



Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

March 26, 2007

RECEIVED

MAR 27 2007

PUBLIC SERVICE
COMMISSION

Beth A. O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602

RE: Case No 2006-00500
Filing Deficiencies

Dear Ms. O'Donnell:

Please replace the documents shipped via USPS on March 16, 2007 with the following exhibits:

Exhibit B: Proposed tariff with an effective date of April 27, 2007.
Exhibit C: Proposed tariff in comparative form.

If you need further information, please contact me at 270-422-2162 ext. 3127.

Sincerely,

Burns E. Mercer
President and CEO

Enclosures



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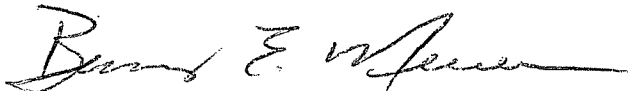
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Burns E. Mercer
President and CEO

Enclosures

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

1st

Sheet No. 1

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 33

1st

(Original) Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge - No KWH usage \$9.90 Energy charge per KWH .06010 /KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$9.90 per month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		

DATE OF ISSUE March 27, 2007

Month

Day

Year

DATE EFFECTIVE April 27, 2007

Month

Day

Year

ISSUED BY  President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 2

x (Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 2

x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 04 1995

PURSUANT TO KY KAR 5-011
SECTION 9(1)

DATE OF ISSUE	October 11, 1995	Month	Day	BY: <u>Jordan C. Neal</u>
DATE EFFECTIVE	November 11, 1995	Month	Day	FOR THE PUBLIC SERVICE COMMISSION
ISSUED BY	<u>Bernard E. Mauer</u>	Name of Officer	President/CEO	P. O. Box 489, Brandenburg, KY 40108
			Title	Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
OCT 24 1995		
PURSUANT TO 807 KAR 5.011. SECTION 9(1)		

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Benny E. Meurer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served.

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 4

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 4

(Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT								
Residential, Farm and Non-Farm, Schools & Churches										
<p align="center">Addendum - Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table border="0" style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th></th> <th align="center"><u>Secondary Ditch</u></th> <th align="center"><u>Primary Ditch</u></th> </tr> </thead> <tbody> <tr> <td>Opening and closing ditch</td> <td align="center">Proposed</td> <td align="center">\$4.80 per foot</td> <td align="center">\$6.60 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>				<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot	
		<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot							
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE								

DATE OF ISSUE December 23, 2002

JUL 01 2003

DATE EFFECTIVE July 1, 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

ISSUED BY

Benny E. ...
Name of Officer

President/CEO
BY *[Signature]*
Tide EXECUTIVE DIRECTOR
Address 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 5
 (Revised) _____

Schedule 1 - continued.	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:		
	<u>Rock Removal</u>	<u>Road Crossing</u>
Three phase primary	\$173.00 per foot	\$48.00 per foot
Single phase primary	\$173.00 per foot	\$46.50 per foot
Service or secondary	\$108.00 per foot	\$46.50 per foot
An additional moving fee of \$360.00 shall be charged.		
8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month

DATE EFFECTIVE July 1, 2003
Month

ISSUED BY Beau E. Meuer
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Thomas H. Brown
Day President
Year EXECUTIVE DIRECTOR
 Georgetown, KY 40108
Address

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 6

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 6

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

**RATE PER
UNIT**

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

	<u>Three Phase</u>	<u>Single Phase</u>
Average cost per foot of underground service	\$23.53	\$14.71
Average cost per foot of overhead service	\$7.51	\$4.30
Average cost differential per foot of service	\$16.02	\$10.41

Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 01 2003

DATE OF ISSUE December 23, 2002

Month

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE July 1, 2003

Month

BY  Day Year

EXECUTIVE DIRECTOR Day Year

ISSUED BY  President/CEO

Name of Officer

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

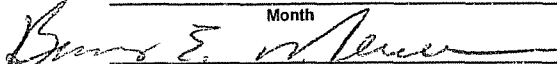
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 34
1st Sheet No. 7
 (Revised)
 Canceling P.S.C. No. 33
1st (Original) Sheet No. 7

Schedule 2	RATE PER UNIT
CLASSIFICATION OF SERVICE	
<p>Commercial Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <p>Customer charge - No KWH usage \$15.00 I</p> <p>Energy charge per KWH 0.06474 I</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$15.00 per month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	

DATE OF ISSUE March 27, 2007
Month Day Year

DATE EFFECTIVE April 27, 2007
Month Day Year

ISSUED BY  President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 8

(Revised)

Canceling P.S.C. No. 20

(Original) Sheet No. 8 & 9

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 2 - continued

CLASSIFICATION OF SERVICE

Commercial Rate

RATE PER UNIT

Special Terms and Conditions:

Service under this schedule is subject to the Special Terms and Conditions set forth herein.

Special Terms and Conditions Relating to the Application of Commercial Rate:

1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)

2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)

3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.

4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.

5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 24 1995

PURSUANT TO KY KAR 5011 SECTION 9(1)

DATE OF ISSUE October 11, 1995

Month

Day

DATE EFFECTIVE November 11, 1995

Month

Day

BY: Andrew C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Brian E. New
Name of Officer

President/CEO
Title

P. O. Box 489, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 9

(Revised)

Cancelling P.S.C. No. _____

(Original) Sheet No. _____

(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <p>Customer charge – No Kwh usage</p> <p>Energy charge – per Kwh</p> <p>Demand charge – per KW of billing demand per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		<p>\$34.70</p> <p>\$0.03648</p> <p>\$8.12/KW</p>

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY *Debra E. Meade* President/CEO BY *Debra E. Meade* EXECUTIVE DIRECTOR
Name of Officer Title Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 Dated December 23, 2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 _____ (Original) Sheet No. 10
 _____ (Revised)
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the amount not paid and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
JUL 01 2003

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011
Month Day SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003
Month Day

ISSUED BY *Ben E. New* BY *Charles B. Edmister*
Name of Officer President/CEO EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C. Title Address P. O. Box 489, Brandenburg, KY 40108

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 11

(Revised)

Cancelling P.S.C. No. _____

(Original) Sheet No. _____

(Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. <p align="right">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>		

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY Benny E. W. Spencer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

Community, Town or City

P.S.C. No. 35

(Original) Sheet No. 12

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate RATE PER UNIT

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

N

Rates: Monthly
Customer charge - No kWh usage

\$53.68

Energy charge - per kWh

\$0.03648

Demand charge - per kW of billing demand per month
State, Federal and local tax will be added to above rate where applicable.

\$8.12/KW

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

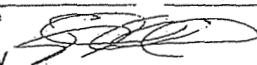
PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
Day 09/01/2004 Year

PURSUANT TO 807 KAR 5:011

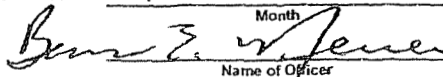
Day SECTION 9 (1) Year

President/CEO P. O. Box 489, Brandenburg, KY 40108
Title Address

By 
Order No. Executive Director

DATE OF ISSUE July 16, 2004
Month

DATE EFFECTIVE September 1, 2004
Month

ISSUED BY 
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

FOR Entire Territory served

Community, Town or City

P.S.C. No. 35

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No.

(Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3A continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

See Schedule 10 for applicable charge.

Environmental Surcharge:

See Schedule 11 for applicable charge.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charge.

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service .

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Day 09/01/2004 Year

PURSUANT TO 807 KAR 5:011

Day SECTION 9 (1) Year

President/CEO P. O. Box 489, Brandenburg, KY 40108

Title Address

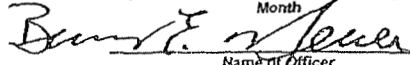
By  Executive Director

DATE OF ISSUE July 16, 2004

Month

DATE EFFECTIVE September 1, 2004

Month

ISSUED BY  Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 35

 (Original) Sheet No. 14
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA -- Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2004

 Month Year
 DATE EFFECTIVE September 1, 2004

 Month Year
 ISSUED BY Brian E. Aeneas

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day _____ Year _____
 EFFECTIVE
 09/01/2004
 Day _____ Year _____
 PURSUANT TO 807 KAR 5:011
 P. O. Box 488, Brandenburg, KY 40108
 Address
 Title _____
 By [Signature]
 Executive Director

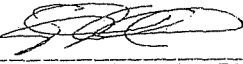
MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 09/01/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By  Executive Director</p>
--

Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u>\$ 53.68</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
5 Margin	0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

B. Basis for Fixed Charge Rate Percentages:

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter

2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

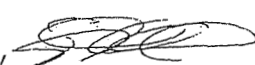
4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

3,4. Applicable property taxes and insurance included in O&M and A&G costs.

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2004
PURSUANT TO 807 KAR 5:011
AS AMENDED
By 
Executive Director

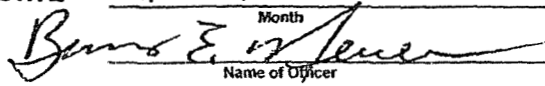
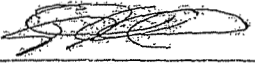
FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 1

 (Original) Sheet No. 14A

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4	CLASSIFICATION OF SERVICE
Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$595.00 If Customer provides transformer equipment and conductor \$105.00</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.03389 All remaining kWh \$0.02767</p> <p>Demand charge – per kW of billing demand per month \$7.76/KW</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and billed by the distributor.</p>	<p style="text-align: center; font-size: 2em; font-weight: bold;">N</p>

DATE OF ISSUE	August 1, 2005
DATE EFFECTIVE	September 1, 2005
ISSUED BY	 Barry E. Newer <small>Name of Officer</small>
ISSUED BY AUTHORITY OF P.S.C.	<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">9/1/2005</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p style="text-align: center;">P. O. Box 489, Brandenburg, KY 40108</p> <p style="text-align: center;">By  Executive Director</p> </div>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 1
 (Original) Sheet No. 14B
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD) power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. <u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill. <u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.		N

DATE OF ISSUE	<u>August 1, 2005</u>	PUBLIC SERVICE COMMISSION	
	Month	Day	Year
DATE EFFECTIVE	<u>September 1, 2005</u>	OF KENTUCKY	
	Month	Day	Year
ISSUED BY	<u><i>David E. New</i></u>	EFFECTIVE	
Name of Officer	President/CEO	PURSUANT TO 807 KAR 5:011	
ISSUED BY AUTHORITY OF P.S.C.		SECTION 9 (1)	
		P. O. Box 489, Brandenburg, KY 40108	
		Title	Address
		By <u><i>[Signature]</i></u>	
		Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 1
 (Original) Sheet No. 14C
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		<p>N</p>

DATE OF ISSUE August 1, 2005
Month

DATE EFFECTIVE September 1, 2005
Month

ISSUED BY *Ben E. Jensen*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day 9/1/2005 Year _____
 EFFECTIVE

Day 9/1/2005 Year _____
 PURSUANT TO 807 KAR 5:011

President/CEO P. O. Box 489, Brandenburg, KY 40108
Address

Tide _____

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No: 34

(Original) Sheet No. 15

(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 15

(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. <u>Rates:</u> 175 Watt unmetered, per month \$ 6.73 175 Watt metered, per month 3.25 400 Watt unmetered, per month \$9.56 400 Watt metered, per month 3.25 State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges. <u>Environment Surcharge:</u> See Schedule 11 for applicable charges. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charges.		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002
Month Day

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY Bruce E. Meuser President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY Charles D. ...
 EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

Sheet No. 16

(Original)

(Revised)

Cancelling P.S.C. No. 20

Sheet No. 19 & 20

(Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		RATE PER UNIT
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE October 11, 1995

Month Day Year

DATE EFFECTIVE November 11, 1995

Month Day Year

ISSUED BY Bevan E. Moore President/CEO P. O. Box 482, Versailles, KY 40383

Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

Order No. 807 KAR 5.011

BY Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 17

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 20 & 21

(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Bruce E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

	Community, Town or City
	P.S.C. No. 34
(Original)	Sheet No. 18
(Revised)	
	Canceling
	P.S.C. No. 33
(Original)	Sheet No. 18
(Revised)	

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month		\$5.91
400 Watt, per month		\$8.81
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges.		
<u>Environment Surcharge:</u> See Schedule 11 for applicable charges.		
<u>Wholesale Power Cost Adjustment:</u> See Schedule 14 for applicable charges.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003		

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002

DATE EFFECTIVE July 1, 2003

ISSUED BY Ben E. Jensen President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 28
 _____ (Original) Sheet No. 19
 _____ (Revised) _____
 _____ Cancelling P.S.C. No. 20
 _____ (Original) Sheet No. 23 & 24
 _____ (Revised) _____

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>✓ 5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the charge only for the specific unit or units installed, including annual charge for construction of any, will be added to the customer's monthly bill.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE October 11, 1995

 Month Day Year

DATE EFFECTIVE November 11, 1995

 Month Day Year

ISSUED BY Brian E. Mauer President/GEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY: Jordan C. Neal

 PUBLIC SERVICE COMMISSION

OCT 24 1995
 PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 20
 (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE October 11, 1995
 Month Day
 DATE EFFECTIVE November 11, 1995
 Month Day
 ISSUED BY Bernard E. [Signature] President/CEO P. O. Box 489, Paducah, KY 40301
 Name of Officer Title
 PURSUANT TO 807 KAR 5.011, SECTION 9(1)
 FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 29
 1st Sheet No. 21
 (Revised)

Canceling P.S.C. No. 28
 1st Sheet No. 21
 (Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.		
Availability of Service: To all qualified CATV operators having the right to receive service.		
Rental Charge: The yearly rental charges shall be as follows:		Proposed
Two-party pole attachment		\$6.68 I
Three-party pole attachment		\$5.54 I
Two-party anchor attachment		\$5.25 I
Three-party anchor attachment		\$3.46 I
Grounding attachment		\$0.25 I
Pedestal attachment		\$0.15 I
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.		
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.		
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful		

DATE OF ISSUE March 27, 2007
 Month Day Year

DATE EFFECTIVE April 27, 2007
 Month Day Year

ISSUED BY Bernard E. Mauer President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Requirements of public authorities may be more stringent, in which case the latter will govern.		
<p>B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>Establishing Pole Use:</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.</p>		

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:017 SECTION 9 (1)

DATE EFFECTIVE July 1, 2003 BY *Charles H. Duda* EXECUTIVE DIRECTOR

ISSUED BY *Bernard E. Meier* President/CEO P.O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 23
 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 23 & 24
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 10/11/2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE December 23, 2003
 _____ BY Charles L. Dorn
 Month Day EXECUTIVE DIRECTOR

DATE EFFECTIVE July 1, 2003

 Month Day Year

ISSUED BY Benn E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 29
(Original) Sheet No. 24
(Revised)

Canceling P.S.C. No. 28
(Original) Sheet No. 24 & 25
(Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

Inspections:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

Insurance or Bond:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002
Month _____ Day _____
DATE EFFECTIVE July 1, 2003
Month _____ Day _____ Year _____
ISSUED BY [Signature] President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address
ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 25
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 26 & 27
 (Revised) _____

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky
2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

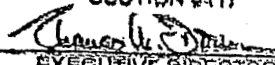
Change of Use Provision:

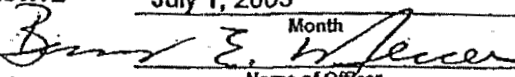
When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE December 23, 2002
 DATE EFFECTIVE July 1, 2003
 ISSUED BY  President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	29
	(Original)	Sheet No.	26
X	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	27 & 28
X	(Revised)		

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER
UNIT

**Cable Television Attachment Tariff
Abandonment:**

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision...

DATE OF ISSUE	December 23, 2002	BY	<i>Charles L. Dorman</i>
	Month Day		EXECUTIVE DIRECTOR
DATE EFFECTIVE	July 1, 2003		
	Month Day		Year
ISSUED BY	<i>Bevin E. ...</i>	President / CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.			

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	(Original)	P.S.C. No.	29
X	(Revised)	Sheet No.	27
	Canceled	P.S.C. No.	28
	(Original)	Sheet No.	28 & 29
X	(Revised)		

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Cable Television Attachment Tariff	
<p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 01 2003</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY <i>Thomas H. Edmister</i> EXECUTIVE DIRECTOR</p>		

DATE OF ISSUE	December 23, 2002		
	Month	Day	Year
DATE EFFECTIVE	July 1, 2003		
	Month	Day	Year
ISSUED BY	<i>David E. Wheeler</i>	President / CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.			

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>28</u>
	(Original)	Sheet No.	<u>30</u>
<u>1st</u>	(Revised)		
	Canceling	P.S.C. No.	<u>26</u>
	(Original)	Sheet No.	<u>35</u>
<u>1st</u>	(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			UNIT
1. Equation – Annual Charge – Three-User Anchor Attachment			
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3			
Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46			D
EXHIBIT B			
DEVELOPMENT OF ANNUAL CARRYING CHARGE			
Fixed Charges on Investment from PSC Annual Report (12/31/2005)			
1. Operation and Maintenance Expense			
Line No. 53, Page 14		\$4,054,924	I
2. Consumer Accounts Expense			
Line No. 8, Page 15		1,196,971	I
3. Customer Service and Informational Expense			
Line No. 14, Page 15		193,427	I
4. Administrative and General Expense			
Line No. 35, Page 15		1,104,334	I
5. Depreciation Expense			
Line No. 28, Page 13		2,318,515	I
6. Taxes Other than Income Taxes			
Line No. 30, Page 13		25,105	I
Subtotal		<u>8,893,276</u>	I
Divided by Line 2, Page 1		72,146,737	12.33% D
*Ground wires are not included with the poles at Meade County R.E.C.C.			

DATE OF ISSUE	<u>March 27, 2007</u>		
	Month	Day	Year
DATE EFFECTIVE	<u>April 27, 2007</u>		
	Month	Day	Year
ISSUED BY		President / CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.			

ORDER NO.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR	Entire territory served		
		Community, Town or City		
			P.S.C. No.	28
		(Original)	Sheet No.	31
1st		(Revised)		
		Canceling	P.S.C. No.	26
		(Original)	Sheet No.	36
1st		(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE
Cable Television Attachment Tariff	RATE PER UNIT
<p>1. "Cost of Money"</p> <p style="margin-left: 20px;">Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2002-391 Effective 07/01/2003</p> <p style="margin-left: 100px;">Annual Carrying Charge</p>	<p>5.30% D</p> <p>16.20% D</p>
<p>Note – All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.</p>	

DATE OF ISSUE	March 27, 2007		Month	Day	Year
DATE EFFECTIVE	April 27, 2007		Month	Day	Year
ISSUED BY		President / CEO	Name of Officer	P.O. Box 489, Brandenburg, KY 40108	Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 28
(Original) Sheet No. 32
(Revised) _____

Cancelling P.S.C. No. 20
(Original) Sheet No. _____
(Revised) _____

Schedule 8 CLASSIFICATION OF SERVICE		RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9(1)</p>

DATE OF ISSUE December 1, 1988
Month Day Year

DATE EFFECTIVE January 1, 1989
Month Day Year

ISSUED BY Brandon C. Neal Manager P. O. Box 367, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

BY: Brandon C. Neal
FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 33
 (Revised) _____

Cancelling P.S.C. No. 23
 (Original) Sheet No. 38
 (Revised) _____

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Small Power Production and Co-Generation over 100 KW</p> <p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, above 100 KW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.</p> <p><u>Rates:</u></p> <p>A. <u>Capacity (if applicable):</u></p> <p>(1) When connected to electric distribution lines of 25 KV or below:</p> <p>A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>(2) When connected to electric transmission lines above 25 KV:</p> <p>A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>B. <u>Energy:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE December 1, 1988
 Month Day Year OCT 4 1989

DATE EFFECTIVE January 1, 1989
 Month Day Year

ISSUED BY Bruce E. Mauer Manager P. O. Box 367, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY: Jordan C. Hall
 PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 34

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No. Original

(Revised)

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Fuel Cost Adjustment</p> <p><u>Fuel Cost Adjustment:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Adjustment Factor} = \frac{F \pm O}{S}$ <p>Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 34 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Noel</u></p> <p>FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE October 11, 1995

Month Day Year

DATE EFFECTIVE November 11, 1995

Month Day Year

ISSUED BY Brandon E. Newer President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Restitution Adjustment		
Restitution Adjustment:		
<u>Billings to customers served from non-dedicated delivery points:</u>		
(N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:		
$\text{Restitution Adjustment Factor} = \frac{RA(m)}{P(m)}$		
(N) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.		
(N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6".		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		MAY 24 1999
		PURSUANT TO 807 KAR 501.1 SECTION 9(1) BY: <u>Stephen O. Bell</u> SECRETARY OF THE COMMISSION

DATE OF ISSUE May 26, 1999

Month Day Year

DATE EFFECTIVE May 24, 1999

Month Day Year

ISSUED BY Burt E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 _____ (Original) Sheet No. 36
 _____ (Revised)
 _____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000 **APR 06 2000**

DATE EFFECTIVE April 6, 2000 PURSUANT TO 807 KAR 5.011,

ISSUED BY Brent E. McLean SECTION 9(1)

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title B. O. Box 489, Brandenburg, KY 40108 Address:

SECRETARY OF THE COMMISSION

Order No. 2000-116 dated April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 37

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No. Original

(Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Barry E. Newer* Name of Officer President/CEO Title P. O. Box 489, Brandenburg, KY 40108 Address

ISSUED BY AUTHORITY OF P.S.C. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
 Order No. 2000-116 dated April 6, 2000
 BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 38
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Benjamin E. McNamee* President/CEO Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY *Stephan Bue* Secretary of the P.S.C.

PURSUANT TO 807 KAR 5:011
 P.O. Box 489, Brandenburg, KY 40108
 SECTION 9(1) Address
 Order No. 2000-116 dated April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 39
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p>		
<p>e. <u>Terms of Curtailment</u></p>		
<p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p>		
<ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

 Month Day Year

DATE EFFECTIVE April 6, 2000

 Month Day Year

ISSUED BY *Barry E. Meade* President/CEO P. O. Box 489, Frankfort, KY 40606

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY Stephan D. Bell Secretary of the Commission

 Order No. 2000-146 dated April 6, 2000
 SECTION 9(1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 29
 _____ (Original) Sheet No. 40
 _____ (Revised)
 _____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <p>a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</p> <p>b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</p> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY *David E. McNease* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
PURSUANT TO 807 KAR 5.01

BY *Sharon D. Bland* April 6, 2000
Secretary of the Commission

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 _____ (Original) Sheet No. 41
 _____ (Revised)
 _____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY Bennett E. ... President/CEO, P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Stephan D. ... dated April 6, 2000
SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No.
 _____ (Original) Sheet No. 42
 _____ (Revised)
 _____ Cancellation P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> The consumer must execute a written contract for electric service, or amend an existing contract; and The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 2000

DATE OF ISSUE May 19, 2000

DATE EFFECTIVE June 1, 2000

ISSUED BY Barry E. W. [Signature] Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

PURCHASE TO BE MADE BY SECTION 111
 BY Stewart [Signature] Day Year
 President/CEO P.O. BOX 489 Brandenburg, KY 40108
 Title Address

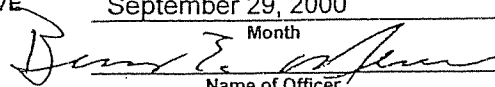
**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. _____
 _____ (Original) Sheet No. 43
 _____ (Revised)
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. original
 _____ (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Wholesale Power Cost Adjustment		
<u>Applicable:</u> Entire Territory Served		
<u>Availability of Service:</u> In all territory served.		
<u>Wholesale Power Cost Adjustment</u> The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.		
<u>Term</u> This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 29 2000 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION		

DATE OF ISSUE October 4, 2000
 Month Day Year

DATE EFFECTIVE September 29, 2000
 Month Day Year

ISSUED BY  President / CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. ORDER NO. 2000-413 dated 9/29/2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 44
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15 CLASSIFICATION OF SERVICE

Net Metering

APPLICABLE

To entire territory served.

AVAILABLE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

DATE OF ISSUE January 10, 2005
Month
 DATE EFFECTIVE March 1, 2005
Month
 ISSUED BY David E. W. Lewis President
Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

3/1/2005
Day Year

PURSUANT TO 807 KAR 5-011
Day Year

SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 45
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
<u>Net Metering</u>	
<u>METERING</u>	
<p>The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.</p>	
<u>BILLING</u>	
<p>A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.</p>	
<p>B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.</p>	

DATE OF ISSUE January 10, 2005
Month
 DATE EFFECTIVE March 1, 2005
Month
 ISSUED BY *Bevan E. McInerney* President
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION	
Day	Year
OF KENTUCKY	
EFFECTIVE	
Day	Year
<u>3/1/2005</u>	<u>2005</u>
CEO	Address
<u>PLOR Box 4887 Frankfort KY 540108</u>	<u>SECTION 9 (1)</u>
<small>ORDER NO.</small>	
By <u><i>[Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. _____
 X (Original) Sheet No. 46
 (Revised) _____

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<p>C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.</p> <p>D. Excess electricity credits are not transferable between customers or locations.</p> <p>E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.</p> <p><u>NET METERING SERVICE INTERCONNECTION GUIDELINES</u></p> <p>The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:</p> <p>(1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.</p> <p>(2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.</p> <p>(3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment.</p> <p>(4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by _____</p>	

DATE OF ISSUE January 10, 2005
Month

DATE EFFECTIVE March 1, 2005
Month

ISSUED BY *Brent E. McNew* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Day 3/1/2005 Year _____
 PURSUANT TO 807 KAR 5:011

Day _____ Year _____
 SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108
Title Address

By *[Signature]*
 Executive Director

FOR Entire territory served
Community, Town or City

X (Original) P.S.C. No.
(Revised) Sheet No. 47

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times.	
(5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative.	
(6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.	
(7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.	
CONDITIONS OF INTERCONNECTION	
A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:	
(1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.	
(2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative.	
(3) A licensed, qualified electrician has signed the Net Metering Program Notification	

DATE OF ISSUE January 10, 2005
Month

DATE EFFECTIVE March 1, 2005
Month

ISSUED BY *Ben E. Auer* President
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	3/1/2005 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
By <i>[Signature]</i>	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 48
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<p>Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.</p> <p>(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.</p> <p><u>ADDITIONAL CONTROLS AND TESTS</u></p> <p>Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.</p> <p><u>LIABILITY INSURANCE; INDEMNIFICATION</u></p> <p>A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.</p> <p>B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.</p>	

DATE OF ISSUE January 10, 2005

 Month Day Year

DATE EFFECTIVE March 1, 2005

 Month Day Year

ISSUED BY *Ben E. Allen* President/CEO

 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	Year
<u>3/1/2005</u>	<u>2005</u>
PURSUANT TO 807 KAR 5:011	
Day	Year
<u>SECTION 9 (1)</u>	<u>2005</u>
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
By <u><i>[Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 49
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
<u>Net Metering</u>	
<u>SPECIAL RULES</u>	
<p>A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.</p> <p>B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.</p>	

DATE OF ISSUE January 10, 2005
Month

DATE EFFECTIVE March 1, 2005
Month

ISSUED BY *Brent E. New* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	3/1/2005
Day	PURSUANT TO 807 KAR 5:011 Year
	P. O. Box 489, Brandenburg, KY 40108
Title	SECTION 9 (1) Address
By <u><i>[Signature]</i></u>	
Executive Director	

Filed Pursuant to KRS 278.465 et seq.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 50
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
ATTACHMENT 1	
Net Metering Program Notification Form	
APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.	
Section 1. Applicant Information	
Name: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
Location of generating facility: _____	
Daytime Phone Number: _____	
Account Number: _____	
Section 2. Generating Facility Information	
Generator Manufacturer, Model Name & Number: _____	
Power Rating in Kilowatts: AC: _____ DC: _____	
Inverter Manufacturer, Model Name & Number: _____	
Battery Backup? (yes or no) _____	
Section 3. Installation information	
Installation Date: _____ Proposed Interconnection Date: _____	
- continued on next page -	

DATE OF ISSUE January 10, 2005
Month
 DATE EFFECTIVE March 1, 2005
Month
 ISSUED BY *Bruce E. New* President / CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	<u>3/17/2005</u> Year
PURSUANT TO 807 KAR 5:011	
Day	<u>SECTION 9 (1)</u> Year
CEO	<u>P. O. Box 489, Brandenburg, KY 40108</u>
Title	Address
By <u><i>[Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
X (Original) Sheet No. 51
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
Section 4. Certifications	
1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.	
Signed (Vendor): _____ Date: _____	
Name (printed): _____ Company: _____	
Phone Number: _____	
2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.	
Signed (Licensed Electrician): _____ Date: _____	
License Number: _____ Phone Number: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
3. Cooperative signature signifies only receipt of this form.	
Signed (Cooperative Representative): _____	
Date: _____	
I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.	
Signature of Applicant _____	

DATE OF ISSUE January 10, 2005
Month
 DATE EFFECTIVE March 1, 2005
Month
 ISSUED BY *[Signature]* President
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 3/1/2005
Day Year

PURSUANT TO 807 KAR 5.011
Day Year

P. O. Box 269, Brandenburg, KY 40108
Address

By *[Signature]*
Title
 Executive Director

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

Sheet No. 1

1st (Original)
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Canceling P.S.C. No. 33

Sheet No. 1

1st (Original)
(Revised)

Schedule 1		CLASSIFICATION OF SERVICE									
Residential, Farm and Non-Farm, Schools & Churches			RATE PER UNIT								
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <table border="0"> <tr> <td>Customer charge - No KWH usage</td> <td>I</td> <td>Present \$8.00</td> <td>Proposed \$9.90</td> </tr> <tr> <td>Energy charge per KWH</td> <td>I</td> <td>.05619</td> <td>.06010</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$9.90 per month. I</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>			Customer charge - No KWH usage	I	Present \$8.00	Proposed \$9.90	Energy charge per KWH	I	.05619	.06010	
Customer charge - No KWH usage	I	Present \$8.00	Proposed \$9.90								
Energy charge per KWH	I	.05619	.06010								

DATE OF ISSUE March 12, 2007
Month Day Year

DATE EFFECTIVE April 15, 2007
Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 2
 x (Revised)

Cancelling P.S.C. No. 20
 (Original) Sheet No. 2
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 04 1995

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)

DATE OF ISSUE October 11, 1995 Month Day

DATE EFFECTIVE November 11, 1995 Month Day

ISSUED BY Bernard E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)

 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 5011, SECTION 9(1)

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Brian E. Newer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served.
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 4
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 4
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT								
<p>Residential, Farm and Non-Farm, Schools & Churches Addendum - Underground Service The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table border="0" data-bbox="198 1564 1321 1691"> <tr> <td></td> <td></td> <td style="text-align: center;"><u>Secondary Ditch</u></td> <td style="text-align: center;"><u>Primary Ditch</u></td> </tr> <tr> <td>Opening and closing ditch</td> <td>Proposed</td> <td style="text-align: center;">\$4.80 per foot</td> <td style="text-align: center;">\$6.60 per foot</td> </tr> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>				<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot	
		<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot							

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY Brent E. W. [Signature] President
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. 2002-391 dated 12-23-2002
Order No.

PURSUANT TO 807 KAR 5:011 SECTION 9(1)
Executive Director Boyd's Brandenburg, KY 40108
Title Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 5
 (Revised) _____

Schedule 1 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches															
<p>7. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="1"> <thead> <tr> <th></th> <th>Rock Removal</th> <th>Road Crossing</th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td>\$173.00 per foot</td> <td>\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td>\$173.00 per foot</td> <td>\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td>\$108.00 per foot</td> <td>\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>					Rock Removal	Road Crossing	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot
	Rock Removal	Road Crossing													
Three phase primary	\$173.00 per foot	\$48.00 per foot													
Single phase primary	\$173.00 per foot	\$46.50 per foot													
Service or secondary	\$108.00 per foot	\$46.50 per foot													
<p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>															
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003															

DATE OF ISSUE December 23, 2002
Month

DATE EFFECTIVE July 1, 2003
Month

ISSUED BY Benjamin E. Hester
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011 Year
 SECTION 9(1)

BY Charles W. Smith Year
Day President
 EXECUTIVE DIRECTOR
Title

Address Frankfort, KY 40108

Order No. 2002-391 dated 12-23-2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
Community, Town or City
P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 6
 (Revised) _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 1 - continued Residential, Farm and Non-Farm, Schools & Churches EXHIBIT A		
AVERAGE UNDERGROUND COST DIFFERENTIAL		
	<u>Three Phase</u>	<u>Single Phase</u>
Average cost per foot of underground service	\$23.53	\$14.71
Average cost per foot of overhead service	<u>\$7.51</u>	<u>\$4.30</u>
Average cost differential per foot of service	<u>\$16.02</u>	<u>\$10.41</u>
<p>Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003</p>		

DATE OF ISSUE December 23, 2002
Month

DATE EFFECTIVE July 1, 2003
Month

ISSUED BY *Bruce E. Spencer* Name of Officer
 BY *Charles G. D...* Day
 EXECUTIVE DIRECTOR Year

ISSUED BY AUTHORITY OF P.S.C. President/CEO Title
P. O. Box 489, Brandenburg, KY 40108 Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

Sheet No. 7

1st (Original)
(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 7

1st (Original)
(Revised)

Schedule 2		CLASSIFICATION OF SERVICE	
			RATE PER UNIT
Commercial Rate			
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.			
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.			
<u>Rates: Monthly</u>		Present	Proposed
Customer charge - No KWH usage		\$9.63	\$15.00 I
Energy charge per KWH		\$0.06250	0.06474 I
State, Federal and local tax will be added to above rate where applicable.			
<u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$15.00 per month. I			
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.			
<u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.			
<u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.			
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.			

DATE OF ISSUE March 12, 2007
Month Day Year

DATE EFFECTIVE April 15, 2007
Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 8

(Revised)

Canceling P.S.C. No. 20

(Original) Sheet No. 8 & 9

(Revised)

Schedule 2 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate			
<p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

PURSUANT TO K.A.R. 5011
SECTION 9 (1)

DATE OF ISSUE October 11, 1995

DATE EFFECTIVE November 11, 1995

ISSUED BY Bruce E. New President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

BY: Judith C. Neal
FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 (Original) Sheet No. 9
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <p>Customer charge – No Kwh usage</p> <p>Energy charge – per Kwh</p> <p>Demand charge – per KW of billing demand per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		<p>\$34.70</p> <p>\$0.03648</p> <p>\$8.12/KW</p>

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY [Signature] President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. [Signature] EXECUTIVE DIRECTOR
Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

JUL 01 2003

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 1
 (Original) Sheet No. 10
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 2003

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011
Month Day SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003
Month Day

ISSUED BY Ben E. New President/CEO BY Charles D. [Signature] EXECUTIVE DIRECTOR
Name of Officer Title P. O. Box 489, Brandenburg, KY 40108 Address

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City _____

P.S.C. No. 1

(Original) Sheet No. 11

(Revised) _____

Cancelling P.S.C. No. _____

(Original) Sheet No. _____

(Revised) _____

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA

RATE PER
UNIT

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE December 23, 2002

Month

Day

BY

Charles H. Duda
EXECUTIVE DIRECTOR

DATE EFFECTIVE July 1, 2003

Month

Day

Year

ISSUED BY

Ben E. Spencer
Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 35
 (Original) Sheet No. 12
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		N
<u>Rates: Monthly</u> Customer charge – No kWh usage		\$53.68
Energy charge – per kWh		\$0.03648
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.		\$8.12/KW
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE July 16, 2004
Month
 DATE EFFECTIVE September 1, 2004
Month
 ISSUED BY *Bruce E. Newer* President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
 Day 09/01/2004 Year _____
 PURSUANT TO 807 KAR 5:011
 Day SECTION 9 (1) Year _____
 P. O. Box 489, Brandenburg, KY 40108
 Title _____ Address _____
 By *[Signature]*
 Order No. _____ Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 35
 _____ (Original) Sheet No. 13
 _____ (Revised)

Canceling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. <u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill. <u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.		

DATE OF ISSUE July 16, 2004
Month

DATE EFFECTIVE September 1, 2004
Month

ISSUED BY Brent E. Newer
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 09/01/2004 Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) Year
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
 Executive Director

FOR Entire Territory served

Community, Town or City

P.S.C. No. 35

(Original) Sheet No. 14
(Revised)

Cancelling P.S.C. No. _____

(Original) Sheet No. _____
(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2004

DATE EFFECTIVE September 1, 2004

ISSUED BY Bruce E. Aener
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Day 09/01/2004 Year _____
EFFECTIVE

Day PURSUANT TO 807 KAR 5:011 Year _____
President/CEO P. O. Box 488, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


By 

Executive Director

Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u>\$ 53.68</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
5 Margin	0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

B. Basis for Fixed Charge Rate Percentages:

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

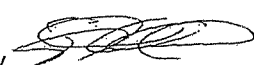
4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

- 3.4. Applicable property taxes and insurance included in O&M and A&G costs
5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9.01

By 
Executive Director

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 14A

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		N
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor		\$595.00 \$105.00
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh		\$0.03389 \$0.02767
Demand charge – per kW of billing demand per month		\$7.76/KW
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%).		

DATE OF ISSUE August 1, 2005

Month

DATE EFFECTIVE September 1, 2005

Month

ISSUED BY

Bernard E. ...
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

COMMISSION OF KENTUCKY
EFFECTIVE

Day 9/1/2005 Year

PURSUANT TO 807 KAR 5-011
SECTION 9(1)

President/CEO P. O. Box 489, Brandenburg, KY 40108
Title Address

By *[Signature]*
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 1
 _____ (Original) Sheet No. 14B
 _____ (Revised) _____
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised) _____

Schedule 4 <i>continued</i>	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD) power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. <u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill. <u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.		N

DATE OF ISSUE August 1, 2005
Month
 DATE EFFECTIVE September 1, 2005
Month
 ISSUED BY *[Signature]*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108
 By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City

 P.S.C. No. 1
 (Original) Sheet No. 14C
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		N
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE August 1, 2005

 Month Day Year
 DATE EFFECTIVE September 1, 2005

 Month Day Year
 ISSUED BY *Ben E. [Signature]*

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	<u>9/1/2005</u>
Day	PURSUANT TO 807 KAR 5:011 Year
	<u>5:011</u>
President/CEO	P. O. Box 489, Brandenburg, KY 40108
Title	Address
By <u><i>[Signature]</i></u>	
	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City _____

P.S.C. No. 34

(Original) Sheet No. 15

(Revised) _____

Canceling P.S.C. No. 33

(Original) Sheet No. 15

(Revised) _____

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month		\$ 6.73 3.25 \$9.56 3.25
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges.		
<u>Environment Surcharge:</u> See Schedule 11 for applicable charges.		
<u>Wholesale Power Cost Adjustment:</u> See Schedule 14 for applicable charges.		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002

DATE EFFECTIVE July 1, 2003

ISSUED BY Brian E. Meurer Name of Officer

BY Charles H. Brown EXECUTIVE DIRECTOR

President/CEO Title P. O. Box 489, Brandenburg, KY 40108 Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 17

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 20 & 21

(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p>

DATE OF ISSUE October 11, 1995

Month

Day

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995

Month

Day

Year

ISSUED BY

Bruce E. Moore
Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 18

(Revised)

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor. <u>Rates:</u> 175 Watt, per month 400 Watt, per month State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges. <u>Environment Surcharge:</u> See Schedule 11 for applicable charges. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charges.		\$5.91 \$8.81

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY Bennett E. Jensen President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Edmon
EXECUTIVE DIRECTOR
Day Year

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 _____ (Original) Sheet No. 19
 _____ (Revised)

_____ Cancelling P.S.C. No. 20
 _____ (Original) Sheet No. 23 & 24
 _____ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>✓ 5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the charge only for the specific unit or units installed, including annual charge for construction of any, will be added to the customer's monthly bill.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE October 11, 1995

DATE EFFECTIVE November 11, 1995

ISSUED BY Bernard E. Moore President/GEO P. O. Box 489, Ellettsburg, Ia 50120
Month Day Year

ISSUED BY AUTHORITY OF P.S.C.

OCT 24 1995
 PURSUANT TO 807 KAR 5011.
 BY: Jordan C. Neal
Public Service Commission

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 _____ (Original) Sheet No. 20
 _____ (Revised)
 _____ Cancelling P.S.C. No. 20
 _____ (Original) Sheet No. 24 & 25
 _____ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE October 11, 1995

 Month Day

DATE EFFECTIVE November 11, 1995

 Month Day

ISSUED BY Barrett E. Ainsworth President/CEO P. O. Box 489 Paducah, KY 40360

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
FOR THE PUBLIC SERVICE COMMISSION

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 21
 1st (Revised)

 Canceling P.S.C. No. 28
 (Original) Sheet No. 21
 1st (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.			
Availability of Service: To all qualified CATV operators having the right to receive service.			
Rental Charge:			
The yearly rental charges shall be as follows:			
	Present	Proposed	
Two-party pole attachment	\$4.82	\$6.68	I
Three-party pole attachment	\$4.32	\$5.54	I
Two-party anchor attachment	\$4.59	\$5.25	I
Three-party anchor attachment	\$3.03	\$3.46	I
Grounding attachment	\$0.25	\$0.25	N
Pedestal attachment	\$0.15	\$0.15	N
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.			
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.			
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful			

DATE OF ISSUE March 12, 2007

 Month Day Year
 DATE EFFECTIVE April 15, 2007

 Month Day Year
 ISSUED BY _____
 Name of Officer Title Address
 President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any clearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator. PUBLIC SERVICE COMMISSION KENTUCKY EFFECTIVE

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:017 SECTION 9 (1)
 DATE EFFECTIVE July 1, 2003 BY [Signature] EXECUTIVE DIRECTOR
 ISSUED BY [Signature] President/CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City _____
P.S.C. No. 29
(Original) Sheet No. 23
(Revised) _____

Canceling P.S.C. No. 28
(Original) Sheet No. 23 & 24
(Revised) _____

Schedule 7 -- continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER
UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

Maintenance of Poles, Attachments and Operation:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
July 1, 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2003
Month _____ Day _____ BY Charles E. Dyer
EXECUTIVE DIRECTOR

DATE EFFECTIVE July 1, 2003
Month _____ Day _____ Year _____

ISSUED BY Ben E. Meyer President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer _____ Title _____ Address _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 29
 (Original) Sheet No. 24
 (Revised)

Canceling P.S.C. No. 28
 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 2003

PURSUANT TO 607 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002
 Month Day Year

DATE EFFECTIVE July 1, 2003
 Month Day Year

ISSUED BY Debra E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

BY Charles L. Dorn EXECUTIVE DIRECTOR

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR: Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 25
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 26 & 27
 (Revised) _____

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff	<p>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky</p> <p>2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</p> <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."</p> <p><u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
JUL 01 2003		
PURSUANT TO 807 KAR 5:011 SECTION 9(1)		
BY <u>Charles E. Dineen</u> EXECUTIVE DIRECTOR		

DATE OF ISSUE: December 23, 2002
 (Month: December, Day: 23, Year: 2002)

DATE EFFECTIVE: July 1, 2003
 (Month: July, Day: 1, Year: 2003)

ISSUED BY: Bruce E. Weaver President / CEO - P.O. Box 489, Brandenburg, KY 40108
 (Name of Officer: Bruce E. Weaver, Title: President / CEO, Address: P.O. Box 489, Brandenburg, KY 40108)

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	(Original)	P.S.C. No.	29
X	(Revised)	Sheet No.	26
	Canceling	P.S.C. No.	28
X	(Original)	Sheet No.	27 & 28
	(Revised)		

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER
UNIT

**Cable Television Attachment Tariff
Abandonment:**

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provisions of the Kentucky Public Utility Code, Chapter 202, Section 9 (1).

DATE OF ISSUE	December 23, 2002	BY	<i>Charles E. D... EXECUTIVE DIRECTOR</i>
	Month Day		
DATE EFFECTIVE	July 1, 2003		
	Month Day		
ISSUED BY	<i>Be... Name of Officer</i>	President / CEO	P.O. Box 489, Brandenburg, KY 40108
		Title	Address
ISSUED BY AUTHORITY OF P.S.C.			

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 Sheet No. 27
 _____ (Original)
 X (Revised)
 _____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 28 & 29
 X (Revised)

Schedule 7

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE December 23, 2002
 Month Day Year
 DATE EFFECTIVE July 1, 2003
 Month Day Year
 ISSUED BY [Signature] President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 30

 1st (Revised)

 Canceling P.S.C. No. 26
 (Original) Sheet No. 35

 1st (Revised)

Schedule 7 - continued		CLASSIFICATION OF SERVICE		
Cable Television Attachment Tariff			RATE PER UNIT	
1. Equation - Annual Charge - Three-User Anchor Attachment				
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3				
Three-Party Charge = \$65.66 * .2160 * .333 = \$4.72 D				
$\$64.80 \times .1620 \times .33 = \3.46				
EXHIBIT B				
DEVELOPMENT OF ANNUAL CARRYING CHARGE				
Fixed Charges on Investment from PSC Annual Report	(12/31/92)	(12/31/2005)		
1. Operation and Maintenance Expense	<u>Present</u>	<u>Proposed</u>		
Line No. 53, Page 14	\$1,359,323	\$4,054,924		I
2. Consumer Accounts Expense				
Line No. 8, Page 15	515,860	1,196,971		I
3. Customer Service and Informational Expense				
Line No. 14, Page 15	110,545	193,427		I
4. Administrative and General Expense				
Line No. 35, Page 15	735,187	1,104,334		I
5. Depreciation Expense				
Line No. 28, Page 13	880,723	2,318,515		I
6. Taxes Other than Income Taxes				
Line No. 30, Page 13	269,262	25,105		I
Subtotal	<u>3,870,901</u>	<u>8,893,276</u>		I
Divided by Line 2, Page 1	27,843,849	72,146,737	13.90%	12.33% D

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE March 12, 2007

 Month Day Year
 DATE EFFECTIVE April 15, 2007

 Month Day Year
 ISSUED BY _____
 Name of Officer Title Address
 President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 31
 1st (Revised)

 Canceling P.S.C. No. 26
 (Original) Sheet No. 36
 1st (Revised)

Schedule 7 - continued		CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff			RATE PER UNIT
1.	"Cost of Money"		
	Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2002-391 Effective 07/01/2003	<u>Present</u> 7.70%	<u>Proposed</u> 5.30% D
	Annual Carrying Charge	21.60%	<u>16.20% D</u>

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE March 12, 2007

 Month Day Year
 DATE EFFECTIVE April 15, 2007

 Month Day Year
 ISSUED BY _____
 Name of Officer Title Address
 President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ~~Entire territory served~~
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 32
 (Revised) _____

Cancelling P.S.C. No. 20
 (Original) Sheet No. _____
 (Revised) _____

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>		
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right;">OCT 24 1995</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>		

DATE OF ISSUE December 1, 1988
 Month Day Year

DATE EFFECTIVE January 1, 1989
 Month Day Year

ISSUED BY Bruce E. New Manager P. O. Box 367, Brandenburg, KY 40108
 Name of Officer Title Address

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 33
 (Revised) _____

_____ Cancelling P.S.C. No. 23
 (Original) Sheet No. 38
 (Revised) _____

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation over 100 KW		
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, above 100 KW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.</p> <p><u>Rates:</u></p> <p>A. <u>Capacity (if applicable):</u></p> <p>(1) When connected to electric distribution lines of 25 KV or below: A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>(2) When connected to electric transmission lines above 25 KV: A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>B. <u>Energy:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>		

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE December 1, 1988
 Month Day Year OCT 4 1989

DATE EFFECTIVE January 1, 1989
 Month Day Year

ISSUED BY [Signature] Manager P. O. Box 367, Brandenburg, KY 40309
 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY [Signature] PUBLIC SERVICE COMMISSION

PURSUANT TO 801 KAR 5.011, SECTION 9(1)
 KY 40309

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 34
 (Revised)
 Cancellng P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Fuel Cost Adjustment</p> <p><u>Fuel Cost Adjustment:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Adjustment Factor} = \frac{F \pm O}{S}$ <p>Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 34 1995 PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: <u>Jordan C. Noel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 11, 1995
Month Day Year

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Brand E. Ames President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P. S. C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)
 _____ Cancelling P.S.C. No. _____
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Restitution Adjustment</p> <p>Restitution Adjustment:</p> <p><u>Billings to customers served from non-dedicated delivery points:</u></p> <p>(N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:</p> $\text{Restitution Adjustment Factor} = \frac{RA(m)}{P(m)}$ <p>(N) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.</p> <p>(N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6".</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 24 1999

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 26, 1999

 Month Day Year

DATE EFFECTIVE May 24, 1999

 Month Day Year

ISSUED BY Bruce E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ (Original) P.S.C. No. 29
 _____ (Revised) Sheet No. 36

_____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000 **APR 06 2000**
Month Day Year

DATE EFFECTIVE April 6, 2000 PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
Month Day Year

ISSUED BY *Ben E. Spencer* B. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECRETARY OF THE COMMISSION

Order No. 2000-116 dated April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 37
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Donna E. Meiser* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 Order No. 2000-116 dated April 6, 2000
 BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 38
 (Revised)

_____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Bennett E. Jensen* President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY: *Stephan D. Bee*
Secretary of the Commission

PURSUANT TO 807 KAR 5011
 SECTION 9(1)
 ORDER NO. 2000-116 dated April 6, 2000
 ADDRESS: P.O. Box 488, Brandenburg, KY 40108

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

Sheet No. 39

(Original)
(Revised)

Cancelling P.S.C. No.

Sheet No. Original

(Original)
(Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 6, 2000

ISSUED BY *Bruce E. Meador* President/CEO P. O. Box 489, Frankfort, KY 40601

ISSUED BY AUTHORITY OF P.S.C.

APR 06 2000

SECTION 9(1)

Order No. BY 2000-16 dated April 6, 2000

SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 40
(Revised)

Cancelling P.S.C. No.

(Original) Sheet No. Original
(Revised)

Schedule 12

CLASSIFICATION OF SERVICE

RATE PER
UNIT

Member Cooperative Price Curtailable Service Rider

1) The CS Customer shall specify:

- a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
- b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.

f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

Month

Day

Year

DATE EFFECTIVE April 6, 2000

Month

Day

Year

ISSUED BY

Ben E. Meade

President/CEO

P. O. Box 489, Brandenburg, KY 40108

Name of Officer

Title

PURSUANT TO 807 KAR 5.01

Address

SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C.

BY *Stefano P. ...* Order No. 2000-146 Dated April 6, 2000

SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	29
	Sheet No.	41
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	Original

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	March 10, 2000			
	Month	Day	Year	
DATE EFFECTIVE	April 6, 2000	APR 06 2000		
	Month	Day	Year	
ISSUED BY	<i>Bennett E. Allen</i>	President/GEO.	P. O. Box 489, Brandenburg, KY 40108	
	Name of Officer	Title	Address	
ISSUED BY AUTHORITY OF P.S.C.			SECTION 9 (1)	
			BY <i>Richard B. ...</i>	
			Order No. 2000-146 dated April 6, 2000	
			SECRETARY OF THE COMMISSION	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No.
 _____ (Original) Sheet No. 42
 _____ (Revised)
 _____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> The consumer must execute a written contract for electric service, or amend an existing contract; and The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 2000

DATE OF ISSUE May 19, 2000

DATE EFFECTIVE June 1, 2000 PURSUANT TO KYRS 100.001 SECTION 100.001

ISSUED BY Beard E. McNamee BY Stephanie Year _____
 Name of Officer President/CEO P O BOX 489 Brandenburg, KY 40108
 Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

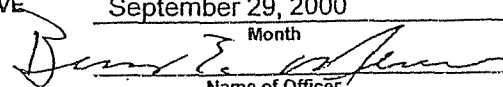
**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. _____
 (Original) Sheet No. 43
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. original
 (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Wholesale Power Cost Adjustment		
<u>Applicable:</u> Entire Territory Served		
<u>Availability of Service:</u> In all territory served.		
<u>Wholesale Power Cost Adjustment</u> The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.		
<u>Term</u> This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 29 2000 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION		

DATE OF ISSUE October 4, 2000
Month Day Year

DATE EFFECTIVE September 29, 2000
Month Day Year

ISSUED BY  President / CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

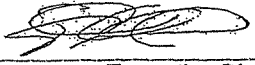
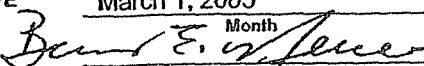
ISSUED BY AUTHORITY OF P.S.C. ORDER NO. 2000-413 dated 9/29/2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 44
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<u>APPLICABLE</u>	
To entire territory served.	
<u>AVAILABLE</u>	
To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.	
<u>NOTIFICATION; INSPECTION</u>	
<p>A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.</p> <p>B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.</p>	
DATE OF ISSUE <u>January 10, 2005</u> <small>Month</small>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <u>3/1/2005</u> <small>Day Year</small> PURSUANT TO 807 KAR 5:011 <small>Day Year</small> SECTION 9 (1) <small>P. O. Box 469, Brandenburg, KY 40108</small> Address By  <small>Executive Director</small>
DATE EFFECTIVE <u>March 1, 2005</u> <small>Month</small>	
ISSUED BY <u></u> President <small>Name of Officer</small>	
ISSUED BY AUTHORITY OF P.S.C.	
Filed Pursuant to KRS 278.465 et seq.	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

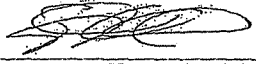
 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 45
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
<u>Net Metering</u>	
<u>METERING</u>	
<p>The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.</p>	
<u>BILLING</u>	
<p>A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.</p>	
<p>B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.</p>	

DATE OF ISSUE January 10, 2005
Month
 DATE EFFECTIVE March 1, 2005
Month
 ISSUED BY David E. McNew President
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION	
Day	OF KENTUCKY Year
EFFECTIVE	
Day	3/1/2005 Year
CEO	PLUR 540108
Title	SECTION 9 (1) Address
ORDER NO.	
By	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____

X (Original) P.S.C. No. _____
(Revised) Sheet No. 46

Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<p>C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.</p> <p>D. Excess electricity credits are not transferable between customers or locations.</p> <p>E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.</p> <p><u>NET METERING SERVICE INTERCONNECTION GUIDELINES</u></p> <p>The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:</p> <p>(1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.</p> <p>(2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.</p> <p>(3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment.</p> <p>(4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by _____</p>	

DATE OF ISSUE January 10, 2005
Month _____

DATE EFFECTIVE March 1, 2005
Month _____

ISSUED BY *Ben E. ...* President / CEO
Name of Officer _____

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day <u>3/1/2005</u>	Year _____
PURSUANT TO 807 KAR 5:011	
Day <u>SECTION 9 (1)</u>	Year _____
CEO <u>P. O. Box 489, Brandenburg, KY 40108</u>	Address _____
Title _____	Address _____
By <u><i>[Signature]</i></u>	_____
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____

P.S.C. No. _____
X (Original) Sheet No. 47
(Revised)

Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 15	CLASSIFICATION OF SERVICE
<u>Net Metering</u>	
Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times.	
(5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative.	
(6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.	
(7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.	
 <u>CONDITIONS OF INTERCONNECTION</u>	
A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:	
(1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.	
(2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative.	
(3) A licensed, qualified electrician has signed the Net Metering Program Notification	

DATE OF ISSUE January 10, 2005
Month

DATE EFFECTIVE March 1, 2005
Month

ISSUED BY Ben E. New President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	<u>3/1/2005</u> Year
PURSUANT TO 807 KAR 5:011	
Day	<u>SECTION 9 (1)</u> Year
Title	<u>P. O. Box 489, Brandenburg, KY 40108</u>
Address	
By	<u>[Signature]</u>
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. _____
 X (Original) Sheet No. 48
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 15 CLASSIFICATION OF SERVICE

Net Metering

Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.

(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS

Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

LIABILITY INSURANCE; INDEMNIFICATION

A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

DATE OF ISSUE January 10, 2005
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 ISSUED BY [Signature] President/CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	3/1/2005 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
By <u>[Signature]</u>	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 49
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
<u>Net Metering</u>	
<u>SPECIAL RULES</u>	
<p>A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.</p> <p>B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.</p>	

DATE OF ISSUE January 10, 2005
Month

DATE EFFECTIVE March 1, 2005
Month

ISSUED BY *Brent E. New* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	3/1/2005
Day	Year
	PURSUANT TO 807 KAR 5:011
	P. O. Box 489, Brandenburg, KY 40108
Title	SECTION 9 (Address)
By <u><i>[Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 50
 _____ (Revised)
 _____ Celling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
ATTACHMENT 1	
Net Metering Program Notification Form	
APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.	
Section 1. Applicant Information	
Name: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
Location of generating facility: _____	
Daytime Phone Number: _____	
Account Number: _____	
Section 2. Generating Facility Information	
Generator Manufacturer, Model Name & Number: _____	
Power Rating in Kilowatts: AC: _____ DC: _____	
Inverter Manufacturer, Model Name & Number: _____	
Battery Backup? (yes or no) _____	
Section 3. Installation information	
Installation Date: _____ Proposed Interconnection Date: _____	
- continued on next page -	

DATE OF ISSUE January 10, 2005

 Month Year
 DATE EFFECTIVE March 1, 2005

 Month Year
 ISSUED BY *[Signature]* President / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	3/1/2005 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
By <u><i>[Signature]</i></u> _____ Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. _____
 X (Original) Sheet No. 51
 (Revised) _____
 Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
Section 4. Certifications	
1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.	
Signed (Vendor): _____ Date: _____	
Name (printed): _____ Company: _____	
Phone Number: _____	
2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.	
Signed (Licensed Electrician): _____ Date: _____	
License Number: _____ Phone Number: _____	
Mail Address: _____	
City: _____ State: _____ Zip Code: _____	
3. Cooperative signature signifies only receipt of this form.	
Signed (Cooperative Representative): _____	
Date: _____	
I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.	
Signature of Applicant _____	

DATE OF ISSUE January 10, 2005

 Month Year
 DATE EFFECTIVE March 1, 2005

 Month Year
 ISSUED BY Brent E. Wren President

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE _____
 Day Year
3/1/2005

PURSUANT TO 807 KAR 5-011
 Day Year
SECTION 6(4)

P. O. Box 259, Brandenburg, KY 40108
 Address

By [Signature]

 Executive Director