

# Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292  
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

January 12, 2007

RECEIVED  
JAN 18 2007  
PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
P O Box 615  
Frankfort, KY 40602-0615

RE: Case No. 2006-00517

Dear Sir:

Please find the original and 5 copies of the information requested in Appendix A of the above referenced case.

For questions or requests for additional information, please feel free to inquire.

Sincerely,



Don M. Combs  
Mgr – Finance & Administration

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COMMISSION



#1-A CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH	KWH	COMPANY	CONSUMER	LINE	CURRENT	CURRENT	CURRENT	CURRENT	CURRENT
	<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM
						KWH	KWH	COMPANY	CONSUMER	CONSUMER
						<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>
DEC 2003	28,362,161	27,519,231	4,106	27,515,125	842,930					
JAN 2004	30,828,792	28,902,740	7,482	28,895,258	1,926,052					
FEB	26,303,705	21,272,154	9,728	21,262,426	5,031,551					
MAR	22,193,676	18,956,770	1,866	18,954,904	3,236,906					
APR	17,951,887	16,224,012	1,024	16,222,988	1,727,875					
MAY	18,733,954	18,685,667	928	18,684,739	48,287					
JUN	19,097,980	19,360,800	951	19,359,849	(262,820)					
JUL	21,842,528	19,292,128	784	19,291,344	2,550,400					
AUG	20,544,000	18,771,257	807	18,770,450	1,772,743					
SEP	17,997,229	16,454,991	654	16,454,337	1,542,238					
OCT	17,798,867	18,116,116	826	18,115,290	(317,249)					
NOV 2004	21,205,056	23,715,877	2,540	23,713,337	(2,510,821)	262,859,835	247,271,743	31,698	247,240,047	15,588,092
DEC	29,054,808	26,461,801	3,090	26,458,711	2,593,007	263,552,482	246,214,313	30,680	246,183,633	17,338,169
JAN 2005	28,361,234	27,406,266	3,266	27,403,000	954,968	261,084,924	244,717,839	26,464	244,691,375	16,367,085
FEB	24,481,479	23,635,812	3,014	23,632,798	845,667	259,262,698	247,081,497	19,750	247,061,747	12,181,201
MAR	25,532,476	18,412,497	2,431	18,410,066	7,119,979	262,601,498	246,537,224	20,315	246,516,909	16,064,274
APR	18,126,222	16,980,111	1,031	16,979,080	1,146,111	262,775,833	247,293,323	20,322	247,273,001	15,482,510
MAY	17,545,484	18,236,696	818	18,235,878	(691,212)	261,587,363	246,844,352	20,212	246,824,140	14,743,011
JUN	21,034,887	21,101,803	759	21,101,044	(66,916)	263,524,270	248,585,355	20,020	248,565,335	14,938,915
JUL	24,405,463	24,101,756	867	24,100,889	303,707	266,087,205	253,394,983	20,103	253,374,880	12,692,222
AUG	24,314,908	20,065,866	844	20,065,022	4,249,042	269,858,113	254,689,592	20,140	254,669,452	15,168,521
SEP	19,496,969	16,762,092	891	16,761,201	2,734,877	271,357,853	254,996,693	20,377	254,976,316	16,361,160
OCT	19,619,923	20,957,021	1,536	20,955,485	(1,337,098)	273,178,909	257,837,598	21,087	257,816,511	15,341,311
NOV	23,017,183	26,885,635	3,913	26,881,722	(3,868,452)	274,991,036	261,007,356	22,460	260,984,896	13,983,680
DEC	31,878,328	26,886,990	3,786	26,883,204	4,991,338	277,814,556	261,432,545	23,156	261,409,389	16,382,011
JAN 2006	25,602,874	25,995,405	3,776	25,991,629	(392,531)	275,056,196	260,021,684	23,666	259,998,018	15,034,512
FEB	25,645,008	20,962,343	3,127	20,959,216	4,682,665	276,219,725	257,348,215	23,779	257,324,436	18,871,510
MAR	24,138,129	20,033,191	1,628	20,031,563	4,104,938	274,825,378	258,968,909	22,976	258,945,933	15,856,469
APR	17,420,978	15,427,767	1,573	15,426,194	1,993,211	274,120,134	257,416,565	23,518	257,393,047	16,703,569
Y	18,109,841	18,043,403	1,103	18,042,300	66,438	274,684,491	257,223,272	23,803	257,199,469	17,461,219
	19,274,771	20,876,463	778	20,875,685	(1,601,692)	272,924,375	256,997,932	23,822	256,974,110	15,926,443
JUL	23,903,191	23,425,756	765	23,424,991	477,435	272,422,103	256,321,932	23,720	256,298,212	16,100,171
AUG	24,065,184	18,332,588	802	18,331,786	5,732,596	272,172,379	254,588,654	23,678	254,584,976	17,583,725
SEP	17,089,442	16,539,411	807	16,538,604	550,031	269,764,852	254,365,973	23,594	254,342,379	15,398,879
OCT	20,256,817	20,888,545	1,115	20,889,660	(632,843)	270,401,746	254,297,497	23,173	254,276,554	16,103,134
						<u>6,463,127,954</u>	<u>6,085,455,046</u>	<u>552,511</u>	<u>6,084,904,765</u>	<u>377,671,793</u>

- #1-B            STEPS TAKEN BY GRAYSON REC TO REDUCE LINE LOSS**
- \* Have continued a strong financial commitment to our right of way clearing program by increasing budget by 35%.
  - \* Have supplemented cutting and trimming with chemical spraying.



#2 CALCULATION OF MONTHLY OVER or UNDER RECOVERY OF FUEL COSTS

PSC LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
DISPOSITION OF ENERGY MONTH	KWH PURCHASED	SALES CONSUMER	COMPANY USE	TOTAL SALES	LINE LOSS	LAST FAC BILLED CONS.	GROSS KWH BILLED	BILLING ADJUSTMENTS	NET KWH RECOVERABLE BILLED	FUEL COSTS	FAC REVENUE	(OVER)/UNDER RECOVERY
NOV 2004	21,205,056	23,715,877	2,540	23,713,337	(2,510,821)	0.004475	23,709,578	6,299	23,715,877	89,673	106,223	(\$16,550)
DEC	29,054,808	26,461,801	3,090	26,458,711	2,593,007	0.006793	26,476,544	(14,743)	26,461,801	185,672	179,617	\$6,055
JAN 2005	28,361,234	27,406,266	3,266	27,403,000	954,968	0.012271	27,418,257	(11,991)	27,406,266	325,117	335,679	(\$10,562)
FEB	24,481,479	23,635,812	3,014	23,632,798	845,667	0.013068	23,637,873	(2,061)	23,635,812	299,862	308,793	(\$8,981)
MAR	25,532,476	18,412,497	2,431	18,410,066	7,119,979	0.007807	18,491,157	(78,660)	18,412,497	189,967	143,752	\$46,215
APR	18,126,222	16,980,111	1,031	16,979,080	1,146,111	0.010843	17,087,183	(107,072)	16,980,111	184,518	183,951	\$567
MAY	17,545,484	18,236,696	818	18,235,878	(691,212)	0.007961	18,249,218	(12,522)	18,236,696	131,455	145,261	(\$13,806)
JUN	21,034,887	21,101,803	759	21,101,044	(66,916)	0.001053	21,102,577	(774)	21,101,803	20,901	22,533	(\$1,632)
JUL	24,405,463	24,101,766	867	24,100,899	303,707	0.005134	24,096,720	5,036	24,101,766	118,199	123,652	(\$5,453)
AUG	24,314,908	20,065,866	844	20,065,022	4,249,042	0.005477	20,062,116	3,750	20,065,866	126,821	109,899	\$16,922
SEP	19,496,969	16,762,092	891	16,761,201	2,734,877	0.01267	16,976,153	(214,061)	16,762,092	233,142	213,176	\$19,966
OCT	19,619,923	20,957,021	1,536	20,955,485	(1,337,098)	0.010522	20,961,863	(4,842)	20,957,021	193,995	220,481	(\$26,486)
NOV	23,017,183	26,885,635	3,913	26,881,722	(3,868,452)	0.007352	27,064,424	(198,789)	26,885,635	159,722	197,678	(\$37,956)
DEC	31,878,328	26,886,990	3,786	26,883,204	4,991,338	0.005826	26,932,776	(45,786)	26,886,990	176,265	156,741	\$19,524
JAN 2006	25,602,874	25,995,405	3,778	25,991,629	(392,531)	0.014721	26,027,939	(32,534)	25,995,405	354,664	382,761	(\$28,097)
FEB	25,645,008	20,962,343	3,127	20,959,216	4,682,665	0.006838	20,957,487	4,866	20,962,343	165,778	143,852	\$21,926
MAR	24,138,129	20,033,191	1,628	20,031,563	4,104,938	0.00836	20,032,914	277	20,033,191	187,998	167,393	\$20,605
APR	17,420,978	15,427,767	1,573	15,426,194	1,993,211	0.07761	15,429,557	(1,790)	15,427,767	127,396	119,732	\$7,664
MAY	18,109,841	18,043,403	1,103	18,042,300	66,438	0.008033	18,065,161	(21,758)	18,043,403	136,607	144,977	(\$8,370)
JUN	19,274,771	20,876,463	778	20,875,685	(1,601,692)	0.007716	20,889,737	(13,274)	20,876,463	139,275	161,072	(\$21,797)
JUL	23,903,191	23,425,756	765	23,424,991	477,435	0.004034	23,423,569	2,187	23,425,756	90,788	94,644	(\$3,856)
AUG	24,065,184	18,332,588	802	18,331,786	5,732,596	0.006026	18,338,015	(5,427)	18,332,588	136,443	110,310	\$26,133
SEP	17,089,442	16,539,411	807	16,538,604	550,031	0.00976	16,541,684	(2,273)	16,539,411	156,011	161,427	(\$5,416)
OCT	20,256,817	20,888,545	1,115	20,889,660	(631,728)	0.006875	20,900,661	(12,116)	20,888,545	131,317	143,725	(\$12,408)





**#3 MONTHLY BILLING SUMMARY REPORTS**

Reports will be found on Exhibit # 3, pages 2 through 49

Item 3

Sheet 1 of 49

REGISTER DATE 12/04

PAGE 42

GRAND TOTALS

ADJUSTMENTS	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
52.00	52.00	1.00	00	00	00	00	00

52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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52.00	52.00	1.00	00	00	00	00	00
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TYPE	NUMBER	TV	RT	MS	KWH	MS	TY	RT	MS	KWH	RECURRING	MISC CHARGES
0	14130	1	1	2525	188460	17086	60					
1	21	1	2	473	35420	3211	41				5	170.50
2	27	1	2	1							1	143.00
3	749	2	1	94	7050	647	66					
4	142	2	2	6	450	41	34					
5	147	3	1	87	14861	988	33					
5	16	3	2	62	10664	711	14					
TOTAL	12642	4	1	355	41406	3759	49					
		4	2	35	2700	644	60					

NET TOTALS: 3840 301031 26690.77

REVENUE REPORT REGISTER DATE 12/04 BILL MOYR 12'04 FUN DATE 01/01/05 12:01 AM PAGE 43

**#3 MONTHLY BILLING SUMMARY REPORTS**

Reports will be found on Exhibit # 3, pages 2 through 49

Item 3

Sheet 1 of 49

PRG CLASSREF		REVENUE REPORT		BILL MOVR		RPT DATE		PAGE	
GRAYSON RECC		REGISTER DATE 12/04		12/04		01/01/05		12-01 AM	
GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG	
ADJUSTMENTS		YTD		MONTH		LAST YEAR		% CHG	
GROSS		YTD		YTD		YTD		% CHG	
1	ENERGY	1612401.78	401.01	1612802.79	1612802.79	1.00	00	00	00
2	FUEL	106177.81	44.82	106222.63	106222.63	1.00	00	00	00
3	DEMAND	00	00	00	00	00	00	00	00
4	LIGHTS	26690.77	00	26690.77	26690.77	1.00	00	00	00
5	INVESTMENT	00	00	00	00	00	00	00	00
6	RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
7	LM CREDITS	00	00	00	00	00	00	00	00
8	INTEREST	503.98	00	503.98	503.98	1.00	00	00	00
9	CONTRACT	4929.83	00	4929.83	4929.83	1.00	00	00	00
10	TOTAL ****	1749696.31	445.83	1750142.14	1750142.14	1.00	00	00	00
11	STATE TAX	15074.43	29	15074.15	15074.15	1.00	00	00	00
12	LOCAL TAX	39099.09	5.42	39093.67	39093.67	1.00	00	00	00
13	FRANCHISE TAX	00	00	00	00	00	00	00	00
14	TOTAL ****	54173.52	5.70	54167.82	54167.82	1.00	00	00	00
15	PENALTY	00	23011.32	23011.32	23011.32	1.00	00	00	00
16	RECUR-CHARGES	313.50	313.50	313.50	313.50	1.00	00	00	00
17	MISC CHARGES	20813.16	20813.16	20813.16	20813.16	1.00	00	00	00
18	OTHER CHARGES	1078.81	1078.81	1078.81	1078.81	1.00	00	00	00
19	TOTAL ****	22205.47	00	22205.47	22205.47	1.00	00	00	00
20	W/CLERARY SERVICES	23259.70	23259.70	23259.70	23259.70	1.00	00	00	00
21	DEPOSITS	4375.00	4375.00	4375.00	4375.00	1.00	00	00	00
22	OTHER DEPS	00	00	00	00	00	00	00	00
23	TOTAL ****	5165.00	5165.00	5165.00	5165.00	1.00	00	00	00
24	GRAND TOTAL	1854900.00	5451.43	1855401.43	1855401.43	1.00	00	00	00

Item 3

PRG. SUBSREGS  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 1/05  
GRAND TOTALS

BILL MOYR 1/05  
RUN DATE 01/31/05 04:42 PM  
PAGE 28

THIS MONTH  
GROSS ADJUSTMENTS

NET/MONTH  
YTD % CHG  
LAST YEAR  
MONTH % CHG  
YTD % CHG

HORSEPOWER	52.28		52.28	1.00	00	00	00	00
LIGHT USAGE	26173950 302594	14743-	26159207 302594	1.00	00	00	00	00
TOTAL ****	26476544	14743-	264461801	1.00	00	00	00	00
DEMAND KW BILLED DEMAND	12267.016 13996.796	000	12267.016					

REVENUE PER/KWH- 7.340 7.340 1.00 .000 .000 .000

TYPE	NUMBER	TY	RT	NO	KWH	AMT
0	14177	1	1	2821	188366	17078.21
1	9	1	2	474	35403	3209.83
2	47	1	3	1		.00
3	735	2	1	98	7350	675.22
4	162	2	2	6	450	41.34
5	105	3	1	89	15314	1021.21
6	14	3	2	63	10836	722.61
TOTAL	15249	4	1	567	42170	3823.19
		4	2	37	2705	245.25

LIGHTS(MONTH)

REOCCURRING MISC CHARGES  
CD AMT  
1 148.50  
6 167.75

NET TOTALS: 3856 302594 26616.86

PRG: SUBSREGS  
 GRAYSON RECC  
 REVENUE REPORT REGISTER DATE 1/05  
 GRAND TOTALS

BILL MOYR 1/05  
 RUN DATE 01/31/05 04:42 PM  
 PAGE 27

YEAR	GROSS	ADJUSTMENTS	NET/MONTH	YTD		LAST MONTH		YEAR	
				% CHG	% CHG	MONTH	% CHG	YTD	% CHG
	1791660.71	2737.75	1788922.96	1.00	00	00	00	00	00
	179687.74	70.76	179616.98	1.00	00	00	00	00	00
	00	00	00	00	00	00	00	00	00
	26816.86	00	26816.86	1.00	00	00	00	00	00
	00	00	00	00	00	00	00	00	00
	00	00	00	00	00	00	00	00	00
	00	00	00	00	00	00	00	00	00
	59853.01	00	59853.01	1.00	00	00	00	00	00
	5270.28	00	5270.28	1.00	00	00	00	00	00
TOTAL ****	1947582.58	2808.51	1944774.07	1.00	00	00	00	00	00
STATE TAX	15331.17	51.54	15279.63	1.00	00	00	00	00	00
LOCAL TAX	44470.93	83.01	44387.92	1.00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL ****	59802.10	134.55	59667.55	1.00	00	00	00	00	00
PENALTY	00	30571.11	30571.11	1.00	00	00	00	00	00
REOCUR CHARGES	316.25	00	316.25	1.00	00	00	00	00	00
MISC CHARGES	2962.93	00	2962.93	1.00	00	00	00	00	00
OTHER CHARGES	1930.06	00	1930.06	1.00	00	00	00	00	00
TOTAL ****	5209.24	00	5209.24	1.00	00	00	00	00	00
ANCILLARY SERVICES	23228.87	00	23228.87	1.00	00	00	00	00	00
MEMBERSHIPS	205.00	00	205.00	1.00	00	00	00	00	00
DEPOSITS	6241.00	00	6241.00	1.00	00	00	00	00	00
S	00	00	00	00	00	00	00	00	00
*	6446.00	00	6446.00	1.00	00	00	00	00	00
AL ****	2029376.79	27628.05	2057004.84	1.01	00	00	00	00	00

BIC COUNTRY  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 2/03  
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GRAND TOTALS  
THIS YEAR  
NET/MONTH  
YTD % CHG  
LAST YEAR  
MONTH % CHG  
YTD % CHG

GROSS ADJUSTMENTS

FORSEPOWER	52.28			52.28	1.00			00	00	00	00
LIGHT USAGE	27114955	11991-	27102964		1.00						
INITIAL ****	303302		303302		1.00						
	27418257	11991-	27406266		1.00						
DEMAND KW	14124 110	000	14124 110								
BILLED DEMAND	13851 250										
REVENUE PER KW/H											

BILLS NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	CD	REOCURRING MISC CHARGES AMT
					TY	RT				
14030	1	1	2534	188024	17045	27				
37	2	1	473	39330	3203	26				
261	2	2	99	7425	682	11				167.75
124	2	2	4	450	41	34			1	263.00
133	3	1	88	15136	1009	36				
16	3	2	53	10836	722	51				
	4	1	582	43401	3934	94				
15232	4	2	36	2700	244	80				

NET TOTALS: 3883 303302 24884.65

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REVENUE REPORT  
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GRAND TOTALS  
 THIS YEAR

DESCRIPTION	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG
CHURN	1840425.62	1860485.22	1.00	00	00	00	00
FUEL	125.30	335679.44	1.00	00	00	00	00
DEMAND	00	00	00	00	00	00	00
LIGHTS	26884.68	26884.68	1.00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00
RENTAL EQUIPMENT	00	00	00	00	00	00	00
CREDIT	00	00	00	00	00	00	00
INTEREST	80.52	80.52	1.00	00	00	00	00
CONTRACT	7202.82	7202.82	1.00	00	00	00	00
TOTAL ****	2233106.22	2230111.65	1.00	00	00	00	00
STATE TAX	14842.56	14759.92	1.00	00	00	00	00
LOCAL TAX	49662.05	49571.56	1.00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00
TOTAL ****	64504.61	64331.49	1.00	00	00	00	00
PENALTY	00	34166.47	1.00	00	00	00	00
RECURRING CHARGES	430.75	430.75	1.00	00	00	00	00
MISC CHARGES	3551.76	3551.76	1.00	00	00	00	00
OTHER CHARGES	327.36	327.36	1.00	00	00	00	00
TOTAL ****	4309.87	4309.87	1.00	00	00	00	00
ANCILLARY SERVICES	23547.68	23547.68	1.00	00	00	00	00
MEMBERSHIPS	280.00	280.00	1.00	00	00	00	00
DEPOSITS	6000.00	6000.00	1.00	00	00	00	00
OTHER DEBS	00	00	00	00	00	00	00
TOTAL ****	6280.00	6280.00	1.00	00	00	00	00
GRAND TOTAL ****	2333798.38	2341259.68	1.01	00	00	00	00



RDG. COUNTRY  
OFFYBHN HRCR

REVENUE REPORT

BILL MOYR 3700

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REGISTRATION DATE 3700  
GRAND TOTAL  
THIS YEAR  
LAST YEAR  
YTD % CHG  
YTD % CHG

MP, BU	MP, BU	1.00	1.00	.00	.00	.00
HOURPOWER	59, 00	59, 00	1, 00	1, 00	.00	.00
KWH	23333896	23332040	23332040	00	.00	.00
LIGHT USAGE	303977	303752	303752	00	.00	.00
TOTAL ***	23637873	23638812	23638812	00	.00	.00
DEMAND KW	13924.719	13924.719				
BILLED DEMAND	15150.319					

REVENUE PER/KWH

8.290	8.290	1.00	.00	.00	.00	.00
-------	-------	------	-----	-----	-----	-----

3ILLS NUMBER	TY RT		NO		KWH		AMT		LIGHTS (MONTH)		RECCURING MISC CHARGES		
	1	2	1	2	188423	35006	17083.18	3173.78	AMT	TY RT	NO	CD	AMT
14087	1	1	2528	188423	17083.18	3173.78						6	165.37
11	1	2	474	35006	695.89	41.34						1	253.00
51	2	1	101	7575	497.89								
830	2	2	6	450	740.58								
133	3	1	87	14964	3946.26								
100	3	2	66	11105	244.80								
26	4	1	588	43527									
19238	4	2	36	2700									

NET TOTALS: 3886 303752 26523.78

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GRAND TOTALS  
THIS YEAR

DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		
						MONTH	% CHG	YTD
ENERGY	1616691.90	146.08-	1616545.82	1616545.82	1.00	.00	.00	.00
FUEL	308817.98	25.27-	308792.71	308792.71	1.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	26944.12	20.40-	26923.72	26923.72	1.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	146.15-	.00	146.15-	146.15-	1.00	.00	.00	.00
CONTRACT	8272.81	.00	8272.81	8272.81	1.00	.00	.00	.00
TOTAL ****	1960580.66	191.75-	1960388.91	1960388.91	1.00	.00	.00	.00
STATE TAX	16156.84	2888.85-	13267.99	13267.99	1.00	.00	.00	.00
LOCAL TAX	43668.29	196.66	43864.95	43864.95	1.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	59825.13	2692.19-	57132.94	57132.94	1.00	.00	.00	.00
PENALTY	.00	38401.20	38401.20	38401.20	1.00	.00	.00	.00
REOCUR CHARGES	428.37	428.37	428.37	428.37	1.00	.00	.00	.00
MISC CHARGES	3851.21	3851.21	3851.21	3851.21	1.00	.00	.00	.00
OTHER CHARGES	1266.40	1266.40	1266.40	1266.40	1.00	.00	.00	.00
TOTAL ****	5545.98	00	5545.98	5545.98	1.00	.00	.00	.00
ANCILLARY SERVICES	23379.71		23379.71					
MEMBERSHIPS	15.00		15.00	15.00	1.00	.00	.00	.00
DEPOSITS	5731.00		5731.00	5731.00	1.00	.00	.00	.00
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	5746.00		5746.00	5746.00	1.00	.00	.00	.00
GRAND TOTAL ****	2055077.48	35317.26	2090594.74	2067215.03	1.01	.00	.00	.00

PRG COUNTRYRG REVENUE REPORT BILL MOYR 4/05 RUN DATE 05/0: 5 12:01 AM  
 GRAYSON RECC REGISTER DATE 4/05 AGE 14

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS

HORSEPOWER 52.28 52.28 1.00 00 00 00 00

LIGHT USAGE 18107855 18107855 1.00 00 00 00 00  
 TOTAL \*\*\* 18412497 18412497 1.00 00 00 00 00

DEMAND KW 13335.404 13335.404  
 BILLED DEMAND 14611.364

REVENUE PER/KWH 7.930 7.930 1.00 00 00 00 00

ILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		AMT	KWH	NO	RECCURIN(	ISC CHARGES
				AMT	TY RT					
14133	1	1	2535	187638	16998.44	16998.44				
8	1	2	475	35249	3195.78	3195.78				
45	2	1	102	7450	702.78	702.78				
753	2	2	6	450	41.34	41.34				
179	3	1	88	15136	1009.36	1009.36				
149	3	2	66	11306	753.96	753.96				
16	4	1	603	44513	4035.59	4035.59				
15283	4	2	36	2700	244.80	244.80				
NET TOTALS: 3911 304642 26782.05										

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PRG. COUNTYRG  
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BILL MOYR 4/05

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DESCRIPTION	THIS YEAR		LAST YEAR		YTD	% CHG
	NET/MONTH	YTD	MONTH	YEAR		
ENERGY	1286768.26	4952.05	1281816.21	1.00	00	00
FUEL	144748.01	995.81	143752.20	1.00	00	00
DEMAND	00	00	00	00	00	00
LIGHTS	27070.45	88.40	26982.05	1.00	00	00
INVESTMENT	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00
INTEREST	284.02	00	284.02	1.00	00	00
CONTRACT	9452.70	00	9452.70	1.00	00	00
TOTAL ****	1467755.40	6035.26	1461719.14	1.00	00	00
STATE TAX	14526.74	334.76	14191.98	1.00	00	00
LOCAL TAX	32683.42	177.19	32506.23	1.00	00	00
FRANCHISE TAX	00	00	00	00	00	00
TOTAL ****	47210.16	511.95	46698.21	1.00	00	00
PENALTY	00	34667.00	34667.00	1.00	00	00
REDCUR CHARGES	308.00	00	308.00	1.00	00	00
MISC CHARGES	4670.64	00	4670.64	1.00	00	00
OTHER CHARGES	4249.71	00	4249.71	1.00	00	00
TOTAL ****	9228.35	00	9228.35	1.00	00	00
ANGILARY SERVICES	23255.40	00	23255.40	1.00	00	00
MEMBERSHIPS	180.00	180.00	180.00	1.00	00	00
PS	804.00	804.00	804.00	1.00	00	00
**	624.00	624.00	624.00	1.00	00	00
TAL ****	1548073.31	28118.77	1576192.10	1.01	00	00

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1,533,915.67

PRG. COUNTYRG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 5/05  
GRAND TOTALS  
THIS YEAR

BILL MOYR 5/05

RUN DATE 5/05 12:01 AM  
AGE 14

GROSS ADJUSTMENTS NET/MONTH YTD % CHG  
LAST YEA MONTH % CHG  
YTD % CHG

HORSEPOWER 92.28 92.28 1.00 00 00 00 00

KWH  
LIGHT USAGE 16780445 107072 16673373 1.00  
306738 306738 00  
TOTAL \*\*\*\* 17087183 107072 16980111 1.00 00 00 00

DEMAND KW 12540.879 12540.879  
BILLED DEMAND 14667.499

REVENUE PER/KWH 8.360 8.360 1.00 000 000 000

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECD	CD	ISC	CHARGES
0	14174	1 1	2536	188680	17099.51	2 1	102	7650	702.78	6	6	78	
	25	1 2	471	35143	3186.29	3 1	88	450	41.34	1	1		
	729	2 2	6	450	41.34	4 1	68	15136	1009.36				
	227	3 1	88	15136	1009.36	4 1	610	11696	779.96				
	153	4 1	610	45283	4105.40								
	25	4 2	36	2700	244.80								
	19338												

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NET TOTALS: 3917 306738 27169.40

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEA		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	1205906.89	7054.14	1198852.75	1198852.75	1.00	00	00	00	00	00	00	00
FUEL	185097.81	1145.98	183950.83	183950.83	1.00	00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	27176.20	6.80	27169.40	27169.40	1.00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	434.42	434.42	434.42	434.42	1.00	00	00	00	00	00	00	00
CONTRACT	10067.27	10067.27	10067.27	10067.27	1.00	00	00	00	00	00	00	00
TOTAL ****	1427813.75	8207.92	1419605.83	1419605.83	1.00	00	00	00	00	00	00	00
STATE TAX	14676.56	24.52	14652.04	14652.04	1.00	00	00	00	00	00	00	00
LOCAL TAX	31681.02	246.05	31434.97	31434.97	1.00	00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	46357.58	270.57	46087.01	46087.01	1.00	00	00	00	00	00	00	00
PENALTY	00	24175.50	24175.50	24175.50	1.00	00	00	00	00	00	00	00
REOCUR CHARGES	396.78	396.78	396.78	396.78	1.00	00	00	00	00	00	00	00
MISC CHARGES	6001.99	6001.99	6001.99	6001.99	1.00	00	00	00	00	00	00	00
OTHER CHARGES	602.69	602.69	602.69	602.69	1.00	00	00	00	00	00	00	00
TOTAL ****	7001.46	7001.46	7001.46	7001.46	1.00	00	00	00	00	00	00	00
ANCILLARY SERVICES	23932.02	23932.02	23932.02	23932.02	1.00	00	00	00	00	00	00	00
MEMBERSHIPS	240.00	240.00	240.00	240.00	1.00	00	00	00	00	00	00	00
DEPOSITS	22.00	22.00	22.00	22.00	1.00	00	00	00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	262.00	262.00	262.00	262.00	1.00	00	00	00	00	00	00	00
GRAND TOTAL ****	1504842.81	15697.01	1520539.82	1496607.80	1.01	00	00	00	00	00	00	00

PRG COUNTRYRG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 6/05

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GRAND TOTALS  
THIS YEAR

ADJUSTMENTS NET/MONTH  
YTD % CHG MONTH % CHG LAST YEAR

YTD % CHG

52.28

52.28 1.00 .00 .00

17942761 17930490 1.00 .00  
306457 306206 1.00 .00  
18249218 18236696 1.00 .00

DEMAND KW 12499 702 000 12499 702  
BILLED DEMAND 14360.922

REVENUE PER/KWH 7.950 7.950 1.00 .00

TYPE	NUMBER	LIGHTS(MONTH)				KWH	AMT	CD	RECCURING MISC CHARGES
		TY	RT	NO	NO				
0	14213	1	1	2531	187564	17004.88	6	228.53	
	5	1	2	468	35031	3176.05	1	203.55	
	44	2	1	102	7650	702.78			
	656	2	2	6	450	41.34			
	177	3	1	88	15136	1009.36			
	202	3	2	66	11352	757.02			
	26	4	1	625	46323	4199.68			
	15323	4	2	36	2700	244.80			

NET TOTALS: 3922 306206 27135 92

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	VTD	% CHG
127277.98	860.75	1271896.83	1.00	00	00	00	00	00
145381.71	120.23	145261.48	1.00	00	00	00	00	00
27158.71	22.79	27135.92	1.00	00	00	00	00	00
379.08	00	379.08	1.00	00	00	00	00	00
6762.09	00	6762.09	1.00	00	00	00	00	00
1451681.01	1003.77	1450677.24	1.00	00	00	00	00	00
14955.46	2.72	14952.74	1.00	00	00	00	00	00
32308.59	21.70	32286.89	1.00	00	00	00	00	00
47264.05	24.42	47239.63	1.00	00	00	00	00	00
432.08	23137.45	23137.45	1.00	00	00	00	00	00
3523.13	432.08	432.08	1.00	00	00	00	00	00
2538.12	3523.13	3523.13	1.00	00	00	00	00	00
6493.33	2538.12	2538.12	1.00	00	00	00	00	00
23655.62	6493.33	6493.33	1.00	00	00	00	00	00
490.00	690.00	690.00	1.00	00	00	00	00	00
8087.50	8087.50	8087.50	1.00	00	00	00	00	00
79.00	75.00	75.00	1.00	00	00	00	00	00
8852.50	8852.50	8852.50	1.00	00	00	00	00	00
1537946.51	22109.26	1560055.77	1.01	00	00	00	00	00

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GRAND TOTALS THIS YEAR LAST YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

GROSS 52.28 52.28 1.00 .00 .00 .00  
 HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 20794406 20793857 20793857 1.00 .00 .00  
 LIGHT USAGE 308171 307946 307946 1.00 .00 .00  
 TOTAL \*\*\*\* 21102577 21101803 21101803 1.00 .00 .00

DEMAND KW 12657.749 12657.749 .000 12657.749  
 BILLED DEMAND 14569.959

REVENUE PER/KWH 7.630 7.630 1.00 .000 .000 .00

TILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
				TY RT	NO						TY RT	NO
14259	1	1	188355	17999.86							6	222.84
54	1	2	35083	3353.51							1	137.50
668	2	1	7650	740.92								
805	2	2	450	43.56								
178	3	1	15153	1084.51								
17	3	2	11352	810.78								
	4	1	47203	4512.19								
15385	4	2	2700	298.12								
NET TOTALS: 3942 307946											28803.05	

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG
ENERGY	1554244.07	55.51-	1554188.56	1554188.56	1.00	00	00	00	00
FUEL	22566.60	33.16-	22533.44	22533.44	1.00	00	00	00	00
DEMAND	.00	.00	.00	.00	.00	00	00	00	00
LIGHTS	28823.45	20.40-	28803.05	28803.05	1.00	00	00	00	00
INVESTMENT	.00	.00	.00	.00	.00	00	00	00	00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	00	00	00	00
LM CREDITS	.00	.00	.00	.00	.00	00	00	00	00
INTEREST	569.26-	.00	569.26-	569.26-	1.00	00	00	00	00
CONTRACT	5803.04	.00	5803.04	5803.04	1.00	00	00	00	00
TOTAL ****	1610867.90	109.07-	1610758.83	1610758.83	1.00	00	00	00	00
STATE TAX	14597.42	.00	14597.42	14597.42	1.00	00	00	00	00
LOCAL TAX	35192.24	13.04-	35179.20	35179.20	1.00	00	00	00	00
FRANCHISE TAX	.00	.00	.00	.00	.00	00	00	00	00
TOTAL ****	49789.66	13.04-	49776.62	49776.62	1.00	00	00	00	00
PENALTY	.00	22019.72	22019.72	22019.72	1.00	00	00	00	00
RECCUR CHARGES	360.34	360.34	360.34	360.34	1.00	00	00	00	00
MISC CHARGES	4628.73	4628.73	4628.73	4628.73	1.00	00	00	00	00
OTHER CHARGES	3204.63	3204.63	3204.63	3204.63	1.00	00	00	00	00
TOTAL ****	8193.70	.00	8193.70	8193.70	1.00	00	00	00	00

ANCILLARY SERVICES 23553.12 23553.12

MEMBER GROUPS	MEMBER GROUPS	MEMBER GROUPS	MEMBER GROUPS
135.00	135.00	135.00	1.00
2372.00	2372.00	2372.00	1.00
75.00-	75.00-	75.00-	1.00
2432.00	2432.00	2432.00	1.00
1694836.38	1716733.99	1693180.87	1.01

PRG. COUNTRYG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 8/05

BILL MOYR 8/05

RUN DATE 09/01/05 12:01 AM

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GRAND TOTALS

THIS YEAR

NET/MONTH

YTD % CHG

LAST YEAR

YTD % CHG

MONTH % CHG

URGPOWER 52.28 52.28 52.28 1.00 00 00 00 00 00 00

KWH 23289577 5401 23294978 1.00  
 LIGHT USAGE 307143 365- 306778 0.00  
 TOTAL \*\*\*\*\* 24096720 5036 24101756 1.00 00 00 00 00

DEMAND KW 13869 404 13869 404  
 BILLED DEMAND 15520.138

REVENUE PER/KWH 7.950 7.950 7.950 1.00 00 00 00 00 00 00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECCURRING	MISC CHARGES
0	14173	1	1	186555	17834.35					6	220.00
	21	1	2	34846	3340.75					1	132.00
	722	2	1	7650	740.52						
	238	2	2	450	43.56						
	201	3	1	15480	1107.90						
	96	4	1	11014	788.25						
	5413	4	2	47983	4586.60						
				2700	258.12						

NET TOTALS: 3937 306778 28700.05

Item 3

Sheet 18 of 49

DESCRIPTION	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG
	GROSS	ADJUSTMENTS	NET	NET				
ENERGY	1759638.10	389.72	1760027.82	1760027.82	1.00	1.00	00	.00
FUEL	123526.28	125.50	123651.78	123651.78	1.00	1.00	00	.00
DEMAND	00	00	00	00	00	00	00	.00
LIGHTS	28734.33	34.28	28700.05	28700.05	1.00	1.00	00	.00
INVESTMENT	00	00	00	00	00	00	00	.00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	.00
LM CREDITS	00	00	00	00	00	00	00	.00
INTEREST	434.30	00	434.30	434.30	1.00	1.00	00	.00
CONTRACT	4881.68	00	4881.68	4881.68	1.00	1.00	00	.00
TOTAL ****	1916346.09	480.94	1916827.03	1916827.03	1.00	1.00	00	.00
STATE TAX	16997.69	00	16997.69	16997.69	1.00	1.00	00	.00
LOCAL TAX	43688.33	14.38	43702.71	43702.71	1.00	1.00	00	.00
FRANCHISE TAX	00	00	00	00	00	00	00	.00
TOTAL ****	60686.02	14.38	60700.40	60700.40	1.00	1.00	00	.00
PENALTY	00	25333.03	25333.03	25333.03	1.00	1.00	00	.00
RECURRING CHARGES	352.00	352.00	352.00	352.00	1.00	1.00	00	.00
MISC CHARGES	6054.01	6054.01	6054.01	6054.01	1.00	1.00	00	.00
OTHER CHARGES	3253.45	3253.45	3253.45	3253.45	1.00	1.00	00	.00
OTHER AMT 3	70002.87	6.88	70002.87	70002.87	1.00	1.00	00	.00
TOTAL ****	79669.21	6.88	79662.33	79662.33	1.00	1.00	00	.00
ANCILLARY SERVICES	24048.32	00	24048.32	24048.32	00	00	00	.00
MEMBERSHIPS	555.00	00	555.00	555.00	1.00	1.00	00	.00
DEPOSITS	14100.40	14100.40	14100.40	14100.40	1.00	1.00	00	.00
OTHER DEPS	00	00	00	00	00	00	00	.00
TOTAL ****	14655.40	14655.40	14655.40	14655.40	1.00	1.00	00	.00
GRAND TOTAL ****	2095405.04	25821.47	2121226.51	2097178.19	1.01	1.00	00	.00

PRO COUNTRY'S REVENUE REPORT BILL MOVR 9705 RUN DATE 10/01/05 12:01 AM  
 GRAYSON RECC REGISTER DATE 9/05 PAGE 14

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS

52.28 52.28 1.00 00 00 00

19754433 4365 19758798 1.00 00 00  
 307683 615 307068 1.00 00 00  
 20062116 3730 20055855 1.00 00 00

DEMAND KW 13366.231  
 BILLED DEMAND 19041.383

REVENUE PER/KWH 8.060 8.060 1.00 00 00 00

L.I.S. NUMBER 15151

TY RT NO AMT TY RT NO AMT TY RT NO AMT TY RT NO AMT  
 1 1 2501 195876 17769.78  
 1 2 470 34996 3345.53  
 2 1 102 7570 740.52  
 2 2 5 450 43.76  
 2 08 91 15652 1120.21  
 189 64 11008 787.84  
 21 660 48736 4658.85  
 4 2 36 2700 258.12

RECURRING MISC CHARGES AMT CD AMT  
 220.00  
 192.00

NET TOTALS: 3930 307068 28724.41

Item 3

Sheet 20 of 49

	GROSS	ADJUSTMENTS	NET/MONTH	YTD		LAST YEAR		YTD	% CHG
				% CHG	MONTH	% CHG	MONTH		
ENERGY	147529.76	310.48	147540.24	147540.24	00	00	00	00	00
FUEL	109888.69	10.29	109898.98	109898.98	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00
CHRGTS	28782.55	57.98	28724.41	28724.41	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
TRM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	663.50	00	663.50	663.50	00	00	00	00	00
CONTRACT	4382.05	00	4382.05	4382.05	00	00	00	00	00
TOTAL ****	1617619.39	262.79	1617882.18	1617882.18	00	00	00	00	00
STATE TAX	16841.98	22.80	16819.18	16819.18	00	00	00	00	00
LOCAL TAX	37578.82	1.81	37580.63	37580.63	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL ****	54420.80	20.99	54399.81	54399.81	00	00	00	00	00
TRM ACTY	00	32588.07	32588.07	32588.07	00	00	00	00	00
RECURR CHARGES	412.00	412.00	412.00	412.00	00	00	00	00	00
MISC CHARGES	3269.17	3269.17	3269.17	3269.17	00	00	00	00	00
OTHER CHARGES	2055.80	2055.80	2055.80	2055.80	00	00	00	00	00
OTHER AMT 3	59548.69	5.52	59554.21	59554.21	00	00	00	00	00
TOTAL ****	65265.66	5.52	65271.18	65271.18	00	00	00	00	00
ANCILLARY SERVICES	24076.55	24076.55	24076.55	24076.55	00	00	00	00	00
MEMBERSHIPS	145.00	145.00	145.00	145.00	00	00	00	00	00
DEPOSITS	673.50	673.50	673.50	673.50	00	00	00	00	00
OTHER DEFS	00	00	00	00	00	00	00	00	00
TOTAL ****	818.50	818.50	818.50	818.50	00	00	00	00	00
GRAND TOTAL ****	176220.90	32835.39	1795056.29	1770979.74	00	00	00	00	00

PRO COUNTYRG RECC  
 GRAYSON RECC  
 REVENUE REPORT  
 GRAND REGISTER DATE 10/05  
 THIS TOTALS  
 ADJUSTMENTS YEAR  
 BILL MOYR 10705  
 RUN DATE 11/01/05 12:01 AM  
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 YTD % CHG MONTH % CHG LAST YEAR MONTH % CHG YTD % CHG

GROSS

HORSEPOWER

KWH  
 LIGHT USAGE  
 TOTAL \*\*\*

DEMAND-KW  
 BILLED DEMAND

REVENUE PER KWH

52.28	1.00	52.28	1.00	.00	.00	.00
16453743	1.00	16453743	1.00	.00	.00	.00
308349	1.00	308349	1.00	.00	.00	.00
16762092	1.00	16762092	1.00	.00	.00	.00
13329.991		13329.991				
8.890	1.00	8.890	1.00	.00	.00	.00

NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
2501	18997	17741.45			5			5	218.72
455	34800	3326.88			1			1	132.00
102	7650	740.52							
91	450	43.56							
67	1582	1120.21							
574	11524	824.77							
36	4976	4777.37							
	2700	258.12							

NET TOTALS: 3942 308349 28832.89

	GRAND TOTALS		THIS YEAR		LAST YEAR	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG
ENERGY	1259806.47	1244719.85	1244719.85	1.00	.00	.00
FUEL	215091.38	213175.70	213175.70	1.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	28850.14	28832.89	28832.89	1.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM-CREDITS	.00	.00	.00	.00	.00	.00
INTEREST	594.59	594.59	594.59	1.00	.00	.00
CONTRACT	4187.76	4187.76	4187.76	1.00	.00	.00
TOTAL ****	1507351.16	1490321.61	1490321.61	1.00	.00	.00
STATE TAX	17799.03	17242.24	17242.24	1.00	.00	.00
LOCAL TAX	35589.52	36053.23	36053.23	1.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00
TOTAL ****	54388.55	53295.47	53295.47	1.00	.00	.00
PENALTY	.00	25760.77	25760.77	1.00	.00	.00
RECCUR CHARGES	350.72	350.72	350.72	1.00	.00	.00
MISC CHARGES	4416.50	4416.50	4416.50	1.00	.00	.00
OTHER CHARGES	2472.48	2672.48	2672.48	1.00	.00	.00
OTHER AMT 3	107818.50	928.11	106890.39	1.00	.00	.00
TOTAL ****	115258.80	928.11	114330.09	1.00	.00	.00
ANCILLARY SERVICES	24149.49	24149.49	24149.49	1.00	.00	.00
MEMBERSHIPS	615.00	615.00	615.00	1.00	.00	.00
DEPOSITS	8315.00	8315.00	8315.00	1.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00
TOTAL ****	8930.00	8930.00	8930.00	1.00	.00	.00
GRAND TOTAL ****	1710077.40	6710.03	1716787.43	1.01	.00	.00



PRG. COUNTRYRC  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 11/05  
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GRAND TOTALS  
THIS YEAR  
NET/MONTH  
YTD % CHG  
MONTH % CHG  
YTD % CHG

GROSS ADJUSTMENTS

HORSEPOWER	52.28		52.28	1.00	00	00	00	00	00	00
KWH	20652369	4467	20647902	1.00						
LIGHT USAGE	309494	375	309119	1.00						
TOTAL ****	20951863	4842	20957921	1.00						
DEMAND-KW	13565.717	000	13565.717							
BILLED DEMAND	14465.415									

REVENUE PER/KWH  
8.480 1.00 .000 .00 .000 .00

NUMBER	TY RT	LIGHTS(MONTH)		KWH	AMT	RECCURING MISC CHARGES
		NO	NO			
14257	1 1	2494	165312	17714.93	241.91	
4	1 2	461	34547	3302.74	132.00	
27	2 1	103	7725	747.78		
713	2 2	6	450	43.56		
180	3 1	92	15824	1132.52		
167	3 2	71	11994	858.42		
14	4 1	685	50567	4833.78		
15362	4 2	36	2700	258.12		

NET TOTALS: 3948 30719 28871.85

Item 3

	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH		LAST YEAR		YTD	
				% CHG	% CHG	% CHG	% CHG	% CHG	% CHG	% CHG	
ENERGY	1524735.54	318.64	1524416.90	1524416.90	1.00	.00	.00	.00	.00	.00	.00
FUEL	220339.66	58.25	220481.41	220481.41	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	28927.70	35.85	28891.85	28891.85	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM-CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	657.04	.00	657.04	657.04	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	4681.54	.00	4681.54	4681.54	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	177827.40	412.74	1777814.66	1777814.66	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	18021.49	6.62	18014.87	18014.87	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	42459.96	19.25	42440.71	42440.71	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	60481.45	25.87	60455.58	60455.58	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	25397.89	25397.89	25397.89	1.00	.00	.00	.00	.00	.00	.00
REDCUR CHARGES	373.91	.00	373.91	373.91	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4251.15	.00	4251.15	4251.15	1.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	2270.90	.00	2270.90	2270.90	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	116747.63	27.74	116719.89	116719.89	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	123643.89	27.74	123615.85	123615.85	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	24101.78	.00	24101.78	24101.78	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	250.00	.00	250.00	250.00	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3675.00	.00	3675.00	3675.00	1.00	.00	.00	.00	.00	.00	.00
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3925.00	.00	3925.00	3925.00	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1990379.22	24931.54	2015310.76	1991208.98	1.01	.00	.00	.00	.00	.00	.00

PRG. COUNTYRG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 12/05  
GRAND TOTALS  
THIS YEAR

BILL MOYR 12/05

RUN DATE 01/01/06 12:01 AM  
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GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDOCCURRING MISC CHARGES
DEMAND KW	14223	1	1	2485	183357	1	1	2485	17719.69	
BILLED DEMAND	14223	2	462	34416	3290.08	2	462	34416	3290.08	
	799	2	1	103	7725	2	1	103	747.78	
	799	2	2	6	450	2	2	6	43.56	
	143	3	1	92	18824	3	1	92	1132.52	
	18	3	2	70	12040	3	2	70	861.70	
	18	4	1	690	51465	4	1	690	4919.80	
	15304	4	2	35	2700	4	2	35	258.12	
TOTALS				0.00	14466.101			0.00	14466.101	
TOTALS				8.080	13672.803			8.080	13672.803	
REVENUE PER KW/H				0.00	1.00			0.00	1.00	

NET TOTALS: 3944 309977 28973.25

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDOCCURRING MISC CHARGES
TYPE BILLS	14223	1	1	2485	183357	1	1	2485	17719.69	
	15	2	462	34416	3290.08	2	462	34416	3290.08	
	27	2	1	103	7725	2	1	103	747.78	
	799	2	2	6	450	2	2	6	43.56	
	799	3	1	92	18824	3	1	92	1132.52	
	143	3	2	70	12040	3	2	70	861.70	
	18	4	1	690	51465	4	1	690	4919.80	
	15304	4	2	35	2700	4	2	35	258.12	
TOTALS				0.00	14466.101			0.00	14466.101	
TOTALS				8.080	13672.803			8.080	13672.803	
REVENUE PER KW/H				0.00	1.00			0.00	1.00	

Item 3

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DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	%	CHG
	ADJUSTMENTS	NET	ADJUSTMENTS	NET	MONTH	%			
ENERGY	1957579.39	14027.98	1943551.41	1943551.41	1.00	1.00	1943551.41	1.00	.00
FUEL	199137.37	1459.01	197678.36	197678.36	1.00	1.00	197678.36	1.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	28973.25	.00	28973.25	28973.25	1.00	1.00	28973.25	1.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	257.94	.00	257.94	257.94	1.00	1.00	257.94	1.00	.00
CONTRACT	4800.23	.00	4800.23	4800.23	1.00	1.00	4800.23	1.00	.00
TOTAL ****	2190232.30	15486.99	2174745.31	2174745.31	1.00	1.00	2174745.31	1.00	.00
STATE TAX	17995.39	512.46	17482.93	17482.93	1.00	1.00	17482.93	1.00	.00
LOCAL TAX	51918.88	474.02	51424.86	51424.86	1.00	1.00	51424.86	1.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	69914.27	1006.48	68907.79	68907.79	1.00	1.00	68907.79	1.00	.00
PENALTY	.00	34155.31	34155.31	34155.31	1.00	1.00	34155.31	1.00	.00
RECCUR CHARGES	408.56	408.56	408.56	408.56	1.00	1.00	408.56	1.00	.00
MISC CHARGES	1806.23	1806.23	1806.23	1806.23	1.00	1.00	1806.23	1.00	.00
OTHER CHARGES	930.95	930.95	930.95	930.95	1.00	1.00	930.95	1.00	.00
OTHER AMT 3	135411.09	966.04	135443.05	135443.05	1.00	1.00	135443.05	1.00	.00
TOTAL ****	139556.83	966.04	138590.79	138590.79	1.00	1.00	138590.79	1.00	.00
ANCILLARY SERVICES	23837.49	23837.49	23837.49	23837.49	1.00	1.00	23837.49	1.00	.00
MEMBERSHIPS	400.00	400.00	400.00	400.00	1.00	1.00	400.00	1.00	.00
DEPOSITS	8910.00	8910.00	8910.00	8910.00	1.00	1.00	8910.00	1.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9310.00	9310.00	9310.00	9310.00	1.00	1.00	9310.00	1.00	.00
GRAND TOTAL ****	2432850.89	16695.80	2449546.69	2449546.69	1.00	1.00	2449546.69	1.00	.00

PRG. COUNTRYRG REVENUE REPORT BILL MOYR 1/06 RUN DATE 01/31/06 04:45 PM PAGE 14

GRAYSON RECC REGISTER DATE 1/06 GRAND TOTALS THIS YEAR MONTH % CHG LAST YEAR MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 1.00 52.28 1.00 .00 .00 .00

KWH 26520312 45786- 26574526 1.00 .00

LIGHT USAGE 312464 312464 1.00 .00

TOTAL \*\*\*\* 26938776 45786- 26886990 1.00 .00

DEMAND KW 13098.093 .000 13098.093

BILLED DEMAND 13383.617

REVENUE PER/KWH 7.560 7.560 1.00 .00 .00

IS NUMBER	LIGHTS(MONTH)			RECURRING MISC CHARGES		
	TY RT	NO	KWH	AMT	CD	AMT
14200	1 1	2494	185889	1770.13	1	129.62
15	1 2	461	34441	3592.46	6	277.75
27	2 1	104	7800	755.04		
838	2 2	6	450	43.56		
177	3 1	97	16584	1194.07		
125	3 2	70	12040	861.70		
16	4 1	708	52460	5014.94		
15398	4 2	36	2700	258.12		
NET TOTALS: 3976 312464				29190.02		

DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
ENERGY	1941554.04	41500.80-	1900053.24	1900053.24	1.00	00	.00	00	.00
FUEL	156752.15	211.17-	156740.98	156740.98	1.00	00	.00	00	.00
DEMAND	.00	.00	.00	.00	.00	00	.00	00	.00
LIGHTS	29190.02	.00	29190.02	29190.02	1.00	00	.00	00	.00
INVESTMENT	.00	.00	.00	.00	.00	00	.00	00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	00	.00	00	.00
LM CREDITS	.00	.00	.00	.00	.00	00	.00	00	.00
INTEREST	57339.26-	.00	57339.26-	57339.26-	1.00	00	.00	00	.00
CONTRACT	5148.89	88.65-	5060.24	5060.24	1.00	00	.00	00	.00
TOTAL ****	2075505.84	41800.62-	2033705.22	2033705.22	1.00	00	.00	00	.00
STATE TAX	17148.60	.00	17148.60	17148.60	1.00	00	.00	00	.00
LOCAL TAX	50599.73	1228.47-	49471.26	49471.26	1.00	00	.00	00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	00	.00	00	.00
TOTAL ****	67848.33	1228.47-	66619.86	66619.86	1.00	00	.00	00	.00
PENALTY	.00	43285.30	43285.30	43285.30	1.00	00	.00	00	.00
RECCUR CHARGES	407.37	.00	407.37	407.37	1.00	00	.00	00	.00
MISC CHARGES	4550.13	.00	4550.13	4550.13	1.00	00	.00	00	.00
OTHER CHARGES	2732.20	.00	2732.20	2732.20	1.00	00	.00	00	.00
OTHER AMT 3	150213.36	907.14-	149306.22	149306.22	1.00	00	.00	00	.00
TOTAL ****	157903.06	907.14-	156995.92	156995.92	1.00	00	.00	00	.00
ANCILLARY SERVICES	23886.44	.00	23886.44	23886.44	1.00	00	.00	00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	00	.00	00	.00
DEPOSITS	3020.00-	.00	3020.00-	3020.00-	1.00	00	.00	00	.00
OTHER DEPS	.00	.00	.00	.00	.00	00	.00	00	.00
TOTAL ****	3020.00-	.00	3020.00-	3020.00-	1.00	00	.00	00	.00
GRAND TOTAL ****	2322123.67	650.93-	2321472.74	2297586.30	1.01	00	.00	00	.00

ACCT	RACCT	ITEMID	AMOUNT	KWH	BILL MOYR	2/06	RUN DATE	03/01/06	12:01 AM	43
52.28			52.28	1.00						
25714300	32534-	25681766	25681766	1.00						
313639		313639	313639	1.00						
26027939	32534-	25999405	25999405	1.00						
14061.943	.000	14061.943								
14867.021										
KWH			8.880	1.00						

IBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECCURRING	MISC	CHARGES
120	1	1	2499	185587	17741.22						1	241.00	
2	1	2	461	34500	3298.20						6	277.75	
27	2	1	105	7875	762.30								
894	2	2	6	450	43.56								
179	3	1	98	16856	1806.38								
145	3	2	71	12212	874.01								
21	4	1	715	53499	5110.53								
428	4	2	36	2700	258.12								
NET TOTALS: 3991 313639											29294.32		

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REVENUE REPORT REGISTER DATE 2/06

PRG. CLASSBEC	REVENUE REPORT REGISTER DATE	BILL MOYR	2/06	RUN DATE	03/01/06	PAGE	
GRAYSON RECC	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD
ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG
GROSS	1891508.14	1891508.14	1.00				
ENERGY	1893803.99	1891508.14	1.00				
FUEL	382762.97	382760.64	1.00				
DENAND	29294.32	29294.32	1.00				
LIGHTS	.00	.00	.00				
INVESTMENT	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00				
LM CREDITS	164.90	164.90	1.00				
INTEREST	7014.16	7014.16	1.00				
CONTRACT							
TOTAL ****	2310412.36	2310412.36	1.00				
ADJUSTMENTS	2498.18	2498.18	1.00				
STATE TAX	140.42	17270.92	1.00				
LOCAL TAX	79.42	52921.27	1.00				
FRANCHISE TAX	.00	.00	.00				
TOTAL ****	219.84	70192.17	1.00				
RECUR CHARGES	518.75	518.75	1.00				
MISC CHARGES	7876.69	7876.69	1.00				
OTHER CHARGES	1817.88	1817.88	1.00				
OTHER AMT 3	84738.69	84738.69	1.00				
TOTAL ****	94952.01	94952.01	1.00				
ANCILLARY SERVICES	23748.30	23748.30	1.00				
MEMBERSHIPS	185.00	185.00	1.00				
DEPOSITS	1062.00	1062.00	1.00				
OTHER DEPS	877.00	877.00	1.00				
TOTAL ****	33472.91	33472.91	1.00				
GRAND TOTAL ****	2503079.45	2503079.45	1.00				

Item 3



GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD %

HORSEPOWER	52.28	52.28	1.00	00	00
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 Sheet 32 of 49

KWH	20644010	5791	20649801	1.00	00
LIGHT USAGE	313477	935-	312542	1.00	00
TOTAL ****	20957487	4856	20962343	1.00	00

DEMAND KW	12537.563	000	12537.563		
BILLED DEMAND	14789.017				

REVENUE PER/KWH	8.270	8.270	1.00	.000	.00
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TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	14245	1	1	2489	184178	17606.92						6		278.58	
1	22	1	2	460	34310	3280.04						1		126.50	
2	903	2	1	105	7875	762.30									
3	136	2	2	6	450	43.56									
4	141	3	1	98	16858	1206.38									
5	12	3	2	72	12241	876.06									
6	15461	4	1	725	53932	5155.71									
TOTAL		4	2	36	2700	258.12									

NET TOTALS: 3991 312542 29189.09

PRG. COUNTRYRG  
GRAYSON RECC

REVENUE REPORT  
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BILL MOVR 3/06

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GRAND TOTALS  
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD		LAST YEAR		YTD	% CHG
				% CHG	MONTH	% CHG	MONTH		
ENERGY	1553164.21	374.10	1553538.31	1553538.31	1.00	00	00	00	00
FUEL	143778.28	74.02	143852.30	143852.30	1.00	00	00	00	00
DEMAND	.00	.00	.00	.00	.00	00	00	00	00
LIGHTS	29278.47	89.38	29189.09	29189.09	1.00	00	00	00	00
INVESTMENT	.00	.00	.00	.00	.00	00	00	00	00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	00	00	00	00
LM. CREDITS	.00	.00	.00	.00	.00	00	00	00	00
INTEREST	141.15	.00	141.15	141.15	1.00	00	00	00	00
CONTRACT	7995.36	185.34	7810.02	7810.02	1.00	00	00	00	00
TOTAL ****	1734075.17	173.40	1734248.57	1734248.57	1.00	00	00	00	00
STATE TAX	14425.07	.03	14425.04	14425.04	1.00	00	00	00	00
LOCAL TAX	40090.41	26.32	40064.09	40064.09	1.00	00	00	00	00
FRANCHISE TAX	.00	.00	.00	.00	.00	00	00	00	00
TOTAL ****	54515.48	26.35	54489.13	54489.13	1.00	00	00	00	00
PENALTY	.00	43271.34	43271.34	43271.34	1.00	00	00	00	00
REDCUR CHARGES	405.08	.00	405.08	405.08	1.00	00	00	00	00
MISC CHARGES	6676.44	.00	6676.44	6676.44	1.00	00	00	00	00
OTHER CHARGES	890.28	.00	890.28	890.28	1.00	00	00	00	00
OTHER AMT 3	88639.11	11.38	88650.49	88650.49	1.00	00	00	00	00
TOTAL ****	96610.91	11.38	96622.29	96622.29	1.00	00	00	00	00
ANCILLARY SERVICES	24022.47	.00	24022.47	24022.47	1.00	00	00	00	00
	315.00	.00	315.00	315.00	1.00	00	00	00	00
	6195.00	.00	6195.00	6195.00	1.00	00	00	00	00
	6510.00	.00	6510.00	6510.00	1.00	00	00	00	00
***	1915734.03	43429.77	1959163.80	1935141.33	1.01	00	00	00	00

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PRG. COUNTRYRG  
GRAYSON RECC

REVENUE REPORT  
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BILL MOYR 4/06

RUN DATE 05/01/06 12:01 AM  
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GRAND TOTALS  
THIS YEAR

NET/MONTH

LAST YEAR

YTD % CHG MONTH % CHG YTD % CHG

YTD % CHG

ADJUSTMENTS

GRSS

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 19718550 19719081 1.00 .00 .00 .00  
 LIGHT USAGE 314364 314110 1.00 .00 .00 .00  
 TOTAL \*\*\*\*\* 20032914 20033191 1.00 .00 .00 .00

DEMAND KW 13880.882 13880.882  
 BILLED DEMAND 15145.716

REVENUE PER/KWH 8.370 8.370 1.00 .00 .00 .00

TYPE RILLS

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Sheet 34 of 49

NUMBER	TY RT	NO	KWH	AMT	LIGHTS(MONTH)	TY RT	NO	KWH	AMT	REDOCCURRING MISC CHARGES
14297	1	1	2484	184749	17661.51					
22	1	2	458	3323	3242.99					
834	2	1	109	7875	762.30					
193	2	2	6	450	43.56					
141	3	1	99	17011	1217.46					
12	3	2	75	12281	878.93					
	4	1	742	55121	5269.24					
15508	4	2	36	2700	258.12					

NET TOTALS: 4005 314110 25334.11

GRAND TOTALS  
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD		LAST YEAR		YTD	
				% CHG	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1471967.07	26.90-	1471940.17	1.00	00	00	00	00	00
FUEL	167390.76	2.31	167393.07	1.00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	29358.39	24.28-	29334.11	1.00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	576.14-	00	576.14-	1.00	00	00	00	00	00
CONTRACT	8698.30	164.38	8862.68	1.00	00	00	00	00	00
TOTAL ****	1676838.38	115.51	1676953.89	1.00	00	00	00	00	00
STATE TAX	16686.43	7.07-	16679.36	1.00	00	00	00	00	00
LOCAL TAX	39302.03	14.30-	39287.73	1.00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL ****	59988.46	21.37-	59967.09	1.00	00	00	00	00	00
PENALTY	00	31644.51	31644.51	1.00	00	00	00	00	00
RECCUR CHARGES	402.32	402.32	402.32	1.00	00	00	00	00	00
MISC CHARGES	4550.31	4550.31	4550.31	1.00	00	00	00	00	00
OTHER CHARGES	669.57	669.57	669.57	1.00	00	00	00	00	00
OTHER AMT 3	95093.81	2.01-	95091.80	1.00	00	00	00	00	00
TOTAL ****	100716.01	2.01-	100714.00	1.00	00	00	00	00	00
ANCILLARY SERVICES	23809.97		23809.97						
MEMBERSHIPS	240.00-		240.00-	1.00	00	00	00	00	00
DEPOSITS	6546.00		6546.00	1.00	00	00	00	00	00
OTHER DEPS	00		00	00	00	00	00	00	00
TOTAL ****	6306.00		6306.00	1.00	00	00	00	00	00
GRAND TOTAL ****	1863658.82	31736.64	1895395.46	1.01	00	00	00	00	00

PRG. COUNTRYG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 5/06  
GRAND TOTALS

BILL MOYR 5/06

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ADJUSTMENTS THIS YEAR NET-MONTH YTD %-CHG MONTH LAST YEAR YTD %-CHG

YTD %-CHG

MONTH LAST YEAR

YTD %-CHG

NET-MONTH

YTD %-CHG

YTD %-CHG

YTD %-CHG

YTD %-CHG

YTD %-CHG

15119314 384- 15114990 1.00 0.00 0.00 0.00

314643 1466- 312777 1.00 0.00 0.00 0.00

15429557 1790- 15427767 1.00 0.00 0.00 0.00

12583.607 .000 12583.607

13589.025 8.590 1.00 8.590 1.00 0.00 0.00

REVENUE PER/KWH 8.590 1.00 8.590 1.00 0.00 0.00

TYPE 0

NUMBER 14334

12 182954 17492.65

20 33675 3819.33

811 7875 762.30

142 450 43.56

154 17088 1218.67

16 11857 848.57

15489 59538 5347.62

3000 286.80

TY RT NO AMT TY RT NO AMT

1 1 2477 17492.65 1 1 1 182.47

2 2 449 3819.33 2 1 1 266.75

2 1 105 762.30

2 2 6 43.56

3 1 99 1218.67

3 2 69 848.57

4 1 751 5347.62

4 2 40 286.80

NET TOTALS: 3996 312777 29214.52

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DESCRIPTION	ADJUSTMENTS		THIS YEAR		YEAR		LAST YEAR		MONTH		YEAR	
	GROSS	ADJUSTMENTS	THIS YEAR	YEAR	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	116960.96	27.35-	116933.61	116933.61	1.00		00		00		00	
FUEL	119748.41	13.50-	119734.91	119734.91	1.00		00		00		00	
DEMAND	00	00	00	00	00		00		00		00	
LIGHTS	29356.93	137.41-	29219.52	29219.52	1.00		00		00		00	
INVESTMENT	00	00	00	00	00		00		00		00	
RENTAL/EQUIPMENT	00	00	00	00	00		00		00		00	
LM CREDITS	00	00	00	00	00		00		00		00	
INTEREST	283.55-	00	283.55-	283.55-	1.00		00		00		00	
CONTRACT	8010.12	35.00-	7975.12	7975.12	1.00		00		00		00	
TOTAL ****	1386489.87	213.66-	1326276.21	1326276.21	1.00		00		00		00	
STATE TAX	14206.11	00	14206.11	14206.11	1.00		00		00		00	
LOCAL TAX	30951.69	8.62-	30951.69	30951.69	1.00		00		00		00	
FRANCHISE TAX	00	00	00	00	00		00		00		00	
TOTAL ****	45166.42	8.62-	45157.80	45157.80	1.00		00		00		00	
PENALTY	00	00	00	00	00		00		00		00	
REGCUR CHARGES	449.22	31998.63	31998.63	31998.63	1.00		00		00		00	
MISC CHARGES	2969.50	449.22	449.22	449.22	1.00		00		00		00	
OTHER CHARGES	159.09	2969.50	2969.50	2969.50	1.00		00		00		00	
OTHER AMT 3	78862.79	159.09	159.09	159.09	1.00		00		00		00	
TOTAL ****	82440.60	6.67-	78856.12	78856.12	1.00		00		00		00	
ANCILLARY SERVICES	24629.01	6.67-	82433.93	82433.93	1.00		00		00		00	
MEMBERSHIPS	300.00	24629.01	24629.01	24629.01	1.00		00		00		00	
DEPOSITS	5020.00	300.00	300.00	300.00	1.00		00		00		00	
OTHER DEPS	00	5020.00	5020.00	5020.00	1.00		00		00		00	
TOTAL ****	5320.00	00	5320.00	5320.00	1.00		00		00		00	
GRAND TOTAL ****	1484045.90	31769.68	1515815.58	1491186.57	1.01		00		00		00	

PRG. COUNTRYRG  
 GRAYSON RECC

REVENUE REPORT  
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BILL MOYR 6/06

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GRAND TOTALS

THIS YEAR NET/MONTH

LAST YEAR

YTD % CHG

GROSS ADJUSTMENTS YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 17750323 17750305 1.00 .00 .00 .00  
 LIGHT USAGE 314838 312898 1.00 .00 .00 .00  
 TOTAL \*\*\* 18065161 18043403 1.00 .00 .00 .00

DEMAND KW 12610.418 .000 12610.418  
 BILLED DEMAND 13814.716

REVENUE PER/KWH 8.450 8.450 1.00 .00 .000 .00

BILLS NUMBER	LIGHTS(MONTH)				KWH	AMT	CD	RECURRING MISC CHARGES
	TY	RT	NO	NO				
14429	1	1	2471	183863	17976.54	6	305.25	
10	1	2	450	31851	3036.24	1	181.00	
21	2	1	105	7875	762.30			
731	2	2	6	450	43.56			
199	3	1	101	17343	1241.26			
192	3	2	69	11868	849.39			
19	4	1	762	56698	5420.05			
15601	4	2	40	2950	282.02			
NET TOTALS: 4004 312898 29211.36								

Item 3

1,516.20

DESCRIPTION	GROSS	ADJUSTMENTS	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YTD	% CHG
			NE.	MONTH	MONTH	YEAR						
ENERGY	1343490.32	1411.03-	1342079.29	1342079.29	1.00	.00	.00	.00	.00	.00	.00	.00
FUEL	145107.29	130.78-	144976.51	144976.51	1.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29405.44	194.08-	29211.36	29211.36	1.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	481.98-	.00	481.98-	481.98-	1.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	7969.55	1134.09	9103.64	9103.64	1.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1525470.62	601.80-	1524868.82	1524868.82	1.00	.00	.00	.00	.00	.00	.00	.00
STATE TAX	15966.49	120.70-	15845.79	15845.79	1.00	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	35462.26	52.79-	35409.47	35409.47	1.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	51428.75	173.49-	51255.26	51255.26	1.00	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	21015.65	21015.65	21015.65	1.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	486.25	486.25	486.25	486.25	1.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	9446.24	9446.24	9446.24	9446.24	1.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	761.54	761.54	761.54	761.54	1.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	88589.32	68.76-	88589.56	88589.56	1.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	99352.35	68.76-	99283.59	99283.59	1.00	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	24353.71		24353.71									
MEMBERSHIPS	265.00		265.00		1.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9897.00		9897.00		1.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEFS	.00		.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10162.00		10162.00		1.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1710787.43	80171.60	1730959.03	1706605.32	1.01	.00	.00	.00	.00	.00	.00	.00



PRG. COUNTYRG REVENUE REPORT REGISTER DATE 7/06 BILL MOYR 7/06 RUN DATE 08/01/06 12:01 AM  
 GRAYSON RECC GRAND TOTALS THIS YEAR NET7MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG  
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
HORSEPOWER		52-28		52-28	1.00	52-28		52-28	1.00	
KWH	20574874	13049		20561825	1.00	20561825		20561825	1.00	
LIGHT USAGE	31463	225		314638	1.00	314638		314638	1.00	
TOTAL ****	2088737	13274		20876463	1.00	20876463		20876463	1.00	
DEMAND KW	12844.177	.000		12844.177						
BILLED DEMAND	14004.395									
REVENUE PER/KWH		8.300		8.300	1.00	8.300		8.300	1.00	

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
TYPE BILLS	14413	1 1	2470	183582	17542.61	1 1				
	3	1 2	453	33561	3208.34	1 2				305.25
	21	2 1	105	7875	768.30	2 1				121.00
	773	2 2	6	450	43.56	2 2				
	171	3 1	103	17418	1246.59	3 1				
	167	3 2	69	11799	844.47	3 2				
	23	4 1	770	57028	5451.37	4 1				
	15971	4 2	39	2925	279.63	4 2				
NET TOTALS:									4015 314638	29378.87

	GRAND TOTALS	THIS YEAR	NET MONTH	YTD	% CHG	LAST MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	153841.36	952.79	1537288.57	1537288.57	1.00	.00	.00	.00	.00	.00
FUEL	161170.39	98.94	161071.83	161071.83	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	27407.55	28.68	29378.87	29378.87	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	461.48	.00	461.48	461.48	1.00	.00	.00	.00	.00	.00
CONTRACT	6014.52	102.91	6117.43	6117.43	1.00	.00	.00	.00	.00	.00
TOTAL ****	1734372.34	977.10	1733395.24	1733395.24	1.00	.00	.00	.00	.00	.00
STATE TAX	16686.64	43.12	16643.52	16643.52	1.00	.00	.00	.00	.00	.00
LOCAL TAX	40434.20	33.28	40400.92	40400.92	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57120.84	76.40	57044.44	57044.44	1.00	.00	.00	.00	.00	.00
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RECUR CHARGES	426.25	28049.36	28049.36	28049.36	1.00	.00	.00	.00	.00	.00
MISC CHARGES	4879.02	426.25	426.25	426.25	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	1304.45	4879.02	4879.02	4879.02	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	111490.85	1304.45	1304.45	1304.45	1.00	.00	.00	.00	.00	.00
TOTAL ****	118100.57	58.49	111432.36	111432.36	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	24508.16	58.49	118042.08	118042.08	1.00	.00	.00	.00	.00	.00
MEMBERSHIPS	80.00	24508.16	24508.16	24508.16	1.00	.00	.00	.00	.00	.00
DEPOSITS	4465.00	80.00	80.00	80.00	1.00	.00	.00	.00	.00	.00
OTHER DEFS	.00	4465.00	4465.00	4465.00	1.00	.00	.00	.00	.00	.00
TOTAL ****	4545.00	4545.00	4545.00	4545.00	1.00	.00	.00	.00	.00	.00
****	193846.91	26937.37	196584.28	1941076.12	1.01	.00	.00	.00	.00	.00

PRG. COUNTYRG  
GRAYSON RECC

REVENUE REPORT

REGISTER DATE 8/06

BILL MOYR 8/06

RUN DATE 09/01/06 07:45 AM

GRAND TOTALS

PAGE 14

GROSS ADJUSTMENTS NET MONTH

YTD % CHG

MONTH % CHG

LAST YEAR

YTD % CHG

HORSEPOWER	52.28	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00
KWH	23109897	23112159	23112159	1.00	23112159	1.00	23112159	1.00	23112159	1.00	23112159
LIGHT USAGE	313672	313597	313597	1.00	313597	1.00	313597	1.00	313597	1.00	313597
TOTAL ***	23423569	23425756	23425756	1.00	23425756	1.00	23425756	1.00	23425756	1.00	23425756
DEMAND KW	13009.678	13009.678	13009.678	1.00	13009.678	1.00	13009.678	1.00	13009.678	1.00	13009.678
BILLED DEMAND	14194.878										
REVENUE PER KWH	7.850	7.850	7.850	1.00	7.850	1.00	7.850	1.00	7.850	1.00	7.850

TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
1	1	2451	183129	17506.94	3201.66	762.30	43.56	1218.69	800.19	5497.73	279.87			
2	1	105	7875	450	43.56	11180	57512	2928						
3	1	100	17028	1218.69	800.19	5497.73	279.87							
4	1	775	57512	5497.73	279.87									
4	2	39	2928	279.87										
19520														

NET TOTALS: 3989 313597 29310.90

REGISTER DATE 8/06 GRAND TOTALS THIS YEAR LAST YEAR

ACCOUNT	GRAND TOTALS	THIS YEAR	LAST YEAR	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1714447.46	123.76	1714571.22	1714571.22	1.00	.00	.00	.00	.00
FUEL	74525.23	18.84	74544.07	74544.07	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29317.67	7.17	29310.50	29310.50	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	487.81	.00	487.81	487.81	1.00	.00	.00	.00	.00
CONTRACT	4650.17	.00	4650.17	4650.17	1.00	.00	.00	.00	.00
TOTAL ****	1842552.72	135.43	1842588.15	1842588.15	1.00	.00	.00	.00	.00
STATE TAX	16476.24	.00	16476.24	16476.24	1.00	.00	.00	.00	.00
LOCAL TAX	43142.75	1.27	43144.03	43144.03	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57519.00	1.27	57520.27	57520.27	1.00	.00	.00	.00	.00
PENALTY	.00	30058.73	30058.73	30058.73	1.00	.00	.00	.00	.00
RECCOR CHARGES	418.00	.00	418.00	418.00	1.00	.00	.00	.00	.00
MISC CHARGES	2399.34	.00	2399.34	2399.34	1.00	.00	.00	.00	.00
OTHER CHARGES	2424.06	.00	2424.06	2424.06	1.00	.00	.00	.00	.00
OTHER AMT 3	125455.71	8.54	125474.25	125474.25	1.00	.00	.00	.00	.00
TOTAL ****	131707.11	8.54	131715.65	131715.65	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24477.43	.00	24477.43	24477.43	.00	.00	.00	.00	.00
MEMBERSHIPS	470.00	.00	470.00	470.00	1.00	.00	.00	.00	.00
DEPOSITS	18087.30	.00	18087.30	18087.30	1.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	18557.30	.00	18557.30	18557.30	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2075913.56	30203.97	2107117.53	2082640.10	1.01	.00	.00	.00	.00

PRG. COUNTRYRG REVENUE REPORT REGISTER DATE 9/06 BILL MOYR 9/06 RUN DATE 10/01/06 12:01 AM  
 GRAYSON RECC GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG PAGE 14

GROSS ADJUSTMENTS YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 18023303 18017876 1.00 .00 .00 .00  
 LIGHT USAGE 314712 314712 1.00 .00 .00 .00  
 TOTAL \*\*\*\* 18332588 18332588 1.00 .00 .00 .00

DEMAND KW 13108.039 .000  
 BILLED DEMAND 14587.721

REVENUE PER /KWH 8.210 8.210 1.00 .00 .00 .00

TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	AMT	REDCURRING MISC CHARGES
1	1	2469	183657	17556.97	TY RT NO	AMT	CD
1	2	462	33389	3191.85	6	305.85	6
2	1	105	7875	762.30	1	181.00	1
2	2	6	450	43.56			
3	1	100	17200	1231.00			
3	2	64	10842	775.94			
4	1	787	58374	5580.41			
4	2	40	2925	279.63			

NET TOTALS: 4033 314712 29421.66

DESCRIPTION	GROSS	ADJUSTMENTS	THIS YEAR		LAST YEAR		YTD	% CHG
			NET/MONTH	YTD	MONTH	YEAR		
ENERGY	1362069.31	706.07-	1361363.24	1361363.24	1.00	.00	.00	.00
FUEL	110331.98	22.42-	110309.56	110309.56	1.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29421.66	.00	29421.66	29421.66	1.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2432.19-	.00	2432.19-	2432.19-	1.00	.00	.00	.00
CONTRACT	6404.39	48.66	6453.05	6453.05	1.00	.00	.00	.00
TOTAL ****	1505795.15	679.83-	1505115.32	1505115.32	1.00	.00	.00	.00
STATE TAX	16285.37	.00	16285.37	16285.37	1.00	.00	.00	.00
LOCAL TAX	36037.62	6.57-	36031.05	36031.05	1.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	52322.99	6.57-	52316.42	52316.42	1.00	.00	.00	.00
PENALTY	.00	33082.25	33082.25	33082.25	1.00	.00	.00	.00
RECCUR CHARGES	486.25	.00	486.25	486.25	1.00	.00	.00	.00
MISC CHARGES	3143.09-	.00	3143.09-	3143.09-	1.00	.00	.00	.00
OTHER CHARGES	307.60	.00	307.60	307.60	1.00	.00	.00	.00
OTHER AMT 3	128880.39	30.60-	128849.79	128849.79	1.00	.00	.00	.00
TOTAL ****	126531.15	30.60-	126500.55	126500.55	1.00	.00	.00	.00
ANCILLARY SERVICES	24299.88	.00	24299.88	24299.88	1.00	.00	.00	.00
MEMBERSHIPS	490.00-	.00	490.00-	490.00-	1.00	.00	.00	.00
DEPOSITS	50389.50	.00	50389.50	50389.50	1.00	.00	.00	.00
OTHER DEFS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	49899.50	.00	49899.50	49899.50	1.00	.00	.00	.00
GRAND TOTAL ****	1798848.67	32365.25	1791213.92	1766914.04	1.01	.00	.00	.00

GRAND TOTALS  
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT
TYPE BILLS	14499	1	1	2467	182547	17451.31	1	1	2467	182547	17451.31	1	1	2467	182547	17451.31	1	1	2467	182547	17451.31
	5	1	2	444	33180	3172.01	1	2	444	33180	3172.01	1	2	444	33180	3172.01	1	2	444	33180	3172.01
	80	2	1	105	7875	745.30	2	1	105	7875	745.30	2	1	105	7875	745.30	2	1	105	7875	745.30
	740	2	2	6	450	43.58	2	2	6	450	43.58	2	2	6	450	43.58	2	2	6	450	43.58
	172	3	1	100	17200	1231.00	3	1	100	17200	1231.00	3	1	100	17200	1231.00	3	1	100	17200	1231.00
	156	3	2	66	11352	812.46	3	2	66	11352	812.46	3	2	66	11352	812.46	3	2	66	11352	812.46
	18	4	1	805	59771	5713.77	4	1	805	59771	5713.77	4	1	805	59771	5713.77	4	1	805	59771	5713.77
	15610	4	2	40	2943	281.30	4	2	40	2943	281.30	4	2	40	2943	281.30	4	2	40	2943	281.30

GROSS ADJUSTMENTS YTD % CHG MONTH % CHG LAST YEAR YTD % CHG  
 32.28 32.28 1.00 32.28 32.28 1.00 32.28 32.28 1.00

HORSEPOWER 32.28 32.28 1.00 32.28 32.28 1.00 32.28 32.28 1.00

KWH LIGHT USAGE 1503 16224093 1.00 16224093 16224093 1.00  
 TOTAL \*\*\*\* 770 315318 1.00 315318 315318 1.00  
 2273 1653941 1.00 1653941 1653941 1.00

DEMAND KW 12864.706 12864.706  
 BILLED DEMAND 13952.658 13952.658

REVENUE PER/KWH 8.690 8.690 1.00 8.690 8.690 1.00 8.690 8.690 1.00

RECURRING MISC CHARGES  
 AMT CD AMT  
 295.49 6 181.00

NET TOTALS: 4033 319318 29467.71

TYPE BILLS  
 NUMBER  
 14499  
 5  
 80  
 740  
 172  
 156  
 18  
 15610

LIGHTS/MONTH  
 AMT TY RT ND  
 17451.31 1 1 2467  
 3172.01 1 2 444  
 745.30 2 1 105  
 43.58 2 2 6  
 1231.00 3 1 100  
 812.46 3 2 66  
 5713.77 4 1 805  
 281.30 4 2 40

REVENUE PER/KWH  
 8.690 8.690 1.00 8.690 8.690 1.00 8.690 8.690 1.00

RECURRING MISC CHARGES  
 AMT CD AMT  
 295.49 6 181.00

NET TOTALS: 4033 319318 29467.71

LINE	DESCRIPTION	THIS YEAR		LAST YEAR		YTD	% CHG
		GRAND TOTALS	ADJUSTMENTS	NET/MONTH	YTD		
1	ENERGY	1240870.09	124.15-	1240745.94	1240745.94	1.00	.00
2	FUEL	161447.03	19.62-	161427.41	161427.41	1.00	.00
3	DEMAND	.00	.00	.00	.00	.00	.00
4	LIGHTS	29540.60	72.89-	29467.71	29467.71	1.00	.00
5	INVESTMENT	.00	.00	.00	.00	.00	.00
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
7	LM CREDITS	.00	.00	.00	.00	.00	.00
8	INTEREST	740.30-	.00	740.30-	740.30-	1.00	.00
9	CONTRACT	6599.17	269.75	6868.92	6868.92	1.00	.00
10	TOTAL ****	1437716.59	53.09	1437769.68	1437769.68	1.00	.00
11	STATE TAX	15247.20	.00	15247.20	15247.20	1.00	.00
12	LOCAL TAX	34717.31	6.37-	34710.94	34710.94	1.00	.00
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00
14	TOTAL ****	49964.51	6.37-	49958.14	49958.14	1.00	.00
15	PENALTY	.00	29829.21	29829.21	29829.21	1.00	.00
16	RECUR CHARGES	416.43	416.43	416.43	416.43	1.00	.00
17	MISC CHARGES	3996.59	3996.59	3996.59	3996.59	1.00	.00
18	OTHER CHARGES	1781.89	1781.89	1781.89	1781.89	1.00	.00
19	OTHER AMT 3	118986.03	16.94-	118969.09	118969.09	1.00	.00
20	TOTAL ****	125380.96	16.94-	125364.02	125364.02	1.00	.00
21	ANCILLARY SERVICES	24035.50		24035.50			
22	MEMBERSHIPS	175.00-		175.00-			
23	DEPOSITS	11982.00-		11982.00-			
24	OTHER DEFS	.00		.00			
25	TOTAL ****	12157.00-		12157.00-			
26	****	1624940.56	29858.99	1624799.55	1624764.05	1.01	.00



PRO COUNTYRO  
ORAVISION REGO

REVENUE REPORT  
 REGISTER DATE 11/06  
 BILL MOYR 11/06  
 RUN DATE 12/01/06 12:05 AM  
 GRAND TOTALS  
 THIS YEAR NET/MONTH  
 ADJUSTMENTS YTD % CHG MONTH % CHG YTD % CHG  
 PAGE 14

HORSEPOWER	00.00	00.00	1.00	0.00	0.00	0.00
KWH	20584920	80573408	1.00	0.00	0.00	0.00
LIGHT USAGE	315741	315143	1.00	0.00	0.00	0.00
TOTAL ****	20960661	20888948	1.00	0.00	0.00	0.00
DEMAND-KW	13463.917	13463.917				
BILLED DEMAND	14293.683					
REVENUE PER/KWH	8.200	8.200	1.00	0.00	0.00	0.00

LN	UMBR	14489	6	86	768	188	158	15	19394	LIGHTS(MONTH)			RECCURING MISC CHARGES				
										TY	RT	NO	AMT	TY	RT	NO	AMT
1	1	2455	182234	17420.96													
1	2	442	32768	3151.69													
2	1	109	7875	762.30													
2	2	6	450	43.56													
3	1	100	17200	1231.00													
3	2	66	11249	805.07													
4	1	810	66167	5751.78													
4	2	40	3000	286.80													
NET TOTALS: 4024 310143 29493.16																	

Item 3

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PRG: 66UNTYR0  
GRAYSON RECC

REVENUE REFB.  
REGISTER DATE 11/06

BILL-MOYR 11/06

RUN-DATE 12/01/06 12:06 AM  
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GRAND TOTALS  
THIS YEAR

	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1534127.14	854.12	1533303.02	1533303.02	1.00	.00	.00	.00	.00
FUEL	143827.41	104.56	143724.85	143724.85	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29510.28	57.12	29453.16	29453.16	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM-CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	598.27	.00	598.27	598.27	1.00	.00	.00	.00	.00
CONTRACT	7279.52	28.95	7308.47	7308.47	1.00	.00	.00	.00	.00
TOTAL ****	1714148.08	956.85	1713191.23	1713191.23	1.00	.00	.00	.00	.00
STATE TAX	15664.55	.00	15664.55	15664.55	1.00	.00	.00	.00	.00
LOCAL TAX	40716.73	25.85	40690.88	40690.88	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	56381.28	25.85	56355.43	56355.43	1.00	.00	.00	.00	.00
PENALTY	.00	27515.45	27515.45	27515.45	1.00	.00	.00	.00	.00
REGCUR CHARGES	412.50	.00	412.50	412.50	1.00	.00	.00	.00	.00
MISC CHARGES	3829.29	.00	3829.29	3829.29	1.00	.00	.00	.00	.00
OTHER CHARGES	1181.91	.00	1181.91	1181.91	1.00	.00	.00	.00	.00
OTHER AMT 3	127239.68	82.24	127157.44	127157.44	1.00	.00	.00	.00	.00
TOTAL ****	132663.38	82.24	132581.14	132581.14	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24161.00	.00	24161.00	24161.00	1.00	.00	.00	.00	.00
MEMBERSHIPS	370.00	.00	370.00	370.00	1.00	.00	.00	.00	.00
DEPOSITS	2565.00	.00	2565.00	2565.00	1.00	.00	.00	.00	.00
OTHER DEFS	75.00	.00	75.00	75.00	1.00	.00	.00	.00	.00
TOTAL ****	3010.00	.00	3010.00	3010.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1930363.74	26450.51	1956814.25	1932653.25	1.01	.00	.00	.00	.00

**#4 CALCULATION OF INCREASE/DECREASE IN BASE RATES**

<b>EKP</b>	<b><u>Rate E Option 2</u></b>	<b><u>Rate C</u></b>
	Current rate 0.034684	Current rate 0.027325
	Proposed rate 0.040814	Proposed rate 0.033455
	Increase 0.00613	Increase 0.00613
Grayson	Avg Line Loss 5.84%	Avg Line Loss 5.84%
	Adjusted Red. \$.00651 per Kwh	Adjusted Red. \$.00651 per Kwh

**#5 PRESENT and PROPOSED RATES**

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATES</u>
1 Residential	\$0.07057	\$0.07708
2 Small Comm	\$0.07057	\$0.07708
3 ETS	\$0.07057	\$0.07708
OFF-PEAK	\$0.04234	\$0.04625
4 Large Power	\$0.04565	\$0.05216
5 Street Lighting	\$7.26	\$7.74
6 Yard Lights	\$7.17	\$7.65
	\$9.01	\$9.49
7 All Electric Schoo	\$0.04628	\$0.05279
12 a	\$0.03583	\$0.04234
12 b	\$0.03083	\$0.03734
12 c	\$0.02983	\$0.03634
13 A - Cooks	\$0.03583	\$0.04234
13 b	\$0.03083	\$0.03734
13 c	\$0.02983	\$0.03634
14 a	\$0.03583	\$0.04234
14 b	\$0.03083	\$0.03734
14 c	\$0.02983	\$0.03634
17 Water Pumping	\$0.07057	\$0.07708
Off Peak	\$0.04234	\$0.04625

**#6**

**PROPOSED CHANGES IN TARIFFS**

§ SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge Per KWH

\$7.98  
~~.07057 (I)~~  
.07708 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

§ SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$7.92  
~~-.07057~~  
.07708 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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§ SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1—Domestic-Farm & Home Service, or Tariff Schedule 2—Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

ON-PEAK RATE:

All KWH

\$7.98

OFF PEAK RATE:

All KWH

~~.07057 (I)~~

.07708 (I)

~~.04234 (I)~~

.04625 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

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President & C.E.O., 109 Bagby Park, Grayson, KY



§ SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$59.56  
7.26  
~~.04565 (I)~~  
.05216 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

§ SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge Per Lamp</u>
7,000 Lumens 175 Watt	<del>\$7.26</del> per Month \$7.74	<del>\$87.42</del> \$92.88

(1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

DATE OF ISSUE: JUNE 27, 2005

Service on and after  
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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

§ SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp

10,000 Lumens Mercury Vapor Lamp

~~\$7.17 (1)~~ \$7.65 (1)

~~9.01 (1)~~ \$9.49 (1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$27.28

Demand Charge per KW

4.34

Energy Charge per KWH

~~.04628~~

.05279 (I)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	<del>0.3583 (I)</del> .04234 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m. to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

§ SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Billing Demand

7.82

Energy Charge per KWH

~~.03083 (I)~~

.03734 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

§ SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	<del>.02983 (I)</del> .03634 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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EFFECTIVE DATE: JUNE 1, 2005

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson KY

§ SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than ~~4,000~~ 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	5.39
Energy charge per KWH	<del>-.03583 (I)</del> .04234 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00a.m. to 12:00 Noon  5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

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President & C.E.O., 109 Bagby Park, Grayson, KY



SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	<del>.03083 (I)</del> .03734 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon  5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

§ SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	<del>.02983 (I)</del>
	.03634 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	<del>.03583 (I)</del> .04234 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

	\$1,069.00
Customer Charge	5.39
Demand Charge per KW of Contract Demand	
Demand Charge per KW for Billing Demand	7.82
In Excess of Contract Demand	<del>-03083 (-)</del>
Energy Charge per KWH	.03734 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon  5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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§ SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	<del>0.02983 (I)</del> .03634 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING ORIGINAL SHEET NO: 1

**SCHEDULE 17**

**CLASSIFICATION OF SERVICE**

**WATER PUMPING SERVICE**

**RATE PER UNIT**

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage  
On Peak Energy - kWh Per Month  
Off Peak Energy – kWh per Month

\$17.60  
~~-.07057~~ (I) .07708  
~~-.04234~~ (I) .04625

**On - Peak Hours and Off-Peak Hours**

**On Peak Hours**

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

**Off Peak Hours**

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: JUNE 27, 2005

Service on and after  
EFFECTIVE DATE: JUNE 1, 2005

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

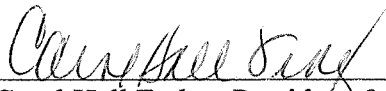
IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT ) CASE NO. 2006-00517  
CLAUSE OF GRAYSON RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 2004 THROUGH October 31,  
2006

AFFIDAVIT

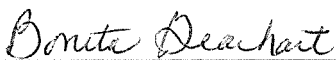
The affiant, Carol Hall Fraley, President & CEO of Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky, states that, to the best of my knowledge, for the period between November 1, 2004 to October 31, 2006, Grayson Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 22nd day of December, 2006.

  
\_\_\_\_\_  
Carol Hall Fraley, President & CEO

Subscribed and sworn, or duly affirmed, before me this 22 day of December, 2006.

My commission expires August 23, 2008

  
\_\_\_\_\_  
Notary Public, KY, State At Large