SHEEHAN, BARNETT, HAYS, DEAN & PENNINGTON, P.S.C.

ATTORNEYS AT LAW

114 SOUTH FOURTH STREET
P.O. BOX 1517

DANVILLE, KENTUCKY 40423-1517

TELEPHONE (859) 236-2641

FAX NUMBER (859) 236-1483

JAMES WILLIAM BARNETT
EDWARD D. HAYS
JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III

OF COUNSEL

JAMES G. SHEEHAN, JR.
ELIZABETH G. NICKELS

HAND DELIVERED

April 11, 2007

RECEIVED

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

APR 1 1 2007

PUBLIC SERVICE COMMISSION

Re: PSC Case No. 2006-00481

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Inter-County Energy Cooperative Corporation ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,

SHEEHAN, BARNETT, HAYS.

DEAN & PENNINGTON P.S.C

JAMES WILLIAM BARNETT

JWB/nd Enclosures

CC:

Mr. James L. Jacobus, President/CEO

Inter County Energy Cooperative Corporation

P:WLD\Word\INTER-COUNTY ENERGY\O'Donnell Elizabeth-PSC-040507-ltr.doc

		RRITORY SERVED , Town or City
	P.S.C. KY. NO.	7
	REVISION #25 S	SHEET NO. 1
INTER-COUNTY ENERGY	CANCELLING P.S	S.C. KY. NO
(Name of Utility)	REVISION #24_S	SHEET NO. 1
CLAS	SSIFICATION OF SERVICE	
RATES FOR FARM	M AND HOME SERVICE SCHE	EDULE 1
	APPLICABLE	***************************************
In all territory served by the selle		
Effective July 1, 2004, this Scheof farm. All electric service is subject to served under Schedule 1 prior to July 1 availability of service conditions set forth	1, 2004, shall remain on Schedule	ons of the seller. Customers 1 and will be subject to the
	ere available, at available voltages.	
	ONTHLY RATE	_
Customer Charge		(I)
First 500 kWh per month All over 500 kWh per month		(I) (I)
MIN	IIMUM CHARGES	
	nder the above rate shall be \$5.69.	(I)
	PECIAL RULES ast be obtained prior to the install	ation of any motor having a
DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year		
ISSUED BY (Signature of Officer)		
TITLE President/CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00481 DATED April 1, 2007

	FOR ENTIRE TERRITORY S Community, Town or C	
	P.S.C. KY. NO.	
	REVISION #8 SHEET NO	. 1A
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. N	O. 7
(Name of Utility)	REVISION #7 SHEET NO	1A
CLASSIFIC	ATION OF SERVICE	
SCHEDULE 1-A FARM ANI	D HOME MARKETING RATE (E'	<u>TS)</u>
This special marketing rate is available for special marketing rate is available for special marketing rate is available for special matter and point of delivery and rate is available to customers already receiving Rate. This marketing rate applies only to programulate. This marketing rate applies only to programulate Service Commission to be offered under Cooperative's Wholesale Power Rate Schedule	er furnished under this marketing prog d is applicable during the below off-p service under the Schedule 1, Farm a ams which are expressly approved by the Marketing Rate of East Kentucky	gram shall be beak hours. This and Home Service the Kentucky
MONTHS May through September	FF PEAK HOURS – PREVAILING 10:00 PM to 10:00 AM	<u>GTIME</u>
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM	
The energy rate for this program is listed bel All kWh	<u>RATES</u> low: \$0.03917 (I)	
TERMS The customer's bill will be due the first day paid within fifteen (15) days from the issuance		
All rates are applicable to the fuel adjustment amount per kWh equal to the fuel adjustment at plus an allowance for line losses. The allowance based on a twelve (12) month moving average applicable provisions as set out in 807 KAR 5:0	mount per kWh as billed by the whole be for line losses will not exceed ten p of such losses. This fuel clause is sub	esale power supplier bercent (10%) and is
DATE OF ISSUE April 11, 2007 Month / Date / Year		
DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)		

TITLE__

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kV	W per month \$4.12 per kW.	(I)
Customer Charge	\$5.69 per meter per month	(I)
First 1,000 kWh per month	\$0.08023 per kWh	(I)
All over 1,000 kWh per month	\$0.06743 per kWh	(I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69. (I)

DATE OF ISSUE_	April 11, 2007
	Month / Date / Year
DATE EFFECTIVE	April 1, 2007
	Month / Date / Year
ISSUED BY	Jam L. Sacolus
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	006-00481 DATED April 1, 2007

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #24 SHEET NO. 6
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #23 SHEET NO. 6
CLASSIFICATIO	N OF SERVICE
LARGE POWER RATE	(LPR) SCHEDULE 4
In all territory served by the seller.	ABLE
Available to all commercial and industrial commercial and industrial commercial and industrial commercial and/or power.	BILITY ustomers whose kilowatt demand shall exceed 50
An "Agreement for Electric Service" shall be schedule.	FIONS e executed by the customer for service under this
The electric service furnished under this rate phase or three phase service, present facilities permit phase 120, 120/240, 480, 240/480 volts; three phase 1	schedule will be 60 Hz, alternating current, single tting, and at the following nominal voltages: single
<u>RATE</u> Demand Charge	\$4.12 per month per kW of billing demand (I)
Customer Charge	\$11.38 per meter per month (I)
All kWh per month	\$0.05798 per kWh (I)
The Customer Charge does not allow for kWh	n usage. All kWh usage is billed at the above rate.
DETERMINATION OF BI The billing demand shall be the maximum kil period of fifteen consecutive minutes during the mon	owatt demand established by the customer for any
DATE OF ISSUE April 11, 2007 Month / Date / Year	
DATE EFFECTIVE April 1, 2007 Month / Date / Xear	
ISSUED BY (Signature of Officer)	
TITLE President/CEO	

	FOR ENTIRE TERRI Community, To	
	P.S.C. KY. NO.	7
	REVISION #24_SHE	ET NO8
INTER-COUNTY ENERGY	CANCELLING P.S.C.	. KY. NO
(Name of Utility)	REVISION #23_SHE	ET NO8
CLASSIFICATIO	ON OF SERVICE	
ALL ELECTRIC SCHOO	LS (AES) SCHEDULE	<u>5</u>
APPLICATE In all territory served by the seller. AVAILABIT Available to all public or non-profit private but not limited to heating, air conditioning, light furnished by the cooperative.	LITY schools whose total energeting and water heating is	
The electric service furnished under this rate phase or three phase service, present facilities permiphase 120, 120/240, 480, 240/480 volts; three phase	e schedule will be 60 Hz, itting, and at the following	g nominal voltages: single
All kilowatt hours per month	\$0.06033 per kWh (I)	
The minimum annual charge will be not l capacity as determined by the cooperative		A of required transformer
All rates are applicable to the fuel adjustment amount per kWh equal to fuel adjustment amount per plus an allowance for line losses. The allowance for	clause and may be increar kWh as billed by the wh	olesale power supplier

plus an allowance for line losses. The allowance for line losses will not exceed 10% and is base twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE	April 11, 2007	
	Month / Date / Year	
DATE EFFECTIVE	April 1, 2007	
	Month / Date / Year	
ISSUED BY	Jam L. Sacrine	
	(Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF (ORDER OF THE PUBLIC SERVICE	COMMISSION
IN CASE NO	06-00481 DATED April	1, 2007

RATE PER LIGHT PER MONTH

\$23.53 per lamp per month	(I)
\$12.80 per lamp per month	(I)
\$ 9.15 per lamp per month	(I)
\$ 8.52 per lamp per month	(I)
\$ 6.85 per lamp per month	(I)
\$ 6.83 per lamp per month	(I)
\$ 8.67 per lamp per month	(I)
\$11.17 per lamp per month	(I)
	\$12.80 per lamp per month \$ 9.15 per lamp per month \$ 8.52 per lamp per month \$ 6.85 per lamp per month \$ 6.83 per lamp per month \$ 8.67 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

IN CASE NO. 2006-00481 DATED April 1, 2007

existing overhead and underground 120/240 volt secondary voltage.

	107,800 Lumen Light	-	360 KWn per month
	50,000 Lumen Light	-	159 kWh per month
	27,500 Lumen Light	-	87 kWh per month
	9,500 Lumen Light	-	39.3 kWh per month
	7,000 Lumen Light	-	77 kWh per month
	4,000 Lumen Light	-	20 kWh per month
	9,550 Lumen Light	-	38.3 kWh per month
DATE OF ISSUE	April 11, 2007	_	
-	Month / Date / Year		
DATE EFFECTIVE_	April 1, 2007		
	Month / Pate / Year /		
ISSUED BY	Jum J. Steetins		
	(Signature of Officer)		_
TITLE	President/CEO		
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMM	ISSION	

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #12 SHEET NO. 30	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 30	
CLASSI	FICATION OF SERVICE	
LARGE INDUST	RIAL RATE SCHEDULE IND B1	
	PPLICABLE ds of 500 to 4,999 kW with a monthly energy usag demand.	ge equal to
	MONTHLY RATE	(T)
CUSTOMER CHARGE DEMAND CHARGE	\$548.55 \$5.53 per kW of Contract Demand	(I) (I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03621 per kWh	(I)
Excess demand occurs when the ultimate coincident with EKPC's system peak (coincident with EKPC's system peak (coincident with EKPC's system peak (coincident with EKPC's system).	and) shall be the contract demand plus any excess ate customer's highest demand during the currencident peak), exceeds the contract demand. EKPO which energy is used during any fifteen minute inte- sted for power factor as provided herein.	ent month C's system
MONTHS October through April May through September	HOURS APPLICABLE FOR DEMAND BILLING - EST 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 10:00 AM to 10:00 PM	
The minimum monthly charge shall	MONTHLY CHARGE not be less than the sum of (a), (b), and (c) below: act demand multiplied by the respective demand characters.	arges, plus
DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY		
ISSUED BY (Signature of Officer)		

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2007</u>

TITLE_

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #12 SHEET NO. 32	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 32	
CLASSIFICA	ATION OF SERVICE	
LARGE INDUSTRIA	L RATE SCHEDULE IND B2	
	CABLE 0 to 9,999 kW with a monthly energy usage equals.	_l ual to or
	MONTHLY RATE	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE EXCESS DEMAND CHARGE	\$5.53 per kW of Contract Demand \$8.02 per kW of Excess of Contract Deman	(I) ad (I)
EACESS DEMAND CHARGE	\$8.02 per k w or Excess or Contract Deman	(1)
ENERGY CHARGE	\$0.03109 per kWh	(I)
	t peak), exceeds the contract demand. EKPC's ergy is used during any fifteen minute interval i	system
MONTHS HOU	RS APPLICABLE FOR DEMAND BILLIN	G – EST
October through April	7:00 AM to 12:00 Noon	
	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINIMIM M	IONTHLY CHARGE	
The minimum monthly charge shall not be le		
(a) The product of the contract demand multi		
(a) The product of the conflact demand mate	price by the respective definition changes, plus	
DATE OF ISSUE April 11, 2007 Month / Date / Year		
DATE EFFECTIVE April 1, 2007		
Month / Date / Year		
ISSUED BY (Signature of Officer)		
TITLE President/CEO		

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #12 SHEET NO. 34	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY, NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 34	
CLAS	SIFICATION OF SERVICE	-
	TRIAL RATE SCHEDULE IND B3	
	APPLICABLE of 10,000 kW or greater with a monthly energy usage earests demand.	qual to
	MONTHLY RATE	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03006 per kWh	(I)
Excess demand occurs when the ultimate coincident with EKPC's system peak (coi peak demand is highest average rate at whether the coincident with EKPC's system peak (coincident with EKPC's system).	d) shall be the contract demand plus any excess demand. customer's highest demand during the current month incident peak), exceeds the contract demand. EKPC's synich energy is used during any fifteen minute interval in tijusted for power factor as provided herein.	
MONTHS	HOURS APPLICABLE FOR DEMAND BILLING	– EST
October through April	7:00 AM to 12:00 Noon	
	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
	IUM MONTHLY CHARGE	
	ot be less than the sum of (a), (b), and (c) below:	
(a) The product of the contract deman	d multiplied by the respective demand charges, plus	
DATE OF ISSUE April 11, 2007 Month / Date / Year		
DATE EFFECTIVE April 1, 2007 Month / Date L/Year		
ISSUED BY James L. Jacobus		
(Signature of Officer) TITLE President/CEO		
	NVICE COMMISSION	
BY AUTHORITY OF ORDER OF THE PUBLIC SER	CVICE COMMISSION	

		FOR ENTIRE TERRITORY SER Community, Town or City	VED
		P.S.C. KY. NO.	7
		REVISION #12 SHEET NO	36
	JNTY ENERGY of Utility)	CANCELLING P.S.C. KY. NO	7
(14dne	of ounty)	REVISION #11 SHEET NO.	36
	CLASSIFICAT	ION OF SERVICE	
	LARGE INDUSTRIAL	RATE SCHEDULE IND C1	
	A DDT	ICABLE	
	e to contracts with demands of 500 to		sage equal to o
greater than 4	00 hours per kW of billing demand.	MONTHLY RATE	
CUSTOM	ER CHARGE	\$548.56	(I)
	O CHARGE	\$5.53 per kW of Billing Demand	(I)
	CHARGE	\$.03655 per kWh	(I)
	RILLING	G DEMAND	
The month	nly billing demand shall be the greater		
(a)	The contract demand		
(b)		nand during the current month or prod	
		tem peak demand. EKPC's system p	
		ergy is used during any fifteen minute	
	below listed hours for each month a	nd adjusted for power factor as provide	ied herein.
MONTHS	S HOURS API	PLICABLE FOR DEMAND BILLI	NG – EST
October th	rough April 7:00	AM to 12:00 Noon	
		PM to 10:00 PM	
May throu	igh September 10:00	AM to 10:00PM	
	MINIMUM MO	NTHLY CHARGE	
	num monthly charge shall not be less t		
(a) The pr	roduct of the billing demand multiplie	d by the respective demand charges, p	olus
DATE OF ISSUE	April 11 2007		
DATE OF 1990E	April 11, 2007 Month / Date / Year		
DATE EFFECTIVE			
teetten pv	Month / Date / Xear		
ISSUED BY	(Signature of Officer)		

TITLE___

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2007</u>

or

		FOR ENTIRE TERRITORY SER Community, Town or City	VED
		P.S.C. KY. NO	7
		REVISION #12 SHEET NO	38
	INTY ENERGY	CANCELLING P.S.C. KY. NO	7
(Name	of Utility)	REVISION #11 SHEET NO.	38
	CLASSIFICAT	TON OF SERVICE	
	LARGE INDUSTRIAL	RATE SCHEDULE IND C2	
	APPL	ICABLE	
	to contracts with demands of $\overline{5,000}$	to 9,999 kW with a monthly energy to	usage equal to or
greater than 4	00 hours per kW of billing demand.	NACHTELL VAN ATTE	
arramor e	DD CHADGE	MONTHLY RATE	(T)
	ER CHARGE	\$1,096.09	(I)
ENERGY	CHARGE	\$5.53 per kW of Billing Demand \$.03143 per kWh	(I) (I)
LIVERGI	CIL IKGE	ψ.vsi is per κ vii	(-)
The month	BILLING all be the greater by billing demand shall be the greater	G DEMAND r of (a) or (b) listed below:	
(a)	The contract demand		
(b)	months coincident with EKPC's systhe highest average rate at which en	mand during the current month or pro- stem peak demand. EKPC's system patergy is used during any fifteen minute and adjusted for power factor as provident	eak demand is e interval in the
MONTHS	S HOURS AP	PLICABLE FOR DEMAND BILLI	NG – EST
		AM to 12:00 Noon	
	U 1	PM to 10:00 PM	
May throu	gh September 10:00	AM to 10:00PM	
	num monthly charge shall not be less	ONTHLY CHARGE than the sum of (a), (b), and (c) belowed by the respective demand charges,	
DATE OF ISSUE	April 11, 2007		
DATE OF ISSUE	Month / Date / Year	and a state of the	
DATE EFFECTIV			
	Month / Date / Year		
ISSUED BY	James J. Jacobus		
-	(Signature of Officer)		
TITLE	President/CEO		

		FOR ENTIRE TERRITORY SERVED Community, Town or City
		P.S.C. KY. NO
		REVISION #12 SHEET NO. 40
INTER-COUNT		CANCELLING P.S.C. KY. NO. 7
(Name of U	(tility)	REVISION #11 SHEET NO. 40
	CL	ASSIFICATION OF SERVICE
	LARGE IND	USTRIAL RATE SCHEDULE IND C3
		APPLICABLE
		ds of 10,000 kW or greater with a monthly energy usage equal to
or greater tha	n 400 hours per kW of bi	
OF TOTAL		MONTHLY RATE
	ER CHARGE	\$1,096.09 (I)
	O CHARGE CHARGE	\$5.53 per kW of Billing Demand (I) \$.03040 per kWh (I)
ENERGI	CHARGE	5.03040 per kwii (1)
The mont	hly billing demand shall b	BILLING DEMAND e the greater of (a) or (b) listed below:
(a)	The contract demand	
(b)	months coincident with the highest average rate	s highest demand during the current month or proceeding eleven EKPC's system peak demand. EKPC's system peak demand is at which energy is used during any fifteen minute interval in the ach month and adjusted for power factor as provided herein.
MONTH	S I	IOURS APPLICABLE FOR DEMAND BILLING – EST
	rough April	7:00 AM to 12:00 Noon
		5:00 PM to 10:00 PM
May throu	igh September	10:00 AM to 10:00 PM
	num monthly charge shall	IMUM MONTHLY CHARGE not be less than the sum of (a), (b), and (c) below: and multiplied by the respective demand charges, plus
DATE OF ISSUI	April 11, 2007 Month / Date / Year	
DATE EFFECTI	VE April 1, 2007	
ISSUED BY	Month / Date / Year) MD
TITLE	President/CEO_	

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Inter-County Billing Analysis for the 12 months ended September 30, 2006

	Existing	% of	Proposed	% of		
	<u>Total</u>	<u>Total</u>	<u>Total</u>	<u>Total</u>	\$ Increase	% Increase
Farm and Home Service	24,409,950	81.93%	25,028,372	81.93%	618,423	2.53%
Farm and Home Marketing Rate (ETS)	35,767	0.12%	36,673	0.12%	906	2.53%
Small commercial & Small Power	555,506	1.86%	569,579	1.86%	14,074	2.53%
Large Power Rate	1,601,074	5.37%	1,641,637	5.37%	40,563	2.53%
All Electric Schools	198,147	0.67%	203,167	0.67%	5,020	2.53%
Large Industrial Rate B1 (500 kW to 4,999 kW)	1,455,209	4.88%	1,492,076	4.88%	36,868	2.53%
Large Industrial Rate C1 (500 kW to 4,999 kW)	892,457	3.00%	915,068	3.00%	22,610	2.53%
Street/Security Lighting Outdoor Lighting	647,125	2.17%	663,520	2.17%	16,395	2.53%
-		· · · · · · · · · · · · · · · · · · ·				
	29,795,234	100.00%	30,550,092	100.00%	754,858	2.53%
FAC and ES	5,822,499		5,822,499			
	35,617,733		36,372,591		754,858	2.12%

	T T									Interim Order
						·····			Rec	alc Flow-Thru
										Page 1 of 5
				nter-County Energ	v Cooperative					1
				Billing Ana			for the sold of the property of the sold o	entremente en disconsissamente en entremente		
			for the	12 months ended S		06				
				C-b-d-d						L
	and the second control of the second control		Company of many continues to the administration of the second of the sec	Schedul Farm and Hom		***************************************				
				Rate Class A						
		E	xisting			Pro	posed		\$ Increase	% Increase
	Dilling	C	Annualized	% of	Billing	Proposed	Annualized	% of		
	Billing Determinants	Current Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
*	Dotominanto	11010	110101100							
Customer Charge	283,418	\$5.55	\$1,572,970	6.44%	283,418	5.69	\$1,612,821	6.44%	\$39,851	2.53%
Energy charge per kWh										
First 500 kWh per Month	138,093,191	\$0.06900	9,528,430	39.04%	138,093,191	\$0.07075	9,769,832	39.04%	\$241,401	2.53%
All Over 500 kWh per Month	209,056,703	\$0.06366	13,308,550	54.52%	209,056,703	\$0.06527	13,645,720	54.52%	\$337,170	2.53%
	_									
										-
Total from base rates			24,409,950	100.00%			25,028,372	100.00%	\$618,423	2.53%
Fuel adjustment			2,934,000				2,934,000		\$0 \$0	
Environmental surcharge			1,778,822		-		1,778,822		20	0.00%
Total revenues			\$29,122,772				\$29,741,194		\$618,423	2,12%
						- work or marker 1 street		and the state of t		
Average Bill			\$ 102.76				\$ 104.94		\$ 2.18	2,12%
					-					
				nter-County Energ	y Cooperative					
			11	Billing An						
Augustus and the second of the			for the	12 months ended		06				
			•	Schedule						
				rm and Home Mark Rate E						
				,,,,,,,,,	i i					
		, E	xisting			Pro	posed		\$ Increase	% Increase
	J				Diar-	D		0/ -5		-
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		-
	Determinants	rvaic	1764CHde3	10101	Determinants	1 (415	Acvolides	70101		
										ļ
Customer Charge	1,373	\$5,55	\$7,620		1,373	5.69	\$7,813			
Energy charge per kWh	736,818	\$0.03820	28,146	78.69%	736,818	\$0.03917	28,860	78.69%	\$713	2.53%
Total from base rates			35,767				36,673		\$906	2.53%
Fuel adjustment			6,490				6,490		\$0	0.00%
Environmental surcharge			2,085				2,085		\$0	
Total revenues			\$44,342				\$45,248		\$906	2.049
					į.					
Average Bill		1	\$32.30				\$32.96		\$0.66	2.049

					1		1	1	1	nterim Order
									Reca	lc Flow-Thru
and the second s			l	nter-County Energ	v Cooperative					Page 2 of 5
				Billing Ana	lysis					
		,	for the	12 months ended 5	September 30, 200	06			1	
				Schedul						
				Small commercial & Rate B20; B25;					manager of the party of the par	
				Nate B20, B23,	520, 520					
		E	xisting			Pro	posed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
			- analysis and a support of the supp							
Customer Charge	2,594	\$5.55	\$ 14,397	2.59%	2,594	5.69	\$ 14,761	2.59%	\$365	2.53%
Demand Charge	16,623	\$4.02	66,824	12.03%	16,623	4.12	68,517	12.03%	\$1,693	2.53%
Deniario Ollarge										
Energy charge per kWh	4 774 740	£0.0792E	129 527	24.96%	1,771,719	\$0.08023	142,149	24.96%	\$3,512	2.53%
First 1,000 kWh per Month All Over 1000 kWh per Month	1,771,719 5,104,131	\$0.07825 \$0.06576	138,637 335,648	60.42%	5,104,131	\$0.06743	344,151	60.42%	\$8,504	2.53%
										0.404
Total from base rates			555,506	100.00%	-		569,579	100.00%	\$14,074	2.53%
Fuel adjustment			56,650				56,650		\$0	0.00%
Environmental surcharge			90,326				90,326		\$0	0,00%
Total revenues			702,482			The state of the s	716,555		\$14,074	2.00%
Average Bill	4		\$ 270.81				\$ 276.24		\$ 5.43	2.00%
				nter County Energy	Cooperative					
				nter-County Energ						
					alysis	06				
				Billing An 12 months ended	alysis September 30, 20	06				
				Billing An 2 12 months ended Schedu Large Pow	alysis September 30, 20 	06				
				Billing An 12 months ended Schedu	alysis September 30, 20 	06				
				Billing An 2 12 months ended Schedu Large Pow	alysis September 30, 20 		posed		\$ Increase	% Increase
			for the	Billing An 2 12 months ended 3 Schedu Large Pow Rate C40; C	alysis September 30, 20 le 4 er Rate 45; C46	Pro		Dr. of	\$ Increase	% Increase
	Billing Determinants	Current Rate	for the	Billing An 2 12 months ended Schedu Large Pow	alysis September 30, 20 		posed Annualized Revenues	% of Total	\$ Increase	% Increase
	Billing Determinants	Current	for the	Billing An 2 12 months ended Schedu Large Pow Rate C40; C	alysis September 30, 20 Let 4 Let A Let A Let A Let A Let B	Proposed	Annualized		\$ Increase	% Increase
Customer Charge	Determinants	Current Rate	for the for the formal for the formal formal formal formal for the formal formal formal formal formal formal formal formal for the formal formal formal formal formal formal formal formal for the formal for	Billing An e 12 months ended Schedu Large Pow Rate C40; C	alysis September 30, 20 le 4 er Rate 45; C46 Billing Determinants	Proposed Rate	Annualized Revenues		\$ Increase	
Customer Charge	Determinants 1,245	Current Rate \$11,10	for the state of t	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total	alysis September 30, 20 le 4 er Rate 45; C46 Billing Determinants	Proposed Rate	Annualized Revenues	Total 0.86%	\$350	2.53%
Customer Charge Demand Charge	Determinants	Current Rate	for the for the formal for the formal formal formal formal for the formal formal formal formal formal formal formal formal for the formal formal formal formal formal formal formal formal for the formal for	Billing An e 12 months ended Schedu Large Pow Rate C40; C	alysis September 30, 20 le 4 er Rate 45; C46 Billing Determinants	Proposed Rate	Annualized Revenues	Total		
Demand Charge Energy charge per kWh	1,245 90,635	Current Rate \$11.10	Existing Annualized Revenues \$ 13,820 364,352	Billing An 2 12 months ended Schedu Large Pow Rate C40: C % of Total 0.86%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583	Total 0.86% 22.76%	\$350	2.53%
Demand Charge	Determinants 1,245	Current Rate \$11,10	for the state of t	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total	alysis September 30, 20 le 4 er Rate 45; C46 Billing Determinants	Proposed Rate	Annualized Revenues	Total 0.86%	\$350	2.53% 2.53%
Demand Charge Energy charge per kWh	1,245 90,635	Current Rate \$11.10	Existing Annualized Revenues \$ 13,820 364,352	Billing An 2 12 months ended Schedu Large Pow Rate C40: C % of Total 0.86%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583	Total 0.86% 22.76%	\$350	2.53%
Demand Charge Energy charge per kWh	1,245 90,635	Current Rate \$11.10	Existing Annualized Revenues \$ 13,820 364,352	Billing An 2 12 months ended Schedu Large Pow Rate C40: C % of Total 0.86%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583	Total 0.86% 22.76%	\$350	2.53% 2.53%
Demand Charge Energy charge per kWh	1,245 90,635	Current Rate \$11.10	Existing Annualized Revenues \$ 13,820 364,352	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total 0.86% 22.76%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583 1,253,884	Total 0.86% 22.76% 76.38%	\$350 \$9,231 \$30,982	2.53% 2.53% 2.53%
Demand Charge Energy charge per kWh	1,245 90,635	Current Rate \$11.10	Existing Annualized Revenues \$ 13,820 364,352	Billing An 2 12 months ended Schedu Large Pow Rate C40: C % of Total 0.86%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583	Total 0.86% 22.76%	\$350	2.539 2.539 2.539
Demand Charge Energy charge per kWh All KWh Total from base rates	1,245 90,635	Current Rate \$11.10	Fxisting Annualized Revenues \$ 13,820 364,352 1,222,902	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total 0.86% 22.76%	Billing Determinants 1,245	Proposed Rate 11.38	\$ 14,170 373,583 1,253,884	Total 0.86% 22.76% 76.38%	\$350 \$9,231 \$30,982	2.539 2.539 2.539
Demand Charge Energy charge per kWh All KWh	1,245 90,635	Current Rate \$11.10	for the for the form	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total 0.86% 22.76%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583 1,253,884	Total 0.86% 22.76% 76.38%	\$350 \$9,231 \$30,982 \$40,563	2.53% 2.53% 2.53% 2.53%
Demand Charge Energy charge per kWh All KWh Total from base rates Fuel adjustment Environmental surcharge	1,245 90,635	Current Rate \$11.10	for the for the for the form t	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total 0.86% 22.76%	Billing Determinants 1,245	Proposed Rate 11.38	\$ 14,170 373,583 1,253,884 1,641,637 183,781 145,294	Total 0.86% 22.76% 76.38%	\$350 \$9,231 \$30,982 \$40,563 \$0 \$0	2.53% 2.53% 2.53% 2.53% 0.00% 0.00%
Demand Charge Energy charge per kWh All KWh Total from base rates Fuel adjustment	1,245 90,635	Current Rate \$11.10	Fxisting Annualized Revenues \$ 13,820 364,352 1,222,902 1,601,074 183,781	Billing An e 12 months ended Schedu Large Pow Rate C40; C % of Total 0.86% 22.76%	Billing Determinants 1,245	Proposed Rate 11.38	Annualized Revenues \$ 14,170 373,583 1,253,884 1,641,637 183,781	Total 0.86% 22.76% 76.38%	\$350 \$9,231 \$30,982 \$40,663	2.53% 2.53% 2.53% 2.53% 2.53%

										terim Orde
										Flow-Thru
			Int	er-County Energ	y Cooperative		l_		ll_	Page 3 of 5
	a constitution and the residence of the second seco	of Pilling plates in a second contract of the		Billing Ana				The second secon		
	to an experimental and the second		for the 1	12 months ended S		06				
					L				<u> </u>	
	y a promption and the Market of the state of			Schedule All Electric S				water to 11 and 12 and		
				Rate D			Andrew Control of the			The state of the s
			-							
		E:	xisting			Proj	posed		\$ Increase C	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
									-	··-
2 1 0			\$0		60	\$0.00	\$0			
Customer Charge	60		- ĐU		- 00	Ψ0.00				
nergy charge per kWh	3,367,553	\$0.05884	198,147	100.00%	3,367,553	\$0,06033	203,167	100.00%	\$5,020	2.53
									i	
Total from base rates			198,147				203,167		\$5,020	2.539
Fuel adjustment			28,304		-		28,304		\$0	0,009
Environmental surcharge			3,197				3,197		\$0	0.00
Total revenues			\$229,648				\$234,668		\$5,020	2.199
Average Pill		<u> </u>	\$3,827.46				\$3,911.13		\$83.67	2.19
Average Bill			\$3,027.40				Ψο,ο γ γ γ γ			
									-	
				· ····································					1	The same of the sa
									1	
		The second second second second	and the second s	Inter-County Energ Billing An					The same of the sa	
			for the	e 12 months ended	September 30, 200	6				
			Large	Schedule Industrial Rate (50		//			· · · · · · · · · · · · · · · · · · ·	
		A - Andrew or Assessment Assessme	Large	Rate B		·				
		<u> </u>	xisting			Pro	posed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of	 	
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Customes Char-	84	\$535.00	\$44,940	3.09%	84	548 55	\$46,079	3.09%	\$1,139	2.53
Customer Charge	84	00.ccc¢	ф44,94U	3.0976	04	J40 J3	Ψ-10,01-3	3,0378	ψ1,103	2.00
Demand charge										
Contract	47,679	\$5.39	\$256,991	17.66%	47,679	5.53	263,502	17.66%	\$6,511	2.53
Excess Demand	9,071	\$7.82	\$70,935	4.87%	9,071	8.02	72,733	4.87%	\$1,797	2.53
Energy Charge	30,643,892	\$0.03532	1,082,342	74.38%	30,643,892	\$0.03621	1,109,763	74.38%	\$27,421	2.53
Total Baseload Charges			\$1,455,209	100.00%			\$1,492,076	100.00%	\$36,868	2.53
F			247 004				247,831		\$0	0.00
Fuel adjustment Environmental surcharge			247,831 108,550		-		108,550		\$0	0.00
Citynolinicinal sulcharge										
Total Revenues			\$1,811,590				\$1,848,457		\$36,868	2.04
			\$ 21,566.54				\$ 22,005.44			2.04
Average Bill									438.90	

										nterim Orde
									Reca	ilc Flow-Thrเ
										Page 4 of
				Inter-County Energ					angen in terreportera qui a describer y de terre, qualit qui in the constant	
				Billing Ana			annum and the territories to the second of t			
			for the	e 12 months ended	September 30, 200	6				
	er annyalter medical para transfer and the second			Schedule		and the second s				
			Large	Industrial Rate (50)	annessa anno anno anno an inches de l'especial de l'especi		and former of the second students before a company of the	and a second second second second second
				Rate C	10					
		E	xisting			Pro	posed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Customer Charge	12	\$535.00	\$6,420	0.72%	12	548.55	\$6,583	0.72%	\$163	2.53%
9	- down and remaind the second of the second									
Demand Charge	34,674	\$5,39	\$186,893	20.94%	34,674	5.53	191,628	20.94%	\$4,735	2.53%
										and the second s
Energy Charge	19,611,349	\$0.03565	699,145	78.34%	19,611,349	\$0.03655	716,857	78.34%	\$17,713	2.53%
Line gy Cine go		V 0.0000				, , , , , , , , , , , , , , , , , , , ,				
Total Baseload Charges			\$892,457	100.00%			\$915,068	100.00%	\$22,610	2.53%
Total baseload Charges			Ψ002,407	100.0078		AND ADDRESS OF THE PARTY OF THE	φο το,οσο	100.00 /0	422,010	2.007
Fuel adjustment			159,554				159,554		\$0	0.00%
			77,615				77,615		\$0	0.007
Environmental surcharge			77,010				77,015		30	0.007
Total Revenues			\$1,129,626				\$1,152,237		\$22,610	2.00%
10tal Revenues			\$1,129,020				\$1,152,237		\$22,010	2.007
Average Bill			\$ 94,136				\$ 96,020		1,884.19	2.00%
		L								
		FAC	3,616,610				Interim Order		754858	***
		ES	2,205,889				Test Yr Revenue		29795233.8	
			5,822,499				% Multiplier		1.02533486	

Inter-County Energy Cooperative Billing Analysis for the 12 months ended September 30, 2006

ting and Security Lights	utdoor Lighting
Lighting a	Outdoo
Street	

\$ Increase % Increase		222 2.53% 519 2.53% 513 2.53% 282 2.53% 0 14,298 2.53% 563 2.53%	16,395 2.53%
	% of Total	1.35% 3.16% 3.13% 1.72% 0.00% 87.21% 3.43%	100.00%
	Annualized	8,965 20,986 20,743 11,400 0 578,646 22,779	663,520
p	Rate	\$23.53 \$12.80 \$9.15 \$8.52 \$6.85 \$6.83 \$1.17	
Proposed	Total kWh	137,160 260,760 197,316 116,406 6,524,749 52,520	7,288,911
	Billing Determinants	381 1,640 2,268 1,338 0 84,737 2,626	92,990
	% of Total	1.35% 3.16% 3.13% 1.72% 0.00% 87.21% 3.43%	100.00%
	Annualized Revenues	\$8,743,95 \$20,467.20 \$20,230.56 \$11,118.78 \$0.00 \$564,348.42 \$22,215.96 \$0.00	\$647,124.87
lng	Current Rate	\$22.95 \$12.48 \$8.92 \$8.31 \$6.68 \$6.66 \$8.46	
Existing	Total kWh	137,160 260,760 197,316 116,406 0 6,524,749 52,520	7,288,911
	Billing KWh Determinants	381 1,640 2,268 1,338 0 84,737 2,626	92,990
L	K W H W	360 159 87 87 39.3 77 20 20	
		107,800 Lumen Directional Floodlight 50,000 Lumen Directional Floodlight 27,500 Lumen Doors Head 9,500 Lumen Security Light 7,000 Lumen Security Light 4,000 Lumen Decorative Colonial Post 9,550 Lumen Decorative Colonial Post	