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ORIGINAL

Branch Office:

Box 8, Glyn View Plaza Prestonsburg, KY 41653 (606) 886-2987

In the Matter of:

AN INVESTIGATION OF THE RELIABILITY)	
MEASURES OF KENTUCKY'S)	ADMINISTRATIVE
JURISDICTIONAL ELECTRIC)	CASE NO 2006-0494
DISTRIBUTION UTILITIES AND CERTAIN)	
RELIABILITY MAINTENANCE PRACTICES)	RECEIVED
		JAN 1 0 2007
<u>RESPONSE</u>		PUBLIC SERVICE COMMISSION

1. Does utility management measure, monitor or track distribution reliability?

Big Sandy RECC measures reliability using SAIDI, SAIFI & CAIDI standards.

a. If so, describe the measures used and how they are calculated.

See Attachment "A"

b. If reliability is monitored, provide the results for the past 5 years for system wide reliability.

See Attachment "B"

2. Are any outages excluded from your reliability measurement? If so, what criteria are used to exclude outages?

Big Sandy RECC doesn't exclude any outages from our reliability measures.

3. Does the utility differentiate between momentary and sustained outages?

Big Sandy RECC doesn't currently maintain information on momentary outages.

a. What criteria are used to differentiate?

N/A

b. Is information about momentary interruptions recorded?

N/A

4. At what level of detail does the utility record customer outages (individual customer, by re-closer, by circuit, by substation, etc.)?

Big Sandy RECC records the outage by individual customer, in the area affected by the outage.

5. How does the utility detect that a customer is experiencing an outage?

Customer must call to report a power outage.

6. How does the utility know when a customer is restored?

Service Tech will verify that power is restored in the field or the AMR Meter will be used to verify the restoration of power to the meter.

7. Are the causes of outages categorized and recorded? If they are, provide a list of categories used.

Causes of outages are categorized as follows:

Power Supplier

Extreme Storm

Pre-arranged

Equipment Failure

Weather

Man-Made

Animals

In Right of Way Trees

Other

Out of Right of Way Trees

- 8. Can the utility record outage information for each circuit in the system including for each customer outage:
 - a. Length of each disruption?
 - b. Number of customers affected by each disruption?
 - c. Number of customers served by each circuit?
 - d. Causes of each interruption?

Big Sandy RECC can record an approximate number of customers affected by each outage, the length of the outage, an approximate number served by each circuit, and the cause of the outage.

- 9. If the answer to any part of Item 8 is no, what would be required to enable the utility to collect this level of data?
 - a. Provide an estimated cost to obtain this level of detail.
 - b. Provide an estimated timeline to implement such upgrades.

In order to provide exact outage times & numbers, Big Sandy would need to implement an electronic mapping program.

- a. The estimated cost would be approximately \$500,000 to purchase necessary equipment and software, and \$25,000 per year for maintenance.
- b. This would require approximately 1 year to implement.
- 10. Does the utility follow any type of standard (e.g., ANSI A300) for trimming trees in or near distribution right-of-way?

Yes, our ROW workers have had Arborist Training and are Certified Line Clearance Professionals.

11. What criteria doe the utility use to determine when vegetation maintenance or tree trimming is required?

Big Sandy RECC performs line inspections to determine area to cut. We also utilize cycles to cut all of our Right-of-Way.

12. Is the tree trimming performed by utility personnel or by contractor? If by a contractor, describe the controls management uses to ensure trees are trimmed per utility requirements.

Big Sandy RECC utilizes both contractors and utility personnel to cut ROW. Our Maintenance Superintendent makes physical inspections on ROW cut or trimmed by contractors.

13. Is any portion of the utility system subject to local codes or ordinances regarding tree trimming or vegetation management?

No.

- a. N/A
- b. N/A
- 14. How often does utility clear its distribution easements?

Big Sandy RECC's target is to cut ROW on a 7 year cycle.

15. How much has the utility spent on distribution easement clearing for each of the last 5 years? Include the cost per mile expended.

See Attachment "C"

16. What annual amount of money is included in the current retail rates for distribution easement clearing?

In accordance with PSC Case # 2005-00125, Big Sandy RECC has \$566,928 in its rate base for distribution easement clearing.



CATDI * SAIDI * SAIFI

CAIDI (Customer Average Interruption Duration Index)

Define: The average service restoration time or the average interruption duration for those customers interrupted during a month.

Formula: Divide the sum of all customer interruption durations by the total number of customers interrupted in a month

Example:

 $\frac{1,010}{1,114}$ = 1.13 hour/customer 1,114 served out of power

SAIDI (System Average Interruption Duration Index)

Define: The average interruption duration in minutes per customer served.

Formula: Divide the sum of all customer interruption durations during the month by the number of customers served

Example:

 $\frac{1,010}{24,332} = 0.04 \text{ hour/customer served}$

SAIFI (System Average Interruption Frequency Index)

Define: The average number of times that a system customer is interrupted in a month.

Formula: Divide the total number of customers interrupted in the month by the average number of customers served during the year.

Example:

 $\frac{1,144}{24,332} = 0.04 \text{ times}$



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SUMMARY For Month of Wear 200/	Ромет Ворр	Pre- Arranged	Saarī	gninidgid	lumper Broken	Blown Ruses	8 elsminA ebrid	Ппкпомп	Other	TOTAL ALI CAUSES
NUMBER OF OUTAGES										
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This Month Last Year	0	_	4	۴	Ð	61	0	Ø	-C	37
This Year to Date	310	74	177	6/1	0	215	(3	7	200	610
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Last Year to Corresponding Date	42.601	Ž	7206,25	455. EVS	Ø	1182,2811	MOE, The	0	182,577	15 18 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AVERAGE* OUTAGE TIME PER CONSUMER										
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This Month Last Year	XXX	ххх	xxx	ххх	XXX	XXX	XXX	XXX	жжж	XXX
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RECAPITULATION FOR DECEMBER REPORT ONLY

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	42.21	46.70	
7 7 7 7 7			
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DATA FOR COMPUTING AVERAGE*

OUTAGE HOURS PER CONSUMER

This Year to Date Weighted Average Number of Consumers Served: Number of Consumers Served: This Month

REMARKS:

*Average outage hours per consumer are based on total consumers served on the system, not just those affected by the outages.

SUMMARY For Month of $\overline{\bigcirc c}$ For Calendar Year 2002	Power Supply	Pre- Arranged	rees	}nin3h2id	длшbет 1	Blown Fuses	, alsminA sbrid	Ппкпомп	Осћет	TOTAL AL CAUSES
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RECAPITULATION FOR DECEMBER

REPORT ONLY

Average* Outage Hours Per Consumer Per Year

1 13.1.4. 23.9" 5.6" 16 This Year Last Year

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DATA FOR COMPUTING AVERAGE*

OUTAGE HOURS PER CONSUMER

This Year to Date Weighted Average Number of Consumers Served: Number of Consumers Served: This Month_

REMARKS:

*Average outage hours per consumer are based on total consumers served on the system, not just those affected by the outages.

SUMMARY For Month of Occ For Calendar Year 2003	Supply Power	Pre- Arranged	Trees	gninihgil	ргокеп Згокеп	Blown	3 alsminA abrid	Ппкпочп	Teń10	TOTAL ALI
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Average* Outage Hours Per Consumer Per Year

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This Month Number of Consumers Served:

This Year to Date Weighted Average Number of Consumers Served: Average outage hours per consumer are based on total consumers served on the system,

EMARKS:

ATTACHMENT	"B'
Page 4 of 6	

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For Calendar year 2006												
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Corresponding date	- C	0	1,5%,6626	1. 26, 0521	1,335.55	576'50"	,178,10"	4697,35"	Q	40 511	11,318 40"	
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Corresponding date	- 6	0	12.7"	8.1"	1,6.9	2.7"	13.61	21.8"	Ü	"X"	524" W.	15
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ATTACHMENT "C"

<u>Year</u>	Total ROW <u>Cost</u>	N	st per lile - ntractor
2002	\$ 328,397	\$	1,700
2003	\$ 456,397	\$	2,390
2004	\$ 566,928	\$	2,875
2005	\$ 599,970	\$	3,200
2006	\$ 584,988	\$	3,400