CLARK ENERGY COOPERATIVE, INC.

PSC CASE 2006-00476 FILING FOR PASS-THROUGH OF EAST KENTUCKY POWER COOPERATIVE, INC. WHOLESALE RATE ADJUSTMENT IN PSC CASE NO. 2006-00472

FILED 1/29/07



January 29, 2007

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602



JAN 2 9 2007

PUBLIC SERVICE COMMISSION

Re: Clark Energy Cooperative Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2006-00476

Dear Ms. O'Donnell:

Clark Energy Cooperative, Inc, ("Clark Energy") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

- 1. Clark Energy's Proposed Tariffs are attached as Exhibit I.
- 2. The name and filing address of the filing cooperative is:
  Clark Energy Cooperative, Inc.
  2640 Iron Works Road (40391)
  P.O. Box 748
  Winchester, KY 40392-0748
- 3. In accordance with the provisions of KRS 278.455(2), Clark Energy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 4. A comparison of the current and proposed rates of Clark Energy is attached as Exhibit II.
- 5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Clark Energy was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

Ms. Elizabeth O'Donnell Page 2 January 29, 2007

industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E' customer class. Clark Energy, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C' rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

- 6. A certification that a copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit IV.
- 7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Clark Energy. A copy of this notice is attached as Exhibit V.

Clark Energy hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

CLARK ENERGY COOPERATIVE, INC.

President and Chief Executive Officer



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Fo	rm	for	filing	Rate	Schedules	
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For All Areas Served

Community, Town or City P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 48

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO.\_\_\_\_\_4<sup>th</sup> Revision SHEET No. 48

#### CLASSIFICATION OF SERVICE

## Schedule R: Residential

## AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

# DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

\$5.35

Customer Charge

\$0.07180

per KwH for all energy

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

#### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE	January 29, 2007	DATE EFFI	ECTIVE	April 1, 2007
SSUED BY		TITLE	Pres	ident & CEO
	Name of Officer	***************************************		

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For All Areas Served Community, Town or City P.S.C. No. 2006-00476

5<sup>th</sup> Revision **SHEET NO. 50** 

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C.NO.

4<sup>th</sup> Revision **SHEET NO. 50** 

### CLASSIFICATION OF SERVICE

## Schedule R-TOD: Residential T-0-D

## EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be elected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

## MONTHLY RATE

ON PEAK Rate: Service Charge

\$ 3.13

per KwH for all energy \$ 0.07409

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OFF PEAK RATE: per KwH for all energy \$ 0.04459

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The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

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Form for filing Rate Schedules

For All Areas Served Community, Town or City P.S.C. No. 2006-00476

5th Revision SHEET No.53

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO.

4th Revision SHEET NO.53

#### CLASSIFICATION OF SERVICE

# Schedule D: Time of-Use Marketing Service

# AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

# DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### TIME OF DAY RESTRICTIONS

HTMOM

OFF PEAK HOURS

October thru April

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

#### RATES

\$0.04786 per KwH for all energy

DATE EFFECTIVE April 1, 2007

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TSSUED BY

DATE OF ISSUE January 29, 2007

TITLE President & CEO

Name of Officer

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For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 55

Clark Energy Cooperative Inc.

CANCELLING P.S.C.NO.\_\_\_\_

Name of Issuing Corporation

4<sup>th</sup> Revision SHEET No. 55

#### CLASSIFICATION OF SERVICE

## Schedule T: Outdoor lighting Facilities

#### AVAILABILITY

Available for general outdoor lighting facilities.

#### RATES

™amp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 69.32 per yr	800 KwH	67 Kwh
300 Watt	\$ 89.92 per yr	1,200 KwH	100 KwH
400 Watt	\$135.53 per yr	1,848 KwH	154 Kwh

## CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE	January 29, 2007	DATE EFFEC	TIVE Apr	il 1,	2007
ISSUED BY		TITLE	President	& CE	0
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Clark Energy (	Cooperative Inc.		P.S.C. No5 <sup>th</sup> Revision  CANCELLING P	Town or City 2006-00476 SHEET NO. 57
	CLASS	IFICATION OF SERVIC	E	
	Schedule S:	Outdoor Lighting	Facilities	
AVAILABILITY				
Available for <a href="#">RATES</a>	general outdoor	lighting facilities		
Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energ <u>Use Per Lam</u> p	
⊥75 Watt	\$6.28 per Mo.	840 Kwh	70 KwH	I
CONDITIONS OF	SERVICE			
Other facilit	ies required may l	mps and associated be provided subject cies and practices.	to the	
		an agreement for s not less than one y		
FUEL ADJUSTME	NT CHARGE			
KwH equal of Wholesale Power allowance for	the fuel adjustme er Supplier plus	ed or decreased by nt amount per KwH a an allowance for li not exceed 10% and such losses.	s billed by t ne losses. T	the The

DATE OF ISSUE	January 29, 2007	DATE EFFEC	TIVE April 1, 2007
SUED BY		TITLE	President & CEO
	Name of Officer	-	

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For All Areas Served
Community, Town or City
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5<sup>th</sup> Revision SHEET NO. 59

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO.\_\_\_\_\_4<sup>th</sup> Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

## Schedule E: Public Facilities

## AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

## CHARACTER QF SERVICE

ingle phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

\$ 5.40

Customer Charge

\$ 0.07919

All KwH

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

DATE OF ISSUE	January 29, 2007	DATE EFFECT	IVE Ap	ril 1, 2007
SSUED BY		TITLE	Presiden	t & CEO
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For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO.\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 61

#### CLASSIFICATION OF SERVICE

## Schedule A & B: General Power Service

## AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

Demand Charge:

No charge for the first 10 Kw of billing

demand

\$5.40 per Kw for all remaining billing demand

Energy Charges:

Schedule A \$ 5.27 <u>Schedule B</u>

\$4.83

\$ 0.09190 \$0.7309

Customer Charge

per KwH for all Energy

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DATE OF ISSUE	January 29, 2007	DATE EFFE	CTIVE	April 1, 20	07
ISSUED BY		TITLE	Preside	nt & CEO	
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Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. No. 2006-00476
	5 <sup>th</sup> Revision SHEET NO. 64
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	4 <sup>th</sup> Revision SHEET NO. 64
CLASSIFICATION OF SERVIC	'E

## Schedule L: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

#### CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service nder this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract.

#### RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.05523 per KwH for all energy

DATE OF ISSUE January 29, 2007

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SSUED BY TITLE President & CEO

Name of Officer

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# Form for filing Rate Schedules

For All Areas Served

Community, Town or City P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 67

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO.

4<sup>th</sup> Revision SHEET NO. 67

#### CLASSIFICATION OF SERVICE

## Schedule P: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract 'emand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

## CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.

#### RATES

Demand Charge:

\$5.40

per Kw of billing demand

Energy Charge:

\$0.04709 per KwH for all energy

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## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

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TSSUED BY		TITLE	President	& CEO
	Name of Officer			

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Form for filing Rate Schedules	For All Areas Served
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	5 <sup>th</sup> Revision SHEET NO. 70
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	4 <sup>th</sup> Revision SHEET NO. 70
CLASSIFICATION	OF SERVICE

## Schedule H: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under his rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04802 per KwH for all energy

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY TITLE President & CEO

Name of Officer

# **EXHIBIT 1**

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DATE EFFECTIVE April 1, 2007

TITLE President & CEO

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	5 <sup>th</sup> Revision SHEET NO. 73
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	4 <sup>th</sup> Revision SHEET NO. 73
CLASSIFICATION OF SERVICE	CE
Schedule G: General Power	Service
AVAILABILITY	
Available to all commercial and industrial consumpower requirements with Kilowatt (kw) demands of greater but less than 5,000 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consume nder this rate schedule. The power contract shall contract demand for minimum billing purposes of greater but less than 5,000 Kw.	all. specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage spec power contract.	cified within the
DELIVERY POINT	
The delivery point shall be specified within the	power contract.

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.05099 per KwH for all energy

DATE OF ISSUE January 29, 2007

Name of Officer

RATES

ISSUED BY \_\_\_\_

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## Form for filing Rate Schedules

For All Areas Served

Community, Town or City P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 76

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO.

4<sup>th</sup> Revision SHEET No. 76

#### CLASSIFICATION OF SERVICE

## Schedule M: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

#### CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service nder this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

#### CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.05099 per KwH for all energy

DATE OF ISSUE January 29, 2007 DATE EFFECTIVE April 1, 2007 SSUED BY TITLE President & CEO Name of Officer

Form for filing Rate Schedules

For All Areas Served Community, Town or City P.S.C. No. 2006-00476

5<sup>th</sup> Revision **SHEET NO. 79** 

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C.NO.

4<sup>th</sup> Revision **SHEET NO. 79** 

## CLASSIFICATION OF SERVICE

## Schedule J: Industrial HLF

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

## CONDITIONS QF SERVICE

A power contract shall be executed by the consumer for service nder this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

#### CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract.

#### RATES

Demand Charge: \$7.84 per Kw of billing demand per month

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Energy Charge: \$0.03598 per KwH for all energy

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ISSUED BY		TITLE	President & CEO
	Name of Officer	<del></del>	

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

Rate Class	Present	Proposed
Sch R: Residential	<b></b>	<b>መድ ጋ</b> ደ
Customer Charge per month	\$5.35	\$5.35
Energy charge per kWh	\$0.06783	\$0.07180
Sch R – TOD	00.10	00.10
On Peak Service Charge per Month	\$3.13	\$3.13
On Peak per kWh	\$0.07012	\$0.07409
Off-Peak per kWh	\$00.4062	\$0.04459
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04389	\$0.04786
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$66.12	\$69.32
300 watt	\$85.15	\$89.92
400 watt	\$128.19	\$135.53
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.00	\$6.28
Sch E: Public Facilities		
Customer Charge per month	\$5.40	\$5.40
Energy charge per kWh	\$0.07522	\$0.07919
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.40	\$5.40
Customer charge – Schedule A	\$5.27	\$5.27
Customer charge – Schedule B	\$4.83	\$4.83
Per kWh charge – Schedule A	\$0.08793	\$0.09190
Per kWh charge – Schedule B	\$0.06912	\$0.07309
Sch L: General Power Service	<b>4</b> • • • • • • • • • • • • • • • • • • •	
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.05126	\$0.05523
Sch P: General Power Service	<b>4</b> • • • • • • • • • • • • • • • • • • •	•
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.04312	\$0.04709
Sch H: General Power Service	\$ 0.0 .D 1 =	40.0 ., 0,
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04405	\$0.04802
Sch G: General Power Service	ψ0.0-1105	ψο.υ 1002
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04702	\$0.05099
Sch M: General Power Service	\$0.04702	Ψ0.05022
Demand charge per kW	\$8.23	\$8.23
Energy charge per kWh	\$0.04702	\$0.05099
Sch J: Industrial HLF	ΦU.U4/U2	φυ.υ <i>3</i> 033
	Ø5 9A	¢7 01
Demand charge per kW	\$5.80	\$7.84
Energy charge per kWh	\$0.03598	\$0.03598

Clark Energy

Billing Analysis

for the 12 month ending September 30, 2006

	<b>Total Present</b>	Total		
	Annualized	Proposed		
	Revenues	Revenues	\$ Increase	% Increase
Schedule R	\$26,439,864	\$27,654,261	\$1,214,397	4.59%
Schedule R-TOD	\$0	\$0	\$0	%00.0
Schedule D	\$97,870	\$105,205	\$7,336	7.50%
Schedule T	\$101,126	\$106,250	\$5,125	2.07%
Schedule S	\$681,288	\$709,903	\$28,615	4.20%
Schedule E	\$354,122	\$368,997	\$14,875	4.20%
Schedule A	\$1,458,733	\$1,511,886	\$53,154	3.64%
Schedule B	\$1,238,086	\$1,288,265	\$50,180	4.05%
Schedule L	\$4,646,916	\$4,864,583	\$217,667	4.68%
Schedule P	\$669,594	\$705,970	\$36,376	5.43%
Schedule H	\$0	\$0	\$0	%00.0
Schedule G	\$0	\$0	80	%00.0
Schedule M	\$782,047	\$823,965	\$41,917	5.36%
Schedule J	\$137,184	\$147,356	\$10,171	7.41%
Total - All Rate Classes	\$36,606,830	\$38,286,642	\$1,679,812	4.59%

Clark							
Schedule "R"	Billing		Actual	Prod	Proposed	Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	Increase	Increase
	(3)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(9)	(7)
Customer Charge	283,455	\$5.3	\$5.35 \$ 1,516,484	\$5.35	\$1,516,484	\$0	ì
Energy Charge per kWh	305,564,403 \$	\$ 0.06783	\$ 20,726,433	\$ 0.07180	\$21,940,831	\$1,214,397	
Billing Adjustments			. ↔		· &	\$0	
Total from Base Rates			\$ 22,242,918		\$ 23,457,315 \$ 1,214,397	\$ 1,214,397	
Plus Fuel Adjustment			\$ 2,556,426		\$ 2,556,426	. ↔	
Plus Environmental Surcharge			\$ 1,640,520		\$ 1,640,520	; <del>69</del>	
Green Power					· \$	, ₩	
Total Revenues			\$ 26,439,864		\$ 27,654,261 \$	\$ 1,214,397 \$	\$ 1,214,397
Average			93.28		97.56	4.28	
Percent							4.59%

Clark								
Schedule "R-TOD"								
	Billing	A	Actual		Prop	Proposed	Dollar	Percent
	Determinants	Rate	Revenues		Rate	Revenues	Increase	Increase
	(=)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(9)	(2)
ON-PEAK	0	\$0.00	· •>		\$0.00	\$0	0\$	
SERVICE CHARGE	0	\$3.13	ı ₩	69	3.13000	\$0	\$0	
ALL KWH	0	\$0.07012	\$	↔	0.07409	\$0	\$0	
OFF-PEAK		\$0.00	· \$	↔	•	\$0	\$0	
ALL KWH	0	\$0.04062	, <del>()</del>	↔	0.04459	\$0	\$0	
FUEL		\$0.00	· &	↔	•	\$0	\$0	
ESC	•	\$0.00	, 49	↔	t	\$0	\$0	
TOTAL REVENUE			· &			· \$	•	
Average								
Percent								#DIV/0i

Clark									
Schedule "D"									
<del></del>	Billing	Actual		Proposed			Dollar	Percent	
	Determinants	Rate	Revenues	Rate	Revenues	=	Increase	Increase	41
	(1)	(2)	(3)=(1)*(2)	(4)	$(5)=(1)^*(4)$		(9)	(7)	
Number of Bills	2,819			· &		\$0	\$0		
Energy	1,845,795	\$0.04389	\$ 81,012	\$0.04785	\$88,348	348	\$7,336		
Billing Adjustments			\$		٠ د	ı	\$		
Rev from Bases Rates			\$ 81,012		\$ 88,348	48	7,336		
FUEL			\$ 16,822		\$ 16,822	\$ 22	,		
ESC			\$ 36		\$ 36	8	,		
TOTAL REVENUE			\$ 97,870		\$ 105,205	35 \$	7,336 \$		7,336
Average			34.72			37	2.60		
Percent								7.5	7.50%

Sch T	Billing	Actua	Actual Annual	Proposed			Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	<u>1</u>	Increase	Increase
	(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)		(9)	(2)
200 WATT	C	\$66.12	49	\$69.32	80.00		\$0 00	
300 WATT	0	\$85.15	, · <del>(</del> 2	\$89.92			\$0.00	
400 WATT	8,373	\$128.19	\$ 89,445		ŏ \$		\$5,125	
Billing Adjustments			SO.		ı S		\$0.00	
Rev from Bases Rates			\$ 89,445	·	\$ 94,569	\$	5,125	
FUEL			\$ 10,722		\$ 10,722	↔		
ESC			\$ 959	-	\$ 959	↔	•	
TOTAL REVENUE			\$ 101,126	·	106,250	0	5,125	
Average			\$ 12.08		\$ 12.69	€9	0.61	
Percent								5.07%

Clark							
Schedule "S"							
	Billing	Actua	Actual Annual	Prop	Proposed	Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	Increase	Increase
	Ξ	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(9)	(2)
Customer Charge (Lamp Charge)	102,859	\$ 00.9\$	\$ 617,153	\$628	\$645,768	\$28,615	
Energy Charge per kWh	7,200,116		· \$	' &	\$0	\$0	
Billing Adjustments			· <del>6)</del>			\$0	_
Total from Base Rates			\$ 617,153	<b>J</b>	\$ 645,768	\$ 28,615	
Plus Fuel Adjustment			\$ 59,793		\$ 59,793	, \$	
Plus Environmental Surcharge			\$ 4,341		\$ 4,341	, \$	
Total Revenues			\$ 681,288		\$ 709,903	\$ 28,615	ı
Average			6.62		\$ 6.90	\$ 0.28	
Percent							4.20%

Clark									
Schedule "E"									
	Billing	A	Actual	Pro	Proposed	<u>ы</u>	Dollar	Percent	
	Determinants	Rate	Revenues	Rate	Revenues	ľ	Increase	Increase	
	(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)		(9)	(7)	
Customer Charge	3,516	\$5.40 \$	\$ 18,986	\$5.40	\$18,986	10	\$0		
Energy Charge per kWh	3,742,702 \$ 0.07522	0.07522	\$ 281,526 \$	\$ 0.07919	\$296,401		\$14,875		
Billing Adjustments			· &		· \$		\$0		
Total from Base Rates			\$ 300,512		\$ 315,387	<del>69</del> }	14,875		
Plus File Adjustment			\$ 30,714		\$ 30,714	₩			
Plus Environmental Surcharde			\$ 22,895		\$ 22,895	69	•		
Total Revenues			\$ 354,122		\$ 368,997 \$	\$	14,875	\$ 14,	14,875
Average			100.72		\$ 104.95	<del>\$</del>	4.23		
Percent								4.	4.20%

Schedule "A"							
	Billing	A	Actual	Prog	Proposed	Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	Increase	Increase
	(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(9)	(£)
Customer Charge	16,350	\$5.27 \$	\$ 86,165	\$5.27	\$86,165	\$0	
Energy Charge per kWh	13,374,409 \$	0.08793	\$ 1,176,012 \$	\$ 0.09190	\$1,229,165	\$53,154	
Billing Adjustments			. ↔		, \$	\$	
Total from Base Rates			\$ 1,262,176		\$1,315,330	\$53,154	
Plus Fuel Adjustment			\$ 109,950		\$ 109,950	· <del>У</del>	
Plus Environmental Surcharge			\$ 86,606		\$ 86,606	· · · · · · · · · · · · · · · · · · ·	
Total Revenues			\$ 1,458,733	•	\$ 1,511,886 \$	\$ 53,154	
Average			\$ 89.22		92.47	3.25	
Percent							3.64%

Schedule "B"									
	Billing	Ac	Actual		Prog	Proposed		Dollar	Percent
	Determinants	Rate	Revenues		Rate	Revenues	es	Increase	Increase
	(1)	(2)	$(3)=(1)^*(2)$		(4)	(5)=(	(5)=(1)*(4)	(9)	(2)
Customer Charge	1,863	\$4.83	\$ 8,998	00	\$4.83		\$8,998	\$0	
Energy Charge per kWh	12,626,083	\$0.069120 \$	\$ 872,715	<del>69</del>	0.07309	<del>G</del>	\$922,894	\$50,180	
Demand Charge	31,650.19	\$5.40 \$	\$ 170,911		\$5.40		\$170,911	\$0	
Billing Adjustments			\$0	_		69	,	\$0	
Total from Base Rates		•	\$ 1,052,624	T		\$ 1,1	1,102,804 \$	\$ 50,180	
Plus Fuel Adjustment			\$ 103,153	~		69	103,153		
Plus Environmental Surcharge			\$ 82,308			€9	82,308	, 69	
Total Revenues		•	\$ 1,238,086	·^		\$ 1.2	1,288,265	\$ 50,180	
Average			664.57	_		<del>69</del>	691.50	\$ 26.93	
Percent									4 05%

Clark											
Schedule "L"											
	Billing	Ac	Actual		<b>\$</b>	Proposed	osed			Dollar	Percent
	Determinants	Rate	Reve	Revenues		Rate	Revei	Revenues		Increase	Increase
	(1)	(2)	<u>ල</u>	(3)=(1)*(2)		(4)	(5)	(5)=(1)*(4)		(9)	(2)
Customer Charge	1,377	\$ 00.0\$	49	,		\$0.00		\$		\$0	
Energy Charge per kWh	54,768,922	\$0.051260	↔	\$0.051260 \$ 2,807,455 \$	69	0.05523	€9	\$3,025,122		\$217,667	
Demand Charge	203,889.63	\$5.40 \$	<del>69</del>	1,101,004		\$5.40	<del>69</del>	\$1,101,004		\$	
Billing Adjustments				\$			<del>69</del>	•		\$	
Total from Base Rates		•	8	3,908,459		'	\$	4,126,126 \$	69	217,667	
Plus Fuel Adjustment			₩	450,556			<del>69</del>	450,556	69	,	
Plus Environmental Surcharge			↔	287,902			₩	287,902 \$	₩	1	
Total Revenues		•	€>	4,646,916			\$	4,864,583 \$	69	217,667	
Average			€9	3,375			69	3,533	69	158	
Percent											4.68%

Clark									
Schedule "P"									
	Billing	Ac	Actual		Prop	Proposed	-	Dollar	Percent
	Determinants	Rate	Revenues		Rate	Revenues		Increase	Increase
	(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(4)	(9)	(7)
Customer Charge	38	\$0.00	·		\$0.00		\$0	\$0	
Energy Charge per kWh	9,152,900	\$0.043120 \$	\$ 394,673	↔	0.04709	\$43.	\$431,049	\$36,376	
Demand Charge	28,910.93	\$5.40 \$	\$ 156,119		\$5.40		\$156,119	\$0	
Billing Adjustments			\$0			€>		\$0	
Total from Base Rates		-	\$ 550,792	<b>,</b>		\$ 587	587,168 \$	36,376	
Plus Fuel Adjustment			\$ 75,971			\$ 75	75,971 \$	•	
Plus Environmental Surcharge			\$ 42,831			\$ 42	42,831 \$	1	
Total Revenues			\$ 669,594	,		\$ 705	\$ 026,307	36,376	
Average			17,621			4	18,578	957	
Percent									5.43%

Clark							
Schedule "H"							
	Billing	Ac	Actual	Proj	Proposed	Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	Increase	Increase
	(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(9)	(7)
Customer Charge	0	\$0.00	- &>	\$0.00	\$0		
Energy Charge per kWh	0	\$0.044050 \$	-	\$ 0.04802	\$0		
Demand Charge	0.00	\$7.82	· 69	\$7.82	\$0		
Billing Adjustments			\$0				
Total from Base Rates			- €		<del>У</del>		#DIV/0i
Plus Fuel Adjustment			· •				
Plus Environmental Surcharge			· &				
Total Revenues			•				
-							
				T			

Clark								
Schedule "G"								
	Billing	Ac	Actual		Prop	Proposed	Dollar	Percent
	Determinants	Rate	Revenues		Rate	Revenues	Increase	Increase
	(£)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(9)	(7)
Customer Charge	0	\$0.00	·		\$0.00	\$0		
Energy Charge per kWh	0	\$0.047020	, &	69	0.05099	\$0		
Demand Charge	0.00	\$7.82	•		\$7.82	\$0		
Billing Adjustments			0\$					
Total from Base Rates		•	, \$			- \$		#DIV/0!
Plus Fuel Adjustment			· \$					
Plus Environmental Surcharge		•						
Total Revenues		•	· \$					

Clark									
Schedule "M"									
	Billing	Ac	Actual	<u>a</u> .	Proposed		Dollar		Percent
	Determinants	Rate	Revenues	Rate	Rev	Revenues	Increase	Φ.	Increase
	(1)	(2)	(3)=(1)*(2)	(4)	(a)	(5)=(1)*(4)	(9)		6
Customer Charge	12	\$ 00.0\$	· &	\$0.00		\$0		\$0	
Energy Charge per kWh	10,547,161	\$0.047020 \$	\$ 495,928 \$	\$ 0.05099	0	\$537,845	\$	\$41,917	
Demand Charge	18,388.82	\$8.23 \$	\$ 151,340	\$8.23	33	\$151,340		\$	
Billing Adjustments			\$0		69	0		\$	
Total from Base Rates		•	\$ 647,268		69	689,185	\$ 41,	41,917	
Plus Fuel Adjustment			\$ 87,204		49	87,204	€>		
Plus Environmental Surcharge			\$ 47,576		₩	47,576	<b>6</b> 9	ı	
Total Revenues		•	\$ 782,048		<b>↔</b>	823,965	\$ 41,	41,917	
Average			\$ 65,171		↔	68,664	ć S	3,493	
Percent									5.36%

Clark							
Schedule "J"				**********			
	Billing	Ac	Actual	Pro	Proposed	Dollar	Percent
	Determinants	Rate	Revenues	Rate	Revenues	Increase	Increase
	E	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(9)	(6)
Customer Charge	ιΩ	\$0.00	- +>	\$0.00	\$0	\$0	
Energy Charge per kWh	2,289,215	\$0.035980 \$	\$ 82,366	\$ 0.03598	\$82,366	\$0	
Demand Charge	4,975.00	\$5.80 \$	\$ 28,855	#7.84 48.78	\$39,026	\$10,171	
Billing Adjustments			\$0		· &	\$0	
Total from Base Rates		•	\$ 111,221		\$ 121,392 \$	\$ 10,171	
Plus Fuel Adjustment			\$ 17,183		\$ 17,183	, \$	
Plus Environmental Surcharge			\$ 8,780		\$ 8,780 \$	, \$	
Total Revenues		•	\$ 137,184		\$ 147,356	\$ 10,171	
Average			27,436.89		29,471	2,034	
Percent							7,41%

## CLARK ENERGY COOPERATIVE, INC.

## CASE NO. 2006-00476

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.

William A. Bosta

East Kentucky Power Cooperative, Inc.

Will A. Bosts

Subscribed and sworn before me on this 29th day of January, 2007.

My Commission expires

Notary Public 8, 2009

#### NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00476. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Clark Energy Cooperative, Inc. The amount and percent of increase by rate class are listed below.

Rate Class	Increase	Percent
Sch R: Residential	\$1,214,397	4.59%
Sch D: Time of Use Marketing	\$7,336	7.50%
Sch T: Outdoor Lighting Facilities	\$5,125	5.07%
Sch S: Outdoor Lighting Facilities	\$28,615	4.20%
Sch E: Public Facilities	\$14,875	4.20%
Sch A: General Power Service	\$53,154	3.64%
Sch B: General Power Service	\$50,180	4.05%
Sch L: General Power Service	\$217,667	4.68%
Sch P: General Power Service	\$36,376	5.43%
Sch M: General Power Service	\$41,917	5.36%
Sch J: Industrial HLF	\$10,171	7.41%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Class	\$ Increase	Percent Increase
Sch R: Residential	\$4.28	4.59%
Sch D: Time of Use Marketing	\$2.60	7.50%
Sch T: Outdoor Lighting Facilities	\$0.61	5.07%
Sch S: Outdoor Lighting Facilities	\$0.28	4.20%
Sch E: Public Facilities	\$4.23	4.20%
Sch A: General Power Service	\$3.25	3.64%
Sch B: General Power Service	\$26.93	4.05%
Sch L: General Power Service	\$158.00	4.68%
Sch P: General Power Service	\$957.00	5.43%
Sch M: General Power Service	\$3,493.00	5.36%
Sch J: Industrial HLF	\$2,034.00	7.41%

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

Rate Class	Present	Proposed
Sch R: Residential		
Customer Charge per month	\$5.35	\$5.35
Energy charge per kWh	\$0.06783	\$0.07180
Sch R – TOD		
On Peak Service Charge per Month	\$3.13	\$3.13
On Peak per kWh	\$0.07012	\$0.07409
Off-Peak per kWh	\$0.04062	\$0.04459
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04389	\$0.04786
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$66.12	\$69.32
300 watt	\$85.15	\$89.92
400 watt	\$128.19	\$135.53
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.00	\$6.28
Sch E: Public Facilities		
Customer Charge per month	\$5.40	\$5.40
Energy charge per kWh	\$0.07522	\$0.07919
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.40	\$5.40
Customer charge – Schedule A	\$5.27	\$5.27
Customer charge – Schedule B	\$4.83	\$4.83
Per kWh charge – Schedule A	\$0.08793	\$0.09190
Per kWh charge – Schedule B	\$0.06912	\$0.07309
Sch L: General Power Service	<b>\$0.00</b>	40.072.07
Demand charge per kW	\$5,40	\$5.40
Energy charge per kWh	\$0.05126	\$0.05523
Sch P: General Power Service	ψ0.03120	<b>\$0.000</b>
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.04312	\$0.04709
Sch H: General Power Service	ψ0.01512	ψο.σ., σο
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04405	\$0.04802
Sch G: General Power Service	φυιυττυσ	\$0.0 <del>1</del> 002
	\$7.82	\$7.82
Demand charge per kW	\$0.04702	\$0.05099
Energy charge per kWh	\$0.04702	φυ.υ <i>.</i> υ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.σ.
Sch M: General Power Service	<b>#0</b> 22	\$8.23
Demand charge per kW	\$8.23	
Energy charge per kWh	\$0.04702	\$0.05099
Sch J: Industrial HLF	<b>ቀ</b> ድ ያለ	Φ7 OΛ
Demand charge per kW	\$5.80	\$7.84
Energy charge per kWh	\$0.03598	\$0.03598

The rates contained in this notice are the rates proposed by Clark Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Clark Energy Cooperative, Inc at the following address:

Clark Energy Cooperative, Inc. 2640 Iron Works Road Winchester, KY 40391 (859) 744-4251 www.clarkenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.