

LAW OFFICES

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April 11, 2007

HAND-DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

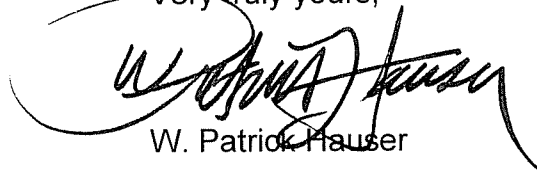
RECEIVED
APR 11 2007
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2006-00477

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above referenced case revised tariff sheets for Cumberland Valley Electric, Inc., ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,



W. Patrick Hauser

WPH/dd

Enclosures

Cc: Mr. Ted Hampton

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

P.S.C. NO.4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Second Revised SHEET NO. 2
Canceling First Revised SHEET No. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.13 Per month per customer	I
ALL KWH	.06620	I

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month			
PER	KWH	.03972	I

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M.
	10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *Led Kingston* TITLE: Manager
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 2006-00477 Dated April 1, 2007

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

P.S.C. NO. 4
First Revised SHEET NO. 5
Canceling ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power
APPLICABLE

Schedule II

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.13 per month per customer	I
First 3,000 KWH \$.07475	I
Over 3,000 KWH \$.06903	I

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.78	I
ENERGY CHARGE: Customer charge \$5.13 per month per customer	I
First 3,000 KWH \$.07475	I
Over 3,000 KWH \$.06903	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.13 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction thereof required.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *Led Kingston*

TITLE: Manager

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Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

First Revised SHEET NO. 7
Canceling ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.06041 I

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: April 11, 2007

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ISSUED BY:



TITLE: Manager

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Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
First Revised SHEET NO. 9
Canceling ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE


<u>DEMAND CHARGE:</u> Per KW of billing demand	\$5.86	I
<u>ENERGY CHARGE:</u>		
ALL KWH	\$.03486	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

TITLE: Manager

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Dated April 1, 2007

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For Entire Territory Served
Community, Town or City
P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

First Revised SHEET NO. 12
Canceling ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.78 I

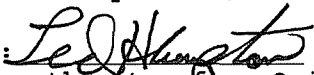
ENERGY CHARGE: All KWH \$.04398 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00477 Dated April 1, 2007

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

First Revised SHEET NO. 15
Canceling ORIGINAL SHEET No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE


The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$ 549.33	I
<u>Demand Charge:</u>	\$ 5.53 per kw of contract demand	I
	\$ 8.03 per kw for all billing	I
	demand in excess of contract	
	demand	
<u>Energy Charge:</u>	\$ 0.04006 per KWH	I

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
Issued by authority of an Order of the
of Kentucky in Case No. 2006-00477

TITLE: Manager
Public Service Commission
Dated April 1, 2007

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

First Revised SHEET NO. 19
Canceling ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$	1,097.63	I
<u>DEMAND CHARGE;</u>	\$	5.53 per kw of contract demand	I
	\$	8.03 per kw for all billing demand in excess of contract demand	I
<u>Energy Charge:</u>	\$.03353 PER KWH	I

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *Led Houghton*
Issued by authority of an Order of the
of Kentucky in Case No. 2006-00477

TITLE: Manager
Dated April 1, 2007

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Second Revised SHEET NO. 23
Canceling First Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	\$ 6.66 Per Lamp Per Month I
2)	400 Watt	\$ 9.11 Per Lamp Per Month I

Other Lamps

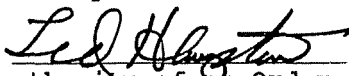
1)	100 Watt OPEN BOTTOM	\$ 6.67 Per Lamp Per Month I
2)	100 Watt COLONIAL POST	\$ 7.62 Per Lamp Per Month I
3)	100 Watt DIRECTIONAL FLOOD	\$ 8.25 Per Lamp Per Month I
4)	400 Watt DIRECTIONAL FLOOD	\$ 12.80 Per Lamp Per Month I
5)	400 Watt COBRA HEAD	\$ 12.80 Per Lamp Per Month I

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: 
Issued by authority of an Order of the
of Kentucky in Case No. 2006-00477

Title: Manager
Public Service Commission
Dated April 1, 2007

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc Flow-Thru
Summary**

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

	<u>Existing</u>	<u>% of Total</u>	<u>Proposed</u>	<u>% of Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Residential	20,809,488	64.51%	21,366,802	64.51%	557,314	2.68%
H-1	46,169	0.14%	47,410	0.14%	1,241	2.69%
C-1	980,199	3.04%	1,006,393	3.04%	26,194	2.67%
C-2	780,181	2.42%	801,119	2.42%	20,938	2.68%
E-1	753,618	2.34%	773,858	2.34%	20,240	2.69%
P-1	2,171,799	6.73%	2,229,649	6.73%	57,850	2.66%
L-1	5,757,254	17.85%	5,912,287	17.85%	155,034	2.69%
Street Lighting and Security Lights	960,202	2.98%	984,307	2.97%	24,105	2.51%
	<hr/>					
	32,258,910	100.00%	33,121,827	100.00%	862,916	2.67%
FAC & ES	<hr/>		<hr/>			
	6,566,936		6,566,936			
	<hr/>					
Total	38,825,846		39,688,763		862,916	2.22%
					863,878	
					962	

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 1
Residential
R-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	261,679	\$5.00	\$1,308,395	6.29%	261,679	\$5.13	\$1,342,413	6.28%	\$34,018	2.60%
Energy charge per kWh	302,483,213	\$ 0.06447	19,501,093	93.71%	302,483,213	\$0.06620	20,024,389	93.72%	\$523,296	2.68%
Total from base rates			20,809,488	100.00%			21,366,802	100.00%	\$557,314	2.68%
Fuel adjustment			2,496,508				2,496,508		\$0	0.00%
Environmental surcharge			1,710,777				1,710,777		\$0	0.00%
Total revenues			\$25,016,773				\$25,574,087		\$557,314	2.23%
Average Bill			\$95.60				\$97.73		\$2.13	2.23%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 2
H-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,102	\$0.00	\$0		1,102	\$0.00	\$0			
Energy charge per kWh	1,193,612	\$ 0.03868	46,169	100.00%	1,193,612	\$0.03972	47,410	100.00%	\$1,241	2.69%
Total from base rates			46,169				47,410		\$1,241	2.69%
Fuel adjustment			10,792				10,792		\$0	0.00%
Environmental surcharge			3,796				3,796		\$0	0.00%
Total revenues			\$60,756				\$61,998		\$1,241	2.04%
Average Bill			\$55.13				\$56.26		\$1.13	2.04%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 3

C-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	14,343	\$5.00	\$ 71,715	7.32%	14,343	\$5.13	\$ 73,580	7.31%	\$1,865	2.60%
Demand Charge	0.00	\$3.68	\$ -		0	\$3.78	-			
Energy charge per kWh										
0-3000 kWh	6,661,730	\$0.07280	484,974	49.48%	6,661,730	\$0.07475	497,964	49.48%	\$12,990	2.68%
>3000	6,299,426	\$0.06723	423,510	43.21%	6,299,426	\$0.06903	434,849	43.21%	\$11,339	2.68%
Total from base rates			980,199	100.00%			1,006,393	100.00%	\$26,194	2.67%
Fuel adjustment			105,632				105,632		\$0	0.00%
Environmental surcharge			80,584				80,584		\$0	0.00%
Total revenues			1,166,415				1,192,609		\$26,194	2.25%
Average Bill			\$ 81.32				\$ 83.15		\$ 1.83	2.25%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 4

C-2

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,567	\$5.00	\$ 7,835	1.00%	1,567	\$5.13	\$ 8,039	1.00%	\$204	2.60%
Demand Charge	37,570.80	\$3.68	\$ 138,261	17.72%	37,571	\$3.78	142,018	17.73%	\$3,757	2.72%
Energy charge per kWh										
0-3000 kWh	796,335	\$0.07280	57,973	7.43%	796,335	\$0.07475	59,526	7.43%	\$1,553	2.68%
>3000	8,569,268	\$0.06723	576,112	73.84%	8,569,268	\$0.06903	591,537	73.84%	\$15,425	2.68%
Total from base rates			780,181	100.00%			801,119	100.00%	\$20,938	2.68%
Fuel adjustment			76,566				76,566		\$0	0.00%
Environmental surcharge			64,140				64,140		\$0	0.00%
Total revenues			920,886				941,825		\$20,938	2.27%
Average Bill			\$ 587.67				\$ 601.04		\$ 13.36	2.27%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 5

E-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	398	\$0.00	\$0		398	\$0.00	\$0			
Energy charge per kWh	12,810,104	\$ 0.05883	753,618	100.00%	12,810,104	\$0.06041	773,858	100.00%	\$20,240	2.69%
Total from base rates			753,618				773,858		\$20,240	2.69%
Fuel adjustment			104,114				104,114		\$0	0.00%
Environmental surcharge			61,956				61,956		\$0	0.00%
Total revenues			\$919,688				\$939,928		\$20,240	2.20%
Average Bill			\$2,310.77				\$2,361.63		\$50.85	2.20%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 6

P-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	\$0.00	\$0		24	\$0.00	\$0			
Demand Charge	119,000.56	\$5.71	\$679,493	31.29%	119,001	\$5.86	\$697,343.29	31.28%	\$17,850	2.63%
Energy Charge All kWh	43,956,000	\$0.03395	1,492,306	68.71%	43,956,000	\$0.03486	1,532,306	68.72%	\$40,000	2.68%
Total Baseload Charges			\$2,171,799	100.00%			\$2,229,649	100.00%	\$57,850	2.66%
Fuel adjustment			363,853				363,853		\$0	0.00%
Environmental surcharge			178,547				178,547		\$0	0.00%
Total Revenues			\$2,714,200				\$2,772,050		\$57,850	2.13%
Average Bill			\$ 113,091.65				\$ 115,502.06		2,410.42	2.13%

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 7

L-1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	\$0.00	\$0		24	\$0.00	\$0			
Demand Charge	377,399.65	\$3.68	\$1,388,831	24.12%	377,400	\$3.78	\$1,426,570.66	24.13%	\$37,740	2.72%
Energy Charge										
All kWh	101,994,465	\$0.04283	4,368,423	75.88%	101,994,465	\$0.04398	4,485,717	75.87%	\$117,294	2.69%
Total Baseload Charges			\$5,757,254	100.00%			\$5,912,287	100.00%	\$155,034	2.69%
Fuel adjustment			836,361				836,361		\$0	0.00%
Environmental surcharge			473,312				473,312		\$0	0.00%
Total Revenues			\$7,066,926				\$7,221,960		\$155,034	2.19%
Average Bill			\$ 294,455.26				\$ 300,914.99		6,459.73	2.19%
		FAC	3,993,825						Interim Order	863,878
		ES	2,573,111						Test Yr Rev	32,258,910
			6,566,936						% Multiplier	1.02678

Cumberland Valley
Billing Analysis
for the 12 months ended September 30, 2006

Street Lighting and Security Lights
Outdoor Lighting

	kWh	Existing				Proposed				\$ Increase	% Increase		
		Billing Determinants	Total kWh	Current Rate	Annualized Revenues	% Total Revenue	Billing Determinants	Total kWh	Rate			Annualized Revenues	% Total Revenue
175 WATT MERCURY VAPOR	70	108,828	7,617,960	\$6.50	\$707,382.00	73.67%	108,828	7,617,960	\$6.66	724,794	73.63%	17,412	2.46%
400 WATT MERCURY VAPOR	0	0	0	\$8.87	\$0.00	0.00%	0	0	\$9.11	0	0.00%		
100 WATT HIGH PRESSURE SODIUM OPEN BOT	0	0	0	\$6.50	\$0.00	0.00%	0	0	\$6.67	0	0.00%		
100 WATT HIGH PRESSURE SODIUM COLONIAL	0	0	0	\$7.42	\$0.00	0.00%	0	0	\$7.62	0	0.00%		
100 WATT HIGH PRESSURE SODIUM DIRECTIO	70	252	17,640	\$8.03	\$2,023.56	0.21%	252	17,640	\$8.25	2,079	0.21%	55	2.74%
400 WATT HIGH PRESSURE SODIUM DIRECTIO	140	9,648	1,350,720	\$12.47	\$120,310.56	12.53%	9,648	1,350,720	\$12.80	123,494	12.55%	3,184	2.65%
400 WATT HIGH PRESSURE SODIUM COBRA HE	140	10,464	1,464,960	\$12.47	\$130,486.08	13.59%	10,464	1,464,960	\$12.80	133,939	13.61%	3,453	2.65%
		129,192	10,451,280		\$960,202.20	100.00%	129,192	10,451,280		984,307	100.00%	24,105	2.51%