




Cumberland Valley Electric

A Touchstone Energy Cooperative 

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January 9, 2007 JAN 16 2007
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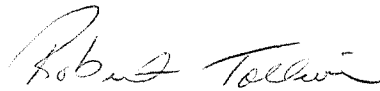
Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Please find enclosed the information requested in Case No. 2006-00514 Fuel Adjustment Clause.

If more information is needed, please feel free to contact me.

Sincerely,



Robert Tolliver
Office Manager

Enclosures (5)

RT/slw

cc: File

Ted Hampton • President & CEO

P.O. Box 440 • Gray, KY 40734


Phone: (606) 528-2677 • (606) 546-9295 • 1-800-513-2677 • FAX: (606) 528-8458

Cumberland Valley Electric
Fuel Adjustment Clause
Case # 2006-00514

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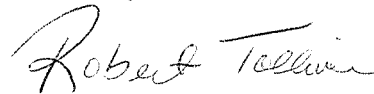
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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2006-00514
CLAUSE OF CUMBERLAND VALLEY)
ELECTRIC FROM NOVEMBER 1, 2004 TO)
OCTOBER 31, 2006)

AFFIDAVIT

The Affiant, TED HAMPTON, Manager of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2004 to October 31, 2006, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 3rd day of January, 2007.

Ted Hampton
MANAGER

Subscribed and sworn before me this 3rd day of January, 2007.

Barbara Elliott
Notary Public

My commission expires: 1-23-07

1.
 - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.
 - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	12 Month	
				<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Nov. 2003	37,741,094	32,619,293	22,460		
Dec. 2003	53,097,803	54,814,236	41,920		
Jan. 2004	55,042,351	47,768,624	39,680		
Feb. 2004	47,802,682	46,542,356	32,920		
Mar. 2004	40,318,570	41,833,661	33,220		
Apr. 2004	34,682,222	33,003,137	24,600		
May 2004	35,417,406	30,135,558	20,900		
June 2004	36,451,065	37,176,067	19,920		
July 2004	40,211,344	35,626,379	12,100		
Aug. 2004	38,356,187	35,147,078	47,900		
Sept. 2004	33,904,663	35,181,944	4,440		
Oct. 2004	33,066,737	32,255,432	18,580		
12 Month Totals	486,092,124	462,103,765	318,640		
Less Nov. 2003	37,741,094	32,619,293	22,460		
Plus Nov 2004	38,893,555	41,129,521	15,760		
Nov. 2004 Totals	487,244,585	470,613,993	311,940	16,318,652	3.35
Less Dec.2003	53,097,803	54,814,236	41,920		
Plus Dec. 2004	54,739,706	51,801,956	39,260		
Dec. 2004 Totals	488,886,488	467,601,713	309,280	20,975,495	4.29
Less Jan. 2004	55,042,351	47,768,624	39,680		
Plus Jan. 2005	51,880,695	45,891,113	37,800		
Jan. 2005 Totals	485,724,832	465,724,202	307,400	19,693,230	4.05
Less Feb. 2004	47,802,682	46,542,356	32,920		
Plus Feb. 2005	45,694,775	46,550,183	36,440		
Feb. 2005 Totals	483,616,925	465,732,029	310,920	17,573,976	3.63
Less Mar. 2004	40,318,570	41,833,661	33,220		
Plus Mar. 2005	47,846,431	46,230,381	38,280		
Mar. 2005 Totals	491,144,786	470,128,749	315,980	20,700,057	4.21
Less Apr. 2004	34,682,222	33,003,137	24,600		
Plus Apr. 2005	35,945,373	35,372,449	27,660		
Apr. 2005 Totals	492,407,937	472,498,061	319,040	19,590,836	3.98
Less May 2004	35,417,406	30,135,558	20,900		

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Plus May 2005	35,422,002	32,750,364	23,480		
May 2005 Totals	492,412,533	475,112,867	321,620	16,978,046	3.45
Less June 2004	36,451,065	37,176,067	19,920		
Plus June 2005	39,798,386	38,838,322	29,460		
June 2005 Totals	495,759,854	476,775,122	331,160	18,653,572	3.76
Less July 2004	40,211,344	35,626,379	12,100		
Plus July 2005	43,937,779	39,259,202	32,940		
July 2005 Totals	499,486,289	480,407,945	352,000	18,726,344	3.75
Less Aug. 2004	38,356,187	35,147,078	47,900		
Plus Aug. 2005	46,327,333	46,721,068	32,220		
Aug. 2005 Totals	507,457,435	491,981,935	336,320	15,139,180	2.98
Less Sept. 2004	33,904,663	35,181,944	4,440		
Plus Sept. 2005	38,208,872	38,852,000	31,320		
Sept. 2005 Totals	511,761,644	495,651,991	363,200	15,746,453	3.08
Less Oct. 2004	33,066,737	32,255,432	18,580		
Plus Oct. 2005	37,996,091	31,293,199	27,340		
Oct. 2005 Totals	516,690,998	494,689,758	371,960	21,629,280	4.19
Less Nov. 2004	38,893,555	41,129,521	15,760		
Plus Nov. 2005	43,064,795	42,212,309	22,000		
Nov. 2005 Totals	520,862,238	495,772,546	378,200	24,711,492	4.74
Less Dec. 2004	54,739,706	51,801,956	39,260		
Plus Dec. 2005	58,701,252	55,475,032	49,460		
Dec. 2005 Totals	524,823,784	499,445,622	388,400	24,989,762	4.76
Less Jan. 2005	51,880,695	45,891,113	37,800		
Plus Jan. 2006	50,022,578	46,729,484	33,800		
Jan. 2006 Totals	522,965,667	500,283,993	384,400	22,297,274	4.26
Less Feb. 2005	45,694,775	46,550,183	36,440		
Plus Feb. 2006	50,126,011	47,961,204	38,740		
Feb. 2006 Totals	527,396,903	501,695,014	386,700	25,315,189	4.80
Less Mar. 2005	47,846,431	46,230,381	38,280		
Plus Mar. 2006	45,691,791	46,534,821	41,980		
Mar. 2006 Totals	525,242,263	501,999,454	390,400	22,852,409	4.35

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Less Apr. 2005	35,945,373	35,372,449	27,660		
Plus Apr. 2006	34,748,712	31,718,512	31,220		
Apr. 2006 Totals	524,045,602	498,345,517	393,960	25,306,125	4.83
Less May. 2005	35,422,002	32,750,364	23,480		
Plus May. 2006	36,408,523	32,876,041	30,820		
May 2006 Totals	525,032,123	498,471,194	401,300	26,159,629	4.98
Less June 2005	39,798,386	38,838,322	29,460		
Plus June 2006	38,490,938	39,873,350	40,020		
June 2006 Totals	523,724,675	499,506,222	411,860	23,806,593	4.55
Less July 2005	43,937,779	39,259,202	32,940		
Plus July 2006	44,579,153	38,466,386	51,880		
July 2006 Totals	524,366,049	498,713,406	430,800	25,221,843	4.81
Less Aug. 2005	46,327,333	46,721,068	32,220		
Plus Aug. 2006	47,311,588	47,911,480	75,140		
Aug. 2006 Totals	525,350,304	499,903,818	473,720	24,972,766	4.75
Less Sept. 2005	38,208,872	38,852,000	31,320		
Plus Sept. 2006	34,524,083	34,056,134	58,540		
Sept. 2006 Totals	521,665,515	495,107,952	500,940	26,056,623	4.99
Less Oct. 2005	37,996,091	31,293,199	27,340		
Plus Oct. 2006	40,509,643	35,919,259	43,780		
Oct. 2006 Totals	524,179,067	499,734,012	517,380	23,927,675	4.56

Robert Tolliver Will Be Available To Respond To Questions Concerning The 12 Mth Avg Line Loss

CUMBERLAND VALLEY ELECTRIC
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Two year program – reclosure maintenance
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses

Jay Hampton and Hannah Garland will be responsible for line loss.

2. Q. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs from November 1, 2004 through October 31, 2006.

A. See attached schedule.

<u>Month</u>	<u>* Net KWH Sales</u>	<u>FAC Factor</u>	<u>(Refund)</u>		<u>(Credit)</u>		<u>Over (Under)</u>	<u>Cumm. Total</u>
			<u>Fuel Revenue</u>	<u>Fuel Cost</u>	<u>Fuel Revenue</u>	<u>Fuel Cost</u>		
Nov. 2004	41,129,521	0.0055005	226,232.93	174,261.00	51,971.93	627.76	52,599.69	
Dec. 2004	51,801,956	0.0033233	172,153.44	178,132.00	(5,978.56)		46,621.13	
Jan. 2005	45,891,113	0.0063705	292,349.34	380,989.00	(88,639.66)		(42,018.53)	
Feb. 2005	46,550,183	0.0125567	584,516.68	583,659.00	857.68		(41,160.85)	
Mar. 2005	46,230,381	0.0140785	650,854.42	579,409.00	71,445.42		30,284.57	
Apr. 2005	35,372,449	0.0074583	263,818.34	372,723.00	(108,904.66)		(78,620.09)	
May 2005	32,750,364	0.0102065	334,266.59	274,263.00	60,003.59		(18,616.50)	
June 2005	38,838,322	0.0082531	320,536.56	264,247.00	56,289.56		37,673.06	
July 2005	39,259,202	0.0007150	28,070.33	65,667.00	(37,596.67)		76.39	
Aug. 2005	46,721,068	0.0050851	237,581.30	215,735.00	21,846.30		21,922.69	
Sept. 2005	38,852,000	0.0051058	198,370.54	252,019.00	(53,648.46)		(31,725.77)	
Oct. 2005	31,293,199	0.0122827	384,364.98	423,735.00	(39,370.02)		(71,095.79)	
Nov. 2005	42,212,309	0.0111942	472,533.03	337,026.00	135,507.03		64,411.24	
Dec. 2005	55,475,032	0.0069076	383,199.33	348,393.00	34,806.33		99,217.57	
Jan. 2006	46,729,484	0.0052703	246,278.40	394,472.00	(148,193.60)		(48,976.03)	
Feb. 2006	47,961,204	0.0146824	704,185.58	654,796.00	49,389.58		413.55	
Mar. 2006	46,534,821	0.0079198	368,546.48	378,953.00	(10,406.52)		(9,992.97)	
Apr. 2006	31,718,512	0.0074076	234,958.05	314,359.00	(79,400.95)		(89,393.92)	
May. 2006	32,876,041	0.0091259	300,023.46	213,010.00	87,013.46		(2,380.46)	
June 2006	39,873,350	0.0075444	300,820.50	259,229.00	41,591.50		39,211.04	
July 2006	38,466,386	0.0069413	267,006.73	294,839.00	(27,832.27)		11,378.77	
Aug. 2006	47,911,480	0.0046655	223,531.01	209,967.00	13,564.01		24,942.78	
Sept. 2006	34,056,134	0.0055538	189,140.96	275,829.00	(86,688.04)		(61,745.26)	
Oct. 2006	35,919,259	0.0098630	354,271.65	262,384.00	91,887.65		30,142.39	

* Net KWH Sales Include Adjustments

Robert Tolliver will be available at the hearing to respond to questions concerning the over/under recovery.

3. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2004 through October 31, 2006.

A. See attached schedules.

November		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,942	21,396,708	1,386,243.61		23,653	267,263,297	17,007,602.22				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,446	1,503,050	121,904.61		1,413	16,705,099	1,339,596.56				
4. Comm. & Ind. - 50 to 1000 kVA	107	9,787,247	541,167.09		105	46,343,365	2,662,232.00				
5. Comm & Ind. - Over 1000 kVA	20	8,442,516	448,634.07		20	85,487,996	4,463,851.00				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	25,515	41,129,521	2,497,949.38	0	25,191	415,799,757	25,473,281.78				
11. Other Electric Revenue			57,803.17				765,304.31				
12. Total (10 + 11)			2,555,752.55				26,238,586.09				

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	15,760	270,020
2. kWh Purchased	38,893,555	434,146,782	7. Total Unaccounted For (4 Less 5 & 6)	(2,251,726)	18,077,005
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	4.16
4. Total kWh (1 thru 3)	38,893,555	434,146,782	9. Maximum Demand (kW)	94,881	124,112
5. Total kWh - Sold	41,129,521	415,799,757	10. Month When Maximum Demand Occurred		January

December		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,998	36,003,444	2,165,623.46		23,682	303,266,741	19,173,225.68				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,447	1,696,734	131,077.42		1,416	18,401,833	1,470,673.98				
4. Comm. & Ind. - 50 to 1000 kVA	109	4,729,938	265,364.77		106	51,073,303	2,927,596.77				
5. Comm & Ind. - Over 1000 kVA	20	9,371,840	474,697.63		20	94,859,836	4,938,548.63				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	25,574	51,801,956	3,036,763.28	0	25,223	467,601,713	28,510,045.06				
11. Other Electric Revenue			104,341.60				869,645.91				
12. Total (10 + 11)			3,141,104.88				29,379,690.97				

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	39,260	309,280
2. kWh Purchased	54,739,706	488,886,488	7. Total Unaccounted For (4 Less 5 & 6)	2,898,490	20,975,495
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.30	4.29
4. Total kWh (1 thru 3)	54,739,706	488,886,488	9. Maximum Demand (kW)	130,799	130,799
5. Total kWh - Sold	51,801,956	467,601,713	10. Month When Maximum Demand Occurred		December

January		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	21,641	33,474,111	2,124,443.98		21,641	33,474,111	2,124,443.98				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,269	1,699,113	138,423.50		1,269	1,699,113	138,423.50				
4. Comm. & Ind. - 50 to 1000 kVA	93	2,793,609	172,153.79		93	2,793,609	172,153.79				
5. Comm & Ind. - Over 1000 kVA	16	7,924,280	439,587.24		16	7,924,280	439,587.24				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	23,019	45,891,113	2,874,608.51	0	23,019	45,891,113	2,874,608.51				
11. Other Electric Revenue			72,471.64				72,471.64				
12. Total (10 + 11)			2,947,080.15				2,947,080.15				

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	37,800	37,800
2. kWh Purchased	51,880,695	51,880,695	7. Total Unaccounted For (4 Less 5 & 6)	5,951,782	5,951,782
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.47	11.47
4. Total kWh (1 thru 3)	51,880,695	51,880,695	9. Maximum Demand (kW)	133,773	133,773
5. Total kWh - Sold	45,891,113	45,891,113	10. Month When Maximum Demand Occurred		January

February		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g					
1. Residential Sales (excl seas.)	21,626	31,852,184	2,224,655.91		21,634	65,326,295	4,349,099.89					
2. Residential Sales Seasonal	1,265	1,604,736	139,933.79		1,267	3,303,849	278,357.29					
3. Comm. & Ind. - 50 kVA or Less	94	3,989,743	260,529.02		94	6,783,352	432,682.81					
4. Comm. & Ind. - 50 to 1000 kVA	15	9,103,520	542,206.61		16	17,027,800	981,793.85					
5. Comm & Ind. - Over 1000 kVA												
6. Public St. & Highway Lighting												
7. Other Sales to Public Auth.												
8. Sales for Resale - REA Borr.												
9. Sales for Resale - Others												
10. Total Sales of Electric Energy (1 thru 9)	23,000	46,550,183	3,167,325.33	0	23,010	92,441,296	6,041,933.84					
11. Other Electric Revenue			74,847.88				147,319.52					
12. Total (10 + 11)			3,242,173.21				6,189,253.36					

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	36,440	74,240
2. kWh Purchased	45,694,775	97,575,470	7. Total Unaccounted For (4 Less 5 & 6)	(891,848)	5,059,934
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	5.19
4. Total kWh (1 thru 3)	45,694,775	97,575,470	9. Maximum Demand (kW)	111,224	133,773
5. Total kWh - Sold	46,550,183	92,441,296	10. Month When Maximum Demand Occurred		January

March		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	21,652	32,573,518	2,322,101.92		21,640	97,899,813	6,671,201.81				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,272	1,630,325	144,814.79		1,269	4,934,174	423,172.08				
4. Comm. & Ind. - 50 to 1000 kVA	94	3,390,538	236,375.20		94	10,173,890	669,058.01				
5. Comm & Ind. - Over 1000 kVA	15	8,636,000	535,788.52		15	25,663,800	1,517,582.37				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	23,033	46,230,381	3,239,080.43	0	23,017	138,671,677	9,281,014.27				
11. Other Electric Revenue			89,187.28				236,506.80				
12. Total (10 + 11)			3,328,267.71				9,517,521.07				
PART E. kWh AND kW STATISTICS											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use			38,280	112,520				
2. kWh Purchased	47,846,431	145,421,901	7. Total Unaccounted For (4 Less 5 & 6)			1,577,770	6,637,704				
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100			3.30	4.56				
4. Total kWh (1 thru 3)	47,846,431	145,421,901	9. Maximum Demand (kW)			114,550	133,773				
5. Total kWh - Sold	46,230,381	138,671,677	10. Month When Maximum Demand Occurred				January				

April		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	21,607	19,918,284	1,338,948.67		21,632	117,818,097	8,010,150.48			
2. Residential Sales Seasonal	1,276	1,496,518	124,183.85		1,271	6,430,692	547,355.93			
3. Comm. & Ind. - 50 kVA or Less	95	4,069,807	246,535.79		94	14,243,697	915,593.80			
4. Comm. & Ind. - 50 to 1000 kVA	15	9,887,840	525,482.70		15	35,551,640	2,043,065.07			
5. Comm & Ind. - Over 1000 kVA										
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	22,993	35,372,449	2,235,151.01	0	23,011	174,044,126	11,516,165.28			
11. Other Electric Revenue			79,525.61				316,032.41			
12. Total (10 + 11)			2,314,676.62				11,832,197.69			

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	27,660	140,180
2. kWh Purchased	35,945,373	181,367,274	7. Total Unaccounted For (4 Less 5 & 6)	545,264	7,182,968
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.52	3.96
4. Total kWh (1 thru 3)	35,945,373	181,367,274	9. Maximum Demand (kW)	87,873	133,773
5. Total kWh - Sold	35,372,449	174,044,126	10. Month When Maximum Demand Occurred		January

May		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g					
1. Residential Sales (excl seas.)	21,568	18,913,058	1,329,666.97		21,619	136,731,155	9,339,817.45					
2. Residential Sales Seasonal												
3. Comm. & Ind. - 50 kVA or Less	1,275	1,437,750	137,672.10		1,271	7,868,442	685,028.03					
4. Comm. & Ind. - 50 to 1000 kVA	96	3,755,756	347,710.63		94	17,999,453	1,263,304.43					
5. Comm & Ind. - Over 1000 kVA	15	8,643,800	498,733.20		15	44,195,440	2,541,798.27					
6. Public St. & Highway Lighting												
7. Other Sales to Public Auth.												
8. Sales for Resale - REA Borr.												
9. Sales for Resale - Others												
10. Total Sales of Electric Energy (1 thru 9)	22,954	32,750,364	2,313,782.90	0	23,000	206,794,490	13,829,948.18					
11. Other Electric Revenue			72,083.47				388,115.88					
12. Total (10 + 11)			2,385,866.37				14,218,064.06					

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	23,480	163,660
2. kWh Purchased	35,422,002	216,789,276	7. Total Unaccounted For (4 Less 5 & 6)	2,648,158	9,831,126
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.48	4.53
4. Total kWh (1 thru 3)	35,422,002	216,789,276	9. Maximum Demand (kW)	89,912	133,773
5. Total kWh - Sold	32,750,364	206,794,490	10. Month When Maximum Demand Occurred		January

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,531	23,892,367	1,718,043.04		21,604	160,623,522	11,057,860.49
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,280	1,817,485	144,903.19		1,273	9,685,927	829,931.22
4. Comm. & Ind. - 50 to 1000 kVA	96	4,157,070	169,723.19		95	22,156,523	1,433,027.62
5. Comm & Ind. - Over 1000 kVA	15	8,971,400	537,903.62		15	53,166,840	3,079,701.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	22,922	38,838,322	2,570,573.04	0	22,987	245,632,812	16,400,521.22
11. Other Electric Revenue			67,612.61				455,728.49
12. Total (*10 + 11)			2,638,185.65				16,856,249.71

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	29,460	193,120
2. kWh Purchased	39,798,386	256,587,662	7. Total Unaccounted For (4 Less 5 & 6)	930,604	10,761,730
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	2.34	4.19
4. Total kWh (1 thru 3)	39,798,386	256,587,662	9. Maximum Demand (kW)	96,760	133,773
5. Total kWh - Sold	38,838,322	245,632,812	10. Month When Maximum Demand Occurred		January

July		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	21,576	24,762,895	1,589,403.81		21,600	185,386,417	12,647,264.30			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,287	1,843,381	146,630.59		1,275	11,529,308	976,561.81			
4. Comm. & Ind. - 50 to 1000 kVA	97	4,410,646	252,656.70		95	26,567,169	1,685,684.32			
5. Comm & Ind. - Over 1000 kVA	15	8,242,280	446,067.76		15	61,409,120	3,525,769.65			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	22,975	39,259,202	2,434,758.86	0	22,985	284,892,014	18,835,280.08			
11. Other Electric Revenue			74,955.34				530,683.83			
12. Total (10 + 11)			2,509,714.20				19,365,963.91			
PART E. kWh AND kW STATISTICS										
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use			32,940	226,060			
2. kWh Purchased	43,937,779	300,525,441	7. Total Unaccounted For (4 Less 5 & 6)			4,645,637	15,407,367			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100			10.57	5.13			
4. Total kWh (1 thru 3)	43,937,779	300,525,441	9. Maximum Demand (kW)			105,922	133,773			
5. Total kWh - Sold	39,259,202	284,892,014	10. Month When Maximum Demand Occurred				January			

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,600	30,715,278	2,166,339.05		21,600	216,101,695	14,813,603.35
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,287	2,069,308	178,823.15		1,276	13,598,616	1,155,384.96
4. Comm. & Ind. - 50 to 1000 kVA	98	4,597,282	297,436.31		95	31,164,451	1,983,120.63
5. Comm & Ind. - Over 1000 kVA	15	9,339,200	557,206.20		15	70,748,320	4,082,975.85
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,000	46,721,068	3,199,804.71	0	22,987	331,613,082	22,035,084.79
11. Other Electric Revenue			62,218.70				592,902.53
12. Total (10 + 11)			3,262,023.41				22,627,987.32

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	32,220	258,280
2. kWh Purchased	46,327,333	346,852,774	7. Total Unaccounted For (4 Less 5 & 6)	(425,955)	14,981,412
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	4.32
4. Total kWh (1 thru 3)	46,327,333	346,852,774	9. Maximum Demand (kW)	104,465	133,773
5. Total kWh - Sold	46,721,068	331,613,082	10. Month When Maximum Demand Occurred	January	January

September		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	21,647	22,251,980	1,606,990.30		21,605	238,353,675	16,420,593.65				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,287	1,791,028	157,137.62		1,278	15,389,644	1,312,522.58				
4. Comm. & Ind. - 50 to 1000 kVA	100	5,175,672	328,192.78		96	36,340,123	2,311,313.41				
5. Comm & Ind. - Over 1000 kVA	15	9,633,320	568,690.50		15	80,381,640	4,651,666.35				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	23,049	38,852,000	2,661,011.20	0	22,994	370,465,082	24,696,095.99				
11. Other Electric Revenue			100,032.15				692,934.68				
12. Total (10 + 11)			2,761,043.35				25,389,030.67				
PART E. kWh AND kW STATISTICS											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	31,320	289,600						
2. kWh Purchased	38,208,872	385,061,646	7. Total Unaccounted For (4 Less 5 & 6)	(674,448)	14,306,964						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.72						
4. Total kWh (1 thru 3)	38,208,872	385,061,646	9. Maximum Demand (kW)	90,805	133,773						
5. Total kWh - Sold	38,852,000	370,465,082	10. Month When Maximum Demand Occurred		January						

October		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)		21,668	17,610,143	1,489,308.52		21,612	255,963,818	17,909,902.17			
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less		1,308	1,546,307	159,587.43		1,281	16,935,951	1,472,110.01			
4. Comm. & Ind. - 50 to 1000 kVA		98	3,451,529	277,979.40		96	39,791,652	2,589,292.81			
5. Comm & Ind. - Over 1000 kVA		15	8,685,220	614,533.95		15	89,066,860	5,266,200.30			
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)		23,089	31,293,199	2,541,409.30	0	23,003	401,758,281	27,237,505.29			
11. Other Electric Revenue				75,795.17				768,729.85			
12. Total (10 + 11)				2,617,204.47				28,006,235.14			
PART E. kWh AND kW STATISTICS											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	27,340	316,940						
2. kWh Purchased	37,996,091	423,057,737	7. Total Unaccounted For (4 Less 5 & 6)	6,675,552	20,982,516						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	17.57	4.96						
4. Total kWh (1 thru 3)	37,996,091	423,057,737	9. Maximum Demand (kW)	97,373	133,773						
5. Total kWh - Sold	31,293,199	401,758,281	10. Month When Maximum Demand Occurred		January						

November		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	21,716	28,039,617	2,235,750.68		21,621	284,003,435	20,145,652.85			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,313	1,829,904	181,667.67		1,284	18,765,855	1,653,777.68			
4. Comm. & Ind. - 50 to 1000 kVA	98	3,823,288	289,562.85		96	43,614,940	2,878,855.66			
5. Comm & Ind. - Over 1000 kVA	15	8,519,500	594,492.73		15	97,586,360	5,860,693.03			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	23,142	42,212,309	3,301,473.93	0	23,016	443,970,590	30,538,979.22			
11. Other Electric Revenue			55,866.53				824,596.38			
12. Total (10 + 11)			3,357,340.46				31,363,575.60			

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	22,000	338,940
2. kWh Purchased	43,064,795	466,122,532	7. Total Unaccounted For (4 Less 5 & 6)	830,486	21,813,002
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.93	4.68
4. Total kWh (1 thru 3)	43,064,795	466,122,532	9. Maximum Demand (kW)	114,251	133,773
5. Total kWh - Sold	42,212,309	443,970,590	10. Month When Maximum Demand Occurred		January

December		Borrower Designation: KY 57 BELL					
CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,750	38,013,578	2,794,863.82		21,632	322,017,013	22,940,516.67
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,306	1,987,870	181,877.37		1,285	20,753,725	1,835,655.05
4. Comm. & Ind. - 50 to 1000 kVA	100	5,002,044	351,043.55		97	48,616,984	3,229,899.21
5. Comm & Ind. - Over 1000 kVA	16	10,471,540	657,615.12		15	108,057,900	6,518,308.15
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,172	55,475,032	3,985,399.86	0	23,029	499,445,622	34,524,379.08
11. Other Electric Revenue			133,798.22				958,394.60
12. Total (10 + 11)			4,119,198.08				35,482,773.68

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH		YEAR-TO-DATE		ITEM	THIS MONTH		YEAR-TO-DATE	
	a	b	a	b		a	b	a	b
1. Net kWh Generated					6. Office Use		49,460		388,400
2. kWh Purchased	58,701,252	524,823,784			7. Total Unaccounted For (4 Less 5 & 6)		3,176,760		24,989,762
3. Interchange kWh - Net					8. Percent System Loss (7/4)*100		5.41		4.76
4. Total kWh (1 thru 3)	58,701,252	524,823,784			9. Maximum Demand (kW)		133,521		133,773
5. Total kWh - Sold	55,475,032	499,445,622			10. Month When Maximum Demand Occurred				January

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,819	31,890,893	2,334,624.41		21,819	31,890,893	2,334,624.41
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,311	1,776,987	163,175.20		1,311	1,776,987	163,175.20
4. Comm. & Ind. - 50 to 1000 kVA	100	3,791,264	262,113.66		100	3,791,264	262,113.66
5. Comm & Ind. - Over 1000 kVA	16	9,270,340	586,198.36		16	9,270,340	586,198.36
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,246	46,729,484	3,346,111.63	0	23,246	46,729,484	3,346,111.63
11. Other Electric Revenue			99,227.75				99,227.75
12. Total (10 + 11)			3,445,339.38				3,445,339.38

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	33,800	33,800
2. kWh Purchased	50,022,578	50,022,578	7. Total Unaccounted For (4 Less 5 & 6)	3,259,294	3,259,294
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	6.52	6.52
4. Total kWh (1 thru 3)	50,022,578	50,022,578	9. Maximum Demand (kW)	115,624	115,624
5. Total kWh - Sold	46,729,484	46,729,484	10. Month When Maximum Demand Occurred	January	January

February		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	21,834	33,070,461	2,758,201.72		21,827	64,961,354	5,092,826.13			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,314	1,781,173	175,551.82		1,313	3,558,160	338,727.02			
4. Comm. & Ind. - 50 to 1000 kVA	100	3,953,350	303,480.70		100	7,744,614	565,594.36			
5. Comm & Ind. - Over 1000 kVA	16	9,156,220	640,214.43		16	18,426,560	1,226,412.79			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	23,264	47,961,204	3,877,448.67	0	23,255	94,690,688	7,223,560.30			
11. Other Electric Revenue			82,104.28				181,332.03			
12. Total (10 + 11)			3,959,552.95				7,404,892.33			
PART E. kWh AND kW STATISTICS										
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use	38,740	72,540					
2. kWh Purchased	50,126,011	100,148,589	7. Total Unaccounted For (4 Less 5 & 6)	2,126,067	5,385,361					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.24	5.38					
4. Total kWh (1 thru 3)	50,126,011	100,148,589	9. Maximum Demand (kW)	120,908	120,908					
5. Total kWh - Sold	47,961,204	94,690,688	10. Month When Maximum Demand Occurred	February	February					

March		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative			
	a	b	c	d	e	f	g			
1. Residential Sales (excl seas.)	21,811	30,323,339	2,414,183.73		21,821	95,284,693	7,507,009.86			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,320	1,886,977	174,710.20		1,315	5,445,137	513,437.22			
4. Comm. & Ind. - 50 to 1000 kVA	100	4,210,685	296,645.67		100	11,955,299	862,240.03			
5. Comm & Ind. - Over 1000 kVA	16	10,113,820	639,130.83		16	28,540,380	1,865,543.62			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	23,247	46,534,821	3,524,670.43	0	23,252	141,225,509	10,748,230.73			
11. Other Electric Revenue			116,382.89				297,714.92			
12. Total (10 + 11)			3,641,053.32				11,045,945.65			

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	41,880	114,420
2. kWh Purchased	45,691,791	145,840,380	7. Total Unaccounted For (4 Less 5 & 6)	(884,910)	4,500,451
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.09
4. Total kWh (1 thru 3)	45,691,791	145,840,380	9. Maximum Demand (kW)	106,223	120,908
5. Total kWh - Sold	46,534,821	141,225,509	10. Month When Maximum Demand Occurred		February

April		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	21,791	18,044,953	1,491,619.00		21,814	113,329,646	8,998,628.86				
2. Residential Sales Seasonal	1,327	1,498,472	143,051.00		1,318	6,943,609	656,488.22				
3. Comm. & Ind. - 50 kVA or Less	100	3,620,067	261,224.00		100	15,575,366	1,123,464.03				
4. Comm. & Ind. - 50 to 1000 kVA	16	8,555,020	551,742.00		16	37,095,400	2,417,285.62				
5. Comm & Ind. - Over 1000 kVA											
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy (1 thru 9)	23,234	31,718,512	2,447,636.00	0	23,248	172,944,021	13,195,866.73				
11. Other Electric Revenue			85,743.00				383,457.92				
12. Total (10 + 11)			2,533,379.00				13,579,324.65				

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	31,320	145,740
2. kWh Purchased	34,748,712	180,589,092	7. Total Unaccounted For (4 Less 5 & 6)	2,998,880	7,499,331
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	8.63	4.15
4. Total kWh (1 thru 3)	34,748,712	180,589,092	9. Maximum Demand (kW)	93,193	120,908
5. Total kWh - Sold	31,718,512	172,944,021	10. Month When Maximum Demand Occurred		February

May		THIS MONTH				YEAR-TO-DATE			
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)		21,802	17,663,209	1,498,873.51		21,811	130,992,855	10,497,502.37	
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less		1,328	1,650,724	158,860.25		1,320	8,594,333	815,348.47	
4. Comm. & Ind. - 50 to 1000 kVA		100	3,896,008	283,024.81		100	19,471,374	1,406,488.84	
5. Comm & Ind. - Over 1000 kVA		16	9,666,100	630,726.60		16	46,761,500	3,048,012.22	
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)		23,246	32,876,041	2,571,485.17	0	23,247	205,820,062	15,767,351.90	
11. Other Electric Revenue				68,845.81				452,303.73	
12. Total (10 + 11)				2,640,330.98				16,219,655.63	

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	30,820	176,560
2. kWh Purchased	36,408,523	216,997,615	7. Total Unaccounted For (4 Less 5 & 6)	3,501,662	11,000,993
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	9.62	5.07
4. Total kWh (1 thru 3)	36,408,523	216,997,615	9. Maximum Demand (kW)	94,597	120,908
5. Total kWh - Sold	32,876,041	205,820,062	10. Month When Maximum Demand Occurred		February

June		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	21,787	24,191,738	1,958,586.15		21,807	155,184,593	12,456,088.52			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,327	2,001,071	185,117.88		1,321	10,595,404	1,000,466.35			
4. Comm. & Ind. - 50 to 1000 kVA	101	4,481,721	311,015.05		100	23,953,095	1,717,503.89			
5. Comm & Ind. - Over 1000 kVA	16	9,198,820	590,729.00		16	55,960,320	3,638,741.22			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	23,231	39,873,350	3,045,448.08	0	23,245	245,693,412	18,812,799.98			
11. Other Electric Revenue			97,757.10				550,060.83			
12. Total (10 + 11)			3,143,205.18				19,362,860.81			

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	40,020	216,580
2. kWh Purchased	38,490,938	255,488,553	7. Total Unaccounted For (4 Less 5 & 6)	(1,422,432)	9,578,561
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.75
4. Total kWh (1 thru 3)	38,490,938	255,488,553	9. Maximum Demand (kW)	102,118	120,908
5. Total kWh - Sold	39,873,350	245,693,412	10. Month When Maximum Demand Occurred		February

July		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	YEAR-TO-DATE				
1. Residential Sales (excl seas.)	21,845	24,885,865	2,007,180.29		21,813	180,070,458	14,463,268.81					
2. Residential Sales Seasonal												
3. Comm. & Ind. - 50 kVA or Less	1,331	1,927,877	179,564.61		1,323	12,523,281	1,180,030.96					
4. Comm. & Ind. - 50 to 1000 kVA	100	4,047,424	282,795.85		100	28,000,519	2,000,299.74					
5. Comm & Ind. - Over 1000 kVA	16	7,605,220	508,572.15		16	63,565,540	4,147,313.37					
6. Public St. & Highway Lighting												
7. Other Sales to Public Auth.												
8. Sales for Resale - REA Borr.												
9. Sales for Resale - Others												
10. Total Sales of Electric Energy (1 thru 9)	23,292	38,466,386	2,978,112.90	0	23,251	284,159,798	21,790,912.88					
11. Other Electric Revenue			84,791.70				634,852.53					
12. Total (10 + 11)			3,062,904.60				22,425,765.41					

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH		YEAR-TO-DATE		ITEM	THIS MONTH		YEAR-TO-DATE	
	a	b	a	b		a	b	a	b
1. Net kWh Generated					6. Office Use	51,880		268,460	
2. kWh Purchased	44,579,153	300,067,706			7. Total Unaccounted For (4 Less 5 & 6)	6,060,887		15,639,448	
3. Interchange kWh - Net					8. Percent System Loss (7/4)*100	13.60		5.21	
4. Total kWh (1 thru 3)	44,579,153	300,067,706			9. Maximum Demand (kW)	105,632		120,908	
5. Total kWh - Sold	38,466,386	284,159,798			10. Month When Maximum Demand Occurred			February	

August		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g					
1. Residential Sales (excl seas.)	21,848	30,552,141	2,386,407.71		21,817	210,622,599	16,849,676.52					
2. Residential Sales Seasonal												
3. Comm. & Ind. - 50 kVA or Less	1,333	2,297,560	204,992.25		1,324	14,820,841	1,385,023.21					
4. Comm. & Ind. - 50 to 1000 kVA	100	5,008,679	328,702.71		100	33,009,198	2,329,002.45					
5. Comm & Ind. - Over 1000 kVA	16	10,053,100	615,042.65		16	73,618,640	4,762,356.02					
6. Public St. & Highway Lighting												
7. Other Sales to Public Auth.												
8. Sales for Resale - REA Borr.												
9. Sales for Resale - Others												
10. Total Sales of Electric Energy (1 thru 9)	23,297	47,911,480	3,535,145.32	0	23,257	332,071,278	25,326,058.20					
11. Other Electric Revenue			78,394.43				713,246.96					
12. Total (10 + 11)			3,613,539.75				26,039,305.16					

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	75,140	343,600
2. kWh Purchased	47,311,588	347,379,294	7. Total Unaccounted For (4 Less 5 & 6)	(675,032)	14,964,416
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	4.31
4. Total kWh (1 thru 3)	47,311,588	347,379,294	9. Maximum Demand (kW)	110,913	120,908
5. Total kWh - Sold	47,911,480	332,071,278	10. Month When Maximum Demand Occurred	February	February

September		THIS MONTH					YEAR-TO-DATE		
		No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative	
		a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)		21,920	18,640,894	1,580,340.35		21,829	229,263,493	18,430,016.87	
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less		1,330	1,825,539	167,712.95		1,325	16,646,380	1,552,736.16	
4. Comm. & Ind. - 50 to 1000 kVA		101	4,154,961	291,419.75		100	37,164,159	2,620,422.20	
5. Comm & Ind. - Over 1000 kVA		16	9,434,740	611,417.82		16	83,053,380	5,373,773.84	
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)		23,367	34,056,134	2,650,890.87	0	23,269	366,127,412	27,976,949.07	
11. Other Electric Revenue				98,392.57				811,639.53	
12. Total (10 + 11)				2,749,283.44				28,788,588.60	

September		THIS MONTH					YEAR-TO-DATE		
		No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative	
		a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)		21,920	18,640,894	1,580,340.35		21,829	229,263,493	18,430,016.87	
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less		1,330	1,825,539	167,712.95		1,325	16,646,380	1,552,736.16	
4. Comm. & Ind. - 50 to 1000 kVA		101	4,154,961	291,419.75		100	37,164,159	2,620,422.20	
5. Comm & Ind. - Over 1000 kVA		16	9,434,740	611,417.82		16	83,053,380	5,373,773.84	
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)		23,367	34,056,134	2,650,890.87	0	23,269	366,127,412	27,976,949.07	
11. Other Electric Revenue				98,392.57				811,639.53	
12. Total (10 + 11)				2,749,283.44				28,788,588.60	

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	58,540	402,140
2. kWh Purchased	34,524,083	381,903,377	7. Total Unaccounted For (4 Less 5 & 6)	409,409	15,373,825
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.19	4.03
4. Total kWh (1 thru 3)	34,524,083	381,903,377	9. Maximum Demand (kW)	81,839	120,908
5. Total kWh - Sold	34,056,134	366,127,412	10. Month When Maximum Demand Occurred		February

October		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g					
1. Residential Sales (excl seas.)	21,943	20,745,183	1,832,392.52		21,840	250,008,676	20,262,409.39					
2. Residential Sales Seasonal												
3. Comm. & Ind. - 50 kVA or Less	1,324	1,755,906	169,065.25		1,325	18,402,286	1,721,801.41					
4. Comm. & Ind. - 50 to 1000 kVA	101	3,822,510	288,194.51		100	40,986,669	2,908,616.71					
5. Comm & Ind. - Over 1000 kVA	16	9,595,660	659,842.70		16	92,649,040	6,033,616.54					
6. Public St. & Highway Lighting												
7. Other Sales to Public Auth.												
8. Sales for Resale - REA Borr.												
9. Sales for Resale - Others												
10. Total Sales of Electric Energy (1 thru 9)	23,384	35,919,259	2,949,494.98	0	23,281	402,046,671	30,926,444.05					
11. Other Electric Revenue			77,288.77				888,928.30					
12. Total (10 + 11)			3,026,783.75				31,815,372.35					

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	43,780	445,920
2. kWh Purchased	40,509,643	422,413,020	7. Total Unaccounted For (4 Less 5 & 6)	4,546,604	19,920,429
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.22	4.72
4. Total kWh (1 thru 3)	40,509,643	422,413,020	9. Maximum Demand (kW)	107,440	120,908
5. Total kWh - Sold	35,919,259	402,046,671	10. Month When Maximum Demand Occurred		February

4. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12 month average line loss for November 2004 through October 2006.

A. See attached schedule.

PRESENT WHOLESAL	0.02025
PROPOSED WHOLESAL	0.02638
DIFFERENCE	0.00613
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2004 THROUGH OCTOBER 2006)	0.04567
CUMBERLAND VALLEY'S INCREASE $.00613 \times 1.04567$	0.00641

5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.

A. See attached schedule.

SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES

	PRESENT RATE	PROPOSED RATE
SCHEDULE I		
FARM, HOME, SCHOOLS AND CHURCHES		
CUSTOMER CHARGE	5.00	5.00
ALL	.06447	0.07088
MARKETING RATE	.03868	0.04509
SCHEDULE II SMALL COMMERCIAL SINGLE PHASE		
CUSTOMER CHARGE	5.00	5.00
FIRST 3,000 KWH	.07280	0.07921
OVER 3,000 KWH	.06723	0.07364
SMALL COMMERCIAL THREE PHASE		
CUSTOMER CHARGE	5.00	5.00
DEMAND CHARGE PER KW	3.68	3.68
FIRST 3,000 KWH	.07280	0.07921
OVER 3,000 KWH	.06723	0.07364
SCHEDULE III ALL ELECTRIC SCHOOLS		
ALL KWH	.05883	0.06524
SCHEDULE IV LARGE POWER INDUSTRIAL		
DEMAND CHARGE POWER KW	5.71	5.71
ALL KWH	.03395	0.04036
SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW		
DEMAND CHARGE PER KW	3.68	3.68
ALL KWH	.04283	0.04924
SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW		
CONSUMER CHARGE	535.00	535.00
PER KW OF CONTRACT DEMAND	5.39	5.39
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	7.82	7.82
ALL KWH	.03902	0.04543
SCHEDULE V-A LARGE POWER INDUSTRIAL		
CONSUMER CHARGE	1069.00	1069.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	5.39	5.39
PER KW FOR ALL BILLING DEMAND	7.82	7.82
IN EXCESS OF CONTRACT DEMAND		
ALL KWH	.03266	0.03907

SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES

	PRESENT RATE	PROPOSED RATE
SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS		
175 WATT	6.50	6.95
400 WATT	8.87	9.77
SECURITY LIGHTS - SODIUM LAMPS		
100 WATT OPEN BOTTOM	6.50	6.95
100 WATT COLONIAL POST	7.42	7.87
100 WATT DIRECTIONAL FLOOD	8.03	8.48
400 WATT DIRECTIONAL FLOOD	12.47	13.37
400 WATT COBRA HEAD	12.47	13.37

6. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.
- A. See attached schedules.

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO.4
First Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge \$5.00 Per month per customer R1
ALL KWH -06447- I
.07088

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month
PER KWH

-03868 I H1
.04509

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: August 21, 2006

DATE EFFECTIVE: August 21, 2006

ISSUED BY:

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2005-00187

Dated: August 21, 2006

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

8/21/2006

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By

Executive Director

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

P.S.C. NO. 4
ORIGINAL SHEET NO. 3

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE: August 21, 2006

DATE EFFECTIVE: August 21, 2006

ISSUED BY: *[Signature]*

TITLE: ~~Manager~~ PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2005-00187

Dated: August 21, 8/21/2006

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

ORIGINAL

P.S.C. NO. 4
SHEET NO. 4

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: August 21, 2006

DATE EFFECTIVE: August 21, 2006

ISSUED BY: *Ted Hameter*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No: 2005-00187

TITLE: Manager

Dated: August 21, 2006

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/21/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By <i>[Signature]</i> Executive Director</p>
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Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
APPLICABLE
Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH \$ ~~0.07280~~ I
Over 3,000 KWH \$ ~~0.06723~~ I

.07921
.07364

C1

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.68 ✓

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH \$ ~~0.07280~~ I
Over 3,000 KWH \$ ~~0.06723~~ I

.07921
.07364

C2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction thereof required.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY:

L. D. Hampton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
of Ky. in Case No.: 2004-00471

Dated: May 24, 2005 EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By

[Signature]
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005
ISSUED BY : *Ted Hampton*
Issued by authority of an Order of the
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005
TITLE: Manager
Dated: May 24, 2005
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

\$.05883 I

.06524

E1

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *J. D. Houston*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

TITLE: *Manager*
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

ORIGINAL SHEET NO. 8

P.S.C. NO. 4

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. J. Hamilton*
Issued by authority of an Order of
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE : June 1, 2005
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
Dated: May 24, 2005 6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71 ✓

ENERGY CHARGE:

ALL KWH

\$.03395

.04036

I P1

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *Ed Hampton*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*

Executive Director

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *LeD Wright*
Issued by authority of an Order of the
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

Public Service Commission
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power-Industrial Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005
ISSUED BY: *L. J. Kingston*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005
TITLE: Manager
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68 ✓

ENERGY CHARGE: All KWH

\$.04283 I
.04924

L1

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *Ted Houston*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

TITLE: Manager
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

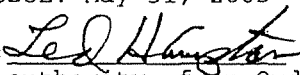
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY: 
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE PUBLIC SERVICE COMMISSION

TITLE: Manager

Dated: May 24, 2005

OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 

Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: *Le D. Hargston*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: Manager
Dated: May 24, 2005

By *[Signature]*
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$ 535.00 ✓
<u>Demand Charge:</u>	\$ 5.39 per kw of contract demand
	\$ 7.82 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$ 0-03902 per KWH I .04543

DATE OF ISSUE: May 31, 2005

ISSUED BY: Ted Huntington
Issued by authority of an Order of the Public Service Commission
of Ky. in case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATED: May 24, 2005

6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky, 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 16

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b)
listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The
consumer's peak during the highest average rate at which energy is used during
any fifteen minute interval in the below listed hours for each month
(and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Houston*

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. : 2004-00471

DATE EFFECTIVE: June 1, 2005
PUBLIC SERVICE COMMISSION
TITLE: Manager OF KENTUCKY
EFFECTIVE
6/1/2005
Dated: May 24, 2005 PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 17

CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. H. H. H.*

Issued by authority of an Order of the
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 18

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

Date: May 24, 2005

PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE: <u>June 1, 2005</u>	KENTUCKY
TITLE: <u>Manager</u>	EFFECTIVE
	6/1/2005
	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
By: <u><i>[Signature]</i></u>	
	Executive Director

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

Consumer Charge:	\$	1,069.00 ✓
<u>DEMAND CHARGE;</u>	\$	5.39 ✓ per kw of contract demand
	\$	7.82 ✓ per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$.03266 PER KWH I .03907

DATE OF ISSUE: May 31, 2005

ISSUED BY: Ted H. [Signature]

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: 6/1/2005
PUBLIC SERVICE COMMISSION
OF KENTUCKY
TITLE: Manager
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Dated: May 24, 2005

By: [Signature]

Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 20

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 31, 2005
ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005
EFFECTIVE
TITLE: Manager 6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Dated: May 24, 2005

By *[Signature]*
Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 21

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Hays*
Issued by authority of an Order of the Public Service Commission of Ky.
in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005
EFFECTIVE
6/1/2005

TITLE: Manager

Dated: May 24, 2005

PURSUANT TO KY KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 22

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

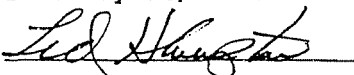
The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY:



Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: 6/1/2005

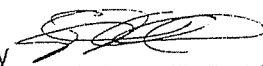
TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

Dated: May 24, 2005

PERMIT TO 807 KAR 5:011
SECTION 9 (1)

By



Executive Director

Form for filing Rate Schedules

For Entire Territory Served

Community, Town or City

P.S.C. NO. 4

First Revised SHEET NO. 23

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	\$ 6.95	\$ 6.50 Per Lamp Per Month I	S/
2)	400 Watt	\$ 9.77	\$ 8.87 Per Lamp Per Month I	

Other Lamps

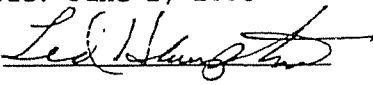
1)	100 Watt OPEN BOTTOM	\$ 6.95	\$ 6.50 Per Lamp Per Month I
2)	100 Watt COLONIAL POST	\$ 7.87	\$ 7.42 Per Lamp Per Month I
3)	100 Watt DIRECTIONAL FLOOD	\$ 8.48	\$ 8.03 Per Lamp Per Month I
4)	400 Watt DIRECTIONAL FLOOD	\$ 13.37	\$ 12.47 Per Lamp Per Month I
5)	400 Watt COBRA HEAD	\$ 13.37	\$ 12.47 Per Lamp Per Month I

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

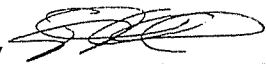
Date of Issue: June 2, 2006

Date Effective: June 2, 2006

Issued By: 

Title: Manager

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
June 2, 2006 2/4/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No.: 2005-00187 Dated: June 2, 2006

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 24

4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: June 2, 2006

ISSUED BY: *L. S. Hampton*
Issued by authority of an Order of the
of Ky. in Case No.: 2005-00187

DATE EFFECTIVE: June 2, 2006
PUBLIC SERVICE COMMISSION
OF KENTUCKY
TITLE: Manager
Public Service Commission
Dated: June 2, 2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director