



Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

August 20, 2007

Beth A. O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Attached is an original and five (5) copies of Meade County's response to the "Public Hearing" information request in Case No 2006-00500 as well as the brief associated therewith.

If you need further information, please contact me at 270-422-2162 ext. 3127.

Sincerely,

Burns E. Mercer
President and CEO

Enclosures

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2006-00500

RESPONSE TO

PUBLIC HEARING INFORMATION REQUEST

Meade County Rural Electric
PSC Case No. 2006-00500
Public Hearing Information Request

Item 1 Please produce square footage of the new building - branch office in
Hardinsburg.

Response:	Ground level	4,446
	Basement	<u>2,964</u>
	Total Sq. Footage	<u>7,410</u>

WITNESS: Burns E. Mercer

Meade County Rural Electric
PSC Case No. 2006-00500
Public Hearing Information Request

Item. 2 Please provide updated expense of rate case preparation.

Response: Updated schedule and invoice copies are attached as pages 2 through 45, this item.

<u>Pavee</u>	<u>Description</u>	<u>Date</u>	<u>Amount</u>
OHIO COUNTY TIMES NEWS	NEWSPAPER ADVERTISING -JAN 07	1/31/2007	\$ 24.00
MELANIE RALEY	POSTAGE TO SEND PACKET TO PSC FOR F	3/30/2007	22.20
VISA	KY SEC OF STATE (RATE CASE)	3/30/2007	10.00
GRAYSON COUNTY NEWS-GAZETTE	ADVERTISING-RATE CASE	4/6/2007	533.94
HERALD NEWS PUBLISHING CO INC	ADVERTISING-RATE CASE	4/6/2007	441.00
THE MEADE COUNTY MESSENGER	ADVERTISING-RATE CASE	4/6/2007	217.50
OHIO COUNTY TIMES NEWS	INVS 41563,41743,41894 -MARCH 07	4/6/2007	378.00
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	3/10/2007	29.40
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	3/3/2007	93.78
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	2/24/2007	238.06
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	2/24/2007	26.18
FEDERAL EXPRESS CORP	SHIPPING CHARGES	4/13/2007	90.83
ADJUSTMENT	SHIPPING CHARGES	4/13/2007	(13.97)
THOMAS C BRITE,ATTORNEY	RATE CASE 3/16/07-3/22/07	4/13/2007	150.00
JAMES R ADKINS	CONSULT SERVICES-RATE APPL,DEVELOP	4/30/2007	23,847.20
ADJUSTMENT FOR GREEN POWER RATE DESIGN		4/30/2007	(575.00)
FEDERAL EXPRESS CORP	SHIPPING CHARGES-RATE CASE	6/15/2007	51.40
ADKINS/JAMES R	RATE CASE SERVICES RENDERED	6/29/2007	1,899.70
FEDERAL EXPRESS CORP	SHIPPING CHARGES	5/11/2007	18.70
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	6/7/2007	154.58
THOMAS C BRITE,ATTORNEY	RATE CASE PROFESS.SERVICES	7/13/2007	180.00
MEADE COUNTY MESSENGER	ADVERTISING	7/31/2007	22.50
CLARION PUBLISHING CO.	ADVERTISING	7/26/2007	28.75
OHIO COUNTY TIMES NEWS	ADVERTISING	7/19/2007	40.00
NEWS GAZETTE	ADVERTISING	7/20/2007	39.75
STAPLES BUSINESS ADVANTAGE	SUPPLIES FOR RATE CASE	4/30/2007	162.90
THE NEWS STANDARD	ADVERTISING	7/20/2007	34.71
VISA - MEALS	CRACKER BARREL & JEFF RUBY'S	7/31/2007	152.91
THOMAS C BRITE,ATTORNEY	PROFESSIONAL SERVICES	8/1/2007	1,272.26
VISA - LODGING	HOLIDAY INN - LODGING - HEARING	7/31/2007	330.57
Total			<u>29,901.85</u>

WITNESS: Karen Brown

OHIO COUNTY TIMES NEWS
 P.O. BOX 226
 HARTFORD, KY 42347
 (270)-298-7100

0411

STATEMENT

PAGE 1
 DATE 1/31/2007
 ACCOUNT NO MEA001

ATTN : ATTN TIM GOSSETT
 Meade County RECC
 P.O. Box 489
 Brandenburg, KY 40108-0489

AMOUNT DUE 24.00
 TERMS 15th EOM

Payment accepted by cash, check, VISA or Mastercard
 All collection fees, attorney fees, and/or court costs of unresolved
 accounts is the customer's responsibility.

INVC DATE	INVOICE NO	TYPE	CHECK NO	CHARGES	CREDITS	BALANCE
1/18/2007	40594	Inv		24.00	0.00	24.00

APPROV *[Signature]* 928
 INVOICE NO:
 ACCT. NO. BDGT CD. DOLLARS
Mark 24.00
1/29/07
 51969

Thank you for your business.

YTD Finance Charges added to your account		0.00		New Finance Charges		0.00	
CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS	FINANCE CHARGE	AMOUNT DUE		
24.00	0.00	0.00	0.00	0.00	24.00		

To Avoid Additional Charges Pay By Closing Date 2/15/2007

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45 of 49

BRANDENBURG MPO
BRANDENBURG, Kentucky
401089998
2047860508-0098
03/16/2007 (270) 422-2511 04:01:45 PM

Product	Sale Unit	Qty	Price	Description
FRANKFORT KY 40602				

Express Mail PO-ADD \$22.20
 2 lb. 3.40 oz.
 Label #: EB150545635US
 Next Day Noon / Normal Delivery
 Issue PVI: \$22.20

Total: \$22.20

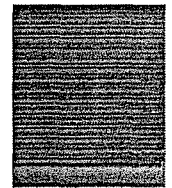
Paid by: Debit Card
 Account #: XXXXXXXXXXXXXXX1000
 Approval #: 661002
 Transaction #: 181
 Receipt #: 000215

Bill #: 1000200976891
Clerk: 05

All sales final on stamps and postage.
 Refunds for guaranteed services only.
 Thank you for your business.
 Customer Copy



KY Agencies | KY Services | Search for



- [Online Business Database Home](#) | [Administrative Services](#) | [Business Services](#) | [Elec Executive](#) | [Kentucky Land Office](#) | [Secretary's Desk](#)
- [Kentucky Secretary of State Home](#) > **Online Business Data Base**

Business Services Home
Business Filings
Business Records
UCC
Trademarks/Service Marks
Online Business Searches
Organization Search
Name Availability Search
Current Officer Search
Founding Officer Search
Registered Agent Search
Other Business Filings
File Annual Report
Assumed Name Renewal
Validate Certificate
Prepaid Account Status
Online UCC Services

The transaction was completed successfully. The Certificate of Existence for MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION is now available for viewing and printing.

You can print this page to use as your receipt for payment.

[View/Print this certificate \(PDF\)](#)

Certificate number 44380

Jurisdiction MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Certificate Type Certificate of Existence

Certificate Date 3/1/2007

Company MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Company ID 0034737.09.99999

Charge \$10.00

Payment Type Credit Card

Accounting ID 1228771.1640886

Credit Card Transaction ID 2840866

Credit Card Authorization 002791

Certificate Web Address <http://apps.sos.ky.gov/corpcertificates/80/200703010/>

928.000
6098
3/1/07

To order another certificate of this type for a different jurisdiction, click here.
click the back button if you are attempting to order another document.

Note: If your browser settings allow third party cookies, returning to this page next seven days will allow you to view this receipt and download your certificate. If your browser does allow cookies, you may click [here](#) to list all certificates that you have ordered in the last seven days for this particular company.

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Grayson County News Gazette

Post Office Box 305
Leitchfield, Kentucky 42755
270-259-9622

**ADVERTISING
INVOICE and STATEMENT**

BILLING PERIOD		ADVERTISER/CLIENT NAME	
TOTAL AMOUNT DUE		*UNAPPLIED AMOUNT	TERMS OF PAYMENT
M 1	533.94		
CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
533.94	0.00	0.00	0.00

PAGE #	BILLING DATE	BILLED ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
1	03/31/2007	MEADE CO. RURAL P. O. BOX 489 BRANDENBURG KY 40108	NEWS GAZETTE PO BOX 305 307 W MARKET ST LEITCHFIELD KY 42755
BILLED ACCOUNT NUMBER			
030557			
ADVERTISER/CLIENT NUMBER			

WE ACCEPT VISA AND MASTERCARD

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION-OTHER COMMENTS/CHARGES	SAU SIZE BILLED UNITS	TIMES RUN RATE	GROSS AMOUNT	NET AMOUNT
02/28		PREVIOUS BALANCE				0.00
(1/12	001 OPR I 63177	PROPOSED RATE INCREASE NG	3.0x10.5 31.5	1 5.650	177.98	177.98
03/19	002 OPR I 63177	PROPOSED RATE INCREASE NG	3.0x10.5 31.5	1 5.650	177.98	177.98
(1/24	003 OPR I 63177	PROPOSED RATE INCREASE NG	3.0x10.5 31.5	1 5.650	177.98	177.98
----- ACCOUNT SUMMARY -----						
SALES REP		PAYMENTS				
		ADJUSTMENTS				
		DISCOUNTS				
		CHARGES	533.94			

		SALES REP	KRISTY WILLIS			

APPROVED BY: ky

INVOICE NO: _____

ACCT. NO. 928 BDGT CD. G098 DOLLARS 533.94

bl
4/5/07

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	*UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
533.94	0.00	0.00	0.00		533.94

Grayson County News Gazette
Post Office Box 305
Leitchfield, Kentucky 42755
270-259-9622

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

BILLING PERIOD	BILLED ACCOUNT NUMBER	ADVERTISER INFORMATION	ADVERTISER/CLIENT NAME
3335	030557	030557	MEADE CO. RURAL

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0070

The Breckinridge Herald-News Inc
P.C. Box 6
Hardinsburg, KY 40143-0006
270-756-2109

Invoice

Bill To:

Meade County RECC
P.O. Box 489
Brandenburg, KY 40108

Invoice #: 00005296
Date: 3/7/07

Page: 1

DATE	DESCRIPTION	AMOUNT															
3/7/07	27" DISPLAY GAS	\$150.00															
3/7/07	1/2 PAGE BC GUIDE	\$215.00															
3/14/07	21" CLASSIFIED DISPLAY	\$147.00															
3/21/07	21" CLASSIFIED DISPLAY	\$147.00															
3/28/07	21" CLASSIFIED DISPLAY	\$147.00															
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>APPROVED BY: <u>Tom</u></p> <p>INVOICE NO: _____</p> <table border="1"> <thead> <tr> <th>ACCT. NO.</th> <th>BDGT CD.</th> <th>DOLLARS</th> </tr> </thead> <tbody> <tr> <td>909</td> <td>m014</td> <td>75.00</td> </tr> <tr> <td>909</td> <td>m015</td> <td>107.50</td> </tr> <tr> <td>928</td> <td>6098</td> <td>441.00</td> </tr> <tr> <td>7431</td> <td></td> <td>182.50</td> </tr> </tbody> </table> </div>		ACCT. NO.	BDGT CD.	DOLLARS	909	m014	75.00	909	m015	107.50	928	6098	441.00	7431		182.50	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>\$150.00</p> <p>\$215.00</p> <p>\$147.00</p> <p>\$147.00</p> <p>\$147.00</p> <p><i>rate case</i></p> </div>
ACCT. NO.	BDGT CD.	DOLLARS															
909	m014	75.00															
909	m015	107.50															
928	6098	441.00															
7431		182.50															
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>BR 3/30/07</p> <p>inv. BR. for 1/2</p> <p>Rate Case</p> </div>																	
<p>We appreciate your business. Please include the invoice number on your check or a portion of the statement. Thank You.</p>		Sales Tax: \$0.00															
		Total Amount: \$806.00															
		Amount Applied: \$0.00															
		Balance Due: \$806.00															

Terms: Net 5 after EOM

Pg 7 of 45

THE MEADE COUNTY MESSENGER, INC.

P.O. BOX 678
 138 BROADWAY, SUITE A
 BRANDENBURG, KY 40108

OB

Statement

Date

3/31/2007

Bill To

MEADE COUNTY RECC
 ATTN: TIM GOSSETT
 PO BOX 489
 BRANDENBURG, KY 40108

Rep	Amount Enc.
LD	

Date	Item	Description	Qty	Rate	Amount	Balance
02/28/2007		Balance forward				702.00
03/07/2007	DISPLAY AD	GAS GAUGE <i>MO16 909</i>	27	6.50	175.50	877.50
03/07/2007	NEWSPAPE...	NEWSPAPER IN EDUCATION AD <i>MO15 909</i>	1	78.00	78.00	955.50
03/07/2007		PMT			-702.00	253.50
03/14/2007	CLASSIFIE...	RATE INCREASE <i>928</i>	14.5	7.50	108.75	362.25
03/28/2007	CLASSIFIE...	RATE INCREASE <i>928</i>	14.5	7.50	108.75	471.00

APPROVED BY: *[Signature]*
 INVOICE NO:
 ACCT. NO. BDGT CD. DOLLARS
909 MO16 63.38
928 MO15 63.37
143-1 G-098 212.50

52701

Radioland™
 Two-way radio systems
 (502) 589-4214

Inv. Big River
for
9126.75

Current	1-30 Days Past Due	31-60 Days Past Due	61-90 Days Past Due	Due	Due
471.00	0.00	0.00	0.00	0.00	✓ \$471.00

OHIO COUNTY TIMES NEWS
P.O. BOX 226
HARTFORD, KY 42347
(270)-298-7100

bill

STATEMENT

PAGE 1
DATE 3/31/2007
ACCOUNT NO MEA001

ATTN: ATTN TIM GOSSETT
Meade County RECC
P.O. Box 489
Brandenburg, KY 40108-0489

AMOUNT DUE 378 00

TERMS 15th EOM

Payment accepted by cash, check, VISA or Mastercard
All collection fees, attorney fees, and/or court costs of unresolved
accounts is the customer's responsibility.

INVC DATE	INVOICE NO	TYPE	CHECK NO	CHARGES	CREDITS	BALANCE
3/15/2007	41563	Invc		126.00	0.00	126.00
3/22/2007	41743	Invc		126.00	0.00	126.00
3/29/2007	41894	Invc		126.00	0.00	126.00

bl
4/2/07

APPROVED BY: _____
INVOICE NO: _____
ACCT. NO. <u>928</u> BDGT CD. <u>G098</u> DOLLARS <u>378.00</u>

S2698

Thank you for your business.

YTD Finance Charges added to your account				New Finance Charges	
CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS	FINANCE CHARGE	AMOUNT DUE
378.00	0.00	0.00	0.00	0.00	✓ 378.00

To Avoid Additional Charges Pay By Closing Date 4/15/2007

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INVOICE DATE	CUSTOMER	SUMMARY INVOICE
3/10/07	DET 1415723	8006495844
PLEASE PAY BY	TERMS	AMOUNT DUE
4/09/07	Net 30 Days	123.18

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
MELANIE RALEY
P O BOX 489
BRANDENBURG, KY 40108

MEADE COUNTY RECC
ATTN: MELANIE RALEY
1351 HWY SEVENTY-NINE
BRANDENBURG, KY 40108



Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: PRESIDENT/CEO
P O Number: 35629
Ordered by: MELANIE RALEY

Release:
Job:

Invoice Number: 3082697470
Order: 7029904106-000-001
Order Date: 3/08/07

Order Line	Item Number	Description	Order Qty	B/O Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	563825	BINDING 4200022 2 BLACK <i>(Rat Case)</i>	1		BX	1	27.74	27.74
2	135848	SPLS 8.5X11 COPY CS	3		CT	3	29.49	88.47
Freight:		.00	Tax:(6.00 %)		6.97		Sub-Total:	116.21
							Total:	123.18

G 004 29.40
D 004 93.78

APPROVED BY: _____

INVOICE NO: _____

ACCT. NO.	BDGT CD.	DOLLARS
<i>928</i>	<i>G 008</i>	<i>29.40</i>
<i>921</i>	<i>D 004</i>	<i>93.78</i>
_____	_____	_____
_____	_____	_____
_____	_____	_____

3/16/07
(Rat Case)

Pg 10 of 45



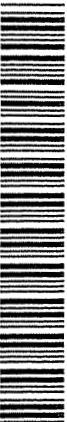
INVOICE DATE	CUSTOMER	SUMMARY INVOICE
3/03/07	DET 1415723	8006438992
PLEASE PAY BY	TERMS	AMOUNT DUE
4/02/07	Net 30 Days	93.78

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
 MELANIE RALEY
 P O BOX 489
 BRANDENBURG, KY 40108

MEADE COUNTY RECC
 ATTN: MELANIE RALEY
 1351 HWY SEVENTY-NINE
 BRANDENBURG, KY 40108



Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: PRESIDENT/CEO
 P O Number: 35625
 Ordered by: MELANIE RALEY

Release:
 Job:

Invoice Number: 3082197593
 Order: 7029685329-000-001
 Order Date: 3/02/07

Order Line	Item Number	Description	Order Qty	B/O Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	135848	SPLS 8.5X11 COPY CS	3		CT	3	29.49	88.47
Freight:		.00	Tax: (6.00 %)		5.31	Sub-Total:		88.47
							Total:	93.78

Paper for Rate Case Books

APPROVED BY: *[Signature]*

INVOICE NO: _____
 ACCT. NO: *928* BDGT CD: *G098* DOLLARS: *93.78*

3/16/07

~~APPROVED BY: _____
 INVOICE NO: _____
 ACCT. NO: _____
 BDGT CD: _____
 DOLLARS: _____~~



INVOICE DATE	CUSTOMER	SUMMARY INVOICE
2/24/07	DET 1415723	8006395170
PLEASE PAY BY	TERMS	AMOUNT DUE
3/26/07	Net 30 Days	720.98

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
MELANIE RALEY
P O BOX 489
BRANDENBURG, KY 40108

MEADE COUNTY RECC
ATTN: MELANIE RALEY
1351 HWY SEVENTY-NINE
BRANDENBURG, KY 40108



Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: GENERAL-BRANDENBURG
P O Number: 35622
Ordered by: MELANIE RALEY

Release:
Job:

Invoice Number: 3081889779
Order: 7029513404-000-001
Order Date: 2/23/07

Order Line	Item Number	Description	Order Qty	B/O Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	257386 (preced)	INDX DIVIDR A-Z TAB CLRD	20		ST	20 ✓	4.49	89.80
2	257444	INDX DIVIDR 1-31 TAB CLRD	20		ST	20 ✓	5.49	109.80
3	825695 (acct. dept.)	RCYCLD SPLS 10PK ECONOMY BOXES	1		PK	1 ✓	9.99	9.99
4	260265 (preced)	AVRY LBL LSR 3 1/3X4 6UP 100	1		BX	1 ✓	24.99	24.99
Freight:			.00					
Tax: (6.00 %)								14.07
Sub-Total:								234.58
Total:								248.65

APPROVED BY:

INVOICE NO: _____

ACCT. NO.	BDGT CD	DOLLARS
928	6088	238.06
921	1004	10.59

Rate Case

3/16/07

~~APPROVED BY: _____~~

~~INVOICE NO: _____~~

~~ACCT. NO. _____~~

~~BDGT CD. _____~~

~~DOLLARS _____~~

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INVOICE DATE	CUSTOMER	SUMMARY INVOICE
2/24/07	DET 1415723	8006395170
PLEASE PAY BY	TERMS	AMOUNT DUE
3/26/07	Net 30 Days	720.98

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
MELANIE RALEY
P O BOX 489
BRANDENBURG, KY 40108

MEADE COUNTY RECC
ATTN: MELANIE RALEY
1351 HWY SEVENTY-NINE
BRANDENBURG, KY 40108

Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: GENERAL-BRANDENBURG
P O Number: 35619
Ordered by: MELANIE RALEY

Release:
Job:

Invoice Number: 3081889778
Order: 7029394078-000-001
Order Date: 2/20/07

Order Line	Item Number	Description	Order Qty	B/O Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	135848	SPLS 8.5X11 COPY CS	4		CT	4	29.49	117.96
2	167031	STAPLES HIGHLIGHTERS YELLOW DZ	1		DZ	1	1.75	1.75
3	531178	ADD ROLL 1RL 2.25 X 150	12		RL	12	.39	4.68
4	612884	PEN PROFILE BALL POINT BLACK	1		DZ	1	10.90	10.90
5	612885	PEN PROFILE BALL POINT BLUE	1		DZ	1	10.90	10.90
6	112417	RUBBERBANDS STAPLES #16-1/4LB	3		PK	3	.50	1.50
7	187021	ENV CLASP RCY 28LB 9 X 12	1		BX	1	5.79	5.79
8	385747	LARGE CUP BLACK	2		EA	2	1.99	3.98
MEMBER ACCTS								
9	595940	PLANNERFOLIO MTHLY 9X11 07	1		EA	1	49.67	49.67
ENGINEERING								
10	489808	ORGANIZER DEEP DRAWER TRAY BLK	1		EA	1	6.59	6.59
OPERATIONS								
11	379754	REDI-TAG JR SIGN HERE	1		PK	1	1.91	1.91
OPERATIONS								
12	533042	FILLER PAPER REINF PLN 11X8.5	2		PK	2	12.35	24.70
PRES/CEO								

Freight:	.00	Tax: (6.00 %)	14.42	Sub-Total:	240.33
				Total:	254.75

rate cost + tax

APPROVED BY:

INVOICE NO.	ACCT. NO.	BDGT CD.	DOLLARS
921	004	004	162.69
921	004	004	4.22
588	E004	E004	52.65
588	R004	R004	9.01
928	G098	G098	26.18

3/16/07
DRP 3/20/07
rate case

~~APPROVED BY: _____~~

~~INVOICE NO. _____~~

~~ACCT. NO. _____~~

~~BDGT CD. _____~~

~~DOLLARS _____~~



Invoice Number 8-781-33818	Invoice Date Apr 04, 2007	Account Number 1520-6099-8	Page 1 of 6
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FedEx Tax ID: 71-0427007

0354

Billing Address:
MEADE COUNTY R E C C
PO BOX 489
BRANDENBURG KY 40108-0489

Shipping Address:
MEADE COUNTY R E C C
1351 HIGHWAY 79
BRANDENBURG KY 40108-9786

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

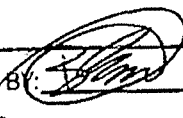
Invoice Summary Apr 04, 2007

FedEx Express Services

Transportation Charges		165.50
Base Discount		-81.12
Special Handling Charges		11.71
Total Charges	USD	\$96.09
TOTAL THIS INVOICE	USD	\$96.09

You saved \$81.12 in discounts this period!

Other discounts may apply.

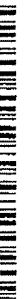
APPROVED BY: 

INVOICE NO:

ACCT. NO.	BDGT CD.	DOLLARS
428	G028	90.83
568	R009	5.26

4/10/07
-13.97 = 76.86

52843





Invoice Number 8-781-33818	Invoice Date Apr 04, 2007	Account Number 1520-6099-8	Page 4 of 6
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FedEx Express Shipment Detail By Payor Type (Original)

Picked up: Mar 13, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient	
Tracking ID	858282719077	JIM MILLER	ATTN RETURNS DEPARTMENT	
Service Type	FedEx Express Saver	MEADE COUNTY R E C C	ALTEC PART DISTRIBUTIONS	
Package Type	Customer Packaging	1351 HIGHWAY 79	5802 CORPORATE DR STE 110	
Zone	04	BRANDENBURG KY 40108-9786 US	ST. JOSEPH MD 64507 US	
Packages	1			
Rated Weight	7.0 lbs, 3.2 kgs	Transportation Charge		13.10
Delivered	Mar 15, 2007 08:57	Fuel Surcharge		0.41
Svc Area	A2	Courier Pickup Charge		0.00
Signed by	J.BOOTH	Discount		-8.25
FedEx Use	007201654/0007171/_	Total Charge	USD	\$5.26

Picked up: Mar 18, 2007 **Cust. Ref.:** KAREN BROWN **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender	Recipient	
Tracking ID	790203413297	Melanie Raley	GREGORY D STUMBO, ATTORNEY GEN	
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC	1024 CAPITAL CENTER DR	
Package Type	FedEx Envelope	1351 HWY 79	FRANKFORT KY 40601 US	
Zone	02	BRANDENBURG KY 40108 US		
Packages	1			
Rated Weight	N/A	Transportation Charge		12.45
Delivered	Mar 19, 2007 08:14	Courier Pickup Charge		0.00
Svc Area	A4	Discount		-5.35
Signed by	G.REDMON	Fuel Surcharge		0.60
FedEx Use	00000000/0000200/_	Total Charge	USD	\$7.70

Picked up: Mar 16, 2007 **Cust. Ref.:** KAREN BROWN **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender	Recipient	
Tracking ID	791652594325	Melanie Raley	BETH O'DONNELL, EXECUTIVE DIRE	
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC	KENTUCKY PUBLIC SERVICE COMMIS	
Package Type	FedEx Envelope	1351 HWY 79	211 SOWER BOULEVARD	
Zone	02	BRANDENBURG KY 40108 US	FRANKFORT KY 40602 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		12.45
Delivered	Mar 19, 2007 09:33	Delivery Area Surcharge-Commercial		1.40
Svc Area	A2	Discount		-5.35
Signed by	B.BARNETT	Fuel Surcharge		0.72
FedEx Use	00000000/0000200/_	Courier Pickup Charge		0.00
		Total Charge	USD	\$9.22

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Invoice Number 8-781-33818	Invoice Date Apr 04, 2007	Account Number 1520-6099-8	Page 5 of 6
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Picked up: Mar 26, 2007
Payor: Shipper

Cust. Ref.: BURNS MERCER
Ref. #3:

Ref. #2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET
Tracking ID 798636920712
Service Type FedEx Priority Overnight
Package Type Customer Packaging
Zone 02
Packages 1
Rated Weight 3.0 lbs, 1.4 kgs
Delivered Mar 27, 2007 08:14
Svc Area AA
Signed by M.POE
FedEx Use 00000000/0001486/_

Sender
Melanie Raley
MEADE COUNTY RECC
1351 HWY 79
BRANDENBURG KY 40108 US

Recipient
ATTORNEY GENERAL GREGORY D STU
1024 CAPITAL CENTER DR
FRANKFORT KY 40601 US

Transportation Charge	20.40
Fuel Surcharge	0.87
Discount	-10.20
Total Charge	USD \$11.07

Picked up: Mar 26, 2007
Payor: Shipper

Cust. Ref.: BURNS MERCER
Ref. #3:

Ref. #2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET
Tracking ID 799110351865
Service Type FedEx Priority Overnight
Package Type FedEx Box
Zone 02
Packages 1
Rated Weight 14.0 lbs, 6.4 kgs
Delivered Mar 27, 2007 08:54
Svc Area A2
Signed by F.BROWNING
FedEx Use 00000000/0001486/_

Sender
Melanie Raley
MEADE COUNTY RECC
1351 HWY 79
BRANDENBURG KY 40108 US

Recipient
BETH A O'DONNELL, EXECUTIVE DIR
KENTUCKY PUBLIC SERVICE COMMIS
211 SOWER BLVD
FRANKFORT KY 40602 US

Transportation Charge	31.40
Discount	-15.70
Fuel Surcharge	1.45
Delivery Area Surcharge-Commercial	1.40
Total Charge	USD \$18.55

Picked up: Mar 29, 2007
Payor: Shipper

Cust. Ref.: BURNS MERCER
Ref. #3:

Ref. #2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET
Tracking ID 798639804285
Service Type FedEx Priority Overnight
Package Type Customer Packaging
Zone 02
Packages 1
Rated Weight 19.0 lbs, 8.6 kgs
Delivered Mar 30, 2007 09:50
Svc Area A2
Signed by P.NEWMAN
FedEx Use 00000000/0001486/_

Sender
Melanie Raley
MEADE COUNTY RECC
1351 HWY 79
BRANDENBURG KY 40108 US

Recipient
BETH O'DONNELL
KENTUCKY PUBLIC SERVICE COMMIS
211 SOWER BLVD
FRANKFORT KY 40602 US

Transportation Charge	36.30
Discount	-18.15
Fuel Surcharge	1.66
Courier Pickup Charge	0.00
Delivery Area Surcharge-Commercial	1.40
Total Charge	USD \$21.21

Picked up: Mar 29, 2007
Payor: Shipper

Cust. Ref.: ANNA SWANSON
Ref. #3:

Ref. #2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET
Tracking ID 798639817447
Service Type FedEx Standard Overnight
Package Type FedEx Pak
Zone 04
Packages 1
Rated Weight 1.0 lbs, 0.5 kgs
Delivered Mar 30, 2007 12:17

Sender
Melanie Raley
MEADE COUNTY RECC
1351 HWY 79
BRANDENBURG KY 40108 US

Recipient
MR NIVIN A ELGOHARY
US Dept of Agriculture- RUS
14TH ST & INDEPENDENCE AVE
WASHINGTON DC 20250 US

Transportation Charge	23.85
Fuel Surcharge	1.09

Continued on next page



Invoice Number 8-781-33818	Invoice Date Apr 04, 2007	Account Number 1520-6099-8
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Tracking ID: 798639817447 continued

Svc Area	A2	Courier Pickup Charge	0.00
Signed by	C.CAIN	Discount	-10.97
FedEx Use	00000000/0001327/_	Total Charge	USD \$13.97

Picked up: Mar 29, 2007	Cust. Ref.: BURNS MERCER	Ref. #2:
Payor: Shipper	Ref. #3:	

- Fuel Surcharge - FedEx has applied a fuel surcharge of 8.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient
Tracking ID	799112655699	Melanie Ralay	ATTORNEY GENERAL GREGORY D STU
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC	1024 CAPITAL CENTER DR
Package Type	FedEx Pak	1351 HWY 79	FRANKFORT KY 40601 US
Zone	02	BRANDENBURG KY 40108 US	
Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs	Transportation Charge	15.55
Delivered	Mar 30, 2007 08:51	Discount	-7.15
Svc Area	A4	Fuel Surcharge	0.71
Signed by	D.REDMOND	Courier Pickup Charge	0.00
FedEx Use	00000000/0001283/_	Total Charge	USD \$9.11

Shipper Subtotal	USD	\$96.09
Total FedEx Express	USD	\$96.09

8
Pg 17 of 45

#1285

**THOMAS C. BRITE
ATTORNEY AT LAW**

P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

br
4/12/07

April 3, 2007

TO: Meade County RECC
P.O. Box 489
Brandenburg, Kentucky 40108

APPROVED BY: _____		
INVOICE NO: _____		
ACCT. NO.	BDGT CD.	DOLLARS
928	6098	150
_____	_____	_____
_____	_____	_____
_____	_____	_____

STATEMENT

FOR PROFESSIONAL SERVICES:

RE: Meade County RECC Rate Case

3-16-07	Review of letter from Public Service Commission regarding filing deficiencies for rate case and telephone call to Isaac Scott - 30 minutes	60.00
3-16-07	Telephone call to Karen Brown regarding Mike Burford letter from Public Service Commission regarding tariff - 15 minutes	30.00
3-19-07	Telephone conference with Gardner Gillespie with Ky. Cable Association regarding the rate increase - 15 minutes	30.00
3-22-07	Return telephone call to Gardner Gillespie of the Ky. Cable Association regarding rate increase - 15 minutes	<u>30.00</u>
TOTAL:		\$150.00

THANK YOU!



1320

JAMES R. ADKINS
1041 CHASEWOOD WAY
LEXINGTON, KENTUCKY 40513-1731

Phone: 859-224-9469
Cell: 859-797-7995

E-mail: Jimadkins25@aol.com

Date: 22-Apr-07

TO:

Karen Brown
Meade County RECC
P.O. Box 489
Brandenburg, KY 40108

INVOICE FOR SERVICES RENDERED

	<u>Description of Work</u>	<u>Hours Worked</u>	<u>Miles Traveled</u>
A.	Rate Application - prep and filing w/PSC	196.00	1368
B.	Green power - develop rate	5.75	
C.	Financial forecast - Complete for rate case prep	31.25	

52235

Budget \$ 46,000

Total	233.00	1,368
Rate	\$ 100.00	\$ 0.40
Amount Owed	\$ 23,300.00	\$ 547.20

AMOUNT OF INVOICE

\$ 23,847.20

Signature

Rate design - Green Power -575.00

A DISABLED AMERICAN WAR VETERAN OWNED SERVICE

23,272.20

Case #
2006-00500
Pg 19 of 45

4/22/07

Jim Adkins Consulting Services

Client	<u>Meade County</u>	Date Started	<u>1/15/2007</u>
POC	<u>Karen Bown</u>		
Project Description	<u>Develop Financial Forecast</u>		

<u>Date</u>	<u>Work Performed</u>	<u>Hours Worked</u>			<u>Mileage</u>		
		<u>Begin</u>	<u>End</u>	<u>Billable</u>	<u>Begin</u>	<u>End</u>	<u>Billable</u>
1/15/2007	Data analysis	1400	1445	0.75			
1/20/2007	Data analysis	1300	1730	4.50			
1/22/2007	Data analysis	900	2100	9.00			
1/24/2007	Data analysis	1100	1200	1.00			
1/25/2007	Data analysis	1300	1600	3.00			
1/26/2007	Data analysis	800	1400	5.00			
1/29/2007	Sensitivity analysis	1000	1100	1.00			
1/31/2007	Sensitivity analysis	1030	1100	0.50			
2/1/2007	Sensitivity analysis	800	1100	3.00			
2/6/2007	Sensitivity analysis	800	900	1.00			
2/17/2007	Output Review	900	1130	2.50			
	Total			31.25			
	Rate			\$ 100.00			
				<u>\$ 3,125.00</u>			

Jim Adkins Consulting Services							
Client	Meade County			Date Started	9/5/2006		
POC	Karen Bown						
Project Description		Develop Rate Application for Filing w/PSC					
<u>Date</u>	<u>Work Performed</u>	<u>Hours Worked</u>			<u>Mileage</u>		
		<u>Begin</u>	<u>End</u>	<u>Billable</u>	<u>Begin</u>	<u>End</u>	<u>Billable</u>
9/5/2006	Mtg at PSC	830	1030	2.00	4612	4657	
11/28/2007	Billing Analysis	900	1130	2.50			
1/3/2007	COSS data	1500	1600	1.00			
1/4/2007	COSS data	1400	1700	3.00			
2/1/2007	COSS	1500	1530	0.50			
2/16/2007	COSS	900	1500	5.00			
2/17/2007	COSS	1300	1530	2.50			
2/18/2007	COSS	800	1530	6.50			
2/19/2007	COSS	800	1630	5.50			
2/20/2007	COSS	800	1000	2.00			
2/21/2007	COSS	800	1100	3.00			
2/22/2007	COSS	1000	1100	1.00			
2/23/2007	COSS	830	1100	2.50	13453	13688	233
2/27/2007	Rate Design	1000	1700	4.00			
3/1/2007	Rate Design	830	1130	3.00	13901	14139	238
3/6/2007	Rate Application	830	1700	8.50	14351	14587	236
3/9/2007	Rate Application	1000	1600	6.00	14951	15186	233
3/27/2007	Rate Application	930	1200	2.50	16247	16385	148
	Total			61.00			1,088
	Rate			\$ 100.00			\$ 0.40
	Amount			\$ 6,100			\$ 435.20

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ALAN M. ZUMSTEIN, CPA, PSC
Certified Public Accountant

1032 Chetford Drive
Lexington, Kentucky 40509
(859) 264-7147

FYI
JA

April 2, 2007

Jim Adkins
1041 Chasewood Way
Lexington, Kentucky 40513

Professional services rendered in PSC Case No. 2006-00500 for Meade County
Rural Electric to include:

	<u>Hours</u>	<u>Miles</u>
<u>September 5, 2006</u>		
Meeting with Commission Staff	2	60
<u>October 20, 2006</u>		
Rate schedules	10	
<u>December 6-8, 2006</u>		
Rate schedules	21	
<u>December 26-28, 2006</u>		
Rate schedules	24	220
<u>January 8-14, 2007</u>		
Rate schedules	26	
<u>January 15-21, 2007</u>		
Rate schedules	21	
<u>March 1-4, 2007</u>		
Rate schedules	23	
<u>March 10-11, 2007</u>		
PSC First Data Request	8	
<u>Summary:</u>		
Total hours	135	\$100 \$13,500
Total miles	280	\$0.40 <u>112</u>
Amount due		<u>\$13,612</u>

EIN # 33-1103270

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Jim Adkins Consulting Services

Client	<u>Meade County</u>	Date Started	<u>10/28/2006</u>
POC	<u>Karen Bown</u>		
Project Description	<u>Green Power Rate</u>		

<u>Date</u>	<u>Work Performed</u>	<u>Hours Worked</u>			<u>Mileage</u>		
		<u>Begin</u>	<u>End</u>	<u>Billable</u>	<u>Begin</u>	<u>End</u>	<u>Billable</u>
11/1/2006	Develop green power rate	1,300	1,600	3.00			
11/3/2006	Develop green power rate	800	930	1.50			
12/10/2006	Administrative Costs	1400	1515	<u>1.25</u>			
	Total			5.75			
	Rate			<u>\$ 100.00</u>			
				<u>\$ 575.00</u>			



Invoice Number	Invoice Date	Account Number
2-078-36671	Jun 06, 2007	1520-6099-8

FedEx Tax ID: 71-0427007

Billing Address:
 MEADE COUNTY R E C C
 PO BOX 489
 BRANDENBURG KY 40108-0489

Shipping Address:
 MEADE COUNTY R E C C
 1351 HIGHWAY 79
 BRANDENBURG KY 40108-9786

Invoice Questions?
Contact FedEx Revenue Services
 Phone: (800) 622-1147 M-F 7-6 (CST)
 Fax: (800) 548-3020
 Internet: www.fedex.com

Invoice Summary Jun 06, 2007

FedEx Express Services

Transportation Charges		88.40
Base Discount		-42.58
Special Handling Charges		9.67
Total Charges	USD	\$55.49
TOTAL THIS INVOICE	USD	\$55.49

FedEx News!

Create bold, eye-catching signs and graphics when you choose FedEx Kinko's for all of your business, promotional and event printing needs. A FedEx Kinko's Office and Print Center near you has everything you need to create attractive signs, banners, posters, prints, magnets and more. From order to completion, most signs and graphics projects are ready in 24 to 48 hours. Enter your receipt code at rewards.fedexkinkos.com to earn points redeemable for great merchandise.

You saved \$42.58 in discounts this period!

Other discounts may apply.

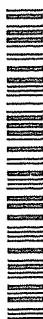
0354

APPROVED BY: *DKP 6-11-07*

INVOICE NO: _____

ACCT. NO.	BDGT CD.	DOLLARS
588	0009	4.09
928	6098	51.40

for 6/13/07



To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
2-078-36671	1520-6099-8	USD \$55.49

Remittance Advice

Your payment is due by Jun 21, 2007

152060992078366719700000554912

AT 01 011463 98907B 56 A**3DGT
 MEADE COUNTY R E C C
 PO BOX 489
 BRANDENBURG KY 40108-0489

FedEx
 P.O. Box 371461
 Pittsburgh PA 15250-7461



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Invoice Number
2-078-36671

Invoice Date
Jun 06, 2007

Account Number
1520-6099-8

FedEx Express Shipment Detail By Payor Type (Original)

Picked up: May 03, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender		Recipient	
Tracking ID	858282718920	JOE PADGETT		ELECTRIC TECHNOLOGIES INC	
Service Type	FedEx Express Saver	MEADE COUNTY R E C C		3135 GRAPEVINE RD	
Package Type	Customer Packaging	1351 HIGHWAY 79		MADISONVILLE KY 42431 US	
Zone	02	BRANDENBURG KY 40108-9786 US			
Packages	1				
Rated Weight	7.0 lbs, 3.2 kgs	Transportation Charge			10.05
Delivered	May 07, 2007 13:11	Discount			-6.33
Svc Area	AA	Fuel Surcharge			0.37
Signed by	D.BARNES	Courier Pickup Charge			0.00
FedEx Use	012303138/0007167/_	Total Charge		USD	\$4.09

Dropped off: May 16, 2007 **Cust. Ref.: BURNS MERCER** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender		Recipient	
Tracking ID	790740683117	Melanie Raley		BETH O'DONNELL	
Service Type	FedEx Priority Overnight	MEADE COUNTY RECC		KENTUCKY PUBLIC SERVICE COMMIS	
Package Type	FedEx Envelope	1351 HWY 79		211 SOWER BLVD	
Zone	02	BRANDENBURG KY 40108 US		FRANKFORT KY 40602 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			14.50
Delivered	May 17, 2007 09:15	Discount			-6.96
Svc Area	A2	Fuel Surcharge			0.98
Signed by	B.BARNETT	Delivery Area Surcharge-Commercial			1.40
FedEx Use	000000000/0000186/_	Total Charge		USD	\$9.92

Dropped off: May 16, 2007 **Cust. Ref.: BURNS MERCER** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender		Recipient	
Tracking ID	792987643680	Melanie Raley		ATTORNEY GENERAL GREGORY D STU	
Service Type	FedEx Priority Overnight	MEADE COUNTY RECC		1024 CAPITAL CENTER DR	
Package Type	FedEx Envelope	1351 HWY 79		FRANKFORT KY 40601 US	
Zone	02	BRANDENBURG KY 40108 US			
Packages	1				
Rated Weight	N/A	Transportation Charge			14.50
Delivered	May 17, 2007 08:32	Fuel Surcharge			0.83
Svc Area	A4	Discount			-6.96
Signed by	D.REDMON	Total Charge		USD	\$8.37

Dropped off: May 16, 2007 **Cust. Ref.: BURNS MERCER** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender		Recipient	
Tracking ID	798676034637	Melanie Raley		BETH O'DONNELL	
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC		KENTUCKY PUBLIC SERVICE COMMIS	
Package Type	FedEx Envelope	1351 HWY 79		211 SOWER BLVD	
Zone	02	BRANDENBURG KY 40108 US		FRANKFORT KY 40602 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			12.45
Delivered	May 17, 2007 09:15	Discount			-5.35

Continued on next page

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Invoice Number 2-078-36671	Invoice Date Jun 06, 2007	Account Number 1520-6099-8	Page 6 of 6
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Tracking ID: 798676034637 continued

Svc Area	A2	Delivery Area Surcharge-Commercial	1.40
Signed by	B.BARNETT	Fuel Surcharge	0.94
FedEx Use	00000000/0000200/_	Total Charge	USD \$9.44

Picked up: Jun 01, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient
Tracking ID	858282719114	BURNSE MERCER	BETH A O'DONNELL
Service Type	FedEx Standard Overnight	MEADE COUNTY R E C C	KENTUCKY PUBLIC SERVICE COMMIS
Package Type	FedEx Box	1351 HIGHWAY 79	211 SOWER BLVD
Zone	02	BRANDENBURG KY 40108-9786 US	FRANKFORT KY 40602 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge	18.45
Delivered	Jun 04, 2007 11:05	Discount	-8.49
Svc Area	A2	Delivery Area Surcharge-Commercial	1.40
Signed by	J.JONES	Fuel Surcharge	1.25
FedEx Use	015206681/0001283/_	Courier Pickup Charge	0.00
		Total Charge	USD \$12.61

Picked up: Jun 01, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient
Tracking ID	858282719125	BURNS MERCER	GREGORY D STUMKE
Service Type	FedEx Standard Overnight	MEADE COUNTY R E C C	ATTORNEY GENERAL
Package Type	FedEx Box	1351 HIGHWAY 79	1024 CAPITAL CTR DR STE 200
Zone	02	BRANDENBURG KY 40108-9786 US	FRANKFORT KY 40601 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge	18.45
Delivered	Jun 04, 2007 08:32	Discount	-8.49
Svc Area	A4	Courier Pickup Charge	0.00
Signed by	M.PERVIS	Fuel Surcharge	1.10
FedEx Use	015206681/0001283/_	Total Charge	USD \$11.06

Shipper Subtotal	USD	\$55.49
Total FedEx Express	USD	\$55.49

Pg 26 of 45

JAMES R. ADKINS
1041 CHASEWOOD WAY
LEXINGTON, KENTUCKY 40513-1731

Phone: 859-224-9469
Cell: 859-797-7995

E-mail: Jimadkins25@aol.com

Date: 25-Jun-07

TO:

Karen Brown Meade County RECC P.O. Box 489 Brandenburg, KY 40108

INVOICE FOR SERVICES RENDERED April through May 2007


<u>Date</u>	<u>Description of Work</u>	<u>Hours Worked</u>	<u>Miles Traveled</u>
Week of 23-Apr	Review AG1 and PSC 2	1.25	
Week of 30-Apr	Prepare Responses to AG1 and PSC2	16.00	118
Week of 7-May	File Responses w/PSC and AG Offices	1.00	48

Total	18.25	166
Rate	\$ 100.000	\$ 0.450
Amount Owed	\$ 1,825.00	\$ 74.70

AMOUNT OF INVOICE

\$ 1,899.70

Signature


A DISABLED AMERICAN WAR VETERAN OWNED SERVICE



Handwritten notes:
6/28/07
928.000
G098
Pg 27 of 45



Invoice Number	Invoice Date	Account Number
2-014-50275	May 02, 2007	1520-6099-8

FedEx Tax ID: 71-0427007

0354

Billing Address:
 MEADE COUNTY R E C C
 PO BOX 489
 BRANDENBURG KY 40108-0489

Shipping Address:
 MEADE COUNTY R E C C
 1351 HIGHWAY 79
 BRANDENBURG KY 40108-9786

Invoice Questions?
Contact FedEx Revenue Services
 Phone: (800) 622-1147 M-F 7-6 (CST)
 Fax: (800) 548-3020
 Internet: www.fedex.com

Invoice Summary May 02, 2007

FedEx Express Services

Transportation Charges		103.30
Base Discount		-53.70
Special Handling Charges		8.04
Total Charges	USD	\$57.64
TOTAL THIS INVOICE	USD	\$57.64

You saved \$53.70 in discounts this period!

Other discounts may apply.

[Handwritten mark]

bf 5/7/07

APPROVED BY:	<i>[Signature]</i>
INVOICE NO:	
ACCT. NO.	BDGT CD.
<i>928</i>	<i>6098</i>
<i>903</i>	<i>0009</i>
<i>47107</i>	<i>N105</i>
	DOLLARS
	<i>18.70</i>
	<i>29.33</i>
	<i>16.61</i>

53113



To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

For change of address, check here and complete form on reverse side

Invoice Number	Account Number	Amount Due
2-014-50275	1520-6099-8	USD \$57.64

Remittance Advice

Your payment is due by May 17, 2007

152060992014502757900000576460

AT 01 012477 94450B 88 A**3DGT

 MEADE COUNTY R E C C
 PO BOX 489
 BRANDENBURG KY 40108-0489

FedEx
 P.O. Box 371461
 Pittsburgh PA 15250-7461



Pg 28 of 45

**Invoice Number**

2-014-50275

Invoice Date

May 02, 2007

Account Number

1520-6099-8

Page

5 of 6

FedEx Express Shipment Detail By Payor Type (Original)**Picked up:** Apr 02, 2007**Cust. Ref.:** Allison Redmon**Ref. #2:****Payor:** Shipper**Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender		Recipient	
Tracking ID	791266741046	Allison Redmon		Service Dept	
Service Type	FedEx Standard Overnight	Meade Co. RECC		Itron Inc	
Package Type	Customer Packaging	1351 Hwy 79		15520 E Fairview Ave	
Zone	07	BRANDENBURG KY 40108 US		SPOKANE WA 99216 US	
Packages	1				
Rated Weight	3.0 lbs, 1.4 kgs	Transportation Charge			37.60
Delivered	Apr 03, 2007 08:56	Courier Pickup Charge			0.00
Svc Area	A1	Fuel Surcharge			2.03
Signed by	S.FOSTER	Discount			-17.30
FedEx Use	00000000/0001393/_	Total Charge		USD	\$22.33

Picked up: Apr 02, 2007**Cust. Ref.:** NO REFERENCE INFORMATION**Ref. #2:****Payor:** Shipper**Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 38.0 lbs., 32" x 15" x 15", divided by 194.

USAB		Sender		Recipient	
Tracking ID	858282718910	TIM GOSSETT		ATT WILDBLUE WARRANTY RETURNS	
Service Type	FedEx Express Saver	MEADE COUNTY R E C C		NRTC	
Package Type	Customer Packaging	1351 HIGHWAY 79		2121 COOPERATIVE WAY	
Zone	04	BRANDENBURG KY 40108-9786 US		HERNDON VA 20171 US	
Packages	1				
Actual Weight	35.0 lbs, 15.9 kgs	Transportation Charge			40.80
Rated Weight	38.0 lbs, 17.3 kgs	Discount			-25.70
Delivered	Apr 04, 2007 11:11	Courier Pickup Charge			0.00
Svc Area	A1	Fuel Surcharge			1.51
Signed by	J.CHIANG	Total Charge		USD	\$16.61
FedEx Use	009202860/0007171/_				

Picked up: Apr 11, 2007**Cust. Ref.:** BURNS MERCER**Ref. #2:****Payor:** Shipper**Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender		Recipient	
Tracking ID	791667600599	Melanie Raley		BETH O'DONNELL	
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC		KENTUCKY PUBLIC SERVICE COMMIS	
Package Type	FedEx Envelope	1351 HWY 79		211 SOWER BLVD	
Zone	02	BRANDENBURG KY 40108 US		FRANKFORT KY 40602 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			12.45
Delivered	Apr 12, 2007 10:04	Courier Pickup Charge			0.00
Svc Area	A2	Discount			-5.35
Signed by	F.BROWNING	Fuel Surcharge			0.85
FedEx Use	00000000/0000200/_	Delivery Area Surcharge-Commercial			1.40
		Total Charge		USD	\$9.35



Invoice Number 2-014-50275	Invoice Date May 02, 2007	Account Number 1520-6099-8	Page 6 of 6
--------------------------------------	-------------------------------------	--------------------------------------	----------------

Dropped off: Apr 12, 2007 **Cust. Ref.:** BURNS MERCER **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2

INET		Sender		Recipient	
Tracking ID	790715172652	Melanie Raley		BETH O'DONNELL	
Service Type	FedEx Standard Overnight	MEADE COUNTY RECC		KENTUCKY PUBLIC SERVICE COMMIS	
Package Type	FedEx Envelope	1351 HWY 79		211 SOWER BLVD	
Zone	02	BRANDENBURG KY 40108 US		FRANKFORT KY 40602 US	
Packages	1				
Rated Weight	N/A	Transportation Charge			12.45
Delivered	Apr 13, 2007 10:50	Discount			-5.35
Svc Area	A2	Fuel Surcharge			0.85
Signed by	F.BROWNING	Delivery Area Surcharge-Commercial			1.40
FedEx Use	000000000/0000200/_	Total Charge		USD	\$9.35
			Shipper Subtotal	USD	\$57.64
			Total FedEx Express	USD	\$57.64

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INVOICE DATE	CUSTOMER	SUMMARY INVOICE
5/05/07	DET 1415723	8006862877
PLEASE PAY BY	TERMS	AMOUNT DUE
6/04/07	Net 30 Days	201.20

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
MELANIE RALEY
P O BOX 489
BRANDENBURG, KY 40108

MEADE COUNTY RECC
ATTN: MELANIE RALEY
1351 HWY SEVENTY-NINE
BRANDENBURG, KY 40108

Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: GENERAL-BRANDENBURG
P O Number: 35675
Ordered by: MELANIE RALEY

Release:
Job:

Invoice Number: 3085104707
Order: 7031275707-000-001
Order Date: 5/01/07

Order Line	Item Number	Description	Order Qty	B/O Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	135848	SPLS 8.5X11 COPY CS	2		CT	2	30.99	61.98
2	238105	PAPER COPYPLUS 11X17-WE	1		RM	1	12.99	12.99
3	462846	TAB DIVID PREPRNT 1-25	22		ST	22	4.75	104.50
4	572704	COVER BINDING OVERSIZE PVC	1		PK	1	10.34	10.34
Freight:			.00	Tax: (6.0000 %)		11.39	Sub-Total: 189.81	
							Total:	201.20

154.58 ~~604.98~~
46.62 004

[Handwritten signature]

APPROVED BY	<i>[Signature]</i>	
INVOICE NO:		
ACCT. NO.	BDGT CD.	DOLLARS
928	6008	154.58
921	0004	46.62

(Rate Case)

Pg 31 of 45

-16-07 Telephone, e-mail and fax communication with David Poe and Tiffany Bowman (PSC) regarding the Taylor propose settlement - 1 ½ hr. 180.00

W/BEM

4-19-07 Telephone conference, e-mail with Tiffany Bowman, attorney for the PSC regarding the final draft of agreement - 1 ½ hr. 180.00
(plus postage - - priority mail to the PSC) 4.42

del 7/12/07

RATE CASE – 2006-00500

4-25/26-07 Review of second data request from PSC on adjustment of rates in case #200600500 and phone conference with Anita Mitchell and Burns Mercer regarding second data request from PSC - 1 hr. 120.00

5-02-07 Telephone call to Anita Mitchell concerning the signed certification for the second data request and response to Burns Mercer regarding conference with Anita Mitchell – ½ hr. 60.00

MISCELLANEOUS

6-25-07 Temporary chairman conducting annual meeting at Breckinridge County High School - 2 hrs. 240.00

TOTAL: *✓* \$1,144.42

THANK YOU!

DSS

g

APPROVED BY:	<i>[Signature]</i>	
INVOICE NO:		
ACCT. NO.	EDGT CD.	DOLLARS
<i>923</i>	<i>G022</i>	<i>724.42</i>
<i>928</i>	<i>G098</i>	<i>180.00</i>
<i>930.4</i>	<i>1025</i>	<i>240.00</i>

del 7/12/07

53864

**THOMAS C. BRITE
ATTORNEY AT LAW**

P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

File # 002
Exp of motion
4/10/07

June 30, 2007

TO: Burns Mercer
Meade County RECC
P.O. Box 489
Brandenburg, Kentucky 40108

STATEMENT

FOR PROFESSIONAL SERVICES:

RE: Taylor Case – 2007-000030

4-09-07	Review of facts press release prepared by Burns Mercer regarding employees discipline - 15 minutes	\$ 30.00
4-09-07	Correspondence with Tiffani Bowman of the PSC regarding Taylor case and her order - 30 minutes	60.00
4-10-07	Notification to Burns Mercer regarding the Tiffani Bowman order for his review - 15 minutes	30.00
4-11-07	Review of joint stipulation of facts and settlement agreement - 30 minutes	60.00
4-12-07	Conference call with David Poe and Burns Mercer regarding stipulation of facts and settlement agreement in 2007-000030 before the Public Service Commission and telephone call to Tiffany Bowman of PSC regarding stipulation and agreement - 45 minutes	90.00
4-12-07	Letter to Tiffany Bowman of PSC with suggested language change in stipulation and agreement - 15 minutes	30.00
4-13-07	Telephone conference with Burns Mercer and Tiffany Bowman regarding stipulation of facts and settlement agreement – 30 min.	60.00

Pg 33 of 45

THE MEADE COUNTY MESSENGER, INC.

P.O. BOX 678
 138 BROADWAY, SUITE A
 BRANDENBURG, KY 40108

2003

Statement

Date

7/31/2007

Bill To

MEADE COUNTY RECC
 ATTN: TIM GOSSETT
 PO BOX 489
 BRANDENBURG, KY 40108

July

Rep	Amount Enc.
LD	

Date	Item	Description	Qty	Rate	Amount	Balance
06/30/2007		Balance forward				1,188.75
07/04/2007	DISPLAY AD	DISPLAY AD 909 <i>> mcs</i>	31.5	6.50	204.75	1,393.50
07/10/2007		PMT			-1,188.75	204.75
07/11/2007	DISPLAY AD	DISPLAY AD 909	31.5	6.50	204.75	409.50
07/18/2007	CLASSIFIE...	MEETING - PSC RATE 928	3	7.50	22.50	432.00
07/18/2007	DISPLAY AD	DISPLAY AD 909	31.5	6.50	204.75	636.75
07/25/2007	DISPLAY AD	DISPLAY AD 909	31.5	6.50	204.75	841.50

Inv BR. 409.50

APPROVED BY: _____		
INVOICE NO: _____		
ACCT. NO.	BDGT CD.	DOLLARS
909	MCS	409.50
928	6098	22.50
1431		409.50

8/1/07

Current	1-30 Days Past Due	31-60 Days Past Due	61-90 Days Past Due	Over 90 Days Past Due	Amount Due
841.50	0.00	0.00	0.00	0.00	✓ 841.50

Pg 34 of 45

Clarion Publishing Co., Inc.
PO Box 39
Hawesville, KY 42348

0550

Invoice

DATE 7/26/2007 INVOICE # 40263

BILL TO

MEADE CO. RECC
PO BOX 489
BRANDENBURG, KY 40108

DESCRIPTION
2 x 2.5 Display Ad
Public Hearing

QUANTITY

PRICE

AMOUNT

	28.75	28.75
APPROVED BY:	<i>[Signature]</i>	
INVOICE NO:		
ACCT. NO.	DGT CD.	DOLLARS
928	098	28.75

7/27/07

5403

Customer Copy

oall

OHIO COUNTY TIMES NEWS
P.O. BOX 226
HARTFORD, KY 42347
(270)-298-7100

Toby

PAGE 1

INVOICE DATE 7/19/2007
INVOICE NO 43827

S MEA001
O ATTN TIM GOSSETT
L Meade County RECC
D P.O. Box 489
Brandenburg, KY 40108-0489
T
O

~~958~~

S Meade County RECC
H P.O. Box 489
I Brandenburg, KY 40108-0489
P
T
O

NET DUE 40.00

S1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
		8/15/2007	8/15/2007	00061253	7/19/2007	7/19/2007	
RMS DESCRIPTION		CUSTOMER PO NUMBER		SHIP VIA			
15th EOM							
ITEM ID		TX CL	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
7-19-07 PUBLIC HEARING NOTICE CS# 2006-00500		0	IN	10.00	10.00	4.00	40.00

APPROVED BY:		
INVOICE NO:		
ACCT. NO.	BDGT CD.	DOLLARS
<i>9 028</i>	<i>6098</i>	<i>40.00</i>

7/26/07

54101

Please pay promptly.

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	40.00	0.00	0.00	0.00	40.00
	PREPAYMENT	0.00			
				NET DUE	40.00

P9367 45

0240 — INVOICE —

GRAYSON COUNTY

News - Gazette 6017

P. O. Box 305 • 307 W. Market Street • Leitchfield, KY 42755
 TELEPHONE (270) 259-9622

DATE 7/20/07

CUSTOMER'S ORDER NO.

NAME		Meade County RECC					
ADDRESS		Attn: Tim Gossett					
CITY		STATE		ZIP			
SOLD BY	CASH	ON ACCT.	P.O. NO.	CHARGE	DEBIT	CREDIT	PAID OUT

QUAN	DESCRIPTION	PRICE	AMOUNT												
	Classified														
(1)	3x2 1/2 Display	5.30	39.75												
	Ran 7/19/07														
<table border="1"> <tr> <td>APPROVED BY</td> <td colspan="2">1/24/07</td> </tr> <tr> <td>INVOICE NO.</td> <td colspan="2">938</td> </tr> <tr> <td>ACCT. NO.</td> <td>BDGT. CD.</td> <td>DOLLARS</td> </tr> <tr> <td></td> <td>G098</td> <td>39.75</td> </tr> </table>				APPROVED BY	1/24/07		INVOICE NO.	938		ACCT. NO.	BDGT. CD.	DOLLARS		G098	39.75
APPROVED BY	1/24/07														
INVOICE NO.	938														
ACCT. NO.	BDGT. CD.	DOLLARS													
	G098	39.75													
53952															
All claims and returned goods MUST be accompanied by this bill.			TAX												
			TOTAL 39.75												

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INVOICE DATE	CUSTOMER	SUMMARY INVOICE
3/31/07	DET 1415723	8006628058
PLEASE PAY BY	TERMS	AMOUNT DUE
4/30/07	Net 30 Days	162.90

INVOICE DETAIL

Staples Business Advantage, 500 Staples Drive, Framingham, MA 01702 Federal ID #:04-2896127

MEADE COUNTY RECC
MELANIE RALEY
P O BOX 489
BRANDENBURG, KY 40108

MEADE COUNTY RECC
ATTN: MELANIE RALEY
1351 HWY SEVENTY-NINE
BRANDENBURG, KY 40108

Pat Case

Bill to Account: @006811

Ship to Account: OFFICE SERV-BBG

Budget Ctr: PRESIDENT/CEO
P O Number: 35647
Ordered by: MELANIE RALEY

Invoice Number: 3083475582
Order: 7030347223-000-001
Order Date: 3/27/07

Release:
Job:

Order Line	Item Number	Description	Order Qty	B/D Qty	Unit Meas	Ship Qty	Unit Price	Extended Price
1	572704	COVER BINDING OVERSIZE PVC	2		PK	2	10.34	20.68
2	462846	TAB DIVID PREPRT 1-25	14		ST	14	4.75	66.50
3	462820	TAB DIVID PREPRT 26-50	14		ST	14	4.75	66.50
Freight:		.00	Tax: (6.00 %)		9.22	Sub-Total:		153.68
							Total:	162.90

APPROVED BY: *[Signature]*

INVOICE NO: _____

ACCT. NO. 6286098 BDDGT CD. _____ DOLLARS 162.90

Pg 38 of 45

The News Standard

1065 Old Ekron Road
 Brandenburg, KY 40108
 (270) 422-4542

Invoice

Date	Invoice #
7/20/2007	3542

Bill To
Meade County RECC P.O. Box 489 Brandenburg, KY 40108

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
6	2x3 DISPLAY AD, run on 7/20/07	6.50	39.00
	26 WEEK DISCOUNT RATE	-11.00%	-4.29

Dr 8/2/07

APPROVED BY: _____
INVOICE NO _____
ACCT NO _____
BGDT CD _____
DOLLARS _____
928 6-098 34.71

Thank you for your business. any questions, please call 270-422-4542	Total	\$34.71
---	--------------	---------

P9 39 of 45

ZIP CODE : 40108

**** YOU MAY BE A WINNER ****
* To complete a Guest Survey & *
* enter a monthly drawing for *
* your chance to win a *
* Cracker Barrel Rocker... *
* * * * *
* CALL: 1-888-678-5845 *
* ACCESS CODE: 153-213-007-810 *
* * * * *

Enter access code above to *
* take survey. Access Code *
* expires 7 days from today. *
* For Sweepstakes rules visit *
* www.CrackerBarrel.com *
* * * * *

9/27/07
928.00
6098
2006-00500
B. Brewer

Cracker Barrel Store #153
Jeffersontown, KY
153118 Yvetta F 1

TBL 321/1 7 8 GST 2
AUG01'07 11:36AM

1 RASPBERRY TEA 1.89
1 WATER 0.00
1 LSP CKN POT PIE 6.39
1 PINTO BNS & MFN 3.69
Subtotal 11.97
Tip 3.00
Tax 0.72
Total 15.69
Charged Tip \$ 3.00
XXXXXXXXXXXX1909 XX/XX
VISA 15.69

--153463 CLOSED AUG01 11:58AM--

Thank You
Please Come Back
www.CrackerBarrel.com

DATE 7/31/07
MID 008006779568

to *PSC*
Jeffersontown
JEFFERSON'S-LOUISVILLE 8/13/07
333 MAIN STREET 928.00
JEFFERSONVILLE, KY 6098
40202
502-584-0102

VISA XXXXXXXXXXXXXXX1909 S
AUTH 007728 TBL 12 CHECK 69086
PRE-AUTH DINING ROOM JOHN M

AMOUNT 108.70
TAX 6.52

SUBTOTAL \$ 115.22
TIP \$... *22.00*
TOTAL \$... *137.22*

CUSTOMER COPY

99 407 45

**THOMAS C. BRITE
ATTORNEY AT LAW**

P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

August 2, 2007

TO: Burns Mercer
Meade County RECC
P.O. Box 489
Brandenburg, Kentucky 40108

STATEMENT

FOR PROFESSIONAL SERVICES:

7-12-07	Conference with Burns Mercer, Karen Brown, Jim Adkins, and Larry Cook of the Attorney General's Office regarding rate increase - 2 hrs.	\$240.00
7-16-07	Telephone conference with Anita Mitchell, attorney for PSC regarding rate case - ½ hr.	60.00
7-17-07	Review of PSC tape - 1 ½ hr.	180.00
7-24-07	Conference with Burns Mercer and Karen Brown regarding PSC testimony - 2 hrs. (rate case)	240.00
7-31-07	Mileage to Frankfort from Louisville 42 mi. @ \$0.485 per mi.	20.37
8-01-07	Attendance @ PSC hearing in Frankfort & return/H-burg - 4 hrs.	480.00
8-01-07	Mileage from Frankfort to H-burg @ 107 mi. @ 0.485 per mi.	51.89
TOTAL:		<u>\$1,272.26</u>

Attorney fees. **THANK YOU!**
Case # 2006-00500

928.000
6098
det
813107
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Holiday Inn EXPRESS[®] HOTEL & SUITES

Burns Mercer
Po Box 489
Brandenburg, KY 40108-0489
US

A/R Number
Group Code
Folio/Invoice No. /
Reference #

Room No. **115** *R. Brown*
Arrival 07-31-07
Departure 08-01-07

Page No. 1 of 1
Cashier No. 8
User ID RQUARLES

www.ichotelsgroup.com

Date	Description	Charges	Credits
07-31-07	*Accommodation <i>Sub 8/3/07</i>	99.00	
07-31-07	State Tax - Room <i>928.000</i>	5.94	
07-31-07	Local Tour Tax - Room	4.26	
07-31-07	Tour Tax <i>G 098</i>	0.99	
Total		110.19	0.00
Balance		110.19	

*trip to PSC training
Case # 2006-00500*

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

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Holiday Inn EXPRESS[®] HOTEL & SUITES

Burns Mercer
Po Box 489
Brandenburg, KY 40108-0489
US

A/R Number
Group Code
Folio/Invoice No. 8837 /
Reference #

Room No. 9001 Page No. 1 of 1
Arrival 08-02-07 Cashier No. 3
Departure 08-02-07 User ID GARY

www.ichotelsgroup.com

Date	Description	Charges	Credits
08-02-07	Accommodation	99.00	
08-02-07	State Tax - Room	5.94	
08-02-07	Local Tour Tax - Room	4.26	
08-02-07	Tour Tax	0.99	
08-02-07	American Express XXXXXXXXXXXX1004		110.19
Total		110.19	110.19

Thank you for staying at Holiday Inn Express Hotel and Suites. Qualifying points for this stay will automatically be credited to your account. To make additional reservations online, update your account information or view your statement please visit www.priorityclub.com. We look forward to welcoming you back soon.

Balance 0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

928.000 bl
G098 6/3/07
trip to PSC hearing
Case #2006-00500

Holiday Inn Express Hotel & Suites
1000 Vandaylay
Frankfort, KY 40601
Telephone: (502)-352-4650 Fax: 502-352-4660

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Holiday Inn EXPRESS[®] HOTEL & SUITES

Burns Mercer
Po Box 489
Brandenburg, KY 40108-0489
US

A/R Number
Group Code
Folio/Invoice No. /
Reference #

Room No. 111 *B. Mercer*
Arrival 07-31-07
Departure 08-01-07

Page No. 1 of 1
Cashier No. 8
User ID RQUARLES

www.ichotelsgroup.com

Date	Description	Charges	Credits
07-31-07	*Accommodation	99.00	
07-31-07	State Tax - Room	5.94	
07-31-07	Local Tour Tax - Room	4.26	
07-31-07	Tour Tax	0.99	
		Total	0.00
		Balance	110.19

928.000
G 098

trip to PSC for hearing
Case # 2006-00500

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

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Meade County Rural Electric
PSC Case No. 2006-00500
Public Hearing Information Request

Item. 3 Provide monthly Form 7 reports for 2007.

Response: January through July Form 7 attached as pages 2 through 15, this item.

Witness: Karen Brown

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, FIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0g72-0032), Washington, DC 20503 OMB FORM NO. 0572-0032, Expires 03/31/95.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p>USDA-REA</p> <p>FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2.</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED 31-Jan-07 REA USE</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

<p><i>Karen Brown</i> ----- SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</p> <p><i>Ben E. Jones</i> ----- SIGNATURE MANAGER</p>	<p style="text-align: right;">2/16/07 ----- DATE</p> <p style="text-align: right;">2/16/07 ----- DATE</p>
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PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO -DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	2,857,133.33	2,681,842.00	3,075,518	2,681,842.00
2. Power Production Expense.....				
3. Cost of Purchased Power.....	1,400,904.97	1,699,055.22	1,678,671	1,699,055.22
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	129,598.18	133,357.71	160,089	133,357.71
6. Distribution Expense - Maintenance.....	146,157.14	171,997.37	177,437	171,997.37
7. Customer Accounts Expense.....	60,370.26	108,089.89	73,777	108,089.89
8. Customer Service and Informational Expense.....	18,660.22	26,980.53	19,794	26,980.53
9. Sales Expense.....	2,020.90	1,099.67	2,142	1,099.67
10. Administrative and General Expense.....	86,397.42	87,049.81	106,662	87,049.81
11. Total Operation & Maintenance Expense (2 thru 10).....	1,844,109.09	2,227,630.20	2,218,572	2,227,630.20
12. Depreciation and Amortization Expense.....	199,903.17	219,298.77	221,049	219,298.77
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	2,173.71	2,751.04	2,228	2,751.04
15. Interest on Long-Term Debt.....	192,057.83	185,174.12	184,807	185,174.12
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	1,696.35	1,918.83	1,739	1,918.83
18. Other Deductions.....			900	
19. Total Cost of Electric Service (11 thru 18).....	2,239,940.15	2,636,772.96	2,629,295	2,636,772.96
20. Patronage Capital & Operating Margins (1 minus 19)....	617,193.18	45,069.04	446,223	45,069.04
21. Non-Operating Margins - Interest.....	18,978.45	20,348.33	18,978	20,348.33
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(4,981.30)	(5,378.93)	1,494	(5,378.93)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....				
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$631,190.33	\$60,038.44	466,695	60,038.44

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	39	56	5. Miles Transmission		
2. Services Retired	21	19	6. Miles Distribution - Overhead	2,828	2,866
3. Total Services in Place	29,021	29,534	7. Miles Distribution - Underground	64	72
4. Idle Services (Exclude Seasonal)	2,016	2,108	8. Total Miles Energized (5 + 6 + 7)	2,892	2,939

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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
78,606,614.04	114,805.00
2. Construction Work in Progress.....	31. Patronage Capital.....
1,499,935.97	16,968,487.44
3. Total Utility Plant (1 + 2).....	32. Operating Margins - Prior Year.....
80,106,550.01	77,784.13
4. Accum. Provision for Depreciation and Amort.....	33. Operating Margins - current Year.....
19,472,675.90	45,069.04
5. Net Utility Plant (3 - 4).....	34. Non-Operating Margins.....
60,633,874.11	2,337,252.85
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0.00	765,319.49
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
0.00	20,308,717.95
8. Invest. in Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - REA (Net).....
679,906.61	19,370,885.48
9. Invest. in Assoc. Org. - Other - General Funds.....	(Payments-Unapplied \$.....)
0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	38. Long-Term Debt - REA - Econ. Devel.....
1,101,384.96	10,130,276.84
11. Investments in Economic Development Projects.....	39. Long-Term Debt - Other - REA Guar.....
0.00	15,981,125.96
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
0.00	45,482,288.28
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
0.00	0.00
14. Total Other Property and Investments (6 thru 13).....	42. Obligations Under Capital Leases.....
1,781,291.57	528,570.57
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
2,177,570.99	528,570.57
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liab. (42 + 43).....
0.00	0.00
17. Special Deposits.....	45. Notes Payable.....
0.00	1,903,917.69
18. Temporary Investments.....	46. Accounts Payable.....
1,842,136.20	642,268.00
19. Notes Receivable (Net).....	47. Consumers Deposits.....
0.00	872,692.05
20. Accounts Receivable - Sales of Energy (Net).....	48. Other Current and Accrued Liabilities.....
2,921,475.27	3,418,877.74
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liab (45 thru 48).....
52,585.91	537,206.20
22. Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
446,522.70	0.00
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
323,463.35	0.00
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits.....
-18,524.17	70,275,660.74
25. Total Current and Accrued Assets (15 thru 24).....	(36 + 41 + 44 + 49 thru 51).....
7,745,230.25	0.00
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
0.00	53. Balance Beginning of Year.....
27. Other Deferred Debits.....	115,264.81
115,264.81	54. Amount Received This Year (Net).....
28. Accumulated Deferred Income Taxes.....	0.00
0.00	55. Total Contributions in Aid of Construction.....
29. Total Assets and Other Debits (5+14+25 thru 28).....	70,275,660.74
70,275,660.74	

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR -TO-DATE			
	No. Receiving	kWh Sold	Amount	No. Minimum	Avg. No. Re-	kWh Sold	
	Service			Bills	ceiving Serv.	Cumulative	
a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)	25,280	33,953,811	2,086,877.67	1,444	25,280	33,953,811	2,086,877.67
2. Residential Sales Seasonal							
3. Irrigation Sales							
4 Comm & Ind - 50 kVA or less	1,678	2,238,491	154,709.83	173	1,678	2,238,491	154,709.83
5 Comm & Indus-over 50 kVA	348	5,287,196	360,855.39	17	348	5,287,196	360,855.39
6. Public St. & Highway Lighting	6	84,521	5,420.19	6	6	84,521	5,420.19
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Bott.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,312	41,564,019	2,607,863.08	1,640	27,312	41,564,019	2,607,863.08
11. Other Electric Revenue			73,978.92				73,978.92
12 Total (10 + 11)			2,681,842.00				2,681,842.00

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	136,457	136,457
2. kWh Purchased	47,031,140	47,031,140	7 Total Unaccounted For (4 Less 5 & 6)	5,330,664	5,330,664
3 Interchange kWh - Net			8. Percent System Loss (7/4) x 100	11.33%	11.33%
4 Total kWh (1 thru 3)	47,031,140	47,031,140	9 Maximum Demand (kW)	107,194	107,194
5 Total kWh Sold	41,564,019	41,564,019	10. Month When Maximum Demand Occurred		

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p style="text-align: center;">USDA-REA</p> <p style="text-align: center;">FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2.</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED 28-Feb-07 REA USE</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

<p style="font-size: small;">SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</p> <p style="font-size: small;">SIGNATURE MANAGER</p>	<p style="font-size: small;">DATE</p> <p style="font-size: small;">DATE</p>
<p><i>Karen Brown</i></p> <p><i>Gregory E. W. Jensen</i></p>	<p>3/21/07</p> <p>3/23/07</p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	5,300,050.65	5,720,201.39	2,730,825	3,038,359.39
2. Power Production Expense.....				
3. Cost of Purchased Power.....	2,884,900.69	3,513,248.13	1,575,439	1,814,192.91
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	308,680.49	284,157.96	189,820	150,800.25
6. Distribution Expense - Maintenance.....	320,362.36	286,840.56	178,560	114,843.19
7. Customer Accounts Expense.....	151,854.10	192,149.98	93,019	84,060.09
8. Customer Service and Informational Expense.....	43,719.44	42,575.42	26,563	15,594.89
9. Sales Expense.....	1,436.71	165.00	(619)	(934.67)
10. Administrative and General Expense.....	201,460.71	164,216.25	112,275	77,166.44
11. Total Operation & Maintenance Expense (2 thru 10).....	3,912,414.50	4,483,353.30	2,175,057	2,255,723.10
12. Depreciation and Amortization Expense.....	400,598.56	440,092.42	222,299	220,793.65
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	8,753.96	5,501.57	2,392	2,750.53
15. Interest on Long-Term Debt.....	258,684.74	351,061.90	166,855	165,887.78
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	4,573.33	4,450.42	2,949	2,531.59
18. Other Deductions.....		150.00		150.00
19. Total Cost of Electric Service (11 thru 18).....	4,585,025.09	5,284,609.61	2,569,552	2,647,836.65
20. Patronage Capital & Operating Margins (1 minus 19)....	715,025.56	435,591.78	161,273	390,522.74
21. Non-Operating Margins - Interest.....	38,555.45	37,986.40	19,577	17,638.07
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(14,861.34)	(8,173.68)	1,494	(2,794.75)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....				
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$738,719.67	\$465,404.50	182,344	405,366.06

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	73	97	5. Miles Transmission		
2. Services Retired	49	33	6. Miles Distribution - Overhead	2,808	2,867
3. Total Services in Place	29,036	29,536	7. Miles Distribution - Underground	60	73
4. Idle Services (Exclude Seasonal)	2,024	2,114	8. Total Miles Energized (5 + 6 + 7)	2,868	2,940

INSTRUCTIONS - See REA Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
2. Construction Work in Progress.....	31. Patronage Capital.....
3. Total Utility Plant (1 + 2).....	32. Operating Margins - Prior Year.....
4. Accum. Provision for Depreciation and Amort.....	33. Operating Margins - current Year.....
5. Net Utility Plant (3 - 4).....	34. Non-Operating Margins.....
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
8. Invest. in Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - REA (Net).....
9. Invest. in Assoc. Org. - Other - General Funds.....	(Payments-Unapplied \$
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	38. Long-Term Debt - REA - Econ. Devel.....
11. Investments in Economic Development Projects.....	39. Long-Term Debt - Other - REA Guar.....
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
14. Total Other Property and Investments (6 thru 13).....	42. Obligations Under Capital Leases.....
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liab. (42 + 43).....
17. Special Deposits.....	45. Notes Payable.....
18. Temporary Investments.....	46. Accounts Payable.....
19. Notes Receivable (Net).....	47. Consumers Deposits.....
20. Accounts Receivable - Sales of Energy (Net).....	48. Other Current and Accrued Liabilities.....
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liab (45 thru 48).....
22. Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits.....
25. Total Current and Accrued Assets (15 thru 24).....	(36 + 41 + 44 + 49 thru 51).....
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
27. Other Deferred Debits.....	53. Balance Beginning of Year.....
28. Accumulated Deferred Income Taxes.....	54. Amount Received This Year (Net).....
29. Total Assets and Other Debits (5+14+25 thru 28).....	55. Total Contributions in Aid of Construction.....

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR -TO-DATE			
	No. Receiving	kWh Sold	Amount	No. Minimum	Avg. No. Re-	kWh Sold	Amount
	Service			Bills	ceiving Serv	Cumulative	Cumulative
a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)	25,272	39,987,246	2,417,662.67	1,448	25,276	73,941,057	4,504,540.34
2. Residential Sales Seasonal							
3. Irrigation Sales							
4. Comm & Ind - 50 kVA or less	1,680	2,459,324	168,265.60	176	1,679	4,697,815	322,975.43
5. Comm & Indus. over 50 kVA	349	5,558,761	373,900.85	17	349	10,845,957	734,756.24
6. Public St & Highway Lighting	6	84,482	5,419.19	6	6	169,003	10,839.38
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,307	48,089,813	2,965,248.31	1,647	27,310	89,653,832	5,573,111.39
11. Other Electric Revenue			73,111.08				147,090.00
12. Total (10 + 11)			3,038,359.39				5,720,201.39

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	139,639	276,096
2. kWh Purchased	49,995,930	97,027,070	7. Total Unaccounted For (& 6)	1,766,478	7,097,142
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	3.53%	7.31%
4. Total kWh (1 thru 3)	49,995,930	97,027,070	9. Maximum Demand (kW)	114,722	114,722
5. Total kWh Sold	48,089,813	89,653,832	10. Month When Maximum Demand Occurred		2

Pg 5 of 15

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, FIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0g72-0032), Washington, DC 20503. OMB FORM NO 0572-0032, Expires 03/31/95.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p style="text-align: center;">USDA-REA</p> <p style="text-align: center;">FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2.</p>	<p><i>BORROWER DESIGNATION</i> KY-18-MEADE</p> <p><i>BORROWER NAME AND ADDRESS</i> MEADE COUNTY R. E. C. C-- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p><i>PERIOD ENDED</i> 31-Mar-07 <i>REA USE</i></p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

<p style="text-align: center;"><i>Maren Brown</i></p> <p style="text-align: center;">SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</p>	<p style="text-align: center;">4/17/07</p> <p style="text-align: center;">DATE</p>
<p style="text-align: center;"><i>Sam E. Meener</i></p> <p style="text-align: center;">SIGNATURE MANAGER</p>	<p style="text-align: center;">4/18/07</p> <p style="text-align: center;">DATE</p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	7,624,437.80	8,241,979.91	2,430,049	2,521,778.52
2. Power Production Expense.....				
3. Cost of Purchased Power.....	4,190,204.02	4,768,180.03	1,395,101	1,254,931.90
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	490,253.52	479,165.89	190,609	195,007.93
6. Distribution Expense - Maintenance.....	558,866.04	482,366.62	250,517	195,526.06
7. Customer Accounts Expense.....	281,492.32	329,820.00	132,526	137,670.02
8. Customer Service and Informational Expense.....	72,309.17	75,269.45	30,305	32,694.03
9. Sales Expense.....	1,375.36	530.48	(65)	365.48
10. Administrative and General Expense.....	323,309.64	286,462.79	125,512	122,246.54
11. Total Operation & Maintenance Expense (2 thru 10).....	5,917,810.07	6,421,795.26	2,124,505	1,938,441.96
12. Depreciation and Amortization Expense.....	601,786.34	661,493.72	223,549	221,401.30
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	10,933.31	8,243.39	2,237	2,741.82
15. Interest on Long-Term Debt.....	420,666.84	536,064.61	184,315	185,002.71
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	7,022.85	7,372.47	2,511	2,922.05
18. Other Deductions.....	400.59	1,796.15	900	1,646.15
19. Total Cost of Electric Service (11 thru 18).....	6,958,620.00	7,636,765.60	2,538,017	2,352,155.99
20. Patronage Capital & Operating Margins (1 minus 19)....	665,817.80	605,214.31	-107,968	169,622.53
21. Non-Operating Margins - Interest.....	59,933.88	56,920.56	21,378	18,934.16
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(7,163.14)	(14,427.01)	1,494	(6,253.33)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....	15,214.00	13,506.00	15,594	13,506.00
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$733,802.54	\$661,213.86	(69,502)	195,809.36

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	116	153	5. Miles Transmission		
2. Services Retired	98	81	6. Miles Distribution - Overhead	2,828	2,867
3. Total Services in Place	29,060	29,555	7. Miles Distribution - Underground	65	73
4. Idle Services (Exclude Seasonal)	2,061	2,113	8. Total Miles Energized (5 + 6 + 7)	2,893	2,940

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FINANCIAL AND STATISTICAL REPORT

KY-18-MEADE

PERIOD ENDED

REA USE ONLY

INSTRUCTIONS - See REA Bulletin 1717B-2

March 31, 2007

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1 Total Utility Plant in Service	79,081,323.31	30 Memberships	114,055.00
2 Construction Work in Progress	1,642,953.24	31 Patronage Capital	16,937,441.40
3 Total Utility Plant (1 + 2)	80,724,276.55	32 Operating Margins - Prior Year	77,784.13
4 Accum. Provision for Depreciation and Amort.	19,723,015.00	33 Operating Margins - current Year	618,720.31
5 Net Utility Plant (3 - 4)	61,001,261.55	34 Non-Operating Margins	2,364,777.00
6 Non-Utility Property (Net)	0.00	35 Other Margins and Equities	765,049.47
7 Investments in Subsidiary Companies	0.00	36 Total Margins & Equities (30 thru 35)	20,877,827.31
8 Invest. in Assoc. Org - Patronage Capital	705,582.61	37 Long-Term Debt - REA (Net)	19,316,032.09
9 Invest. in Assoc. Org - Other - General Funds	0.00	(Payments-Unapplied \$	
10 Invest. in Assoc. Org - Other - Nongeneral Funds	1,099,896.53	38 Long-Term Debt - REA - Econ. Devel.	0.00
11 Investments in Economic Development Projects	0.00	39 Long-Term Debt - Other - REA Guar	10,071,129.91
12 Other Investments	0.00	40 Long-Term Debt - Other (Net)	15,922,456.76
13 Special Funds	0.00	41 Total Long-Term Debt (37 thru 40)	45,309,618.76
14 Total Other Property and Investments (6 thru 13)	1,805,479.14	42 Obligations Under Capital Leases	0.00
15 Cash - General Funds	1,894,415.99	43 Accumulated Operating Provisions	536,573.31
16 Cash - Construction Funds - Trustee	0.00	44 Total Other Noncurrent Liab (42 + 43)	536,573.31
17 Special Deposits	0.00	45 Notes Payable	0.00
18 Temporary Investments	2,275,259.39	46 Accounts Payable	1,796,841.26
19 Notes Receivable (Net)	0.00	47 Consumers Deposits	645,329.00
20 Accounts Receivable - Sales of Energy (Net)	2,938,862.11	48 Other Current and Accrued Liabilities	764,222.91
21 Accounts Receivable - Other (Net)	78,879.73	49 Total Current & Accrued Liab (45 thru 48)	3,206,393.17
22 Materials and Supplies - Electric and Other	462,247.55	50 Deferred Credits	876,582.16
23 Prepayments	219,418.19	51 Accumulated Deferred Income Taxes	0.00
24 Other Current and Accrued Assets	22,485.55	52 Total Liabilities and Other Credits	70,806,994.71
25 Total Current and Accrued Assets (15 thru 24)	7,891,568.51	(36 + 41 + 44 + 49 thru 51)	
26 Regulatory Assets	0.00	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27 Other Deferred Debits	108,685.51	53 Balance Beginning of Year	
28 Accumulated Deferred Income Taxes	0.00	54 Amount Received This Year (Net)	
29 Total Assets and Other Debits (5 + 14 + 25 thru 28)	70,806,994.71	55 Total Contributions in Aid of Construction	

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No Receiving	kWh Sold	Amount	No Minimum	Avg. No. Receiving Serv.	kWh Sold	Amount
	Service a	b	c	Bills d	e	f	g
1 Residential Sales (excl seas.)	25,312	30,874,476	1,919,243.21	1,301	25,288	104,815,533	6,423,783.55
2 Residential Sales Seasonal							
3 Irrigation Sales							
4 Comm. & Ind. - 50 kVA or less	1,686	2,221,710	153,832.20	158	1,681	6,919,525	476,807.63
5 Comm. & Indus - over 50 kVA	348	5,131,692	359,300.66	19	348	15,977,649	1,094,056.90
6 Public St. & Highway Lighting	6	84,661	5,434.10	6	6	253,664	16,273.48
7 Other Sales to Public Auth							
8 Sales for Resale - REA Borr							
9 Sales for Resale - Others							
10 Total Sales of Electric Energy (1 thru 9)	27,352	38,312,539	2,437,810.17	1,484	27,323	127,966,371	8,010,921.56
11 Other Electric Revenue			83,968.35				231,058.35
12 Total (10 + 11)			2,521,778.52				8,241,979.91

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1 Net kWh Generated			6 Office Use	89,658	365,754
2 kWh Purchased	34,555,510	131,582,580	7 Total Unaccounted For (4 Less 5 & 6)	-3,846,687	3,250,455
3 Interchange kWh - Net			8 Percent System Loss (7/4) x 100	-11.13%	2.47%
4 Total kWh (1 thru 3)	34,555,510	131,582,580	9 Maximum Demand (kW)	81,964	114,722
5 Total kWh Sold	38,312,539	127,966,371	10 Month When Maximum Demand Occurred		2

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This data will be used by RIA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p style="text-align: center;">USDA-REA</p> <p style="text-align: center;">FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see RIA Bulletin 1717B-2.</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED _____ REA USE 30-Apr-07</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT
 Karen Brown

 SIGNATURE MANAGER
 Barry W. Meade

 DATE
 5/14/07

 DATE
 5/16/07

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	9,730,893.67	10,381,779.37	2,533,502	2,139,799.46
2. Power Production Expense.....				
3. Cost of Purchased Power.....	5,147,256.13	5,958,823.99	1,207,360	1,190,643.96
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	613,967.89	616,616.74	158,451	137,450.85
6. Distribution Expense - Maintenance.....	728,755.19	630,451.04	214,676	148,084.42
7. Customer Accounts Expense.....	367,801.29	425,530.14	77,082	95,710.14
8. Customer Service and Informational Expense.....	91,652.69	95,920.51	20,504	20,651.06
9. Sales Expense.....	3,022.17	2,720.57	1,746	2,190.09
10. Administrative and General Expense.....	414,618.93	404,481.26	114,212	118,018.47
11. Total Operation & Maintenance Expense (2 thru 10).....	7,367,074.29	8,134,544.25	1,794,031	1,712,748.99
12. Depreciation and Amortization Expense.....	804,047.81	884,187.30	224,799	222,693.58
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	13,114.45	10,998.02	2,236	2,754.63
15. Interest on Long-Term Debt.....	584,410.71	718,021.27	178,142	181,956.66
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	9,516.85	10,299.09	2,556	2,926.62
18. Other Deductions.....	1,900.59	2,152.00	100	355.85
19. Total Cost of Electric Service (11 thru 18).....	8,780,064.70	9,760,201.93	2,201,864	2,123,436.33
20. Patronage Capital & Operating Margins (1 minus 19)....	950,828.97	621,577.44	331,638	16,363.13
21. Non-Operating Margins - Interest.....	79,646.72	75,572.30	19,713	18,651.74
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(22,451.22)	(19,113.00)	2,543	(4,685.99)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....	15,214.00	13,506.00	-	-
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$1,023,238.47	\$691,542.74	353,894	30,328.88

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	168	194	5. Miles Transmission		
2. Services Retired	107	136	6. Miles Distribution - Overhead	2,830	2,870
3. Total Services in Place	29,116	29,580	7. Miles Distribution - Underground	65	73
4. Idle Services (Exclude Seasonal)	2,089	2,131	8. Total Miles Energized (5 + 6 + 7)	2,895	2,943

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
79,681,036.22	113,600.00
2. Construction Work in Progress.....	31. Patronage Capital.....
1,330,956.27	16,925,602.73
3. Total Utility Plant (1 + 2).....	32. Operating Margins - Prior Year.....
81,011,992.49	77,784.13
4. Accum. Provision for Depreciation and Amort.....	33. Operating Margins - current Year.....
19,818,101.31	635,083.44
5. Net Utility Plant (3 - 4).....	34. Non-Operating Margins.....
61,193,891.18	2,378,742.75
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0.00	764,690.75
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
0.00	20,895,503.80
8. Invest. in Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - REA (Net).....
705,582.61	19,291,266.96
9. Invest. in Assoc. Org. - Other - General Funds.....	(Pymts-Unapplied \$
0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	38. Long-Term Debt - REA - Econ. Devel.....
1,099,896.53	10,071,129.91
11. Investments in Economic Development Projects.....	39. Long-Term Debt - Other - REA Guar.....
0.00	15,922,456.76
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
0.00	45,284,853.63
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
0.00	0.00
14. Total Other Property and Investments (6 thru 13).....	42. Obligations Under Capital Leases.....
1,805,479.14	539,318.25
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
1,341,235.38	539,318.25
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liab (42 + 43).....
0.00	0.00
17. Special Deposits.....	45. Notes Payable.....
0.00	1,478,906.05
18. Temporary Investments.....	46. Accounts Payable.....
2,769,756.80	646,485.00
19. Notes Receivable (Net).....	47. Consumers Deposits.....
0.00	918,666.41
20. Accounts Receivable - Sales of Energy (Net).....	48. Other Current and Accrued Liabilities.....
2,689,883.69	3,044,057.46
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liab (45 thru 48).....
45,562.41	853,888.65
22. Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
468,854.90	0.00
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
194,489.73	0.00
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits.....
23,072.70	70,617,621.79
25. Total Current and Accrued Assets (15 thru 24).....	(36 + 41 + 44 + 49 thru 51).....
7,512,855.61	70,617,621.79
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
0.00	53. Balance Beginning of Year.....
27. Other Deferred Debits.....	105,395.86
28. Accumulated Deferred Income Taxes.....	54. Amount Received This Year (Net).....
0.00	55. Total Contributions in Aid of Construction.....
29. Total Assets and Other Debits (5 - 14 + 25 thru 28).....	70,617,621.79

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving	kWh Sold	Amount	No. Minimum	Avg. No. Receiving	kWh Sold	Amount
	Service a	b	c	Bills d	e	f	g
1. Residential Sales (excl seas)	25,305	23,726,616	1,525,864.49	1,294	25,292	128,542,149	7,949,648.04
2. Residential Sales Seasonal							
3. Irrigation Sales							
4. Comm. & Ind. - 50 kVA or less	1,686	2,181,698	151,426.15	145	1,683	9,101,223	628,233.78
5. Comm. & Indus - over 50 kVA	348	5,545,130	384,856.22	14	348	21,522,779	1,478,913.12
6. Public St. & Highway Lighting	6	85,189	5,456.35	6	6	338,853	21,729.83
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,345	31,538,633	2,067,603.21	1,459	27,329	159,505,004	10,078,524.77
11. Other Electric Revenue			72,196.25				303,254.60
12. Total (10 + 11)			2,139,799.46				10,381,779.37

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	94,201	459,955
2. kWh Purchased	32,649,380	164,231,960	7. Total Unaccounted For (& 6)	(4 Less 5) 1,016,546	4,267,001
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	3.11%	2.60%
4. Total kWh (1 thru 3)	32,649,380	164,231,960	9. Maximum Demand (kW)	77,484	114,722
5. Total kWh Sold	31,538,633	159,505,004	10. Month When Maximum Demand Occurred		

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Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, FIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0g72-0032), Washington, DC 20503. OMB FORM NO 0572-0032, Expires 03/31/95.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p>USDA-REA</p> <p>FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2.</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED 31-May-07 REA USE</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

<p><i>Karen Brown</i></p> <p>_____ SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</p> <p><i>Bruce E. Meade</i></p> <p>_____ SIGNATURE MANAGER</p>	<p style="text-align: right;">6/14/07</p> <p>_____ DATE</p> <p style="text-align: right;">6/21/07</p> <p>_____ DATE</p>
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PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	11,571,079.06	12,445,782.34	2,015,699	2,064,002.97
2. Power Production Expense.....				
3. Cost of Purchased Power.....	6,303,156.60	7,119,672.47	1,152,737	1,160,848.48
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	754,947.61	765,926.80	129,504	149,310.06
6. Distribution Expense - Maintenance.....	922,734.83	776,536.30	185,111	146,085.26
7. Customer Accounts Expense.....	469,235.98	521,520.21	103,449	95,990.07
8. Customer Service and Informational Expense.....	110,839.68	118,750.51	20,338	22,830.00
9. Sales Expense.....	2,074.21	2,858.61	(1,005)	138.04
10. Administrative and General Expense.....	515,621.21	495,065.25	102,380	90,583.99
11. Total Operation & Maintenance Expense (2 thru 10).....	9,078,610.12	9,800,330.15	1,692,514	1,665,785.90
12. Depreciation and Amortization Expense.....	1,006,840.76	1,107,798.81	226,049	223,611.51
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	15,284.96	13,743.56	2,225	2,745.54
15. Interest on Long-Term Debt.....	742,342.98	893,591.66	196,126	175,570.39
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	12,820.10	13,846.01	3,386	3,546.92
18. Other Deductions.....	3,900.59	3,506.54	2,400	1,354.54
19. Total Cost of Electric Service (11 thru 18).....	10,859,799.51	11,832,816.73	2,122,700	2,072,614.80
20. Patronage Capital & Operating Margins (1 minus 19)....	711,279.55	612,965.61	-107,001	-8,611.83
21. Non-Operating Margins - Interest.....	100,087.66	100,385.69	20,441	24,813.39
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(32,033.70)	(19,235.26)	2,631	(122.26)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....	20,586.88	13,506.00	5,507	-
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$799,920.39	\$707,622.04	(78,422)	16,079.30

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	226	241	5. Miles Transmission		
2. Services Retired	119	160	6. Miles Distribution - Overhead	2,846	2,871
3. Total Services in Place	29,160	29,606	7. Miles Distribution - Underground	66	73
4. Idle Services (Exclude Seasonal)	2,095	2,102	8. Total Miles Energized (5 + 6 + 7)	2,912	2,944

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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	80,098,553.17	30. Memberships.....	113,230.00
2. Construction Work in Progress.....	1,405,692.72	31. Patronage Capital.....	16,916,523.69
3. Total Utility Plant (1 + 2).....	81,504,245.89	32. Operating Margins - Prior Year.....	77,784.13
4. Accum. Provision for Depreciation and Amort.....	19,943,430.19	33. Operating Margins - current Year.....	626,471.61
5. Net Utility Plant (3 - 4).....	61,560,815.70	34. Non-Operating Margins.....	2,403,433.88
6. Non-Utility Property (Net).....	0.00	35. Other Margins and Equities.....	764,657.57
7. Investments in Subsidiary Companies.....	0.00	36. Total Margins & Equities (30 thru 35).....	20,902,100.88
8. Invest. in Assoc. Org. - Patronage Capital.....	705,582.61	37. Long-Term Debt - REA (Net).....	22,265,699.61
9. Invest. in Assoc. Org. - Other - General Funds.....	0.00	(Payments-Unapplied \$.....)	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	1,099,896.53	38. Long-Term Debt - REA - Econ. Devel.....	10,071,129.91
11. Investments in Economic Development Projects.....	0.00	39. Long-Term Debt - Other - REA Guar.....	14,394,356.87
12. Other Investments.....	0.00	40. Long-Term Debt - Other (Net).....	46,731,186.39
13. Special Funds.....	0.00	41. Total Long-Term Debt (37 thru 40).....	0.00
14. Total Other Property and Investments (6 thru 13).....	1,805,479.14	42. Obligations Under Capital Leases.....	542,063.19
15. Cash - General Funds.....	2,090,887.50	43. Accumulated Operating Provisions.....	542,063.19
16. Cash - Construction Funds - Trustee.....	0.00	44. Total Other Noncurrent Liab. (42 + 43).....	0.00
17. Special Deposits.....	0.00	45. Notes Payable.....	1,533,520.90
18. Temporary Investments.....	3,331,346.80	46. Accounts Payable.....	651,585.00
19. Notes Receivable (Net).....	0.00	47. Consumers Deposits.....	860,172.73
20. Accounts Receivable - Sales of Energy (Net).....	2,334,705.47	48. Other Current and Accrued Liabilities.....	3,045,278.63
21. Accounts Receivable - Other (Net).....	50,690.28	49. Total Current & Accrued Liab (45 thru 48).....	823,137.95
22. Materials and Supplies - Electric and Other.....	547,926.47	50. Deferred Credits.....	0.00
23. Prepayments.....	176,250.16	51. Accumulated Deferred Income Taxes.....	0.00
24. Other Current and Accrued Assets.....	43,559.31	52. Total Liabilities and Other Credits.....	72,043,767.04
25. Total Current and Accrued Assets (15 thru 24).....	8,575,365.99	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
26. Regulatory Assets.....	0.00	53. Balance Beginning of Year.....	0.00
27. Other Deferred Debits.....	102,106.21	54. Amount Received This Year (Net).....	0.00
28. Accumulated Deferred Income Taxes.....	0.00	55. Total Contributions in Aid of Construction.....	0.00
29. Total Assets and Other Debits (5+14+25 thru 28).....	72,043,767.04		

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR -TO-DATE			
	No. Receiving Service	kWh Sold	Amount	No. Minimum Bills	Avg. No. Receiving Serv	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	G
1. Residential Sales (excl seas.)	25,344	21,962,943	1,429,491.57	1,208	25,303	150,505,092	9,379,139.61
2. Residential Sales Seasonal							
3. Irrigation Sales	1,690						
4. Comm. & Ind. - 50 kVA or less	350	2,216,878	152,958.22	149	1,684	11,318,101	781,192.00
5. Comm. & Indus. over 50 kVA	6	6,008,022	409,982.24	17	349	27,530,801	1,888,895.36
6. Public St. & Highway Lighting	0	82,566	5,311.59	6	6	421,419	27,041.42
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,390	30,270,409	1,997,743.62	1,380	27,342	189,775,413	12,076,268.39
11. Other Electric Revenue			66,259.35				369,513.95
12. Total (10 + 11)			2,064,002.97				12,445,782.34

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	83,791	543,746
2. kWh Purchased	32,465,410	196,697,370	7. Total Unaccounted For (& 6)	(4 Less 5) 2,111,210	6,378,211
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	6.50%	3.24%
4. Total kWh (1 thru 3)	32,465,410	196,697,370	9. Maximum Demand (kW)	73.863	114,722
5. Total kWh Sold	30,270,409	189,775,413	10. Month When Maximum Demand Occurred		2

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This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

<p>USDA-REA</p> <p>FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2.</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED 30-Jun-07 REA USE</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Karen Brown
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

7/13/07
DATE

Bruce E. W. Spencer
SIGNATURE MANAGER

7/16/07
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	13,637,757.00	14,699,361.54	2,128,408	2,253,579.20
2. Power Production Expense.....				
3. Cost of Purchased Power.....	7,587,399.86	8,457,890.15	1,338,804	1,338,217.68
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	912,518.99	910,112.26	154,959	144,185.46
6. Distribution Expense - Maintenance.....	1,125,636.13	961,842.74	222,267	185,306.44
7. Customer Accounts Expense.....	560,864.17	616,233.20	94,499	94,712.99
8. Customer Service and Informational Expense.....	133,175.72	142,023.56	23,676	23,273.05
9. Sales Expense.....	1,083.20	1,477.96	(1,050)	(1,380.65)
10. Administrative and General Expense.....	633,131.85	593,102.02	117,338	98,036.77
11. Total Operation & Maintenance Expense (2 thru 10).....	10,953,809.92	11,682,681.89	1,950,493	1,882,351.74
12. Depreciation and Amortization Expense.....	1,211,914.86	1,331,819.35	227,299	224,020.54
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	17,476.08	16,506.79	2,246	2,763.23
15. Interest on Long-Term Debt.....	916,147.35	1,090,256.90	185,126	196,665.24
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	17,140.77	17,714.24	4,429	3,868.23
18. Other Deductions.....	3,900.59	6,044.82	200	2,538.28
19. Total Cost of Electric Service (11 thru 18).....	13,120,389.57	14,145,023.99	2,369,793	2,312,207.26
20. Patronage Capital & Operating Margins (1 minus 19)....	517,367.43	554,337.55	-241,385	-58,628.06
21. Non-Operating Margins - Interest.....	123,197.31	123,221.08	23,110	22,835.39
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(26,119.88)	(23,872.91)	2,720	(4,637.65)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....	20,586.88	21,708.96	-	8,202.96
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$635,031.74	\$675,394.68	(215,555)	(32,227.36)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	308	326	5. Miles Transmission		
2. Services Retired	152	189	6. Miles Distribution - Overhead	2,848	2,874
3. Total Services in Place	29,197	29,667	7. Miles Distribution - Underground	67	74
4. Idle Services (Exclude Seasonal)	2,119	2,113	8. Total Miles Energized (5 + 6 + 7)	2,915	2,948

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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30 Memberships.....
80,645,108.82	112,820.00
2. Construction Work in Progress.....	31. Patronage Capital.....
1,083,017.61	16,905,231.95
3. Total Utility Plant (1 + 2).....	32. Operating Margins - Prior Year.....
81,728,126.43	77,784.13
4. Accum. Provision for Depreciation and Amort.....	33. Operating Margins - current Year.....
20,086,510.10	576,046.51
5. Net Utility Plant (3 - 4).....	34. Non-Operating Margins.....
61,641,616.33	2,421,631.62
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
0.00	764,511.54
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
0.00	20,858,025.75
8. Invest. in Assoc. Org. - Patronage Capital.....	37. Long-Term Debt - REA (Net).....
710,270.02	22,240,757.60
9. Invest. in Assoc. Org. - Other - General Funds.....	(Payments-Unapplied \$)
0.00	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	38. Long-Term Debt - REA - Econ. Devel.....
1,099,896.53	0.00
11. Investments in Economic Development Projects.....	39. Long-Term Debt - Other - REA Guar.....
0.00	10,012,399.74
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
0.00	14,394,356.87
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
0.00	46,647,514.21
14. Total Other Property and Investments (6 thru 13).....	42. Obligations Under Capital Leases.....
1,810,166.55	0.00
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
1,554,014.79	544,373.90
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liab (42 + 43).....
0.00	544,373.90
17. Special Deposits.....	45. Notes Payable.....
0.00	0.00
18. Temporary Investments.....	46. Accounts Payable.....
3,623,548.15	1,826,721.04
19. Notes Receivable (Net).....	47. Consumers Deposits.....
0.00	640,308.00
20. Accounts Receivable - Sales of Energy (Net).....	48. Other Current and Accrued Liabilities.....
2,625,455.21	932,223.08
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liab (45 thru 48).....
37,814.10	3,399,252.12
22. Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
499,833.74	657,952.45
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
151,807.08	0.00
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits.....
64,045.92	72,107,118.43
25. Total Current and Accrued Assets (15 thru 24).....	(36 + 41 + 44 + 49 thru 51)
8,556,518.99	
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
0.00	
27. Other Deferred Debits.....	53. Balance Beginning of Year.....
98,816.56	
28. Accumulated Deferred Income Taxes.....	54. Amount Received This Year (Net).....
0.00	
29. Total Assets and Other Debits (5 + 14 + 25 thru 28).....	55. Total Contributions in Aid of Construction.....
72,107,118.43	

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No Receiving	kWh Sold	Amount	No. Minimum	Avg. No. Re-	kWh Sold	Amount
	Service			Bills	ceiving Ser.	Cumulative	Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	25,413	25,138,306	1,604,879.35	1,212	25,321	175,643,398	10,984,018.96
2. Residential Sales Seasonal							
3. Irrigation Sales							
4. Comm. & Ind. - 50 kVA or less	1,690	2,537,201	172,531.20	146	1,685	13,855,302	953,723.20
5. Comm. & Indus - over 50 kVA	350	6,030,187	406,693.48	17	349	33,560,988	2,295,588.84
6. Public St. & Highway Lighting	6	82,540	5,310.15	6	6	503,959	32,351.57
7. Other Sales to Public Auth							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,459	33,788,234	2,189,414.18	1,381	27,361	223,563,647	14,265,682.57
11. Other Electric Revenue			64,165.02				433,678.97
12. Total (10 + 11)			2,253,579.20				14,699,361.54

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	82,765	626,511
2. kWh Purchased	37,515,130	234,212,500	7. Total Unaccounted For (4 Less 5 & 6)	3,644,131	10,022,342
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	9.71%	4.28%
4. Total kWh (1 thru 3)	37,515,130	234,212,500	9. Maximum Demand (kW)	83,324	114,722
5. Total kWh Sold	33,788,234	223,563,647	10. Month When Maximum Demand Occurred		2

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, FIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0g72-0032), Washington, DC 20503. OMB FORM NO. 0572-0032. Expires 03/31/95.


This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

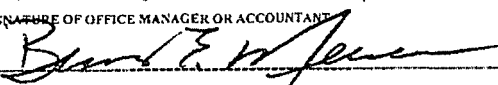
<p>USDA-REA</p> <p>FINANCIAL AND STATISTICAL REPORT</p> <p>INSTRUCTIONS: Submit an original and two copies to REA, round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-2</p>	<p>BORROWER DESIGNATION KY-18-MEADE</p> <p>BORROWER NAME AND ADDRESS MEADE COUNTY R. E. C. C- P. O. BOX 489 BRANDENBURG, KY 40108</p> <p>PERIOD ENDED 31-Jul-07 REA USE</p>
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT


 SIGNATURE MANAGER

8/15/07

 DATE
 8/15/07

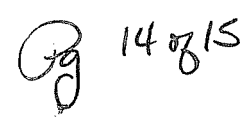
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PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital.....	16,074,599.78	17,223,019.90	2,423,354	2,523,658.36
2. Power Production Expense.....				
3. Cost of Purchased Power.....	9,106,929.75	9,898,378.38	1,499,370	1,440,488.23
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	1,054,799.67	1,044,896.01	154,780	134,783.75
6. Distribution Expense - Maintenance.....	1,348,577.83	1,324,408.91	217,962	362,566.17
7. Customer Accounts Expense.....	656,766.44	711,352.94	99,019	95,119.74
8. Customer Service and Informational Expense.....	155,148.08	121,079.52	23,291	(20,944.04)
9. Sales Expense.....	2,581.33	3,808.43	1,588	2,330.47
10. Administrative and General Expense.....	742,990.72	686,537.39	112,391	93,435.37
11. Total Operation & Maintenance Expense (2 thru 10).....	13,067,793.82	13,790,461.58	2,108,401	2,107,779.69
12. Depreciation and Amortization Expense.....	1,418,065.18	1,557,317.63	228,549	225,498.28
13. Tax Expense - Property and Gross Receipts.....				
14. Tax Expense - Other.....	20,221.60	19,452.88	2,814	2,946.09
15. Interest on Long-Term Debt.....	1,090,485.87	1,282,019.58	191,054	191,762.68
16. Interest Charge to Construction - Credit.....				
17. Interest Expense - Other.....	19,986.27	20,809.23	2,917	3,094.99
18. Other Deductions.....	4,650.59	6,121.38	6,700	76.56
19. Total Cost of Electric Service (11 thru 18).....	15,621,203.33	16,676,182.28	2,540,435	2,531,158.29
20. Patronage Capital & Operating Margins (1 minus 19)....	453,396.45	546,837.62	-117,081	-7,499.93
21. Non-Operating Margins - Interest.....	145,450.03	145,399.60	22,253	22,178.52
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	(21,876.22)	(32,488.69)	2,808	(8,615.78)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits and Patronage Dividends.....	20,586.88	21,708.96	-	-
27. Extraordinary Items.....				
28. Patronage Capital or Margins (20 thru 27).....	\$597,557.14	\$681,457.49	(92,020)	6,062.81

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	368	387	5. Miles Transmission		
2. Services Retired	178	209	6. Miles Distribution - Overhead	2,853	2,876
3. Total Services in Place	29,253	29,728	7. Miles Distribution - Underground	67	76
4. Idle Services (Exclude Seasonal)	2,077	2,087	8. Total Miles Energized (5 + 6 + 7)	2,920	2,952


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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	81,012,708.13	30. Memberships.....	112,545.00
2. Construction Work in Progress.....	1,265,258.06	31. Patronage Capital.....	16,892,667.35
3. Total Utility Plant (1 + 2).....	82,277,966.19	32. Operating Margins - Prior Year.....	77,784.13
4. Accum. Provision for Depreciation and Amort.....	20,225,666.42	33. Operating Margins - current Year.....	568,546.58
5. Net Utility Plant (3 - 4).....	62,052,299.77	34. Non-Operating Margins.....	2,435,194.36
6. Non-Utility Property (Net).....	0.00	35. Other Margins and Equities.....	764,783.21
7. Investments in Subsidiary Companies.....	0.00	36. Total Margins & Equities (30 thru 35).....	20,851,520.63
8. Invest. in Assoc. Org. - Patronage Capital.....	710,270.02	37. Long-Term Debt - REA (Net).....	22,218,160.49
9. Invest. in Assoc. Org. - Other - General Funds.....	0.00	(Payments-Unapplied \$.....)	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds.....	1,070,526.31	38. Long-Term Debt - REA - Econ. Devel.....	0.00
11. Investments in Economic Development Projects.....	0.00	39. Long-Term Debt - Other - REA Guar.....	10,012,399.74
12. Other Investments.....	0.00	40. Long-Term Debt - Other (Net).....	14,394,356.87
13. Special Funds.....	0.00	41. Total Long-Term Debt (37 thru 40).....	46,624,917.10
14. Total Other Property and Investments (6 thru 13).....	1,780,796.33	42. Obligations Under Capital Leases.....	0.00
15. Cash - General Funds.....	2,600,388.69	43. Accumulated Operating Provisions.....	546,875.13
16. Cash - Construction Funds - Trustee.....	0.00	44. Total Other Noncurrent Liab (42 + 43).....	546,875.13
17. Special Deposits.....	0.00	45. Notes Payable.....	0.00
18. Temporary Investments.....	2,002,711.20	46. Accounts Payable.....	1,676,024.52
19. Notes Receivable (Net).....	0.00	47. Consumers Deposits.....	645,846.53
20. Accounts Receivable - Sales of Energy (Net).....	2,913,710.68	48. Other Current and Accrued Liabilities.....	1,129,809.15
21. Accounts Receivable - Other (Net).....	86,462.93	49. Total Current & Accrued Liab (45 thru 48).....	3,451,680.20
22. Materials and Supplies - Electric and Other.....	435,915.04	50. Deferred Credits.....	781,303.95
23. Prepayments.....	263,958.62	51. Accumulated Deferred Income Taxes.....	0.00
24. Other Current and Accrued Assets.....	23,490.61	52. Total Liabilities and Other Credits.....	72,256,297.01
25. Total Current and Accrued Assets (15 thru 24).....	8,326,637.77		
26. Regulatory Assets.....	0.00	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	96,563.14	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....	0.00	54. Amount Received This Year (Net).....	
29. Total Assets and Other Debits (5 + 14 + 25 thru 28).....	72,256,297.01	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH			YEAR -TO-DATE			
	No. Receiving	kWh Sold	Amount	No. Minimum	Avg. No. Re-	kWh Sold	Amount
	Service			Bills	ceiving Serv	Cumulative	Cumulative
a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)	25,465	29,486,918	1,843,747.70	1,223	25,342	205,130,316	12,827,766.66
2. Residential Sales Seasonal							
3. Irrigation Sales							
4. Comm. & Ind - 50 kVA or less	1,686	2,909,636	195,219.87	154	1,685	16,764,938	1,148,943.07
5. Comm. & Indus. over 50 kVA	346	6,249,614	411,392.84	14	348	39,810,602	2,706,981.68
6. Public St. & Highway Lighting	6	82,748	5,321.62	6	6	586,707	37,673.19
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	27,503	38,728,916	2,455,682.03	1,397	27,381	262,292,563	16,721,364.60
11. Other Electric Revenue			67,976.33				501,655.30
12. Total (10 + 11)			2,523,658.36				17,223,019.90

PART E. kWh AND kW STATISTICS*

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Net kWh Generated			6. Office Use	88,418	714,929
2. kWh Purchased	40,951,630	275,164,130	7. Total Unaccounted For (4 Less 5 & 6)	2,134,296	12,156,638
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	5.21%	4.42%
4. Total kWh (1 thru 3)	40,951,630	275,164,130	9. Maximum Demand (kW)	87,890	114,722
5. Total kWh Sold	38,728,916	262,292,563	10. Month When Maximum Demand Occurred		2

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Meade County Rural Electric
PSC Case No. 2006-00500
Public Hearing Information Request

Item 4 Provide performance bonus amount and number employees for 2006 incentive.

Response: Incentive was earned in 2006 and paid in February 2007.

<u>Number</u> <u>Employees</u>	<u>Total</u> <u>Paid</u>	<u>Avg.</u> <u>Payout</u>
62	\$ 53,960.00	\$ 870

Each employee was eligible to receive \$900. Twenty-four employees received a proration of the eligible amount due to absenteeism or began employment after January 1, 2006. Therefore, the average payout per employee was \$870.

Witness: Burns E. Mercer

MEADE COUNTY RECC
CASE NO. 2006-00500

RESPONSE TO PSC STAFF REQUEST AT HEARING
REVISED EXHIBIT 14

CATV POLE ATTACHMENTS

Item 6
Page 1 of 3

<u>Description</u>	<u>Number of Attachments</u>	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Existing Revenue</u>	<u>Proposed Revenue</u>
2 party pole attachments	1,881	\$ 4.82	\$ 6.78	\$ 9,066	\$ 12,753
3 party pole attachments	6,426	\$ 4.32	\$ 5.63	\$ 27,760	\$ 36,158
2 party anchor attachments	-	\$ 4.59	\$ 5.33	\$ -	\$ -
3 party anchor attachments	466	\$ 3.03	\$ 3.52	\$ 1,412	\$ 1,639
2 party ground attachments	209	\$ 0.25	\$ 0.25	\$ 52	\$ 53
3 party ground attachments	282	\$ 0.25	\$ 0.16	\$ 71	\$ 44
				<u>\$ 38,361</u>	<u>\$ 50,647</u>
Increase					<u>\$ 12,285</u>

MEADE COUNTY RECC
CASE NO. 2006-00500

RESPONSE TO PSC STAFF REQUEST AT HEARING
REVISED EXHIBIT 14

CATV POLE ATTACHMENTS

Item 6
Page 2 of 3

A.	<u>Two party pole cost:</u>		<u>Weighted Average Cost</u>
	<u>Size</u>	<u>Quantity</u>	<u>Amount</u>
	35'	11744	2,637,084
	40'	21966	10,716,113
		<u>33,710</u>	<u>13,353,197</u>
			<u>\$ 396.12</u>
	 <u>Three party pole cost</u>		
	<u>Size</u>	<u>Quantity</u>	<u>Amount</u>
	40'	21,966	10,716,113
	45'	5,493	3841859
		<u>27,459</u>	<u>14,557,972</u>
			<u>\$ 530.17</u>
			<u>\$ 64.80</u>

B. **Charges**

Pole charges

Two party	\$ 396.12	0.85	16.45%	12.24%	\$ 6.78
Three party	\$ 530.17	0.85	16.45%	7.59%	\$ 5.63

Pole charge with ground attachments

Two party	12.5	1	16.45%	12.24%	\$ 0.25
Three party	12.5	1	16.45%	7.59%	\$ 0.16

Anchor charge

Two party	\$ 64.80	16.45%	50.0%	\$ 5.33
Three party	\$ 64.80	16.45%	33.0%	\$ 3.52

MEADE COUNTY RECC
CASE NO. 2006-00500

RESPONSE TO PSC STAFF REQUEST AT HEARING
REVISED EXHIBIT 14

Item 6
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CATV POLE ATTACHMENTS

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Fixed charges on investment from PSC Annual Report at December 31, 2005			
Operations and maintenance expense		\$ 4,054,924	
Page 14, line53			
Customer accounts expense		1,196,971	
Page 15, line8			
Customer service and informational expense		193,427	
Page 15, line 14			
Administrative and general		1,104,334	
Page 15, line 34			
Depreciation expense		2,318,515	
Page13, line 28			
Taxes other than income taxes		25,105	
Page 13, line 30			
Subtotal		<u>\$ 8,893,276</u>	
Divide by Utility Plant			
Page1, line 2		<u>\$72,146,737</u>	12.33%
Cost of money			
Rate of return on investment from last general rate request, Case No. 2002-391 effective 7-1-2003		5.30%	
Distribution plant, page 4	66,759,995		
Accumulated depreciation, page 5	<u>14,810,422</u>		
Reserve ratio		22.18%	
Rate of return times one minus reserve ratio			<u>4.12%</u>
Annual carrying charge			<u>16.45%</u>

Meade County Rural Electric
PSC Case No. 2006-00500
Public Hearing Information Request

Item 7 Provide Meade County's billing dates by cycle.

Response: Meade County billing dates are as follows:

Cycle 1 and 2 Service through 23 rd. Due on 18th.

Cycle 3 and 4 Service through 3 rd. Due on 28th.