



**Blue Grass Energy
Cooperative Corporation**

PO Box 990
1201 Lexington Road
Nicholasville, Kentucky 40340-0990
Phone: (859) 885-4191
Fax: (859) 885-2854

RECEIVED

JAN 09 2007

**PUBLIC SERVICE
COMMISSION**

January 5, 2007

Beth O'Donnell, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

RE: Case No. 2006-00512

I, Daniel W. Brewer, President and CEO of Blue Grass Energy Cooperative Corporation do hereby verify that to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056E in the application of the Fuel Adjustment Clause.

Sworn before me the 5th day of January 2007.

Handwritten signature of Daniel W. Brewer in black ink.

Daniel W. Brewer, President & CEO

Handwritten signature of James D. Smothers in black ink.

James D. Smothers, Notary Public

My Commission Expires June 6, 2009.

**BLUE GRASS ENERGY
12 MONTH AVERAGE LINE LOSS FOR FUEL CHARGE REPORT**

<u>MONTH</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OFFICE USE</u>	<u>LINE LOSS KWH</u>	<u>% LINE LOSS</u>
	1,172,138,584	1,109,460,140	793,653	61,884,791	5.28%
LESS 11/03	86,435,642	76,437,202	83,601	9,914,839	
PLUS 11/04	89,422,156	76,289,452	74,879	13,057,825	
FOR 11/04	1,175,125,098	1,109,312,390	784,931	65,027,777	5.53%
LESS 12/03	115,827,751	89,435,632	103,846	26,288,273	
PLUS 12/04	120,691,310	92,511,980	126,728	28,052,602	
FOR 12/04	1,179,988,657	1,112,388,738	807,813	66,792,106	5.66%
LESS 1/04	130,901,056	113,904,841	111,704	16,884,511	
PLUS 1/05	123,628,794	112,030,630	115,575	11,482,589	
FOR 1/05	1,172,716,395	1,110,514,527	811,684	61,390,184	5.23%
LESS 2/04	111,788,249	115,993,387	110,049	-4,315,187	
PLUS 2/05	102,965,657	115,806,255	110,073	-12,950,671	
FOR 2/05	1,163,893,803	1,110,327,395	811,708	52,754,700	4.53%
LESS 3/04	95,613,159	98,815,211	86,372	-3,288,424	
PLUS 3/05	110,204,657	106,815,148	105,874	3,283,635	
FOR 3/05	1,178,485,301	1,118,327,332	831,210	59,326,759	5.03%
LESS 4/04	81,224,951	86,448,908	86,790	-5,310,747	
PLUS 4/05	82,098,040	96,262,729	75,387	-14,240,076	
FOR 4/05	1,179,358,390	1,128,141,153	819,807	50,397,430	4.27%
LESS 5/04	89,440,796	79,479,096	72,245	9,889,455	
PLUS 5/05	83,586,378	79,644,540	62,535	3,879,303	
FOR 5/05	1,173,503,972	1,128,306,597	810,097	44,387,278	3.78%
LESS 6/04	94,139,010	88,261,997	68,590	5,808,423	
PLUS 6/05	101,943,653	85,234,584	77,152	16,631,917	
FOR 6/05	1,181,308,615	1,125,279,184	818,659	55,210,772	4.67%
LESS 7/04	100,138,679	93,406,982	79,958	6,651,739	
PLUS 7/05	112,210,029	101,409,390	71,221	10,729,418	
FOR 7/05	1,193,379,965	1,133,281,592	809,922	59,288,451	4.97%
LESS 8/04	96,276,221	93,304,757	77,133	2,894,331	
PLUS 8/05	115,263,099	107,215,159	75,028	7,972,912	
FOR 8/05	1,212,366,843	1,147,191,994	807,817	64,367,032	5.31%
LESS 9/04	85,990,036	91,692,787	75,914	-5,778,665	
PLUS 9/05	94,999,468	105,827,874	68,773	-10,897,179	
FOR 9/05	1,221,376,275	1,161,327,081	800,676	59,248,518	4.85%
LESS 10/04	78,999,195	80,940,872	84,448	-2,026,125	
PLUS 10/05	87,002,850	86,545,707	72,735	384,408	
FOR 10/05	1,229,379,930	1,166,931,916	788,963	61,659,051	5.02%
LESS 11/04	89,422,156	76,289,452	74,879	13,057,825	
PLUS 11/05	95,360,592	81,905,408	82,136	13,373,048	
FOR 11/05	1,235,318,366	1,172,547,872	796,220	61,974,274	5.02%
LESS 12/04	120,691,310	92,511,980	126,728	28,052,602	
PLUS 12/05	133,215,398	108,357,335	122,847	24,735,216	
FOR 12/05	1,247,842,454	1,188,393,227	792,339	58,656,888	4.70%
LESS 1/05	123,628,794	112,030,630	115,575	11,482,589	
PLUS 1/06	112,782,528	119,127,146	104,424	-6,449,042	
FOR 1/06	1,236,996,188	1,195,489,743	781,188	40,725,257	3.29%
LESS 2/05	102,965,657	115,806,255	110,073	-12,950,671	
PLUS 2/06	112,815,585	107,118,990	107,341	5,589,254	
FOR 2/06	1,246,846,116	1,186,802,478	778,456	59,265,182	4.75%
LESS 3/05	110,204,657	106,815,148	105,874	3,283,635	

BLUE GRASS ENERGY
12 MONTH AVERAGE LINE LOSS FOR FUEL CHARGE REPORT

<u>MONTH</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OFFICE USE</u>	<u>LINE LOSS KWH</u>	<u>% LINE LOSS</u>
PLUS 3/06	105,517,701	103,534,557	93,605	1,889,539	
FOR 3/06	1,242,159,160	1,183,521,887	766,187	57,871,086	4.66%
LESS 4/05	82,098,040	96,262,729	75,387	-14,240,076	
PLUS 4/06	81,174,150	94,879,682	69,947	-13,775,479	
FOR 4/06	1,241,235,270	1,182,138,840	760,747	58,335,683	4.70%
LESS 5/05	83,586,378	79,644,540	62,535	3,879,303	
PLUS 5/06	86,818,455	76,386,602	65,773	10,366,080	
FOR 5/06	1,244,467,347	1,178,880,902	763,985	64,822,460	5.21%
LESS 6/05	101,943,653	85,234,584	77,152	16,631,917	
PLUS 6/06	95,406,201	85,057,590	99,118	10,249,493	
FOR 6/06	1,237,929,895	1,178,703,908	785,951	58,440,036	4.72%
LESS 7/05	112,210,029	101,409,390	71,221	10,729,418	
PLUS 7/06	113,993,890	98,833,488	106,583	15,053,819	
FOR 7/06	1,239,713,756	1,176,128,006	821,313	62,764,437	5.06%
LESS 8/05	115,263,099	107,215,159	75,028	7,972,912	
PLUS 8/06	116,774,878	111,957,037	115,904	4,701,937	
FOR 8/06	1,241,225,535	1,180,869,884	862,189	59,493,462	4.79%
LESS 9/05	94,999,468	105,827,874	68,773	-10,897,179	
PLUS 9/06	82,106,008	99,713,749	85,229	-17,692,970	
FOR 9/06	1,228,332,075	1,174,755,759	878,645	52,697,671	4.29%
LESS 10/05	87,002,850	86,545,707	72,735	384,408	
PLUS 10/06	91,281,368	79,750,585	118,560	11,412,223	
FOR 10/06	1,232,610,593	1,167,960,637	924,470	63,725,486	5.17%

MEASURES TAKEN TO REDUCE LINE LOSS

Blue Grass Energy is a growing cooperative requiring the system to be continually upgraded with newer larger wire sizes which helps reduce line loss. Also, part of the system is served at a higher distribution voltage which results in a lower line loss. We are also replacing old underground wire on our system with new improved underground wire.

Our right of way program is a very large part of our maintenance program and is on a five year trimming cycle. We also have a line inspector who inspects our lines.

Our meters are read every month by either a meter reading contractor or by an automatic meter reading device. This helps to insure accurate readings and cuts down on the possibility of people obtaining electric service illegally.

Transformers and line taps that are not serving any customers are disconnected. We also design new services with efficiency and safety in mind.

BLUE GRASS ENERGY
TOTAL (OVER) OR UNDER RECOVERY

November-04	\$38,880.12
December-04	(\$101,730.90)
January-05	(\$147,396.76)
February-05	(\$14,193.47)
March-05	\$109,690.87
April-05	\$16,657.97
May-05	\$207,079.89
June-05	(\$67,905.89)
July-05	(\$169,812.30)
August-05	(\$34,446.14)
September-05	\$5,655.91
October-05	\$96,891.41
November-05	\$91,238.87
December-05	(\$239,093.75)
January-06	(\$273,221.09)
February-06	\$151,816.81
March-06	\$47,171.22
April-06	\$77,200.63
May-06	\$211,255.41
June-06	(\$52,974.44)
July-06	(\$134,170.43)
August-06	(\$220,664.57)
September-06	\$40,544.70
October-06	\$154,112.02

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PRG COUNTYRG REVENUE REPORT BILL MOYR 10/05 RUN DATE 11/01/06 12:21 AM
 BLUE GRASS ENERGY REGISTER DATE 10/06 PAGE 49

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
		THIS YEAR	NET/MONTH			MONTH	% CHG		
4925152.10	50517.06	4874635.04	59558814.45	08	08	5247328.08	09	58282424.54	1.02
396418.98	3903.43	392515.55	7760949.14	05	05	360325.29	04	731644.51	1.06
104933.27	349.55	104583.68	1031384.97	10	10	100762.15	10	975209.92	1.05
00	00	00	00	00	00	00	00	00	00
00	00	00	00	00	00	00	00	00	00
5534.23	00	5534.23	60716.81	09	09	2141.02	11	18585.59	3.26
6370.81	646.36	7017.17	75735.97	09	09	8045.92	08	99248.72	7.6
5427340.93	54123.72	5373217.21	68366157.72	07	07	5714320.46	08	66654544.10	1.02
87320.87	318.14	87002.73	893632.66	09	09	84159.67	10	781900.90	1.14
177163.15	1878.00	175285.15	2188901.83	08	08	185070.28	09	2022437.73	1.08
47848.51	204.46	47644.05	573495.56	08	08	52701.09	10	524192.78	1.09
00	00	00	00	00	00	00	00	1.54	00
312332.53	2400.60	309931.93	3656030.05	08	08	321931.04	09	3368533.87	1.09
00	75367.92	75367.92	877263.04	08	08	81295.93	10	781478.78	1.12
205.55	00	205.55	13576.36	01	01	3259.56	08	37221.95	3.6
1800.00	00	1800.00	19440.07	09	09	1794.49	07	24972.93	32
3551.91	00	3551.91	18663.16	19	19	7760.60	13	56821.57	7.7
00	00	00	00	00	00	00	00	40.00	03
11688.61	00	11688.61	120870.50	09	09	11612.26	10	114115.78	1.05
519329.10	5039.13	514289.97	4991804.01	10	10	491163.68	44	1095705.11	4.55
512786.85	5039.13	507747.72	492266.07	10	10	492366.07	44	1100565.78	4.47
00	00	00	00	00	00	00	00	00	00
1177.50	00	1177.50	16397.50	07	07	4037.50	17	22742.50	7.1
7290.00	00	7290.00	61703.79	11	11	13980.00	16	83206.02	7.4
200.00	00	200.00	27025.00	00	00	2075.00	39	5250.00	5.14
8667.50	00	8667.50	105036.29	08	08	15942.50	14	111198.52	9.4
6261127.81	13804.47	6274932.28	77927108.91	08	08	6625856.00	09	71976321.05	1.08

GRAND TOTAL ***** 6261127.81 13804.47 6274932.28 77927108.91 08 08 6625856.00 09 71976321.05 1.08

MEMBERSHIPS 1177.50 1177.50 16397.50 07 4037.50 17 22742.50 7.1
 DEPOSITS 7290.00 7290.00 61703.79 11 13980.00 16 83206.02 7.4
 OTHER DEPS 200.00 200.00 27025.00 00 2075.00 39 5250.00 5.14
 TOTAL ***** 8667.50 8667.50 105036.29 08 15942.50 14 111198.52 9.4

GRAND TOTAL ***** 6261127.81 13804.47 6274932.28 77927108.91 08 08 6625856.00 09 71976321.05 1.08

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

10/06
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GRAND TOTALS
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG LAST YEAR YTD % CHG

HORSEPOWER 163.49 163.49 1578.36 10 157.34 09 1581.07 .99

KWH 79695495 761166- 78934329 968269020 08 85752633 08 988950365 .97
 LIGHT USAGE 818793 2537- 816256 8065910 10 793366 10 7842294 1.02
 TOTAL ***** 80514288 763703- 79750585 976534930 08 86545999 08 996792659 .97

DEMAND KW 75811.989 .000 75811.989
 BILLED DEMAND 78618.734
 REVENUE PER/KWH 6.730 7.000 96 6.600 98 6.680 1.04

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	48371	1	1	347	24123	1743.67	13	3	11	407	177.54	8	495.84 ✓
1	3702	1	1	82	5666	409.52	14	3	9	333	140.58	21	2304.50 ✓
2	2556	1	1	4513	386534	39397.22	15	3	112	4144	1473.92	84	151.34 ✓
3	906	1	10	4	160	20.32	16	3	1	159	18.87	12	575.00 ✓
4		2	1	39	9201	299.91						25	238.50 ✓
		2	2	21	3339	161.49						26	215.67 ✓
		2	4	60	9050	823.91						40	364.75 ✓
		2	10	19	760	96.52						28	59.85 ✓
TOTAL	53760	3	1	7182	862463	36359.06						1	5.00-
		3	2	365	13453	1865.10							
		3	4	12	876	117.72							
		4	1	698	14054	3636.58							
		4	4	3	462	45.06							
		5	1	379	14023	2554.46							
		5	2	194	7178	1307.56							
		5	4	10	1540	192.60							
		6	1	173	17646	1600.25							
		6	2	27	2754	249.75							
		6	4	8	1232	198.24							
		7	1	108	10901	802.57							
		7	2	66	6732	495.66							
		7	4	100	8380	1134.35							
		8	1	300	6900	2397.00							
		8	2	147	7841	1774.71							

LIGHTS(MONTH)
 REOCCURRING MISC CHARGES

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PRO: COUNTY OF BLUE GRASS ENERGY
REVENUE REPORT REGISTER DATE 9/06 BILL MOYR 9/06 RUN DATE 10/01/06 12:14 AM
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GRAND TOTALS
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

HORSEPOWER 163.54 163.54 1414.87 11 157.68 11 1423.73 99

KWH LIGHT USAGE 99631826 727713- 98904113 889354353 11 105039064 11 903197732 98
 812294 2658- 809636 7249554 11 787642 11 7048928 1 02
 TOTAL ***** 100444420 730371- 99713749 894604017 11 105826705 11 910246660 98

DEMAND-KWH BILLED DEMAND 78865.726 000 78865.726
 81327.544

REVENUE PER/KWH 6.580 7.020 93 6.580 98 6.690 1.04

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	48818	1	1	350	24263	1753.96	13	3	11	407	177.54	8	497.72
1	1105	1	2	81	5670	409.86	14	3	9	333	140.56	24	153.34
2	94	1	4	4492	320702	38582.70	15	3	111	4107	1460.76	26	216.67
3	2752	1	10	4	160	20.32	16	3	1	159	18.97	12	600.00
4	1053	2	1	39	6801	299.91						25	238.50
		2	2	21	3339	161.49						21	2311.00 (2311.00)
TOTAL	53888	2	4	60	9240	841.20						60	364.75
		2	10	19	760	96.52						28	59.85
		3	1	7157	262055	36327.89						2	50.00
		3	2	363	13431	1862.19						9	31.00
		3	4	12	875	117.72						9	5.00
		4	1	698	16054	3636.58						1	
		4	4	3	462	45.05							
		5	1	379	14023	2554.45							
		5	2	194	7178	1307.56							
		5	4	10	1540	192.60							
		6	1	173	17545	1600.25							
		6	2	27	2754	249.75							
		6	4	8	1232	198.24							
		7	1	107	10832	797.56							
		7	2	66	6732	495.66							
		7	4	22	2714	1125.27							

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PROG. COUNTY/REG REVENUE REPORT BILL MOVR RUN DATE 09/01/06 01.08 AM
 BLUE GRASS ENERGY REGISTER DATE 8/06 8/06 PAGE 49

GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
		THIS YEAR	REGISTER DATE				MONTH	% CHG		
ENERGY	6854595.85	19771.51-	6834824.34	48667307.59	14	6548652.51	14	46651616.32	1.04	
FUEL	1165444.10	2712.12-	1162731.98	6925206.04	16	409729.03	06	6478534.02	1.06	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	104127.52	653.02-	103474.50	822862.10	12	100381.40	12	774146.83	1.06	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	5527.42-	00	5527.42-	48989.26-	11	2295.82-	16	1458.95-	3.43	
CONTRACT	6538.81	00	6538.81	62156.17	10	8826.31	11	80100.69	7.7	
TOTAL ****	8125178.86	23136.65-	8102042.21	56428542.64	14	7065293.43	13	53970138.91	1.04	
STATE TAX	101359.49	33.64-	101325.85	710597.21	14	82557.18	13	610582.96	1.16	
LOCAL TAX	261514.50	583.01-	260931.49	1798400.67	14	220134.87	13	1620493.34	1.10	
FRANCHISE TAX	70712.02	113.04-	70598.98	465929.89	15	58553.92	14	410954.94	1.13	
OTHER TAX	00	00	00	00	00	1.54-	1.00	1.54-	00	
TOTAL ****	433586.01	729.69-	432856.32	2974927.77	14	361244.43	13	2642029.70	1.12	
PENALTY	00	88127.63	88127.63	700267.82	12	80489.49	13	612889.34	1.14	
RECOUR CHARGES	159.92-	00	159.92-	13886.08	01	2946.10	09	30815.57	4.5	
MISC CHARGES	1015.00	00	1015.00	15415.07	06	1810.00	08	21405.12	7.2	
OTHER CHARGES	140.13	00	140.13	13280.35	01	8407.05	18	44706.36	2.9	
OTHER AMT 1	00	00	00	1.29-	00	00	00	40.00-	03	
OTHER AMT 2	13775.65-	00	13775.65-	94596.08-	14	12256.81-	13	89807.19-	1.07	
OTHER AMT 3	637753.80	1806.89-	635946.91	3825309.09	16	303502.94	1.00	303502.94	12.60	
TOTAL ****	624973.36	1806.89-	623166.47	3771293.22	16	304409.26	98	310582.80	12.14	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2570.00	00	2570.00	9730.00	26	3192.50	18	16972.50	5.7	
DEPOSITS	8680.00	00	8680.00	40953.79	21	8029.58	13	61136.02	6.6	
OTHER DEPS	3400.00	00	3400.00	14850.00	22	3200.00	45	7025.00	2.11	
TOTAL ****	14650.00	00	14650.00	65533.79	22	14422.08	16	85133.52	7.6	
GRAND TOTAL ****	9198388.23	62454.40	9260842.63	63940565.24	14	7825858.71	13	57620474.27	1.10	

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PRG. COUNTY/REG	REVENUE REPORT	BILL MOYR	7/06	RUN DATE	08/01/06	12:11 AM			
BLUE GRASS ENERGY	REGISTER DATE	7/06							
	GRAND TOTALS								
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR			
	ADJUSTMENTS					% CHG			
	GROSS					YTD			
						% CHG			
ENERGY	6013260 42	20822 25-	6012438 16	41832751 22	14	6135225 53	15	40102963 81	1 04
FUEL	832190 85	2674 79-	829516 06	5762509 07	14	810023 27	13	6068804 99	74
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	104375 08	794 84-	103580 24	719149 73	14	100063 71	14	673765 43	1 06
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	37740 94-	00	37740 94-	43461 84-	86	2164 54-	16	11963 13-	3 63
CONTRACT	7998 41	00	7998 41	55517 36	14	12493 28	17	71274 38	78
TOTAL ****	6940063 82	24291 89-	6915791 93	48326585 54	14	7055641 25	15	46904845 48	1 03
STATE TAX	95001 55	409 49-	94592 06	609271 36	15	85977 23	16	528025 78	1 15
LOCAL TAX	223304 34	789 37-	222514 97	1537479 97	14	210612 03	15	1400358 47	1 09
FRANCHISE TAX	60585 37	52 19-	60533 18	395335 70	15	55594 00	15	352401 02	1 12
TOTAL ****	378991 26	1251 05-	377640 21	2542087 03	14	352183 26	15	2280795 27	1 11
PENALTY	00	75672 09	75672 09	612140 19	12	71234 05	13	532099 85	1 15
REDCUR CHARGES	348 00-		348 00-	14046 00	02	3076 05	11	27869 47	50
MISC CHARGES	950 00		950 00	14400 07	06	2735 00	13	19595 12	73
OTHER CHARGES	293 44		293 44	13140 22	02	6927 33	19	36299 31	36
OTHER AMT 1	00	43-	00	1 29-	33	00	00	40 00-	03
OTHER AMT 2	12776 20-	00	12776 20-	82820 43-	15	12892 40-	16	77550 38-	1 06
OTHER AMT 3	514371 27	1687 02-	512684 25	3189384 34	16	00	00	00	00
TOTAL ****	502490 51	1687 45-	500803 06	3148148 91	15	154 02-	02	6173 52	509 94
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	2465 00		2465 00	7160 00	34	2044 75	14	13780 00	51
DEPOSITS	40 00		40 00	32273 79	00	10290 00	19	53106 44	60
OTHER DEFS	1100 00-		1100 00-	11450 00	09	00	00	3825 00	2 99
TOTAL ****	1405 00		1405 00	50883 79	02	12334 75	17	70711 44	71
GRAND TOTAL ****	7822870 59	48441 70	7871312 29	54679825 46	14	7491239 29	15	49794615 56	1 09

PRG. COUNTY/REG
BLUE GRASS ENERGY

REVENUE REPORT
PRINTED DATE 7/06

BILL MOYR 7/06

RUN DATE 08/01/06 12:11 AM

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PRG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 7/06 BILL MOVR 7/06 RUN DATE 08/01/06 12:11 AM
 GRAND TOTALS REGISTER DATE 7/06
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

HORSEPOWER 156.22 1095.26 14 157.99 14 1108.38 98

KWH 98352942 327656- 98025286 679310492 14 100623733 14 691732851 98
 LIGHT USAGE 814646 6444- 808802 5629517 14 785861 14 5471944 1 02
 TOTAL **** 99167588 374100- 98833488 684940009 14 101409594 14 697204795 98

DEMAND KW 75157.717 .000 75157.717
 BILLED DEMAND 77663.675

REVENUE PER/KWH 6.990 7.050 99 6.950 1.03 6.720 1.04

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	OD	RECURRING MISC CHARGES
0	48773	1	1	351	24267	1754.13	13	3	11	371	170.55	8-	506.21
1	765	1	2	81	5670	409.86	14	3	9	333	140.58	24-	153.34
2	65	1	4	4508	322246	38898.04	15	3	115	4144	1473.92	12-	615.50 - 1106 = 702.56
3	2888	1	10	4	160	20.32	16	3	1	159	18.87	25-	234.00
4	1049	2	1	40	6360	307.60						21-	234.00
		2	2	27	4675	226.08						26-	2597.33 - 4 - 5.00 = 2602.33
		2	4	55	9614	875.32						60-	371.70
		2	4	80	800	101.60						28-	59.95
		2	10	20	14083	36071.28						2	43.33
		3	1	7146	13660	1894.00						9	53.73
		3	2	370	876	117.72						1	5.00-
		3	4	12	16054	3636.58							
		4	1	698	462	45.05							
		4	4	3	14023	2554.45							
		5	1	379	7178	1307.56							
		5	2	194	1540	192.60							
		5	4	10	17711	1606.11							
		6	1	174	2897	262.70							
		6	9	28	232	198.							
		6	8	8	10812	796.06							
		7	1	106									

TOTAL 53541

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PROG TAXDTREG KENTUCKY REVENUE REPORT - REGISTER DATE 6/06 BILL MOVR 6/06 RUN DATE 07/01/06 12:16 AM
BLUE GRASS ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
PAGE 13

DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG
	6/06	6/06	6/06		6/06		6/06	
ENERGY	5221741.34	73670.93-	5148070.41	14	5175154.24	15	33967738.28	1.05
FUEL	606558.09	9116.43-	597741.66	12	804001.76	15	5258781.72	93
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	104089.03	273.62-	103815.41	15	99534.48	17	573701.72	1.07
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00
INTEREST	1410.27-	00	1410.37-	24	2418.04-	24	9798.59-	58
CONTRACT	7313.60	1372.54	8686.14	18	9979.18	16	58781.10	81
TOTAL ****	5938991.69	91688.44-	5856903.25	14	6086251.62	15	39849204.23	1.03
STATE TAX	68854.39	554.83	89419.22	17	82785.44	18	448048.55	1.16
LOCAL TAX	186891.40	796.62-	186094.78	14	181639.35	15	1189746.44	1.10
FRANCHISE TAX	50785.44	263.49-	50521.95	15	49574.76	16	296807.02	1.12
TOTAL ****	326591.23	505.28-	326035.95	15	313999.55	16	1928602.01	1.12
PENALTY	00	60093.89	60093.89	11	57368.22	12	460865.80	1.16
REOCUR CHARGES	2220.69	870.00-	2220.69	15	3305.85	13	24793.42	58
MISC CHARGES	870.00-	00	870.00-	06	2036.00	12	14860.12	79
OTHER CHARGES	145.93	00	145.93	01	5419.51	18	29371.98	43
OTHER AMT 1	00	00	00	00	00	00	00	00
OTHER AMT 2	12117.74-	00	12117.74-	17	12791.41-	19	64657.98-	1.08
OTHER AMT 3	390837.75	5460.15-	390837.60	14	00	00	00	00
TOTAL ****	385676.63	5457.83-	380218.80	14	2030.05-	32	6327.54	418.38
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	2582.50	00	2582.50	55	1452.75	12	11735.25	40
DEPOSITS	13560.00	00	13560.00	42	10980.00	25	42815.44	75
OTHER DEPOS	19975.00	00	19975.00	1.59	1400.00-	36	3825.00	3.28
TOTAL ****	36117.50	00	36117.50	72	11032.75	18	58376.69	84
GRAND TOTAL ****	6686927.05	27557.65-	6659369.39	14	6466622.09	15	42303376.27	1.10

(89419.22 / 06) * 106 = 1574779.55
 Total School Tax 186094.78
 Total Franchise Tax 59521.95

Total Revenue 42209347.34
 Except Revenue 4471866.72
 Except School Tax 143180.26
 Except Franchise Tax 33560.81

Total Revenue 42209347.34
 Except Revenue 4471866.72
 Except School Tax 143180.26
 Except Franchise Tax 33560.81
 Tax 16 Rev 1579739.55

Total School Tax 186094.78
 Less Tax 10 -0-
 11 259533.38
 31 16961.14

Total Franchise Tax 59521.95
 Less Tax 10 -0-
 11 -0-
 31 16961.14

Total Revenue 42209347.34
 Less Revenue 4471866.72
 143180.26
 33560.81

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GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH						
ENERGY	4834884 05	192858 04-	4661806 017	30672256 88	15	4444049 75	15	28792584 04	1 06
FUEL	593280 84	25737 44-	665823 407	4335253 27	15	637218 64	14	4454779 96	97
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	103514 76	275 60-	103239 167	511754 08	20	95095 83	20	474167 24	1 07
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EMPLOYMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	1519 36-	00	1519 36-	4310 53-	35	1713 57-	23	7380 55-	58
CONTRACT	8499 75	00	8499 75	38932 81	21	11305 62	23	48801 92	79
TOTAL ****	5658420 05	219871 08-	5438548 97	35553886 51	15	5185956 27	15	33762952 61	1 05
STATE TAX	86489 11	815 69-	85673 42	425260 08	20	71466 04	19	359263 11	1 18
LOCAL TAX	179726 07	7055 34-	172670 73	1128870 88	15	154649 43	15	1008107 09	1 11
FRANCHISE TAX	51042 01	3575 99-	47465 02	284280 57	16	39802 23	16	247232 26	1 14
TOTAL ****	317257 19	11447 02-	305810 17	1838411 53	16	265917 70	16	1614602 46	1 13
PENALTY	00	79407 05	79407 05	476374 21	16	67367 30	16	403497 58	1 18
REGCUR CHARGES	2351 91	00	2351 91	12173 31	19	3549 12	16	21487 57	56
MISC CHARGES	2832 27	00	2832 27	14320 07	19	3205 00	21	14824 12	96
OTHER CHARGES	421 16	00	421 16	12700 85	03	958 58	04	23952 47	53
OTHER AMT 1	00	00	00	3 18-	00	00	00	40 00-	07
OTHER AMT 2	18171 29-	00	18171 29-	57926 49-	21	10406 01-	20	51866 57-	1 11
OTHER AMT 3	385425 59	14824 13-	370601 46	2285853 54	16	00	00	00	00
TOTAL ****	378859 64	14824 13-	364035 51	2267128 10	16	2693 31-	32	8357 59	271 26
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1065 00-	00	1065 00-	2112 50	50	2590 00	25	10282 50	20
DEPOSITS	3933 00-	00	3933 00-	18673 79	21	14005 00	43	31836 44	58
OTHER DEPS	8975 00-	00	8975 00-	7425 00-	1 20	2450 00	46	5225 00	1 42
TOTAL ****	13973 00-	00	13973 00-	13361 29	1 04	19045 00	40	47343 94	28
GRAND TOTAL ****	6340563 88	166735 18-	6173828 70	40149161 64	15	5535592 96	15	35836754 18	1 12
<p>(85,673.42/.06) x 1.06 = 1,513,563.76</p> <p>Total Revenue 4,095,808.91</p> <p>Exempt Revenue 4,419,199.90</p> <p>Exempt School Tax 131,547.32</p> <p>Exempt Franchise Tax 31,497.93</p> <p>= Residential Revenue 1513,563.76</p> <p>= Residential Sch Tax 131,547.32</p> <p>= Residential Franchise Tax 31,497.93</p>									
<p>(C) Total School Tax 179,170.73</p> <p>Less Taxable 10 } -0-</p> <p>25,155.32</p> <p>11 } -0-</p> <p>31 } 15,968.09</p> <p>(D) Total Franchise Tax 47,416.02</p> <p>Less Taxable 10 } -0-</p> <p>11 } -0-</p> <p>31 } 15,968.09</p>									

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4/10/06

DESCRIPTION	GRAND TOTALS		THIS YEAR		YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	NET/MONTH			MONTH	% CHG		
ENERGY	573913.49	14885.84-	573902.65	26010450.87	22	5385012.16	22	24348534.29	1.06	
FUEL	504455.90	1993.62-	502462.28	3668729.87	13	1141549.27	29	3817561.32	.96	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	103224.34	354.74-	102869.60	408513.16	25	95089.46	25	379071.41	1.07	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	905.95-	00	905.95-	2791.17-	32	2110.16-	37	5666.98-	.49	
CONTRACT	7828.63	00	7828.63	30433.05	25	13361.37	35	37496.30	.81	
TOTAL ****	6368556.41	17234.20-	6351322.21	30115335.78	21	6632902.10	23	28576996.34	1.05	
STATE TAX	83337.09	302.90-	83034.19	339586.66	24	77119.11	26	287797.07	1.17	
LOCAL TAX	202337.79	569.91-	201767.88	956800.15	21	197950.13	23	853457.66	1.12	
FRANCHISE TAX	51745.01	85.99-	51531.00	236814.55	21	51592.15	24	207430.03	1.14	
TOTAL ****	337119.89	786.82-	336333.07	1532601.36	21	326661.39	24	1348684.76	1.13	
PENALTY	00	87728.71	87728.71	396967.16	22	88574.93	26	336130.28	1.18	
RECUR-CHARGES	2438.01	2438.01	2438.01	9821.40	24	4015.59	22	17938.45	.54	
MISC CHARGES	2743.21	2743.21	2743.21	11487.80	23	3502.00	30	11619.12	.98	
OTHER CHARGES	2191.32	2191.32	2191.32	12279.69	17	8283.19	36	22993.89	.53	
OTHER AMT 1	00	2.95-	2.95-	3.18-	92	00	00	40.00-	.07	
OTHER AMT 2	11395.76-	00	11395.76-	45755.20-	24	10894.33-	26	41460.56-	1.10	
OTHER AMT 3	416687.68	1076.44-	415611.24	1915262.08	21	00	00	00	00	
TOTAL ****	412664.46	1079.39-	411585.07	1903092.59	21	4906.45	44	11050.90	172.21	
AMCILLARY-SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1595.00	1595.00	1595.00	3177.50	50	1532.50-	19	7692.50	.41	
DEPOSITS	5670.00	5670.00	5670.00	22606.79	25	5853.56-	32	17831.44	1.26	
OTHER DEBS	1600.00-	1600.00-	1600.00-	1550.00	1.03	800.00	28	2775.00	.55	
TOTAL ****	5665.00	5665.00	5665.00	27334.29	20	6586.06-	23	28298.94	.96	
GRAND-TOTAL ****	7124005.76	68628.30	7192634.06	33975334.18	21	7046458.01	23	30301161.22	1.12	

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PRG RATEREBS REVENUE REPORT BILL MOYR 4/06 RUN DATE 05/01/06 03:01 PM
 BLUE GRASS ENERGY REGISTER DATE 4/06 PAGE 60

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 156.47 156.47 626.42 24 158.42 24 634.11 98

KWH LIGHT-USAGE 94296788 220545- 94076242 421458067 .22 95479885 22 427795679 .98
 906447 2707- 803440 3804462 25 788844 25 3120398 1.02
 TOTAL **** 95102935 223253- 94879682 424662529 22 96262729 22 430916077 98

DEMAND KU 70374 871 000 70374 871
 BILLED DEMAND 72375.152

REVENUE PER/KWH 6.690 7.090 94 6.890 1.03 6.630 1.06

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	48979	1	1	355	24652	1782.12	13	3	10	370	161.40	8	438.89		
1	721	2	2	85	5735	414.58	14	3	9	333	140.58	24	153.34		
2	54	1	4	4478	322702	38944.57	15	3	100	3700	1316.00	12	855.00		
3	2581	2	1	40	160	20.32						25	258.75		
4	808	2	2	27	6360	307.60						26	216.67		
TOTAL	53143	2	10	63	9702	883.26						28	116.93		

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING	MISC	CHARGES
3	1	1	1	7114	258376	35825.93						2	33.33		
3	2	2	2	570	13668	1895.02						2	116.93		
3	4	3	4	13	949	127.53						2	116.93		
4	1	4	1	698	16054	3636.58						2	33.33		
4	4	4	4	3	462	45.06						2	116.93		
5	1	5	1	379	14023	2554.46						2	116.93		
5	2	5	2	194	7178	1307.56						2	116.93		
5	4	5	4	10	1540	192.60						2	116.93		
6	1	6	1	172	17544	1591.00						2	116.93		
6	2	6	2	88	2856	259.00						2	116.93		
6	4	6	4	9	1386	223.02						2	116.93		
7	1	7	1	108	4061	601.34						2	116.93		
7	2	7	2	28	4452	348.32						2	116.93		
12	4	12	4	178	6586	1507.86						2	116.93		

NET TOTALS: 15389 803455 102871.36

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PRG	COUNTY	REVENUE REPORT	REGISTER DATE	3/06	BILL MOVR	3/06	RUN DATE	04/01/06	12:39 AM
BLUE	GRASS-ENERGY	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	6390791.18	17991.19-	6372799.99	20271423.22	31	6047399.67	31	18963522.13	1.06
FUEL	1192808.27	2549.24-	1190059.03	3166257.59	37	1179404.23	44	2676012.05	1.18
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	103220.83	105.13-	103115.70	305608.91	33	94547.16	33	283981.95	1.07
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	1059.66	00	1059.66	1995.22	56	1277.45	35	3556.82	53
CONTRACT	7220.00	216.45	8036.45	22564.42	35	7190.55	29	24134.93	.93
TOTAL ****	7693380.62	20429.11-	7672951.51	23763978.92	32	7327264.16	33	21944094.24	1.08
STATE TAX	87542.22	220.88-	87321.34	256552.47	34	72312.68	34	210677.96	1.21
LOGAL TAX	243378.53	698.41-	242680.12	754432.27	32	218936.65	33	655507.53	1.15
FRANCHISE TAX	61703.23	317.25-	61385.98	185283.55	33	55949.38	35	155837.88	1.18
TOTAL ****	392623.98	1236.54-	391387.44	1196266.29	32	347198.71	33	1022023.37	1.17
PENALTY	00	92335.61	92335.61	309238.45	29	90414.65	36	247555.35	1.24
REDUCE CHARGES	2411.16	00	2411.16	7383.39	32	4050.09	29	13922.86	.53
MISC CHARGES	4762.09	00	4762.09	8744.59	54	2944.55	36	8117.12	1.07
OTHER CHARGES	3308.41	00	3308.41	10088.37	32	9140.67	62	14710.70	.68
OTHER AMT 1	00	00	00	00	00	00	00	40.00	.00
OTHER AMT 2	11605.88-	00	11605.88-	34359.44-	33	10520.94-	34	30566.23-	1.12
OTHER AMT 3	460432.40	1912.46-	458519.94	1499650.84	30	00	00	00	.00
TOTAL ****	459308.18	1912.46-	457395.72	1491507.52	30	5614.37	91	6144.45	242.74
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	2535.00-	00	2535.00-	1582.50	60	4165.00	45	9225.00	1.17
DEPOSITS	3928.21-	00	3928.21-	16936.79	23	12350.00	52	23685.00	.71
OTHER DEPS	650.00-	00	650.00-	3150.00	20	1175.00	59	1975.00	1.59
TOTAL ****	7113.21-	00	7113.21-	21669.29	32	17690.00	50	34885.00	.62
GRAND TOTAL ****	8538199.57	68757.50	8606957.07	26782662.47	32	7788181.89	33	23254702.41	1.15

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PRG. COUNTYRG
BIDE GRASS-ENERGY

REVENUE REPORT
REGISTER DATE 3/06

BILL MOVR 3/06

RUN DATE 04/01/06 12:39 AM

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GRAND TOTALS
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

HORSEPOWER 156.54 156.54 469.95 .33 158.51 .33 475.69 .98

KWH
LIGHT USAGE 102890643 162682 102727961 327381825 .31 106035706 .31 332315794 .98
TOTAL ***** 807443 847- 806596 2400730 .33 779442 .33 2337554 1.02
103698086 163529- 103534557 329782555 .31 106815148 .31 334653348 .98

DEMAND KW 68176.473 .000 68176.473

BILLED DEMAND 70654.282 7.410 7.800 1.02 6.850 1.04 6.550 1.09

REVENUE PER/KWH

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TV	RT	NO	KWH	AMT	CD	REGGURING-MISC CHARGES
0	48949	1	1	357	24906	1800.35	13	3	10	370	161.40	B	443.95
1	680	1	2	83	5745	415.26	14	3	9	333	140.58	E4	136.67
2	47	1	4	4539	324737	39188.69	15	3	86	3182	1131.76	✓	866.00
3	2631	1	10	4	160	20.32						✓	252.00
4	1255	2	1	40	6360	307.60						✓	216.67
TOTAL	53562	2	2	27	4293	207.63	2	2	63	9702	887.91	60	378.94
		2	4	63								60	417.77

PROG COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 2/06

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GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
		THIS YEAR	REGISTER DATE					YEAR	YEAR		
ENERGY	6537552.01	11793.58-	6525758.43	13898623.23	46	6498147.88	50	12916122.46	1.07		
FUEL	834104.36	524.70	834629.06	1976208.56	42	892210.59	59	1496607.82	1.32		
DEMAND	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00		
LIGHTS	102012.26	1113.41-	100898.85	202274.61	49	94956.72	50	189434.79	1.05		
INVESTMENT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00		
RENTAL/EQUIPMENT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00		
LN CREDITS	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00		
INTEREST	417.20-	00.00	417.20-	825.56-	50	1230.58-	53	2279.37-	36		
CONTRACT	6901.83	1411.74	8313.57	14527.97	57	9128.04	53	16944.38	85		
TOTAL ****	7480153.26	10970.55-	7469182.71	16090808.81	46	74973212.65	51	14616830.08	1.10		
STATE TAX	82237.03	715.07	82952.10	169231.13	49	72962.88	52	138365.28	1.22		
LOCAL TAX	233048.28	281.02-	232767.26	511752.15	45	223805.60	51	436570.88	1.17		
FRANCHISE TAX	58947.61	227.33-	58720.28	123897.57	45	53536.58	53	99888.50	1.24		
TOTAL ****	372232.92	206.72	372439.64	804880.85	46	350305.06	51	574824.66	1.19		
PENALTY	00.00	103393.58	103393.58	216902.84	47	79059.23	50	157140.70	1.38		
REDOOR CHARGES	2454.19	2454.19	2454.19	4972.23	49	4737.32	47	9872.77	50		
MISC. CHARGES	2477.50	2477.50	2477.50	3982.50	62	3552.57	68	5172.57	76		
OTHER CHARGES	6502.56	6502.56	6502.56	6779.96	95	5298.35	95	5570.03	1.21		
OTHER AMT 1	00.00	23.00	23.00	23.00	1.00	00.00	00	40.00-	00		
OTHER AMT 2	11319.08-	00.00	11319.08-	22753.56-	49	10654.41-	53	20045.29-	1.13		
OTHER AMT 3	32557.19	840.43-	325015.76	1041130.90	31	1041130.90	00	00.00	00		
TOTAL ****	325972.36	840.66-	325131.70	1034411.80	31	2933.83	5.53	530.08-	1950.85		
ANCILLARY SERVICES	00.00	00.00	00.00	1034411.80	31	2933.83	5.53	530.08-	1950.85		
MEMBERSHIPS	4790.00	4790.00	4790.00	4117.50	1.16	2562.50	50	5060.00	1.81		
DEPOSITS	21225.00	21225.00	21225.00	20865.00	1.01	5175.00	45	11335.00	1.84		
OTHER DEPS	2500.00	2500.00	2500.00	3800.00	68	750.00	93	800.00	4.75		
TOTAL ****	28615.00	28615.00	28615.00	25782.50	99	8487.50	49	17195.00	1.67		
GRAND TOTAL ****	8202973.54	91789.09	8298762.63	19175486.80	45	79333998.27	51	15466520.52	1.17		

PRG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
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GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
		THIS YEAR	YEAR								
ENERGY	7396703.28	23838.48-	7372864.80	7372864.80	1.00	6417974.58	1.00	6417974.58	1.14	6417974.58	1.14
FUEL	1145132.24	3553.24-	1141579.50	1141579.50	1.00	604397.23	1.00	604397.23	1.88	604397.23	1.88
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	102200.80	825.04-	101375.76	101375.76	1.00	94478.07	1.00	94478.07	1.07	94478.07	1.07
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	408.36-	00	408.36-	408.36-	1.00	1048.79-	1.00	1048.79-	38	1048.79-	38
CONTRACT	6214.40	00	6214.40	6214.40	1.00	7816.34	1.00	7816.34	79	7816.34	79
TOTAL ****	8649842.86	28216.76-	8621626.10	8621626.10	1.00	7123617.43	1.00	7123617.43	1.21	7123617.43	1.21
STATE TAX	86754.79	475.76-	86279.03	86279.03	1.00	65402.40	1.00	65402.40	1.31	65402.40	1.31
LOCAL TAX	279907.66	922.77-	278984.89/	278984.89/	1.00	212765.28	1.00	212765.28	1.31	212765.28	1.31
FRANCHISE TAX	67290.36	113.07-	67177.29	67177.29	1.00	46351.92	1.00	46351.92	1.44	46351.92	1.44
TOTAL ****	433952.81	1511.60-	432441.21	432441.21	1.00	324519.60	1.00	324519.60	1.33	324519.60	1.33
PENALTY	00	113509.26	113509.26	113509.26	1.00	78081.47	1.00	78081.47	1.45	78081.47	1.45
REOCUR CHARGES	2518.04	00	2518.04	2518.04	1.00	5135.45	1.00	5135.45	48	5135.45	48
MISC CHARGES	1505.00	00	1505.00	1505.00	1.00	1620.00	1.00	1620.00	92	1620.00	92
OTHER CHARGES	277.40	00	277.40	277.40	1.00	271.68	1.00	271.68	1.02	271.68	1.02
OTHER AMT 1	00	00	00	00	00	40.00-	1.00	40.00-	00	40.00-	00
OTHER AMT 2	11434.48-	00	11434.48-	11434.48-	1.00	9390.88-	1.00	9390.88-	1.21	9390.88-	1.21
OTHER AMT 3	718325.72	2211.58-	716114.14	716114.14	1.00	00	00	00	00	00	00
TOTAL ****	711191.68	2211.58-	708980.10	708980.10	1.00	2403.75-	1.00	2403.75-	294.94	2403.75-	294.94
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	672.50-	00	672.50-	672.50-	1.00	2497.50	1.00	2497.50	26	2497.50	26
DEPOSITS	360.00-	00	360.00-	360.00-	1.00	6160.00	1.00	6160.00	05	6160.00	05
OTHER DEPS	1200.00	00	1200.00	1200.00	1.00	50.00	1.00	50.00	24.00	50.00	24.00
TOTAL ****	167.50	00	167.50	167.50	1.00	8707.50	1.00	8707.50	01	8707.50	01
GRAND TOTAL ****	9795154.85	81569.32	9876724.17	9876724.17	1.00	753522.25	1.00	753522.25	1.31	753522.25	1.31

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PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
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GRAND TOTALS
THIS YEAR
NET/MONTH
YTD
% CHG
MONTH
LAST YEAR
% CHG
YTD
% CHG

DESCRIPTION	AMOUNT	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	6497457.66	20553.48-	6476904.18	69915861.39	09	5231144.92	08	62206508.30	1.12	1.12
FUEL	1019360.11	2896.45-	1016463.66	9260570.16	10	530772.23	10	5123009.99	1.80	1.80
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	101880.24	138.23-	101742.01	1177609.30	08	94939.16	08	1112637.13	1.05	1.05
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LOAN CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	323.71-	00	323.71-	102051.41-	00	00	00	00	00	00
CONTRACT	6236.27-	1916.30	8852.57	114955.02	07	1097.46-	02	49722.32-	2.05	2.05
TOTAL ****	7825310.57	21671.86-	7803638.71	80366944.46	09	5863634.69	08	68514127.52	1.17	1.17
STATE TAX	86513.94	23.95-	86289.99	959999.40	08	66721.36	08	799998.38	1.20	1.20
LOCAL TAX	250895.32	766.71-	250128.61	2465013.04	10	175068.18	08	2033906.97	1.21	1.21
FRAANCHISE TAX	55957.39	143.80-	55813.59	630652.54	08	39473.84	07	502418.37	1.24	1.24
OTHER TAX	00	00	00	1.54-	00	00	00	00	00	00
TOTAL ****	393460.54	934.46-	392526.08	4055563.44	09	281223.38	08	344521.72	1.21	1.21
PENALTY	00	75824.36	75824.36	923733.63	08	51675.50	07	758407.74	1.21	1.21
MISC CHARGES	2629.35	2629.35	2629.35	42653.70	06	5695.35	07	81251.07	1.52	1.52
OTHER CHARGES	1740.00	1740.00	1740.00	89261.26	05	2184.05	04	48891.58	1.59	1.59
OTHER AMT 1	317.99	317.99	317.99	59496.70	00	579.14	02	27481.35	2.16	2.16
OTHER AMT 2	11466.55-	00	11466.55-	41.10-	00	00	00	50.26-	01	01
OTHER AMT 3	578491.98	1686.27-	576805.71	138253.29-	08	10202.63-	08	123155.70-	1.12	1.12
TOTAL ****	571712.77	1686.27-	570026.50	21225633.19	26	1744.09-	05	34420.05	61.75	61.75
ANCILLARY SERVICES	00	00	00	21225633.19	26	1744.09-	05	34420.05	61.75	61.75
MEMBERSHIP	2740.00	2740.00	2740.00	28427.50	08	2257.75	06	74907.77	1.81	1.81
DEPOSITS	12895.00	12895.00	12895.00	107516.02	11	2610.00	13	18793.56	5.72	5.72
OTHER DEPS	4215.00	4215.00	4215.00	9070.00	46	275.00	04	5785.00	1.56	1.56
TOTAL ****	19450.00	19450.00	19450.00	145073.52	13	5142.75	08	59486.33	2.43	2.43
GRAND TOTAL ****	8202679.88	51531.77	8241171.65	87417048.24	10	6201973.23	08	72702945.36	1.20	1.20

PROJ	COUNTY	REVENUE REPORT	BILL MOVR	11/05	RUN DATE	12/01/05	12:28 AM	PAGE	49	
BLUE	GRASS	ENERGY	REGISTER DATE	11/05						
		GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4982521.15	25988.48-	4956532.67	63233957.21	07	4207756.95	07	56975353.39	1.10	
FUEL	931309.26	3449.27-	927859.99	8244106.50	11	525320.38	11	4592237.76	1.79	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	101600.62	943.25-	100557.37	1075867.29	09	94029.84	09	1017697.97	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
FM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	83142.11-	00	83142.11-	101727.70-	81	931.37-	01	48624.86-	2.09	
CONTRACT	6853.73	00	6853.73	106102.45	06	9032.32	07	113818.58	93	
TOTAL ****	5979142.65	30381.00-	5908761.65	72563305.75	08	4835208.12	07	62650492.83	1.15	
STATE TAX	92368.87	560.26-	91808.61	873709.51	10	71005.87	07	733277.02	1.19	
LOCAL TAX	197400.03	953.33-	192446.70	2214984.43	08	144241.12	07	1858838.79	1.19	
FRANCHISE TAX	50744.66	102.48-	50642.18	574838.96	08	38885.17	08	468144.53	1.22	
OTHER TAX	00	00	00	1.54-	00	00	00	00	00	
TOTAL ****	334513.56	1616.07-	334897.49	3663431.76	09	254132.16	08	3060260.34	1.19	
PENALTY	00	66430.49	66430.49	847909.27	07	48017.97	06	704731.24	1.20	
RECURRING CHARGES	2802.40	2802.40	2802.40	40024.35	07	6203.64	08	75557.72	52	
MISC CHARGES	2548.33	2548.33	2548.33	27521.26	09	2092.85	04	46707.53	58	
OTHER CHARGES	2357.14	2357.14	2357.14	59178.71	03	239.30	00	26902.22	2.19	
OTHER AMT 1	00	1.10-	1.10-	41.10-	02	00	00	50.26-	81	
OTHER AMT 2	12670.96-	00	12670.96-	126786.74-	09	10454.58-	09	112953.07-	1.12	
OTHER AMT 3	462205.65	2200.55-	460005.10	1555710.21	29	00	00	00	00	
TOTAL ****	4572242.56	2201.65-	455040.91	1555606.69	29	1918.79-	05	36164.14	43.01	
ANCILLARY SERVICES	00	00	00	00						
MEMBERSHIPS	3405.00	3405.00	3405.00	25147.50	13	4102.50	12	32650.02	80	
DEPOSITS	11415.00	11415.00	11415.00	94621.02	12	8925.00	55	16183.56	5.84	
OTHER DEPS	395.00-	395.00-	395.00-	4855.00	08	900.00	16	5510.00	88	
TOTAL ****	14425.00	14425.00	14425.00	125623.52	11	13927.50	25	54343.58	2.31	
GRAND TOTAL ****	6747323.77	32231.77	6779555.54	78755876.59	08	5149366.96	07	66505992.13	1.18	

PRG. TAXDTREG		REVENUE REPORT		BILL MOYR		RUN DATE	
BLUE GRASS ENERGY		REGISTER DATE 10/05		10/05		11/01/05 04:24 PM	
GRAND TOTALS		THIS YEAR		LAST YEAR		PAGE 13	
	GRSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG
ENERGY FUEL	5724667.39	477339.31	5247358.08	58282424.54	09	4500865.53	08
DEMAND	415695.12	55369.83	360325.29	7316246.51	04	364428.86	08
LIGHTS	101326.27	599.32	100726.95	975174.68	10	94096.95	10
INVESTMENT	00	00	00	00	00	00	00
RENTAL-EQUIPMENT	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00
INTEREST	2141.02	00	2141.02	18585.59	11	1016.81	02
CONTRACT	8045.92	00	8045.92	99248.72	08	7957.81	07
TOTAL ****	6247593.68	533308.46	5714285.22	66654508.86	08	4966332.34	08
STATE TAX	116127.02	31967.35	84159.67	781900.90	10	69079.55	10
LOCAL TAX	202400.66	17330.38	185070.28	2022437.73	09	148198.92	08
FRANCHISE TAX	52785.90	84.84	52701.09	524196.78	10	39949.54	09
OTHER TAX	00	00	00	1.54	00	00	00
TOTAL ****	371313.58	49382.54	321931.04	3328553.87	09	257228.03	09
PENALTY	00	81295.93	81295.93	781478.78	10	64492.17	09
REOCUR CHARGES	3259.56	3259.56	3259.56	37221.95	08	5364.33	09
MISC CHARGES	1774.49	1794.49	1794.49	24972.93	07	3045.32	06
OTHER CHARGES	7760.60	7760.60	7760.60	56821.57	13	6014.46	08
OTHER AMT 1	00	00	00	40.00	00	00	00
OTHER AMT 2	11612.26	00	11612.26	114115.78	10	9937.70	09
OTHER AMT 3	535825.03	44701.35	491123.68	1095705.11	44	00	00
TOTAL ****	537067.42	44701.35	492366.07	1100565.78	44	76.41	00
ANCILLARY SERVICES	00	00	00	00	00	00	00
MEMBERSHIPS	4037.50	4037.50	4037.50	22742.50	17	4572.50	16
DEPOSITS	13980.00	13980.00	13980.00	83206.02	16	10140.00	139
OTHER-DEPS	2075.00	2075.00	2075.00	5250.00	39	2700.00	58
TOTAL ****	15942.50	15942.50	15942.50	111198.52	14	17412.50	43
GRAND TOTAL ****	7171917.18	546096.42	6625820.76	71976285.81	09	5305541.45	08
(64,159,677.06) * 1.06 = 1,486,820.84							
Total Revenue		4509,822.76		Total School Tax		185,070.28	
Exempt Revenue		4,841,410.24		Less Taxable		-0-	
Exempt School Tax		144,665.82		Less Taxable		52,701.09	
Exempt Franchise Tax		36,965.88		Less Taxable		-0-	
= Taxable Revenue		1,486,820.84		Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
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				Total Franchise Tax		52,701.09	
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				Less Taxable		15,735.21	
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				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
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				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	
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				Total Franchise Tax		52,701.09	
				Less Taxable		-0-	
				Less Taxable		15,735.21	
				Total Franchise Tax		52,701.09	

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PRG. TAXDTRREG BLUE GRASS ENERGY		REVENUE REPORT - REGISTER DATE 10/05		BILL MOVR 10/05		RUN DATE 11/01/05 04:24 PM	
GROSS		ADJUSTMENTS		NET/MONTH		YTD	
THIS YEAR		LAST YEAR		% CHG		MONTH	
YTD		YTD		% CHG		YTD	
HORSEPOWER		157.34	159.12	09	09	1596.24	99
KWH		98990399	13237766	08	08	80165886	1.05
LIGHT USAGE		797886	4812	08	10	774986	1.02
TOTAL ****		99788285	13242578	08	08	80940872	942249653
DEMAND KW		74151.165	000	98	1.00	6.130	1.08
BILLED DEMAND		76394.349	6.600	98	98	6.680	6.130
REVENUE PER/KWH							
TYPE BILLS		TY	RT	NO	LIGHTS(MONTH)		REOCcurring MISC CHARGES
NUMBER		TY	RT	NO	KWH	AMT	GD
0	48032	1	1	374	1866.97	13	8
1	719	1	2	86	433.14	14	24
2	81	1	4	4447	38572.42	15	25
3	2939	2	1	41	6519	3	26
4	805	2	2	29	4611	2	28
TOTAL		2	4	64	9856	897.28	3
		2	10	21	840	106.68	
		3	1	7002	254868	35309.81	
		3	2	373	13785	1911.27	
		3	4	13	949	127.53	
		4	1	698	16054	3636.58	
		4	4	3	462	45.06	
		5	1	379	14023	2554.46	
		5	2	194	7178	1397.52	
		5	4	10	1540	192.60	
		6	1	173	17646	1800.25	
		6	2	28	8856	259.00	
		6	4	9	1386	223.02	
		7	1	107	10795	794.80	
		7	2	76	7292	536.96	
		7	4	54	4536	613.98	
		8	1	301	2404.99	2404.99	

DI...CT 13 TOTAL 14 1097 25- 00 00 00 1097 25-

PRG COUNTYRG REVENUE REPORT REGISTER DATE 9/05 BILL MOYR 9/05 RUN DATE 10/01/05 12:38 AM
 BLUE GRASS ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
 PAGE 49

ACCOUNT	AMOUNT	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
ENERGY	4416451.41	32971.27-	6383480.14	53035096.46	12	5057259.05	10	48265740.90	1.09	1.87
FUEL	480159.31	2772.11-	477387.20	6955921.82	06	447992.23	12	3702488.52	1.87	00
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	101158.50	721.32-	100437.18	874584.01	11	92906.86	11	829571.18	1.05	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	2185.62-	00	2185.62-	15444.57-	13	914.65-	01	46676.68-	35	35
CONTRACT	8405.36	2656.75	1102.11	91202.80	12	8000.36	08	96828.45	94	94

TOTAL ****	7003998.96	33767.95-	6970281.01	60940359.92	11	5605243.85	10	58848952.37	1.15	1.17
STATE TAX	87661.88	503.61-	87158.27	697741.23	12	66190.21	11	593191.60	1.17	1.17
LOCAL TAX	218217.87	1343.76-	216874.11	1837327.45	11	170620.63	10	1565398.75	1.17	1.21
FRANCHISE TAX	60584.55	43.78-	60540.75	471495.69	12	43776.65	11	389309.80	1.21	00
OTHER TAX	00	00	00	1.54-	00	00	00	00	00	00

TOTAL ****	366464.28	1971.15-	354573.13	3006602.83	12	280587.49	11	2548900.15	1.17	1.18
PENALTY	00	87593.51	87593.51	700182.85	12	62733.28	10	592221.10	1.18	53
REGGUR CHARGES	3146.82	1773.32	3146.82	33962.39	09	6425.14	10	62289.75	1.53	55
MISC CHARGES	1773.32	4354.61	1773.32	23178.44	07	41569.36	09	41569.36	1.88	79
OTHER CHARGES	4354.61	00	4354.61	49060.97	08	641.81	02	26058.46	1.88	00
OTHER AMT 1	00	00	00	40.00-	00	00	00	50.26-	79	00
OTHER AMT 2	12696.33-	1284.20-	12696.33-	102503.52-	12	10816.91-	11	92560.79-	1.10	00
OTHER AMT 3	302382.69	00	301038.49	604541.43	49	00	00	00	00	00

TOTAL ****	298901.11	1284.20-	297616.91	608199.71	48	330.69	00	38006.52	16.00	00
ANGELARY SERVICES	00	00	00	00	00	00	00	00	00	00

MEMBERSHIPS	1732.50	00	1732.50	18705.00	09	6687.50	27	23975.02	78	24.02
DEPOSITS	8090.00	00	8090.00	69222.02	11	9764.00	3.38	2881.44-	24.02	3.83
OTHER DEPS	300.00	00	300.00	7325.00	04	00	00	1910.00	3.83	00
TOTAL ****	10122.50	00	10122.50	95256.02	10	16451.50	71	23003.58	4.14	00

GRAND TOTAL ****	7679476.85	50650.21-	7730127.06	65350601.33	11	5965346.81	10	56051083.72	1.16	00
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PRG COUNTYVRC
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 9/05 BILL MOVR 9/05 RUN DATE 10/01/05 12:38 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 157.68 157.68 1423.73 11 159.29 11 1437.12 99

KWH LIGHT USAGE 105559329 520265- 105039064 903197732 11 90528518 10 854462399 1.05
 794961 6151- 788810 7050096 11 764427 11 6846382 1.02
 TOTAL ***** 106354290 526416- 105827874 910247928 11 91692945 10 861308781 1.05

DEMAND KW 74851.213 000 74851.213
 BILLED DEMAND 76789.385

REVENUE PER/KWH 5.580 6.690 98 5.110 99 6.130 1.09

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	47357	1	1	379	26213	1894.80	13	3	10	370	1214.00	12			
1	1353	1	2	87	5961	430.94	14	3	9	333	436.50	8			
2	139	1	4	4471	314617	37996.44	15	3	54	1998	710.64	24			
3	2872	1	10	6	223	28.28						25			
4	1165	2	1	41	6519	315.29						26			
		2	2	31	4653	825.06						2			
		2	4	64	9856	897.28						60			
		2	10	23	884	112.27						28			
		3	1	7027	856987	35620.42						3			
		3	2	376	13734	1904.09									
		3	4	13	949	127.53									
		4	1	698	16054	3636.58									
		4	4	2	308	30.04									
		5	1	379	14023	2554.46									
		5	2	194	7178	1307.56									
		5	4	10	1540	192.60									
		6	1	173	17646	1600.25									
		6	2	28	2856	259.00									
		12	4	115	4255	823.92									
						974.05									

TYPE BILLS
 52886
 RECURRING MISC CHARGES
 1214.00
 436.50
 136.67
 422.85
 216.67
 219.16
 389.55
 99.75
 11.67

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Page 30948

PROG. RATEREGS KENTUCKY REVENUE REPORT REGISTER DATE 8/05 BILL MOVR 8/05 RUN DATE 09/01/05 12:14 AM
 BLUE GRASS ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG PAGE 63

ACCOUNT	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
ENERGY	6568862.06	20209.55-	6548652.51	46651616.32	14	5223308.28	12	43209481.85	1.07	
FUEL	412005.50	2276.47-	409729.03	6478534.02	06	364731.15	11	3254496.29	1.99	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	100614.78	233.38-	100381.40	774146.83	12	93617.01	12	736664.32	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	2295.82-	00	2295.82-	14258.95-	16	1053.41-	02	45762.03-	31	
CONTRACT	8434.63	191.68	8826.31	80100.69	11	9622.07	10	88828.09	90	
TOTAL ****	7087821.15	22527.72-	7065293.43	53970138.91	13	5690225.10	12	47243708.52	1.14	
STATE TAX	82706.01	148.83-	82557.18	610582.96	13	74995.20	14	527001.39	1.15	
LOCAL TAX	220832.64	697.77-	220134.87	1620493.34	13	165299.01	11	1395778.12	1.16	
FRANCHISE TAX	59018.54	464.62-	58553.92	410954.94	14	44149.98	12	345533.15	1.18	
OTHER TAX	00	1.54-	1.54-	1.54-	1.00	00	00	00	00	
TOTAL ****	362557.19	1312.76-	361244.43	26442029.70	13	284444.19	12	2268342.66	1.16	
PENALTY	00	80489.49	80489.49	612589.34	13	63394.29	11	529487.82	1.15	
REOCUR CHARGES	2946.10	2946.10	2946.10	30815.57	09	6455.19	11	56564.61	0.54	
MISC CHARGES	1810.00	1810.00	1810.00	21405.12	08	3919.61	10	37488.81	0.57	
OTHER CHARGES	8407.05	8407.05	8407.05	44706.36	18	280.38	01	85416.65	1.75	
OTHER AMT 1	00	00	00	40.00-	00	00	00	50.86-	79	
OTHER AMT 2	12256.81-	00	12256.81-	89807.19-	13	11201.95-	13	81743.98-	1.09	
OTHER AMT 3	304503.43	1000.49-	303502.94	303502.94	1.00	00	00	00	00	
TOTAL ****	305409.77	1000.49-	304409.28	310582.80	98	546.77-	01	37675.83	8.24	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	3192.50	3192.50	3192.50	16972.50	18	17.50-	00	17287.52	98	
DEPOSITS	8029.58	8029.58	8029.58	61136.02	13	1975.00-	15	12645.44-	4.83	
OTHER DEBS	3200.00	3200.00	3200.00	7025.00	45	1625.00	85	1910.00	3.67	
TOTAL ****	14422.08	14422.08	14422.08	85133.52	16	367.50-	05	6552.08	12.99	
GRAND TOTAL ****	7770210.19	55648.52	7825858.71	57650474.27	13	6037149.31	12	50085736.91	1.15	

7/20/73
Pg 31/348

PRG RATEREGS KENTUCKY REVENUE REPORT BILL MOVR 7/05 RUN DATE 07/31/05 12:06 AM
 BLUE GRASS ENERGY GRAND TOTALS REGISTER DATE 7/05 REGISTER DATE 7/05 PAGE 63

	GROSS	ADJUSTMENTS	THIS YEAR		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			GRAND TOTALS	REGISTER DATE					REGISTER DATE	YEAR		
ENERGY	6176198.21	40972.68-	6135225.53	40102363.81	40102363.81	15	5195423.28	13	37986173.57	1.05		
FUEL	815951.71	5828.44-	810023.27	6068804.99	6068804.99	13	562771.68	19	2889765.14	2.10		
DEMAND	00	00	00	00	00	00	00	00	00	00		
LIGHTS	100124.18	84.85-	100039.33	673741.05	673741.05	14	91544.29	14	643047.31	1.04		
INVESTMENT	00	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00	00		
INTEREST	2164.54-	00	2164.54-	11963.13-	11963.13-	18	761.46-	01	44708.62-	26		
CONTRACT	12493.28	00	12493.28	71274.38	71274.38	17	9015.30	11	79206.02	89		
TOTAL ****	7105502.84	46895.97-	7055616.87	46904821.10	46904821.10	15	5857993.09	14	41553483.42	1.12		
STATE TAX	86869.48	892.25-	85977.23	528025.78	528025.78	16	72650.58	16	458006.19	1.16		
LOCAL TAX	212003.37	1391.34-	210612.03	1400358.47	1400358.47	15	173338.20	14	1230479.11	1.13		
FRANCHISE TAX	55874.78	280.78-	55594.00	352401.02	352401.02	15	45293.79	15	301383.17	1.16		
TOTAL ****	354747.63	2564.37-	352183.26	2280785.27	2280785.27	15	291282.57	14	1983868.47	1.14		
PENALTY	00	71234.05	71234.05	532099.85	532099.85	13	61457.35	13	466093.53	1.14		
RECCUR CHARGES	3076.05	3076.05	3076.05	27869.47	27869.47	11	6174.19	12	50109.42	55		
MISC CHARGES	2735.00	2735.00	2735.00	19595.12	19595.12	13	3685.40	10	33569.20	58		
OTHER CHARGES	6927.33	6927.33	6927.33	36899.31	36899.31	19	1376.34	05	25136.27	1.44		
OTHER AMT 1	00	00	00	40.00-	40.00-	00	00	00	50.26-	79		
OTHER AMT 2	12892.40-	12892.40-	12892.40-	77550.39-	77550.39-	16	11331.26-	16	70542.03-	1.09		
TOTAL ****	154.02-	154.02-	154.02-	6173.52	6173.52	02	95.33-	00	38222.60	15		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	2044.75	2044.75	2044.75	13780.00	13780.00	14	4805.00	27	17305.02	79		
DEPOSITS	10290.00	10290.00	10290.00	53106.44	53106.44	19	2990.00	28	10670.44-	4.97		
OTHER DEPS	00	00	00	3825.00	3825.00	00	1400.00	4	285.00	13.42		
TOTAL ****	12334.75	12334.75	12334.75	70711.44	70711.44	17	9195.00	1-32	6949.58	10.21		
GRAND TOTAL ****	7469431.20	21783.71	7491214.91	49794591.18	49794591.18	15	6219832.68	14	44048587.60	1.13		

BLUE GRASS ENERGY REGISTER DATE 7/05 GRAND TOTALS THIS YEAR

July 05

HORSEPOWER	157 99	157 99	1108.38	14	159 87	14	1118.13	.99
KWH	1012989994	675261-	100623733	.14	92643474	13	671000729	1.03
LIGHT USAGE	786444-	789-	785657	.14	763508	14	5306693	1.03
TOTAL ****	102085440	676050-	101409390	.14	93406982	13	676310422	1.03

DEMAND KM	71107.195	.000	71107.195					
BILLED DEMAND	73334.665							
REVENUE PER/KWH		6.950	6.720	1.03	6.270	1.02	6.140	1.09

TYPE	BILLS NUMBER	TY-RT	ND	KWH	LIGHTS (MONTH)			KWH	RECURRING MISC CHARGES			
					AMT	TY-RT	ND		AMT	GD	AMT	
0	47656	1	1	26768	1934.94	13	3	10	370	161.40	8	435.46
1	845	1	2	5880	425.04	14	3	9	333	140.58	24	136.67
2	105	1	4	4452	321307	15	3	54	1998	710.64	12	1355.00
3	2910	1	10	240	30.48						25	423.00
4	1155	2	1	40	6360						26	216.67
TOTAL	52681	2	2	30	4770						28	119.70
		2	4	64	9548							
		2	10	880	111.76							
		3	1	6988	35520.69							
		3	2	373	13725							
		3	4	13	949							
		4	1	698	16054							
		4	4	2	308							
		5	1	379	14023							
		5	2	194	7178							
		5	4	10	1540							
		6	1	173	17646							
		6	2	28	2856							
		6	4	8	1232							
		7	1	108	11057							
		7	4	65	6630							
		8	1	17	1400							
		8	1	301	6923							
		8	2	150	7439							

REG. COUNTRY
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 6/05

BILL MOYR 6/95

PUN DATE

07/01/95
per My Figures

Per Green Bar 0.1

REG. COUNTRY	BLUE GRASS ENERGY	REVENUE REPORT		REGISTER DATE		BILL MOYR		PUN DATE	
		THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	% CHG		
ENERGY	5220905.92	45751.69	5175154.24	37967738.22	15	4898201.56	14	3	
FUEL	812955.80	8954.04	804001.76	5258781.72	15	520066.84	23		
DEMAND	00	00	00	00	00	00	00		
LIGHTS	99611.24	76.76	99534.48	573701.72	17	92770.92	16		
INVESTMENT	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00		
INTEREST	2418.04	00	2418.04	9798.59	24	822.65	01		
CONTRACT	9979.18	00	9979.18	58281.10	16	9468.60	13		
TOTAL ****	6141034.11	54782.49	6086251.62	79849204.23	15	5527783.27	15	3	
STATE TAX	84187.89	1402.45	82785.44	442048.55	18	72651.16	19		
LOCAL TAX	182264.71	1625.36	181679.35	1188746.44	15	163671.89	15		
FRANCHISE TAX	49810.62	235.90	49574.76	298807.02	16	43438.04	16		
TOTAL ****	317263.26	3263.71	313999.55	1922602.01	16	279761.09	16		
PENALTY	00	57768.22	57768.22	46985.80	12	52429.21	12		
REDCUR CHARGES	3305.85	2036.00	2036.00	24793.42	13	6037.45	13		
MISC CHARGES	5419.51	00	5419.51	16260.12	12	5038.03	16		
OTHER CHARGES	00	00	00	29371.98	18	00	00		
OTHER AMT 1	00	00	00	40.00	00	25.00	49		
OTHER AMT 2	12791.41	00	12791.41	64657.88	18	10842.77	18		
TOTAL ****	2030.95	00	2030.95	6227.54	32	201.71	00		
ANCILLARY SERVICES	00	00	00	00	00	00	00		
MEMBERSHIPS	1452.75	00	1452.75	11735.25	12	1925.00	14		
DEPOSITS	10980.00	00	10980.00	42816.44	25	7068.00	51		
OTHER DEPS	1400.00	00	1400.00	3825.00	36	1450.00	1.30		
TOTAL ****	11032.75	00	11032.75	59376.69	18	6703.00	2.94		
GRAND TOTAL ****	6467300.07	677.95	6466622.09	48303376.27	15	5863472.28	15		

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PRE. COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT DATE 5/05
REGISTER DATE 5/05

BILL MOYR 5/05

RUN DATE 06/05

DESCRIPTION	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	
			THIS YEAR	NET/MONTH				MONTH	% CHG
ENERGY	4587629.44	143579.69-	4444049.75	28792584.04	15	4370570.56	15	27	
FUEL	642288.07	5069.43-	637218.64	4454779.96	14	319576.60	17	1	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	95217.00	121.17-	95095.83	474167.24	20	92946.70	20	20	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LN CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	1713.57-	.00	1713.57-	7380.55-	23	675.21-	01	00	
CONTRACT	9595.04	1710.59	11305.62	48801.92	23	10961.44	18	18	
TOTAL ****	5333015.98	147059.71-	5185956.27	33762952.61	15	47953380.09	15	30	
STATE TAX	71615.26	149.22-	71466.04	359263.11	19	64000.03	20	20	
LOCAL TAX	159113.07	4463.64-	154649.43	1008107.09	15	141325.58	15	15	
FRANCHISE TAX	40311.88	509.65-	39802.23	247232.26	16	36580.06	17	17	
TOTAL ****	271040.21	5122.51-	265917.70	1614602.46	16	241905.67	17	1	
PENALTY	.00	67367.30	67367.30	403497.59	16	61761.69	17	17	
REOCUR CHARGES	3549.12	.00	3549.12	21487.57	16	6182.40	16	16	
MISC CHARGES	3205.00	.00	3205.00	14824.12	21	8029.29	32	32	
OTHER CHARGES	958.58	.00	958.58	23952.47	04	4892.07	20	20	
OTHER AMT 1	.00	.00	.00	40.00-	.00	.00	.00	.00	
OTHER AMT 2	10406.01-	.00	10406.01-	51866.57-	20	9906.10-	20	20	
TOTAL ****	2693.31-	.00	2693.31-	8357.59	32	9197.66	24	24	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2590.00	.00	2590.00	10282.50	25	4662.50-	43	43	
DEPOSITS	14005.00	.00	14005.00	21826.44	43	21937.50-	3.33	3.33	
OTHER DEPS	2450.00	.00	2450.00	5225.00	46	1300.00-	3.88	3.88	
TOTAL ****	19045.00	.00	19045.00	47343.94	40	27900.00-	6.30	6.30	
GRAND TOTAL ****	5620407.88	84814.92-	5535592.96	35836754.18	15	5078345.11	15	31	

Per My Figures 0.00
Per Green Bar

154.23
3.33
1.72
48.16

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PRG. COUNTRYRG
BLUE GRASS ENERGY
REVENUE REPORT 5/05
REGISTER DATE 5/05
BILL MOYR 5/05
RUN DATE 06/01/05 12:15 AM
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GRAND TOTALS
GROSS 158.17
ADJUSTMENTS THIS YEAR
NET/MONTH 158.17
YTD 792.28
% CHG 19
MONTH 160.43
% CHG 20
LAST YEAR 798.14
% CHG 99

HORSEPOWER 158.17
158.17
792.28
19
160.43
20
798.14
99

KWH LIGHT USAGE
79408568 545003- 78863565 506659244 15
7819663 988- 780975 3901372 20
TOTAL ***** 80190531 545991- 79644540 510560617 15
78713852 16 490859642 1.03
765244 20 3781801 1.03
79479096 16 494641443 1.03

DEMAND KW 83006.119 000 83006.119
GILLED DEMAND 85460.687

REVENUE PER/KWH 6.510 6.610 98 6.030 99 6.090 1.08

TYPE	NUMBER	TY RT	NO.	KWH	AMT	TY RT	NO.	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	47565	1	383	26628	1795.49	13	3	370	159.60	8		436.78	
1	809	1	85	5950	401.20	14	3	333	138.96	12		1745.00	
2	92	4	4439	318994	36927.70	15	3	666	233.64	24		136.67	
3	2759	1	10	240	30.48					25		429.75	
4	769	2	1	6127	266.27					26		216.67	
TOTAL	51994	2	2	4770	207.30					2		25.00	
		2	4	66	10164	875.16				60		389.55	
		2	10	22	880	111.76				28		119.70	
		3	1	6923	253970	33962.09				1		50.00	
		3	2	373	13729	1236.62							
		3	4	13	949	122.85							
		4	1	698	16054	3559.80							
		4	4	2	308	28.52							
		5	1	378	13986	2479.68							
		5	2	194	7178	1272.64							
		5	4	10	1540	185.00							
		6	1	173	17646	1513.75							
		6	2	28	2856	245.00							

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	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG		
ENERGY	5464833.93	79821.77-	5385012.16	84348534.29	4868355.46	20	23521878.17	1.03		
FUEL	1152107.98	16559.71-	1141549.27	3917561.72	573193.10	29	1469350.02	2.59		
DEMAND	00	00	00	00	00	00	00	00		
LIGHTS	95415.85	326.39-	95089.46	379071.41	91352.52	24	365785.40	1.03		
INVESTMENT	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00		
INTEREST	2110.16-	00	2110.16-	5666.98-	123.65-	00	42449.30-	1.12		
CONTRACT	13361.37	00	13361.37	37486.30	9448.25	18	49762.68	1.75		
TOTAL ****	6729808.97	98706.87-	6632902.10	28576996.34	5542215.68	21	25364326.97	1.12		
STATE TAX	77163.88	44.77-	77119.11	287797.07	66038.48	27	242704.42	1.18		
LOCAL TAX	200924.62	2874.50-	197950.13	852457.66	163811.23	21	752143.44	1.12		
FRANCHISE TAX	53549.90	1957.75-	51592.15	207450.03	40051.39	22	176071.28	1.17		
TOTAL ****	331538.41	4977.02-	326561.39	1348684.76	269901.10	23	1170919.14	1.15		
PENALTY	00	88574.93	88574.93	336130.28	66731.90	22	290445.28	1.15		
REDOCUR CHARGES	4015.59	00	4015.59	17938.45	6122.29	19	31715.38	1.56		
MISC CHARGES	3502.00	00	3502.00	11619.12	5413.07	32	16822.48	1.69		
OTHER CHARGES	8283.19	00	8283.19	22993.89	355.51	01	18867.86	1.21		
OTHER AMT 1	00	00	00	40.00-	00	00	25.26-	1.58		
OTHER AMT 2	10994.23-	00	10994.23-	41460.58-	10492.48-	27	39461.90-	1.07		
TOTAL ****	4906.45	00	4906.45	11050.90	1398.39	04	28918.56	1.38		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00		
MEMBERSHIPS	1532.50-	00	1532.50-	7692.50	6422.50	41	15327.52	1.50		
DEPOSITS	5853.56-	00	5853.56-	17831.44	1178.56	72	15365.06	1.16		
OTHER DEPS	800.00	00	800.00	2775.00	500.00-	30	1635.00	1.69		
TOTAL ****	6586.06-	00	6586.06-	28298.94	17101.06	52	32327.58	1.87		
GRAND TOTAL ****	7059467.77	13009.95-	7046458.81	30301161.22	5897348.13	21	26886937.53	1.12		

BLUE GRASS ENERGY
REGISTER DATE 4/05
GROSS 7059467.77
ADJUSTMENTS 13009.95-
NET/MONTH 7046458.81
YTD 30301161.22
% CHG 23
MONTH 5897348.13
LAST YEAR 26886937.53
% CHG 1.12

4/05

HORSEPOWER

159.42 159.42 634.11 24 160.39 25

KWH
LIGHT USAGE
TOTAL ****

968932508	1413615-	95479885	427795679	22	85695540	20	412
784882	2038-	788844	3120398	25	753368	24	30
97678382	1415853-	96262729	430916077	22	86448908	20	415

DEMAND KU
BILLED DEMAND

66878.067
69521.119

REVENUE PER KWH

6.890 6.630 1.03 6.410 1.05

TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING
0	47716	1	1	388	26893	1813.25	13	3	10	370	159.60	219
1	827	1	2	85	5950	401.20	14	3	9	333	138.96	43
2	71	1	4	4445	319509-	36982.49						15
3	8613	1	10	6	240	30.48						15
4	1222	2	1	39	5724	249.76						43
TOTAL	52449	2	2	30	4770	207.30						2
		2	4	65	10010	861.90						21
		2	10	22	880	111.76						38
		3	1	6992	255743	34119.70						11
		3	2	371	13673	1829.20						3
		3	4	13	949	122.85						
		4	1	698	16054	2559.80						
		4	4	2	308	28.52						
		5	1	375	13875	2460.00						
		5	2	194	7178	1272.64						
		5	4	10	1540	185.00						
		6	1	173	17646	1513.75						
		6	2	28	2856	245.00						
		6	4	8	1232	192.16						
		7	1	111	11254	773.43						
		7	2	70	7815	495.84						
		7	4	4	274	35.80						
		8	1	203	6951	2381.60						

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PRG. COUNTRYG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 3/05

BILL MOYR 3/05

RUN DATE 04/01/05 12:25 AM
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	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
	THIS YEAR	REG. DATE				MONTH	% CHG		
ENERGY	6160610.73	113211.06-	6047339.67	18963522.13	.31	5564330.78	.29	18653522.71	1.01
FUEL	1197166.94	17762.71-	1179404.23	2676012.05	.44	33557.46	.37	896166.92	2.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	94959.75	411.59-	94547.16	283981.95	.33	91691.99	.33	274432.88	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1277.45-	.00	1277.45-	3556.82-	.35	104.23-	.00	42325.65-	.08
CONTRACT	7190.55	.00	7190.55	24134.93	.29	20773.32	.51	40314.43	.59
TOTAL ****	7458649.52	131385.36-	7327264.16	21944094.24	.33	6012249.32	.30	19822111.29	1.10
STATE TAX	73349.63	1036.95-	72312.68	210677.96	.34	59923.58	.33	176665.94	1.19
LOCAL TAX	222866.78	3930.13-	218936.65	655507.53	.33	177617.15	.30	588332.21	1.11
FRANCHISE TAX	56789.26	839.88-	55949.38	155837.88	.35	44181.37	.32	136019.89	1.14
TOTAL ****	353005.67	5806.96-	347198.71	1022023.37	.33	281722.10	.31	901018.04	1.13
PENALTY	.00	90414.65	90414.65	247555.35	.36	82103.43	.36	223713.38	1.10
REOCUR CHARGES	4050.09		4050.09	13922.86	.29	6633.44	.25	25593.09	.54
MISC CHARGES	2944.55		2944.55	8117.12	.36	11409.41	.53	11409.41	.71
OTHER CHARGES	9140.67		9140.67	14710.70	.62	9498.25	.51	18512.35	.79
OTHER AMT 1	.00	.00	.00	40.00-	.00	25.26-	1.00	25.26-	1.58
OTHER AMT 2	10520.94-	.00	10520.94-	30566.23-	.34	9231.23-	.33	27969.42-	1.09
TOTAL ****	5614.37	.00	5614.37	6144.45	.91	12999.79	.47	27520.17	.22
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	4165.00		4165.00	9225.00	.45	5197.50	.58	8905.02	1.03
DEPOSITS	12350.00		12350.00	23685.00	.52	10015.00	.23	4186.50	5.65
OTHER DEPS	1175.00		1175.00	1975.00	.59	450.00-	.21	2135.00	.92
TOTAL ****	17690.00		17690.00	34885.00	.50	14762.50	.96	15226.52	2.29
GRAND TOTAL ****	7834959.56	46777.67-	7788181.89	23254702.41	.33	6403837.14	.30	20989589.40	1.10

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PRG: COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 3/05 BILL MOYR 3/05 RUN DATE
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG
 GROSS ADJUSTMENTS

Per my figures
per Green Bar

HORSEPOWER 159.51 159.51 475.69 .33 160.60 .33

KWH LIGHT USAGE 107646040 1610334- 106035706 332315794 .31 98059510 .30
 780920 1478- 779442 2337554 .33 755701 .33
 TOTAL **** 109426960 1611812- 106815148 334653348 .31 98815211 .30

DEMAND KW BILLED DEMAND 68721.788 220 68722.008
 71175.227

REVENUE PER/KWH 6.850 6.550 1.04 6.080 1.00

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING
0	47503	1	1	382	26659	1684.25	13	3	10	370	159.60	12	225
1	896	1	2	85	5950	401.20	14	3	9	333	138.96	8	42
2	95	1	4	4441	319051	36927.67						24	16
3	2668	1	10	6	240	30.48						25	43
4	683	2	1	36	5724	248.76						26	21
		2	2	30	4770	207.30						60	385
		2	4	65	9912	853.50						28	119
		2	10	22	880	111.76							
		3	1	6913	253476	33850.21							
		3	2	371	13720	1835.63							
		3	4	13	949	182.85							
		4	1	699	16054	3559.80							
		4	4	2	308	28.52							
		5	1	375	13875	2460.00							
		5	2	196	7193	1275.26							
		5	4	10	1540	185.00							
		6	1	173	17646	1513.75							
		6	2	28	2856	245.00							
		6	4	8	1232	192.16							
		7	1	109	11118	764.09							
		7	2	69	7038	483.69							
		7	4	4	742	44.5							
		8	1	32	46	79.7							

TOTAL 51845

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PRG RATEREGS BLUE GRASS ENERGY KENTUCKY REVENUE REPORT REGISTER DATE 2/05 BILL MOYR 2/05 R

	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	L4
			THIS YEAR	LAST YEAR					
ENERGY	547038.21	48890.33-	6498147.88	12916122.46	50	59	6526107.54		
FUEL	897564.28	5353.69-	892210.59	1496607.82	00	00	459639.27		
DEMAND	00	00	00	00	00	00	00		
LIGHTS	95059.83	106.21-	94953.62	189431.69	50	50	91891.00		
INVESTMENT	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00		
INTEREST	1230.58-	00	1230.58-	2279.37-	53	53	41169.26-		
CONTRACT	7202.55	1925.49	9128.04	16944.38	53	53	7478.64		
TOTAL ****	7545634.29	52424.74-	7493209.55	14616826.98	51	51	7043947.19		
STATE TAX	73639.78	276.90-	72962.88	138365.28	52	52	62072.25		
LOCAL TAX	225413.84	1608.24-	223805.60	436570.88	51	51	210153.99		
FRANCHISE TAX	53990.08	453.50-	53536.58	99888.50	53	53	49485.27		
TOTAL ****	352643.70	2338.64-	350305.06	674824.66	51	51	321711.51		
PENALTY	00	79059.23	79059.23	157140.70	50	50	68368.94		
REOCUR CHARGES	4737.32		4737.32	9872.77	47	47	9417.03		
MISC CHARGES	3552.57		3552.57	5172.57	68	68	3485.00		
OTHER CHARGES	5298.35		5298.35	5570.03	95	95	5755.22		
OTHER AMT 1	00	00	00	40.00-	00	00	00		
OTHER AMT 2	10654.41-	00	10654.41-	20045.29-	53	53	9975.92-		
TOTAL ****	2933.83	00	2933.83	530.08	53	53	8681.33		
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	2562.50		2562.50	5060.00	50	50	1102.50		
DEPOSITS	5175.00		5175.00	11335.00	45	45	4168.50-		
OTHER DEPS	750.00		750.00	800.00	93	93	1625.00-		
TOTAL ****	8487.50		8487.50	17195.00	49	49	4691.00-		
GRAND TOTAL ****	7909699.32	24295.85	7933995.17	15466517.42	51	51	7438017.97		

PRG RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 2/05

BILL MOYR 2/05

RUN

GRAND TOTALS
THIS YEAR
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH %

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HORSEPOWER 159.55 158.55 317.18 .49 160.74

KWH 115798289 773256- 115025033 226280088 .50 115237204
 LIGHT USAGE 788298 1076- 781222 1558085 .50 756183
 TOTAL **** 116580587 774332- 115806255 227838173 .50 115993387

DEMAND KM 68765.236 .000 68765.236
 BILLED DEMAND 70855.217

REVENUE PER/KWH 6.470 6.410 1.00 6.070

TYPE BILLS		LIGHTS(MONTH)									
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	47470	1	1	385	26714	1801.30	13	3	10	370	159.60
1	1085	1	2	86	5981	376.34	14	3	9	333	138.96
2	126	1	4	4448	319954	37035.35					
3	2436	1	10	6	240	30.48					
4	832	2	1	38	6021	261.66					
		2	2	30	4770	207.30					
		2	4	64	9856	848.64					
TOTAL	91949	2	10	22	880	111.76					
		3	1	6919	253650	35929.56					
		3	2	372	13755	1840.25					
		3	4	13	949	122.85					
		4	1	698	16054	3559.80					
		4	4	2	308	28.52					
		5	1	375	13875	2460.00					
		5	2	194	7178	1272.64					
		5	4	10	1540	185.00					
		6	1	173	17646	1513.75					
		6	2	28	2855	245.00					
		6	4	8	1232	192.16					
		7	1	109	1087	71.17					
		7	2	26	7074	41.13					

PRG. COUNTY/REG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 1/05 BILL MOYR 1/05 RUN DATE 02/

	GRAND TOTALS		THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR	
	GROSS	ADJUSTMENTS	GROSS	ADJUSTMENTS				MONTH	% CHG
ENERGY	6444316.29	46341.71-	6417974.58	6417974.58	1.00	6563084.39	1.00	6	
FUEL	608879.27	4482.04-	604397.23	604397.23	1.00	100970.19	1.00	6	
DEMAND	00	00	00	00	00	00	00	6	
LIGHTS	94941.59	608.04-	94333.55	94333.55	1.00	90849.89	1.00	6	
INVESTMENT	00	00	00	00	00	00	00	6	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	6	
LM CREDITS	00	00	00	00	00	00	00	6	
INTEREST	1048.79-	00	1048.79-	1048.79-	1.00	1052.16-	1.00	6	
CONTRACT	7816.34	00	7816.34	7816.34	1.00	12062.47	1.00	6	
TOTAL ****	7174904.70	51431.79-	7123472.91	7123472.91	1.00	6765914.78	1.00	6	
STATE TAX	65493.30	90.90-	65402.40	65402.40	1.00	54670.11	1.00	6	
LOCAL TAX	214314.33	1549.05-	212765.28	212765.28	1.00	200561.07	1.00	6	
FRANCHISE TAX	46879.25	527.33-	46351.92	46351.92	1.00	42353.25	1.00	6	
TOTAL ****	326686.88	2167.28-	324519.60	324519.60	1.00	297584.43	1.00	6	
PENALTY	00	78081.47	78081.47	78081.47	1.00	73241.01	1.00	6	
REOCUR CHARGES	5135.45	00	5135.45	5135.45	1.00	9542.62	1.00	6	
MISC CHARGES	1620.00	00	1620.00	1620.00	1.00	1799.82	1.00	6	
OTHER CHARGES	271.68	00	271.68	271.68	1.00	3258.88	1.00	6	
OTHER AMT 1	00	40.00-	40.00-	40.00-	1.00	00	1.00	6	
OTHER AMT 2	9390.88-	00	9390.88-	9390.88-	1.00	8762.27-	1.00	6	
TOTAL ****	2363.75-	40.00-	2403.75-	2403.75-	1.00	5839.05	1.00	6	
ANCILLARY SERVICES	00	00	00	00	00	00	00	6	
MEMBERSHIPS	2497.50	00	2497.50	2497.50	1.00	2605.02	1.00	7	
DEPOSITS	6160.00	00	6160.00	6160.00	1.00	1660.00-	1.00	7	
OTHER DEPS	50.00	00	50.00	50.00	1.00	4210.00	1.00	7	
TOTAL ****	8707.50	00	8707.50	8707.50	1.00	5155.02	1.00	7	
GRAND TOTAL ****	7507935.33	24442.40	7532377.73	7532377.73	1.00	7147734.29	1.00	7	

-013

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267 83
237 11
267 85
1,298 03
592 12
24009 90
5,205 74
6,274 60
4,626 25
4,650 10

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 1/05

BILL MOYR 1/05

RUN DATE 02/01/05 12:39 AM
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GRAND TOTALS		THIS YEAR		LAST YEAR		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG

HORSEPOWER	158.63	158.63	1.00	155.98	1.00	155.98	1.01
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KWH	112070545	815490-	111255055	111255055	1.00	113153536	1.00	113153536	98
LIGHT USAGE	780520	4945-	775575	775575	1.00	751305	1.00	751305	1.03
TOTAL ****	112851065	820435-	112030630	112030630	1.00	113904841	1.00	113904841	98

DEMAND KM BILLED DEMAND	65550.980	10.000	65560.980
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REVENUE PER/KWH	6.350	6.350	1.00	5.930	1.00	5.930	1.07
-----------------	-------	-------	------	-------	------	-------	------

TYPE BILLS		LIGHTS(MONTH)		RECURRING MISC CHARGES					
TYPE	NUMBER	TY RT	NO	AMT	TY RT	NO	AMT	CD	AMT
0	47428	1	1	26828	1809.02	13	370	12	3319.50
1	1175	1	2	5987	403.72	14	400	8	429.80
2	128	1	4	240	317914	29	145.00	24	440.85
3	2321	1	10	240	30.48	25	216.67	26	389.55
4	795	2	1	5957	258.89	9	99.75	28	99.75
TOTAL	51847	2	4	9938	855.71	28	31.00	9	63.53
		2	10	880	111.76	2			
		3	1	253531	33894.63				
		3	2	13679	1830.02				
		3	4	949	122.85				
		4	1	16054	3559.80				
		4	4	308	28.52				
		5	1	13875	2460.00				
		5	2	7178	1272.64				
		5	4	1540	185.00				
		6	1	17646	1513.75				
		6	2	2856	245.00				
		6	4	1232	192.16				
		7	1	10958	753.11				

PRG. COUNTY:RG REVENUE REPORT BILL MOYR 12/04 RUN DATE 12/04
 BLUE GRASS ENERGY REGISTER DATE 12/04

Item 3
 Prj 45148

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG

NO	DESCRIPTION	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG
1	ENERGY	5306708.36	75563.44-	5231144.92	62206508.30	.08	5116004.04	.08	59
2	FUEL	538186.91	7414.68-	530772.23	5123009.99	.10	218570.05	.09	2
3	DEMAND	00	00	00	00	.00	00	.00	00
4	LIGHTS	95009.04	69.88-	94939.16	1112637.13	.08	91505.44	.08	1
5	INVESTMENT	00	00	00	00	.00	00	.00	00
6	RENTAL/EQUIPMENT	00	00	00	00	.00	00	.00	00
7	LM CREDITS	00	00	00	00	.00	00	.00	00
8	INTEREST	1097.46-	00	1097.46-	49722.32-	.02	1227.88-	.07	07
9	CONTRACT	7875.84	00	7875.84	121694.42	.06	13997.59	.08	08
10	TOTAL ****	5946682.69	83048.00-	5863634.69	68514127.52	.08	5438949.25	.08	67
11	STATE TAX	66978.39	257.03-	66721.36	799998.38	.08	28192.81	.03	03
12	LOCAL TAX	177549.52	2481.34-	175068.18	2033906.97	.08	160737.82	.08	08
13	FRANCHISE TAX	39779.35	305.51-	39473.84	507618.37	.07	33989.87	.10	10
14	TOTAL ****	284307.26	3043.88-	281263.38	3341523.72	.08	222920.50	.07	07
15	PENALTY	00	53676.50	53676.50	758407.74	.07	49975.53	.06	06
16	REDCUR CHARGES	5695.35	00	5695.35	81253.07	.07	10541.61	.10	10
17	MISC CHARGES	2184.05	2184.05	2184.05	48891.58	.04	5324.50	.05	05
18	OTHER CHARGES	579.14	00	579.14	27481.36	.02	1304.70	.15	15
19	OTHER AMT 1	00	00	00	50.26-	.00	00	.00	00
20	OTHER AMT 2	10338.23-	135.60	10202.63-	123155.70-	.08	9121.16-	.08	08
21	TOTAL ****	1879.69-	135.60	1744.09-	34420.05	.05	8049.65	.09	09
22	ANCILLARY SERVICES	00	00	00	00	.00	00	.00	00
23	MEMBERSHIPS	2257.75	2257.75	2257.75	34907.77	.06	2002.50	.08	08
24	DEPOSITS	2610.00	2610.00	2610.00	18793.56	.13	5828.00-	.12	12
25	OTHER DEPS	275.00	275.00	275.00	5785.00	.04	1075.00	.14	14
26	TOTAL ****	5142.75	5142.75	5142.75	59486.33	.08	2750.50-	.18	18
27	GRAND TOTAL ****	6234253.01	32279.78-	6201973.23	72707965.36	.08	5717144.43	.08	08

Per my fig
 1.243.97
 478.65
 1.456.13
 81.54
 2.01
 15.22
 Per Green B

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 174,651
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PRG. COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 12/04

BILL MOYR 12/04

RUN DATE 12/31/04 06:22 PM
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GROSS
ADJUSTMENTS
NET/MONTH
YTD
% CHG
MONTH
LAST YEAR
% CHG
YTD
% CHG

HORSEPOWER 159.82 159.82 1913.99 .08 156.19 .10 1477.44 1.29

KWH 92911538 1181465- 91730073 1101871775 .08 88682795 .08 1075879019 1.02
 LIGHT USAGE 782405 498- 781907 9179310 .08 752761 .08 8869742 1.03
 TOTAL ***** 93693943 1181963- 92511980 1111051085 .08 89435556 .08 1084748761 1.02

DEMAND KM 67763.969 .360 67764.329
 BILLED DEMAND 69696.509

REVENUE PER/KWH 6.330 6.160 1.02 6.080 1.04 5.830 1.05

TYPE BILLS		LIGHTS(MONTH)										REDCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT		
0	47243	1	1	388	26863	1811.39	13	3	10	370	159.60	12	3955.50		
1	1205	1	2	87	6050	407.97						60	391.53		
2	130	1	4	4471	321665	37220.05						8	429.80		
3	2391	1	10	6	240	30.48						24	145.00		
4	1015	2	1	38	6042	262.58						25	441.00		
		2	2	30	4770	207.30						26	216.67		
		2	4	65	9861	849.08						28	59.85		
		2	10	22	880	111.76						9	31.00		
TOTAL	51984	3	1	6943	254057	33983.45						2	25.00		
		3	2	371	13703	1833.31									
		3	4	13	949	122.85									
		4	1	698	16054	3559.80									
		4	4	2	308	28.52									
		5	1	375	13875	2460.00									
		5	2	194	7178	1272.64									
		5	4	10	1540	185.00									
		6	1	173	176.75	75									
		6	2	28	2856	243.00									

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PRO COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 11/04
BILL MOVR 11/04
RUN DATE 12/01/04 12:15 AM
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GROSS ADJUSTMENTS GRAND TOTALS
THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

DEMAND KM 68466.893 2.400 68469.893
BILLED DEMAND 70441.378
REVENUE PER/KMH 6.330 6.150 1.02 5.970 1.02 5.800 1.06

TYPE BILLS
TYPE NUMBER TY RT NO KMH AMT LIGHTS(MONTH) KMH AMT CD REDCURRING MISC CHARGES
0 46898 1 1 386 26470 1793.59 13 3 10 370 159.60 12 4321.50
1 1062 1 2 86 6020 403.92 12 426.97
2 127 1 4 4419 318263 36821.34 24 170.00
3 2738 1 10 6 240 30.48 25 444.15
4 695 2 1 38 6042 262.58 26 216.67
TOTAL 51520 2 4 65 10010 861.90 28 393.50
2 10 22 880 111.76 28 100.00
3 1 6898 252595 32622.70 29 71.00
3 2 364 13452 1799.66
3 4 13 949 122.85
4 1 698 16054 3559.80
4 4 2 308 28.52
5 1 375 13875 2460.00
5 2 194 7178 1272.64
5 4 10 1540 185.00
6 1 174 17748 1922.50
6 2 28 2856 245.00
6 4 8 1232 192.16
7 1 106 10775 740.49
7 2 69 7039 483.52
7 3 137 1377 1095.11
7 4 117 1171 1171.43
7 5 116 1822 1822.45

misc
11/04

GROSS ADJUSTMENTS GRAND TOTALS
THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

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BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 11/04

BILL MOYR 11/04

RUN DATE 12/01

Per My 7-galones

Per Gtcr Bar 0.1

GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	MONTH	LAST YEAR	
		THIS YEAR	NET/MONTH				MONTH	% CHG
ENERGY	4290768.41	83011.46-	4207756.95	56975363.38	07	4212856.32	07	5466
FUEL	532911.45	7591.07-	525320.38	4592237.76	11	250910.41	12	204
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	94270.12	240.28-	94029.84	1017697.97	09	91318.07	09	97
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00
INTEREST	931.37-	00	931.37-	48624.86-	01	1191.35-	07	1
CONTRACT	9032.32	00	9032.32	113918.58	07	9774.67	06	15
TOTAL ****	49226050.91	90842.81-	4835208.12	62550492.83	07	4563668.12	07	5782
STATE TAX	71438.56	432.67-	71005.87	733277.02	09	63964.23	09	67
LOCAL TAX	146954.67	2713.55-	144241.12	1858838.79	07	134624.48	07	170
FRANCHISE TAX	39383.55	498.38-	38985.17	468144.53	08	32938.11	10	30
TOTAL ****	257776.78	3644.62-	254132.16	3060220.34	08	231522.82	08	268
PENALTY	00	48017.97	48017.97	704731.24	06	44597.42	06	66
REDCUR CHARGES	6203.64	00	6203.64	75557.72	08	9697.29	10	5
MISC CHARGES	2092.85	00	2092.85	46707.53	04	7727.00	09	5
OTHER CHARGES	239.30	00	239.30	26902.22	00	302.37	04	0
OTHER AMT 1	00	00	00	50.26-	00	00	00	0
OTHER AMT 2	10580.24-	125.66	10454.58-	112993.07-	09	10110.74-	09	10
TOTAL ****	2044.45-	125.66	1918.79-	36164.14	05	7615.92	09	12
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	4102.50	00	4102.50	32650.02	12	2627.50	11	3
DEPOSITS	8925.00	00	8925.00	16183.56	55	4650.00-	11	1
OTHER DEPS	900.00	00	900.00	5310.00	16	2275.00	35	1
TOTAL ****	13927.50	00	13927.50	54343.58	25	212.50	01	1
GRAND TOTAL ****	5195710.76	46343.80-	5149366.96	66505992.13	07	4847620.78	07	612

12/01/04
11:00 AM
11/04/04
11:00 AM
11/04/04
11:00 AM

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE CALCULATION
FOR OCTOBER 2006

	(A) KWH PURCH	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTHS TOTAL	1,228,332,075	1,174,755,759	878,645	52,697,671
LESS: PRIOR YEAR- CURRENT MO. TOTAL	87,002,850	86,545,707	72,735	384,408
PLUS: CURRENT YEAR-CURRENT MO. TOTAL	91,281,368	79,750,585	118,560	11,412,223
MOST RECENT TWELVE MONTH TOTAL	<u>1,232,610,593</u>	<u>1,167,960,637</u>	<u>924,470</u>	<u>63,725,486</u>

(D) 63,725,486 DIVIDE BY (A) 1,232,610,593
 = 5.170% ENTER ON LINE 16 OF THE
 CURRENT MONTH'S (FAC)
 REPORT.

SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ABOVE)	94.8%
CHANGE IN BASE FUEL (COST PER EAST KY. POWER)	\$0.00613
FAC BASE INCREASE ADJUSTED FOR LINE LOSS (\$0.00613/94.8)	\$0.00647
PAC CHARGE PER KWH	0.647

Donald Smothers

From: Ann Wood [ann.wood@ekpc.coop]
Sent: Friday, January 05, 2007 2:07 PM
To: bjett@fmenergy.net; cthomas@nolinrecc.com; dduvall@clarkenergy.com; destepp@bigsandyrecc.com; don.combs@graysonrecc.com; Donald Smothers; eddieb@srelectric.com; farrah@shelbyenergy.com; ggibson@owenelectric.com; gay@shelbyenergy.com; heades@clarkenergy.com; jackie@intercountyenergy.com; jgreer@skrecc.com; jpatterson@trecc.com; jhazelrigg@fmenergy.net; josborne@owenelectric.com; khampton@cvecc.com; markkeene@jacksonenergy.com; marylouh@skrecc.com; mcobb@owenelectric.com; nickyr@srelectric.com; ovsparks@nolinrecc.com; pjones@farmersrecc.com; Phillip Johnson; rtolliver@cvecc.com; rogertruett@jacksonenergy.com; sshepherd@bigsandyrecc.com; snjohnson@lvrecc.com; swest@owenelectric.com; shereeg@intercountyenergy.net; sherry.buckler@graysonrecc.com; shirleyg@trecc.com; wdavis@farmersrecc.com; sharoncarson@jacksonenergy.com
Cc: Bob Marshall; David Eames; Randy Dials; Bill Bosta; Charles Lile; Jerry Bordes; David Labude; Bennett Hastie; Laura Wilson; bsexton@bigsandyrecc.com; Dan Brewer; pembs@clarkenergy.com; thampton@cvecc.com; jbrowning@farmersrecc.com; apoverbey@fmenergy.net; carol.fraley@graysonrecc.com; jim@intercountyenergy.net; donschafer@jacksonenergy.com; kkhoward@lvrecc.com; mmiller@nolinrecc.com; bhood@owenelectric.com; larryh@srelectric.com; debbiem@shelbyenergy.com; eaanderson@skrecc.com; bmyers@trecc.com; Ann Wood
Subject: Two-Year FAC Case--FAC Basing Point Change

EKPC has reviewed the months in the 24-month period ending October 31, 2006, and selected March 2006 as the month most representative for the basing point change. The overall fuel cost for March 2006 was \$.02638/kwh, compared to our current basing point of \$.02025/kwh. If approved by the Commission, EKPC's energy rates will increase by \$.00613/kwh.

Please call me if you have any questions. Thank you, Ann Wood

Ann Wood
Manager, Accounting and Materials Management Process East Kentucky Power Cooperative, Inc.
P.O. Box 707
Winchester, Kentucky 40392-0707
(859) 745-9670 phone
(859) 744-6008 fax

**BLUE GRASS ENERGY
PRESENT AND PROPOSED RATES**

<u>For Nicholasville & Madison Districts</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-2 Of Peak Reatail Marketing Rate (ETS)</u>		
All KWH/Month	\$0.03617	\$0.04005
<u>GS-1 Residentail, Farm and Non-Farm</u>		
Customer Charge (No Usage)	\$5.30	No Change
Energy Charge per KWH	\$0.06028	\$0.06675
<u>GS-3 Residential Farm and Non-Farm Time of Day Rate</u>		
Customer Charge (No Usage)	\$10.48	No Change
Energy Charge per KWH		
On-peak energy	\$0.07543	\$0.08190
Off-peak energy	\$0.03793	\$0.04440
<u>C-1 Commercial and Industrial Lighting & Power</u>		
Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$6.23	No Change
Energy Charge (Under 50 KW)		
First 3,000 KWH	\$0.06453	\$0.07100
All over 3,000 KWH	\$0.05973	\$0.06620
Customer Charge	\$6.95	No Change
<u>LP-1 Large Power</u>		
Maximum Demand Charge per KW	\$6.23	No Change
Energy Charge (51-500 KW)		
Customer Charge	\$24.00	No Change
First 10,000 KWH	\$0.04945	\$0.05592
Next 15,000 KWH	\$0.04275	\$0.04922
Next 50,000 KWH	\$0.03715	\$0.04362
Next 75,000 KWH	\$0.03485	\$0.04132
All over 150,000 KWH	\$0.03315	\$0.03962
<u>LP-2 Large Power</u>		
Maximum Demand Charge per KW	\$6.23	No Change
Energy Charge (over 500 KW)		
Customer Charge	\$24.00	No Change
First 3,500 KWH	\$0.05028	\$0.05675
Next 6,500 KWH	\$0.04201	\$0.04848
Next 140,000 KWH	\$0.03688	\$0.04335
Next 200,000 KWH	\$0.03533	\$0.04180
Next 400,000 KWH	\$0.03441	\$0.04088
Next 550,000 KWH	\$0.03349	\$0.03996
All over 1,300,000 KWH	\$0.02822	\$0.03469
<u>Security Lights</u>		
Rate Per Light Per Month		

175 Watt Mercury Vapor	\$5.06	\$5.51
400 Watt Mercury Vapor	\$7.69	\$8.72
100 Watt High Pressure Sodium	\$5.13	\$5.37
250 Watt High Pressure Sodium	\$7.51	\$8.17
400 Watt Metal Halide Directional Flood	\$11.41	\$12.44
400 Watt High Pressure Sodium Directional Flood	\$12.44	\$13.47
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.14	\$16.38
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.62	\$15.86
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16	\$13.40
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87	\$19.90

Street Lighting

Rate Per Light Per Month

70 Watt High Pressure Sodium (Ornamental)	\$5.21	\$5.36
100 Watt High Pressure Sodium (Ornamental)	\$6.74	\$6.98
250 Watt High Pressure Sodium (Ornamental)	\$9.25	\$9.91
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.99	\$8.14
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37	\$11.91
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.47	\$8.71
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.14	\$16.38
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.62	\$15.86
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16	\$13.40
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87	\$19.90

Large Industrial Rate Schedule C-1

Customer Charge	\$535.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.03556	\$0.04203

Large Industrial Rate - Schedule C-2

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.03056	\$0.03703

Large Industrial Rate - Scheduel C-3

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.02956	\$0.03603

Large Industrial Rate- Schedule B-1

Customer Charge	\$535.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$7.82	No Change
Energy Charge per KWH	\$0.03577	\$0.04224

Large Industrial Rate- Schedule B-2

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand		

**in Excess of Contract Demand
Energy Charge per KWH**

\$7.82
\$0.03077

No Change
\$0.03724

<u>For Fox Creek District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule R Residential</u>		
Customer Charge (No Usage)	\$5.39	No Change
Energy Charge per KWH	\$0.06467	\$0.07114
<u>Schedule C Commercial and Small Power</u>		
First 10 KW of billing demand	No Charge	No Change
over 10 KW of billing demand	\$3.18	No Change
Minimum Bill First 30 KWh per month	\$5.39	No change
All over 30 KWH per month	\$0.06899	\$0.07546
<u>Schedule L Large Power Service (50 to 200 KW)</u>		
Demand Charge per KW of billing demand	\$3.18	No Change
First 50 KWH per KW of billing demand	\$0.07200	\$0.07847
Next 100 KWH per KW of billing demand	\$0.06800	\$0.07447
Over 150 KWH per KW of billing demand	\$0.05810	\$0.06457
<u>Schedule R2 Residential Marketing Rate</u>		
All KWH	\$0.03880	\$0.04268
<u>Schedule C1 Large Industrial Rate (1,000 to 4,999 KW)</u>		
Customer Charge	\$535.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.03537	\$0.04184
<u>Schedule C2 Large Industrial (5,000 to 9,999 KW)</u>		
Customer Charge	\$1,069.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.03037	\$0.03684
<u>Schedule C2 Large Industrial (Over 10,000 KW)</u>		
Customer Charge	\$1,069.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.02937	\$0.03584
<u>Schedule M Commercial & Industrial Power Service (201-500)</u>		
Customer Charge	\$135.00	No Change
Demand Charge (Per KW of billing demand)	\$4.34	No Change
Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.04676	\$0.05323
All over 425 KWHS per KW of billing demand	\$0.03887	\$0.04534
<u>Schedule N Industrial & Large Commercial Power Service (Over 500 KW)</u>		
Customer Charge	\$270.00	No Change
Demand Charge (Per KW of billing demand)	\$4.34	No Change

Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.04276	\$0.04923
All over 425 KWHS per KW of billing demand	\$0.03487	\$0.04134

Schedule B1 Large Industrial Rate

Customer Charge	\$565.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$7.82	No Change
Energy Charge per KWH	\$0.03537	\$0.04184

Security Lights

Rate Per Light Per Month		
175 Watt Mercury Vapor	\$5.06	\$5.51
400 Watt Mercury Vapor	\$7.69	\$8.72
100 Watt High Pressure Sodium	\$5.13	\$5.37
250 Watt High Pressure Sodium	\$7.51	\$8.17
400 Watt Metal Halide Directional Flood	\$11.41	\$12.44
400 Watt High Pressure Sodium Directional Flood	\$12.44	\$13.47
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.14	\$16.38
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.62	\$15.86
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16	\$13.40
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87	\$19.90

Street Lighting

Rate Per Light Per Month		
70 Watt High Pressure Sodium (Ornamental)	\$5.21	\$5.36
100 Watt High Pressure Sodium (Ornamental)	\$6.74	\$6.98
250 Watt High Pressure Sodium (Ornamental)	\$9.25	\$9.91
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.99	\$8.14
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37	\$11.91
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.47	\$8.71
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.14	\$16.38
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.62	\$15.86
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16	\$13.40
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87	\$19.90

<u>For Harrison District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Farm and Home Service Schedule A (Rate 1)</u>		
Customer Charge (No Usage)	\$8.86	No Change
All KWH Used	\$0.06628	\$0.07275
<u>Farm and Home Service Off-Peak Retail Marketing Rate (Rate 1 ETS)</u>		
All KWH Used	\$0.03977	\$0.04365
<u>Commercial and Small Power Service 0 to 50 KW Demand (Rate 2)</u>		
Consumer Charge (No Usage)	\$23.87	No Change
All KWH Used	\$0.06789	\$0.07436
<u>Large Power Service 50 to 500 KW Demand (Rate 8)</u>		
Consumer Charge (no Usage)	\$28.68	No Change
All KWH Used	\$0.04329	\$0.04976
All KW Demand Used	\$7.82	No Change
<u>Large Power Service Over 500 KW Demand (LPR 1, Rate 8)</u>		
Consumer Charge (No Usage)	\$40.16	No Change
All KWH Used	\$0.04077	\$0.04724
All KW Demand Used	\$7.82	No Change
<u>Large Power Service 1,000 to 4,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$40.16	No Change
All KWH Used	\$0.03992	\$0.04639
All KW Demand Used	\$5.39	No Change
<u>Large Power Service 5,000 to 9,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$2,373.00	No Change
Energy Charge:		
For the first 425 KWH per KW of billing demand	\$0.03735	\$0.04382
All remaining KWH	\$0.02983	\$0.03630
Demand Charge	\$5.39	No Change
<u>Outdoor Lighting Service (Security Lights)</u>		
175 Watt	\$8.81	\$9.28
400 Watt	\$14.02	\$15.02
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37	\$11.91
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.47	\$8.71
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.14	\$16.38
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.62	\$15.86
100 Watt High Pressure Sodium - Colonial Fixture	\$13.16	\$13.40
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87	\$19.87

Witness available is Donald Smothers.

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

	<u>Current</u>	<u>Proposed</u>	
All kWh/Month:	.03617 kWh	.04005	(I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
Pursuant to 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

	<u>Current</u>	<u>Proposed</u>
Customer Charge (No Usage)	\$5.30 per meter, per month	
Energy Charge per kWh	.06028	.06675 (I)

DATE OF ISSUE: June 13, 2005

ISSUED BY: A W Brewer
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005
6/1/2005

TITLE: President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service By [Signature] y
in Case No.: 2004-00469 Dated: April 24, 2005 Executive Director

Issued by authority of an Order of the Public Service By [Signature] y
in Case No.: 2004-00469 Dated: April 24, 2005 Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

	<u>Current</u>	<u>Proposed</u>
Customer Charge (No Usage)	\$10.48 per meter, per month	
Energy Charge per kWh		
On-peak energy	0.07543	.08190 (I)
Off-peak energy	0.03793	.04440 (I)

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

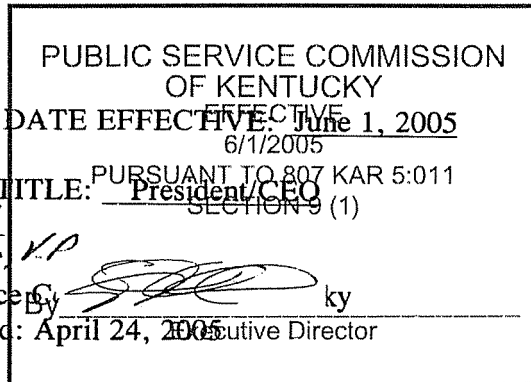
PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005
6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005 Executive Director



CLASSIFICATION OF SERVICE
C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

	<u>Current</u>	<u>Proposed</u>	
<u>Demand Charge</u>			
First 10 kW of billing demand	No charge		
Over 10 kW of billing demand	\$ 6.23		
<u>Energy Charge (Under 50 kW)</u>			
First 3,000 kWh	.06453	.07100	(I)
All Over 3,000 kWh	.05973	.06620	(I)
<u>Customer Charge</u>	\$ 6.95		

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005 By [Signature] Executive Director

Item 6
Page 5 of 31

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Current

Proposed

Customer Charge

\$24.00

First 10,000 kWh

.04945

.05592 (D)

Next 15,000 kWh

.04275

.04922 (E)

Next 50,000 kWh

.03715

.04362 (D)

Next 75,000 kWh

.03485

.04132 (D)

All Over 150,000 kWh

.03315

.03962 (D)

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005
6/1/2005

TITLE: President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$24.00		
First 3,500 kWh	.05028	.05675	(I)
Next 6,500 kWh	.04201	.04848	(I)
Next 140,000 kWh	.03688	.04335	(I)
Next 200,000 kWh	.03533	.04180	(I)
Next 400,000 kWh	.03441	.04088	(I)
Next 550,000 kWh	.03349	.03996	(I)
All Over 1,300,000 kWh	.02822	.03469	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: June 13, 2005

ISSUED BY: JW Brewer
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission, C
in Case No.: 2004-00469 Dated: April 24, 2005 By [Signature] Executive Director

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposed</u>
175 Watt Mercury Vapor	\$ 5.06	5.51 (I)
400 Watt Mercury Vapor	\$ 7.69	8.72 (I)
100 Watt High Pressure Sodium	\$ 5.13	5.37 (I)
250 Watt High Pressure Sodium	\$ 7.51	8.17 (I)
400 Watt Metal Halide Directional Flood	\$11.41	12.44 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.44	13.47 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14	16.38 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$15.62	15.86 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.16	13.40 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)	19.90 (I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Com
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposed</u>
70 Watt High Pressure Sodium (Ornamental)	\$ 5.21	5.36 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.74	6.98 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.25	9.91 (I)
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 7.99	8.14 (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37	11.91 (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47	8.71 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14	16.38 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$15.62	15.86 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.16	13.40 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)	19.90 (I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$ 535.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.03556	.04203 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

DATE OF ISSUE: June 13, 2005

ISSUED BY: AW Brenner
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
TITLE: PRESIDENT/CEO
PURSUANT TO 207 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission, Ky
in Case No.: 2004-00469 Dated: April 24, 2005
By: [Signature] Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.03056	.03703 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 34

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.02956	.03603 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By: [Signature] Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$535.00	
Demand Charge per kW of Contract Demand	5.39	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82	
Energy Charge per kWh	.03577	.04224 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

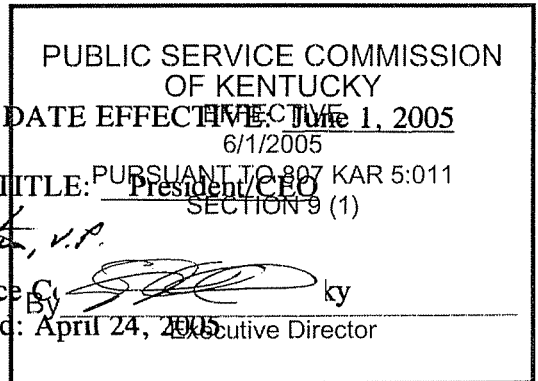
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2004-00469 Dated: April 24, 2005
Executive Director



CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of Contract Demand	5.39	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82	
Energy Charge per kWh	.03077	.03724 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
TITLE: President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By: [Signature] Executive Director

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 58
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT

Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

	Current	Proposed
Minimum bill first 30 kwh per month	\$5.39 per month	
All over 30 kwh per month	0.06467	0.07114 (I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005
By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District *Item 7*
 Community, Town or City
 P.S.C. No. 1 *Page 15 of 31*
 Original Sheet No. 60

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

		<u>Current</u>	<u>Proposed</u>
First	10 kw of billing demand	No Charge	
Over	10 kw of billing demand	\$3.18 per kw	
Minimum Bill	First 30 kwh per month	\$5.39 per month	
All Over	30 kwh per month	0.06899 per kwh	0.07546 (I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION	
DATE OF ISSUE <u>June 13, 2005</u>	DATE EFFECTIVE <u>June 13, 2005</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>President/CEO</u>
Name of Officer <u>[Signature]</u> v.p.	
Pursuant to 807 KAR 5:011 SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469	Dated April <u>[Signature]</u>
	By <u>[Signature]</u> Executive Director

For Fox Creek District *Page 16 of 31*
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT
Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

(33)

Monthly Rate

		<u>Current</u>	<u>Proposed</u>
Demand Charge	per kw of billing demand	\$3.18	
First	50 kwh per kw of billing demand	0.07200 per kwh	0.07847 (I)
Next	100 kwh per kw of billing demand	0.06800 per kwh	0.07447 (D)
Over	150 kwh per kw of billing demand	0.05810 per kwh	0.06457 (J)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE June 13, 2005 DATE EFFECTIVE June 1, 2005

ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469 Dated April 24, 2005.

For Fox Creek District Item 7
 Community, Town or City Page 177 31
 P.S.C. No. 1
Original Sheet No. 67

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
Availability of Service PER UNIT

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

	<u>Current</u>	<u>Proposed</u>
The energy rate for this program is as listed below.		
All kwh	0.03880	0.04268 (I)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
~~6/1/2005~~

ISSUED BY A W Bunn
 Name of Officer

TITLE President/CEO
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2004-00469

By [Signature] Executive Director
 Dated APRIL 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DATE EFFECTIVE June 1, 2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Dated APRIL 24, 2005

For Fox Creek District *Item 7*
 Community, Town or City *Page 18 of 31*
 P.S.C. No. 1
 Original Sheet No. 69

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$535.00 per month	
Demand Charge (per kw of billing demand)	\$5.39 per kw	
Energy Charge	\$0.03537 per kwh	0.04184 (F)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/17/2005

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005
 By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
June 1, 2005
6/17/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE
Availability PER UNIT

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00 per month	
Demand Charge per kw of billing demand	\$5.39 per kw	
Energy Charge	\$0.03037	0.03684 (I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
PURSUANT TO 807 KAR 5:011

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005.
 By [Signature]
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

For Fox Creek District
Community, Town or City

Item 7
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P.S.C. No. 1

Original Sheet No. 75

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Current Proposed

Consumer Charge \$1,069.00 per month
Demand Charge (per kw of billing demand) \$5.39 per kw

Energy Charge \$0.02937 per kwh 0.03584 (I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

Date EFFECTIVE June 1, 2005
6/1/2005

ISSUED BY [Signature]
Name of Officer [Signature]

TITLE President, CEO
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005
Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[Signature]
Executive Director

Item 7
Page 21931

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Availability

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$135.00	
Demand Charge	4.34	
Energy Charge		
First 425 kwhs per kw of billing demand	0.04676	per kwh 0.05323 (F)
All Over 425 kwhs per kw of billing demand	0.03887	per kwh 0.04534 (E)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
June 1, 2005
6/17/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE June 13, 2005
ISSUED BY [Signature]
Name of Officer [Signature]

DATE EFFECTIVE June 1, 2005
TITLE President/CEO
By [Signature]
Executive Director

Issued by authority of an Order of the Public Utility Commission of KY
in Case No. 2004-00469
Dated April 24, 2005

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 81

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 Page 22 of 31

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE N INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$270.00	
Demand Charge demand	4.34 per kw of billing	
Energy Charge		
First	425 kwhs of billing demand 0.04276 per kwh	0.04923 (F)
All Over	425 kwhs of billing demand 0.03487 per kwh	0.04134 (D)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
6/17/2005

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469 dated April 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
June 1, 2005
6/17/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

For Fox Creek District
Community, Town or City Page 23.731
P.S.C. No. 1
Original Sheet No. 84

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$565.00	
Demand Charge per kw of contract demand	\$5.39	
Demand Charge per kw of billing demand in excess of contract demand	\$7.82	
Energy Charge per kwh	\$0.03537	0.04184 (E)

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/1/2005

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2004-00469

Dated April 24, 2005
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No usage)	\$8.86 per month	
All kWh Used	0.06628 per kWh	0.07275 (E)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 16, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: *J W Bruner*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

BY *[Signature]* in
Dated: April 24, 2005 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

	<u>Current</u>	<u>Proposed</u>
All kWh Used	.03977 per kWh	0.04365 (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 13, 2005

ISSUED BY: *N.W. Brewer*

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 8 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

BY: *[Signature]* in
Dated: April 24, 2004
Executive Director

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$23.87 per month	
All kWh Used	0.06789 per kWh	0.07436 (F)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005
PURSUANT TO 807 KAR 5:011

ISSUED BY: J.W. Brewer

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

By [Signature] in
Dated: April 24, 2005
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

	<u>Current</u>	<u>Proposed</u>	
Consumer Charge (No Usage)	\$28.68 per month		
All kWh Used	0.04329 per kWh	0.04976	(I)
All KW Demand Used	7.82 per KW		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 16, 2005

ISSUED BY: *W. Brewster*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

Dated: April 29, 2005
By: *[Signature]* Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

	<u>Current</u>	<u>Proposed</u>	
Consumer Charge (No Usage)	\$40.16 per month		
All kWh Used	0.04077 per kWh	0.04724	(J)
All KW Demand Used	7.82 per KW		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 13, 2005

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Com

Case No.: 2004-00469

By: [Signature] in
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: [Signature] in
Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$40.16 per month	
All kWh Used	0.03992 per kWh	0.04639 (I)
All KW Demand Used	5.39 per KW	

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: [Signature]

TITLE: President/CEO SECTION 9 (1)

Issued by authority of an Order of the Public Service Com

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Dated: [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$2,373.00 per month	
Energy Charge	0.03735 for the first 425 kWh per KW of billing demand 0.02983 for all remaining kWh	0.04382 (I) 0.03630 (E)
Demand Charge	5.39 per KW	

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY:

Stu Brewer

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

By *[Signature]* in
Dated: April 24, 2005 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 114

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

	<u>Current</u>	<u>Proposed</u>	
Lamp Size	Monthly Charge		
175 Watt	\$ 8.81 per month	9.28	(F)
400 Watt	\$14.02 per month	15.02	(F)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37 per month	11.91	(F)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47 per month	8.71	(F)
100 Watt High Pressure Sodium Shoebox Fixture	\$16.14	16.38	(F)
100 Watt High Pressure Sodium Acorn Fixture (Fiberglass Pole)	\$15.62	15.86	(F)
100 Watt High Pressure Sodium Colonial Fixture	\$13.16	13.40	(F)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)	19.87	(F)

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006
PURSUANT TO 807 KAR 9.011

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2004-00469

Dated: April 24, 2005
[Signature] n
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 9.011
SECTION 9 (1)