



Ernie Fletcher  
Governor

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Protection Cabinet

Commonwealth of Kentucky  
**Public Service Commission**  
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John W. Clay  
Commissioner

Christopher L. Lilly  
Commissioner  
Department of Public Protection

December 5, 2006

Honorable Charles A. Lile  
Senior Corporate Counsel  
East Kentucky Power Cooperative, Inc.  
4775 Lexington Road  
P. O. Box 707  
Winchester, KY 40392-0707

RE: Case No. 2006-00472

Please see enclosed data request from Commission Staff in the above case.

If you need further assistance, please contact my staff at (502) 564-3940.

Sincerely,

A handwritten signature in black ink, appearing to read "Beth O'Donnell".

Beth O'Donnell  
Executive Director

BOD/jc  
Enclosure

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES	)	CASE NO.
OF EAST KENTUCKY POWER	)	2006-00472
COOPERATIVE, INC.	)	

FIRST DATA REQUEST OF COMMISSION STAFF  
TO EAST KENTUCKY POWER COOPERATIVE, INC.

East Kentucky Power Cooperative, Inc. ("East Kentucky"), pursuant to 807 KAR 5:001, is requested to file with the Commission the original and 7 copies of the following information, with a copy to all parties of record. The information requested herein is due on or before either 7 days after the initial submission of the rate application or 14 days after the date of this Data Request, whichever is later. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. When applicable, the information requested herein should be provided for total company operations and regulated operations, separately.

1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in East Kentucky's last rate case.
2. Provide East Kentucky's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since the year utilized as the test year in East Kentucky's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements.
3. Provide the capital structure at the end of each of the periods shown in Format 3.
4. Provide the following:
  - a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 4a, Schedule 2.
  - b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.
5. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.
6. Provide East Kentucky's written policies on the compensation of its attorneys, auditors, consultants, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year.

Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if any changes occurred during the test year, the effective date of these changes, and the reason for these changes.

7. Provide East Kentucky's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

8. Provide the following:

a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.

b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.

c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, kWh charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.

d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.

9. Provide the following information concerning fuel purchases:

a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.

b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.

c. A calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.

10. Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

11. Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

12. Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:

a. A regulated operations income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

b. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

13. Provide the following:

a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a regulated operations basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

c. A schedule showing the test-year advances by the member distribution cooperatives for electricity purchases. The schedule should show the advances by month for each distribution cooperative.

14. Provide the balance in each current asset and each current liability account and subaccount included in East Kentucky's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as

shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.

15. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each account.

16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and regulated operations:

- a. Plant in service (Account No. 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Plant acquisition adjustment (Account No. 114).
- h. Amortization of utility plant acquisition adjustment (Account No. 115).
- i. Materials and supplies (include all accounts and subaccounts).
- j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)
- k. Computation and development of minimum cash requirements.

l. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)

m. Balance in accounts payable applicable to prepayments by major category or subaccount.

n. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)

17. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and regulated operations.

18. Provide the following information for each item of electric property or plant held for future use at the end of the test year:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

19. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in East Kentucky's chart of accounts as shown in Format 19.

20. Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation,



or otherwise since East Kentucky's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

21. Provide separate schedules showing a comparison of the balance in the total company and regulated operations revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in East Kentucky's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 19.

22. Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how the changes were determined.

23. Provide the following:

a. A schedule showing a comparison of the balance in the total company and regulated operations operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in East Kentucky's chart of accounts. See Format 19.

b. A schedule, in comparative form, showing the total company and regulated operations operating expense account balance for the test year and each of the 5 calendar years preceding the test year for each account or subaccount included in East Kentucky's annual report. (Electric – FERC Form No. 1, pages 320-323.) Show the percentage of increase or decrease of each year over the prior year.

c. A schedule of total company and regulated operations salaries and wages for the test year and each of the 5 calendar years preceding the test year as shown in Format 23c. Show for each time period the amount of overtime pay.

d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 5 preceding calendar years.

24. Provide the following payroll information for each employee classification or category:

a. The actual regular hours worked during the test year.

b. The actual overtime hours worked during the test year.

c. The test-year-end wage rate for each employee classification or category and the date of the last increase.

d. A calculation of the percent of increase granted during the test year.

25. Provide the following information concerning East Kentucky's board of directors:

a. The name and personal mailing address of each member of East Kentucky's board of directors. Indicate the distribution cooperative each director represents. If during the course of these proceedings any changes occur in board membership, update your response to this request.

b. A detailed analysis of the total compensation paid to each member of the board of directors during the test year including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each

member. Identify any compensation paid by a board member's distribution cooperative for serving on East Kentucky's board of directors. Do any of the listed expenses in this analysis include the costs for a director's spouse? If yes, list expenses for directors' spouses separately.

c. East Kentucky's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect during the test year. If changes occurred during the test year, indicate the effective date and the reason for the changes.

26. Provide the following tax data for the test year for total company:

a. A schedule of franchise fees paid to cities, towns, or municipalities during the test year, including the basis of these fees.

b. An analysis of Kentucky other operating taxes as shown in Format 26b.

27. Provide a schedule of total company operations net income, per 1,000 kWh sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 27.

28. Provide the comparative operating statistics for total company electric operations as shown in Format 28.

29. Provide a statement of the electric plant in service, per company books, for the test year. This data should be presented as shown in Format 29.

30. Provide the following information for the total company electric operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of all charges booked during the test year for advertising expenditures. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Format 30a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account No. 930 – Miscellaneous General expenses for the test year. Include a complete breakdown of this account as shown in Format 30b and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30b.

c. An analysis of Account No. 426 – Other Income Deductions for the test year. Include a complete breakdown of this account as show in Format 30c, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30c.

31. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 31, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

32. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account No. 426. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts of less than \$100, provided the items are grouped by classes.

33. Describe East Kentucky's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

34. Provide a schedule showing for the test year and the year preceding the test year, with each year shown separately, the following information regarding East Kentucky's investments in subsidiaries and joint ventures:

- a. Name of subsidiary or joint venture.
- b. Date of initial investment.
- c. Amount and type of investment made for each of the 2 years included in this response.
- d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
- e. A separate schedule of all dividends or income of any type received by East Kentucky from its subsidiaries or joint ventures for the test year and the 3 years

proceeding the test year. Indicate how this income is reflected in the reports filed with the Commission and stockholder reports.

f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with East Kentucky, and the compensation received from East Kentucky.

35. Provide the following information with regard to uncollectible accounts for the test year and 3 preceding calendar years (taxable year acceptable) for the regulated operations:

- a. Reserve account balance at the beginning of the year.
- b. Charges to reserve account (accounts charged off).
- c. Credits to reserve account.
- d. Current year provision.
- e. Reserve account balance at the end of the year.
- f. Percent of provision to total revenue.

36. Provide a detailed analysis of the retained earnings account for the test year and the 12-month period immediately preceding the test year.

37. Provide a listing of all non-utility property, related property taxes, and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

38. Provide employee data in Format 38.

39. Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.

40. Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Explain each component entering into the calculation of this rate.

41. Concerning non-regulated activities:

a. Is East Kentucky engaged in any non-regulated activities? If yes, provide a detailed description of each non-regulated activity.

b. Is East Kentucky engaged in any non-regulated activities through an affiliate? If yes, provide the name of each affiliate and the non-regulated activity in which it is engaged.

c. Identify each service agreement with each affiliate and indicate whether the service agreement is on file with the Commission. Provide a copy of each service agreement not already on file with the Commission.

d. Has East Kentucky loaned any money or property to any affiliate? If yes, describe in detail what was loaned, the terms of the loan, and name of the affiliate.

e. Has East Kentucky guaranteed any loans or borrowings for any affiliate? If yes, for each guarantee, provide copies of the loan guarantee documentation, a description of the terms and conditions of the guarantee, and the name of the affiliate.

42. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

43. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.

44. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 5 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.

45. Provide an analysis of East Kentucky's expenses for research and development activities for the test year and the 3 preceding calendar years. For the test year include the following:

a. Basis of fees paid to research organizations and East Kentucky's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.

b. Details of the research activities conducted by each organization.

c. Details of services and other benefits provided to the company by each organization during the test year and the preceding calendar year.

d. Total expenditures of each organization including the basic nature of costs incurred by the organization.

e. Details of the expected benefits to the company.

46. Provide the average number of retail customers on the system, by rate schedule, (i.e., Section B, Section C, Section F) for the 3 calendar years preceding the test year, the test year, and for each month of the test year.



47. Provide all current labor contracts and the most recent contracts previously in effect.

48. Provide a detailed analysis of all benefits provided to the employees of East Kentucky. For each benefit include:

- a. The number of employees covered at test-year end.
- b. The test-year actual cost.
- c. The amount of test-year actual costs capitalized and expensed.
- d. The average annual cost per employee.

49. Provide complete details of the financial reporting and rate-making treatment of East Kentucky's pension costs.

50. Provide complete details of East Kentucky's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:

- a. The date that East Kentucky adopted SFAS No. 106.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the

level of SFAS No. 106 cost recorded by East Kentucky.

51. Provide complete details of East Kentucky's financial reporting and rate-making treatment of SFAS No. 112, including:

- a. The date that East Kentucky adopted SFAS No. 112.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the

level of SFAS No. 112 cost recorded by East Kentucky.

52. Provide complete details of East Kentucky's financial reporting and rate-making treatment of SFAS No. 143, including:

- a. The date that East Kentucky adopted SFAS No. 143.
- b. All accounting entries made at the date of adoption.
- c. All studies and other documents used to determine the level of SFAS No. 143 cost recorded by East Kentucky.
- d. A schedule comparing the depreciation rates utilized by East Kentucky prior to and after the adoption of SFAS No. 143. The schedule should identify the assets corresponding to the affected depreciation rates.

53. Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
  - (1) Accounting;
  - (2) Engineering;
  - (3) Legal;
  - (4) Consultants; and
  - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other

documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Copies of all written or electronic communications East Kentucky has had with its creditors regarding this rate case.

d. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

54. Concerning depreciation:

a. Provide a copy of East Kentucky's most recent depreciation study. If no such study exists, provide a copy of East Kentucky's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life and accrual rate for each, the methodology that supports the schedule, and the date the schedule was last updated.

b. Provide information for plotting the depreciation guideline curves in accordance with RUS Bulletin 183-1, as shown in Format 54b.

55. Describe the status of any outstanding recommendations relating to regulated operations contained in East Kentucky's management audits. Identify any

savings or costs related to management audit recommendations, the impact of which is not already reflected in the test year of this case.

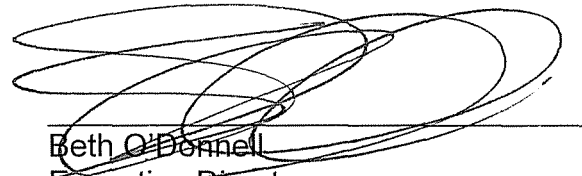
56. Concerning East Kentucky's demand side management ("DSM") programs:

a. Describe the status of the DSM programs during and as of test-year end.

b. Identify the revenues and expenses associated with East Kentucky's DSM programs during the test year. Include the account number used to record revenue and expense transactions for the DSM programs.

57. Provide an analysis of all out-of-state travel expenses for employees, officers, and directors of East Kentucky for calendar years 2004, 2005, and 2006. At a minimum, the analysis should show the employee name, the date(s) of the travel, the total expense, and the purpose of the travel. The analysis should be grouped by employee name.

58. Provide a schedule listing all discretionary expenditures East Kentucky eliminated in 2006. At a minimum, the schedule should show the name of the vendor, the amount of the eliminated expenditure, and a description of the expenditure.



Beth O'Donnell  
Executive Director  
Public Service Commission  
P. O. Box 615  
Frankfort, Kentucky 40602

DATED December 5, 2006

cc: All Parties

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparative Capital Structures (Excluding JDIC)  
For the Periods as Shown  
"000 Omitted"

Line No.	Type of Capital	10 <sup>th</sup> Year		9 <sup>th</sup> Year		8 <sup>th</sup> Year		7 <sup>th</sup> Year		6 <sup>th</sup> Year		5 <sup>th</sup> Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long-Term Debt												
2.	Short-Term Debt												
3.	Preferred & Preference Stock												
4.	Common Equity												
5.	Other (Itemize by type)												
6.	Total Capitalization												

Line No.	Type of Capital	4 <sup>th</sup> Year		3 <sup>rd</sup> Year		2 <sup>nd</sup> Year		1 <sup>st</sup> Year		Test Year		Latest Available Quarter		Average Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long-Term Debt														
2.	Short-Term Debt														
3.	Preferred & Preference Stock														
4.	Common Equity														
5.	Other (Itemize by type)														
6.	Total Capitalization														

Instructions: 1. Provide a calculation of the average test year data as shown in Format 3, Schedule 2.  
2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Calculation of Average Test Year Capital Structure  
12 Months Ended

"000 Omitted"

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Earnings (g)	Total Common Equity (h)
1.	Balance Beginning of Test Year							
2.	1 <sup>st</sup> Month							
3.	2 <sup>nd</sup> Month							
4.	3 <sup>rd</sup> Month							
5.	4 <sup>th</sup> Month							
6.	5 <sup>th</sup> Month							
7.	6 <sup>th</sup> Month							
8.	7 <sup>th</sup> Month							
9.	8 <sup>th</sup> Month							
10.	9 <sup>th</sup> Month							
11.	10 <sup>th</sup> Month							
12.	11 <sup>th</sup> Month							
13.	12 <sup>th</sup> Month							
14.	Total (L1 through L13)							
15.	Average Balance (L14 / 13)							
16.	Average Capitalization Ratios							
17.	End-of-period Capitalization Ratios							

Instructions:

1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. Show the amount of common equity excluded.
2. Include premium class of stock.

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Schedule of Outstanding Long-Term Debt  
For the Year Ended December 31, \_\_\_\_\_

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
Total Long-Term Debt and Annualized Cost Annualized Cost Rate [Total Col. (j) / Total Col. (d)]										

(1) Nominal Rate

(2) Nominal Rate plus Discount or Premium Amortization

(3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost

(4) Standard and Poor's, Moody, etc.

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Schedule of Outstanding Long-Term Debt  
For the Test Year Ended \_\_\_\_\_

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Actual Test Year Interest Cost (5) (k)
Total Long-Term Debt and Annualized Cost Annualized Cost Rate [Total Col. (j) / Total Col. (d)] Actual Test Year Cost Rate [Total Col. (k) / Total Reported in col. (c), Line 15 of Format 3, Schedule 2]											

(1) Nominal Rate

(2) Nominal Rate plus Discount or Premium Amortization

(3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost

(4) Standard and Poor's, Moody, etc.

(5) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost



East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Schedule of Short-Term Debt  
For the Test Year Ended \_\_\_\_\_

Line No.	Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
Total Short-Term Debt							
Annualized Cost Rate [Total Col. (g) / Total Col. (d)]							
Actual Interest Paid or Accrued on Short-Term Debt During the Test Year [Report in Col. (g) of this Schedule]							
Average Short-Term Debt – Format 3, Schedule 2, Line 15 Col. (d) [Report in Col. (g) of this Schedule]							
Test-Year Interest Cost Rate [Actual Interest / Average Short-Term Debt] [Report in Col. (f) of this Schedule]							

Note: In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.



East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Salaries and Wages

For the Calendar Years \_\_\_\_\_ through \_\_\_\_\_ and the Test Year  
 "000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5 <sup>th</sup>		4 <sup>th</sup>		3 <sup>rd</sup>		2 <sup>nd</sup>		1 <sup>st</sup>		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
1.	Wages charged to expense												
2.	Power Production Expense												
3.	Transmission Expense												
4.	Distribution Expense												
5.	Customer Accounts Expense												
6.	Sales Expense												
7.	Administrative and General Expenses:												
	(a) Administrative and General Salaries												
	(b) Office Supplies and Expense												
	(c) Administrative Expense transferred – credit												
	(d) Outside services employed												
	(e) Property insurance												
	(f) Injuries and damages												

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Salaries and Wages

For the Calendar Years \_\_\_\_\_ through \_\_\_\_\_ and the Test Year  
 "000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5 <sup>th</sup>		4 <sup>th</sup>		3 <sup>rd</sup>		2 <sup>nd</sup>		1 <sup>st</sup>		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
7.	Administrative and General Expenses (continued):												
	(g) Employee pensions and benefits												
	(h) Franchise requirements												
	(i) Regulatory commission expense												
	(j) Duplicate charges - credit												
	(k) Miscellaneous general expense												
	(l) Maintenance of general plant												
8.	Total Administrative and General Expenses - L7(a) through L7(l)												
9.	Total Salaries and Wages charged expense (L2 through L6 + L8)												
10.	Wages Capitalized												
11.	Total Salaries and Wages												
12.	Ratio of salaries and wages charged expense to total wages (L9 / L11)												
13.	Ratio of salaries and wages capitalized to total wages (L10 / L11)												

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Other Operating Taxes  
 12 Months Ended \_\_\_\_\_  
 "000 Omitted"

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts <sup>(1)</sup> (d)	Amounts Accrued (e)	Amount Paid (f)
1.	Kentucky Retail					
	(a) State income					
	(b) Franchise fees					
	(c) Ad valorem					
	(d) Payroll (employers portion)					
	(e) Other taxes					
2.	Total Retail [L1(a) through L1(e)]					
3.	Other jurisdictions					
	Total per books (L2 and L3)					

<sup>(1)</sup> Explain items in this Column.

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Net Income per 1,000 kWh Sold  
For the Calendar Years \_\_\_\_\_ through \_\_\_\_\_  
And for the Test Year  
"000 Omitted"

Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year (e)
		3 <sup>rd</sup> (b)	2 <sup>nd</sup> (c)	1 <sup>st</sup> (d)	
1.	<u>Operating Income</u>				
2.	Operating Revenues				
3.	<u>Operating Income Deductions</u>				
4.	Operating and Maintenance Expenses:				
5.	Fuel				
6.	Other Power Production Expenses				
7.	Transmission Expenses				
8.	Distribution Expenses				
9.	Customer Accounts Expense				
10.	Sales Expense				
11.	Administrative and General Expense				
12.	Total (L5 through L11)				
13.	Depreciation Expenses				
14.	Amortization of Utility Plant Acquisition Adjustment				
15.	Taxes Other Than Income Taxes				
16.	Income Taxes – Federal				
17.	Income Taxes – Other				
18.	Provision for Deferred Income Taxes				
19.	Investment Tax Credit Adjustment – Net				
20.	Total Utility Operating Expenses				
21.	Net Utility Operating Income				

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Net Income per 1,000 kWh Sold  
For the Calendar Years \_\_\_\_\_ through \_\_\_\_\_  
And for the Test Year  
"000 Omitted"

Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year (e)
		3 <sup>rd</sup> (b)	2 <sup>nd</sup> (c)	1 <sup>st</sup> (d)	
22.	<u>Other Income and Deductions</u>				
23.	Other Income:				
24.	Allowance for Funds Used During Construction				
25.	Miscellaneous Nonoperating Income				
26.	Total Other Income				
27.	Other Income Deductions:				
28.	Miscellaneous Income Deductions				
29.	Taxes Applicable to Other Income and Deductions:				
30.	Income Taxes and Investment Tax Credits				
31.	Taxes Other Than Income Taxes				
32.	Total Taxes on Other Income and Deductions				
33.	Net Other Income and Deductions				
34.	<u>Interest Charges</u>				
35.	Interest on Long-Term Debt				
36.	Amortization of Debt Expense				
37.	Other Interest Expense				
38.	Total Interest Charges				
39.	Net Income				
40.	1,000 kWh Sold				







East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Statement of Electric Plant in Service  
For the Test Year  
(Total Company)

Account Number	Title of Accounts	Beginning Balance	Additions	Retire-ments	Transfers	Ending Balance
	<u>Intangible Plant</u>					
301	Organization					
302	Franchises and Consents					
303	Miscellaneous Intangible Plant					
	Total Intangible Plant					
	<u>Production Plant:</u>					
	<u>Steam Production</u>					
310	Land and Land Rights					
311	Structures and Improvements					
312	Boiler Plant Equipment					
313	Engines and Engine-driven Generators					
314	Turbogenerator Units					
315	Accessory Electric Equipment					
316	Miscellaneous Power Plant Equipment					
106	Completed Construction Not Classified					
	Total Steam Production					
	<u>Hydraulic Production</u>					
330	Land and Land Rights					
331	Structures and Improvements					
332	Reservoirs, Dams, and Waterways					
333	Water Wheels, Turbines, and Generators					
334	Accessory Electric Equipment					
335	Miscellaneous Power Plant Equipment					
336	Roads, Railroads, and Bridges					

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Statement of Electric Plant in Service  
For the Test Year  
(Total Company)

Account Number	Title of Accounts	Beginning Balance	Additions	Retire-ments	Transfers	Ending Balance
106	Completed Construction Not Classified					
	Total Hydraulic Production					
	<u>Other Production</u>					
340	Land and Land Rights					
341	Structures and Improvements					
342	Fuel Holders, Producers, and Accessories					
343	Prime Movers					
344	Generators					
345	Accessory Electric Equipment					
346	Miscellaneous Power Plant Equipment					
106	Completed Construction Not Classified					
	Total Other Production					
	Total Production Plant					
	<u>Transmission Plant</u>					
350	Land and Land Rights					
352	Structures and Improvements					
353	Station Equipment					
354	Towers and Fixtures					
355	Poles and Fixtures					
356	Overhead Conductors and Devices					
357	Underground Conduit					
358	Underground Conductors and Devices					
359	Roads and Trails					
106	Completed Construction Not Classified					

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Statement of Electric Plant in Service  
For the Test Year  
(Total Company)

Account Number	Title of Accounts	Beginning Balance	Additions	Retire-ments	Transfers	Ending Balance
	Total Transmission Plant					
	<u>Distribution Plant</u>					
360	Land and Land Rights					
361	Structures and Improvements					
362	Station Equipment					
363	Storage Battery Equipment					
364	Poles, Towers, and Fixtures					
365	Overhead Conductors and Devices					
366	Underground Conduit					
367	Underground Conductors and Devices					
368	Line Transformers					
369	Services					
370	Meters					
371	Installations on Customers' Premises					
372	Leased Property on Customers' Premises					
373	Street Lighting and Signal Systems					
106	Completed Construction Not Classified					
	Total Distribution Plant					
	<u>General Plant</u>					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment					
392	Transportation Equipment					
393	Stores Equipment					

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Statement of Electric Plant in Service  
For the Test Year  
(Total Company)

Account Number	Title of Accounts	Beginning Balance	Additions	Retire-ments	Transfers	Ending Balance
394	Tools, Shop, and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
106	Completed Construction Not Classified					
	Total General Plant					
	Total Electric Plant in Service					

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Advertising Expenses  
(Including Account No. 913)  
For the Test Year

Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1.	Newspaper						
2.	Magazines and Other						
3.	Television						
4.	Radio						
5.	Direct Mail						
6.	Sales Aids						
7.	Total						
8.	Amount Assigned to Kentucky Jurisdictional						

Note: Specify the purpose of the expenditures and the expected benefit to be derived.

East Kentucky Power Cooperative, Inc.		
Case No. 2006-00472		
Analysis of Account No. 930 – Miscellaneous General Expenses For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	
2.	Stockholder and Debt Service Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Director's Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	
10.	Amount Assigned to Kentucky Jurisdictional	

Note: Include detailed workpapers supporting this analysis. Expenditures under \$500 are to be grouped by the classes shown on this Format.

East Kentucky Power Cooperative, Inc.		
Case No. 2006-00472		
Analysis of Account No. 426 – Other Income Deductions For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Donations	
2.	Civic Activities	
3.	Political Activities	
4.	Other	
5.	Total	

Note: Include detailed workpapers supporting this analysis. Expenditures under \$500 are to be grouped by the classes shown on this Format.



East Kentucky Power Cooperative, Inc.					
Case No. 2006-00472					
Analysis of Professional Services Expenses For the Test Year					
Line No.	Item (a)	Rate Case (b)	Annual Audit (c)	Other (d)	Total (e)
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				

Note: Include detailed workpapers supporting this analysis.

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Electric Operations

Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Power Production			Transmission			Distribution			Customer Accounts			Customer Service and Information		
	No. (b)	Hours (c)	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
5 <sup>th</sup> Year															
% Change															
4 <sup>th</sup> Year															
% Change															
3 <sup>rd</sup> Year															
% Change															
2 <sup>nd</sup> Year															
% Change															
1 <sup>st</sup> Year															
% Change															
Test Year															
% Change															

Notes: (1) Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages.  
 (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."  
 (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Electric Operations  
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Sales			Administrative and General			Construction			Total		
	No. (q)	Hours (r)	Wages (s)	No. (t)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)
5 <sup>th</sup> Year												
% Change												
4 <sup>th</sup> Year												
% Change												
3 <sup>rd</sup> Year												
% Change												
2 <sup>nd</sup> Year												
% Change												
1 <sup>st</sup> Year												
% Change												
Test Year												
% Change												

Notes: (1) Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages.  
 (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."  
 (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

