HOWARD DOWNING ATTORNEY AT LAW 109 South First Street Nicholasville, Kentucky 40356 (859)885-4619 fax (859)885-1127

April 4, 2007

RECEIVED

HAND DELIVERED

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

APR 1 1 2007 PUBLIC SERVICE COMMISSION

Re: PSC Case No. 2006-00475

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above referenced case revised tariff sheets for Blue Grass Energy Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Yours, truly, TOWARD ZIMMec

Howard Downing Counsel for Blue Grass Energy Cooperative Corporation

Enclosure HD/pb

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 4

## **CLASSIFICATION OF SERVICE**

## GS-2 Off-Peak Retail Marketing Rate (ETS)

#### AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

#### RATES

All kWh/Month: \$0.03713 kWh (I)

#### **SCHEDULE OF HOURS**

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours - EST
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
$\bigcap$	
ISSUED BY: Harren	TITLE: <u>President/CEO</u>
(Name of Officer)	

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 6

## **CLASSIFICATION OF SERVICE**

## **GS-1** (Residential, Farm and Non-Farm)

#### APPLICABLE

Entire Territory Served

#### AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and outbuildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

#### **TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltage.

#### RATES

Customer Charge (No Usage) Energy Charge per kWh \$5.44 per meter, per month (I) \$0.06188 (I)

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
$Q_{\mathcal{A}}$	
	TITLE: <u>President/CEO</u>
(Name of Officer)	

## **CLASSIFICATION OF SERVICE**

#### GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

#### APPLICABLE

Entire Territory Served

#### AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

#### **TYPE OF SERVICE**

Single-phase, to cycles, at available secondary voltage.

#### **RATES:**

Customer Charge (No Usage) Energy Charge per kWh On-peak energy Off-peak energy \$10.76 per meter, per month (I)

0.07744 (I) 0.03894 (I)

#### **On-Peak Hours and Off-Peak Hours**

 Months
 On-Peak Hours
 Off-Peak Hours

 May through September 10:00 a.m. to 10:00 p.m.
 10:00 p.m. to 10:00 a.m.
 10:00 p.m. to 10:00 a.m.

 October through April 7:00 a.m. to 12:00 noon
 10:00 p.m. to 7:00 a.m.
 10:00 p.m. to 7:00 a.m.

 S:00 p.m. to 10:00 p.m.
 12:00 noon to 5:00 p.m.
 12:00 noon to 5:00 p.m.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
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ISSUED BY: Mark Mer	TITLE: President/CEO
(Name of Officer)	

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 12

## **CLASSIFICATION OF SERVICE**

#### C-1 Commercial and Industrial Lighting & Power

#### APPLICABLE

Entire territory served

#### AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

#### **TYPE OF SERVICE**

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

#### RATE

<u>Demand Charge</u> First 10 kW of billing demand	No charge	
Over 10 kW of billing demand	\$ 6.40	(I)
Energy Charge (Under 50 kW)		
First 3,000 kWh	\$0.06625	(I)
All Over 3,000 kWh	\$0.06132	(I)
Customer Charge	\$ 7.13	(I)

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
ISSUED BY:	TITLE: <u>President/CEO</u>

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 17

## **CLASSIFICATION OF SERVICE**

## **LP-1 Large Power - Continued**

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (51-500 kW)

Customer Charge	\$24.64	(I)
First 10,000 kWh	\$0.05076	(I)
Next 15,000 kWh	\$0.04389	(I)
Next 50,000 kWh	\$0.03814	(I)
Next 75,000 kWh	\$0.03578	(I)
All Over 150,000 kWh	\$0.03403	(I)

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: <u>April 1, 2007</u>
ISSUED BY: Name of Officer)	TITLE:President/CEO

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 21

## **CLASSIFICATION OF SERVICE**

#### **LP-2 Large Power - Continued**

#### RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

\$24.64 (I)	)
\$0.05162 (I)	)
\$0.04313 (I)	)
\$0.03786 (I)	)
\$0.03627 (I)	)
\$0.03532 (I)	)
\$0.03438 (I)	)
\$0.02897 (I)	)
	\$0.05162 (I) \$0.04313 (I) \$0.03786 (I) \$0.03627 (I) \$0.03532 (I) \$0.03438 (I)

#### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: <u>April 1, 2007</u>
ISSUED BY: Name of Officer)	TITLE: _President/CEO

## **CLASSIFICATION OF SERVICE**

## **SECURITY LIGHTS**

#### APPLICABLE

Entire territory served

#### AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

#### **RATE PER LIGHT PER MONTH**

<ul> <li>175 Watt Mercury Vapor</li> <li>400 Watt Mercury Vapor</li> <li>100 Watt High Pressure Sodium</li> </ul>	\$ 5.19 (I) \$ 7.89 (I) \$ 5.27 (I) \$ 7.71 (I)
<ul><li>250 Watt High Pressure Sodium</li><li>400 Watt Metal Halide Directional Flood</li><li>400 Watt High Pressure Sodium Directional Flood</li></ul>	\$ 7.71 (I) \$11.71 (I) \$12.77 (I)
100 Watt High Pressure Sodium – Shoebox Fixture 100 Watt High Pressure Sodium – Acorn Fixture	\$12.77 (I) \$16.57 (I)
(Fiberglas Pole) 100 Watt High Pressure Sodium – Colonial Fixture 400 Watt High Pressure Sodium Cobra Head	\$16.04 (I) \$13.51 (I)
(Aluminum Pole)	\$19.37 (I)

#### ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: <u>April 11, 2007</u>

DATE EFFECTIVE: <u>April 1, 2007</u>

10, TITLE: President/CEO ISSUED BY: (Name of Officer)

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 26

## **CLASSIFICATION OF SERVICE**

## Large Industrial Rate - Schedule C-1

## AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

### **MONTHLY RATE**

Consumer Charge	\$ 549.22 (I)
Demand Charge per kW of billing demand	5.53 (I)
Energy Charge per kWh	\$0.03651 (I)

### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteenminute intervals in the below listed hours for each month and adjust for power factors as provided herein:

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: <u>April 1, 2007</u>
ISSUED BY: U. Ker-	TITLE: President/CEO
(Name of Officer)	

FOR Nicholasville Madison & Fox Creek Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 27

## CLASSIFICATION OF SERVICE

## STREET LIGHTING

#### APPLICABLE

Entire territory served

#### AVAILABILITY

State and local governments subject to established rules and regulations.

#### **RATES PER LIGHT PER MONTH**

70 Watt High Pressure Sodium (Ornamental)	\$ 5.35 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.92 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.50 (I)
70 Watt High Pressure (Colonial)	\$ 8.20 (I)
(15-foot mounting height)	
200 Watt High Pressure Sodium Cobra Head	\$11.67 (I)
(Aluminum Pole)	
100 Watt High Pressure Sodium Cobra Head	\$ 8.70 (I)
(Aluminum Pole)	
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium – Acorn Fixture	
(Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head	
(Aluminum Pole)	\$19.37 (I)

#### ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
$Q \sim Q$	
ISSUED BY: (Name of Officer)	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

## Large Industrial Rate - Schedule C-2

#### AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

#### MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5.53 (I)
Energy Charge per kWh	\$0.03137 (I)

#### **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
ISSUED BY: 12 (Name of Officer)	TITLE:President/CEO

## **CLASSIFICATION OF SERVICE**

## Large Industrial Rate - Schedule C-3

#### AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

#### MONTHLY RATE

Consumer Charge	\$1,097.42	(I)
Demand Charge per kW of billing demand	\$5.53	(I)
Energy Charge per kWh	\$0.03035	(I)
BILLING DEMAND		

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
ISSUED BY: Manuel (Name of Officer)	TITLE: <u>President/CEO</u>

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 38

## **CLASSIFICATION OF SERVICE**

## Large Industrial Rate - Schedule B-1

## AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHL	Y	RA	TE
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Consumer Charge	\$549.22	(I)
Demand Charge per kW of Contract Demand	\$5.53	(I)
Demand Charge per kW for Billing Demand		
in Excess of Contract Demand	\$8.03	(I)
Energy Charge per kWh	\$0.03672	(I)

#### **BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for
October through April	<u>Demand Billing - EST</u> 7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: <u>April 1, 2007</u>
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ISSUED BY: Name of Officer)	TITLE: <u>President/CEO</u>

## **CLASSIFICATION OF SERVICE**

## Large Industrial Rate - Schedule B-2

#### AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

## MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03159 (I)

#### **BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for
	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: <u>April 1, 2007</u>
ISSUED BY:	TITLE: <u>President/CEO</u>

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 58
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No.

#### CLASSIFICATION OF SERVICE

		RATE
SCHEDULE R	RESIDENTIAL	PER UNIT
	C 0	

Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

#### Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

#### Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

#### Monthly Rate

Minimum bill first	30 kwh per month	\$5.53 per month	(I)
All over	30 kwh per month	\$0.06639	(I)

#### Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53. (I)

DATE	OF	ISSUE	April	11,	2007	DATE	EFFECTIVE	April	1, 2	007
ISSUE	D I	BY <u></u>	Name o		ficer	TITLE	Presi	.dent/(	CEO	

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nity, Town or	c City
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Sheet No.	60
	nity, Town on 1

#### Blue Grass Energy

Name of Issuing Corporation Cancelling P.S.C. No.

Sheet No.

RATE

#### CLASSIFICATION OF SERVICE

SCHEDULE C	COMMERCIAL	AND	SMALL	POWER	PER	UNIT
Availability						

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

#### Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

#### Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

#### Monthly Rate

First Over	billing demand billing demand		(I)
Minimum Bill All Over		\$5.53 per month \$0.07082 per kwh	(I) (I)

#### Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. (I)

DATE OF	' ISSUE	April	11,	2007	DATE	EFFEC	TIVE	April	1,	2007	
ISSUED	ву Да		? en		TITLI	2	Presi	dent/CEO			
		Name of	f Of	ficer							

Issued by authority of an Order of the Public Service Commission of KY Dated April 1, 2007 in Case No. 2006-00475

For	Fox (	Creek	Distr	ict
	Communit	су, То	own or	City
P.S.C	. No.		1	-
Orig	inal S	Sheet	No.	62

Blue Grass Energy

Name of Issuing Corporation Cancelling P.S.C. No.

\_\_\_\_\_Sheet No.

#### CLASSIFICATION OF SERVICE

								RATE
SCHEDULE L	LARGE	POWER	SERVICE	(50	то	200	kw)	PER UNIT
Availability								

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

#### Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of  $50 \, \mathrm{kva}$ .

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Demand Charge per kw of billing demand \$3.26 (I)First 50 kwh per kw of billing demand \$0.07391 per kwh (I) 100 kwh per kw of billing demand Next \$0.06981 per kwh (I) 150 kwh per kw of billing demand Over \$0.05964 per kwh (I)

#### Monthly Minimum

- (1)Contract minimum
- (2)\$.90 per kva of transformer capacity
- (3) \$30.00

#### Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE	OF	ISSUE	April 11,	2007	DATE	EFFEC	TIVE	April	1,	2007	
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	For Fox Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 67
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No.

#### CLASSIFICATION OF SERVICE

				RATI	E
SCHEDULE R2	RESIDENTIAL	MARKETING	RATE	PER	UNIT
Availability	of Service				

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months	<u> Off Peak Hours – Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

#### Rates

The energy rate for this program is as listed below.

All kwh \$0.03983 (I)

#### Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE April 11, 2007	DATE EFFECTIVE April 1, 2007
ISSUED BY Mame of Officer	TITLE President/CEO

	For <u>Fox Creek Dist</u> Community, Town o P.S.C. No. <u>1</u> Original Sheet No.	or City
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No. Sheet	No
CLASSIFICATION	OF SERVICE	
		RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE	(1,000 to 4,999 kw)	PER UNIT
Availability		
Applicable to contracts with demand of a monthly energy usage equal to or gree of billing demand. These contracts wi association and the ultimate consumer East Kentucky Power Cooperative. The	eater than 425 hours per 11 be between the cooper subject to the approval	rative of

East Kentucky Power Cooperative. The furnished hereunder shall be separately metered for each point of delivery.

#### Monthly Rate

Consumer Charge	\$549.22 per month	(I)
Demand Charge (per kw of billing demand)	\$5.53 per kw	(I)
Energy Charge	\$0.03631 per kwh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

(a) The contract demand

The ultimate consumer's peak demand during the current month (b) or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: wa Arritachia

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF 1		April	11,	2007	DATE	EFFECI	CIVE	April	1,	2007	
ISSUED BY	t <i>Cur</i>	ame of	ecc Off	icer	 TITLE	6 <u> </u>	Presid	ent/CEC	2		

Issued by authority of an Order of the Public Service Commission of KY Dated April 1, 2007 in Case No. 2006-00475

	For Fox Creek Distric	
	Community, Town or (	
	P.S.C. No. <u>1</u> Original Sheet No.	72
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICATION	OF SERVICE	
	Rž	ATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	) TO 9,999 KW) PI	ER UNIT
Availability		
Applicable to contracts with demand of a monthly energy usage equal to greate of billing demand. These contracts wi cooperative association and the ultima the approval of East Kentucky Power Co power and energy furnished hereunder s for each point of delivery.	er than 425 hours per kw all be between the ate consumer subject to poperative. The electric	
Monthly Rate		
Consumer Charge Demand Charge per kw of billing dema	\$1,097.42 per month and \$5.53 per kw	(I) (I)
Energy Charge per kWh	\$0.03118	(I)
Billing Demand		
The monthly billing demand shall be the listed below: (a) The contract demand (b) The ultimate consumer's peak dema month or preceding eleven months. The the highest average rate at which ener fifteen minute interval in the below I month and adjusted for power factor as	and during the current e peak demand shall be rgy is used during any listed hours for each s provided herein. Hour Applicable	
Months	for Demand Billing - EST	-
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
DATE OF ISSUE April 11, 2007 DAT	TE EFFECTIVE April 1, 200	17
ISSUED BY Name of Officer	TLE President/CEO	
Issued by authority of an Order of the in Case No. $2006-00475$ Dated A	e Public Service Commission pril 1, 2007	ı of KY

	For <u>Fox Creek District</u> Community, Town or City
	P.S.C. No1
Plue Creag Frency	Original Sheet No. 75
Blue Grass Energy Name of Issuing Corporation	Cancelling P.S.C. No.
CLASSIFICATIO	ON OF SERVICE
SCHEDULE C3 LARGE INDUSTRIAL (O	ver 10,000 kw) RATE PER UNIT
Availability	VEI 10,000 KW) PER UNIT
Applicable to contracts with demand with a monthly energy usage equal to hours per kw of billing demand. The between the cooperative association subject to the approval of East Kent electric power and energy furnished separately metered for each point or	o or greater than 425 ese contracts will be and the ultimate consumer tucky Power Cooperative. The hereunder shall be
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing o	\$1,097.42 per month (I) demand) \$5.53 per kw (I)
Energy Charge	\$0.03015 per kwh (I)
Billing Demand	
The monthly billing demand shall be below: (a) The contract demand (b) The ultimate consumer's peak de month of preceding eleven months. The the highest average rate at which en fifteen minute interval in the below month and adjusted for power factor	emand during the current The peak demand shall be nergy is used during any w listed hours for each
Months	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
DATE OF ISSUE April 11, 2007 I	Date EFFECTIVEApril 1, 2007
ISSUED BY Name of Officer	TITLE President/CEO
Isqued by authority of an Orden of t	he Public Generation Generation Comme

mmunity,	Town o	r City
No.	1	
al She	et No.	78
		al Sheet No.

RATE

#### CLASSIFICATION OF SERVICE

#### SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT Availability

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

#### Applicability

Blue Grass Energy

Name of Issuing Corporation

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

#### Type of Service

Multi-phase, 60 hertz, at standard voltage.

#### Monthly Rate

Consumer Char Demand Char	<u>je</u>							\$138.59 \$4.46	(I) (I)	
Energy Charg First		whs	per	kw	of	billing	demand	\$0.04800	per kwh	(I)
All Over	425 k	whs	per	kw	of	billing	demand	\$0.03990	per kwh	(I)

#### Monthly Minimum

(1) Contract minimum
 (2) \$.90 per kva of transformer capacity plus \$138.59
 (I)

#### Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ]	ISSUE April 1	11, 2007	DATE	EFFECTIVE	April 1,	2007
ISSUED BY		Ruse	TITLE	Presi	dent/CEO	
	Nàme of	Officer				

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 81
le Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
-	Sheet No.

CLASSIFICATION OF SERVICE

Blue Grass Energy

RATE INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw) PER UNIT SCHEDULE N Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva. Type of Service Multi-phase, 60 hertz, at standard voltage. Monthly Rate (I)Consumer Charge \$277.18 \$4.46 per kw of billing demand (I)Demand Charge Energy Charge 425 kwhs of billing demand0.04390 per kwh (I) First All Over 425 kwhs of billing demand0.03580 per kwh (I)Monthly Minimum (1) Contract minimum (I)\$.90 per kva of transformer capacity plus \$277.18. (2)Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF	ISSUE April 11, 2	DATE	EFFECTIVE April 1, 2007
ISSUED B	Y <u>Herver</u> Name of Offi		E President/CEO

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 84
ue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No.

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#### CLASSIFICATION OF SERVICE

				10ATI	
SCHEDULE B1	LARGE	INDUSTRIAL	RATE	PER	UNIT
Availability					

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

#### Monthly Rate

Bl

Consumer Charge	\$580.22	(I)
Demand Charge per kw of contract demand	\$5.53	(I)
Demand Charge per kw of billing demand in	·	
excess of contract demand	\$8.03	(I)
Energy Charge per kwh	\$0.03631	(I)

#### Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months	Hours Applicable for Demand Billing -
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
DATE OF ISSUE April 11, 2007	DATE EFFECTIVE April 1, 2007
ISSUED BY	TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 1, 2007

Name of Officer

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 98

#### **CLASSIFICATION OF SERVICE**

#### FARM AND HOME SERVICE SCHEDULE A (RATE 1)

#### AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

#### **TYPE OF SERVICE**

Single-phase at available voltage.

#### RATES

Consumer Charge (No usage)	\$9.10 per month	(I)
All kWh Used	\$0.06804 per kWh	(I)

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

#### **TERMS OF PAYMENT**

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: Parka	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

# FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE (RATE 1 ETS)

### AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

## RATES

All kWh Used	\$0.04083 per kWh (	I)
--------------	---------------------	----

## SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:MonthsOff-Peak Hours (Eastern Standard Time)October thru April12 noon to 5:00 pm10:00 pm to 7:00 am10:00 pm to 10:00 am

## FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

#### **TERMS OF PAYMENT**

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: The heure	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

## COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

#### AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

#### **TYPE OF SERVICE**

Single-phase and three phase are available at available voltage.

#### RATES

Consumer Charge (No Usage)	\$24.50 per month	(I)
All kWh Used	\$0.06970 per kWh	(I)

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: A. Now	TITLE: President/CEO

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 102

#### **CLASSIFICATION OF SERVICE**

#### LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

#### AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

#### RATES

Consumer Charge (No Usage)	\$29.44 per month	(I)
All kWh Used	\$0.04444 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

#### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### **POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

## **OPTIONAL TIME-OF-DAY SERVICE**

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month July thru September October thru April Hours Applicable for Demand Billing-EST 10:00 am to 10:00 pm 7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: Harren	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

## LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

#### **CONDITIONS**

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

#### **CHARACTER OF SERVICE**

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

## RATES

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04185 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

#### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

#### **POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: La Vour	TITLE: President/CEO

## CLASSIFICATION OF SERVICE

#### LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

#### RATES

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04098 per kWh	(I)
All KW Demand Used	\$5.53 per KW	(I)

#### **DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon
	5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: <u>April 11, 2007</u>	DATE EFFECTIVE: April 1, 2007
ISSUED BY: A. Mars	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

## LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

#### AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

## RATES

Consumer Charge (No Usage)	\$2,436.09 per month	(I)
Energy Charge	\$0.03834 for the first 425 kWh per KW of billing demand	(I)
	\$0.03062 for all remaining kWh	(I)
Demand Charge	\$5.53 per KW	(I)

## **BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

c. The contract demand

d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Months Hours Applicable for Demand Billing - EST

Months	Hours Applicable for Demand F
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: The Second	TITLE: President/CEO

## **CLASSIFICATION OF SERVICE**

#### **OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

#### AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

#### RATES

<b>NATES</b>	
Lamp Size	Monthly Charge
175 Watt	\$ 9.04 per month (I)
400 Watt	\$14.39 per month (I)
200 Watt High Pressure Sodium	\$11.67 per month (I)
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	\$ 8.70 per month (I)
Cobra Head (Aluminum Pole)	
100 Watt High Pressure Sodium	
Shoebox Fixture	16.57 per month (I)
100 Watt High Pressure Sodium	
Acorn Fixture (Fiberglas Pole)	16.04 per month (I)
100 Watt High Pressure Sodium	
Colonial Fixture	\$13.51 per month (I)
400 Watt High Pressure Sodium	
Cobra Head (Aluminum Pole)	\$19.37 per month (I)
400 Watt Metal Halide Directional Flood	\$11.71 per month (I)
400 Watt High Pressure Sodium Directional	l Flood \$12.77 per month (I)
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

## **CONDITIONS OF SERVICE**

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

DATE OF ISSUE: April 11, 2007	DATE EFFECTIVE: April 1, 2007
ISSUED BY: Cherry	TITLE: President/CEO

#### **RATE DESIGN INFORMATION**

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Interim Order Recalc of Flow-Through Summary Page 1 of 2

#### Blue Grass Energy

#### Billing Analysis

for the 12 months ending September 30, 2006 (including Environmental Surcharge and Fuel Adjustment Clause Revenues)

	Total Present	Percent of	Total	Percent of		
	Annualized	Total	Proposed	Total		
Rate & Schedule	Revenues	Revenue	Revenues	Revenue	\$ Increase	% Increase
Rale 11: GS-1	\$31,326,257		\$32,012,945	35.38%	\$686,688	2.19%
Rate 12: Schedule R	\$14,018,608	15.83%	\$14,328,726	15.83%	\$310,118	2 21%
Rate 13: Schedule A - Rate 1	\$16,223,639	18.32%	\$16,583,730	18.33%	\$360,090	2 22%
Rate 16: GS-2	\$34,727	0.04%	\$35,420	0.04%	\$693	2.00%
Rate 17: Schedule R-2	\$8,618	0.01%	\$8,795	0 01%	\$177	2.05%
Rate 18: Rate 1 ETS	\$110,057	0 12%	\$112,291	0.12%	\$2,234	2.03%
Rate 21: C1	\$2,434,234	2 75%	\$2,489,877	2.75%	\$55,643	2.29%
Rate 22: C-1	\$769,428	0.87%	\$786,430	0 87%	\$17,002	2.21%
Rate 23: Schedule C	\$528,468	0 60%		0.60%	\$11,924	2 26%
Rate 24: Schedule C	\$285,981	0.32%	\$292,371	0.32%	\$6,390	2.23%
Rate 25: Comm & Sm Pwr - Rate 2	\$298,364	0.34%	\$305,023	0.34%	\$6,658	2.23%
Rate 26: Comm & Sm Pwr - Rate 2	\$287,238	0 32%		0 32%	\$6,519	2 27%
Rate 31: LP1	\$3,012,827	3.40%		3.40%	\$65,593	2.18%
Rate 32: LP2	\$3,919,597	4 43%	\$4,003,427	4.42%	\$83,830	2.14%
Rate 33: Schedule L	\$209,815	0 24%	\$214,493	0.24%	\$4,678	2.23%
Rate 35: Schedule N	\$169,452	0 19%		0 19%	\$3,697	2.18%
Rate 39: Lrg Pwr Srvc - Rate 8	\$576,646	0.65%		0.65%	\$12,739	2 21%
Rate 40: Large Ind - Rate 8	\$325,858	0.37%	\$332.976	0.37%	\$7,117	2.18%
Rate 44: Large Ind - Rate B-2	\$1,127,711	1 27%		1 27%	\$23,434	2.08%
Rate 45: Large Ind - Rate B-2	\$1,991,254	2.25%		2 25%	\$41,020	2.06%
Rate 46: B-1	\$1,217,390	1.37%		1.37%	\$25,766	2.12%
Rate 47: Large Ind B-2	\$1,162,923	1.31%		1 31%	\$24,170	2 08%
Rate 48: Large Ind Rate B-2	\$1,922,356	2.17%		2.17%	\$40,047	2.08%
Rate 49: Large Ind Rate B-2	\$2,236,000	2.53%		2.52%	\$46,177	2.07%
Rate 50: Large Pwr Srvc, LPR 2 - Rate 8	\$3,112,228	3.51%		3.51%	\$65,509	2.10%
Total - Excluding Lights	\$87,309,677	98.60%		98.59%	\$1,907,913	2.19%
Lights:						
175 WATT MERCURY VAPOR	\$26,919		\$27.635		\$716	2.66%
175 WATT MERCURY VAPOR	\$474,348		\$486,960		\$12,612	2.66%
400 WATT MERCURY VAPOR	\$6,175		\$6,339		\$164	2.66%
400 WATT MERCURY VAPOR	\$10,725		\$11,010		\$285	2 66%
100 WATT HIGH PRESSURE SODIUM	\$461,895		\$474,176		\$12,281	2.66%
175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER	\$1,501		\$1,541		\$40	2.66%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$43,639		\$44,799		\$1,160	2 66%
400 WATT MERCURY VAPOR -SEPARATE TRANSFORMER	\$541		\$555		\$14	2 66%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$46,344		\$47,576		\$1,232	2.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$22,283		\$22,876		\$592	2.66%
250 WATT HIGH PRESSURE SODIUM	\$16,041		\$16.468		\$427	2 66%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$10,256		\$10,528		\$273	2.66%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	\$44,776		\$45,966		\$1,191	2.66%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	\$37,585		\$38,584		\$999	2.66%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	\$6,631		\$6,807		\$176	2.66%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$15,941		\$16,364		\$424	2.66%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	\$1,985		\$2,038		\$53	2.66%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	\$1,687		\$1,732		\$45	2.66%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	\$13,450		\$13.807		\$358	2.66%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$94		\$97		\$3	2.66%
Total - Lights	\$1,242,815	1.40%	\$1,275,860	1.41%	\$33,044	2.66%
Grand Total	\$88,552,492		\$90,493,449	100.00%	\$1,940,957	2.19%

Interim Order Recalc of Flow-Through Summary Page 2 of 2

#### Blue Grass Energy

#### Billing Analysis

for the 12 months ending September 30, 2006 (excluding Environmental Surcharge and Fuel Adjustment Clause Revenues)

Rate & Schedule         Annualized Revenue         Total Revenue         Proposed Revenue         Total Revenue         Proposed Revenue         Sincresse         % Incresse           Rate 11: OS-1 Rate 12: Schedule A - Rate 1         S25,826,740         53.89% S26,613,428         35.38% S360,668         2.66% S300,000         2.66% S300,000	•	Total Present	Percent of	Total	Percent of	[]	<b></b>
Rate 11: CS-1         S25,826,740         35,38%         S26,513,42e         35,38%         S26,66,688         2,66%           Rate 12: Schedule A - Rate 1         S11,683,708         116,683,708         115,598,303,294         165,55%         S360,003,22,66%         S360,004%         S26,760         0.04%         S360,003,22,66%         S26,760         0.04%         S360,00,4%         S360,00,04%         S360,00,04% <td< td=""><td></td><td>Annualized</td><td>Total</td><td>Proposed</td><td>Total</td><td></td><td></td></td<>		Annualized	Total	Proposed	Total		
Rate 12: Schedule R.       \$11,683,706       15.98%       \$11,973,826       \$598%       \$510,118       2.66%         Rate 13: Schedule A. Rate 1       \$51,543,204       1855%       \$350,003,204       1855%       \$350,003,204       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       2.66%       Rate 22: Schedule C       \$52,042,02       0.03%       \$56,530       2.66%       Rate 23: Schedule C       \$244,021       0.33%       \$245,711       0.33%       \$56,530       2.66%       Rate 32: Schedule C       \$2446,710       0.34%       \$525,22,93       3.38%       \$56,530       2.66%       Rate 32: Schedule N       \$319,940       0.34%       \$525,22,93       3.88%       \$56,519       2.66%       Rate 33: Schedule N       \$319,940       0.24%       \$150,018       0.24%       \$316,947       2.66%       Rate 43: Schedule N       \$319,940       0.34%       \$257,966       0.37%       \$27,400       0.37%       \$27,400       0.37%       \$27,400       0.37%       \$27,400	Rate & Schedule	Revenues	Revenue	Revenues	Revenue	\$ Increase	% Increase
Rate 12: Schedule R.       \$11,683,706       15.98%       \$11,973,826       \$598%       \$510,118       2.66%         Rate 13: Schedule A. Rate 1       \$51,543,204       1855%       \$350,003,204       1855%       \$350,003,204       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       0.04%       \$56,636       2.66%       Rate 22: Schedule C       \$52,042,02       0.03%       \$56,530       2.66%       Rate 23: Schedule C       \$244,021       0.33%       \$245,711       0.33%       \$56,530       2.66%       Rate 32: Schedule C       \$2446,710       0.34%       \$525,22,93       3.38%       \$56,530       2.66%       Rate 32: Schedule N       \$319,940       0.34%       \$525,22,93       3.88%       \$56,519       2.66%       Rate 33: Schedule N       \$319,940       0.24%       \$150,018       0.24%       \$316,947       2.66%       Rate 43: Schedule N       \$319,940       0.34%       \$257,966       0.37%       \$27,400       0.37%       \$27,400       0.37%       \$27,400       0.37%       \$27,400							
Rate 13: Schadule A - Rale 1       \$13: 543:204       18: 65%       \$13: 903:244       18: 65%       \$360.090       2 66%         Rate 17: Schedule R-2       \$56: 569       0.01%       \$52: 6769       0.04%       \$56: 567       0.11%       \$57: 77       2 66%         Rate 21: Schedule R-2       \$56: 569       0.01%       \$56: 5643       0.01%       \$57: 77       2 66%         Rate 22: Schedule C       \$52: 0.027; 62       2.87%       \$2: 144: 66       0.61%       \$56: 643       0.61%       \$11: 924       2 66%         Rate 22: Schedule C       \$24: 0.31%       \$2: 66: 70       0.44%       \$56: 656       0.44%       \$6: 656       2 66%         Rate 23: Schedule C       \$24: 47: 40: 0.34%       \$2: 52: 66: 20       3 0.85%       \$5: 593       2 66%         Rate 32: Schedule C       \$2: 52: 66: 20       0.34%       \$5: 50: 12       2 66%         Rate 32: Schedule L       \$2: 51: 60: 20       0.34%       \$5: 50: 12       2 66%         Rate 32: Schedule N       \$1: 75: 940       0.24%       \$3: 30: 26       66%         Rate 32: Schedule N       \$1: 75: 740       0.34%       \$2: 23: 72: 72: 3       3.38%       \$2: 66%         Rate 32: Schedule N       \$1: 75: 77: 71       0.44%       \$3: 60: 71: 72: 73							
Rate 10: CS-2         S26,076         0.04%         S26,076         0.04%         S6633         0.04%           Rate 17: Schedule R-2         S6,659         0.01%         S21,72         2.66%           Rate 12: Schedule C         S66,369         0.01%         S21,42,405         2.66%         S2,234         2.66%           Rate 22: C-1         S66,376         0.04%         S66,360         0.88%         S17,002         2.66%           Rate 23: Schedule C         S24,0321         0.33%         S24,011         0.33%         S6,390         2.66%           Rate 23: Comm & Sm Pwr - Rate 2         S24,0121         0.33%         S25,522,533         3.34%         S6,592         2.66%           Rate 32: Comm & Sm Pwr - Rate 2         S24,577,001         3.34%         S25,522,533         3.42%         S3,667         2.66%           Rate 33: Schedule L         S152,893         4.22%         S44,64,650         0.34%         S6,559         2.66%           Rate 33: Schedule N         S153,040         0.94%         S4,676         2.66%         S2,67,00         3.98%         S5,532         2.66%           Rate 31: Lipe Ind - Rate B-2         S150,041         0.19%         S12,739         2.66%         S2,67,67         0.19%         S2,746	Rale 12: Schedule R	\$11,663,708	15.98%	\$11,973,826	15.98%	\$310,118	2.66%
Rate 17: Schedule R-2       S6,559       0.01%       S6,257       0.1%       S177       2.65%         Rate 18: Rate 18: Rate 18: Rate 18: Rate 21: C1       S60,207,762       2.87%       S2,148.405       2.87%       S55,643       2.66%         Rate 22: C1       S53,401       0.81%       S46,032       0.1%       S55,643       2.66%       S57,022       2.66%         Rate 23: Schedule C       S53,461       0.84%       S52,467,102       2.66%       S63,467       2.66%       S11,924       2.66%       S11,924       2.66%       S11,924       2.66%       S2,467,110       0.34%       S6,656       2.26%       S2,512,593       3.38%       S56,593       2.66%       Rate 32: Schedule 1       S11,52,833       4.32%       S3,236,72       4.32%       S3,236,72       4.32%       S3,367       2.66%       Rate 33: Schedule 1       S11,52,843       3.18%       S52,512,593       3.38%       S56,563       2.66%       Rate 38: Schedule 1       S11,30,040       0.19%       S11,32,043       3.86%       S12,148       3.15%       S2,446,140       S3,76%       2.66%       S2,467,711       0.34%       S41,850       0.66%       S1,73       2.66%       S41,911       0.66%       S1,76,778       S904,819       S1,117       S5,566       2.66	Rate 13: Schedule A - Rate 1					\$360,090	
Rate 11: Rate 1: Erts       \$\$4,032       0.12%       \$\$2,237       0.12%       \$\$2,234       2.65%         Rate 21: C1       \$\$2,032       0.12%       \$\$2,234       2.65%       3<2.65%	Rate 16: GS-2	\$26,076	0.04%	\$26,769	0.04%	\$693	2 66%
Rate 21: C1       S2.092.762       2 87%       S2.164.405       2 87%       S5.64.30       0 88%         Rate 22: C1       S5.94.405       2 87%       S5.64.405       0 88%       S5.90       2 66%         Rate 23: Schedule C       S448.458       0 81%       S5.64.63       0 61%       S6.390       2 66%         Rate 23: Schedule C       S240.710       0 33%       S267.081       0 33%       S5.65.91       2 66%         Rate 23: Schedule L       S250.428       0 34%       S525.692       3 38%       S6.519       2 66%         Rate 31: LP1       S24.467.000       3 38%       S2.325.93       3 38%       S6.519       2 66%         Rate 33: Schedule L       S1.75.540       0.24%       S1.473       0 24%       S1.473       2 66%         Rate 33: Schedule N       S139.040       0 19%       S14.273       0 24%       S1.67.72       2 66%         Rate 41: Large Ind - Rate 8       S267.667       0 37%       S27.484       0 24%       S1.67.73       2 66%         Rate 42: Large Ind - Rate 8-2       S1.542.794       2 11%       S1.542.804       0 37%       S7.17       2 66%         Rate 42: Large Ind Rate B-2       S1.56.617       2 66%       S1.542.794       2 11%       <	Rate 17: Schedule R-2	\$6,659	0.01%	\$6,836	0.01%	\$177	2.66%
Rate 22: C-1       \$639,451       0.88%       \$565,453       0.88%       \$17,002       2.66%         Rate 23: Schedule C       \$438,456       0.61%       \$56,390       2.66%         Rate 24: Schedule C       \$240,321       0.33%       \$246,711       0.33%       \$56,590       2.66%         Rate 25: Comm & Sm Pwr - Rate 2       \$224,67,00       3.38%       \$25,523       3.38%       \$66,593       2.66%         Rate 31: LP1       \$2,467,00       3.38%       \$25,323       3.38%       \$66,593       2.66%         Rate 32: Schedule L       \$31,52,693       4.32%       \$53,692       0.34%       \$56,193       2.66%         Rate 33: Schedule L       \$31,52,693       4.32%       \$53,697       2.66%       \$34,875       2.66%         Rate 33: Schedule L       \$31,900       0.19%       \$142,737       0.19%       \$31,697       2.66%         Rate 44: Large Ind - Rate B       \$227,781       1.11%       \$50,618       0.37%       \$71,117       2.66%         Rate 45: Large Ind - Rate B-2       \$31,506,177       2.06%       \$1,546,224       2.06%       \$41,020       2.66%         Rate 42: Large Ind Rate B-2       \$1,757,717       9.630%       \$73,685,630       98,333       3.38%       <	Rate 18: Rate 1 ETS	\$84,032	0.12%	\$86,267	0.12%	\$2,234	2 66%
Rate 22: C-1       \$639,451       0.88%       \$565,453       0.88%       \$517,002       2.66%         Rate 24: Schedule C       \$240,321       0.33%       \$246,711       0.33%       \$56,590       2.66%         Rate 24: Schedule C       \$240,321       0.33%       \$226,708       0.34%       \$56,590       2.66%         Rate 32: Chrom & Sm Pwr - Rate 2       \$245,714       0.33%       \$225,708       0.34%       \$56,593       2.66%         Rate 31: LP1       \$2,2467,000       3.85%       \$22,52,593       3.85%       \$56,593       2.66%         Rate 33: Schedule L       \$31,52,493       4.22%       \$32,367,21       4.32%       \$58,970       2.66%         Rate 33: Schedule L       \$31,52,493       4.22%       \$32,672       2.66%       \$34,676       2.66%         Rate 40: Large Ind - Rate B       \$317,540       0.24%       \$16,061       0.24%       \$4,677       2.66%         Rate 40: Large Ind - Rate B       \$22,67,042       11%       \$50,618       0.24%       \$4,677       2.66%         Rate 40: Large Ind - Rate B       \$22,67,827       2.11%       \$51,662,03%       \$32,877,117       \$22,483,4102       2.66%         Rate 42: Large Ind Rate B-2       \$1,566,177       2.06% <td< td=""><td>Rate 21: C1</td><td>\$2,092,762</td><td>2.87%</td><td>\$2,148,405</td><td>2.87%</td><td>\$55,643</td><td>2 66%</td></td<>	Rate 21: C1	\$2,092,762	2.87%	\$2,148,405	2.87%	\$55,643	2 66%
Rale 24: Schedule C       \$240,321       0.33%       \$247,11       0.33%       \$58,390       2 66%         Rale 25: Corum & Sm Pwr - Rate 2       \$240,321       0.34%       \$257,080       0.34%       \$56,559       2 66%         Rate 31: CP       \$245,174       0.34%       \$257,080       0.34%       \$56,559       2 66%         Rate 32: CP2       \$3,357,6404       0.34%       \$52,52,593       3 38%       \$56,569       2 66%         Rate 33: Schedule L       \$175,540       0.24%       \$31,60,18       0.24%       \$4,678       2 66%         Rate 33: Schedule N       \$13,9040       0.19%       \$142,737       0.19%       \$3,687       2 66%         Rate 44: Large Ind - Rate 8       \$267,687       0.37%       \$27,480       0.37%       \$7,117       2 66%         Rate 45: Large Ind - Rate B-2       \$1,562,749       2 11%       \$1,583,814       2 11%       \$1,324,749       2 66%       \$42,774       2 11%       \$1,364,81       2 11%       \$1,334       \$257,766       2 66%         Rate 46: Large Ind Rate B-2       \$1,566,177       2 06%       \$1,567,771       2 06%       \$1,50,177       2 66%       \$1,50,177       2 66%       \$1,50,177       2 66%       \$1,50,175       \$1,50,175       \$1,50	Rate 22: C-1	\$639,451	0.88%	\$656,453	0.88%	\$17,002	2.66%
Rate 24: Schedule C       \$240,321       0.33%       \$246,711       0.33%       \$56,800       2 66%         Rate 25: Comm & Sm Pwr - Rate 2       \$250,028       0.34%       \$251,082       0.34%       \$56,519       2 66%         Rate 31: CP       \$245,174       0.34%       \$525,082       0.34%       \$56,559       2 66%         Rate 31: CP       \$3,152,803       4 32%       \$3,286,723       4 32%       \$88,830       2 66%         Rate 33: Schedule N       \$157,940       0.24%       \$142,737       0.19%       \$142,737       2 66%         Rate 33: Schedule N       \$139,040       0.19%       \$142,737       0.19%       \$142,737       2 66%         Rate 44: Large Ind - Rate B       \$267,667       0.37%       \$274,804       0.37%       \$71,17       2 66%         Rate 44: Large Ind - Rate B-2       \$1,562,774       2 11%       \$1,583,814       2 11%       \$1,383       \$26,766       2 66%         Rate 44: Large Ind Rate B-2       \$1,564,774       2 11%       \$1,533,814       2 11%       \$1,533,814       2 66%         Rate 45: Large Ind Rate B-2       \$1,566,177       2 06%       \$1,567,771       2 06%       \$1,767,717       2 06%       \$1,767,717       2 06%       \$1,766,234       2 06%<	Rate 23: Schedule C	\$448,458	0.61%	\$460,382	0.61%	\$11,924	2.66%
Rate 28: Comm & Sm Pwr - Rate 2       \$245,174       0.34%       \$251,692       0.34%       \$56,519       2.66%         Rate 31: LP2       \$3,152,893       3.98%       \$25,325,33       3.98%       \$56,550       2.66%         Rate 33: Schedule L       \$175,540       0.24%       \$3,237,70       0.19%       \$34,678       2.66%         Rate 33: Schedule L       \$175,540       0.24%       \$44,678       2.66%         Rate 33: Schedule L       \$190,610       0.19%       \$142,770       0.19%       \$3,607       2.66%         Rate 30: Lrg Pind - Rate 8       \$267,687       0.37%       \$274,804       0.37%       \$57,117       2.66%         Rate 44: Large Ind - Rate 8-2       \$156,513       1.21%       \$523,434       2.66%       \$27,867       0.33%       \$25,766       2.66%         Rate 46: B-1       \$990,047       1.25%       \$993,217       1.25%       \$24,170       2.66%         Rate 48: Large Ind Rate B-2       \$1,56,177       2.06%       \$1,566,224       2.06%       \$40,047       2.66%         Rate 49: Large Ind Rate B-2       \$1,56,177       2.06%       \$1,560,23       3.98%       \$25,563       \$24,677       2.66%         Rate 49: Large Ind Rate B-2       \$1,500,177       2.06	Rate 24: Schedule C		0.33%		0.33%		2 66%
Rate 28: Comm & Sm Pwr - Rate 2       \$245,174       0.34%       \$251,692       0.34%       \$56,519       2.66%         Rate 31: LP2       \$3,152,893       3.98%       \$25,325,33       3.98%       \$56,550       2.66%         Rate 33: Schedule L       \$175,540       0.24%       \$3,237,70       0.19%       \$34,678       2.66%         Rate 33: Schedule L       \$175,540       0.24%       \$44,678       2.66%         Rate 33: Schedule L       \$190,610       0.19%       \$142,770       0.19%       \$3,607       2.66%         Rate 30: Lrg Pind - Rate 8       \$267,687       0.37%       \$274,804       0.37%       \$57,117       2.66%         Rate 44: Large Ind - Rate 8-2       \$156,513       1.21%       \$523,434       2.66%       \$27,867       0.33%       \$25,766       2.66%         Rate 46: B-1       \$990,047       1.25%       \$993,217       1.25%       \$24,170       2.66%         Rate 48: Large Ind Rate B-2       \$1,56,177       2.06%       \$1,566,224       2.06%       \$40,047       2.66%         Rate 49: Large Ind Rate B-2       \$1,56,177       2.06%       \$1,560,23       3.98%       \$25,563       \$24,677       2.66%         Rate 49: Large Ind Rate B-2       \$1,500,177       2.06	Rate 25: Comm & Sm Pwr - Rate 2	\$250,428	0 34%	\$257,086	0.34%	\$6,658	2.66%
Rale 31: LP1       \$2.467,000       3.39%       \$565,533       2.66%         Rale 32: LP2       \$3.152,893       4.32%       \$3.266,734       4.32%       \$83,803       2.66%         Rale 33: Schedule L       \$175,940       0.94%       \$4.37%       \$3.667       2.66%         Rale 33: Schedule N       \$139,040       0.19%       \$142,737       0.19%       \$3.667       2.66%         Rale 30: Lpre Mrsvc - Rate B       \$175,940       0.94%       \$491,860       0.66%       \$12,739       2.66%         Rale 40: Large Ind - Rate B       \$227,867       0.37%       \$274,804       0.37%       \$7,117       2.66%         Rale 44: Large Ind - Rate B-2       \$1542,734       2.11%       \$1,583,814       2.11%       \$241,004       2.66%         Rale 48: Large Ind Rate B-2       \$1,506,177       2.06%       \$993,217       1.25%       \$24,170       2.66%         Rale 48: Large Ind Rate B-2       \$1,506,177       2.06%       \$1,762,717       2.06%       \$40,047       2.66%         Rale 49: Large Ind Rate B-2       \$1,762,717       2.06%       \$5,252,932       3.38%       \$565,509       2.66%         Rale 49: Large Ind Rate B-2       \$1,767,717       2.66%       \$1,762       2.66%       \$1,079	Rate 26: Comm & Sm Pwr - Rate 2	\$245,174	0.34%		0 34%	\$6,519	2 66%
Rate 32: LP2       \$3,152,893       4 32%       \$32,367,223       4 32%       \$83,830       2 66%         Rate 33: Schedule L       \$175,940       0 24%       \$140,015       0 44%       \$4778       2 66%         Rate 33: Schedule N       \$139,040       0 19%       \$142,737       0 19%       \$3,897       2 66%         Rate 33: Schedule N       \$139,040       0 19%       \$142,737       0 19%       \$3,897       2 66%         Rate 44: Large Ind - Rate B       \$267,687       0 37%       \$27,404       0 37%       \$27,117       2 66%         Rate 44: Large Ind - Rate B-2       \$1542,794       2 11%       \$1,588,14       2 11%       \$1,508,14       2 11%       \$2,5766       2 66%         Rate 47: Large Ind Rate B-2       \$1,506,177       2 06%       \$1,506,177       2 06%       \$1,762,917       2 66%       \$40,047       2 66%         Rate 48: Large Ind Rate B-2       \$1,506,177       2 06%       \$1,762,917       2 06%       \$51,002,917       2 66%       \$40,047       2 66%         Rate 50: Large PW Svc, LP2 - Rate 8       \$27,1757,717       9 8.30%       \$73,665,539       \$3,00,477       2 66%         175 WATT MERCURY VAPOR       \$6,175       \$6,339       \$1,010       \$22,855       \$1,010							
Rate 33: Schedule L       \$175,940       0.24%       \$160,618       0.24%       \$167,847         Rate 35: Schedule N       \$139,040       0.19%       \$142,737       0.19%       \$3,697       2.66%         Rate 30: Lrg Pw Srvc - Rate 8       \$479,111       0.66%       \$12,739       2.66%         Rate 40: Large Ind - Rate B       \$267,687       0.37%       \$274,804       0.37%       \$7,117       2.66%         Rate 44: Large Ind - Rate B-2       \$881,385       1.21%       \$204,819       1.21%       \$23,434       2.66%         Rate 45: Large Ind - Rate B-2       \$1,542,774       2.11%       \$94,813       1.33%       \$25,766       2.66%         Rate 47: Large Ind Rate B-2       \$1,562,177       2.06%       \$1,562,177       2.06%       \$1,642,224       2.06%       \$40,047       2.66%         Rate 43: Large Ind Rate B-2       \$1,767,717       9.8.3%       \$37,665,509       9.6.30%       \$1,907,913       2.66%         Rate 44: Large Ind Rate B-2       \$1,767,717       9.6.3%       \$37,665,509       9.6.30%       \$1,907,913       2.66%         Co       \$1,506,177       \$6,533       \$164       2.66%       \$1,97,913       2.66%         Co       \$1,757,717       \$6,533       \$164							
Rate 35: Schedule N       \$139,040       0 19%       \$142,737       0.19%       \$3,667       2.66%         Rate 39: Lrg Pwr Srvc - Rate 8       \$479,111       0.66%       \$491,850       0.66%       \$12,739       2.66%         Rate 40: Large Ind - Rate 8       \$267,667       0.37%       \$274,804       0.37%       \$274,804       0.37%       \$27,117       2.66%         Rate 44: Large Ind - Rate 8-2       \$1542,794       2.11%       \$15,6814       2.11%       \$51,506,177       \$26%       \$23,334       \$25,766       2.66%         Rate 43: Large Ind Rate B-2       \$15,06,177       2.06%       \$1,346,224       2.06%       \$40,047       2.66%         Rate 43: Large Ind Rate B-2       \$1,766,740       2.38%       \$51,60,177       2.06%       \$1,762,917       2.06%       \$40,047       2.66%         Rate 43: Large Ind Rate B-2       \$1,762,740       2.38%       \$52,6919       \$51,66,07       \$2,66%       \$10,07,913       2.66%         Rate 50: Large Pwr Srvc, LP2 - Rate 8       \$2,493,823       3.33%       \$2,7635       \$71,65       \$26,919       \$27,635       \$71,61       \$2,66%         175 WATT MERCURY VAPOR       \$6,175       \$53,399       \$164       2.66%       \$10725       \$11,101       \$2,66%							
Rate 39: Lrg Pwr Srvc - Rate 8       S479, 111       0.66%       S491,850       0.66%       S12.739       2.66%         Rate 40: Large Ind - Rate 8       S267,667       0.37%       S274,804       0.37%       S71,117       2.66%         Rate 44: Large Ind - Rate B -2       S881,385       1.21%       S1542,748       0.37%       S274,804       0.37%       S27,665       2.66%         Rate 45: Large Ind - Rate B -2       S1542,794       2.11%       S1543,814       2.11%       S40,017       2.66%         Rate 46: Large Ind Rate B-2       S1,562,776       2.33%       S294,833       2.66%       S40,047       2.66%         Rate 49: Large Ind Rate B-2       S1,562,771       2.06%       S1,566,224       2.06%       S40,047       2.66%         Rate 49: Large Ind Rate B-2       S1,562,177       2.06%       S1,562,217       2.38%       S46,177       2.66%         Rate 50: Large Pwr Srvc, LPR 2 - Rate 8       S71,777,777       96.30%       S73,655,530       S166,221       2.66%         0       Total - Excluding Lights       S71,777,777       S63,395       S164       2.66%         175 WATT MERCURY VAPOR       S61,75       S6,339       S144       2.66%       S12,281       2.66%         175 WATT MERCURY VAPOR							
Rate 40: Large Ind - Rate 8         S267,687         0.37%         S274,804         0.37%         S7117         2.66%           Rate 44: Large Ind - Rate B-2         S881,385         1.21%         S1,563,814         2.11%         S1,563,814         2.11%         S1,563,814         2.11%         S1,563,814         2.11%         S1,563,814         2.66%           Rate 45: Large Ind - Rate B-2         S1,562,740         2.38%         S994,833         1.33%         S25,766         2.66%           Rate 47: Large Ind Rate B-2         S1,506,177         2.06%         S1,542,740         2.38%         S1,542,794         2.66%           Rate 49: Large Ind Rate B-2         S1,506,177         2.06%         S1,542,917         2.38%         S46,177         2.66%           Rate 50: Large Pwr Src, LPP 2 - Rate 8         S2,463,823         3.38%         S2,529,332         3.38%         S1,907,913         2.66%           0         Total - Excluding Lights         S71,757,717         98.30%         S7,865,503         98.30%         S1,907,913         2.66%           175 WATT MERCURY VAPOR         S46,175         S6,339         S144         2.66%         S1,907,913         2.66%           100 WATT MERCURY VAPOR         S10,725         S11,101         S22,612         2.66%							
Rate 44: Large Ind - Rate B-2       \$881,385       1.21%       \$10,503,814       2.11%       \$23,434       2.66%         Rate 45: Large Ind - Rate B-2       \$15,42,794       2.11%       \$1,583,814       2.11%       \$41,020       2.66%         Rate 47: Large Ind B-2       \$309,047       1.25%       \$933,217       1.25%       \$24,170       2.66%         Rate 47: Large Ind B-2       \$1,506,740       2.38%       \$1,546,224       2.06%       \$40,047       2.66%         Rate 48: Large Ind Rate B-2       \$1,506,740       2.38%       \$1,546,224       2.06%       \$46,177       2.66%         Rate 49: Large Ind Rate B-2       \$1,506,740       2.38%       \$1,526,219       2.36%       \$51,907,913       2.66%         State 50: Large Pwr Srvc, LPR 2 - Rate 8       \$71,757,717       98.30%       \$73,665,630       98.30%       \$51,907,913       2.66%         0       \$26,919       \$27,635       \$71.6       2.66%       \$1,907,913       2.66%         175 WATT MERCURY VAPOR       \$6,175       \$6,339       \$144       2.66%       \$2.66%         175 WATT MERCURY VAPOR       \$6,150       \$1,510       \$1,541       \$40       2.66%       \$1,2612       2.66%         176 WATT MERCURY VAPOR       \$6,150 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
Rate 45: Large Ind - Rate B-2       \$1,542,794       2 11%       \$1,583,814       2 11%       \$41,020       2 66%         Rate 47: Large Ind B-2       \$309,047       1 25%       \$933,217       1 25%       \$22,766       \$26%       \$26%         Rate 48: Large Ind Rate B-2       \$1,566,177       2 06%       \$1,566,224       2 06%       \$40,047       2 66%         Rate 50: Large Pwr Srvc, LPR 2 - Rate 8       \$1,736,740       2 38%       \$1,782,917       2 38%       \$61,777       2 66%         State 50: Large Pwr Srvc, LPR 2 - Rate 8       \$2,463,823       3.38%       \$2,252,332       3.38%       \$65,509       2.66%         Co       \$2,463,829       \$2,263,848       \$466,900       \$12,612       2 66%         175 WATT MERCURY VAPOR       \$474,176       \$12,612       2 66%         175 WATT MERCURY VAPOR       \$61,75       \$6,339       \$164       2 66%         100 WATT MERCURY VAPOR       \$416,348       \$446,990       \$11,612       2 66%         175 WATT MERCURY VAPOR       \$46,176       \$12,212       2 66%       \$10,725       \$11,010       \$2285       2 2 66%         100 WATT MERCURY VAPOR       \$46,344       \$474,176       \$12,221       2 66%       \$1,917       \$164       2 66%							
Rate 46: B-1         S969,067         1 33%         S994,833         1 33%         S25,766         2 66%           Rate 47: Large Ind B-2         S909,047         1 25%         S933,217         1 25%         S933,217         2 66%           Rate 49: Large Ind Rate B-2         S1,506,177         2 06%         S1,506,224         2 06%         S40,047         2 66%           Rate 49: Large Ind Rate B-2         S1,736,740         2 38%         S1,766,630         98.30%         S1,907,913         2.66%           Rate 50: Large Pwr Srvc, LPR 2 - Rate 8         S1,717,77,717         98.30%         S73,655,630         98.30%         S1,907,913         2.66%           0         S71,757,717         98.30%         S73,655,630         98.30%         S12,612         2 66%           175 WATT MERCURY VAPOR         S61,75         S63,339         S144         2 66%           400 WATT MERCURY VAPOR         S461,895         S474,176         S12,281         2 66%           175 WATT MERCURY VAPOR         S461,895         S44,7176         S12,281         2 66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         S43,639         S44,7576         S12,32         2 66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         S46,344         S47,576 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
Rate 47: Large Ind B-2       \$909,047       1 25%       \$933,217       1 25%       \$24,170       2 66%         Rate 48: Large Ind Rate B-2       \$1,506,177       2 06%       \$1,546,224       2 06%       \$40,047       2 66%         Rate 49: Large Ind Rate B-2       \$1,566,177       2 06%       \$1,546,224       2 06%       \$40,047       2 66%         Rate 49: Large Ind Rate B-2       \$1,566,777       2 06%       \$1,762,717       2 06%       \$1,762,717       2 66%         Rate 50: Large Pwr Srvc, LPR 2 - Rate 8       \$1,777,717       98.30%       \$2,7635       \$17,607,913       2.66%         0       Lights:       \$26,919       \$27,635       \$71,66       2 66%       \$12,612       2 66%         175 WATT MERCURY VAPOR       \$474,348       \$486,960       \$12,612       2 66%       \$10,004       \$12,612       2 66%         400 WATT MERCURY VAPOR       \$10,725       \$11,010       \$285       2 66%       \$11,010       \$285       2 66%         100 WATT MERCURY VAPOR       \$10,725       \$11,010       \$2855       \$14       2 66%       \$12,612       \$66%         100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER       \$43,639       \$44,799       \$1,160       \$26%       \$14,266%       \$26%       \$266%							
Rate 48: Large Ind Rate B-2         \$1,506,177         2 06%         \$1,646,224         2 06%         \$40,047         2 66%           Rate 50: Large Ind Rate B-2         Total - Excluding Lights         \$1,736,740         2 38%         \$1,782,917         2 38%         \$46,177         2 66%           Rate 50: Large Pwr Srvc, LPR 2 - Rate 8         \$1,736,740         2 38%         \$2,863,823         3.38%         \$2,253,23         3.38%         \$51,907,913         2.66%           0         Lights:         \$24,63,823         3.38%         \$27,635         \$71,6         2 66%           175 WATT MERCURY VAPOR         \$474,348         \$486,960         \$12,612         2 66%           400 WATT MERCURY VAPOR         \$61,175         \$6,339         \$164         2 66%           175 WATT MERCURY VAPOR         \$10,725         \$11,010         \$2855         2 66%           100 WATT MERCURY VAPOR SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2 66%           100 WATT MERCURY VAPOR SEPARATE TRANSFORMER         \$43,639         \$44,766         \$1,232         2 66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$1,232         2 66%           200 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$10,266         \$10,52							
Rate 49: Large Ind Rate B-2         \$1,736,740         2.38%         \$1,762,917         2.38%         \$46,177         2.66%           Rate 50: Large Pwr Srvc, LPR 2 - Rate 8         \$2,463,823         3.38%         \$2,529,332         3.38%         \$56,509         2.66%           0         \$2,463,823         3.38%         \$2,7,635         \$71,757,717         98.30%         \$73,665,630         98.30%         \$1,907,913         2.66%           0         \$2,66,919         \$27,635         \$71,757,717         98.30%         \$73,665,630         98.30%         \$1,907,913         2.66%           175 WATT MERCURY VAPOR         \$247,4348         \$486,960         \$12,612         2.66%           175 WATT MERCURY VAPOR         \$10,725         \$11,010         \$285         2.66%           100 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2.66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$461,895         \$447,799         \$11,160         2.66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$46,344         \$47,576         \$12,22         2.66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,2876         \$12,22         2.66%         \$10,22         \$26%           200 WATT HIGH PRESSURE SODIUM -							
Rate 50: Large Pwr Srvc, LPR 2 - Rate 8         \$2,463,823         3,38%         \$2,529,332         3,38%         \$65,509         2,66%           Total - Excluding Lights         \$71,757,717         98.30%         \$73,665,630         98.30%         \$1,907,913         2,66%           0         \$26,919         \$27,635         \$716         2,66%           175 WATT MERCURY VAPOR         \$26,919         \$27,635         \$716         2,66%           175 WATT MERCURY VAPOR         \$6,175         \$6,339         \$164         2,66%           400 WATT MERCURY VAPOR         \$10,725         \$11,010         \$2855         2,66%           100 WATT MERCURY VAPOR         \$1,501         \$1,541         \$40         2,66%           100 WATT MERCURY VAPOR         \$1,501         \$1,541         \$40         2,66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2,66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2,66%           250 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2,66%           200 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$522         2,66% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Total - Excluding Lights         \$71,757,717         98.30%         \$73,665,630         96.30%         \$1,907,913         2.66%           0         Lights:         \$26,919         \$27,635         \$716         2.66%           175 WATT MERCURY VAPOR         \$474,348         \$466,960         \$12,612         2.66%           175 WATT MERCURY VAPOR         \$61,75         \$6339         \$164         2.66%           400 WATT MERCURY VAPOR         \$10,725         \$11,010         \$2285         2.66%           400 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2.66%           100 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2.66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2.66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2.66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,7576         \$1,232         2.66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$427         2.66%           250 WATT HIGH PRESSURE SODIUM - CORNA HEAD         \$44,776         \$45,966         \$1,191         2.66%							
0         526,919         527,635         S716         2<66%           175 WATT MERCURY VAPOR         \$474,348         \$486,960         \$12,612         2<66%							
Lights:         \$26,919         \$27,635         \$716         2 66%           175 WATT MERCURY VAPOR         \$474,348         \$486,960         \$12,612         2 66%           175 WATT MERCURY VAPOR         \$6,175         \$6,339         \$164         2 66%           400 WATT MERCURY VAPOR         \$10,725         \$11,010         \$225         2 66%           400 WATT MERCURY VAPOR         \$10,725         \$11,010         \$225         2 66%           400 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2 66%           175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2 66%           175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$44,344         \$47,576         \$1,232         2 66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2 66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$592         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL				+			
175 WATT MERCURY VAPOR       \$474,348       \$486,960       \$12,612       2 66%         175 WATT MERCURY VAPOR       \$6,175       \$6,339       \$164       2 66%         400 WATT MERCURY VAPOR       \$10,725       \$11,010       \$285       2 66%         400 WATT MERCURY VAPOR       \$461,895       \$474,176       \$12,281       2 66%         400 WATT MERCURY VAPOR       \$461,895       \$474,176       \$12,281       2 66%         100 WATT HIGH PRESSURE SODIUM       \$1,511       \$40       2 66%         175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER       \$43,639       \$44,799       \$1,160       2 66%         100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$24,283       \$22,876       \$12,222       2 66%         250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$10,256       \$10,528       \$273       2 66%         250 WATT HIGH PRESSURE SODIUM - COLONIAL       \$10,256       \$10,528       \$273       2 66%         200 WATT HIGH PRESSURE SODIUM - COLONIAL       \$37,585       \$38,584       \$999       2 66%         400 WATT HIGH PRESSURE SODIUM - COLONIAL       \$37,585       \$38,584       \$999       2 66%         400 WATT HIGH PRESSURE SODIUM - COLONIAL       \$37,585       \$38,584       \$999       2 66%         400 WATT	0						
175 WATT MERCURY VAPOR       \$6,175       \$6,339       \$164       2 66%         400 WATT MERCURY VAPOR       \$10.725       \$11,010       \$285       2 66%         400 WATT MERCURY VAPOR       \$15,725       \$11,010       \$285       2 66%         400 WATT MERCURY VAPOR       \$15,511       \$1,541       \$40       \$40       \$1,551       \$1,541       \$40       \$6,399       \$1,160       2 66%         175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER       \$43,639       \$44,799       \$1,160       2 66%       \$40       \$47,576       \$1,232       2 66%       \$60       \$1,232       2 66%       \$100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$\$46,344       \$47,576       \$1,232       2 66%       \$100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$22,233       \$22,876       \$592       2 66%       \$100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$16,041       \$16,468       \$427       2 66%       \$2 66%       \$200 WATT HIGH PRESSURE SODIUM - COBRA HEAD       \$44,776       \$45,966       \$1,191       2 66%       \$10,528       \$273       2 66%       \$10,926       \$10,528       \$273       2 66%       \$100       \$10,256       \$38,544       \$999       \$2 66%       \$1,911       2 66%       \$100 WATT MIGH PRESSURE SODIUM - COLONIAL       \$37,555       \$38,544       \$999<	Lights:	\$26,919		\$27,635		\$716	2.66%
400 WATT MERCURY VAPOR         \$10.725         \$11,010         \$285         2 66%           400 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2 66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$1,501         \$1,541         \$40         2 66%           175 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2 66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2 66%           100 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2 66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$552         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$427         2 66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           200 WATT MIGH PRESSURE SODIUM - COLONIAL FLOOD         \$15,941         \$16,364         \$424         2 66%           200 WATT MIGH PRESSURE SODIUM - COLONIAL FLOOD         \$1,985         \$2,038         \$53	175 WATT MERCURY VAPOR	\$474,348		\$486,960		\$12,612	2 66%
400 WATT MERCURY VAPOR         \$461,895         \$474,176         \$12,281         2 66%           100 WATT HIGH PRESSURE SODIUM         \$1,501         \$1,541         \$40         2 66%           175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$43,639         \$44,799         \$1,160         2 66%           175 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$541         \$555         \$14         2 66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$24,344         \$47,576         \$1,232         2 66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$592         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,648         \$427         2 66%           200 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$10,256         \$10,528         \$273         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$6,631         \$6,807         \$176         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$1,695         \$2,038         \$33         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$16,631         \$6,807         \$1776         \$66%	175 WATT MERCURY VAPOR	\$6,175		\$6,339		\$164	2.66%
100 WATT HIGH PRESSURE SODIUM       \$1,501       \$1,541       \$40       2 66%         175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER       \$43,639       \$44,799       \$1,160       2 66%         70 WATT MERCURY VAPOR -SEPARATE TRANSFORMER       \$46,344       \$555       \$14       2 66%         100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER       \$46,344       \$47,576       \$1,232       2 66%         100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$22,283       \$22,876       \$592       2 66%         250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$16,041       \$16,468       \$427       2 66%         200 WATT HIGH PRESSURE SODIUM - OBRA HEAD       \$14,776       \$45,966       \$1,191       2 66%         200 WATT HIGH PRESSURE SODIUM - COLONIAL       \$16,631       \$6,607       \$176       2 66%         200 WATT METAL HALIDE DIRECTIONAL FLOOD       \$16,631       \$6,607       \$176       2 66%         100 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD       \$15,941       \$16,364       \$424       2 66%         100 WATT HIGH PRESSURE SODIUM - COBRA HEAD       \$1,985       \$2,038       \$533       2 66%         100 WATT HIGH PRESSURE SODIUM - COBRA HEAD       \$1,985       \$2,038       \$533       2 66%         100 WATT HIGH PRESSURE SODIUM - COBRA HEAD       \$1,985	400 WATT MERCURY VAPOR	\$10,725		\$11,010		\$285	2 66%
175 WATT MERCURY VAPOR - SEPARATE TRANSFORMER       \$43,639       \$44,799       \$1,160       2.66%         70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$541       \$555       \$14       2.66%         400 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$46,344       \$47,576       \$1,232       2.66%         100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$22,283       \$22,876       \$592       2.66%         250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$16,041       \$16,468       \$427       2.66%         250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$16,041       \$16,468       \$427       2.66%         200 WATT HIGH PRESSURE SODIUM - ORNAMENTAL       \$16,041       \$16,468       \$427       2.66%         200 WATT HIGH PRESSURE SODIUM - COBRA HEAD       \$44,776       \$45,966       \$1,191       2.66%         200 WATT HIGH PRESSURE SODIUM - COLONIAL       \$37,555       \$38,584       \$999       2.66%         400 WATT METAL HALIDE DIRECTIONAL FLOOD       \$6,631       \$6,807       \$176       2.66%         100 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD       \$1,985       \$2,038       \$553       2.66%         100 WATT HIGH PRESSURE SODIUM - SORA HEAD       \$1,985       \$2,038       \$553       2.66%         100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	400 WATT MERCURY VAPOR	\$461,895		\$474,176		\$12,281	2.66%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$641         \$555         \$14         2.66%           400 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2.66%           100 WATT MERCURY VAPOR -SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2.66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$592         2.66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$4277         2.66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,996         \$1,191         2.66%           200 WATT MIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2.66%           200 WATT MIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,564         \$999         2.66%           200 WATT MIGH PRESSURE SODIUM - COLONIAL FLOOD         \$6,631         \$6,807         \$176         2.66%           400 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$15,941         \$16,364         \$424         2.66%           100 WATT HIGH PRESSURE SODIUM - CORA HEAD         \$1,867         \$1,732         \$45         2.66%           100 WATT HIGH PRESSURE SODIUM - SODRA HEAD         \$1,867         \$1,732	100 WATT HIGH PRESSURE SODIUM	\$1,501		\$1,541		\$40	2.66%
400 WATT MERCURY VAPOR - SEPARATE TRANSFORMER         \$46,344         \$47,576         \$1,232         2 66%           100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$592         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,648         \$427         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$10,256         \$10,528         \$273         2 66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807 <td>175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER</td> <td>\$43,639</td> <td></td> <td>\$44,799</td> <td></td> <td>\$1,160</td> <td>2.66%</td>	175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER	\$43,639		\$44,799		\$1,160	2.66%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$22,283         \$22,876         \$592         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$427         2 66%           250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$10,256         \$10,528         \$273         2 66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,607         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$15,941         \$16,364         \$424         2 66%           400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$533         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$533         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$1,687         \$1,732         \$455         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3 </td <td>70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL</td> <td>\$541</td> <td></td> <td>\$555</td> <td></td> <td>\$14</td> <td>2.66%</td>	70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$541		\$555		\$14	2.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$427         2 66%           250 WATT HIGH PRESSURE SODIUM         \$10,226         \$10,528         \$273         2 66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,555         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$16,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEDX FIXTURE         \$1,867         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$33,044         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FINTURE         \$1,275,860         1.70%	400 WATT MERCURY VAPOR -SEPARATE TRANSFORMER	\$46,344				\$1,232	2.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL         \$16,041         \$16,468         \$427         2 66%           250 WATT HIGH PRESSURE SODIUM         \$10,226         \$10,528         \$273         2 66%           200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           200 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,555         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM - COLONIAL FLOOD         \$16,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEDX FIXTURE         \$1,867         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$33,044         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FINTURE         \$1,275,860         1.70%							
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           70 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,51         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM INECTIONAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,995         \$2,038         \$53         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$14,241         \$16,867         \$17,70%         \$33,044         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE						\$427	
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$44,776         \$45,966         \$1,191         2 66%           70 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2 66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM OIRECTIONAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$533         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$14,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%	250 WATT HIGH PRESSURE SODIUM	\$10,256		\$10,528		\$273	2.66%
70 WATT HIGH PRESSURE SODIUM - COLONIAL         \$37,585         \$38,584         \$999         2.66%           400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2.66%           400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD         \$15,941         \$16,364         \$424         2.66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2.66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2.66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$1,242,815         1.70%         \$1,275,860         1.70%	200 WATT HIGH PRESSURE SODIUM - COBRA HEAD						
400 WATT METAL HALIDE DIRECTIONAL FLOOD         \$6,631         \$6,807         \$176         2 66%           400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,667         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$12,42,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD         \$15,941         \$16,364         \$424         2 66%           100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,607         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$14,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD         \$1,985         \$2,038         \$53         2,66%           100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2,66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$1,687         \$1,732         \$45         2,66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$3588         2,66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3         2,66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2,66%							1
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE         \$1,687         \$1,732         \$45         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13,450         \$13,807         \$358         2 66%           100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$94         \$97         \$3         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE         \$13.450         \$13.807         \$358         2.66%           100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$33         2.66%           Total - Lights         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE         \$94         \$97         \$3         2.66%           Total - Lights         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
Total - Lights         \$1,242,815         1.70%         \$1,275,860         1.70%         \$33,044         2.66%							
Grand Total \$73,000,533 100.00% \$74,941,490 100.00% \$1,940,957 2.66%			1.70%		1.70%		
Grand Total 573,000,533 100.00% \$74,941,490 100.00% \$1,940,957 2.66%							
	Grand Total	\$73,000,533	100.00%	\$74,941,490	100.00%	\$1,940,957	2.66%

				T		
Determinants	Rate Revenues	Component %	Rate Revenues	Increase	Increase	Proposed Component % of Base Rates
297,501	\$5 30 \$ 1,576,755	6.11% 93.89%	\$5 44 \$1,618,678 \$0 06188 \$24,894,749	\$41,923 \$644,765		6.11% 93.89%
	\$ 25,826,740	100.00%	\$ 26,513,428	\$ 686,688	2 66%	100.00%
	\$ 3,363,259 \$ 2,136,259 \$ -		\$ 2,136,259	<b>\$</b> -		
	\$ 31,326,257 \$ 105 30		\$ 32,012,945	\$ 686,688		
					2.19%	
Rilling	Actual	Actual 1	Proposed	Dollar	Porconi	Proposed
Determinants (1)	Rate Revenues	Component % of Base Rates	Rate Revenues	Increase (6)	Increase	Component % of Base Rates
140,644 168,635,183 \$	\$5 39 \$ 758,071	6.50% 93.50%	\$5 53 \$778,227 \$0 06639 \$11,195,599	\$20,156 \$289,962		6.50% 93.50%
	\$ 11,663,708	100.00%	\$ 11,973,826	\$ 310.118	2 66%	100.00%
	\$ 940,636		\$ 940,636	\$-		
	\$ 14,018,608 \$ 99 67		\$ 14,328,726	\$ 310,118		
					2.21%	
Billing	Actual	Actual	Proposed	Dollar	Percent	Proposed
Determinants (1)	Rate Revenues (2) (3)=(1)*(2)	Component % of Base Rates	Rate Revenues (4) (5)=(1)*(4)	Increase (6)	Increase (7)	Component % of Base Rates
168,703 181,781,760 \$	\$8.86 \$ 1,494,709 0.06628 \$ 12,048,495	11.04% 88.96%	\$9 10 \$1,534,450 \$0 06804 \$12,368,844	\$39,742 \$320,348		11.04% 88.96%
	\$ 13,543,204	100.00%	\$ 13,903,294	\$ 360,090	2 66%	100.00%
	\$ 1,125,154 \$ -					
	\$ 16,223,639 \$ 96 17		\$ 16,583,730 98.30	\$ 360,090 \$ 2 13	0.000	
		LL			2.22%	
Billing Determinants	Actual Rate Revenues	Actual Component %	Proposed Rate Revenues	Dollar Increase	Percent Increase	Proposed Component %
1,376	\$0.00 \$ -		\$0.00 \$0	\$0	(7)	of Base Rates
	\$ 26,076	100.00%	\$ - \$ 26,769	\$0	2 66%	100.00%
	\$ 6,484 \$ 2,167		\$ 2,167	\$-	ſ	
	\$ 34,727		\$ 35,420	\$ 693		
		[]		· · · · · ·	2.00%	
Billing	Actual Rate Revenues	Actual Component %	Proposed Rate Revenues	Dollar Increase	Percent Increase	Proposed Component %
Determinants			(4) (5)=(1)*(4)	(6)		of Base Rates
Determinants (1) 295	(2) (3)=(1)*(2) \$0 00 \$ -	of Base Rates	\$0 00 \$0	\$0	(7)	
(1)	(2) (3)=(1)*(2) \$0 00 \$ - 0 03880 \$ 6,659 \$ 0	100.00%	\$0 00 \$0 \$0 03983 \$6,836	\$0 \$177 \$0		100.00%
(1) 295	(2) (3)=(1)*(2) \$0 00 \$ - 0 03880 \$ 6,659 \$ 0 \$ 0,659 \$ 0,659 \$ 1,439		\$0 00 \$0 \$0 03983 \$6,836 5 6,836 \$ 1,439	\$0 \$177 \$0 \$ 177 \$ -	2 66%	
(1) 295	(2) (3)=(1)*(2) \$0 00 \$ - 0 03880 \$ 6,659 \$ 0 \$ 0,059 \$ 0,059	100.00%	\$0 00 \$0 \$0 03983 \$6,836 5 6,836 \$ 1,439	\$0 \$177 \$0 \$ 177		100.00%
	(1) 297,501 402,289,057 \$ Billing Determinants (1) 140,644 168,635,183 \$ Billing Determinants (1) 168,703 181,781,760 \$ Billing Determinants (1) 1,376	Determinants (1)         Rate (2)         Revenues (3)=(1)'(2)           297,501         \$530 \$         \$1,576,755           402,289,057 \$         0 06028 \$         24,249,984           \$         25,826,740 \$3,363,259 \$         \$2,136,259 \$           \$         3,1326,257 \$         105 30           Billing Determinants (1)         Rate Revenues         Revenues           (1)         (2)         (3)=(1)'(2)           140,644         \$539 \$         758,071           168,635,183 \$         0 06467 \$         10,905,637           \$         11,663,708 \$         \$1,414,264 \$ 940,636 \$           \$         14,142,64 \$ 940,636 \$         \$96,730           \$         1,414,264 \$ 940,636 \$         \$1,414,264 \$ 940,636           \$         1,414,264 \$ 940,636         \$1,414,264           \$         9967           Billing Determinants (1)         Rate (2)         Revenues (3)=(1/12)           166,703         \$8.66 \$         \$1,494,709           181,781,760 \$         0 06628 \$         \$1,264,8495           \$         1,3543,204         \$1,555,282 \$ 1,125,154           \$         16,223,639 \$ 96 17           \$         16,223,639 \$ 96 17           \$         16,223,639	Determinants         Rate         Revenues         Component % of Base Rates           297.501         \$5 30         \$1.576,755         6.11%           402,289,057         \$006028         \$24,249,984         93.89%           \$25,826,740         100.00%         \$3.363,259         \$2.136,255           \$2,1326,257         \$105.30         \$3.63,259         \$2.136,257           \$3.1326,257         \$105.30         \$3.63,259         \$2.136,257           \$105.30         \$3.1326,257         \$105.30         \$678,071           Billing         Rate         Revenues         \$678,071         \$6.50%           \$140,644         \$5.39         \$788,071         \$6.50%           \$168,635,183         \$006467         \$10,905,637         \$93.50%           \$11,663,708         \$100.00%         \$14,018,608         \$9.967           \$168,635,183         \$006467         \$10,905,637         \$93.50%           \$11,663,708         \$100.00%         \$14,018,608         \$9.967           \$168,635,183         \$006628         \$1,494,709         \$11.04%           \$11,761,563         \$006628         \$1,2048,498         \$8.96%           \$13,543,204         \$100.00%         \$1,355,282         \$1,126,154	Determinants (1)         Rate (2)         Revenues (3)         Component % of Base Rates (4)         Rate (5)=(1)*(4)           297,501         \$530         \$1,576,756         6.11%         \$54.4         \$(5)=(1)*(4)           297,501         \$530         \$2,2,29,964         \$3.395         \$0.06186         \$2,6826,740         \$3.395         \$0.06186         \$2,289,057         \$0.0602         \$2,2,289,057         \$5.26,256,740         \$3.393,259         \$5.26,256,740         \$5.26,256,740         \$5.26,256,740         \$5.33,63,259         \$5.2,2136,259         \$5.2,2136,259         \$5.33,303,259         \$5.33,201,2945         \$5.33,201,2945         \$5.33,201,2945         \$107,61         \$5.32,012,945         \$107,61           Determinants         Rate         Revenues         Component % of Base Rates         \$14,11,42,64         \$5.53         \$5.778,227           168,635,183         \$0.06467         \$10,905,637         \$9.3,59%         \$5.06639         \$5.11,195,599         \$5.11,195,599         \$5.11,197,3926         \$5.11,197,3926         \$5.11,197,3926         \$5.11,197,3926         \$5.11,197,3926         \$5.11,197,3926         \$5.11,197,3926         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,293,294         \$5.11,294,295	Determinants         Rate (1)         Revenues (2)         Component % of Base Rates (4)         Rate (5)=(1)(4)         Revenues (5)=(1)(4)         Increase (6)           297.501         \$5:30         \$1.576,755         6.71%         \$5:44         \$1,616,678         \$5:41,923           402,289,057         \$0:06028         \$2,429,984         \$93.89%         \$0:06188         \$24,847,49         \$644,765           \$5:22,517,428         \$5:33,63,259         \$5:22,513,228         \$5:33,63,259         \$5:22,513,228         \$6:66,886           \$5:22,513,228         \$5:33,352,257         \$5:22,513,228         \$6:66,886         \$5:23,132,259         \$5:33,229         \$5:53         \$5:77,8227         \$5:20,165         \$5:55         \$5:55         \$5:55,529         \$5:53         \$5:11,97,822         \$5:11,97,822         \$5:11,97,822         \$5:14,028,97,422         \$5:14,028,97,422         \$5:14,028,9	Determinants         Rate         Revenues         Increase         Increase         Increase           (1)         (2)         (3)=(1)*

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Plus Creat Francis							Page 2 of 7
Blue Grass Energy Rate 18: Rate 1 ETS							
	Billing	Actual	Actual	Proposed	Dollar	Percent	Proposed
	Determinants	Rate Revenue		Rate Revenues	Increase	Increase	Component %
	(1)	(2) (3)=(1	)*(2) of Base Rates	(4) (5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	2,875	\$0.00 \$	-	\$0.00 \$0			
Energy Charge per kWh Billing Adjustments	2,112,962	\$ 0.03977 \$	84,032 <b>100.00%</b>	\$0.04083 \$86,267 \$	\$2,234 \$0		100.00%
Total from Base Rates		\$	34,032 <b>100.00%</b>	\$ 86,267	\$ 2,234	2 66%	100.00%
Plus Fuel Adjustment			19.121	\$ 19,121	s -	2 00 /8	100.007
Plus Environmental Surcharge		\$	6.904	\$ 6,904	\$-		
Green Power		\$	-	\$ -	\$-		
Total Revenues			10,057	\$ 112,291	\$ 2,234		
Average Customer		\$	38 28	39 06	\$078		
Percent						2.03%	
				********			
Blue Grass Energy							
Rate 21: C1		··					
(first 10 kW charge = 0)	Billing	Actual	Actual	Proposed	Dollar	Percent	Proposed
	Determinants	Rate Revenue		Rate Revenues	Increase	Increase	Component %
Customer Charge	(1)	(2) (3)=(1 \$6.95 \$		(4) (5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge Energy Charge per kWh	5,342 10,379,990		37,127 1.77% 59,821 32.01%	\$7 13 \$38,114 \$0 06625 \$687,630			1.77% 32.01%
Energy Charge per kWh (>3,000)	12,843,040		67,115 <b>36.66%</b>	\$0.06132 \$787,511		1	36.66%
Demand Charge	99,309 74		18,700 29.56%	\$6 40 \$635,150			29.56%
Billing Adjustments				\$ -	\$0		20.007
Total from Base Rates			92,762 100.00%	\$ 2,148,405		2 66%	100.00%
Plus Fuel Adjustment			90,359	\$ 190,359		1	
Plus Environmental Surcharge			51,113	<u>\$ 151,113</u>	\$ -		
Total Revenues		\$ 2,4	34,234	\$ 2,489,877	\$ 55,643		
Augrage		\$	155 60	¢ +00.00	E 10.40		
Average Percent		2	455 68	\$ 466 09	\$ 10 42	2.29%	
					······	2.2976	
Blue Grass Energy Rate 22: C-1	Billing	Actual	Actual	Proposed	Dollar	Percent	Proposed
	Determinants	Rate Revenue		Rate Revenues	Increase	Increase	Component %
	(1)	(2) (3)=(1		(4) (5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	9,655		57,102 10.49%	\$7.13 \$68,886			10.49%
Energy Charge per kWh	7,659,498		94,267 <b>77.30%</b>	\$0 06625 \$507,409			77.30%
Energy Charge per kWh (>3,000)	1,307,233		78,081 12.21%	\$0 06132 \$80,157			12.219
Demand Charge	0 00	\$0.00 \$	-	\$0.00 \$0			0.00%
Billing Adjustments			100 000	<u>\$</u>	\$0		
Total from Base Rates			39,451 <b>100.00%</b>	\$ 656,453		2 66%	100.00%
Plus Fuel Adjustment Plus Environmental Surcharge			76,108 53,870	\$ 76,108 \$ 53,870		Í	
Total Revenues			53,870	\$ 53,870 \$ 786,430	<u> </u>	ļ	
, 5.5 10101000		φ /	00,720	v 700,430	Ψ 17,00Z		
Average		\$	79 69	\$ 81.45	\$ 176		
Percent		. <u></u>			······································	2.21%	
						I	
Blue Grass Energy Rate 23: Schedule C							
	Billing	Actual	Actual	Proposed	Dollar	Percent	Proposed
	Determinants	Rate Revenue		Rate Revenues	Increase	Increase	Component %
	(1)	(2) (3)=(1		(4) (5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	1,036	\$5 39 \$	5,584 1.25%	\$5 53 \$5,733		<u></u>	1.25%
Energy Charge per kWh	5,524,208	\$0 068990 \$ 3	B1,115 84.98%	\$0 07082 \$391,248	\$10,133		84.98%
Energy Charge per kWh	0	\$0 000000 \$	- 0.00%	\$0 00000 \$0			0.00%
Demand Charge	19,421 04	\$3 18 \$	31,759 <b>13.77%</b>	\$3 26 \$63,401			13.779
Billing Adjustments				<u>\$</u> -	\$0		
Total from Base Rates			48,458 <b>100.00%</b>	\$ 460,382		2 66%	100.00%
Plus Fuel Adjustment			45,248	\$ 45,248			
			34,761	\$ 34,761		1	
Plus Environmental Surcharge Total Revenues		\$ 5	28,468	\$ 540,392	⊅ 11,924		
			510 10	\$ 540,392 \$ 52161		2.26%	

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Blue Grass Energy									
Rate 24: Schedule C									
	Billing	A	ctual	Actual	Pro	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	3,864	\$5 39	\$ 20,827	8.67%	\$5 53	\$21,381	\$554		8.67%
Energy Charge per kWh	3,181,533	\$0 068990	\$ 219,494	91.33%	\$0 07082	\$225,330	\$5,836		91.33%
Energy Charge per kWh	0	\$0 000000	s -		\$0 00000	\$0	\$0		
Demand Charge	0 00	\$0 00	s -		\$0 00	\$0	\$0		
Billing Adjustments						s -	\$0		
Total from Base Rates			\$ 240,321	100.00%		\$ 246,711	\$ 6,390	2 66%	100.00%
Plus Fuel Adjustment			\$ 26,424			\$ 26,424	\$-		
Plus Environmental Surcharge			\$ 19,236			\$ 19,236	\$-		
Total Revenues			\$ 285,981	1		\$ 292,371	\$ 6,390		
Average			\$ 74.01	[ [		\$ 7567	\$ 165		
Percent								2.23%	

Blue Grass Energy										
Rate 25: Comm & Sm Pwr - Rate 2										
	Billing	- A	Actual		Actual	Pr	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Reve	nues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3	)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	1,087	\$23 87	\$	25,947	10.36%	\$24 50	\$26,637	\$690		10.36%
Energy Charge per kWh	3,306,543	\$0 067890	) \$	224,481	89.64%	\$0 06970	\$230,450	\$5,969		89.64%
Energy Charge per kWh	0	\$0 000000	\$	-		\$0 00000	\$0	\$0		
Demand Charge	7.403 33	\$0.00	\$	-		\$0 00	\$0	\$0		
Billing Adjustments							s -	\$0		
Total from Base Rates			\$	250,428	100.00%		\$ 257,086	\$ 6,658	2 66%	100.00%
Plus Fuel Adjustment			\$	27,369			\$ 27,369	\$-		
Plus Environmental Surcharge			\$	20,567			\$ 20,567	\$-		
Total Revenues			\$	298,364			\$ 305,023	\$ 6,658		
Average			\$	274 48			\$ 280 61	\$ 613		
Percent									2.23%	

Rate 26: Comm & Sm Pwr - Rate 2	(a.u.									
	Billing	4	Actual		Actual	Pr	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Reve	nues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3	)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	2,771	\$23 87	S	66,144	26.98%	\$24 50	\$67,902	\$1,759		26.98
Energy Charge per kWh	2,637,056	\$0 067890	\$	179,030	73.02%	\$0 06970	\$183,790	\$4,760		73.02
Energy Charge per kWh	0	\$0.00000	\$	-		\$0 00000	\$0	\$0		
Demand Charge	0 00	\$0 00	\$	-		\$0 00	\$0	\$0		
Billing Adjustments							s -	\$0		
Total from Base Rates			\$	245,174	100.00%		\$ 251,692	\$ 6,519	2 66%	100.00
Plus Fuel Adjustment			\$	22,043			\$ 22,043	ş -		·····
Plus Environmental Surcharge			\$	20,021			\$ 20,021	\$-		
Total Revenues			\$	287,238			\$ 293,756	\$ 6,519		
Average			s	103 66			\$ 106.01	\$ 235		
Percent				1					2.27%	

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Blue Grass Energy									
Rate 31: LP1	Billing		ctual	Actual	Dre	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %		Revenues	Increase	increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)≈(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	996	\$24 00	\$ 23,904	0.97%	\$24 64	\$24,540			0.97%
Energy Charge per kWh (1st 10,000)	9,383,175	\$0 04945	\$ 463,998	18.81%	\$0 05076	\$476,335	\$12,337		18.81%
Next 15,000	10,278,461	\$0 04275	\$ 439,404	17.81%	\$0 04389	\$451,087	\$11,683		17.81%
Next 50,000	13,605,919	\$0.03715	\$ 505,460	20.49%	\$0 03814	\$518,899	\$13,439		20.49%
Next 75,000	8,593,734	\$0 03485	\$ 299,492	12.14%	\$0 03578	\$307,455	\$7,963		12.14%
Over 150,000	0	\$0 03315	s -	0.00%	\$0 03403	\$0	\$0		0.00%
Demand Charge	117,936 11	\$6 23	\$ 734,742	29.78%	\$6 40	\$754,277	\$19,536		29.78%
Billing Adjustments				<b>j</b>		\$-	\$0		
Total from Base Rates			\$ 2,467,000	100.00%		\$ 2,532,593	\$ 65,593	2 66%	100.00%
Plus Fuel Adjustment			\$ 340,667			\$ 340,667	s -		
Plus Environmental Surcharge			\$ 205,160			\$ 205,160	s -		
Total Revenues			\$ 3,012,827			\$ 3,078,420	\$ 65.593		
Average			\$ 3,025			\$ 3,091	\$ 66		
Percent								2.18%	

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Blue Grass Energy									
Rate 32: LP2									
	Billing	Ļ	vctual	Actual	] Pr	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	163	\$24 00	\$ 3,9	12 0.12%	\$24 64	\$4,016	\$104		0.125
Energy Charge per kWh (1st 10,000)	505,200	\$0 05028	\$ 25,4	0.81%	\$0 05162	\$26,077	\$675		0.81
Next 6,500	932,000	\$0 04201	\$ 39,1	53 1.24%	\$0 04313	\$40,194	\$1,041		1.24
Next 140,000	18.131,632	\$0 03688	\$ 668,6	95 21.21%	\$0 03786	\$686,474	\$17,779	1	21.21
Next 200,000	17,270,524	\$0.03533	\$ 610,1	68 <b>19.35%</b>	\$0.03627	\$626,391	\$16,223		19.355
Next 400,000	14,284,208	\$0 03441	\$ 491,5	20 15.59%	\$0 03532	\$504,588	\$13,069		15.595
Next 550,000	10,953,072	\$0 03349	\$ 366,8	18 <b>11.63%</b>	\$0 03438	\$376,571	\$9,753		11.63
Over 1,300,000	0	\$0 02822	s .	0.00%	\$0 02897	\$0	\$0		0.00
Demand Charge	152,042 76	\$6 23	\$ 947,2	26 30.04%	\$6 40	\$972,411	\$25,185		30.04
Billing Adjustments						S -			
Total from Base Rates			\$ 3,152,8	93 100.00%		\$ 3,236,723	\$ 83,830	2 66%	100.00
Plus Fuel Adjustment			\$ 498,8	52	1	\$ 498,852	ş -		
Plus Environmental Surcharge			\$ 267,8	52		\$ 267,852	ş -		
Total Revenues			\$ 3.919,5	97		\$ 4,003,427	\$ 83,830		
					1				
Average			\$ 24,0	47		\$ 24,561	\$ 514		
Percent					1			2.14%	

Blue Grass Energy Rate 33: Schedule L									······································
Kate 33. Scheddie L	Billing Determinants	A Rate	Actual Revenues	Actual Component %		oposed Revenues	Dollar	Percent	Proposed Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	Increase (6)	Increase (7)	of Base Rates
Customer Charge	120	\$0 00			\$0 00	\$0	\$0		
Energy Charge: First 50 kWh/kw	388,974	\$0 07200				\$28,751	\$745		15.92%
Next 100 kWh/kW	777,948	\$0 06800				\$54,307	\$1,407		30.07%
Over 150 kWh/kW	1,209,899	\$0 05810	\$ 70,29	5 39.95%	\$0 05964	\$72,164	\$1,869		39.95%
Demand Charge	7,779 48	\$3 18	\$ 24,73	14.06%	\$3 26	\$25,396	\$658		14.06%
Billing Adjustments						\$-	\$0		
Total from Base Rates			\$ 175,94	100.00%		\$ 180,618	\$ 4,678	2 66%	100.00%
Plus Fuel Adjustment			\$ 19,49	5		\$ 19,495	ş -		
Plus Environmental Surcharge			\$ 14,38	0		\$ 14,380	\$-		
Total Revenues			\$ 209,81	5		\$ 214,493	\$ 4,678		
Average			\$ 1,74	3		\$ 1,787	\$ 39		
Percent								2.23%	

	Billing	1	Actual		Actual	P	ropose	d	Dollar	Percent	Proposed
	Determinants	Rate	Reve	nues	Component %	Rate	Reve	enues	Increase	Increase	Component %
	(1)	(2)	(3	)=(1)*(2)	of Base Rates	(4)	(5	)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	25	\$270 00	S	6,750	4.85%	\$277.18	3	\$6,929	\$179		4.85
nergy Charge: First 425 kWh/kw	2,334,514	\$0 04276	5	99,824	71.80%	\$0.04390	)	\$102,478	\$2,654		71.80
Over 425 kWh/kW	0	\$0 03487	\$	-	0.00%	\$0 03580	)	\$0	\$0		0.00
emand Charge	7,480 62	\$4 34	\$	32,466	23.35%	\$4 46	3	\$33,329	\$863		23.3
illing Adjustments							\$	-	\$0	J	
otal from Base Rates			\$	139,040	100.00%		\$	142,737	\$ 3,697	2 66%	100.0
ius Fuel Adjustment			\$	18,154			\$	18,154	s -	1	
lus Environmental Surcharge			\$	12,258			\$	12,258	\$-		
otal Revenues			\$	169,452			\$	173,149	\$ 3,697		
Total Revenues Average			\$	169,452			\$	173,149	\$ 3,697		
rcent			3	6,778			\$	6,926	\$ 148	2.18%	

Rate 39: Lrg Pwr Srvc - Rate 8	Billing	,	Actual	1	Actual		ropose		Dollar	Percent	Proposed
	Determinants (1)		Revenues		Component % of Base Rates	Rate	Rev	enues	Increase	Increase	Component % of Base Rates
Customer Charge	233	\$28 68	(3)=(1)	6,682	1.39%	(4) \$29.44		5)=(1)*(4) \$6.860	(6) \$178	(7)	01 Base Rates
Energy Charge	7,107,452	\$0 04329		7,682	64.22%	\$0 04444		\$315,862			64,22
Demand Charge	21,067	\$7 82	\$ 16	4,747	34.39%	\$8 03	3	\$169,127	\$4,380		34.39
Billing Adjustments							\$	-	\$0		
Total from Base Rates				9,111	100.00%		\$	491,850	\$ 12,739	2 66%	100.00
Plus Fuel Adjustment				8,211			\$	58,211	\$ -		
Plus Environmental Surcharge				9,323			\$	39,323		í	
Total Revenues			\$ 57	6,646			\$	589,384	\$ 12,739		
Average			\$	2.475			\$	2,530	\$ 55		
Percent									•	2.21%	

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Blue Grass Energy Rate 40: Large Ind - Rate 8											
hate to: Large the hate e	Billing	<i>µ</i>	Actual		Actual	Pr	opose	d	Dollar	Percent	Proposed
	Determinants	Rate	Reve	nues	Component %	Rate	Reve	enues	Increase	Increase	Component %
	(1)	(2)	(3	)=(1)*(2)	of Base Rates	(4)	(5	)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	24	\$40 16	\$	964	0.36%	\$41 23		\$989	\$26		0.36%
Energy Charge	4,477,200	\$0 04077	\$	182,535	68.19%	\$0 04185		\$187,389	\$4,853		68.19%
Demand Charge	10,765 68	\$7 82	\$	84,188	31.45%	\$8 03		\$86,426	\$2,238		31.45%
Billing Adjustments							\$	-	\$0		
Total from Base Rates			\$	267,687	100.00%		\$	274,804	\$ 7,117	2 66%	100.00%
Plus Fuel Adjustment			\$	35,722			\$	35,722	s -		
Plus Environmental Surcharge			\$	22,449			\$	22,449	s -		
Total Revenues			\$	325,858			\$	332,976	\$ 7,117		
Average			\$	13,577			\$	13,874	\$ 297		
Percent										2.18%	

## Blue Grass Energy

Rate 44: Large Ind - Rate B-2									
	Billing	A	clual	Actual	Pro	oposed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$1,069	\$ 12,828	1.46%	\$1,097	\$13,169	\$341		1.46%
Energy Charge	19,819,200	\$0 03077	\$ 609,837	69.19%	\$0 03159	\$626,051	\$16,214		69.19%
Demand Charge - Contract	48,000	\$5 39	\$ 258,720	29.35%	\$5 53	\$265,599	\$6,879		29.35%
Demand Charge - Excess of Contract	0	7 82	\$-		\$8 03	\$0	\$0		
Billing Adjustments						\$ -	\$0		
Total from Base Rates			\$ 881,385	100.00%		\$ 904,819	\$ 23,434	2 66%	100.00%
Plus Fuel Adjustment			\$ 160,484			\$ 160,484	\$-		
Plus Environmental Surcharge			\$ 85,842			\$ 85,842	s -		
Total Revenues			\$ 1,127,711			\$ 1,151,145	\$ 23,434		
Average			\$ 93,976			\$ 95,929	\$ 1,953		
Percent								2.08%	

Blue Grass Energy Rate 45: Large Ind - Rate B-2									
-	Billing	A	ctual	Actual	Pr	roposed	Dollar	Percent	Proposed
	Determinants	Rate	Revenues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$1,069 00	\$ 12,820	0.83%	\$1,097	\$13,169	\$341		0.83%
Energy Charge	38,653,200	\$0.03077	\$ 1,189,35	77.09%	\$0 03159	\$1,220,982	\$31,623		77.09%
Demand Charge - Contract	60,000.00	\$5 39	\$ 323,400	20.96%	\$5.53	\$331,999	\$8,599		20.96%
Demand Charge - Excess of Contract	2,200 40	7 82	\$ 17,20	1.12%	\$8 03	\$17,665	\$458		1.12%
Billing Adjustments						s -	\$0		
Total from Base Rates			\$ 1,542,79	100.00%		\$1,583,814	\$41,020	2 66%	100.00%
Plus Fuel Adjustment			\$ 313,83	5		\$ 313,835	\$-		
Plus Environmental Surcharge			\$ 134,62	5		\$ 134,625	\$ -		
Total Revenues			\$ 1,991,25	Ē l		\$ 2,032,275	\$ 41,020		
Average			\$ 165,93	3		\$ 169,356	\$ 3,418	ļ	
Percent								2.06%	

Blue Grass Energy										
Rate 46: B-1										
	Billing	F	Actual		Actual	Pro	oposed	Dollar	Percent	Proposed
1	Determinants	Rate	Reve	enues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)	(3	3)=(1)*(2)	of Base Rates	(4)	(5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$565 00	\$	6,780	0.70%	\$580	\$6,960	\$180		0.70%
Energy Charge	21,805,200	\$0 03537	\$	771,250	79.59%	\$0 03631	\$791,756	\$20,506		79.59%
Demand Charge - Contract	35,100 00	\$5 39	\$	189,189	19.52%	\$5 53	\$194,219	\$5,030		19.52%
Demand Charge - Excess of Contract	236 388	7 82	\$	1,849	0.19%	\$8 03	\$1,898	\$49		0.19%
Billing Adjustments							s -	\$0		
Total from Base Rates			\$	969,067	100.00%		\$ 994,833	\$ 25,766	2 66%	100.00%
Plus Fuel Adjustment			\$	167.967			\$ 167,967	\$-		······
Plus Environmental Surcharge			\$	80,356			\$ 80,356	s -		
Total Revenues			\$	1,217,390			\$ 1,243,156	\$ 25,766		
Average			s	101,449			\$ 103,596	\$ 2,147		
Percent									2.12%	

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Blue Grass Energy Rate 47: Large Ind B-2											
-	Billing	F	Actual		Actual	Pr	opose	ed	Dollar	Percent	Proposed
	Determinants	Rate	Revenu	ues	Component %	Rate	Rev	enues	Increase	Increase	Component %
	(1)	(2)	(3)=	=(1)*(2)	of Base Rates	(4)	(5	5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$1,069	\$	12,828	1.41%	\$1,097		\$13,169	\$341		1.41%
Energy Charge	20,508,000	\$0 03077	\$	631,031	69.42%	\$0 03159		\$647,809	\$16,778		69.42%
Demand Charge - Contract	49,200 00	\$5 39	\$	265,188	29.17%	\$5 53		\$272,239	\$7,051		29.17%
Demand Charge - Excess of Contract		7 82	\$			\$8 03		\$0	\$0		
Billing Adjustments							\$	-	\$0		
Total from Base Rates			\$	909,047	100.00%		\$	933,217	\$ 24,170	2 66%	100.00%
Plus Fuel Adjustment			\$	165.771			\$	165,771	\$ -		***************************************
Plus Environmental Surcharge			\$	88,105			\$	88,105	s -		
Total Revenues			S 1	,162,923			\$	1,187,093	\$ 24,170		
Average			\$	96,910			\$	98,924	\$ 2,014		
Percent										2.08%	

Blue Grass Energy										
Rate 48: Large Ind Rate B-2	Billing		ctua	1	Actual	De	oposed	Dollar	Percent	Proposed
1	Determinants	Rate		enues	Component %	Rate	Revenues	Increase	Increase	Component %
	(1)	(2)		3)=(1)*(2)	of Base Rates	(4)	(5)≈(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$1,069		12,828	0.85%	\$1,097	\$13,169	\$341		0.85%
Energy Charge	35,685,600	\$0 03077	\$	1,098,046	72.90%	\$0 03159	\$1,127,241	\$29,195		72.90%
Demand Charge - Contract	68,400 00	\$5 39	5	368,676	24.48%	\$5 53	\$378,478	\$9,802		24.48%
Demand Charge - Excess of Contract	3405	7 82	\$	26,627	1.77%	\$8 03	\$27,335	\$708		1.77%
Billing Adjustments			_				-	\$0		
Total from Base Rates			\$	1,506,177	100.00%		\$ 1,546,224	\$ 40,047	2 66%	100.00%
Plus Fuel Adjustment			\$	285,662			\$ 285,662	ş -		
Plus Environmental Surcharge			\$	130,517	[		\$ 130,517	\$ -		
Total Revenues			\$	1,922,356			\$ 1,962,403	\$ 40,047		
Average Percent			\$	160,196			\$ 163,534	\$ 3,337	2.08%	

	Billing	A	ctual		Actual	Pn	opose	ed	Dollar	Percent	Proposed
	Determinants	Rate	Reve	enues	Component %	Rate	Revi	enues	Increase	Increase	Component %
	(1)	(2)	(3	3)=(1)*(2)	of Base Rates	(4)	(5	5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$1,069	\$	12,828	0.74%	\$1,097		\$13,169	\$341		0.749
Energy Charge	42,588,000	\$0 03077	\$	1,310,433	75.45%	\$0 03159		\$1,345,275	\$34,842	1	75.45
Demand Charge - Contract	72,000 00	\$5 39	\$	388,080	22.35%	\$5.53		\$398,398	\$10,318		22.359
Demand Charge - Excess of Contract	3247 984	7 82	\$	25,399	1.46%	\$8 03		\$26,075	\$675		1.469
Billing Adjustments							\$	-	\$0		
Total from Base Rates			\$	1,736,740	100.00%		\$	1,782,917	\$ 46,177	2 66%	100.00
Plus Fuel Adjustment			\$	349,036			\$	349,036	ş -		
Plus Environmental Surcharge			\$	150,224			s	150,224	ş -		
Total Revenues			\$	2,236,000			\$	2,282,177	\$ 46,177		
Average			\$	186,333			\$	190,181	\$ 3,848		
Percent									2.07%	2.07%	

Blue Grass Energy											
Rate 50: Large Pwr Srvc, LPR 2 - Rate	8										
5% Discount for 3M	Billing	A	ctual		Actual	Pr	opos	ed	Dollar	Percent	Proposed
	Determinants	Rate	Revenue	es	Component %	Rate	Rev	enues	Increase	Increase	Component %
	(1)	(2)	(3)=(	1)*(2)	of Base Rates	(4)	(	5)=(1)*(4)	(6)	(7)	of Base Rates
Customer Charge	12	\$2,373	\$	28,476	1.16%	\$2,436		\$29,233	\$757		1.16%
Energy Charge-First 425 kWh/kw	41,238,678	\$0 03735	\$ 1,5	540,265	62.52%	\$0 03834		\$1,581,218	\$40,953		62.52%
Energy Charge-All remaining kWh	12,473,322	\$0 02983	\$ 3	372,079	15.10%	\$0.03		\$381,972	\$9,893		15.10%
Demand	97,032.18	\$5 39	\$ 5	523,003	21.23%	\$5 53		\$536,909	\$13,906		21.23%
Billing Adjustments							\$	-	\$0		
Total from Base Rates			\$ 2,4	463,823	100.00%		\$	2,529,332	\$ 65,509	2 66%	100.00%
Plus Fuel Adjustment			\$ 4	434,810			\$	434,810	ş -		
Plus Environmental Surcharge			\$ 2	213,594			\$	213,594	ş -		
Total Revenues			\$ 3,1	112,228			\$	3,177,736	\$ 65,509		
Average			5 Z	259,352			\$	264,811	\$ 5,459	0.40%	
Percent										2.10%	

#### Blue Grass Energy: Test Year Ending September 30, 2006

	Annual	Rate	Normalized	Percent of	Assigned	Total kWh	Proposed	Proposed			Percent of
TYPE	Billing	per	Annual	Actual	kWh	assigned	Rate per	Light	Dollar	Percentage	Proposed
Rate	Units	Lamp	Revenue	Base	per Light	to Lights	Light	Revenues	Change	Change	Base
Description	(1)	(2)	(3)=(1)*(2)	Revenues	(4)	(5)=(1)*(4)	(6)	(7)=(6)*(1)	(8)=(7)-(3)	(9)=(7)/(3)-1x100	Revenues
175 WATT MERCURY VAPOR 11	5.320	\$5.06	\$26.919	2.17%	70	372.400	\$5 19	\$27,635	\$716	2.66%	2.17%
175 WATT MERCURY VAPOR 14	53,842	\$8 81	\$474,348	38.17%	73	3.930,466	\$9 04	\$486,960	\$12,612	2 66%	38,17%
400 WATT MERCURY VAPOR 21	803	\$7 69	\$6.175	0.50%	159	127.677	\$7 89	\$6.339	\$164	2 66%	0.50%
400 WATT MERCURY VAPOR 24	765	\$14 02	\$10,725	0.86%	154	117,810	\$14 39	\$11,010	\$285	2 66%	0.86%
100 WATT HIGH PRESSURE SODIUM 31	90.038	\$5 13	\$461.895	37.17%	37	3,331,406	\$5 27	\$474.176	\$12.281	2 66%	37.17%
175 WATT MERCURY VAPOR -SEPARATE TRANSFORMER 34	153	\$9.81	\$1,501	0.12%	73	11.169	\$10.07	\$1,541	\$40	2 66%	0.12%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL 41	8.376	\$5 21	\$43,639	3.51%	23	192,648		\$44,799	\$1,160	2 66%	3.51%
400 WATT MERCURY VAPOR -SEPARATE TRANSFORMER 44	36	\$15 02	\$541	0.04%	154	5,544	\$15 42	\$555	\$14	2 66%	0.04%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL 51	6.876	\$6 74	\$46,344	3.73%	37	254,412	\$6 92	\$47.576	\$1,232	2 66%	3.73%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL 61	2,409	\$9 25	\$22,283	1.79%	102	245,718	\$9 50	\$22,876	\$592	2 66%	1.79%
250 WATT HIGH PRESSURE SODIUM 71	_,	\$7 51	\$16,041	1.29%	102	217.872		\$16,468	\$427	2.66%	1.29%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD 74		\$11 37	\$10,256	0.83%	84	75,768	\$11 67	\$10,528	\$273	2 66%	
70 WATT HIGH PRESSURE SODIUM - COLONIAL 81		\$7 99	\$44.776	3.60%	23	128,892		\$45,966	\$1,191	2 66%	3.60%
400 WATT METAL HALIDE DIRECTIONAL FLOOD 91		\$11 41	\$37,585	3.02%	159	523,746		\$38,584	\$999	2 66%	3.02%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD 111	533	\$12 44	\$6.631	0.53%	159	84,747	\$12 77	\$6,807	\$176	2 66%	0.53%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD 124		\$8.47	\$15,941	1.28%	37	69.634	\$8 70	\$16,364	\$424	2.66%	1.28%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE 133		\$16 14	\$1,985	0.16%	37	4,551	\$16 57	\$2.038	\$53	2.66%	0.16%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE 143		\$15 62	\$1,687	0.14%	37	3.996	\$16 04	\$1,732	\$45	2 66%	0.14%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE 153		\$13 16	\$13.450	1.08%	37	37,814	\$13 51	\$13.807	\$358	2 66%	1.08%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD 163	5 <u>5</u>	\$18 87	\$94	0.01%	159	795	\$19 37	\$97	\$3	2.66%	0.01%
								-			
TOTAL	184.227		\$1,242,815	100.00%		9,737,065		\$1,275,860	\$33.044	2.66%	100.00%
Average			\$6 75					\$6 93	\$0.18	2 66%	

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