# SPRAGENS & HIGDON, P.S.C. ATTORNEYS AT LAW

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\*ALSO ADMITTED IN GEORGIA

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April 11, 2007

# HAND DELIVERED

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

# RECEIVED

APR 11 2007

PUBLIC SERVICE COMMISSION

Re: Taylor County Rural Electric Cooperative Corporation; PSC Case No. 2006-00489

ROBERT SPRAGENS, SR.

(1920-1998)

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Taylor County Rural Electric Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

With kind regards, I remain,

Very truly yours,

SPRAGENS & HIGDON, P.S.C.

Æobert Spragens∕

RS,JR:js Enclosures

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

## CLASSIFICATION OF SERVICE

\_\_\_\_\_\_\_

## SCHEDULE A - FARM AND HOME SERVICE

\_\_\_\_\_\_

## APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

## TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

## MONTHLY RATE

\$7.10 per meter per month Customer Charge All KWH per month 0.06300 per KWH

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## FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

## MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.10 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007

PO Box 100

Lihu

ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. /2006-00489 Dated April 1, 2007

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

## TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

April 11, 2007 EFFECTIVE April 1, 2007 PO Box 100 DATE OF ASSUE

PO Box 100

Manager, Campbellsville, KY 42719

of Office() (Title) (Address)

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

\_\_\_\_\_\_

## APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

## CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

## MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

## Energy:

Customer Charge \$7.30 per meter per month I All KWH per month 0.06311 Per KWH

## Minimum Monthly Charges:

\$7.30 where 3 KVA or less of transformer capacity is required. I Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

April 11, 2007 EFFECTIVE April 1, 2007

DATE OF ISSUE

PO Box 100

(Name of Officer) Manager, Campbellsville, KY 42719

(Title) (Address)

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above installed transformer capacity)

Demand Charge: 4.76 per KW of billing demand I Energy Charges:
Customer Charge \$44.56 per meter per month I All KWH per month 0.04482 Per KWH

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

## POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

## FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF USSUE April 11, 2007 EFFECTIVE April 1, 2007
PO Box 100
ISSUED BY Manager, Campbellsville, KY 42719
(Name of Office) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

## CLASSIFICATION OF SERVICE

\_\_\_\_\_

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

\_\_\_\_\_

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

# MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may quarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

## SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007

PO Box 100

ISSUED BY Manager, Campbellsvil.

(Name of Officer) (Title) (Address) PO Box 100
Manager, Campbellsville, KY 42719
' Address)

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE \_\_\_\_\_\_\_ SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

## TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF 18SUE April 11, 2007 EFFECTIVE April 1, 2007

Manager, Campbellsville, KY 42719

PO Box 100

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Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2006-00489 dated April 1, 2007

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

# CLASSIFICATION OF SERVICE SCHEDULE SL - STREET LIGHTING SERVICE

## AVAILABILITY

Available to towns and villages for controlled street lighting From dusk to dawn.

Mercury Vapor 175 watts 250 watts 400 watts	Charge/Fixture \$2.84 plus 70 KWH/Light/Month @ GP-1 Rate 3.41 plus 100 KWH/Light/Month @ GP-1 Rate 4.52 plus 160 KWH/Light/Month @ GP-1 Rate	I I
High Pressure		-
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate	I
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate	I

## CONDITIONS OF SERVICE

- 1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
- 2. Lamp replacements will be furnished and made by the Cooperative.
- 3. Service will be furnished for future additional lamps in accordance With the above charges.
- 4. Billing will be on a monthly basis.

DATE OF ASUE April 11, 2007 EFFECTIVE April 1, 2007

PO Box 100

ISSUED BY MANAGER, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

			(	CLASSIFICA	ATION	OF	SERVICE
	_===	===				====	
SCHEDULE	SL	_	STREET	LIGHTING	SERVI	CE	
	====	===				====	

5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF LASUE April 11, 2007 April 1, 2007 EFFECTIVE PO Box 100

Manager, Campbellsville, KY 42719

of Office() (Title) ( Address) /(Name

Form For Filing Rates Schedules	For All Territory Served		
T. I. C. water Proved Floratois	PSC KY No 2 <sup>nd</sup> Revised SHEET No	60	
Taylor County Rural Electric	Canceling PSC KY NO		
Cooperative Corp.  Name of Issuing Corporation	Revised Sheet No.		
CLASSIFIC	CATION OF SERVICE		
Residential M	arketing Rate – Schedule R-1		
APPLICABLE In all territory served.			
AVAILABILITY			
This special marketing rate is available for County Board of Directors. The electric preparately metered for each point of deliving hours. This rate is available to consumers Home Service Rate. This marketing rate aby the Kentucky Public Service Commis Kentucky Cooperative Wholesale power R	power furnished under this marketing payery and is applicable during the below already receiving service under Scheduapplies only to programs which are expansion to be offered under the Marketing	rogram shall be listed off-peak le A, Farm and ressly approved	
Months May through September	Off-Peak Hours - EST 10:00 P.M. to 10:00 A.M.		
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.		
TYPE OF SERVICE Single phase, 60 Hertz, at available second	ondary voltage.		
RATES  The energy rate for this program is:			
All KWH	\$0.03779	I	
Date of Issue April 11, 2007 Issued By Tapes 3. The	Date EffectiveApril 1, 2007 Title Manager		

Form For Filing Rate Schedules	For All Territory Served		
	PSC KY No		
Taylor County Rural Electric	Revised SHEET No. 70		
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Sheet No.		
CLASSIFICAT	ΓΙΟΝ OF SERVICE		
Residential Marketin	g Rate - Schedule R-1 (Con't)		
ELIET ADJUSTMENT CLAUSE			
FUEL ADJUSTMENT CLAUSE  All rates area policable to the Fuel Adjustme	ent Clause and may be increased or decreased by an		
	nt amount per KWH as billed by the Wholesale		
	sses. The allowance for line losses will not exceed		
* *	g average of such losses. This Fuel Clause is subject		
ot all other applicable provisions as set out ir	n 807 KAR 5:056.		
TERMS OF PAYMENT  The above veter are not the group rates are fi	tre (50/) higher. In the event the everent monthly hill		
	ive (5%) higher. In the event the current monthly bill g the meter reading date, the gross rates shall apply.		
is not paid by the first of the month following	g the meter reading date, the gross rates shall appry.		
7. 07	D . 700 111.0007		
Date of Issue April 11, 2007	Date Effective April 1, 2007		
Issued By Name of Officer	Title Manager		
, I tallo of Officer			
Issued by authority of an order of the Public Ser			
Case No. 2006-00489 Dated	April 1, 2007		

Form For Filing Rates Schedules	For All Territory Served PSC KY No.		
Taylor County Rural Electric	2 <sup>nd</sup> Revised SHEET NO. 71		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Revised Sheet NO. 71		
CLASSIFICATION OF SERVICE			
Large Industr	ial Rate - Schedule C1		

# **Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

# **Monthly Rate**

Consumer Charge	\$1097.01		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03694	per KWH	I

# **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b>Months</b>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: April 11, 2007 Date Effe Issued By: Title:	ctive: April 1, 2007 Manager

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Form For Filing Rates Schedules		For All Territory Served PSC KY No
Taylor County Rural Electric		Revised SHEET NO. 72
	Corp.	Canceling PSC KY NO
	ng Corporation	Sheet NO
rame or issuit	ng Corporation	
	CLASSIFICATION OF	SERVICE
	Large Industrial Rate - Se	chedule C1
Minimum Mon	thly Charge	
The mini	imum monthly charge shall not be less that	n the sum of (a) and (b) below:
(b) T	The product of the billing demand multiplie The product of the billing demand multiplie CWH.	ed by the demand charge, plus ed by 400 hours and the energy charge per
Power Factor A	Adjustment	
may be r the time	sumer agrees to maintain unity power factor measured at any time. Should such measur of his maximum demand is less than 0.90 the demand as indicated or recorded, multi- actor.	rements indicate that the power factor at (90%), the demand for billing purposes
Fuel Adjustmen	nt Clause	
amount <sub>I</sub> The allogaverage of	per KWH as billed by the wholesale power wance for line losses will not exceed 10%	unt per KWH equal to the fuel adjustment r supplier plus an allowance for line losses. and is based on a twelve-month moving to all other applicable provisions as set out
Special Provision	<u>ons</u>	
	Delivery Point - If service is furnished at some the metering point unless otherwise spec	
	All wiring, pole lines, and other electric equoint shall be owned and maintained by the	<del>-</del>

Date of Issue: Date Effective:\_\_\_ Issued By: Manager Title: (Name of Officer) Issued by authority of an order of the Public Service Commission of Kentucky in Case No.: 2006-00489 Dated: April 1, 2007

Form For Fi	ling Rates Schedules		For All Territory Served	
			PSC KY No	
Taylor County Rural Electric			Revised SHEET NO	73
Cooperat	ive, Corp.		Canceling PSC KY NO	
Name of Is	ssuing Corporation		Sheet NO	
	CLASSI	FICATION OF S	SERVICE	and the second s
Page and the second	Large Inc	dustrial Rate - Sc	chedule C1	
Special Pro	visions (con't)			
2.	If service is furnished at S point of attachment of Self otherwise specified in the electric equipment (except shall be owned and maintage)	ler's primary line to contract for service t metering equipm	to consumer's transformer ce. All wiring, pole lines, a nent) on the load side of the	structure unless and other
Terms of Pa	<u>ayment</u>			
	above rates are net; the gross and by the due date as shown			t monthly bill is
Temporary	Service			
costs addit	sumers requiring temporary so s of connecting and disconnec- tion to this, a deposit will be a fees will be paid in advance.	cting incidental to required to cover	the supplying and removir	ng of service. In
Date of Issued By:	Dawy, The		Effective: April 1, 200 ager	7
	(Name of Officer)			

Form For Filing Rates Schedules	For All Territory Served
Taylor Causty Daniel Floatsia	PSC KY No
Taylor County Rural Electric Cooperative, Corp.	Canceling PSC KY NO
Name of Issuing Corporation	Revised Sheet NO. 74
CLAS	SIFICATION OF SERVICE
Large l	Industrial Rate - Schedule C2
Availability	
equal to or greater than 400 hou "two-party" contracts with the f	mands of 5,000 to 9,000 KW with a monthly energy usage ars per KW of billing demand. These contracts will be two first one being between the Seller and the Cooperative being between the Seller and the ultimate consumer
Monthly Rate	
Consumer Charge \$2,563.4 Demand Charge \$5.53 Energy Charge \$.03181	per KW of billing demand I per KWH I
Billing Demand	
The monthly billing demand sh	all be the greater of (a) or (b) listed below:
months. The peak dem	s peak demand during the current month or preceding elever and shall be the highest average rate at which energy is used the interval in the below listed hours for each month and or as provided herein:
<u>Months</u>	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: April 11, 2007 Issued By: (Name of Officer)	Date Effective: April 1, 2007 Title: Manager

Form For Filin	ng Rates Schedules	For All Territory Served		
		PSC KY No.		
Taylor County Rural Electric		Revised SHEET NO. 75	;	
Cooperative		Canceling PSC KY NO		
	ing Corporation	Sheet NO		
	CLASSIFICATION	OF SERVICE		
***************************************	Large Industrial Rate	e - Schedule C2		
Minimum Mo	onthly Charge			
The mi	nimum monthly charge shall not be less	s than the sum of (a) and (b) below:		
(a) (b)				
Power Factor	Adjustment			
may be the tim	nsumer agrees to maintain unity power is measured at any time. Should such me e of his maximum demand is less than the demand as indicated or recorded, refactor.	easurements indicate that the power factors (90%), the demand for billing pur	ctor at poses	
Fuel Adjustm	ent Clause			
amoun The all average	te may be increased or decreased by an t per KWH as billed by the wholesale powance for line losses will not exceed 1 to of such losses. The Fuel Clause is sub KAR 5:056.	ower supplier plus an allowance for lind 0% and is based on a twelve-month many	ne losses. noving	
Special Provis	<u>sions</u>			
1.	<u>Delivery Point</u> - If service is furnished be the metering point unless otherwise		nt shall	
	All wiring, pole lines, and other electric point shall be owned and maintained by	• •	livery	

Manager

Title:

(Name of Officer)

Date Effective: April 1, 2007

Date of Issue: Issued By:

Form For F	iling Rates Schedules	For	All Territory Served		
Taylor County Rural Electric			PSC KY No.  Revised SHEET NO. 76		
		Revi	ised SHEET NO.	), 76	
-	ive, Corp.	Cano	celing PSC KY NO		
Name of Is	ssuing Corporation				
	CLASSIFIC	CATION OF SERV	<b>ТСЕ</b>		
	Large Indus	trial Rate - Schedu	le C2		
Special Pro	visions (con't)				
2.	If service is furnished at Selle point of attachment of Seller's otherwise specified in the con electric equipment (except me shall be owned and maintaine	s primary line to con stract for service. Al etering equipment) of	sumer's transformer Il wiring, pole lines,	structure unless and other	
Terms of Pa	<u>ayment</u>				
	above rates are net; the gross rate oaid by the due date as shown on	<del>-</del>		t monthly bill is	
Temporary	Service				
costs addit	sumers requiring temporary serving of connecting and disconnecting tion to this, a deposit will be required fees will be paid in advance.	g incidental to the su	applying and removing	ng of service. In	
Date of Issued By:		Date Effectle: Manager	tive: April 1, 200	7	
7	(Name of Officer)				

Form For Filing Rates Schedules  Taylor County Rural Electric  Cooperative, Corp.			For All Territory Served		
			PSC KY No		
			2 <sup>nd</sup> Revised SHEET NO		
			Canceling PSC KY NO		
Name of Is	suing Corporati	on		Revised Sheet NO	77
**************************************		CLASSIF	TICATION OF	SERVICE	
		Large Ind	ustrial Rate - So	chedule C3	
<b>Availability</b>					
equal "two-	to or greater th -party" contracts	an 400 hours parts with the first	per KW of billin one being betwe	W and over with a monthly of demand. These contracts seen the Seller and the Coope Seller and the ultimate consu	will be two erative
Monthly Ra	<u>ite</u>				
Dema	umer Charge and Charge gy Charge	\$3,058.08 \$5.53 \$.03079	per KW of bi	lling demand	I I I
Billing Dem		<b>4.0307</b>	por Kwii		•
		demand shall	be the greater of	(a) or (b) listed below:	
(a) (b)				nergy is used	
Mon	<u>ths</u>			s Applicable for and Billing - EST	
October through April			a.m. to 12:00 noon p.m. to 10:00 p.m.		
May through	n September		10:00	a.m. to 10:00 p.m.	
Date of Issued By:		The -	Date Effective:	April 1, 2007 anager	

Form For Filing Rates Schedules	For All Territory Served			
<u> </u>	PSC KY No			
Taylor County Rural Electric	Revised SHEET NO. 78			
Cooperative, Corp.	Canceling PSC KY NO			
Name of Issuing Corporation	Sheet NO			
CLASSIFI	CATION OF SERVICE			
Large Indu	strial Rate - Schedule C3			
Minimum Monthly Charge				
The minimum monthly charge shall	not be less than the sum of (a) and (b) below:			
	(b) The product of the billing demand multiplied by 400 hours and the energy charge per			
Power Factor Adjustment				
may be measured at any time. Shou the time of his maximum demand is	ity power factor as nearly as practicable. Power factor ld such measurements indicate that the power factor at less than 0.90 (90%), the demand for billing purposes recorded, multiplied by 0.90 (90%) and divided by the			
Fuel Adjustment Clause				
amount per KWH as billed by the w The allowance for line losses will no	ased by an amount per KWH equal to the fuel adjustment sholesale power supplier plus an allowance for line losses. It exceed 10% and is based on a twelve-month moving ause is subject to all other applicable provisions as set out			
Special Provisions				
	s furnished at secondary voltage, the delivery point shall otherwise specified in the contract for service.			
All wiring, pole lines, and or point shall be owned and ma	ther electric equipment on the load side of the delivery intained by the consumer.			

Date of Issue: April 11, 2007

Issued By: April 11, 2007

Issued by authority of an order of the Public Service Commission of Kentucky in Case No.: 2006-00489

Date Effective: April 1, 2007

Manager

Name of Officer)

Form For Filing Rates Schedules	For All Territory Served	
Tomi Tol Timig rates sometimes	PSC KY No	
Taylor County Rural Electric	Revised SHEET NO. 79	
Cooperative, Corp.	Canceling PSC KY NO	
Name of Issuing Corporation	Sheet NO	
CLASSIFICATIO	OF SERVICE	
Large Industrial F	Rate - Schedule C3	
Special Provisions (con't)		
point of attachment of Seller's prima otherwise specified in the contract f	mary line voltage, the delivery point shall be the ary line to consumer's transformer structure unless for service. All wiring, pole lines, and other g equipment) on the load side of the delivery point he consumer.	
Terms of Payment		
The above rates are net; the gross rates are not paid by the due date as shown on the bi	5% higher. In the event the current monthly bill is ll, the gross rates shall apply.	
Temporary Service		
costs of connecting and disconnecting incid	der this rate schedule may be required to pay all dental to the supplying and removing of service. In o cover estimated consumption of electricity.	
Date of Issue: April 11, 2007 Issued By: Title:	Date Effective: April 1, 2007 Manager	

Form For Filing Rates Schedules	For All Territory Served PSC KY No.		
Taylor County Rural Electric  Cooperative, Corp.	Revised SHEET NO. 80  Canceling PSC KY NO. Sheet NO.		
Name of Issuing Corporation	Sheet NO.		
CLASSIFICATION OF SERVICE  Large Industrial Rate - Schedule B1			

# **Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

# **Monthly Rate**

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03600

# **Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: April 11, 2007 Issued By: Title:	Date Effective: April 1, 2007 Manager

Form For Filing Rates Schedules	For All Territory Served		
Taylor County Rural Electric	PSC KY No		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Sheet NO		
CLASSIFICATI	ON OF SERVICE		
Large Industrial	Rate - Schedule B1		
Minimum Monthly Charge			
The minimum monthly charge shall not be	e less than the sum of (a) through (d) below:		
(a) Consumer Charge.			
(b) The product of contract demand m	f the contract demand charge plus, the full the contract demand multiplied by the in excess of		
(c) The product of the contract deman per KWH.	(c) The product of the contract demand multiplied by 400 hours and the energy charge		
(d) Contract provisions that reflect spe	(d) Contract provisions that reflect special facilities requirements.		
Power Factor Adjustment			
may be measured at any time. Should suc the time of his maximum demand is less the	wer factor as nearly as practicable. Power factor h measurements indicate that the power factor at han 0.90 (90%), the demand for billing purposes ed, multiplied by 0.90 (90%) and divided by the		
Fuel Adjustment Clause			
amount per KWH as billed by the wholesa The allowance for line losses will not exce	y an amount per KWH equal to the fuel adjustment alle power supplier plus an allowance for line losses. eed 10% and is based on a twelve-month moving s subject to all other applicable provisions as set out		

Date of Issue: April 11, 2007

Issued By: Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules	For All Territory Served		
	PSC KY No		
Taylor County Rural Electric	Revised SHEET NO. 82		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Sheet NO		
CLASSIFICATIO	N OF SERVICE		
Large Industrial R	ate - Schedule B1		
<b>Special Provisions</b>			
	ed at secondary voltage, the delivery point se specified in the contract for service.	shall	
All wiring, pole lines, and other electronic point shall be owned and maintained	tric equipment on the load side of the delive by the consumer.	ery	
2 If service is furnished at Seller's print point of attachment of Seller's primary line to consuspecified in the contract for service. All wiring, point metering equipment) on the load side of the deliver consumer.	le lines, and other electric equipment (except	ise pt	
Terms of Payment			
The above rates are net; the gross rates are 5 not paid by the due date as shown on the bil	<del>-</del>	bill is	
Temporary Service			
Consumers requiring temporary service und costs of connecting and disconnecting incide addition to this, a deposit will be required to Both fees will be paid in advance.	ental to the supplying and removing of serv	rice. In	
Date of Issue: April 11, 2007 Issued By: Title:	Date Effective: April 1, 2007 Manager		

Form For Filing Rates Schedules	For All Territory Served PSC KY No.		
Taylor County Rural Electric	2 <sup>nd</sup> Revised SHEET NO. 83		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Revised Sheet NO. 83		
CLASSIFICATION OF SERVICE			
Large Industrial	Rate - Schedule B2		

# **Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

# **Monthly Rate**

Consumer Charge	\$2,563.45	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in		
Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03181	I

# **Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: Manager

(Name of Officer)

Form For Filing Rates Schedules	For All Territory Served	
<u> </u>	PSC KY No	
Taylor County Rural Electric	Revised SHEET NO. 84	
Cooperative, Corp.	Canceling PSC KY NO	
Name of Issuing Corporation	Sheet NO	
CLASSIFICATION OF	SERVICE	
Large Industrial Rate - S	chedule B2	
Minimum Monthly Charge		
The minimum monthly charge shall not be less that	on the sum of (a) through (d) below:	
(a) Consumer Charge.		
(b) The product of contract demand multiplied	by the contract demand charge plus, the tract demand multiplied by the in excess of	
(c) The product of the contract demand multip per KWH.	lied by 400 hours and the energy charge	
(d) Contract provisions that reflect special faci	lities requirements.	
Power Factor Adjustment		
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.		
Fuel Adjustment Clause		
This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		

Date of Issue: Date Effective: April 1, 2007 Manager Issued By: Jacob (Name of Officer) Issued by authority of an order of the Public Service Commission of Kentucky in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules	For All Territory Served
	PSC KY No
Taylor County Rural Electric	Revised SHEET NO. 85
Cooperative, Corp.	Canceling PSC KY NO
Name of Issuing Corporation	Sheet NO
CLASSIFICAT	ION OF SERVICE
	Rate - Schedule B2
Special Provisions	
1. <u>Delivery Point</u> - If service is furnibe the metering point unless otherwise spe	ished at secondary voltage, the delivery point shall ecified in the contract for service.
All wiring, pole lines, and other el point shall be owned and maintain	lectric equipment on the load side of the delivery and by the consumer.
point of attachment of Seller's primary lin otherwise specified in the contract for serv	rimary line voltage, the delivery point shall be the te to consumer's transformer structure unless vice. All wiring, pole lines, and other electric on the load side of the delivery point shall be owned
Terms of Payment	
The above rates are net; the gross rates are not paid by the due date as shown on the b	e 5% higher. In the event the current monthly bill is bill, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecting inc	nder this rate schedule may be required to pay all idental to the supplying and removing of service. In to cover estimated consumption of electricity.
Date of Issue. April 11, 2007  Issued By: Title:  (Name of Officer)	Date Effective: April 1, 2007 Manager

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric	2 <sup>nd</sup> Revised SHEET NO. 86
Cooperative, Corp.	Canceling PSC KY NO
Name of Issuing Corporation	Revised Sheet NO. 86
CLASSIFICA	ATION OF SERVICE
Large Industr	ial Rate - Schedule B3

# **Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

# **Monthly Rate**

Consumer Charge	\$3,058.08	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in		
Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03079	I

# **Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b>Months</b>	Hours Applicable for <u>Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
Date of Issue: April 11, 2007 Issued By: (Name of Officer)	Date Effective: April 1, 2007 Title: Manager	

Danna Ban I	Eiling Datas Sahadulas	For	All Territory Served	
romi ron	Filing Rates Schedules			
Taylor (	County Rural Electric	Revi	KY Nosed SHEET NO	87
•	ative, Corp.	Canc	celing PSC KY NO.	
	Issuing Corporation		Sheet NO	
Tunio or	issuing corporation			
	CLASSIFICA	TION OF SERV	ICE	
	Large Industr	ial Rate - Schedu	le B3	
<u>Minimum</u>	Monthly Charge			
The	e minimum monthly charge shall no	t be less than the s	um of (a) through (d	l) below:
(a)	Consumer Charge.			
(b)	The product of contract demand	l multiplied by the	contract demand ch	arge plus, the
(0)	product of the demand in exces			
	contract demand charge.			
(c)	The product of the contract den	nand multiplied by	400 hours and the e	nergy charge
	per KWH.		•	
(d)	Contract provisions that reflect	special facilities re	equirements.	
Power Fac	ctor Adjustment			
may the sha	e consumer agrees to maintain unity y be measured at any time. Should time of his maximum demand is les Il be the demand as indicated or rec wer factor.	such measurement ss than 0.90 (90%)	ts indicate that the po the demand for bill	ower factor at ling purposes s
Fuel Adju	stment Clause			
amo The ave	s rate may be increased or decreased ount per KWH as billed by the whole allowance for line losses will not earage of such losses. The Fuel Claus 807 KAR 5:056.	lesale power supplexceed 10% and is	lier plus an allowanc based on a twelve-n	e for line losses.

Date of Issue: April 11, 2007

Issued By: Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules	For All Territory Served
m 1 G P . 171	PSC KY No
Taylor County Rural Electric	Revised SHEET NO. 88
Cooperative, Corp.	Canceling PSC KY NO Sheet NO.
Name of Issuing Corporation	Sheet NO.
CLASSIFICAT	ION OF SERVICE
Large Industrial	Rate - Schedule B3
<b>Special Provisions</b>	
	ished at secondary voltage, the delivery point shall wise specified in the contract for service.
All wiring, pole lines, and other elepoint shall be owned and maintain	lectric equipment on the load side of the delivery ned by the consumer.
point of attachment of Seller's print otherwise specified in the contract	rimary line voltage, the delivery point shall be the mary line to consumer's transformer structure unless t for service. All wiring, pole lines, and other ng equipment) on the load of the delivery point shall onsumer
Terms of Payment	
The above rates are net; the gross rates are not paid by the due date as shown on the	e 5% higher. In the event the current monthly bill is bill, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecting inc	nder this rate schedule may be required to pay all idental to the supplying and removing of service. In to cover estimated consumption of electricity.
Date of Issue: April 11, 2007// Issued By: Tale:	Date Effective: April 1, 2007  Manager

# **RATE DESIGN INFORMATION**

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Interim Order
Recalc Flow-Through
Summary

Taylor County RECC Billing Analysis for the 12 months ended September 30, 2006

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule A Farm & Home	19,781,767	69.30%	20,300,174	69.30%	518,406	2.62%
Schedule GP-1 General Purpose Service - Less than 50 kVA	2,425,495	8.50%	2,489,105	8.50%	63,610	2.62%
Schedule GP-2 General Purpose Service - 50 kVA and Above	5,038,905	17.65%	5,170,101	17.65%	131,196	7.60%
R-1 Residential Marketing Rate		0.00%	•	0.00%	,	
SI Street Lighting Service	57,082	0.20%	57,978	0.20%	896	1.57%
C1 - I arge Industrial Rate	964,548	3.38%	602'686	3.38%	25,160	2.61%
C2 - Large Industrial Rate		0.00%	•	0.00%	ı	
C3 - Large Industrial Rate	1	0.00%	•	0.00%	•	
B1 - Large Industrial Rate	278,454	0.98%	285,714	0.98%	7,260	2.61%
B2 - Large Industrial Rate	•	0.00%	ı	0.00%	ı	
B3 - Large Industrial Rate	1	0.00%	ı	0.00%	1	
Interruptible Service		0.00%		%00.0		
	28,546,252	100.00%	29,292,780	100.00%	746,528	2.62%
	5,925,275		5,925,275			
	34,471,527		35,218,055		746,528	2.17%
TGP Special Contract	4,420,394		4,420,394			0.00%
Total - All Rate Classes	38,891,921		39,638,448		746,528	1.92%

## Taylor County RECC Billing Analysis for the 12 months ended September 30, 2006

## Schedule A Farm and Home Service

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rale	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	260,269	\$692	\$1,801,061	9.10%	260,269	\$7 10	\$1,847,910	9.10%	46.848	2.60%
Energy charge per kWh	292,893,075	\$0.06139	17,980,706	90.90%	292.893,075	\$0.06300 _	18,452,264	90.90%	471,558	2.62%
Total from base rates		_	19,781,767	100.00%		-	20,300,174	100.00%	518,406	
Fuel adjustment Environmental surcharge			2,436,017 1,601,238			-	2,436,017 1,601,238		-	0.00% 0.00%
Total revenues		=	\$23,819,022			=	\$24,337,429		\$518,406	2.18%
Average Bill			\$ 91 52				\$ 93.51		\$ 1.99	2.18%

## Schedule GP1 Small Commercial Part 1 For Demands Less Than 50 KVA

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	29,200	\$7 11	\$207,612	8.56%	29.200	\$7 30	\$213,160	8 56%	5,548	2.67%
Energy charge per kWh	36,063,144	\$0.06150	2,217,883	91.44%	36,063,144	\$0.06311	2,275,945	91 44%	58,062	2.62%
Total from base rates			2,425,495	100.00%			2,489,105	100.00%	63,610	
Fuel adjustment Environmental surcharge			298,667 198,683				298,667 198,683		-	
Total revenues			\$2,922,845			:	\$2,986,455		63,610	2.18%
Average Bill			\$ 100.10				\$ 102 28		\$ 2.18	2.18%

## Schedule GP2 General Purpose Service Part 2 For Loads Requiring 50 KVA and Above Installed Transformer Capacity

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rale	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2.967	\$43.42	\$128,827	2 56%	2.967	\$44.56	\$132,210	2.56%	3,382.38	2.63%
Demand Charge	303,920	\$4.64	1,410,190	27.99%	303.920	\$4 76	1,446,660.91	27 98%	36,470.44	2.59%
Energy Charge	80,125,631	\$0.04368	3,499,888	69.46%	80.125.631	\$0.04482	3,591,231	69.46%	91,343.22	2.61%
Total Baseload Charges			\$ 5,038,905	100.00%			\$ 5,170,101	100.00%	131,196.04	
Fuel adjustment Environmental surcharge			651,588 417,452				651,588 417,452			
Total revenues			\$ 6,107,944			:	\$ 6,239,140		\$ 131,196	2 15%
Average Bill			\$ 2,058 63				\$ 2,102.84		\$ 44.22	2.15%

## Taylor County RECC Billing Analysis for the 12 months ended September 30, 2006

## Schedule B-1 Large Industrial Rate

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
	Determinants	Nate	Nevellues 1	Total	Determinants	I Nate	revendes	10.61		
Customer Charge	12	\$1,069.00	\$12,828	4.61%	12	\$1,097.01	\$13,164	4.61%	336.12	2 62%
kW Demand kW Excess Demand	8,919 1,317	\$5.39 \$7.82	\$48,071 79 \$10,298 16	17.26% 3.70%	8,919 1,317	\$5.53 \$8.02	\$49,320.41 \$10,561.54	17.26% 3.70%	1,248.62 263.38	2.60% 2.56%
Energy charge per kWh	5,757,109	\$0.03600	207,256	74.43%	5,757,109	\$0.03694	212,668	74 43%	5,411.68	2 61%
Total from base rates			278,454	100.00%			285,714	100 00%	7,260	
Fuel adjustment Environmental surcharge			45,615 23,738				45,615 23,738			
Total revenues			\$ 347,806			:	\$ 355,066		\$ 7,260	2.09%
Average Bill			\$ 28,984				\$ 29.589		\$ 605	2 09%
					Schedule C-1 Large Industrial Ra	ite				
	Existing				Proposed	**************************************			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
	Determinants	ı ıkac	1 Neverides	TOIL	Determinants	, Adic	Trevendes ]			
Customer Charge	12	\$1,069.00	\$12,828	1.33%	12	\$1,097.01	\$13,164	1.33%	336.12 -	2.62%
Demand Charge	35,611	\$5.39	\$191,944	19 90%	35,611	\$5.53	\$196,930	19.90%	4,985 57	2.60%
Energy charge per kWh	21.104,884	\$0.03600	759,776	78.77%	21,104,884	\$0.03694	779.614	78 77%	19,838 59	2.61%
Total from base rates			964,548	100.00%			989,709	100 00%	25,160	2.61%
Fuel adjustment Environmental surcharge			170,018 82,260				170,018 82,260			0.00% 0.00%
Total revenues			\$ 1,216,826				\$ 1,241,987		\$ 25,160	2.07%
Average Bill			\$ 101,402				\$ 103,499		\$ 2,097	2.07%
					Special Contrac Tennessee Gas					
	Existing				Proposed		<del></del>		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
	12	\$2/MWH	\$134,311	3 20%	12	\$2/MWH	\$134,311	3 20%	-	0 00%
	160,875	\$1.75	\$281,531	671%	160,875	\$1.75	\$281,531	6.71%	-	0.00%
	67,155,402	\$0.05628	3,779,534	90.09%	67.155,402	\$0.05628	3,779,534	90.09%	-	0 00%
			4,195,376	100.00%			4,195,376	100 00%		0 00%
			225,018				225,018			0.00%
			\$ 4,420,394				\$ 4,420,394		\$ -	0.00%
			\$ 368,366				\$ 368,366		\$ -	0 00%
		FAC ES	3,601,904 2,323,371 5,925,275						1 026200567	

Taylor County RECC Billing Analysis for the 12 months ended September 30, 2006

Schedule STL Street Lights

Current Rates	Rilling Determinants	kWh	Linit Rates	Clist Cha	Unit kWh	kWh	Energy Rate	kWh Cha	Total \$	% of Total	Avg Per Cust/Mo
	Similar Date of the Control of the C		700	12 467 60	20.00	307 300	0.08130	18 865	31 332 75	54 89%	7 14
175 Watt Mercury Vapor	4,380		7.04	12,467.50	100.00	000,100	0.00139	200,0	0.300,10	%00.0	
250 Watt Mercury Vapor			4.0		100.00		0.000		1 150 00	20.00	14 24
400 Watt Mercury Vapor	499		4.52	2,255.48	160,00	79,840	0.05139	108,4	00.001,	12.3470	# t
100 Watt Sodium	167		3.25	542.75	41.00	6,847	0.06139	420	963.09	1.69%	77.6
250 Watt Sodium	1,532		5.00	7,660.00	106.00	162,392	0.06139	696'6		30.88%	11.51
	6,588	567,516		\$ 22,925.83		556,379		\$ 34,156.11	\$ 57,081.94	100.00%	
Friel Adiretmoent									4,753		
Environmental Surcharge									4,526		
-									\$ 66.361		
l otal											
Average per customer	-								10.07		
			for the 1	Taylor County RECC Billing Analysis for the 12 months ended September 30, 2006	Taylor County RECC Billing Analysis nonths ended Septembe	ar 30, 2006					
				Sched Street Ligh	Schedule SL Street Lighting Service						
Proposed Rates					,		-	0	÷	1 1 1	
:	Billing Determinants	KWh	Unit Rates	00 101 01	Unit kWh	KWh	Energy Kate	KWN CNG	21 077 ED	% OF 10tal	Avg per cust
175 Watt Mercury Vapor	4,390		3.41	12,467.50	100.00	000,100	0.06300	000'61	00.720,10	%00.0 0.00%	9.
200 Watt Mercusy Vapor	499		4.52	2.255.48	160.00	79.840	0.06300	5,030	7,285.40	12.57%	14.60
100 Watt Sodium	167		3,25	542.75	41.00	6,847	0.06300	431	974.11	1.68%	5.83
250 Watt Sodium	1,532		5.00	7,660.00	106.00	162,392	0.06300	10,231	17,890.70	30.86%	11.68
	6,588	567,516		22,925.83		556,379		35,052	57,978	100.00%	
Fuel Adjustmnent Environmental Surcharge									4,753 4,526		
Total									67,257		
Average per customer	-D								10.21		2,000
									0.14		0,000

_		_	_	-	$\neg$	_	7	-	П	U	<b>+</b>	_	_7
					ANT MANAGEMENT AND ADDRESS OF THE PARTY OF T					Total Tact Vr Ray	בווג פתופומם ופום ופני ווייב ב	VOC OUT F	4,420,334
										Oprodorio Val	בווג סקוסוסו	O FOO	810,622
					A STATE OF THE STA					Total Dayon	חוום אפי וסומו אפייפותם	0101	281,531 4,195,376
										2	חדום אפיי		281,531
					Test Year					C	Cust Charge Energy Rev		3,779,534
	пуручала				act Revenues for Test Year				\$2/MWH	i c	Cust Charge		134.311
			entres de		TGP Contract Re						Billed KW		160.875
											Billed KWh		67 155 402
									and the same of th		<u>а</u> С	5	Tect Vear