



FLEMING-MASON ENERGY  
COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

RECEIVED

JAN 18 2007

PUBLIC SERVICE  
COMMISSION

January 16, 2007

Ms. Beth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

RE: Case No. 2006-00516

Dear Ms. O'Donnell:

Enclosed are an original and five copies of the information requested by the Public Service Commission on December 18, 2006.

Sincerely,

A handwritten signature in cursive script that reads "Joni K. Hazelrigg".

Joni K. Hazelrigg  
CFO

Enclosures

FLEMING-MASON ENERGY COOPERATIVE INC.

12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

NOVEMBER, 2004 - OCTOBER, 2006

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Nov-04	49,625,005 617,914,986	46,647,824 593,304,931	41,097 473,956	2,936,084 24,136,099	5.90%	3.90%
Dec-04	63,098,366 619,878,384	57,589,601 594,120,146	71,640 470,876	5,437,125 25,287,362	8.60%	4.10%
Jan-05	61,309,643 614,474,686	57,185,756 587,459,311	71,160 463,036	4,052,727 26,552,339	6.60%	4.30%
Feb-05	54,352,361 610,760,119	55,609,516 585,369,047	62,400 450,476	-1,319,555 24,940,596	-2.40%	4.10%
Mar-05	58,181,599 617,141,938	55,794,821 591,312,923	66,080 466,596	2,320,698 25,362,419	4.00%	4.10%
Apr-05	45,434,104 616,995,023	44,848,437 590,956,276	27,320 464,036	558,347 25,574,711	1.20%	4.10%
May-05	44,562,053 615,566,259	42,705,003 590,528,140	23,692 467,041	1,833,358 24,571,078	4.10%	4.00%
Jun-05	50,869,738 618,956,954	48,539,243 592,784,565	23,545 469,936	2,306,950 25,702,453	4.50%	4.20%
Jul-05	54,525,319 623,234,446	52,111,560 596,859,928	25,328 472,050	2,388,431 25,902,468	4.40%	4.20%
Aug-05	56,814,861 629,748,709	53,428,482 603,806,100	25,676 477,112	3,360,703 25,465,497	5.90%	4.00%
Sep-05	49,303,375 633,058,108	49,378,354 606,769,247	21,764 480,280	-96,743 25,808,581	-0.20%	4.10%
Oct-05	47,329,836 635,406,260	44,053,111 607,891,708	22,113 481,815	3,254,612 27,032,737	6.90%	4.30%
Nov-05	52,110,874 637,892,129	49,821,427 611,065,311	36,600 477,318	2,252,847 26,349,500	4.30%	4.10%
Dec-05	65,922,360 640,716,123	59,698,412 613,174,122	66,280 471,958	6,157,668 27,070,043	9.30%	4.20%

FLEMING-MASON ENERGY COOPERATIVE INC.

12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

NOVEMBER, 2004 - OCTOBER, 2006

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Jan-06	57,078,349 636,484,829	56,249,472 612,237,838	59,200 459,998	769,677 23,786,993	1.30%	3.70%
Feb-06	57,200,989 639,333,457	55,562,684 612,191,006	56,296 453,894	1,582,009 26,688,557	2.80%	4.20%
Mar-06	55,187,218 636,339,076	52,739,738 609,135,923	33,520 421,334	2,413,960 26,781,819	4.40%	4.20%
Apr-06	43,267,049 634,172,021	44,267,245 608,554,731	18,157 412,171	-1,018,353 25,205,119	-2.40%	4.00%
May-06	45,976,329 635,586,297	43,194,428 609,044,156	15,699 404,178	2,766,202 26,137,963	6.00%	4.10%
Jun-06	47,086,551 631,803,110	45,678,818 606,183,731	17,266 397,899	1,390,467 25,221,480	3.00%	4.00%
Jul-06	53,949,556 631,227,347	52,056,799 606,128,970	18,465 391,036	1,874,292 24,707,341	3.50%	3.90%
Aug-06	54,607,799 629,020,285	51,474,262 604,174,750	20,379 385,739	3,113,158 24,459,796	5.70%	3.90%
Sep-06	43,378,904 623,095,814	43,837,020 598,633,416	12,360 376,335	-470,476 24,086,063	-1.10%	3.90%
Oct-06	49,034,607 624,800,585	45,107,812 599,688,117	15,940 370,162	3,910,855 24,742,306	8.00%	4.00%

FLEMING-MASON ENERGY COOPERATIVE, INC.

System Loss Summary

Fleming-Mason continuously monitors the system for ways to reduce losses by both deenergizing unused equipment and planning future circuits.

The Cooperative has been upgrading its system from 7,200 to 14,400 volts for several years and continues to develop work plans to identify circuits which may be improved.

The right-of-way program has been expanded to reduce losses and improve system reliability. In addition to crews doing normal clearing, the Cooperative continues letting contracts to clear circuits in sections.

Substations have either been added or planned to provide reliability to the system and shorten circuits. Reducing load and length on circuits will further reduce losses.

FLEMING-MASON ENERGY COOPERATIVE, INC

(Over) or Under Recovery of Fuel Cost  
November 1, 2004 thru October 31, 2006  
(Excluding Inland Container)

MONTH	FUEL ADJ BILLED	OFFICE USE	FUEL ADJ REVENUE	FUEL ADJ COST	BALANCE FOR MONTH		CUMULATIVE BALANCE	
					(OVER) RECOVERY	UNDER	(OVER) UNDER	UNDER
NOV '04	265,816.70	234.25	266,050.95	246,055.72	(19,995.23)		103,175.94	
DEC '04	284,902.14	354.61	285,256.75	235,637.89	(49,618.86)		53,557.08	
JAN '05	395,235.69	491.72	395,727.41	419,168.77	23,441.36		76,998.44	
FEB '05	606,079.48	0.00	606,079.48	640,115.14	34,035.66		111,034.10	
MAR '05	764,533.52	0.00	764,533.52	712,630.36	(51,903.16)		59,130.94	
APRIL '05	487,212.15	1,823.33	489,035.48	487,269.66	(1,765.82)		57,365.12	
MAY '05	315,095.19	160.39	315,255.58	294,758.84	(20,496.74)		36,868.38	
JUNE '05	375,421.62	182.23	375,603.85	330,666.18	(44,937.67)		(8,069.29)	
JULY '05	67,259.97	32.93	67,292.90	63,437.26	(3,855.64)		(11,924.93)	
AUG '05	227,631.49	109.37	227,740.86	221,451.33	(6,289.53)		(18,214.46)	
SEPT '05	277,027.30	122.10	277,149.40	305,218.36	28,068.96		9,854.50	
OCT '05	503,760.43	252.53	504,012.96	540,485.47	36,472.51		46,327.01	
NOV. '05	491,279.44	360.87	491,640.31	447,882.96	(43,757.35)		2,569.66	
DEC '05	547,946.96	608.45	548,555.41	458,049.51	(90,505.90)		(87,936.24)	
JAN '06	354,284.64	374.14	354,658.78	399,186.65	44,527.87		(43,408.37)	
FEB '06	666,891.93	675.55	667,567.48	656,649.10	(10,918.38)		(54,326.75)	
MAR '06	456,543.06	290.29	456,833.35	476,966.87	20,133.52		(34,193.23)	
APR '06	308,376.09	126.55	308,502.64	368,768.62	60,265.98		26,072.75	
MAY '06	297,437.44	108.17	297,545.61	285,359.52	(12,186.09)		13,886.66	
JUNE '06	401,077.21	151.59	401,228.80	387,617.98	(13,610.82)		275.84	
JULY '06	401,854.98	142.54	401,997.52	348,495.91	(53,501.61)		(53,225.77)	
AUGUST '06	230,529.78	94.76	230,624.54	240,490.18	9,865.64		(43,360.13)	
SEPT '06	221,309.69	62.42	221,372.11	264,862.39	43,490.28		130.15	
OCT '06	342,840.08	129.91	342,969.99	339,543.64	(3,426.35)		(3,296.20)	

FLEMING-MASON ENERGY COOPERATIVE, INC.

BILLING STATISTICS - INLAND CONTAINER ELECTRIC

November, 2004 - October, 2006

MONTH	TOTAL KWH PURCHASED	TOTAL KWH SOLD	FUEL ADJ REVENUE	FUEL ADJ COST
Nov-04	18,770,533	18,770,533	85,969.04	85,969.04
Dec-04	17,982,055	17,982,055	125,155.10	125,155.10
Jan-05	19,333,925	19,333,925	217,506.66	217,506.66
Feb-05	16,144,841	16,144,841	204,716.58	204,716.58
Mar-05	18,952,306	18,952,306	147,638.46	147,638.46
Apr-05	18,142,779	18,142,779	138,429.40	138,429.40
May-05	18,179,641	18,179,641	135,620.12	135,620.12
Jun-05	18,506,033	18,506,033	30,534.95	30,534.95
Jul-05	18,523,494	18,523,494	90,950.36	90,950.36
Aug-05	18,679,653	18,679,653	101,617.31	101,617.31
Sep-05	18,100,494	18,100,494	200,734.48	200,734.48
Oct-05	18,571,950	18,571,950	164,733.20	164,733.20
Nov-05	18,196,044	18,196,044	147,206.00	147,206.00
Dec-05	17,973,072	17,973,072	120,779.04	120,779.04
Jan-06	18,284,868	18,284,868	239,348.92	239,348.92
Feb-06	16,864,566	16,864,566	127,496.12	127,496.12
Mar-06	18,712,044	18,712,044	128,738.86	128,738.86
Apr-06	18,476,981	18,476,981	113,263.89	113,263.89
May-06	18,945,240	18,945,240	134,890.11	134,890.11
Jun-06	18,020,755	18,020,755	138,038.98	138,038.98
Jul-06	19,379,448	19,379,448	91,277.20	91,277.20
Aug-06	18,657,451	18,657,451	108,772.94	108,772.94
Sep-06	18,403,786	18,403,786	139,868.77	139,868.77
Oct-06	18,504,169	18,504,169	124,903.14	124,903.14

FLEMING-MASON ENERGY COOPERATIVE, INC.  
BILLING STATISTICS - INLAND CONTAINER STEAM  
November, 2004 - October, 2006

MONTH	TOTAL KWH PURCHASED	TOTAL KWH SOLD	FUEL ADJ REVENUE	FUEL ADJ COST
Nov-04	197,572.700	197,572.700	100,340.00	100,340.00
Dec-04	198,711.000	198,711.000	153,333.00	153,333.00
Jan-05	224,787.500	224,787.500	280,219.00	280,219.00
Feb-05	189,231.000	189,231.000	265,967.00	265,967.00
Mar-05	208,479.900	208,479.900	180,055.00	180,055.00
Apr-05	189,091.600	189,091.600	159,899.00	159,899.00
May-05	187,537.000	187,537.000	155,126.00	155,126.00
Jun-05	182,333.800	182,333.800	33,349.00	33,349.00
Jul-05	176,777.300	176,777.300	96,223.00	96,223.00
Aug-05	180,874.900	180,874.900	109,048.00	109,048.00
Sep-05	188,182.900	188,182.900	231,463.00	231,463.00
Oct-05	215,154.000	215,154.000	211,560.00	211,560.00
Nov-05	227,406.200	227,406.200	204,007.00	204,007.00
Dec-05	241,680.000	241,680.000	180,017.00	180,017.00
Jan-06	227,353.000	227,353.000	329,821.00	329,821.00
Feb-06	200,304.500	200,304.500	167,844.00	167,844.00
Mar-06	212,863.600	212,863.600	162,295.00	162,295.00
Apr-06	191,897.200	191,897.200	130,450.00	130,450.00
May-06	190,534.300	190,534.300	150,419.00	150,419.00
Jun-06	165,168.400	165,168.400	140,283.00	140,283.00
Jul-06	175,058.200	175,058.200	91,395.00	91,395.00
Aug-06	168,671.000	168,671.000	109,044.00	109,044.00
Sep-06	176,591.300	176,591.300	148,768.00	148,768.00
Oct-06	197,912.600	197,912.600	148,090.00	148,090.00

FLEMING-MASON ENERGY COOPERATIVE, INC.  
RECONCILIATION OF MONTHLY REVENUE REPORTS  
TO MONTHLY FUEL COST RECOVERY

MONTH	FUEL ADJ BILLED	ADJ AFFECTING CURRENT MONTH'S FUEL ADJUSTMENT	GROSS FUEL ADJ. (COLUMN 1 OF REVENUE REPORTS)
Nov-04	451,785.74	99,398.11	352,387.63
Dec-04	310,174.35	(117.11)	310,291.46
Jan-05	512,742.35	99,459.76	413,282.59
Feb-05	710,796.06	198,803.01	511,993.05
Mar-05	1,012,171.98	299,530.27	712,641.71
Apr-05	625,641.55	199,588.64	426,052.91
May-05	450,715.31	103,570.90	347,144.41
Jun-05	505,956.57	98,984.13	406,972.44
Jul-05	158,210.33	(616.34)	158,826.67
Aug-05	329,248.80	(98.00)	329,346.80
Sep-05	477,761.78	(215.32)	477,977.10
Oct-05	668,493.63	(792.47)	669,286.10
Nov-05	638,485.44	(543.03)	639,028.47
Dec-05	668,726.00	(379.67)	669,105.67
Jan-06	593,633.56	(1,423.77)	595,057.33
Feb-06	794,388.05	(424.70)	794,812.75
Mar-06	585,282.12	(595.24)	585,877.36
Apr-06	421,639.98	(701.39)	422,341.37
May-06	432,327.55	(1,013.54)	433,341.09
Jun-06	539,143.56	(1,170.88)	540,314.44
Jul-06	493,139.20	(134.39)	493,273.59
Aug-06	348,075.67	(121.44)	348,197.11
Sep-06	361,178.46	(198.99)	361,377.45
Oct-06	467,743.22	(268.78)	468,012.00

PRG CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 11/04

GRAND TOTALS

	THIS YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3344918 54	1704.91-	3343213.63
FUEL	352387 63	99398 11	451785 74
DEMAND	00	00	00
LIGHTS	47671 62	1090 45-	46581.17
INVESTMENT	00	00	00
RENTAL/EQUIPMENT	00	00	00
LM CREDITS	00	00	00
INTEREST	714 67-	00	714 67-
CONTRACT	26 39	00	26 39
TOTAL ****	3744289 51	96602 75	3840892 26
STATE TAX	72145 00	163 71	72308 71
LOCAL TAX	75653 95	49 93-	75604 02
FRANCHISE TAX	00	00	00
TOTAL ****	147798 95	113 78	147912 73
PENALTY	00	18358 22	18358 22
REDUCOR CHARGES	4924 00		4924 00
MISC CHARGES	15340 00		15340 00
OTHER CHARGES	180 77		180 77
OTHER AMT 1	52 25	00	52 25
OTHER AMT 3	00	00	00
TOTAL ****	20497 02	00	20497 02
ANCILLARY SERVICES	32640 20		32640 20
MEMBERSHIPS	1020 00		1020 00
DEPOSITS	3860 00		3860 00
OTHER DEPS	00		00
TOTAL ****	4880 00		4880 00
GRAND TOTAL ****	3950105 68	115074 75	4065180 43

PRO. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 12/04

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3962980.21	931.12-	3962049.09
FUEL	310291.46	117.11-	310174.35
DEMAND	.00	.00	.00
LIGHTS	47942.84	224.23-	47718.61
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	29001.24-	.00	29001.24-
CONTRACT	388.55	242.08	630.63
TOTAL ****	4292601.82	1030.38-	4291571.44
STATE TAX	76798.23	19.05-	76779.18
LOCAL TAX	94354.79	30.28-	94324.51
FRANCHISE TAX	.00	.00	.00
TOTAL ****	171153.02	49.33-	171103.69
PENALTY	.00	21304.84	21304.84
REDCUR CHARGES	4929.50		4929.50
MISC CHARGES	13280.00		13280.00
OTHER CHARGES	.00		.00
OTHER AMT 1	52.25	2.75-	49.50
OTHER AMT 3	.00	.00	.00
TOTAL ****	18261.75	2.75-	18259.00
ANCILLARY SERVICES	34670.77		34670.77
MEMBERSHIPS	810.00		810.00
DEPOSITS	2500.00		2500.00
OTHER DEPS	.00		.00
TOTAL ****	3310.00		3310.00
GRAND TOTAL ****	4519997.36	2022.38	4540219.74

PRG CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 1/05

BILL

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4232974.54	11165.55-	4221808.99
FUEL	413292.59	99459.76	512742.35
DEMAND	.00	.00	.00
LIGHTS	48115.58	134.72-	47980.86
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	152.95-	.00	152.95-
CONTRACT	183.31-	.00	183.31-
TOTAL ****	4694036.45	88159.49	4782195.94
STATE TAX	92641.70	603.30-	92038.40
LOCAL TAX	105627.44	354.07-	105273.37
FRANCHISE TAX	.00	.00	.00
TOTAL ****	198269.14	957.37-	197311.77
PENALTY	.00	27151.73	27151.73
REOCCUR CHARGES	4929.50		4929.50
MISC CHARGES	16518.96		16518.96
OTHER CHARGES	64.34		64.34
OTHER AMT 1	52.25	.00	52.25
TOTAL ****	21565.05	.00	21565.05
ANCILLARY SERVICES	35751.30		35751.30
MEMBERSHIPS	115.00-		115.00-
DEPOSITS	5610.00-		5610.00-
OTHER DEPS	.00		.00
TOTAL ****	5725.00-		5725.00-
GRAND TOTAL ****	4943896.94	114353.85	5058250.79

PRO. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 2/05

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4082852.35	8562.04--	4074290.31
FUEL	511993.05	198803.01	710796.06
DEMAND	.00	.00	.00
LIGHTS	48129.75	605.89--	47523.86
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	192.87--	.00	192.87--
CONTRACT	355.41	169.38	524.79
TOTAL ****	4643137.69	189804.46	4832942.15
STATE TAX	95601.91	121.61--	95480.30
LOCAL TAX	108472.91	258.47--	108214.44
FRANCHISE TAX	.00	.00	.00
TOTAL ****	204074.82	380.08--	203694.74
PENALTY	.00	28903.40	28903.40
REOCCUR CHARGES	4930.97		4930.97
MISC CHARGES	17648.23		17648.23
OTHER CHARGES	721.71		721.71
OTHER AMT 1	55.00	.00	55.00
TOTAL ****	23355.91	.00	23355.91
ANCILLARY SERVICES	37229.47		37229.47
MEMBERSHIPS	385.00		385.00
DEPOSITS	350.00--		350.00--
OTHER DEPS	.00		.00
TOTAL ****	35.00		35.00
GRAND TOTAL ****	4907832.89	218327.78	5126160.67

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 3/05

GRAND TOTALS

	THIS YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4210690.81	2333.59-	4208357.22
FUEL	712641.71	299530.27	1012171.98
DEMAND	.00	.00	.00
LIGHTS	48187.95	593.68-	47594.27
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	290.93-	.00	290.93-
CONTRACT	362.39	.00	362.39
TOTAL ****	4971591.93	296603.00	5268194.93
STATE TAX	106382.46	39.10-	106343.36
LOCAL TAX	113264.82	78.92-	113185.90
FRANCHISE TAX	.00	.00	.00
TOTAL ****	219647.28	118.02-	219529.26
PENALTY	.00	29007.29	29007.29
REOCCUR CHARGES	4924.00		4924.00
MISC CHARGES	17411.69		17411.69
OTHER CHARGES	45.06		45.06
OTHER AMT 1	49.50	.00	49.50
TOTAL ****	22430.25	.00	22430.25
ANCILLARY SERVICES	34076.45		34076.45
MEMBERSHIPS	155.00		155.00
DEPOSITS	2300.00		2300.00
OTHER DEPS	.00		.00
TOTAL ****	2455.00		2455.00
GRAND TOTAL ****	5250200.91	325492.27	5575693.18

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 4/05

GRAND TOTALS

	----- THIS YEAR -----		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3584633.84	8092.46-	3576541.38
FUEL	426052.91	199588.64	625641.55
DEMAND	.00	.00	.00
LIGHTS	48184.28	96.51-	48087.77
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	379.05-	.00	379.05-
CONTRACT	843.87	.00	843.87
TOTAL ****	4059335.85	191399.67	4250735.52
STATE TAX	96193.48	414.17-	95779.31
LOCAL TAX	86789.74	252.63-	86537.11
FRANCHISE TAX	.00	.00	.00
TOTAL ****	182983.22	666.80-	182316.42
PENALTY	.00	30421.28	30421.28
REOCCUR CHARGES	4918.50		4918.50
MISC CHARGES	12905.28		12905.28
OTHER CHARGES	.00		.00
OTHER AMT 1	49.50	.00	49.50
TOTAL ****	17873.28	.00	17873.28
ANCILLARY SERVICES	35774.91		35774.91
MEMBERSHIPS	655.00		655.00
DEPOSITS	6215.00		6215.00
OTHER DEPS	.00		.00
TOTAL ****	6870.00		6870.00
GRAND TOTAL ****	4302837.26	221154.15	4523991.41

PRG CLASSREG  
 FLEMING MASON ENERGY

REVENUE REPORT  
 REGISTER DATE 5/05

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3454001.49	3376.44-	3450625.05
FUEL	347144.41	103570.90	450715.31
DEMAND	.00	.00	.00
LIGHTS	48569.32	397.84-	48171.48
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	577.85-	.00	577.85-
CONTRACT	134.43-	.00	134.43-
TOTAL ****	3849002.94	99796.62	3948799.56
STATE TAX	95008.50	218.24	95226.74
LOCAL TAX	81419.87	11.13	81431.00
FRANCHISE TAX	.00	.00	.00
TOTAL ****	176428.37	229.37	176657.74
PENALTY	.00	23062.31	23062.31
REDCOUR CHARGES	4924.00		4924.00
MISC CHARGES	19498.05		19498.05
OTHER CHARGES	114.75-		114.75-
OTHER AMT 1	66.00	.00	66.00
TOTAL ****	24373.30	.00	24373.30
ANCILLARY SERVICES	34564.77		34564.77
MEMBERSHIPS	555.00		555.00
DEPOSITS	7835.00		7835.00
OTHER DEPS	.00		.00
TOTAL ****	8390.00		8390.00
GRAND TOTAL ****	4092759.38	123088.30	4215847.68

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 6/05

E

GRAND TOTALS

	----- THIS YEAR -----		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4024533.85	3622.70-	4020911.15
FUEL	406972.44	98984.13	505956.57
DEMAND	.00	.00	.00
LIGHTS	50493.27	128.63-	50364.64
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	679.08-	.00	679.08-
CONTRACT	120.94	255.00	375.94
TOTAL ****	4481441.42	95487.80	4576929.22
STATE TAX	102732.67	90.54-	102642.13
LOCAL TAX	94971.57	161.65-	94809.92
FRANCHISE TAX	.00	.00	.00
TOTAL ****	197704.24	252.19-	197452.05
PENALTY	.00	18993.73	18993.73
REOCUR CHARGES	4936.10		4936.10
MISC CHARGES	16674.73		16674.73
OTHER CHARGES	320.91		320.91
OTHER AMT 1	74.25	.00	74.25
TOTAL ****	22005.99	.00	22005.99
ANCILLARY SERVICES	38361.95		38361.95
MEMBERSHIPS	1305.00		1305.00
DEPOSITS	6875.00		6875.00
OTHER DEPS	.00		.00
TOTAL ****	8180.00		8180.00
GRAND TOTAL ****	4747693.60	114229.34	4861922.94

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 7/05

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3831787.43	7290.07-	3824497.36
FUEL	158826.67	616.34-	158210.33
DEMAND	.00	.00	.00
LIGHTS	50628.56	239.98-	50388.58
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	809.83-	.00	809.83-
CONTRACT	159.43	.00	159.43
TOTAL ****	4040592.26	8146.39-	4032445.87
STATE TAX	70447.61	64.23-	70383.38
LOCAL TAX	82576.57	213.30-	82363.27
FRANCHISE TAX	.00	.00	.00
TOTAL ****	153024.18	277.53-	152746.65
PENALTY	.00	22471.31	22471.31
RECOCUR CHARGES	4924.00		4924.00
MISC CHARGES	15755.00		15755.00
OTHER CHARGES	109.19		109.19
OTHER AMT 1	44.00	.00	44.00
OTHER AMT 3	80668.84	.00	80668.84
TOTAL ****	101501.03	.00	101501.03
ANCILLARY SERVICES	36691.06		36691.06
MEMBERSHIPS	265.00		265.00
DEPOSITS	2315.00		2315.00
OTHER DEPS	.00		.00
TOTAL ****	2580.00		2580.00
GRAND TOTAL ****	4334388.53	14047.39	4348435.92

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 8/05

GRAND TOTALS

	----- THIS YEAR -----		
	GRASS	ADJUSTMENTS	NET/MONTH
			3,662,260.54
ENERGY	3,663,873.42 <del>3445490.74</del>	1612.88-	<del>3663877.86</del>
FUEL	329,346.80 <del>327729.48</del>	98.00-	<del>327631.48</del>
DEMAND	.00	.00	329,248.80 .00
LIGHTS	50550.23	364.98-	50185.25
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	604.52-	.00	604.52-
CONTRACT	1154.02	.00	1154.02
TOTAL ****	4044319.95	2075.86-	4042244.09
STATE TAX	67883.99	207.73-	67676.26
LOCAL TAX	84226.05	139.41-	84086.64
FRANCHISE TAX	.00	.00	.00
TOTAL ****	152110.04	347.14-	151762.90
PENALTY	.00	24198.86	24198.86
REDCUR CHARGES	4924.00		4924.00
MISC CHARGES	15515.00		15515.00
OTHER CHARGES	373.56		373.56
OTHER AMT 1	44.00	.00	44.00
OTHER AMT 3	199399.78	3066.54-	196333.24
TOTAL ****	220256.34	3066.54-	217189.80
ANCILLARY SERVICES	37017.65		37017.65
MEMBERSHIPS	1285.00		1285.00
DEPOSITS	7180.00		7180.00
OTHER DEPS	.00		.00
TOTAL ****	8465.00		8465.00
GRAND TOTAL ****	4462168.98	18709.32	4480878.30

\* See Note on Inland

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY * 3,525,729.30	3626463.79	3062.44	3629526.23
FUEL 477,977.10	377242.61	215.32-	377027.29
DEMAND	.00	.00	.00
LIGHTS	50809.95	130.61-	50679.34
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	745.01-	.00	745.01-
CONTRACT	395.06	86.19	481.25
TOTAL ****	4054166.40	2802.70	4056969.10
STATE TAX	74385.17	36.14-	74349.03
LOCAL TAX	81865.56	90.83-	81774.73
FRANCHISE TAX	.00	.00	.00
TOTAL ****	156250.73	126.97-	156123.76
PENALTY	.00	25954.08	25954.08
REDCUR CHARGES	4924.00		4924.00
MISC CHARGES	16354.07		16354.07
OTHER CHARGES	427.97		427.97
OTHER AMT 1	41.25	.00	41.25
OTHER AMT 3	271010.76	72571.95	343582.71
TOTAL ****	292758.05	72571.95	365330.00
ANCILLARY SERVICES	36892.26		36892.26
MEMBERSHIPS	940.00		940.00
DEPOSITS	6790.00		6790.00
OTHER DEPS	.00		.00
TOTAL ****	7730.00		7730.00
GRAND TOTAL ****	4547797.44	101201.76	4648999.20

\* Correction - Inland Electric

PRO. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 10/05

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3,410,995.38 <del>3493500.13</del>	8148.68-	3485351.45
FUEL	669,286.10 <del>586781.35</del>	792.47-	585988.88
DEMAND	.00	.00	.00
LIGHTS	51077.16	30.31-	51046.85
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	920.80-	.00	920.80-
CONTRACT	288.23	.00	288.23
TOTAL ****	4130726.07	8971.46-	4121754.61
STATE TAX	87632.80	485.93-	87146.87
LOCAL TAX	87601.72	434.76-	87166.96
FRANCHISE TAX	.00	.00	.00
TOTAL ****	175234.52	920.69-	174313.83
PENALTY	.00	25168.71	25168.71
REOCCUR CHARGES	4929.50		4929.50
MISC CHARGES	19348.80		19348.80
OTHER CHARGES	749.94		749.94
OTHER AMT 1	41.25	.00	41.25
OTHER AMT 3	378687.58	88629.33	467316.91
TOTAL ****	403757.07	88629.33	492386.40
ANCILLARY SERVICES	40437.81		40437.81
MEMBERSHIPS	695.00		695.00
DEPOSITS	6070.00		6070.00
OTHER DEPS	.00		.00
TOTAL ****	6765.00		6765.00
GRAND TOTAL ****	4756920.47	103905.89	4860826.36

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 11/05

BII

GRAND TOTALS  
----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3,950,454.34 <del>4009136.20</del>	3809.22-	4005326.98
FUEL	639,028.47 <del>580346.61</del>	543.03-	579803.58
DEMAND	.00	.00	.00
LIGHTS	50951.24	76.38-	50874.86
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	701.22-	.00	701.22-
CONTRACT	285.14	.00	285.14
TOTAL ****	4640017.97	4428.63-	4635589.34
STATE TAX	96994.04	781.60-	96212.44
LOCAL TAX	103328.36	445.99-	102882.37
FRANCHISE TAX	.00	.00	.00
TOTAL ****	200322.40	1227.59-	199094.81
PENALTY	.00	23026.13	23026.13
REOCCUR CHARGES	4929.50		4929.50
MISC CHARGES	14937.42		14937.42
OTHER CHARGES	25.00		25.00
OTHER AMT 1	41.25	.00	41.25
OTHER AMT 3	395818.98	73738.50	469557.48
TOTAL ****	415752.15	73738.50	489490.65
ANCILLARY SERVICES	37089.29		37089.29
MEMBERSHIPS	1020.00		1020.00
DEPOSITS	1300.00		1300.00
OTHER DEPS	.00		.00
TOTAL ****	2320.00		2320.00
GRAND TOTAL ****	5295501.81	91108.41	5386610.22

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 12/05

GRAND TOTALS

	----- THIS YEAR -----		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4,734,048.72 <del>4757343.70</del>	2266.24-	4755077.46
FUEL	669,105.67 <del>645910.69</del>	379.67-	<del>645431.02</del>
DEMAND	.00	.00	668,726.00 .00
LIGHTS	51529.79	31.62	51561.41
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	820.68-	.00	820.68-
CONTRACT	91.73	6.36-	85.37
TOTAL ****	5453955.23	2620.65-	5451334.58
STATE TAX	109846.02	1168.79-	108677.23
LOCAL TAX	130517.37	596.65-	129920.72
FRANCHISE TAX	.00	.00	.00
TOTAL ****	240363.39	1765.44-	238597.95
PENALTY	.00	27272.89	27272.89
REOCCUR CHARGES	4929.50		4929.50
MISC CHARGES	16103.25		16103.25
OTHER CHARGES	716.41		716.41
OTHER AMT 1	41.25	.00	41.25
OTHER AMT 3	474444.99	64389.58	538834.57
TOTAL ****	496235.40	64389.58	560624.98
ANCILLARY SERVICES	40032.61		40032.61
MEMBERSHIPS	220.00		220.00
DEPOSITS	2395.00-		2395.00-
OTHER DEPS	.00		.00
TOTAL ****	2175.00-		2175.00-
GRAND TOTAL ****	6228411.63	87276.38	6315688.01

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 1/06

BI

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
			451103.85
ENERGY	4,513,577.61	2473.76-	<del>4650452.78</del>
FUEL	595,057.33	1423.77-	<del>454284.63</del>
DEMAND	.00	.00	593,633.56 .00
LIGHTS	51350.29	275.91-	51074.38
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	30423.70-	.00	30423.70-
CONTRACT	1055.62	.00	1055.62
TOTAL ****	5130617.15	4173.44-	5126443.71
STATE TAX	104567.96	1737.26-	102830.70
LOCAL TAX	118890.09	907.02-	117983.07
FRANCHISE TAX	.00	.00	.00
TOTAL ****	223458.05	2644.28-	220813.77
PENALTY	.00	39151.86	39151.86
REOCUR CHARGES	4929.50		4929.50
MISC CHARGES	19885.00		19885.00
OTHER CHARGES	.00		.00
OTHER AMT 1	41.25	.00	41.25
OTHER AMT 3	380491.82	68306.98	448798.80
TOTAL ****	405347.57	68306.98	473654.55
ANCILLARY SERVICES	39730.20		39730.20
MEMBERSHIPS	870.00		870.00
DEPOSITS	4670.00		4670.00
OTHER DEPS	.00		.00
TOTAL ****	5540.00		5540.00
GRAND TOTAL ****	5804692.97	100641.12	5905334.09

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 2/06

BILL

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
			4,103,009.13
ENERGY	4165544.82	3071.28-	4162473.54
FUEL	794812.75 <del>735348.34</del>	424.70-	<del>734923.64</del>
DEMAND	.00	.00	794,388.05.00
LIGHTS	51617.88	75.71-	51542.17
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	173.96-	.00	173.96-
CONTRACT	490.54	.00	490.54
TOTAL ****	4952827.62	3571.69-	4949255.93
STATE TAX	85426.46	853.84-	84572.62
LOCAL TAX	110848.41	499.81-	110348.60
FRANCHISE TAX	.00	.00	.00
TOTAL ****	196274.87	1353.65-	194921.22
PENALTY	.00	33947.57	33947.57
REOCUR CHARGES	4926.20		4926.20
MISC CHARGES	17950.00		17950.00
OTHER CHARGES	304.10		304.10
OTHER AMT 1	44.00	.00	44.00
OTHER AMT 3	276922.85	41336.29	318259.14
TOTAL ****	300147.15	41336.29	341483.44
ANCILLARY SERVICES	39120.90		39120.90
MEMBERSHIPS	15.00		15.00
DEPOSITS	3505.00		3505.00
OTHER DEPS	.00		.00
TOTAL ****	3520.00		3520.00
GRAND TOTAL ****	5491890.54	70358.52	5562249.06

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH	
ENERGY	4128035.85 <del>4156774.72</del>	2716.64-	4154058.68	4125319.21
FUEL	585877.36 <del>557138.49</del>	595.24-	586543.25	585,282.12
DEMAND	.00	.00	.00	
LIGHTS	51809.82	87.31-	51722.51	
INVESTMENT	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	
LM CREDITS	.00	.00	.00	
INTEREST	233.99-	.00	233.99-	
CONTRACT	1313.26	.00	1313.26	
TOTAL ****	4766802.30	3399.19-	4763403.11	
STATE TAX	95505.52	492.66-	95012.86	
LOCAL TAX	106273.92	349.88-	105924.04	
FRANCHISE TAX	.00	.00	.00	
TOTAL ****	201779.44	842.54-	200936.90	
PENALTY	.00	31113.90	31113.90	
REOCCUR CHARGES	4924.00		4924.00	
MISC CHARGES	15951.80		15951.80	
OTHER CHARGES	135.38		135.38	
OTHER AMT 1	35.75	.00	35.75	
OTHER AMT 3	334950.18	50997.37	385947.55	
TOTAL ****	355997.11	50997.37	406994.48	
ANCILLARY SERVICES	36952.49		36952.49	
MEMBERSHIPS	785.00		785.00	
DEPOSITS	4105.00		4105.00	
OTHER DEPS	.00		.00	
TOTAL ****	4890.00		4890.00	
GRAND TOTAL ****	5366421.34	77869.54	5444290.88	

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 4/06

B1

GRAND TOTALS

	----- THIS YEAR -----		
	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3,570,504.09 <del>3583767.99</del>	4768.63-	3,565,735.46 <del>3578999.36</del>
FUEL	422,341.37 <del>409077.47</del>	701.39-	408,376.08 <del>408376.08</del>
DEMAND	.00	.00	421,639.98.00
LIGHTS	52073.19	179.85-	51893.34
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	407.49-	.00	407.49-
CONTRACT	1464.14-	.00	1464.14-
TOTAL ****	4043047.02	5649.87-	4037397.15
STATE TAX	85817.32	961.16-	84856.16
LOCAL TAX	86359.57	598.04-	85761.53
FRANCHISE TAX	.00	.00	.00
TOTAL ****	172176.89	1559.20-	170617.69
PENALTY	.00	32109.11	32109.11
REOCUR CHARGES	4924.73		4924.73
MISC CHARGES	18580.00		18580.00
OTHER CHARGES	433.18		433.18
OTHER AMT 1	35.75	.00	35.75
OTHER AMT 3	303645.18	52953.75	356598.93
TOTAL ****	327618.84	52953.75	380572.59
ANCILLARY SERVICES	38134.15		38134.15
MEMBERSHIPS	105.00-		105.00-
DEPOSITS	2150.00		2150.00
OTHER DEPS	.00		.00
TOTAL ****	2045.00		2045.00
GRAND TOTAL ****	4583021.90	77853.79	4660875.69

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 5/06

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
			3,728,412.29
ENERGY	3,736,575.25 <del>3771465.37</del>	8162.96-	<del>3763302.41</del>
FUEL	433,341.09 <del>398450.97</del>	1013.54-	<del>397437.43</del>
DEMAND	.00	.00	432,327.55.00
LIGHTS	52054.92	64.39-	51990.53
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	462.88-	.00	462.88-
CONTRACT	1189.86	.00	1189.86
TOTAL ****	4222698.24	9240.89-	4213457.35
STATE TAX	89413.57	899.48-	88514.09
LOCAL TAX	83198.49	659.71-	82538.78
FRANCHISE TAX	.00	.00	.00
TOTAL ****	172612.06	1559.19-	171052.87
PENALTY	.00	24169.13	24169.13
REOCCUR CHARGES	4924.55		4924.55
MISC CHARGES	18860.00		18860.00
OTHER CHARGES	594.97		594.97
OTHER AMT 1	35.75	.00	35.75
OTHER AMT 3	319895.79	48572.53	368468.32
TOTAL ****	344311.06	48572.53	392883.59
ANCILLARY SERVICES	36335.78		36335.78
MEMBERSHIPS	730.00		730.00
DEPOSITS	14525.00		14525.00
OTHER DEPS	.00		.00
TOTAL ****	15255.00		15255.00
GRAND TOTAL ****	4791212.14	61941.58	4853153.72

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 6/06

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	3,695,864.23 <del>3733903.22</del>	1029.12-	3732874.10
FUEL	540,314.44 <del>502275.45</del>	1170.88-	501104.57
DEMAND	.00	.00	.00
LIGHTS	52033.20	35.96-	51997.24
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	519.48-	.00	519.48-
CONTRACT	717.91	174.08	891.99
TOTAL ****	4288410.30	2061.88-	4286348.42
STATE TAX	82036.00	1372.28-	80663.72
LOCAL TAX	85711.20	902.96-	84808.24
FRANCHISE TAX	.00	.00	.00
TOTAL ****	167747.20	2275.24-	165471.96
PENALTY	.00	18882.07	18882.07
REOCCUR CHARGES	4918.50		4918.50
MISC CHARGES	16280.00		16280.00
OTHER CHARGES	880.43		880.43
OTHER AMT 1	19.25	.00	19.25
OTHER AMT 3	322474.16	39898.84	362373.00
TOTAL ****	344572.34	39898.84	384471.18
ANCILLARY SERVICES	38401.70		38401.70
MEMBERSHIPS	760.00		760.00
DEPOSITS	4245.00		4245.00
OTHER DEPS	.00		.00
TOTAL ****	5005.00		5005.00
GRAND TOTAL ****	4844136.54	54443.79	4898580.33

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 7/06

B

GRAND TOTALS

THIS YEAR

	----- GROSS	ADJUSTMENTS	NET/MONTH -----
ENERGY	4093994.68	6603.78	4100598.46
FUEL	493273.59	134.39-	493139.20
DEMAND	.00	.00	.00
LIGHTS	52259.49	259.11-	52000.38
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	818.00-	.00	818.00-
CONTRACT	728.70	.00	728.70
TOTAL ****	4639438.46	6210.28	4645648.74
STATE TAX	83555.29	916.13-	82639.16
LOCAL TAX	97854.72	459.11-	97395.61
FRANCHISE TAX	.00	.00	.00
TOTAL ****	181410.01	1375.24-	180034.77
PENALTY	.00	24547.52	24547.52
REOCCUR CHARGES	4913.00		4913.00
MISC CHARGES	17742.88		17742.88
OTHER CHARGES	1302.10		1302.10
OTHER AMT 1	2.75	2.75-	.00
OTHER AMT 3	392612.50	58564.43	451176.93
TOTAL ****	416573.23	58561.68	475134.91
ANCILLARY SERVICES	37570.18		37570.18
MEMBERSHIPS	435.00		435.00
DEPOSITS	545.00-		545.00-
OTHER DEPS	.00		.00
TOTAL ****	110.00-		110.00-
GRAND TOTAL ****	5274881.88	87944.24	5362826.12

PRO. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 8/06

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH
ENERGY	4,034,682.78 4043455.73	7834.29	4051290.02
FUEL	348,197.11 <del>337424.16</del>	121.44-	339302.72
DEMAND	.00	.00	.00
LIGHTS	52393.91	510.70-	51883.21
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	537.92-	.00	537.92-
CONTRACT	1576.23	.00	1576.23
TOTAL ****	4436312.11	7202.15	4443514.26
STATE TAX	82498.63	1015.54-	81483.09
LOCAL TAX	94490.76	494.01-	93996.75
FRANCHISE TAX	.00	.00	.00
TOTAL ****	176989.39	1509.55-	175479.84
PENALTY	.00	27833.61	27833.61
REOCUR CHARGES	4918.50		4918.50
MISC CHARGES	16030.41		16030.41
OTHER CHARGES	61.34		61.34
OTHER AMT 1	2.75	.00	2.75
OTHER AMT 3	432714.33	53849.16	486563.49
TOTAL ****	453727.33	53849.16	507576.49
ANCILLARY SERVICES	37253.91		37253.91
MEMBERSHIPS	755.00		755.00
DEPOSITS	8890.00		8890.00
OTHER DEPS	.00		.00
TOTAL ****	9645.00		9645.00
GRAND TOTAL ****	5113927.74	87375.37	5201303.11

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 9/06

BIL

GRAND TOTALS

----- THIS YEAR -----

	GROSS	ADJUSTMENTS	NET/MONTH
			<b>33 11791.50</b>
ENERGY	3,307,020.43 <del>3346889.21</del>	4771.07	<del>3351660.28</del>
FUEL	361,377.45 <del>321508.67</del>	198.99-	<del>321309.68</del>
DEMAND	.00	.00	<b>361,178.46</b>
LIGHTS	52550.76	251.63-	52299.13
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	641.15-	.00	641.15-
CONTRACT	1130.35	372.08	1502.43
TOTAL ****	3721437.84	4692.53	3726130.37
STATE TAX	59617.40	1555.19-	58062.21
LOCAL TAX	71211.28	779.98-	70431.30
FRANCHISE TAX	.00	.00	.00
TOTAL ****	130828.68	2335.17-	128493.51
PENALTY	.00	30533.71	30533.71
REOCCUR CHARGES	4918.50		4918.50
MISC CHARGES	18437.59		18437.59
OTHER CHARGES	67.92		67.92
OTHER AMT 1	.00	2.75-	2.75-
OTHER AMT 3	404262.62	59277.83	463540.45
TOTAL ****	427686.63	59275.08	486961.71
ANCILLARY SERVICES	40714.01		40714.01
MEMBERSHIPS	910.00		910.00
DEPOSITS	5835.00		5835.00
OTHER DEPS	.00		.00
TOTAL ****	6745.00		6745.00
GRAND TOTAL ****	4327412.16	92166.15	4419578.31

PRG. CLASSREG  
FLEMING MASON ENERGY

REVENUE REPORT  
REGISTER DATE 10/06

BI

GRAND TOTALS

----- THIS YEAR -----

	----- GROSS -----	ADJUSTMENTS	NET/MONTH
ENERGY	3333764.21 -	6772.75	3340536.96
FUEL	468012.00 -	268.78-	467743.22
DEMAND	.00	.00	.00
LIGHTS	52699.73 -	102.30-	52597.43
INVESTMENT	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00
LM CREDITS	.00	.00	.00
INTEREST	818.63-	.00	818.63-
CONTRACT	762.41	85.00	847.41
TOTAL ****	3854419.72	6486.67	3860906.39
STATE TAX	55585.40	308.12-	55277.28
LOCAL TAX	72872.21	261.43-	72610.78
FRANCHISE TAX	.00	.00	.00
TOTAL ****	128457.61	569.55-	127888.06
PENALTY	.00	25630.20	25630.20
REOCCUR CHARGES	4918.50		4918.50
MISC CHARGES	19307.99		19307.99
OTHER CHARGES	114.48		114.48
OTHER AMT 1	.00	.00	.00
OTHER AMT 3	389349.10 -	80897.66	470246.76
TOTAL ****	413690.07	80897.66	494587.73
ANCILLARY SERVICES	40192.50		40192.50
MEMBERSHIPS	645.00		645.00
DEPOSITS	7564.00		7564.00
OTHER DEPS	.00		.00
TOTAL ****	8209.00		8209.00
GRAND TOTAL ****	4444968.90	112444.98	4557413.88

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.465542

**STEAM INVOICE**

**For Month Ending: November 30, 2004**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.960		323.200	197,572.700	\$130,163	\$473,985	\$100,340	\$704,488
<b>TOTAL DUE</b>							<b>\$704,488.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: December 31, 2004**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.706599

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.961		352.900	198,711.000	\$142,273	\$477,212	\$153,333	\$772,818
<b>TOTAL DUE</b>							<b>\$772,818.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: January 31, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$1,142,712

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.960	368.500	224,787.500	\$148,407	\$539,274	\$280,219	\$967,900
<b>TOTAL DUE</b>						<b>\$967,900.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**STEAM INVOICE**  
**For Month Ending: February 28, 2005**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.499  
 Minimum Bill \$100.000  
 Fuel Adj./MMBTU \$1.287045

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
----------------------	------------------	-------------------------	-------------------------	------------------	------------------	--------------------	-----------------

0.961		361.400	189,231.000	\$145,699	\$454,446	\$265,967	\$866,112
-------	--	---------	-------------	-----------	-----------	-----------	-----------

**TOTAL DUE \$866,112.00**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**STEAM INVOICE**  
**For Month Ending: March 31, 2005**

Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.790863

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.961		352.200	208,479.900	\$141,990	\$500,673	\$180,055	\$822,718
<b>TOTAL DUE</b>							<b>\$822,718.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**STEAM INVOICE**

**For Month Ending: April 30, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.775959

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.959		328.800	189,091.600	\$132,281	\$453,166	\$159,899	\$745,346
<b>TOTAL DUE</b>							<b>\$745,346.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**STEAM INVOICE**  
**For Month Ending: May 31, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,499  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.756669

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.962		355.100	187,537.000	\$143,308	\$450,846	\$155,126	\$749,280
<b>TOTAL DUE</b>							<b>\$749,280.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: June 30, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Minimum Bill \$100,000  
 Fuel Adj./MMBTU \$0.167139

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.963	323,400	182,333.800	\$130,651	\$520,441	\$33,349	\$684,441
<b>TOTAL DUE</b>						<b>\$684,441.00</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**Account No. 7404701**  
 Energy/MMBTU \$419,514  
 Minimum Bill \$2,964  
 Fuel Adj./MMBTU \$100,000  
 Env. Surcharge % \$0.497921  
 4.96%

**STEAM INVOICE**

**For Month Ending: July 31, 2005**

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.962	316.800	176,777.300	\$127,852	\$504,057	\$96,223	( \$36,115	\$764,247
<b>TOTAL DUE</b>							<b>\$764,247</b>

(42013) EKP  
 5898 duff



**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 7404702**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: September 30, 2005**

Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$1.127491  
 Minimum Bill \$100.000  
 Env. Surcharge % 9.53%  
 Fuel Adj/KWH \$0.011090

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.960	325.700	188,182.900	\$131,170	\$535,463	\$231,463	\$983,685

**TOTAL DUE**

**\$983,685**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**Account No. 7404702**

**STEAM INVOICE**

**For Month Ending: October 31, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Fuel Adj./MMBTU \$0.904179  
 Minimum Bill \$100,000  
 Env. Surcharge % 8.75%  
 Fuel Adj/KWH \$0.008870

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.957	362.300	215,154.000	\$145,454	\$610,295	\$211,560	\$84,640	\$1,051,949
<b>TOTAL DUE</b>							<b>\$1,051,949</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: November 30, 2005**

**Account No. 7404702**  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.828384  
 Minimum Bill \$100,000  
 Env. Surcharge % 8.26%  
 Fuel Adj./KWH \$0.008090

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.953	362.100	227,406.200	\$144,766	\$642,352	\$204,007	\$1,072,992
<b>TOTAL DUE</b>						<b>\$1,072,992</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 7404702**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: December 31, 2005**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Fuel Adj./MMBTU \$0.688525  
 Minimum Bill \$100,000  
 Env. Surcharge % 9.34%  
 Fuel Adj/KWH \$0.006720

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.952	383.200	241,680.000	\$153,041	\$681,955	\$180,017	\$1,109,815

**TOTAL DUE**

**\$1,109,815**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 7404702**  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$1.338172  
 Minimum Bill \$100,000  
 Env. Surcharge % 4.88%  
 Fuel Adj./KWH \$0.013090

**STEAM INVOICE**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**For Month Ending: January 31, 2006**

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.954	361.990	227,353.000	\$144,874	\$642,876	\$329,821	\$1,172,108
<b>TOTAL DUE</b>						<b>\$1,172,108</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Account No. 7404702  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.772138  
 Minimum Bill \$100,000  
 Env. Surcharge % 6.75%  
 Fuel Adj./KWH \$0.007560

**STEAM INVOICE**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**For Month Ending: February 28, 2006**

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.955	360.100	200,304.500	\$144,269	\$566,986	\$167,844	\$59,339	\$938,438
<b>TOTAL DUE</b>							<b>\$938,438</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

Account No. 7404702

**STEAM INVOICE**

**For Month Ending: March 31, 2006**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Fuel Adj./MMBTU \$0.701826  
 Minimum Bill \$100,000  
 Env. Surcharge % 7.39%  
 Fuel Adj./KWH \$0.006880

Steam Adj. Factor	Billing Demand/MBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.956	363.300	212,863.600	\$145,704	\$603,167	\$162,295	\$978,501

**TOTAL DUE**

**\$978,501**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 7404702**  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.623792  
 Minimum Bill \$100,000  
 Env. Surcharge % 7.64%  
 Fuel Adj./KWH \$0.006130

**STEAM INVOICE**

**For Month Ending: April 30, 2006**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.959	316.800	191,897.200	\$127,453	\$545,463	\$130,450	\$864,743

**TOTAL DUE**

**\$864,743**

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**STEAM INVOICE**

**For Month Ending: May 31, 2006**

**Account No. 7404702**  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.722916  
 Minimum Bill \$100.000  
 Env. Surcharge % 7.52%  
 Fuel Adj/KWH \$0.007120

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.961	310.000	190,534.300	\$124,977	\$542,719	\$150,419	\$61,522	\$879,637
<b>TOTAL DUE</b>							<b>\$879,637</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

Account No. 7404702

**STEAM INVOICE**

**For Month Ending: June 30, 2006**

Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.777744  
 Minimum Bill \$100,000  
 Env. Surcharge % 8.25%  
 Fuel Adj./KWH \$0.007660

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.961	306.560	165,168.400	\$123,591	\$470,466	\$140,283	\$60,583	\$794,923
<b>TOTAL DUE</b>							<b>\$794,923</b>

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

**Account No. 7404702**  
 Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Fuel Adj./MMBTU \$0.478076  
 Minimum Bill \$100,000  
 Env. Surcharge % 8.74%  
 Fuel Adj./KWH \$0.004710

**STEAM INVOICE**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**For Month Ending: July 31, 2006**

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.961	487.600	175.058.200	\$196,578	\$498,636	\$91,395	\$855,359
<b>TOTAL DUE</b>						<b>\$855,359</b>



**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gantley  
 P. O. Box 688  
 Maysville, KY 41056

**Account No. 7404702**

**STEAM INVOICE**

**For Month Ending: Sept. 30, 2006**

Demand/MMBTU \$419,514  
 Energy/MMBTU \$2,964  
 Fuel Adj./MMBTU \$0.770635  
 Minimum Bill \$100,000  
 Env. Surcharge % 10.61%  
 Fuel Adj/KWH \$0.007600

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.962	390,080	176,591,300	\$157,426	\$503,527	\$148,768	\$895,632

\* July

**TOTAL DUE**

**\$895,632**

\* Billed from prior demand

**FLEMING-MASON ENERGY COOPERATIVE, INC.**  
**P. O. BOX 328, FLEMINGSBURG, KY 41041**  
**(606) 845-2661; FAX (606) 845-1008**

Inland Container Corporation  
 ATTN: Pat Gar  
 P. O. Box 688  
 Maysville, KY 41056

**Account No. 7404702**  
 Demand/MMBTU \$419.514  
 Energy/MMBTU \$2.964  
 Fuel Adj./MMBTU \$0.683060  
 Minimum Bill \$100,000  
 Env. Surcharge % 9.46%  
 Fuel Adj/KWH \$0.006750

**STEAM INVOICE**  
**For Month Ending: October 31, 2006**

Steam Adj. Factor	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Total Charge
0.964	390.080	197,912.600	\$157,753	\$565,495	\$148,090	\$953,767

**TOTAL DUE \$953,767**

FLEMING-MASON ENERGY COOPERATIVE, INC.

Calculation of Increase in

Base Fuel Cost

Changes in rates are calculated by adjusting the EKP increase for Fleming-Mason's twelve (12) month average line-loss for November, 2004 through October, 2006.

Fleming-Mason Schedules RSP, RSP-ETS, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B:

EKP Fuel Base Rate Increase	0.00613
October, 2006 Avg. Line Loss (1.00 - .040)	<u>0.96</u>
Fleming-Mason Proposed Increase	0.00639

Inland Container Special Contracted Rate:

EKP Rate Increase	0.00613
Fleming-Mason Line Loss -0-	<u>          </u>
Fleming-Mason Proposed Increase	0.00613

Schedule OLS:

Mercury Vapor				
7,000 Lumen	69 kWh X	0.00639 =		0.44
20,000 Lumen	151 kWh X	0.00639 =		0.96
High Pressure Sodium				
9,500 Lumen	39 kWh X	0.00639 =		0.25
22,000 Lumen	81 kWh X	0.00639 =		0.52
50,000 Lumen	162 kWh X	0.00639 =		1.03

FLEMING-MASON ENERGY COOPERATIVE, INC.

CASE NO. 2006-00516

Comparative Rate Schedules  
Present Rates and Proposed Rates

<u>Residential &amp; Small Power</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$6.26/Meter	\$6.26/Meter
Energy Charge	6.096c/kWh	6.735c/kWh
Energy Charge - ETS	3.657c/kWh	4.040c/kWh
 <u>Small General Service</u>		
Customer Charge - Monthly Rate	\$43.07/Meter	\$43.07/Meter
Demand Charge	\$6.49/KW	\$6.49/KW
Energy Charge	3.515c/kWh	4.154c/kWh
 <u>Large General Service</u>		
Customer Charge - Monthly Rate	\$57.31/Meter	\$57.31/Meter
Demand Charge	\$6.06/KW	\$6.06/KW
Energy Charge	3.526c/kWh	4.165c/kWh
 <u>Outdoor Lighting Service</u>		
Mercury Vapor: 7000 Lumen - Standard	\$6.32/Month	\$6.76/Month
Mercury Vapor: 7000 Lumen - Ornamental	\$14.97/Month	\$15.41/Month
Mercury Vapor: 20000 Lumen - Standard	\$12.03/Month	\$12.99/Month
Mercury Vapor: 20000 Lumen - Ornamental	\$19.54/Month	\$20.50/Month
High Pressure Sodium: 9500 Lumen - Standard	\$6.36/Month	\$6.61/Month
High Pressure Sodium: 9500 Lumen - Ornamental	\$13.84/Month	\$14.09/Month
High Pressure Sodium: 9500 Lumen - Directional	\$6.44/Month	\$6.69/Month
High Pressure Sodium: 22000 Lumen - Standard	\$8.85/Month	\$9.37/Month
High Pressure Sodium: 22000 Lumen - Ornamental	\$16.35/Month	\$16.87/Month
High Pressure Sodium: 22000 Lumen - Directional	\$8.67/Month	\$9.19/Month
High Pressure Sodium: 50000 Lumen - Standard	\$13.05/Month	\$14.08/Month
High Pressure Sodium: 50000 Lumen - Ornamental	\$20.15/Month	\$21.18/Month
High Pressure Sodium: 50000 Lumen - Directional	\$12.75/Month	\$13.78/Month
 <u>All Electric School</u>		
Customer Charge - Monthly Rate	\$56.77/Meter	\$56.77/Meter
Energy Charge	5.692c/kWh	6.331c/kWh
 <u>Special Contracted Service - Inland</u>		
Customer Charge - Monthly Rate	\$4,605.00/Meter	\$4,605.00/Meter
Demand Charge	\$5.39/KW	\$5.39/KW
Energy Charge	2.756c/kWh	3.369c/kWh

<u>Large Industrial Service#1</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$535.00/Meter	\$535.00/Meter
Demand Charge	\$7.82/KW	\$7.82/KW
Energy Charge	3.629c/kWh	4.268c/kWh
<u>Large Industrial Service#2</u>		
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge	\$7.82/KW	\$7.82/KW
Energy Charge	3.304c/kWh	3.943c/kWh
<u>Large Industrial Service#3</u>		
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge	\$6.39/KW	\$6.39/KW
Energy Charge	3.198c/kWh	3.837c/kWh
<u>Large Industrial Service#4</u>		
Customer Charge - Monthly Rate	\$535.00/Meter	\$535.00/Meter
Demand Charge	\$5.39/KW	\$5.39/KW
Energy Charge	3.812c/kWh	4.451c/kWh
<u>Large Industrial Service#5</u>		
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge	\$5.39/KW	\$5.39/KW
Energy Charge	3.487c/kWh	4.126c/kWh
<u>Large Industrial Service#6</u>		
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge	\$5.39/KW	\$5.39/KW
Energy Charge	3.085c/kWh	3.724c/kWh
<u>Large Industrial Service#4B</u>		
Customer Charge - Monthly Rate	\$535.00/Meter	\$535.00/Meter
Demand Charge - per Contract KW	\$5.39/KW	\$5.39/KW
Demand Charge - Per KW in Excess of Contract	\$7.82/KW	\$7.82/KW
Energy Charge	3.812c/kWh	4.451c/kWh

<u>Large Industrial Service#5B</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge - per Contract KW	\$5.39/KW	\$5.39/KW
Demand Charge - Per KW in Excess of Contract	\$7.82/KW	\$7.82/KW
Energy Charge	3.487c/kWh	4.126c/kWh

<u>Large Industrial Service#6B</u>		
Customer Charge - Monthly Rate	\$1,069.00/Meter	\$1,069.00/Meter
Demand Charge - per Contract KW	\$5.39/KW	\$5.39/KW
Demand Charge - Per KW in Excess of Contract	\$7.82/KW	\$7.82/KW
Energy Charge	3.085c/kWh	3.724c/kWh

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
24th Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 1

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$6.26/Meter</p> <p><del>6.096</del>/kwh</p>

6.735¢

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

Date Effective 6/01/05  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
24th Revised Sheet No. 1a  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 1a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2002-00441</p>	

Date of Issue 5/24/05 Date Effective 6/01/05  
 Issued By [Signature] Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2004-00473 Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**For All Territory Served**

**P.S.C. No. 3**  
**12th Revised Sheet No. 1d**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 1d**

**Name of Issuing Inc.**

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>3.657c/kwh</p> <p>4.040¢</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 1e  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 1e

**Name of Issuing Inc.**

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2002-00441</p>	

Date of Issue 5/24/05

Date Effective 6/01/05

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
22<sup>nd</sup> Revised Sheet No. 2  
Cancelling P.S.C. No. 3  
21st Revised Sheet No. 2

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p style="text-align: right;">\$43.07/Meter 6.49/KW <del>3.515c/kwh</del> <b>4.154 ¢</b></p>

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
DATE  
JANUARY 1, 2005  
SUBJECT TO 807 KAR 5.011  
SECTION 9 (1)

Dated 5/24/05

By [Signature]

Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
22nd Revised Sheet No. 2a  
Cancelling P.S.C. No. 3  
21st Revised Sheet No. 2a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
22nd Revised Sheet No. 2b  
Cancelling P.S.C. No. 3  
21st Revised Sheet No. 2b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2004-00473.

Date Effective 6/01/05  
 Title President and CEO  
 PURSUANT TO 807 KAR 5:011  
 Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE 6/1/2005

SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**For All Territory Served**

**P.S.C. No. 3**  
**24th Revised Sheet No. 3**  
**Cancelling P.S.C. No. 3**  
**23rd Revised Sheet No. 3**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	
	<p>\$57.31/Meter 6.06/KW <del>3.526c/kwh</del> <span style="float: right;">4.165 ¢</span></p>

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

Date Effective 6/01/05  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 EFFECTIVE 6/1/2005  
 Pursuant to Kentucky Statute 307 KAR 5:011  
 Dated 5/24/05 SECTION 9 (1)

By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
24th Revised Sheet No. 3a  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 3a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05 EFFECTIVE  
Title President and CEO 1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
24th Revised Sheet No. 3b  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 3b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission  
 Case No. 2004-00473

Date Effective 6/01/05  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 EFFECTIVE 6/1/2005  
 PURSUANT TO 207 KAR 5:011  
 Dated 5/24/05 SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 6/1/2005  
PURSUANT TO 207 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
23rd Revised Sheet No. 4  
Cancelling P.S.C. No. 3  
22nd Revised Sheet No. 4

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Outdoor Lighting Service - Schedule OLS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for Public Use.</p>	

Date of Issue 5/24/05

Date Effective 6/7/2005

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky 07 KAR 5:011

Case No. 2004-00473

Dated 5/24/05 SECTION 9 (1)

By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/7/2005  
07 KAR 5:011  
SECTION 9 (1)

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

23rd Revised Sheet No. 4a

**Cancelling P.S.C. No. 3**

22nd Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ <del>6.32</del> /Mo. #6.76
		Ornamental Service	14.97/Mo. 15.41
20,000 Lumens (approx.)	453	Standard Service	\$12.03/Mo. 12.99
		Ornamental Service	19.54/Mo. 20.50
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ <del>6.36</del> /Mo. #6.61
		Ornamental Service	13.84/Mo. 14.09
		Directional Service	6.44/Mo. 6.69
22,000 Lumens (approx.)	242	Standard Service	\$ <del>8.85</del> /Mo. 9.37
		Ornamental Service	16.35/Mo. 16.87
		Directional Service	8.67/Mo. 9.19
50,000 Lumens (approx.)	485	Standard Service	\$13.05/Mo. 14.08
		Ornamental Service	20.15/Mo. 21.18
		Directional Service	12.75/Mo. 13.78

Date of Issue 5/24/05

Date Effective 6/01/05

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Pub. Serv. Comm. of Ky.  
Dated 5/24/05  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
22nd Revised Sheet No. 4b  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 4b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
EFFECTIVE 6/1/2005  
PURSUANT TO 807 KAR 5:011  
Dated 5/24/05 SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
**24<sup>th</sup> Revised Sheet No. 1**  
**Cancelling P.S.C. No. 3**  
**23rd Revised Sheet No. 1**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u>                      Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u>                      Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge                      Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u>                      The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u>                      Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$56.77/Meter                      5.692c/kwh</p>

6.331 ¢

Date of Issue <u>5/24/05</u> Issued By <u>[Signature]</u> Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2004-00473</u>	Date Effective <u>6/01/05</u> Title <u>President and CEO</u> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE Dated <u>5/24/05</u> 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u>[Signature]</u> Executive Director
--	--

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**28th Revised Sheet No. 5c**  
**Cancelling P.S.C. No. 3**  
**27th Revised Sheet No. 5c**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)		
All Electric School - Schedule AES	Rate Per Unit	
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2002-00441.</p>		

Date of Issue 5/24/05

Date Effective 6/01/05

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 8**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 8**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.629c/kwh</td> </tr> </table> <p style="text-align: right; margin-right: 20px;">4.268 ¢</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.629c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$535.00/Mo.												
Demand Charge - Per Billing KW	7.82/KW												
Energy Charge - For All kwh	3.629c/kwh												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Comm  
Case No. 2004-00473

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date Effective 6/01/05  
Title President and CEO  
Date [Signature]  
Executive Director

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 8a**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 8a**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
Dated 5/24/05 EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
12th Revised Sheet No. 9  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 9

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td> <td>\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td>7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td>3.304c/kwh</td> </tr> </table> <p>3.943 ¢</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.304c/kwh	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1069.00/Mo												
Demand Charge - Per Billing KW	7.82/KW												
Energy Charge - For All kwh	3.304c/kwh												
Months	Hours Applicable for Demand Billing-EST												
October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commis

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 9a  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 9a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of KENTUCKY  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
Commission of KENTUCKY  
Dated 5/24/05  
EFFECTIVE  
6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
23rd Revised Sheet No. 7  
Cancelling P.S.C. No. 3  
22nd Revised Sheet No. 7

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 75%;">Customer Charge</td> <td style="width: 25%; text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.198c/kwh</td> </tr> </table> <p style="text-align: right; margin-right: 20px;"><b>3,837 ¢</b></p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	6.39/KW	Energy Charge - For All kwh	3.198c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1069.00/Mo												
Demand Charge - Per Billing KW	6.39/KW												
Energy Charge - For All kwh	3.198c/kwh												
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>												
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 5/24/05

Date Effective 6/01/05

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Dated [Signature]

By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005

PURSUANT TO 807 KAR 5:011  
AND 009 (1)

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
23rd Revised Sheet No. 7a  
Cancelling P.S.C. No. 3  
22nd Revised Sheet No. 7a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title PUBLIC SERVICE COMMISSION OF KENTUCKY  
Dated 5/24/05  
EFFECTIVE 6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 10  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 10

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing KW</p> <p style="margin-left: 40px;">Energy Charge - For All kwh</p>							
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Months</th> <th style="text-align: left;">Hours Applicable for Demand and Billing-ES1</th> </tr> </thead> <tbody> <tr> <td style="text-align: left;">October - April</td> <td style="text-align: left;">7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: left;">May - September</td> <td style="text-align: left;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand and Billing-ES1	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Months	Hours Applicable for Demand and Billing-ES1						
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

\$535.00/Mo.  
5.39/KW  
~~3.812c/kwh~~

4.451¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005

KRS 807 KAR 5:011  
SECTION 9 (1)

Date Effective 6/1/05

Title President and CEO

Dated 5/24/05  
By [Signature]  
Executive Director

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 10a  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 10a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> <li>(A) The customer charge, plus</li> <li>(B) The product of the billing demand multiplied by the demand charge, plus</li> <li>(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</li> </ul> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

Date Effective 6/01/05  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 EFFECTIVE 6/1/2005  
 PURSUANT TO 807 KAR 5:011  
 Dated 5/24/05 SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
12th Revised Sheet No. 11  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 5	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td>5.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td>3.487c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 P.M.</td> </tr> <tr> <td></td> <td>5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	3.487c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 P.M.		5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1069.00/Mo														
Demand Charge - Per Billing KW	5.39/KW														
Energy Charge - For All kwh	3.487c/kwh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 P.M.														
	5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														
	4.126 ¢														

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Comm  
Case No. 2004-00473

Date Effective 6/1/05  
Title President and CEO  
Dated [Signature]  
Executive Director

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
EFFECTIVE  
6/1/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 11a**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 11a**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> <li>(A) The customer charge, plus</li> <li>(B) The product of the billing demand multiplied by the demand charge, plus</li> <li>(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</li> </ul> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

Date Effective 6/01/05  
 Title President and CEO  
 Commission of Kentucky  
 Dated 5/24/05  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
12th Revised Sheet No. 12  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 12

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 6	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing KW</p> <p style="margin-left: 40px;">Energy Charge - For All kwh</p>							
<p>\$1069.00/Mo</p> <p>5.39/KW</p> <p>3.085c/kwh</p> <p style="font-size: 2em; margin-left: 20px;">3.724 ¢</p>							
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="margin-left: 40px;">(A) The contract demand</p> <p style="margin-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="0" style="width: 100%; margin-left: 40px;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Date Effective 6/1/05

Title President and CEO

Dated [Signature]

By

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSuant to 807 KAR 5.011  
and CEN 9 (1)

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 12a**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 12a**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

This schedule supersedes Schedule LIS 6, Case No. 2002-00441.

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
Dated 5/24/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2005  
Pursuant to 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
10th Revised Sheet No. 13  
 Cancelling P.S.C. No. 3  
9th Revised Sheet No. 13

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)																	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit																
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge – Per Contract KW</td> <td>5.39/KW</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td>7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td><del>3.81</del>2c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon</td> </tr> <tr> <td></td> <td>5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$535.00/Mo.	Demand Charge – Per Contract KW	5.39/KW	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	<del>3.81</del> 2c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon		5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$535.00/Mo.																
Demand Charge – Per Contract KW	5.39/KW																
Demand Charge - Per Billing KW	7.82/KW																
Energy Charge - For All kwh	<del>3.81</del> 2c/kwh																
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																
October - April	7:00 A.M. to 12:00 Noon																
	5:00 P.M. to 10:00 P.M.																
May - September	10:00 A.M. to 10:00 P.M.																

4.451 ¢

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2004-00473

Date Effective 6/1/2005  
 Title President and CEO  
 Dated [Signature]  
 Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2005  
 SECTION 9 (1)

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
10th Revised Sheet No. 13a  
Cancelling P.S.C. No. 3  
9th Revised Sheet No. 13a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> <li>(A) The customer charge, plus</li> <li>(B) The product of the contract demand multiplied by the demand charge, plus</li> <li>(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</li> </ul> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4B, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 Dated 5/24/05

By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**10th Revised Sheet No. 14**  
**Cancelling P.S.C. No. 3**  
**9th Revised Sheet No. 14**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (R)															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.487c/kwh</td> </tr> </table> <p style="text-align: right; margin-right: 20px;">4.126 ¢</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;">Months</th> <th style="text-align: center;">Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Contract KW	5.39/KW	Demand Charge - Per KW in Excess of Contract	7.82/KW	Energy Charge - For All kwh	3.487c/kwh	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1069.00/Mo														
Demand Charge - Per Contract KW	5.39/KW														
Demand Charge - Per KW in Excess of Contract	7.82/KW														
Energy Charge - For All kwh	3.487c/kwh														
Months	Hours Applicable for Demand Billing-EST														
October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 5/24/05  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2004-00473

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date Effective 6/01/05  
 Title President and CEO  
 Dated [Signature]  
 By \_\_\_\_\_  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
10th Revised Sheet No. 14a  
Cancelling P.S.C. No. 3  
9th Revised Sheet No. 14a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5B, Case No. 2002-00441.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

---

Executive Director

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commi  
Case No. 2004-00473

Date Effective 6/01/05  
Title President and CEO  
Dated By [Signature]

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
10th Revised Sheet No. 15  
Cancelling P.S.C. No. 3  
9th Revised Sheet No. 15

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge – Per Contract KW</td> <td>5.39/KW</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td>7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td>3.085c/kwh</td> </tr> </table> <p style="text-align: right;">3.724 ¢</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge – Per Contract KW	5.39/KW	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.085c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1069.00/Mo														
Demand Charge – Per Contract KW	5.39/KW														
Demand Charge - Per Billing KW	7.82/KW														
Energy Charge - For All kwh	3.085c/kwh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue <u>5/24/05</u>	Date Effective <u>6/01/05</u>
Issued By <u>[Signature]</u>	Title <u>President and CEO</u>
Issued by authority of an order of the Public Service Commission of Kentucky	Section <u>9 (1)</u>
Case No. <u>2004-00473</u>	Dated By <u>[Signature]</u> Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
10th Revised Sheet No. 15a  
Cancelling P.S.C. No. 3  
9th Revised Sheet No. 15a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6B, Case No. 2002-00441.</p>	

Date of Issue 5/24/05  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2004-00473

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
Date Effective 6/01/05  
Title President and CEO  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
Dated 5/24/05  
SECTION 9 (1)

By [Signature]  
Executive Director