CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

523 Highland Avenue P.O. Box 353 Carrollton, Kentucky 41008

A. K I I 2007 PUBLIC SERVICE COMMISSION

James M. Crawford Ruth H. Baxter Nicholas A. Marsh

Phone: (502) 732-6688 1-800-442-8680 Fax: (502) 732-6920

Email: CBJ523@AOL.COM

April 11, 2007

ACCEIVED!

Ms. Elizabeth O'Donnell **Executive Director Public Service Commission** 211 Sower Boulevard Frankfort, KY 40602

APR 1 1 2007 PUBLIC SERVICE

COMMISSION

RE: PSC Case No. 2006-00485

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the abovereferenced case revised tariff sheets for Owen Electric Cooperative, Inc. ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

Counsel for Owen Électric Cooperative, Inc.

JMC/mns

Enclosures

Page 1 of 5

Owen Electric Cooperative PSC Filings, Tariffs, Rules and Regulations Index PSC No. 6 Classification of Service

Title	Sheet No.	Revision No.
Schedule I – Farm and Home	1	6
Schedule I – A Farm and Home/Off-Peak Marketing Rate-Page one	2	5
Schedule I – A Farm and Home/Off-Peak Marketing Rate-Page two	3	3
Off-Peak Electric Thermal Storage Heating Contract	4	2
Off-Peak Electric Thermal Storage heating Contract (continued)	5	1
Sheet 6 Reserved for Future Use	6	3
Sheet 7 Reserved for Future Use	7	2
Schedule I – Small Commercial	8	6
Schedule II - Large Power- Page one	9	5
Schedule II – Large Power- Page two	10	3
Schedule 5 – Renewable Resource Power Service-Page one	10A	0
Schedule 5 – Renewable Resource Power Service-Page two	10B	0
Schedule III - Security Lights	11	7
Schedule VIII – Large Industrial Rate LPC1- Page one	12	6
Schedule VIII – Large Industrial Rate LPC1- Page two	13	2
Schedule VIII – Large Industrial Rate LPC1- Page three	14	3
Schedule IX – Large Industrial Rate LPC2- Page one	15	6
Schedule IX – Large Industrial Rate LPC2- Page two	16	2
Schedule IX – Large Industrial Rate LPC2- Page three	17	3
Schedule X – Large Industrial Rate LPC1-A- Page one	18	6
Schedule X – Large Industrial Rate LPC1-A- Page two	19	2
Schedule X – Large Industrial Rate LPC1-A- Page three	20	3
Schedule XI – Large Industrial Rate LPB1- Page one	20A	4
Schedule XI – Large Industrial Rate LPB1- Page two	20B	1
Schedule XI – Large Industrial Rate LPB1- Page three	20C	1
Sheet 21 Reserved for Future Use	21	2
Schedule XII – Large Industrial Rate LPB1-A- Page one	21A	4
Schedule XII – Large Industrial Rate LPB1-A- Page two	21B	1
Schedule XII – Large Industrial Rate LPB1-A- Page three	21C	1
Sheet 22 Reserved for Future Use	22	2
Schedule XIII – Large Industrial Rate LPB2- Page one	22A	4
Schedule XIII – Large Industrial Rate LPB2- Page two	22B	1
Schedule XIII – Large Industrial Rate LPB2- Page three	22C	1
Schedule XIV – Large Industrial Rate LPB-Page one	22D	2
Schedule XIV – Large Industrial Rate LPB-Page two	22E	0
Schedule XIV Large Industrial Rate LPB-Page three	22F	0
Schedule 1-B – Farm & Home – Time of Day	23	3
Schedule 1-C – Small Commercial – Time of Day	24	3
Schedule 2-A – Large Power – Time of Day-Page one	25	3
Schedule 2-A – Large Power – Time of Day-Page two	26	1
Schedule 14 Voluntary Interruptible Service- Page one	27	0
Schedule 14 Voluntary Interruptible Service- Page two	28	0

Index 04/05/07

Page 2 of 5

Schedule 14 Voluntary Interruptible Service- Page three	29	0
Schedule 14 Voluntary Interruptible Service- Page four	30	0
Schedule 15 Commercial and Industrial Interruptible Service-Page one	31	0
Schedule 15 Commercial and Industrial Interruptible Service-Page two	32	0
Schedule 15 Commercial and Industrial Interruptible Service-Page three	33	0
Schedule 15 Commercial and Industrial Interruptible Service-Page four	34	0
Schedule I OLS Outdoor Lighting Service-Page one	35A	2
Schedule I OLS Outdoor Lighting Service-Page two	35B	0
Schedule II SOLS Special Outdoor Lighting Service-Page one	36A	2
Schedule II SOLS Special Outdoor Lighting Service-Page two	36B	0
Schedule III SOLS Special Outdoor Lighting Service-Page one	37A	2
Schedule III SOLS Special Outdoor Lighting Service-Page two	37B	0
Rates Schedule ES – Environmental Surcharge	38	0
Rates Schedule ES – Environmental Surcharge (continued)	39	0
Cogeneration and Small Power Production Rate Schedule	40A	0
Cogeneration and Small Power Production Rate Schedule	40B	0
Cogeneration and Small Power Production Rate Schedule	40C	0
Cogeneration and Small Power Production Rate Schedule	40D	0

Page 3 of 5

Owen Electric Cooperative PSC Filings, Tariffs, Rules and Regulations Index PSC No. 6

Rules and Regulations

Q	24	0
Scope	25	0
Revisions	26	0
Service Area	20 27	0
Availability	28	0
Availability of Service to Delinquent Members	29 29	0
Right of Access	30	0
No Prejudice of Rights		
Application for Electric Service	31	0
Membership Fee	32	0
Continuity of Service	33	0
Non-Standing Service	34	0
Billing	35	0
Deposits- Page one	36	0
Deposits- Page two	37	0
Budget Payment Plans-Page one	38	0
Budget Payment Plans- Page two	39	0
Partial Payment Plan	40	0
Location of Meters	41	0
Seasonal Service Connects and Disconnects	42	0
Tampering	43	0
Notice of Trouble	44	0
Refusal of Termination of Service- Page one	45	0
Refusal of Termination of Service- Page two	46	0
Refusal of Termination of Service- Page three	47	0
Refusal of Termination of Service- Page four	48	0
Member Requested Service Termination	49	0
Inspections	50	0
Temporary Service	51	0
Member Liability	52	0
Protection of Cooperative Equipment	53	0
Point of Delivery	54	0
Resale of Power by Members	55	0
Meter Reading	56	0
Separate Meter and Billing For Each Service	57	0
Failure of Meter to Register	58	0
Collection of Delinquent Accounts	59	0
Checks Returned – Unhonored by Bank	60	0
Monitoring of Member Usage- Page one	61	0
Monitoring of Member Usage- Page two	62	, 0
Security Lights	63	0
Fuel Adjustment	64	0
Sheet Reserved for Future Use	65	1
Sheet Reserved for Future Use	66	î
Transient Member Charge	67	0
Hansleit Mellinet Charge	07	v

Index 04/05/07

Page 4 of 5

Relocation of Lines		68	0
Non-Seasonal Residential Homes (Including Mobile Ho	imes)	69	1
Underground Electric Service-Page one	, mes,	70	0
Underground Electric Service-Page two		71	Ŏ
Underground Electric Service-Page three		72	0
Underground Electric Service-Page four		73	0
Underground Electric Service-Page five		74	0
Meter Testing		75	0
Taxes		76	0
Voltage Fluctuations Caused By Member		77	0
Conflict		78	0
Right to Refuse Service		79	0
Classification of Members		80	0
Camps, Barns, and Seasonal Residential Services		81	1
Sheet Reserved for Future Use		82	1
Example of Monthly Billing Statement		83	1
Cable Television Attachment Tariff-Page one		84	1
CATV Attachment Tariff-Page two		85	1
CATV Attachment Tariff-Page three		86	1
CATV Attachment Tariff-Page four		87	1
CATV Attachment Tariff-Page five		88	1
CATV Attachment Tariff-Page six		89	1
CATV Attachment Tariff-Page seven		90	1
CATV Attachment Tariff-Page eight		91	1
CATV Attachment Tariff-Page nine		92	1
Emergency Energy Curtailment Program-Page one		93	0
Emergency Energy Curtailment Program-Page two		94	0
Emergency Energy Curtailment Program-Page three		95	0
Net Metering – Classification of Service (Heading)		96 - 121	0
Net Metering – Classification of Service (Heading)	(continued)	97	0
Net Metering – Classification of Service (Heading)	(continued)	98	0
Net Metering – Classification of Service (Heading)	(continued	99	0
Net Metering – Classification of Service (Heading)	(continued)	100	0
Net Metering – Classification of Service (Heading)	(continued)	101	0
Net Metering – Classification of Service (Heading)	(continued)	102	0
Net Metering – Classification of Service (Heading)	(continued)	103	0
Net Metering – Classification of Service (Heading)	(continued)	104	0
Net Metering – Classification of Service (Heading)	(continued)	105	0
Net Metering – Classification of Service (Heading)	(continued)	106	0
Net Metering – Classification of Service (Heading)	(continued)	107	0
Net Metering – Classification of Service (Heading)	(continued)	108	0
Net Metering – Classification of Service (Heading)	(continued)	109	0
Net Metering – Classification of Service (Heading)	(continued)	110	0
Net Metering – Classification of Service (Heading)	(continued)	111	0
Net Metering – Classification of Service (Heading)	(continued)	112	0
Net Metering – Classification of Service (Heading)	(continued)	113	0
Net Metering – Classification of Service (Heading)	(continued)	114	0
Net Metering – Classification of Service (Heading)	(continued)	115	0
Net Metering – Classification of Service (Heading)	(continued)	116	0

Index 04/05/07

Page 5 of 5

Net Metering – Classification of Service (Heading)	(continued)	117	0
Net Metering – Classification of Service (Heading)	(continued)	118	0
Net Metering – Classification of Service (Heading)	(continued)	119	0
Net Metering - Classification of Service (Heading)	(continued)	120	0
Net Metering – Classification of Service (Heading)	(continued)	121	0

			FOR _		Entire Territory S Community, Town	
			P.S.C. I	KY. NO.		6
			6th Re	vised	SHEET NO	1
Owen	Electric Cooperative, Inc.		CANCI	ELLING 1	P.S.C. KY. NO	6
	(Name of Utility)		5th Rev	vised	SHEET NO	1
	CLAS	SIFICATION	OF SERVI	CE		
SCHI	EDULE I - FARM AND HOME	Andrew Commencer	**************************************			And an analysis of the second
A.	Applicable to entire territory served	i.				
B.	Available to farm and residential co	onsumers.				
C.	Type of Service - Single phase, 60	cycles, 120/	240 volt.			
D.	Rate					
	Customer Charge All KWH		5.64 (I) 06894 (I)	Per Mo		
E.	Terms of Payment - The above ra event the current monthly bill is no the prompt payment discount shall	t paid withir	n fifteen (15) days f	rom the date bill	•
*	The monthly kilowatt hour usage determined in accordance with the				inus an adjustmo	ent per KWH
Regul	tariff is subject to the Energy Eme atory Commission (now the Public S No. 240, and as approved	Service Com	mission) or	ı Februa	ry 23, 1981, in <i>A</i>	Administrative
	OF ISSUE April 11, 2007					
DATE	EFFECTIVE April 1, 2007 Month / Date / Yea	IF.				
ISSUEI						
TITLE_	President /CEO	,				
	THORITY OF ORDER OF THE PUBLIC SERVE NO. <u>2006-00485</u> DATED		SION			

			FOR	Entire Territory Community, Tow	
					•
Owen	n Electric Cooperative, Inc.			SHEET NO	
	(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
	•		4th Revised	_SHEET NO	2
		CLASSIFICATION	OF SERVICE		
SCH	EDULE I-A FARM AND	HOME			Page One
<u>OFF</u>	- PEAK MARKETING R	RATE*			C
A.	Applicable - to entire terr	ritory served.			
В.	Available - to consumer and energy furnished un delivery. Other power a HOME.	der this SCHEDULE	I-A shall be separa	ately metered fo	or each point of
C.	Type of Service - Single	phase, 60 cycle, 120/2	40 volt.		
D.	<u>Rate</u> All KWH Same as Schedule I - Far		.04137 per KWH	(I)	
E.	Schedule of Hours This rate is only applicab	ole for the below-listed	off-peak hours:		
	Months October thru April	Off-Peak Hours - 12:00 Noon to 5: 10:00 P.M. to 7:0	00 P.M. 00 A.M.		
	May thru September	10:00 P.M. to 10	.00 A.M.		
		ril 11, 2007 nth / Date / Year			
	ED BY Pal S	ril 1, 2007 nth / Date / Year gnature of Officer)			
TITLE	EPro	esident/CEO	Manual Control of the		
DV A	UTHORITY OF ORDER OF THE P	TIRLLE SERVICE COMMISS	SION		

		FOR	Entire Territory S Community, Town	
		P.S.C. KY. NO).	6
		6th Revised	_SHEET NO	8
Ower	n Electric Cooperative, Inc.		G P.S.C. KY. NO	
	(Name of Utility)		SHEET NO	
		Stil Revised	SHEET NO	<u> </u>
	CLASSIFIC	CATION OF SERVICE	August and a second a second and a second an	
<u>SCE</u>	HEDULE I - SMALL COMMERCIAL*			
A.	Applicable to entire territory served.			
В.	Available for commercial, industrial a including lighting, heating and power.	and three-phase farm ser	vice under 50 KW	for all uses,
C.	Type of Service - Single-phase and three	ee-phase, 60 cycle at avail	able secondary vol	tage.
D.	<u> </u>	5.64 per Month (I) 06895 per KWH (I)		
Е.	Minimum Charge under the above rate Where it is necessary to extend or reinf charge may be increased to assure adeq	force existing distribution	facilities, the mini	-
F.	Terms of Payment - The above rates a event the current monthly bill is not paid the prompt payment discount shall be for	id within fifteen (15) days	s from the date bill	
	ne monthly kilowatt hour usage shall be su ccordance with the "Fuel Adjustment Claus	-	adjustment per KW	H determined
Reg	s tariff is subject to the Energy Emergen gulatory Commission (now the Public Serve e No. 240, and as approved by the Commis	ice Commission) on Febr	uary 23, 1981, in <i>A</i>	•
DAT	E OF ISSUE April 11, 2007 Month / Date / Year			
DAT	E EFFECTIVE April 1, 2007			
ISSU	JED BY (Signature of Officer)			
TITL	.EPresident/CEO	and colored to 75 miles and 15		
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION		
IN C	ASE NO. 2006-00485 DATED April	1, 2007		

			FOR	Entire Territory Community, Town	
			D C C VV NO	•	6
			P.S.C. KY. NO		
Ower	n Electric Cooperative, Inc.		5th Revised	_SHEET NO	9
	(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
	(Tunio of Other)		4th Revised	SHEET NO	9
		CLASSIFICA	ATION OF SERVICE		
<u>SCH</u>	EDULE II – LARGE POWE	<u> </u>			Page One
A.	Applicable - to entire territorial	ory served.			
В.	Available to all commercia for lighting and/or heating		arm consumers whose kild	owatt demand shall	exceed 50 KW
C.	<u>Character of Service</u> - the alternating current at availa			lule will be three-p	phase, 60 cycle,
D.	Agreement - An "Agreeme this schedule.	nt for Purchase of	f Power' shall be executed	by the consumer f	or service under
E.	Rates	4.5.05	P	1 (7)	
	All KW Demand Customer Charge	\$ 5.25 \$ 20.50	Per KW of Billing Der Per Month (I)	mand (1)	
	All KWH	\$.04889	Per KWH (I)		
F.	Determination of Billing established by the consume bill is rendered, as indicate below.	er for any period o	of fifteen consecutive minu	ites during the mon	th for which the
G.	Power Factor Adjustment Power factor may be meas the time of his maximum of as indicated or recorded by factor.	ured at any time. lemand is less tha	Should such measurement n 90%, the demand for bi	its indicate that the lling purposes shal	power factor at l be the demand

DATE		ril 11, 2007 nth / Date / Year	and the second s		
DATE	E EFFECTIVE Ap	ril 1, 2007			
ISSUI	ED BY Ral I Da	nth / Date / Year gnature of Officer)			
TITLI	EPro	esident/CEO	WAREN THE REAL PROPERTY.		
BY A	UTHORITY OF ORDER OF THE P	UBLIC SERVICE CO	OMMISSION		

		FOR		
			Community, Town or C	City
		P.S.C. KY. NO	D	6
		7th Dovised	SHEET NO	11
Owen Electric Cooperative, Inc.				
(Name of Utility)		CANCELLIN	G P.S.C. KY. NO	6
(Name of Othicy)		6th Revised	SHEET NO	11
CLASS	SIFICATION OF	SERVICE		
SCHEDULE III - SECURITY LIGHTS*				
A. <u>Applicable</u> to entire territory served.				
B. Availability: Restricted to customers being remain in effect for those customers after same lighting service uninterrupted. This after January 1, 2004.	January 1, 200	04 for as long a	as the same customer co	ontinues the
C. Rates				
Installed on existing pole where				
120 volts are available:	\$	5.25 (I)		
One Pole Added:	\$	6.93 (I)		
Two Poles Added:	\$ \$	8.61 (I)		
Three Poles Added:		10.29 (I)		
Four Poles Added:	\$	11.97 (I)		
Where a transformer is required, there i	s an additional	charge of \$.50	per month.	
D. <u>Terms of Payment</u> - The above rates are net monthly bill is not paid within fifteen (15) a shall be forfeited and the gross amount shall	days from the o			
* The monthly kilowatt hour usage shall accordance with the "Fuel Adjustment of the control of t		lus or minus an	adjustment per KWH de	etermined i
This tariff is subject to the Energy Emergency Commission (now the Public Service Commiss approved by Commission Order of March 31, 1	ion, on Februa			
DATE OF ISSUE April 11, 2007 Month / Date / Year				
DATE EFFECTIVE April 1, 2007				
ISSUED BY Month / Date / Year (Signature of Office				
TITLE President/CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSIO	N		
IN CASE NO. 2006-00485 DATED Apri	1 1, 2007			

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. NO.	6
		6th Revised	SHEET NO. 12
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO. 6
	(Name of Utility)	5th Revised	SHEET NO. 12
	CLASSIF	FICATION OF SERVICE	
<u>SCH</u>	IEDULE VIII - LARGE INDUSTRIAL	RATE LPC1	Page One
A.	Applicable to all territory served by the	e Seller.	
В.	Available to all consumers which ar contract demand is 1,000 - 2,499 KW hours per KW of billing demand.		
C.	Rates		
	Energy Charge .03587 (I) F Energy Charge .03195 (I) F	Per Month Per KW of Billing Demand Per KWH for all KWH equa of Billing Demand Per KWH for all KWH in ex of Billing Demand	-
D.	Billing Demand - The monthly billing	demand shall be the greater	of (a) or (b) listed below:
	months. The peak demand is the fifteen-minute interval in the has provided herein): Months October thru April	he highest average rate at w	
DATE	E OF ISSUE April 11, 2007 Month / Date / Year		
DATE	E EFFECTIVE April 1, 2007		
ISSUI	ED BY (Signature of Officer)		
TITLI	EPresident/CEO		
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION	
IN CA	ASE NO. <u>2006-00485</u> DATED <u>April 1</u>	1, 2007	

				FOR	Entire Territory Community, Toy	
				P.S.C. KY. NO).	6
				6th Revised	_SHEET NO	15
Ower		Cooperative, Inc.		CANCELLING	G P.S.C. KY. NO	6
	(Name	e of Utility)		5th Revised	SHEET NO	15
			CLASSIFICAT	ION OF SERVICE		
<u>SCH</u>	<u>EDUL</u>	E IX - LARGE INDUS	STRIAL RATI	E LPC2		Page One
A.	<u>Appl</u>	icable to all territory se	rved by the Sell	ler		
В.	contr	lable to all consumers act demand is 5,000 K. W of billing demand.				-
C.	Rates	<u>3</u>				
	Dem	omer Charge and Charge gy Charge		Per KW of Billing I Per KWH for all K	WH equal to 425	hours
	Ener	gy Charge	\$.02938 (I)	per KW of Billing I Per KWH for all KV per KW of Billing I	WH in excess of	425 hours
D.	Billin	ng Demand				
	The	monthly billing demand	I shall be the gr	eater of (a) or (b) liste	ed below:	
	(a) (b)	months. The peak defifteen-minute intervas provided herein): Months October thru	ner's highest de emand is the hig ral in the hours <u>Hours</u>	emand during the curghest average rate at listed for each monts Applicable for Dems - 12 Noon; 5PM - 10M - 10PM	which energy is h (and adjusted and Billing EST	used during any
DATI	E OF ISSU	EApril 1 Month /	1, 2007 Date / Year			
DATI	E EFFECT					
ISSU	ED BY	Halut Acon	Date / Year ire of Officer)			
TITL	E	Preside	ent/CEO			
BY A	UTHORI	TY OF ORDER OF THE PUBI	LIC SERVICE COM	IMISSION		
IN CA	ASE NO	2006-00485 DATED	April 1, 2007			

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. NO.	6
		6th Revised	SHEET NO. 18
Owen	1 Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO. 6
	(Name of Utility)	5th Revised	SHEET NO. 18
	CLASSIFIC	CATION OF SERVICE	
<u>SCH</u>	IEDULE X - LARGE INDUSTRIAL RA	TE LPC1-A	Page One
A.	Applicable - to all territory served by the	e Seller.	
В.	Available - to all consumers which are contract demand is 2,500 - 4,999 KW whours per KW of billing demand.		·
C.	Rates		
	.03382 (I) Pe	r KW of Billing Demand r KWH of all KWH equal Billing Demand	to 425 hours per KW
		r KWH for all KWH in ex Billing Demand	acess of 425 hours per KW
D.	Billing Demand - The monthly billing d	emand shall be the greater	r of (a) or (b) listed below:
	October thru April 7:	e highest average rate at v	which energy is used during any (and adjusted for power factor and Billing-EST)
DATI	E OF ISSUE April 11, 2007 Month / Date / Year E EFFECTIVE April 1, 2007 Month / Date / Year ED BY (Signature of Officer)		
TITL	E President/CEO		
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE O	COMMISSION	

			FOR	Entire Territory Serve Community, Town or C	
			P.S.C. KY. NO.		
			4th Revised	SHEET NO	20A
Owen Electric Cooperative, Inc	•		CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)			3rd Revised	SHEET NO	20A
	CLASS	SIFICATION OF	SERVICE		
SCHEDULE XI - LARGE	INDUSTRIAL	RATE LPB1		Page C	ne
A. Applicable to all territor	y served by the	Seller.			
B. Available to all consum contract demand is 1,00 hours per KW of contract	00 - 2,499 KW				
C. Rates					
Customer Charge Demand Charge Energy Charge	\$ 8.02 (I)	Per KW of De Per KW of De	emand in Exce	ract Demand ss of Contract Deman Il to 425 hours per KV	
Energy Charge	, ,	Billing Dema	nd all KWH in ex	ccess of 425 hours per	
D. Billing Demand - The excess demand. Excess exceeds the contract de energy is used during ar power factor as provider	demand occurs mand. The custy fifteen-minute	when the cons stomer's peak	umer's peak demand is the	emand during the curre highest average rate	rent monthe at which
Months October thro May through			Noon; 5PM -	nd <u>Billing EST</u> 10PM	
DATE OF ISSUE	April 11, 2007 Month / Date / Year				
DATE EFFECTIVE	April 1, 2007				
ISSUED BY CO.	Month / Date / Year (Signature of Officer				
TITLE	President/CEO		_		
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVI	ICE COMMISSION	ſ		

IN CASE NO. 2006-00485 DATED April 1, 2007

			FOR	Entire Territory Serve Community, Town or C	
			P.S.C. KY. NO.	~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	6
			4th Revised	SHEET NO	21A
Owen Electric Cooperative, Inc			CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)			3rd Revised	SHEET NO	21A
	CLASS	SIFICATION OF S	SERVICE		
SCHEDULE XII - LARG	E INDUSTRIA	L RATE LPB	<u>l-A</u>	Pa	ge One
A. Applicable to all territor	ry served by the	Seller.			
B. Available to all consumdemand is 2,500 - 4,99 KW of billing contract.					•
C. Rates					
Customer Charge Demand Charge Energy Charge Energy Charge	\$ 8.02 (I) \$ 0.03382(I)	Per KW of Bi Per KWH for Billing Deman	lling Demand all KWH equand d all KWH in ex	of Contract Demand in excess of Contract al to 425 hours per KV access of 425 hours pe	W of
D. Billing Demand - The excess demand. Excess exceeds the contract denergy is used during a power factor as provide Months October thru April May thru September	s demand occurs emand. The cus ny fifteen-minute d herein):	when the const tomer's peak of e interval in the	imer's peak de lemand is the hours listed for able for Deman Noon; 5PM - 1	emand during the cur highest average rate for each month (and a nd Billing EST	rent month e at which
DATE OF ISSUE DATE EFFECTIVE	April 11, 2007 Month / Date / Year April 1, 2007 Month / Date / Year		_		
ISSUED BY Call	(Signature of Officer	·)	_		
TITLE	President/CEO				
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVI	CE COMMISSION			

Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATIO SCHEDULE XIII - LARGE INDUSTRIAL RATIO A. Applicable to all territory served by the Seller.	P.S.C. KY. NO. 4th Revised CANCELLING F 3rd Revised ON OF SERVICE	Community, Town or C SHEET NO P.S.C. KY. NO SHEET NO	6 22A 6
(Name of Utility) CLASSIFICATION SCHEDULE XIII - LARGE INDUSTRIAL RATION (Name of Utility)	CANCELLING F 3rd Revised ON OF SERVICE	P.S.C. KY. NO	6
(Name of Utility) CLASSIFICATION SCHEDULE XIII - LARGE INDUSTRIAL RATION (Name of Utility)	3rd Revised ON OF SERVICE		
CLASSIFICATION SCHEDULE XIII - LARGE INDUSTRIAL RATION	ON OF SERVICE	SHEET NO	22A
SCHEDULE XIII - LARGE INDUSTRIAL RATI			
	E LPB2		
A Applicable to all territory served by the Seller		Pag	ge One
A. Applicable to all tellifold served by the seller.			
B. Available to all consumers which are or shall be demand is 5,000 KW or over with a monthly ex KW of billing contract demand.			
C. Rates			
	nth 7 of Billing Demand o 7 of Billing Demand i		Demand
	H for KWH equal to Demand	425 hours per KW o	f
Energy Charge \$ 0.02938(I) Per KW	THE FOR ALL WH IN EXC Demand	cess of 425 hours per	: KW of
D. <u>Billing Demand</u> - The billing demand (kilowal excess demand). Excess demand occurs when the exceeds the contract demand. The customer's energy is used during any fifteen-minute interval power factor as provided herein):	e consumer's peak der peak demand is the	mand during the cur highest average rate	rent montle at which
October thru April 7:00 Al	Applicable for Deman M - 12:00 Noon; 5:00 AM – 10:00 PM		
DATE OF ISSUE April 11, 2007 Month / Date / Year			
DATE EFFECTIVE April 1, 2007			
ISSUED BY (Signature of Officer)			
TITLE President/CEO			

	FOR	Entire Territory Served Community, Town or City
	P.S.C. KY. NO.	6
	2nd Revised	SHEET NO. 22D
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY NO. <u>6</u>
(Name of Utility)	1st Revised	SHEET NO. 22D
CLASSI	FICATION OF SERVICE	
SCHEDULE XIV - LARGE INDUSTRIA	L RATE LPB	Page One
A. <u>Applicable</u> to all territory served by the S	eller.	
B. Available as an optional rate to all consumonthly contract demand is 500 - 999 KV hours per KW of billing contract demand	W with a monthly energy us	
C. Rates		
• • • • • • • • • • • • • • • • • • • •	Per KW of Billing Demand Per KW of Billing Demand	of Contract Demand in Excess of Contract Demand
D. <u>Billing Demand</u> - The billing demand excess demand. Excess demand occurs vexceeds the contract demand. The customergy is used during any fifteen-minute power factor as provided herein);	when the consumer's peak do omer's peak demand is the	emand during the current month highest average rate at which
	Hours Applicable for Dema 7:00 AM - 12:00 Noon; 5:00 10:00 AM - 10:00 PM	
DATE OF ISSUE April 11, 2007 Month / Date / Year		
DATE EFFECTIVE April 1, 2007	markining a markin	
ISSUED BY Month / Date / Year (Signature of Officer)		
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	CE COMMISSION	
IN CASE NO. 2006-00485 DATED Apr	ril 1, 2007	

		FOR	Entire Territory Serv	
		P.S.C. KY.	Community, Town or O	City <u>6 </u>
		3rd Revise	dSHEET NO	23
Owen Electric Cooperative, Inc.		CANCELL	ING P.S.C. KY. NO	6
(Name of Utility)		2nd Revise	dSHEET NO	23
	CLASSIFICATIO	ON OF SERVICE		
SCHEDULE 1-B FARM & HOM	IE - TIME OF DAY			
A. Applicable – to the entire territor	ry served.			
B. Available - Available to all cons	sumers eligible for Schedu	le I–Farm and Home	3.	
C. Type of Service - Single Phase,	60 cycle, 120/240 volt.			
D. Rate Customer Charge (Energy Charge per On-Peak I Off-Peak	kWh Energy	\$17.69 per meter, pe \$0.079489 (I) \$0.042852 (I)	er month (I)	
E. Schedule of Hours	On-Peak and Off-Peak Hou	<u>ırs</u>		
Months May thru September	On-Peak Hours 10:00 a.m. to 10:0		<u>ff-Peak Hours</u> :00 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 5:00 p.m. to 10:00		2:00 noon to 5:00 p.m. 2:00 p.m. to 7:00 a.m.	
F. Terms of Payment – the above a bill is not paid within fifteen day the gross amount shall apply.				
The monthly kilowatt hour usage the Fuel Adjustment Clause.	e shall be subject to plus o	r minus an adjustme	nt per kWh determined in acc	cordance with
The tariff is subject to the Energy E (now the Public Service Commissi Commission Order of March 31, 198	on) on February 23, 198			
DATE OF ISSUE A	April 11, 2007 Month / Date / Year			
DATE EFFECTIVE A	April 1, 2007			
ISSUED BY TOURS	Month / Date / Year Signature of Officer)			
TITLEI	President/CEO			
BY AUTHORITY OF ORDER OF THE	PUBLIC SERVICE COMM	IISSION		
IN CASE NO. 2006-00485 DA	ATEDApril 1, 2007			

		FOR Entire Territory Served
		Community, Town or City P.S.C. KY. NO6
		3rd Revised SHEET NO. 24
Owen Electric Cooperative, In		CANCELLING P.S.C. KY. NO. 6
(Name of Utility)		2nd Revised SHEET NO. 24
	CLASSIFICAT	ION OF SERVICE
SCHEDULE 1-C SMALL C	OMMERCIAL - TIME OF	DAY
A. Applicable – to the entire te	erritory served.	
B. Available – Available to all	consumers eligible for Scheo	lule I – Small Commercial, under 50 kW demand.
C. <u>Type of Service</u> – Single Ph	nase and three phase, 60 cycle	e, at available secondary voltage.
Energy Charg On-P	arge (no usage) e per kWh Peak Energy Peak Energy	\$23.58 per meter, per month (I) \$0.076447 (I) \$0.042852 (I)
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
	n days from the date the bill	being five percent (5%) higher. In the event the current monthly was rendered, the prompt payment discount will be forfeited and
The monthly kilowatt hour the Fuel Adjustment Clause		or minus an adjustment per kWh determined in accordance with
	ission) on February 23, 1981,	am as filed with the Kentucky Energy Regulatory Commission in Administrative Case No. 240, and as approved by the
DATE OF ISSUE	April 11, 2007 Month / Date / Year	
DATE EFFECTIVE	April 1, 2007	
ISSUED BY	Month / Date / Year (Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COM	MISSION
IN CASE NO. 2006-00485	DATEDApril 1, 20	07

OR		
	Community, Town or C	-
.S.C. KY. NO.		6
rd Revised	_SHEET NO	25
CANCELLING	P.S.C. KY. NO.	6
nd Revised	SHEET NO	25
RVICE		
	Page	One
	mers whose kWh der ible for the Schedule	
minal voltag	e.	
oer meter, pe 68 (I) 51 (I)	r month (I)	
	<u>Peak Hours</u> p.m. to 10:00 a.m.	
	noon to 5:00 p.m. p.m. to 7:00 a.m.	

		FOR		ritory Served y, Town or City
		P.S.C. KY. N	Ю	6
		2nd Revised	SHEET NO	35A
Ower	n Electric Cooperative, Inc.	CANCELLI	NG P.S.C. KY. 1	NO6
	(Name of Utility)	1st Revised	SHEET NO	O35A
	CLASSIFI	CATION OF SERVICE		
<u>SCH</u>	EDULE I OLS - OUTDOOR LIGHTING SER	VICE		Page One
A.	<u>Applicable</u> – to the entire territory served.			
B.	<u>Available</u> – available to all member/consumer service as provided below. The cooperative rein this tariff.	rs requesting luminaries for serves the right to limit the ty	dusk to dawn o	outdoor or street lighting d the type of installations
C.	<u>Type of Service</u> – the cooperative will install at the customer, single phase, 60 cycles at availab		or or street light	ing of the desired type by
D.	Monthly Rates:			
	100 Watt High Pressure Sodium Area Lighting	(Monthly energy usag	ge – 40 kWh)	\$ 8.59 per Light (I)
	Cobrahead Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usag (Monthly energy usag (Monthly energy usag	ge – 83 kWh)	\$11.28 per Light (I) \$15.03 per Light (I) \$18.20 per Light (I)
	Directional Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usag (Monthly energy usag (Monthly energy usag	ge – 83 kWh)	\$10.54 per Light (I) \$12.61 per Light (I) \$15.54 per Light (I)
	Rate for <u>one</u> additional pole if light is not insta * If any additional poles or facilities are necessary required to pay, prior to construction, a non-ref	eded to provide electric ser	vice to the ligh	\$ 4.69 per Light at, the consumer shall be ites.
E.	<u>Terms of Payment</u> – the above rates are net, monthly bill is not paid within fifteen days fr forfeited and the gross amount shall apply.	the gross being five percer from the date bill was render	nt (5%) higher. ed, the prompt	In the event the current payment discount will be
DAT	TE OF ISSUE April 11, 2007 Month / Date / Year			
DAT	E EFFECTIVE April 1, 2007			
ISSU	JED BY (Signature of Officer)			
TITL	LE President/CEO			
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION		

		FOR Entire Territory Se Community, Town o	
		P.S.C. KY. NO	6
		2nd Revised SHEET NO.	36A
Ower	n Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
	(Name of Utility)	1 st Revised SHEET NO	. 36A
***************************************	CLASSIF	TICATION OF SERVICE	
acri			
<u>SCH</u>	HEDULE II SOLS – SPECIAL OUTD	OOR LIGHTING SERVICE Pa	ige One
A.	<u>Applicable</u> – to the entire territory served.		
В.	requesting luminaries for dusk to dawn o	ghborhood/homeowner associations and government utdoor or street lighting service of a type provident type of lights and the type of installations in this ta	d below. The
C.		install and maintain automatic outdoor or street le, 60 cycles at available secondary voltage.	ighting of the
D.	this service will pay for all the costs requirements of the cooperative for service.	homeowner associations, and governmental agence quired to install the below listed types of lighting ice. Costs of installation include all material costs and other overhead costs associated with the	and meet all sts, direct and
E.		rovide for the power costs associated with lights an inistrative costs and normal equipment replacement	
			9.07 (I) 0.85 (I)
F.		net, the gross being five percent (5%) higher. In fteen days from the date bill was rendered, the pronount shall apply.	
DATI	E OF ISSUE April 11, 2007 Month / Date / Year		
DATI	E EFFECTIVE April 1, 2007 Month / Date / Year,		
ISSU	ED BY (Signature of Officer)		
TITL	E President/CEO		
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION	
IN CA	ASE NO. <u>2006-00485</u> DATED <u>Apri</u>	1 1, 2007	

				FOR	Entire Territory Serve Community, Town or Community	
				P.S.C. KY. NO.	•	
				2nd Revised	SHEET NO	37A
Owen	Electric	Cooperative, Inc.			P.S.C. KY. NO	
***	(Name	of Utility)				
				1 st Revised	SHEET NO	37A
			CLASSIFICAT	TION OF SERVICE		
SCH	EDULE	EIII SOLS – S	SPECIAL OUTDOO	<u>R LIGHTING SERVI</u>	ICE Pag	e One
A.	Applic	cable – to the ent	ire territory served.			
B.	Availa	ıble – available t	o all member/consumers	s requesting luminaries for	or dusk to dawn outdo	oor or street
	lightin	g service of a	type not provided for	under other outdoor or of lights and the type of in	street lighting sched	dules. The
C.	Type	of Service the	cooperative will install	and maintain automatic	outdoor or street ligh	hting of the
				cycles at available second		Ü
D.	Month	nly Rates:				
	1.	~*	ate for each type of la the following formula:	mp shall be \$0.045722	(I) per rate kWh pe	er month as
		Monthly Rated	1 kWh = (4100 hours per)	year X Manufacturer's s	uggested watts/1000)/	12
	2.	investment in tariff. The m	facilities for each indiv	cooperative shall accurate idual, agency or organize for each month shall to	ation receiving servic	e under this
E.	curren	it monthly bill is		the gross being five percedays from the date bill versions that apply.		
DATE	OF ISSUI	3	April 11, 2007 Month / Date / Year			
DATE	EFFECTI	VE	April 1, 2007			
ISSUE	ED BY	Roll	Month / Date / Year (Signature of Officer)			
TITLE	5		President/CEO			
BY AU	JTHORIT	Y OF ORDER OF T	HE PUBLIC SERVICE COM	MISSION		

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Owen Energy Cooperative

Billing Analysis

for the 12 months ended September 30, 2006 (including Environmental Surcharge & FAC Revenues)

		Total Present	Percent	Total	Percent		
		Annualized	of Total	Proposed	of Total		
Rate	Schedule	Revenues	Revenue	Revenues	Revenue	\$ Increase	
RATE 9 LPB - 1	SCHEDULE XI	\$4,497.208	5.08%	\$4.589.393	5.08%	\$92,184	2 05%
RATE 12 LPB	SCHEDULE XIV	\$1,034,186	1.17%	\$1,054,909	1.17%	\$20,723	
RATE 13 LPB - 2	SCHEDULE XIII	\$5.486,947	6.20%	\$5,593,358	6.19%	\$106,410	
RATE 1	SCHEDULE I - FARM AND HOME	\$58,769,371	66.36%	\$59,999,382	66.36%	\$1.230,011	2 09%
RATE 3	SCHEDULE I - SMALL COMMERCIAL	\$3,468.030	3.92%	\$3,539.476	3.91%		
RATE 4	SCHEDULE II - LARGE POWER	\$13,683,620	15.45%	\$13,969,377	15.45%	\$285.756	
RATE 5	SCHEDULE II - LARGE POWER W/DISCOUNT FOR PRIMARY METERING	\$419,281	0.47%	\$427,956	0.47%	\$8,674	
RATE 6 - OUTDOOR LIGHTING	SCHEDULE III -SECURITY LIGHTS	\$721,382	0.81%	\$739,652	0.82%		
RATE 6 - OUTDOOR LIGHTING	SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE	\$173,256	0.20%	\$177,605	0.20%	\$4,349	2 51%
RATE 6 - OUTDOOR LIGHTING	SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE	\$23,245	0.03%	\$23.823	0.03%	\$578	2 49%
RATE 10	SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE	\$3,385	0.00%	\$3,451	0.00%	\$66	
RATE 20	SCHEDULE 2-A - LARGE POWER - TIME OF DAY	\$288,012	0.33%	\$294,027	0.33%		
	Totals excluding Gallatin Steel	\$88.567,924	100.00%	\$90,412.408	100.00%	\$1,844,484	
GALLATIN STEEL	GALLATIN STEEL	\$43,244,379		\$44,545,749		\$1,301,370	
	Totals including Gallatin Steel	\$131,812,303		\$134,958,157		\$3,145,854	2.39%

Owen Energy Cooperative

Billing Analysis

for the 12 months ended September 30, 2006 (excluding Environmental Surcharge & FAC Revenues)

		Total Present	Percent	Total	Percent		
		Annualized	of Total	Proposed	of Total		
Rate	Schedule	Revenues	Revenue	Revenues	Revenue	\$ Increase	% Increase
RATE 9 LPB - 1	SCHEDULE XI	\$3,628,402	4.96%	\$3,720,586	4.96%	\$92,184	
RATE 12 LPB	SCHEDULE XIV	\$815,715	1.11%	\$836,439	1.12%		
RATE 13 LPB - 2	SCHEDULE XIII	\$4,188.720		\$4,295,130			
RATE 1	SCHEDULE I - FARM AND HOME	\$48,901,561	66.83%	\$50.131.572	66.83%	\$1,230,011	
RATE 3	SCHEDULE I - SMALL COMMERCIAL	\$2,825,106	3.86%	\$2,896,552	3.86%		
RATE 4	SCHEDULE II - LARGE POWER	\$11,303,282		\$11,589.039	15.45%		
RATE 5	SCHEDULE II - LARGE POWER W/DISCOUNT FOR PRIMARY METERING	\$346,665	0.47%	\$355,339	0.47%		
RATE 6 - OUTDOOR LIGHTING	SCHEDULE III -SECURITY LIGHTS	\$721.382	0.99%	\$739,652	0.99%		
RATE 6 - OUTDOOR LIGHTING	SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE	\$173,256	0.24%	\$177,605	0.24%		
RATE 6 - OUTDOOR LIGHTING	SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE	\$23,016	0.03%	\$23,594	0.03%		
RATE 10	SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE	\$2,610	0.00%	\$2,676	0.00%		2 53%
RATE 20	SCHEDULE 2-A - LARGE POWER - TIME OF DAY	\$238,289		\$244,304	0.33%		
	Totals excluding Gallatin Steel	\$73,168,004	100.00%	\$75,012,488	100.00%	\$1,844,484	
GALLATIN STEEL	GALLATIN STEEL	\$31,238,401		\$32,539,771		\$1,301,370	
	Totals including Gallatin Steel	\$104,406,405		\$107,552,259		\$3,145,854	3.01%

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 1 SCHEDULE I - FARM AND HOME

	Billing	A	ctual	Actual	Pro	posed	Dolla	ar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Incre	ease	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)		(6)	(7)	of Base Rates
Customer Charge	621,894	\$ 5.50	\$ 3,420,417	6.99%	\$ 5.64	\$ 3,507,482	\$	87,065		7.00%
Energy Charge per kWh	676,299,532	\$ 0 06725	\$ 45,481,144	93.01%	\$ 0.06894	\$46,624,090	\$	1,142,946		93.00%
Total from Base Rates			\$ 48,901,561	100.00%		\$ 50,131,572	\$	1,230,011	2 52%	100.00%
Plus Fuel Adjustment			\$ 5,586,557			\$ 5,586,557	\$	-		
Plus Environmental Surcharge			\$ 4,264,797			\$ 4,264,797	\$	-		
Green Power			\$ 16,456			\$ 16,456	\$	_		
Total Revenues			\$ 58,769,371			\$ 59,999,382	\$	1,230,011	2.09%	
Average			\$ 94 50	•		\$ 96.48	\$	1.98	2.09%	

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 3 SCHEDULE I - SMALL COMMERCIAL

	Billina	Ac	tual	Actual	Pro	posed	Dollar	Percent	Proposed
	Determinant	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)	(6)	(7)	of Base Rates
Customer Charge	32,021	\$ 5.50	\$ 176,116	6.23%	\$ 5.64	\$ 180,598	\$ 4,483		6.23%
Energy Charge per kWh	39,390,195	\$ 0 06725	\$2,648,991	93.77%	\$ 0.06895	\$2,715,954	\$ 66,963		93.77%
Billing Adjustments			\$ -			\$ -	\$ -	_	
Total from Base Rates			\$2,825,106	100.00%		\$ 2,896,552	\$ 71,446	2.53%	100.00%
Plus Fuel Adjustment			\$ 364,724		•	\$ 364,724	\$ -		
Plus Environmental Surcharge			\$ 276,055			\$ 276,055	\$ -		
Green Power			\$ 2,145			\$ 2,145	\$ -		
Total Revenues			\$3,468,030	•		\$ 3,539,476	\$ 71,446	2.06%	
Average			\$ 108.30	•		\$ 110 54	\$ 2.23	2 06%	•

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 4 SCHEDULE II - LARGE POWER

	Billing	A	ctual	Actual		Prop	ose	ď	Do	llar	Percent	Proposed
	Determinants	Rate	Revenues	Component %		Rate	Re	venues	Inc	crease	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates		(4)		(5)		(6)	(7)	of Base Rates
Customer Charge	3,077	\$ 20.00	\$ 61,540	0.54%	\$	20 50	\$	63,079	\$	1,539		0.54%
Demand Charge	547,820	\$ 5.12	\$ 2,804,838	24.81%	\$	5.25	\$	2,876,055	\$	71,217		24.82%
Energy Charge per kWh	176,911,386	\$0 047690	\$ 8,436,904	74.64%	\$	0.048894	\$	8,649,905	\$	213,001		74.64%
Total from Base Rates			\$11,303,282	100.00%			\$	11,589,039	\$	285,756	2 53%	100.00%
Fuel Adjustment			\$ 1,398,588		•		\$	1,398,588	\$	-	'	
Environmental Surcharge			\$ 981,090				\$	981,090	\$	-		
Green Power			\$ 660				\$	660	\$	-		
Total Revenues			\$13,683,620	-			\$	13,969,377	\$	285,756	2.09%	
Average			\$ 4,447	-			\$	4,540	\$	93	2 09%	

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 5
SCHEDULE II - LARGE POWER W/DISCOUNT FOR PRIMARY METERING

	Billing	1	A	ctu	al	Actual		Pro	pos	ed	Dol	ar	Percent	Proposed
	Determinants		Rate	Re	venues	Component %		Rate	Rev	enues	Incr	ease	Increase	Component %
	(1)		(2)		(3)=(1)*(2)	of Base Rates		(4)		(5)		(6)	(7)	of Base Rates
Customer Charge	24	\$	20.00	\$	480	0.14%	\$	20.50	\$	492	\$	12		0.14%
Demand Charge	20,950	\$	4.86	\$	101,819	29.37%	\$	4.98	\$	104,333	\$	2,514		29.36%
Energy Charge per kWh	5,393,200	\$0	045310	\$	244,366	70.49%	\$ C	04645	\$	250,514	\$	6,148		70.50%
Total from Base Rates				\$	346,665	100.00%			\$	355,339	\$	8,674	2.50%	100.00%
Fuel Adjustment				\$	42,859				\$	42,859	\$	-		
Environmental Surcharge				\$	29,758				\$	29,758	\$	-		
Green Power				\$	-				\$	-	\$	-		
Total Revenues				\$	419,281	•			\$	427,956	\$	8,674	2.07%	,
Average				\$	17,470	•			\$	17,831	\$	361	2.07%	•

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 6 - OUTDOOR LIGHTING

SCHEDULE LOLS - OUTDOOR LIGHTING SERVICE

	*** *** [1]	Annual		Rate	 ormalized	Percent	Assigned	Total kWh		oposed	F	Proposed	-		Danasia	Percent
		Billing Units		per .amp	Annual Revenue	of Actual Base	kWh per Light	assigned to Lights		ate per Light	۶.	Light Revenues	_	Dollar hange	Percentage Change	of Proposed Base
Description	TYPE/Rate	(1)		(2))=(1)*(2)	Revenues	(4)	(5)=(1)*(4)		(6)		7)=(6)*(1)		=(7)-(3)		Revenues
100 watt-exist pole	21	15,685	\$	8 38	\$ 131,440	75.86%	40	627,400	\$	8 59	\$	134,734	\$	3,294	2 51%	75.86%
100 watt-1 pole add	22	2,329	\$	13 07	\$ 30,440	17.57%	40	93,160	s	13 40	\$	31,209	\$	769	2 52%	17.57%
100 watt cobrahead-exist pole	31	25	\$	11 00	\$ 275	0.16%	40	1,000	\$	11 28	\$	282	\$	7	2 55%	0.16%
100 watt cobrahead- 1 pole	32	56	\$	15 69	\$ 879	0.51%	40	2,240	\$	16 09	\$	901	\$	22	2 55%	0_51%
250 watt cobrahead-exist pole	33	84	\$	14 66	\$ 1,231	0.71%	83	6,972	\$	15 03	\$	1.263	\$	31	2 52%	0.71%
250 watt cobrahead- 1 pole	34	12	\$	19 35	\$ 232	0.13%	83	996	\$	19 84	\$	238	\$	6	2 53%	0.13%
400 watt cobrahead-exist pole	35	43	\$	17 75	\$ 763	0.44%	154	6,622	\$	18 20	\$	783	\$	19	2 54%	0.44%
400 watt cobrahead- 1 pole	36	24	\$	22 44	\$ 539	0.31%	154	3,696	\$	23 01	\$	552	\$	14	2 54%	0.31%
100 watt direcitonal -exist pole	41	63	\$	10 28	\$ 648	0.37%	40	2,520	\$	10 54	\$	664	\$	16	2 53%	0.37%
100 watt directional - 1 pole	42	27	\$	14 97	\$ 404	0.23%	40	1,080	\$	15 35	\$	414	\$	10	2 54%	0.23%
250 watt direcitonal -exist pole	43	95	\$	12 30	\$ 1,169	0.67%	83	7,885	S	12 61	\$	1.198	\$	29	2 52%	0.67%
250 watt directional - 1 pole	44	64	\$	16 99	\$ 1,087	0.63%	83	5,312	\$	17 42	\$	1,115	\$	28	2.53%	0.63%
400 watt direcitonal -exist pole	45	237	s	15 16	\$ 3.593	2.07%	154	36,498	\$	15 54	\$	3.683	\$	90	2 51%	2.07%
400 watt directional - 1 pole	46	28	. \$	19.85	\$ 556	0.32%	154	4,312	\$	20 35	\$	570	\$	14	2.52%	0.32%
Totals		18,772			\$ 173,256	100.00%		799,693			\$	177,605	\$	4,349	2 51%	100.00%
Average					\$ 9 23						\$	9 46	\$	0 23	2 51%	

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 6 - OUTDOOR LIGHTING

SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE

		Annual Billing Units	Rate per Lamp	F	ormalized Annual Revenue	Percent of Actual Base Revenues	kWh per Light	Total kWh assigned to Lights (5)=(1)*(4)	Rate per Light	Proposed Light Revenues	Dollar Change	Percentage Change (9)=(7)/(3)-1x100	Percent of Proposed Base Revenues
Description	TYPE/Rate	(1)	(2)	(3	3)=(1)*(2)	Revenues	(4)	(3)-(1) (4)	1 (0)	(1)=(0) (1)	(0)=(1)=(3)	(9)-(1)(3)-12100	Keyendes
Traditional Light with Fiberglass Pole	51	1,557	\$ 885	\$	13,779	59.87%	40	62,280	\$ 907	\$ 14,122	\$ 342 54	2.49%	59.85%
Holophane Light with Fiberglass Pole	52	873	\$ 10.58	\$	9,236	40.13%	40	34,920	\$ 10.85	\$ 9,472	\$ 235.71	2.55%	40.15%
Totals		2,430		\$	23,016	100.00%	80	97,200		\$ 23,594	\$ 578 25	2 51%	100.00%
Average				s	9 47					\$ 9.71	\$ 024	2 51%	

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 6 - OUTDOOR LIGHTING

SCHEDULE III -SECURITY LIGHTS

	S MAN S	Annual		Rate	Normalized	Percent	Assigned	Total kWh	Pr	oposed	Р	roposed			Percent
		Billing		per	Annual	of Actual	kWh	assigned	R	ate per		Light	Dollar	Percentage	of Proposed
		Units	1	Lamp	Revenue	Base	per Light	to Lights		Light		evenues	Change	Change	Base
Description	TYPE/Rate	(1)		(2)	(3)=(1)*(2)	Revenues	(4)	(5)=(1)*(4)	L	(6)	(7)=(6)*(1)	(8)=(7)-(3)	(9)=(7)/(3)-1x100	Revenues
On existing pole	1	108,419	\$	5 12	\$ 555,105	76.95%	57	6,179,883	\$	5 25	\$	569,200	\$14,094 47	2 54%	76.96%
one pole added	2	20,881	\$	6 76	\$ 141.156	19.57%	57	1,190.217	\$	6 93	\$	144,705	\$ 3.549 77	2.51%	19.56%
two poles added	3	1,045	\$	8 40	\$ 8.778	1.22%	57	59,565	\$	8 6 1	\$	8,997	\$ 219 45	2 50%	1.22%
three poles added	4	84	\$	10 04	\$ 843	0.12%	57	4,788	\$	10 29	\$	864	\$ 21 00	2 49%	0.12%
four poles added	5		\$	11 68	\$ -	0.00%	57	-	\$	11 97	\$	-	\$ -	0 00%	0.00%
with transformer	6	1,791	\$	5 62	\$ 10.065	1.40%	57	102,087	\$	5 76	\$	10,316	\$ 250 74	2.49%	1.39%
one pole w/transf	7	675	\$	7 26	\$ 4,901	0.68%	57	38,475	\$	7 44	\$	5,022	\$ 121 50	2 48%	0.68%
two pole w/transf	8	60	\$	8 90	\$ 534	0.07%	57	3.420	\$	9 12	\$	547	\$ 13 20	2 47%	0.07%
three pole w/transf	9	-	\$	10 54	\$ -	0.00%	57	-	\$	10 81	\$	-	\$ -	0 00%	0.00%
four ple w/transf	10	-	\$	12 18	<u>s</u> -	0.00%	57	-	\$	12 49	\$	-	s -	0.00%	0.00%
Totals		132,955			\$ 721,382	100.00%		7.578,435			\$	739,652	\$18.270 13	2 53%	100.00%
Average					\$ 543						\$	5 56	\$ 014	2.53%	

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 9 LPB - 1
SCHEDULE XI

	Billing	A	clua	al	Actual		Pro	pose	ed	Dol	lar	Percent	Proposed
	Determinants	Rate	Re	evenues	Component %		Rate	Re	venues	Incr	ease	Increase	Component %
	(1)	(2)	Т	(3)=(1)*(2)	of Base Rates		(4)		(5)		(6)	(7)	of Base Rates
Customer Charge	108	\$ 1,428 00	\$	154,224	4.25%	\$	1,464 04	\$	158,116	\$	3,892		4.25%
Demand Charge - Contract	145,500	\$5 39	\$	784,245	21.61%	\$	5 53	\$	804,615	\$	20,370		21.63%
Demand Charge - Excess	15,428	\$7 82	\$	120,647	3.33%	\$	8 02	\$	123,733	\$	3,086		3.33%
Energy Charge per kWh - 1st 425 hr/kW	69,692,444	\$0 034990	\$	2,438,539	67.21%	\$	0 035873	\$	2,500,077	\$	61,538		67.20%
Energy Charge per kWh - excess of 425 hr/kW	4,196,001	\$0 031160	\$	130,747	3.60%	\$	0 031946	\$	134,045	\$	3,298		3.60%
Total from Base Rates			\$	3,628,402	100.00%			\$	3,720,586	\$	92,184	2 54%	100.00%
Fuel Adjustment			\$	548,327		•		\$	548,327	\$	-		
Environmental Surcharge			\$	319,819				\$	319,819	\$	-		
Green Power			\$	660				\$	660	\$	-		
Total Revenues			\$	4,497,208	-			\$	4,589,393	\$	92,184	2.05%	
Average			\$	41,641	=			\$	42,494	\$	854	2 05%	i

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 10 SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE

	Billing	Act	ual		Actual	Propo	osec	j	Dol	lar	Percent	Proposed
	Determinants	Rate	Rev	enues	Component %	Rate	Re	venues	Inci	ease	Increase	Component %
	(1)	(2)	(3)=	(1)*(2)	of Base Rates	(4)		(5)		(6)	(7)	of Base Rates
Customer Charge	108	\$ -	\$	-		\$0.00	\$	-	\$	-		
Energy Charge per kWh	64,679	\$ 0.04035	\$	2,610	100.00%	\$0.04137		\$2,676	\$	66		100.00%
Total from Base Rates			\$	2,610	100.00%		\$	2,676	\$	66	2.53%	100.00%
Plus Fuel Adjustment			\$	546			\$	546	\$	-		
Plus Environmental Surcharge			\$	229			\$	229	\$	-		
Green Power			\$	-			\$	-	\$			
Total Revenues			\$	3,385			\$	3,451	\$	66	1 95%	
Average				31.35				31 96		0.61	1.95%	

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 12 LPB SCHEDULE XIV

	Billing		Actu	al	Actual		Pro	pose	ed	Do	llar	Percent	Proposed
	Determinants	Rate	R	evenues	Component %		Rate	Rev	venues	Inc	crease	Increase	Component %
	(1)	(2)		3)=(1)*(2)	of Base Rates		(4)	T	(5)		(6)	(7)	of Base Rates
Customer Charge	48	\$ 1,428 0) S	68,544	8.40%	\$	1,464 04	\$	70,274	\$	1,730		8.40%
Demand Charge - Contract	30,700	\$ 53	9 \$	165,473	20.29%	\$	5 53	\$	169,771	\$	4,298	l	20.30%
Demand Charge - Excess	2,853	\$ 78	2 \$	22,310	2.74%	\$	8.02	\$	22,881	\$	571	l	2.74%
Energy Charge per kWh	15,122,682	\$0 03699	2 C	559,388	68.58%	\$	0 037924	S	573,513	\$	14,125		68.57%
Total from Base Rates			\$	815,715	100.00%			-\$	836,439	\$	20,723	2 54%	100.00%
Fuel Adjustment			\$	104,491	•	•		\$	104,491	\$	-	-	
Environmental Surcharge			9	70,419				\$	70,419	\$	-		
Green Power			\$	43,560				\$	43,560	\$	-		
Total Revenues			\$	1,034,186	-			\$	1,054,909	\$	20,723	2.00%	
Average			\$	21,546	•			\$	21,977	\$	432	2.00%	

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 RATE 13 LPB - 2 SCHEDULE XIII

	Billing	A	ctual	Actual	Pro	posed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)	(6)	(7)	of Base Rates
Customer Charge	24	\$ 2,855.00	\$ 68,520	1.64%	\$ 2,927.05	\$ 70,249	\$ 1,729		1.64%
Demand Charge - Contract	164,600	\$5.39	\$ 887,194	21.18%	\$ 5.53	\$ 910,238	\$ 23,044		21.19%
Demand Charge - Excess	14,309	\$7.82	\$ 111,896	2.67%	\$ 802	\$ 114,758	\$ 2,862	Į.	2.67%
Energy Charge per kWh - 1st 425 hr/kW	88,195,759	\$0.029990	\$ 2,644,991	63.15%	\$0.030747	\$2,711,755	\$ 66,764		63.14%
Energy Charge per kWh - excess of 425 hr/kW	16,612,650	\$0.028660	\$ 476,119	11.37%	\$0.029383	\$ 488,129	\$ 12.011		11.36%
Demand Credit*	95,299	\$ (360)	\$ (343,076)	:	\$ (3.60)	\$ (343,076)	\$ -		
Total from Base Rates			\$ 3,845,643	100.00%	1	\$ 3,952,053	\$ 106,410	2.54%	100.00%
Fuel Adjustment			\$ 838,322			\$ 838,322	\$ -	•	
Environmental Surcharge			\$ 363,835			\$ 363,835	S -		
Green Power			S -			\$ -	\$ -		
Total Revenues			\$ 5,047,801	-		\$ 5,154,211	\$ 106,410	2.11%	
Buy-thru energy/charges			\$ 96,070	-		\$ 96,070	\$ -		
Total Revenues including buy thru net charges			\$ 5,143,871	- :		\$ 5,250,281	\$ 106,410	2.07%	
Average			\$ 214.328			\$ 218,762	\$ 4,434	2.07%	

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 20
SCHEDULE 2-A - LARGE POWER - TIME OF DAY

	Billing	Ac	tual	Actual	Proj	osed	Dollar	Percent	Proposed
	Determinant	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)	(6)	(7)	of Base Rates
Customer Charge	108	\$ 57.55	\$ 6,215	2.61%	\$ 59.00	\$ 6,372	\$ 157		2.61%
Energy Charge per kWh - On-Peak	1,879,824	\$0.078097	\$ 146,809	61.61%	\$0.080068	\$ 150,514	\$ 3,705		61.61%
Energy Charge per kWh - Off-Peak	1,854,000	\$0.045990	\$ 85,265	35.78%	\$0 047151	\$ 87,418	\$ 2,152		35.78%
Total from Base Rates			\$ 238,289	100.00%		\$ 244,304	\$ 6,014	2.52%	100.00%
Fuel Adjustment			\$ 29,653	A	•	\$ 29,653	\$ -		
Environmental Surcharge			\$ 20,070			\$ 20,070	\$ -		
Green Power			\$ -	_		\$ -	\$ -		
Total Revenues			\$ 288,012	-		\$ 294,027	\$ 6,014	2.09%	•
Average			\$ 2,667	-		\$ 2,722	\$ 56	2 09%	•

OWEN ELECTRIC COOPERATIVE BILLING ANALYSIS - OCT 2005 - SEP 2006 GALLATIN STEEL

	Billing	Ac	tua	ıl	Actual	Prop	ose	ed	Dol	lar	Percent	Propo	sed
	Determinants	Rate	Re	evenues	Component %	Rate	Re	venues	Inci	rease	Increase	Compon	ent %
	(1)	(2)	1	(3)=(1)*(2)	of Base Rates	(4)		(5)		(6)	(7)	of Base	Rates
Demand:							*******						
Firm KW	180,000	\$ 5.39		\$970,200	3.11%	\$ 6.06	\$	1,090,800	\$	120,600			3.35%
10 Min Interruptible KW	1,440,000	\$ 1.79		\$2,577,600	8.25%	\$ 2.46	\$	3,542,400	\$	964,800			10.89%
90 Min. Interruptible KW	322,343	\$ 2.69	\$	867,103	2.78%	\$ 3.36	\$	1,083,072	\$	215,970			3.33%
Energy Charge per kWh.:													
On-Peak kWh	319,667,504	\$ 0 027650	\$	8,838,806	28.29%	\$ 0.027650	\$	8,838,806	\$	-			27.16%
Off-Peak kWh	714,688,148	\$ 0 024650	\$	17,617,063	56.40%	\$ 0.024650	\$1	17,617,063	\$	-			54.14%
Distribution Expenses													
KW Demand	1,942,343	\$ 0 037500	\$	72,838	0.23%	\$ 0.037500	\$	72,838	\$	-			0.22%
kWh Energy	1,034,355,652	\$ 0 000285	\$	294,791	0.94%	\$ 0.000285	\$	294,791	\$	-			0.91%
Total Base Revenues				\$31,238,401	100.00%		\$	32,539,771	\$	1,301,370	4 17%		100.00%
ES*				\$2,942,083				\$2,942,083		\$0	•		
FAC				\$7,774,073				\$7,774,073		\$0			
Total Revenues				\$41,954,557			\$	43,255,927	\$	1,301,370	-		
Buy-Thru Charges				\$1,802,340			\$	1,802,340		\$0			
Buy-Thru Credits				(\$512,518)				(\$512,518)		\$0			
Total Revenues (incl. Buy-thrus)				\$43,244,379			\$	44,545,749	\$	1,301,370	3.01%		
Average (per month)			\$	3,603,698			\$	3,712,146	\$	108,447	3.01%		
,										•			

^{*}Based on Owen Electric's Retail Environmental Surcharge Factor

C. パ・プのルーのサ客S Owen Electric Cooperative Billing Analysis for the 12 months ended September 39, 2006

		Present			Distribution					Buy-thru	
Rate	Schedule	Customer	Demand	Energy	Expenses	Total Base \$	FAC	ES	9	Chrg/Cr	Total
ATE 9 LPB - 1	SCHEDILEX	\$154,224	\$904,892	\$2,569,286		\$3,628,402	\$548,327	\$319,819	\$660		\$4,497,208
SATE 12 LPB	SCHEDULE XIV	\$68,544	\$187,783	\$559,388		\$815,715	\$104 491	\$70,419	\$43,560		\$1,034,186
RATE 13 LPB - 2	SCHEDULE XIII	\$68,520	060'666\$	\$3,121,109		\$4,188,720	\$838,322	\$363,835	80	\$96,070	\$5,486,947
ATE 1	SCHEDULE 1 - FARM AND HOME	\$3,420,417		\$45,481,144		\$48,901,561	\$5,586,557	\$4,264,797	\$16,456		\$58,769,371
MATES	SCHEDULE 1 - SMALL COMMERCIAL	\$176,116		\$2,648,991	******	\$2,825,106	8364,724	\$276,055	\$2,145		\$3,468,030
RATE 4	SCHEDULE II - LARGE POWER	\$61,540	\$2,804,838	\$8,436,904	••••	\$11,303,282	\$1,398,588	\$981,090	\$660	*******	\$13,683,620
RATES	SCHEDULE II . LARGE POWER WIDISCOUNT FOR PRIMARY METERING	\$480	\$101,819	\$244,366	*****	\$346,665	\$42,859	\$29,758	SO		\$419,281
RATE 6 - OUTDOOR LIGHTING	2ATE 6 - OUTDOOR LIGHTING SCHEDULE III -SECURITY LIGHTS	\$721,382				\$721,382					\$721,382
ATE 6 - OUTDOOR LIGHTING	RATE 6 - OUTDOOR LIGHTING SCHEDULE FOLS - OUTDOOR LIGHTING SERVICE	\$173,256		******	••••	\$173,256					\$173,256
RATE 6 - OUTDOOR LIGHTING SCHEDULE II SOLS -SPECIAL	SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE	\$23,016		•	*****	\$23,016		\$229			\$23,245
RATE 10	SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE	80		\$2,610		\$2,610	\$546	\$229	S		\$3,385
RATE 20	SCHEDULE 2-A - LARGE POWER - TIME OF DAY	\$6,215		\$232,074		\$238,289	\$29,653	\$20,070	SO		\$288,012
		Fotals \$4,873,710	\$4,998,423	\$63,295,871	90	\$73,168,004	\$8,914,067	\$6,326,302	\$63,481	\$96,070	\$88,567,924
GALLATIN STEEL	GALLATIN STEEL		\$4,414,903	\$26,455,869	\$367,629	\$31,238,401	\$7,774,073	\$2,942,083	30	50 \$1,289,822	\$43,244,379
	TATAL TANDE College College St 872 740	\$4 872 740	\$9.413.328	\$RQ 751 741	\$367 G2G	\$104 408 405	\$16 688 140	59 268 385	SR3 481	S1 385 892	S63 481 \$1 385 892 8131 812 303

Act En Leg Back and a controller Customer Demand Energy Expenses Total Base FAC ES FAC ES + FAC E			Proposed			Distribution			-		Buy-thru			% Inc. w/ 9	% Inc. w/o
SCHEDULE XII SCHEDULE XII SSCB 3.479 SSC	Rate	Schedule	Customer	Demand	Energy	Expenses	Total Base \$	FAC	ES	GP	Chrg/Cr	Total	S Increase		S+FAC
SCHEDULE XI SCHEDULE I - LARGE POWER WDISCOUNT FOR PRIMARY METERNIG SEA S175.574 S175.665 S130 S167 S175.665 S130 S130 S175.665 S130 S130 S130 S130 S130 S130 S130 S130															
SCHEDULE XIN STOATH STOA	RATE 9 LPB - 1	SCHEDULEX	\$158,116	\$928,348	\$2,634,122		\$3,720,586	\$548,327	\$319,819	\$660		\$4,589,393	\$92,184	2.05%	2.54%
SCHEDULE XIII SCHEDULE I - PARM AND HOME STAGA 98 STAGA 98 STAGA 99 ST	RATE 12 LPB	SCHEDULE XIV	\$70,274	\$192,652	\$573,513		\$836,439	\$104,491	\$70,419	\$43,560		\$1,054,909	\$20,723	2.00%	2.54%
SCHEDULE I - FARM AND HOME	RATE 13 LPB - 2	SCHEDULE XIII	\$70,249	\$1,024,996	\$3,199,884		\$4,295,130	\$838,322	\$363,835	80	\$96,070	\$5,593,358	\$106,410	1.94%	2,54%
SCHEDULE - SMALL COMMERCIAL S180.568 S2.716.584	RATE 1	SCHEDULE I - FARM AND HOME	\$3,507,482		\$46,624,090		\$50,131,572	\$5,586,557	\$4,264,797	\$16,456		\$59,999,382	\$1,230,011	2.09%	2.52%
SCHEDULE - LARGE POWER	RATE3	SCHEDULE I - SMALL COMMERCIAL	\$180,598		\$2,715,954		\$2,896,552	\$364,724	\$276,055	\$2,145		\$3,539,476	\$71,446	2.06%	2.53%
SCHEDULE II. LARGE POWER W/DISCOUNT FOR PRIMARY METERING \$492 \$104.333 \$250.514 \$250.514 \$250.514 \$2078 \$342.855 \$42.855 \$29.756 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	RATE 4	SCHEDULE II - LARGE POWER	\$63,079	\$2,876,055	\$8,649,905		\$11,589,039	\$1,398,588	\$981,090	\$660		\$13,969,377	\$285,758	2.05%	2.53%
PRICHING SCHEDULE III -SECURITY LIGHTS SERVICE \$1773,662 \$177,605 \$17	RATE 5	SCHEDULE II - LARGE POWER WIDISCOUNT FOR PRIMARY METERING	\$492	\$104,333	\$250,514		\$355,339	\$42,859	\$29,758	0\$		\$427,956	\$8,674	2.07%	2.50%
Part	RATE 6 - OUTDOOR LIGHTING	S SCHEDULE III SECURITY LIGHTS	\$739,652				\$739,652	\$0	OS	\$0		\$739,652	\$18,270	2.53%	2.53%
SCHEDULE IS COLSSPECIAL OUTDOOR LIGHTING SERVICE \$223,654 \$544 \$55,645 \$55,645 \$55,645 \$55,645 \$55,645 \$55,645 \$55,755 \$55,755 \$55	RATE 6 - OUTDOOR LIGHTING	S SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE	\$177,605				\$177,605	20	0%	\$0		\$177,605	\$4,349	2.51%	2.51%
SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE \$6.372 \$2.976 \$0.0000 \$23.451 \$5.0000 \$2.0	RATE 6 - OUTDOOR LIGHTING	3 SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE	\$23,594		****		\$23,594	80	\$229	SO		\$23,823	\$578	2.49%	2.51%
SCHEDULE 2-A - LARGE POWER - TIME OF DAY Totals \$4,997.514 \$10.842.565 \$91.344.50 \$56.572 \$107.556.226 \$107.5	RATE 10	SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE	98		\$2,676		\$2,676	\$546	\$229	SO		\$3,451	99\$	1.95%	2.53%
CALLATIN STEEL Totals including Gallein Reel 54,997,514 \$5,126,324 \$85,146,073	RATE 20	SCHEDULE 2-A - LARGE POWER - TIME OF DAY	\$6,372		\$237,932		\$244,304	\$29,653	\$20,070	80		\$294,027	\$6,014	2.09%	2.52%
SALIATIN STEEL CALLATIN STEEL SOLICE SALIATIN STEEL SALIATIN SALIATIN SALIATIN STEEL SALIATIN STEEL STEE		Totals	\$4,997,514	\$5,126,384	\$64,888,590	80	\$75,012,488	\$8,914,067	\$6,326,302	\$63,481	\$96,070	\$90,412,408	\$1,844,484	2.08%	2.52%
1 Steel 84,997,514 S10,842,656 \$91,344,460 \$367,629 \$107,552,259 \$16,688,140 \$9,266,385 \$63,481 \$1,385,892 \$134,958,157 \$3,145,854 2.39%	GALLATIN STEEL	GALLATIN STEEL		\$5,716,272	\$26,455,869	\$367,629	\$32,539,771	\$7,774,073	\$2,942,083	\$ 08	1,289,822	\$44,545,749	\$1,301,370	3.01%	4.17%
		-	\$4,997,514	\$10,842,656	\$91,344,460	\$367,629	\$107,552,259	\$16,688,140	\$9,268,385	\$63,481 \$	1,385,892 \$	134,958,157	\$3,145,854	2.39%	3.01%