BLISTJ	1
	10/17/2006	6.17CR	9/2006	E		BLISTJ	1
	10/25/2006	6.36CR	10/2006	E		BLISTJ	1
		15.50CR*			*		
440.140 ENVIROWATTS	10/02/2006	19.25CR	9/2006	E	700	BLISTJ	1
	10/10/2006	11.00CR	9/2006	E	400	BLISTJ	1
	10/17/2006	79.75CR	9/2006	E	2,900	BLISTJ	1
	10/25/2006	22.00CR	10/2006	E	800	BLISTJ	1
		132.00CR*			4,800 *		
442.100 SMALL COMMERCIAL REVENUE	10/02/2006	11,139.95CR	9/2006	E	130,871	BLISTJ	1
	10/10/2006	8,505.45CR	9/2006	E	108,407	BLISTJ	1
	10/17/2006	16,482.61CR	9/2006	E	209,521	BLISTJ	1
	10/25/2006	12,627.95CR	10/2006	E	151,230	BLISTJ	1
		48,755.96CR*			600,029 *		
442.110 FUEL ADJUSTMENT	10/02/2006	676.62CR	9/2006	E		BLISTJ	1
	10/10/2006	560.48CR	9/2006	E		BLISTJ	1
	10/17/2006	1,083.25CR	9/2006	E		BLISTJ	1
	10/25/2006	1,162.11CR	10/2006	E		BLISTJ	1
		3,482.46CR*			*		
442.111 ENVIRONMENTAL SURCHARGE	10/02/2006	2,894.65CR	9/2006	E		BLISTJ	1
	10/10/2006	1,603.09CR	9/2006	E		BLISTJ	1
	10/17/2006	3,486.44CR	9/2006	E		BLISTJ	1
	10/25/2006	2,958.56CR	10/2006	E		BLISTJ	1
		10,942.74CR*			*		
442.200 LARGE COMMERCIAL REVENUE	10/02/2006	29,913.41CR	9/2006	E	382,104	BLISTJ	1
	10/10/2006	21,071.62CR	9/2006	E	267,111	BLISTJ	1
	10/17/2006	38,069.25CR	9/2006	E	519,426	BLISTJ	1
	10/25/2006	46,562.42CR	10/2006	E	623,225	BLISTJ	1
		135,616.70CR*			1,791,866 *		
442.210 FUEL ADJUSTMENT	10/02/2006	1,975.49CR	9/2006	E		BLISTJ	1
	10/10/2006	1,380.97CR	9/2006	E		BLISTJ	1

* * * INTER-COUNTY ENERGY * * *

Sales Journal from 10/01/2006 to 10/31/2006

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.210 FUEL ADJUSTMENT	10/17/2006	2,685.42CR	9/2006	E		BLISTJ	1
	10/25/2006	4,786.36CR	10/2006	E		BLISTJ	1
		10,828.24CR*			*		
442.211 ENVIRONMENTAL SURCHARGE	10/02/2006	2,946.28CR	9/2006			BLISTJ	1
	10/10/2006	2,068.59CR	9/2006			BLISTJ	1
	10/17/2006	7,953.04CR	9/2006			BLISTJ	1
	10/25/2006	4,106.03CR	10/2006			BLISTJ	1
		17,073.94CR*			*		
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	10/17/2006	84,360.25CR	9/2006	E	1,845,753	BLISTJ	1
		84,360.25CR*			1,845,753 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	10/17/2006	9,542.54CR	9/2006	E		BLISTJ	1
		9,542.54CR*			*		
442.311 ENVIRONMENTAL SURCHARGE	10/17/2006	8,657.84CR	9/2006			BLISTJ	1
		8,657.84CR*			*		
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	10/17/2006	134,211.74CR	9/2006	E	2,831,360	BLISTJ	1
		134,211.74CR*			2,831,360 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDULE	10/17/2006	14,638.12CR	9/2006	E		BLISTJ	1
		14,638.12CR*			*		
442.331 ENVIRONMENTAL SURCHARGE	10/17/2006	9,481.81CR	9/2006			BLISTJ	1
		9,481.81CR*			*		
450.000 FORFEITED DISCOUNTS	10/02/2006	22.00	9/2006	O		BLISTJ	1
	10/10/2006	12.23	9/2006	O		BLISTJ	1
	10/17/2006	60.31	9/2006	O		BLISTJ	1
	10/05/2006	13,741.80CR	10/2006			FINALJ	1
	10/12/2006	12,218.72CR	10/2006			FINALJ	1
	10/18/2006	9,416.47CR	10/2006			FINALJ	1
	10/25/2006	386.83	10/2006	O		BLISTJ	1
	10/27/2006	4,306.14CR	10/2006			FINALJ	1
		39,201.76CR*			*		
451.000 MISC SERVICE REVENUE FEES	10/02/2006	459.75CR	9/2006	O		BLISTJ	1
	10/10/2006	281.15CR	9/2006	O		BLISTJ	1
	10/17/2006	536.10CR	9/2006	O		BLISTJ	1
	10/25/2006	422.65CR	10/2006	O		BLISTJ	1
		1,699.65CR*			*		
454.000 RENT FROM ELECTRIC PROPERTY	10/25/2006	200.00CR	10/2006	O		BLISTJ	1
		200.00CR*			*		
		00 **					

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase in Base Fuel Cost Per kWh
Resulting in East Kentucky Power Cooperative's
Proposed Increase in Base Fuel**

Proposed Increase Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.00613
Inter-County Energy Average Line Loss for 24 Months (November 2004 – October 2006)	5.11%
Sales As A Percentage of Purchases	94.899%
Recovery Rate $\$0.00613 \div .94899 =$	\$0.0064594
Proposed Increase Per kWh For Inter-County Energy	\$0.00646

This will apply to all classes of Inter-County Energy.

AVERAGE LINE LOSS FOR 24 MONTHS, NOVEMBER 2004 - OCTOBER 2006

**EXHIBIT 4
Page 2 of 3**

<u>DATE</u>	<u>PERCENTAGE</u>
Dec-04	4.46
Jan-05	5.44
Feb-05	5.84
Mar-05	5.23
Apr-05	5.18
May-05	5.28
Jun-05	3.98
Jul-05	4.23
Aug-05	5.11
Sep-05	7.38
Oct-05	6.44
Nov-05	5.74
Dec-05	4.94
Jan-06	4.61
Feb-06	3.8
Mar-06	4.71
Apr-06	4.67
May-06	4.4
Jun-06	5.65
Jul-06	5.45
Aug-06	5.23
Sep-06	4.9
Oct-06	4.74
Nov-06	5.2

5.10875 Average line loss for 24 months

SALES AS A PERCENTAGE OF PURCHASES**EXHIBIT 4
Page 3 of 3**

<u>DATE</u>	<u>SALES</u>	<u>PURCHASES</u>	
Nov-04	\$ 30,592,315.00	\$ 33,546,957.00	
Dec-04	\$ 42,780,764.00	\$ 50,145,091.00	
Jan-05	\$ 42,708,554.00	\$ 48,839,059.00	
Feb-05	\$ 44,450,014.00	\$ 40,692,292.00	
Mar-05	\$ 41,549,816.00	\$ 43,129,857.00	
Apr-05	\$ 31,560,309.00	\$ 29,519,744.00	
May-05	\$ 31,560,309.00	\$ 29,015,336.00	
Jun-05	\$ 32,320,766.00	\$ 35,495,933.00	
Jul-05	\$ 34,735,759.00	\$ 40,266,939.00	
Aug-05	\$ 39,089,030.00	\$ 41,438,481.00	
Sep-05	\$ 34,694,803.00	\$ 33,156,238.00	
Oct-05	\$ 28,413,238.00	\$ 31,421,696.00	
Nov-05	\$ 32,753,006.00	\$ 36,682,028.00	
Dec-05	\$ 48,807,132.00	\$ 54,870,009.00	
Jan-06	\$ 42,583,529.00	\$ 44,826,415.00	
Feb-06	\$ 44,895,428.00	\$ 45,571,290.00	
Mar-06	\$ 38,873,977.00	\$ 40,158,813.00	
Apr-06	\$ 32,360,042.00	\$ 29,081,869.00	
May-06	\$ 27,354,027.00	\$ 30,702,105.00	
Jun-06	\$ 32,102,383.00	\$ 34,326,483.00	
Jul-06	\$ 37,014,554.00	\$ 41,578,692.00	
Aug-06	\$ 40,938,921.00	\$ 41,799,171.00	
Sep-06	\$ 31,212,350.00	\$ 28,719,396.00	
Oct-06	\$ 28,984,597.00	\$ 34,240,153.00	
	\$ 872,335,623.00	\$ 919,224,047.00	0.948991



INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$5.55	\$5.55
First 500 kWh	\$.06900 per kWh	\$.07546 per kWh
All over 500 kWh	\$.06366 per kWh	\$.07012 per kWh

Schedule 1 - Farm & Home Marketing Rate (ETS)

All kWh	\$.03820 per kWh	\$.04207 per kWh
---------	------------------	------------------

Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$5.55	\$5.55
First 1000 kWh	\$.07825 per kWh	\$.08471 per kWh
All over 1000 kWh	\$.06576 per kWh	\$.07222 per kWh
Demand Charge in Excess of 10 KW Per Month		\$4.02 per KW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$11.10	\$11.10
All kWh	\$.05655 per kWh	\$.06301 per kWh
Demand Charge	\$4.02 per KW	\$4.02 per KW

Schedule 5 - All Electric School

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$.05884 per kWh	\$.06530 per kWh

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
9,500 Lumen Security	\$6.68	\$6.93
7,000 Lumen Lamp	\$6.66	\$7.16
4,000 Lumen Dec Col	\$8.46	\$8.59
9,550 Lumen Dec Col	\$10.89	\$11.14
27,500 Lumen Dir Fl	\$8.92	\$9.48
50,000 Lumen Dir Fl	\$12.48	\$13.51
27,500 Lumen Cobra	\$8.31	\$8.87
107,800 Lumen Dir Fl	\$22.95	\$25.28

Monthly Estimated kWh usage per month:

9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 per KW of Contract Demand \$7.82 per KW for Billing Demand in Excess of Contract Demand	\$5.39 per KW of Contract Demand \$7.82 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.03532 per kWh	\$.04178 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Contract demand \$7.82 per KW for Billing Demand in Excess of Contract demand	\$5.39 per KW of Contract demand \$7.82 per KW for Billing Demand in Excess of Contract demand
Energy Charge	\$.03032 per kWh	\$.03678 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW for Billing Demand in Excess of Contract Demand	\$7.82 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.02932 per kWh	\$.03578 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03565 per kWh	\$.04211 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03065 per kWh	\$.03711 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02965 per kWh	\$.03611 per kWh



FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 1

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$0.06900 per kWh 1.075460
All over 500 kWh per month	\$0.06366 per kWh 1.670120

MINIMUM CHARGES

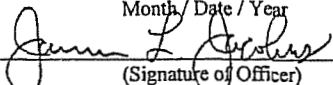
The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

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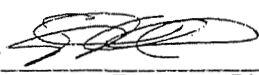
ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #7 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #6 SHEET NO. 1A

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS - PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh

\$.03820 , 04 207

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE MAY 24, 2005

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DATE EFFECTIVE JUNE 1, 2005

Month / Date / Year

ISSUED BY Jimm L. Jacobs

(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #23 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.
Customer Charge \$5.55 per meter per month
First 1,000 kWh per month ~~\$0.07825~~ per kWh , 08471
All over 1,000 kWh per month ~~\$0.06576~~ per kWh , 072220

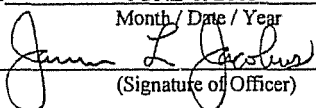
The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

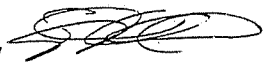
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TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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By 
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

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REVISION #23 SHEET NO. _____ 6 _____

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REVISION #22 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.05655 per kWh , 06 3 010

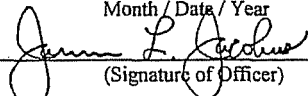
The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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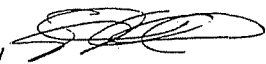
DATE EFFECTIVE JUNE 1, 2005
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

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REVISION #23 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 8

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month ~~\$0.05884~~ per kWh .06530

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE MAY 24, 2005

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ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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REVISION #24 SHEET NO. 10

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 10

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$22.95 per lamp per month	25,28
50,000 Lumen Directional Floodlight	\$12.48 per lamp per month	13.51
27,500 Lumen Directional Floodlight	\$ 8.92 per lamp per month	9,48
27,500 Lumen Cobra Head	\$ 8.31 per lamp per month	8.87
9,500 Lumen Security Light	- \$ 6.68 per lamp per month	(N) 6.93
7,000 Lumen Security Light	\$ 6.66 per lamp per month	7.16
4,000 Lumen Decorative Colonial Post	\$ 8.46 per lamp per month	8.59
9,550 Lumen Decorative Colonial Post	- \$10.89 per lamp per month	(N) 11.14

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month	2,3256
50,000 Lumen Light	- 159 kWh per month	1,02714
27,500 Lumen Light	- 87 kWh per month	,56202
9,500 Lumen Light	- 39.3 kWh per month	(N) ,253878
7,000 Lumen Light	- 77 kWh per month	,49742
4,000 Lumen Light	- 20 kWh per month	,1292
9,550 Lumen Light	- 38.3 kWh per month	(N) ,247418

DATE OF ISSUE May 1, 2006
Month / Date / Year

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Month / Date / Year

ISSUED BY *James L. Jacobus*
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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5/1/2006
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By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
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CANCELLING P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 30

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.03532-per kWh .041780

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, pl

DATE OF ISSUE MAY 24, 2005
Month / Date / Year

DATE EFFECTIVE JUNE 1, 2005
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ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 32 _____

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INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.03032 per kWh 0.03678

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

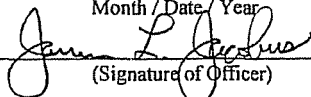
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

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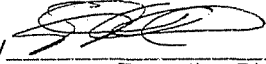
DATE EFFECTIVE JUNE 1, 2005
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ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

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Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02932 per kWh 0.35780

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005

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Month / Date / Year

ISSUED BY *James L. Gosline*

(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #10 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.03565 per kWh 04211

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

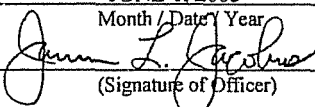
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005
Month / Date / Year

DATE EFFECTIVE JUNE 1, 2005
Month / Date / Year


ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #10 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.03065 per kWh , 03711

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005
Month / Date / Year

DATE EFFECTIVE JUNE 1, 2005
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 40 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #10 SHEET NO. _____ 40 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.02965 per kWh

03611

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005
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DATE EFFECTIVE JUNE 1, 2005
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ISSUED BY *James L. Jacobs*
(Signature of Officer)

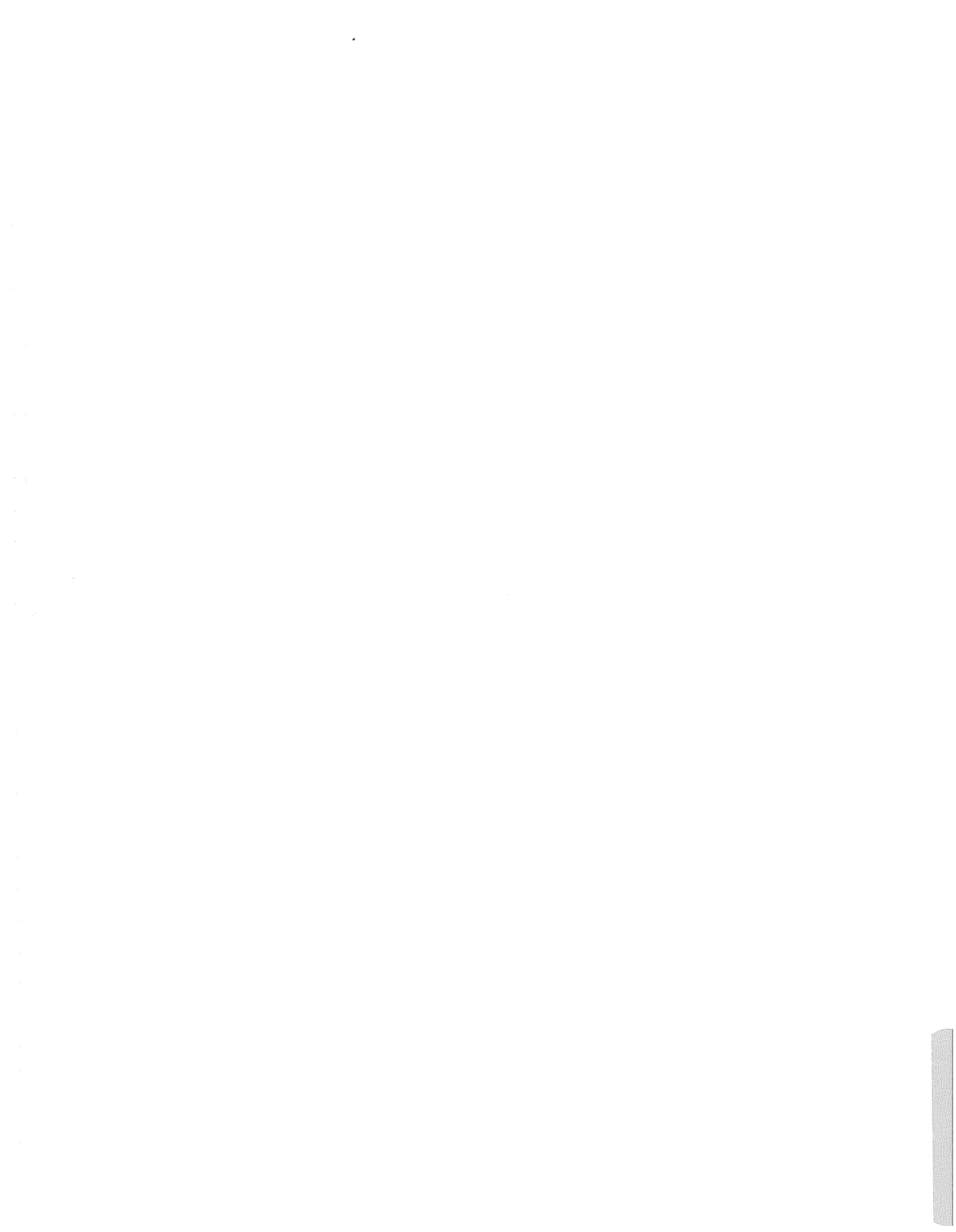
TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION


IN CASE NO. 2004-00475 DATED MAY 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director




INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

January 16, 2007

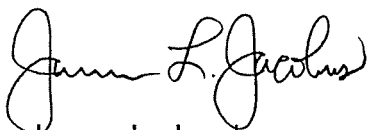
Ms. Beth O'Donnell, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
PO Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Please find enclosed the original and five (5) copies of the information requested in Case No. 2006-00518, Fuel Adjustment Clause for Inter-County Energy Cooperative Corporation. Sheree Gilliam, Vice President-Customer Services, will be our witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,



James L. Jacobus
President/CEO

JLJ/crl

Enclosures