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Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

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COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

February 23, 2007

**RE: An Examination of the Application of the Fuel Adjustment Clause of Louisville Gas and Electric Company From November 1, 2004 to October 31, 2006 – Case No. 2006-00510**

Dear Ms. O'Donnell:

Enclosed please find an original and five (5) copies of the responses of Louisville Gas and Electric Company's ("the Company") to the First Set of Data Requests of Kentucky Industrial Utility Customer's, Inc. filed on February 8, 2007, in the above-referenced proceeding.

The Company will submit supplemental responses to KIUC's Requests for Information Item Nos. 2 and 3 on or before February 28, 2007 containing the workpapers for the analysis contained therein.

Also enclosed are the original and ten (10) copies of a Motion to Strike Kentucky Industrial Utility Customers, Inc.'s First Set of Data Requests Question No. 14.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

cc: Michael L. Kurtz, Esq.  
Elizabeth E. Blackford, Esq.

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
LOUISVILLE GAS AND ELECTRIC ) CASE NO. 2006-00510  
COMPANY FROM NOVEMBER 1, 2004 )  
THROUGH OCTOBER 31, 2006 )**

**RESPONSE OF  
LOUISVILLE GAS AND ELECTRIC COMPANY  
TO  
FIRST SET OF DATA REQUESTS OF  
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS, INC.  
FILED ON FEBRUARY 8, 2007**

**FILED: FEBRUARY 23, 2007**



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 1**

**Witness: Counsel / Robert M. Conroy**

Q-1. Please provide a detailed explanation of the Company's fuel adjustment clause treatment of MISO make whole revenues and the incremental fuel expenses associated with generation that is required to be run out of economic dispatch order by Company at the request of MISO.

A-1. Objection. Kentucky Utilities Company ("KU" or "the Company") objects to the term "make whole revenues" contained in the request, the phrase "Make Whole Payment" as defined in the Definitions to KIUC's Data Requests and the phrases "make whole payment" and "make whole revenues" as contained in the requests for information filed by KIUC on February 8, 2007 on the grounds that such terms or phrases are unduly vague and ambiguous, or as defined in the requests for information, incomplete to the extent they do not include all Revenue Sufficiency Guarantee ("RSG") payments or distributions, or related or associated charges and revenues (e.g., Real-Time Uninstructed Deviation Amount charge). The Company accepts KIUC's definition of "Make Whole Payment" to the extent the definition includes both RSG payment and distribution amounts.

For the purposes of its response to this data request and the other responses to the requests for information filed by KIUC on February 8, 2007, KU defines the phrases "make whole revenues" and "make whole payments" to include the sum of the following items: (1) MISO Settlement Types of Day-Ahead Revenue Sufficiency Guarantee ("RSG") Make Whole Payment Amounts, (2) Real-Time RSG Make Whole Payment Amounts, (items 1 and 2 are collectively referred to as "RSG Make Whole Payments") (3) Day-Ahead RSG Distribution Amounts, (4) Real-Time RSG First Pass Distribution Amounts and (5) Real-Time RSG Make Whole Payments Second Pass Distribution Uplift (which is a component of the MISO Settlement Type Real-Time Revenue Neutrality Uplift)(items 3, 4 and 5 are collectively referred to as "RSG Make Whole Distributions").

The RSG Make Whole Payments (both Day-Ahead and Real-Time) are funded through the three different RSG Distribution charges. All five settlement payments and distributions must be considered in totality and are collectively referenced in these data responses as "RSG Make Whole Amounts". The

Company's RSG definitions however exclude other MISO Day-2 costs and revenues associated with MISO's Real Time and Day Ahead power markets. By making these definitions for purposes of responding to KIUC's discovery, the Company does not accept or consent to KIUC's assertion that the RSG Make Whole Amounts can be segregated from the other MISO Day-2 costs and revenues associated with MISO's Real Time and Day Ahead power markets.

The documents titled "Frequently Asked Questions – Revenue Sufficiency Guarantee 4/14/2005" and "Frequently Asked Questions – Real-Time Revenue Sufficiency Guarantee 5/19/2005," cited in the Definition Section to the KIUC Data Requests and posted on the MISO website, do not completely describe the MISO "make-whole" payments and distributions and are otherwise out of date. These documents provide a general description of only some of the MISO make whole payments and distributions.

Kentucky Utilities Company further objects to the phrase "run out of economic dispatch order" used in this request and the other requests for information filed by KIUC on February 8, 2007 on the grounds that the phrase suggests that the dispatch of the generating units is performed only on the basis of economics and the Company improperly dispatched its units during the two-year period of review. The dispatch of units, whether by MISO or by a utility, is based on economics, availability, safety and reliability considerations of the generating unit and the transmission system as a whole and not strictly on fuel cost. During the two-year review period, KU's units were dispatched by and on the basis of MISO's FERC-approved tariff which mandated security-constrained economic dispatch for the MISO footprint. As matter of federal law, KU was required to comply with MISO's tariffs and directives.

These objections are continuing objections throughout the requests for information filed by KIUC on February 8, 2007.

Without waiver of these objections, when the Companies were MISO members operating in the Day 2 environment, they continued to utilize the long established After-The-Fact billing ("AFB") system for FAC calculation purposes. The AFB system stacked resources (both Company owned and market purchases) from least cost to highest cost. The fuel cost associated with the highest cost resources were allocated to off-system sales and excluded from recovery through the fuel adjustment clause. The fuel cost associated with the resources stacked to native load was recovered through the FAC from retail customers. No MISO Day 2 charges or revenues were included in the calculation of the FAC except for the Locational Marginal Price ("LMP") for purchases from MISO included in AFB.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 2**

**Witness: Counsel / Robert M. Conroy**

- Q-2. For each of the months during the two-year review period, please identify each instance (by month) in which MISO requested one of the Company's generators to be run out of economic order. For each such occurrence, provide the following:
- a. mWh output of the unit
  - b. the cost of fuel associated with the "out of merit order" generation
  - c. the cost of fuel associated with generation that was not run because of the must run order from MISO.
  - d. the amount of any "make whole" payment made to the Company by MISO pursuant to the order to run a unit out of economic order (include a copy of any calculations, invoices or other documents provided by MISO associated with the make whole payment).
- A-2. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

For the purposes of assessing RSG Make Whole Payments, MISO calculates the amount of RSG Make Whole Payment based on the commitment period of the unit.

- a. The mWh output, as included in AFB, of the units receiving a Day-Ahead RSG Make-Whole Payment Amount or Real-Time RSG Make Whole Payment Amount is shown in column (1) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response.
- b. The requested information is not available. The Company does not record the actual cost of fuel on an hour by hour basis. The AFB system is utilized to allocate a calculated fuel cost for those units stacked to off-system sales in order for that cost to be excluded from the fuel cost recorded in the Company's books and records for FAC purposes.
- c. The requested information does not exist. There were no costs for generation that did not run. In addition, no records are maintained within AFB indicating

- units that did not run or the reason why such units did not run. AFB simply stacks the units that were dispatched from least cost to highest cost.
- d. The requested information can be found in the MISO Invoices attached to the response to Question No. 10. These MISO Invoices, as requested, are only for the two-year period covered by this proceeding. However, resettlement of charge types by MISO for the period under review has continued and will continue beyond the end of the review period. This MISO resettlement can affect any of the settlement charge types including the five relating to RSG Make Whole Amounts.

Without waiver of or prejudice to its position in this case, the Company is providing an estimation of the fuel cost from AFB that is above the MISO Energy Market Revenue (based on the LMP for that unit) for those commitment periods when the Company received a Day-Ahead RSG Make Whole Payment amount or Real-Time RSG Make Whole Payment Amount because the LMP-based MISO Energy Market Revenue was less than the Company's offer. The Company has prepared this estimate based on available information from the two-year review period that is subject to the ongoing MISO settlement and resettlement processes. As discussed in response to KIUC's data request No. 1, the estimate does not include the other costs and revenues associated with MISO's Real Time and Day Ahead power markets.

The Company has linked the MISO settlement amounts for RSG Make Whole Payments maintained within the Company's nMarket software (nMarket links with the MISO Portal to download and maintain the various settlement charges) with the database for the AFB system in order to focus the estimation to those commitment periods when the unit receiving an RSG MWP sank to native load as opposed to off-system sales in accordance with the AFB system.

The amount of the AFB fuel cost above the Energy Market Revenue when the Company received RSG Make Whole Payments is shown in column (2) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response. In addition, for those periods when the AFB fuel cost was above the Energy Market Revenue the Company allocated the appropriate amount of RSG Make Whole Payments to either native load or off-system sales based on the generating units allocation in AFB. The amount of the RSG Make Whole Payments allocated to native load is shown in column (3) and the amount allocated to off-system sales is shown in column (4) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response.

During the periods where the Company received RSG Make Whole Payments, the Company was also paying RSG Distributions (i.e., the Day-Ahead RSG Distribution Amounts, Real-Time RSG First Pass Distribution Amounts and Real-Time RSG Make Whole Payments Second Pass Distribution Uplift charge types



fund the Day-Ahead and Real-Time RSG Make Whole Payment Amounts). During those periods when RSG Make Whole Payments were allocated to native load (column 3 of Attachment 1 and 2 discussed above) the Company allocated a portion of the RSG Distributions based on a ratio of the native load RSG Make Whole Payments to the total RSG Make Whole Payments.. The total amount of the three charge types that the Company paid to fund the two RSG Make Whole Payments allocated to native load are shown in column (1) of Attachment 3 (Day-Ahead RSG Distribution Amount), Attachment 4 (Real-Time RSG First Pass Distribution Amount) and Attachment 5 (Real-Time RSG MWP Second Pass Distribution Uplift) to this response.

A summary of the five RSG charge types or Make Whole Payment Amounts as they relate to native load for the MISO Day 2 period is shown in the Summary of Attachments to this response.

The provision of this estimate does not in any way imply or suggest a position by the Company that the Make Whole Payment Amounts should be reflected in the calculation of the FAC. For the reasons presented in these responses, inclusion of this amount is entirely inappropriate.

**Summary of RSG Amounts when Fuel Cost is greater than Energy Market Revenues**

		<b>KU Native Load</b>							
		<b>RSG MWP</b>			<b>RSG Distribution Amounts</b>				<b>Net</b>
<b>Year</b>	<b>Month</b>	<b>Day Ahead</b>	<b>Real Time</b>	<b>Total</b>	<b>Day Ahead</b>	<b>Real Time</b>	<b>2nd Pass</b>	<b>Total</b>	<b>Total</b>
2005	4	-	188,477	188,477	-	(30,853)	(139)	(30,992)	157,485
2005	5	6,568	241,244	247,812	(354)	(24,858)	-	(25,212)	222,600
2005	6	-	875,186	875,186	-	(89,740)	(4,056)	(93,796)	781,391
2005	7	12,942	367,361	380,304	(2,707)	(28,107)	-	(30,814)	349,489
2005	8	2,808	440,535	443,343	(97)	(87,322)	-	(87,418)	355,925
2005	9	58,125	543,740	601,864	(2,291)	(143,241)	-	(145,532)	456,333
2005	10	131,543	269,406	400,948	(4,635)	(73,702)	-	(78,337)	322,611
2005	11	14,299	18,990	33,290	(471)	(11,677)	-	(12,148)	21,142
2005	12	97	244,161	244,259	(5)	(150,330)	-	(150,335)	93,924
2006	1	-	17,003	17,003	-	(2,754)	-	(2,754)	14,249
2006	2	-	162,702	162,702	-	(30,420)	(227)	(30,648)	132,054
2006	3	9,577	314,853	324,430	(1,299)	(32,443)	(205)	(33,947)	290,483
2006	4	-	62,510	62,510	-	(14,866)	-	(14,866)	47,644
2006	5	7,682	70,741	78,423	(157)	(12,193)	-	(12,350)	66,073
2006	6	6,953	71,013	77,966	(492)	(12,561)	-	(13,053)	64,913
2006	7	73,781	239,956	313,736	(2,913)	(42,774)	(946)	(46,632)	267,104
2006	8	9,241	614,060	623,302	(607)	(113,594)	(14)	(114,216)	509,086
		<b>333,616</b>	<b>4,741,938</b>	<b>5,075,553</b>	<b>(16,028)</b>	<b>(901,434)</b>	<b>(5,587)</b>	<b>(923,049)</b>	<b>4,152,504</b>

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	4	10	C4	1,208	\$0	\$0	\$0
2005	4	10	C5	1,135	\$0	\$0	\$0
2005	4	11	GR3	698	\$0	\$0	\$0
2005	4	17	BR2	838	\$0	\$0	\$0
2005	4	17	C4	896	\$0	\$0	\$0
2005	4	17	C5	1,643	\$0	\$0	\$0
2005	4	17	GH3	8,878	\$161	\$0	\$161
2005	4	17	GH4	11,121	\$2,275	\$0	\$2,275
2005	4	17	TY3	926	\$0	\$0	\$0
2005	4	24	TY3	574	\$0	\$0	\$0
2005	4	30	GH4	307	\$0	\$0	\$0
2005	5	1	BR1	1,274	\$0	\$0	\$0
2005	5	1	BR2	2,390	\$0	\$0	\$0
2005	5	1	C4	762	\$0	\$0	\$0
2005	5	1	C5	659	\$0	\$0	\$0
2005	5	4	BR1	929	\$0	\$0	\$0
2005	5	10	BR5	621	\$11,470	\$35	\$11,436
2005	5	10	BR6	1,179	\$7,984	\$0	\$7,984
2005	5	11	BR5	485	\$5,783	\$5,783	\$0
2005	5	11	BR6	901	\$1,102	\$719	\$383
2005	5	12	GH2	6,026	\$0	\$0	\$0
2005	5	13	BR1	1,309	\$418	\$0	\$253
2005	5	15	C4	219	\$0	\$0	\$0
2005	5	15	GH2	4,780	\$642	\$0	\$550
2005	5	15	GH3	8,376	\$2,871	\$0	\$323
2005	5	15	GH4	8,969	\$3,322	\$0	\$592
2005	5	19	BR1	1,689	\$390	\$0	\$131
2005	5	20	GR3	772	\$46	\$0	\$46
2005	5	22	C4	648	\$0	\$0	\$0
2005	5	22	C5	103	\$0	\$0	\$0
2005	5	22	C6	2,316	\$0	\$0	\$0
2005	5	22	GH2	6,650	\$968	\$0	\$801
2005	5	22	GH3	9,685	\$5,532	\$0	\$1,110
2005	5	22	GH4	9,701	\$5,517	\$0	\$1,264
2005	5	24	BR1	1,554	\$183	\$0	\$12
2005	5	24	GR3	1,128	\$78	\$0	\$78
2005	5	26	C6	1,271	\$0	\$0	\$0
2005	5	28	GH3	8,454	\$348	\$0	\$58
2005	5	28	TY3	326	\$149	\$0	\$149
2005	5	29	C6	2,697	\$0	\$0	\$0
2005	5	30	C4	820	\$31	\$31	\$0
2005	5	30	C6	2,412	\$0	\$0	\$0
2005	5	30	GH3	7,804	\$0	\$0	\$0
2005	5	30	GH4	6,963	\$0	\$0	\$0
2005	5	31	C5	780	\$0	\$0	\$0
2005	5	31	GH2	6,529	\$0	\$0	\$0
2005	5	31	M3	316	\$0	\$0	\$0
2005	6	1	GR3	1,154	\$295	\$0	\$264
2005	6	1	TY3	199	\$17	\$0	\$15
2005	6	2	BR1	1,369	\$157	\$0	\$10

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	4	TY3	970	\$260	\$0	\$79
2005	6	7	BR5	235	\$0	\$0	\$0
2005	6	15	GR3	674	\$0	\$0	\$0
2005	6	16	BR1	1,159	\$0	\$0	\$0
2005	6	17	BR1	1,157	\$154	\$0	\$154
2005	6	19	C5	81	\$0	\$0	\$0
2005	6	19	GH2	4,613	\$575	\$0	\$189
2005	6	19	GH4	8,667	\$6,751	\$0	\$582
2005	6	19	GR3	352	\$554	\$0	\$554
2005	6	19	TY3	809	\$799	\$0	\$769
2005	6	22	GR3	1,214	\$114	\$0	\$114
2005	6	26	T10	240	\$0	\$0	\$0
2005	6	27	P13	1,382	\$1,167	\$0	\$1,167
2005	6	28	P13	979	\$0	\$0	\$0
2005	6	29	T10	767	\$0	\$0	\$0
2005	6	29	T5	400	\$0	\$0	\$0
2005	6	29	T6	565	\$0	\$0	\$0
2005	6	29	T7	537	\$0	\$0	\$0
2005	6	29	T8	849	\$0	\$0	\$0
2005	6	29	T9	689	\$0	\$0	\$0
2005	6	30	BR7	470	\$0	\$0	\$0
2005	6	30	P13	432	\$0	\$0	\$0
2005	6	30	T10	683	\$0	\$0	\$0
2005	6	30	T5	267	\$0	\$0	\$0
2005	6	30	T6	364	\$0	\$0	\$0
2005	6	30	T7	417	\$0	\$0	\$0
2005	6	30	T8	623	\$0	\$0	\$0
2005	6	30	T9	574	\$0	\$0	\$0
2005	7	2	BR1	1,326	\$224	\$0	\$224
2005	7	3	BR1	1,572	\$483	\$0	\$286
2005	7	3	BR3	4,658	\$0	\$0	\$0
2005	7	3	TY3	1,075	\$936	\$0	\$542
2005	7	4	P13	571	\$7,590	\$3,991	\$3,599
2005	7	5	P13	921	\$3,497	\$2,331	\$1,084
2005	7	6	GR3	1,212	\$143	\$0	\$143
2005	7	11	P13	675	\$43	\$0	\$0
2005	7	11	T10	508	\$0	\$0	\$0
2005	7	12	T10	676	\$289	\$0	\$289
2005	7	12	T8	361	\$0	\$0	\$0
2005	7	15	P13	681	\$564	\$0	\$167
2005	7	15	T10	554	\$389	\$0	\$389
2005	7	15	T8	488	\$145	\$0	\$145
2005	7	19	T5	231	\$0	\$0	\$0
2005	7	20	P13	204	\$0	\$0	\$0
2005	7	21	T10	869	\$2,254	\$658	\$0
2005	7	21	T5	223	\$0	\$0	\$0
2005	7	21	T7	678	\$2,222	\$967	\$0
2005	7	21	T8	775	\$2,268	\$780	\$0
2005	7	25	P13	986	\$217	\$0	\$217
2005	7	26	BR5	373	\$120	\$120	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	7	30	P13	838	\$3,876	\$2,909	\$899
2005	7	31	P13	549	\$1,706	\$1,186	\$453
2005	8	2	BR5	443	\$63	\$63	\$0
2005	8	2	BR6	19	\$0	\$0	\$0
2005	8	2	BR7	744	\$0	\$0	\$0
2005	8	3	BR5	445	\$75	\$75	\$0
2005	8	3	BR7	744	\$0	\$0	\$0
2005	8	5	T10	881	\$0	\$0	\$0
2005	8	5	T8	848	\$0	\$0	\$0
2005	8	5	T9	843	\$0	\$0	\$0
2005	8	9	P13	553	\$0	\$0	\$0
2005	8	12	P13	653	\$0	\$0	\$0
2005	8	13	P13	370	\$0	\$0	\$0
2005	8	16	P13	394	\$177	\$0	\$177
2005	8	18	P13	508	\$281	\$281	\$0
2005	8	19	P13	945	\$0	\$0	\$0
2005	8	20	P13	1,038	\$2,389	\$2,389	\$0
2005	8	22	GR3	1,182	\$0	\$0	\$0
2005	8	27	P13	18	\$0	\$0	\$0
2005	8	27	T6	462	\$0	\$0	\$0
2005	8	28	T6	629	\$0	\$0	\$0
2005	8	28	T7	252	\$0	\$0	\$0
2005	9	1	P13	740	\$232	\$0	\$103
2005	9	2	P13	580	\$880	\$0	\$524
2005	9	2	T7	481	\$326	\$0	\$326
2005	9	3	P13	371	\$1,982	\$0	\$1,982
2005	9	3	T7	274	\$995	\$0	\$995
2005	9	4	P13	356	\$5,524	\$0	\$5,283
2005	9	4	T10	239	\$4,156	\$0	\$3,205
2005	9	4	T7	532	\$6,922	\$0	\$5,291
2005	9	6	P13	815	\$731	\$0	\$404
2005	9	6	T10	495	\$349	\$0	\$349
2005	9	6	T6	411	\$378	\$0	\$378
2005	9	6	T7	491	\$334	\$0	\$334
2005	9	6	T8	366	\$331	\$0	\$331
2005	9	6	T9	411	\$341	\$0	\$341
2005	9	7	P13	744	\$7,906	\$0	\$7,906
2005	9	8	T7	291	\$0	\$0	\$0
2005	9	10	P13	291	\$771	\$0	\$771
2005	9	12	P13	1,781	\$1,951	\$0	\$1,951
2005	9	13	P13	1,024	\$1,824	\$1,824	\$0
2005	9	14	T7	366	\$0	\$0	\$0
2005	9	15	T7	282	\$1,024	\$1,024	\$0
2005	9	18	GR3	1,241	\$2	\$0	\$2
2005	9	18	GR4	1,632	\$0	\$0	\$0
2005	9	22	BR5	546	\$4,957	\$3,046	\$1,244
2005	9	22	P13	903	\$14,377	\$14,027	\$0
2005	9	23	BR5	888	\$11,041	\$4,542	\$5,730
2005	9	23	BR6	425	\$41	\$0	\$41
2005	9	24	BR5	1,106	\$20,529	\$9,704	\$2,353

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	24	BR6	1,376	\$12,701	\$9,547	\$0
2005	9	24	T8	506	\$12,533	\$10,709	\$0
2005	9	27	BR7	186	\$0	\$0	\$0
2005	9	28	P13	329	\$17,897	\$3,700	\$14,197
2005	10	2	GR3	863	\$0	\$0	\$0
2005	10	3	BR5	1,088	\$28,092	\$28,092	\$0
2005	10	3	BR6	1,409	\$3,884	\$3,884	\$0
2005	10	3	P13	1,469	\$28,359	\$28,359	\$0
2005	10	4	BR5	1,494	\$19,885	\$12,673	\$3,702
2005	10	4	BR6	1,787	\$8,171	\$6,328	\$1,385
2005	10	4	P11	49	\$4,965	\$4,688	\$0
2005	10	5	BR5	233	\$0	\$0	\$0
2005	10	5	BR6	654	\$205	\$0	\$205
2005	10	6	BR5	962	\$12,860	\$7,934	\$839
2005	10	6	BR6	1,599	\$7,850	\$5,110	\$216
2005	10	6	P13	1,792	\$59,819	\$34,474	\$6,185
2005	10	9	M3	197	\$0	\$0	\$0
2005	10	19	GH3	8,840	\$0	\$0	\$0
2005	10	20	GH2	2,658	\$0	\$0	\$0
2005	10	21	GH2	8,537	\$0	\$0	\$0
2005	10	28	GH2	12,197	\$0	\$0	\$0
2005	10	28	GH3	11,481	\$332	\$0	\$65
2005	11	6	GR3	1,997	\$0	\$0	\$0
2005	11	13	TY3	1,655	\$0	\$0	\$0
2005	11	15	C4	249	\$0	\$0	\$0
2005	11	16	BR7	447	\$0	\$0	\$0
2005	11	17	BR5	1,821	\$9,764	\$0	\$801
2005	11	17	GH2	17,223	\$47,837	\$7,080	\$350
2005	11	17	GH3	12,054	\$27,060	\$1,691	\$69
2005	11	17	GH4	10,062	\$27,531	\$5,528	\$269
2005	11	18	BR5	617	\$173	\$0	\$173
2005	11	18	BR7	852	\$0	\$0	\$0
2005	11	20	C5	560	\$0	\$0	\$0
2005	11	20	GR3	1,790	\$0	\$0	\$0
2005	11	21	GH2	11,993	\$0	\$0	\$0
2005	12	2	BR5	109	\$0	\$0	\$0
2005	12	2	BR7	301	\$0	\$0	\$0
2005	12	5	BR7	206	\$577	\$97	\$480
2005	12	8	BR5	245	\$659	\$0	\$659
2005	12	8	BR7	491	\$412	\$0	\$412
2005	12	9	BR7	562	\$425	\$0	\$425
2005	12	11	BR5	92	\$2,192	\$0	\$2,192
2005	12	11	BR7	175	\$229	\$0	\$229
2005	12	12	BR5	153	\$2,787	\$0	\$2,787
2005	12	12	BR7	473	\$2,607	\$0	\$2,607
2005	12	20	BR7	481	\$1,197	\$0	\$1,197
2005	12	25	GH2	2,620	\$0	\$0	\$0
2005	12	25	GH3	2,751	\$27	\$0	\$27
2005	12	25	GH4	2,813	\$48	\$0	\$48
2005	12	26	GH4	4,156	\$143	\$0	\$94

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	12	27	BR1	227	\$0	\$0	\$0
2005	12	29	TY3	385	\$33	\$0	\$33
2005	12	30	GR4	666	\$0	\$0	\$0
2005	12	31	GH2	4,220	\$0	\$0	\$0
2006	1	1	GH4	3,566	\$0	\$0	\$0
2006	1	2	TY3	152	\$9	\$0	\$9
2006	1	8	BR3	831	\$0	\$0	\$0
2006	1	8	TY3	502	\$30	\$0	\$30
2006	1	10	GR3	478	\$0	\$0	\$0
2006	1	13	C5	622	\$0	\$0	\$0
2006	1	16	BR3	3,128	\$0	\$0	\$0
2006	1	28	BR3	2,307	\$0	\$0	\$0
2006	1	29	BR2	1,153	\$0	\$0	\$0
2006	1	29	BR3	2,348	\$0	\$0	\$0
2006	1	29	C5	662	\$0	\$0	\$0
2006	1	30	TY3	579	\$0	\$0	\$0
2006	2	1	BR1	654	\$0	\$0	\$0
2006	2	5	GH2	5,397	\$0	\$0	\$0
2006	2	5	GR4	224	\$0	\$0	\$0
2006	2	5	TY3	129	\$0	\$0	\$0
2006	2	8	GH3	5,607	\$0	\$0	\$0
2006	2	8	GH4	5,122	\$0	\$0	\$0
2006	2	9	GR3	572	\$0	\$0	\$0
2006	2	10	GR4	788	\$0	\$0	\$0
2006	2	12	GR3	589	\$0	\$0	\$0
2006	2	26	BR1	665	\$0	\$0	\$0
2006	2	26	TY3	501	\$2	\$0	\$2
2006	3	1	GR4	686	\$0	\$0	\$0
2006	3	2	BR3	3,461	\$21	\$0	\$21
2006	3	5	GR4	210	\$0	\$0	\$0
2006	3	5	TY3	120	\$13	\$0	\$13
2006	3	12	BR2	1,188	\$0	\$0	\$0
2006	3	15	P13	127	\$1,364	\$1,364	\$0
2006	3	15	T8	793	\$6,618	\$6,618	\$0
2006	3	16	T8	186	\$445	\$445	\$0
2006	3	18	C4	522	\$0	\$0	\$0
2006	3	19	TY3	122	\$0	\$0	\$0
2006	3	22	T6	228	\$697	\$697	\$0
2006	3	22	T8	338	\$453	\$453	\$0
2006	4	2	BR3	2,364	\$0	\$0	\$0
2006	4	3	TY3	413	\$0	\$0	\$0
2006	4	8	GR3	52	\$0	\$0	\$0
2006	4	14	TY3	496	\$620	\$0	\$84
2006	4	16	C5	584	\$0	\$0	\$0
2006	4	16	C6	1,606	\$0	\$0	\$0
2006	4	16	GH3	2,811	\$0	\$0	\$0
2006	4	16	GH4	2,827	\$0	\$0	\$0
2006	4	18	GR3	527	\$0	\$0	\$0
2006	4	19	TY3	561	\$353	\$0	\$290
2006	4	29	BR3	3,148	\$0	\$0	\$0

		(1)	(2)	(3)	(4)		
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	4	30	BR3	2,471	\$4	\$0	\$4
2006	5	1	BR1	720	\$0	\$0	\$0
2006	5	1	BR2	1,484	\$0	\$0	\$0
2006	5	1	GH3	5,061	\$0	\$0	\$0
2006	5	1	GH4	5,233	\$0	\$0	\$0
2006	5	5	BR1	656	\$0	\$0	\$0
2006	5	6	BR2	1,546	\$0	\$0	\$0
2006	5	6	M4	792	\$0	\$0	\$0
2006	5	7	BR2	1,359	\$77	\$0	\$77
2006	5	7	GH3	3,744	\$346	\$0	\$346
2006	5	7	GH4	3,727	\$222	\$0	\$222
2006	5	13	GR4	724	\$0	\$0	\$0
2006	5	13	M1	337	\$0	\$0	\$0
2006	5	13	T10	132	\$1,336	\$0	\$1,336
2006	5	14	C4	678	\$0	\$0	\$0
2006	5	14	GH2	2,461	\$12	\$0	\$12
2006	5	14	GH3	3,216	\$176	\$0	\$176
2006	5	14	GH4	3,225	\$97	\$0	\$97
2006	5	17	BR1	704	\$47	\$0	\$47
2006	5	20	BR2	1,434	\$256	\$0	\$256
2006	5	21	BR2	1,290	\$207	\$0	\$207
2006	5	21	C4	529	\$0	\$0	\$0
2006	5	21	GH2	2,614	\$150	\$0	\$150
2006	5	21	GH3	3,836	\$1,731	\$0	\$1,731
2006	5	21	GH4	3,842	\$1,544	\$0	\$1,544
2006	5	24	TY3	443	\$201	\$0	\$201
2006	5	25	GH2	3,636	\$18	\$0	\$18
2006	5	25	GH3	4,498	\$519	\$0	\$283
2006	5	25	GH4	4,565	\$413	\$0	\$214
2006	5	26	GH2	4,152	\$6,207	\$2,425	\$0
2006	5	26	GH3	4,853	\$6,998	\$2,693	\$0
2006	5	26	GH4	4,856	\$6,892	\$2,564	\$0
2006	5	27	GH2	3,299	\$0	\$0	\$0
2006	5	27	GH3	4,043	\$146	\$0	\$146
2006	5	27	GH4	4,102	\$100	\$0	\$100
2006	5	27	T8	73	\$0	\$0	\$0
2006	5	28	GH2	4,286	\$106	\$0	\$106
2006	5	28	GH3	4,762	\$735	\$0	\$448
2006	5	28	GH4	2,793	\$636	\$0	\$356
2006	5	28	P13	208	\$13,550	\$0	\$8,982
2006	5	28	T9	281	\$44	\$0	\$44
2006	5	29	GH2	4,384	\$113	\$0	\$113
2006	5	29	GH3	4,751	\$787	\$0	\$148
2006	5	29	GH4	7	\$0	\$0	\$0
2006	5	29	P13	171	\$8,659	\$0	\$3,319
2006	5	30	BR10	466	\$0	\$0	\$0
2006	5	30	BR5	553	\$45	\$0	\$45
2006	5	30	BR9	473	\$0	\$0	\$0
2006	5	31	T6	527	\$0	\$0	\$0
2006	5	31	T9	614	\$0	\$0	\$0



				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	6	1	BR10	100	\$247	\$0	\$238
2006	6	1	BR11	100	\$251	\$0	\$251
2006	6	1	BR8	189	\$258	\$0	\$225
2006	6	1	BR9	100	\$251	\$0	\$223
2006	6	4	BR2	1,273	\$0	\$0	\$0
2006	6	4	GH2	2,670	\$23	\$0	\$23
2006	6	4	GH3	3,439	\$80	\$0	\$80
2006	6	4	GH4	4,058	\$0	\$0	\$0
2006	6	4	T10	89	\$215	\$0	\$215
2006	6	4	T9	182	\$208	\$0	\$208
2006	6	5	C6	94	\$0	\$0	\$0
2006	6	6	BR7	301	\$0	\$0	\$0
2006	6	7	BR10	99	\$114	\$0	\$114
2006	6	7	BR5	76	\$224	\$0	\$224
2006	6	7	BR7	279	\$0	\$0	\$0
2006	6	7	BR8	100	\$122	\$0	\$122
2006	6	7	BR9	99	\$122	\$0	\$122
2006	6	8	BR7	233	\$46	\$0	\$46
2006	6	9	BR7	273	\$109	\$0	\$109
2006	6	10	GH3	3,978	\$140	\$0	\$11
2006	6	11	C4	234	\$64	\$24	\$0
2006	6	11	C5	318	\$107	\$29	\$0
2006	6	13	BR1	1,217	\$2,609	\$0	\$1,466
2006	6	13	BR7	90	\$62	\$0	\$62
2006	6	13	BR8	50	\$211	\$0	\$211
2006	6	13	BR9	31	\$89	\$0	\$89
2006	6	13	GR3	440	\$200	\$0	\$200
2006	6	13	TY3	557	\$920	\$0	\$767
2006	6	14	BR6	174	\$55	\$0	\$55
2006	6	14	BR7	180	\$97	\$0	\$97
2006	6	14	TY3	572	\$817	\$0	\$481
2006	6	16	P13	278	\$0	\$0	\$0
2006	6	17	P13	161	\$0	\$0	\$0
2006	6	18	TY3	486	\$764	\$0	\$2
2006	6	20	BR6	2	\$0	\$0	\$0
2006	6	20	BR7	445	\$1,171	\$1,171	\$0
2006	6	21	BR10	433	\$1,016	\$93	\$923
2006	6	21	BR11	329	\$32	\$0	\$32
2006	6	21	BR5	509	\$1,608	\$986	\$622
2006	6	21	BR7	768	\$1,659	\$0	\$108
2006	6	21	BR8	549	\$1,211	\$120	\$1,091
2006	6	21	BR9	483	\$1,167	\$114	\$1,053
2006	6	21	P13	211	\$0	\$0	\$0
2006	6	23	BR10	241	\$0	\$0	\$0
2006	6	23	BR11	209	\$0	\$0	\$0
2006	6	23	BR5	305	\$54	\$0	\$54
2006	6	23	BR7	741	\$0	\$0	\$0
2006	6	23	BR8	419	\$0	\$0	\$0
2006	6	23	BR9	304	\$0	\$0	\$0
2006	6	24	GH2	3,845	\$0	\$0	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	6	24	GH3	4,124	\$0	\$0	\$0
2006	6	24	GR3	565	\$10	\$0	\$10
2006	6	25	BR1	1,155	\$1,916	\$73	\$1,843
2006	6	25	BR2	1,258	\$470	\$0	\$470
2006	6	25	BR3	2,732	\$0	\$0	\$0
2006	6	25	GH2	3,482	\$960	\$0	\$960
2006	6	25	GH3	3,816	\$1,133	\$0	\$1,072
2006	6	25	GH4	3,989	\$28	\$28	\$0
2006	6	25	GR4	765	\$58	\$0	\$58
2006	6	25	M1	28	\$0	\$0	\$0
2006	6	25	TY3	548	\$612	\$0	\$612
2006	6	26	BR6	325	\$766	\$126	\$640
2006	6	26	BR7	334	\$818	\$126	\$692
2006	6	26	BR8	126	\$529	\$0	\$529
2006	6	26	GH2	4,388	\$0	\$0	\$0
2006	6	26	GH3	4,692	\$0	\$0	\$0
2006	6	26	P13	425	\$2,139	\$219	\$1,920
2006	6	28	BR6	349	\$3,416	\$1,257	\$2,159
2006	6	28	BR7	366	\$3,636	\$1,306	\$2,330
2006	6	28	P13	174	\$150	\$150	\$0
2006	6	29	BR7	261	\$0	\$0	\$0
2006	6	29	P13	321	\$0	\$0	\$0
2006	6	30	BR6	318	\$149	\$0	\$149
2006	6	30	BR7	258	\$177	\$0	\$177
2006	6	30	P13	369	\$1,846	\$1,129	\$717
2006	7	1	BR6	293	\$211	\$0	\$211
2006	7	1	BR7	319	\$238	\$0	\$238
2006	7	1	BR8	140	\$167	\$0	\$167
2006	7	1	BR9	97	\$167	\$0	\$167
2006	7	2	BR6	355	\$3,215	\$3,136	\$79
2006	7	2	BR7	368	\$3,459	\$3,309	\$150
2006	7	2	BR8	224	\$4,977	\$3,218	\$1,759
2006	7	2	BR9	126	\$1,663	\$1,663	\$0
2006	7	3	BR6	526	\$6,793	\$6,569	\$224
2006	7	3	BR7	545	\$7,199	\$6,751	\$447
2006	7	3	BR8	359	\$5,830	\$5,134	\$696
2006	7	3	BR9	333	\$5,459	\$4,726	\$733
2006	7	4	BR1	1,190	\$89	\$86	\$3
2006	7	4	BR6	184	\$0	\$0	\$0
2006	7	4	GR3	543	\$0	\$0	\$0
2006	7	4	GR4	676	\$0	\$0	\$0
2006	7	4	TY3	571	\$1	\$0	\$1
2006	7	5	BR1	1,163	\$306	\$72	\$73
2006	7	5	BR10	175	\$1,972	\$1,972	\$0
2006	7	5	BR6	748	\$7,616	\$7,137	\$479
2006	7	5	BR7	775	\$8,142	\$7,611	\$531
2006	7	5	BR8	249	\$2,982	\$2,982	\$0
2006	7	5	BR9	226	\$2,476	\$2,476	\$0
2006	7	5	GR3	478	\$8	\$0	\$8
2006	7	5	TY3	486	\$90	\$0	\$30

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	6	BR1	1,204	\$1,827	\$0	\$1,596
2006	7	6	GH3	2,530	\$0	\$0	\$0
2006	7	6	GR4	534	\$8	\$0	\$8
2006	7	6	TY3	483	\$808	\$0	\$808
2006	7	7	BR1	1,169	\$1,891	\$0	\$1,814
2006	7	7	GR4	754	\$69	\$0	\$8
2006	7	7	TY3	367	\$812	\$0	\$812
2006	7	8	BR1	1,210	\$2,667	\$0	\$1,998
2006	7	9	BR1	1,218	\$2,996	\$0	\$892
2006	7	9	BR6	160	\$0	\$0	\$0
2006	7	10	BR8	133	\$0	\$0	\$0
2006	7	11	BR6	405	\$351	\$0	\$351
2006	7	12	BR6	432	\$286	\$0	\$286
2006	7	12	BR7	446	\$337	\$0	\$337
2006	7	13	BR6	531	\$278	\$0	\$278
2006	7	13	BR7	506	\$302	\$0	\$302
2006	7	14	BR6	779	\$171	\$0	\$171
2006	7	14	BR7	570	\$197	\$0	\$197
2006	7	15	BR8	315	\$0	\$0	\$0
2006	7	15	BR9	315	\$0	\$0	\$0
2006	7	16	BR5	392	\$1,459	\$0	\$1,459
2006	7	16	BR6	698	\$1,664	\$155	\$216
2006	7	16	BR7	669	\$1,617	\$0	\$472
2006	7	16	BR8	327	\$1,422	\$0	\$1,422
2006	7	16	BR9	326	\$1,401	\$0	\$1,401
2006	7	17	BR6	931	\$790	\$0	\$504
2006	7	17	BR7	960	\$863	\$0	\$623
2006	7	17	BR8	571	\$170	\$0	\$170
2006	7	17	P11	15	\$0	\$0	\$0
2006	7	17	P12	22	\$0	\$0	\$0
2006	7	17	P13	421	\$0	\$0	\$0
2006	7	18	BR6	679	\$5,279	\$5,279	\$0
2006	7	18	BR7	650	\$5,697	\$5,697	\$0
2006	7	18	BR8	427	\$5,452	\$5,452	\$0
2006	7	18	P13	213	\$0	\$0	\$0
2006	7	19	BR5	193	\$0	\$0	\$0
2006	7	19	P13	229	\$0	\$0	\$0
2006	7	20	T6	488	\$0	\$0	\$0
2006	7	21	BR8	294	\$0	\$0	\$0
2006	7	21	P13	542	\$0	\$0	\$0
2006	7	22	BR6	307	\$762	\$127	\$635
2006	7	22	BR7	273	\$830	\$122	\$709
2006	7	23	GH2	5,864	\$9,255	\$0	\$9,255
2006	7	23	GH3	4,385	\$1,232	\$0	\$1,098
2006	7	23	GH4	4,449	\$267	\$0	\$213
2006	7	24	BR6	700	\$1,896	\$107	\$1,788
2006	7	27	BR8	321	\$0	\$0	\$0
2006	7	27	P13	470	\$99	\$0	\$99
2006	7	28	P13	202	\$229	\$0	\$229
2006	7	29	P13	653	\$439	\$0	\$439

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	30	BR6	535	\$563	\$0	\$563
2006	7	30	P13	608	\$16	\$0	\$16
2006	7	31	BR10	281	\$0	\$0	\$0
2006	7	31	BR11	282	\$0	\$0	\$0
2006	7	31	BR5	345	\$0	\$0	\$0
2006	7	31	BR8	361	\$0	\$0	\$0
2006	7	31	BR9	242	\$0	\$0	\$0
2006	7	31	P13	492	\$0	\$0	\$0
2006	8	1	BR10	233	\$0	\$0	\$0
2006	8	1	BR11	231	\$0	\$0	\$0
2006	8	1	BR5	445	\$38	\$0	\$38
2006	8	1	BR9	352	\$0	\$0	\$0
2006	8	2	BR10	239	\$0	\$0	\$0
2006	8	2	BR5	396	\$0	\$0	\$0
2006	8	2	BR6	925	\$538	\$0	\$42
2006	8	2	BR7	883	\$550	\$0	\$422
2006	8	2	BR8	386	\$0	\$0	\$0
2006	8	2	BR9	255	\$0	\$0	\$0
2006	8	3	BR6	610	\$715	\$715	\$0
2006	8	3	BR7	681	\$3,959	\$3,959	\$0
2006	8	3	P13	656	\$0	\$0	\$0
2006	8	4	BR6	665	\$2,293	\$679	\$1,614
2006	8	4	BR7	532	\$1,441	\$679	\$739
2006	8	4	P13	603	\$96	\$0	\$96
2006	8	5	BR6	239	\$7	\$0	\$7
2006	8	7	BR5	289	\$512	\$512	\$0
2006	8	7	BR8	398	\$61	\$61	\$0
2006	8	7	P13	420	\$234	\$152	\$82
2006	8	8	BR7	406	\$308	\$0	\$308
2006	8	8	P13	460	\$1,134	\$78	\$1,056
2006	8	8	T10	238	\$116	\$0	\$49
2006	8	8	T9	254	\$190	\$0	\$37
2006	8	9	BR5	283	\$0	\$0	\$0
2006	8	9	BR7	61	\$0	\$0	\$0
2006	8	10	P13	435	\$0	\$0	\$0
2006	8	11	BR5	99	\$0	\$0	\$0
2006	8	11	BR7	260	\$0	\$0	\$0
2006	8	11	P13	206	\$0	\$0	\$0
2006	8	12	BR1	1,082	\$383	\$0	\$383
2006	8	12	GR4	693	\$0	\$0	\$0
2006	8	13	BR1	1,149	\$3,145	\$0	\$679
2006	8	13	TY3	568	\$898	\$0	\$405
2006	8	14	BR7	526	\$581	\$0	\$84
2006	8	14	P13	714	\$269	\$5	\$264
2006	8	15	P13	380	\$26	\$0	\$26
2006	8	16	BR6	480	\$600	\$0	\$53
2006	8	16	BR7	263	\$134	\$0	\$13
2006	8	17	BR8	143	\$0	\$0	\$0
2006	8	19	BR6	327	\$780	\$0	\$531
2006	8	19	BR7	280	\$782	\$0	\$692

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	19	BR8	132	\$347	\$0	\$347
2006	8	19	P13	416	\$2,536	\$631	\$1,906
2006	8	19	T7	408	\$2,168	\$1,368	\$388
2006	8	25	BR6	419	\$4	\$4	\$0
2006	8	25	BR8	87	\$0	\$0	\$0
2006	8	25	BR9	52	\$0	\$0	\$0
2006	8	27	TY3	672	\$0	\$0	\$0
2006	8	28	BR6	210	\$0	\$0	\$0
2006	8	28	BR7	135	\$0	\$0	\$0
2006	8	28	P13	78	\$0	\$0	\$0
2006	8	29	BR6	212	\$513	\$398	\$0
2006	8	31	BR2	1,078	\$250	\$0	\$226
2006	8	31	BR3	2,307	\$0	\$0	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	4	2	BR10	190	\$7,015	\$982	\$628
2005	4	2	BR11	175	\$6,434	\$3,003	\$3,221
2005	4	2	BR6	382	\$10,610	\$9,562	\$1,049
2005	4	2	BR8	223	\$8,740	\$4,135	\$2,519
2005	4	2	GR3	328	\$0	\$0	\$0
2005	4	2	T10	205	\$6,552	\$6,137	\$0
2005	4	2	T6	140	\$3,539	\$3,062	\$477
2005	4	2	T7	100	\$2,226	\$1,715	\$378
2005	4	2	T8	182	\$5,654	\$2,907	\$0
2005	4	2	T9	144	\$3,783	\$3,703	\$80
2005	4	4	BR10	177	\$3,540	\$888	\$2,653
2005	4	4	BR11	944	\$23,115	\$2,736	\$20,379
2005	4	4	BR5	68	\$845	\$0	\$698
2005	4	4	BR6	1,338	\$24,706	\$8,971	\$15,735
2005	4	4	BR8	956	\$23,735	\$2,672	\$21,063
2005	4	4	BR9	180	\$3,658	\$899	\$2,759
2005	4	4	T10	656	\$6,698	\$4,156	\$2,542
2005	4	4	T8	647	\$6,662	\$4,149	\$2,513
2005	4	7	BR6	663	\$7,614	\$0	\$7,614
2005	4	8	GR3	275	\$0	\$0	\$0
2005	4	10	GR3	416	\$0	\$0	\$0
2005	4	11	BR10	189	\$5,229	\$4,994	\$235
2005	4	11	BR11	186	\$5,805	\$5,570	\$235
2005	4	11	BR6	226	\$3,863	\$3,863	\$0
2005	4	11	BR8	224	\$6,366	\$5,990	\$376
2005	4	11	BR9	174	\$4,214	\$4,083	\$131
2005	4	11	GR3	215	\$0	\$0	\$0
2005	4	11	T10	648	\$1,140	\$1,140	\$0
2005	4	11	TY3	912	\$0	\$0	\$0
2005	4	12	BR8	219	\$3,974	\$1,058	\$2,916
2005	4	12	BR9	203	\$3,697	\$469	\$1,870
2005	4	12	T10	216	\$2,702	\$875	\$1,827
2005	4	12	TY3	1,269	\$0	\$0	\$0
2005	4	13	BR10	619	\$10,538	\$910	\$9,628
2005	4	13	BR6	754	\$10,721	\$2,283	\$8,438
2005	4	13	BR8	429	\$5,221	\$322	\$4,899
2005	4	13	BR9	223	\$7,253	\$1,855	\$5,399
2005	4	13	T10	435	\$11,090	\$5,599	\$5,492
2005	4	13	T8	263	\$5,485	\$2,178	\$3,306
2005	4	13	TY3	1,267	\$0	\$0	\$0
2005	4	14	BR5	246	\$4,871	\$1,065	\$3,806
2005	4	14	BR6	477	\$5,444	\$1,942	\$3,225
2005	4	14	BR9	168	\$2,122	\$708	\$1,415
2005	4	14	TY3	746	\$0	\$0	\$0
2005	4	15	BR10	100	\$3,425	\$0	\$3,425
2005	4	15	BR11	165	\$6,329	\$0	\$6,329
2005	4	15	BR5	145	\$5,697	\$0	\$5,697
2005	4	15	BR6	379	\$11,963	\$743	\$11,220
2005	4	15	BR8	149	\$4,865	\$0	\$4,865
2005	4	15	BR9	200	\$7,147	\$0	\$7,147

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	4	15	C5	1,005	\$0	\$0	\$0
2005	4	15	T10	239	\$5,081	\$610	\$4,471
2005	4	15	T8	194	\$4,333	\$610	\$3,723
2005	4	16	T8	143	\$1,690	\$0	\$1,690
2005	4	17	GR3	214	\$14	\$0	\$14
2005	4	19	T10	1,612	\$8,246	\$6,597	\$1,300
2005	4	23	T10	365	\$9,142	\$8,552	\$590
2005	4	23	T8	368	\$9,296	\$8,353	\$944
2005	4	24	T10	279	\$6,742	\$5,953	\$789
2005	4	24	T8	263	\$6,147	\$5,879	\$268
2005	4	25	BR10	129	\$3,702	\$3,417	\$284
2005	4	25	BR11	152	\$4,417	\$3,945	\$471
2005	4	25	BR5	231	\$6,613	\$3,809	\$2,386
2005	4	25	BR6	519	\$14,585	\$14,254	\$200
2005	4	25	BR8	171	\$5,301	\$5,220	\$81
2005	4	25	BR9	144	\$4,180	\$3,987	\$193
2005	4	25	T10	193	\$3,686	\$3,686	\$0
2005	4	25	T7	335	\$8,279	\$8,279	\$0
2005	4	26	T10	186	\$2,645	\$0	\$2,645
2005	4	26	T8	185	\$2,632	\$0	\$2,632
2005	4	27	T10	171	\$2,928	\$0	\$2,928
2005	4	27	T8	115	\$2,697	\$0	\$2,697
2005	4	29	GR3	95	\$0	\$0	\$0
2005	4	30	BR1	117	\$0	\$0	\$0
2005	5	3	BR1	144	\$0	\$0	\$0
2005	5	3	BR7	1	\$0	\$0	\$0
2005	5	10	BR10	929	\$11,346	\$412	\$10,934
2005	5	10	BR11	814	\$7,513	\$0	\$7,513
2005	5	10	BR6	183	\$5,991	\$0	\$5,991
2005	5	10	BR8	923	\$11,236	\$412	\$10,824
2005	5	10	BR9	930	\$11,184	\$0	\$10,134
2005	5	11	BR5	616	\$25,272	\$18,459	\$5,957
2005	5	11	BR6	805	\$22,220	\$9,382	\$8,775
2005	5	11	BR8	203	\$7,437	\$0	\$7,437
2005	5	11	T10	629	\$17,282	\$17,282	\$0
2005	5	12	BR5	1,519	\$51,201	\$34,863	\$8,319
2005	5	12	BR6	2,213	\$53,923	\$38,797	\$9,788
2005	5	13	BR1	391	\$0	\$0	\$0
2005	5	13	BR2	277	\$0	\$0	\$0
2005	5	13	BR5	1,039	\$32,974	\$26,149	\$4,404
2005	5	13	BR6	1,570	\$32,666	\$26,403	\$5,023
2005	5	13	BR7	5	\$0	\$0	\$0
2005	5	14	BR1	610	\$275	\$0	\$275
2005	5	14	BR2	339	\$32	\$0	\$32
2005	5	14	BR6	943	\$22,558	\$0	\$20,803
2005	5	15	BR1	871	\$1,097	\$0	\$1,097
2005	5	16	BR6	1,424	\$49,490	\$0	\$49,490
2005	5	17	BR1	1,040	\$903	\$189	\$647
2005	5	17	BR7	1,476	\$43,817	\$0	\$43,481
2005	5	18	BR1	547	\$182	\$0	\$173

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	5	18	BR5	871	\$22,163	\$10,471	\$6,447
2005	5	18	BR7	1,798	\$26,821	\$7,855	\$14,635
2005	5	19	BR1	193	\$0	\$0	\$0
2005	5	19	BR5	954	\$10,069	\$349	\$3,548
2005	5	19	BR7	1,481	\$8,064	\$0	\$122
2005	5	20	BR1	235	\$9	\$0	\$9
2005	5	20	BR5	243	\$2,687	\$0	\$2,545
2005	5	20	BR7	1,429	\$23,895	\$0	\$23,274
2005	5	20	GR3	13	\$0	\$0	\$0
2005	5	21	BR1	1,110	\$268	\$0	\$268
2005	5	22	BR1	949	\$596	\$0	\$596
2005	5	23	BR1	145	\$0	\$0	\$0
2005	5	23	BR5	874	\$20,738	\$0	\$17,099
2005	5	23	BR6	1,511	\$20,637	\$0	\$16,914
2005	5	23	BR7	1,635	\$25,297	\$0	\$20,200
2005	5	24	BR5	1,018	\$41,398	\$0	\$40,305
2005	5	24	BR6	1,526	\$41,184	\$0	\$41,184
2005	5	24	C6	40	\$0	\$0	\$0
2005	5	25	BR1	52	\$0	\$0	\$0
2005	5	25	BR5	1,012	\$41,342	\$0	\$40,332
2005	5	25	BR6	1,621	\$46,596	\$0	\$45,502
2005	5	25	GR3	7	\$0	\$0	\$0
2005	5	26	BR1	998	\$183	\$0	\$183
2005	5	26	BR5	1,076	\$48,322	\$0	\$42,257
2005	5	26	BR6	1,837	\$59,589	\$0	\$59,535
2005	5	27	BR1	1,247	\$450	\$0	\$450
2005	5	27	BR5	749	\$31,334	\$0	\$22,362
2005	5	27	BR6	1,623	\$49,378	\$0	\$48,022
2005	5	27	TY3	416	\$22	\$0	\$22
2005	5	28	BR1	1,011	\$405	\$0	\$405
2005	5	28	BR6	1,157	\$36,159	\$0	\$36,159
2005	5	28	C6	37	\$0	\$0	\$0
2005	5	28	GH3	663	\$203	\$0	\$203
2005	5	28	TY3	6	\$0	\$0	\$0
2005	5	29	BR1	1,084	\$235	\$0	\$235
2005	5	29	BR6	1,170	\$38,187	\$18,088	\$20,099
2005	5	29	C4	732	\$93	\$93	\$0
2005	5	30	BR1	1,007	\$0	\$0	\$0
2005	5	30	BR6	1,263	\$41,336	\$28,229	\$13,107
2005	5	31	BR1	313	\$66	\$0	\$66
2005	5	31	BR5	1,083	\$33,210	\$410	\$24,647
2005	5	31	BR6	1,813	\$34,663	\$2,435	\$27,410
2005	5	31	BR7	127	\$4,149	\$966	\$3,183
2005	5	31	GH2	524	\$0	\$0	\$0
2005	5	31	GR3	920	\$0	\$0	\$0
2005	6	1	BR6	1,650	\$40,525	\$1,743	\$38,782
2005	6	2	BR5	208	\$7,591	\$0	\$7,591
2005	6	2	BR6	1,308	\$30,125	\$0	\$30,125
2005	6	2	GR3	1,137	\$1,869	\$1	\$1,868
2005	6	3	BR6	1,698	\$38,148	\$0	\$38,148



				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	4	BR1	538	\$125	\$0	\$125
2005	6	4	BR5	1,012	\$28,318	\$2,066	\$24,592
2005	6	4	BR6	2,490	\$72,573	\$4,927	\$67,647
2005	6	5	BR5	1,035	\$28,003	\$1,279	\$22,802
2005	6	5	BR6	1,726	\$31,609	\$3,568	\$28,041
2005	6	5	T10	1,078	\$11,457	\$5,885	\$5,572
2005	6	5	T8	1,044	\$11,440	\$5,852	\$5,588
2005	6	6	BR5	1,874	\$31,285	\$16,860	\$9,006
2005	6	6	BR6	2,507	\$32,197	\$18,421	\$10,598
2005	6	6	BR7	1,878	\$11,538	\$7,918	\$3,621
2005	6	6	GR3	36	\$0	\$0	\$0
2005	6	7	BR5	597	\$10,812	\$6,569	\$4,108
2005	6	7	BR6	1,591	\$11,177	\$4,289	\$6,887
2005	6	7	BR7	2,017	\$14,320	\$4,677	\$9,643
2005	6	7	T10	1,259	\$5,263	\$2,509	\$2,754
2005	6	7	T8	952	\$2,391	\$1,549	\$650
2005	6	8	BR5	1,455	\$29,882	\$9,637	\$19,551
2005	6	8	BR6	1,852	\$12,185	\$5,032	\$7,153
2005	6	8	BR7	1,913	\$12,452	\$5,068	\$7,384
2005	6	8	T10	820	\$2,960	\$2,876	\$85
2005	6	8	T5	340	\$540	\$540	\$0
2005	6	8	T6	420	\$1,132	\$1,132	\$0
2005	6	8	T7	652	\$2,741	\$2,656	\$85
2005	6	8	T8	903	\$3,261	\$2,881	\$380
2005	6	8	T9	888	\$2,938	\$2,666	\$272
2005	6	9	BR5	1,612	\$29,920	\$10,153	\$19,768
2005	6	9	BR6	2,226	\$24,553	\$8,403	\$16,151
2005	6	9	BR7	2,014	\$16,049	\$7,911	\$8,137
2005	6	9	T10	1,252	\$16,892	\$12,558	\$4,334
2005	6	9	T5	187	\$6,146	\$5,109	\$1,037
2005	6	9	T6	265	\$8,329	\$5,392	\$2,937
2005	6	9	T7	221	\$7,172	\$6,281	\$891
2005	6	9	T8	1,189	\$16,792	\$12,384	\$4,354
2005	6	9	T9	1,071	\$13,902	\$10,810	\$2,500
2005	6	10	BR5	1,610	\$35,428	\$28,290	\$6,292
2005	6	10	BR6	2,068	\$25,207	\$17,636	\$7,571
2005	6	11	BR5	531	\$24,287	\$0	\$24,287
2005	6	11	BR6	865	\$28,072	\$0	\$28,072
2005	6	11	BR7	1,315	\$41,911	\$0	\$41,911
2005	6	11	T10	333	\$7,737	\$0	\$7,737
2005	6	11	T5	140	\$3,318	\$0	\$3,318
2005	6	11	T6	298	\$6,765	\$0	\$6,765
2005	6	11	T7	223	\$5,269	\$0	\$5,269
2005	6	11	T8	294	\$6,627	\$0	\$6,627
2005	6	11	T9	150	\$3,125	\$0	\$3,125
2005	6	12	BR7	1,572	\$28,450	\$0	\$28,450
2005	6	13	BR5	780	\$10,330	\$4,390	\$5,940
2005	6	13	BR6	2,497	\$36,712	\$21,317	\$15,381
2005	6	13	BR7	467	\$13,609	\$988	\$12,622
2005	6	14	BR5	1,932	\$50,706	\$41,553	\$7,974

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	14	BR6	2,475	\$47,242	\$43,333	\$3,909
2005	6	14	BR7	415	\$0	\$0	\$0
2005	6	14	T10	1,265	\$13,651	\$13,651	\$0
2005	6	14	T8	1,284	\$14,540	\$14,540	\$0
2005	6	15	BR5	1,918	\$81,604	\$71,665	\$9,932
2005	6	15	BR6	2,450	\$70,709	\$65,633	\$5,076
2005	6	15	BR7	2,218	\$66,522	\$65,354	\$1,168
2005	6	16	BR1	294	\$0	\$0	\$0
2005	6	16	BR5	1,325	\$51,414	\$21,900	\$29,514
2005	6	16	BR6	2,239	\$67,175	\$38,566	\$28,609
2005	6	16	BR7	2,324	\$71,172	\$36,513	\$34,659
2005	6	17	BR1	246	\$0	\$0	\$0
2005	6	17	BR2	155	\$0	\$0	\$0
2005	6	17	BR5	982	\$43,998	\$24,546	\$19,452
2005	6	17	BR6	1,471	\$45,535	\$25,242	\$20,294
2005	6	17	TY3	194	\$0	\$0	\$0
2005	6	18	BR1	1,172	\$2,281	\$997	\$1,004
2005	6	18	BR5	347	\$23,832	\$0	\$23,832
2005	6	18	BR6	1,226	\$64,250	\$3,007	\$61,243
2005	6	18	GR3	593	\$27	\$0	\$27
2005	6	18	TY3	837	\$1,478	\$365	\$875
2005	6	19	BR1	1,103	\$746	\$0	\$746
2005	6	19	BR6	1,035	\$51,840	\$1,559	\$50,280
2005	6	19	GR3	594	\$5	\$0	\$5
2005	6	20	BR2	1,431	\$0	\$0	\$0
2005	6	20	BR5	886	\$49,995	\$0	\$49,995
2005	6	20	BR6	1,474	\$60,516	\$0	\$60,516
2005	6	20	BR7	468	\$20,401	\$0	\$20,401
2005	6	21	BR5	753	\$32,836	\$1,253	\$31,583
2005	6	21	BR6	1,648	\$48,783	\$5,756	\$43,027
2005	6	21	BR7	1,432	\$37,046	\$4,605	\$32,442
2005	6	22	BR5	1,086	\$20,884	\$6,861	\$9,110
2005	6	22	BR6	1,774	\$18,978	\$5,440	\$13,537
2005	6	22	BR7	1,687	\$18,223	\$5,649	\$12,574
2005	6	23	BR6	1,772	\$27,974	\$5,147	\$22,391
2005	6	23	BR7	1,878	\$29,753	\$5,105	\$22,519
2005	6	24	BR5	846	\$14,879	\$0	\$13,509
2005	6	24	BR6	1,606	\$15,709	\$739	\$14,970
2005	6	24	BR7	1,422	\$9,002	\$739	\$8,263
2005	6	24	T10	279	\$3,079	\$1,102	\$1,977
2005	6	24	T5	945	\$1,998	\$922	\$538
2005	6	24	T6	1,380	\$4,527	\$749	\$2,433
2005	6	24	T7	1,239	\$4,329	\$401	\$1,184
2005	6	24	T8	319	\$2,465	\$1,043	\$1,186
2005	6	25	BR5	349	\$11,197	\$2,386	\$8,810
2005	6	25	BR6	1,126	\$21,586	\$8,512	\$13,074
2005	6	25	BR7	1,075	\$14,157	\$6,155	\$8,001
2005	6	25	T10	254	\$0	\$0	\$0
2005	6	25	T8	189	\$0	\$0	\$0
2005	6	26	BR6	1,132	\$20,554	\$160	\$20,393

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	26	BR7	1,131	\$17,955	\$159	\$17,796
2005	6	26	P13	749	\$7,062	\$155	\$6,907
2005	6	26	T10	119	\$508	\$0	\$508
2005	6	26	T7	239	\$894	\$178	\$716
2005	6	26	T8	361	\$1,410	\$187	\$1,223
2005	6	26	T9	242	\$915	\$178	\$738
2005	6	27	BR5	793	\$8,146	\$5	\$8,141
2005	6	27	BR6	1,463	\$10,033	\$0	\$10,033
2005	6	27	BR7	1,461	\$7,450	\$0	\$7,450
2005	6	27	P13	147	\$3,073	\$0	\$3,073
2005	6	27	T10	397	\$1,293	\$0	\$1,293
2005	6	27	T5	910	\$875	\$446	\$429
2005	6	27	T6	1,049	\$880	\$446	\$434
2005	6	27	T7	750	\$769	\$442	\$326
2005	6	27	T8	318	\$1,219	\$0	\$1,219
2005	6	27	T9	889	\$850	\$446	\$404
2005	6	28	BR5	804	\$7,084	\$4,386	\$991
2005	6	28	BR6	1,058	\$1,683	\$1,418	\$103
2005	6	28	P13	404	\$10,004	\$3,774	\$6,089
2005	6	28	T10	123	\$497	\$0	\$497
2005	6	28	T8	245	\$468	\$0	\$468
2005	6	28	T9	345	\$458	\$0	\$458
2005	6	29	BR5	1,047	\$19,833	\$8,188	\$9,641
2005	6	29	P13	1,239	\$10,078	\$8,198	\$1,880
2005	6	29	T10	295	\$2,066	\$1,589	\$477
2005	6	29	T8	80	\$2,005	\$1,561	\$444
2005	6	29	T9	179	\$2,036	\$1,561	\$475
2005	6	30	BR5	623	\$14,685	\$10,447	\$2,997
2005	6	30	BR7	1,026	\$24,307	\$18,679	\$5,628
2005	6	30	P13	172	\$4,590	\$4,590	\$0
2005	6	30	T10	574	\$12,412	\$2,104	\$10,308
2005	6	30	T8	189	\$2,679	\$2,679	\$0
2005	7	1	BR7	1,870	\$52,304	\$41,524	\$10,781
2005	7	1	P13	1,372	\$44,153	\$39,296	\$4,857
2005	7	1	T10	952	\$22,266	\$16,581	\$5,685
2005	7	1	T7	381	\$10,158	\$9,042	\$1,115
2005	7	1	T8	804	\$19,065	\$15,420	\$3,645
2005	7	1	T9	517	\$12,482	\$9,400	\$3,083
2005	7	2	BR7	1,476	\$41,949	\$21,415	\$20,534
2005	7	2	P13	1,300	\$43,964	\$30,601	\$13,364
2005	7	3	BR7	1,405	\$40,478	\$13,704	\$26,774
2005	7	3	P13	1,905	\$73,119	\$14,401	\$58,719
2005	7	4	BR7	1,205	\$27,716	\$13,522	\$14,194
2005	7	4	P13	74	\$3,564	\$0	\$3,564
2005	7	5	P13	110	\$3,924	\$2,890	\$1,035
2005	7	6	P13	1,254	\$17,338	\$8,672	\$6,769
2005	7	7	GR3	98	\$0	\$0	\$0
2005	7	7	P13	818	\$13,028	\$5,348	\$6,023
2005	7	8	GR3	148	\$0	\$0	\$0
2005	7	11	BR5	430	\$21,005	\$12,069	\$8,936

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	7	11	BR7	335	\$9,250	\$6,938	\$2,312
2005	7	15	P13	319	\$5,865	\$0	\$5,865
2005	7	15	T8	76	\$582	\$0	\$582
2005	7	17	T10	79	\$1,722	\$0	\$1,722
2005	7	18	BR5	255	\$4,781	\$514	\$3,541
2005	7	18	BR6	838	\$8,937	\$3,069	\$5,678
2005	7	18	BR7	568	\$7,134	\$2,727	\$4,407
2005	7	18	P13	643	\$4,682	\$1,752	\$2,507
2005	7	18	T10	100	\$4,295	\$873	\$3,422
2005	7	18	T5	86	\$1,300	\$1,065	\$234
2005	7	18	T8	132	\$4,957	\$1,539	\$3,418
2005	7	19	BR6	843	\$13,553	\$13,295	\$257
2005	7	19	T10	73	\$2,675	\$0	\$2,675
2005	7	19	T9	44	\$529	\$0	\$377
2005	7	20	BR5	584	\$1,771	\$76	\$1,695
2005	7	20	BR6	1,033	\$1,773	\$243	\$1,530
2005	7	20	BR7	1,024	\$1,534	\$250	\$1,284
2005	7	20	P13	544	\$3,121	\$314	\$749
2005	7	20	T6	94	\$0	\$0	\$0
2005	7	20	T9	170	\$1,790	\$1,511	\$278
2005	7	21	BR5	698	\$7,753	\$3,992	\$3,761
2005	7	21	BR6	251	\$4,291	\$3,870	\$421
2005	7	21	BR7	1,096	\$1,571	\$855	\$717
2005	7	21	T8	69	\$2,550	\$2,550	\$0
2005	7	22	BR5	649	\$6,111	\$2,804	\$3,307
2005	7	22	BR7	966	\$1,101	\$759	\$342
2005	7	22	P13	856	\$3,501	\$2,957	\$543
2005	7	22	T10	18	\$438	\$0	\$438
2005	7	22	T8	170	\$1,237	\$0	\$1,237
2005	7	22	T9	128	\$0	\$0	\$0
2005	7	23	P13	816	\$10,463	\$8,714	\$1,749
2005	7	25	BR5	594	\$2,167	\$582	\$1,585
2005	7	25	BR6	439	\$0	\$0	\$0
2005	7	25	BR7	415	\$0	\$0	\$0
2005	7	25	T10	179	\$1,120	\$0	\$1,120
2005	7	25	T8	161	\$1,115	\$0	\$1,115
2005	7	25	T9	357	\$0	\$0	\$0
2005	7	26	BR5	145	\$2,483	\$2,190	\$0
2005	7	26	BR7	957	\$9,051	\$7,207	\$665
2005	7	26	T8	51	\$1,377	\$1,377	\$0
2005	7	29	P13	547	\$3,891	\$2,983	\$908
2005	7	30	P13	783	\$23,962	\$23,037	\$925
2005	7	31	P13	471	\$12,473	\$12,423	\$50
2005	7	31	T10	989	\$5,124	\$1,471	\$0
2005	7	31	T8	978	\$4,998	\$1,540	\$0
2005	8	1	P13	124	\$2,583	\$0	\$2,583
2005	8	1	T10	41	\$1,801	\$0	\$1,801
2005	8	1	T8	37	\$1,712	\$0	\$1,712
2005	8	1	T9	454	\$606	\$410	\$179
2005	8	2	BR5	231	\$1,162	\$421	\$550

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	8	2	BR7	371	\$198	\$198	\$0
2005	8	2	P13	286	\$668	\$0	\$668
2005	8	2	T10	43	\$0	\$0	\$0
2005	8	2	T7	589	\$1,904	\$1,904	\$0
2005	8	2	T8	505	\$1,857	\$1,621	\$0
2005	8	2	T9	51	\$62	\$62	\$0
2005	8	3	BR5	491	\$8,136	\$2,433	\$5,703
2005	8	3	BR6	633	\$3,000	\$1,702	\$1,297
2005	8	3	BR7	464	\$3,872	\$3,071	\$717
2005	8	3	P13	360	\$2,416	\$1,574	\$44
2005	8	3	T10	60	\$1,511	\$643	\$868
2005	8	3	T5	1,097	\$6,515	\$2,878	\$3,637
2005	8	4	BR5	613	\$6,995	\$1,741	\$1,285
2005	8	4	P13	200	\$5,971	\$5,819	\$152
2005	8	5	BR5	754	\$13,433	\$900	\$7,456
2005	8	5	T10	77	\$1,933	\$151	\$0
2005	8	5	T8	52	\$2,219	\$109	\$2,110
2005	8	5	T9	42	\$1,747	\$73	\$1,674
2005	8	6	T10	1,276	\$4,631	\$0	\$3,940
2005	8	6	T8	1,171	\$3,597	\$0	\$3,133
2005	8	6	T9	1,011	\$4,989	\$0	\$4,989
2005	8	7	P13	884	\$8,902	\$0	\$8,597
2005	8	7	T10	723	\$3,975	\$1	\$3,879
2005	8	7	T8	442	\$4,086	\$0	\$4,086
2005	8	7	T9	352	\$4,284	\$0	\$4,284
2005	8	8	P13	866	\$2,404	\$2,404	\$0
2005	8	9	BR5	1,091	\$15,914	\$10,965	\$4,948
2005	8	9	BR7	1,287	\$4,249	\$1,965	\$2,284
2005	8	9	P13	558	\$4,596	\$1,445	\$3,151
2005	8	9	T10	59	\$0	\$0	\$0
2005	8	9	T8	98	\$0	\$0	\$0
2005	8	9	T9	98	\$0	\$0	\$0
2005	8	10	BR7	992	\$964	\$579	\$385
2005	8	10	P13	1,134	\$4,786	\$0	\$2,661
2005	8	10	T10	77	\$971	\$38	\$933
2005	8	10	T8	73	\$900	\$33	\$867
2005	8	11	BR5	867	\$22,991	\$21,129	\$697
2005	8	11	BR6	1,045	\$11,770	\$11,325	\$0
2005	8	11	BR7	845	\$9,535	\$9,535	\$0
2005	8	11	P13	1,570	\$17,516	\$12,186	\$1,020
2005	8	12	BR6	1,360	\$11,495	\$3,019	\$0
2005	8	12	BR7	1,804	\$23,459	\$19,329	\$0
2005	8	12	P13	1,208	\$16,110	\$9,004	\$6,832
2005	8	13	BR6	772	\$10,567	\$7,919	\$2,023
2005	8	13	P13	762	\$17,287	\$21	\$10,470
2005	8	13	T10	579	\$2,664	\$39	\$36
2005	8	13	T7	405	\$501	\$282	\$24
2005	8	14	BR5	450	\$39,858	\$21,782	\$18,076
2005	8	14	BR7	659	\$48,115	\$37,112	\$11,003
2005	8	14	P13	1,499	\$70,569	\$65,407	\$4,939

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	8	14	T10	678	\$16,207	\$2,046	\$0
2005	8	15	BR5	193	\$17,850	\$14,300	\$3,550
2005	8	15	BR7	1,168	\$44,164	\$38,889	\$5,275
2005	8	15	P13	1,233	\$85,152	\$80,316	\$4,835
2005	8	16	GR3	331	\$0	\$0	\$0
2005	8	16	P13	905	\$14,138	\$7,052	\$7,086
2005	8	18	P13	495	\$3,632	\$1,806	\$1,826
2005	8	19	P13	707	\$14,412	\$11,961	\$906
2005	8	19	T10	188	\$5,053	\$5,033	\$0
2005	8	19	T8	187	\$5,024	\$5,024	\$0
2005	8	20	P13	252	\$7,144	\$4,438	\$0
2005	8	21	P13	2,134	\$37,335	\$8,438	\$10,748
2005	8	26	BR6	1,099	\$17,361	\$0	\$15,663
2005	8	26	P13	733	\$8,460	\$0	\$6,027
2005	8	26	T6	1,169	\$13,121	\$0	\$8,376
2005	8	26	T7	598	\$5,607	\$0	\$4,389
2005	8	27	BR6	1,084	\$30,417	\$0	\$30,417
2005	8	27	T6	422	\$15,447	\$0	\$14,488
2005	8	28	BR5	764	\$30,877	\$0	\$23,439
2005	8	28	T6	293	\$7,666	\$0	\$4,354
2005	8	28	T7	402	\$10,161	\$0	\$7,508
2005	8	29	T6	279	\$6,987	\$0	\$6,022
2005	8	29	T7	267	\$3,898	\$0	\$3,635
2005	8	30	P13	969	\$55,140	\$0	\$46,473
2005	8	31	T10	887	\$19,462	\$0	\$13,120
2005	8	31	T7	616	\$19,780	\$0	\$15,968
2005	9	1	P13	147	\$1,960	\$0	\$1,877
2005	9	2	P13	44	\$2,752	\$0	\$2,192
2005	9	3	P13	333	\$22,275	\$0	\$19,124
2005	9	3	T7	77	\$3,223	\$0	\$2,656
2005	9	5	T10	344	\$13,731	\$0	\$13,731
2005	9	5	T7	320	\$12,149	\$0	\$12,149
2005	9	6	BR5	300	\$14,865	\$0	\$13,429
2005	9	6	BR6	843	\$20,725	\$0	\$20,725
2005	9	6	BR7	394	\$3,910	\$0	\$1,775
2005	9	6	T10	281	\$8,568	\$0	\$7,767
2005	9	6	T7	277	\$8,347	\$0	\$6,981
2005	9	6	T8	195	\$4,672	\$0	\$4,672
2005	9	6	T9	397	\$11,604	\$0	\$11,084
2005	9	7	T8	716	\$16,113	\$0	\$16,113
2005	9	7	T9	712	\$15,305	\$0	\$15,305
2005	9	8	T10	772	\$17,002	\$17	\$13,585
2005	9	8	T7	489	\$15,062	\$0	\$14,101
2005	9	9	P13	878	\$15,876	\$279	\$12,977
2005	9	9	T10	874	\$10,175	\$328	\$9,566
2005	9	9	T7	907	\$11,142	\$313	\$10,477
2005	9	9	T8	542	\$7,516	\$313	\$7,203
2005	9	10	BR7	727	\$11,286	\$0	\$10,930
2005	9	10	P13	615	\$29,829	\$0	\$29,829
2005	9	10	T10	211	\$10,026	\$0	\$10,026

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	10	T7	265	\$12,103	\$0	\$12,103
2005	9	11	T7	785	\$28,851	\$0	\$28,851
2005	9	11	T9	792	\$29,144	\$0	\$29,144
2005	9	12	BR6	1,889	\$45,695	\$12,366	\$33,329
2005	9	12	P13	229	\$17,423	\$1,127	\$16,297
2005	9	12	T5	475	\$989	\$989	\$0
2005	9	12	T6	659	\$4,747	\$4,698	\$49
2005	9	12	T7	342	\$17,871	\$7,276	\$10,595
2005	9	12	T8	1,168	\$16,730	\$10,771	\$4,725
2005	9	12	T9	1,346	\$20,973	\$12,588	\$7,567
2005	9	13	BR6	1,950	\$61,244	\$30,465	\$30,331
2005	9	13	P13	926	\$47,885	\$12,686	\$35,199
2005	9	13	T7	93	\$1,667	\$1,667	\$0
2005	9	14	BR6	424	\$12,997	\$11,298	\$0
2005	9	14	BR7	420	\$11,562	\$9,589	\$0
2005	9	14	P13	1,502	\$59,489	\$30,605	\$5,008
2005	9	14	T7	364	\$12,698	\$5,792	\$6,906
2005	9	14	T8	478	\$12,660	\$12,582	\$0
2005	9	15	BR6	1,666	\$46,368	\$44,636	\$0
2005	9	15	T7	165	\$10,069	\$10,069	\$0
2005	9	15	T8	190	\$11,091	\$11,091	\$0
2005	9	16	BR6	1,907	\$114,595	\$102,556	\$12,038
2005	9	16	T6	332	\$12,336	\$12,336	\$0
2005	9	16	T7	316	\$10,604	\$8,690	\$0
2005	9	17	GR4	170	\$0	\$0	\$0
2005	9	18	BR6	1,494	\$92,468	\$0	\$92,468
2005	9	19	BR6	1,796	\$31,101	\$847	\$29,218
2005	9	19	BR7	1,966	\$46,732	\$813	\$44,947
2005	9	19	T9	1,029	\$12,960	\$5,839	\$7,121
2005	9	20	BR5	1,348	\$84,732	\$23,652	\$57,587
2005	9	20	BR6	1,954	\$72,625	\$26,437	\$46,188
2005	9	20	BR7	844	\$33,076	\$21,905	\$10,594
2005	9	20	T8	883	\$22,828	\$7,149	\$15,679
2005	9	21	BR5	1,551	\$47,820	\$13,122	\$9,047
2005	9	21	BR6	1,532	\$18,269	\$8,613	\$648
2005	9	21	P13	1,503	\$58,620	\$39,560	\$9,735
2005	9	21	T8	1,160	\$14,287	\$8,336	\$4,840
2005	9	22	BR5	517	\$19,461	\$0	\$8,852
2005	9	23	BR5	27	\$1,195	\$388	\$808
2005	9	23	BR6	282	\$2,762	\$2,592	\$170
2005	9	23	T10	702	\$5,306	\$3,839	\$1,287
2005	9	23	T6	622	\$18,601	\$2,946	\$394
2005	9	23	T8	849	\$10,491	\$7,898	\$1,920
2005	9	23	T9	798	\$7,126	\$5,060	\$2,044
2005	9	24	BR5	237	\$16,839	\$212	\$14,406
2005	9	24	T8	285	\$7,751	\$7,313	\$130
2005	9	25	BR5	587	\$52,518	\$0	\$44,118
2005	9	25	BR6	477	\$25,951	\$0	\$25,951
2005	9	25	T8	241	\$12,824	\$0	\$11,671
2005	9	25	T9	220	\$12,874	\$0	\$12,206

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	26	BR1	192	\$0	\$0	\$0
2005	9	26	BR5	20	\$0	\$0	\$0
2005	9	26	BR7	823	\$32,388	\$948	\$31,440
2005	9	26	T8	1,022	\$37,585	\$190	\$35,322
2005	9	26	T9	1,000	\$37,143	\$138	\$35,486
2005	9	28	BR6	1,020	\$33,535	\$0	\$33,535
2005	9	28	P13	367	\$23,461	\$0	\$23,461
2005	9	29	P13	507	\$43,341	\$813	\$42,528
2005	9	30	BR1	113	\$4	\$0	\$4
2005	10	1	BR1	447	\$88	\$0	\$88
2005	10	3	BR5	243	\$20,731	\$20,731	\$0
2005	10	3	BR6	434	\$15,602	\$15,602	\$0
2005	10	3	P11	26	\$1,755	\$836	\$0
2005	10	3	P12	61	\$4,667	\$37	\$0
2005	10	3	P13	831	\$39,513	\$21,910	\$17,587
2005	10	3	T8	1,629	\$11,798	\$1,952	\$883
2005	10	4	P13	329	\$28,253	\$22,463	\$5,790
2005	10	4	T10	1,524	\$35,198	\$25,775	\$1,713
2005	10	4	T8	1,484	\$35,434	\$26,120	\$1,392
2005	10	5	BR5	552	\$25,853	\$25,853	\$0
2005	10	5	BR6	147	\$14,188	\$14,188	\$0
2005	10	5	P13	433	\$42,429	\$23,629	\$18,800
2005	10	5	T10	121	\$10,599	\$0	\$10,599
2005	10	5	T8	119	\$10,398	\$0	\$10,398
2005	10	6	BR6	154	\$5,357	\$0	\$5,357
2005	10	6	P13	148	\$13,593	\$0	\$13,593
2005	10	13	T10	244	\$13,098	\$0	\$13,098
2005	10	13	T8	249	\$13,096	\$0	\$13,096
2005	10	16	T8	208	\$17,077	\$0	\$17,077
2005	10	17	T10	123	\$8,175	\$0	\$8,175
2005	10	19	BR5	473	\$27,263	\$21,851	\$2,529
2005	10	19	BR6	587	\$19,482	\$19,482	\$0
2005	10	20	T10	142	\$11,770	\$0	\$11,770
2005	10	20	T8	133	\$10,991	\$0	\$10,991
2005	10	21	GR3	143	\$0	\$0	\$0
2005	10	24	T10	171	\$1,502	\$216	\$1,286
2005	10	24	T8	335	\$6,020	\$206	\$5,814
2005	10	25	BR5	414	\$9,719	\$0	\$9,719
2005	10	25	BR6	366	\$3,216	\$0	\$3,216
2005	10	25	P13	194	\$6,333	\$524	\$5,809
2005	10	25	T10	502	\$13,423	\$3,500	\$9,923
2005	10	25	T8	491	\$12,940	\$3,500	\$9,439
2005	10	25	T9	231	\$4,228	\$2,025	\$2,203
2005	10	26	BR5	331	\$0	\$0	\$0
2005	10	26	P13	306	\$19,005	\$19,005	\$0
2005	10	29	T10	437	\$22,614	\$0	\$22,614
2005	10	29	T9	251	\$17,518	\$0	\$17,518
2005	10	31	BR7	1,382	\$5,435	\$0	\$5,435
2005	10	31	P13	392	\$24,354	\$0	\$23,110
2005	11	1	BR5	866	\$48,130	\$0	\$48,130



				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	11	1	P13	419	\$1,369	\$0	\$1,369
2005	11	2	BR5	400	\$25,727	\$1,066	\$24,096
2005	11	8	P13	878	\$42,384	\$0	\$42,384
2005	11	10	P13	370	\$12,717	\$0	\$12,717
2005	11	11	BR5	146	\$2,299	\$0	\$2,299
2005	11	13	GR3	545	\$0	\$0	\$0
2005	11	17	BR5	121	\$2,561	\$0	\$2,561
2005	11	17	BR7	90	\$0	\$0	\$0
2005	11	17	T10	617	\$8,678	\$7,659	\$1,019
2005	11	18	BR5	616	\$58,592	\$819	\$57,773
2005	11	18	BR7	462	\$24,120	\$6,919	\$17,201
2005	11	19	BR1	1,566	\$0	\$0	\$0
2005	11	21	BR5	410	\$24,907	\$0	\$24,907
2005	11	21	BR7	231	\$9,643	\$0	\$9,643
2005	11	22	BR5	148	\$4,559	\$0	\$4,241
2005	11	22	BR7	435	\$7,280	\$0	\$7,280
2005	11	23	BR5	912	\$34,112	\$0	\$21,083
2005	11	23	BR7	1,250	\$45,060	\$0	\$43,680
2005	11	23	T10	1,108	\$17,091	\$646	\$16,446
2005	11	23	T6	140	\$1,776	\$627	\$1,149
2005	11	23	T7	154	\$1,480	\$627	\$853
2005	11	23	T8	7	\$201	\$0	\$201
2005	11	23	T9	582	\$16,422	\$627	\$15,795
2005	11	25	BR7	1,595	\$81,068	\$0	\$81,068
2005	11	26	BR7	1,246	\$89,779	\$0	\$89,779
2005	11	27	BR7	1,402	\$99,551	\$0	\$99,551
2005	11	28	BR7	188	\$13,638	\$0	\$13,638
2005	11	29	BR7	1,061	\$38,209	\$0	\$38,209
2005	11	30	BR5	629	\$24,151	\$0	\$22,986
2005	11	30	BR7	1,523	\$52,560	\$0	\$44,698
2005	11	30	P13	258	\$3,585	\$0	\$3,585
2005	12	1	BR5	1,038	\$17,498	\$0	\$12,362
2005	12	1	BR7	1,693	\$12,875	\$0	\$11,178
2005	12	1	P13	483	\$20,050	\$234	\$18,345
2005	12	1	T8	294	\$2,638	\$850	\$1,788
2005	12	1	T9	233	\$2,626	\$828	\$1,797
2005	12	2	BR5	133	\$11,551	\$11,551	\$0
2005	12	2	BR7	1,762	\$14,735	\$1,237	\$9,929
2005	12	2	T10	442	\$3,282	\$3,282	\$0
2005	12	2	T7	396	\$3,119	\$3,119	\$0
2005	12	2	T8	374	\$1,828	\$1,828	\$0
2005	12	2	T9	286	\$1,034	\$1,034	\$0
2005	12	3	BR7	113	\$0	\$0	\$0
2005	12	3	T10	353	\$22,135	\$22,135	\$0
2005	12	3	T8	341	\$21,252	\$21,252	\$0
2005	12	4	BR7	351	\$10,634	\$0	\$10,634
2005	12	5	BR5	868	\$19,336	\$14,338	\$3,654
2005	12	5	BR7	985	\$9,889	\$9,464	\$367
2005	12	5	T10	277	\$8,345	\$7,824	\$521
2005	12	5	T8	259	\$7,873	\$6,929	\$889

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	12	6	BR5	425	\$26,908	\$0	\$24,595
2005	12	6	BR7	1,341	\$48,491	\$29,664	\$18,609
2005	12	6	T10	347	\$12,153	\$6,936	\$5,216
2005	12	6	T8	344	\$12,047	\$6,896	\$5,152
2005	12	6	T9	217	\$5,798	\$5,798	\$0
2005	12	7	BR5	259	\$19,372	\$0	\$18,616
2005	12	7	BR7	548	\$19,998	\$3,134	\$14,002
2005	12	7	T10	375	\$15,117	\$12,544	\$2,573
2005	12	7	T8	233	\$9,234	\$7,609	\$1,625
2005	12	7	T9	429	\$20,611	\$15,508	\$5,104
2005	12	8	BR5	458	\$28,655	\$0	\$28,655
2005	12	8	BR7	450	\$23,892	\$0	\$23,892
2005	12	8	T10	1,208	\$13,308	\$0	\$9,995
2005	12	8	T8	1,276	\$16,780	\$0	\$11,601
2005	12	8	T9	423	\$2,182	\$0	\$0
2005	12	9	BR5	503	\$13,821	\$50	\$10,447
2005	12	9	BR7	403	\$13,057	\$0	\$13,057
2005	12	9	T10	719	\$13,349	\$1,132	\$9,886
2005	12	9	T8	719	\$12,613	\$1,098	\$8,776
2005	12	9	T9	663	\$12,215	\$1,098	\$11,118
2005	12	10	BR5	258	\$17,408	\$0	\$16,493
2005	12	10	BR7	1,415	\$44,289	\$25,693	\$18,596
2005	12	10	T10	353	\$10,529	\$2,630	\$7,899
2005	12	10	T8	391	\$11,184	\$2,630	\$8,553
2005	12	10	T9	323	\$9,504	\$2,577	\$6,927
2005	12	11	P13	400	\$15,086	\$0	\$15,086
2005	12	11	T10	390	\$21,004	\$0	\$21,004
2005	12	11	T8	365	\$19,151	\$0	\$19,151
2005	12	11	T9	337	\$18,471	\$0	\$18,471
2005	12	12	BR5	84	\$8,846	\$0	\$7,718
2005	12	12	BR7	80	\$5,704	\$0	\$2,861
2005	12	12	T8	161	\$6,694	\$1,659	\$5,034
2005	12	13	BR5	149	\$15,946	\$0	\$15,946
2005	12	13	BR7	240	\$18,850	\$449	\$18,401
2005	12	13	T10	210	\$10,914	\$567	\$10,347
2005	12	13	T8	328	\$20,771	\$567	\$20,204
2005	12	13	T9	206	\$10,247	\$540	\$9,707
2005	12	14	P13	188	\$3,191	\$0	\$1,787
2005	12	14	T10	1,033	\$36,229	\$0	\$36,229
2005	12	14	T6	254	\$5,351	\$0	\$5,351
2005	12	14	T7	154	\$6,812	\$0	\$6,812
2005	12	14	T8	1,059	\$36,884	\$0	\$36,884
2005	12	14	T9	396	\$15,803	\$0	\$15,803
2005	12	15	T10	187	\$9,287	\$0	\$9,287
2005	12	15	T8	197	\$10,762	\$0	\$10,762
2005	12	16	T10	197	\$12,186	\$0	\$12,186
2005	12	16	T8	131	\$7,247	\$0	\$7,247
2005	12	16	T9	137	\$8,077	\$0	\$8,077
2005	12	19	BR5	221	\$11,264	\$1,273	\$9,991
2005	12	19	BR7	1,181	\$28,724	\$2,960	\$25,764

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	12	20	BR5	313	\$4,636	\$4,105	\$531
2005	12	21	BR5	421	\$29,078	\$58	\$28,384
2005	12	21	BR7	1,292	\$67,624	\$0	\$67,624
2005	12	21	T10	375	\$6,898	\$411	\$6,487
2005	12	21	T8	410	\$17,992	\$0	\$17,992
2005	12	22	BR5	341	\$22,392	\$0	\$20,229
2005	12	22	BR7	1,299	\$70,728	\$175	\$70,552
2005	12	24	BR3	4,664	\$0	\$0	\$0
2005	12	24	GR3	1,130	\$0	\$0	\$0
2005	12	24	GR4	1,331	\$0	\$0	\$0
2005	12	25	BR3	4,534	\$0	\$0	\$0
2005	12	25	GR3	1,155	\$1,655	\$107	\$1,387
2005	12	25	GR4	1,228	\$1,457	\$107	\$1,101
2005	12	26	GR3	1,091	\$99	\$0	\$99
2005	12	26	GR4	1,280	\$11	\$0	\$11
2005	12	27	GR3	1,113	\$745	\$284	\$346
2005	12	28	GR4	434	\$0	\$0	\$0
2006	1	1	BR1	939	\$0	\$0	\$0
2006	1	5	BR5	230	\$4,231	\$0	\$4,231
2006	1	5	BR6	382	\$3,164	\$0	\$3,164
2006	1	5	BR7	359	\$2,906	\$0	\$2,906
2006	1	9	BR1	531	\$0	\$0	\$0
2006	1	9	GR3	355	\$0	\$0	\$0
2006	1	9	GR4	162	\$0	\$0	\$0
2006	1	10	GR3	93	\$0	\$0	\$0
2006	1	11	BR3	382	\$0	\$0	\$0
2006	1	11	GR4	569	\$0	\$0	\$0
2006	1	14	BR9	898	\$33,715	\$0	\$27,053
2006	1	15	BR1	946	\$0	\$0	\$0
2006	1	15	BR9	130	\$2,612	\$0	\$2,612
2006	1	16	BR9	153	\$3,403	\$0	\$3,403
2006	1	17	BR6	275	\$437	\$0	\$437
2006	1	19	T6	292	\$2,317	\$0	\$2,317
2006	1	20	T10	181	\$4,419	\$0	\$4,419
2006	1	20	T8	165	\$3,921	\$0	\$3,921
2006	1	23	BR9	115	\$4,441	\$0	\$4,441
2006	1	23	T10	136	\$3,495	\$0	\$3,495
2006	1	23	T8	130	\$3,413	\$0	\$3,413
2006	1	26	BR9	573	\$5,094	\$0	\$5,094
2006	1	26	T10	654	\$3,130	\$2,402	\$728
2006	1	26	T8	717	\$4,555	\$3,547	\$1,008
2006	1	26	T9	608	\$2,246	\$1,723	\$523
2006	1	31	T10	295	\$12,028	\$4,622	\$7,406
2006	1	31	T8	290	\$11,701	\$4,710	\$6,991
2006	2	1	T10	121	\$3,173	\$0	\$3,173
2006	2	1	T8	133	\$3,721	\$0	\$3,721
2006	2	2	BR9	123	\$2,433	\$0	\$2,433
2006	2	2	T8	202	\$877	\$0	\$877
2006	2	5	BR9	362	\$8,462	\$8,462	\$0
2006	2	6	BR9	185	\$2,708	\$2,708	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	2	6	P13	455	\$14,258	\$14,258	\$0
2006	2	8	BR8	134	\$1,737	\$254	\$1,483
2006	2	8	BR9	123	\$1,502	\$205	\$1,297
2006	2	9	BR8	133	\$3,316	\$1,757	\$1,559
2006	2	9	BR9	111	\$2,391	\$1,435	\$956
2006	2	9	T10	567	\$8,581	\$5,407	\$3,173
2006	2	9	T8	529	\$7,605	\$5,047	\$2,558
2006	2	9	T9	280	\$5,243	\$2,935	\$2,308
2006	2	10	BR1	141	\$0	\$0	\$0
2006	2	10	BR8	151	\$3,987	\$3,987	\$0
2006	2	10	T10	176	\$4,058	\$0	\$4,058
2006	2	10	T8	167	\$3,068	\$0	\$3,068
2006	2	14	BR9	141	\$817	\$817	\$0
2006	2	14	T8	212	\$4,095	\$4,095	\$0
2006	2	15	BR9	205	\$4,195	\$0	\$4,195
2006	2	16	T8	467	\$8,805	\$6,747	\$0
2006	2	17	T8	38	\$1,573	\$1,573	\$0
2006	2	19	BR5	362	\$10,014	\$663	\$7,285
2006	2	19	BR6	454	\$10,240	\$2,553	\$7,687
2006	2	19	BR7	159	\$3,400	\$1,119	\$2,281
2006	2	19	BR8	1,069	\$12,179	\$1,195	\$8,753
2006	2	19	BR9	687	\$9,656	\$181	\$1,687
2006	2	19	T7	119	\$5,021	\$4,974	\$48
2006	2	19	T8	271	\$11,561	\$10,754	\$807
2006	2	19	T9	291	\$12,473	\$11,517	\$956
2006	2	20	BR5	320	\$16,755	\$16,755	\$0
2006	2	20	BR6	376	\$14,137	\$14,137	\$0
2006	2	20	BR7	361	\$13,285	\$13,285	\$0
2006	2	20	BR8	299	\$7,521	\$6,087	\$1,433
2006	2	20	T8	252	\$1,160	\$21	\$1,139
2006	2	21	BR8	233	\$3,965	\$402	\$3,563
2006	2	21	BR9	228	\$4,154	\$402	\$3,752
2006	2	21	T7	231	\$7,358	\$4,906	\$2,452
2006	2	21	T8	455	\$7,220	\$4,871	\$2,348
2006	2	23	T8	236	\$6,324	\$6,324	\$0
2006	2	24	BR8	239	\$1,580	\$0	\$1,580
2006	2	24	BR9	375	\$10,381	\$570	\$9,811
2006	2	24	GR4	599	\$3	\$0	\$3
2006	2	24	T7	308	\$2,413	\$141	\$2,273
2006	2	24	T8	337	\$2,202	\$134	\$2,068
2006	2	24	TY3	125	\$0	\$0	\$0
2006	2	25	BR1	1,118	\$0	\$0	\$0
2006	2	25	TY3	78	\$2	\$0	\$2
2006	2	26	T7	255	\$4,495	\$0	\$4,495
2006	2	26	T8	235	\$3,717	\$0	\$3,717
2006	2	27	BR8	194	\$2,750	\$2,023	\$727
2006	3	2	T10	449	\$4,311	\$0	\$4,311
2006	3	2	T7	390	\$2,260	\$0	\$2,260
2006	3	2	T9	470	\$4,037	\$0	\$4,037
2006	3	3	BR5	249	\$5,442	\$0	\$5,442

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	3	3	BR6	422	\$5,095	\$0	\$5,095
2006	3	3	BR7	392	\$4,658	\$0	\$4,658
2006	3	3	BR9	262	\$3,510	\$0	\$3,510
2006	3	3	T9	659	\$1,806	\$1,806	\$0
2006	3	4	T10	600	\$7,983	\$7,983	\$0
2006	3	4	T5	539	\$6,776	\$6,776	\$0
2006	3	4	T9	888	\$3,815	\$3,815	\$0
2006	3	5	BR8	187	\$5,160	\$635	\$4,525
2006	3	5	T10	469	\$8,817	\$3,267	\$5,550
2006	3	5	T8	282	\$4,495	\$1,757	\$2,738
2006	3	5	T9	289	\$4,635	\$1,741	\$2,895
2006	3	6	BR8	959	\$3,622	\$1,743	\$1,879
2006	3	6	T10	576	\$738	\$0	\$738
2006	3	7	BR5	351	\$11,022	\$9,446	\$1,494
2006	3	7	BR6	671	\$11,905	\$11,627	\$278
2006	3	7	BR7	403	\$5,281	\$5,002	\$279
2006	3	7	BR8	211	\$3,734	\$3,656	\$78
2006	3	8	BR8	365	\$1,993	\$1,176	\$817
2006	3	10	BR1	97	\$0	\$0	\$0
2006	3	10	P13	806	\$49,243	\$5,297	\$38,394
2006	3	12	BR3	2,173	\$937	\$0	\$64
2006	3	12	T6	191	\$2,345	\$0	\$2,345
2006	3	12	T8	158	\$1,645	\$0	\$1,645
2006	3	13	BR3	2,612	\$0	\$0	\$0
2006	3	14	BR5	274	\$6,099	\$5,436	\$664
2006	3	14	BR6	359	\$3,408	\$3,212	\$196
2006	3	14	BR8	235	\$2,845	\$2,199	\$613
2006	3	15	BR5	303	\$10,126	\$10,126	\$0
2006	3	15	BR8	155	\$2,784	\$2,784	\$0
2006	3	15	P13	1,064	\$33,628	\$29,163	\$0
2006	3	15	T6	339	\$6,371	\$6,371	\$0
2006	3	15	T8	188	\$7,264	\$7,264	\$0
2006	3	15	T9	438	\$7,891	\$7,891	\$0
2006	3	16	P13	1,434	\$59,980	\$59,980	\$0
2006	3	16	T8	631	\$24,471	\$24,471	\$0
2006	3	17	BR5	840	\$39,807	\$35,386	\$4,414
2006	3	18	GR4	125	\$0	\$0	\$0
2006	3	19	BR3	3,226	\$0	\$0	\$0
2006	3	21	BR8	492	\$9,310	\$7,431	\$1,879
2006	3	22	BR5	489	\$11,378	\$10,461	\$918
2006	3	22	BR6	680	\$7,867	\$7,443	\$423
2006	3	22	BR7	691	\$8,891	\$8,734	\$157
2006	3	22	BR8	524	\$10,208	\$10,208	\$0
2006	3	22	T6	548	\$7,294	\$7,100	\$194
2006	3	22	T8	97	\$2,607	\$2,211	\$396
2006	3	23	BR8	185	\$2,985	\$1,256	\$1,729
2006	3	28	GR3	90	\$0	\$0	\$0
2006	4	3	BR8	141	\$3,305	\$0	\$3,305
2006	4	4	BR8	189	\$448	\$448	\$0
2006	4	6	T6	929	\$8,155	\$7,956	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	4	6	T8	937	\$8,895	\$8,700	\$0
2006	4	6	T9	520	\$4,304	\$4,304	\$0
2006	4	7	T10	349	\$2,567	\$1,235	\$1,333
2006	4	7	T6	477	\$2,617	\$751	\$322
2006	4	11	P13	505	\$14,765	\$8,838	\$5,928
2006	4	12	P13	1,587	\$22,285	\$11,994	\$10,291
2006	4	13	P13	2,035	\$31,464	\$15,636	\$9,784
2006	4	16	BR2	2,355	\$518	\$518	\$0
2006	4	16	BR3	4,588	\$0	\$0	\$0
2006	4	19	P13	530	\$6,457	\$864	\$4,773
2006	4	21	T10	536	\$1,082	\$430	\$652
2006	4	21	T7	49	\$0	\$0	\$0
2006	4	21	T8	528	\$1,303	\$430	\$873
2006	4	21	T9	416	\$1,612	\$408	\$1,204
2006	5	1	T10	180	\$2,262	\$0	\$2,262
2006	5	1	T8	292	\$2,058	\$0	\$2,058
2006	5	1	T9	286	\$1,906	\$0	\$1,906
2006	5	12	T10	1,033	\$14,643	\$0	\$14,643
2006	5	12	T8	984	\$14,014	\$0	\$14,014
2006	5	13	BR1	750	\$16	\$0	\$16
2006	5	14	BR2	2,173	\$1,126	\$0	\$1,126
2006	5	15	BR10	113	\$4,924	\$0	\$4,924
2006	5	15	BR8	117	\$4,932	\$0	\$4,932
2006	5	15	BR9	114	\$4,890	\$0	\$4,890
2006	5	15	T10	164	\$2,022	\$0	\$2,022
2006	5	15	T8	154	\$2,114	\$0	\$2,114
2006	5	25	BR8	197	\$1,821	\$1,708	\$113
2006	5	25	P13	378	\$31,871	\$9,385	\$0
2006	5	25	T10	192	\$3,585	\$2,658	\$927
2006	5	25	T9	208	\$2,198	\$2,198	\$0
2006	5	26	BR5	376	\$9,495	\$3,546	\$5,948
2006	5	26	BR8	894	\$10,103	\$1,275	\$8,605
2006	5	26	BR9	209	\$1,252	\$0	\$1,252
2006	5	27	BR7	291	\$2,043	\$1,540	\$503
2006	5	27	BR8	629	\$4,283	\$0	\$4,283
2006	5	27	T8	363	\$6,157	\$5,274	\$798
2006	5	28	BR8	29	\$529	\$171	\$357
2006	5	28	P13	48	\$3,731	\$0	\$548
2006	5	29	BR10	779	\$2,910	\$1,461	\$1,449
2006	5	29	BR11	685	\$2,479	\$1,456	\$1,022
2006	5	29	BR5	136	\$4,281	\$1,472	\$2,809
2006	5	29	BR8	109	\$2,845	\$1,277	\$1,568
2006	5	29	BR9	176	\$2,787	\$1,277	\$1,510
2006	5	29	T10	253	\$4,636	\$3,790	\$846
2006	5	29	T8	272	\$5,133	\$3,756	\$1,378
2006	5	29	T9	242	\$4,367	\$3,805	\$562
2006	5	30	BR10	138	\$3,579	\$218	\$3,361
2006	5	30	BR11	586	\$3,937	\$250	\$3,687
2006	5	30	BR5	254	\$6,489	\$330	\$4,668
2006	5	30	BR7	221	\$7,129	\$2,705	\$4,424

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	5	30	BR8	98	\$3,658	\$164	\$3,494
2006	5	30	BR9	163	\$4,546	\$184	\$4,361
2006	5	30	P13	179	\$5,994	\$2,513	\$3,290
2006	5	30	T5	279	\$5,334	\$3,933	\$1,401
2006	5	30	T6	282	\$5,410	\$3,933	\$1,476
2006	5	30	T7	273	\$5,171	\$3,906	\$1,265
2006	5	30	T8	137	\$3,933	\$3,719	\$214
2006	5	31	T6	260	\$2,835	\$2,835	\$0
2006	6	1	BR9	97	\$0	\$0	\$0
2006	6	3	BR10	408	\$4,899	\$2,126	\$2,517
2006	6	3	BR11	366	\$3,424	\$1,026	\$2,336
2006	6	3	BR8	405	\$4,481	\$1,678	\$2,803
2006	6	3	BR9	398	\$4,484	\$1,768	\$2,540
2006	6	4	BR1	1,251	\$106	\$0	\$102
2006	6	4	BR8	207	\$5,912	\$0	\$5,837
2006	6	5	BR11	88	\$0	\$0	\$0
2006	6	5	BR8	266	\$4,836	\$3,571	\$0
2006	6	5	T10	399	\$2,620	\$2,246	\$0
2006	6	6	BR7	423	\$10,423	\$10,423	\$0
2006	6	6	P13	403	\$4,440	\$4,440	\$0
2006	6	7	BR10	390	\$8,249	\$0	\$8,249
2006	6	7	BR11	128	\$3,248	\$0	\$3,248
2006	6	7	BR5	150	\$3,836	\$0	\$3,836
2006	6	7	BR7	186	\$5,293	\$0	\$5,293
2006	6	7	BR8	326	\$6,525	\$0	\$6,525
2006	6	7	BR9	140	\$3,559	\$0	\$3,559
2006	6	7	P13	208	\$606	\$0	\$606
2006	6	7	T8	124	\$2,512	\$0	\$2,512
2006	6	8	BR10	398	\$3,659	\$0	\$3,343
2006	6	8	BR11	780	\$7,932	\$0	\$7,028
2006	6	8	BR7	244	\$1,944	\$0	\$1,944
2006	6	8	BR8	388	\$4,164	\$0	\$3,468
2006	6	14	BR6	286	\$5,456	\$0	\$5,456
2006	6	14	BR7	613	\$16,490	\$0	\$16,490
2006	6	15	BR10	390	\$684	\$0	\$684
2006	6	15	BR8	610	\$2,758	\$0	\$2,758
2006	6	15	BR9	610	\$2,728	\$0	\$2,728
2006	6	16	BR7	90	\$2,565	\$0	\$2,565
2006	6	16	P13	52	\$989	\$0	\$989
2006	6	16	T8	62	\$1,322	\$0	\$1,322
2006	6	20	T10	116	\$1,316	\$1,310	\$0
2006	6	20	T8	254	\$1,983	\$1,505	\$0
2006	6	21	T8	421	\$2,401	\$134	\$0
2006	6	22	BR10	259	\$11,545	\$1,227	\$9,145
2006	6	22	BR11	249	\$11,173	\$1,253	\$8,927
2006	6	22	BR5	16	\$914	\$0	\$914
2006	6	22	BR6	915	\$116	\$0	\$116
2006	6	22	BR8	109	\$5,427	\$687	\$4,234
2006	6	22	BR9	217	\$10,103	\$695	\$8,947
2006	6	22	C11	13	\$0	\$0	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	6	22	P13	259	\$4,691	\$1,662	\$3,029
2006	6	22	T10	355	\$2,467	\$194	\$2,013
2006	6	22	T7	249	\$427	\$194	\$233
2006	6	22	T8	355	\$2,471	\$180	\$1,949
2006	6	22	T9	251	\$392	\$180	\$212
2006	6	23	BR10	332	\$11,457	\$0	\$11,457
2006	6	23	BR11	228	\$9,870	\$0	\$9,870
2006	6	23	BR5	128	\$2,666	\$0	\$2,666
2006	6	23	BR8	244	\$9,885	\$649	\$9,235
2006	6	23	BR9	493	\$20,883	\$567	\$20,316
2006	6	23	P13	543	\$16,719	\$0	\$16,719
2006	6	23	T10	164	\$3,326	\$3,326	\$0
2006	6	23	T8	118	\$3,062	\$2,923	\$0
2006	6	26	BR6	89	\$117	\$0	\$117
2006	6	26	BR7	12	\$0	\$0	\$0
2006	6	26	BR8	241	\$2,772	\$0	\$2,772
2006	6	26	P13	42	\$0	\$0	\$0
2006	6	27	BR7	117	\$3,748	\$0	\$3,748
2006	6	27	P13	1,029	\$17,321	\$17,321	\$0
2006	6	27	T10	227	\$1,861	\$1,861	\$0
2006	6	27	T8	231	\$1,857	\$1,857	\$0
2006	6	28	P13	892	\$9,819	\$6,009	\$3,811
2006	7	1	BR7	72	\$1,177	\$279	\$898
2006	7	1	BR9	34	\$803	\$0	\$803
2006	7	1	T8	458	\$3,997	\$1,594	\$2,403
2006	7	2	BR6	448	\$8,871	\$7,733	\$1,138
2006	7	2	BR7	286	\$6,022	\$6,022	\$0
2006	7	2	BR8	38	\$991	\$991	\$0
2006	7	2	BR9	48	\$1,323	\$1,323	\$0
2006	7	2	T8	284	\$6,403	\$6,358	\$46
2006	7	3	BR8	61	\$3,496	\$3,271	\$225
2006	7	3	BR9	52	\$3,255	\$3,026	\$57
2006	7	11	BR6	250	\$2,990	\$0	\$2,990
2006	7	11	T10	206	\$2,301	\$0	\$2,301
2006	7	11	T8	173	\$2,098	\$0	\$2,098
2006	7	12	BR6	252	\$2,492	\$1,365	\$1,127
2006	7	12	BR7	110	\$2,375	\$1,339	\$1,035
2006	7	13	BR7	128	\$0	\$0	\$0
2006	7	13	BR8	344	\$9,698	\$18	\$9,681
2006	7	13	T7	170	\$401	\$73	\$327
2006	7	13	T8	97	\$0	\$0	\$0
2006	7	14	BR6	84	\$3,582	\$0	\$3,582
2006	7	14	BR7	86	\$3,696	\$0	\$3,696
2006	7	14	P13	1,142	\$4,193	\$2,102	\$2,091
2006	7	15	BR10	104	\$1,337	\$1,337	\$0
2006	7	15	BR11	632	\$4,924	\$2,649	\$2,275
2006	7	15	BR6	29	\$1,451	\$0	\$1,187
2006	7	15	BR8	17	\$450	\$0	\$450
2006	7	15	P13	1,047	\$5,956	\$4,086	\$1,871
2006	7	15	T10	796	\$1,698	\$726	\$972



				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	15	T8	1,623	\$14,323	\$8,818	\$3,585
2006	7	16	BR5	273	\$6,000	\$3,707	\$173
2006	7	16	BR8	157	\$2,503	\$2,503	\$0
2006	7	16	BR9	139	\$2,024	\$2,024	\$0
2006	7	16	P13	669	\$251	\$41	\$210
2006	7	16	T10	1,186	\$67	\$0	\$67
2006	7	16	T7	669	\$0	\$0	\$0
2006	7	16	T8	1,248	\$142	\$0	\$142
2006	7	16	T9	260	\$0	\$0	\$0
2006	7	17	BR10	645	\$538	\$0	\$538
2006	7	17	BR11	478	\$105	\$0	\$105
2006	7	17	BR5	958	\$2,152	\$0	\$2,152
2006	7	17	BR8	111	\$4,230	\$0	\$4,230
2006	7	17	BR9	849	\$1,698	\$0	\$1,698
2006	7	17	P13	518	\$11	\$0	\$11
2006	7	17	T10	272	\$1,644	\$1,020	\$624
2006	7	17	T5	812	\$814	\$814	\$0
2006	7	17	T6	793	\$843	\$843	\$0
2006	7	17	T7	268	\$1,642	\$1,020	\$622
2006	7	17	T8	296	\$2,093	\$998	\$1,040
2006	7	17	T9	269	\$1,645	\$998	\$647
2006	7	18	BR6	400	\$7,821	\$7,529	\$292
2006	7	18	BR7	530	\$8,342	\$7,847	\$443
2006	7	18	BR8	216	\$3,746	\$3,746	\$0
2006	7	18	BR9	152	\$5,350	\$3,944	\$1,407
2006	7	18	P13	771	\$10,750	\$10,750	\$0
2006	7	19	BR6	62	\$609	\$0	\$609
2006	7	19	BR7	86	\$1,204	\$0	\$231
2006	7	19	BR8	25	\$368	\$0	\$368
2006	7	19	P13	441	\$5,764	\$3,776	\$1,987
2006	7	19	T10	391	\$5,079	\$5,079	\$0
2006	7	19	T8	629	\$9,718	\$7,139	\$2,578
2006	7	19	T9	591	\$22,036	\$18,193	\$0
2006	7	20	BR5	177	\$7,699	\$402	\$7,297
2006	7	20	BR6	345	\$9,311	\$2,594	\$6,718
2006	7	20	BR7	387	\$10,626	\$2,545	\$6,758
2006	7	20	BR8	70	\$2,689	\$0	\$2,689
2006	7	20	T10	335	\$5,088	\$2,915	\$2,173
2006	7	20	T6	284	\$2,847	\$2,800	\$46
2006	7	20	T8	85	\$1,891	\$1,810	\$81
2006	7	20	T9	274	\$5,606	\$5,081	\$525
2006	7	21	BR6	276	\$580	\$0	\$580
2006	7	21	BR7	285	\$652	\$0	\$652
2006	7	21	P13	252	\$1,714	\$0	\$1,714
2006	7	21	T10	173	\$486	\$0	\$486
2006	7	21	T8	259	\$249	\$0	\$249
2006	7	21	T9	209	\$84	\$0	\$84
2006	7	23	BR10	559	\$2,685	\$0	\$2,685
2006	7	23	BR8	657	\$2,694	\$0	\$2,694
2006	7	24	BR10	621	\$3,039	\$1,951	\$1,087

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	24	BR11	601	\$2,991	\$1,882	\$1,110
2006	7	24	BR5	946	\$8,717	\$3,332	\$5,385
2006	7	24	BR7	789	\$10,536	\$4,119	\$6,417
2006	7	24	BR8	841	\$6,000	\$1,391	\$2,282
2006	7	24	BR9	442	\$8,203	\$2,138	\$6,065
2006	7	24	T10	634	\$3,991	\$3,255	\$737
2006	7	24	T7	352	\$1,913	\$1,913	\$0
2006	7	24	T8	826	\$6,246	\$3,961	\$2,285
2006	7	24	T9	567	\$3,963	\$2,933	\$1,030
2006	7	25	BR6	586	\$10,338	\$2,010	\$7,774
2006	7	25	BR7	663	\$7,451	\$2,010	\$5,372
2006	7	25	BR8	660	\$9,279	\$650	\$7,809
2006	7	25	T10	846	\$6,998	\$4,214	\$2,785
2006	7	25	T7	1,188	\$7,254	\$4,873	\$1,988
2006	7	25	T8	978	\$9,132	\$5,189	\$3,632
2006	7	25	T9	914	\$6,965	\$4,498	\$2,467
2006	7	26	BR6	394	\$5,908	\$1,893	\$4,016
2006	7	26	BR8	688	\$7,447	\$562	\$6,886
2006	7	26	T10	556	\$3,087	\$12	\$3,075
2006	7	26	T7	761	\$3,852	\$1,485	\$2,368
2006	7	26	T8	684	\$4,736	\$10	\$4,726
2006	7	26	T9	620	\$2,851	\$10	\$2,841
2006	7	27	BR6	539	\$9,483	\$4,096	\$5,387
2006	7	27	BR7	113	\$813	\$50	\$763
2006	7	27	BR8	266	\$4,202	\$1,725	\$2,478
2006	7	27	P13	456	\$3,771	\$3,084	\$687
2006	7	27	T10	197	\$2,698	\$1,136	\$1,563
2006	7	27	T7	89	\$2,029	\$1,803	\$225
2006	7	27	T8	168	\$2,554	\$779	\$240
2006	7	27	T9	133	\$2,269	\$1,264	\$250
2006	7	28	BR6	783	\$4,622	\$120	\$4,502
2006	7	28	BR7	314	\$2,098	\$120	\$1,978
2006	7	28	BR8	1,031	\$8,270	\$0	\$6,682
2006	7	28	BR9	591	\$3,102	\$0	\$3,102
2006	7	28	P13	68	\$1,599	\$0	\$1,599
2006	7	28	T10	490	\$3,847	\$120	\$3,727
2006	7	28	T7	429	\$2,128	\$0	\$2,128
2006	7	28	T8	389	\$3,580	\$0	\$3,580
2006	7	28	T9	512	\$3,851	\$120	\$3,731
2006	7	29	BR10	468	\$1,316	\$15	\$1,301
2006	7	29	BR11	465	\$1,365	\$15	\$1,350
2006	7	29	T10	204	\$3,869	\$0	\$3,262
2006	7	29	T6	127	\$2,819	\$0	\$2,819
2006	7	29	T7	92	\$2,138	\$0	\$2,036
2006	7	29	T9	142	\$2,577	\$0	\$2,577
2006	7	30	BR10	475	\$3,107	\$0	\$3,107
2006	7	30	BR11	457	\$2,888	\$0	\$2,888
2006	7	30	BR6	310	\$3,660	\$428	\$3,232
2006	7	30	BR7	863	\$3,276	\$428	\$2,848
2006	7	30	T10	231	\$4,468	\$936	\$3,532

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	30	T7	171	\$2,208	\$936	\$1,272
2006	7	30	T8	1,101	\$1,934	\$151	\$361
2006	7	30	T9	107	\$2,774	\$912	\$1,861
2006	7	31	BR10	519	\$2,399	\$1,855	\$544
2006	7	31	BR11	469	\$544	\$0	\$544
2006	7	31	BR5	378	\$1,232	\$0	\$1,232
2006	7	31	BR6	270	\$4,356	\$4,213	\$0
2006	7	31	BR7	412	\$4,608	\$3,516	\$0
2006	7	31	BR8	528	\$2,637	\$2,093	\$544
2006	7	31	BR9	361	\$1,074	\$0	\$1,074
2006	7	31	P13	319	\$51	\$0	\$51
2006	7	31	T10	172	\$189	\$0	\$189
2006	7	31	T6	662	\$2,586	\$2,524	\$61
2006	7	31	T7	246	\$51	\$0	\$51
2006	7	31	T9	370	\$52	\$0	\$52
2006	8	1	BR10	696	\$8,745	\$3,414	\$5,331
2006	8	1	BR11	597	\$7,872	\$2,516	\$4,421
2006	8	1	BR5	645	\$13,786	\$3,805	\$9,982
2006	8	1	BR6	526	\$9,684	\$5,335	\$4,112
2006	8	1	BR7	709	\$13,099	\$5,467	\$7,397
2006	8	1	BR8	510	\$10,610	\$3,393	\$7,217
2006	8	1	BR9	648	\$15,435	\$3,393	\$12,042
2006	8	1	H123	40	\$3,385	\$0	\$3,385
2006	8	1	P13	394	\$2,009	\$237	\$1,772
2006	8	1	T10	197	\$3,176	\$0	\$3,176
2006	8	1	T6	68	\$1,732	\$0	\$1,732
2006	8	1	T7	348	\$2,413	\$657	\$1,756
2006	8	1	T8	403	\$2,893	\$481	\$2,412
2006	8	1	T9	388	\$2,467	\$642	\$1,799
2006	8	2	BR10	216	\$0	\$0	\$0
2006	8	2	BR5	139	\$0	\$0	\$0
2006	8	2	BR8	123	\$0	\$0	\$0
2006	8	2	BR9	77	\$0	\$0	\$0
2006	8	2	C11	103	\$3,177	\$1,994	\$0
2006	8	2	H123	115	\$6,144	\$3,994	\$681
2006	8	2	P11	39	\$1,217	\$1,071	\$0
2006	8	2	P13	708	\$972	\$765	\$86
2006	8	2	T10	191	\$0	\$0	\$0
2006	8	2	T8	118	\$0	\$0	\$0
2006	8	2	ZN	85	\$4,665	\$4,571	\$0
2006	8	3	BR5	873	\$25,156	\$25,156	\$0
2006	8	3	BR6	860	\$19,562	\$14,015	\$0
2006	8	3	BR7	857	\$17,209	\$15,266	\$0
2006	8	3	H123	26	\$2,709	\$2,709	\$0
2006	8	3	P13	467	\$13,971	\$13,971	\$0
2006	8	3	T6	492	\$2,054	\$2,054	\$0
2006	8	3	T8	662	\$4,779	\$4,779	\$0
2006	8	3	T9	413	\$945	\$945	\$0
2006	8	4	BR5	361	\$8,732	\$133	\$8,599
2006	8	4	BR6	588	\$20,797	\$8,395	\$12,346

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				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	4	BR7	309	\$7,937	\$7,187	\$609
2006	8	4	P13	746	\$19,053	\$9,589	\$9,463
2006	8	4	T10	510	\$10,399	\$2,643	\$7,756
2006	8	4	T7	396	\$6,336	\$2,643	\$3,692
2006	8	4	T8	594	\$10,928	\$3,167	\$7,761
2006	8	4	T9	445	\$8,232	\$2,643	\$5,588
2006	8	5	BR6	54	\$2,184	\$1,823	\$0
2006	8	5	P13	1,297	\$37,349	\$36,032	\$1,317
2006	8	5	T6	66	\$639	\$639	\$0
2006	8	5	T7	234	\$7,489	\$7,489	\$0
2006	8	5	T9	159	\$2,679	\$2,679	\$0
2006	8	6	BR10	607	\$9,914	\$5,485	\$0
2006	8	6	T10	489	\$4,377	\$3,063	\$0
2006	8	6	T6	31	\$0	\$0	\$0
2006	8	6	T7	314	\$2,001	\$1,902	\$0
2006	8	6	T8	21	\$0	\$0	\$0
2006	8	6	T9	123	\$661	\$526	\$0
2006	8	7	BR10	569	\$6,493	\$3,255	\$3,239
2006	8	7	BR5	114	\$3,022	\$1,552	\$1,470
2006	8	7	BR6	125	\$5,524	\$3,055	\$2,469
2006	8	7	BR7	124	\$5,461	\$3,055	\$2,406
2006	8	7	BR8	148	\$4,344	\$1,321	\$3,023
2006	8	7	P11	25	\$1,176	\$318	\$0
2006	8	7	P13	296	\$4,558	\$4,231	\$327
2006	8	7	T10	618	\$8,695	\$8,389	\$0
2006	8	7	T7	665	\$10,034	\$9,777	\$0
2006	8	7	T8	782	\$16,020	\$16,020	\$0
2006	8	7	T9	391	\$711	\$711	\$0
2006	8	8	BR6	648	\$9,028	\$4,948	\$2,849
2006	8	8	BR7	702	\$10,511	\$5,341	\$2,455
2006	8	8	H123	149	\$15,531	\$3,388	\$12,040
2006	8	8	P13	90	\$1,798	\$406	\$1,392
2006	8	8	T10	913	\$14,730	\$5,612	\$8,816
2006	8	8	T7	461	\$3,037	\$2,600	\$181
2006	8	8	T8	18	\$429	\$0	\$429
2006	8	8	T9	872	\$11,984	\$6,084	\$5,714
2006	8	9	BR5	318	\$10,229	\$2,205	\$8,023
2006	8	9	BR6	319	\$10,818	\$6,555	\$4,264
2006	8	9	BR7	458	\$11,293	\$6,555	\$4,465
2006	8	9	BR8	409	\$3,511	\$3,511	\$0
2006	8	9	BR9	221	\$448	\$56	\$391
2006	8	9	C11	41	\$3,466	\$3,466	\$0
2006	8	9	H123	181	\$20,359	\$4,611	\$15,748
2006	8	9	P11	45	\$3,556	\$3,331	\$0
2006	8	9	T7	503	\$8,000	\$6,764	\$1,022
2006	8	10	BR10	479	\$5,575	\$4,661	\$550
2006	8	10	BR11	425	\$6,569	\$5,900	\$668
2006	8	10	BR7	97	\$0	\$0	\$0
2006	8	10	BR8	646	\$16,493	\$5,077	\$1,616
2006	8	10	BR9	514	\$5,412	\$3,766	\$171

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	10	P13	300	\$7,062	\$5,940	\$1,121
2006	8	10	T9	589	\$13,084	\$10,733	\$2,351
2006	8	11	P13	144	\$4,000	\$0	\$4,000
2006	8	12	GR3	1,017	\$454	\$0	\$12
2006	8	13	BR10	305	\$6,242	\$4,125	\$2,116
2006	8	13	BR9	302	\$5,987	\$4,074	\$1,913
2006	8	14	BR10	145	\$2,472	\$0	\$2,472
2006	8	14	BR11	139	\$2,260	\$0	\$2,260
2006	8	14	BR6	44	\$1,453	\$648	\$748
2006	8	14	BR7	68	\$2,563	\$648	\$1,915
2006	8	14	BR8	288	\$3,650	\$0	\$3,650
2006	8	14	BR9	244	\$3,143	\$0	\$3,143
2006	8	14	P13	26	\$67	\$0	\$67
2006	8	15	BR7	62	\$2,168	\$0	\$2,022
2006	8	15	BR9	137	\$5,390	\$0	\$5,390
2006	8	15	T7	377	\$6,046	\$2,637	\$1,104
2006	8	16	T10	530	\$2,652	\$1,768	\$852
2006	8	16	T7	506	\$2,328	\$1,669	\$659
2006	8	17	BR6	350	\$3,541	\$955	\$1,957
2006	8	17	BR7	811	\$10,348	\$4,172	\$5,597
2006	8	17	BR8	317	\$5,262	\$1,124	\$4,137
2006	8	17	P13	138	\$3,513	\$0	\$3,513
2006	8	17	T10	685	\$8,791	\$6,536	\$1,309
2006	8	17	T7	642	\$7,015	\$5,373	\$1,063
2006	8	17	T9	525	\$6,167	\$4,900	\$1,267
2006	8	18	BR6	286	\$3,615	\$0	\$3,615
2006	8	18	BR8	52	\$493	\$27	\$467
2006	8	18	T10	146	\$728	\$154	\$73
2006	8	18	T7	104	\$697	\$296	\$219
2006	8	18	T9	79	\$365	\$296	\$69
2006	8	19	BR6	226	\$7,252	\$4,100	\$2,654
2006	8	19	BR7	350	\$9,614	\$4,623	\$3,456
2006	8	19	BR8	342	\$5,946	\$1,093	\$1,652
2006	8	19	P13	190	\$1,216	\$14	\$1,202
2006	8	19	T7	291	\$2,211	\$10	\$1,775
2006	8	20	GR3	977	\$3	\$0	\$3
2006	8	21	BR6	127	\$2,975	\$0	\$2,732
2006	8	21	BR7	255	\$3,483	\$0	\$3,483
2006	8	21	T10	117	\$334	\$0	\$93
2006	8	21	T7	203	\$2,035	\$0	\$2,035
2006	8	22	BR9	369	\$3,387	\$3,387	\$0
2006	8	22	T7	88	\$183	\$183	\$0
2006	8	23	BR6	88	\$2,923	\$2,923	\$0
2006	8	23	BR7	228	\$3,749	\$3,749	\$0
2006	8	23	BR8	186	\$1,364	\$1,364	\$0
2006	8	23	BR9	147	\$2,446	\$2,446	\$0
2006	8	23	T5	94	\$740	\$635	\$0
2006	8	23	T7	122	\$1,171	\$1,171	\$0
2006	8	23	T9	985	\$6,091	\$5,569	\$0
2006	8	24	BR10	85	\$408	\$408	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	25	BR6	318	\$11,800	\$10,922	\$783
2006	8	25	BR9	41	\$1,743	\$1,743	\$0
2006	8	25	T7	76	\$2,252	\$2,252	\$0
2006	8	26	BR6	268	\$5,927	\$5,927	\$0
2006	8	26	BR7	129	\$2,502	\$2,502	\$0
2006	8	26	T10	554	\$7,371	\$7,371	\$0
2006	8	26	T7	465	\$5,628	\$5,628	\$0
2006	8	27	BR10	496	\$7,226	\$6,445	\$781
2006	8	27	BR6	1,049	\$11,041	\$8,246	\$523
2006	8	27	BR9	559	\$7,909	\$6,726	\$1,182
2006	8	27	P13	982	\$4,622	\$4,622	\$0
2006	8	27	T7	484	\$7,552	\$4,991	\$0
2006	8	27	T9	576	\$8,014	\$8,014	\$0
2006	8	28	BR10	259	\$2,838	\$862	\$1,976
2006	8	28	BR6	664	\$5,708	\$3,041	\$1,093
2006	8	28	BR7	741	\$8,500	\$4,893	\$990
2006	8	28	BR9	143	\$1,547	\$0	\$1,547
2006	8	28	P13	490	\$4,118	\$3,880	\$238
2006	8	28	T6	441	\$1,658	\$1,658	\$0
2006	8	28	T7	620	\$3,087	\$3,087	\$0
2006	8	28	T9	621	\$2,765	\$2,765	\$0
2006	8	29	BR10	246	\$6,970	\$6,970	\$0
2006	8	29	BR9	248	\$7,045	\$7,045	\$0
2006	8	29	T7	1,248	\$25,290	\$25,290	\$0
2006	8	29	T9	877	\$19,858	\$19,858	\$0
2006	8	30	P13	492	\$18,378	\$18,378	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	4	10	\$0
2005	4	11	\$0
2005	4	17	\$0
2005	4	24	\$0
2005	5	1	\$0
2005	5	4	\$0
2005	5	10	\$11
2005	5	11	\$341
2005	5	12	\$0
2005	5	13	\$0
2005	5	15	\$0
2005	5	19	\$0
2005	5	20	\$0
2005	5	22	\$0
2005	5	24	\$0
2005	5	26	\$0
2005	5	28	\$0
2005	5	29	\$0
2005	5	30	\$2
2005	5	31	\$0
2005	6	1	\$0
2005	6	2	\$0
2005	6	4	\$0
2005	6	7	\$0
2005	6	15	\$0
2005	6	16	\$0
2005	6	17	\$0
2005	6	19	\$0
2005	6	22	\$0
2005	6	26	\$0
2005	6	27	\$0
2005	6	28	\$0
2005	6	29	\$0
2005	6	30	\$0
2005	7	2	\$0
2005	7	3	\$0
2005	7	4	\$794
2005	7	5	\$159
2005	7	6	\$0
2005	7	11	\$0
2005	7	12	\$0
2005	7	15	\$0
2005	7	19	\$0
2005	7	20	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	7	21	\$1,580
2005	7	25	\$0
2005	7	26	\$0
2005	7	30	\$155
2005	7	31	\$19
2005	8	2	\$55
2005	8	3	\$0
2005	8	5	\$0
2005	8	9	\$0
2005	8	12	\$0
2005	8	13	\$0
2005	8	16	\$0
2005	8	18	\$15
2005	8	19	\$0
2005	8	20	\$26
2005	8	22	\$0
2005	8	27	\$0
2005	8	28	\$0
2005	9	1	\$0
2005	9	2	\$0
2005	9	3	\$0
2005	9	4	\$0
2005	9	6	\$0
2005	9	7	\$0
2005	9	8	\$0
2005	9	10	\$0
2005	9	12	\$0
2005	9	13	\$0
2005	9	14	\$0
2005	9	15	\$87
2005	9	18	\$0
2005	9	22	\$1,097
2005	9	23	\$116
2005	9	24	\$833
2005	9	27	\$0
2005	9	28	\$159
2005	10	2	\$0
2005	10	3	\$1,425
2005	10	4	\$656
2005	10	5	\$0
2005	10	6	\$2,554
2005	10	9	\$0
2005	10	19	\$0
2005	10	20	\$0



(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	10	21	\$0
2005	10	28	\$0
2005	11	6	\$0
2005	11	13	\$0
2005	11	15	\$0
2005	11	16	\$0
2005	11	17	\$471
2005	11	18	\$0
2005	11	20	\$0
2005	11	21	\$0
2005	12	2	\$0
2005	12	5	\$5
2005	12	8	\$0
2005	12	9	\$0
2005	12	11	\$0
2005	12	12	\$0
2005	12	20	\$0
2005	12	25	\$0
2005	12	26	\$0
2005	12	27	\$0
2005	12	29	\$0
2005	12	30	\$0
2005	12	31	\$0
2006	1	1	\$0
2006	1	2	\$0
2006	1	8	\$0
2006	1	10	\$0
2006	1	13	\$0
2006	1	16	\$0
2006	1	28	\$0
2006	1	29	\$0
2006	1	30	\$0
2006	2	1	\$0
2006	2	5	\$0
2006	2	8	\$0
2006	2	9	\$0
2006	2	10	\$0
2006	2	12	\$0
2006	2	26	\$0
2006	3	1	\$0
2006	3	2	\$0
2006	3	5	\$0
2006	3	12	\$0
2006	3	15	\$1,195

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	3	16	\$45
2006	3	18	\$0
2006	3	19	\$0
2006	3	22	\$59
2006	4	2	\$0
2006	4	3	\$0
2006	4	8	\$0
2006	4	14	\$0
2006	4	16	\$0
2006	4	18	\$0
2006	4	19	\$0
2006	4	29	\$0
2006	4	30	\$0
2006	5	1	\$0
2006	5	5	\$0
2006	5	6	\$0
2006	5	7	\$0
2006	5	13	\$0
2006	5	14	\$0
2006	5	17	\$0
2006	5	20	\$0
2006	5	21	\$0
2006	5	24	\$0
2006	5	25	\$0
2006	5	26	\$157
2006	5	27	\$0
2006	5	28	\$0
2006	5	29	\$0
2006	5	30	\$0
2006	5	31	\$0
2006	6	1	\$0
2006	6	4	\$0
2006	6	5	\$0
2006	6	6	\$0
2006	6	7	\$0
2006	6	8	\$0
2006	6	9	\$0
2006	6	10	\$0
2006	6	11	\$153
2006	6	13	\$0
2006	6	14	\$0
2006	6	16	\$0
2006	6	17	\$0
2006	6	18	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	6	20	\$57
2006	6	21	\$109
2006	6	23	\$0
2006	6	24	\$0
2006	6	25	\$3
2006	6	26	\$6
2006	6	28	\$119
2006	6	29	\$0
2006	6	30	\$44
2006	7	1	\$0
2006	7	2	\$333
2006	7	3	\$751
2006	7	4	\$5
2006	7	5	\$749
2006	7	6	\$0
2006	7	7	\$0
2006	7	8	\$0
2006	7	9	\$0
2006	7	10	\$0
2006	7	11	\$0
2006	7	12	\$0
2006	7	13	\$0
2006	7	14	\$0
2006	7	15	\$0
2006	7	16	\$6
2006	7	17	\$0
2006	7	18	\$1,035
2006	7	19	\$0
2006	7	20	\$0
2006	7	21	\$0
2006	7	22	\$0
2006	7	23	\$0
2006	7	24	\$33
2006	7	27	\$0
2006	7	28	\$0
2006	7	29	\$0
2006	7	30	\$0
2006	7	31	\$0
2006	8	1	\$0
2006	8	2	\$0
2006	8	3	\$124
2006	8	4	\$6
2006	8	5	\$0
2006	8	7	\$31

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	8	8	\$7
2006	8	9	\$0
2006	8	10	\$0
2006	8	11	\$0
2006	8	12	\$0
2006	8	13	\$0
2006	8	14	\$0
2006	8	15	\$0
2006	8	16	\$0
2006	8	17	\$0
2006	8	19	\$128
2006	8	25	\$0
2006	8	27	\$0
2006	8	28	\$0
2006	8	29	\$311
2006	8	31	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	4	2	\$3,680
2005	4	4	\$2,227
2005	4	7	\$0
2005	4	8	\$0
2005	4	10	\$0
2005	4	11	\$4,296
2005	4	12	\$1,192
2005	4	13	\$2,434
2005	4	14	\$411
2005	4	15	\$0
2005	4	16	\$0
2005	4	17	\$0
2005	4	19	\$1,634
2005	4	23	\$3,457
2005	4	24	\$1,418
2005	4	25	\$10,105
2005	4	26	\$0
2005	4	27	\$0
2005	4	29	\$0
2005	4	30	\$0
2005	5	3	\$0
2005	5	10	\$0
2005	5	11	\$5,174
2005	5	12	\$5,375
2005	5	13	\$8,311
2005	5	14	\$0
2005	5	15	\$0
2005	5	16	\$0
2005	5	17	\$0
2005	5	18	\$4,009
2005	5	19	\$434
2005	5	20	\$0
2005	5	21	\$0
2005	5	22	\$0
2005	5	23	\$0
2005	5	24	\$0
2005	5	25	\$0
2005	5	26	\$0
2005	5	27	\$0
2005	5	28	\$0
2005	5	29	\$911
2005	5	30	\$366
2005	5	31	\$277
2005	6	1	\$927

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	6	2	\$1
2005	6	3	\$0
2005	6	4	\$1,989
2005	6	5	\$5,410
2005	6	6	\$10,021
2005	6	7	\$1,325
2005	6	8	\$2,362
2005	6	9	\$5,284
2005	6	10	\$15,173
2005	6	11	\$0
2005	6	12	\$0
2005	6	13	\$1,797
2005	6	14	\$5,580
2005	6	15	\$7,287
2005	6	16	\$5,828
2005	6	17	\$1,693
2005	6	18	\$2,006
2005	6	19	\$135
2005	6	20	\$0
2005	6	21	\$4,688
2005	6	22	\$883
2005	6	23	\$2,169
2005	6	24	\$0
2005	6	25	\$3,205
2005	6	26	\$873
2005	6	27	\$406
2005	6	28	\$1,406
2005	6	29	\$3,006
2005	6	30	\$6,285
2005	7	1	\$4,733
2005	7	2	\$2,746
2005	7	3	\$1,928
2005	7	4	\$1,002
2005	7	6	\$763
2005	7	7	\$1,130
2005	7	8	\$0
2005	7	11	\$1,567
2005	7	15	\$0
2005	7	17	\$0
2005	7	18	\$1,064
2005	7	19	\$3,251
2005	7	20	\$749
2005	7	21	\$2,792
2005	7	22	\$185

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	7	23	\$562
2005	7	25	\$137
2005	7	26	\$1,829
2005	7	29	\$596
2005	7	30	\$2,083
2005	7	31	\$990
2005	8	1	\$0
2005	8	2	\$666
2005	8	3	\$1,782
2005	8	4	\$450
2005	8	5	\$1,488
2005	8	6	\$0
2005	8	7	\$0
2005	8	8	\$10,290
2005	8	9	\$3,446
2005	8	10	\$664
2005	8	11	\$11,032
2005	8	12	\$19,454
2005	8	13	\$9,543
2005	8	14	\$10,775
2005	8	15	\$8,258
2005	8	16	\$2,050
2005	8	18	\$404
2005	8	19	\$3,601
2005	8	20	\$542
2005	8	21	\$2,877
2005	8	26	\$0
2005	8	27	\$0
2005	8	28	\$0
2005	8	29	\$0
2005	8	30	\$0
2005	8	31	\$0
2005	9	1	\$0
2005	9	3	\$0
2005	9	5	\$0
2005	9	6	\$0
2005	9	7	\$0
2005	9	8	\$317
2005	9	9	\$2,514
2005	9	10	\$0
2005	9	11	\$0
2005	9	12	\$12,791
2005	9	13	\$6,984
2005	9	14	\$28,660

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	9	15	\$11,999
2005	9	16	\$20,203
2005	9	17	\$0
2005	9	18	\$0
2005	9	19	\$3,949
2005	9	20	\$10,722
2005	9	21	\$33,742
2005	9	22	\$0
2005	9	23	\$7,997
2005	9	24	\$589
2005	9	25	\$0
2005	9	26	\$1,793
2005	9	28	\$0
2005	9	29	\$980
2005	9	30	\$0
2005	10	1	\$0
2005	10	3	\$10,307
2005	10	4	\$35,876
2005	10	5	\$6,181
2005	10	6	\$0
2005	10	13	\$0
2005	10	16	\$0
2005	10	17	\$0
2005	10	19	\$11,929
2005	10	20	\$0
2005	10	21	\$0
2005	10	24	\$203
2005	10	25	\$4,691
2005	10	26	\$4,516
2005	10	29	\$0
2005	10	31	\$0
2005	11	1	\$0
2005	11	2	\$0
2005	11	8	\$0
2005	11	10	\$0
2005	11	11	\$0
2005	11	13	\$0
2005	11	17	\$8,810
2005	11	18	\$2,868
2005	11	19	\$0
2005	11	21	\$0
2005	11	22	\$0
2005	11	23	\$0
2005	11	25	\$0



(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	11	26	\$0
2005	11	27	\$0
2005	11	28	\$0
2005	11	29	\$0
2005	11	30	\$0
2005	12	1	\$0
2005	12	2	\$24,920
2005	12	3	\$15,338
2005	12	4	\$0
2005	12	5	\$20,121
2005	12	6	\$23,722
2005	12	7	\$17,121
2005	12	8	\$0
2005	12	9	\$821
2005	12	10	\$11,910
2005	12	11	\$0
2005	12	12	\$4,440
2005	12	13	\$12,138
2005	12	14	\$0
2005	12	15	\$0
2005	12	16	\$0
2005	12	19	\$6,901
2005	12	20	\$9,023
2005	12	21	\$177
2005	12	22	\$3,523
2005	12	24	\$0
2005	12	25	\$47
2005	12	26	\$0
2005	12	27	\$127
2005	12	28	\$0
2006	1	1	\$0
2006	1	5	\$0
2006	1	9	\$0
2006	1	10	\$0
2006	1	11	\$0
2006	1	14	\$0
2006	1	15	\$0
2006	1	16	\$0
2006	1	17	\$0
2006	1	19	\$0
2006	1	20	\$0
2006	1	23	\$0
2006	1	26	\$1,434
2006	1	31	\$1,320

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	2	1	\$0
2006	2	2	\$0
2006	2	5	\$1,384
2006	2	6	\$2,563
2006	2	8	\$500
2006	2	9	\$3,493
2006	2	10	\$3,604
2006	2	14	\$3,611
2006	2	15	\$0
2006	2	16	\$2,771
2006	2	19	\$4,177
2006	2	20	\$3,395
2006	2	21	\$2,052
2006	2	23	\$2,312
2006	2	24	\$557
2006	2	25	\$0
2006	2	26	\$0
2006	2	27	\$0
2006	3	2	\$0
2006	3	3	\$600
2006	3	4	\$743
2006	3	5	\$1,452
2006	3	6	\$45
2006	3	7	\$830
2006	3	8	\$779
2006	3	10	\$0
2006	3	12	\$0
2006	3	13	\$0
2006	3	14	\$196
2006	3	15	\$8,273
2006	3	16	\$9,839
2006	3	17	\$3,175
2006	3	18	\$0
2006	3	19	\$0
2006	3	21	\$4,120
2006	3	22	\$2,214
2006	3	23	\$176
2006	3	28	\$0
2006	4	3	\$0
2006	4	4	\$371
2006	4	6	\$5,612
2006	4	7	\$912
2006	4	11	\$1,234
2006	4	12	\$1,150

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	4	13	\$1,906
2006	4	16	\$26
2006	4	19	\$2,350
2006	4	21	\$1,304
2006	5	1	\$0
2006	5	12	\$0
2006	5	13	\$0
2006	5	14	\$0
2006	5	15	\$0
2006	5	25	\$1,350
2006	5	26	\$570
2006	5	27	\$828
2006	5	28	\$668
2006	5	29	\$1,810
2006	5	30	\$5,596
2006	5	31	\$1,371
2006	6	1	\$0
2006	6	3	\$177
2006	6	4	\$0
2006	6	5	\$3,097
2006	6	6	\$1,998
2006	6	7	\$0
2006	6	8	\$0
2006	6	14	\$0
2006	6	15	\$0
2006	6	16	\$0
2006	6	20	\$75
2006	6	21	\$501
2006	6	22	\$1,020
2006	6	23	\$1,983
2006	6	26	\$0
2006	6	27	\$2,973
2006	6	28	\$738
2006	7	1	\$180
2006	7	2	\$1,255
2006	7	3	\$2,724
2006	7	11	\$0
2006	7	12	\$684
2006	7	13	\$683
2006	7	14	\$260
2006	7	15	\$2,562
2006	7	16	\$1,195
2006	7	17	\$1,855
2006	7	18	\$1,283

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Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	7	19	\$2,548
2006	7	20	\$3,122
2006	7	21	\$0
2006	7	23	\$0
2006	7	24	\$3,667
2006	7	25	\$4,987
2006	7	26	\$886
2006	7	27	\$3,819
2006	7	28	\$126
2006	7	29	\$0
2006	7	30	\$733
2006	7	31	\$10,207
2006	8	1	\$8,376
2006	8	2	\$14,384
2006	8	3	\$17,654
2006	8	4	\$3,238
2006	8	5	\$2,243
2006	8	6	\$1,681
2006	8	7	\$6,353
2006	8	8	\$3,659
2006	8	9	\$7,580
2006	8	10	\$4,741
2006	8	11	\$0
2006	8	12	\$0
2006	8	13	\$172
2006	8	14	\$0
2006	8	15	\$1,166
2006	8	16	\$2,818
2006	8	17	\$956
2006	8	18	\$0
2006	8	19	\$882
2006	8	20	\$0
2006	8	21	\$0
2006	8	22	\$351
2006	8	23	\$380
2006	8	24	\$25
2006	8	25	\$338
2006	8	26	\$580
2006	8	27	\$11,076
2006	8	28	\$13,301
2006	8	29	\$8,697
2006	8	30	\$2,946

(1)

Year	Month	Day	Native Load Real-Time RSG MWP Second Pass Distribution Uplift during RSG MWP
2005	4	2	\$139
2005	4	27	\$0
2005	6	7	\$1
2005	6	10	\$0
2005	6	26	\$271
2005	6	27	\$0
2005	6	28	\$3,784
2005	11	17	\$0
2005	12	19	\$0
2006	2	9	\$227
2006	3	5	\$205
2006	7	14	\$0
2006	7	25	\$729
2006	7	26	\$217
2006	7	31	\$0
2006	8	2	\$0
2006	8	3	\$0
2006	8	16	\$14



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 3**

**Witness: Counsel / Robert M. Conroy**

- Q-3. For each of the occurrences identified above, in which the Company was required to run a unit out of economic order and for which the Company received a make whole payment, please provide the following by month:
- a. the amount of fuel expense associated with the out of economic order dispatch that was included in the Company's per books fuel expense for the month.
  - b. the amount of fuel expense associated with the out of economic order dispatch that was included in the Company's fuel adjustment clause for the month.
  - c. the amount of fuel expense excluded or credited to the per books fuel expense in the Company's fuel adjustment clause for the month, if any, and the computational support used to quantify the adjustment.
  - d. the amount of make whole revenues credited to the Company's fuel adjustment clause for the month, if any.
- A-3. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:
- a. The Company does not disaggregate the requested information on its books and records.
  - b. The requested information is not available for the reason stated in the response to Question No. 2, part b.
  - c. To the extent that the unit receiving a Day Ahead RSG Make-Whole Payment or Real-Time RSG Make Whole Payment was assigned to off-system sales through the AFB process, the fuel cost was excluded from recovery through the FAC. The fuel cost excluded from the FAC for those units assigned to off-system sales through AFB for the periods which the unit received a Day-Ahead RSG Make Whole Payment or Real-Time RSG Make Whole Payment is contained in Attachment 1 and 2 to this response.
  - d. Please see the response to Question No. 1.

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	4	10	C4	\$0
2005	4	10	C5	\$0
2005	4	11	GR3	\$0
2005	4	17	BR2	\$0
2005	4	17	C4	\$0
2005	4	17	C5	\$0
2005	4	17	GH3	\$53,609
2005	4	17	GH4	\$85,936
2005	4	17	TY3	\$1,987
2005	4	24	TY3	\$0
2005	4	30	GH4	\$1,443
2005	5	1	BR1	\$3,885
2005	5	1	BR2	\$7,761
2005	5	1	C4	\$0
2005	5	1	C5	\$0
2005	5	4	BR1	\$9,441
2005	5	10	BR5	\$46,264
2005	5	10	BR6	\$65,895
2005	5	11	BR5	\$0
2005	5	11	BR6	\$2,271
2005	5	12	GH2	\$0
2005	5	13	BR1	\$7,930
2005	5	15	C4	\$0
2005	5	15	GH2	\$17,357
2005	5	15	GH3	\$75,778
2005	5	15	GH4	\$91,327
2005	5	19	BR1	\$14,591
2005	5	20	GR3	\$5,306
2005	5	22	C4	\$0
2005	5	22	C5	\$0
2005	5	22	C6	\$0
2005	5	22	GH2	\$51,613
2005	5	22	GH3	\$82,592
2005	5	22	GH4	\$76,704
2005	5	24	BR1	\$15,194
2005	5	24	GR3	\$7,169
2005	5	26	C6	\$0
2005	5	28	GH3	\$41,479
2005	5	28	TY3	\$1,008
2005	5	29	C6	\$0
2005	5	30	C4	\$0
2005	5	30	C6	\$0
2005	5	30	GH3	\$9,377
2005	5	30	GH4	\$0
2005	5	31	C5	\$0
2005	5	31	GH2	\$36,461



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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	5	31	M3	\$0
2005	6	1	GR3	\$7,450
2005	6	1	TY3	\$783
2005	6	2	BR1	\$10,633
2005	6	4	TY3	\$4,492
2005	6	7	BR5	\$0
2005	6	15	GR3	\$251
2005	6	16	BR1	\$914
2005	6	17	BR1	\$5,468
2005	6	19	C5	\$0
2005	6	19	GH2	\$11,126
2005	6	19	GH4	\$36,799
2005	6	19	GR3	\$1,606
2005	6	19	TY3	\$4,736
2005	6	22	GR3	\$5,742
2005	6	26	T10	\$11,571
2005	6	27	P13	\$43,298
2005	6	28	P13	\$5,486
2005	6	29	T10	\$0
2005	6	29	T5	\$0
2005	6	29	T6	\$0
2005	6	29	T7	\$0
2005	6	29	T8	\$0
2005	6	29	T9	\$0
2005	6	30	BR7	\$0
2005	6	30	P13	\$0
2005	6	30	T10	\$0
2005	6	30	T5	\$0
2005	6	30	T6	\$0
2005	6	30	T7	\$0
2005	6	30	T8	\$0
2005	6	30	T9	\$0
2005	7	2	BR1	\$1,699
2005	7	3	BR1	\$5,887
2005	7	3	BR3	\$8,885
2005	7	3	TY3	\$5,888
2005	7	4	P13	\$13,174
2005	7	5	P13	\$10,596
2005	7	6	GR3	\$3,328
2005	7	11	P13	\$25,058
2005	7	11	T10	\$25,888
2005	7	12	T10	\$40,920
2005	7	12	T8	\$18,279
2005	7	15	P13	\$28,832
2005	7	15	T10	\$16,581
2005	7	15	T8	\$13,315

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	7	19	T5	\$0
2005	7	20	P13	\$0
2005	7	21	T10	\$0
2005	7	21	T5	\$0
2005	7	21	T7	\$0
2005	7	21	T8	\$0
2005	7	25	P13	\$2,472
2005	7	26	BR5	\$0
2005	7	30	P13	\$6,665
2005	7	31	P13	\$3,757
2005	8	2	BR5	\$0
2005	8	2	BR6	\$0
2005	8	2	BR7	\$0
2005	8	3	BR5	\$0
2005	8	3	BR7	\$0
2005	8	5	T10	\$2,971
2005	8	5	T8	\$2,596
2005	8	5	T9	\$2,596
2005	8	9	P13	\$824
2005	8	12	P13	\$0
2005	8	13	P13	\$0
2005	8	16	P13	\$2,069
2005	8	18	P13	\$0
2005	8	19	P13	\$6,286
2005	8	20	P13	\$0
2005	8	22	GR3	\$3,703
2005	8	27	P13	\$1,233
2005	8	27	T6	\$43,212
2005	8	28	T6	\$58,352
2005	8	28	T7	\$23,524
2005	9	1	P13	\$19,751
2005	9	2	P13	\$50,701
2005	9	2	T7	\$44,860
2005	9	3	P13	\$40,453
2005	9	3	T7	\$29,011
2005	9	4	P13	\$38,559
2005	9	4	T10	\$24,948
2005	9	4	T7	\$55,467
2005	9	6	P13	\$88,912
2005	9	6	T10	\$52,723
2005	9	6	T6	\$42,957
2005	9	6	T7	\$52,231
2005	9	6	T8	\$38,288
2005	9	6	T9	\$43,622
2005	9	7	P13	\$82,993
2005	9	8	T7	\$28,624

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	9	10	P13	\$31,921
2005	9	12	P13	\$25,180
2005	9	13	P13	\$0
2005	9	14	T7	\$0
2005	9	15	T7	\$0
2005	9	18	GR3	\$9,929
2005	9	18	GR4	\$13,205
2005	9	22	BR5	\$14,890
2005	9	22	P13	\$0
2005	9	23	BR5	\$47,194
2005	9	23	BR6	\$4,324
2005	9	24	BR5	\$20,153
2005	9	24	BR6	\$0
2005	9	24	T8	\$0
2005	9	27	BR7	\$25,346
2005	9	28	P13	\$32,825
2005	10	2	GR3	\$965
2005	10	3	BR5	\$0
2005	10	3	BR6	\$0
2005	10	3	P13	\$0
2005	10	4	BR5	\$15,113
2005	10	4	BR6	\$6,850
2005	10	4	P11	\$0
2005	10	5	BR5	\$0
2005	10	5	BR6	\$654
2005	10	6	BR5	\$4,017
2005	10	6	BR6	\$1,983
2005	10	6	P13	\$20,182
2005	10	9	M3	\$0
2005	10	19	GH3	\$25,744
2005	10	20	GH2	\$3,537
2005	10	21	GH2	\$17,665
2005	10	28	GH2	\$17,234
2005	10	28	GH3	\$35,213
2005	11	6	GR3	\$19,280
2005	11	13	TY3	\$17,667
2005	11	15	C4	\$0
2005	11	16	BR7	\$0
2005	11	17	BR5	\$148,691
2005	11	17	GH2	\$14,363
2005	11	17	GH3	\$22,919
2005	11	17	GH4	\$16,497
2005	11	18	BR5	\$26,446
2005	11	18	BR7	\$29,212
2005	11	20	C5	\$0
2005	11	20	GR3	\$14,891

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	11	21	GH2	\$54,132
2005	12	2	BR5	\$3,476
2005	12	2	BR7	\$0
2005	12	5	BR7	\$3,028
2005	12	8	BR5	\$40,327
2005	12	8	BR7	\$60,767
2005	12	9	BR7	\$44,262
2005	12	11	BR5	\$15,655
2005	12	11	BR7	\$24,389
2005	12	12	BR5	\$26,149
2005	12	12	BR7	\$53,380
2005	12	20	BR7	\$47,834
2005	12	25	GH2	\$12,780
2005	12	25	GH3	\$16,958
2005	12	25	GH4	\$18,420
2005	12	26	GH4	\$45,633
2005	12	27	BR1	\$1,687
2005	12	29	TY3	\$4,875
2005	12	30	GR4	\$5,274
2005	12	31	GH2	\$54,748
2006	1	1	GH4	\$32,105
2006	1	2	TY3	\$1,968
2006	1	8	BR3	\$2,518
2006	1	8	TY3	\$4,168
2006	1	10	GR3	\$3,635
2006	1	13	C5	\$0
2006	1	16	BR3	\$26,125
2006	1	28	BR3	\$0
2006	1	29	BR2	\$9,453
2006	1	29	BR3	\$516
2006	1	29	C5	\$0
2006	1	30	TY3	\$10,052
2006	2	1	BR1	\$4,554
2006	2	5	GH2	\$0
2006	2	5	GR4	\$171
2006	2	5	TY3	\$0
2006	2	8	GH3	\$0
2006	2	8	GH4	\$0
2006	2	9	GR3	\$2,781
2006	2	10	GR4	\$2,455
2006	2	12	GR3	\$3,234
2006	2	26	BR1	\$4,515
2006	2	26	TY3	\$4,774
2006	3	1	GR4	\$5,989
2006	3	2	BR3	\$24,760
2006	3	5	GR4	\$672

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	3	5	TY3	\$539
2006	3	12	BR2	\$3,578
2006	3	15	P13	\$0
2006	3	15	T8	\$0
2006	3	16	T8	\$0
2006	3	18	C4	\$0
2006	3	19	TY3	\$523
2006	3	22	T6	\$0
2006	3	22	T8	\$0
2006	4	2	BR3	\$1,758
2006	4	3	TY3	\$1,226
2006	4	8	GR3	\$462
2006	4	14	TY3	\$2,971
2006	4	16	C5	\$0
2006	4	16	C6	\$0
2006	4	16	GH3	\$0
2006	4	16	GH4	\$0
2006	4	18	GR3	\$5,846
2006	4	19	TY3	\$6,133
2006	4	29	BR3	\$6,711
2006	4	30	BR3	\$4,261
2006	5	1	BR1	\$9,488
2006	5	1	BR2	\$19,037
2006	5	1	GH3	\$5,943
2006	5	1	GH4	\$3,345
2006	5	5	BR1	\$5,159
2006	5	6	BR2	\$18,240
2006	5	6	M4	\$0
2006	5	7	BR2	\$14,819
2006	5	7	GH3	\$10,623
2006	5	7	GH4	\$6,320
2006	5	13	GR4	\$3,499
2006	5	13	M1	\$0
2006	5	13	T10	\$7,755
2006	5	14	C4	\$0
2006	5	14	GH2	\$2,051
2006	5	14	GH3	\$3,986
2006	5	14	GH4	\$2,110
2006	5	17	BR1	\$9,410
2006	5	20	BR2	\$19,085
2006	5	21	BR2	\$14,347
2006	5	21	C4	\$0
2006	5	21	GH2	\$6,710
2006	5	21	GH3	\$24,843
2006	5	21	GH4	\$21,056
2006	5	24	TY3	\$6,785

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	5	25	GH2	\$4,815
2006	5	25	GH3	\$11,902
2006	5	25	GH4	\$8,994
2006	5	26	GH2	\$3,828
2006	5	26	GH3	\$9,262
2006	5	26	GH4	\$6,652
2006	5	27	GH2	\$2,028
2006	5	27	GH3	\$5,472
2006	5	27	GH4	\$3,278
2006	5	27	T8	\$4,017
2006	5	28	GH2	\$10,614
2006	5	28	GH3	\$16,315
2006	5	28	GH4	\$10,152
2006	5	28	P13	\$26,956
2006	5	28	T9	\$5,942
2006	5	29	GH2	\$4,200
2006	5	29	GH3	\$9,232
2006	5	29	GH4	\$0
2006	5	29	P13	\$22,052
2006	5	30	BR10	\$14,305
2006	5	30	BR5	\$14,437
2006	5	30	BR9	\$14,829
2006	5	31	T6	\$35
2006	5	31	T9	\$863
2006	6	1	BR10	\$3,248
2006	6	1	BR11	\$3,292
2006	6	1	BR8	\$3,340
2006	6	1	BR9	\$3,292
2006	6	4	BR2	\$5,436
2006	6	4	GH2	\$2,434
2006	6	4	GH3	\$706
2006	6	4	GH4	\$0
2006	6	4	T10	\$5,181
2006	6	4	T9	\$10,154
2006	6	5	C6	\$0
2006	6	6	BR7	\$0
2006	6	7	BR10	\$7,235
2006	6	7	BR5	\$5,905
2006	6	7	BR7	\$18,663
2006	6	7	BR8	\$7,321
2006	6	7	BR9	\$7,282
2006	6	8	BR7	\$15,005
2006	6	9	BR7	\$2,173
2006	6	10	GH3	\$694
2006	6	11	C4	\$0
2006	6	11	C5	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	6	13	BR1	\$21,496
2006	6	13	BR7	\$5,714
2006	6	13	BR8	\$3,323
2006	6	13	BR9	\$2,048
2006	6	13	GR3	\$3,417
2006	6	13	TY3	\$8,441
2006	6	14	BR6	\$10,822
2006	6	14	BR7	\$11,261
2006	6	14	TY3	\$8,735
2006	6	16	P13	\$17,871
2006	6	17	P13	\$9,861
2006	6	18	TY3	\$4,481
2006	6	20	BR6	\$0
2006	6	20	BR7	\$0
2006	6	21	BR10	\$8,416
2006	6	21	BR11	\$3,230
2006	6	21	BR5	\$5,654
2006	6	21	BR7	\$5,434
2006	6	21	BR8	\$10,773
2006	6	21	BR9	\$9,273
2006	6	21	P13	\$0
2006	6	23	BR10	\$7,992
2006	6	23	BR11	\$6,000
2006	6	23	BR5	\$10,927
2006	6	23	BR7	\$13,374
2006	6	23	BR8	\$21,070
2006	6	23	BR9	\$11,641
2006	6	24	GH2	\$0
2006	6	24	GH3	\$0
2006	6	24	GR3	\$3,373
2006	6	25	BR1	\$7,680
2006	6	25	BR2	\$1,884
2006	6	25	BR3	\$6,770
2006	6	25	GH2	\$2,479
2006	6	25	GH3	\$2,649
2006	6	25	GH4	\$0
2006	6	25	GR4	\$499
2006	6	25	M1	\$0
2006	6	25	TY3	\$4,309
2006	6	26	BR6	\$17,707
2006	6	26	BR7	\$18,572
2006	6	26	BR8	\$8,653
2006	6	26	GH2	\$331
2006	6	26	GH3	\$0
2006	6	26	P13	\$15,261
2006	6	28	BR6	\$5,882

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	6	28	BR7	\$6,261
2006	6	28	P13	\$0
2006	6	29	BR7	\$11,189
2006	6	29	P13	\$9,541
2006	6	30	BR6	\$11,110
2006	6	30	BR7	\$11,492
2006	6	30	P13	\$7,736
2006	7	1	BR6	\$6,121
2006	7	1	BR7	\$6,649
2006	7	1	BR8	\$8,603
2006	7	1	BR9	\$5,198
2006	7	2	BR6	\$298
2006	7	2	BR7	\$563
2006	7	2	BR8	\$4,042
2006	7	2	BR9	\$0
2006	7	3	BR6	\$578
2006	7	3	BR7	\$1,079
2006	7	3	BR8	\$1,486
2006	7	3	BR9	\$1,588
2006	7	4	BR1	\$219
2006	7	4	BR6	\$0
2006	7	4	GR3	\$0
2006	7	4	GR4	\$0
2006	7	4	TY3	\$293
2006	7	5	BR1	\$1,227
2006	7	5	BR10	\$0
2006	7	5	BR6	\$1,144
2006	7	5	BR7	\$1,350
2006	7	5	BR8	\$0
2006	7	5	BR9	\$0
2006	7	5	GR3	\$91
2006	7	5	TY3	\$242
2006	7	6	BR1	\$11,960
2006	7	6	GH3	\$0
2006	7	6	GR4	\$1,478
2006	7	6	TY3	\$3,499
2006	7	7	BR1	\$19,441
2006	7	7	GR4	\$2,976
2006	7	7	TY3	\$4,188
2006	7	8	BR1	\$15,290
2006	7	9	BR1	\$21,236
2006	7	9	BR6	\$8,771
2006	7	10	BR8	\$0
2006	7	11	BR6	\$7,020
2006	7	12	BR6	\$24,691
2006	7	12	BR7	\$25,732



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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	7	13	BR6	\$22,017
2006	7	13	BR7	\$20,689
2006	7	14	BR6	\$9,645
2006	7	14	BR7	\$10,148
2006	7	15	BR8	\$6,684
2006	7	15	BR9	\$6,717
2006	7	16	BR5	\$8,099
2006	7	16	BR6	\$8,034
2006	7	16	BR7	\$8,643
2006	7	16	BR8	\$8,826
2006	7	16	BR9	\$8,786
2006	7	17	BR6	\$19,098
2006	7	17	BR7	\$20,547
2006	7	17	BR8	\$18,514
2006	7	17	P11	\$0
2006	7	17	P12	\$0
2006	7	17	P13	\$372
2006	7	18	BR6	\$0
2006	7	18	BR7	\$0
2006	7	18	BR8	\$0
2006	7	18	P13	\$0
2006	7	19	BR5	\$934
2006	7	19	P13	\$0
2006	7	20	T6	\$1,987
2006	7	21	BR8	\$21,869
2006	7	21	P13	\$12,821
2006	7	22	BR6	\$10,850
2006	7	22	BR7	\$8,897
2006	7	23	GH2	\$43,635
2006	7	23	GH3	\$8,596
2006	7	23	GH4	\$1,175
2006	7	24	BR6	\$8,797
2006	7	27	BR8	\$10,369
2006	7	27	P13	\$3,803
2006	7	28	P13	\$8,158
2006	7	29	P13	\$18,460
2006	7	30	BR6	\$17,293
2006	7	30	P13	\$13,653
2006	7	31	BR10	\$6,221
2006	7	31	BR11	\$6,424
2006	7	31	BR5	\$4,351
2006	7	31	BR8	\$10,519
2006	7	31	BR9	\$3,941
2006	7	31	P13	\$0
2006	8	1	BR10	\$2,084
2006	8	1	BR11	\$2,084

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	8	1	BR5	\$5,627
2006	8	1	BR9	\$4,676
2006	8	2	BR10	\$0
2006	8	2	BR5	\$0
2006	8	2	BR6	\$4,289
2006	8	2	BR7	\$4,344
2006	8	2	BR8	\$0
2006	8	2	BR9	\$0
2006	8	3	BR6	\$0
2006	8	3	BR7	\$0
2006	8	3	P13	\$0
2006	8	4	BR6	\$23,686
2006	8	4	BR7	\$16,595
2006	8	4	P13	\$4,374
2006	8	5	BR6	\$5,567
2006	8	7	BR5	\$0
2006	8	7	BR8	\$0
2006	8	7	P13	\$378
2006	8	8	BR7	\$12,747
2006	8	8	P13	\$14,421
2006	8	8	T10	\$2,371
2006	8	8	T9	\$3,633
2006	8	9	BR5	\$2,936
2006	8	9	BR7	\$1,112
2006	8	10	P13	\$298
2006	8	11	BR5	\$8,610
2006	8	11	BR7	\$19,105
2006	8	11	P13	\$13,700
2006	8	12	BR1	\$5,345
2006	8	12	GR4	\$413
2006	8	13	BR1	\$12,124
2006	8	13	TY3	\$4,936
2006	8	14	BR7	\$14,533
2006	8	14	P13	\$4,904
2006	8	15	P13	\$3,125
2006	8	16	BR6	\$12,712
2006	8	16	BR7	\$3,542
2006	8	17	BR8	\$0
2006	8	19	BR6	\$8,147
2006	8	19	BR7	\$7,265
2006	8	19	BR8	\$5,666
2006	8	19	P13	\$9,269
2006	8	19	T7	\$4,657
2006	8	25	BR6	\$0
2006	8	25	BR8	\$0
2006	8	25	BR9	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	8	27	TY3	\$0
2006	8	28	BR6	\$0
2006	8	28	BR7	\$0
2006	8	28	P13	\$0
2006	8	29	BR6	\$0
2006	8	31	BR2	\$2,902
2006	8	31	BR3	\$123

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	4	2	BR10	\$7,284
2005	4	2	BR11	\$7,198
2005	4	2	BR6	\$2,514
2005	4	2	BR8	\$6,628
2005	4	2	GR3	\$90
2005	4	2	T10	\$0
2005	4	2	T6	\$1,234
2005	4	2	T7	\$1,313
2005	4	2	T8	\$0
2005	4	2	T9	\$214
2005	4	4	BR10	\$10,647
2005	4	4	BR11	\$65,380
2005	4	4	BR5	\$5,086
2005	4	4	BR6	\$53,465
2005	4	4	BR8	\$66,450
2005	4	4	BR9	\$10,819
2005	4	4	T10	\$17,920
2005	4	4	T8	\$17,380
2005	4	7	BR6	\$44,166
2005	4	8	GR3	\$1,730
2005	4	10	GR3	\$3,213
2005	4	11	BR10	\$565
2005	4	11	BR11	\$565
2005	4	11	BR6	\$0
2005	4	11	BR8	\$895
2005	4	11	BR9	\$319
2005	4	11	GR3	\$1,186
2005	4	11	T10	\$454
2005	4	11	TY3	\$0
2005	4	12	BR8	\$8,317
2005	4	12	BR9	\$9,539
2005	4	12	T10	\$4,012
2005	4	12	TY3	\$532
2005	4	13	BR10	\$39,797
2005	4	13	BR6	\$32,424
2005	4	13	BR8	\$28,075
2005	4	13	BR9	\$12,181
2005	4	13	T10	\$13,241
2005	4	13	T8	\$8,942
2005	4	13	TY3	\$2,706
2005	4	14	BR5	\$12,555
2005	4	14	BR6	\$14,046
2005	4	14	BR9	\$6,672
2005	4	14	TY3	\$1,426
2005	4	15	BR10	\$7,343

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	4	15	BR11	\$12,258
2005	4	15	BR5	\$11,814
2005	4	15	BR6	\$24,496
2005	4	15	BR8	\$10,933
2005	4	15	BR9	\$14,686
2005	4	15	C5	\$0
2005	4	15	T10	\$13,586
2005	4	15	T8	\$10,771
2005	4	16	T8	\$9,092
2005	4	17	GR3	\$1,173
2005	4	19	T10	\$13,218
2005	4	23	T10	\$1,247
2005	4	23	T8	\$1,855
2005	4	24	T10	\$1,696
2005	4	24	T8	\$805
2005	4	25	BR10	\$774
2005	4	25	BR11	\$1,255
2005	4	25	BR5	\$5,508
2005	4	25	BR6	\$510
2005	4	25	BR8	\$228
2005	4	25	BR9	\$536
2005	4	25	T10	\$0
2005	4	25	T7	\$0
2005	4	26	T10	\$11,086
2005	4	26	T8	\$11,015
2005	4	27	T10	\$10,096
2005	4	27	T8	\$6,808
2005	4	29	GR3	\$632
2005	4	30	BR1	\$0
2005	5	3	BR1	\$858
2005	5	3	BR7	\$0
2005	5	10	BR10	\$63,040
2005	5	10	BR11	\$55,801
2005	5	10	BR6	\$11,802
2005	5	10	BR8	\$62,561
2005	5	10	BR9	\$64,090
2005	5	11	BR5	\$16,738
2005	5	11	BR6	\$24,977
2005	5	11	BR8	\$14,063
2005	5	11	T10	\$0
2005	5	12	BR5	\$15,710
2005	5	12	BR6	\$19,996
2005	5	13	BR1	\$1,531
2005	5	13	BR2	\$989
2005	5	13	BR5	\$17,608

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	5	13	BR6	\$26,995
2005	5	13	BR7	\$0
2005	5	14	BR1	\$2,900
2005	5	14	BR2	\$1,736
2005	5	14	BR6	\$62,568
2005	5	15	BR1	\$4,591
2005	5	16	BR6	\$95,691
2005	5	17	BR1	\$6,687
2005	5	17	BR7	\$91,030
2005	5	18	BR1	\$3,955
2005	5	18	BR5	\$31,126
2005	5	18	BR7	\$72,709
2005	5	19	BR1	\$1,905
2005	5	19	BR5	\$56,640
2005	5	19	BR7	\$70,788
2005	5	20	BR1	\$1,187
2005	5	20	BR5	\$17,268
2005	5	20	BR7	\$89,702
2005	5	20	GR3	\$0
2005	5	21	BR1	\$5,777
2005	5	22	BR1	\$5,310
2005	5	23	BR1	\$881
2005	5	23	BR5	\$66,746
2005	5	23	BR6	\$97,745
2005	5	23	BR7	\$105,606
2005	5	24	BR5	\$75,046
2005	5	24	BR6	\$95,691
2005	5	24	C6	\$0
2005	5	25	BR1	\$0
2005	5	25	BR5	\$80,141
2005	5	25	BR6	\$106,412
2005	5	25	GR3	\$0
2005	5	26	BR1	\$6,530
2005	5	26	BR5	\$82,382
2005	5	26	BR6	\$117,109
2005	5	27	BR1	\$11,078
2005	5	27	BR5	\$55,678
2005	5	27	BR6	\$100,058
2005	5	27	TY3	\$1,721
2005	5	28	BR1	\$5,146
2005	5	28	BR6	\$67,383
2005	5	28	C6	\$0
2005	5	28	GH3	\$1,264
2005	5	28	TY3	\$0
2005	5	29	BR1	\$2,793

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	5	29	BR6	\$35,241
2005	5	29	C4	\$0
2005	5	30	BR1	\$1,370
2005	5	30	BR6	\$26,224
2005	5	31	BR1	\$224
2005	5	31	BR5	\$78,186
2005	5	31	BR6	\$102,960
2005	5	31	BR7	\$5,728
2005	5	31	GH2	\$0
2005	5	31	GR3	\$4,826
2005	6	1	BR6	\$98,753
2005	6	2	BR5	\$15,417
2005	6	2	BR6	\$82,112
2005	6	2	GR3	\$8,077
2005	6	3	BR6	\$111,018
2005	6	4	BR1	\$3,083
2005	6	4	BR5	\$67,290
2005	6	4	BR6	\$139,567
2005	6	5	BR5	\$75,002
2005	6	5	BR6	\$89,055
2005	6	5	T10	\$28,224
2005	6	5	T8	\$27,031
2005	6	6	BR5	\$23,196
2005	6	6	BR6	\$23,005
2005	6	6	BR7	\$16,580
2005	6	6	GR3	\$34
2005	6	7	BR5	\$16,737
2005	6	7	BR6	\$23,558
2005	6	7	BR7	\$39,633
2005	6	7	T10	\$11,076
2005	6	7	T8	\$2,739
2005	6	8	BR5	\$57,592
2005	6	8	BR6	\$30,060
2005	6	8	BR7	\$34,679
2005	6	8	T10	\$274
2005	6	8	T5	\$0
2005	6	8	T6	\$0
2005	6	8	T7	\$274
2005	6	8	T8	\$1,598
2005	6	8	T9	\$3,077
2005	6	9	BR5	\$39,752
2005	6	9	BR6	\$37,425
2005	6	9	BR7	\$23,628
2005	6	9	T10	\$9,864
2005	6	9	T5	\$2,846

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	9	T6	\$7,282
2005	6	9	T7	\$2,447
2005	6	9	T8	\$9,925
2005	6	9	T9	\$6,222
2005	6	10	BR5	\$21,191
2005	6	10	BR6	\$28,257
2005	6	11	BR5	\$45,589
2005	6	11	BR6	\$61,642
2005	6	11	BR7	\$95,524
2005	6	11	T10	\$20,668
2005	6	11	T5	\$8,772
2005	6	11	T6	\$18,435
2005	6	11	T7	\$13,840
2005	6	11	T8	\$18,219
2005	6	11	T9	\$9,253
2005	6	12	BR7	\$82,267
2005	6	13	BR5	\$14,620
2005	6	13	BR6	\$42,402
2005	6	13	BR7	\$28,685
2005	6	14	BR5	\$20,173
2005	6	14	BR6	\$8,803
2005	6	14	BR7	\$0
2005	6	14	T10	\$0
2005	6	14	T8	\$0
2005	6	15	BR5	\$15,827
2005	6	15	BR6	\$8,110
2005	6	15	BR7	\$1,641
2005	6	16	BR1	\$501
2005	6	16	BR5	\$51,614
2005	6	16	BR6	\$52,385
2005	6	16	BR7	\$62,249
2005	6	17	BR1	\$113
2005	6	17	BR2	\$1,170
2005	6	17	BR5	\$43,418
2005	6	17	BR6	\$53,607
2005	6	17	TY3	\$86
2005	6	18	BR1	\$5,473
2005	6	18	BR5	\$31,246
2005	6	18	BR6	\$86,859
2005	6	18	GR3	\$2,209
2005	6	18	TY3	\$4,486
2005	6	19	BR1	\$6,604
2005	6	19	BR6	\$74,716
2005	6	19	GR3	\$2,637
2005	6	20	BR2	\$3,008



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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	20	BR5	\$80,810
2005	6	20	BR6	\$111,097
2005	6	20	BR7	\$35,910
2005	6	21	BR5	\$65,556
2005	6	21	BR6	\$101,141
2005	6	21	BR7	\$87,680
2005	6	22	BR5	\$32,809
2005	6	22	BR6	\$63,990
2005	6	22	BR7	\$56,222
2005	6	23	BR6	\$62,293
2005	6	23	BR7	\$64,935
2005	6	24	BR5	\$77,795
2005	6	24	BR6	\$100,262
2005	6	24	BR7	\$88,180
2005	6	24	T10	\$14,460
2005	6	24	T5	\$30,445
2005	6	24	T6	\$60,553
2005	6	24	T7	\$51,947
2005	6	24	T8	\$9,763
2005	6	25	BR5	\$19,140
2005	6	25	BR6	\$28,405
2005	6	25	BR7	\$26,523
2005	6	25	T10	\$0
2005	6	25	T8	\$0
2005	6	26	BR6	\$80,028
2005	6	26	BR7	\$81,498
2005	6	26	P13	\$51,716
2005	6	26	T10	\$7,917
2005	6	26	T7	\$11,632
2005	6	26	T8	\$19,678
2005	6	26	T9	\$11,768
2005	6	27	BR5	\$52,344
2005	6	27	BR6	\$61,211
2005	6	27	BR7	\$60,714
2005	6	27	P13	\$10,586
2005	6	27	T10	\$22,403
2005	6	27	T5	\$15,160
2005	6	27	T6	\$24,920
2005	6	27	T7	\$5,949
2005	6	27	T8	\$15,180
2005	6	27	T9	\$14,981
2005	6	28	BR5	\$6,232
2005	6	28	BR6	\$4,074
2005	6	28	P13	\$14,763
2005	6	28	T10	\$7,979

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	28	T8	\$10,054
2005	6	28	T9	\$10,128
2005	6	29	BR5	\$29,982
2005	6	29	P13	\$11,602
2005	6	29	T10	\$1,060
2005	6	29	T8	\$990
2005	6	29	T9	\$1,058
2005	6	30	BR5	\$6,783
2005	6	30	BR7	\$17,327
2005	6	30	P13	\$0
2005	6	30	T10	\$28,844
2005	6	30	T8	\$69
2005	7	1	BR7	\$26,987
2005	7	1	P13	\$9,393
2005	7	1	T10	\$13,805
2005	7	1	T7	\$2,380
2005	7	1	T8	\$8,121
2005	7	1	T9	\$6,978
2005	7	2	BR7	\$45,475
2005	7	2	P13	\$24,117
2005	7	3	BR7	\$59,929
2005	7	3	P13	\$95,247
2005	7	4	BR7	\$42,888
2005	7	4	P13	\$5,190
2005	7	5	P13	\$1,790
2005	7	6	P13	\$15,189
2005	7	7	GR3	\$804
2005	7	7	P13	\$18,169
2005	7	8	GR3	\$1,235
2005	7	11	BR5	\$19,254
2005	7	11	BR7	\$8,163
2005	7	15	P13	\$24,151
2005	7	15	T8	\$5,590
2005	7	17	T10	\$5,986
2005	7	18	BR5	\$17,779
2005	7	18	BR6	\$26,935
2005	7	18	BR7	\$21,653
2005	7	18	P13	\$17,111
2005	7	18	T10	\$5,932
2005	7	18	T5	\$781
2005	7	18	T8	\$5,928
2005	7	19	BR6	\$4,724
2005	7	19	T10	\$5,344
2005	7	19	T9	\$3,538
2005	7	20	BR5	\$27,513

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	7	20	BR6	\$18,075
2005	7	20	BR7	\$20,052
2005	7	20	P13	\$9,558
2005	7	20	T6	\$1,419
2005	7	20	T9	\$2,653
2005	7	21	BR5	\$14,310
2005	7	21	BR6	\$1,729
2005	7	21	BR7	\$2,838
2005	7	21	T8	\$0
2005	7	22	BR5	\$16,960
2005	7	22	BR7	\$8,780
2005	7	22	P13	\$3,418
2005	7	22	T10	\$1,166
2005	7	22	T8	\$5,213
2005	7	22	T9	\$2,398
2005	7	23	P13	\$5,544
2005	7	25	BR5	\$15,029
2005	7	25	BR6	\$9,759
2005	7	25	BR7	\$7,466
2005	7	25	T10	\$9,789
2005	7	25	T8	\$8,320
2005	7	25	T9	\$0
2005	7	26	BR5	\$0
2005	7	26	BR7	\$1,855
2005	7	26	T8	\$0
2005	7	29	P13	\$5,350
2005	7	30	P13	\$3,109
2005	7	31	P13	\$1,205
2005	7	31	T10	\$1,380
2005	7	31	T8	\$1,452
2005	8	1	P13	\$10,197
2005	8	1	T10	\$3,201
2005	8	1	T8	\$2,870
2005	8	1	T9	\$2,637
2005	8	2	BR5	\$2,809
2005	8	2	BR7	\$0
2005	8	2	P13	\$2,560
2005	8	2	T10	\$1,228
2005	8	2	T7	\$0
2005	8	2	T8	\$0
2005	8	2	T9	\$1,305
2005	8	3	BR5	\$14,021
2005	8	3	BR6	\$3,372
2005	8	3	BR7	\$2,171
2005	8	3	P13	\$867

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	8	3	T10	\$2,442
2005	8	3	T5	\$11,964
2005	8	4	BR5	\$17,110
2005	8	4	P13	\$310
2005	8	5	BR5	\$37,794
2005	8	5	T10	\$0
2005	8	5	T8	\$3,891
2005	8	5	T9	\$3,128
2005	8	6	T10	\$36,179
2005	8	6	T8	\$27,267
2005	8	6	T9	\$24,165
2005	8	7	P13	\$51,140
2005	8	7	T10	\$45,012
2005	8	7	T8	\$27,529
2005	8	7	T9	\$21,770
2005	8	8	P13	\$0
2005	8	9	BR5	\$31,483
2005	8	9	BR7	\$21,958
2005	8	9	P13	\$15,613
2005	8	9	T10	\$4,753
2005	8	9	T8	\$2,509
2005	8	9	T9	\$2,506
2005	8	10	BR7	\$1,868
2005	8	10	P13	\$16,979
2005	8	10	T10	\$5,636
2005	8	10	T8	\$5,362
2005	8	11	BR5	\$1,542
2005	8	11	BR6	\$0
2005	8	11	BR7	\$0
2005	8	11	P13	\$11,795
2005	8	12	BR6	\$0
2005	8	12	BR7	\$0
2005	8	12	P13	\$22,581
2005	8	13	BR6	\$3,848
2005	8	13	P13	\$41,542
2005	8	13	T10	\$3,123
2005	8	13	T7	\$313
2005	8	14	BR5	\$22,332
2005	8	14	BR7	\$13,931
2005	8	14	P13	\$7,386
2005	8	14	T10	\$0
2005	8	15	BR5	\$4,149
2005	8	15	BR7	\$9,739
2005	8	15	P13	\$7,030
2005	8	16	GR3	\$2,317

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	8	16	P13	\$16,396
2005	8	18	P13	\$13,094
2005	8	19	P13	\$3,776
2005	8	19	T10	\$0
2005	8	19	T8	\$0
2005	8	20	P13	\$0
2005	8	21	P13	\$42,098
2005	8	26	BR6	\$110,125
2005	8	26	P13	\$61,538
2005	8	26	T6	\$99,889
2005	8	26	T7	\$51,134
2005	8	27	BR6	\$109,176
2005	8	27	T6	\$38,188
2005	8	28	BR5	\$94,122
2005	8	28	T6	\$26,629
2005	8	28	T7	\$36,547
2005	8	29	T6	\$25,262
2005	8	29	T7	\$24,256
2005	8	30	P13	\$118,868
2005	8	31	T10	\$98,561
2005	8	31	T7	\$67,391
2005	9	1	P13	\$16,509
2005	9	2	P13	\$4,139
2005	9	3	P13	\$35,967
2005	9	3	T7	\$7,953
2005	9	5	T10	\$35,907
2005	9	5	T7	\$33,370
2005	9	6	BR5	\$40,342
2005	9	6	BR6	\$94,334
2005	9	6	BR7	\$43,901
2005	9	6	T10	\$29,386
2005	9	6	T7	\$29,115
2005	9	6	T8	\$20,268
2005	9	6	T9	\$41,412
2005	9	7	T8	\$74,377
2005	9	7	T9	\$73,967
2005	9	8	T10	\$76,396
2005	9	8	T7	\$48,669
2005	9	9	P13	\$69,928
2005	9	9	T10	\$56,240
2005	9	9	T7	\$59,874
2005	9	9	T8	\$23,876
2005	9	10	BR7	\$79,195
2005	9	10	P13	\$66,889
2005	9	10	T10	\$20,465

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	9	10	T7	\$25,671
2005	9	11	T7	\$76,472
2005	9	11	T9	\$77,215
2005	9	12	BR6	\$59,501
2005	9	12	P13	\$21,684
2005	9	12	T5	\$0
2005	9	12	T6	\$2,398
2005	9	12	T7	\$16,193
2005	9	12	T8	\$7,270
2005	9	12	T9	\$14,690
2005	9	13	BR6	\$49,487
2005	9	13	P13	\$50,201
2005	9	13	T7	\$0
2005	9	14	BR6	\$0
2005	9	14	BR7	\$0
2005	9	14	P13	\$18,109
2005	9	14	T7	\$11,288
2005	9	14	T8	\$0
2005	9	15	BR6	\$0
2005	9	15	T7	\$0
2005	9	15	T8	\$0
2005	9	16	BR6	\$29,709
2005	9	16	T6	\$0
2005	9	16	T7	\$0
2005	9	17	GR4	\$1,147
2005	9	18	BR6	\$168,579
2005	9	19	BR6	\$92,562
2005	9	19	BR7	\$111,908
2005	9	19	T9	\$26,128
2005	9	20	BR5	\$111,278
2005	9	20	BR6	\$106,134
2005	9	20	BR7	\$17,750
2005	9	20	T8	\$35,297
2005	9	21	BR5	\$55,840
2005	9	21	BR6	\$6,383
2005	9	21	P13	\$22,806
2005	9	21	T8	\$10,665
2005	9	22	BR5	\$43,076
2005	9	23	BR5	\$2,442
2005	9	23	BR6	\$1,455
2005	9	23	T10	\$8,080
2005	9	23	T6	\$7,576
2005	9	23	T8	\$12,631
2005	9	23	T9	\$13,198
2005	9	24	BR5	\$35,917

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	9	24	T8	\$270
2005	9	25	BR5	\$99,992
2005	9	25	BR6	\$52,535
2005	9	25	T8	\$31,804
2005	9	25	T9	\$28,899
2005	9	26	BR1	\$2,504
2005	9	26	BR5	\$2,880
2005	9	26	BR7	\$106,144
2005	9	26	T8	\$134,802
2005	9	26	T9	\$131,641
2005	9	28	BR6	\$118,648
2005	9	28	P13	\$51,910
2005	9	29	P13	\$62,045
2005	9	30	BR1	\$880
2005	10	1	BR1	\$1,169
2005	10	3	BR5	\$0
2005	10	3	BR6	\$0
2005	10	3	P11	\$0
2005	10	3	P12	\$0
2005	10	3	P13	\$32,110
2005	10	3	T8	\$13,261
2005	10	4	P13	\$18,011
2005	10	4	T10	\$27,179
2005	10	4	T8	\$21,759
2005	10	5	BR5	\$0
2005	10	5	BR6	\$0
2005	10	5	P13	\$24,691
2005	10	5	T10	\$16,185
2005	10	5	T8	\$15,893
2005	10	6	BR6	\$20,961
2005	10	6	P13	\$21,549
2005	10	13	T10	\$33,233
2005	10	13	T8	\$34,060
2005	10	16	T8	\$28,050
2005	10	17	T10	\$16,710
2005	10	19	BR5	\$7,039
2005	10	19	BR6	\$0
2005	10	20	T10	\$19,061
2005	10	20	T8	\$17,890
2005	10	21	GR3	\$1,087
2005	10	24	T10	\$10,515
2005	10	24	T8	\$29,548
2005	10	25	BR5	\$57,802
2005	10	25	BR6	\$32,041
2005	10	25	P13	\$17,928

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	10	25	T10	\$34,558
2005	10	25	T8	\$33,262
2005	10	25	T9	\$8,229
2005	10	26	BR5	\$0
2005	10	26	P13	\$0
2005	10	29	T10	\$52,940
2005	10	29	T9	\$29,418
2005	10	31	BR7	\$102,582
2005	10	31	P13	\$53,662
2005	11	1	BR5	\$118,065
2005	11	1	P13	\$35,767
2005	11	2	BR5	\$42,115
2005	11	8	P13	\$73,990
2005	11	10	P13	\$31,910
2005	11	11	BR5	\$16,419
2005	11	13	GR3	\$4,223
2005	11	17	BR5	\$17,990
2005	11	17	BR7	\$10,887
2005	11	17	T10	\$1,908
2005	11	18	BR5	\$86,159
2005	11	18	BR7	\$30,939
2005	11	19	BR1	\$14,245
2005	11	21	BR5	\$49,246
2005	11	21	BR7	\$22,582
2005	11	22	BR5	\$17,306
2005	11	22	BR7	\$42,943
2005	11	23	BR5	\$121,886
2005	11	23	BR7	\$127,625
2005	11	23	T10	\$58,743
2005	11	23	T6	\$8,355
2005	11	23	T7	\$8,531
2005	11	23	T8	\$552
2005	11	23	T9	\$45,142
2005	11	25	BR7	\$178,752
2005	11	26	BR7	\$138,192
2005	11	27	BR7	\$154,752
2005	11	28	BR7	\$20,750
2005	11	29	BR7	\$110,169
2005	11	30	BR5	\$81,095
2005	11	30	BR7	\$161,047
2005	11	30	P13	\$21,360
2005	12	1	BR5	\$142,506
2005	12	1	BR7	\$167,136
2005	12	1	P13	\$53,512
2005	12	1	T8	\$22,399



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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	12	1	T9	\$15,988
2005	12	2	BR5	\$0
2005	12	2	BR7	\$71,558
2005	12	2	T10	\$0
2005	12	2	T7	\$0
2005	12	2	T8	\$0
2005	12	2	T9	\$0
2005	12	3	BR7	\$8,139
2005	12	3	T10	\$0
2005	12	3	T8	\$0
2005	12	4	BR7	\$43,194
2005	12	5	BR5	\$20,029
2005	12	5	BR7	\$12,335
2005	12	5	T10	\$7,979
2005	12	5	T8	\$8,073
2005	12	6	BR5	\$73,191
2005	12	6	BR7	\$85,168
2005	12	6	T10	\$8,719
2005	12	6	T8	\$8,429
2005	12	6	T9	\$0
2005	12	7	BR5	\$39,507
2005	12	7	BR7	\$64,426
2005	12	7	T10	\$7,378
2005	12	7	T8	\$4,897
2005	12	7	T9	\$9,965
2005	12	8	BR5	\$74,759
2005	12	8	BR7	\$62,664
2005	12	8	T10	\$157,582
2005	12	8	T8	\$166,638
2005	12	8	T9	\$52,143
2005	12	9	BR5	\$81,375
2005	12	9	BR7	\$54,021
2005	12	9	T10	\$73,779
2005	12	9	T8	\$74,276
2005	12	9	T9	\$66,059
2005	12	10	BR5	\$43,299
2005	12	10	BR7	\$63,284
2005	12	10	T10	\$14,426
2005	12	10	T8	\$16,073
2005	12	10	T9	\$11,897
2005	12	11	P13	\$48,450
2005	12	11	T10	\$54,245
2005	12	11	T8	\$50,568
2005	12	11	T9	\$46,581
2005	12	12	BR5	\$13,839

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	12	12	BR7	\$10,818
2005	12	12	T8	\$12,361
2005	12	13	BR5	\$25,202
2005	12	13	BR7	\$32,348
2005	12	13	T10	\$26,173
2005	12	13	T8	\$42,446
2005	12	13	T9	\$25,483
2005	12	14	P13	\$26,091
2005	12	14	T10	\$147,294
2005	12	14	T6	\$35,937
2005	12	14	T7	\$21,628
2005	12	14	T8	\$151,354
2005	12	14	T9	\$56,320
2005	12	15	T10	\$25,442
2005	12	15	T8	\$26,853
2005	12	16	T10	\$25,073
2005	12	16	T8	\$16,605
2005	12	16	T9	\$17,318
2005	12	19	BR5	\$27,262
2005	12	19	BR7	\$141,339
2005	12	20	BR5	\$3,578
2005	12	21	BR5	\$66,491
2005	12	21	BR7	\$160,804
2005	12	21	T10	\$32,290
2005	12	21	T8	\$50,572
2005	12	22	BR5	\$53,782
2005	12	22	BR7	\$170,097
2005	12	24	BR3	\$36
2005	12	24	GR3	\$8,046
2005	12	24	GR4	\$10,530
2005	12	25	BR3	\$1,349
2005	12	25	GR3	\$8,561
2005	12	25	GR4	\$9,796
2005	12	26	GR3	\$7,874
2005	12	26	GR4	\$10,174
2005	12	27	GR3	\$7,098
2005	12	28	GR4	\$3,340
2006	1	1	BR1	\$3,816
2006	1	5	BR5	\$23,773
2006	1	5	BR6	\$32,989
2006	1	5	BR7	\$30,545
2006	1	9	BR1	\$5,067
2006	1	9	GR3	\$2,970
2006	1	9	GR4	\$751
2006	1	10	GR3	\$675

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	1	11	BR3	\$0
2006	1	11	GR4	\$4,166
2006	1	14	BR9	\$92,370
2006	1	15	BR1	\$6,734
2006	1	15	BR9	\$12,385
2006	1	16	BR9	\$15,006
2006	1	17	BR6	\$24,427
2006	1	19	T6	\$23,152
2006	1	20	T10	\$14,321
2006	1	20	T8	\$12,855
2006	1	23	BR9	\$10,337
2006	1	23	T10	\$10,485
2006	1	23	T8	\$10,008
2006	1	26	BR9	\$45,680
2006	1	26	T10	\$4,725
2006	1	26	T8	\$5,774
2006	1	26	T9	\$4,016
2006	1	31	T10	\$12,013
2006	1	31	T8	\$11,347
2006	2	1	T10	\$8,501
2006	2	1	T8	\$9,251
2006	2	2	BR9	\$10,937
2006	2	2	T8	\$16,677
2006	2	5	BR9	\$0
2006	2	6	BR9	\$0
2006	2	6	P13	\$0
2006	2	8	BR8	\$9,538
2006	2	8	BR9	\$8,620
2006	2	9	BR8	\$3,274
2006	2	9	BR9	\$2,170
2006	2	9	T10	\$18,287
2006	2	9	T8	\$18,081
2006	2	9	T9	\$6,340
2006	2	10	BR1	\$462
2006	2	10	BR8	\$0
2006	2	10	T10	\$12,614
2006	2	10	T8	\$11,977
2006	2	14	BR9	\$0
2006	2	14	T8	\$0
2006	2	15	BR9	\$14,874
2006	2	16	T8	\$0
2006	2	17	T8	\$0
2006	2	19	BR5	\$22,236
2006	2	19	BR6	\$18,957
2006	2	19	BR7	\$7,298

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	2	19	BR8	\$74,994
2006	2	19	BR9	\$46,926
2006	2	19	T7	\$73
2006	2	19	T8	\$1,245
2006	2	19	T9	\$1,467
2006	2	20	BR5	\$0
2006	2	20	BR6	\$0
2006	2	20	BR7	\$0
2006	2	20	BR8	\$9,666
2006	2	20	T8	\$8,716
2006	2	21	BR8	\$17,273
2006	2	21	BR9	\$16,738
2006	2	21	T7	\$5,846
2006	2	21	T8	\$9,746
2006	2	23	T8	\$0
2006	2	24	BR8	\$19,820
2006	2	24	BR9	\$29,037
2006	2	24	GR4	\$2,640
2006	2	24	T7	\$14,757
2006	2	24	T8	\$17,406
2006	2	24	TY3	\$1,962
2006	2	25	BR1	\$7,147
2006	2	25	TY3	\$764
2006	2	26	T7	\$17,952
2006	2	26	T8	\$16,533
2006	2	27	BR8	\$2,280
2006	3	2	T10	\$27,863
2006	3	2	T7	\$24,293
2006	3	2	T9	\$29,146
2006	3	3	BR5	\$19,679
2006	3	3	BR6	\$27,090
2006	3	3	BR7	\$24,801
2006	3	3	BR9	\$18,849
2006	3	3	T9	\$1,016
2006	3	4	T10	\$0
2006	3	4	T5	\$0
2006	3	4	T9	\$5,035
2006	3	5	BR8	\$10,483
2006	3	5	T10	\$14,498
2006	3	5	T8	\$7,895
2006	3	5	T9	\$8,404
2006	3	6	BR8	\$45,767
2006	3	6	T10	\$9,339
2006	3	7	BR5	\$6,457
2006	3	7	BR6	\$5,416

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	3	7	BR7	\$5,333
2006	3	7	BR8	\$4,579
2006	3	8	BR8	\$23,730
2006	3	10	BR1	\$0
2006	3	10	P13	\$61,128
2006	3	12	BR3	\$17,867
2006	3	12	T6	\$11,176
2006	3	12	T8	\$9,202
2006	3	13	BR3	\$116
2006	3	14	BR5	\$5,070
2006	3	14	BR6	\$915
2006	3	14	BR8	\$6,753
2006	3	15	BR5	\$0
2006	3	15	BR8	\$0
2006	3	15	P13	\$0
2006	3	15	T6	\$0
2006	3	15	T8	\$0
2006	3	15	T9	\$0
2006	3	16	P13	\$0
2006	3	16	T8	\$0
2006	3	17	BR5	\$8,633
2006	3	18	GR4	\$334
2006	3	19	BR3	\$1,020
2006	3	21	BR8	\$3,578
2006	3	22	BR5	\$3,919
2006	3	22	BR6	\$2,825
2006	3	22	BR7	\$1,424
2006	3	22	BR8	\$0
2006	3	22	T6	\$432
2006	3	22	T8	\$871
2006	3	23	BR8	\$3,430
2006	3	28	GR3	\$645
2006	4	3	BR8	\$11,079
2006	4	4	BR8	\$0
2006	4	6	T6	\$0
2006	4	6	T8	\$0
2006	4	6	T9	\$0
2006	4	7	T10	\$7,091
2006	4	7	T6	\$8,494
2006	4	11	P13	\$11,645
2006	4	12	P13	\$33,074
2006	4	13	P13	\$47,307
2006	4	16	BR2	\$0
2006	4	16	BR3	\$0
2006	4	19	P13	\$39,280

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	4	21	T10	\$21,082
2006	4	21	T7	\$190
2006	4	21	T8	\$20,537
2006	4	21	T9	\$16,329
2006	5	1	T10	\$10,814
2006	5	1	T8	\$17,936
2006	5	1	T9	\$17,543
2006	5	12	T10	\$62,989
2006	5	12	T8	\$59,850
2006	5	13	BR1	\$2,462
2006	5	14	BR2	\$13,280
2006	5	15	BR10	\$8,333
2006	5	15	BR8	\$8,574
2006	5	15	BR9	\$8,375
2006	5	15	T10	\$9,519
2006	5	15	T8	\$8,873
2006	5	25	BR8	\$2,114
2006	5	25	P13	\$0
2006	5	25	T10	\$2,269
2006	5	25	T9	\$0
2006	5	26	BR5	\$15,731
2006	5	26	BR8	\$40,007
2006	5	26	BR9	\$13,818
2006	5	27	BR7	\$9,931
2006	5	27	BR8	\$32,420
2006	5	27	T8	\$2,490
2006	5	28	BR8	\$1,139
2006	5	28	P13	\$5,720
2006	5	29	BR10	\$27,259
2006	5	29	BR11	\$21,190
2006	5	29	BR5	\$5,609
2006	5	29	BR8	\$3,869
2006	5	29	BR9	\$7,734
2006	5	29	T10	\$2,101
2006	5	29	T8	\$3,260
2006	5	29	T9	\$1,441
2006	5	30	BR10	\$8,320
2006	5	30	BR11	\$23,038
2006	5	30	BR5	\$17,630
2006	5	30	BR7	\$7,491
2006	5	30	BR8	\$6,044
2006	5	30	BR9	\$10,103
2006	5	30	P13	\$5,701
2006	5	30	T5	\$3,557
2006	5	30	T6	\$3,741

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	5	30	T7	\$3,262
2006	5	30	T8	\$361
2006	5	31	T6	\$0
2006	6	1	BR9	\$0
2006	6	3	BR10	\$23,706
2006	6	3	BR11	\$23,135
2006	6	3	BR8	\$25,077
2006	6	3	BR9	\$24,022
2006	6	4	BR1	\$4,022
2006	6	4	BR8	\$14,849
2006	6	5	BR11	\$0
2006	6	5	BR8	\$0
2006	6	5	T10	\$0
2006	6	6	BR7	\$0
2006	6	6	P13	\$0
2006	6	7	BR10	\$27,669
2006	6	7	BR11	\$8,872
2006	6	7	BR5	\$11,705
2006	6	7	BR7	\$12,420
2006	6	7	BR8	\$23,338
2006	6	7	BR9	\$9,790
2006	6	7	P13	\$11,275
2006	6	7	T8	\$7,246
2006	6	8	BR10	\$27,715
2006	6	8	BR11	\$54,515
2006	6	8	BR7	\$15,386
2006	6	8	BR8	\$27,353
2006	6	14	BR6	\$17,501
2006	6	14	BR7	\$38,285
2006	6	15	BR10	\$28,497
2006	6	15	BR8	\$44,502
2006	6	15	BR9	\$44,356
2006	6	16	BR7	\$6,151
2006	6	16	P13	\$3,142
2006	6	16	T8	\$3,716
2006	6	20	T10	\$0
2006	6	20	T8	\$0
2006	6	21	T8	\$3,744
2006	6	22	BR10	\$16,937
2006	6	22	BR11	\$16,124
2006	6	22	BR5	\$1,127
2006	6	22	BR6	\$7,203
2006	6	22	BR8	\$7,527
2006	6	22	BR9	\$15,578
2006	6	22	C11	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	6	22	P13	\$7,993
2006	6	22	T10	\$10,834
2006	6	22	T7	\$3,637
2006	6	22	T8	\$10,971
2006	6	22	T9	\$3,965
2006	6	23	BR10	\$23,352
2006	6	23	BR11	\$16,779
2006	6	23	BR5	\$7,911
2006	6	23	BR8	\$16,439
2006	6	23	BR9	\$34,821
2006	6	23	P13	\$31,055
2006	6	23	T10	\$0
2006	6	23	T8	\$0
2006	6	26	BR6	\$5,532
2006	6	26	BR7	\$610
2006	6	26	BR8	\$16,635
2006	6	26	P13	\$2,236
2006	6	27	BR7	\$6,934
2006	6	27	P13	\$0
2006	6	27	T10	\$0
2006	6	27	T8	\$0
2006	6	28	P13	\$9,095
2006	7	1	BR7	\$2,623
2006	7	1	BR9	\$2,136
2006	7	1	T8	\$13,169
2006	7	2	BR6	\$3,149
2006	7	2	BR7	\$0
2006	7	2	BR8	\$0
2006	7	2	BR9	\$0
2006	7	2	T8	\$114
2006	7	3	BR8	\$724
2006	7	3	BR9	\$193
2006	7	11	BR6	\$14,974
2006	7	11	T10	\$10,736
2006	7	11	T8	\$9,067
2006	7	12	BR6	\$10,718
2006	7	12	BR7	\$2,280
2006	7	13	BR7	\$7,703
2006	7	13	BR8	\$26,568
2006	7	13	T7	\$7,927
2006	7	13	T8	\$5,405
2006	7	14	BR6	\$5,336
2006	7	14	BR7	\$5,493
2006	7	14	P13	\$6,411
2006	7	15	BR10	\$0



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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	7	15	BR11	\$14,702
2006	7	15	BR6	\$1,572
2006	7	15	BR8	\$1,084
2006	7	15	P13	\$7,913
2006	7	15	T10	\$5,208
2006	7	15	T8	\$13,521
2006	7	16	BR5	\$975
2006	7	16	BR8	\$0
2006	7	16	BR9	\$0
2006	7	16	P13	\$9,145
2006	7	16	T10	\$9,244
2006	7	16	T7	\$8,178
2006	7	16	T8	\$10,139
2006	7	16	T9	\$0
2006	7	17	BR10	\$13,508
2006	7	17	BR11	\$3,724
2006	7	17	BR5	\$21,171
2006	7	17	BR8	\$7,688
2006	7	17	BR9	\$24,002
2006	7	17	P13	\$9,061
2006	7	17	T10	\$7,418
2006	7	17	T5	\$0
2006	7	17	T6	\$0
2006	7	17	T7	\$7,271
2006	7	17	T8	\$9,199
2006	7	17	T9	\$7,404
2006	7	18	BR6	\$485
2006	7	18	BR7	\$816
2006	7	18	BR8	\$0
2006	7	18	BR9	\$2,274
2006	7	18	P13	\$0
2006	7	19	BR6	\$3,531
2006	7	19	BR7	\$5,258
2006	7	19	BR8	\$1,546
2006	7	19	P13	\$4,526
2006	7	19	T10	\$0
2006	7	19	T8	\$8,192
2006	7	19	T9	\$0
2006	7	20	BR5	\$13,066
2006	7	20	BR6	\$14,927
2006	7	20	BR7	\$18,236
2006	7	20	BR8	\$4,865
2006	7	20	T10	\$9,780
2006	7	20	T6	\$122
2006	7	20	T8	\$180

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	7	20	T9	\$1,210
2006	7	21	BR6	\$14,558
2006	7	21	BR7	\$15,318
2006	7	21	P13	\$14,451
2006	7	21	T10	\$9,492
2006	7	21	T8	\$12,058
2006	7	21	T9	\$8,952
2006	7	23	BR10	\$41,078
2006	7	23	BR8	\$48,595
2006	7	24	BR10	\$4,915
2006	7	24	BR11	\$4,908
2006	7	24	BR5	\$15,087
2006	7	24	BR7	\$23,436
2006	7	24	BR8	\$14,247
2006	7	24	BR9	\$19,534
2006	7	24	T10	\$2,722
2006	7	24	T7	\$0
2006	7	24	T8	\$7,481
2006	7	24	T9	\$3,408
2006	7	25	BR6	\$29,075
2006	7	25	BR7	\$27,603
2006	7	25	BR8	\$42,086
2006	7	25	T10	\$10,066
2006	7	25	T7	\$7,678
2006	7	25	T8	\$11,530
2006	7	25	T9	\$9,551
2006	7	26	BR6	\$15,504
2006	7	26	BR8	\$35,559
2006	7	26	T10	\$16,491
2006	7	26	T7	\$13,004
2006	7	26	T8	\$22,387
2006	7	26	T9	\$18,176
2006	7	27	BR6	\$13,468
2006	7	27	BR7	\$3,354
2006	7	27	BR8	\$8,987
2006	7	27	P13	\$3,873
2006	7	27	T10	\$4,832
2006	7	27	T7	\$543
2006	7	27	T8	\$4,785
2006	7	27	T9	\$2,435
2006	7	28	BR6	\$50,576
2006	7	28	BR7	\$15,735
2006	7	28	BR8	\$86,512
2006	7	28	BR9	\$45,583
2006	7	28	P13	\$4,681

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	7	28	T10	\$31,792
2006	7	28	T7	\$28,732
2006	7	28	T8	\$26,613
2006	7	28	T9	\$33,284
2006	7	29	BR10	\$29,103
2006	7	29	BR11	\$28,955
2006	7	29	T10	\$13,837
2006	7	29	T6	\$8,463
2006	7	29	T7	\$6,120
2006	7	29	T9	\$9,394
2006	7	30	BR10	\$34,030
2006	7	30	BR11	\$32,543
2006	7	30	BR6	\$15,193
2006	7	30	BR7	\$31,934
2006	7	30	T10	\$12,404
2006	7	30	T7	\$8,278
2006	7	30	T8	\$28,903
2006	7	30	T9	\$4,205
2006	7	31	BR10	\$16,912
2006	7	31	BR11	\$16,732
2006	7	31	BR5	\$19,665
2006	7	31	BR6	\$0
2006	7	31	BR7	\$0
2006	7	31	BR8	\$17,183
2006	7	31	BR9	\$22,215
2006	7	31	P13	\$5,868
2006	7	31	T10	\$9,345
2006	7	31	T6	\$8,281
2006	7	31	T7	\$7,387
2006	7	31	T9	\$7,537
2006	8	1	BR10	\$27,461
2006	8	1	BR11	\$17,424
2006	8	1	BR5	\$34,982
2006	8	1	BR6	\$11,433
2006	8	1	BR7	\$25,292
2006	8	1	BR8	\$24,443
2006	8	1	BR9	\$37,131
2006	8	1	H123	\$7,881
2006	8	1	P13	\$6,014
2006	8	1	T10	\$15,833
2006	8	1	T6	\$5,367
2006	8	1	T7	\$8,718
2006	8	1	T8	\$14,148
2006	8	1	T9	\$11,950
2006	8	2	BR10	\$4,376

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	2	BR5	\$3,863
2006	8	2	BR8	\$0
2006	8	2	BR9	\$0
2006	8	2	C11	\$0
2006	8	2	H123	\$8,866
2006	8	2	P11	\$0
2006	8	2	P13	\$957
2006	8	2	T10	\$0
2006	8	2	T8	\$0
2006	8	2	ZN	\$0
2006	8	3	BR5	\$0
2006	8	3	BR6	\$0
2006	8	3	BR7	\$0
2006	8	3	H123	\$0
2006	8	3	P13	\$0
2006	8	3	T6	\$0
2006	8	3	T8	\$0
2006	8	3	T9	\$0
2006	8	4	BR5	\$29,216
2006	8	4	BR6	\$22,424
2006	8	4	BR7	\$1,986
2006	8	4	P13	\$18,723
2006	8	4	T10	\$20,638
2006	8	4	T7	\$11,959
2006	8	4	T8	\$19,011
2006	8	4	T9	\$15,477
2006	8	5	BR6	\$0
2006	8	5	P13	\$6,165
2006	8	5	T6	\$0
2006	8	5	T7	\$0
2006	8	5	T9	\$0
2006	8	6	BR10	\$0
2006	8	6	T10	\$0
2006	8	6	T6	\$0
2006	8	6	T7	\$0
2006	8	6	T8	\$0
2006	8	6	T9	\$0
2006	8	7	BR10	\$7,902
2006	8	7	BR5	\$4,953
2006	8	7	BR6	\$3,813
2006	8	7	BR7	\$3,718
2006	8	7	BR8	\$8,747
2006	8	7	P11	\$0
2006	8	7	P13	\$508
2006	8	7	T10	\$0

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	7	T7	\$0
2006	8	7	T8	\$0
2006	8	7	T9	\$0
2006	8	8	BR6	\$11,766
2006	8	8	BR7	\$14,797
2006	8	8	H123	\$24,629
2006	8	8	P13	\$3,889
2006	8	8	T10	\$22,295
2006	8	8	T7	\$2,919
2006	8	8	T8	\$1,081
2006	8	8	T9	\$14,777
2006	8	9	BR5	\$16,603
2006	8	9	BR6	\$7,628
2006	8	9	BR7	\$9,377
2006	8	9	BR8	\$4,052
2006	8	9	BR9	\$3,441
2006	8	9	C11	\$0
2006	8	9	H123	\$28,569
2006	8	9	P11	\$0
2006	8	9	T7	\$5,423
2006	8	10	BR10	\$676
2006	8	10	BR11	\$676
2006	8	10	BR7	\$0
2006	8	10	BR8	\$6,823
2006	8	10	BR9	\$335
2006	8	10	P13	\$9,045
2006	8	10	T9	\$12,430
2006	8	11	P13	\$9,556
2006	8	12	GR3	\$5,181
2006	8	13	BR10	\$17,299
2006	8	13	BR9	\$17,175
2006	8	14	BR10	\$11,678
2006	8	14	BR11	\$11,165
2006	8	14	BR6	\$1,480
2006	8	14	BR7	\$3,325
2006	8	14	BR8	\$22,790
2006	8	14	BR9	\$18,653
2006	8	14	P13	\$1,431
2006	8	15	BR7	\$4,464
2006	8	15	BR9	\$11,267
2006	8	15	T7	\$6,664
2006	8	16	T10	\$12,820
2006	8	16	T7	\$11,432
2006	8	17	BR6	\$10,514
2006	8	17	BR7	\$20,479

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	17	BR8	\$15,589
2006	8	17	P13	\$8,833
2006	8	17	T10	\$5,005
2006	8	17	T7	\$3,836
2006	8	17	T9	\$4,122
2006	8	18	BR6	\$15,724
2006	8	18	BR8	\$3,177
2006	8	18	T10	\$2,532
2006	8	18	T7	\$2,377
2006	8	18	T9	\$501
2006	8	19	BR6	\$6,341
2006	8	19	BR7	\$8,518
2006	8	19	BR8	\$19,045
2006	8	19	P13	\$6,228
2006	8	19	T7	\$12,570
2006	8	20	GR3	\$4,012
2006	8	21	BR6	\$8,491
2006	8	21	BR7	\$16,493
2006	8	21	T10	\$4,868
2006	8	21	T7	\$12,550
2006	8	22	BR9	\$0
2006	8	22	T7	\$0
2006	8	23	BR6	\$0
2006	8	23	BR7	\$0
2006	8	23	BR8	\$2,414
2006	8	23	BR9	\$0
2006	8	23	T5	\$0
2006	8	23	T7	\$0
2006	8	23	T9	\$0
2006	8	24	BR10	\$0
2006	8	25	BR6	\$2,272
2006	8	25	BR9	\$0
2006	8	25	T7	\$0
2006	8	26	BR6	\$0
2006	8	26	BR7	\$0
2006	8	26	T10	\$0
2006	8	26	T7	\$0
2006	8	27	BR10	\$2,775
2006	8	27	BR6	\$3,108
2006	8	27	BR9	\$4,515
2006	8	27	P13	\$86
2006	8	27	T7	\$0
2006	8	27	T9	\$0
2006	8	28	BR10	\$17,337
2006	8	28	BR6	\$15,594

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	28	BR7	\$14,554
2006	8	28	BR9	\$11,334
2006	8	28	P13	\$6,054
2006	8	28	T6	\$698
2006	8	28	T7	\$909
2006	8	28	T9	\$1,048
2006	8	29	BR10	\$0
2006	8	29	BR9	\$0
2006	8	29	T7	\$0
2006	8	29	T9	\$0





**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 4**

**Witness: Counsel / Robert M. Conroy**

Q-4. If the response to question (3) above is that the Company did not include the cost of such generation (ordered by MISO to be run out of economic dispatch order) in the fuel adjustment clause calculation, please explain why such costs were not included and show a calculation performed by the Company for each month during the two year review period demonstrating the such costs were removed from the fuel clause calculation for the month.

A-4. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without wavier of its objections, the Company provides the following response:

As stated in the response to Question No. 1, the Company continued to use the AFB system for stacking resources for FAC purposes. To the extent that resources were stacked to native load, the fuel cost was included in the FAC.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 5**

**Witness: Counsel / Robert M. Conroy**

- Q-5. If the response to question (3) above is that the Company did not include make whole revenues as a credit to fuel cost in the calculation of the fuel adjustment clause, please provide a detailed explanation for not including these revenues.
- A-5. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without wavier of its objections, the Company provides the following response:

Including the sum of Make Whole Payments and Make Whole Distributions or the net Make Whole Amounts as expenses or revenues in the calculation of the fuel adjustment clause would violate a number of sound and fundamental rate-making principles. For example, the Commission has long held that it is improper to consider changes to ratemaking components in isolation. The RSG Make Whole Amounts are inextricably intertwined with the rest of the MISO-related costs and benefits. To require the Companies to pass along one type of revenue without consideration of the other Day-2 MISO related revenues and expenses would clearly violate the Commission's prohibition against single issue ratemaking.

Further, in response to an earlier proposal by the Companies to separately track all MISO Day-2-related revenues and expense, the KIUC objected to a more balanced mechanism as single issue ratemaking. In its brief in Case No. 2004-00460, the KIUC stated "It is inequitable and counter to Commission policy to allow the recovery of one item without reference to every other item."<sup>1</sup> In response to KIUC's opposition, including the argument that the Commission lacked the statutory authority to engage in single-issue ratemaking on April 15, 2005, the Commission entered an order dismissing the Company's application in

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<sup>1</sup> *In the Matter of the Application of Louisville Gas and Electric Company for Approval of New Tariffs Containing a Mechanism for the Pass-Through of MISO-Related Revenues and Costs Not Already Included in Existing Base Rates, and In the Matter of the Application of Kentucky Utilities Company for Approval of New Tariffs Containing a Mechanism for the Pass-Through of MISO-Related Revenues and Costs Not Already Included in Existing Base Rates*, Case Nos. 2004-00459 and 2004-00460, KIUC Brief at 5 (Jan. 21, 2005).

Case No. 2004-00460. The Company believes that KIUC's contention that only one of the MISO Day 2 related revenue components should be considered in the Company's FAC is completely inconsistent with the KIUC's position in Case No. 2004-00460.

The Commission has also consistently found that the fuel clause regulation narrowly defines what should flow through the fuel clause. The RSG Amounts have no direct relationship to the Companies' fuel costs. In addition, the cost of fuel included in the calculation of the fuel clause was also reasonable and prudent. During the two-year review period, KU's units were dispatched by and on the basis of MISO's FERC-approved tariff which mandated security-constrained economic dispatch of generating units in and for the MISO footprint. As matter of federal law, KU was required to comply with MISO's tariffs and directives.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 6**

**Witness: Counsel / Robert M. Conroy**

- Q-6. Please provide an explanation of the methodology used by MISO during the Day 2 period to calculate “make whole” revenues.
- A-6. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

In general, the RSG Make Whole Payment represents the difference between the Company’s offer (including startup, no load, and energy offer) and the revenue collected in the Energy Market where the Company’s offer exceeds the Company’s revenue as defined in MISO’s Business Practices Manual (“BPM”) for Market Settlements. There are eligibility criteria (discussed in detail in the MISO BPM Attachment C, Revenue Sufficiency Guarantee Eligibility Supplement) that must be met over the commitment period of the unit that are factored into the determination of whether a RSG Make Whole Payment is received over the commitment period for a given unit. Furthermore, the Day-Ahead and Real-Time RSG Make Whole Payments are funded through the Day-Ahead RSG Distribution Amount, Real-Time RSG First Pass Distribution Amount and a component of the Revenue Neutrality Uplift charge (Real-Time RSG Make Whole Payment Second Pass Distribution Uplift).

Further explanation of MISO’s methodology for determining revenue sufficiency guarantee payments can be found in the BPM for Market Settlements found on the MISO website at <http://www.midwestiso.org/publish> under the section labeled “Market Procedures Documents and Technical Manuals”.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 7**

**Witness: Counsel/Robert M. Conroy**

- Q-7. If the Company has excluded both the incremental cost associated with a MISO order of dispatch of generation that is out of economic order and the related make whole revenues paid to the Company by MISO, please identify each and every occurrence in which the make whole revenues exceeded the amount of fuel cost excluded by the Company in the calculation of the fuel adjustment clause during the two-year review period. Show the amount of the fuel cost excluded from the fuel adjustment clause, the amount of the make whole revenues and the difference, each month.
- A-7. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

Please see the response to Question No. 1.





**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 8**

**Witness: Counsel / Robert M. Conroy**

- Q-8. Pursuant to the previous question, in the event that the make whole revenues exceed the excluded fuel cost during a month, please explain why the Company has not credited ratepayers with the excess revenues.
- A-8. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

Please see the response to Question No. 5.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 9**

**Witness: Robert M. Conroy**

- Q-9. Please provide copies of the complete Fuel Adjustment Clause filing for each month during the period November 2004 through October 2006 for each Company.
- A-9. The FAC filing for each month from November 2004 through October 2006 are attached.



an **e-on** company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

November 21, 2006

Dear Ms. O'Donnell:

In compliceance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2006 billing cycle which begins December 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contace me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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**PUBLIC SERVICE  
COMMISSION**

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : October 2006

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \quad \quad \$41,930,711 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad \quad \quad 1,618,070,158 \text{ KWH} \end{array} = (+) \$ 0.02591 / \text{KWH}$$

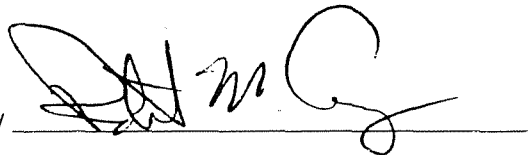
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00781 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: December 1, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : October 2006

(A) <u>Company Generation</u>	
Coal Burned	(+) \$ 26,757,644
Oil Burned	(+) 513,607
Gas Burned	(+) 503,633
Fuel (assigned cost during Forced Outage)	(+) 755,006 *
Fuel (substitute cost for Forced Outage)	(-) <u>724,795 *</u>
SUB-TOTAL	\$ 27,774,884
(B) <u>Purchases</u>	
Net energy cost - economy purchases	(+) \$ 2,518,548
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) 14,486 *
Less Purchases above Highest Cost Units	(-) -
Internal Economy	(+) 10,721,769
Internal Replacement	(+) <u>85</u>
SUB-TOTAL	\$ 13,240,402
(C) <u>Inter-System Sales</u>	
Including Interchange-out	(+) \$ 176,773
Internal Economy	(+) -
Internal Replacement	(+) 5,532,811
Dollars Assigned to Inter-System Sales Losses	(+) <u>1,768</u>
SUB-TOTAL	\$ 5,711,352
(D) <u>Over or (Under) Recovery</u>	
From Page 5, Line 13	\$ <u>(6,626,777)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =	\$ 41,930,711

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : October 2006

(A) Generation (Net)	(+)	1,222,070,000
Purchases including interchange-in	(+)	150,665,000
Internal Economy	(+)	584,523,000
Internal Replacement	(+)	2,000
SUB-TOTAL		<u>1,957,260,000</u>
(B) Inter-system Sales including interchange-out	(+)	7,258,000
Internal Economy	(+)	-
Internal Replacement	(+)	227,371,000
(* ) System Losses	(+)	104,560,842
SUB-TOTAL		<u>339,189,842</u>
TOTAL SALES (A-B)		<u>1,618,070,158</u>

(\* ) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses



**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : October 2006

12 Months to Date KWH Sources: 24,823,802,000 KWH  
 12 MTD Overall System Losses: 1,326,138,312 KWH  
 October 2006 KWH Sources: 1,957,260,000 KWH

$$1,326,138,312 / 24,823,802,000 = 5.342205\%$$

$$5.342205\% \times 1,957,260,000 = 104,560,842 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

184,194,830 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 46,259,600 Wholesale sales at Primary Voltage (WS-P)  
 234,629,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	184,194,830	3.1%	5,892,714	190,087,544
WS-P:	46,259,600	3.1% & 0.7%	1,816,458	48,076,058
IS-T:	234,629,000	1.0%	2,369,990	236,998,990

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2006

1. Last FAC Rate Billed		<u>\$0.01299</u>
2. KWH Billed at Above Rate		<u>1,343,854,547</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 17,456,671</u>
4. KWH Used to Determine Last FAC Rate		<u>2,061,609,522</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>287,408,122</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,774,201,400</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>\$0.01304</u>
8. Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	<u>\$ 23,135,586</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (5,678,915)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,618,070,158</u>
11. Kentucky Jurisdictional Sales		<u>1,386,629,226</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)		<u>1.16690902</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (6,626,777)</u>
		To Page 2, Line D

Note 1: August fuel expense deducted Purchases Above Highest Cost Unit (page 2) twice. Reported fuel expense was \$64,091,466; correct fuel expense was \$64,202,351.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : October 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84		Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
<b>Total Purchases</b>	<u><b>\$ 10,721,854.90</b></u>	<u><b>584,525,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
<b>Total Sales</b>	<u><b>\$ 5,532,811.01</b></u>	<u><b>227,371,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
<b>Total Purchases</b>	<u><b>\$ 5,532,811.01</b></u>	<u><b>227,371,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84		Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
<b>Total Sales</b>	<u><b>\$ 10,721,854.90</b></u>	<u><b>584,525,000</b></u>	



Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

October 20, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2006 billing cycle which begins November 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : September 2006

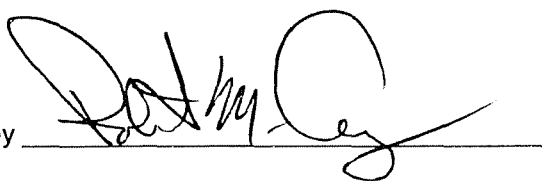
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$35,749,056}{\text{Sales "Sm" (Sales Schedule)} \quad 1,542,043,877 \text{ KWH}} = (+) \$ 0.02318 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00508 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 1, 2006

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : September 2006

<b>(A) <u>Company Generation</u></b>			
Coal Burned	(+)	\$	28,272,452
Oil Burned	(+)		454,406
Gas Burned	(+)		845,949
Fuel (assigned cost during Forced Outage)	(+)		1,389,442 *
Fuel (substitute cost for Forced Outage)	(-)		1,296,162 *
SUB-TOTAL		\$	29,572,807
<b>(B) <u>Purchases</u></b>			
Net energy cost - economy purchases	(+)	\$	3,176,841
Identifiable fuel cost - other purchases	(+)		-
Identifiable fuel cost (substitute for Forced Outage)	(-)		86,042 *
Less Purchases above Highest Cost Units	(-)		-
Internal Economy	(+)		6,535,412
Internal Replacement	(+)		-
SUB-TOTAL		\$	9,712,253
<b>(C) <u>Inter-System Sales</u></b>			
Including Interchange-out	(+)	\$	560,113
Internal Economy	(+)		22,817
Internal Replacement	(+)		4,182,569
Dollars Assigned to Inter-System Sales Losses	(+)		5,601
SUB-TOTAL		\$	4,771,100
<b>(D) <u>Over or (Under) Recovery</u></b>			
From Page 5, Line 13		\$	(1,235,096)
TOTAL FUEL RECOVERY (A+B-C-D) =		\$	35,749,056

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : September 2006

(A) Generation (Net)	(+)	1,306,972,000
Purchases including interchange-in	(+)	169,915,000
Internal Economy	(+)	358,795,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>1,835,682,000</u>
(B) Inter-system Sales including interchange-out	(+)	21,847,000
Internal Economy	(+)	964,000
Internal Replacement	(+)	171,616,000
(*) System Losses	(+)	<u>99,211,123</u>
SUB-TOTAL		<u>293,638,123</u>
TOTAL SALES (A-B)		<u><u>1,542,043,877</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : September 2006

12 Months to Date KWH Sources: 24,781,598,000 KWH  
 12 MTD Overall System Losses: 1,339,344,361 KWH  
 September 2006 KWH Sources: 1,835,682,000 KWH

$$1,339,344,361 / 24,781,598,000 = 5.404592\%$$

$$5.404592\% \times 1,835,682,000 = 99,211,123 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

165,251,326 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 47,000,000 Wholesale sales at Primary Voltage (WS-P)  
 194,427,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	165,251,326	3.1%	5,286,678	170,538,004
WS-P:	47,000,000	3.1% & 0.7%	1,845,531	48,845,531
IS-T:	194,427,000	1.0%	1,963,909	196,390,909



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2006

1. Last FAC Rate Billed		<u>\$0.00947</u>
2. KWH Billed at Above Rate		<u>1,561,438,904</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 14,786,826</u>
4. KWH Used to Determine Last FAC Rate		<u>1,945,220,063</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>271,398,909</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,673,821,154</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>\$0.00000</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 15,851,086</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,064,260)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,542,043,877</u>
11. Kentucky Jurisdictional Sales		<u>1,328,751,829</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)		<u>1.16052061</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,235,096)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : September 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 6,535,411.94</u></u>	<u><u>358,795,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 22,817.02</u>	<u>964,000</u>	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,182,569.18</u>	<u>171,616,000</u>	
<b>Total Sales</b>	<u><u>\$ 4,205,386.20</u></u>	<u><u>172,580,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 22,817.02</u>	<u>964,000</u>	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,182,569.18</u>	<u>171,616,000</u>	
<b>Total Purchases</b>	<u><u>\$ 4,205,386.20</u></u>	<u><u>172,580,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 6,535,411.94</u></u>	<u><u>358,795,000</u></u>	



Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

September 22, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2006 billing cycle which begins October 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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SEP 22 2006

PUBLIC SERVICE  
COMMISSION

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : August 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$64,091,466}{2,061,609,522 \text{ KWH}} = (+) \$ 0.03109 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.01299 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 3, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : August 2006

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	36,424,704
Oil Burned	(+)	336,191
Gas Burned	(+)	14,909,201
Fuel (assigned cost during Forced Outage)	(+)	990,152
Fuel (substitute cost for Forced Outage)	(-)	607,005
SUB-TOTAL	\$	52,053,243
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	12,422,191
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	2,256,211
Less Purchases above Highest Cost Units	(-)	110,885
Internal Economy	(+)	8,024,452
Internal Replacement	(+)	68,530
SUB-TOTAL	\$	18,148,077
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	676,868
Internal Economy	(+)	25,125
Internal Replacement	(+)	3,410,439
Dollars Assigned to Inter-System Sales Losses	(+)	6,769
SUB-TOTAL	\$	4,119,201
<u>(D) Over or (Under) Recovery</u>		
From Page 5, Line 13	\$	1,990,653
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	64,091,466

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : August 2006

(A) Generation (Net)	(+)	1,712,068,000
Purchases including interchange-in	(+)	277,952,000
Internal Economy	(+)	292,522,000
Internal Replacement	(+)	600,000
SUB-TOTAL		<u>2,283,142,000</u>

(B) Inter-system Sales including interchange-out	(+)	7,112,000
Internal Economy	(+)	349,000
Internal Replacement	(+)	87,266,000
(*) System Losses	(+)	126,805,478
SUB-TOTAL		<u>221,532,478</u>

TOTAL SALES (A-B) 2,061,609,522

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : August 2006

12 Months to Date KWH Sources: 25,120,728,000 KWH  
 12 MTD Overall System Losses: 1,395,202,702 KWH  
 August 2006 KWH Sources: 2,283,142,000 KWH

$$1,395,202,702 / 25,120,728,000 = 5.553990\%$$

$$5.553990\% \times 2,283,142,000 = 126,805,478 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

220,493,935 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 65,806,400 Wholesale sales at Primary Voltage (WS-P)  
 94,727,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	220,493,935	3.1%	7,053,986	227,547,921
WS-P:	65,806,400	3.1% & 0.7%	2,583,994	68,390,394
IS-T:	94,727,000	1.0%	956,838	95,683,838

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2006

1. Last FAC Rate Billed		<u>\$0.00829</u>
2. KWH Billed at Above Rate		<u>1,697,255,442</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 14,070,248</u>
4. KWH Used to Determine Last FAC Rate		<u>1,734,715,248</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>244,110,783</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,490,604,465</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>\$0.00000</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 12,357,111</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,713,137</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>2,061,609,522</u>
11. Kentucky Jurisdictional Sales		<u>1,774,201,400</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)		<u>1.16199295</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,990,653</u>
		To Page 2, Line D



**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : August 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
 Internal Replacement			
	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
 Total Purchases	<u>\$ 8,092,982.03</u>	<u>293,122,000</u>	
 <b>Sales</b>			
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
 Internal Replacement			
	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
 Total Sales	<u>\$ 3,435,563.55</u>	<u>87,615,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
 Internal Replacement			
	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
 Total Purchases	<u>\$ 3,435,563.55</u>	<u>87,615,000</u>	
 <b>Sales</b>			
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
 Internal Replacement			
	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
 Total Sales	<u>\$ 8,092,982.03</u>	<u>293,122,000</u>	



Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

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August 22, 2006

**AUG 22 2006**

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

**PUBLIC SERVICE  
COMMISSION**

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2006 billing cycle which begins September 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : July 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$53,632,432}{1,945,220,063 \text{ KWH}} = (+) \$ 0.02757 / \text{KWH}$$

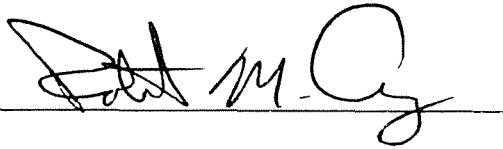
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00947 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 1, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : July 2006

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	35,727,603
Oil Burned	(+)	444,230
Gas Burned	(+)	11,576,488
Fuel (assigned cost during Forced Outage)	(+)	691,136
Fuel (substitute cost for Forced Outage)	(-)	230,628
<b>SUB-TOTAL</b>	<b>\$</b>	<b>48,208,830</b>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	6,151,617
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	864,294
Less Purchases above Highest Cost Units	(-)	33,482
Internal Economy	(+)	8,678,101
Internal Replacement	(+)	15,740
<b>SUB-TOTAL</b>	<b>\$</b>	<b>13,947,682</b>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	807,578
Internal Economy	(+)	-
Internal Replacement	(+)	5,755,259
Dollars Assigned to Inter-System Sales Losses	(+)	8,076
<b>SUB-TOTAL</b>	<b>\$</b>	<b>6,570,913</b>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	<b>\$</b>	<b>1,953,167</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$</b>	<b>53,632,432</b>

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : July 2006

(A) Generation (Net)	(+)	1,701,919,000
Purchases including interchange-in	(+)	197,161,000
Internal Economy	(+)	337,348,000
Internal Replacement	(+)	<u>232,000</u>
SUB-TOTAL		<u>2,236,660,000</u>
(B) Inter-system Sales including interchange-out	(+)	14,852,000
Internal Economy	(+)	-
Internal Replacement	(+)	154,127,000
(*) System Losses	(+)	<u>122,460,937</u>
SUB-TOTAL		<u>291,439,937</u>
TOTAL SALES (A-B)		<u><u>1,945,220,063</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : July 2006

12 Months to Date KWH Sources:	25,235,344,339	KWH
12 MTD Overall System Losses:	1,381,678,049	KWH
July 2006 KWH Sources:	2,236,660,000	KWH
	1,381,678,049 /	25,235,344,339 = 5.475170%
	5.475170% X	2,236,660,000 = 122,460,937 KWH

**WHOLESALE KWH SALES AND LOSSES**

208,758,772	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
61,541,200	Wholesale sales at Primary Voltage	(WS-P)
168,979,000	Intersystem Sales at Transmission Voltage	(IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	208,758,772	3.1%	6,678,557	215,437,329
WS-P:	61,541,200	3.1% & 0.7%	2,416,514	63,957,714
IS-T:	168,979,000	1.0%	1,706,859	170,685,859

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2006

1. Last FAC Rate Billed		<u>\$0.00723</u>
2. KWH Billed at Above Rate		<u>1,594,969,493</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 11,531,629</u>
4. KWH Used to Determine Last FAC Rate		<u>1,592,684,849</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>233,930,336</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,358,754,513</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>\$0.00725</u>
8. Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	<u>\$ 9,850,970</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,680,659</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,945,220,063</u>
11. Kentucky Jurisdictional Sales		<u>1,673,821,154</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16214331</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,953,167</u>
		To Page 2, Line D

Note 1: Non-Jurisdictional KWH reported on Line 5 in the May 2006 Expense Month filing inadvertently included some April energy. Correcting the non-jurisdictional energy to reflect May sales to KU municipal customers results in a May 2006 FAC billing factor of \$0.00725, compared to the \$0.00723 factor actually billed in July.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : July 2006

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$		
		7,202,790.89	337,348,000
		1,475,310.16	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>8,678,101.05</u>	<u>337,348,000</u>
Internal Replacement	\$		
		-	0
		15,740.19	232,000
	\$	<u>15,740.19</u>	<u>232,000</u>
			Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
Total Purchases	\$	<u>8,693,841.24</u>	<u>337,580,000</u>
<b>Sales</b>			
Internal Economy	\$		
		-	0
		-	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	<u>-</u>	<u>0</u>
Internal Replacement	\$		
		5,755,259.23	154,127,000
		-	Freed-up KU Generation sold back to LGE
		-	0
	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
			KU Generation for LGE Pre-Merger KU Generation for LGE IB
Total Sales	\$	<u>5,755,259.23</u>	<u>154,127,000</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$		
		-	0
		-	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	<u>-</u>	<u>0</u>
Internal Replacement	\$		
		5,755,259.23	154,127,000
		-	Freed-up KU Generation sold back to LGE
		-	0
	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
			KU Generation for LGE Pre-Merger KU Generation for LGE IB
Total Purchases	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
<b>Sales</b>			
Internal Economy	\$		
		7,202,790.89	337,348,000
		1,475,310.16	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>8,678,101.05</u>	<u>337,348,000</u>
Internal Replacement	\$		
		-	0
		15,740.19	232,000
	\$	<u>15,740.19</u>	<u>232,000</u>
			Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
Total Sales	\$	<u>8,693,841.24</u>	<u>337,580,000</u>





Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

July 24, 2006

**RECEIVED**

JUL 24 2006

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2006 billing cycle which begins August 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : June 2006

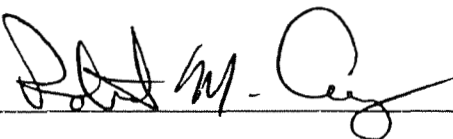
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$45,771,907}{1,734,715,248 \text{ KWH}} = (+) \$ 0.02639 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00829 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 3, 2006

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : June 2006

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	31,776,490
Oil Burned	(+)	704,023
Gas Burned	(+)	6,545,710
Fuel (assigned cost during Forced Outage)	(+)	1,418,840
Fuel (substitute cost for Forced Outage)	(-)	1,168,172
<b>SUB-TOTAL</b>	<b>\$</b>	<b>39,276,890</b>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	7,754,816
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	698,540
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	5,819,338
Internal Replacement	(+)	-
<b>SUB-TOTAL</b>	<b>\$</b>	<b>12,875,614</b>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	449,502
Internal Economy	(+)	18,112
Internal Replacement	(+)	4,588,130
Dollars Assigned to Inter-System Sales Losses	(+)	4,495
<b>SUB-TOTAL</b>	<b>\$</b>	<b>5,060,239</b>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	<b>\$</b>	<b>1,320,358</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$</b>	<b>45,771,907</b>

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : June 2006

(A) Generation (Net)	(+)	1,447,031,000
Purchases including interchange-in	(+)	213,769,000
Internal Economy	(+)	330,934,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>1,991,734,000</u>
(B) Inter-system Sales including interchange-out	(+)	8,708,000
Internal Economy	(+)	230,000
Internal Replacement	(+)	137,890,000
(*) System Losses	(+)	<u>110,190,752</u>
SUB-TOTAL		<u>257,018,752</u>
TOTAL SALES (A-B)		<u><u>1,734,715,248</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : June 2006

12 Months to Date KWH Sources: 25,226,735,339 KWH  
 12 MTD Overall System Losses: 1,395,644,580 KWH  
 June 2006 KWH Sources: 1,991,734,000 KWH

$$1,395,644,580 / 25,226,735,339 = 5.532403\%$$

$$5.532403\% \times 1,991,734,000 = 110,190,752 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

186,629,410 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 56,442,400 Wholesale sales at Primary Voltage (WS-P)  
 146,828,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	186,629,410	3.1%	5,970,600	192,600,010
WS-P:	56,442,400	3.1% & 0.7%	2,216,302	58,658,702
IS-T:	146,828,000	1.0%	1,483,111	148,311,111

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2006

1. Last FAC Rate Billed		<u>\$0.00608</u>
2. KWH Billed at Above Rate		<u>1,461,724,468</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 8,887,285</u>
4. KWH Used to Determine Last FAC Rate		<u>1,477,304,628</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>202,184,696</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,275,119,932</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 7,752,729</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,134,556</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,734,715,248</u>
11. Kentucky Jurisdictional Sales		<u>1,490,604,465</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.1637663</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,320,358</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : June 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35		Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><b>\$ 5,819,337.63</b></u>	<u><b>330,934,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
<b>Total Sales</b>	<u><b>\$ 4,606,242.51</b></u>	<u><b>138,120,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
<b>Total Purchases</b>	<u><b>\$ 4,606,242.51</b></u>	<u><b>138,120,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35	-	Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><b>\$ 5,819,337.63</b></u>	<u><b>330,934,000</b></u>	



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Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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JUN 23 2006

PUBLIC SERVICE  
COMMISSION

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.eon-us.com](http://www.eon-us.com)

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@eon-us.com](mailto:robert.conroy@eon-us.com)

June 23, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2006 billing cycle which begins July 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy'.

Robert M. Conroy

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : May 2006

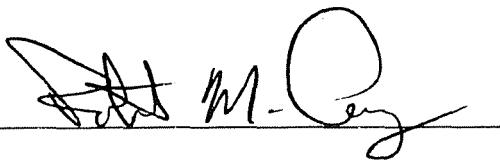
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$40,345,554}{1,592,684,849 \text{ KWH}} = (+) \$ 0.02533 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00723 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 5, 2006

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : May 2006

(A) Company Generation

Coal Burned	(+) \$	28,595,628
Oil Burned	(+)	344,342
Gas Burned	(+)	3,058,326
Fuel (assigned cost during Forced Outage)	(+)	1,335,832
Fuel (substitute cost for Forced Outage)	(-)	1,214,071
SUB-TOTAL	\$	<u>32,120,058</u>

(B) Purchases

Net energy cost - economy purchases	(+) \$	4,465,199
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	132,683
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	8,686,866
Internal Replacement	(+)	116
SUB-TOTAL	\$	<u>13,019,498</u>

(C)

Inter-System Sales

Including Interchange-out	(+) \$	410,927
Internal Economy	(+)	15,152
Internal Replacement	(+)	5,896,433
Dollars Assigned to Inter-System Sales Losses	(+)	4,109
SUB-TOTAL	\$	<u>6,326,621</u>

(D)

Over or (Under) Recovery

From Page 5, Line 12	\$	<u>(1,532,619)</u>
----------------------	----	--------------------

TOTAL FUEL RECOVERY (A+B-C-D) = \$ 40,345,554

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : May 2006

(A) Generation (Net)	(+)	1,318,543,000
Purchases including interchange-in	(+)	169,623,000
Internal Economy	(+)	442,061,000
Internal Replacement	(+)	2,000
SUB-TOTAL		<u>1,930,229,000</u>
(B) Inter-system Sales including interchange-out	(+)	12,576,000
Internal Economy	(+)	702,000
Internal Replacement	(+)	222,988,000
(*) System Losses	(+)	101,278,151
SUB-TOTAL		<u>337,544,151</u>
TOTAL SALES (A-B)		<u>1,592,684,849</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : May 2006

12 Months to Date KWH Sources: 25,343,762,339 KWH  
 12 MTD Overall System Losses: 1,329,774,526 KWH  
 May 2006 KWH Sources: 1,930,229,000 KWH

$$1,329,774,526 / 25,343,762,339 = 5.246950\%$$

$$5.246950\% \times 1,930,229,000 = 101,278,151 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

164,745,435 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 44,216,000 Wholesale sales at Primary Voltage (WS-P)  
 236,266,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	164,745,435	3.1%	5,270,494	170,015,929
WS-P:	44,216,000	3.1% & 0.7%	1,736,212	45,952,212
IS-T:	236,266,000	1.0%	2,386,525	238,652,525

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2006

1. Last FAC Rate Billed		<u>\$0.00720</u>
2. KWH Billed at Above Rate		<u>1,301,666,102</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 9,371,996</u>
4. KWH Used to Determine Last FAC Rate		<u>1,741,056,222</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>254,599,065</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,486,457,157</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 10,702,492</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,330,496)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,592,684,849</u>
11. Kentucky Jurisdictional Sales		<u>1,382,640,435</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.15191543</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,532,619)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : May 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load
	1,169,335.39		Half of Split Savings to LGE from KU
	<u>\$ 8,686,865.90</u>	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
<b>Total Purchases</b>	<u><b>\$ 8,686,981.63</b></u>	<u><b>442,063,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
<b>Total Sales</b>	<u><b>\$ 5,911,585.21</b></u>	<u><b>223,690,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
<b>Total Purchases</b>	<u><b>\$ 5,911,585.21</b></u>	<u><b>223,690,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load
	1,169,335.39		Half of Split Savings to LGE from KU
	<u>\$ 8,686,865.90</u>	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
<b>Total Sales</b>	<u><b>\$ 8,686,981.63</b></u>	<u><b>442,063,000</b></u>	



an **e-on** company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

May 26, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2006 billing cycle which begins June 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Robert M. Conroy". The signature is written in a cursive, flowing style.

Robert M. Conroy

Enclosure

**RECEIVED**

MAY 26 2006

PUBLIC SERVICE  
COMMISSION

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.eon-us.com](http://www.eon-us.com)

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@eon-us.com](mailto:robert.conroy@eon-us.com)

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : April 2006

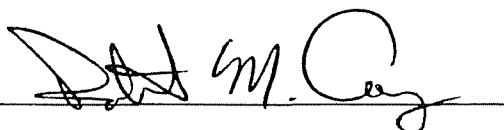
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$35,719,844}{1,477,304,628 \text{ KWH}} = (+) \$ 0.02418 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00608 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 5, 2006

Submitted by 

Title: Manager, Rates



**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : April 2006

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	25,788,809
Oil Burned	(+)	489,285
Gas Burned	(+)	897,250
Fuel (assigned cost during Forced Outage)	(+)	1,993,824
Fuel (substitute cost for Forced Outage)	(-)	1,125,780
SUB-TOTAL	\$	<u>28,043,388</u>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	7,081,383
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	3,623,984
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	6,222,650
Internal Replacement	(+)	18,583
SUB-TOTAL	\$	<u>9,698,632</u>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	205,439
Internal Economy	(+)	19,622
Internal Replacement	(+)	2,502,647
Dollars Assigned to Inter-System Sales Losses	(+)	2,054
SUB-TOTAL	\$	<u>2,729,762</u>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	\$	<u>(707,586)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	35,719,844

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : April 2006

(A) Generation (Net)	(+)	1,159,316,000
Purchases including interchange-in	(+)	163,388,000
Internal Economy	(+)	350,332,000
Internal Replacement	(+)	423,000
SUB-TOTAL		<u>1,673,459,000</u>
(B) Inter-system Sales including interchange-out	(+)	6,400,000
Internal Economy	(+)	275,000
Internal Replacement	(+)	101,592,000
(*) System Losses	(+)	87,887,372
SUB-TOTAL		<u>196,154,372</u>
TOTAL SALES (A-B)		<u>1,477,304,628</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : April 2006

12 Months to Date KWH Sources: 25,324,105,339 KWH  
 12 MTD Overall System Losses: 1,329,981,235 KWH  
 April 2006 KWH Sources: 1,673,459,000 KWH

$$1,329,981,235 / 25,324,105,339 = 5.251839\%$$

$$5.251839\% \times 1,673,459,000 = 87,887,372 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

156,691,250 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 44,216,000 Wholesale sales at Primary Voltage (WS-P)  
 108,267,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	156,691,250	3.1%	5,012,826	161,704,076
WS-P:	44,216,000	3.1% & 0.7%	1,736,212	45,952,212
IS-T:	108,267,000	1.0%	1,093,606	109,360,606

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2006

1. Last FAC Rate Billed		<u>\$0.00440</u>
2. KWH Billed at Above Rate		<u>1,376,431,614</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 6,056,299</u>
4. KWH Used to Determine Last FAC Rate		<u>1,777,860,046</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>262,622,849</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,515,237,197</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,667,044</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (610,745)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,477,304,628</u>
11. Kentucky Jurisdictional Sales		<u>1,275,119,932</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.15856132</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (707,586)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2006

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load
	451,704.83		Half of Split Savings to LGE from KU
	<u>\$ 6,222,650.47</u>	<u>350,332,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u>	
Total Purchases	<u>\$ 6,241,233.72</u>	<u>350,755,000</u>	
<b>Sales</b>			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 19,621.79</u>	<u>275,000</u>	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,502,646.84</u>	<u>101,592,000</u>	
Total Sales	<u>\$ 2,522,268.63</u>	<u>101,867,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 19,621.79</u>	<u>275,000</u>	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,502,646.84</u>	<u>101,592,000</u>	
Total Purchases	<u>\$ 2,522,268.63</u>	<u>101,867,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load
	451,704.83		Half of Split Savings to LGE from KU
	<u>\$ 6,222,650.47</u>	<u>350,332,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u>	
Total Sales	<u>\$ 6,241,233.72</u>	<u>350,755,000</u>	

**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

April 21, 2006

**RECEIVED**

**APR 21 2006**

**PUBLIC SERVICE  
COMMISSION**

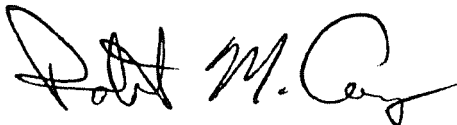
Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2006 billing cycle which begins May 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$44,041,843}{1,741,056,222 \text{ KWH}} = (+) \$ 0.02530 / \text{KWH}$$

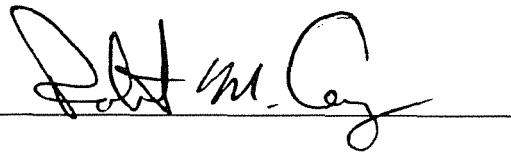
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00720 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 3, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2006

<b>(A) <u>Company Generation</u></b>	
Coal Burned	(+) \$ 29,214,492
Oil Burned	(+) 328,455
Gas Burned	(+) 2,509,202
Fuel (assigned cost during Forced Outage)	(+) 1,156,562
Fuel (substitute cost for Forced Outage)	(-) 686,791
<b>SUB-TOTAL</b>	<b>\$ 32,521,920</b>
<b>(B) <u>Purchases</u></b>	
Net energy cost - economy purchases	(+) \$ 8,501,982
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) 918,344
Less Purchases above Highest Cost Units	(-) -
Internal Economy	(+) 6,157,981
Internal Replacement	(+) -
<b>SUB-TOTAL</b>	<b>\$ 13,741,619</b>
<b>(C) <u>Inter-System Sales</u></b>	
Including Interchange-out	(+) \$ 58,069
Internal Economy	(+) -
Internal Replacement	(+) 2,285,702
Dollars Assigned to Inter-System Sales Losses	(+) 581
<b>SUB-TOTAL</b>	<b>\$ 2,344,352</b>
<b>(D) <u>Over or (Under) Recovery</u></b>	
From Page 5, Line 12	\$ (122,656)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$ 44,041,843</b>



**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2006

(A) Generation (Net)	(+)	1,340,826,000
Purchases including interchange-in	(+)	242,958,000
Internal Economy	(+)	345,430,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>1,929,214,000</u>
(B) Inter-system Sales including interchange-out	(+)	2,024,000
Internal Economy	(+)	-
Internal Replacement	(+)	85,453,000
(*) System Losses	(+)	<u>100,680,778</u>
SUB-TOTAL		<u>188,157,778</u>
TOTAL SALES (A-B)		<u>1,741,056,222</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : March 2006

12 Months to Date KWH Sources: 25,403,451,339 KWH  
 12 MTD Overall System Losses: 1,325,741,492 KWH  
 March 2006 KWH Sources: 1,929,214,000 KWH

$$1,325,741,492 / 25,403,451,339 = 5.218746\%$$

$$5.218746\% \times 1,929,214,000 = 100,680,778 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

205,456,289 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 47,502,656 Wholesale sales at Primary Voltage (WS-P)  
 87,477,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	205,456,289	3.1%	6,572,905	212,029,194
WS-P:	47,502,656	3.1% & 0.7%	1,865,268	49,367,924
IS-T:	87,477,000	1.0%	883,606	88,360,606

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2006

1. Last FAC Rate Billed		<u>\$0.00203</u>
2. KWH Billed at Above Rate		<u>1,485,629,031</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,015,827</u>
4. KWH Used to Determine Last FAC Rate		<u>1,807,928,314</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>270,713,252</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,537,215,062</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,120,547</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (104,720)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,741,056,222</u>
11. Kentucky Jurisdictional Sales		<u>1,486,457,157</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17127911</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (122,656)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : March 2006

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load
	481,525.96		Half of Split Savings to LGE from KU
	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
<b>Total Sales</b>	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
<b>Total Purchases</b>	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load
	481,525.96		Half of Split Savings to LGE from KU
	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

March 24, 2006

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

MAR 24 2006

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2006 billing cycle which begins April 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : February 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$39,996,771}{1,777,860,046 \text{ KWH}} = (+) \$ 0.02250 / \text{KWH}$$

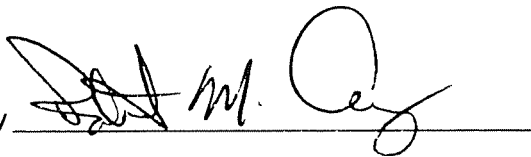
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00440 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 3, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : February 2006

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	29,143,396
Oil Burned	(+)	232,424
Gas Burned	(+)	1,555,897
Fuel (assigned cost during Forced Outage)	(+)	260,083
Fuel (substitute cost for Forced Outage)	(-)	210,363
SUB-TOTAL	\$	<u>30,981,437</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	6,007,410
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	100,646
Less Purchases above Highest Cost Units	(-)	35,688
Internal Economy	(+)	5,994,758
Internal Replacement	(+)	-
SUB-TOTAL	\$	<u>11,865,834</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	71,661
Internal Economy	(+)	4,742
Internal Replacement	(+)	3,432,560
Dollars Assigned to Inter-System Sales Losses	(+)	717
SUB-TOTAL	\$	<u>3,509,680</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 5, Line 12	\$	<u>(659,180)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 39,996,771

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : February 2006

(A) Generation (Net)	(+)	1,429,091,000
Purchases including interchange-in	(+)	228,027,000
Internal Economy	(+)	369,231,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,026,349,000</u>
(B) Inter-system Sales including interchange-out	(+)	2,319,000
Internal Economy	(+)	62,000
Internal Replacement	(+)	144,075,000
(*) System Losses	(+)	102,032,954
SUB-TOTAL		<u>248,488,954</u>
TOTAL SALES (A-B)		<u>1,777,860,046</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses



**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : February 2006

12 Months to Date KWH Sources: 25,756,793,339 KWH  
 12 MTD Overall System Losses: 1,296,934,474 KWH  
 February 2006 KWH Sources: 2,026,349,000 KWH

$$1,296,934,474 / 25,756,793,339 = 5.035310\%$$

$$5.035310\% \times 2,026,349,000 = 102,032,954 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

215,264,106 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 45,714,400 Wholesale sales at Primary Voltage (WS-P)  
 146,456,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	215,264,106	3.1%	6,886,674	222,150,780
WS-P:	45,714,400	3.1% & 0.7%	1,795,050	47,509,450
IS-T:	146,456,000	1.0%	1,479,354	147,935,354

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2006

1. Last FAC Rate Billed		<u>\$0.00263</u>
2. KWH Billed at Above Rate		<u>1,500,163,610</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,945,430</u>
4. KWH Used to Determine Last FAC Rate		<u>2,006,713,412</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>292,935,151</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,713,778,261</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,507,237</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (561,807)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,777,860,046</u>
11. Kentucky Jurisdictional Sales		<u>1,515,237,197</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17332128</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (659,180)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : February 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73		Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
<b>Sales</b>			
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
<b>Total Sales</b>	<u>\$ 3,437,302.83</u>	<u>144,137,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
<b>Total Purchases</b>	<u>\$ 3,437,302.83</u>	<u>144,137,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73	-	Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

February 21, 2006

**RECEIVED**

FEB 21 2006

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2006 billing cycle which begins March 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : January 2006

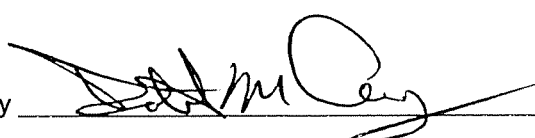
$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \quad \quad \$36,389,515 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad \quad \quad 1,807,928,314 \text{ KWH} \end{array} = (+) \$ 0.02013 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

FAC Factor (1) = \$ 0.00203 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2006

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : January 2006

<u>(A) Company Generation</u>			
Coal Burned	(+) \$	29,085,598	
Oil Burned	(+)	413,536	
Gas Burned	(+)	1,443,142	
Fuel (assigned cost during Forced Outage)	(+)	190,485	*
Fuel (substitute cost for Forced Outage)	(-)	185,543	*
SUB-TOTAL	\$	30,942,277	
 <u>(B) Purchases</u>			
Net energy cost - economy purchases	(+) \$	3,852,438	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	4,299	*
Less Purchases above Highest Cost Units	(-)	-	
Internal Economy	(+)	10,057,892	
Internal Replacement	(+)	-	
SUB-TOTAL	\$	13,910,330	
 <u>(C) Inter-System Sales</u>			
Including Interchange-out	(+) \$	221,291	
Internal Economy	(+)	-	
Internal Replacement	(+)	7,444,212	
Dollars Assigned to Inter-System Sales Losses	(+)	2,213	
SUB-TOTAL	\$	7,667,716	
 <u>(D) Over or (Under) Recovery</u>			
From Page 5, Line 12	\$	795,376	
 TOTAL FUEL RECOVERY (A+B-C-D) =		\$	36,389,515

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : January 2006

(A) Generation (Net)	(+)	1,464,321,000
Purchases including interchange-in	(+)	208,707,000
Internal Economy	(+)	614,049,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,287,077,000</u>
(B) Inter-system Sales including interchange-out	(+)	9,297,000
Internal Economy	(+)	-
Internal Replacement	(+)	357,020,000
(*) System Losses	(+)	112,831,686
SUB-TOTAL		<u>479,148,686</u>
TOTAL SALES (A-B)		<u>1,807,928,314</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : January 2006

12 Months to Date KWH Sources:	25,918,227,339	KWH
12 MTD Overall System Losses:	1,278,661,583	KWH
January 2006 KWH Sources:	2,287,077,000	KWH
	1,278,661,583 /	25,918,227,339 = 4.933445%
	4.933445% X	2,287,077,000 = 112,831,686 KWH

**WHOLESALE KWH SALES AND LOSSES**

220,619,396	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
48,118,000	Wholesale sales at Primary Voltage	(WS-P)
366,317,000	Intersystem Sales at Transmission Voltage	(IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	220,619,396	3.1%	7,057,999	227,677,395
WS-P:	48,118,000	3.1% & 0.7%	1,889,431	50,007,431
IS-T:	366,317,000	1.0%	3,700,172	370,017,172



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2006

1. Last FAC Rate Billed		<u>\$0.00231</u>
2. KWH Billed at Above Rate		<u>1,673,772,042</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,866,413</u>
4. KWH Used to Determine Last FAC Rate		<u>1,616,010,935</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>235,000,603</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,381,010,332</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,190,134</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 676,279</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,807,928,314</u>
11. Kentucky Jurisdictional Sales		<u>1,537,215,062</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.1761063</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 795,376</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : January 2006

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 8,862,442.05	614,049,000	Fuel for LGE Sale to KU for Native Load
	1,195,449.58		Half of Split Savings to LGE from KU
	<u>\$ 10,057,891.63</u>	<u>614,049,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><b>\$ 10,057,891.63</b></u>	<u><b>614,049,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 7,444,211.66	357,020,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 7,444,211.66</u>	<u>357,020,000</u>	
<b>Total Sales</b>	<u><b>\$ 7,444,211.66</b></u>	<u><b>357,020,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 7,444,211.66	357,020,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 7,444,211.66</u>	<u>357,020,000</u>	
<b>Total Purchases</b>	<u><b>\$ 7,444,211.66</b></u>	<u><b>357,020,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 8,862,442.05	614,049,000	Fuel for LGE Sale to KU for Native Load
	1,195,449.58		Half of Split Savings to LGE from KU
	<u>\$ 10,057,891.63</u>	<u>614,049,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><b>\$ 10,057,891.63</b></u>	<u><b>614,049,000</b></u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

January 23, 2006

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2006 billing cycle which begins February 2, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

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JAN 23 2006

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**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : December 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$41,594,617}{2,006,713,412 \text{ KWH}} = (+) \$ 0.02073 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00263 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2006

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : December 2005

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	29,978,387
Oil Burned	(+)	388,458
Gas Burned	(+)	6,738,301
Fuel (assigned cost during Forced Outage)	(+)	2,857,920
Fuel (substitute cost for Forced Outage)	(-)	2,958,909
<b>SUB-TOTAL</b>	<b>\$</b>	<b>37,004,157</b>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	6,674,869
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	1,446,161
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	12,097,999
Internal Replacement	(+)	-
<b>SUB-TOTAL</b>	<b>\$</b>	<b>17,326,707</b>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	956,214
Internal Economy	(+)	-
Internal Replacement	(+)	10,412,313
Dollars Assigned to Inter-System Sales Losses	(+)	9,562
<b>SUB-TOTAL</b>	<b>\$</b>	<b>11,378,089</b>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	<b>\$</b>	<b>1,358,159</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$</b>	<b>41,594,617</b>

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : December 2005

(A) Generation (Net)	(+)	1,579,455,000
Purchases including interchange-in	(+)	336,891,000
Internal Economy	(+)	580,882,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,497,228,000</u>

(B) Inter-system Sales including interchange-out	(+)	35,917,000
Internal Economy	(+)	-
Internal Replacement	(+)	332,991,000
(*) System Losses	(+)	<u>121,606,588</u>
SUB-TOTAL		<u>490,514,588</u>

TOTAL SALES (A-B) 2,006,713,412

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : December 2005

12 Months to Date KWH Sources: 26,106,903,339 KWH  
 12 MTD Overall System Losses: 1,271,318,178 KWH  
 December 2005 KWH Sources: 2,497,228,000 KWH

$$1,271,318,178 / 26,106,903,339 = 4.869663\%$$

$$4.869663\% \times 2,497,228,000 = 121,606,588 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

241,848,500 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 49,508,800 Wholesale sales at Primary Voltage (WS-P)  
 368,908,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	241,848,500	3.1%	7,737,155	249,585,655
WS-P:	49,508,800	3.1% & 0.7%	1,944,043	51,452,843
IS-T:	368,908,000	1.0%	3,726,343	372,634,343

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : December 2005

1. Last FAC Rate Billed		<u>\$0.00579</u>
2. KWH Billed at Above Rate		<u>1,585,631,818</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 9,180,808</u>
4. KWH Used to Determine Last FAC Rate		<u>1,610,538,327</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>225,234,396</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,385,303,931</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 8,020,910</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,159,898</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>2,006,713,412</u>
11. Kentucky Jurisdictional Sales		<u>1,713,778,261</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17092944</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,358,159</u>

To Page 2, Line D



**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : December 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13		Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
<b>Total Sales</b>	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
<b>Total Purchases</b>	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13	0	Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

December 22, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

DEC 22 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2006 billing cycle which begins January 4, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



In December 2005, LG&E Energy LLC was renamed E.ON U.S. LLC.

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : November 2005

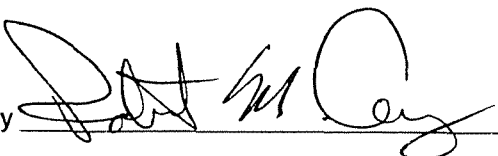
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$32,989,364}{1,616,010,935 \text{ KWH}} = (+) \$ 0.02041 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00231 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2006

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : November 2005

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	25,185,044
Oil Burned	(+)	319,718
Gas Burned	(+)	3,096,416
Fuel (assigned cost during Forced Outage)	(+)	5,035,866
Fuel (substitute cost for Forced Outage)	(-)	5,545,846
SUB-TOTAL	\$	28,091,199
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	4,555,767
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	680,484
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	9,870,899
Internal Replacement	(+)	-
SUB-TOTAL	\$	13,746,183
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	1,487,671
Internal Economy	(+)	-
Internal Replacement	(+)	9,118,507
Dollars Assigned to Inter-System Sales Losses	(+)	14,877
SUB-TOTAL	\$	10,621,055
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	\$	(1,773,037)
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	32,989,364

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : November 2005

(A) Generation (Net)	(+)	1,328,533,000
Purchases including interchange-in	(+)	269,180,000
Internal Economy	(+)	578,055,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,175,768,000</u>
(B) Inter-system Sales including interchange-out	(+)	50,441,000
Internal Economy	(+)	-
Internal Replacement	(+)	408,519,000
(*) System Losses	(+)	100,797,065
SUB-TOTAL		<u>559,757,065</u>
TOTAL SALES (A-B)		<u>1,616,010,935</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : November 2005

12 Months to Date KWH Sources: 25,961,493,339 KWH  
 12 MTD Overall System Losses: 1,202,721,194 KWH  
 November 2005 KWH Sources: 2,175,768,000 KWH

$$1,202,721,194 / 25,961,493,339 = 4.632712\%$$

$$4.632712\% \times 2,175,768,000 = 100,797,065 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

189,762,881 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 44,209,600 Wholesale sales at Primary Voltage (WS-P)  
 458,960,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	189,762,881	3.1%	6,070,846	195,833,727
WS-P:	44,209,600	3.1% & 0.7%	1,735,961	45,945,561
IS-T:	458,960,000	1.0%	4,635,960	463,595,960

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : November 2005

1. Last FAC Rate Billed		<u>\$0.00670</u>
2. KWH Billed at Above Rate		<u>1,285,744,231</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 8,614,486</u>
4. KWH Used to Determine Last FAC Rate		<u>1,757,990,862</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>246,097,198</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,511,893,664</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 10,129,688</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,515,202)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,616,010,935</u>
11. Kentucky Jurisdictional Sales		<u>1,381,010,332</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17016571</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,773,037)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : November 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76		Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
<b>Total Sales</b>	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
<b>Total Purchases</b>	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76		Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	





**LG&E Energy LLC**  
220 West Main Street (40202)  
P. O. Box 32030  
Louisville, Kentucky 40232

**RECEIVED**

NOV 18 2005

PUBLIC SERVICE  
COMMISSION

November 18, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2005 billing cycle which begins December 1, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : October 2005

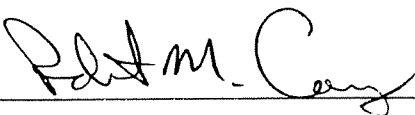
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$38,479,452}{1,610,538,327 \text{ KWH}} = (+) \$ 0.02389 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00579 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: December 1, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : October 2005

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	23,097,335
Oil Burned	(+)	245,862
Gas Burned	(+)	3,523,375
Fuel (assigned cost during Forced Outage)	(+)	5,228,604
Fuel (substitute cost for Forced Outage)	(-)	5,034,334
SUB-TOTAL	\$	27,060,843
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	9,488,197
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	4,406,228
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	8,077,482
Internal Replacement	(+)	15,413
SUB-TOTAL	\$	13,174,865
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	390,043
Internal Economy	(+)	-
Internal Replacement	(+)	4,549,290
Dollars Assigned to Inter-System Sales Losses	(+)	3,900
SUB-TOTAL	\$	4,943,233
(D) <u>Over or (Under) Recovery</u>		
From Page 5, Line 12	\$	(3,186,977)
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 38,479,452

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : October 2005

(A) Generation (Net)	(+)	1,227,448,000
Purchases including interchange-in	(+)	264,886,000
Internal Economy	(+)	422,283,000
Internal Replacement	(+)	439,000
SUB-TOTAL		<u>1,915,056,000</u>
(B) Inter-system Sales including interchange-out	(+)	7,616,000
Internal Economy	(+)	-
Internal Replacement	(+)	210,072,000
(*) System Losses	(+)	86,829,673
SUB-TOTAL		<u>304,517,673</u>
TOTAL SALES (A-B)		<u>1,610,538,327</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : October 2005

12 Months to Date KWH Sources: 25,609,259,339 KWH  
 12 MTD Overall System Losses: 1,161,137,590 KWH  
 October 2005 KWH Sources: 1,915,056,000 KWH

$$1,161,137,590 / 25,609,259,339 = 4.534054\%$$

$$4.534054\% \times 1,915,056,000 = 86,829,673 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

178,440,991 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 45,822,400 Wholesale sales at Primary Voltage (WS-P)  
 217,688,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	178,440,991	3.1%	5,708,639	184,149,630
WS-P:	45,822,400	3.1% & 0.7%	1,799,290	47,621,690
IS-T:	217,688,000	1.0%	2,198,869	219,886,869

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2005

1. Last FAC Rate Billed		<u>\$0.00760</u>
2. KWH Billed at Above Rate		<u>1,406,348,482</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 10,688,248</u>
4. KWH Used to Determine Last FAC Rate		<u>2,060,712,846</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>293,670,018</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,767,042,828</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 13,429,525</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,741,277)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,610,538,327</u>
11. Kentucky Jurisdictional Sales		<u>1,385,303,931</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16258843</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (3,186,977)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : October 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20		Half of Split Savings to LGE from KU
	<u>\$ 8,077,481.54</u>	<u>422,283,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,412.77</u>	<u>439,000</u>	
<b>Total Purchases</b>	<u><b>\$ 8,092,894.31</b></u>	<u><b>422,722,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	
<b>Total Sales</b>	<u><b>\$ 4,549,289.84</b></u>	<u><b>210,072,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	
<b>Total Purchases</b>	<u><b>\$ 4,549,289.84</b></u>	<u><b>210,072,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20		Half of Split Savings to LGE from KU
	<u>\$ 8,077,481.54</u>	<u>422,283,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,412.77</u>	<u>439,000</u>	
<b>Total Sales</b>	<u><b>\$ 8,092,894.31</b></u>	<u><b>422,722,000</b></u>	

**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

October 18, 2005

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OCT 18 2005

PUBLIC SERVICE  
COMMISSION

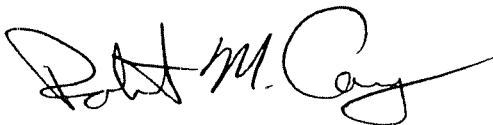
Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2005 billing cycle which begins November 1, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : September 2005

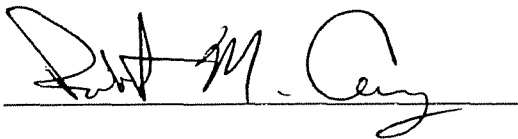
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$43,601,188}{1,757,990,862 \text{ KWH}} = (+) \$ 0.02480 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00670 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 1, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : September 2005

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	27,160,950
Oil Burned	(+)	180,421
Gas Burned	(+)	10,556,287
Fuel (assigned cost during Forced Outage)	(+)	3,354,751
Fuel (substitute cost for Forced Outage)	(-)	<u>3,256,369</u>
SUB-TOTAL	\$	37,996,041
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	12,643,544
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	5,119,219
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	7,519,146
Internal Replacement	(+)	<u>175,569</u>
SUB-TOTAL	\$	15,219,040
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	3,482,767
Internal Economy	(+)	7,514
Internal Replacement	(+)	6,444,810
Dollars Assigned to Inter-System Sales Losses	(+)	<u>34,828</u>
SUB-TOTAL	\$	9,969,919
(D) <u>Over or (Under) Recovery</u>		
From Page 5, Line 12	\$	<u>(356,026)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	43,601,188

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : September 2005

(A) Generation (Net)	(+)	1,515,493,000
Purchases including interchange-in	(+)	352,500,000
Internal Economy	(+)	305,697,000
Internal Replacement	(+)	<u>1,122,000</u>
SUB-TOTAL		<u>2,174,812,000</u>
(B) Inter-system Sales including interchange-out	(+)	85,712,000
Internal Economy	(+)	87,000
Internal Replacement	(+)	235,179,000
(*) System Losses	(+)	<u>95,843,138</u>
SUB-TOTAL		<u>416,821,138</u>
TOTAL SALES (A-B)		<u><u>1,757,990,862</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : September 2005

12 Months to Date KWH Sources: 25,760,367,339 KWH  
 12 MTD Overall System Losses: 1,135,249,692 KWH  
 September 2005 KWH Sources: 2,174,812,000 KWH

$$1,135,249,692 / 25,760,367,339 = 4.406962\%$$

$$4.406962\% \times 2,174,812,000 = 95,843,138 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

190,298,630 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 54,692,400 Wholesale sales at Primary Voltage (WS-P)  
 320,978,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	190,298,630	3.1%	6,087,985	196,386,615
WS-P:	54,692,400	3.1% & 0.7%	2,147,585	56,839,985
IS-T:	320,978,000	1.0%	3,242,202	324,220,202

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2005

1. Last FAC Rate Billed		<u>\$0.00671</u>
2. KWH Billed at Above Rate		<u>1,651,414,833</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 11,080,994</u>
4. KWH Used to Determine Last FAC Rate		<u>1,967,218,732</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>270,172,340</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,697,046,392</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 11,387,181</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (306,187)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,757,990,862</u>
11. Kentucky Jurisdictional Sales		<u>1,511,893,664</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16277414</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (356,026)</u>
		<u>To Page 2, Line D</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : September 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u>	<u>305,697,000</u>	
 Internal Replacement	 \$ 1,335.69	 16,000	 Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u>	<u>1,122,000</u>	
 Total Purchases	 <u>\$ 7,694,714.87</u>	 <u>306,819,000</u>	
 <b>Sales</b>			
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u>	<u>87,000</u>	
 Internal Replacement	 \$ 6,444,809.79	 235,179,000	 Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u>	<u>235,179,000</u>	
 Total Sales	 <u>\$ 6,452,323.35</u>	 <u>235,266,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u>	<u>87,000</u>	
 Internal Replacement	 \$ 6,444,809.79	 235,179,000	 Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u>	<u>235,179,000</u>	
 Total Purchases	 <u>\$ 6,452,323.35</u>	 <u>235,266,000</u>	
 <b>Sales</b>			
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u>	<u>305,697,000</u>	
 Internal Replacement	 \$ 1,335.69	 16,000	 Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u>	<u>1,122,000</u>	
 Total Sales	 <u>\$ 7,694,714.87</u>	 <u>306,819,000</u>	

**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

September 22, 2005

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SEP 22 2005  
PUBLIC SERVICE  
COMMISSION

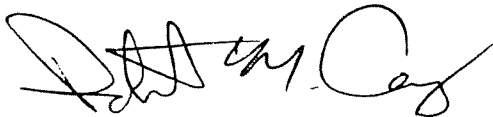
Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2005 billing cycle which begins October 3, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : August 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$52,955,733}{\text{Sales "Sm" (Sales Schedule)} \quad 2,060,712,846 \text{ KWH}} = (+) \$ 0.02570 / \text{KWH}$$

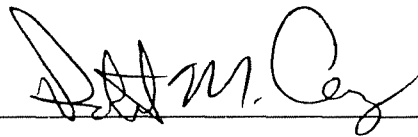
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00760 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 3, 2005

Submitted by



Title: Manager, Rates



**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : August 2005

(A) Company Generation

Coal Burned	(+) \$	31,679,846
Oil Burned	(+)	191,862
Gas Burned	(+)	9,358,147
Fuel (assigned cost during Forced Outage)	(+)	1,452,709
Fuel (substitute cost for Forced Outage)	(-)	820,400
SUB-TOTAL	\$	41,862,164

(B) Purchases

Net energy cost - economy purchases	(+) \$	17,789,557
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	4,159,653
Less Purchases above Highest Cost Units	(-)	33,189
Internal Economy	(+)	4,596,511
Internal Replacement	(+)	225,055
SUB-TOTAL	\$	18,418,281

(C)

Inter-System Sales

Including Interchange-out	(+) \$	3,444,219
Internal Economy	(+)	333,209
Internal Replacement	(+)	3,212,959
Dollars Assigned to Inter-System Sales Losses	(+)	34,442
SUB-TOTAL	\$	7,024,829

(D)

Over or (Under) Recovery

From Page 5, Line 12	\$	299,883
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TOTAL FUEL RECOVERY (A+B-C-D) = \$ 52,955,733

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : August 2005

(A	Generation (Net)	(+)	1,785,117,000
	Purchases including interchange-in	(+)	398,540,339
	Internal Economy	(+)	211,765,000
	Internal Replacement	(+)	<u>2,336,000</u>
	SUB-TOTAL		<u>2,397,758,339</u>

(B	Inter-system Sales including interchange-out	(+)	83,493,000
	Internal Economy	(+)	5,441,000
	Internal Replacement	(+)	146,587,000
	(*) System Losses	(+)	<u>101,524,493</u>
	SUB-TOTAL		<u>337,045,493</u>

TOTAL SALES (A-B) 2,060,712,846

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : August 2005

12 Months to Date KWH Sources: 25,621,932,339 KWH  
 12 MTD Overall System Losses: 1,084,868,994 KWH  
 July 2005 KWH Sources: 2,397,758,339 KWH

$$1,084,868,994 / 25,621,932,339 = 4.234142\%$$

$$4.234142\% \times 2,397,758,339 = 101,524,493 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

227,441,280 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 65,116,200 Wholesale sales at Primary Voltage (WS-P)  
 235,521,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	227,441,280	3.1%	7,276,243	234,717,523
WS-P:	65,116,200	3.1% & 0.7%	2,556,892	67,673,092
IS-T:	235,521,000	1.0%	2,379,000	237,900,000

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2005

1. Last FAC Rate Billed		<u>\$0.00918</u>
2. KWH Billed at Above Rate		<u>1,614,076,683</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 14,817,224</u>
4. KWH Used to Determine Last FAC Rate		<u>1,840,437,810</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>254,372,795</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,586,065,015</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 14,560,077</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 257,147</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>2,060,712,846</u>
11. Kentucky Jurisdictional Sales		<u>1,767,042,828</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16619293</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 299,883</u>
		<u>To Page 2, Line D</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : August 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load
	598,799.55		Half of Split Savings to LGE from KU
	<u>\$ 4,596,511.20</u>	<u>211,765,000</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU
	139,041.65	1,314,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 225,054.67</u>	<u>2,336,000</u>	
<b>Total Purchases</b>	<u><b>\$ 4,821,565.87</b></u>	<u><b>214,101,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load
	22,456.59		Half of Split Savings
	<u>\$ 333,209.00</u>	<u>5,441,000</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,212,958.92</u>	<u>146,587,000</u>	
<b>Total Sales</b>	<u><b>\$ 3,546,167.92</b></u>	<u><b>152,028,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load
	22,456.59		Half of Split Savings
	<u>\$ 333,209.00</u>	<u>5,441,000</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,212,958.92</u>	<u>146,587,000</u>	
<b>Total Purchases</b>	<u><b>\$ 3,546,167.92</b></u>	<u><b>152,028,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load
	598,799.55		Half of Split Savings to LGE from KU
	<u>\$ 4,596,511.20</u>	<u>211,765,000</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU
	139,041.65	1,314,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 225,054.67</u>	<u>2,336,000</u>	
<b>Total Sales</b>	<u><b>\$ 4,821,565.87</b></u>	<u><b>214,101,000</b></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

August 19, 2005

RECEIVED

AUG 19 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2005 billing cycle which begins September 1, 2005.

On August 12, 2005 KU filed a Form B showing fuel inventories, power transactions, and fuel purchases for the month of June 2005. It has come to my attention that the detailed transaction schedule contained an error. Therefore, enclosed with this filing is a corrected detailed transaction schedule for June 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



A SUBSIDIARY OF  
LG&E ENERGY

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : July 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$48,815,802}{1,967,218,732 \text{ KWH}} = (+) \$ 0.02481 / \text{KWH}$$

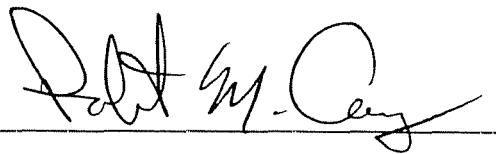
Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00671 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 1, 2005

Submitted by



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : July 2005

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	30,927,638
Oil Burned	(+)	210,765
Gas Burned	(+)	6,925,191
Fuel (assigned cost during Forced Outage)	(+)	1,870,879
Fuel (substitute cost for Forced Outage)	(-)	1,145,102
<b>SUB-TOTAL</b>	<b>\$</b>	<b>38,789,371</b>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	11,813,582
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	3,379,628
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	2,007,847
Internal Replacement	(+)	246,061
<b>SUB-TOTAL</b>	<b>\$</b>	<b>10,687,862</b>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	2,913,039
Internal Economy	(+)	372,577
Internal Replacement	(+)	1,841,587
Dollars Assigned to Inter-System Sales Losses	(+)	29,130
<b>SUB-TOTAL</b>	<b>\$</b>	<b>5,156,333</b>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	<b>\$</b>	<b>(4,487,205)</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$</b>	<b>48,808,105</b>



## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : July 2005

(A) Generation (Net)	(+)	1,758,763,000
Purchases including interchange-in	(+)	376,253,000
Internal Economy	(+)	90,054,000
Internal Replacement	(+)	2,981,000
SUB-TOTAL		<u>2,228,051,000</u>
(B) Inter-system Sales including interchange-out	(+)	85,617,000
Internal Economy	(+)	7,347,000
Internal Replacement	(+)	75,168,000
(*) System Losses	(+)	92,700,268
SUB-TOTAL		<u>260,832,268</u>
TOTAL SALES (A-B)		<u><u>1,967,218,732</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : July 2005

12 Months to Date KWH Sources: 25,241,305,000 KWH  
 12 MTD Overall System Losses: 1,050,189,601 KWH  
 June 2005 KWH Sources: 2,228,051,000 KWH

$$1,050,189,601 / 25,241,305,000 = 4.160599\%$$

$$4.160599\% \times 2,228,051,000 = 92,700,268 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

207,157,895 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 58,967,600 Wholesale sales at Primary Voltage (WS-P)  
 168,132,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	207,157,895	3.1%	6,627,342	213,785,237
WS-P:	58,967,600	3.1% & 0.7%	2,315,458	61,283,058
IS-T:	168,132,000	1.0%	1,698,303	169,830,303

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2005

1. Last FAC Rate Billed		<u>\$0.00118</u>
2. KWH Billed at Above Rate		<u>1,680,273,859</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,982,723</u>
4. KWH Used to Determine Last FAC Rate		<u>1,574,242,376</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>223,940,906</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,350,301,470</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>0.00434</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,860,308</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (3,877,585)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,967,218,732</u>
11. Kentucky Jurisdictional Sales		<u>1,699,957,592</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.15721636</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (4,487,205)</u> To Page 2, Line D

Note 1: The FAC billing factor for the May expense month used a base fuel factor of \$0.01810/kWh; the correct base fuel factor that should have been used was \$0.01494 since that is the base rate that was in effect during the month of May when the fuel expense was actually incurred.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : July 2005

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement			
	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,253,908.15</u></u>	<u><u>93,035,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement			
	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,214,163.39</u></u>	<u><u>82,515,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement			
	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,214,163.39</u></u>	<u><u>82,515,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement			
	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,253,908.15</u></u>	<u><u>93,035,000</u></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

July 22, 2005

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JUL 22 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2005 billing cycle which begins August 2, 2005.

The determination of the June billing factor uses the base fuel factor of \$0.01494, the base fuel factor actually in effect during June billings. KU inadvertently used the new base fuel factor of \$0.01810 when determining the May FAC billing factor, and this error results in an under-collection of incurred fuel expense, as shown in the attached Exhibit 1. KU will determine the May under-collection of fuel expense on Page 5 of 6 on the July 2005 Form A by revising the FAC billing factor applied to sales in July.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



## Kentucky Utilities Company Fuel Recovery Position, May 2005

		Actual May FAC Billing Factor (a)	Corrected May FAC Billing Factor (b)
(1) May Fuel Expense	Form A	\$ 30,358,778	\$ 30,358,778
(2) May Fuel Cost per kWh	Form A	\$ 0.01928	\$ 0.01928
(3) May Retail Energy Sales, kWh		1,237,754,847	1,237,754,847
(4) Fuel Expense Recoverable from Retail Customers	(2) x (3)	\$ 23,863,913	\$ 23,863,913
(5) Base Fuel Factor in effect in May		\$ 0.01494	\$ 0.01494
(6) Base Fuel Factor used to calculate May FAC factor		\$ 0.01810	
(7) Fuel Expense Recovered through Base Rates, May	(3) x (5)	\$ 18,492,057	\$ 18,492,057
(8) FAC Billing Factor, actual	(2) - (6)	\$ 0.00118	
(9) FAC Billing Factor, correct	(2) - (5)		\$ 0.00434
(10) Fuel Expense Recovered through Billing Factor	(3) x (8)	\$ 1,460,551	\$ 5,371,856
(11) Total Fuel Expense Recovered	(7) + (9)	\$ 19,952,608	\$ 23,863,913
(12) Over/(Under) Recovery	(11) - 4)	\$ (3,911,305)	\$ -

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: June 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$44,400,300}{1,840,437,810 \text{ KWH}} = (+) \$ 0.02412 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00918 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 2, 2005

Submitted by Robert M Conway, Jr

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: June 2005

**(A) Company Generation**

Coal Burned	(+) \$	23,795,990
Oil Burned	(+)	198,093
Gas Burned	(+)	10,999,377
Fuel (assigned cost during Forced Outage)	(+)	1,437,633
Fuel (substitute cost for Forced Outage)	(-)	1,379,229
<b>SUB-TOTAL</b>	<b>\$</b>	<b>35,051,863</b>

**(B) Purchases**

Net energy cost - economy purchases	(+) \$	11,224,971
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	1,747,462
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	7,606,541
Internal Replacement	(+)	78,945
<b>SUB-TOTAL</b>	<b>\$</b>	<b>17,162,995</b>

**(C)**

**Inter-System Sales**

Including Interchange-out	(+) \$	1,749,924
Internal Economy	(+)	53,336
Internal Replacement	(+)	4,956,541
Dollars Assigned to Inter-System Sales Losses	(+)	17,499
<b>SUB-TOTAL</b>	<b>\$</b>	<b>6,777,300</b>

**(D)**

**Over or (Under) Recovery**

From Page 5, Line 12	<b>\$</b>	<b>1,037,258</b>
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**TOTAL FUEL RECOVERY (A+B-C-D) = \$ 44,400,300**



**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: June 2005

(A) Generation (Net)	(+)	1,442,700,000
Purchases including interchange-in	(+)	337,402,000
Internal Economy	(+)	327,531,000
Internal Replacement	(+)	<u>1,128,000</u>
SUB-TOTAL		<u>2,108,761,000</u>
(B) Inter-system Sales including interchange-out	(+)	36,471,000
Internal Economy	(+)	844,000
Internal Replacement	(+)	142,874,000
(*) System Losses	(+)	<u>88,134,190</u>
SUB-TOTAL		<u>268,323,190</u>
TOTAL SALES (A-B)		<u><u>1,840,437,810</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: June 2005

12 Months to Date KWH Sources: 25,132,562,000 KWH  
 12 MTD Overall System Losses: 1,050,397,926 KWH  
 June 2005 KWH Sources: 2,108,761,000 KWH

$$1,050,397,926 / 25,132,562,000 = 4.179430\%$$

$$4.179430\% \times 2,108,761,000 = 88,134,190 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

195,411,291 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 57,845,600 Wholesale sales at Primary Voltage (WS-P)  
 180,189,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	195,411,291	3.1%	6,251,548	201,662,839
WS-P:	57,845,600	3.1% & 0.7%	2,271,401	60,117,001
IS-T:	180,189,000	1.0%	1,820,091	182,009,091

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: June 2005

1. Last FAC Rate Billed		<u>\$0.00512</u>
2. KWH Billed at Above Rate		<u>1,448,705,818</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 7,417,374</u> ✓
4. KWH Used to Determine Last FAC Rate		<u>1,487,066,576</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>212,949,642</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,274,116,934</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,523,479</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 893,895</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,840,437,810</u>
11. Kentucky Jurisdictional Sales		<u>1,586,065,015</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.1603798</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,037,258</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: June 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
<b>Total Purchases</b>	<u><b>\$ 7,685,485.45</b></u>	<u><b>328,659,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
<b>Total Sales</b>	<u><b>\$ 5,009,877.70</b></u>	<u><b>143,718,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
<b>Total Purchases</b>	<u><b>\$ 5,009,877.70</b></u>	<u><b>143,718,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
<b>Total Sales</b>	<u><b>\$ 7,685,485.45</b></u>	<u><b>328,659,000</b></u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P. O. Box 32030  
Louisville, Kentucky 40232

June 20, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED  
JUN 20 2005  
PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: May 2005

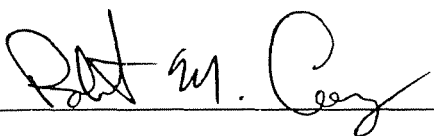
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$30,358,778}{1,574,242,376 \text{ KWH}} = (+) \$ 0.01928 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective July 5, 2005. = (-) \$ 0.01810 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00118 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 5, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: May 2005

<u>(A) Company Generation</u>			
Coal Burned	(+) \$	20,441,945	
Oil Burned	(+)	549,206	
Gas Burned	(+)	3,398,230	
Fuel (assigned cost during Forced Outage)	(+)	1,110,905	
Fuel (substitute cost for Forced Outage)	(-)	1,143,018	
SUB-TOTAL	\$	24,357,267	
 <u>(B) Purchases</u>			
Net energy cost - economy purchases	(+) \$	4,758,925	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	326,534	
Less Purchases above Highest Cost Units	(-)	-	
Internal Economy	(+)	7,498,568	
Internal Replacement	(+)	4,458	
SUB-TOTAL	\$	11,935,417	
 <u>(C)</u>			
<u>Inter-System Sales</u>			
Including Interchange-out	(+) \$	492,230	
Internal Economy	(+)	-	
Internal Replacement	(+)	6,269,678	
Dollars Assigned to Inter-System Sales Losses	(+)	4,922	
SUB-TOTAL	\$	6,766,830	
 <u>(D)</u>			
<u>Over or (Under) Recovery</u>			
From Page 5, Line 12	\$	(832,924)	
 TOTAL FUEL RECOVERY (A+B-C-D) =		\$	30,358,778

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: May 2005

(A) Generation (Net)	(+)	1,190,178,000
Purchases including interchange-in	(+)	285,850,000
Internal Economy	(+)	434,336,000
Internal Replacement	(+)	208,000
SUB-TOTAL		<u>1,910,572,000</u>
(B) Inter-system Sales including interchange-out	(+)	12,720,000
Internal Economy	(+)	-
Internal Replacement	(+)	242,047,000
(*) System Losses	(+)	81,562,624
SUB-TOTAL		<u>336,329,624</u>
TOTAL SALES (A-B)		<u>1,574,242,376</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses



**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: May 2005

12 Months to Date KWH Sources: 25,047,113,000 KWH  
 12 MTD Overall System Losses: 1,069,265,319 KWH  
 April 2005 KWH Sources: 1,910,572,000 KWH

$$1,069,265,319 / 25,047,113,000 = 4.269016\%$$

$$4.269016\% \times 1,910,572,000 = 81,562,624 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

175,678,694 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 47,245,600 Wholesale sales at Primary Voltage (WS-P)  
 254,767,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	175,678,694	3.1%	5,620,268	181,298,962
WS-P:	47,245,600	3.1% & 0.7%	1,855,175	49,100,775
IS-T:	254,767,000	1.0%	2,573,404	257,340,404

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: May 2005

1. Last FAC Rate Billed		<u>\$0.00267</u>
2. KWH Billed at Above Rate		<u>1,237,754,847</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,304,805</u>
4. KWH Used to Determine Last FAC Rate		<u>1,767,784,246</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>262,449,605</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,505,334,641</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,019,243</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (714,438)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,574,242,376</u>
11. Kentucky Jurisdictional Sales		<u>1,350,301,470</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16584512</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (832,924)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: May 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	<u>1,555,897.52</u>		Half of Split Savings to LGE from KU
	\$ 7,498,567.88	<u>434,336,000</u>	
 Internal Replacement	 \$ -	 0	 Freed-up LGE Generation sold back to KU
	<u>4,458.27</u>	<u>208,000</u>	LGE Generation for KU Pre-Merger Sales
	\$ 4,458.27	208,000	
 Total Purchases	 <u>\$ 7,503,026.15</u>	 <u>434,544,000</u>	
 <b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	<u>-</u>	<u>-</u>	Half of Split Savings
	\$ -	0	
 Internal Replacement	 \$ 6,269,678.49	 242,047,000	 Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 6,269,678.49	242,047,000	
 Total Sales	 <u>\$ 6,269,678.49</u>	 <u>242,047,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	<u>-</u>	<u>-</u>	Half of Split Savings
	\$ -	0	
 Internal Replacement	 \$ 6,269,678.49	 242,047,000	 Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 6,269,678.49	242,047,000	
 Total Purchases	 <u>\$ 6,269,678.49</u>	 <u>242,047,000</u>	
 <b>Sales</b>			
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	<u>1,555,897.52</u>	<u>-</u>	Half of Split Savings to LGE from KU
	\$ 7,498,567.88	434,336,000	
 Internal Replacement	 \$ -	 0	 Freed-up LGE Generation sold back to KU
	<u>4,458.27</u>	<u>208,000</u>	LGE Generation for KU Pre-Merger Sales
	\$ 4,458.27	208,000	
 Total Sales	 <u>\$ 7,503,026.15</u>	 <u>434,544,000</u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

May 20, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

MAY 20 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: April 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$29,837,739}{\text{Sales "Sm" (Sales Schedule)} \quad 1,487,066,576 \text{ KWH}} = (+) \$ 0.02006 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00512 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 2, 2005

Submitted by Robert M. Cey

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: April 2005

(A) Company Generation

Coal Burned	(+)	\$	20,871,915
Oil Burned	(+)		206,394
Gas Burned	(+)		2,102,533
Fuel (assigned cost during Forced Outage)	(+)		699,100
Fuel (substitute cost for Forced Outage)	(-)		527,486
SUB-TOTAL		\$	23,352,457

(B) Purchases

Net energy cost - economy purchases	(+)	\$	5,484,984
Identifiable fuel cost - other purchases	(+)		-
Identifiable fuel cost (substitute for Forced Outage)	(-)		796,974
Less Purchases above Highest Cost Units	(-)		-
Internal Economy	(+)		5,761,937
Internal Replacement	(+)		290
SUB-TOTAL		\$	10,450,237

(C)

Inter-System Sales

Including Interchange-out	(+)	\$	204,595
Internal Economy	(+)		883
Internal Replacement	(+)		3,930,412
Dollars Assigned to Inter-System Sales Losses	(+)		2,046
SUB-TOTAL		\$	4,137,936

(D)

Over or (Under) Recovery

From Page 5, Line 12		\$	(172,981)
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TOTAL FUEL RECOVERY (A+B-C-D) = \$ 29,837,739

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month: April 2005

(A) Generation (Net)	(+)	1,158,374,000
Purchases including interchange-in	(+)	234,541,000
Internal Economy	(+)	359,871,000
Internal Replacement	(+)	19,000
SUB-TOTAL		<u>1,752,805,000</u>

(B) Inter-system Sales including interchange-out	(+)	7,434,000
Internal Economy	(+)	28,000
Internal Replacement	(+)	185,339,000
(*) System Losses	(+)	72,937,424
SUB-TOTAL		<u>265,738,424</u>

TOTAL SALES (A-B) 1,487,066,576

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: April 2005

12 Months to Date KWH Sources: 25,207,810,000 KWH  
 12 MTD Overall System Losses: 1,048,943,149 KWH  
 April 2005 KWH Sources: 1,752,805,000 KWH

$$1,048,943,149 / 25,207,810,000 = 4.161183\%$$

$$4.161183\% \times 1,752,805,000 = 72,937,424 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

169,007,717 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 42,560,400 Wholesale sales at Primary Voltage (WS-P)  
 192,801,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	169,007,717	3.1%	5,406,852	174,414,569
WS-P:	42,560,400	3.1% & 0.7%	1,671,203	44,231,603
IS-T:	192,801,000	1.0%	1,947,485	194,748,485



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: April 2005

1. Last FAC Rate Billed		<u>\$0.00352</u>
2. KWH Billed at Above Rate		<u>1,356,299,581</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,774,175</u>
4. KWH Used to Determine Last FAC Rate		<u>1,645,143,806</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>246,738,925</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,398,404,881</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                                </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,922,385</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (148,210)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,487,066,576</u>
11. Kentucky Jurisdictional Sales		<u>1,274,116,934</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16713508</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (172,981)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: April 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy	\$ 5,080,039.06	359,871,000	Fuel for LGE Sale to KU for Native Load
	681,897.90		Half of Split Savings to LGE from KU
	<u>\$ 5,761,936.96</u>	<u>359,871,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	290.49	19,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 290.49</u>	<u>19,000</u>	
<b>Total Purchases</b>	<u><b>\$ 5,762,227.45</b></u>	<u><b>359,890,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 496.57	28,000	KU Fuel Cost - Sales to LGE Native Load
	386.06		Half of Split Savings
	<u>\$ 882.63</u>	<u>28,000</u>	
Internal Replacement	\$ 3,916,307.09	184,985,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	14,105.10	354,000	KU Generation for LGE IB
	<u>\$ 3,930,412.19</u>	<u>185,339,000</u>	
<b>Total Sales</b>	<u><b>\$ 3,931,294.82</b></u>	<u><b>185,367,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy	\$ 496.57	28,000	KU Fuel Cost - Sales to LGE Native Load
	386.06		Half of Split Savings
	<u>\$ 882.63</u>	<u>28,000</u>	
Internal Replacement	\$ 3,916,307.09	184,985,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	14,105.10	354,000	KU Generation for LGE IB
	<u>\$ 3,930,412.19</u>	<u>185,339,000</u>	
<b>Total Purchases</b>	<u><b>\$ 3,931,294.82</b></u>	<u><b>185,367,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 5,080,039.06	359,871,000	Fuel for LGE Sale to KU for Native Load
	681,897.90		Half of Split Savings to LGE from KU
	<u>\$ 5,761,936.96</u>	<u>359,871,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	290.49	19,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 290.49</u>	<u>19,000</u>	
<b>Total Sales</b>	<u><b>\$ 5,762,227.45</b></u>	<u><b>359,890,000</b></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

April 22, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

**RECEIVED**

APR 22 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: March 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$31,130,468}{1,767,784,246 \text{ KWH}} = (+) \$ 0.01761 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00267 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 3, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: March 2005

<b>(A) <u>Company Generation</u></b>			
Coal Burned	(+)	\$	27,233,605
Oil Burned	(+)		224,526
Gas Burned	(+)		328,515
Fuel (assigned cost during Forced Outage)	(+)		1,446,591
Fuel (substitute cost for Forced Outage)	(-)		1,809,603
<b>SUB-TOTAL</b>		<b>\$</b>	<b>27,423,633</b>
<b>(B) <u>Purchases</u></b>			
Net energy cost - economy purchases	(+)	\$	4,032,966
Identifiable fuel cost - other purchases	(+)		-
Identifiable fuel cost (substitute for Forced Outage)	(-)		3,591
Less Purchases above Highest Cost Units	(-)		-
Internal Economy	(+)		7,841,552
Internal Replacement	(+)		-
<b>SUB-TOTAL</b>		<b>\$</b>	<b>11,870,927</b>
<b>(C) <u>Inter-System Sales</u></b>			
Including Interchange-out	(+)	\$	1,782,866
Internal Economy	(+)		2,866
Internal Replacement	(+)		6,611,835
Dollars Assigned to Inter-System Sales Losses	(+)		17,829
<b>SUB-TOTAL</b>		<b>\$</b>	<b>8,415,396</b>
<b>(D) <u>Over or (Under) Recovery</u></b>			
From Page 5, Line 12		<b>\$</b>	<b>(251,303)</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<b>\$</b>	<b>31,130,468</b>

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: March 2005

(A) Generation (Net)	(+)	1,449,716,000
Purchases including interchange-in	(+)	334,778,000
Internal Economy	(+)	498,062,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,282,556,000</u>
(B) Inter-system Sales including interchange-out	(+)	84,518,000
Internal Economy	(+)	98,000
Internal Replacement	(+)	332,332,000
(*) System Losses	(+)	<u>97,823,754</u>
SUB-TOTAL		<u>514,771,754</u>
TOTAL SALES (A-B)		<u><u>1,767,784,246</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: March 2005

12 Months to Date KWH Sources: 25,162,278,000 KWH  
 12 MTD Overall System Losses: 1,078,382,457 KWH  
 March 2005 KWH Sources: 2,282,556,000 KWH

$$1,078,382,457 / 25,162,278,000 = 4.285711\%$$

$$4.285711\% \times 2,282,556,000 = 97,823,754 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

214,637,752 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 46,198,000 Wholesale sales at Primary Voltage (WS-P)  
 416,948,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	214,637,752	3.1%	6,866,636	221,504,388
WS-P:	46,198,000	3.1% & 0.7%	1,814,039	48,012,039
IS-T:	416,948,000	1.0%	4,211,596	421,159,596

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: March 2005

1. Last FAC Rate Billed		<u>\$0.00320</u>
2. KWH Billed at Above Rate		<u>1,514,900,711</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,847,682</u>
4. KWH Used to Determine Last FAC Rate		<u>1,861,858,065</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>280,084,437</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,581,773,628</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,061,676</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (213,994)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,767,784,246</u>
11. Kentucky Jurisdictional Sales		<u>1,505,334,641</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17434635</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (251,303)</u>
		To Page 2, Line D

Note 1:



**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: March 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><b>\$ 7,841,552.20</b></u>	<u><b>498,062,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
<b>Total Sales</b>	<u><b>\$ 6,614,700.60</b></u>	<u><b>332,430,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
<b>Total Purchases</b>	<u><b>\$ 6,614,700.60</b></u>	<u><b>332,430,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><b>\$ 7,841,552.20</b></u>	<u><b>498,062,000</b></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

March 23, 2005

RECEIVED

MAR 23 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: February 2005


$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$30,367,712}{1,645,143,806 \text{ KWH}} = (+) \$ 0.01846 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00352 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 4, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: February 2005

(A) Company Generation

Coal Burned	(+) \$	26,048,845
Oil Burned	(+)	225,152
Gas Burned	(+)	205,578
Fuel (assigned cost during Forced Outage)	(+)	214,697
Fuel (substitute cost for Forced Outage)	(-)	275,123
SUB-TOTAL	\$	26,419,149

(B) Purchases

Net energy cost - economy purchases	(+) \$	4,078,321
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	-
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	8,958,385
Internal Replacement	(+)	-
SUB-TOTAL	\$	13,036,706

(C)

Inter-System Sales

Including Interchange-out	(+) \$	783,753
Internal Economy	(+)	-
Internal Replacement	(+)	8,586,813
Dollars Assigned to Inter-System Sales Losses	(+)	7,838
SUB-TOTAL	\$	9,378,404

(D)

Over or (Under) Recovery

From Page 5, Line 12	\$	(290,261)
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TOTAL FUEL RECOVERY (A+B-C-D) = \$ 30,367,712

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month: February 2005

(A) Generation (Net)	(+)	1,332,168,000
Purchases including interchange-in	(+)	305,380,000
Internal Economy	(+)	550,235,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>2,187,783,000</u>
(B) Inter-system Sales including interchange-out	(+)	36,087,000
Internal Economy	(+)	-
Internal Replacement	(+)	411,702,000
(*) System Losses	(+)	94,850,194
SUB-TOTAL		<u>542,639,194</u>
TOTAL SALES (A-B)		<u>1,645,143,806</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: February 2005

12 Months to Date KWH Sources: 24,908,175,000 KWH  
 12 MTD Overall System Losses: 1,079,880,891 KWH  
 February 2005 KWH Sources: 2,187,783,000 KWH

$$1,079,880,891 / 24,908,175,000 = 4.335448\%$$

$$4.335448\% \times 2,187,783,000 = 94,850,194 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

201,566,281 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 43,236,800 Wholesale sales at Primary Voltage (WS-P)  
 447,789,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	201,566,281	3.1%	6,448,457	208,014,738
WS-P:	43,236,800	3.1% & 0.7%	1,697,763	44,934,563
IS-T:	447,789,000	1.0%	4,523,121	452,312,121

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: February 2005

1. Last FAC Rate Billed		<u>\$0.00279</u>
2. KWH Billed at Above Rate		<u>1,515,770,517</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,229,000</u>
4. KWH Used to Determine Last FAC Rate		<u>1,881,687,329</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>277,483,593</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,604,203,736</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,475,728</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (246,728)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,645,143,806</u>
11. Kentucky Jurisdictional Sales		<u>1,398,404,881</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17644312</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (290,261)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: February 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73		Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><b>\$ 8,958,384.85</b></u>	<u><b>550,235,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
<b>Total Sales</b>	<u><b>\$ 8,586,812.60</b></u>	<u><b>411,702,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
<b>Total Purchases</b>	<u><b>\$ 8,586,812.60</b></u>	<u><b>411,702,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73		Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><b>\$ 8,958,384.85</b></u>	<u><b>550,235,000</b></u>	





LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

February 21, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

**RECEIVED**

FEB 21 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: January 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$33,774,676}{1,861,858,065 \text{ KWH}} = (+) \$ 0.01814 / \text{KWH}$$

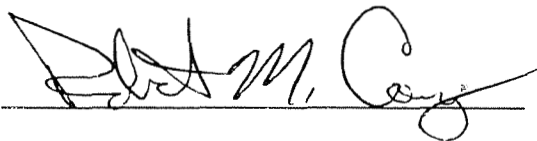
Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00320}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2005

Submitted by \_\_\_\_\_



Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: January 2005

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	29,985,990
Oil Burned	(+)	575,716
Gas Burned	(+)	1,376,670
Fuel (assigned cost during Forced Outage)	(+)	1,621,247 *
Fuel (substitute cost for Forced Outage)	(-)	1,376,645 *
<b>SUB-TOTAL</b>	<b>\$</b>	<b>31,938,376</b>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	4,283,143
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	9,356 *
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	8,994,249
Internal Replacement	(+)	3,277
<b>SUB-TOTAL</b>	<b>\$</b>	<b>13,280,669</b>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	2,327,044
Internal Economy	(+)	-
Internal Replacement	(+)	8,236,650
Dollars Assigned to Inter-System Sales Losses	(+)	23,270
<b>SUB-TOTAL</b>	<b>\$</b>	<b>10,586,964</b>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12	<b>\$</b>	<b>857,405</b>
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$</b>	<b>33,774,676</b>

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: January 2005

(A) Generation (Net)	(+)	1,624,434,000
Purchases including interchange-in	(+)	312,991,000
Internal Economy	(+)	538,302,000
Internal Replacement	(+)	26,000
SUB-TOTAL		<u>2,475,753,000</u>
(B) Inter-system Sales including interchange-out	(+)	108,404,000
Internal Economy	(+)	-
Internal Replacement	(+)	398,105,000
(*) System Losses	(+)	107,385,935
SUB-TOTAL		<u>613,894,935</u>
TOTAL SALES (A-B)		<u>1,861,858,065</u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: January 2005

12 Months to Date KWH Sources: 24,968,435,000 KWH  
 12 MTD Overall System Losses: 1,083,007,489 KWH  
 January 2005 KWH Sources: 2,475,753,000 KWH

$$1,083,007,489 / 24,968,435,000 = 4.337506\%$$

$$4.337506\% \times 2,475,753,000 = 107,385,935 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

229,281,328 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 48,836,800 Wholesale sales at Primary Voltage (WS-P)  
 506,509,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	229,281,328	3.1%	7,335,110	236,616,438
WS-P:	48,836,800	3.1% & 0.7%	1,917,656	50,754,456
IS-T:	506,509,000	1.0%	5,116,253	511,625,253

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: January 2005

1. Last FAC Rate Billed		<u>\$0.00211</u>
2. KWH Billed at Above Rate		<u>1,626,325,586</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,431,547</u>
4. KWH Used to Determine Last FAC Rate		<u>1,507,902,873</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>226,801,517</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,281,101,356</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,703,124</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 728,423</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,861,858,065</u>
11. Kentucky Jurisdictional Sales		<u>1,581,773,628</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17706986</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 857,405</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: January 2005

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	<u>1,664,315.15</u>		Half of Split Savings to LGE from KU
	\$ 8,994,248.80	<u>538,302,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>3,277.16</u>	<u>26,000</u>	LGE Generation for KU Pre-Merger Sales
	\$ 3,277.16	26,000	
<b>Total Purchases</b>	<u>\$ 8,997,525.96</u>	<u>538,328,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	<u>-</u>	<u>0</u>	Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>3,522.66</u>	<u>54,000</u>	KU Generation for LGE IB
	\$ 8,236,649.67	<u>398,105,000</u>	
<b>Total Sales</b>	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	<u>-</u>	<u>0</u>	Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>3,522.66</u>	<u>54,000</u>	KU Generation for LGE IB
	\$ 8,236,649.67	<u>398,105,000</u>	
<b>Total Purchases</b>	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	<u>1,664,315.15</u>	<u>538,302,000</u>	Half of Split Savings to LGE from KU
	\$ 8,994,248.80	538,302,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>3,277.16</u>	<u>26,000</u>	LGE Generation for KU Pre-Merger Sales
	\$ 3,277.16	26,000	
<b>Total Sales</b>	<u>\$ 8,997,525.96</u>	<u>538,328,000</u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

January 21, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

JAN 21 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure





**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: December 2004


$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$33,369,572 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 1,881,687,329 \text{ KWH} \end{array} = (+) \$ 0.01773 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00279 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2005

Submitted by 

Title: Manager, Rates

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: December 2004

(A) Company Generation

Coal Burned	(+)	\$	29,521,582
Oil Burned	(+)		218,271
Gas Burned	(+)		159,635
Fuel (assigned cost during Forced Outage)	(+)		91,243
Fuel (substitute cost for Forced Outage)	(-)		99,554
SUB-TOTAL		\$	<u>29,891,178</u>

(B) Purchases

Net energy cost - economy purchases	(+)	\$	4,148,453
Identifiable fuel cost - other purchases	(+)		-
Identifiable fuel cost (substitute for Forced Outage)	(-)		-
Less Purchases above Highest Cost Units	(-)		-
Internal Economy	(+)		7,067,489
Internal Replacement	(+)		325
SUB-TOTAL		\$	<u>11,216,267</u>

(C)

Inter-System Sales

Including Interchange-out	(+)	\$	810,797
Internal Economy	(+)		-
Internal Replacement	(+)		6,162,442
Dollars Assigned to Inter-System Sales Losses	(+)		8,108
SUB-TOTAL		\$	<u>6,981,347</u>

(D)

Over or (Under) Recovery

From Page 5, Line 12		\$	<u>756,526</u>
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TOTAL FUEL RECOVERY (A+B-C-D) = \$ 33,369,572

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month: December 2004

(A) Generation (Net)	(+)	1,566,439,000
Purchases including interchange-in	(+)	289,279,000
Internal Economy	(+)	496,072,000
Internal Replacement	(+)	<u>28,000</u>
SUB-TOTAL		<u>2,351,818,000</u>
(B) Inter-system Sales including interchange-out	(+)	38,888,000
Internal Economy	(+)	-
Internal Replacement	(+)	331,352,000
(*) System Losses	(+)	<u>99,890,671</u>
SUB-TOTAL		<u>470,130,671</u>
TOTAL SALES (A-B)		<u><u>1,881,687,329</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: December 2004

12 Months to Date KWH Sources: 25,063,434,000 KWH  
 12 MTD Overall System Losses: 1,064,539,611 KWH  
 October 2004 KWH Sources: 2,351,818,000 KWH

$$1,064,539,611 / 25,063,434,000 = 4.247381\%$$

$$4.247381\% \times 2,351,818,000 = 99,890,671 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

229,189,318 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 46,874,000 Wholesale sales at Primary Voltage (WS-P)  
 370,240,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	229,189,318	3.1%	7,332,166	236,521,484
WS-P:	46,874,000	3.1% & 0.7%	1,840,583	48,714,583
IS-T:	370,240,000	1.0%	3,739,798	373,979,798

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: December 2004

1. Last FAC Rate Billed		<u>\$0.00307</u>
2. KWH Billed at Above Rate		<u>1,471,174,184</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,516,505</u>
4. KWH Used to Determine Last FAC Rate		<u>1,470,955,702</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>209,867,674</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,261,088,028</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                    </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,871,540</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 644,965</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,881,687,329</u>
11. Kentucky Jurisdictional Sales		<u>1,604,203,736</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17297279</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 756,526</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month: December 2004

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy	\$ 5,913,588.50	496,072,000	Fuel for LGE Sale to KU for Native Load
	1,153,900.65		Half of Split Savings to LGE from KU
	<u>\$ 7,067,489.15</u>	<u>496,072,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	324.55	28,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 324.55</u>	<u>28,000</u>	
<b>Total Purchases</b>	<u><b>\$ 7,067,813.70</b></u>	<u><b>496,100,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,159,558.82	331,273,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	2,883.29	79,000	KU Generation for LGE IB
	<u>\$ 6,162,442.11</u>	<u>331,352,000</u>	
<b>Total Sales</b>	<u><b>\$ 6,162,442.11</b></u>	<u><b>331,352,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,159,558.82	331,273,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	2,883.29	79,000	KU Generation for LGE IB
	<u>\$ 6,162,442.11</u>	<u>331,352,000</u>	
<b>Total Purchases</b>	<u><b>\$ 6,162,442.11</b></u>	<u><b>331,352,000</b></u>	
<b>Sales</b>			
Internal Economy	\$ 5,913,588.50	496,072,000	Fuel for LGE Sale to KU for Native Load
	1,153,900.65		Half of Split Savings to LGE from KU
	<u>\$ 7,067,489.15</u>	<u>496,072,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	324.55	28,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 324.55</u>	<u>28,000</u>	
<b>Total Sales</b>	<u><b>\$ 7,067,813.70</b></u>	<u><b>496,100,000</b></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

December 22, 2004

RECEIVED

DEC 22 2004

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Kentucky Utilities Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

RECEIVED

DEC 22 2004

FINANCIAL ANALYSIS

Enclosure



**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: November 2004

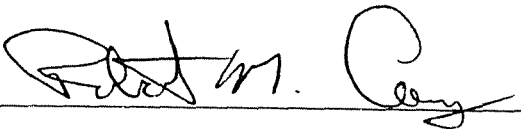
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$25,716,787}{1,507,902,873 \text{ KWH}} = (+) \$ 0.01705 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01494 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00211 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2005

Submitted by 

Title: Manager, Rates



**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month: November 2004

<b>(A) <u>Company Generation</u></b>		
Coal Burned	(+) \$	18,633,888
Oil Burned	(+)	244,609
Gas Burned	(+)	(15,231)
Fuel (assigned cost during Forced Outage)	(+)	119,094 *
Fuel (substitute cost for Forced Outage)	(-)	93,194 *
SUB-TOTAL		<u>\$ 18,863,266</u>
<b>(B) <u>Purchases</u></b>		
Net energy cost - economy purchases	(+) \$	4,193,704
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- *
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	6,091,269
Internal Replacement	(+)	-
SUB-TOTAL		<u>\$ 10,284,973</u>
<b>(C) <u>Inter-System Sales</u></b>		
Including Interchange-out	(+) \$	293,481
Internal Economy	(+)	-
Internal Replacement	(+)	3,754,024
Dollars Assigned to Inter-System Sales Losses	(+)	2,935
SUB-TOTAL		<u>\$ 4,050,440</u>
<b>(D) <u>Over or (Under) Recovery</u></b>		
From Page 5, Line 12		<u>\$ (618,988)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$ 25,716,787</u>

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: November 2004

(A) Generation (Net)	(+)	1,039,261,000
Purchases including interchange-in	(+)	305,846,000
Internal Economy	(+)	478,427,000
Internal Replacement	(+)	-
SUB-TOTAL		<u>1,823,534,000</u>
(B) Inter-system Sales including interchange-out	(+)	13,784,000
Internal Economy	(+)	-
Internal Replacement	(+)	222,518,000
(*) System Losses	(+)	<u>79,329,127</u>
SUB-TOTAL		<u>315,631,127</u>
TOTAL SALES (A-B)		<u><u>1,507,902,873</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month: November 2004

12 Months to Date KWH Sources: 25,022,336,000 KWH  
 12 MTD Overall System Losses: 1,088,545,797 KWH  
 September 2004 KWH Sources: 1,823,534,000 KWH

$$1,088,545,797 / 25,022,336,000 = 4.350296\%$$

$$4.350296\% \times 1,823,534,000 = 79,329,127 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

182,927,908 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 42,865,600 Wholesale sales at Primary Voltage (WS-P)  
 236,302,000 Intersystem Sales at Transmission Voltage (IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	182,927,908	3.1%	5,852,183	188,780,091
WS-P:	42,865,600	3.1% & 0.7%	1,683,187	44,548,787
IS-T:	236,302,000	1.0%	2,386,889	238,688,889

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: November 2004

1. Last FAC Rate Billed		<u>\$0.00316</u>
2. KWH Billed at Above Rate		<u>1,215,570,001</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,841,201</u>
4. KWH Used to Determine Last FAC Rate		<u>1,611,498,387</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>229,508,450</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,381,989,937</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,367,088</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (525,887)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,507,902,873</u>
11. Kentucky Jurisdictional Sales		<u>1,281,101,356</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17703636</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (618,988)</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month: November 2004

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ 5,405,443.57	478,427,000	Fuel for LGE Sale to KU for Native Load
	685,825.89		Half of Split Savings to LGE from KU
	<u>\$ 6,091,269.46</u>	<u>478,427,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><b>\$ 6,091,269.46</b></u>	<u><b>478,427,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 3,750,008.10	222,391,000	Freed-up KU Generation sold back to LGE
	(4,216.29)	0	KU Generation for LGE Pre-Merger
	8,232.54	127,000	KU Generation for LGE IB
	<u>\$ 3,754,024.35</u>	<u>222,518,000</u>	
<b>Total Sales</b>	<u><b>\$ 3,754,024.35</b></u>	<u><b>222,518,000</b></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		<b>KWH</b>	
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 3,750,008.10	222,391,000	Freed-up KU Generation sold back to LGE
	(4,216.29)	0	KU Generation for LGE Pre-Merger
	8,232.54	127,000	KU Generation for LGE IB
	<u>\$ 3,754,024.35</u>	<u>222,518,000</u>	
<b>Total Purchases</b>	<u><b>\$ 3,754,024.35</b></u>	<u><b>222,518,000</b></u>	
<b>Sales</b>			
Internal Economy			
	\$ 5,405,443.57	478,427,000	Fuel for LGE Sale to KU for Native Load
	685,825.89		Half of Split Savings to LGE from KU
	<u>\$ 6,091,269.46</u>	<u>478,427,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><b>\$ 6,091,269.46</b></u>	<u><b>478,427,000</b></u>	



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 10**

**Witness: Robert M. Conroy**

- Q-10. For each month during the two-year review period, please provide copies of the MISO invoice to KU.
- A-10. The MISO invoices for the period from November 2004 through October 2006 are being provided on CD due to the voluminous nature of all MISO invoices. Please note, as identified in the Company's responses, the amounts shown on these invoices are subject to the on going MISO settlement and resettlement processes.





**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 11**

**Witness: Robert M. Conroy**

- Q-11. During the period when the Company was in MISO, please provide the Transmission Provider Region for each Company. Please also provide the names of each additional transmission provider in the Transmission Provider Region in which each Company was located.
- A-11. The Transmission Provider Region is the MISO footprint. The term Transmission Provider Region appears in Section 40.3.5.9 of the MISO tariff. As discussed in response to KIUC Data Request Nos. 12 and 13, this section of MISO's tariff was revised on September 29, 2006 in docket ER06-1552 with the FERC. This was a filing made after the Companies withdrew from MISO membership on September 1, 2006. Therefore, the requested information is not applicable to the Company.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 12**

**Witness: Robert M. Conroy**

- Q-12. For each month during the two-year review period, please provide the amount of any charge from MISO for KU's share of allocations of the cost of Price Volatility Make Whole Payments ("PV MWP"), pursuant to Section 40.3.5.9 of the MISO tariff.
- A-12. The referenced term, "Price Volatility Make Whole Payment," is included in a revision to the MISO tariff that MISO filed with the Federal Energy Regulatory Commission on September 29, 2006 in docket ER06-1552. This was a filing made after the Companies withdrew from MISO membership on September 1, 2006. Therefore, the requested information is not applicable to the Company.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 13**

**Witness: Robert M. Conroy**

- Q-13. With regard to any charges from MISO pursuant to the Company's share of PV MWP pursuant to Section 40.3.5.9 of the MISO tariff, please state whether the cost of any such payments was included in the calculation of the FAC. If any such amounts were included in one or more monthly FAC calculations, please provide a schedule showing the amount that was included each month.
- A-13. Please see the response to Question No. 12.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 14**

**Witness: Counsel**

Q-14. At a January 11, 2007 Informal Conference in Case No. 2006-00172, Duke Kentucky presented the attached document outlining its proposal to deal with MISO make whole payments.

a. Duke Kentucky's Alternative 1 was:

*"If MISO dispatches a unit that would not otherwise dispatch on an economic basis, any resulting generation from this unit will be stacked in order of economic merit without adjustment. Neither the associated fuel costs nor the MISO make-whole revenue will be included in the FAC."*

Please indicate whether KU would be willing to accept Duke Kentucky Alternative 1. Please explain.

b. Duke Kentucky's Alternative 2 was:

*"Alternatively, out-of-merit generation dispatched on by MISO will be deemed to be dispatched for reliability purposes, and will be forced to the bottom of the economic dispatch order. Any make-whole revenue will be used to offset the fuel costs associated with the forced generation."*

Please indicate whether KU would be willing to accept Duke Kentucky Alternative 2. Please explain.

A-14.

Objection. The Company objects to this request for information on the following grounds:

1. This request for information violates the terms of the written unanimous settlement agreement entered into and submitted by the signatories, including counsel for KIUC in this case, to the Commission in *In the Matter of: Application Of The Union Light, Heat And Power Company D/B/A Duke Energy Kentucky For An Adjustment Of Electric Rates*, Case No. 2006-00172. The document quoted in and attached to the data request is handout submitted by representatives of Duke Energy Company at an informal conference in that proceeding for the purpose of discussing the implementation of the then approved Settlement Agreement. Under the express written terms of the Settlement Agreement, counsel for KIUC in this case agreed that neither the Settlement Agreement nor any of its terms were admissible in any other case, except for the purpose of addressing litigation arising out of its implementation. Counsel for KIUC in this case also agreed in Case No. 2006-00172 through the express written terms of the Settlement Agreement that the Settlement Agreement did “not have any precedential value in this or any other jurisdiction.” KIUC’s counsel further agreed by the express written terms of the Settlement Agreement that the making of the Settlement Agreement could not be deemed to an admission by any party thereto that any assertion or contention by any other party was true or valid, and that nothing in the Settlement Agreement could be used “for any purpose to imply, suggest or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of a Party.”

Attached to this response is a motion to strike this Request for Information by the KIUC for the reasons stated above.

2. The request is misleading because it omits other material information contained in the DEK Settlement Agreement which is essential to the understanding of the regulatory mechanisms and regulatory balance the parties negotiated in Case No. 2006-00172 and the consideration of either of the two options proposed by DEK to implement Term No. 7 “MISO Make-Whole Revenues”. That information includes at least the following in addition to Term No. 7 “MISO Make-Whole Revenues”:
  - a. reestablishment of DEK FAC with new base period re-set at 2.1619 cents/kwh- Term #3
  - b. recovery of Back Up Wholesale Power Energy Charges through the FAC Term #6
  - c. Rider PSM Term #9 “Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
  - d. \$49 million increase in base rates Term #1
  - e. Stay-out restriction on filing environmental surcharge applications Term #13



This is especially so due to the omission from KIUC's Request for Information of the Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism because it is part and parcel of any consideration of either alternative for implementing Term No. 7 "MISO Make-Whole Revenues". . Neither option can be evaluated without consideration of whether either alternative produces the greatest net benefits under DEK's FAC and PSM Riders

Without waiver of its objection or prejudice to its motion to strike, the Company's response is as follows:

No. The ratemaking mechanisms identified in the DEK settlement agreement are inconsistent with the ratemaking scheme and mechanisms in place for LG&E/KU, including the treatment of OSS margins as a credit to the cost of service included in base rates, the treatment of MISO costs and revenues as base rate items, the calculation of Company's FAC using the After-The-Fact billing system to force the highest cost units to off-system sales, and the rejection of the proposed MISO Tracker of Day-2 costs and revenues.



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 15**

**Witness: Robert M. Conroy**

- Q-15. With regard to the Company's response to Question No. 12, page 6 of 24, of the Commission's data request, please confirm that the kWh sales shown in the response for each sale made during the Month Ending April 30, 2005 were measured at the Company's generator bus. For each of the sales shown for the Month Ending April 30, 2005, please provide documentation showing the amount of the kWh purchased by the buyer shown in the schedule (page 6 of 24).
- A-15. For the month of April 2005, KU inadvertently included brokered transaction in the power transaction schedule. However, there was no impact on the fuel adjustment clause as the total amount of the purchases and sales (kWh and fuel charges) were equivalent. Attachment 1 is a revised power transaction schedule for April 2005 listing out the brokered purchases and sales.

For the remaining sales not listed as brokered, the sales to MISO and LG&E shown would be considered bus sales. The OMU load is part of the LG&E/KU control area and the sales value represents the difference between the load on the OMU system and the generation from the Smith units when KU was providing backup power to OMU. The negative energy values for AEP and PSC were prior period adjustments. Attachment 2 is documentation of the kWh values.

Kentucky Utilities Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2005 (Revised)

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
<b>Purchases</b>							
<b>NON-BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	420,000		42,067.54	-	42,067.54	
BIG RIVERS ELECTRIC CORP.	BREC	4,000		430.36	-	430.36	
CINERGY SERVICES, INC.	CIN	101,000		11,415.99	-	11,415.99	
EAST KENTUCKY POWER COOPERATIVE	EKPC	14,000		1,400.00	-	1,400.00	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR,	MISO	53,416,000		2,725,057.10	-	2,725,057.10	
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	16,000		1,706.88	-	1,706.88	
LOUISVILLE GAS & ELECTRIC	LGE	359,890,000		5,762,227.45	116.89	5,762,344.34	
OWENSBORO MUNICIPAL UTILITIES	OMU	26,663,000	1,275,588.64	691,456.60	-	1,967,045.24	
OHIO VALLEY ELECTRIC CORPORATION	OVEC	29,965,000	162,784.48	601,816.34	-	764,600.82	
ELECTRIC ENERGY INC	EEL	123,784,000	1,122,634.84	1,400,474.91	-	2,523,109.75	
SUB-TOTAL NON-BROKERED		594,273,000	2,561,007.96	11,238,053.17	116.89	13,799,178.02	
<b>BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	2,000		146.36	-	146.36	
KANSAS CITY POWER & LIGHT	KCPL	2,000		65.94	-	65.94	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR,	MISO	153,000		8,913.61	-	8,913.61	
WESTAR ENERGY, INC.	WSTR	1,000		32.17	-	32.17	
SUB-TOTAL BROKERED		158,000	0.00	9,158.08	0.00	9,158.08	
TOTAL		594,431,000	2,561,007.96	11,247,211.25	116.89	13,808,336.10	
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.							
<b>Sales</b>							
<b>NON-BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	(4,000)		(80.22)	(136.65)	(216.87)	
CONSTELLATION POWER SOURCE, INC.	CONS	-		-	147.70	147.70	
DOMINION ENERGY MARKETING, INC.	DEMI	-		-	(39.77)	(39.77)	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR,	MISO	6,934,000		185,066.01	123,408.50	308,474.51	
PUBLIC SERVICE COMPANY OF COLORADO	PSC	(8,000)		(160.44)	(213.33)	(373.77)	
SEMPRA ENERGY TRADING CORP.	SEMP	-		-	19.51	19.51	
<b>MISCELLANEOUS</b>							
OWENSBORO MUNICIPAL UTILITIES	OMU	354,000	0.00	(253.59)	253.59		
LOUISVILLE GAS & ELECTRIC	LGE	185,267,000		10,865.00	1,569.77	12,434.77	
SUB-TOTAL NON-BROKERED		192,643,000	-	3,931,294.82	896,483.89	4,827,778.71	
				4,126,731.58	1,021,493.21	5,148,224.79	
<b>BROKERED</b>							
BIG RIVERS ELECTRIC CORP.	BREC	3,000		225.39	143.70	369.09	
CINERGY SERVICES, INC.	CIN	1,000		45.89	29.26	75.15	
EAST KENTUCKY POWER COOPERATIVE	EKPC	1,000		58.84	37.51	96.35	
KANSAS CITY POWER & LIGHT	KCPL	2,000		67.65	43.14	110.79	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR,	MISO	147,000		8,512.31	16.28	8,528.59	
OHIO VALLEY ELECTRIC CORPORATION	OVEC	1,000		54.23	34.58	88.81	
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	3,000		193.75	123.55	317.32	
SUB-TOTAL BROKERED		158,000	0.00	9,158.08	428.02	9,586.10	
TOTAL		192,801,000	0.00	4,135,889.66	1,021,921.23	5,157,810.89	

KENTUCKY UTILITIES APRIL 2005

PRE-MERGER SALES	MWH	TRANSMISSION	ENERGY	TOTAL ENERGY	FIXED CHARGES	TOTAL FIXED CHARGE AND ENERGY REVENUE
		\$	\$	\$	\$	\$

OMU BACKUP	354	\$0.00	\$12,434.77	\$12,434.77	\$0.00	\$12,434.77
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\$35,126.47

TOTAL PRE-MERGER SALES	354	\$0.00	\$12,434.77	\$12,434.77	\$0.00	\$12,434.77
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OTHER SALES	MWH	TRANSMISSION	ENERGY	TOTAL ENERGY	FIXED CHARGES	TOTAL FIXED CHARGE AND ENERGY REVENUE
		\$	\$	\$	\$	\$

AEP	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BREC	3	\$0.00	\$369.09	\$369.09	\$0.00	\$369.09
CIN	1	\$0.00	\$75.15	\$75.15	\$0.00	\$75.15
DTE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EKPC	1	\$0.00	\$96.35	\$96.35	\$0.00	\$96.35
EEL	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KCPL	2	\$0.00	\$110.79	\$110.79	\$0.00	\$110.79
MISO	7081	\$0.00	\$317,003.10	\$317,003.10	\$0.00	\$317,003.10
OVEC	1	\$0.00	\$88.81	\$88.81	\$0.00	\$88.81
OMU	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SIGE	3	\$0.00	\$317.32	\$317.32	\$0.00	\$317.32
WSTR	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
XLWO	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#N/A						
#N/A						
TOTAL SALES OTHER THAN PREMIER	7092	\$0.00	\$318,060.61	\$318,060.61	\$0.00	\$318,060.61

INC. COST FUEL

KU GEN FOR LGE NATIVE LOAD (KU SALE TO LGE)	28	NL	\$495.57	\$495.57	\$17.73	
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Fuel cost and MWh sent to LGE for native load (INTERNAL ECONOMY)

SPLIT SAVINGS (LGE TO KU RATE BASE)		NL	\$366.06	\$366.06		
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One half the difference between KUGen (fuel) sent to LGE and the displaced LGE source which would have been used to supply the LGE local load. (Includes displaced LGE gen and purchases)

SALE OF FREED UP KU GEN BACK TO LGE	184985	OSS	\$4,810,057.61	\$4,810,057.61	\$26.00	
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Sale back to LGE the gen. freed up at KU from the economy purchase (INTERNAL REPLACEMENT)

KU SALES TO LGE FOR LGE PREMIER SALES	354	NL	\$16,838.47	\$16,838.47		
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(Gallatin, MPA LT and Interruptible buythroughs)  
Sale of KU gen. Allocated to LGE premier sales by AFB (Gallatin, MPA LT and Interruptible buythroughs)

TOTAL	185367		\$4,827,778.71	\$4,827,778.71		
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COMMON SALES ADJUSTMENTS FROM PRIOR MONTHS

CONS	DEMI	PSC	SEMP	SEMP	AEP	ENERGY	FIXED CHARGES	TOTAL
March-05	March-05	March-05	March-05	March-05	March-05	\$147.70	\$0.00	\$147.70
price per mw changed from \$57 to \$65.51	price per mw changed from \$45 to \$43	Changed LGESEN flow to NON-LGSEN	Incorrect volumes per lag 0021123	Incorrect volumes per lag 0021156	Adjust CTS to actual lags 3/23/05	(\$39.77)	\$0.00	(\$39.77)
						(\$373.77)	\$0.00	(\$373.77)
						(\$20.31)	\$0.00	(\$20.31)
						\$39.82	\$0.00	\$39.82
						(\$151.08)	\$0.00	(\$151.08)
						(\$65.79)	\$0.00	(\$65.79)
						\$0.00	\$0.00	\$0.00
						\$0.00	\$0.00	\$0.00

\$0.00  
\$0.00  
\$0.00  
\$0.00  
\$0.00

TOTAL (12) (\$463.20) \$0.00 (\$463.20) (\$463.20)

Reconciliation

KU PREMIER SALES	354	\$12,434.77	
KU BUY RESELL	0	\$0.00	
KU COMMON SALES	7,092	\$318,060.61	
KU INTERCOMPANY SALES	185,367	\$4,827,778.71	
<b>TOTAL KU SALES EXCLUDING ADJUSTMENTS</b>	<b>192,813</b>	<b>\$5,158,274.09</b>	
PRIOR MONTHS COMMON SALES ADJUSTMENTS	-12	(\$463.20)	
PRIOR MONTHS INTERCOMPANY ADJUSTMENTS	0	\$0.00	
PRIOR MONTHS PRE-MERGER ADJUSTMENTS	0	\$0.00	
<b>TOTAL ADJUSTMENTS</b>	<b>-12</b>	<b>(\$463.20)</b>	
<b>TOTAL SALES INCLUDING ADJUSTMENTS</b>	<b>192,801</b>	<b>\$5,157,810.89</b>	
TRANSMISSION SALES	0	\$0.00	
PRIOR MONTH TRANSMISSION ADJUSTMENTS	0	\$0.00	
<b>TOTAL TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>0</b>	<b>\$0.00</b>	
<b>ENERGY AND TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>192,801</b>	<b>\$5,157,810.89</b>	



**KENTUCKY UTILITIES COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00509**

**Question No. 16**

**Witness: Robert M. Conroy**

- Q-16. With regard to the Company's response to Question No. 12, page 18 of 24, of the Commission's data request, please confirm that the kWh sales shown in the response for each sale made during the Month Ending April 30, 2006 were measured at the Company's generator bus. For each of the sales shown for the Month Ending April 30, 2006, please provide documentation showing the amount of the kWh purchase by the buyer shown in the schedule (page 18 of 24).
- A-16. The sales to MISO and LG&E shown in the referenced response would be considered bus sales. The OMU load is part of the LG&E/KU control area and the sales value represents the difference between the load on the OMU system and the generation from the Smith units when KU was providing backup power to OMU. Attached is documentation for the kWh values.



KENTUCKY UTILITIES APRIL 2005

PRE-MERGER SALES	MWH	TRANSMISSION	ENERGY	TOTAL ENERGY	FIXED CHARGES	TOTAL FIXED CHARGE AND ENERGY REVENUE
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OMU BACKUP	354	\$0.00	\$12,434.77	\$12,434.77	\$0.00	\$12,434.77
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\$35,126.47

TOTAL PRE-MERGER SALES	354	\$0.00	\$12,434.77	\$12,434.77	\$0.00	\$12,434.77
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OTHER SALES	MWH	TRANSMISSION	ENERGY	TOTAL ENERGY	FIXED CHARGES	TOTAL FIXED CHARGE AND ENERGY REVENUE
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AEP	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BREC	3	\$0.00	\$369.09	\$369.09	\$0.00	\$369.09
CIN	1	\$0.00	\$75.15	\$75.15	\$0.00	\$75.15
DTE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EKPC	1	\$0.00	\$96.35	\$96.35	\$0.00	\$96.35
EEL	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KCPL	2	\$0.00	\$110.79	\$110.79	\$0.00	\$110.79
MISO	7081	\$0.00	\$317,003.10	\$317,003.10	\$0.00	\$317,003.10
OVEC	1	\$0.00	\$88.81	\$88.81	\$0.00	\$88.81
OMU	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SIGE	3	\$0.00	\$317.32	\$317.32	\$0.00	\$317.32
WSTR	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
XLWO	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#N/A						
#N/A						
TOTAL SALES OTHER THAN PREMIER	7092	\$0.00	\$318,060.61	\$318,060.61	\$0.00	\$318,060.61

Note: LEM total will be broken out between different management reporting segments within reconciliation section below

INTERCOMPANY SALES	MWH	INC. COST	FUEL
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KU GEN FOR LGE NATIVE LOAD (KU SALE TO LGE)	28		\$496.57
Fuel cost and MWh sent to LGE for native load (INTERNAL ECONOMY)		NL	\$17.73

SPLIT SAVINGS (LGE TO KU RATE BASE)  
One half the difference between KUgen (fuel) sent to LGE and the displaced LGE source which would have been used to supply the LGE local load. (includes displaced LGE gen and purchases)

SALE OF FREED UP KU GEN BACK TO LGE	184985		\$4,810,057.61
Sale back to LGE the gen. freed up at KU from the economy purchase (INTERNAL REPLACEMENT)		OSS	\$26.00

KU SALES TO LGE FOR LGE PREMIER SALES  
(Gallatin, MPA LT and interruptible buythroughs)  
Sale of KU gen. Allocated to LGE premier sales by ACB (Gallatin, MPA LT and interruptible buythroughs)

TOTAL	185367		\$4,827,778.71
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COMMON SALES ADJUSTMENTS FROM PRIOR MONTHS	MWH	ENERGY	FIXED CHARGES	TOTAL
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CONS	0	\$147.70	\$0.00	\$147.70
DEMI	0	(\$39.77)	\$0.00	(\$39.77)
PSC	(8)	(\$373.77)	\$0.00	(\$373.77)
SEMP	(1)	(\$20.31)	\$0.00	(\$20.31)
SEMP	1	\$39.82	\$0.00	\$39.82
AEP	(3)	(\$151.08)	\$0.00	(\$151.08)
AEP	(1)	(\$65.79)	\$0.00	(\$65.79)
		\$0.00	\$0.00	\$0.00
		\$0.00	\$0.00	\$0.00

price per mwh changed from \$57 to \$65.51  
price per mwh changed from \$45 to \$43  
Changed LGEN flow to NON-LGEN  
Incorrect volumes per tag 0021123  
Incorrect volumes per tag 0021156  
Adjust CTS to actual tags 3/23/05  
Adjust CTS to actual tags 3/24/05

\$0.00  
 \$0.00  
 \$0.00  
 \$0.00

TOTAL (12) \$0.00 (\$463.20) (\$463.20)

Reconciliation			
KU PREMIER SALES	354	\$12,434.77	
KU BUY RESELL	0	\$0.00	
KU COMMON SALES	7,092	\$318,060.61	
KU INTERCOMPANY SALES	185,367	\$4,827,778.71	
<b>TOTAL KU SALES EXCLUDING ADJUSTMENTS</b>	<b>192,813</b>	<b>\$5,158,274.09</b>	
PRIOR MONTHS COMMON SALES ADJUSTMENTS	-12	(\$463.20)	
PRIOR MONTHS INTERCOMPANY ADJUSTMENTS	0	\$0.00	
PRIOR MONTHS PRE-MERGER ADJUSTMENTS	0	\$0.00	
<b>TOTAL ADJUSTMENTS</b>	<b>-12</b>	<b>-\$463.20</b>	
<b>TOTAL SALES INCLUDING ADJUSTMENTS</b>	<b>192,801</b>	<b>\$5,157,810.89</b>	
TRANSMISSION SALES	0	\$0.00	
PRIOR MONTH TRANSMISSION ADJUSTMENTS	0	\$0.00	
<b>TOTAL TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>0</b>	<b>\$0.00</b>	
<b>ENERGY AND TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>192,801</b>	<b>\$5,157,810.89</b>	