

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC CASE 2006-00488

FILING FOR PASS-THROUGH OF EAST
KENTUCKY POWER COOPERATIVE, INC.

WHOLESALE RATE ADJUSTMENT
IN PSC CASE NO. 2006-00472

FILED 1/29/07

RECEIVED
JAN 29 2007
PUBLIC SERVICE
COMMISSION



Allen Anderson, President & CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

January 29, 2007

RECEIVED

JAN 29 2007

PUBLIC SERVICE
COMMISSION

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: South Kentucky RECC Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2006-00488

Dear Ms. O'Donnell:

South Kentucky Rural Electric Cooperative Corporation, ("South Kentucky") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. South Kentucky's Proposed Tariffs are attached as Exhibit I.
2. The name and filing address of the filing cooperative is:

South Kentucky Rural Electric Cooperative Corporation
925-929 N. Main Street (42503)
P.O. Box 910
Somerset, KY 42502

3. In accordance with the provisions of KRS 278.455(2), South Kentucky hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

4. A comparison of the current and proposed rates of South Kentucky is attached as Exhibit II.

5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to South Kentucky was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. South Kentucky, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that a copy of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of South Kentucky. A copy of this notice is attached as Exhibit V.

South Kentucky hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION



President & Chief Executive Officer

AA/aaa

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
9th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$8.00
Energy Charge:
All KWH per month @.....\$.06842 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: JANUARY 29, 2007 DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
9th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.04105 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
9th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$15.00	
Energy Charge:		
All KWH per month @.....	\$0.07871	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
9TH REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

SMALL COMMERCIAL RATE	CLASSIFICATION OF SERVICE	SCHEDULE B
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MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.04723 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
9th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
8th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

LARGE POWER RATE	CLASSIFICATION OF SERVICE	SCHEDULE LP
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$30.00
Demand Charge:
 Billing Demand per KW per Month \$ 6.00
Energy Charge:
 All KWH per Month @..... \$0.04551 (1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 315.00
 - b. - 1,000 - 2,999 kW \$ 944.00
 - c. - 3,000 - 7,499 kW \$ 2,373.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$7.29 per KW of billing demand (I)

Energy Charge: \$0.03713 per KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JANUARY 29,2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,373.00
 - b. - 7,500 -14,799 kW \$ 2,855.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$7.29 per KW of billing demand (I)

Energy Charge: \$0.03713 per KWH for the first 400 KWH, per KW
of billing demand, limited to the first 5000 KW.

\$0.03112 per KWH for all remaining KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-11
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | |
|---|----|--------|
| 1. Metering Charge | \$ | 125.00 |
| 2. Substation Charge Based on Contract kW | | |
| a. 500 - 999 kW | \$ | 315.00 |
| b. 1,000 - 2,999 kW | \$ | 944.00 |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW		
Contract demand.....	\$7.29	(I)
Excess demand.....	\$9.72	(I)
Energy charge per kWh @.....	\$0.03451	

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
10th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE OPS
OPTIONAL POWER SERVICE	

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.00	
Energy Charge:		
All KWH per Month @	\$0.08075	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY
3rd REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-14.1

CLASSIFICATION OF SERVICE
ALL ELECTRIC SCHOOL SCHEDULE SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$69.38	
Energy Charge per kWh	0.06041	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 6.57	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$ 10.49	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7TH REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
6th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE	SCHEDULE DSTL
DECORATIVE STREET LIGHTING	

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
High Pressure Sodium Lamp			
Cobra Head Light Installed on existing Pole			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$10.07	\$8.45	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$13.27	\$9.11	(I)
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$16.27	\$14.64	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$18.80	\$14.64	(I)
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$10.68	\$ 9.05	(I)
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$21.93	\$20.31	(I)
Metal Halide Lamp or Sodium			(T)
	<u>Pole Rate</u>		
100 Watt Acorn @ 44 Kwh Mo.		\$8.92	(I)(T)
14' Smooth Black Pole	\$10.42		(I)
14' Fluted Pole	\$13.49		(I)
100 Watt Lexington @ 44 Kwh Mo.		\$7.02	(I)(T)
14' Smooth Black Pole	\$10.42		(I)
14' Fluted Pole	\$13.49		
400 Watt Galleria @ 167 Kwh Mo.		\$18.27	(I)(T)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		\$30.05	(I)
30' Square Steel Pole	\$15.46		(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$20.77	(I)(T)

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
4TH REVISED SHEET NO. T-15.2
CANCELLING P.S.C. KY NO. 7
3RD REVISED SHEET NO. T-15.2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE		SCHEDULE DSTL
DECORATIVE STREET LIGHTING		
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:		(T)
8' Arm	\$15.20	\$7.99 (I)
12' Arm	\$17.94	\$10.73 (I)
16' Arm	\$18.79	\$11.57 (I)
30' Aluminium Pole	\$23.56	(I)

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13TH REVISED SHEET NO.T-16
CANCELLING P.S.C. KY NO. 7
12TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS	SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$8.55	\$6.48	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$13.65	\$8.23	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$14.76	\$9.17	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$18.20	\$9.17	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$31.65	\$10.23	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
9th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
8th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$7.92 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Pubic Service Commission of Kentucky in Case No. 2006-00488 dated _____.

Form for Filing Rate Schedules
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85
17TH REVISED SHEET
CANCELLING 16TH
REVISED SHEET

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.49
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First	3,500 KWH per Month @	\$ 0.04898	(I)
Next	6,500 KWH per Month @	\$ 0.04792	(I)
Next	140,000 KWH per Month @	\$ 0.04684	(I)
Next	150,000 KWH per Month @	\$ 0.04631	(I)
Over	300,000 KWH per Month @	\$ 0.04577	(I)

MINIMUM MONTHLY BILL \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the public service commission of Kentucky in Case No. 2006-00488 dated _____.

EXHIBIT II
PAGE 1 OF 3

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service		
	Customer Charge / Mo	\$8.00	\$8.00
	Energy Charge / kWh	\$0.06445	\$0.06842
A	Residential, Farm & Non-Farm Service ETS Mkt Rate		
	ETS Usage	\$0.03867	\$0.04105
B	Small Commercial Rate		
	Customer Charge / Mo	\$15.00	\$15.00
	Energy Charge / kWh	\$0.07474	\$0.07871
B	Small Commercial Rate – ETS Marketing Rate		
	ETS Usage / kWh	\$0.04484	\$0.04723
LP	Large Power Rate		
	Customer Charge / Mo	\$30.00	\$30.00
	Demand Charge / kW	\$6.00	\$6.00
	Energy Charge / kWh	\$0.04156	\$0.04551
LP-1	Large Power Rate – 500 - 4999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$315.00	\$315.00
	b. 1,000 – 2,999	\$944.00	\$944.00
	c. 3,000 – 7,499	\$2,373.00	\$2,373.00
	Demand Charge / kW	\$5.39	\$7.29
	Energy Charge / kWh	\$0.03713	\$0.03713
LP-2	Large Power Rate – 5000 - 9999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,373.00	\$2,373.00
	b. 7,500 – 14,799	\$2,855.00	\$2,855.00
	Demand Charge	\$5.39	\$7.29
	Energy Charge – First 400 kWh	\$0.03713	\$0.03713
	Energy Charge – For Remaining kWh	\$0.03112	\$0.03112
LP-3	Large Power Rate – 500 – 2999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$315.00	\$315.00
	b. 1,000 – 2,999 kW	\$944.00	\$944.00
	Contract Demand	\$5.39	\$7.29
	Excess Demand Over Contract	\$7.82	\$9.72
	Energy Charge / kWh	\$0.03451	\$0.03451
SP	Special Contract – Casey Stone Company		
	Customer Charge / Mo.	\$11.20	\$11.20
	Demand Charge / kW	\$11.49	\$11.49
	Energy Charge First 3,500 kWh	\$0.04503	\$0.04898
	Energy Charge Next 6,500 kWh	\$0.04397	\$0.04792
	Energy Charge Next 140,000 kWh	\$0.04289	\$0.04684
	Energy Charge Next 150,000 kWh	\$0.04236	\$0.04631
	Energy Charge Next 300,000 kWh	\$0.04182	\$0.04577

EXHIBIT II
PAGE 2 OF 3

OPS	Optional Power Service (50 – 300 KVA)		
	Customer Charge / Mo	\$30.00	\$30.00
	Energy Charge / kWh	\$0.07680	\$0.08075
AES	All Electric School		
	Customer Charge / Mo	\$69.38	\$69.38
	Energy Charge / kWh	\$0.05646	\$0.06041
STL	Street Lighting Service		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$6.30	\$6.57
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$9.95	\$10.49
DSTL	Decorative Street Lighting		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$9.92	\$10.07
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$8.45	\$8.45
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$12.87	\$13.27
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.11	\$9.11
	Cobra Head Light Installed on 30’ Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$16.12	\$16.27
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$14.64	\$14.64
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$18.40	\$18.80
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$14.64	\$14.64
	Lexington Light Installed on 16’ Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$10.53	\$10.68
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.05	\$9.05
	Acorn Light Installed on 16’ Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$21.78	\$21.93
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$20.31	\$20.31
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$8.75	\$8.92
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.01	\$7.01
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$6.85	\$7.02
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.12	\$5.12
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Unmetered	\$17.61	\$18.27
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.03	\$11.03
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$28.49	\$30.05
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$12.89	\$12.89
	250 Watt Cobra Head w/ 30’ Aluminum Pole - Unmetered	\$20.35	\$20.77
400 Wall Cobra Head Mercury Vapor With:			
8’ Arm - Unmetered	\$14.56	\$15.20	
8’ Arm – Metered	\$7.99	\$7.99	
12’ Arm - Unmetered	\$17.30	\$17.94	
12’ Arm - Metered	\$10.73	\$10.73	
16’ Arm - Unmetered	\$18.15	\$18.79	
16’ Arm - Metered	\$11.57	\$11.57	
30’ Pole	\$23.56	\$23.56	
OL	Outdoor Lighting Service		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$8.29	\$8.55
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.48	\$6.48
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh - Unmetered	\$13.15	\$13.65

EXHIBIT II
PAGE 3 OF 3

	250 Watt Sodium @ 106 kWh – Metered	\$8.23	\$8.23
	250 Watt Metal Halide @ 106 kWh - Unmetered	\$14.34	\$14.76
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.17	\$9.17
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$17.54	\$18.20
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.17	\$9.17
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$30.09	\$31.65
	1000 Watt Metal Halide @ 395 kWh – Metered	\$10.23	\$10.23
TVB	Unmetered Commercial Service (Cable TV Amplifiers)		
	Cable TV Amplifiers – 75 kWh	\$7.62	\$7.92

South Kentucky RECC
Billing Analysis
for the 12 months ended September 30, 2006

	Total	Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	62,332,726	65,221,771	2,889,045	4.63%
Residential, Farm and Non-Farm Service (ETS)	568,476	595,182	26,706	4.70%
Small Commercial Rate Sch B	6,146,496	6,391,199	244,703	3.98%
Small Commercial Rate Sch B ETS	1,211	1,263	51	4.23%
Large Power Rate Sch LP	10,774,238	11,344,566	570,329	5.29%
Large Power Rate Sch LP 1	2,381,887	2,505,662	123,775	5.20%
Large Power Rate Sch LP 2	2,592,616	2,767,876	175,260	6.76%
Large Power Rate Sch LP 3	3,041,632	3,279,612	237,980	7.82%
Special Contract - Casey Stone Co	45,464	46,535	1,071	2.36%
Optional Power Service Sch OPS	1,571,840	1,637,512	65,673	4.18%
All Elec Schools Sch AES	774,667	818,243	43,576	5.63%
STL - Street Lighting	67,906	70,746	2,841	4.18%
DSTL - Decorative Street Lighting	26,771	27,437	666	2.49%
OL - Outdoor Lighting	2,514,635	2,590,021	75,386	3.00%
	92,840,564	97,297,625	# 4,457,061	4.80%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule A
Residential, Farm and Non-Farm Service
Rate 1; 3; 18

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	675,814	\$8.00	\$5,406,512	675,814	\$8.00	\$5,406,512	-	-
Energy charge per kWh	726,842,280	\$0.06445	46,844,985	726,842,280	\$0.06842	49,734,030	2,889,045	6.17%
Total from base rates			52,251,497			55,140,542	2,889,045	5.53%
Fuel adjustment			6,063,317			6,063,317	-	0.00%
Environmental surcharge			4,017,912			4,017,912	-	0.00%
Total revenues			\$62,332,726			\$65,221,771	\$ 2,889,045	4.63%
Average Bill			\$92.23			\$96.51	\$4.27	4.63%

Schedule A
Residential, Farm and Non-Farm Service (ETS)
Rate 6

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	20,868	\$8.00	\$0	20,868	\$8.00	\$0	-	#DIV/0!
Energy charge per ETS kWh	11,198,063	\$0.03867	433,029	11,198,063	\$0.04105	459,735	26,705.97	6.17%
Fuel adjustment			101,097			101,097	-	0.00%
Environmental surcharge			34,350			34,350	-	0.00%
Total revenues			\$568,476			\$595,182	26,706	4.70%
Average Bill			\$ 27.24			28.52127975	1.28	4.70%

Note - these are the same customers on Schedule A

Schedule B
Small Commercial Rate
Rate 2

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	44,557	\$15.00	\$668,355	44,557	\$15.00	\$668,355	-	-
Energy charge per kWh	61,563,781	\$0.07474	4,601,277	61,563,781	\$0.07871	4,845,980	244,703	
Total from base rates			5,269,632			5,514,335	244,703	
Fuel adjustment			504,412			504,412	-	-
Environmental surcharge			372,452			372,452	-	-
Total revenues			\$6,146,496			\$6,391,199	244,703	3.98%
Average Bill			\$ 137.95			\$ 143.44	\$ 5.49	3.98%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule B ETS
Small Commercial Rate
Rate 7

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	36	\$15.00	\$0	36	\$15.00	\$0	\$0	#DIV/0!
Energy charge per ETS kWh	21,440	\$0.04484	961	21,440	\$0.04723	1,013	\$51	5.33%
Total from base rates			961			1,013	\$51	5.33%
Fuel adjustment			183			183	\$0	0.00%
Environmental surcharge			67			67	\$0	0.00%
Total revenues			\$ 1,211			\$ 1,263	\$ 51.22	4.23%
Average Bill			\$ 33.65			\$ 35.07	\$ 1.42	4.23%

Schedule LP - Excess of 50 kVA
Large Power Rate
Rate 4; 16

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	2,844	\$30.00	\$85,320	2,844	\$30.00	\$85,320	\$0	0.00%
Demand Charge	461,335	\$6.00	\$2,768,010	461,335	\$6.00	\$2,768,010	\$0	0.00%
Energy charge per kWh	144,302,253	\$0.04156	5,997,202	144,302,253	\$0.04551	6,567,530	\$570,329	9.51%
Total from base rates			8,850,532			9,420,860	570,329	0
Fuel adjustment			1,190,726			1,190,726	-	0.00%
Environmental surcharge			732,980			732,980	-	0.00%
Total revenues			\$10,774,238			\$11,344,566	\$570,329	5.29%
Average Bill			\$ 3,788			\$ 3,989	200.54	5.29%

Schedule LP-1
Large Power Rate (500 KW to 4,999 KW)
Rate 9

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Metering Charge	24	\$125.00	\$3,000	24	\$125.00	\$3,000	-	0.00%
Substation Charge	12	\$944.00	11,328	12	\$944.00	11,328	-	0.00%
Substation Charge	12	\$2,373.00	28,476	12	\$2,373.00	28,476	-	0.00%
Demand Charge	65,145	\$5.39	351,129	65,145	\$7.29	474,904	123,775	35.25%
Energy charge per kWh	40,207,165	\$0.03713	1,492,892	40,207,165	\$0.03713	1,492,892	-	0.00%
Total from base rates			1,886,825			2,010,600	123,775	6.56%
Fuel adjustment			329,448			329,448	-	0.00%
Environmental surcharge			165,614			165,614	-	0.00%
Total revenues			\$2,381,887			\$2,505,662	123,775	5.20%
Average Bill			\$ 99,245			\$ 104,403	5,157.27	5.20%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule LP-2
Large Power Rate (5,000 KW to 9,999 KW)
Rate 10

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Metering Charge	14	\$125.00	\$1,750	14	\$125.00	\$1,750	-	0.00%
Substation Charge	9	\$2,373.00	21,357	9	\$2,373.00	21,357	-	0.00%
Substation Charge	5	\$2,855.00	14,275	5	\$2,855.00	14,275	-	0.00%
Demand Charge	92,242	\$5.39	497,184	92,242	\$7.29	672,444	175,260	35.25%
First 400 kwh per KW (to 5,000 kwh): Energy charge per kWh	24,000,000	\$0.03713	891,120	24,000,000	\$0.03713	891,120	-	0.00%
All remaining kwh: Energy charge per kWh	20,034,777	\$0.03112	623,482	20,034,777	\$0.03112	623,482	-	0.00%
Total kwh	44,034,777			44,034,777				
Total from base rates			2,049,168			2,224,428	175,260	8.55%
Fuel adjustment			360,725			360,725	-	0.00%
Environmental surcharge			182,723			182,723	-	0.00%
Total revenues			\$2,592,616			\$2,767,876	175,260	6.76%
Average Bill			\$ 185,187			\$ 197,705	12,518.55	6.76%

Schedule LP-3
Large Power Rate (500 KW to 2,999 KW)
Rate 12; 15

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Metering Charge	56	\$125.00	\$7,000	56	\$125.00	\$7,000	-	0.00%
Substation Charge	23	\$315.00	7,245	23	\$315.00	7,245	-	0.00%
Substation Charge	34	\$944.00	32,096	34	\$944.00	32,096	-	0.00%
Demand Charge:								
Contract demand	90,074	\$5.39	485,497	90,074	\$7.29	656,637	171,140	35.25%
Excess demand	35,179	\$7.82	275,098	35,179	\$9.72	341,938	66,840	24.30%
Energy charge per kWh+A265	48,075,843	\$0.03451	1,659,097	48,075,843	\$0.03451	1,659,097	-	0.00%
Total from base rates			2,466,033			2,704,013	237,980	9.65%
Fuel adjustment			388,405			388,405	-	0.00%
Environmental surcharge			187,194			187,194	-	0.00%
Total revenues			\$3,041,632			\$3,279,612	\$237,980	7.82%
Average Bill			\$ 54,315			\$ 58,564	4,249.63	7.82%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Special Contract
Casey Stone Company
Rate 11

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Consumer Charge	7	\$11.20	78	7	\$11.20	\$78	-	0.00%
Monthly minimum bill	5	\$600.00	\$3,000	5	\$600.00	\$3,000	-	0.00%
Demand Charge	2,236	\$11.49	\$25,695	2,236	\$11.49	\$25,695	-	0.00%
First 3,500 kwh per month	35,700	\$0.04503	1,608	35,700	\$0.04898	1,749	141	8.78%
Next 6,500 kwh per month	32,200	\$0.04397	1,416	32,200	\$0.04792	1,543	127	8.99%
Next 140,000 kwh per month	203,100	\$0.04289	8,711	203,100	\$0.04684	9,514	803	9.22%
Next 150,000 kwh per month	0	\$0.04236	0	0	\$0.04631	0	-	-
Over 300,000 kwh per month	0	\$0.04182	0	0	\$0.04577	0	-	-
Over 300,000 kwh per month								
Total kwh	271,000			271,000				
Total from base rates			40,508			41,579	1,071	2.64%
Fuel adjustment			2,267			2,267	-	0.00%
Environmental surcharge			2,689			2,689	-	0.00%
Total revenues			\$45,464			\$46,535	\$1,071	2.36%
Average Bill			\$ 6,495			\$ 6,648	153.01	2.36%

Schedule OPS
Optional Power Service
Rate 5

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	1,872	\$30.00	\$56,160	1,872	\$30.00	\$56,160	\$0	0.00%
Energy charge per kWh	16,616,206	\$0.07680	1,276,125	16,616,206	\$0.08075	1,341,797	\$65,673	5.15%
Total from base rates			1,332,285			1,397,957	\$65,673	4.93%
Fuel adjustment			136,669			136,669	\$0	0.00%
Environmental surcharge			102,886			102,886	\$0	0.00%
Total revenues			\$1,571,840			\$1,637,512	\$65,673	4.18%
Average Bill			\$ 840			\$ 875	\$35.08	4.18%

Schedule AES
All Electric Schools
Rate 17

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	129	\$69.38	\$8,950	129	\$69.38	\$8,950	-	0.00%
Energy charge per kWh	11,025,480	\$0.05646	622,499	11,025,480	\$0.06041	666,075	43,576	0.07%
Total from base rates			631,449			675,025	43,576	0.07%
Fuel adjustment			90,516			90,516	-	0.00%
Environmental surcharge			52,702			52,702	-	0.00%
Total revenues			\$774,667			\$818,243	43,576	0.06%
Average Bill			\$ 6,005			\$ 6,343	337.80	5.63%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule STL, DSTL & OL
Security, Street and Outdoor Lighting Service
Rate 8

	Existing		Proposed		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants		
Lighting kWh	283,568			19,993,647		
	19,993,647					
Total from base rates			2,439,036		2,517,928	78,893 3.23%
Fuel adjustment			166,625		166,625	
Environmental Surcharge			3,651		3,651	
Total revenues			<u>\$ 2,609,312</u>		<u>\$ 2,688,204</u>	
Avg Customers			9.20		9.48	0.28 3.02%
Total Sch E kWh						

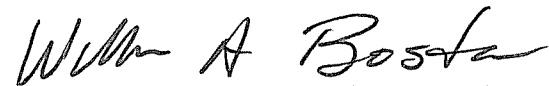
South Kentucky Lighting Rates Analysis

	Billing Units for Test Year	kWh Lamp	Existing Rate/ Mo	Test Yr Revenue	Proposed Rate/ Mo	Proposed Revenue
STL						
Mercury Vapor - 7000 - 10000 Lumens	3,480	74	6.30	21,924.00	6.57	22,863.60
Sodium - 7000 - 10000 Lumens	3,658	63	6.30	23,045.40	6.57	24,033.06
Mercury Vapor - 15,000 - 28,000 Lumens	578	162	9.95	5,751.10	10.49	6,063.22
Sodium - 15,000 - 28,000 Lumens	1,114	135	9.95	11,084.30	10.49	11,685.86
	<u>8,830</u>			<u>61,804.80</u>		<u>64,645.74</u>
FAC				6,008.24		6,008.24
ES				92.52		92.52
Total STL				<u>67,905.56</u>		<u>70,746.50</u>
Per Customer				7.69		8.01
DSTL						
Cobra Head Light Existing Pole						
7000 - 10000 Lumens 39 kWh - Unmetered		39	9.92	-	10.07	
7000 - 10000 Lumens 39 kWh - Metered		39	8.45	-	8.45	
15000 - 28000 Lumens 100 kWh - Unmetered	540	100	12.87	6,949.80	13.27	7,163.23
15000 - 28000 Lumens 100 kWh - Metered		100	9.11	-	9.11	
Cobra Head Light Installed on 30' Aluminum Pole & Arm						
7000 - 10000 Lumens 39 kWh - Unmetered		39	16.12	-	16.27	-
7000 - 10000 Lumens 39 kWh - Metered		39	14.64	-	14.64	-
15000 - 28000 Lumens 100 kWh - Unmetered	495	100	18.40	9,108.00	18.80	9,303.64
15000 - 28000 Lumens 100 kWh - Metered		100	14.64	-	14.64	-
Lexington Light Installed on 16' Aluminum Pole						
Sodium 7000 - 10000 Lumens 39 kWh - Unmetered		39	10.53	-	10.68	-
Sodium 7000 - 10000 Lumens 39 kWh - Metered		39	9.05	-	9.05	-
Acorn Light Installed on 16' Fluted Pole						
Sodium 7000 - 10000 Lumens 39 kWh - Unmetered	48	39	21.78	1,045.44	21.93	1,052.84
Sodium 7000 - 10000 Lumens 39 kWh - Metered		39	20.31	-	20.31	-
Metal Halide Lamp						
100 Watt Metal Halide - Acorn @ 44 kWh Mo. - Unmetered	318	44	8.75	2,782.50	8.92	2,837.80
100 Watt Metal Halide - Acorn @ 44 kWh Mo. - Metered		44	7.01	-	7.01	-
100 Watt Metal Halide - Lexington @ 44 kWh Mo. - Unmetered	132	44	6.85	904.20	7.02	927.16
100 Watt Metal Halide - Lexington @ 44 kWh Mo. - Metered		44	5.12	-	5.12	-
400 Watt Metal Halide Galleria @ 167 kWh Mo - Unmetered	144	167	17.61	2,535.84	18.27	2,630.89
400 Watt Metal Halide Galleria @ 167 kWh Mo - Metered		167	11.03	-	11.03	-
1000 Watt Metal Halide Galleria @ 395 kWh Mo - Unmetered	36	395	28.49	1,025.64	30.05	1,081.84
1000 Watt Metal Halide Galleria @ 395 kWh Mo - Metered		395	12.89	-	12.89	-
250 Watt Cobra Head w/ 30' Aluminum Pole - Unmetered	48	106	20.35	976.80	20.77	996.91
400 Watt Cobra Head Mercury Vapor With 8' Arm - Unmetered		162	14.56	-	15.20	-
400 Watt Cobra Head Mercury Vapor With 8' Arm - Metered		162	7.99	-	7.99	-
400 Watt Cobra Head Mercury Vapor With 12' Arm - Unmetered		162	17.30	-	17.94	-
400 Watt Cobra Head Mercury Vapor With 12' Arm - Metered		162	10.73	-	10.73	-
400 Watt Cobra Head Mercury Vapor With 16' Arm - Unmetered		162	18.15	-	18.79	-
400 Watt Cobra Head Mercury Vapor With 16' Arm - Metered		162	11.57	-	11.57	-
30' Al Pole		162	23.56	-	23.56	-
Total DSTL	<u>1,761</u>			<u>25,328.22</u>		<u>25,994.30</u>
FAC				1,404.50		1,404.50
ES				37.91		37.91
Total DSTL				<u>26,770.63</u>		<u>27,436.71</u>
				15.20		15.58
OL						
Mercury Vapor - 7000 - 10000 Lumens - Unmetered	205,299	74	8.29	1,701,928.71	8.55	1,755,306.45
Sodium - 7000 - 10000 Lumens - Unmetered	53,279	45	8.29	441,682.91	8.55	455,535.45
Mercury Vapor - 7000 - 10000 Lumens - Metered		74	6.48	-	6.48	-
Sodium - 7000 - 10000 Lumens - Metered		45	6.48	-	6.48	-
Directional Flood - 250 Watt Sodium - Unmetered	11,681	106	13.15	153,605.15	13.65	159,470.50
Directional Flood - 250 Watt Sodium - Metered		106	8.23	-	8.23	-
Directional Flood - 250 Watt Metal Halide - Unmetered	656	106	14.34	9,407.04	14.76	9,681.87
Directional Flood - 250 Watt Metal Halide - Metered		106	9.17	-	9.17	-
Directional Flood - 400 Watt Metal Halide - Unmetered	1,336	167	17.54	23,433.44	18.20	24,315.25
Directional Flood - 400 Watt Metal Halide - Metered		167	9.17	-	9.17	-
Directional Flood - 1000 Watt Metal Halide - Unmetered	726	395	30.09	21,845.34	31.65	22,978.75
Directional Flood - 1000 Watt Metal Halide - Metered		395	10.23	-	10.23	-
Total OL	<u>272,977</u>			<u>2,351,902.59</u>		<u>2,427,288.27</u>
FAC				159,212.27		159,212.27
ES				3,520.57		3,520.57
				<u>2,514,635.43</u>		<u>2,590,021.10</u>
				9.21		9.49

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

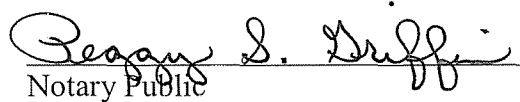
CASE NO. 2006-00488

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.

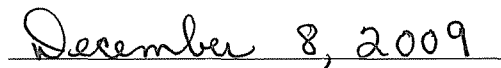


William A. Bosta
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.


Notary Public

My Commission expires



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of South Kentucky RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00488. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of South Kentucky RECC. The amount and percent of increase by rate class are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Residential, Farm & Non-Farm Service	\$2,889,045	4.63%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$26,706	4.70%
B	Small Commercial Rate	\$244,703	3.98%
B	Small Commercial Rate – ETS Marketing Rate	\$51	4.23%
LP	Large Power Rate	\$570,329	5.29%
LP-1	Large Power Rate – 500 - 4999 kW	\$123,775	5.20%
LP-2	Large Power Rate – 5000 - 9999 kW	\$175,260	6.76%
LP-3	Large Power Rate – 500 – 2999 kW	\$237,980	7.82%
SP	Special Contract – Casey Stone Company	\$1,071	2.36%
OPS	Optional Power Service (50 – 300 KVA)	\$65,673	4.18%
AES	All Electric School	\$43,576	5.63%
STL	Street Lighting Service	2,841	4.18%
DSTL	Decorative Street Lighting	666	2.49%
OL	Outdoor Lighting Service	75,386	3.00%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Residential, Farm & Non-Farm Service	\$4.27	4.63%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$1.28	4.70%
B	Small Commercial Rate	\$5.49	3.98%
B	Small Commercial Rate – ETS Marketing Rate	\$1.42	4.23%
LP	Large Power Rate	\$200.54	5.29%
LP-1	Large Power Rate – 500 - 4999 kW	\$5,157.27	5.20%
LP-2	Large Power Rate – 5000 - 9999 kW	\$12,518.55	6.76%
LP-3	Large Power Rate – 500 – 2999 kW	\$4,249.63	7.82%
SP	Special Contract – Casey Stone Company	\$153.01	2.36%
OPS	Optional Power Service (50 – 300 KVA)	\$35.08	4.18%
AES	All Electric School	\$337.80	5.63%
STL	Street Lighting Service	\$0.32	4.18%
DSTL	Decorative Street Lighting	\$0.38	2.49%
OL	Outdoor Lighting Service	\$0.28	3.00%

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PAGE 2 OF 4

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service		
	Customer Charge / Mo	\$8.00	\$8.00
	Energy Charge / kWh	\$0.06445	\$0.06842
A	Residential, Farm & Non-Farm Service ETS Mkt Rate		
	ETS Usage	\$0.03867	\$0.04105
B	Small Commercial Rate		
	Customer Charge / Mo	\$15.00	\$15.00
	Energy Charge / kWh	\$0.07474	\$0.07871
B	Small Commercial Rate – ETS Marketing Rate		
	ETS Usage / kWh	\$0.04484	\$0.04723
LP	Large Power Rate		
	Customer Charge / Mo	\$30.00	\$30.00
	Demand Charge / kW	\$6.00	\$6.00
	Energy Charge / kWh	\$0.04156	\$0.04551
LP-1	Large Power Rate – 500 - 4999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$315.00	\$315.00
	b. 1,000 – 2,999	\$944.00	\$944.00
	c. 3,000 – 7,499	\$2,373.00	\$2,373.00
	Demand Charge / kW	\$5.39	\$7.29
	Energy Charge / kWh	\$0.03713	\$0.03713
LP-2	Large Power Rate – 5000 - 9999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,373.00	\$2,373.00
	b. 7,500 – 14,799	\$2,855.00	\$2,855.00
	Demand Charge	\$5.39	\$7.29
	Energy Charge – First 400 kWh	\$0.03713	\$0.03713
	Energy Charge – For Remaining kWh	\$0.03112	\$0.03112
LP-3	Large Power Rate – 500 – 2999 kW		
	Metering Charge	\$125.00	\$125.00
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$315.00	\$315.00
	b. 1,000 – 2,999 kW	\$944.00	\$944.00
	Contract Demand	\$5.39	\$7.29
	Excess Demand Over Contract	\$7.82	\$9.72
	Energy Charge / kWh	\$0.03451	\$0.03451
SP	Special Contract – Casey Stone Company		
	Customer Charge / Mo.	\$11.20	\$11.20
	Demand Charge / kW	\$11.49	\$11.49
	Energy Charge First 3,500 kWh	\$0.04503	\$0.04898
	Energy Charge Next 6,500 kWh	\$0.04397	\$0.04792
	Energy Charge Next 140,000 kWh	\$0.04289	\$0.04684
	Energy Charge Next 150,000 kWh	\$0.04236	\$0.04631
	Energy Charge Next 300,000 kWh	\$0.04182	\$0.04577
OPS	Optional Power Service (50 – 300 KVA)		
	Customer Charge / Mo	\$30.00	\$30.00
	Energy Charge / kWh	\$0.07680	\$0.08075

AES	All Electric School		
	Customer Charge / Mo	\$69.38	\$69.38
	Energy Charge / kWh	\$0.05646	\$0.06041
STL	Street Lighting Service		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$6.30	\$6.57
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$9.95	\$10.49
DSTL	Decorative Street Lighting		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$9.92	\$10.07
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$8.45	\$8.45
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$12.87	\$13.27
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.11	\$9.11
	Cobra Head Light Installed on 30’ Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$16.12	\$16.27
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$14.64	\$14.64
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$18.40	\$18.80
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$14.64	\$14.64
	Lexington Light Installed on 16’ Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$10.53	\$10.68
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.05	\$9.05
	Acorn Light Installed on 16’ Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$21.78	\$21.93
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$20.31	\$20.31
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$8.75	\$8.92
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.01	\$7.01
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$6.85	\$7.02
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.12	\$5.12
	400 Watt Metal Halide – Galleria @ 167 kWh Mo – Unmetered	\$17.61	\$18.27
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.03	\$11.03
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$28.49	\$30.05
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$12.89	\$12.89
	250 Watt Cobra Head w/ 30’ Aluminum Pole - Unmetered	\$20.35	\$20.77
400 Wall Cobra Head Mercury Vapor With:			
8’ Arm - Unmetered	\$14.56	\$15.20	
8’ Arm – Metered	\$7.99	\$7.99	
12’ Arm - Unmetered	\$17.30	\$17.94	
12’ Arm - Metered	\$10.73	\$10.73	
16’ Arm - Unmetered	\$18.15	\$18.79	
16’ Arm – Metered	\$11.57	\$11.57	
30’ Pole	\$23.56	\$23.56	
OL	Outdoor Lighting Service		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$8.29	\$8.55
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.48	\$6.48
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh – Unmetered	\$13.15	\$13.65
	250 Watt Sodium @ 106 kWh – Metered	\$8.23	\$8.23

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	250 Watt Metal Halide @ 106 kWh – Unmetered	\$14.34	\$14.76
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.17	\$9.17
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$17.54	\$18.20
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.17	\$9.17
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$30.09	\$31.65
	1000 Watt Metal Halide @ 395 kWh - Metered	\$10.23	\$10.23
TVB	Unmetered Commercial Service (Cable TV Amplifiers)		
	Cable TV Amplifiers – 75 kWh	\$7.62	\$7.92

The rates contained in this notice are the rates proposed by South Kentucky RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of South Kentucky RECC at the following address:

South Kentucky RECC
925-929 N Main Street
Somerset, KY 42503
606-678-4121

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.