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W. JEFFREY SCOTT, PSC

Attorney at Law 311 W. Main Street P.O. Box 608 Grayson, Kentucky 41143 MAR **2 1** 2007

Phone - (608) 4634-6094 ERVICE FAX - (606) 6706 H361 SSION

March 21, 2007

HAND DELIVERED

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

RE: PSC Case No. 2006-00472 00480

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the abovereferenced case an original and five (5) copies of the Responses of Grayson Rural Electric Cooperative Corporation, to the Commission Staff's First Data Requests dated March 12, 2007.

Yours truly, W cott Counsel for Grayson RECC

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Enclosures

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PUBLIC SERVICE COMMISSION

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COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION TO PASS-THROUGH AN INCREASE OF ITS WHOLESALE POWER SUPPLIER PURSUANT TO KRS 278.455(2)

CASE NO. 2006-00480

RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST TO GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION DATED MARCH 12, 2007

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2006-00480

COMMISSION STAFF'S FIRST DATA REQUEST DATED 3/12/07

Grayson Rural Electric Cooperative Corporation ("Grayson") hereby submits responses to the Commission Staff's First Data Request dated March 12, 2007. Each response with its associated supportive reference materials is individually tabbed.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2006-00480 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 3/12/07REQUEST 1RESPONSIBLE PERSON:William A. BostaCOMPANY:Grayson Rural Electric Cooperative Corporation

<u>Request 1.</u> Refer to the Application, Exhibits II and III.

Request 1a. Provide all workpapers, calculations, assumptions, and other documentation used to determine the proposed rates and the billing analysis.

Response 1a. Attached is information from EKPC's Exhibit I, Pages 3-5, which shows the present and proposed rates and revenues by wholesale customer class for service to Grayson.

As indicated in Mr. Bosta's testimony, the demand charges for retail industrial rates mirror EKPC's proposed rates for Schedules B and C, as applicable.

The increase applicable to all other classes was based on taking the total increase to the member system, subtracting the retail industrial class increase and then dividing that amount by the kWh for all other classes. This resulted in a per unit (cents/kWh) energy cost increase that was applied to all other classes. The only exception is Electric Thermal Storage (ETS) Rate Schedule 3, which was designed based on a charge of 60 percent of the energy rate of the related rate class.

See the response to Request 1b for the calculations to determine the proposed rates.

Request 1b.Provide in electronic format the Excel spreadsheets used todetermine the proposed rates and billing analysis, with all formulas intact.

Response 1b.Based on discussion with the Commission Staff on March 19,2007, attached are two (2) copies of the requested information on CD-ROM.

Request 1a Attachment Page 1 of 3

EXHIBIT I Page 3 of 7

		Adjustment Adjustment 3.443.237 3.443.237 1.550.085 1.550.085 1.775.000 1.775.000 1.775.000 1.775.000 1.677.850 1.677.850 1.677.850 1.677.850 1.677.850 1.677.850 1.677.850 1.677.850 1.677.850 1.677.855 1.67	34,663,347	8,550 3,201 3,201	152,64	Reverture	Automotory 141,759 19,505 104,724 104,738 500,175 500,175	395.265	155,420	681.196 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,273,652	134,186 171,509 302,655	
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Request 1a Attachment Page 2 of 3

EXHIBIT I Page 4 of 7



Request 1a Attachment Page 3 of 3

EXHIBIT I Page 5 of 7

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Total Revenue	9,332,384		Total LC Revenue	886.692	439,596	447,336	391,665	413,076	0000	613,860	689,112	674 120	1,197,228	325,248	517, 54B	268,296	A10 014	1.162,962		10,219,764	426.000	7,500	654,033,251
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		Prophot a							1,162,992	46,500		56,823,033	52.390.640
42	7,253,496	32,617,902	17,474,683	7,889,734	9,332,384	33,842,557	9,663,647	5,305,583	10,219,764	426,000.	7,500	554,033,251 554,033,251	510,669,030

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Request 1b Attachment Page 1 of 5

Grayson Billing Analysis for the 12 months ended September 30, 2006

	Total	Total	\$ Increase	% Increase
Domestic - Farm and Home Service	16,225,556	16,917,310	691,754	4.26%
Domestic - Farm & Home Service, Barns & Camps	337,432	348,216	10,785	3.20%
ETS	26,454	27,912	1,459	5.51%
Small Commercial	1,537,295	1,603,096	65,801	4.28%
Water Pumping Service	1,725	1,808	83	4.83%
All Elec Schools Sch AES	260,155	276,288	16,133	6.20%
Large Power Service - Single & Three-Phase	3,240,121	3,393,763	153,642	4.74%
Large Industrial Service - HLF	954,629	1,014,547	59,918	6.28%
Street & Security Lighting Outdoor Lighting	328,003	341,161	13,158	4.01%

22,911,369

23,924,102

4.42%

1,012,733

Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Schedule 1 Domestic - Farm and Home Service

		Existing			Proposed		\$ Increase	% Increase	Increase Demand
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues			
Customer Charge	157,877	\$7.98	\$1,259,858	157,877	\$7.98	\$1,259,858	\$0 \$0	0.00%	
Energy charge per kWh	177,946,444	\$0.07057	12,557,681	177,946,444	\$0,07446	13,249,435	\$691,754	5.51%	
Total from base rates			13,817,539			14,509,293	\$0 \$691,754 \$0	#DIV/0 5.01% #DIV/0	
Fuel adjustment Environmental surcharge	. •		1,448,960 959,057			1,448,960 959,057	\$0 \$0	0.00% 0.00%	
Total revenues			\$16,225,556			\$16,917,310	\$691,754	4.26%	
Average Bill			\$102.77			\$107.16	\$4.38	4.26%	

Schedule 1 Domeslic - Farm & Home Service, Barns & Camps

		Existing	· · · · · · · · · · · · · · · · · · ·		Proposed		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	12,441	\$7.98	\$99,279	12,441	\$7.98	\$99,279	\$0 \$0	0.00% #DtV/0
Energy charge per kWh	2,774,205	\$0.07057	195,776	2,774,205	\$0.07446	206,560	\$10,785	5.51%
Total from base rates			295,055			305,839	\$0 \$10,785 \$0	#DIV/0 3.66% #DIV/0!
Fuel adjustment			22,172			22,172	\$0	0.00%
Environmental surcharge			20,205	•		20,205	\$0	0.00%
1 revenues			\$337,432			\$348,216	\$10,785	. 3.20%
~verage Bilŧ			\$27.12			\$27.99	\$0.87	3.20%

Schedule 3 ETS

		Existing			Proposed		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	1,128		\$0	1,128	\$0.00	\$0	\$0 \$0	#DIV/01 #DIV/01
Energy Charge	624,789	\$0.04234	26,454	624,789	\$0.04467	27,912	\$1,459	5.51%
Total Baseload Charges			\$26,454			\$27,912	\$1,459 \$0	\$.51% #DIV/0!
Fuel Adjuslment Environmental Surcharge			0			0 0	\$0 \$0	#DIV/01 #DIV/01
Total Revenues			\$26,454			\$27,912	\$1,459	5.51%
Average Bill			\$ 23,45			\$ 24.74	1.29	5.51%

Increase Energy

\$691,754

\$0

\$10,785

\$0

\$1,459

Increase Cust

\$0

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\$0

\$65,801

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Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Schedule 2 Small Commercial

			F	late				
	ſ	Existing			Proposed		\$ Increase	% Increase
	Billing	Current Rate	Annualized Revenues	Billing Determinants	Rate	Revenues		
Customer Charge	14,284	\$7.92	\$113,129	14,284	\$7,92	\$113,129	\$0 \$0	0.00% #DIV/0!
Energy Charge	16,950,029	\$0.07057	1,196,164	16,950,029	\$0.07445	1,261,965	\$65,801 \$6	5.50% #DIV//01
Total Baseload Charges			\$1,309,293	•		\$1,375,094	\$65,801 \$0	5.03% #DIV/01
Fuel Adjustment Environmental Surcharge			136,218 91,784			136,218 91,784	\$0 \$0	0.00% 0.00%
Total Revenues			\$1,537,295			\$1,603,096	\$65,801	4.28%
Average Bill			\$ 107.62			\$ 112.23	4.61	4.28%
			Sche	edule 17				
			Water Pur	nping Service				•
			1	Rate				
	[Existing			Proposed		\$ Increase	% increase
		0	A north and	Dilling		Anguplized		
	Billing Determinants	Rate	Revenues	Determinants	Rale	Revenues		
						60//		0.000
Customer Charge	12	\$17.60	\$211	12	\$17,60	\$211	•	0.00%
Energy charge per kWh								
On-Peak	18,280	\$0.07057	1,290	18,280	\$0,07445	1,361	71	5.50%
Off-Peak	5,280	50.04234	224	5,200	\$0,04407	200	12	0.0176
Total from base rates			1,725			1,808	83	4.83%
Evel advatages						Ω		
Environmental surcharge						Ŏ	- -	
revenues			\$1,725			\$1,808	83	4.83%
Average Bill			\$ 143.73			\$ 150.67	\$ 6.94	4.83%
			Sch All Electric	nedule 7 : Schools (AES)				
		Evistina		r	Proposed	1	\$ Increase	% Increase
	· ·	L AIGHING						
	Billing	Current	Annualized	Billing	Bato	Annualized		
	Determinants	Rate	Kevenues	Determinants	Rate	revenues		
Customer Charge	72	\$27.28	\$1,964	72	\$27.28	\$1,964	-	0.00%
Demand Charge	15,175	\$4.34	\$65,859.50	15,175	\$4.34	\$65,859.50		0.00%
Energy Charge All KWh	4,155,820	\$0.04628	192,331	4,155,820	\$0.05016	208,465	16,133	8.39%
Total Baseload Charges			\$260,155			276,288	16,133	6.20%
Fuel adjustment Environmental surcharge						0		

\$260,155

\$ 3,613.26

Total Revenues

Average Bill

276,288

\$ 3,837.34

6.20%

6.20%

16,133

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\$16,133

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Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Schedule 4 Large Power Service - Single & Three-Phase Rate

		Existing			Proposed		\$ Increase	% Increase		
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues				
Customer Charge	832	\$59.56	\$49,554	832	59.56	\$49,554	-	0.00%		
Demand charge Contract	119,768	\$7.26	\$869,516	119,768	\$7.26	869,516	-	0.00%	\$0	
Energy Charge All KWh	39,577,211	\$0.04565	1,806,700	39,577,211	\$0.04953	1,960,341	153,642	8.50%	5	\$153,642
Total Baseload Charges			\$2,725,769			\$2,879,411	153,642	5,64%		
Fuel adjuslment Environmental surcharge			319,786 194,566			319,786 194,566	- -	0.00% 0.00%		
Total Revenues			\$3,240,121			\$3,393,763	153,642	4.74%		
Average Bill			\$ 3,894.38			\$ 4,079.04	184.67	4.74%		

Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Schedule 13 (a) Large Industrial Service - HLF

	· ·	Existing			Proposed		\$ Increase	% Increase			
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues					
Customer Charge	12	\$535,00	\$6,420	12	\$535	\$6,420	-	0.00%			\$0
and Charge	31,536	\$5.39	\$169,979	31,536	\$7.29	229,897	59,918	35.25%	\$59,918		
Energy Charge	16,410,870	\$0.03583	588,001	16,410,870	\$0.03583	588,001	-	0,00%		\$0	
Total Baseload Charges			\$764,401			\$824,319	59,918	7.84%			
Fuel adjustment Environmental surcharge			133,266 56,962			133,266 56,962		0.00% 0.00%			
Total Revenues			\$954,629			\$1,014,547	59,918	6.28%			
Average Bill			\$ 79,552			\$ 84,546	4,993.20	6.28%	59,918	939,657	
								Energy In	cr 952,823		
								Ener Rate	0.003882078		

Ener Rate

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Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Street Lighting and Security Lights Outdoor Lighting

		Existing	l		· · · · ·		Propose	d		\$ Increase	% Increase
	Billing Determinants	Total kWh	Current Rate	Annualized Revenues	Billin Determir	g iants	Total kWh	Rate	Annualized Revenues		
7000 Lumens, 175 Watt - Street	1,324	82,425	\$7.26	\$9,612.24	. 1	,324	82,425	\$7.50	9,932	320	3.33%
lamp-Security	44,406	3,306,920	\$7.17	\$318,391.02	44	,406	3,306,920	\$7.46	331,229	12,838	4.03%
	45,730	3,389,345		\$328,003.26	4	5,730	3,389,345		341,161	13,158	4.01%

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2006-00480 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 3/12/07REQUEST 2RESPONSIBLE PERSON:William A. BostaCOMPANY:Grayson Rural Electric Cooperative Corporation

Request 2. KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not change the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis. In the cover letter to its Application, Grayson states:

In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

Request 2a.For each retail Rate Schedule listed in Exhibit II of theApplication, identify the corresponding wholesale Rate Schedule of East KentuckyPower Cooperative, Inc.

Response 2a. Please see the attached information.

Request 2b. Would Grayson agree that KRS 278.455(2) and 807 KAR 5:007, Section 2(2), require that increases or decreases in rates from the wholesale supplier must be allocated to each retail class and within each retail tariff on a proportional basis? Explain the response.

Response 2b. Yes. EKPC and each Member System understands these requirements and have developed proposed rates that meet the intent of KRS 278.455(2) and 807 KAR5:007. As explained in Mr. Bosta's testimony, EKPC began the rate design process at wholesale by allocating the proposed rate increase to each rate class on a proportional basis. The proportional increase to each rate class was then applied to the most appropriate rate mechanism for each rate class.

The proposed increase at retail is strictly a pass-through of EKPC's increased wholesale costs and each Member System must recover the dollar increase from new wholesale rates. As a result, EKPC and each Member System recognized that it was important to implement retail rates that mirror the change at wholesale, while meeting the proportionality and rate design requirements.

EKPC and its Member Systems understand that a "pure" proportional increase at retail, as discussed in Item 3 herein, would result in increases at retail to customer, demand and energy charges. However, EKPC and its Member Systems came to the conclusion that, for example, an increase in the customer charge at retail made no sense because the wholesale increase had no relationship to customer cost. EKPC has not proposed an increase in its substation charges or metering point charges in this proceeding. Consequently, EKPC and its Member Systems could not justify increasing the retail customer charge when the wholesale increase has no relationship to that cost.

Therefore, EKPC believes that its proposed wholesale increase using a proportional basis, coupled with the use of the wholesale rate design methodology at retail, is a reasonable approach to meeting the intent of the requirements.

Request 2c.Would Grayson agree that KRS 278.455(2) and 807 KAR 5:007,Section 2(2), require that the retail rate change does not change the retail rate designcurrently in effect? Explain the response.

Response 2c. Yes. EKPC and its Member Systems understand the requirements set forth in KRS 278.455(2) and 807 KAR 5:007 and believe that the proposed rates do not alter the existing rate design structure at retail.

As indicated in the response to Item 2b, the rate design used for the pass-through increase at retail was intended to meet these requirements, while also maintaining the existing wholesale/retail rate design relationship and recognizing cost causation principles.

Industrial customers at retail, for example, will pay the same demand charge as the Member System pays to EKPC. This maintains the rate design relationship from wholesale to retail that has existed for a number of years. Likewise, the proposed increase in the "E" wholesale rate, which is only applied to the energy charge, is being passed through only to the energy charge at retail. This process allows the rate design relationship from wholesale to retail to remain in place.

Fundamentally, for every retail rate class, there has been no change in the rate design structure. The demand, energy, and customer components for industrial rates remains intact and the residential and commercial rate design structure remains as is through a continuation of the customer and energy charge structure. This adherence to the rate design structure, coupled with a retention of the wholesale to retail rate design relationship, is a reasonable approach and meets the legal requirements.

Request 2a Attachment Page 1 of 2

Proposed

\$0.07446

\$7.98

\$7.92

\$7.98

\$0.07445

\$0.07446

\$0.04467

\$59.56

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The present a	and proposed rates structures of Gravson RECC are listed by	pelow:	
		EKPC	
Schedule	Rate Class	Rate Schedule	Present
1	Domestic – Farm and Home Service	E-2	
	Customer Charge / Mo		\$7.98
	Energy Charge / kWh		\$0.07057
2	Commercial & Small Power less than 50 KVA,	E-2	
	Including Public Buildings, Schools, Churches, Etc.		
	Customer Charge / Mo		\$7.92
	Energy Charge / kWh		\$0.07057
3	Off-Peak marketing Rate	E-2	
	Customer Charge / Mo		\$7.98
	On-Peak Energy / kWh		\$0.07057
	Off-Peak Energy / kWh		\$0.04234
4	Large Power Service – Single and Three Phase	E-2	
	Customer Charge / Mo		\$59.56
	Demand Charge / kW		\$7.26
	Energy Charge / kWh		\$0.04565
5	Street Lighting Service	E-2	
	175 Watt 7.000 Lumens Mercury Vapor Lamps		\$7.26

	Demand Charge / kW		\$7.26	\$7.26
	Energy Charge / kWh		\$0.04565	\$0.04953
5	Street Lighting Service	E-2		
	175 Watt 7,000 Lumens Mercury Vapor Lamps		\$7.26	\$7.50
6	Outdoor Lighting Service – Security Lights	E-2		
	7,000 Lumens Mercury Vapor Lamp		\$7.17	\$7.46
	10,000 Lumens Mercury Vapor Lamp		\$9.01	\$9.43
7	All Electric Schools	E-2		
	Customer Charge / Mo		\$27.28	\$27.28
	Demand Charge / kW		\$4.34	\$4.34
	Energy Charge / kWh		\$0.04628	\$0.05016
12a	Large Industrial Service	E-2		
	Customer Charge		\$535.00	\$535.00
	Demand Charge		\$7.82	\$7.82
	Energy Charge		\$0.03583	\$0.03971
12b	Large Industrial Service	E-2		
	Customer Charge		\$1,069.00	\$1,069.00
	Demand Charge		\$7.82	\$7.82
	Energy Charge		\$0.03083	\$0.03471
12c	Large Industrial Service	E-2		
	Customer Charge		\$1,069.00	\$1,069.00
	Demand Charge		\$7.82	\$7.82
	Energy Charge		\$0.02983	\$0.03371
13a	Large Industrial Service - HLF	С		
	Customer Charge / Mo		\$535.00	\$535.00
	Demand Charge / kW		\$5.39	\$7.29
	Energy Charge / kWh		\$0.03583	\$0.03583
13b	Large Industrial Service - HLF	С		
	Customer Charge		\$1,069.00	\$1,069.00
	Demand Charge		\$5.39	\$7.29
	Energy Charge		\$0.03083	\$0.03083

Request 2a Attachment Page 2 of 2

13c	Large Industrial Service - HLF	С		
	Customer Charge		\$1,069.00	\$1,069.00
	Demand Charge		\$5.39	\$7.29
	Energy Charge		\$0.02983	\$0.02983
149	Large Industrial Service - MLF	В		
1-74	Customer Charge		\$535.00	\$535.00
	Contract Demand Charge		\$5.39	\$7.29
	Domand Charge over Contract Demand		\$7.82	\$9.72
	En anna Change over Contract Demand		\$0.03583	\$0.03583
3 43	Energy Charge	a	ψ0.05505	\$0.00000
140	Large Industrial Service - MLr	D	\$1.060.00	\$1.060.00
	Customer Charge		\$1,009.00 @5.20	\$1,009.00 ¢7.20
	Contract Demand Charge		\$0.39 \$0.39	ው/.ፈን ድር ማን
	Demand Charge over Contract Demand		\$7.82	<u> </u>
	Energy Charge		\$0.03083	\$0.03083
14c	Large Industrial Service - MLF	В		
	Customer Charge		\$1,069.00	\$1,069.00
	Contract Demand Charge		\$5.39	\$7.29
	Demand Charge over Contract Demand		\$7.82	\$9.72
	Energy Charge		\$0.02983	\$0.02983
17	Water Pumping Service	E-2		
.,	Customer Charge / Mo		\$17.60	\$17.60
	On Book Energy		\$0.07057	\$0.07445
	Off Deale Energy		\$0.04234	\$0.04467
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PSC Request 3 Page 1 of 2

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2006-00480 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 3/12/07REQUEST 3RESPONSIBLE PERSON:William A. BostaCOMPANY:Grayson Rural Electric Cooperative Corporation

<u>Request 3.</u> Refer to Exhibit III of the Application.

<u>Request 3a.</u> Prepare the following comparative analyses of Grayson's present and proposed revenues:

(1) Calculate the percentage that each rate schedule or class represents of the total revenues for both the present revenues and proposed revenues. Percentages should be expressed to 2 decimal places.

(2) Calculate the percentage that each component of the base rates within each rate schedule or class represents of the total base rate revenues for both the present revenues and proposed revenues. Do not include fuel adjustment revenues, environmental surcharge revenues, or green power revenues. Percentages should be expressed to 2 decimal places.

Response 3a.(1) Please see the attached information.(2) Please see the attached information.

Request 3b. Based upon the results of the analyses prepared in part (a) above, explain in detail how Grayson's proposed pass-through rates are in compliance with the retail rate requirements of KRS 278.455(2) and 807 KAR 5:007, Section 2(2).

Response 3b. Maintaining the existing revenue proportion as shown in part (a) above assumes that the proportionality requirement would follow strict adherence to the existing proportion of revenues at retail, by rate mechanism component (i.e. customer, energy and demand). EKPC and the Member Systems believe that the proportionality requirement is not so narrow and that the pass-through at retail has followed the proposed wholesale rate design process in a proportional manner. At retail, for example, there is no increase in the customer charge because EKPC did not increase the metering point charge or substation charge at wholesale. Moreover, the "B" and "C" type retail industrial classes will have the same demand rate as the proposed demand rate for industrial customers at wholesale. It follows the matching concept upon which these rates were originally created.

See also the response to Item 2(b) and 2(c) herein. KRS 278.455(2) explicitly recognizes "proportional" allocation without recognizing a specific method, whether KWh, revenue, or other means of proportionality. EKPC has chosen the proportional method of applying wholesale to retail, with the intended matching concept of costs vs. revenue. The retail rates reflect this top-down approach to proportionality. Please see the attached analysis which illustrates this approach.

Request 3a 1 Attachment Page 1 of 1

for the 12 months e	ended Septembe	r 30, 2006			Prresent	Proposed
					Revenue	Revenue
	Total	Total	\$ Increase	% Increase	Percent	Percent
Domestic - Farm and Home Service	16,225,556	16,917,310	691,754	4.26%	70.82%	70.71%
Domestic - Farm & Home Service, Barns & Camps	337,432	348,216	10,785	3.20%	1.47%	1.46%
ETS	26,454	27,912	1,459	5.51%	0.12%	0.12%
Small Commercial	1,537,295	1,603,096	65,801	4.28%	6.71%	6.70%
Water Pumping Service	1,725	1,808	83	4.83%	0.01%	0.01%
All Elec Schools Sch AES	260,155	276,288	16,133 [,]	6.20%	1.14%	1.15%
Large Power Service - Single & Three-Phase	3,240,121	3,393,763	153,642	4.74%	14.14%	14.19%
Large Industrial Service - HLF	954,629	1,014,547	59,918	6.28%	4.17%	4,24%
Street & Security Lighting Outdoor Lighting	328,003	341,161	13,158	4.01%	1.43%	1.43%
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Grayson Billing Analysis

23,924,102

1,012,733 4.42%

100.00%

100.00%

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	<u></u>		Schedul	e 1	·		and the second se				Page 1 or 5	
		Dorr	nestic - Farm and	Ho	me Service		a an an de dan fai fai de da				Present	Proposed
									·····	a or countries	Percent	Percent
		Existing				Proposed			\$ Increase	% Increase	Revenue	Revenue
	Billing	Current	Annualized		Billing		Annualized					
a an	Determinants	Rate	Revenues		Determinants	Rate	Revenues		-initia			
Customar Charge	457 977	\$7.08	\$1 250 858		157 877	\$7.08	\$1 259 858		\$0	0.00%	9 12%	8 68%
Customer Charge	107,071	\$1.30	\$1,255,655		107,077	06,10	\$1,200,000		\$0 \$0	#DIV/0!		0.0074
Energy charge per kWh	177,946,444	\$0.07057	12,557,681		177,946,444	\$0.07446	13,249,435		\$691,754 \$0	5.51% #DIV/0!	90.88%	91.32%
Total from base rates			13,817,539	- (2580)			14,509,293		\$691,754	5.01%	100,00%	100.00%
Fuel adjustment			1,448,960	********			1,448,960		30 \$0	0.00%		
Environmental surcharge			959,057				959,057		\$0	0.00%	a an ar anna an fa mailtean a dùthaich ar fairean A	·
Total revenues			\$16,225,556				\$16,917,310		\$691,754	4.26%		·····
Average Bill			\$102.77			······································	\$107.16	,	\$4.38	4.26%		
			Gravson F	REC	С			1	L			
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	,	Domootio	Schedul	le 1	Domo & Comr							Land in section for the section of
		Domestic -		ervit	ie, pariis & Carri	15						·····
		Existing				Proposed			\$ Increase	% Increase		
									• 11010000			
	Billing Determinants	Current Rate	Annualized Revenues		Billing Determinants	Rate	Annualized Revenues					*****
								<u> </u>				
Customer Charge	12,441	\$7.98	\$99,279		12,441	\$7.98	\$99,279		\$0	0.00%	33.65%	32,46%
	1				1	l .	1		1 00	#DN//01	1	
C provi chorge per klalh	2 774 205	\$0.07057	195 776		2 774 205	\$0.07446	206 560		\$10 785	551%	66 35%	67.54%
r -rgy charge per kWh	2,774,205	\$0.07057	195,776		2,774,205	\$0.07446	206,560		\$0 \$10,785 \$0	#DIV/01 5.51% #DIV/01	66.35%	67.54%
A from base rates	2,774,205	\$0.07057	195,776 295,055		2,774,205	\$0.07446	206,560		\$0 \$10,785 \$0 \$10,785 \$0 \$0	#DIV/01 #DIV/01 3.66% #DIV/01	66.35% 100.00%	67.54% 100.00%
rgy charge per kWh a from base rates Fuel adjustment	2,774,205	\$0.07057	195,776 295,055 22,172		2,774,205	\$0.07446	206,560 305,839 22,172		\$0 \$10,785 \$0 \$10,785 \$0 \$0 \$0	#DIV/01 5.51% #DIV/01 3.66% #DIV/01 0.00%	66.35%	67.54%
r orgy charge per kWh A from base rates Fuel adjustment Environmental surcharge	2,774,205	\$0.07057	195,776 295,055 22,172 20,205		2,774,205	\$0.07446	206,560 305,839 22,172 20,205		\$0 \$10,785 \$0 \$10,785 \$0 \$0 \$0 \$0	#01/01 5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00%	66.35%	67.54%
r rgy charge per kWh At from base rates Fuel adjustment Environmental surcharge Total revenues	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432		2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216		\$0 \$10,785 \$0 \$10,785 \$0 \$0 \$0 \$10,785	#DIV/01 5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00% 3.20%	66.35%	67.54%
Fuel adjustment Environmental surcharge Total revenues Average Bill	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12		2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99		\$0 \$10,785 \$0 \$10,785 \$0 \$0 \$0 \$10,785 \$0,87	5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00% 3.20%	66.35%	67.54%
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r rrgy charge per kWh At from base rates Fuel adjustment Environmental surcharge Total revenues Average Bill Customer Charge Energy Charge	2,774,205	\$0.07057 for the 1 Existing Current Rate	195,776 295,055 22,172 20,205 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454	Rec alys	2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99 \$27,99 Annualized Revenues \$0 27,912		\$00 \$10,785 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	*DIV/01 5.5.1% #DIV/01 3.66% #DIV/01 0.00% 0.00% 0.00% 3.20% 3.20% 3.20% 3.20% *DIV/01 #DIV/01 #DIV/01 #DIV/01 #DIV/01 5.51%	66.35%	67.54% 100.00%
r rrgy charge per kWh	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454	Received and the second	2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99 Annualized Revenues \$0 27,912 \$27,912		\$00 \$10,785 \$00 \$10,785 \$00 \$00 \$10,785 \$0.87 \$0	*DIV/01 5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00% 0.00% 3.20% 3.20% 3.20% 3.20% 4.00% 1.00% 3.2	66.35%	67,54%
r rrgy charge per kWh At from base rates Fuel adjustment Environmental surcharge Total revenues Average Bill Customer Charge Energy Charge Total Baseload Charges	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454 \$26,454	Received and the second	2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99 Annualized Revenues \$0 27,912 \$27,912		\$00 \$10,785 \$00 \$10,785 \$00 \$00 \$00 \$00 \$10,785 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,87 \$0,98 \$0 \$0,98 \$0,99 \$0,	*DIV/01 5.51% *DIV/01 3.66% *DIV/01 0.00% 0.00% 3.20% 3.20% 3.20% *DIV/01 *DIV/01 *DIV/01 5.51% *DIV/01 *DIV/01 *DIV/01 *DIV/01	66.35%	67.54% 100.00%
r rrgy charge per kWh A from base rates Fuel adjustment Environmental surcharge Total revenues Average Bill Customer Charge Energy Charge Total Baseload Charges Fuel Adjustment Environmental Surcharge	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454 \$26,454 0 0	Rec alys	2,774,205	\$0.07446 \$0.07446 Proposed Rate \$0.00 \$0.04467	206,560 305,839 22,172 20,205 \$348,216 \$27,99 Annualized Revenues \$0 27,912 \$27,912 0 0 0		\$00 \$10,785 \$0 \$10,785 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,459 \$0 \$1,459 \$0 \$0 \$0 \$0 \$1,459 \$0 \$0 \$0 \$1,459 \$0 \$0 \$0 \$0 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	*DIV/01 5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00% 3.20% 3.20% 3.20% 3.20% 3.20% *DIV/01 #DIV/01 5.51% #DIV/01 5.51% #DIV/01 *DIV/01 *DIV/01 *DIV/01	66.35%	67.54% 100.00%
r rrgy charge per kWh At from base rates Fuel adjustment Environmental surcharge Total revenues Average Bill Customer Charge Energy Charge Total Baseload Charges Fuel Adjustment Environmental Surcharge Total Baseload Charges	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454 \$26,454	Rectance of the second	2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99 4 Annualized Revenues \$0 27,912 \$27,912 0 0 0 \$27,942		\$00,785 \$10,785 \$00 \$10,785 \$00 \$00 \$00 \$10,786 \$0,87 \$0,80 \$0,87	*DIV/01 5.51% *DIV/01 3.66% *DIV/01 0.00% 0.00% 3.20% 3.20% 3.20% *DIV/01	66.35% 100.00%	67.54% 100.00%
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regy charge per kWh A from base rates Fuel adjustment Environmental surcharge Total revenues Average Bill Customer Charge Energy Charge Total Baseload Charges Fuel Adjustment Environmental Surcharge Total Revenues Average Bill	2,774,205	\$0.07057	195,776 295,055 22,172 20,205 \$337,432 \$27,12 Grayson f Billing An 2 months ended Schedu ETS Annualized Revenues \$0 26,454 \$26,454 \$26,454 \$26,454 \$26,454 \$26,454		2,774,205	\$0.07446	206,560 305,839 22,172 20,205 \$348,216 \$27,99 Annualized Revenues \$0 27,912 \$27,912 \$27,912 \$27,912 \$27,912 \$27,912 \$24,74		\$00 \$10,785 \$00 \$10,785 \$00 \$00 \$00 \$10,785 \$0,87 \$0,80 \$0,90 \$0,87 \$0,8	#DIV/01 5.51% #DIV/01 3.66% #DIV/01 0.00% 0.00% 0.00% 3.20% 3.20% 3.20% 3.20% 3.20% 4.00% 5.51% #DIV/01	66.35%	67,54% 100.00%

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		for the 1	2 months ended S	Sept	ember 30, 2006		······				Attachment	and a second
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		******	Rate	ierc.								
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		Existing				Proposed	,	u:ouo	\$ Increase	% Increase		almainte l'arteritative de la commune d
·	Dillion	Current	Appuplized		Qilling		Appualized					
	Determinants	Rate	Revenues		Determinants	Rate	Revenues	انتعد				
	Determinante		1101011000)
									B10-000000000000000000000000000000000			0.000/
Customer Charge	14,284	\$7.92	\$113,129		14,284	\$7.92	\$113,129	accant (\$0 \$0	0.00%	8.64%	8.23%
Energy Charge	16 950 029	\$0.07057	1 196 164		16 950 029	\$0.07445	1 261 965	*/////	\$65.801	5 50%	91,36%	91.77%
	10,000,020		1,100,104		10,000,020	Q 0107 1 10	(<u>)</u>	admond of	\$0	#DIV/0!		
Total Baseload Charges			\$1,309,293				\$1,375,094		\$65,801	5.03%	100.00%	100.00%
									\$0	#DIV/01		
Fuel Adjustment			136,218				136,218		\$0	0.00%		nan ari na sedenalisio of destinini menadaman me
Environmental Surcharge	• themi an haid in the faith of		91,104	*****	al faith and an added of a dealers are well-are are the area for the second second second second second second		91,104			0.00%		ha ar searn, h chudearaideanthéan debum é m
Total Revenues	an	*****	\$1,537,295				\$1,603,096		\$65,801	4,28%		
Average Bill			\$ 107.62			niz)at)nimiterenterinterinterinterinterinterinteri	\$ 112.23		4.61	4.28%		and a factor of a balance
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			Billing Ana	alysi	s							
		for the 1	2 months ended	Sep	tember 30, 2006				*	·····		
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			Schedule	9 17 a Q		··········		dandania	*****			adalahin ada ama ang ang ang aka ba
	1999 - Carrier M. Carran & Instance and the second	****	Rate	9.01	SI VIGE			-	******			<u>habdahan</u>
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		Existing	1	 		Proposed		 	\$ Increase	% Increase		
	Dilling	Curront	Annualized		Billing		Appualized					•
	Determinants	Rate	Revenues		Determinants	Rate	Revenues	1		sta kanan da kanan Libel Bestelandeland		a and a second
	Determinante											
				ļ				-				
Customer Charge	12	\$17.60	\$211		12	\$17.60	\$211		\$0	#DIV/0I	12.25%	11,03%
				1		1	h	+	\$0	#DIV/0		
							[\$0	#DIV/01	·······	
Energy charge per kWh							E		\$0	#DIV/0!		
On-Peak	18,280	\$0.07057	1,290	+	18,280	\$0.07445	1,361	-	\$71	5.50%	74.79%	74.93%
Off-Peak	5,280	\$0.04234	224		5,280	\$0.04622	244	+	\$0	9.17% #DIV/0	12.90%	13,4470
					· · · · · · · · · · · · · · · · · · ·	ľ	[┢	1	1		
						L					400.000	100.000
Total from base rates			1,725				1,816	+	\$91	5.30%	100.00%	100.00%
Fuel adjustment				+	+		0	+	\$0	#DIV/0!		
Environmental surcharge	****	1		1			j <u> </u>	1	\$0	#DIV/01		
		L						L		<u> </u>		
Total revenues			\$1,725				\$1,816	4	\$91	5.30%		<u> </u>
	1	!		1	1	5	1	1	1	1	1	1
Average OB		1	\$ 149.79	1			\$ 151.25		\$ 782	E 300		

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			Grayson R Billing Ana	ECC lysi:	S	·····					Request 3a 2	
Constructional management of the second s		for the 1	12 months ended S	Sept	ember 30, 2006						Attachment	the California and a second
			Schedule	e 7	1	reminen ministeren sinke reserve		maconord	·/······		Page 3 of 5	
			All Electric Scho	ols	(AES)	*** ******		*****				
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		Evieting				Proposed			\$ Increases	% lacroseo		
	I					TTOPOSEU			- \$ 11076236			n 2 mil 2 d'ann an Annaichean d'Annaichean ann an Annaichean ann ann an Annaichean ann ann ann ann ann ann ann ann ann
	Billing	Current	Annualized		Billing		Annualized					
• • • • • • • • • • • • • • • • • • • 	Determinants	Rate	Revenues		Determinants	Rate	Revenues			·		
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Customer Charge	72	\$27.28	\$1,964		72	\$27.28	\$1,964		\$0	0.00%	0.75%	0.71%
							<u> </u>		\$0	#DIV/0!		
Demand Charge	10,175	\$4.34	\$65,859,50		15,175	\$4,34	\$65,859.50		\$0 \$0	#DIV/0I	25.32%	23.84%
Energy Charge			1969-1966-1966-1999-1999-1996-1996-1996						\$0	#DIV/0!		
All KWh	4,155,820	\$0.04628	192,331		4,155,820	\$0.05016	208,465		\$16,133	8.39%	73.93%	75.45%
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Total Baseload Charges		"/w/www.hubu (Julium))) a Jian (Julium)	\$260,155				\$276,288		\$16,133	6.20%	100.00%	100.00%
				ļ								
Fuel adjustment				ļ			0		\$0	#DIV/01		
Environmental surcharge							0			#017/0	Ve visitizet bestandet overendet desider	
Total Revenues			\$260,155		······	·········	\$276,288		\$16,133	6.20%		
										Ten and the second descent frequencies and the second		
Average Bill			\$ 3,613.26		ļ		\$ 3,837.34		224,07	6,20%	**1**************************	
	Anno 1 ann ann an Ann an 1930 a' fan a' ann an ann 270 a' fan					<u> </u>				· · · · · · · · · · · · · · · · · · ·		
			Grayson R	ECO	2					el a construction de la construcción		*** 62462008.865424.686666666666
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			Schedul	e 4						/10/10/1-10/1-2-10/10/10/10/10/10/10/10/10/10/10/10/10/1		110 mm/tas kalalama kama milika alim musi mat
	······	Large P	ower Service - Si	ngle	e & Three-Phase	er mår brevensken vedes som måde			firinationidan descenten fan or			en failief of erisation Conicilar Practicity in
		· · · ·	Rate	r	T************	***		· · · ·				
		Existing				Proposed	·		\$ Increase	% Increase	İ	
1949/1949/1949/1941 ki shi kasanin sukuma kasanin kasanin kasanin kasanin kasanin kasanin kasanin kasanin kasa	Na su de channes d'artecher esta al a su arra ces actuel						[·		
	Billing	Current	Annualized		Billing		Annualized			**************************************		
	Determinants	rtate	Revenues	 	Determinants	rvale	Revenues		·····	-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
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Customer Charge	832	\$59,56	\$49,554	L	832	59.56	\$49,554		\$0	0.00%	1.82%	1.72%
Demand charge	and a second		erement sound food with Parant Street Associations at the	h					<u>\$0</u>	#DIV/0!		•••••
Contract	119,768	\$7.26	\$869,516		119,768	\$7.26	869,516		\$0	0.00%	31.90%	30.20%
Energy Charge		<u> </u>		ļ					\$0	#DIV/0!		
	39,577,211	\$0.04565	1,806,700		39,577,211	\$0.04953	1,960,341	Ļ	\$153,642	8.50%	66,28%	68.08%
Total Baseload Charges			\$2,725,769		**************************************		\$2,879,411		\$153,642	5.64%	100.00%	100.00%
Fuel adjustment		nte = farmanan papanak awan, kalan kira bin	319,786	ļ			319,786		\$0	0.00%		·······
Environmental surcharge		`a=d=d=d=d=d=d=d=d=d=d=d=d=d=d=d=d=d=d=d	194,566				194,566		\$0	0.00%		
Total Revenues	alderhander dasse with anderhansmitten bertranke da wa	na Alexandra da ana a an	\$3,240,121			*****	\$3,393,763	·	\$153,642	4 74%		0.55-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0
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Average Bill			\$ 3,894.38				\$ 4,079.04		184.67	4.74%		1997 Market annound anna a' Anna Arabard Salard Salard 1997 Market anna an Salard Sarah Canan Sanan Sana Salard Salard
		****								<u></u>	<u> </u>	·

[Grayson R	ECC)							
			Billing Ana	lysis	;						Request 3a 2	
		for the 1	2 months ended \$	Sept	ember 30, 2006						Attachment	
									Color (do Jacobana et Archanara (andromera	ala b- A manage i transce and an a ta	Page 4 of 5	
			Schedule	3 (a	1)							
	under der der bei dem ander berecht wird under som Die berechten mehrenen um	L	arge Industrial S	ervi	ce - HLF				aladadaada fadamadaa darweedada			
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· · · · · · · · · · · · · · · · · · ·	·····	Existing				Proposed			\$ Increase	% Increase		
	Dilling	Current	Annustized		Billing		Appuelized					
indenning af Bachainia a de chantair de chantair a de chantair de commune anno anno anno anno de chantair de c	Determinante	Poto	- Annuanzeu		Determinante	Pata	Rayanuas			n 7 n// number of the state of th		
	Determinants	nale	rtevenues		Determinants	1146	1/6461/069			alaala) foolia/Infediorialianianiani <mark>ani</mark> /a n m ada		
······································	andara da carda canada a ser e caracter de la caracter de			-				******				
Customer Charge	12	\$535.00	\$6,420		12	\$535	\$6,420		\$0	0.00%	0.84%	0.78%
									\$0	#D1V/01		
Demand Charge	31,536	\$5.39	\$169,979		31,536	\$7.29	229,897		\$59,918	35.25%	22.24%	27.89%
									\$0	#DIV/0!		
Energy Charge	16,410,870	\$0.03583	588,001		16,410,870	\$0.03583	588,001		\$0	· 0.00%	76.92%	71.33%
The Lorent Olympic and			\$704 404		hand and a balanches failed a behavior for the first set of the back of the	oudu/aaaaaddaadaaddaaaaada	£004.240			7.0.40/	100.00%	100.002
Total Baseload Charges			\$764,401		· ·		\$524,319		\$09,910	1.04%	100.00%	100.00%
Fuel adjustment		runa (ardolika) ar marana an	133 266				133 266		\$0	0.00%		
Environmental curcharge		****	56 062	İ			56 962		ς Ω	0.00%		
Chronosinsiesiles outchallige			50,802					-	ΨŬ	0.00 %		
Total Revenues			\$954,629				\$1,014,547		\$59,918	6.28%		
			-	L								
Average Bill	· · · · · · · · · · · · · · · · · · ·		\$ 79,552			1	\$ 84,546		4,993.20	6.28%		

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Grayson RECC Billing Analysis for the 12 months ended September 30, 2006

Street Lighting and Security Lights Outdoor Lighting

Proposed		2.91% 97.09%	100.00%
Present		2.93% 97.07%	100.00%
% Increase		3.33% 4.03%	
\$ increase		320 12,838	
	Annualized Revenues	9,932 331,229	
	Rate	\$7.50 \$7.46	사업의 특별 회사가 연구 실상에는 가지 수가 관신을 가 가격다. - 동안에 가지 가지 않는 것이다.
Proposed	Total kWh	82,425 3,306,920	
	Billing Determinants	1,324 44,406	
	Annualized Revenues	\$9,612.24 \$318,391.02	
	Surrent Rate	\$7.26 \$7.17	
Existing	Total kWh	82,425 3,306,920	
	Billing Determinants	1,324 44,406	
	KWh	62.2545 74.4701	
		7000 Lumens, 175 Watt - Street 7000 Lumens Mercury Vapor lamp-Security	

Request 3a 2 Attachment Page 5 of 5

4.01%

13,158

341,161

45,730 3,389,345 .

\$328,003.26

3,389,345

45,730

Analysis of Wholesale to Retail Proportionality

i internetionale Alternetionale Alte

M	holesale			Re	etail		
	Existing	Proposed	Change		Existing	Proposed	Change
I Customer Charge Metering Point Charge Substation at less than 3 MVA	\$125/Mo. \$944/Mo.	\$125/Mo. \$944/Mo.	89 89	Customer Charge 1 Residential Customer Charge 1 Residential	\$7.98/Mo \$7.98/Mo	\$7.98/Mo \$7.98/Mo	и и 64 64
II Demand Charge B&C Demand Charge (\$/kW)	\$5.39	\$7.29	\$1.90	Industrial Rate (\$/kW)	\$5.39	\$7.29	\$1.90
III Energy Charge The non-industrial wholesale in amount remaining to be recover	icrease was b red at wholes	ased on the do ale, divided by	dllar y kWh.	The non-industrial retail increase was l amount remaining to be recovered at r	based on the de etail, divided b	ollar y kWh.	

Request 3b Attachment Page 1 of 1 ÷