W. DAVID DENTON THOMAS J. KEULER WILLIAM E. PINKSTON LISA H. EMMONS DAVID L. KELLY THEODORE S. HUTCHINS* GLENN D. DENTON* STACEY A. BLANKENSHIP MELISSA D. YATES* SAMUEL G-R CLYMER* NEAL D. OLIPHANT JASON M. LACY* *Also Licensed To Practice in Illinois

April 10, 2007



ATTORNEYS AT LAW A Limited Liability Partnership

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OF COUNSEL SAMUEL CARLICK

RECEIVED

APR 1 2 2007

PUBLIC SERVICE COMMISSION

MS. BETH O'DONNELL EXECUTIVE DIRECTOR KENTUCKY PUBLIC SERVICE COMMISSION 211 SOWER BLVD. FRANKFORT KY 40602

Re: Response of Jackson Purchase Energy Corporation to the Commission's Informal Conference of March 8, 2007 Case No. 2006-00494

Dear Ms. O'Donnell:

Please find enclosed an original and seven (7) copies of Jackson Purchase Energy's Pre-Filed Testimony in the above referenced matter. I have also enclosed an additional copy for file-stamping, which I would ask that you return to me in the enclosed self-addressed, stamped envelope.

Should you need any further information from me regarding this filing, please do not hesitate to contact me.

Respectfully,

chose D. Yetos

Mélissa D. Yates Attorney for Jackson Purchase Energy Corporation

cc: Attorney General All Parties of Record

89048

			Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494	
e ^r I	1	Q1	State your name and business address.	
	2			Received
	3	A1	Tracy A. Bensley	APR 1 2 2007
	4		2900 Irvin Cobb Blvd.	PUBLIC SERVICE COMMISSION
	5		Paducah, KY 42002	
	6			
	7	Q2	Where are you employed?	
	8			
	9	A2	Jackson Purchase Energy Corporation.	
	10			
	11	Q3	In what capacity are you employed by Jackson Purchase?	
	12	-		
	13	A3	I am Vice President of Engineering and Operations.	
	14			
	15	Q4	What are the responsibilities and duties?	
	16			
	17	A4	I oversee engineering, construction of all of JPEC's substa	tions and distribution lines,
	18		system maintenance crews, and warehouse operations.	
	19			
	20	Q5	How long have you been employed as Vice President?	
	21			
	22	A5	One year and two months.	
	23			
	24	Q6	How long have you been an employee of JPEC?	
	25			
	26	A6	One year and two months.	

		Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494	DEAENTIA
1	Q7	In what other capacities have you been employed by JPEC?	RECENCED
2			APR 12 2007
3	A7	None.	PUBLIC SERVICE COMMISSION
4			
5	Q8	Briefly describe your educational background.	
6			
7	A8	I received a Bachelor of Science degree in Electrical Engineeri	ng from the Florida State
8		University in 1991. I am a registered Professional Engineer in	the States of Kentucky,
9		North Carolina, and Virginia.	
10			
11	Q9	What geographical area of the Commonwealth does JPEC serv	ve, and within its service
12		territory approximately how many members/customers are furn	nished electric current?
13			
14	A9	JPEC serves over 28,000 accounts in Ballard, Carlisle, Graves	, Marshall, McCracken,
15		and Livingston counties.	
16			
17	Q10	Each RECC should provide Form 300 for the past 5 years to t	he PSC staff.
18			
19	A10	JPEC has completed Form 300 two times over the past years -	- 8/29/2002 and
20		9/1/2005. These completed forms are included as Attachment	1 and Attachment 2,
21		respectively.	
22			
23	Q11	Each RECC should provide any Corrective Action Plan (CAP)) developed within the
24		past 5 years to the PSC staff.	
25			

		Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494
1	A11	The only unsatisfactory ratings JPEC received on either of the two attached reports
2		were for the lack of an updated construction work plan and the lack of an updated
3		sectionalizing study. However, RUS waived the requirement of providing a CAP for
4		these unsatisfactory ratings since both items were already in progress of being updated
5		at the time of the review.
6		
7	Q12	Each RECC should provide a copy of RUS Form 7, Part G, for the past 5 years to the
8		PSC staff.
9		
10	A12	A copy of JPEC's RUS Form 7, Part G, for the past 5 years is included as Attachments
11		3 through 7.
12		
13	Q13	Regardless of whether or not the Commission sets any tree trimming standards, should
14		Through or V pruning, Side pruning, Under pruning, or Topping be allowed?
15		
16	A13	Yes. JPEC believes distribution utilities need flexibility in dealing with property owners
17		to obtain and maintain right-of-way. Restrictions to the types of trimming we are
18		allowed to perform will make obtaining right-of-way more difficult.
19		
20	Q14	If the utility does not own the property over which its distribution lines are located,
21		what are the utility's legal rights as far as access to the property, and ability to trim
22		trees?
23		
24	A14	Based on consultations with our corporate attorney, we believe our rights are as
25		follows:
		Page 3 of 8

Testimony of Tracy A. Bensley

Jackson Purchase Energy Corp. Case No. 2006-00494

Where a utility has a primary easement to hang utility wires over a landowner's property, the utility has a right to enter the property for the purpose of repairs and maintenance. The overgrowth of vegetation, trees, etc. that interferes with the operation of utility lines prevents proper use of the easement. Accordingly, the utility may enter upon the premises over which the wires are constructed for the purpose of removing vegetation or other growth that interferes with the natural and reasonable use of the easement. However, that right is not unlimited. The utility company's rights are limited in that they may only encroach upon the premises as necessary for the reasonable use of its easement. In other words, the utility cannot tear down every tree on the premises because it might interfere with the operation of the line, but the utility may trim vegetation which is actually interfering or threatens to interfere.
All of the statements above are not to be construed that I am providing legal opinions or practicing law.

Q15 Is it appropriate for the Public Service Commission to require regular reporting of reliability information from all distribution utilities?

A15 JPEC, as well as all other RUS Electric Cooperatives, currently report this information annually to the Rural Utilities Service on the Form 7 report. This information is also provided to the PSC on an annual basis. We do not believe any additional reporting would provide any benefit to our members. RUS Electric Cooperative members elect a Board of Directors to approve budgetary decisions, review system performance, and obtain feedback from the membership. Because RUS Electric Cooperatives are non-profit organizations, our members benefit from prudent decisions based on providing safe, reliable service without trying to generate profits for shareholders.

		Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494
1	Q16	Should the PSC develop standardized criteria for recording and reporting reliability
2		information?
3		
4	A16	JPEC, as well as all other RUS Electric Cooperatives, already have standardized criteria
5		for recording and reporting reliability information to the Rural Utilities Service annually.
6		This information is also provided to the PSC on an annual basis. We do not believe
7		additional reporting would provide any benefit to our members.
8		
9	Q17	Is it appropriate for the Commission to require reporting at a level smaller than the
10		entire system (i.e. by substation or circuit)?
11		
12	A17	JPEC does not believe it would be appropriate for the Commission to require any
13		additional reliability reporting from RUS Electric Cooperatives. We already report
14		reliability information annually via the RUS Form 7. This information and reporting
15		standard has proven to be sufficient.
16		
17	Q18	Are there any concerns about sharing this information within the industry or with the
18		public?
19		
20	A18	JPEC does not have concerns about sharing this information. The Form 7 we file with
21		the RUS and the PSC is public information and subject to public disclosure.
22		
23	Q19	Please comment on the appropriateness of a reliability performance standard. An
24		example of a performance standard is found in the RUS requirement of no more than
25		five hours outage for the average customer for any reason, and no more than one hour
26		caused by power supply.
	No. of Concession, Name	

		Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494
1	A19	JPEC has been providing reliable service to our members by following existing RUS
2		requirements and guidelines. Any additional standard would be inappropriate because it
3		would not provide any benefits to our members.
4		
5	Q20	Is it more appropriate to develop performance standards on a utility by utility basis or a
6		circuit by circuit basis? What is the most appropriate level for applying performance
7		standard requirements?
8		
9	A20	JPEC, as well as all other RUS Electric Cooperatives, has been following system-wide
10		guidelines established by RUS in Bulletin 1730-1. These guidelines seem to be
11		appropriate. Levels beyond a system-wide basis are useful only as an internal tool for a
12		utility to review the performance of areas of its system for maintenance requirements.
13		
14	Q21	Comment on an appropriate requirement to respond to non-attainment of a performance
15		standard, or in the alternative explain why a response to non-attainment is not
16		necessary.
17		
18	A21	As stated in our response to question 19, JPEC does not believe a performance standard
19		is necessary or appropriate. Any requirements beyond our existing reporting
20		requirements and CAP guidelines per RUS Bulletin 1730-1 would not provide any
21		additional benefit to our members.
22		
23	Q22	Please provide comments regarding the appropriateness of a PSC defined ROW
24		management minimum standard.
25		
		Page 6 of 8

		Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494
1	A22	JPEC has performed ROW management at an acceptable level using RUS standards.
2		Any additional standard at any level would not provide any benefit to our members.
3		
4	Q23	If such a standard were created, to what level of detail should it be defined?
5		
6	A23	As stated in our response to question 22, JPEC does not believe a standard of any level
7		is appropriate. A standard developed by the PSC would only interfere with our existing
8		relationships with property owners.
9		
10	Q24	Does a PSC requirement give the utility any advantage when performing ROW
11		maintenance?
12		
13	A24	JPEC does not believe a PSC requirement would give us any advantage when
14		performing ROW maintenance.
15		
16	Q25	Are there disadvantages?
17		
18	A25	JPEC believes there are two major disadvantages to a PSC ROW management
19		minimum standard:
20		1. Performance of ROW maintenance by a PSC standard would interfere with our
21		existing relationships with property owners.
22		2. A ROW maintenance standard from the PSC would make obtaining ROW more
23		difficult for us. Property owners who might otherwise grant us ROW with some
24		trimming concessions from JPEC may not be willing to grant us ROW at all if we
25		cannot make trimming exceptions such as V pruning, rounding, etc.
26		

	Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494
1	The undersigned has examined the foregoing direct testimony and states that it is true and
2	correct.
3 4 5	Tracy A. Bensley
6 7	STATE OF KENTUCKY)
8 9 10	COUNTY OF McCRACKEN)
10 11 12 13	The foregoing instrument was acknowledged before me this $\frac{10^{-44}}{2}$ day of $\frac{10^{-44}}{2}$, 2007, by Tracy A. Bensley, Vice President of Engineering and Operations of Jackson Purchase Energy Corporation.
14 15 16	My commission expires/- シューシロル/
 17 18 19 20 21 	Notary Public, State at Large
21	
	Page 8 of 8

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Public reporting burden for this collection of information is estimated to average 4 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and ma the data needed, and completing and reviewing the collection of information. Send commends regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Department of Agriculture, Clearance Officer, OC, OMB Control # 0572-0025, AG Box 7630, Washington, DC 20250 You are not required to respond to this collection of information unless this form displays the currently valid OMB control number BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE KY 20 REVIEW RATING SUMMARY DATE PREPARED 8/29/02 0: Unsatisfactory -- No Records 2: Acceptable, but Should be Improved -- See Atlached Recommendations Ratings on form are: 3: Satisfactory - No Additional Action Required at this Time Corrective Action Needed NA: Not Applicable PART I. TRANSMISSION and DISTRIBUTION FACILITIES 1. Substations (Transmission and Distribution) 4. Distribution - Underground Cable (Rating) (Rating) a. Safety, Clearance, Code Compliance a Grounding and Corrosion Control 3 b Surface Grading, Appearance b Physical Conditions: Structure, Major Equipment, Appearance 2 3 c. Inspection Records Each Substation 3 c. Riser Pole: Hazards, Guying, Condition 3 d Oil Spill Prevention 3 5. Distribution Line Equipment: Conditions and Records 2. Transmission Lines a Voltage Regulators 2 a Right-of-Way: Clearing, Erosion, Appearance, Intrusions NA b. Sectionalizing Equipment 2 c. Distribution Transformers b Physical Condition: Structure, Conductor, Guying NA 3 c. Inspection Program and Records NA d. Pad Mounted Equipment 3 Safety. Locking, Dead Front, Barriers 3. Distribution Lines - Overhead Appearance Settlement, Condition 2 a. Inspection Program and Records Other 3 b Compliance with Safety Codes: e Kilowatt-hour and Demand Meter Clearances Foreign Structures Reading and Testing Attachments 2 c Observed Physical Condition from Field Checking Right-of-Way Other 2 PART II. OPERATIONS and MAINTENANCE 6. Line Maintenance and Work Order Procedures 8. Power Ouslity (Rating) (Rating) a. Work Planning & Scheduling a. General Freedom from Complaints 7 3 b Work Backlogs: **Right-of-Way Maintenance** 3 Poles 2 9. Loading and Load Balance Retirement of Idle Services a Distribution Transformer Loading 2 Other 3 b. Load Control Apparatus NA 7. Service Interruptions c Substation and Feeder Loading 3 a. Average Annual Hours/Consumer by Cause (Complete for each of the previous 5 years) PREVIOUS POWER MAJOR SCHEDULED ALL TOTAL 10. Maps and Plant Records SUPPLIER 5 YEARS STORM OTHER a. Operating Maps: Accurate and Up-to-Date (Year) (Rating) b. Circuit Diagrams Ь. a d. с e 1997 0.14 1.80 0.02 0.01 1.97 3 c. Staking Sheets 1998 0.02 1.13 0.07 0.04 1.26 3 1999 0.41 1.33 0.05 1.33 3.12 3 2000 0.02 1.23 1.62 2.87 3 2001 0.30 1.32 1.54 3.04 3 b. Emergency Restoration Plan 3 PART III. ENGINEERING 11. System Load Conditions and Losses 13. Load Studies and Planning (Rating) a. Annual System Losses 5.10% a Long Range Engineering Plan 3 b. Annual Load Factor 50.3% 3 b. Construction Work Plan 3 c Power Factor at Monthly Peak 94.0% 3 c. Sectionalizing Study 2 d Ratios of Individual Substation Annual Peak kW to kVA 3 d. Load Data for Engineering Studies 3 e. Load Forecasting Data 3 12. Voltage Conditions a Voltage Surveys b Substation Transformer Output Voltage Spread 3

RUS FORM 300 (2/98)

PAGE 1 OF 2 PAGES

PART IV. OPERATION AND MAINTENANCE BUDGETS									
	For Provid	ous 2 Years	For Present Year For Future 3 Years						
YEAR	2000	2001		2002 2003 2004					
FEAR	Actual	Actual	Budget	Budget Budget		2005 Budget			
	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands			
Operation	983,481	1,150,816	1,546,160	1,592,545	1,640,321	1,689,531			
Normal	2,268,909	1,967,486	2,099,729	2,162,721 2,227,602		2,294,431			
Maintenance									
Additional (Deferred) Maintenance									
Total	\$3,252,390	\$3,118,302	\$3,645,889	\$3,755,266	\$3,867,924	\$3,983,961			
14. Budgeting: A	dequacy of Budgets for No	ceded Work	3	(Rating)					
15. Date Discusse	d with Board of Director	S	9/26/02	(Date)					
			EXPLANATORY NO	TES					
ITEM NO.				MENTS					
1b.	Minor problems such	as rust on fences, gra	wel, few weeds, and le	eaves will be corrected	d				
3b.		standing next to electi ts require constant fol							
3 c .	Right-of-way problems include: vines on guy wires and poles, scrub growth on transformer poles, and shade trees. Several loose guy wires were observed.								
5b.	Records need to be in	nproved.							
5d.	There is some settlen	nent of pad mounted c	equipment to be correc	eted.					
6а.	Work plan constructi	on is starting to get be	chind schedule.						
6b.	The pole inspection program needs to be reinstated. High idle services is partially a reporting problem accumulated over many years which will be corrected with the new mapping system. Actual idle services will be identified and removed during this process.								
10a.	A new GPS mapping	system will be imple	mented over a 4 year	period					
13c.	The sectionalizing stu	udy needs to be updat	ed.						
	TITLE DATE								
RATED BY.	fran	TH			G & OPERA HONS	8/29/02			
REVIEWED BY	9. Jella	Mush		PRESIDE	NI & CEO	8/29/02			
REVIEWED BY:	Mite	Hom		RUS	5 GFR	8/29/02			
RUS FORM 300 (RUS FORM 300 (2/98) PAGE 2 OF 2 PAGES								

Public reporting burden for this collection of information is estimated to average 4 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send commends regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Department of Agriculture, Clearance Officer, OC, OAB Control H 0572-0025. AG Box 7630, Washington, DC 20230 You are not reduction respond to this collection of information tasks this form displays the currently wild OAM control number.

You are not re			TES DEPAR				Cann Camroi an	BORROWER DESIGNATION	
	U		URAL UTILI			ORE	KY 20		
	J	REVIE	W RATI	NG SU	MMA	RΥ		DATE PREPARED	
								9/1/2005	
Ratings on	form are:		0: Unsatisfa	actory No	Records	2: Accept	table, but Sho	I uld be Improved See Attached Recommendations	
1	: Not Appli	cable	1: Correctiv	e Action No	eded	3: Satisfa	ctory No A	dditional Action Required at this Time	
				PART I. 7	RANSMIS	SION and D	ISTRIBUTI	ON FACILITIES	
1. Substati	ons (Transn	ission and)	Distribution)			(Rating)	4. Distribu	tion Underground Cable	(Rating)
a. Safety	, Clearance,	Code Compl	liance			3		ing and Corrosion Control	3
b. Physic	cal Condition	s: Structure,	Major Equipn	nent, Appear	ance	2	-1	Grading, Appearance	3
-	tion Records		ation				c. Riser P	ole: Hazards, Guying, Condition	3
d. Oil Sp	ill Prevention	n				3			
								tion Line Equipment: Conditions and Records	-
	ission Lines	ring Frani-	1 Annearance	Intrucione		NA	-	: Regulators alízing Equipment	32
	•	-	1, Appearance, Conductor, Guy			NA	-	ntion Transformers	3
	ion Program					NA	-	ounted Equipment	
e nispeci	aon i rogram	and record:	<i>.</i>				1	Safety: Locking, Dead Front, Barriers	3
3. Distribu	tion Lines -	Overhead						Appearance: Settlement, Condition	2
	ion Program		5			3		Other	NA
	iance with Sa			Clearances		3	c. Kilowat	it-hour and Demand Meter	
-				Foreign Str	uctures	2	Read	ing and Testing	3
				Attachment	15	2	-		
c. Observ	ed Physical C	Condition fro	m Field Cheel	-					
				Right-of-W	ay	2	-		
				Other		2	1		
				PART II.	OPERAT	IONS and M	AINTENAN	CE	
6. Line Ma	intenance an	nd Work Or	der Procedur	es		(Rating)	8. Power Q	uality	(Rating)
a. Work P	lanning & So	cheduling				2	a. General	Freedom from Complaints	3
b. Work E	Backlogs:		Right-of-Way	y Maintenano	ce	<u> </u>			
			Poles					and Load Balance	
			Retirement o	f Idle Servic	es	2	~	tion Transformer Loading	3
			Other			NA	1	ontrol Apparatus on and Feeder Loading	<u>NA</u>
	Interruption		er by Cause (Co	opplate for each	of the previou	e (ware)	U. Buissan	on and recuter Exading	3
PREVIOUS	POWER	MAJOR	SCHEDULED	ALL	TOTAL		10. Mans an	id Plant Records	
5 YEARS	SUPPLIER	STORM	00110000000	OTHER			1 -	ag Maps: Accurate and Up-to-Date	3
(Year)	a.	. b.	U.	d	c.	(Rating)	b. Circuit l		3
2000	0.02	1.23		1.62	2.87	3	c. Staking	Sheets	3
2001	0.30	1.32		1.54	3.04	3]		
2002	0.15	0.62	0.04	1.77	2.58	3	1		
2003	0.25	2.31	0.03	1.21	3.80	3	1		
2004		1.12	0.04	2.17	3.33	3	4		
b. Emerge	ency Restora	tion Plan				3	1		
					PART III.	ENGINEEI	RING		
11. System	Load Condi	tions and L	osses			(Rating)	1	idies and Planning	(Rating)
a Annual System Losses 5.00%						3		nge Engineering Plan	3
b. Annual Load Factor 51.3%							~	ction Work Plan	1
	Factor at Mor	•		95.0%		3	-	Tizing Study	1
d. Ratios o	of Individual	Substation /	Annual Peak k	W to kVA		3	-	ta for Engineering Studies	3
							e Load Fo	recasting Data	3
	Conditions					3			
a Voltage h Substat	-	mer Ontnut '	Voltage Spread	t		3	1		
b Substation Transformer Output Voltage Spread						······	1		l

RUS FORM 300 (2/98)

PAGE 1 OF 2 PAGES

PART IV. OPERATION AND MAINTENANCE BUDGETS									
		us 2 Years	For Present Year		For Future 3 Years				
YEAR	2003	2004	2005	2006	2007	2008			
]	Actual Actual		Budget	Budget	Budget	Budget			
	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands			
Normal Operation	\$1,106	\$1,053	\$2,254	\$2,322	\$2,391	\$2,463			
Normal Maintenance	\$2,621	\$2,592	\$2,573	\$2,650	\$2,730	\$2,812			
Additional (Deferred) Maintenance									
Total	\$3,727	\$3,645	\$4,827	\$4,972	\$5,121	\$5,275			
14. Budgeting: A	dequacy of Budgets for Ne	eded Work	3	(Rating)					
15. Date Discusse	d with Board of Directors	;	9/22/2005						
. <u></u>			EXPLANATORY NO	TES					
ITEM NO.	I		COMM	IENTS					
16	There are several minor p	roblems to correct; weeds	s inside, trees close to fend	e, trash to be removed, a	nd a fence to be relocated.				
3b.	There are several minor problems to correct: weeds inside, trees close to fence, trash to be removed, and a fence to be relocated. Telephone poles left standing next to electric poles need to be removed Cable TV attachments require constant follow-up to ensure code compliance.								
3 c	Right-of-way problems we Vines were observed on se		eas.						
5b 5d	Records need to be impro There is some settlement of		nt to be corrected.						
6a. 6b.	Work plan construction is The report of idle services		the new mapping system.						
13b. 13c.	A new Construction Work A new Sectionalizing Stud								
				1					
				TIT	LE	DATE			
RATED BY:	Ku	$\left(\right)$,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VP ENGINEERING	& OPERATIONS	9/1/2005			
REVIEWED BY:	9. Jelle	Juchol	,	PRESIDEN	IT & CEO	9/1/2005			
REVIEWED BY:	mie	Mon		RUS	GFR	9/1/2005			
		······································							

RUS FORM 300 (2/98)

PAGE 2 OF 2 PAGES

USDA RU	S	BORROWER DESI	BORROWER DESIGNATION						
FINANCIAL AND STATI	STICAL REPORT	к	KY0020						
		PERIOD ENDED	PERIOD ENDED						
INSTRUCTIONS See RUS Bulletin 1717B	2		2/2002						
Part E Changes in Utility Plant									
PLANT ITEM	Balance Beginning of Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year				
Distribution Plant	79 861 079	3 477 690	784 374	0	82 554 39				
General Plant	4 423 811	648 348	813 617	9 733	4 268 27				
Headquarters Plant	2 058 105	11 818	1 492	(25 940)	2 042 49				
ntangibles	0	0	0	D					
Transmission Plant	0	0	0	0					

0

4 137 856

1

Part F Materials and Supplies

23 481)

4 114 375

0

1 599 483

1 599 483

Q

16 207)

16 207)

(

۵

88 865 161

89 336 685

471 524

0

86 342 995

86 838 000

495 005

ITEM	Balance Beginning of Year	Purchased	d Salvaged		Used (Net)	Sold	Adjustment	Balance End of Year
	(a)	(b)	(c)		(d)	(e)	(f)	(g)
1 Electric	896 135	85	53 897 8	7 914	944 8	345 68	81 (23 915	
2 Other	0		0	0		0	0 (0
			Part G S	ervic	e Interruptions			
ITEM			Avg Hours per Consumer by Cause		Avg Hours per Consumer by Cause	Avg Hours per Consumer by Cause	Avg Hours per Consumer by Cause	TOTAL
			Power Supplier (a)		Extreme Storm (b)	Prearranged (c)	All Other (d)	(e)
1 Present Year	and a share of the factor of the factor of the second second second second second second second second second s	1	0 15		0 62	0.04	1 77	2 58
2 Five Year Average	ge	1	0 18	Ī	1 25	0 03	1 61	3 07

Part H Employee Hour and Payrol	l Statistics
	Amount
	1
1 Number of Full Time Employees	73
2 Employee Hours Worked Regular Time	153 488
3 Employee Hours Worked Overtime	9 939
4 Payroll Expensed	2 240 341
5 Payroll Capitalized	1 073 339
6 Payroll Other	276 320

Testimony of Tracy A. Bensley Jackson Purchase Energy Corp. Case No. 2006-00494 Attachment 3

All Other Utility Plant

Total Utility Plant in Service (1 thru 6)

Construction Work in Progress

TOTAL UTILITY PLANT (7 + 8)

USDA RUS					В	BORROWER DESIGNATION							
FINANCIAL AND STATISTICAL REPORT						KY0020							
					P	PERIOD ENDED							
						12/2003							
	an a			Part E. C	hanna	s in Utility Plar	-+						
	PLANT ITEM		Bala		ាតាមួច			Γ	Adus	Iments		Balance	
			Begin of Y	ning	Additions		Retirem	Retirements		ansfers		End of Year	
Distribution Plant				82 554 395		4 258 975		1 184 988			0	85 628 3	
General Plant				4 268 275		169 495		213 902	{	56 62	0)	4 167 24	
Headquarters Plant				2 042 491		5 245		0			0	2 047 73	
Intangibles				0		0		0			0		
Transmission Plant				0		0		0			0		
All Other Utility Plant				0		Û .		0			0		
Total Utility Plant in S	Service (1 thru 6)			88 865 161		4 433 715		1 398 890	(56 62	0)	91 843 3	
Construction Work in	Progress			683 715		(343 724)						339 9	
TOTAL UTILITY PLA	ANT (7 + 8)			89 548 876		4 089 991 1 398 890		((56 620)		92 183 3		
				Part F M	ateria	is and Supplies	5						
ITEM Balance Beginning Purchase of Year		hased Salvage		d Used (Net)			Sold		Adjustment		Balance End of Year		
	(a)		(b) (c)		(d)		(e)			(f)		(g)	
1 Electric	859 277		1 081 360		54 570	1 085	681			59 (28 133)		877 63	
2 Other	0		0		0		0		0		0		
					Servic	e Interruptions							
	ΙΤΕΜ		Co	Hours per onsumer by Cause wer Supplier (a)		Avg Hours per Consumer by Cause Extreme Storm (b)	Avg Ho Consur Cau Pream	ner by Ise anged	Cons	Hours per sumer by Gause Other (d)		TOTAL (e)	
1 Present Year				02	5	2 31		, 0 03		1	21	31	
2 Five Year Average	e		 	02		1 34		0 02		1			
E The rearried			Part			r and Payroll S				·	<u></u>		
												Amount	
1 Number of Full Ti	me Employees												
2 Employee Hours	s Worked Regular Time											153 5	
3 Employee Hours	s Worked Overtime				•				***************************************			10 9	
4 Payroll Expense	ed											2 295 0	
5 Payroll Capitaliz							······			**	1	1 166 0	

USDA RUS					BORROWER DESIGNATION							
FINANCIAL AND STATISTICAL REPORT					KY0020							
					PERIOD ENDED							
INCIDENTIONS	See RUS Bulletin 1717	19-7		_	12/	2004						
INSTRUCTIONS	See RUS Bulleun 1717	D-2										
			Part E Ch	anges	in Utility Plan	it						
	PLANT ITEM		ance	د. د		Determente	Adjustments	Balance				
			Beginning of Year		ntions	Retirements	and Transfers	End of Year				
Distribution Plant			85 628 382	****	4 116 985	798 271	0	88 947 0				
General Plant			4 167 248		356 266	450 537	0	4 072 9				
-leadquarters Plant			2 047 736		64 924	4 000	0	2 108 6				
ntangibles			0		0	0	0					
Transmission Plant			D		0	0	0					
All Other Utility Plant	I		0		0	0	0					
Total Utility Plant in S			91 843 366		4 538 175	1 252 808	0	95 128 7				
Construction Work in			339 991		136 311			476 3				
TOTAL UTILITY PLA	ANT (7 + 8)	<u> l </u>	92 183 357		4 674 486	1 252 808	0	95 605 0				
			Part F Ma	terials	and Supplies			r				
ITEM	Balance	Purchased	Cohingood		Lond (Mat)	Sold	A du tatim and	Balance End of Year				
	Beginning of Year	Purchased	Salvaged	Used (Net) (d)		5010	Adjustment	chu di tear				
	(a)	(b)	(c)			(e)	(1)	(g)				
1 Electric	877 634	1 277 011		5 228	1 215 8	314 2.20		1 046 4				
2 Other	0	1 468	}	0	l	472	0 0	9				
			Part G S	ervice	Interruption s							
	ITEM		vg Hours per	1	g Hours per	Avg Hours per	Avg Hours per					
			Consumer by Cause		onsumer by Cause	Consumer by Cause	Consumer by Cause	TOTAL				
			08036		08836	08030	Oduše	TOTAL				
		P	ower Supplier	Extreme Storm		Prearranged	All Other					
			(a)	ļ	(b)	(c)	(d) 2 17	(e)				
1 Present Year			0.00		1 12 0 04			3:				
2 Five Year Averag	e		0 14	, L	1 30	······	1 66	3				
		Pa	t H Employee	-Hour	and Payroll S	tatistics						
								Amount				
1 Number of Full T	ime Employees											
2 Employee Hours Worked Regular Time												
2 Employee Hour								13 7				
2 Employee Hour 3 Employee Hour	s Worked Overtime							2 286 5				
3 Employee Hour	ed					······		1 400 2 312 8				

Case No. 2006-00494

Attachment 5

USDA RUS					B	BORROWER DESIGNATION							
FINAN	ICIAL AND STA	TISTICAL	REP	ORT		KY0020							
					PE	PERIOD ENDED							
INSTRUCTIONS See RUS Bulletin 1717B 2						12/2005							
	PLANT ITEM	1	Balar		ange	s in Utility Plan			Adjustments		Balance		
PLANITEM				ning ear	Ac	Iditions	Retirements		and Transfers		End of Year		
Distribution Plant				88 947 096	,	4 265 906		1 236		0	92 371 76		
Seneral Plant				4 072 977		702 713	30	5 326		0	4 470 36		
leadquarters Plant				2 108 660		18 660		0		0	2 127 32		
ntangibles				0		0		0		0			
Fransmission Plant				0		0	·····	0		0			
All Other Utility Plant				0		0	- ·	0		0	00.000.45		
Total Utility Plant in S				95 128 733		4 987 279	11/	6 562		0	98 969 45		
Construction Work in				476 302		2 382 178		IC ECO			2 858 48		
TOTAL UTILITY PL/	AN1 (7 + 8)			95 605 035		7 369 457		6 562		0	101 827 93		
177751	0.1			Part F Ma	terial	s and Supplies					Balance		
IIEM	ITEM Balance Beginning Purchased of Year		ed Salvaged			Used (Net)	Sol	Sold		ent	End of Year		
	(a)	(b)		(c)		(d)	(e		(1)		(9)		
Electric	1 046 454	25	24 235	5	3 227	1 396 1		1 945	(37 310)	2 188 37		
2 Other	996		2 573		0		0	0		0	3 56		
						a Interruptions							
	ITEM		-	Hours per		vg Hours per Consumer by	Avg Hours Consumer		Avg Hours p Consumer b				
				Cause		Cause	Cause		Cause	,	TOTAL		
			Pov	wer Supplier (a)	1	Extreme Storm (b)	Prearrange (c)	eđ	All Other (d)		(e)		
1 Present Year				0 02		0 50		0 03		1 29	18		
2 Five Year Averag	le			0 14		1 15		0 03	/ 2000 10000 100 1000 1000 1000 1000 10	1 60	29		
			Part			r and Payroll S	<u>I</u>			I			
											Amouni		
1 Number of Full T	ime Employees												
2 Employee Hour	s Worked Regular Time										158 93		
3 Employee Hour	s Worked Overtime										16 2		
4 Payroll Expense	ed										2 701 7		
5 Payroll Capitaliz 6 Payroll Other	zed										1 422 3		
											150 7		

Jackson Purchase Energy Corp. Case No. 2006-00494 Attachment 6

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,	USDA - I	RUS			BORROWERD	ESIGNATIO	N KY002	20				
FINANCIAL AND STATISTICAL REPORT					PERIOD ENDED							
INSTRUCTIONS - S	ee RUS Bulletin 171	7B-2			-	Γ	ecembe	r, 2006				
			PA	RT E. CHANGE	S IN UTILITY I	PLANT						
PLANT ITEM				LANCE INNING YEAR	ADDITIONS	RETIREMENTS		ADJUSTMENTS AND TRANSFER		ALANCE END OF YEAR		
				(<i>a</i>)	(b)	(<i>c</i>)		(d)		(e)		
1. Distribution Plant				92,371,766	6,708,789	69	3,725			98,386,8		
2. General Plant				4,470,364	660,721	38	9,194			4,741,8		
 Headquarters Plan 	11			2,127,320	6,585		0	······································		2,133,9		
4. Intangibles				0	•							
5 Transmission Plan				0					_	<u></u>		
5. All Other Utility I				0					_			
	t in Service (1 thru 6)		98,969,450	7,376,095		2,919		8	105,262,6		
8. Construction Wor				2,858,480	345,575	1.0000000000000000000000000000000000000			<u> </u>	3,204,0		
9. TOTAL UTILITY	Y PLANT (7 + 8)			101,827,930	7,721,670	1	2,919			108,466,6		
			PA	RT F. MATER	IALS AND SUI	PPLIES						
ITEM	BALANCE BEGINNING OF YEAR	PURCH	HASED SALVAGED		USED (NET)		DLD ADJUSTM		ent	BALANCE END OF YEA		
			b) (c)		(d)	(e)		(1)		(g)		
I. Electric	2,188,377		, 90,861	65,91	7 2,661,	861	13,6	65 8	,360	1,177,9		
2. Other	3.569		7,237		5,	699		0	0	5,1		
			PA	RT G. SERVIC	EINTERRUPT	IONS						
		A	VERAG	E HOURS PER	CONSUMER BY	CAUSE				TOTAL		
ITEM	POWER SUPP (a)	LIER	EXTREME STORM (b)		PREARRANGED (c)		AL	ALL OTHER (d)		(e)		
resent Year		, 01		4.02	2	. 05		2.48		6.		
2. Five-Year Average		. 09	,	1.7:		. 04		1.78		3		
0	1	PAR	TH. EM	PLOYEE-HOU	RAND PAYRO	LLSTATIS	TICS	I_				
I. Number of Full T	ime Employees		1	79	4. Payroll - E	vnensed				2,981,4		
	s Worked - Regular T	ime			5. Payroll - C					1,397,1		
	s Worked - Overtime				6. Payroll - O				5,5			
an hinpitoy of themin			і РАН	T I. PATRONA				I				
ITEM				SCRIPTION			TI	HIS YEAR	CUMULATIVE			
1 Capital Credits -	a Get	neral Retire					(a) 0	(b)				
Distributions		b. Special Retirements						0				
c. Total Retiren								0				
2. Capital Credits - Received	a. Cas		ed From Retirement of Patronage Capital by Suppliers					0				
				etirement of Patr the Electric System		/ Lenders	70,379					
	e Tol	al Cash Ro	eceived (a	(+ b)				70,379				
		ART J. DU	E FROM	A CONSUMERS	FOR ELECTR	IC SERVI	ĊE					
	OVER 60 DAYS	,						URING YEAR	f1			