Law Offices

# W. PATRICK HAUSER, P.S.C.

200 KNOX STREET

P.O. Box 1900 BARBOURVILLE, KENTUCKY 40906 Telephone: (606) 546-3811 Telefax: (606) 546-3050 E-MAIL phauser@barbourville.com

April 11, 2007

HAND-DELIVERED

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 AFR 1 1 2007

PUBLIC SERVICE

COMMISSION

Re:

PSC Case No. 2006-00477

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above referenced case revised tariff sheets for <u>Cumberland Valley Electric</u>, <u>Inc.</u>, ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

<del>very tr</del>uly yours

V Patriok Hauser

WPH/dd

**Enclosures** 

Cc: Mr. Ted Hampton

For Entire Territory Served Community, Town, or City

.03972 I

P.S.C. NO.4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 2 Canceling First Revised SHEET No. 2

### CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all Residential, Schools and Churches.

# TYPE OF SERVICE

Single phase at available voltages.

Customer Charge \$5.13 Per month per customer ALL KWH .06620

# MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

PER KWH

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OFF-PEAK HOURS-EST OCTOBER thru APRIL 12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M. MAY thru SEPTEMBER 10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: April 11, 2007 DATE EFFECTIVE: April 1, 2007

TITLE: Manager

ISSUED BY: TITLE: Manager
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served Community, Town or City

P.S.C. NO. 4

T.

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

First Revised SHEET NO. 5 Canceling ORIGINAL SHEET NO. 5

# CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

# AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

# TYPE OF SERVICE

### (N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.13 per month per Ι customer \$ .07475 First 3,000 KWH Ι

\$ .06903 Over 3,000 KWH Ι

### (N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.78 Ι

ENERGY CHARGE: Customer charge \$5.13 per month per Ι

customer

First 3,000 KWH \$ .07475 I Over 3,000 KWH \$ .06903

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.13 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
First Revised SHEET NO. 7

Canceling ORIGINAL SHEET NO. 7

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

## CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.06041 I

# MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

### TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY O TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served Community, Town or City

P.S.C. NO. 4

Ι

Ι

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

First Revised SHEET NO. 9 Canceling ORIGINAL SHEET NO. 9

# CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

### APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

# CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

# CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

# RATE

DEMAND CHARGE: Per KW of billing demand \$5.86

ENERGY CHARGE:
ALL KWH \$.03486

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: Company TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
First Revised SHEET NO. 12
Canceling ORIGINAL SHEET NO. 12

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

### RATE

DEMAND CHARGE: Per KW of billing demand \$3.78

ENERGY CHARGE: All KWH \$ .04398 I

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007 DATE EFFECTIVE: April 1, 2007

ISSUED BY: TITLE: Manager
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served Community, Town, or City P.S.C. No. 4 First Revised SHEET NO. 15 Canceling ORIGINAL SHEET No. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

# CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

# APPLICABLE

In all territory served by the Seller.

# AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

# CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

# MONTHLY RATE

Consumer Charge:	\$ 549.33	I
Demand Charge:	\$ 5.53 per kw of contract der	nand I
1.1.00.075.0000	\$ 8.03 per kw for all billing	g I
	demand in excess of cont:	ract
	demand	
Energy Charge:	\$ 0.04006 per KWH	I

DATE OF ISSUE: April 11, 2007 DATE EFFECTIVE: April 1, 2007

ISSUED BY:

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 2006-00477 Dated April 1, 2007

For Entire Territory Served Community, Town, or City P.S.C. No. 4 First Revised SHEET NO. 19

Canceling ORIGINAL SHEET NO. 19

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

# CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

# APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

# CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

# RATES PER MONTH

Consumer Charge:	\$ 1,097.63	I
DEMAND CHARGE;	\$ 5.53 per kw of contract demand	I
	\$ 8.03 per kw for all billing demand in excess of contract demand	I
Energy Charge:	\$ .03353 PER KWH	I

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 2006-00477

Dated April 1, 2007

TITLE: Manager

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Second Revised SHEET NO. 23 Canceling First Revised SHEET NO. 23

Gray, Ky. 40734

## CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

### AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

# RATE PER LIGHT PER MONTH

N	Mercury	v Var	or La	amps							
_			Watt	<del></del>	\$	6.66	Per	Lamp	Per	Month	I
	2)	400	Watt		\$	9.11	Per	Lamp	Per	Month	Ι
	Other	Lamp	os								
	1)	100	Watt	OPEN BOTTOM	\$	6.67	Per	Lamp	Per	Month	Ι
	2)	100	Watt	COLONIAL POST	\$	7.62	Per	Lamp	Per	Month	Ι
	3)	100	Watt	DIRECTIONAL FLOO	D \$	8.25	Per	Lamp	Per	Month	Ι
	4)	400	Watt	DIRECTIONAL FLOO	D \$	12.80	Per	Lamp	Per	Month	Ι
	5)	400	Watt	COBRA HEAD	\$	12.80	Per	Lamp	Per	Month	Ι

# CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: • Title: Manager

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 2006-00477 Dated April 1, 2007

# RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

# Cumberland Valley Billing Analysis for the 12 months ended September 30, 2006

Residential H-1 C-1 C-2 E-1 P-1 L-1 Street Lighting and Security Lights	Existing 20,809,488 46,169 980,199 780,181 753,618 2,171,799 5,757,254 960,202	% of Total 64.51% 0.14% 3.04% 2.42% 2.34% 6.73% 17.85% 2.98%	Proposed 21,366,802 47,410 1,006,393 801,119 773,858 2,229,649 5,912,287 984,307	% of Total 64.51% 0.14% 3.04% 2.42% 2.34% 6.73% 17.85% 2.97%	\$ Increase 557,314 1,241 26,194 20,938 20,240 57,850 155,034 24,105	% Increase 2.68% 2.69% 2.67% 2.68% 2.69% 2.66% 2.66% 2.51%
FAC & ES	32,258,910 6,566,936	100.00%	33,121,827 6,566,936	100.00%	862,916	2.67%
Total	38,825,846		39,688,763		862,916 863,878	2.22%

962

		i			:					Interim Orde
										Recalc Flow-Thru
										Page 1 of 5
		l	<u>.</u>		1/-8					
	Colored and a second se			Cumberland Billing Ana	Valley			····		
			for the	12 months ended 5	September 30, 200	ne				***************************************
y i yangga ya Apinha, mgalaga ki a manda mumi mumi katamah ma kingaman ki antawasa sa kadasa			Tor the	TE MONING ENGEG	September 50, 20		T	T	1	
	The second secon	and the second state of th		Schedule	e 1	i	description of a model consider over the estimates of a surface of			
				Resident	lial					
			annum Sanaran ann an Arabana de Sanaran de S	R-1	magnitude and a second control of the second	,				
			1_1_1							
		<u></u>	disting			PIG	pposed		\$ Increase	% Increase
and the second s	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
and the second s	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
					and a construction of the					
Customer Charge	261,679	\$5.00	\$1,308,395	6.29%	261,679	\$5.13	\$1,342,413	6.28%	\$34,018	2.60%
Energy charge per kWh	302,483,213	\$ 0.06447	19,501,093	93.71%	302,483,213	\$0 06620 l	20,024,389	93.72%	\$523,296	2.68%
chergy charge per kwii	302,403,213	\$ 0,00447	19,501,055	33.1170	302,403,213	] 00020	20,024,309	33,1278	\$525,290	2.007
Total from base rates			20,809,488	100.00%			21,366,802	100.00%	\$557,314	2.68%
Fuel adjustment			2,496,508				2,496,508		\$0	0.00%
Environmental surcharge			1,710,777				1,710,777		\$0	0.00%
7			\$25,016,773				\$25,574,087			
Total revenues			\$25,016,773				\$25,574,087		\$557,314	2.23%
Average Bill			\$95 60				\$97.73		\$2.13	2.23%
Average biii			\$55.00				\$57.73		32.13	2.2376
and the second s	and the second s			Cumberland	Valley	J				
				Billing Ana				h hanna mana and air ah and an ana atau ah an hannan		
			for the	12 months ended :	September 30, 20	06				
					<u></u>					
				Schedule	e 2					
				H-1						
						I I				
against the algebras to the significance of the side of the side of the order of the side		E	kisting			Pre	posed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
									-	
Customer Charge	1,102	\$0.00	\$0	**************************************	1,102	\$0.00	\$0		<del> </del>	
					1,,,,,,	1 20.00				
Energy charge per kWh	1,193,612	\$ 0.03868	46,169	100.00%	1,193,612	\$0.03972	47,410	100.00%	\$1,241	2.69%
Total from base rates			46,169				47,410		\$1,241	2.69%
Fuel adjustment			10,792			ļ	10,792		\$0	0.00%
Environmental surcharge			3,796				3,796		\$0	0.00%
Z			0,,00	***************************************	1		3,733		- 50	0.007
Total revenues			\$60,756		T		\$61,998		\$1.241	2.04%
Average Bill			\$55.13				\$56.26		\$1.13	2.04%
						1	1			

					-					Interim Order
										Recalc Flow-Thru
Statement of the second			and the design page of the second and the second	Cumberland	I Vallev		11			Page 2 of 5
			Andrew Agenciana and the beautiful and the second	Billing Ana	lysis	20				
			for the	12 months ended	September 30, 200	00				
				Schedul	e 3		The same of the sa	determinal you agange to be hearty up to be the second of		and references the experience of the Armide State of the Armide St
				C-1				****		
		E	kisting			Pı	oposed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Customer Charge	14,343	\$5.00	S 71,715	7.32%	14,343	\$5.13	\$ 73,580	7.31%	\$1,865	2.60%
Demand Charge	0.00	\$3.68	\$ -		0	\$3.78	elicitization for an experience of the second			
										***************************************
Energy charge per kWh 0-3000 kWh	6,661,730	\$0.07280	484,974	49.48%		\$0 07475	497,964	49.48%	\$12,990	2.68%
>3000	6,299,426	\$0.06723	423,510	43.21%	6,299,426	\$0 06903	434,849	43.21%	\$11,339	2.68%
		.,_								
Total from base rates			980,199	100.00%			1,006,393	100.00%	\$26,194	2.67%
Fuel adjustment			105,632				105,632		\$0	0.00%
Environmental surcharge			80,584				80,584		\$0	0.00%
Total revenues			1,166,415				1,192,609		\$26,194	2.25%
Average Bill			\$ 81.32				\$ 83.15		\$ 1.83	2.25%
										and the same of th
an magaditata dalah kacam 1970 (1987 kacamba adasa taun 1974, 1974), 1974 (1984) ada dalah dalam dalam dalam d										
					d) /alla.					
				Cumberland Billing An	alysis					
		~~~	for the	12 months ended	September 30, 20	06				
			f	Schedu	le 4					
				C-2						
		E	xisting			P	roposed		\$ Increase	% Increase
					544					N 1119 CG5C
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,567	\$5.00	\$ 7,835	1.00%	1,567	\$5.13	\$ 8,039	1.00%	\$204	2.60%
Demand Charge	37,570.80	\$3.68	\$ 138,261	17.72%	37,571	\$3.78	142,018	17.73%	\$3,757	2.72%
Energy charge per kWh										
0-3000 kWh >3000	796,335 8,569,268			7.43% 73.84%	796,335 8,569,268		59,526 591,537	7.43% 73.84%	\$1,553 \$15,425	2.68%
	0,000,200		3,3,7,2			7				
Total from base rates			780,181	100.00%			801,119	100.00%	\$20,938	2 68%
Fuel adjustment Environmental surcharge			76,566 64,140				76,566 64,140		\$0 \$0	
Total revenues			920,886				941,825		\$20,938	2.27%
Average Bill			\$ 587.67				\$ 601.04		\$ 13.36	2.27%

										Interim Orde
						and the second second second second				Recalc Flow-Thr Page 3 of
	en samuel alexa ( ) and an electrical and an ele			Cumberland		I				7 290 0 01
the color of the c	- the same and the		for the	Billing Ana 12 months ended		06				
				Schedule	2 5	in a constant			1	
				E-1						
and the second of the contract		E)	disting			Pr	oposed		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	398	\$0.00	\$0		398	\$0.00	\$0			
Energy charge per kWh	12,810,104	\$ 0.05883	753,618	100.00%	12,810,104	) \$0.06041	773,858	100.00%	\$20,240	2.69%
Total from base rates			753,618				773,858		\$20,240	2.69%
Fuel adjustment Environmental surcharge			104,114 61,956				104,114 61,956		\$0 \$0	0.00%
Total revenues			\$919,688				\$939,928		\$20,240	2.20%
Average Bill			\$2,310.77				62.261.62		\$50.85	2 200
Average Bill			52,310.77				\$2,361.63		\$50,00	2.20
				2004.						
								And the second s		
majangiging nggaya garan ama gapitatat kantata (1974 - 1987 Milyanga gapangat kata an ika kata) (1984 - 1986 M										
			and the state of the section of the	Cumberland Billing Ana						
			for th	e 12 months ended	September 30, 200	6				4.44
				Schedul	e 6					
				P-1					and the second s	
there and a subject of proper from the later one of the deliberation properties of the subject o		E	kisting			Pr	oposed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Customer Charge	24	\$0.00	\$0		24	\$0.00	\$0			
Demand Charge	119,000.56	\$5.71	\$679,493	31.29%	119,001	\$5.86	\$697,343.29	31.28%	\$17,850	2.63%
Energy Charge	10.050.000		4 400 000	60.740	10.050.000	60.00400	1 500 000	00 700/	<b>A</b> 10 000	
All kWh	43,956,000	\$0.03395	1,492,306	68.71%	43,956,000	\$0 03486	1,532,306	68.72%	\$40,000	2.689
Total Baseload Charges			\$2,171,799	100.00%			\$2,229,649	100.00%	\$57,850	2.669
Fuel adjustment			363,853				363,853		\$0	0.00%
Environmental surcharge	entre ser consideranció anticionentricem en el mange, que que que en esta entre en el mange de la consideranció		178,547				178,547		\$0	0.00%
Total Revenues			\$2,714,200				\$2,772,050		\$57,850	2.13%
Average Bill			\$ 113,091.65				\$ 115,502.06		2,410.42	2.13%
						1				

								NO. 100 CO. 10		Interim Orde
The state of the s										Recalc Flow-Thr
						J				Page 4 of
			and the second s	Cumberland				angles and a sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-		
				Billing Ana						
			ior th	e 12 months ended	September 30, 200	D				·
and the state of t				Schedul	2 7	L	L l_			L
and the state of t				Scriedon	3 /		a Waganahan kamanipika anaka AMA yang gija kecama kada "a			PPP-gal and an address of the Paper and a decided the Paper and the Pape
				I -1						
									Lorent a management and the	-
		Ev	isting			P <sub>i</sub>	oposed	i	\$ Increase	% Increase
and the second production of the second			ising				Орозео	- de Summer of the state of	- Unicrease	70 morease
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
And the second s	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
and they are assessed to the same form to be a complete and the same of the sa	Determinants	Trate	revenues	10.51	Determinanto	7,010	/ CVC//UCS	10101		
and the state of t									1	
Customer Charge	24	\$0.00	\$0		24	\$0.00	\$0		***	
Oddiome: Ondige						1	T.			
Demand Charge	377,399 65	\$3.68	\$1,388,831	24.12%	377,400	\$3.78	\$1,426,570.66	24.13%	\$37,740	2.729
Definition of the second			Tail Tailed and	or an arrange and the Paris of the State of						
Energy Charge										
Ali kWh	101,994,465	\$0.04283	4,368,423	75.88%	101,994,465	\$0 04398	4,485,717	75.87%	\$117,294	2.699
			a are militarial and a second	And the second s						
Total Baseload Charges			\$5,757,254	100.00%			\$5,912,287	100.00%	\$155,034	2.699
								-	1	
Fuel adjustment			836,361				836,361		\$0	0.009
Environmental surcharge			473,312				473,312		\$0	0.009
T										
Total Revenues			\$7,066,926				\$7,221,960		\$155,034	2.19
	-									
Average Bill			\$ 294,455.26	ways and amount may be against and a state of			\$ 300,914.99		6,459.73	2.199
		FAC	3,993,825						Interim Order	863,878
		ES	2,573,111						Test Yr Rev	32,258,910
			6,566,936			ļ			% Multiplier	1,02678
	1		. 1		.1		L			

Cumberland Valley Billing Analysis for the 12 months ended September 30, 2006

Street Lighting and Security Lights Outdoor Lighting

% Increase		2.46% 2.74% 2.65% 2.65%	2.51%
\$ Increase   % Increase		17,412 55 3,184 3,453	24,105
	% Total Revenue	73.63% 0.00% 0.00% 0.21% 12.55% 13.61%	100.00%
	Annualized Revenues	724,794 0 0 2,079 123,494 133,939	984,307
ъ	Rate	\$6.66 \$9.11 \$6.67 \$7.62 \$8.25 \$12.80 \$12.80	
Proposed	Total kWh	7,617,960 0 0 17,640 1,350,720 1,464,960	10,451,280
	Billing Determinants	108,828 0 0 252 9,648 10,464	129,192
	% Total Revenue	73.67% 0.00% 0.00% 0.21% 12.53%	100.00%
	Surrent Annualized Rate Revenues	\$6.50 \$707,382.00 \$8.87 \$0.00 \$6.50 \$0.00 \$7.42 \$0.00 \$8.03 \$2.023.56 \$12.47 \$120,310.56 \$12.47 \$130,486.08	\$960,202.20
Existing	Total kWh	108,828 7,617,960 0 0 0 0 0 252 17,640 9,648 1,350,720 10,464 1,464,960	129,192 10,451,280
	Billing kWh Determinants	108,828 0 0 252 9,648 10,464	129,192
	V/A/N	175 WATT MERCURY VAPOR 400 WATT MERCURY VAPOR 100 WATT HIGH PRESSURE SODIUM OPEN BOT 100 WATT HIGH PRESSURE SODIUM COLONIAL 100 WATT HIGH PRESSURE SODIUM DIRECTIOI 400 WATT HIGH PRESSURE SODIUM DIRECTIOI 400 WATT HIGH PRESSURE SODIUM COBRA HE 1400	