

*Original*

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE 2006-00472  
RESPONSES TO COMMISSION STAFF'S  
FIRST DATA REQUEST  
DATED 12/05/06

FILED 2/05/07



EAST KENTUCKY POWER COOPERATIVE

RECEIVED

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PUBLIC SERVICE  
COMMISSION

February 5, 2007

Ms. Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Re: PSC Case No. 2006-00472

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's First Data Request, dated December 5, 2006. Also enclosed are an original and ten copies of EKPC's Petition for Confidential Treatment of Information regarding the responses to Requests 6 and 13, along with a copy of the designated confidential pages.

Very truly yours,

Charles A. Lile  
Senior Corporate Counsel

Enclosures

Cc: Elizabeth E. Blackford, Esq.  
Michael L. Kurtz, Esq.

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>GENERAL ADJUSTMENT OF ELECTRIC RATES)</b>	<b>CASE NO.</b>
<b>OF EAST KENTUCKY POWER</b>	<b>) 2006-00472</b>
<b>COOPERATIVE, INC.</b>	<b>)</b>

**PETITION FOR CONFIDENTIAL  
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. ("EKPC") and, as grounds for this Petition for Confidential Treatment of Information (the "Petition"), states to the Public Service Commission (the "Commission") as follows:

1. This Petition is filed in conjunction with the filing of EKPC's responses to the Commission Staff's First Data Request in this case, dated December 5, 2006, and relates to confidential information contained in responses to Requests 6 and 13 that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The designated confidential information in the response to Request 13 includes figures corresponding to accounting entries associated with the on-going litigation with the Environmental Protection Agency (the "EPA") concerning EKPC's compliance with environmental regulations, and other figures in the response which are directly derived from those accounting entries. The response to Request 6 includes privileged communications in an engagement letter between EKPC and outside counsel representing EKPC in this EPA litigation. EKPC is currently involved with settlement discussions

regarding this litigation, and disclosure of the details of this information could adversely affect its strategies and bargaining position in such discussions. Such disclosure could result in less favorable settlement terms, which would potentially increase the magnitude of the out-of-pocket costs of any settlement, and/or lead to the proposal of less favorable terms regarding EKPC plant operation. Such developments would increase EKPC's overall operating costs and would lead to an unfair competitive disadvantage for EKPC in its efforts to compete with the power marketers, utilities and other entities that deal in the market for surplus bulk power, and to compete with other utilities in Kentucky for new industrial customers.

3. The Commission granted confidential treatment on December 15, 2006 and January 9, 2007, for similar information submitted by EKPC in PSC Case No. 2006-00455.

4. Along with this Petition, EKPC has enclosed one copy of confidential sections of the subject responses to Requests 6 and 13, with the confidential information identified by highlighting or other designation, and 10 copies of its complete responses to the subject Data Requests, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as

confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



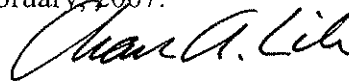
CHARLES A. LILE

P. O. BOX 707  
WINCHESTER, KY 40392-0707  
(859) 744-4812

ATTORNEY FOR EAST KENTUCKY  
POWER COOPERATIVE, INC.

**CERTIFICATE OF SERVICE**

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were delivered to the office of Elizabeth O'Donnell, Executive Director of the Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601, and copies were mailed to Parties of Record, this 5th day of February, 2007.



Charles A. Lile

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>GENERAL ADJUSTMENT OF ELECTRIC RATES</b>	)	<b>CASE NO.</b>
<b>OF EAST KENTUCKY POWER</b>	)	<b>2006-00472</b>
<b>COOPERATIVE, INC.</b>	)	

**RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST**  
**TO EAST KENTUCKY POWER COOPERATIVE, INC.**  
**DATED DECEMBER 5, 2006**

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the Commission Staff's First Data Request dated December 5, 2006. Each response with its associated supportive reference materials is individually tabbed.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 1.** Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in East Kentucky's last rate case.

**Response 1.** A copy of the current bylaws is included on pages 2 through 34. Changes made to the bylaws since 1993, the test year in EKPC's last rate case, are included as follows:

December 6, 1994 change—page 35

April 8, 1997 change—pages 36 through 38

December 9, 1997 change—page 39

November 13, 2001 change—page 40

February 10, 2004 change—page 41



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**BYLAWS**

**ARTICLE I**

**MEMBERS AND MEMBERSHIP**

**Section 1.01. Requirements for Membership.** Any natural person, firm, corporation or body politic so authorized by KRS 279.090 shall be eligible for membership in the Corporation by:

- (a) executing a written application for membership therein;
- (b) paying a membership fee as hereinafter specified;
- (c) agreeing to comply with and be bound by the Articles of Incorporation of the Cooperative and these Bylaws and any amendments thereto and such rules and regulations as may from time to time be adopted by the Board of Directors;
- (d) agreeing to use electric energy furnished by the Cooperative when such electric energy shall be available through its facilities;

provided, however, that no such person, firm, corporation or body politic shall become a member of this Cooperative unless and until he has been accepted for membership by the Board of Directors or by the members of the Cooperative. At each meeting of the members, all applications received more than ninety (90) days prior to such meeting and which have not been accepted by the Board of Directors shall be submitted by the Board of Directors to such meeting of the members, and subject to compliance by the applicant with the conditions set forth in subdivisions (a), (b), (c) and (d) of this section, such application for membership may be accepted by a vote of the members at such meeting.

**Section 1.02. Membership Fee.** The membership fee shall be One Hundred Dollars (\$100.00).

**Section 1.03. Transfer of Membership.** Membership in the Cooperative and certificates representing such membership shall not be transferred, except that membership may be vested in a corporate successor to a member corporation provided the successor is eligible to membership and pays such membership fee, if any, as shall be determined by resolution of the Board of Directors. Upon cessation of existence, expulsion or withdrawal of a member the membership of such member shall terminate, and the certificate of membership of such member shall be surrendered forthwith to the Cooperative.

**Section 1.04. Termination of Membership.** The Board of Directors of the Cooperative may, by the affirmative vote of not less than two-thirds (2/3) of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence, expel any member who shall have violated or refused to comply with any of the provisions of the Articles of Incorporation or Bylaws of the Cooperative or any policies, rules or regulations of the board of Directors. The Board of Directors may at any regular or special meeting thereof, determine that any member it finds has ceased to have met the membership requirements as set forth in Chapter 279 of the Kentucky Revised Statutes, has withdrawn from membership in the cooperative. Any member so expelled or determined to have withdrawn from membership may reapply pursuant to Section 1.01 and be reinstated as a member by a vote of the members at any annual or special meeting of the members. The action of the members with respect to any such reinstatement shall be final.

**Section 1.05. Effect of Termination.** Termination of membership in any manner shall not release the member from the obligations or liabilities of such member to the Cooperative.

**Section 1.06. Purchase of Electric Energy.** Each member shall purchase electric energy from the Cooperative and shall pay therefor monthly at rates which shall from time to time be fixed by the Board of Directors. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished as provided as these bylaws. Each member shall pay all amounts owed by it to the Cooperative as and when the same shall become due and payable.

**Section 1.07. Refund of Membership Fee.** In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the member the amount of the membership fee paid in cash by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owing from the member to the Cooperative.

## **ARTICLE II**

### **RIGHTS AND LIABILITIES OF MEMBERS**

**Section 2.01. Property Interest of Members.** The assets of the Cooperative in the process of dissolution shall be applied and distributed as follows:

- (1) All liabilities and obligations of the Cooperative shall be paid, satisfied and discharged, or adequate provision shall be made therefore;
- (2) Assets held by the Cooperative upon condition requiring return, transfer or conveyance, which condition occurs by reason of the dissolution, shall be returned, transferred or conveyed in accordance with such requirements; and

- (3) The remaining property and assets of the Cooperative shall be distributed among the members and former members in the proportion which the aggregate contribution to patronage of each bears to the total patronage of all such members unless otherwise provided by law.

**Section 2.02. Non-liability for Debts of the Cooperative.** The private property of the members shall be exempt from execution or other liability from the debts of the Cooperative and no member shall be liable for any debts or liabilities of the Cooperative.

### **ARTICLE III**

#### **MEETING OF MEMBERS**

**Section 3.01. Annual Meeting.** For the purposes of electing directors, hearing and passing upon reports covering the previous fiscal year, and transacting such other business as may properly come before the meeting, the annual meeting of the members shall be held during the month of June each year, on a specific date and at such location as the Board of Directors may from year to year fix: PROVIDED, that for good cause the Board may fix a different date for such annual meeting not more than sixty (60) days prior or subsequent to the date established for such meeting in this Section. It shall be the responsibility of the Board of Directors to make adequate plans and preparations for, and to encourage member attendance at, the annual meeting. Failure to hold the annual meeting at the designated time and place shall not work a forfeiture or dissolution of the Cooperative.

**Section 3.02. Special Meetings.** Special meetings of the members may be called by the Chairman of the Board, by the Board of Directors, or upon the written request signed by any three (3) directors or by at least thirty per centum (30%) of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided in Section 3.03. Special meetings of the members may be held at any place within the

State of Kentucky, on such date, and beginning at such time as shall have been designated in the notice of the special meeting.

**Section 3.03. Notice of Member Meetings.** Written or printed notice of a meeting of members stating the place, day and hour of the meeting and, in case of a special meeting, or of an annual meeting at which business requiring special notice is to be transacted, the purpose or purposes of the meeting, shall be delivered to each member not less than ten days nor more than thirty days before the date of the meeting, either personally or by mail, by or at the direction of the Secretary or, upon the Secretary's default in this duty, by the person or persons calling it in the case of a special meeting or by the Chairman of the Board, or any other director in the case of an annual or special meeting which time, place and date have actually been fixed by the Chairman of the Board or by the Board of Directors. Except by unanimous consent of the members present at the meeting, no matter, the carrying of which, as provided by law or by these bylaws, requires the affirmative votes of at least a majority of all the Cooperative's members shall be acted upon at any meeting of the members unless notice of such matter shall have been contained in the notice of the meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the member at the member's address as it appears on the Cooperative's records, with postage thereon prepaid and postmarked at least ten (10) days before the meeting date. The incidental failure of any member to receive such notice shall not invalidate any action which may be taken by the members at any such meeting, and the attendance of a member at any meeting of the members shall constitute a waiver of notice of such meeting unless such attendance shall be for the express purpose of objecting to the transaction of any business on the ground that the meeting shall not have been lawfully called or convened.

**Section 3.04. Quorum.** The presence of a majority of the total number of the members of the Cooperative shall constitute a quorum for the transaction of business at all meetings of the members. If less than a quorum is present at any meeting, a majority of the said members present may adjourn the meeting to another time, date and place: PROVIDED, that the Secretary shall notify any absent members of the new time, date and place of such adjourned meeting by delivering notice thereof as provided for in Section 3.03. At all meetings of the members, whether a quorum be present or not, the Secretary shall annex to the meeting minutes, or incorporate therein by reference, a list of those who were present.

**Section 3.05. Corporate Representatives.** At all meetings of the Cooperative each corporate member shall be entitled to have both a representative and an alternate representative present. Each corporate member shall file with the Secretary of the Cooperative an instrument in writing executed by an officer or the manager of such member, stating the names of its representative and alternate representative and the dates of expiration of their respective terms as directors of such member, and certify that such representative and alternate representative have been appointed in accordance with a resolution duly adopted by its Board of Directors. Each corporate member may at any time by resolution of its Board of Directors terminate the appointment of its representative or alternate, and it shall thereupon notify the Cooperative of such action by an instrument in writing executed by an officer or the manager of such member. The representative and alternate representative of a corporate member must be members of the board of Directors thereof.

**Section 3.06. Voting.** Each member shall be entitled to one vote and no more upon each matter submitted to a vote at a meeting of the members. At all meetings of the members at which a quorum is present, all questions shall be decided by a vote of the majority of

the members represented except as otherwise provided by law, the Articles of Incorporation of the Cooperative or the bylaws. There shall be no voting by proxy or by mail.

The vote of each corporate member shall be cast only by a duly authorized representative. If such representative is not present at any meeting, the vote of such member shall be cast by a duly authorized alternate representative. The representative or alternate of each corporate member shall be deemed authorized to vote as he sees fit on all matters submitted to a vote of the members of the Cooperative unless such member shall, by an instrument in writing executed by its President and Secretary under its corporate seal pursuant to a resolution duly adopted by its Board of Directors, specifically limit the voting power of such representative or alternate.

Nothing contained in this section shall be construed to grant to any member more than one vote or to affect in any manner whatsoever the validity of any action taken at the meeting of the members.

**Section 3.07. Agenda.** The agenda at the annual meeting of the members, and so far as possible at all other meetings of the members, shall be essentially as follows:

1. Ascertaining that a quorum is present.
2. Certification of the notice of the meeting and proof of the due publications or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Approval of minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Election of directors.
6. Unfinished business.

7. New business.
8. Adjournment.

Notwithstanding the foregoing, the Board of Directors or the members themselves may from time to time establish a different agenda for the purpose of assuring the earlier consideration of, and action upon, any item of business, the transaction of which is necessary or desirable in advance of any other item of business: PROVIDED, that no business other than adjournment of the meeting to another time and place may be transacted until and unless the existence of a quorum is first established.

#### ARTICLE IV

#### DIRECTORS

**Section 4.01. Number and General Powers.** The business and affairs of the Cooperative that includes, but is not limited to establishing policies, shall be conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

**Section 4.02. Qualifications.** Except as provided in Section 4.025 below, each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be



considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director of a corporate member or who is not a full-time employee of the corporate member holding its highest executive position, reporting to its Board of Directors and responsible for the total management of all of the corporate member's operations, financial affairs and administration. Candidates to represent corporate members shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member; nominations shall be evidenced by the certificate of any officer or the manager of the corporate member.

No person shall be eligible to become or remain a director in this Cooperative who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of a majority of the non-affected directors, excluding alternate directors not acting in a regular director's absence, such employment or interest does not present a conflict of interest. Nothing in this section shall be construed to affect in any manner whatsoever the validity of any action taken at any previous meeting of the Board of Directors.

**Section 4.025. Transition Period for Merger or Consolidation.**

Notwithstanding the provisions of Section 4.02 above, in the event of a merger, consolidation or other business combination (hereinafter collectively referred to as "consolidation") of two or more corporate members, the regular director representing each consolidating corporate member at the time of consolidation, may, at the option of the new or successor corporate member,

continue to represent the new or successor corporate member as a director (hereinafter referred to as a “transitional director”) until such time as the director ceases to be qualified pursuant to these bylaws, or otherwise ceases to be a director. The transition period created hereby shall continue for so long as the new or successor corporate member is represented by two or more transitional directors. These transitional directors shall be considered regular directors in all respects with the rights and privileges of all other regular directors, except that the new or successor corporate member shall designate only one of these transitional directors as its voting regular director. If the voting regular director is absent, the remaining transitional director shall cast the vote of the new or successor corporate member. If there is more than one remaining transitional director, the new or successor corporate member shall designate the order in which the remaining transitional directors shall cast its vote. The new or successor corporate member shall also be entitled to one alternate director during this transition period with the rights and privileges of all other alternate directors except that such alternate director shall cast the vote of the new or successor corporate member only in the absence of all of its transitional directors. At the end of the transition period, the new or successor corporate member shall be entitled to only one regular director and one alternate director as set forth in Section 4.02 above.

**Section 4.03. Election and Tenure.** At each annual meeting of the members, directors shall be elected, by the members, to serve until the next annual meeting of the members or until their successors shall have been elected and shall have qualified.

**Section 4.04. Vacancies.** Subject to the provisions of Sections 4.05 and 4.06 of these bylaws, any vacancy occurring in the Board of Directors, whether by death, removal, resignation or disqualification of a director or by increase in the number of directors, or otherwise, shall be filled by the affirmative vote of a majority of the remaining directors of the

Cooperative, excluding alternate directors not acting in a regular director's absence and any acting regular director filling the vacancy, as provided below. Nominations for filling any vacancy shall be made and certified as set forth in §4.02 of these Bylaws. Any director thus elected shall serve until the next annual meeting of the members or until his successor shall have been elected and shall have qualified. In the case of such a vacancy, the member's alternate director shall serve as acting regular director, with all of the powers of a regular director, except to vote to fill such a vacancy, until the vacancy is filled by the Board of Directors, as provided hereinabove.

**Section 4.05. Removal of Directors by Members.** Any member may bring charges against a director by filing them in writing with the Secretary, together with a petition signed by thirty per centum (30%) of the members, requesting the removal of the director in question. The removal shall be voted upon at the next regular or special meeting of the members. A majority vote of the members of the Cooperative shall be required to remove a director. The director against whom such charges have been brought shall be informed in writing of the charges previous to the meeting and shall have an opportunity at the meeting to be heard in person or by counsel and to present evidence; and the person or persons bringing the charges against him shall have the same opportunity.

**Section 4.06. Rules, Regulations, Rate Schedules and Contracts.** The Board of Directors shall have power to make, adopt, amend and promulgate such policies, rules, regulations, rate schedules and contracts, not inconsistent with law, the Articles of Incorporation of the Cooperative or these bylaws, as it may deem advisable for the management, administration and regulation of the business and affairs of the Cooperative.

**Section 4.07. Compensation.** Directors as such shall not receive any salary for their services, but, by resolution of the Board of Directors, a fixed sum and expenses of attendance, if any, may be allowed for attendance at each meeting of the Board of Directors: PROVIDED, however, that the Directors may, by resolution of the Board of Directors, receive a fixed sum and expenses for attendance at other meetings on the business of the Cooperative, and may be entitled to receive payments after retirement from the Board of Directors, as authorized and determined by the Board of Directors. No director shall receive compensation for serving the Cooperative in any other capacity, unless said payment shall be first specifically authorized by a majority of the members, or it shall be certified and approved by a majority vote of the non-affected regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence.

**Section 4.08. Committees.** The Board of Directors shall have the right and power to designate from among the Cooperative's directors, officers, agents, or employees; or directors, officers, agents or employees of the Cooperative's members, such committees as it deems necessary. This right and power may be delegated by the Board of Directors to the Chairman of the Board or the President and Chief Executive Officer ("President and CEO").

**Section 4.09. Accounting System and Reports.** The Board of Directors shall cause to be established and maintained a complete accounting system of the Cooperative's financial operations and conditions which, among other things, subject to applicable laws and rules and regulations of any regulatory body, shall conform to such accounting system as may from time to time be designated by the Administrator of the Rural Utilities Service of the United States of America. At least once every year, all accounts of the Cooperative shall be examined by the board of Directors which shall render such reports pertaining thereto as it deems

necessary. The Board of Directors shall also, after the close of each fiscal year, cause to be made a full, complete and independent audit of the Cooperative's accounts, books and records reflecting operations during, and financial condition as of the end of, such fiscal year. An accurate summary of such audit reports shall be submitted to the members at the ensuing annual meeting of the members.

**Section 4.10. Indemnification of Directors, Officers, Employees, and**

**Members of Board Committees.** Every present or past director, officer, employee, or member of a board committee of the Cooperative shall be indemnified by the Cooperative against all judgments, penalties, fines, settlements and reasonable expenses, including legal fees, incurred by him as a result of or in connection with any threatened, pending or completed civil, criminal, administrative or investigative proceeding to which he may be made a party by reason of his acting or having acted in his official capacity as a director, officer, employee or member of a board committee of the Cooperative or in any other capacity he may hold at the request of the Cooperative as its representative in any affiliated organization, subject to the following conditions:

- (1) Such director, officer, employee, or member of a board committee must have conducted himself in good faith and, in the case of criminal proceedings, he must have had no reasonable cause to believe that his conduct was unlawful. When acting in his official capacity, he must have reasonably believed that his conduct was in the best interests of the Cooperative, and when acting in any other capacity, he must have reasonably believed that his conduct was at least not opposed to the best interests of the Cooperative.
- (2) If the proceeding was brought by or on behalf of the Cooperative, however, indemnification shall be made only with respect to reasonable expenses referenced above. No indemnification of any kind shall be made in any such proceeding in which the director, officer, employee, or member of a board committee shall have been adjudged liable to the Cooperative, except that no

professional employee shall be liable to the Cooperative for any losses occasioned by his errors or omissions made in his official capacity with the Cooperative unless such losses were the result of his gross negligence or willful misconduct.

- (3) In no event, however, will indemnification be made with respect to any described proceeding which charges or alleges improper personal benefit to a director, officer, employee, or member of a board committee where liability is imposed upon him on the basis of the receipt of such improper personal benefit.
- (4) In order for any person to receive indemnification under this bylaw, he shall vigorously assert and pursue any and all defenses to those claims, charges or proceedings covered hereby which are reasonable and legally available and shall fully cooperate with the Cooperative or any attorneys involved in the defense of any such claim, charges, or proceedings.

No indemnification shall be made in any specific instance until it has been determined by the Cooperative that indemnification is permissible in that specific case under the standards set forth herein and that the expenses claimed are reasonable. These two determinations shall be made by a majority vote of at least a quorum of the Board of Directors consisting solely of directors who were not parties to the proceeding. If such a quorum cannot be obtained, a majority of at least a quorum of the Board, including directors who are parties, shall designate a Board Committee which shall consist solely of three or more directors who are not parties to the proceeding, and such Committee shall make said determinations by majority vote. If it is not possible to make said determinations by either of the above methods, then a special legal counsel selected by a majority vote of at least a quorum of the Board, including directors who may be parties, shall make said determinations. However, in making such determinations the termination of any proceeding by judgment, order, settlement, conviction, or upon plea of nolo contendere or its equivalent shall not, in and of itself, be conclusive that the person did not meet the standards set forth herein.

The reasonable expenses, as shall be determined above, that have been incurred by a director, officer, employee, or member of a board committee who has been made a party to a proceeding as defined herein may be paid or reimbursed in advance upon a majority vote of a quorum of the full Board of Directors, including those who may be a party to the proceedings. Provided, however, that such director, officer, employee, or member of a board committee shall have provided the Cooperative with a written affirmation under oath that he in good faith believes that he has met the standards of conduct contained herein and a written undertaking that he shall repay any amounts advanced with interest accumulated at the legal rate if it is ultimately determined that he has not met such standards of conduct. In addition to the indemnification provided herein, the President and CEO shall, as part of the ordinary course of business of the Cooperative, direct that insurance or self-funded liability protection shall be purchased or provided, to the extent reasonably practical, by the Cooperative that would protect it, its directors, officers, employees, or members of board committees against liabilities and reasonable expenses arising out of the performance of their duties for the Cooperative.

**ARTICLE V**

**MEETINGS OF DIRECTORS**

**Section 5.01. Regular Meetings.** A regular meeting of the Board of Directors shall be held, without notice other than this bylaw, immediately after, and at the same place as, the annual meeting of the members. Regular meetings of the Board of Directors shall also be held at such time, date and place as the Board of Directors may provide by resolution. Except when business to be transacted thereat shall require special notice, such regular meetings may be held without notice other than such resolution fixing the date, time and place thereof: PROVIDED, that any director absent from any meeting of the Board at which such a resolution

determines or makes any change in the date, time or place of a regular meeting shall be entitled to receive written notice of such determination or change at least five (5) days prior to the next meeting of the Board.

**Section 5.02. Special Meetings.** Special meetings of the Board of Directors may be called by the Chairman of the Board, by the Board of Directors, or any three (3) directors and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided in Section 5.03. The Chairman of the Board of Directors, the Board of Directors or the three (3) directors calling the special meeting of the Board of Directors shall fix the date, time place, and purpose of such meeting.

**Section 5.03. Notice of Directors' Meeting.** Written notice of the date, time, place and purpose or purposes of any special meeting of the Board of Directors and, when the business to be transacted thereat shall require such, of any regular or annual meeting of the Board shall be delivered to each director and member not less than five (5) days prior thereto either personally or by mail, by or at the direction of the Secretary or, upon his default in this duty, by him or those calling it in the case of a special meeting or by any other director in the case of a regular meeting which date, time and place have already been fixed by Board resolution. No matter which is not listed in the notice of a meeting as a purpose of such meeting, when required by these bylaws, shall be acted upon at any regular or special meeting except at the unanimous consent of those regular directors present or represented by an alternate director. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the director and member at their addresses as they appear on the Cooperative's records, with postage thereof prepaid and postmarked at least five (5) days before the meeting date. The attendance of a regular director, or alternate director, at any meeting of the Board shall



constitute a waiver of notice of such meeting unless such attendance shall be for the express purpose of objecting to the transaction of any business on the grounds that the meeting shall not have been lawfully called or conveyed.

**Section 5.04. Quorum.** The presence, or representation by an alternate director, of a majority of the regular directors in office shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, held pursuant to Section 5.01, 5.02 and 5.03 herein: PROVIDED, that if less than a majority of the regular directors are present or represented by an alternate director at said meeting, a majority of the regular directors present or represented by an alternate director may adjourn the meeting from time to time, but shall cause any absent directors to be duly and timely notified of the date, time and place for the holding of such adjourned meeting.

**Section 5.05. Manner of Acting.** The act of the majority of the regular directors present or represented by an alternate director at a meeting held pursuant to Sections 5.01, 5.02 and 5.03 herein, at which a quorum is present, shall be the act of the Board of Directors, unless these bylaws provide otherwise.

**Section 5.06. Presence of Persons Other Than Directors.** At all regular and special meetings of the Board of Directors, any individual member of the Cooperative or the duly authorized representatives, alternate representatives, officers, or managers, of the corporate members of the Cooperative shall be entitled to be present and, in the chairman's discretion, have a voice in the proceedings, provided, however, that only the directors of the Cooperative shall be entitled to vote, as provided in these bylaws.

**ARTICLE VI**

**OFFICERS**

**Section 6.01. Number.** The officers of the Cooperative shall be a Chairman of the Board, Vice-Chairman of the Board, Secretary, Treasurer, all of which shall be elected regular directors, and the President and CEO, who shall be appointed by the Board of Directors, and such other officers as may be determined from time to time by the Board of Directors. Any two (2) or more offices may not be held by the same person, except that the offices of Treasurer and Secretary may be held by the same person.

**Section 6.02. Election and Term of Office.** The elected officers shall be elected annually by and from the Board of Directors at the first meeting of the Board of Directors held after each annual meeting of the members. If the election of such elected officers shall not be held at such meeting, such election shall be held as soon thereafter as conveniently may be. Each elected officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until his successor shall have been duly elected and shall have qualified. If neither the Chairman, Vice-Chairman, nor Secretary of the preceding Board are re-elected at such annual meeting of the members, or at the option of the Chairman, the Vice President and General Counsel of the Cooperative or his designee shall preside over the election of new officers. No person shall continue to hold any elected office in the Cooperative after he shall have ceased to be a director.

**Section 6.03. Removal.** Any officer or agent elected or appointed by the Board of Directors may be removed by a majority of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence, whenever, in the Board of Directors' judgment, the best interest of the Cooperative would be served thereby.

**Section 6.04. Vacancies.** Except as otherwise provided in these bylaws, a vacancy in any office shall be filled by the Board of Directors for the unexpired portion of the term. Elections to fill such vacancies shall be conducted as set forth in §6.02.

**Section 6.05. Chairman of the Board.** The Chairman of the Board:

- (a) shall be the principal presiding officer of the Cooperative and shall preside at all meetings of the members and of the full Board of Directors, and may consult with the President and CEO in the formulation and preparation of the agenda for meetings of the Board of Directors;
- (b) shall sign, with the Secretary, certificates of membership, the issuance of which shall have been authorized by resolution of the Board of Directors, and shall sign any deeds, mortgages, deeds of trust, notes, bonds, contracts, or other instruments authorized by the Board of Directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these bylaws to some other officer or agent of the Cooperative or shall be required by law to be otherwise signed or executed; and
- (c) in general shall perform all duties incident to the office of Chairman of the Board, consistent with these bylaws, and such other duties as may be prescribed by the Board from time to time.

**Section 6.06. Vice-Chairman of the Board.** In the absence of the Chairman of the Board, or in the event of his inability or refusal to act, the Vice-Chairman of the Board shall perform the duties of the Chairman of the Board, and when so acting, shall have all the powers of and be subject to all the restrictions upon the Chairman of the Board and shall perform such other duties as from time to time may be assigned to him by the Board of Directors.

**Section 6.07. Secretary.** In the absence of the Chairman of the Board and the Vice-Chairman of the board, or in the event of their inability or refusal to act, the Secretary of the Board shall perform the duties of the Chairman of the Board, and when so acting, shall have

all the powers of and be subject to all the restrictions upon the Chairman of the Board. In addition to the foregoing, the Secretary also:

- (a) shall keep the minutes of the meetings of the members and of the Board of Directors in one or more books provided for that purpose;
- (b) shall see that all notices are duly given in accordance with these bylaws or as required by law;
- (c) shall be custodian of the corporate records and of the seal of the Cooperative and see that the seal of the Cooperative is affixed to all certificates of membership prior to the issue thereof and to all documents, the execution of which on behalf of the Cooperative under its seal is duly authorized in accordance with the provisions of these bylaws;
- (d) shall keep a register of the post office address of each member which shall be furnished to each individual member and to the secretary of each corporate member;
- (e) shall sign, with the Chairman of the Board, certificates of membership, the issuance of which shall have been authorized by resolution of the Board of Directors;
- (f) shall have general charge of the books of the Cooperative in which a record of the members is kept;
- (g) shall keep in file at all times a complete copy of these bylaws containing all amendments thereto, which copy shall always be open to the inspection of any member, and at the expense of the Cooperative forward a copy of these bylaws and of all amendments thereto to each member; and
- (h) shall in general perform all duties incident to the office of Secretary and such other duties as from time to time may be assigned to him by the Board of Directors.

**Section 6.08. Treasurer.** The Treasurer:

- (a) shall have charge and custody of and be responsible for all funds and securities of the Cooperative;
- (b) shall receive and give receipts for moneys due and payable to the Cooperative from any source whatsoever, and deposit all

such moneys in the name of the Cooperative in such bank or banks as shall be selected in accordance with the provisions of these bylaws; and

- (c) shall in general perform all the duties incident to the office of Treasurer and such other duties as from time to time may be assigned to him by the Board of Directors.

**Section 6.09. Delegation of Secretary's and Treasurer's Responsibilities.**

Notwithstanding the duties, responsibilities and authorities of the Secretary and of the Treasurer hereinbefore provided in Section 6.07 and 6.08, the Board of Directors by resolution may, except as otherwise limited by law, delegate, wholly or in part, the responsibility and authority for, and the regular or routine administration of, one or more of such officers' such duties to one or more agents, employees or other officers of the Cooperative who are not directors. To the extent that the Board does so delegate with respect to either such officer, that officer as such shall be released from such duties, responsibilities and authorities.

**Section 6.10. President and CEO.** The President and CEO shall be the chief operating officer of the Cooperative. He is charged with the duties and obligations of managing the foreseeable business affairs of the Cooperative, that shall include, but is not limited to, the Cooperative's approved budget and programs, and the formulation and preparation of the agenda for each regular meeting of the Board of Directors. Also, the President and CEO shall perform such other duties and have such other authority that the Board may from time to time vest in him.

**Section 6.11. Bonds of Officers.** The Board of Directors shall require the Treasurer, or any other officer, agent or employee of the Cooperative charged with the responsibility for the custody of any of its funds or property to give bond in such sum and with such surety as the Board of Directors shall determine. The Board of Directors in its discretion may also require any other officer, agent or employee of the Cooperative to give bond in such

amount and with such surety as it shall determine. The cost of all such bonds shall be borne by the Cooperative.

**Section 6.12. Reports.** The appropriate officers of the Cooperative shall submit, at each annual meeting of the members, reports covering the business of the Cooperative for the previous fiscal year and showing the condition of the Cooperative at the close of such fiscal year.

**Section 6.13. Qualifications of Employees.** No persons, except directors as provided for in Section 4.02, shall be qualified to retain or accept any kind of employment including the rendering of technical and professional services, who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of the Board of Directors, or the President and CEO, such employment or interest does not present a conflict of interest, or would not be detrimental to said Cooperative. The Board of Directors shall establish reasonable provisions as to the qualifications of employees with regard to nepotism and conflict of interest considerations by the adoption of appropriate Board policies. All other factors to be considered in the qualifications for employment shall be as is provided for under the Cooperative's policies and normal hiring procedures.

**Section 6.14. Compensation.** The compensation, if any, of any officer, agent or employee who is also a director shall be determined as provided for in Section 4.07 of these bylaws; and the compensation of all other officers, agents or employees shall be as provided for in these bylaws or which shall be fixed by the Board of Directors, which duties, or any portion thereof, may be delegated by the Board to the President and CEO.

**ARTICLE VII**

**CONTRACTS, CHECKS AND DEPOSITS**

**Section 7.01. Contracts.** Except as otherwise provided in these bylaws, the Board of Directors may authorize any officer, agent or employee to enter into any contract or execute and deliver any instrument in the name and on behalf of the Cooperative, and such authority may be general or confined to specific instances.

**Section 7.02. Checks, Drafts, Etc.** All checks, drafts or other orders for the payment of money, and all notes, bonds or other evidences of indebtedness issued in the name of the Cooperative, shall be signed by such officer, officers, agent or agents, employee or employees of the Cooperative and in such manner as shall from time to time be determined by resolution of the Board of Directors, or as provided for in these bylaws.

**Section 7.03. Deposits and Investments.** All funds of the Cooperative shall be deposited or invested from time to time to the credit of the Cooperative in such bank, banks, federal savings and loan associations, or other institutions or securities as the Board of Directors may select. However, the Board of Directors may, by resolution, delegate this selection to the discretion of the Treasurer or President and CEO, or both.

**ARTICLE VIII**

**MEMBERSHIP CERTIFICATES**

**Section 8.01. Certificates of Membership.** Membership in the Cooperative may be evidenced by a certificate of membership which shall be issued by the Board of Directors not contrary to, or inconsistent with, the Cooperative's Articles of Incorporation or bylaws. Such certificate, if authorized to be issued by the Board, shall be signed by the Chairman of the Board

and by the Secretary and the corporate seal shall be affixed thereto or a facsimile thereof printed thereon.

**Section 8.02. Issue of Membership Certificates.** No membership certificates shall be issued for less than the membership fee fixed in these bylaws, nor until such membership fee has been fully paid in cash.

**Section 8.03. Lost Certificate.** In case of a lost, destroyed or mutilated certificate, a new certificate may be issued therefor upon such terms and such indemnity to the Cooperative as the Board of Directors may prescribe.

## **ARTICLE IX**

### **NON-PROFIT OPERATION**

**Section 9.01. Interest or Dividends on Capital Prohibited.** The Cooperative shall at all times be operated on a cooperative, non-profit basis for the mutual benefit of its patrons. No interest or dividends shall be paid or payable by the Cooperative on any capital furnished by its members, or patrons.

**Section 9.02. Patronage Capital in Connection with Furnishing Electric Energy.** In the furnishing of electric energy the Cooperative's operations shall be so conducted that all patrons, with the exception of interconnected utilities with whom transactions arise out of Interchange Agreements which are developed for mutual benefits for the effective utilization of facilities and reliability of service and not for the furnishing of capital, members and non-members alike, will through their patronage furnish capital for the Cooperative. In order to induce patronage and to assure that the Cooperative will operate on a non-profit basis, the Cooperative is obligated to account on a patronage basis to all its patrons, as described above, for all amounts received and receivable from the furnishing of electric energy plus any non-



operating revenue in excess of the sum of: (a) operating costs and expenses properly chargeable against the furnishing of electric energy plus any non-operating costs, and (b) amounts required to offset any losses incurred during the current or any prior fiscal year. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron and the Cooperative shall within a reasonable time after the close of the fiscal year notify each patron of the amount of capital so credited to his account. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of a legal obligation to do so and the patron had then furnished the Cooperative corresponding amounts of capital. Margins available for allocation will be the Cooperative's patronage margin as determined for federal income tax reporting purposes. In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the Board of Directors shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital then credited to patrons' accounts may be retired in full or in part. Any such retirements of capital shall be made in order of priority according to the year in which the capital was furnished and credited, the capital first received by the Cooperative being first retired. In no event, however, may any such capital be retired unless, after the proposed retirement, the capital of the cooperative shall equal at least forty per centum (40%) of the total assets of the Cooperative.

The patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the articles of incorporation and bylaws shall constitute and be a contract between the Cooperative and each patron, and both the cooperative and the patrons are bound by such contract, as fully as though each patron had individually signed a separate instrument containing such terms and provisions.

**Section 9.03. Patronage Refunds in Connection with Furnishing Other**

**Services.** In the event that the Cooperative should engage in the business of furnishing goods or services other than electric energy, all amounts received and receivable therefrom which are in excess of costs and expenses properly chargeable against the furnishing of such goods or services shall, insofar as permitted by law, be prorated annually on a patronage basis and returned to those patrons, members and non-members alike, from whom such amounts were obtained.

**Section 9.04. Applications of Capital Credits to Accounts Receivable.**

Notwithstanding any other provisions of these bylaws, no credits to a capital account shall be paid or retired to any member or patron owing a past due accounts receivable to the Cooperative except if and to the extent that, after applying such capital credit to such account receivable any excess remains.

**Section 9.05. This Article to be Posted.** The provisions of this Article of the bylaws shall be called to the attention of each patron of the Cooperative by posting a copy of it in a conspicuous place in the Cooperative's principal office.

**ARTICLE X**

**WAIVER OF NOTICE**

**Section 10.01. Waiver of Notice.** Any member or director or officer may waive, in writing, any notice of meetings required to be given by these bylaws. In addition thereto, the

attendance of any member or director entitled to notice of a meeting shall constitute a waiver of notice of such meeting as set forth in Section 3.03 and 5.03.

**ARTICLE XI**

**DISPOSITION OR ENCUMBERING OF PROPERTY**

**MERGER, CONSOLIDATION AND DISSOLUTION**

**Section 11.01. Disposition or encumbering of Property.** The Board of

Directors may not sell, lease, lease-sale, exchange, transfer or otherwise dispose of any of the Cooperative's property except:

- (a) property that is not necessary in operating and maintaining the Cooperative's system, but sales of such property shall not, in any one year exceed ten per centum (10%) in value of all the property of the Cooperative other than merchandise and property acquired for resale;
- (b) services and electric energy;
- (c) property acquired for resale; and
- (d) merchandise;

unless the board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than the majority of the total members and shall call a special meeting of the members for consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

If the board of directors looks with favor upon any proposal for sale, lease, lease-sale, exchange or transfer or other disposal of any of the cooperative's properties and assets, it

shall first cause three independent, non-affiliated appraisers, expert in such matters to render their individual opinions as to the value of the cooperative with respect to sale, lease, lease-sale, exchange, transfer, or other disposition of all or substantially all of the cooperative's properties and assets, and as to any other terms and conditions which should be considered. The three such appraisers shall be designated by the Clark Circuit Court Judge. If such judge refuses to make such designations, they shall be made by the Board of Directors.

If the Board of Directors, after receiving such appraisals (and other terms and conditions which are submitted, if any), determines that the proposal shall be submitted for consideration by the members, it shall first give every other electric cooperative situated and operating in Kentucky (which has not made such an offer) an opportunity to submit competing proposals. Such opportunity shall be in the form of a written notice to such electric cooperative, which notice shall be attached to a copy of the proposal which the cooperative has already received and copies of the respective reports of the three appraisers. Such electric cooperative shall be given not less than ninety days during which to submit competing proposals, and the actual minimum period within which proposals are to be submitted shall be stated in the written notice given to them.

Any (3) or more members, by so petitioning the Board not less than thirty days prior to date of such special or annual meeting, may cause the cooperative, with the cost to be borne by the cooperative, to mail to all members any opposing or alternate positions which they may have to the proposals that have been submitted or any recommendations that the Board has made.

The Board of Directors of the Cooperative, without authorization by the members, shall have full power and authority to authorize the execution and delivery of a mortgage or

mortgages or a deed or deeds of trust and a security interest or interests upon, or the pledging and encumbering of any or all of the property, assets, rights, privileges, licenses, franchises and permits of the Cooperative, whether acquired or to be acquired, and wherever situated, as well as the revenues and income therefrom, and of a note or notes or other instrument evidencing the indebtedness secured thereby, all upon such terms and conditions as the Board of Directors of the Cooperative shall determine, to secure any obligation of the Cooperative, any provision of the Articles of Incorporation or bylaws of the Cooperative to the contrary notwithstanding.

**Section 11.02. Merger or Consolidation.** The Board of Directors may not merge or consolidate the cooperative's property and assets with any other corporation except as otherwise provided by law unless the Board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than a majority of the total members and shall call a special meeting of the members of consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

If the Board of Directors looks with favor upon any proposal for merger or consolidation of the cooperative's properties and assets, it shall first cause three independent, non-affiliated appraisers, expert in such matters to render their individual opinions as to the value of the cooperative with respect to merger or consolidation of all or substantially all of the cooperative's properties and assets, and as to any other terms and conditions which should be

considered. The three such appraisers shall be designated by the Clark Circuit Court Judge. If such judge refuses to make such designations, they shall be made by the Board of Directors.

If the Board of Directors, after receiving such appraisals (and other terms and conditions which are submitted, if any), determines that the proposal shall be submitted for consideration by the members, it shall first give every other electric cooperative situated and operating in Kentucky (which has not made such an offer) an opportunity to submit competing proposals. Such opportunity shall be in the form of a written notice to such electric cooperative, which notice shall be attached to a copy of the proposal which the cooperative has already received and copies of the respective reports of the three appraisers. Such electric cooperatives shall be given not less than ninety days during which to submit competing proposals, and the actual minimum period within which proposals are to be submitted shall be stated in the written notice given to them.

Any (3) or more members, by so petitioning the board not less than twenty days prior to date of such special or annual meeting, may cause the cooperative, with the cost to be borne by the cooperative, to mail to all members any opposing or alternate positions which they may have to the proposals that have been submitted or any recommendations that the board has made.

**Section 11.03. Dissolution.** The Board of Directors may not dissolve the cooperative unless the Board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than the majority of the total members and shall call a special meeting of the members for consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and

action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

**Section 11.04. Evaluative Considerations.** In connection with the exercise of its judgment in determining what is in the best interest of EKPC and its members when evaluating any proposal for dissolution, merger, consolidation, sale of assets, lease, transfer, or other disposition of all or substantially all of the cooperative's assets, the board of directors shall consider all of the following factors and other factors which it deems relevant:

1. The societal and economic effects of the transaction upon the cooperative's employees;
2. The societal and economic impact of the transaction upon the community and service territories; and
3. The long-term as well as short-term interest of the cooperative and its members, including the possibility that these interests may be best served by the continued existence of the cooperative.

**Section 11.05. Alteration and Amendment to Bylaws.** Bylaws 11.01 through 11.05 as amended and adopted shall take effect upon the affirmative vote of not less than three-fourths of all directors; and shall remain in effect until altered, amended or repealed by a similar vote of all directors and not less than a majority of the total members.

## **ARTICLE XII**

### **FISCAL YEAR**

**Section 12.01. Fiscal Year.** The fiscal year of the Cooperative shall begin on the first of January of each year and end on the thirty-first day of December of the same year.

**ARTICLE XIII**

**RULES OF ORDER**

**Section 13.01. Rules of Order.** Parliamentary procedure at all meetings of the members, or of the Board of Directors, shall be governed by the most recent edition of Robert's Rules of Order that is kept available at the Cooperative's headquarters building, except to the extent such procedure is otherwise determined by law or by the Cooperative's Articles of Incorporation or bylaws.

**ARTICLE XIV**

**SEAL**

**Section 14.01. Seal.** The corporate seal of the Cooperative shall be in the form of a circle and shall have inscribed thereon the name of the Cooperative and the words "Corporate Seal, Kentucky."

**ARTICLE XV**

**AMENDMENTS**

**Section 15.01. Amendments.** These bylaws may be altered, amended or repealed at any regular or special meeting of the Board of Directors by the affirmative vote of a majority of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence. After any alteration, amendment or repeal of these bylaws has been adopted, all members shall be notified of such action as soon as is conveniently possible.



ARTICLE XVIGENDER

**Section 16.01. Gender.** Any inclusion in these bylaws of the male pronouns, he or his, is fully intended to and shall, where applicable, be deemed to necessarily include and apply equally to the feminine gender pronouns, she or hers.

Amendments to EKPC bylaws:

Approved by EKPC Board	-	12/11/79
Amended by EKPC Board (Article IX, Section 2)	-	08/17/82
Amended at Board Meeting	-	05/13/86
Amended at Board Meeting	-	10/11/88
Amended at Board Meeting	-	12/13/88
Amended at Board Meeting	-	05/09/89
Amended at Board Meeting	-	10/03/89
Amended at Board Meeting	-	01/08/91
Amended at Board Meeting	-	08/03/93
Amended at Board Meeting	-	12/06/94
Amended at Board Meeting	-	04/08/97
Amended at Board Meeting	-	12/09/97
Amended at Board Meeting	-	11/13/01
Amended at Board Meeting	-	02/10/04

a voice in the proceedings provided, however, that only the directors of the Cooperative shall be entitled to vote, as provided in these bylaws.

## ARTICLE VI

### OFFICERS

**Section 6.01. Number.** The officers of the Cooperative shall be a Chairman of the Board, Vice-Chairman of the Board, Secretary, Treasurer, all of which shall be elected regular directors, and the President and CEO, who shall be appointed by the Board of Directors, and such other officers as may be determined from time to time by the Board of Directors. Any two (2) or more offices may not be held by the same person, except that the offices of Treasurer and Secretary may be held by the same person.

**Section 6.02. Election and Term of Office.** The elected officers shall be elected annually by and from the Board of Directors at the first meeting of the Board of Directors held after each annual meeting of the members. If the election of such elected officers shall not be held at such meeting, such election shall be held as soon thereafter as conveniently may be. Each elected officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until his successor shall have been duly elected and shall have qualified. If neither the Chairman, Vice-Chairman, nor Secretary of the preceding Board are re-elected at such annual meeting of the members, or at the option of the Chairman, the [General Counsel] Vice President and General Counsel of the Cooperative or his designee shall preside over the election of new officers. No person shall continue to hold any elected office in the Cooperative after he shall have ceased to be a director.

**Section 6.03. Removal.** Any officer or agent elected or appointed by the Board of Directors may be removed by a majority of the regular directors, either voting themselves or

2. Certification of the notice of the meeting and proof of the due publications or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Approval of minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Election of directors.
6. Unfinished business.
7. New business.
8. Adjournment.

Notwithstanding the foregoing, the Board of Directors or the members themselves may from time to time establish a different agenda for the purpose of assuring the earlier consideration of, and action upon, any item of business, the transaction of which is necessary or desirable in advance of any other item of business: PROVIDED, that no business other than adjournment of the meeting to another time and place may be transacted until and unless the existence of a quorum is first established.

#### ARTICLE IV

#### DIRECTORS

**Section 4.01. Number and General Powers.** The business and affairs of the Cooperative that includes, but is not limited to establishing policies, shall be conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

**Section 4.02. Qualifications.** Except as provided in Section 4.025 below, [E] each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director or manager of a corporate member. Candidates to represent corporate member shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member; nominations shall be evidenced by the certificate of any officer or the manager of the corporate member.

No person shall be eligible to become or remain a director in this Cooperative who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of a majority of the non-affected directors, excluding alternate directors not acting in a regular director's absence, such employment or interest does not present a conflict of interest. Nothing in this section shall be construed to affect in any manner whatsoever the validity of any action taken at any previous meeting of the Board of Directors.

**Section 4.025. Transition Period for Merger or Consolidation.**

Notwithstanding the provisions of Section 4.02 above, in the event of a merger, consolidation or other business combination (hereinafter collectively referred to as "consolidation") of two or more corporate members, the regular director representing each consolidating corporate member at the time of consolidation, may, at the option of the new or successor corporate member,

continue to represent the new or successor corporate member as a director (hereinafter referred to as a "transitional director") until such time as the director ceases to be qualified pursuant to these bylaws, or otherwise ceases to be a director. The transition period created hereby shall continue for so long as the new or successor corporate member is represented by two or more transitional directors. These transitional directors shall be considered regular directors in all respects with the rights and privileges of all other regular directors, except that the new or successor corporate member shall designate only one of these transitional directors as its voting regular director. If the voting regular director is absent, the remaining transitional director shall cast the vote of the new or successor corporate member. If there is more than one remaining transitional director, the new or successor corporate member shall designate the order in which the remaining transitional directors shall cast its vote. The new or successor corporate member shall also be entitled to one alternate director during this transition period with the rights and privileges of all other alternate directors except that such alternate director shall cast the vote of the new or successor corporate member only in the absence of all of its transitional directors. At the end of the transition period, the new or successor corporate member shall be entitled to only one regular director and one alternate director as set forth in Section 4.02 above.

**Section 4.03. Election and Tenure.** At each annual meeting of the members, directors shall be elected, by the members, to serve until the next annual meeting of the members or until their successors shall have been elected and shall have qualified.

**Section 4.04. Vacancies.** Subject to the provisions of Sections 4.05 and 4.06 of these bylaws, any vacancy occurring in the Board of Directors, whether by death, removal, resignation or disqualification of a director or by increase in the number of directors, or otherwise, shall be filled by the affirmative vote of a majority of the remaining directors of the Cooperative, excluding alternate directors not acting in a regular director's absence and any acting regular director filling the vacancy, as provided below. Nominations for filling any vacancy shall be made and certified as set forth in §4.02 of these Bylaws. Any director thus elected shall serve until the next annual meeting of the members or until his successor shall have

furnishing of electric energy plus any non-operating costs, and (b) amounts required to offset any losses incurred during the current or any prior fiscal year. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron and the Cooperative shall within a reasonable time after the close of the fiscal year notify each patron of the amount of capital so credited to his account. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of a legal obligation to do so and the patron had then furnished the Cooperative corresponding amounts of capital. Margins available for allocation will be the Cooperative's patronage margin as determined for federal income tax reporting purposes. In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the Board of Directors shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital then credited to patrons' accounts may be retired in full or in part. Any such retirements of capital shall be made in order of priority according to the year in which the capital was furnished and credited, the capital first received by the Cooperative being first retired. In no event, however, may any such capital be retired unless, after the proposed retirement, the capital of the Cooperative shall equal at least forty per centum (40%) of the total assets of the Cooperative.

The patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the articles of incorporation and bylaws shall constitute and be a

conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

**Section 4.02. Qualifications.** Except as provided in Section 4.025 below, each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director [or manager] of a corporate member or who is not a full-time employee of the corporate member holding its highest executive position, reporting to its Board of Directors and responsible for the total management of all of the corporate member's operations, financial affairs and administration. Candidates to represent corporate members shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member;

**Section 1.05. Effect of Termination.** Termination of membership in any manner shall not release the member from the obligations or liabilities of such member to the Cooperative.

**Section 1.06. Purchase of Electric Energy.** Each member shall purchase [all of its] electric energy from the Cooperative and shall pay therefor monthly at rates, which shall from time to time be fixed by the Board of Directors. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished as provided as these bylaws. Each member shall pay all amounts owed by it to the Cooperative as and when the same shall become due and payable.

**Section 1.07. Refund of Membership Fee.** In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the member the amount of the membership fee paid in cash by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owing from the member to the Cooperative.

## **ARTICLE II**

### **RIGHTS AND LIABILITIES OF MEMBERS**

**Section 2.01. Property Interest of Members.** The assets of the Cooperative in the process of dissolution shall be applied and distributed as follows:

- (1) All liabilities and obligations of the Cooperative shall be paid, satisfied and discharged, or adequate provision shall be made therefore;
- (2) Assets held by the Cooperative upon condition requiring return, transfer or conveyance, which condition occurs by reason of the dissolution, shall be returned, transferred or conveyed in accordance with such requirements; and



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 2**

**RESPONSIBLE PERSON: Frank J. Oliva**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 2.** Provide East Kentucky's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since the year utilized as the test year in East Kentucky's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements.

**Response 2.** EKPC's equity development plan is included as part of the Twenty-Year Financial Forecast and Equity Development Plan 2006-2025, which was adopted by the EKPC Board of Directors on February 7, 2006. This document was filed with the Commission on November 20, 2006, in Response No.12 to the Second Data Request in Case No. 2006-00455.

No capital credits have been refunded to members.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 3**

**RESPONSIBLE PERSON: Frank J. Oliva**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 3.** Provide the capital structure at the end of each of the periods shown in Format 3.

**Response 3.** Please see the attached information.

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparative Capital Structures (Excluding JDIC)  
For Periods as Shown  
"000 Omitted"

Line No.	Type of Capital	10th Year - 1996		9th Year - 1997		8th Year - 1998		7th Year - 1999		6th Year - 2000		5th Year - 2001	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	714,225,327	92.97%	696,315,663	93.20%	673,614,561	92.56%	658,844,975	91.75%	661,084,829	90.52%	722,164,411	87.48%
2	Short-Term Debt	-		-		-		-		-		-	
3	Preferred & Preference Stock												
4	Common Equity *	53,992,785	7.03%	50,834,218	6.80%	54,164,123	7.44%	59,239,420	8.25%	69,255,133	9.48%	103,328,458	12.52%
5	Other (Itemized by type)												
6	Total Capitalization	768,218,112	100.00%	747,149,881	100.00%	727,778,684	100.00%	718,084,395	100.00%	730,339,962	100.00%	825,492,869	100.00%

Line No.	Type of Capital	4th Year - 2002		3rd Year - 2003		2nd Year - 2004		1st Year - 2005		Quarter Available- 9/30/2006		Average Test Year - ending 9/30/2006	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	797,728,403	84.82%	1,049,744,865	85.81%	1,270,207,290	89.94%	1,394,584,527	93.55%	1,623,249,557	94.64%	1,488,492,811	93.33%
2	Short-Term Debt	2,094,900	0.22%	6,000,000	0.49%	-		-		-		-	
3	Preferred & Preference Stock												
4	Common Equity *	140,701,907	14.96%	167,534,766	13.70%	142,050,036	10.06%	96,107,457	6.45%	91,985,974	5.36%	106,424,818	6.67%
5	Other (Itemized by type)												
6	Total Capitalization	940,525,210	100.00%	1,223,279,631	100.00%	1,412,257,326	100.00%	1,490,691,984	100.00%	1,715,235,531	100.00%	1,594,917,629	100.00%

\* Total Members' Equity

- Instructions:
1. Provide a calculation of the average test year data as shown in Format 3, Schedule 2.
  2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Calculation of Average Test Year Capital Structure  
12 Months Ended September 30, 2006  
"000 Omitted"

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Earnings	Total Common Equity * (h)
1	Balance Beginning of Test Year (9/30/05)	1,541,154,065	1,401,394,760	0				139,759,305
2	1st Month (10/31/05)	1,532,139,354	1,392,965,196	0				139,174,158
3	2nd Month (11/30/05)	1,539,032,333	1,395,483,145	0				143,549,188
4	3rd Month (12/31/05)	1,490,691,984	1,394,584,527	0				96,107,457
5	4th Month (1/31/06)	1,515,268,819	1,410,485,009	0				104,783,810
6	5th Month (2/28/06)	1,543,652,099	1,435,394,634	0				108,257,465
7	6th Month (3/31/06)	1,564,483,237	1,456,329,619	0				108,153,618
8	7th Month (4/30/06)	1,584,308,744	1,481,406,605	0				102,902,139
9	8th Month (5/31/06)	1,605,977,110	1,506,198,441	0				99,778,669
10	9th Month (6/30/06)	1,666,723,759	1,571,285,333	0				95,438,426
11	10th Month (7/31/06)	1,664,369,706	1,571,098,541	0				93,271,165
12	11th Month (8/31/06)	1,717,128,880	1,623,433,129	0				93,695,751
13	12th Month (9/30/06)	1,715,235,531	1,623,249,557	0				91,985,974
14	Total (L1 through L13)	20,680,165,621	19,263,308,496	-				1,416,857,125
15	Average Balance (L14 / 13)	1,590,781,971	1,481,792,961	-				108,989,010
16	Average Capitalization Ratios	100.00%	93.15%	0.00%				6.85%
17	End-of-Period Capitalization Ratios	100.00%	94.64%	0.00%				5.36%

\* Total Members' Equity

Instructions: 1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital  
 Show the amount of common equity excluded.  
 2. Include premium class of stock.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 4**

**RESPONSIBLE PERSON: Frank J. Oliva**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 4.** Provide the following:

a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 4a, Schedule 2.

b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.

**Response 4.** a. Please see the attached information.

b. Not applicable.

**East Kentucky Power Cooperative, Inc**

Case No. 2006-00472

**Schedule of Outstanding Long-term Debt  
For the Year Ended December 31, 2006**

- (1) Nominal Rate
- (2) Nominal Rate plus Discount or Premium Amortization
- (3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's, Moody, etc

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
<b>A. Bonds</b>									
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	\$ 82,100,000.00	3.763% Variable Weekly	3.763%	ISSUANCE COSTS LISTED ON LAST PAGE	None Specified	Pollution Control Bonds	\$ 3,089,423.00
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	18,260,000.00	3.680% Variable Semi-annual	3.680%		None Specified	Pollution Control Bonds	671,968.00
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	8,800,000.00	3.420% Variable Semi-annual	3.420%		None Specified	Solide Waste Disposal Revenue Bonds	300,960.00
			<b>Total Bonds \$</b>						<b>\$ 4,062,351.00</b>

**A. Notes**

National Rural Utilities Cooperative Finance Corporation ("NCRFC")

CFC - #9001	08-20-1974	11-30-2013	5,337,030.47	3.800%	3.800%		N/A	First Mortgage Notes	202,807.16
CFC - #9033	08-29-1984	11-10-2018	4,986,273.48	3.800%	3.800%		N/A	First Mortgage Notes	189,478.39
CFC - #9034	06-12-1995	12-31-2024	5,651,699.40	3.800%	3.800%		N/A	First Mortgage Notes	214,764.58
CFC - #9038	03-02-1998	03-02-2024	4,464,579.95	3.800%	3.800%		N/A	First Mortgage Notes	169,654.04
CFC - Unsecured Credit Facility - #5101	10-11-2005	09-02-2010	40,000,000.00	6.325%	6.325%		N/A	Unsecured Credit Facility	2,530,000.00
CFC - Unsecured Credit Facility - #5101	10-11-2005	09-02-2010	40,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	2,505,000.00
CFC - Unsecured Credit Facility - #5101	02-16-2006	09-02-2010	50,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	3,131,250.00
CFC - Unsecured Credit Facility - #5101	04-13-2006	09-02-2010	50,000,000.00	6.450%	6.450%		N/A	Unsecured Credit Facility	3,225,000.00
CFC - Unsecured Credit Facility - #5101	05-24-2006	09-02-2010	25,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	1,565,625.00
CFC - Unsecured Credit Facility - #5101	06-20-2006	09-02-2010	75,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	4,650,000.00
CFC - Unsecured Credit Facility - #5101	06-29-2006	09-02-2010	25,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	1,550,000.00
CFC - Unsecured Credit Facility - #5101	11-02-2006	09-02-2010	50,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	3,131,250.00
CFC - Unsecured Credit Facility - #5101	12-12-2006	09-02-2010	50,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	3,100,000.00

Annual...  
Cost

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Col. (d) x Col. (g) (j)
National Cooperative Services Corporation	07-18-1995	09-29-2006	8,400,000.00	7.700%	7.700%		N/A	First Mortgage Notes	646,800.00
<b>Total CFC</b>			<b>\$ 433,839,583.30</b>						<b>\$ 26,811,629.17</b>
<u>Rural Utilities Service Notes</u>									
REA 4490	03-01-1973	03-01-2008	330,789.75	2.000%	2.000%		N/A	First Mortgage Notes	6,615.80
REA 4520	06-20-1974	06-01-2009	581,614.61	2.000%	2.000%		N/A	First Mortgage Notes	11,632.29
CB-4500	06-12-1973	06-12-2008	1,645,584.03	2.000%	2.000%		N/A	First Mortgage Notes	32,911.68
CB-4510	03-01-1974	03-01-2009	1,223,347.31	2.000%	2.000%		N/A	First Mortgage Notes	24,466.95
K4-14530	06-02-1975	06-02-2010	1,005,810.44	5.000%	5.000%		N/A	First Mortgage Notes	50,290.52
K4-14540	06-01-1976	06-02-2011	1,513,351.31	5.000%	5.000%		N/A	First Mortgage Notes	75,667.57
K4-14570	06-01-1977	07-01-2012	2,103,749.20	5.000%	5.000%		N/A	First Mortgage Notes	105,187.46
K4-14580	03-01-1978	03-01-2013	2,420,087.86	5.000%	5.000%		N/A	First Mortgage Notes	121,004.39
M9-14590	10-31-1979	10-31-2014	2,282,006.02	5.000%	5.000%		N/A	First Mortgage Notes	114,100.30
M9-14591	10-31-1979	10-31-2014	642,141.11	5.000%	5.000%		N/A	First Mortgage Notes	32,107.06
SRDA 14610	03-01-1977	03-01-2012	57,084.55	5.000%	5.000%		N/A	First Mortgage Notes	2,854.23
P12-1-B620	08-29-1984	06-30-2019	3,674,014.12	5.000%	5.000%		N/A	First Mortgage Notes	183,700.71
P12-1-B621	08-29-1984	06-30-2019	1,801,769.33	5.000%	5.000%		N/A	First Mortgage Notes	90,088.47
P12-1-B624	08-20-1990	08-31-2021	5,092,281.33	5.000%	5.000%		N/A	First Mortgage Notes	254,614.07
P12-1-B625	08-20-1990	08-31-2022	1,299,252.75	5.000%	5.000%		N/A	First Mortgage Notes	64,962.64
R12-1-B642	03-31-1995	12-31-2024	6,639,789.18	5.000%	5.000%		N/A	First Mortgage Notes	331,989.46
R12-1-B647	03-31-1995	12-31-2024	6,639,789.18	5.000%	5.000%		N/A	First Mortgage Notes	331,989.46
T62-1-B650	03-02-1998	12-31-2024	5,277,187.40	5.125%	5.125%		N/A	First Mortgage Notes	270,455.85
T62-1-B655	03-02-1998	12-31-2024	5,277,187.40	5.125%	5.125%		N/A	First Mortgage Notes	270,455.85
<b>Total RUS</b>			<b>(75,874,851.41)</b>	<b>5.000%</b>	<b>5.000%</b>		<b>N/A</b>	<b>First Mortgage Notes</b>	
<b>Total CFC</b>			<b>\$ (26,368,014.53)</b>						<b>\$ 2,375,094.76</b>
<u>Federal Financing Bank Notes</u>									
HO-010	03-04-1977	12-31-2011	7,941,892.60	5.452%	5.452%		N/A	First Mortgage Notes	432,991.98
HO-015	04-08-1977	12-31-2011	841,519.90	5.452%	5.452%		N/A	First Mortgage Notes	45,879.66
HO-020	04-25-1977	12-31-2011	980,557.35	5.452%	5.452%		N/A	First Mortgage Notes	53,459.99
HO-025	05-25-1977	12-31-2011	1,147,097.37	5.452%	5.452%		N/A	First Mortgage Notes	62,539.75
HO-030	06-22-1977	12-31-2011	2,916,665.39	5.452%	5.452%		N/A	First Mortgage Notes	159,016.60
HO-035	07-25-1977	12-31-2011	2,505,750.68	5.452%	5.452%		N/A	First Mortgage Notes	136,613.53
HO-040	08-31-1977	12-31-2011	2,017,763.23	5.452%	5.452%		N/A	First Mortgage Notes	110,008.45
HO-045	09-30-1977	12-31-2011	2,015,991.99	5.452%	5.452%		N/A	First Mortgage Notes	109,911.88
HO-050	11-28-1977	12-31-2011	1,711,089.47	5.452%	5.452%		N/A	First Mortgage Notes	93,288.60
HO-055	12-01-1977	12-31-2011	1,645,557.63	5.452%	5.452%		N/A	First Mortgage Notes	89,715.80
HO-060	12-27-1977	12-31-2011	1,376,901.11	5.452%	5.452%		N/A	First Mortgage Notes	75,068.65
HO-065	03-01-1978	12-31-2012	1,039,088.67	5.484%	5.484%		N/A	First Mortgage Notes	56,983.62
HO-070	04-25-1978	12-31-2012	1,612,388.87	5.484%	5.484%		N/A	First Mortgage Notes	88,423.41

9J990 (Advance Payment Account)

Federal Financing Bank Notes

PSC Request 4(a) Attachment  
Schedule 1  
Page 3 of 12

Annual Bond

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annual Bond	
									Col. (d) x Col. (g)	Col. (d) x Col. (g)
HO-075	05-25-1978	12-31-2012	2,327,993.65	5.484%	5.484%		N/A	First Mortgage Notes	127,667.17	
HO-080	08-24-1978	12-31-2015	3,651,149.13	10.372%	10.372%		N/A	First Mortgage Notes	378,697.19	
HO-086	10-30-1978	12-31-2012	8,432,547.48	7.444%	7.444%		N/A	First Mortgage Notes	627,718.83	
HO-091	11-22-1978	12-31-2012	3,169,098.35	7.444%	7.444%		N/A	First Mortgage Notes	235,907.68	
HO-096	12-27-1978	12-31-2012	2,209,064.79	7.444%	7.444%		N/A	First Mortgage Notes	164,442.78	
HO-111	03-16-1979	12-31-2013	3,087,939.17	7.470%	7.470%		N/A	First Mortgage Notes	230,669.06	
HO-116	04-19-1979	12-31-2013	3,382,252.20	7.470%	7.470%		N/A	First Mortgage Notes	252,654.24	
HO-121	05-21-1979	12-31-2013	4,772,706.07	7.470%	7.470%		N/A	First Mortgage Notes	356,521.14	
HO-150	11-15-1979	12-31-2015	4,316,985.35	10.144%	10.144%		N/A	First Mortgage Notes	437,914.99	
HO-156	12-06-1979	12-31-2013	4,609,387.36	7.470%	7.470%		N/A	First Mortgage Notes	344,321.24	
HO-160	12-26-1979	12-31-2015	3,750,782.92	9.352%	9.352%		N/A	First Mortgage Notes	350,773.22	
HO-165	01-15-1980	12-31-2015	4,817,734.31	7.690%	7.690%		N/A	First Mortgage Notes	370,483.77	
HO-210	04-29-1981	12-31-2015	2,051,242.50	6.248%	6.248%		N/A	First Mortgage Notes	128,161.63	
HO-215	05-15-1981	12-31-2015	3,795,340.68	6.248%	6.248%		N/A	First Mortgage Notes	237,132.89	
HO-220	05-15-1981	12-31-2015	2,756,292.98	6.248%	6.248%		N/A	First Mortgage Notes	172,213.19	
HO-235	06-16-1981	12-31-2015	4,189,195.37	6.248%	6.248%		N/A	First Mortgage Notes	261,740.93	
HO-245	07-20-1981	12-31-2015	771,838.76	10.572%	10.572%		N/A	First Mortgage Notes	81,598.79	
HO-255	09-15-1981	12-31-2015	3,051,701.59	10.657%	10.657%		N/A	First Mortgage Notes	325,219.84	
HO-265	10-15-1981	12-31-2015	2,088,787.60	6.248%	6.248%		N/A	First Mortgage Notes	130,507.45	
HO-275	10-19-1981	12-31-2015	564,317.11	6.248%	6.248%		N/A	First Mortgage Notes	35,258.53	
HO-285	11-17-1981	12-31-2015	1,593,644.79	10.204%	10.204%		N/A	First Mortgage Notes	162,615.51	
HO-295	01-18-1982	12-31-2016	2,364,987.14	7.991%	7.991%		N/A	First Mortgage Notes	188,986.12	
HO-300	01-20-1982	12-31-2015	165,255.08	7.690%	7.690%		N/A	First Mortgage Notes	12,708.12	
HO-305	01-22-1982	12-31-2016	228,267.31	7.991%	7.991%		N/A	First Mortgage Notes	18,240.84	
HO-310	02-17-1982	12-31-2016	303,984.11	6.591%	6.591%		N/A	First Mortgage Notes	20,035.59	
HO-315	02-18-1982	12-31-2016	3,711,861.83	6.591%	6.591%		N/A	First Mortgage Notes	244,648.81	
HO-320	02-19-1982	12-31-2015	275,424.56	7.690%	7.690%		N/A	First Mortgage Notes	21,180.15	
HO-325	03-15-1982	12-31-2016	5,525,029.52	6.591%	6.591%		N/A	First Mortgage Notes	364,154.70	
HO-330	03-22-1982	12-31-2016	314,792.74	6.591%	6.591%		N/A	First Mortgage Notes	20,747.99	
HO-335	04-19-1982	12-31-2016	355,624.94	7.991%	7.991%		N/A	First Mortgage Notes	28,417.99	
HO-340	05-17-1982	12-31-2016	190,513.70	7.991%	7.991%		N/A	First Mortgage Notes	15,223.95	
HO-345	05-24-1982	12-31-2016	2,553,256.21	7.991%	7.991%		N/A	First Mortgage Notes	204,030.70	
HO-350	06-14-1982	12-31-2016	4,467,206.22	7.991%	7.991%		N/A	First Mortgage Notes	356,974.45	
HO-355	06-15-1982	12-31-2016	1,004,149.85	7.991%	7.991%		N/A	First Mortgage Notes	80,241.61	
HO-360	07-14-1982	12-31-2016	3,928,222.64	7.991%	7.991%		N/A	First Mortgage Notes	313,904.27	
HO-365	07-16-1982	12-31-2016	576,643.46	7.991%	7.991%		N/A	First Mortgage Notes	46,079.58	
HO-370	08-16-1982	12-31-2016	276,020.75	7.991%	7.991%		N/A	First Mortgage Notes	22,056.82	
HO-375	08-16-1982	12-31-2016	2,611,922.16	7.991%	7.991%		N/A	First Mortgage Notes	208,718.70	
HO-380	09-15-1982	12-31-2015	305,293.21	10.381%	10.381%		N/A	First Mortgage Notes	31,692.49	
HO-385	09-13-1982	12-31-2016	5,216,141.63	7.991%	7.991%		N/A	First Mortgage Notes	416,821.88	
HO-390	09-14-1982	12-31-2016	385,144.83	7.991%	7.991%		N/A	First Mortgage Notes	30,776.92	
HO-395	10-14-1982	12-31-2016	1,287,335.30	7.991%	7.991%		N/A	First Mortgage Notes	102,870.96	
HO-400	10-14-1982	12-31-2016	772,401.35	7.991%	7.991%		N/A	First Mortgage Notes	61,722.59	
HO-405	10-14-1982	12-31-2016	2,882,987.92	7.991%	7.991%		N/A	First Mortgage Notes	230,379.56	



Amortized

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Col. (d) x Col. (g) (j)	Cost
HO-410	11-10-1982	12-31-2016	578,426.44	7.991%	7.991%		N/A	First Mortgage Notes	46,222.06	
HO-415	11-10-1982	12-31-2016	385,617.34	7.991%	7.991%		N/A	First Mortgage Notes	30,814.68	
HO-420	11-10-1982	12-31-2016	3,534,825.64	7.991%	7.991%		N/A	First Mortgage Notes	282,467.92	
HO-425	12-13-1982	12-31-2016	900,972.89	7.991%	7.991%		N/A	First Mortgage Notes	71,996.74	
HO-430	12-13-1982	12-31-2016	4,440,507.76	7.991%	7.991%		N/A	First Mortgage Notes	354,840.98	
HO-435	01-17-1983	12-31-2017	759,291.38	5.913%	5.913%		N/A	First Mortgage Notes	44,896.90	
HO-440	02-14-1983	12-31-2017	3,048,225.31	5.913%	5.913%		N/A	First Mortgage Notes	180,241.56	
HO-445	03-16-1983	12-31-2017	316,731.28	5.913%	5.913%		N/A	First Mortgage Notes	18,728.32	
HO-450	03-16-1983	12-31-2017	4,117,508.48	5.913%	5.913%		N/A	First Mortgage Notes	243,468.28	
HO-455	04-14-1983	12-31-2017	1,585,247.55	5.913%	5.913%		N/A	First Mortgage Notes	93,735.69	
HO-460	04-14-1983	12-31-2017	2,980,265.56	5.913%	5.913%		N/A	First Mortgage Notes	176,223.10	
HO-465	05-16-1983	12-31-2017	601,949.92	5.913%	5.913%		N/A	First Mortgage Notes	35,593.30	
HO-470	06-15-1983	12-31-2017	445,398.72	5.913%	5.913%		N/A	First Mortgage Notes	26,336.43	
HO-475	06-15-1983	12-31-2017	4,453,984.84	5.913%	5.913%		N/A	First Mortgage Notes	263,364.12	
HO-480	07-14-1983	12-31-2017	2,858,003.58	5.913%	5.913%		N/A	First Mortgage Notes	168,993.75	
HO-485	08-16-1983	12-31-2017	635,982.13	5.913%	5.913%		N/A	First Mortgage Notes	37,605.62	
HO-490	09-27-1983	12-31-2017	508,338.53	5.913%	5.913%		N/A	First Mortgage Notes	30,058.06	
HO-495	09-27-1983	12-31-2017	1,270,845.63	5.913%	5.913%		N/A	First Mortgage Notes	75,145.10	
HO-500	10-24-1983	12-31-2017	640,862.30	5.913%	5.913%		N/A	First Mortgage Notes	37,894.19	
HO-505	10-24-1983	12-31-2017	640,862.30	5.913%	5.913%		N/A	First Mortgage Notes	37,894.19	
HO-510	05-09-1984	12-31-2018	11,253,054.28	6.665%	6.665%		N/A	First Mortgage Notes	750,016.07	
HO-515	01-17-1985	12-31-2019	4,181,730.31	5.991%	5.991%		N/A	First Mortgage Notes	250,527.46	
HO-520	04-16-1985	12-31-2015	379,076.23	10.377%	10.377%		N/A	First Mortgage Notes	39,336.74	
HO-525	05-20-1985	12-31-2019	802,283.85	5.991%	5.991%		N/A	First Mortgage Notes	48,064.83	
HO-530	06-24-1985	12-31-2019	512,151.23	5.991%	5.991%		N/A	First Mortgage Notes	30,682.98	
HO-535	06-24-1985	12-31-2015	139,206.75	10.590%	10.590%		N/A	First Mortgage Notes	14,741.99	
HO-540	12-23-1985	12-31-2015	1,947,178.54	9.385%	9.385%		N/A	First Mortgage Notes	182,742.71	
HO-545	03-18-1986	12-31-2020	1,346,866.35	5.177%	5.177%		N/A	First Mortgage Notes	69,727.27	
HO-550	03-18-1986	12-31-2015	432,854.01	8.058%	8.058%		N/A	First Mortgage Notes	34,879.38	
HO-555	04-16-1986	12-31-2020	132,807.37	5.177%	5.177%		N/A	First Mortgage Notes	6,875.44	
HO-560	04-16-1986	12-31-2015	393,370.19	7.413%	7.413%		N/A	First Mortgage Notes	29,160.53	
HO-565	10-14-1986	12-31-2020	1,766,575.56	5.177%	5.177%		N/A	First Mortgage Notes	91,455.62	
HO-570	10-30-1986	12-31-2020	3,588,615.50	5.177%	5.177%		N/A	First Mortgage Notes	185,782.62	
HO-575	11-06-1995	12-31-2023	11,785,567.86	6.301%	6.301%		N/A	First Mortgage Notes	742,608.63	
HO-580	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92	
HO-585	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92	
HO-590	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92	
HO-595	01-26-1996	12-31-2024	4,736,736.59	6.123%	6.123%		N/A	First Mortgage Notes	1,464,408.92	
HO-600	06-25-1997	12-31-2023	2,941,826.82	6.297%	6.297%		N/A	First Mortgage Notes	290,030.38	
HO-605	09-14-2000	12-31-2024	5,278,894.69	6.005%	6.005%		N/A	First Mortgage Notes	185,246.83	
HO-610	09-15-2000	12-31-2024	5,769,779.35	6.067%	6.067%		N/A	First Mortgage Notes	316,997.63	
HO-615	04-10-2001	12-31-2024	8,425,493.00	5.451%	5.451%		N/A	First Mortgage Notes	350,052.51	
HO-620	06-05-2001	12-31-2024	7,142,392.96	5.726%	5.726%		N/A	First Mortgage Notes	459,273.62	
HO-625	07-10-2001	12-31-2024	7,149,784.72	5.729%	5.729%		N/A	First Mortgage Notes	409,611.17	

Annual...

PSC Request 4(a) Attachment  
Schedule 1  
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Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Cost	
									Col. (d) x Col. (g)	Col. (g)
HO-630	08-10-2001	12-31-2024	7,122,972.22	5.488%	5.488%		N/A	First Mortgage Notes	390,908.72	
HO-635	09-06-2001	12-31-2024	7,142,082.42	5.426%	5.426%		N/A	First Mortgage Notes	387,529.39	
HO-640	10-03-2001	12-31-2024	9,646,170.76	5.104%	5.104%		N/A	First Mortgage Notes	492,340.56	
HO-645	11-08-2001	12-31-2024	11,639,810.54	4.709%	4.709%		N/A	First Mortgage Notes	548,118.68	
HO-650	12-10-2001	12-31-2024	7,069,268.12	5.644%	5.644%		N/A	First Mortgage Notes	398,989.49	
HO-655	01-15-2002	12-31-2030	18,500,020.92	5.447%	5.447%		N/A	First Mortgage Notes	1,007,696.14	
HO-660	06-04-2002	12-31-2030	5,606,638.85	5.678%	5.678%		N/A	First Mortgage Notes	318,344.95	
HO-665	07-02-2002	12-31-2030	5,598,027.33	5.338%	5.338%		N/A	First Mortgage Notes	310,018.75	
HO-670	08-15-2002	12-31-2024	13,751,723.27	4.695%	4.695%		N/A	First Mortgage Notes	645,643.41	
HO-675	08-22-2002	12-31-2024	9,177,283.70	4.802%	4.802%		N/A	First Mortgage Notes	440,693.16	
HO-680	09-24-2002	12-31-2024	13,707,321.46	4.366%	4.366%		N/A	First Mortgage Notes	598,461.65	
HO-685	10-03-2002	12-31-2024	9,139,033.93	4.375%	4.375%		N/A	First Mortgage Notes	399,832.73	
HO-690	11-05-2002	12-31-2024	13,754,652.85	4.717%	4.717%		N/A	First Mortgage Notes	648,806.97	
HO-695	12-10-2002	12-31-2024	9,163,275.12	4.644%	4.644%		N/A	First Mortgage Notes	425,542.50	
HO-700	01-23-2003	12-31-2024	3,142,758.30	4.557%	4.557%		N/A	First Mortgage Notes	143,215.50	
HO-705	01-23-2003	12-31-2030	6,064,986.32	4.790%	4.790%		N/A	First Mortgage Notes	290,512.84	
HO-710	02-27-2003	12-31-2030	2,980,470.48	4.624%	4.624%		N/A	First Mortgage Notes	137,816.95	
HO-715	05-06-2003	12-31-2024	3,932,400.68	4.442%	4.442%		N/A	First Mortgage Notes	174,677.24	
HO-720	07-03-2003	12-31-2032	24,159,206.13	4.460%	4.460%		N/A	First Mortgage Notes	1,077,500.59	
HO-725	07-17-2003	12-31-2032	24,204,852.18	4.819%	4.819%		N/A	First Mortgage Notes	1,166,431.83	
HO-730	07-24-2003	12-31-2032	24,027,236.28	4.950%	4.950%		N/A	First Mortgage Notes	1,189,348.20	
HO-735	08-26-2003	12-31-2024	3,603,289.16	5.055%	5.055%		N/A	First Mortgage Notes	182,146.27	
HO-740	10-02-2003	12-31-2030	2,410,770.03	4.753%	4.753%		N/A	First Mortgage Notes	114,583.90	
HO-745	10-02-2003	12-31-2024	2,434,019.72	4.501%	4.501%		N/A	First Mortgage Notes	109,555.23	
HO-750	10-23-2003	12-31-2032	24,238,091.77	5.091%	5.091%		N/A	First Mortgage Notes	1,233,961.25	
HO-755	11-04-2003	12-31-2032	24,245,031.73	5.149%	5.149%		N/A	First Mortgage Notes	1,248,376.68	
HO-760	11-14-2003	12-31-2032	24,234,963.96	5.065%	5.065%		N/A	First Mortgage Notes	1,227,500.92	
HO-765	11-25-2003	12-31-2032	24,228,434.46	5.011%	5.011%		N/A	First Mortgage Notes	1,214,086.85	
HO-770	12-04-2003	12-31-2032	26,184,634.26	5.149%	5.149%		N/A	First Mortgage Notes	1,348,246.82	
HO-775	02-05-2004	12-31-2030	6,179,309.50	4.854%	4.854%		N/A	First Mortgage Notes	299,943.68	
HO-780	05-06-2004	12-31-2030	2,164,453.84	5.240%	5.240%		N/A	First Mortgage Notes	113,417.38	
HO-785	05-06-2004	12-31-2024	3,851,949.68	5.020%	5.020%		N/A	First Mortgage Notes	193,367.87	
HO-790	08-26-2004	12-31-2030	16,226,227.23	4.921%	4.921%		N/A	First Mortgage Notes	798,492.64	
HO-795	11-01-2004	12-31-2030	6,452,307.12	4.672%	4.672%		N/A	First Mortgage Notes	301,451.79	
HO-800	11-16-2004	12-31-2030	3,122,302.22	4.795%	4.795%		N/A	First Mortgage Notes	149,714.39	
HO-805	11-16-2004	12-31-2024	5,323,595.76	4.577%	4.577%		N/A	First Mortgage Notes	243,660.98	
HO-810	12-16-2004	12-31-2038	49,495,741.92	4.744%	4.744%		N/A	First Mortgage Notes	2,348,078.00	
HO-815	12-22-2004	12-31-2038	49,503,453.04	4.825%	4.825%		N/A	First Mortgage Notes	2,388,541.61	
HO-820	12-29-2004	12-31-2038	49,514,779.67	4.946%	4.946%		N/A	First Mortgage Notes	2,449,001.00	
HO-825	02-02-2005	12-31-2038	24,743,720.38	4.658%	4.658%		N/A	First Mortgage Notes	1,152,562.50	
HO-830	02-08-2005	12-31-2038	24,735,790.52	4.497%	4.497%		N/A	First Mortgage Notes	1,112,368.50	
HO-835	05-10-2005	12-31-2038	24,745,996.02	4.705%	4.705%		N/A	First Mortgage Notes	1,164,299.11	
HO-840	06-02-2005	12-31-2038	24,727,445.12	4.332%	4.332%		N/A	First Mortgage Notes	1,071,192.92	
HO-845	06-07-2005	12-31-2038	18,792,546.45	4.324%	4.324%		N/A	First Mortgage Notes	812,589.71	

Amortization

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Cost Col. (d) x Col. (g) (j)
HO-850	06-09-2005	12-31-2030	12,815,926.21	4.353%	4.353%	N/A	First Mortgage Notes	557,877.27	
HO-855	08-26-2005	12-31-2038	29,681,207.85	4.468%	4.468%	N/A	First Mortgage Notes	1,326,156.37	
HO-860	08-30-2005	12-31-2038	29,681,328.16	4.470%	4.470%	N/A	First Mortgage Notes	1,326,755.37	
HO-865	08-19-2005	12-31-2030	3,593,978.72	4.485%	4.485%	N/A	First Mortgage Notes	161,189.95	
HO-870	10-14-2005	12-31-2038	29,698,879.80	4.769%	4.769%	N/A	First Mortgage Notes	1,416,339.58	
HO-875	11-09-2005	12-31-2030	2,041,298.92	4.858%	4.858%	N/A	First Mortgage Notes	99,166.30	
HO-880	11-09-2005	12-31-2024	551,704.52	4.789%	4.789%	N/A	First Mortgage Notes	26,421.13	
HO-885	03-27-2006	12-31-2032	6,444,322.81	4.890%	4.890%	N/A	First Mortgage Notes	315,127.39	
HO-890	05-03-2006	12-31-2038	14,961,317.10	5.345%	5.345%	N/A	First Mortgage Notes	799,682.40	
HO-895	05-09-2006	12-31-2038	9,974,130.35	5.333%	5.333%	N/A	First Mortgage Notes	531,920.37	
FO-900	08-23-2006	12-31-2034	15,000,000.00	5.070%	5.070%	N/A	First Mortgage Notes	760,500.00	
FO-905	08-25-2006	12-31-2034	15,000,000.00	5.061%	5.061%	N/A	First Mortgage Notes	759,150.00	
FO-910	08-29-2006	12-31-2034	23,000,000.00	5.053%	5.053%	N/A	First Mortgage Notes	1,162,190.00	
<b>Total FFB</b>			<b>\$ 1,184,455,374.71</b>					<b>\$ 63,225,318.74</b>	
<b>Annual Debt Fees</b>								<b>\$ 96,474,393.67</b>	
<b>Amortization of Issuance Costs</b>								<b>1,791,558.00</b>	
								<b>1,133,390.28</b>	
<b>Sick Leave Reserve</b>								<b>\$ 99,399,341.95</b>	
								<b>0.00</b>	
<b>Total Long-Term Debt</b>			<b>\$ 1,701,086,943.48</b>					<b>\$ 99,399,341.95</b>	

5.843%

Annualized Cost Rate  
[Total Col. (j) / Total Col. (d)]

East Kentucky Energy Cooperative, Inc

Case No. 2006-00472

Schedule of Outstanding Long-term Debt  
For the Test Year Ended September 30, 2006

- (1) Nominal Rate
- (2) Nominal Rate plus Discount or Premium Amortization
- (3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's, Moody, etc
- (5) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost		Actual Test Year Interest Cost (5) (k)	
									Col. (d) x Col. (g)	Col. (g) (j)		
<b>A. Bonds</b>												
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	\$ 88,600,000.00	3.763% Variable Weekly	3.763%	ISSUANCE COSTS LISTED	None Specified	Pollution Control Bonds	\$ 3,334,018.00	\$ 3,133,947.40		
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	21,145,000.00	3.680% Variable Semi-annual	3.680%	ON LAST PAGE	None Specified	Pollution Control Bonds	778,136.00	694,263.61		
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	8,800,000.00	3.420% Variable Semi-annual	3.420%		None Specified	Solide Waste Disposal Revenue Bonds	300,960.00	293,346.25		
									<b>Total Bonds \$</b>	<b>118,545,000.00</b>	<b>\$ 4,413,114.00</b>	<b>\$ 4,121,557.26</b>

**A. Notes**

National Rural Utilities Cooperative Finance Corporation ("CFC")

CFC - #9001	08-20-1974	11-30-2013	5,496,232.57	3.800%	3.800%		N/A	First Mortgage Notes	208,856.84	212,184.79
CFC - #9033	08-29-1984	11-10-2018	5,063,908.86	3.800%	3.800%		N/A	First Mortgage Notes	192,428.54	190,161.70
CFC - #9034	06-12-1995	12-31-2024	5,706,226.49	3.800%	3.800%		N/A	First Mortgage Notes	216,836.61	211,736.72
CFC - #9038	03-02-1998	03-02-2024	4,510,239.77	3.800%	3.800%		N/A	First Mortgage Notes	171,389.11	167,555.91
CFC - Unsecured Credit Facility - #510110-11-2005	09-02-2010	09-02-2010	40,000,000.00	6.105%	6.105%		N/A	Unsecured Credit Facility	2,442,000.00	2,268,633.02
CFC - Unsecured Credit Facility - #510110-11-2005	09-02-2010	09-02-2010	40,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	2,505,000.00	2,267,612.70
CFC - Unsecured Credit Facility - #510102-16-2006	09-02-2010	09-02-2010	50,000,000.00	6.325%	6.325%		N/A	Unsecured Credit Facility	3,162,500.00	1,850,840.28
CFC - Unsecured Credit Facility - #510104-13-2006	09-02-2010	09-02-2010	50,000,000.00	6.029%	6.029%		N/A	Unsecured Credit Facility	3,014,700.00	1,431,982.51
CFC - Unsecured Credit Facility - #510105-24-2006	09-02-2010	09-02-2010	25,000,000.00	6.450%	6.450%		N/A	Unsecured Credit Facility	1,612,500.00	557,720.63
CFC - Unsecured Credit Facility - #510106-20-2006	09-02-2010	09-02-2010	75,000,000.00	6.355%	6.355%		N/A	Unsecured Credit Facility	4,766,250.00	1,350,437.50
CFC - Unsecured Credit Facility - #510106-29-2006	09-02-2010	09-02-2010	25,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	1,550,000.00	412,708.33

Type of Debt Issue	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost		Year Interest Cost (k)
									Col. (d) x	Col. (g)	
National Cooperative Services Corporation	07-18-1995	09-29-2006	9,600,000.00	7.700%	7.700%		N/A	First Mortgage Notes	739,200.00	755,241.66	
<b>Total CFC</b>			<b>\$ 335,376,607.69</b>							<b>\$ 20,581,661.10</b>	<b>\$ 11,676,815.75</b>
<u>Rural Utilities Service Notes</u>											
SRDA 4600	01/01/1978	03-17-2006	-	2.000%	2.000%		N/A	First Mortgage Notes	-	215.43	
REA 4480	06/01/1971	06-01-2006	-	2.000%	2.000%		N/A	First Mortgage Notes	-	1,401.91	
REA 4490	03-01-1973	03-01-2008	395,418.07	2.000%	2.000%		N/A	First Mortgage Notes	7,908.36	10,678.81	
REA 4520	06-20-1974	06-01-2009	638,018.06	2.000%	2.000%		N/A	First Mortgage Notes	12,760.36	15,177.87	
CB-4500	06-12-1973	06-12-2008	1,913,542.52	2.000%	2.000%		N/A	First Mortgage Notes	38,270.85	49,757.24	
CB-4510	03-01-1974	03-01-2009	1,355,339.17	2.000%	2.000%		N/A	First Mortgage Notes	27,106.78	32,764.25	
K4-14530	06-02-1975	06-02-2010	1,070,960.11	5.000%	5.000%		N/A	First Mortgage Notes	53,548.01	60,424.31	
K4-14540	06-01-1976	06-02-2011	1,587,758.69	5.000%	5.000%		N/A	First Mortgage Notes	79,387.93	87,238.53	
K4-14570	06-01-1977	07-01-2012	2,186,394.15	5.000%	5.000%		N/A	First Mortgage Notes	109,319.71	118,036.15	
K4-14580	03-01-1978	03-01-2013	2,501,939.30	5.000%	5.000%		N/A	First Mortgage Notes	125,096.97	133,727.09	
M9-14590	10-31-1979	10-31-2014	2,342,829.32	5.000%	5.000%		N/A	First Mortgage Notes	117,141.47	123,550.72	
M9-14591	10-31-1979	10-31-2014	659,096.21	5.000%	5.000%		N/A	First Mortgage Notes	32,954.81	34,741.40	
SRDA 14610	03-01-1977	03-01-2012	59,308.09	5.000%	5.000%		N/A	First Mortgage Notes	2,965.40	3,199.92	
P12-1-B620	08-29-1984	06-30-2019	3,726,549.01	5.000%	5.000%		N/A	First Mortgage Notes	186,327.45	191,924.72	
P12-1-B621	08-29-1984	06-30-2019	1,827,389.26	5.000%	5.000%		N/A	First Mortgage Notes	91,369.46	94,099.22	
P12-1-B624	08-20-1990	08-31-2021	5,146,862.34	5.000%	5.000%		N/A	First Mortgage Notes	257,343.12	263,171.89	
P12-1-B625	08-20-1990	08-31-2022	1,312,771.99	5.000%	5.000%		N/A	First Mortgage Notes	65,638.60	67,082.72	
R12-1-B642	03-31-1995	12-31-2024	6,699,606.87	5.000%	5.000%		N/A	First Mortgage Notes	334,980.34	341,379.56	
R12-1-B647	03-31-1995	12-31-2024	6,699,606.87	5.000%	5.000%		N/A	First Mortgage Notes	334,980.34	341,379.56	
T62-1-B650	03-02-1998	12-31-2024	5,324,382.67	5.125%	5.125%		N/A	First Mortgage Notes	272,874.61	278,048.55	
T62-1-B655	03-02-1998	12-31-2024	5,324,382.67	5.125%	5.125%		N/A	First Mortgage Notes	272,874.61	278,048.55	
<b>Total RUS</b>			<b>(76,547,747.84)</b>	<b>5.000%</b>	<b>5.000%</b>		<b>N/A</b>	<b>First Mortgage Notes</b>		<b>\$ 2,422,849.18</b>	<b>\$ 2,526,048.40</b>
9J990 (Advance Payment Account)											
<u>Federal Financing Bank Notes</u>											
HO-010	03-04-1977	12-31-2011	8,263,223.56	5.452%	5.452%		N/A	First Mortgage Notes	450,510.95	476,682.01	
HO-015	04-08-1977	12-31-2011	875,568.01	5.452%	5.452%		N/A	First Mortgage Notes	47,735.97	50,509.05	
HO-020	04-25-1977	12-31-2011	1,020,230.97	5.452%	5.452%		N/A	First Mortgage Notes	55,622.99	58,854.23	
HO-025	05-25-1977	12-31-2011	1,193,509.22	5.452%	5.452%		N/A	First Mortgage Notes	65,070.12	68,850.16	
HO-030	06-22-1977	12-31-2011	3,034,674.41	5.452%	5.452%		N/A	First Mortgage Notes	165,450.45	175,061.80	
HO-035	07-25-1977	12-31-2011	2,607,133.99	5.452%	5.452%		N/A	First Mortgage Notes	142,140.95	150,398.18	
HO-040	08-31-1977	12-31-2011	2,099,402.44	5.452%	5.452%		N/A	First Mortgage Notes	114,459.42	121,108.59	
HO-045	09-30-1977	12-31-2011	2,097,559.53	5.452%	5.452%		N/A	First Mortgage Notes	114,358.95	121,002.28	
HO-050	11-28-1977	12-31-2011	1,780,320.58	5.452%	5.452%		N/A	First Mortgage Notes	97,063.08	102,701.66	
HO-055	12-01-1977	12-31-2011	1,712,137.29	5.452%	5.452%		N/A	First Mortgage Notes	93,345.73	98,768.35	
HO-060	12-27-1977	12-31-2011	1,432,610.88	5.452%	5.452%		N/A	First Mortgage Notes	78,105.95	82,643.29	
HO-065	03-01-1978	12-31-2012	1,073,295.23	5.484%	5.484%		N/A	First Mortgage Notes	58,859.51	61,670.25	

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost		Interest Cost (k)
									Col. (d) x Col. (g)	Year	
HO-070	04-25-1978	12-31-2012	1,665,468.37	5.484%	5.484%	N/A	First Mortgage Notes	91,334.29		95,695.80	
HO-075	05-25-1978	12-31-2012	2,404,630.70	5.484%	5.484%	N/A	First Mortgage Notes	131,869.95		138,167.15	
HO-080	08-24-1978	12-31-2015	3,706,730.32	10.372%	10.372%	N/A	First Mortgage Notes	384,462.07		393,360.09	
HO-086	10-30-1978	12-31-2012	8,690,734.36	7.444%	7.444%	N/A	First Mortgage Notes	646,938.27		675,725.51	
HO-091	11-22-1978	12-31-2012	3,266,129.49	7.444%	7.444%	N/A	First Mortgage Notes	243,130.68		253,949.41	
HO-096	12-27-1978	12-31-2012	2,276,701.70	7.444%	7.444%	N/A	First Mortgage Notes	169,477.67		177,019.02	
HO-111	03-16-1979	12-31-2013	3,165,870.28	7.470%	7.470%	N/A	First Mortgage Notes	236,490.51		245,253.83	
HO-116	04-19-1979	12-31-2013	3,467,610.95	7.470%	7.470%	N/A	First Mortgage Notes	259,030.54		268,629.06	
HO-121	05-21-1979	12-31-2013	4,893,156.04	7.470%	7.470%	N/A	First Mortgage Notes	365,518.76		379,063.28	
HO-150	11-15-1979	12-31-2015	4,383,619.80	10.144%	10.144%	N/A	First Mortgage Notes	444,674.39		455,093.39	
HO-156	12-06-1979	12-31-2013	4,725,715.66	7.470%	7.470%	N/A	First Mortgage Notes	353,010.96		366,092.00	
HO-160	12-26-1979	12-31-2015	3,811,503.55	9.352%	9.352%	N/A	First Mortgage Notes	356,451.81		365,167.19	
HO-165	01-15-1980	12-31-2015	4,903,725.62	7.690%	7.690%	N/A	First Mortgage Notes	377,096.50		387,171.67	
HO-210	04-29-1981	12-31-2015	2,090,992.93	6.248%	6.248%	N/A	First Mortgage Notes	130,645.24		134,411.73	
HO-215	05-15-1981	12-31-2015	3,868,889.48	6.248%	6.248%	N/A	First Mortgage Notes	241,728.21		248,697.20	
HO-220	05-15-1981	12-31-2015	2,809,706.38	6.248%	6.248%	N/A	First Mortgage Notes	175,550.45		180,611.54	
HO-235	06-16-1981	12-31-2015	4,270,376.55	6.248%	6.248%	N/A	First Mortgage Notes	266,813.13		274,505.32	
HO-245	07-20-1981	12-31-2015	783,445.80	10.572%	10.572%	N/A	First Mortgage Notes	82,825.89		84,722.22	
HO-255	09-15-1981	12-31-2015	3,097,355.37	10.657%	10.657%	N/A	First Mortgage Notes	330,085.16		337,607.95	
HO-265	10-15-1981	12-31-2015	2,129,265.61	6.248%	6.248%	N/A	First Mortgage Notes	133,036.52		136,871.95	
HO-275	10-19-1981	12-31-2015	575,252.86	6.248%	6.248%	N/A	First Mortgage Notes	35,941.80		36,977.99	
HO-285	11-17-1981	12-31-2015	1,618,153.93	10.204%	10.204%	N/A	First Mortgage Notes	165,116.43		168,972.71	
HO-295	01-18-1982	12-31-2016	2,400,597.02	7.991%	7.991%	N/A	First Mortgage Notes	191,831.71		196,203.28	
HO-300	01-20-1982	12-31-2015	168,204.70	7.690%	7.690%	N/A	First Mortgage Notes	12,934.94		13,280.53	
HO-305	01-22-1982	12-31-2016	231,704.36	7.991%	7.991%	N/A	First Mortgage Notes	18,515.50		18,937.44	
HO-310	02-17-1982	12-31-2016	308,993.87	6.591%	6.591%	N/A	First Mortgage Notes	20,365.79		20,869.59	
HO-315	02-18-1982	12-31-2016	3,773,034.74	6.591%	6.591%	N/A	First Mortgage Notes	248,680.72		254,832.50	
HO-320	02-19-1982	12-31-2015	280,340.61	7.690%	7.690%	N/A	First Mortgage Notes	21,558.19		22,134.18	
HO-325	03-15-1982	12-31-2016	5,616,084.12	6.591%	6.591%	N/A	First Mortgage Notes	370,156.10		379,312.89	
HO-330	03-22-1982	12-31-2016	319,980.64	6.591%	6.591%	N/A	First Mortgage Notes	21,089.92		21,611.64	
HO-335	04-19-1982	12-31-2016	360,979.64	7.991%	7.991%	N/A	First Mortgage Notes	28,845.88		29,503.22	
HO-340	05-17-1982	12-31-2016	193,382.28	7.991%	7.991%	N/A	First Mortgage Notes	15,453.18		15,805.32	
HO-345	05-24-1982	12-31-2016	2,591,700.84	7.991%	7.991%	N/A	First Mortgage Notes	207,102.81		211,822.37	
HO-350	06-14-1982	12-31-2016	4,534,469.43	7.991%	7.991%	N/A	First Mortgage Notes	362,349.45		370,606.87	
HO-355	06-15-1982	12-31-2016	1,019,269.44	7.991%	7.991%	N/A	First Mortgage Notes	81,449.82		83,305.95	
HO-360	07-14-1982	12-31-2016	3,987,370.30	7.991%	7.991%	N/A	First Mortgage Notes	318,630.76		325,891.89	
HO-365	07-16-1982	12-31-2016	585,326.04	7.991%	7.991%	N/A	First Mortgage Notes	46,773.40		47,839.31	
HO-370	08-16-1982	12-31-2016	280,176.80	7.991%	7.991%	N/A	First Mortgage Notes	22,388.93		22,899.14	
HO-375	08-16-1982	12-31-2016	2,651,250.15	7.991%	7.991%	N/A	First Mortgage Notes	211,861.40		216,689.42	
HO-380	09-15-1982	12-31-2015	309,938.13	10.381%	10.381%	N/A	First Mortgage Notes	32,174.68		32,918.96	
HO-385	09-13-1982	12-31-2016	5,294,681.63	7.991%	7.991%	N/A	First Mortgage Notes	423,098.01		432,739.80	
HO-390	09-14-1982	12-31-2016	390,943.98	7.991%	7.991%	N/A	First Mortgage Notes	31,240.33		31,952.26	
HO-395	10-14-1982	12-31-2016	1,306,718.85	7.991%	7.991%	N/A	First Mortgage Notes	104,419.90		106,799.49	

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation	Annualized Cost Col. (d) x Col. (e)	Year Interest Cost (5)	.1 Test		
												Annualized Cost	
												Col. (d)	Col. (e)
HO-400	10-14-1982	12-31-2016	784,031.48	7.991%	7.991%	N/A	First Mortgage Notes	62,651.96	64,079.70				
HO-405	10-14-1982	12-31-2016	2,926,397.36	7.991%	7.991%	N/A	First Mortgage Notes	233,848.41	239,177.48				
HO-410	11-10-1982	12-31-2016	587,135.85	7.991%	7.991%	N/A	First Mortgage Notes	46,918.03	47,987.22				
HO-415	11-10-1982	12-31-2016	391,423.62	7.991%	7.991%	N/A	First Mortgage Notes	31,278.66	31,991.45				
HO-420	11-10-1982	12-31-2016	3,588,049.88	7.991%	7.991%	N/A	First Mortgage Notes	286,721.07	293,255.03				
HO-425	12-13-1982	12-31-2016	914,538.92	7.991%	7.991%	N/A	First Mortgage Notes	73,080.81	74,746.20				
HO-430	12-13-1982	12-31-2016	4,507,368.96	7.991%	7.991%	N/A	First Mortgage Notes	360,183.85	368,391.92				
HO-435	01-17-1983	12-31-2017	770,771.76	5.913%	5.913%	N/A	First Mortgage Notes	45,575.73	46,613.41				
HO-440	02-14-1983	12-31-2017	3,094,314.05	5.913%	5.913%	N/A	First Mortgage Notes	182,966.79	187,132.60				
HO-445	03-16-1983	12-31-2017	321,520.22	5.913%	5.913%	N/A	First Mortgage Notes	247,149.48	252,776.62				
HO-450	03-16-1983	12-31-2017	4,179,764.62	5.913%	5.913%	N/A	First Mortgage Notes	95,152.96	97,319.40				
HO-455	04-14-1983	12-31-2017	1,609,216.27	5.913%	5.913%	N/A	First Mortgage Notes	178,887.57	182,960.51				
HO-460	04-14-1983	12-31-2017	3,025,326.75	5.913%	5.913%	N/A	First Mortgage Notes	36,131.47	36,954.11				
HO-465	05-16-1983	12-31-2017	611,051.33	5.913%	5.913%	N/A	First Mortgage Notes	26,734.63	27,343.32				
HO-470	06-15-1983	12-31-2017	452,133.08	5.913%	5.913%	N/A	First Mortgage Notes	267,346.15	273,433.11				
HO-475	06-15-1983	12-31-2017	4,521,328.46	5.913%	5.913%	N/A	First Mortgage Notes	171,548.91	175,454.76				
HO-480	07-14-1983	12-31-2017	2,901,216.20	5.913%	5.913%	N/A	First Mortgage Notes	38,174.21	39,043.36				
HO-485	08-16-1983	12-31-2017	645,598.08	5.913%	5.913%	N/A	First Mortgage Notes	30,512.53	31,207.26				
HO-490	09-27-1983	12-31-2017	516,024.53	5.913%	5.913%	N/A	First Mortgage Notes	76,281.29	78,018.05				
HO-495	09-27-1983	12-31-2017	1,290,060.64	5.913%	5.913%	N/A	First Mortgage Notes	38,467.14	39,342.96				
HO-500	10-24-1983	12-31-2017	650,552.04	5.913%	5.913%	N/A	First Mortgage Notes	38,467.14	39,342.96				
HO-505	10-24-1983	12-31-2017	650,552.04	5.913%	5.913%	N/A	First Mortgage Notes	759,490.54	774,118.51				
HO-510	05-09-1984	12-31-2018	11,395,206.88	6.665%	6.665%	N/A	First Mortgage Notes	253,496.99	258,084.48				
HO-515	01-17-1985	12-31-2019	4,231,296.86	5.991%	5.991%	N/A	First Mortgage Notes	39,935.38	40,859.39				
HO-520	04-16-1985	12-31-2015	384,845.11	10.377%	10.377%	N/A	First Mortgage Notes	48,634.54	49,514.69				
HO-525	05-20-1985	12-31-2019	811,793.41	5.991%	5.991%	N/A	First Mortgage Notes	31,046.67	31,608.51				
HO-530	06-24-1985	12-31-2019	518,221.82	5.991%	5.991%	N/A	First Mortgage Notes	14,963.44	15,305.69				
HO-535	06-24-1985	12-31-2015	141,297.79	10.590%	10.590%	N/A	First Mortgage Notes	185,695.27	190,227.54				
HO-540	12-23-1985	12-31-2015	1,978,638.95	9.385%	9.385%	N/A	First Mortgage Notes	70,523.71	71,752.03				
HO-545	03-18-1986	12-31-2020	1,362,250.59	5.177%	5.177%	N/A	First Mortgage Notes	35,488.79	36,418.63				
HO-550	03-18-1986	12-31-2015	440,416.80	8.058%	8.058%	N/A	First Mortgage Notes	6,953.97	7,075.09				
HO-555	04-16-1986	12-31-2020	134,324.32	5.177%	5.177%	N/A	First Mortgage Notes	29,689.39	30,494.34				
HO-560	04-16-1986	12-31-2015	400,504.41	7.413%	7.413%	N/A	First Mortgage Notes	92,500.25	94,111.32				
HO-565	10-14-1986	12-31-2020	1,786,753.82	5.177%	5.177%	N/A	First Mortgage Notes	187,904.68	191,177.39				
HO-570	10-30-1986	12-31-2020	3,629,605.54	5.177%	5.177%	N/A	First Mortgage Notes	748,190.81	757,074.98				
HO-575	11-06-1995	12-31-2023	11,874,159.76	6.301%	6.301%	N/A	First Mortgage Notes	1,474,368.82	1,490,349.29				
HO-580	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes	1,474,368.82	1,490,349.29				
HO-585	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes	1,474,368.82	1,490,349.29				
HO-590	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes	1,474,368.82	1,490,349.29				
HO-595	01-26-1996	12-31-2024	4,769,702.51	6.123%	6.123%	N/A	First Mortgage Notes	292,048.88	295,275.93				
HO-600	06-25-1997	12-31-2023	2,963,950.87	6.297%	6.297%	N/A	First Mortgage Notes	186,639.99	188,857.08				
HO-605	09-14-2000	12-31-2024	5,316,762.48	6.005%	6.005%	N/A	First Mortgage Notes	319,271.59	322,890.59				
HO-610	09-15-2000	12-31-2024	5,810,217.05	6.067%	6.067%	N/A	First Mortgage Notes	352,505.87	356,423.93				

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Test Year Interest Cost (k)
HO-615	04-10-2001	12-31-2024	8,490,170.20	5.451%	5.451%	N/A	First Mortgage Notes	462,799.18	468,357.50
HO-620	06-05-2001	12-31-2024	7,194,611.44	5.726%	5.726%	N/A	First Mortgage Notes	411,963.45	416,709.05
HO-625	07-10-2001	12-31-2024	7,202,037.96	5.729%	5.729%	N/A	First Mortgage Notes	412,604.75	417,356.24
HO-630	08-10-2001	12-31-2024	7,176,587.19	5.488%	5.488%	N/A	First Mortgage Notes	393,851.10	398,502.22
HO-635	09-06-2001	12-31-2024	7,196,247.81	5.426%	5.426%	N/A	First Mortgage Notes	390,468.41	395,109.46
HO-640	10-03-2001	12-31-2024	9,722,221.63	5.104%	5.104%	N/A	First Mortgage Notes	496,222.19	502,320.92
HO-645	11-08-2001	12-31-2024	11,735,983.25	4.709%	4.709%	N/A	First Mortgage Notes	552,647.45	559,722.66
HO-650	12-10-2001	12-31-2024	7,121,474.85	5.644%	5.644%	N/A	First Mortgage Notes	401,936.04	406,605.98
HO-655	01-15-2002	12-31-2030	18,585,878.00	5.447%	5.447%	N/A	First Mortgage Notes	1,012,372.77	1,020,056.53
HO-660	06-04-2002	12-31-2030	5,631,623.37	5.678%	5.678%	N/A	First Mortgage Notes	319,763.57	322,112.86
HO-665	07-02-2002	12-31-2030	5,623,596.96	5.538%	5.538%	N/A	First Mortgage Notes	311,434.80	313,768.48
HO-670	08-15-2002	12-31-2024	13,867,213.70	4.695%	4.695%	N/A	First Mortgage Notes	651,065.68	659,520.95
HO-675	08-22-2002	12-31-2024	9,253,395.92	4.802%	4.802%	N/A	First Mortgage Notes	444,348.07	450,055.56
HO-680	09-24-2002	12-31-2024	13,826,924.89	4.366%	4.366%	N/A	First Mortgage Notes	603,683.54	611,792.43
HO-685	10-03-2002	12-31-2024	9,218,693.90	4.375%	4.375%	N/A	First Mortgage Notes	403,317.86	408,730.40
HO-690	11-05-2002	12-31-2024	13,869,870.83	4.717%	4.717%	N/A	First Mortgage Notes	654,241.81	662,719.16
HO-695	12-10-2002	12-31-2024	9,240,690.66	4.644%	4.644%	N/A	First Mortgage Notes	429,137.67	434,740.11
HO-700	01-23-2003	12-31-2024	3,169,192.14	4.557%	4.557%	N/A	First Mortgage Notes	144,420.09	146,298.16
HO-705	01-23-2003	12-31-2030	6,096,474.62	4.790%	4.790%	N/A	First Mortgage Notes	292,021.13	294,450.80
HO-710	02-27-2003	12-31-2030	2,996,377.71	4.624%	4.624%	N/A	First Mortgage Notes	138,552.51	139,732.15
HO-715	05-06-2003	12-31-2024	3,966,412.80	4.442%	4.442%	N/A	First Mortgage Notes	176,188.06	178,536.35
HO-720	07-03-2003	12-31-2032	24,274,565.97	4.460%	4.460%	N/A	First Mortgage Notes	1,082,645.64	1,090,951.68
HO-725	07-17-2003	12-31-2032	24,313,057.79	4.819%	4.819%	N/A	First Mortgage Notes	1,171,646.25	1,180,161.12
HO-730	07-24-2003	12-31-2032	24,132,051.65	4.950%	4.950%	N/A	First Mortgage Notes	1,194,536.56	1,203,047.11
HO-735	08-26-2003	12-31-2024	3,631,864.55	5.055%	5.055%	N/A	First Mortgage Notes	183,590.75	185,858.62
HO-740	10-02-2003	12-31-2030	2,423,363.88	4.753%	4.753%	N/A	First Mortgage Notes	115,182.49	116,145.76
HO-745	10-02-2003	12-31-2024	2,454,928.56	4.501%	4.501%	N/A	First Mortgage Notes	110,496.33	111,960.19
HO-750	10-23-2003	12-31-2032	24,341,052.08	5.091%	5.091%	N/A	First Mortgage Notes	1,239,202.96	1,247,844.62
HO-755	11-04-2003	12-31-2032	24,346,892.90	5.149%	5.149%	N/A	First Mortgage Notes	1,253,621.52	1,262,286.90
HO-760	11-14-2003	12-31-2032	24,338,419.18	5.065%	5.065%	N/A	First Mortgage Notes	1,232,740.93	1,241,371.57
HO-765	11-25-2003	12-31-2032	24,332,921.94	5.011%	5.011%	N/A	First Mortgage Notes	1,219,322.72	1,227,929.77
HO-770	12-04-2003	12-31-2032	26,294,644.32	5.149%	5.149%	N/A	First Mortgage Notes	1,353,911.24	1,363,269.86
HO-775	02-05-2004	12-31-2030	6,211,049.25	4.854%	4.854%	N/A	First Mortgage Notes	301,484.33	303,970.49
HO-780	05-06-2004	12-31-2030	2,174,865.63	5.240%	5.240%	N/A	First Mortgage Notes	113,962.96	114,853.42
HO-785	05-06-2004	12-31-2024	3,883,084.29	5.020%	5.020%	N/A	First Mortgage Notes	194,930.83	197,378.99
HO-790	08-26-2004	12-31-2030	16,308,638.51	4.921%	4.921%	N/A	First Mortgage Notes	802,548.10	809,104.73
HO-795	11-01-2004	12-31-2030	6,486,471.24	4.672%	4.672%	N/A	First Mortgage Notes	303,047.94	305,610.99
HO-800	11-16-2004	12-31-2030	3,138,499.09	4.795%	4.795%	N/A	First Mortgage Notes	150,491.03	151,742.26
HO-805	12-16-2004	12-31-2024	5,368,924.60	4.577%	4.577%	N/A	First Mortgage Notes	245,735.68	248,965.92
HO-810	12-16-2004	12-31-2038	49,644,827.18	4.744%	4.744%	N/A	First Mortgage Notes	2,355,150.60	2,365,515.83
HO-815	12-22-2004	12-31-2038	49,649,604.66	4.825%	4.825%	N/A	First Mortgage Notes	2,395,593.42	2,405,989.37
HO-820	12-29-2004	12-31-2038	49,656,611.97	4.946%	4.946%	N/A	First Mortgage Notes	2,456,016.03	2,466,452.66
HO-825	02-02-2005	12-31-2038	24,819,839.04	4.658%	4.658%	N/A	First Mortgage Notes	1,156,108.10	1,161,272.83



Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost		Year Interest Cost (k)
									Col. (d) x Col. (g)	Col. (g)	
HO-830	02-08-2005	12-31-2038	24,814,911.87	4.497%	4.497%	N/A	First Mortgage Notes	1,115,926.59	1,121,053.33	1,121,053.33	
HO-835	05-10-2005	12-31-2038	24,821,250.97	4.705%	4.705%	N/A	First Mortgage Notes	1,167,839.86	1,173,014.58	1,173,014.58	
HO-840	06-02-2005	12-31-2038	24,809,715.20	4.332%	4.332%	N/A	First Mortgage Notes	1,074,756.86	1,079,838.15	1,079,838.15	
HO-845	06-07-2005	12-31-2038	18,855,189.15	4.324%	4.324%	N/A	First Mortgage Notes	815,298.38	819,158.36	819,158.36	
HO-850	06-09-2005	12-31-2030	12,937,581.98	4.353%	4.353%	N/A	First Mortgage Notes	563,172.94	570,049.98	570,049.98	
HO-855	08-26-2005	12-31-2038	29,776,811.24	4.468%	4.468%	N/A	First Mortgage Notes	1,330,427.93	1,336,571.00	1,336,571.00	
HO-860	08-30-2005	12-31-2038	29,776,886.10	4.470%	4.470%	N/A	First Mortgage Notes	1,331,026.81	1,337,170.49	1,337,170.49	
HO-865	08-19-2005	12-31-2030	3,613,604.69	4.485%	4.485%	N/A	First Mortgage Notes	162,070.17	163,476.88	163,476.88	
HO-870	10-14-2005	12-31-2038	29,787,785.51	4.769%	4.769%	N/A	First Mortgage Notes	1,420,579.49	1,371,928.33	1,371,928.33	
HO-875	11-09-2005	12-31-2030	2,051,776.92	4.858%	4.858%	N/A	First Mortgage Notes	99,675.32	89,325.90	89,325.90	
HO-880	11-09-2005	12-31-2024	556,287.10	4.789%	4.789%	N/A	First Mortgage Notes	26,640.59	23,958.64	23,958.64	
HO-885	03-27-2006	12-31-2032	6,472,752.87	4.890%	4.890%	N/A	First Mortgage Notes	316,517.62	162,507.88	162,507.88	
HO-890	05-03-2006	12-31-2038	15,000,000.00	5.345%	5.345%	N/A	First Mortgage Notes	801,750.00	329,486.32	329,486.32	
HO-895	05-09-2006	12-31-2038	10,000,000.00	5.333%	5.333%	N/A	First Mortgage Notes	533,300.00	210,397.80	210,397.80	
FO-900	08-23-2006	12-31-2034	15,000,000.00	5.070%	5.070%	N/A	First Mortgage Notes	760,500.00	79,175.35	79,175.35	
FO-905	08-25-2006	12-31-2034	15,000,000.00	5.061%	5.061%	N/A	First Mortgage Notes	759,150.00	74,875.07	74,875.07	
FO-910	08-29-2006	12-31-2034	23,000,000.00	5.053%	5.053%	N/A	First Mortgage Notes	1,162,190.00	101,890.62	101,890.62	
<b>Total FFB</b>									<b>\$ 1,193,115,823.90</b>	<b>\$ 63,735,881.32</b>	<b>\$ 61,069,067.00</b>
<b>Annual Debt Fees</b>									<b>\$ 1,621,261,839.12</b>	<b>\$ 91,153,505.60</b>	<b>\$ 79,393,488.41</b>
<b>Amortization of Issuance Costs</b>									<b>N/A</b>	<b>1,791,558.00</b>	<b>0.00</b>
<b>Sick Leave Reserve</b>									<b>N/A</b>	<b>1,133,390.28</b>	<b>0.00</b>
<b>Total Long-Term Debt &amp; Annualized Cost</b>									<b>\$ 1,623,249,557.51</b>	<b>0.00</b>	<b>0.00</b>
<b>Annualized Cost Rate</b> [Total Col. (j) / Total Col. (d)]									<b>5.796%</b>		
<b>Actual Test Year Cost Rate</b> [Total Col. (k) / Total Reported in col. c, Line 15 of Format 3, Schedule 2]									<b>5.358%</b>		

## EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

## FIRST DATA REQUEST RESPONSE

## COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

## REQUEST 5

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

**Request 5.** Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.

**Response 5.** Below are the anticipated draw downs of unadvanced loan funds at test-year-end and the proposed uses of the funds:

Anticipated Amount <u>To be Drawn</u>	Date of Anticipated <u>Draw Down</u>	<u>Purpose of Draw Down</u>
\$ 50,000,000.00	11/02/2006	\$650 Million Unsecured Credit Agreement
50,000,000.00	12/15/2006	\$650 Million Unsecured Credit Agreement
30,000,000.00	01/15/2007	Z-8 RUS Loan - Gilbert Power Plant
50,000,000.00	02/15/2007	\$650 Million Unsecured Credit Agreement
15,200,000.00	03/01/2007	Y-8 RUS Loan - Spurlock SCR's
75,000,000.00	03/15/2007	\$650 Million Unsecured Credit Agreement
75,000,000.00	04/15/2007	\$650 Million Unsecured Credit Agreement
45,000,000.00	05/15/2007	\$650 Million Unsecured Credit Agreement
19,863,000.00	11/15/2007	Z-8 RUS Loan - Gilbert Power Plant
14,453,000.00	12/15/2007	AA-8 RUS Loan - Landfill Gas to Energy Plants
2,240,000.00	03/15/2008	AB-8 RUS Loan - Combustion Turbines 6 & 7
<hr/>		
\$ 426,756,000.00		

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 6**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** East Kentucky Power Cooperative, Inc.

**Request 6.** Provide East Kentucky's written policies on the compensation of its attorneys, auditors, consultants, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year. Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if any changes occurred during the test year, the effective date of these changes, and the reason for these changes.

**Response 6.** Attached, in a separate binder, are the following: (1) A copy of the Board policies relating to consultants as they pertain to functions of the Board of Directors and delegations from the Board to the President and CEO. Also included is the Administrative Policies and Procedures document for Budgeted and Non-Budgeted Expenditures. This policy would be applicable to consulting contracts. (2) Copies of Agreements, Contracts and Memoranda of Understanding for Professional Service providers to EKPC during the test year.

A detailed analysis of expenses for the professional service providers is contained in the response to Request 31 herein.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 7**

**RESPONSIBLE PERSON: Frank J. Oliva**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 7.** Provide East Kentucky's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

**Response 7.** Please see the attached information.

<i>for 2001</i>	
<u>Tier</u>	
Net Margins	30,417,987.78
Interest on Long Term Debt	<u>37,590,536.76</u>
	68,008,524.54 / 37,590,536.76 = 1.8091927
<u>DSC</u>	
Depreciation	\$ 46,065,090
Interest on L-T Debt	37,590,537
Margins	30,417,988
Interest + Principal	64,940,647
<b>DSC</b>	<b>1.75658</b>
<i>for 2002</i>	
<u>Tier</u>	
Net Margins	37,428,334.00
Interest on Long Term Debt	<u>39,318,684.97</u>
	76,747,018.97 / 39,318,684.97 = 1.9519223
<u>DSC</u>	
Depreciation	\$ 45,106,388
Interest on L-T Debt	39,318,685
Margins	37,428,334
Interest + Principal	70,537,142
<b>DSC</b>	<b>1.72751</b>
<i>for 2003</i>	
<u>Tier</u>	
Net Margins	29,397,777.83
Interest on Long Term Debt	<u>44,457,850.56</u>
	73,855,628.39 / 44,457,850.56 = 1.6612505
<u>DSC</u>	
Depreciation	\$ 31,166,309
Interest on L-T Debt	44,457,851
Margins	29,397,778
Interest + Principal	77,934,106
<b>DSC</b>	<b>1.34757</b>
<i>for 2004</i>	
<u>Tier</u>	
Net Margins	(27,267,515.63)
Interest on Long Term Debt	<u>53,923,423.72</u>
	26,655,908.09 / 53,923,423.72 = 0.4943289
<u>DSC</u>	
Depreciation	\$ 38,994,125
Interest on L-T Debt	53,923,424
Margins	(27,267,516)
Interest + Principal	91,548,864
<b>DSC</b>	<b>0.71710</b>
<i>for 2005</i>	
<u>Tier</u>	
Net Margins	(46,007,522.00)
Interest on Long Term Debt	<u>69,570,844.83</u>
	23,563,322.83 / 69,570,844.83 = 0.3386954
<u>DSC</u>	
Depreciation	\$ 52,037,571
Interest on L-T Debt	69,570,843
Net Margins	(46,007,522)
Interest + Principal	114,243,781
<b>DSC</b>	<b>0.66175</b>
<i>for 2006</i>	
<u>Tier</u>	
Net Margins	11,173,988.89
Interest on Long Term Debt	<u>84,634,105.69</u>
(from DSC.xls)	95,808,094.58 / 84,634,105.69 = 1.132027
<u>DSC</u>	
Depreciation	\$ 39,384,187
Interest on L-T Debt	84,634,106
Net Margins	11,173,989
Interest + Principal	138,141,727
<b>DSC</b>	<b>0.97865</b>

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 8**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 8.** Provide the following:

- a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.
- b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, kWh charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.
- d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.

**Response 8.** a. Shown below is the requested information. Please note that the present and proposed revenues reflect the information contained in the revised version of Exhibit I, Page 6, which is attached in the response to Item 8(b) herein. Also the

difference in per books revenue and present annualized revenue for Schedule B and Schedule G relates to the movement of AGC Automotive to Schedule G during the test year.

	<u>Test Year Per Books</u>	<u>Present Annualized</u>	<u>Proposed Annualized</u>
Meter Point Charge	\$ 431,500	\$ 433,500	\$ 433,500
Substation Charge	10,116,994	10,219,764	10,219,764
EKPC Office	407,367	411,992	441,997
Schedule E	506,602,523	506,586,915	541,263,488
Schedule B	41,896,281	39,844,595	42,420,942
Schedule C	21,057,273	21,069,515	22,556,634
Special Contract Gallatin	43,665,890	43,661,592	46,633,377
Schedule G	14,570,000	16,568,351	17,412,518
Special Contract TGP	10,202,187	10,210,207	10,210,207
Special Contract Inland Steam	11,590,588	11,589,500	12,367,713
Green Power	109,713		
Total	<u>\$ 660,650,316</u>	<u>\$ 660,595,931</u>	<u>\$ 703,960,140</u>

b. Please see the attached information. The schedule is taken from Exhibit I, page 6, and the explanation is from pages 8 through 11 of Mr. Bosta's testimony. Note that Exhibit I, Page 6 of 7, is revised from the original filing. The revised page reflects a minor change in FAC revenues by class for both present and proposed revenues.

c. Please see the attached Exhibit WAB-1. The explanation of the schedule is from pages 8 through 11 of Mr. Bosta's testimony and is attached to the response to (b) above.

d. Please see the attached information.

REVISED EXHIBIT I  
Page 6 of 7

Rate Schedule	PRESENT RATES					PROPOSED RATES					Increase in Revenues	Percentage Increase		
	Base Rate Revenue	Buy-Through Revenue	Total Base Rate Revenue	FAC Revenues	ES Revenues	Total Revenues	Base Rate Revenue	Buy-Through Revenue	Total Base Rate Revenue	FAC Revenues			ES Revenues	Total Revenues
Section E	392,232,413	66,451	392,232,413	68,632,419	45,722,083	506,596,915	426,908,986	66,451	426,908,986	68,632,419	45,722,083	541,263,488	34,676,573	6.85%
Section B	30,041,555	15,987,564	30,108,006	6,196,072	3,540,517	39,844,595	32,617,902	66,451	32,684,353	6,196,072	3,540,517	42,420,942	2,576,347	6.47%
Section C	15,987,564	7,391,355	15,987,564	3,210,663	1,871,288	21,069,515	17,474,683	66,451	17,474,683	3,210,663	1,871,288	22,556,634	1,487,119	7.06%
Inland Electric	7,391,355	8,554,161	7,391,355	1,646,661	884,906	9,322,922	7,889,739	66,451	7,889,739	1,646,661	884,906	10,421,306	488,384	5.02%
Inland Steam	8,554,161	30,870,772	8,554,161	2,016,154	1,019,185	11,589,500	9,332,384	1,289,822	9,332,384	2,016,154	1,019,185	12,367,723	778,223	6.71%
Gallatin Steel	30,870,772	4,959,800	32,160,594	7,737,702	3,763,296	43,661,592	33,842,597	1,289,822	35,132,379	7,737,702	3,763,296	46,633,377	2,971,785	6.81%
AGC Automotive	4,959,800		4,959,800	1,085,773	599,856	6,645,429	5,305,583		5,305,583	1,085,773	599,856	6,991,212	345,783	5.20%
Schedule A														
TCP	9,663,647		9,663,647		546,560	10,210,207	9,663,647		9,663,647		546,560	10,210,207		0.00%
EK Offices	314,498		314,498	61,825	35,669	411,992	344,503		344,503	61,825	35,669	441,997	30,005	7.28%
Total	500,015,765	1,356,273	501,372,038	90,587,269	57,983,360	649,942,667	543,379,984	1,356,273	544,736,257	90,587,269	57,983,360	693,306,886	43,364,219	6.67%
Load Center & Metering Point	10,653,264		10,653,264	0	0	10,653,264	10,653,264		10,653,264	0	0	10,653,264		0.00%
Total	510,669,029	1,356,273	512,025,302	90,587,269	57,983,360	660,595,931	554,033,248	1,356,273	555,389,521	90,587,269	57,983,360	703,960,150	43,364,219	6.56%



**II. EKPC Rate Design**

1  
2 **Q. Would you please describe the general principles used in developing the**  
3 **proposed rate design?**

4 A. Yes. As described in detail by Mr. Marshall and Mr. Eames, EKPC's financial  
5 condition has deteriorated. As a result, EKPC needs to implement the proposed  
6 rate increase as quickly as possible as evidenced by the request to enact the rate  
7 change for service rendered beginning April 1, 2007. In conjunction with the  
8 need for immediate rate relief, it was determined that it would not be prudent to  
9 embark on significant efforts to alter the existing rate design structure in this case.  
10 The overall guiding principle, therefore, was to allocate the proposed increase in a  
11 proportional manner to the major classes and then utilize the most appropriate rate  
12 charge mechanism to effectuate the change in the revenue requirement.

13 **Q. Mr. Stansberry is sponsoring the Cost-of-Service Study set forth in Exhibit S.**  
14 **Did you consider the results of the study in your evaluation of the proposed**  
15 **rate design approach?**

16 A. As indicated in Mr. Stansberry's testimony, EKPC's Cost-of-Service Study was  
17 conducted by following the NARUC Cost Allocation Manual guidelines and the  
18 allocation methodology approved by the Commission in Case No. 94-336. The  
19 results of the study revealed that there were variances in the margins and return on  
20 rate revenues by class. However, the degree of variance, coupled with the need  
21 to limit the rate design issues in this case, resulted in the proportion of revenue  
22 rate design approach.

1 **Q. Does EKPC intend to ignore these rate of return differences and other rate**  
2 **design issues permanently?**

3 A. No. EKPC recognizes that there are always rate design and cost incurrence issues  
4 to address and will address those issues in a future case. Now, however, for the  
5 reasons cited above, is not the optimal time to explore these issues.

6 **Q. Would you please describe how the \$43.4 million was allocated to the major**  
7 **classes?**

8 A. Yes. Exhibit WAB-1 provides a table showing the allocation of the revenue  
9 requirement to the major classes as well as the derivation of the increase in the per  
10 unit charges for each class. As shown in the exhibit, EKPC first eliminated the  
11 existing revenue for those rate categories for which no rate increase is being  
12 sought. These include the substation charges (Load Center), Metering Point  
13 Charges and the TGP contract. The proportion of existing base rate revenue for  
14 EKPC's three major classes, the "E" loads, the "B" and "C" industrial loads, and  
15 the Special Contracts, was then determined and compared to total base rate  
16 revenue. As shown on the exhibit, the "B" and "C" group comprised 9.39% of  
17 total base rate revenue, Special Contracts at 10.56% and the "E" rate, or the  
18 remainder, at 80.05%.

19 The \$43.4 million revenue increase was then apportioned to each major class on  
20 the basis of the aforementioned percentages, resulting in the following revenue  
21 increase by rate class.

22

23

<u>Class</u>	<u>Relative Percentage</u>	<u>Revenue Requirement</u>	<u>Portion of Revenue Requirement</u>
"B" and "C"	9.39%	\$43,368,727	\$4,072,323
Special Contracts	10.56%	\$43,368,727	\$4,579,738
"E"	80.05%	\$43,368,727	\$34,716,666

1  
2  
3  
4  
5  
6  
7 **Q. How was the revenue increase for each of the major classes then applied to**  
8 **existing rates?**

9 A. EKPC took the proposed revenue increase for the "B" and "C" group and divided  
10 by the total billing demand (KW) amount for that group. The same approach was  
11 taken for the Special Contracts. This resulted in an increase in the demand charge  
12 for "B" and "C" customers of \$1.90/KW and for Special Contracts an increase of  
13 \$1.53/KW. The revenue increase for the "E" schedule was converted to a per unit  
14 energy charge increase by dividing the class revenue increase total by the total  
15 energy for the "E" class. This per unit cost of \$0.00378/KWH was then applied  
16 to the on-peak and off-peak energy charges for the "E" class.

17 **Q. Why did you increase the demand charge for the "B" and "C" group and for**  
18 **the Special Contract group?**

19 A. There were two main reasons. One, this case is geared to improving EKPC's  
20 equity and TIER level and the increase in cost is more oriented to demand-related  
21 costs. Two, an increase in the energy charge for large industrial customers serves  
22 as a deterrent to improving their load factor. Correspondingly, an increase in the  
23 demand charge may also be an incentive to improve load factor by offering a  
24 price signal to reduce peak demand while maintaining energy usage, or improving  
25 energy usage (because the energy rate has not changed) while maintaining peak  
26 demand. In either event, an improvement in load factor is more likely for these

1 types of customers if the demand charge is increased rather than the energy  
2 charge.

3 **Q. Why did you increase the energy charge for the “E” customers?**

4 A. The “E” load consists predominantly of residential load and small to medium size  
5 commercial load. As a result, the revenue increase at retail will be passed through  
6 to the energy charge because the customers generally do not have demand  
7 charges. Thus, applying the increase at wholesale to the energy charge is  
8 consistent with what will be experienced at retail. In this way, changes in energy  
9 consumption at retail are directly correlated to the changes experienced at  
10 wholesale.

11 **Q. The cost-of-service study shown in Exhibit S shows a revenue deficiency of**  
12 **\$43,368,727. Do the proposed rates recover that amount?**

13 A. The proposed rates produce an annual increase of \$43,364,219, some \$4,508 less  
14 than that amount. This is a result of rounding the proposed increase in the energy  
15 charge for the “E” rate to five places (\$.00378/KWH).

16 **III. Filing of Pass-Through of EKPC’s Proposed Wholesale Rate**  
17 **Increase to Member Systems**

18 **Q. What is the basis for the filing of the pass-through of EKPC’s proposed**  
19 **wholesale rate increase?**

20 A. EKPC and its Member Systems are filing the pass-through under the auspices of  
21 KRS 278.455(2).

22 **Q. What are the major tenets of KRS 278.455(2) in regard to the development of**  
23 **the pass-through filing?**

Revenue Allocation to Major Classes & Rate Design

<b>I. Test Year Base Rate Revenue</b>	\$
Total Test Yr Revenue	\$510,669,029
Load Center Rev	(\$10,219,764)
Metering	(\$433,500)
TGP	(\$9,663,647)
<b>Net Revenue</b>	<u>\$490,352,118</u>

<b>II. Base Revenue</b>					
		<b>% of Base Revenue total</b>	<b>Allocate to Class</b>	<b>Billing kW</b>	<b>\$/kW</b>
<b>Proposed Revenue Increase</b>			<u>\$43,368,727</u>		
Rate B	\$26,620,634				
Rate B - Interr	\$3,420,921				
Rate C	\$15,987,564				
	<u>\$46,029,120</u>	9.39%	4,072,323	2,138,666	\$1.90
Inland Electric	\$7,391,355				
AGC	\$4,959,800				
Gallatin	\$30,870,772				
Inland Steam	\$8,554,161				
	<u>\$51,776,088</u>	10.56%	4,579,738	3,002,732	\$1.53

<b>III Energy Adder to "E" Rate</b>				
			<b>"E" Billing kWh</b>	<b>\$/kWh</b>
Total Revenue Increase			43,368,727	
B & C			(\$4,072,323)	
Special Contracts			(\$4,579,738)	
<b>Amount Remaining</b>			<u>\$34,716,666</u>	9,181,636,048 \$0.00378

EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2006-00472

FAC, ENVIRONMENTAL SURCHARGE AND BASE RATE SYNCHRONIZATION

Oct 05-Sept 06	FAC Revenue as Billed (with one month lag)*	KWH Sales Subject *	Expense Month Factor *	Expense Month Revenue (without lag)
October	\$ 7,854,689	885,534,310	0.00809	\$ 7,163,973
November	\$ 7,834,904	968,467,727	0.00672	\$ 6,508,103
December	\$ 8,675,103	1,290,937,965	0.01309	\$16,898,378
January	\$14,511,214	1,108,572,515	0.00756	\$ 8,380,808
February	\$ 8,391,700	1,110,013,176	0.00688	\$ 7,636,891
March	\$ 7,239,449	1,052,245,498	0.00613	\$ 6,450,265
April	\$ 5,175,515	844,292,812	0.00712	\$ 6,011,365
May	\$ 6,405,268	899,616,349	0.00766	\$ 6,891,061
June	\$ 7,382,350	963,753,316	0.00471	\$ 4,539,278
July	\$ 5,297,136	1,124,657,285	0.00583	\$ 6,556,752
August	\$ 6,710,941	1,151,104,870	0.0076	\$ 8,748,397
September	\$ 6,557,295	862,802,016	0.00675	\$ 5,823,914
	\$92,035,564	12,261,997,839		\$91,609,184
			Adjustment	\$ (426,380)

\*From FAC filing for month indicated

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 9**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 9.**

Provide the following information concerning fuel purchases:

- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
- b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
- c. A calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.

**Response 9.**

- a. See page 2. All of the purchases were from non-affiliated suppliers.
- b. Not applicable to East Kentucky Power Cooperative, Inc.
- c. See pages 3 and 4.

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 9(a)

MONTHS	COAL	OIL	GAS	TDF	TOTAL
Oct 2005	17,497,729	412,799	2,177,803	-	20,088,331
Nov 2005	14,056,418	1,187,834	1,516,869	-	16,761,122
Dec 2005	17,704,297	135,368	2,673,713	-	20,513,378
Jan 2006	21,834,308	239,949	1,120,398	-	23,194,654
Feb 2006	24,476,026	70,314	1,768,799	184,058	26,499,198
Mar 2006	24,093,591	56,271	633,494	57,624	24,840,979
Apr 2006	20,180,852	194,479	124,217	12,565	20,512,113
May 2006	19,108,412	47,606	1,601,103	-	20,757,121
Jun 2006	18,631,415	311,805	1,827,043	-	20,770,263
Jul 2006	16,807,817	31,633	5,230,535	-	22,069,984
Aug 2006	22,970,444	64,727	6,218,624	370	29,254,165
Sep 2006	17,529,760	147,105	62,401	-	17,739,266
	234,891,069	2,899,889	24,955,000	254,617	263,000,575



EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 9c

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2005	807,500.00	379,829.00
Oct 2005	831,400.00	340,309.70
Nov 2005	781,100.00	357,484.00
Dec 2005	700,200.00	440,299.50
Jan 2006	675,400.00	417,386.00
Feb 2006	701,000.00	407,219.90
Mar 2006	745,500.00	396,007.20
Apr 2006	784,800.00	320,606.30
May 2006	813,500.00	329,163.20
Jun 2006	792,600.00	381,043.00
Jul 2006	695,400.00	437,784.80
Aug 2006	692,800.00	449,282.10
Sep 2006	689,500.00	355,587.50

TOTAL                      9,710,700.00                      5,012,002.20

AVERAGE 13 MONTH FUEL INVENTORY                      9,710,700.00 DIVIDED BY 13 =                      747,000.00

5,012,002.20 USED TONS / 395                      =                      12,688.61 AVERAGE DAILY BURN

747,000.00 DIVIDED BY                      12,688.61 =                      59 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.

747,000.00 DIVIDED BY                      18,738.00 =                      40 DAYS BURN (Based on Max Daily Burn)

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2004	565,500.00	255,639.00
Oct 2004	569,600.00	266,339.50
Nov 2004	664,400.00	290,096.50
Dec 2004	681,700.00	357,984.20
Jan 2005	618,000.00	385,600.10
Feb 2005	612,500.00	377,138.80
Mar 2005	577,700.00	393,902.40
Apr 2005	565,700.00	312,687.80
May 2005	636,300.00	309,686.76
Jun 2005	792,500.00	392,959.60
Jul 2005	847,900.00	412,673.40
Aug 2005	821,300.00	408,545.40
Sep 2005	807,500.00	379,829.00

TOTAL                      8,760,600.00                      4,543,082.46

AVERAGE 13 MONTH FUEL INVENTORY                      8,760,600.00 DIVIDED BY 13 =                      673,900.00

4,543,082.46 USED TONS / 395                      =                      11,501.47 AVERAGE DAILY BURN

673,900.00 DIVIDED BY                      11,501.47 =                      59 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.

673,900.00 DIVIDED BY                      18,738.00 =                      36 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 9c

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2003	579,900.00	234,315.00
Oct 2003	645,900.00	269,522.90
Nov 2003	658,900.00	226,431.10
Dec 2003	516,500.00	365,222.20
Jan 2004	467,900.00	374,870.60
Feb 2004	443,400.00	350,574.92
Mar 2004	492,100.00	313,243.60
Apr 2004	536,000.00	282,077.60
May 2004	428,900.00	328,807.10
Jun 2004	456,800.00	329,243.98
Jul 2004	462,200.00	280,401.30
Aug 2004	515,900.00	270,329.70
Sep 2004	565,500.00	255,639.00
<b>TOTAL</b>	<b><u>6,769,900.00</u></b>	<b><u>3,880,679.00</u></b>

AVERAGE 13 MONTH FUEL INVENTORY  $6,769,900.00$  DIVIDED BY 13 = 520,800.00

$3,880,679.00$  USED TONS / 395 = 9,824.50 AVERAGE DAILY BURN

$520,800.00$  DIVIDED BY  $9,824.50$  = 53 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.  
 $520,800.00$  DIVIDED BY  $18,738.00$  = 28 DAYS BURN (Based on Max Daily Burn)

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2002	603,500.00	308,304.50
Oct 2002	619,600.00	307,992.00
Nov 2002	629,900.00	305,250.00
Dec 2002	582,000.00	378,968.90
Jan 2003	496,300.00	368,902.20
Feb 2003	476,000.00	342,144.20
Mar 2003	498,100.00	265,881.90
Apr 2003	571,200.00	261,212.89
May 2003	523,900.00	311,145.70
Jun 2003	542,000.00	325,358.10
Jul 2003	490,500.00	352,272.10
Aug 2003	520,300.00	319,969.40
Sep 2003	579,900.00	234,315.00
<b>TOTAL</b>	<b><u>7,133,200.00</u></b>	<b><u>4,081,716.89</u></b>

AVERAGE 13 MONTH FUEL INVENTORY  $7,133,200.00$  DIVIDED BY 13 = 548,700.00

$4,081,716.89$  USED TONS / 395 = 10,333.46 AVERAGE DAILY BURN

$548,700.00$  DIVIDED BY  $10,333.46$  = 53 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.  
 $548,700.00$  DIVIDED BY  $18,738.00$  = 29 DAYS BURN (Based on Max Daily Burn)

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 10**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 10.** Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

**Response 10.** See page 2.

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 10

FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
<b>STEAM PRODUCTION</b>							
COAL (*)	244,908,958	N/A	226.88	4,632,173.20	TONS	107,944,304,000,000	N/A
OIL	1,648,682	N/A	1,435.10	828,880.00	GALLONS	114,882,768,000	N/A
TDF	277,470	N/A	189.38	5,567.40	TONS	146,511,698,400	N/A
<b>TOTAL</b>	<b>246,835,110</b>	<b>2.28</b>	<b>228.12</b>			<b>108,205,698,466,400</b>	<b>10,817,959,701</b>
<b>TURBINE PRODUCTION</b>							
GAS	24,955,000	N/A	996.38	2,564,651.00	MCF	2,504,571,000,000	N/A
OIL	137,103	N/A	724.40	136,555.00	GALLONS	18,926,523,000	N/A
<b>TOTAL</b>	<b>25,092,103</b>	<b>13.12</b>	<b>994.34</b>			<b>2,523,497,523,000</b>	<b>191,286,000</b>

\* The total includes all coal used and coal handling costs for the test year.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 11**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** East Kentucky Power Cooperative, Inc.

**Request 11.** Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

**Response 11.** Purchased power costs for the test year, separated into demand and energy costs, are provided in the table below. Also shown are MWH and MW purchases. No estimates were used.

	<u>\$</u>	<u>MW/MWH Purchased</u>
Demand	4,554,920	2,040 (170 MW SEPA Purchase per Mo.)
Energy	98,627,614	1,775,476
Energy-Net Inadvertent	<u>319,062</u>	
	103,501,596	

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 12**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 12.** Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:

a. A regulated operations income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

b. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

**Response 12.** The following information, in comparative form, for the test year and the 12-month period immediately preceding the test year for regulated operations/total company is contained on pages 2-5: Interim Consolidated Balance Sheets, Interim Consolidated Statements of Revenue and Expenses, Interim Consolidated Statements of Changes in Members' Equities, and Interim Consolidated Statements of Cash Flows.

**East Kentucky Power Cooperative, Inc. and Subsidiary**  
**Interim Consolidated Balance Sheets**  
(Dollars in Thousands) unaudited

	<b>September 30</b>	
	<b>2006</b>	<b>2005</b>
<b>ASSETS</b>		
Electric plant, at original cost		
In-service	\$2,052,639	\$2,029,242
Construction in Progress	300,891	90,647
	<u>2,353,530</u>	<u>2,119,889</u>
Less accumulated depreciation	804,958	762,630
Electric plant, net	<u>1,548,572</u>	<u>1,357,259</u>
Long-term accounts receivable	8,811	9,192
Investment Securities		
Available for sale	44,396	41,268
Held to maturity	8,216	8,237
Current Assets		
Cash and cash equivalents	81,364	77,703
Accounts Receivable	51,685	64,260
Fuel	37,111	40,282
Materials and supplies	36,414	31,753
Emission allowances	50,282	(4,050)
Other	2,075	1,477
Total current assets	<u>258,931</u>	<u>211,425</u>
Deferred charges	4,623	4,839
Other	<u>5,846</u>	<u>4,568</u>
<b>Total assets</b>	<u><u>\$1,879,395</u></u>	<u><u>\$1,636,788</u></u>
<b>LIABILITIES AND MEMBERS' EQUITIES</b>		
Members' equities	\$ 91,986	\$ 139,759
Long-term debt, excluding current portion	1,621,262	1,399,178
Current liabilities		
Accounts payable	32,623	33,463
Accrued expenses	26,721	6,854
Total current liabilities	<u>59,344</u>	<u>40,317</u>
Accrued postretirement benefit cost	48,854	46,542
Other	<u>57,949</u>	<u>10,992</u>
<b>Total liabilities and members' equities</b>	<u><u>\$1,879,395</u></u>	<u><u>\$1,636,788</u></u>

**East Kentucky Power Cooperative, Inc. and Subsidiary**  
**Interim Consolidated Statements of Revenue and Expenses**  
(Dollars in Thousands) unaudited

	Twelve Months Ended September 30	
	2006	2005
Operating Revenue	\$667,784	\$581,757
Operating Expenses:		
Fuel	272,236	250,696
Other Production	123,180	100,460
Purchased Power	103,501	98,654
Transmission and Distribution	25,196	24,001
Depreciation	55,135	48,181
General and Administrative	39,343	38,929
	<u>618,591</u>	<u>560,921</u>
Operating Margins	49,193	20,836
Interest expense	<u>79,680</u>	<u>66,233</u>
Net Operating Deficit	(30,487)	(45,397)
Nonoperating Margins		
Interest Income	7,542	4,930
Allowance for Funds Used During Construction	6,619	10,000
Assessments	(32,555)	
Miscellaneous	909	842
	<u>(17,485)</u>	<u>15,772</u>
Capital Credits and Patronage Capital Allocations	<u>316</u>	<u>576</u>
Net Deficit	<u>\$ (47,656)</u>	<u>\$ (29,049)</u>



**East Kentucky Power Cooperative, Inc. and Subsidiary**  
**Interim Consolidated Statements of Changes in Members' Equities**  
(Dollars in Thousands) unaudited

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (Loss)	Total Members' Equities
Balances, September 30, 2004	\$ 2	\$165,254	\$ 3,035	\$ 622	\$168,913
Comprehensive income					
Net Deficit		(29,049)			(29,049)
Unrealized Losses on Investments Available for Sale				(105)	(105)
Total Comprehensive Loss					(29,154)
Balances, September 30, 2005	2	136,205	3,035	517	139,759
Comprehensive income					
Net Deficit		(47,656)			(47,656)
Unrealized Losses on Investments Available for Sale				(117)	(117)
Total Comprehensive Loss					(47,773)
Balances, September 30, 2006	\$ 2	\$ 88,549	\$ 3,035	\$ 400	\$ 91,986

**East Kentucky Power Cooperative, Inc. and Subsidiary**  
**Interim Consolidated Statements of Cash Flows**  
(Dollars in Thousands) unaudited

	<b>Twelve Months</b>	
	<b>Ended September 30</b>	
	<b>2006</b>	<b>2005</b>
<b>Cash flows from operating activities</b>		
Net deficit	\$(47,656)	\$ (29,049)
Adjustments to reconcile net margin to net cash from operating activities		
Depreciation	55,135	48,181
Amortization of loan costs	999	155
Changes in:		
Accounts receivable	12,575	(22,764)
Fuel	3,171	(11,531)
Materials and supplies	(4,661)	(4,370)
Emission Allowances	(54,332)	10,561
Accounts payable, trade	(840)	(22,736)
Accrued expenses	19,867	1,358
Accrued postretirement benefit cost	2,312	1,602
Other	31,491	(6,509)
Net cash from operating activities	<u>18,061</u>	<u>(35,102)</u>
<b>Cash flows from investing activities</b>		
Additions to electric plant	(233,641)	(145,839)
Maturities and calls of securities available for sale	63,827	73,651
Purchases of securities available for sale	(67,072)	(92,415)
Maturities of securities held to maturity	21	14,311
Payments received on long-term accounts receivable	381	789
Net cash from investing activities	<u>(236,484)</u>	<u>(149,503)</u>
<b>Cash flows from financing activities</b>		
Proceeds from long-term debt	326,561	500,023
Principal payments on long-term debt	(104,477)	(213,378)
Advances on Notes Payable		119,731
Payments on Notes Payable		(144,068)
Net cash from financing activities	<u>222,084</u>	<u>262,308</u>
Net change in cash and cash equivalents	3,661	77,703
Cash and cash equivalents at beginning of period	77,703	-
<b>Cash and cash equivalents at end of period</b>	<u><u>\$ 81,364</u></u>	<u><u>\$ 77,703</u></u>

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 13**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 13.** Provide the following:

a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a regulated operations basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

c. A schedule showing the test-year advances by the member distribution cooperatives for electricity purchases. The schedule should show the advances by month for each distribution cooperative.

**Response 13 (a-b).** The September 30, 2006 trial balances for EKPC and Charleston Bottoms are included on pages 3 through 14.

**Response 13c.** The schedule reflecting the power bill prepayment activity is shown on page 15 of 15.

**CHARLESTON BOTTOMS  
TRIAL BALANCE  
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2006**

ACCOUNT		
10810	Acc Prov For Depn Stm Pnt	(83,780,551.45)
10811	Acc Prov Depn Retire Stm Plt	7,090,219.81
10850	Acc Prov For Depn Transm	(8,563,849.52)
10870	Acc Prov For Depn Gen Pnt	(1,856.28)
10880	Retirement WIP	23,742.21
15100	Fuel Stock	895,034.24
15200	Fuel Stock Exp Undistributed	16,820.52
15440	Matl & Supplies	820,978.91
18601	Misc. Deferred Debits	(6,078,450.39)
20010	Memberships Issued	(100.00)
22414	Other LTD-Misc.-EKPC	(3,268,881.69)
22415	Other Notes Executed EKPC	(5,224,718.37)
23221	A/P-REA Const-EKPC	(3,597,049.17)
25301	Oth Def Crt-Repl Pnt	(17,055,413.83)
31000	Land & Land Rights	1,495,521.31
31100	Structures & Imprv.	23,239,151.67
31200	Boiler Plant Equipment	46,125,516.36
31400	Turbogenerator Units	28,291,367.23
31500	Accessory Electric Equipment	6,959,770.07
31600	Misc. Power Plant Equipment	182,562.70
35000	Land and Land Rights	1,482,759.81
35300	Station Equipment	4,001,292.41
35400	Tower & Fixtures	852,251.68
35500	Poles & Fixtures	2,941,553.84
35600	Overhead Conductors & Dev	3,138,490.20
38900	Land & Land Rights	11,981.45
39100	Office Furniture & Equipment	1,856.28
40000	Operating Rev & Patronage Cap	(61,889,953.49)
40100	Operation Expense	54,839,945.42
40200	Maintenance Expense	5,473,012.45
40310	Depn Exp-Steam Prod Plant	989,036.21
40350	Depn Exp-Transmission Plant	303,735.06
42710	Interest-RUS Constr-EKP	82,521.49
42721	Interest-Oth Ltd-Exp-CFC	201,702.86

(0.00)

ACCOUNT		
10501	Elec Plant Held for Future Use	27,461.55
10600	Compl Constr Not Classified EI	418,262,654.23
10601	Equipment Purchases	23,064.24
10720	WIP-Construction & Contract	300,891,213.44
10810	Accum Depreciation Lab	(975,425.46)
10811	Accum Depreciation Dale	(87,045,943.47)
10812	Accum Depreciation Cooper	(81,748,405.14)
10813	Accum Depreciation Spur 1	(22,289,451.37)
10814	Accum Depreciation Spur 2	(265,155,688.74)
108144	Accum Depreciation Gilbert	(19,760,526.83)
10815	Accum Depreciation Spur Common	(5,293,925.20)
10816	Accum Depr Retire Lab	53,675.42
10817	Accum Depr Retire Dale	(6,890.00)
10818	Accum Depr Retire Cooper	(104,473.97)
10819	Accum Depr Retire Spurlock	3,299,820.67
10840	Accum Depreciation CT Common	(13,214,081.71)
108406	Accum Depreciation CT Unit 6	(1,637,509.44)
108407	Accum Depreciation CT Unit 7	(1,620,795.74)
10841	Accum Depreciation CT Unit 1	(8,131,224.87)
10842	Accum Depreciation CT Unit 2	(7,939,781.87)
10843	Accum Depreciation CT Unit 3	(8,015,001.97)
10844	Accum Depreciation CT Unit 4	(6,851,183.11)
10845	Accum Depreciation CT Unit 5	(6,070,191.44)
10846	Accum Depr Landfill Gas	(2,283,608.10)
10849	Accum Depreciation Diesel Gen	(477,420.49)
10850	Accum Depreciation Trans Plant	(119,435,135.08)
10858	Accum Depr Retire Transm Plnt	3,402,574.60
10860	Accum Depreciation Distr Plant	(32,202,472.11)
10868	Accum Depr Retire Distrib Plnt	1,308,548.38
10870	Accum Depreciation Gen Plant	(37,014,894.19)
10871	Accum Depreciation Software	(2,786,384.72)
10878	Accum Depr Retire Genrl Plnt	15,403.47
10880	Retirement Work in Progress	2,674,076.32
11100	Accum Prov For Amort Elect Pln	(419,543.63)
12101	NonUtility Property Trans	819.75
12310	Patronage Cap From Assoc Coop	990,502.20
12322	Invest in CFC Cap Subord Trm	8,216,493.14
12323	Oth Invest in Assoc Organizatn	1,748,256.81
12325	Low Int Loan Prg for Memb Coop	63,801.62
12328	COOP Industrial Dev Loans	798,706.74
12329	Oth Invest COOP Propane Buyout	3,462,287.13
12402	Oth Invest Lake Cumberland Dev	100.00
12404	Oth Invest RUS CB-Spur 1	3,268,881.69
12405	Oth Invest CFC CB Spur 1	5,224,718.37
12406	Oth Invst Ptr Cap Assn Nonassc	454,539.45
12407	Oth Investments	1,010,127.57
12451	Oth Invst Poll Cont Bond Spur2	13,777,000.00
12452	Oth Invst Poll Cntrl Bond Smth	5,814,000.00
12453	Oth Invst Splk Poll Bond Disc	(256,636.81)
12454	Oth Invst Smith Poll Bond Disc	(108,302.71)
12455	Oth Invst Cooper Poll Bond DSR	1,046,425.11
12456	Oth Invst Coop Poll Bond Disc	(1,108.45)
12461	Oth Inv LT Rec Inlnd Cont	4,697,505.00
12800	Oth Special Funds Def Compensa	646,571.17
12805	Oth Spec Funds Esc Dep Ins Bond	23,090,298.45
12810	Spec Funds Resrv Defer Comp	(647,921.17)
12811	Oth Spec Funds Def Cmp J Pilot	797,892.99
13111	Cash Gen PNC Bank Kentucky	(13,495,346.39)
13116	Cash Gen PNC Prop Casualty	36,472.97
13117	Cash General PNC Payroll	1,189.87

ACCOUNT		
13125	Cash Constr Fnd Trstee PNC FFB	500.00
13141	Trans of Csh Ky REC Empl Benef	992,382.50
13401	Other Special Deposits	425.00
13501	Working Funds	13,122.41
13502	Wrking Fnds Spec ROW Procuremn	(1,339.04)
13503	Wrking Fnds Empl Fed Crd Union	(0.58)
13505	Wrking Fnds Med Insurance	49,089.73
13506	Wrking Fnds Self Funded Dental	(983.53)
13507	Wrking Fnds Sec 125 Flex Spend	47,768.71
13601	Temp Cash Invst Trea Bills Gov	94,713,500.00
13602	Temp Csh Invst Copr Poll Const	23,625.00
13606	Temp Cash Invst Spur Poll Bnd	182.41
13609	Temp Cash Invst Smith Poll Bnd	403.61
14210	Customer A R Electric	50,746,168.52
14301	Oth Accounts Receivable	628,107.68
14302	Oth Accts Rec Spurlock 1	3,597,049.17
14304	Oth Accts Rec Retiree Med Ins	4,122.75
14305	Oth Accts Rec Job Orders	300,160.25
14306	Oth Accts Rec Retiree Life Ins	348.33
14308	Oth Accts Rec Cobra	(291.94)
14309	Oth Accts Rec LTD Other	(1,477.19)
14311	Oth Accts Rec Benefits Billing	(37,904.49)
14312	Oth AR COOP Propane Buyout	45,510.88
14313	LT Receivable NRECA	651,212.92
15101	Fuel Stock Dale	3,738,489.69
15102	Fuel Stock Cooper	6,016,055.78
15103	Fuel Stock CB Spurlock 1	7,469,533.74
15104	Fuel Stock Spurlock 2	8,744,932.90
15105	Fuel Stock Cred CB Spur 1	(895,034.24)
15106	Fuel Stock Inventory Adjust	454,461.91
15107	Fuel Stock Cooper ROM Blend	(11,634.59)
15110	Fuel Stock CT Smith Gen Fac	4,119,043.16
15111	Fuel Stock JK Smith Gas	0.00
15112	Fuel Stock Rivereagle 1	0.00
15113	Fuel Stock Rivereagle 2	4,876.44
15116	Fuel Stock Rivereagle 3	0.00
15118	Fuel Stock Gilbert	6,115,702.69
15119	Fuel Stock Dale ROM Blend	123.56
15128	Fuel Stock Limestone Gilbert	209,900.28
15138	Fuel Stock TDF Gilbert	0.00
15200	Fuel Stock Exp Undistributed	249,777.24
15201	Fuel Stock Exp Undistrib CR CB	(16,820.52)
15202	Fuel Stock Exp Undist Fuel Dep	(0.04)
15203	Fuel Stock Exp Undist Coal Bar	(0.01)
15400	Plant Matl Opr Supp Hrdwr Cond	5,249,735.41
15402	Plant Matr Opr Supp OCR	945,380.20
15406	Plant Matis Poles L N	247,451.13
15407	Plant Matis Poles Crittenden	26,034.92
15410	Plant Matis Poles Bardstown	44,041.43
15411	Plant Matis Poles Burnside	32,592.11
15413	Plant Matls Opr Supl EKP Comp	1,344.51
15414	Plant Matls Opr Supl Dale	3,064,556.77
15415	Plant Matr Trans Reg	5,781,157.97
15416	Plant Matr Opr Supl Cooper	3,531,056.40
15417	Plant Matr Opr Supl CB Spur 1	14,411,089.27
15418	Plant Matr Opr Sup CR CB Spur1	(820,978.91)
15419	Plant Matr Opr Supl Gas Win	25,120.11
15420	Plant Matr Unld Gas-Splk	1,123.27
15421	Plant Matr Opr Supl Home Guard	55,579.19
15423	Plant Matr Opr Supl Gas Smith	107.02

ACCOUNT		
15424	Plant Matr Opr Supl ETS Hdwe	380,980.21
15430	Plant Matl & Opr Supl CT 1,2,3	346,841.13
15440	Plant Matl & Op Supl CT 4,5	321,101.24
15810	Allowance Inventory	50,281,905.50
16510	Prepayments Insurance	961,468.17
16514	Prepymts LTD Insurance	138,430.71
16515	Prepymts 24Hr Business Travel	1,712.01
16516	Prepayments Term Life	77,736.48
16525	Oth Prepays Misc Exp Subseq Yr	282,229.38
17100	Int Div Rec CFC	185,322.45
17101	Int Div Rec General Fund Inves	405,659.06
17103	Int Div Rec Poll Control Spur	0.00
17108	Int Div Rec Poll Control Coop	20,754.96
17200	Rents Receivable-Gilbert	500.00
18102	Unamor Debt Exp Spur PC Iss Cs	309,740.68
18103	Unamor Debt Exp Smth PC Iss Cs	130,278.55
18105	Unamor Debt Exp Cooper PC Iss	154,117.56
18106	Unamor Debt Exp Sr Cr Fac	4,028,660.21
18410	Transportation Exp Clearing	1,420.44
18422	Clearing Accts Other Cntrl Lab	(0.02)
18611	Misc Defd Deb Replmt Plnt CB	17,055,413.83
20010	Memberships Issued	(1,600.00)
20110	Patrons Capital Credits	(165,660,310.38)
20800	Donated Capital	(3,034,924.10)
21510	Unrealized Gains Losses Deb Eq	(399,892.75)
21911	Operating Margins-Prior Year	104,377,193.93
21921	Nonoperating Margins-Prior Yea	(31,102,156.00)
22102	Bonds Bank Ameri Trst Sp2 Poll	(88,600,000.00)
22103	Bonds Bank Ameri Trst Smth Pol	(21,145,000.00)
22104	Bonds Morgan Guar Cooper Poll	(8,800,000.00)
22105	Bonds NCSC SP Inland	(9,600,000.00)
22412	Oth Long Term Debt CFC CB Spur	(5,496,232.57)
22413	Oth Long Term Debt CFC	(15,280,375.12)
22414	Oth Long Term Debt Misc Sck Lv	(1,987,718.39)
224151	Oth Long Term Debt Sr Cr Fac	(305,000,000.00)
22430	LTD RUS Notes Executed	(47,503,273.68)
22431	LTD RUS Notes Exec CB Spur 1	(3,268,881.69)
22432	LTD RUS Notes Exec L8 FFB	(96,315,004.05)
22433	LTD RUS Notes Exec M9 FFB	(30,560,716.55)
22434	LTD RUS Notes Exec N8 FFB	(74,310,597.16)
22435	LTD RUS Notes Exec P12/W8 FFB	(82,709,283.98)
22436	LTD RUS Notes Exec R12/X8 FFB	(100,344,537.88)
22437	LTD RUS Notes Exec S8 FFB	(88,717,872.84)
22438	LTD RUS Notes Exe T62 FFB	(13,922,531.54)
22439	LTD RUS Notes Exe U8\W8\Y8 FFB	(274,084,265.03)
224391	LTD RUS Notes Exec Z8 FFB	(431,276,432.89)
224392	LTD RUS Notes Exec AA8 FFB	(27,390,581.98)
224393	LTD RUS Notes Exec AB8 FFB	(55,240,000.00)
22442	RUS Note Ex Const DB U8/Y8 FFB	15,200,000.00
22448	RUS Notes Exec Constr DB W8	0.00
22449	RUS Notes Exec Constr DB X8	0.00
224491	RUS Notes Exec Constr DB Z8	49,863,000.00
224492	RUS Notes Exec Constr DB AA8	14,453,000.00
224493	RUS Notes Exec Constr DB AB8	2,240,000.00
22460	Advanced Pay Unapplied LTD Deb	76,547,747.84
22820	Insur & Injuries - Litigation	(49,010,841.00)
22830	Pens Benfts Resv Retire Medical	(48,854,402.00)
22831	Pens Benfts Resv Def Comp	(483,042.75)
22832	Pens Benfts Medical Res-Old In	0.00
22833	Pens Benfts Res Annuity,LTD,WC	(1,400,000.00)



ACCOUNT		
22834	Pens Benfts Resv Dental Insur	2,772.32
22835	Pens Benfts Flex Spend Hea Car	(82,247.82)
22836	Pens Benfts Flex Spend Dep Car	34,493.11
22837	Pens Benfts 401K Empl Contr	97.83
22838	Pens Benfts 401K Emplr Contr	1,180.25
22839	Pens Benfts Retiree MedCurInd	0.00
22842	Misc Oper Provisions-Gallatin	(720,000.00)
22843	Pension Restoration Payable	(651,212.92)
22850	Pens Benfts MED PPO	(2,661,288.47)
22851	Pens Benfts RetireeMED-PPO	(61,933.42)
22860	Pens Benfts-Drug Chg-Active	1,071,068.18
22861	Pens Benfts-Drug Chg-Retiree	504,476.43
22862	Pens Benfts-Vision	(8,684.08)
23210	Accts Payable General	(32,621,632.63)
23212	Misc Liability Rec Insp	1,949,141.16
23213	Expenses General	(1,708.08)
23610	Accrued Property Taxes	(3,841,654.54)
23620	Accrued FUTA	(462.21)
23630	Accrued FICA SS Medicare	(467.05)
23640	Accrued State Unemployment Ins	(419.97)
23650	Accrued State Sales Tax	(220,362.17)
23710	Int Acc RUS Constr Oblig	(44,472.58)
23711	Int Acc RUS Constr Oblig CB	(5,373.50)
23712	Int Acc RUS Constr Oblig L8	(1,750,054.49)
23713	Int Acc RUS Constr Oblig M9	(493,208.51)
23714	Int Acc RUS Constr Oblig N8	(1,315,299.94)
23715	Int Acc RUS Constr Oblig P12	(30,265.98)
23716	Int Acc RUS Constr Oblig R12	(235,628.58)
23717	Int Acc RUS Constr Oblig S8	(1,385,602.23)
23718	Int Acc RUS Const Oblig T62 FFB	(183,986.61)
23719	Int Acc RUS Const Oblig U8 FFB	(88,850.79)
23720	Int Acc RUS Const Oblig V8 FFB	(669,900.49)
23721	Int Acc RUS Const Oblig W8 FFB	(1,039,122.94)
23722	Int Acc RUS Const Oblig X8 FFB	(993,042.03)
23723	Int Acc RUS Const Oblig Y8 FFB	(2,536,716.08)
23724	Int Acc RUS Const Oblig Z8 FFB	(4,525,334.85)
23725	Int Acc RUS Const Oblig AA8 FF	(141,950.44)
23726	Int Acc RUS Const AB8 FFB	(255,941.04)
23733	Oth Int Accr CFC CB	(16,832.21)
23738	Oth Int Accr Inland NCSC	(215,600.00)
23744	Oth Int Accr Splk Poll Ctl Bnd	(221,548.56)
23745	Oth Int Accr Coopr Poll Ctl Bn	(40,480.00)
23749	Oth Int Accr Smith Poll Ctl Bn	(356,645.68)
23750	Oth Int Accr P12 CFC Trans	(15,508.22)
23751	Oth Int Acc R12 CFC	(17,475.32)
23752	Oth Int Acc T62 CFC	(13,812.61)
23760	Oth Int Acc-COOP Prepay	(18,045.63)
237611	Oth Int Accr Sr Cr Fac	(1,963,862.50)
24100	Tax Collections Payable FIT	(22.31)
24105	Tax Collect Payable SIT	(87,212.67)
24110	Tax Collect Payable Clark PR	(68,919.85)
24120	Tax Collect Payable Pulaski PR	(12,076.19)
24130	Tax Collect Payable Mason PR	(54,194.39)
24140	Tax Collect Payable Nelson PR	(185.31)
24150	Tax Collect Payable Laurel PR	(151.36)
24160	Tax Collect Payable Boone PR	0.00
24220	Accrued Payroll	(1,382,617.65)
24230	Accrued Compensated Absences	(955,303.40)
24250	Oth Curr Accr Liab Sv Bnd PR	(400.00)
24251	Oth Curr Accr Liab Inadvrt Pwr	(1,513,495.38)

ACCOUNT		
24252	Oth Curr Accr Liab Un Fnd PR	(1,598.46)
24253	Oth Curr Accr Liab CB Spur 1	6,078,450.39
24254	Oth Curr Accr Liab Misc	(3,000.00)
24255	Oth Curr Accr Liab 401k Ln P/R	(4,246.24)
24256	Oth Curr Accr Liab Homestead	1,140.00
24257	Oth Curr Accr Liab Vol Life In	(4,448.58)
24258	Oth Curr Accr Liab ACRE	(1,914.20)
24259	Oth Curr Accr Liab-MetLife	4,448.58
25310	Oth Defd Cr-Member Prep	(2,495,759.00)
30100	Organization	5,040.43
30301	Misc Intang Pint Ghent Trn Tow	27,405.00
30302	Misc Intang Pint TVA Int Summe	210,302.40
30303	Misc Intang Pint Pleasant Gr M	51,387.36
30304	Misc Intang Pint KU Lynch Sw	29,786.40
30305	Misc Intang Pint Wolfe St Corp	13,225.80
30306	Misc Intang Pint KU/Lake Reba	849,440.38
30307	Misc Intang Pint N Madison Tap	66,238.90
30308	Misc Intang Pint Zimmer	159,000.00
30309	Misc Intang Pint Stuart	409,160.00
31020	Land and Land Rights Dale	140,789.06
31030	Land and Land Rights-Cooper	695,097.50
31040	Land and Land Rights Spurlock	448,255.69
31043	Land and Rights Spur 2 Ash	3,161,857.64
31110	Struc & Improv Central Lab	619,445.56
31120	Struc & Improv Dale	5,410,643.00
31130	Struc & Improv Cooper	8,162,595.23
31140	Struc & Improv Spurlock Common	2,797,266.67
31141	Struc & Improv Spurlock 1	1,191,532.27
31142	Struc & Improv Spurlock 2	34,571,845.24
31143	Struc & Improv Scrubber	10,792,450.04
31220	Boiler Plant Equipment Dale	41,463,658.68
31230	Boiler Plant Equipment Cooper	60,908,915.68
31240	Boiler Plant Equipment Spur Cm	9,120,890.52
31241	Boiler Plant Equipment Spur 1	129,111,926.10
31242	Boiler Plant Equipment Spur 2	233,653,558.21
31243	Boiler Plant Equipment Scrubbr	73,237,310.51
31420	Turbogenerator Unit Dale	37,485,923.46
31430	Turbogenerator Unit Cooper	16,860,888.12
31441	Turbogenerator Unit Spur 1	4,765,286.69
31442	Turbogenerator Unit Spur 2	52,399,963.21
31520	Accessory Elec Equip Dale	2,032,835.61
31530	Accessory Elec Equip Cooper	3,305,081.09
31541	Accessory Elec Equip Spur 1	3,777,871.77
31542	Accessory Elec Equip Spur 2	21,208,896.40
31543	Accessory Elec Equip Scrubber	6,655,831.57
31610	Misc Pwr Plnt Equip Centrl Lab	866,498.26
31620	Misc Pwr Plnt Equip Dale	688,255.05
31630	Misc Pwr Plnt Equip Cooper	1,254,276.50
31640	Misc Pwr Plnt Equip Sp 1 and 2	2,685,979.78
31643	Misc Pwr Plnt Equip Scrubber	188,117.77
34050	Land & Land Rights CT's	4,759,582.83
34150	Struc & Improv CT Common	14,672,511.86
34151	Struc & Improv CT Unit 1	2,666,719.81
34152	Struc & Improv CT Unit 2	2,666,719.81
34153	Struc & Improv CT Unit 3	2,666,719.81
34154	Struc & Improv CT Unit 4	1,928,481.48
34155	Struc & Improv CT Unit 5	1,589,859.50
34156	Struc & Improv CT Unit 6	294,248.85
34157	Struc & Improv CT Unit 7	294,248.85
34161	Struc & Improv Green Valley LF	1,119,860.80

ACCOUNT		
34162	Struc & Improv Laurel Ridge LF	1,200,486.53
34163	Struc & Improv Bavarian LF	1,135,966.24
34250	Fuel Holders Access CT Common	13,766,120.51
34256	Fuel Holders Access CT 6	70,051.65
34257	Fuel Holders Access CT 7	70,051.65
34262	Fuel Holders Laurel Ridge LF	106,294.19
34263	Fuel Holders Bavarian LF	357,670.24
34350	Prime Movers CT Common	19,607,836.00
34351	Prime Movers CT Unit 1	17,936,474.77
34352	Prime Movers CT Unit 2	16,982,148.05
34353	Prime Movers CT Unit 3	17,912,658.41
34354	Prime Movers CT Unit 4	25,583,847.44
34355	Prime Movers CT Unit 5	21,221,722.26
34356	Prime Movers CT Unit 6	16,645,496.35
34357	Prime Movers CT Unit 7	16,430,713.84
34361	Prime Movers Green Valley LF	293,827.07
34362	Prime Movers Laurel Ridge LF	300,785.97
34363	Prime Movers Bavarian LF	298,911.42
34400	Oth Prod Plnt Diesel Generator	1,885,337.83
34450	Generators CT Common	152,509.33
34451	Generators CT Unit 1	4,848,327.86
34452	Generators CT Unit 2	4,848,327.87
34453	Generators CT Unit 3	4,848,327.87
34454	Generators CT Unit 4	7,338,334.95
34455	Generators CT Unit 5	7,327,273.73
34456	Generators CT Unit 6	5,131,719.09
34457	Generators CT Unit 7	5,138,931.73
34461	Generators Green Valley LF	1,098,205.33
34462	Generators Laurel Ridge LF	1,477,051.25
34463	Generators Bavarian LF	1,453,451.26
34550	Access Elec EQ CT Common	9,247,178.54
34551	Access Elec EQ CT Unit 1	1,039,394.43
34552	Access Elec EQ CT Unit 2	1,039,395.53
34553	Access Elec EQ CT Unit 3	1,039,395.53
34554	Access Elec EQ CT Unit 4	993,996.86
34555	Access Elec EQ CT Unit 5	993,996.86
34556	Access Elec EQ CT Unit 6	1,251,472.92
34557	Access Elec EQ CT Unit 7	1,220,275.59
34561	Access Elec EQ Green Valley LF	344,891.29
34562	Access Elec EQ Laurel Ridge LF	386,164.65
34563	Access Elec EQ Bavarian LF	357,452.26
34650	Misc Pwr Plt Equip CT	1,336,390.17
34661	Misc Pwr Plt EQ GreenValley LF	65,409.45
34662	Misc Pwr Plt EQ LaurelRidge LF	17,076.56
34663	Misc Pwr Plt EQ Bavarian LF	64,922.98
35001	Land Land Rights Easements	31,874,759.67
35002	Land and Rights	1,540,189.25
35300	Station Equipment	102,323,893.96
35301	Station Equipment ECS	10,089,215.65
35400	Towers and Fixtures	3,052,768.37
35500	Poles and Fixtures	70,760,914.34
35600	Overhd Conductors and Devices	69,185,162.07
35900	Roads and Trails	23,287.65
36000	Land and Rights Dist Subs	5,906,816.05
36200	Station Equip Distribution	108,730,586.36
36201	Station Equip SCADA	3,688,351.44
36800	Line Transformers	1,313,761.67
38900	Land and Rights - Radio Twr	451,698.37
38901	Land and Rights Winchester	236,949.45
38903	Land and Rights Bardstown	76,118.26

ACCOUNT		
38905	Land & Land Rights Crittendon	94,188.00
39001	Structures Improvements HQ	10,674,543.72
39002	Structures Impr Warehouses	2,293,454.85
39003	Structures Imprv Bardstown	484,277.35
39004	Structures Impr Burnside	288,847.63
39005	Structures Impr - Crittenden	759,748.81
39100	Office Furniture and Equipment	3,092,562.68
39101	Office Furn & EQ-PeopleSoft	2,803,615.14
39200	Transportation Equipment	6,864,631.77
39300	Stores Equipment	178,655.91
39400	Tools Shop and Garage Equip	1,544,677.20
39500	Lab Equipment	1,944,535.71
39600	Power Operated Equipment	6,564,008.40
39700	Communication Equipment	28,195,131.54
39701	Communication Equipment ECS	655,964.18
39800	Miscellaneous Equipment	898,893.36
40310	Depr Exp Steam Prod Plnt Lab	90,759.42
40311	Depr Exp Steam Prod Plnt Dale	7,104.47
40312	Depr Exp Steam Prod Plt Cooper	537,346.44
40313	Depr Exp Steam Prod Plant CB	989,036.21
40314	Depr Exp Steam Prod Plt Spur 2	8,968,766.06
403144	Depr Exp Steam Prod Plt Gilber	12,608,768.09
40315	Depr Exp Steam Prod Plnt SpurC	6,585,537.04
40340	Depr Exp CT Common	2,640,786.68
403406	Depr Exp CT Unit 6	101,227.99
403407	Depr Exp CT Unit 7	1,586,041.60
40341	Depr Exp CT Unit 1	1,096,151.23
40342	Depr Exp CT Unit 2	1,060,368.26
40343	Depr Exp CT Unit 3	1,091,243.53
40344	Depr Exp CT Unit 4	1,441,827.38
40345	Depr Exp CT Unit 5	1,245,315.68
40346	Depr Exp Green Valley LF	223,946.62
40347	Depr Exp Laurel Ridge LF	232,563.50
40348	Depr Exp Bavarian LF	244,558.29
403481	Depr Exp Hardin Co LF	181,542.08
40349	Depr Exp Diesel Generator	81,358.03
40350	Depr Exp Transmission Plant	6,710,243.94
40351	Depr Exp Transmission Plant CB	303,735.06
40360	Depr Exp Distribution Plant	3,261,266.11
40370	Depr Exp General Plant	3,792,160.05
40372	Depr Exp General Plant-Nonreg	669.03
40500	Amortization Intangible Plant	51,881.58
40810	Taxes Property-Regulated	(47,831.23)
40870	Taxes Other	(220.78)
40902	Taxes-Other States	800.00
41180	Gain Disposition of Allowance	(652,183.42)
41710	Exp NonUtility Oper-Oth/ACES	32,078.40
41711	Expense NonUtility Oper-Propan	55,606.77
41712	Expense NonUtility Oper-Envisi	26,597.77
41900	Interest & Dividend Inc-Reg	(6,954,352.09)
41910	Interest Inc Inland Container	(587,798.00)
41911	Allowance Oth Funds Used Const	(6,619,109.97)
42102	Misc Income Oth-Regulated	(256,596.75)
42110	Gain Disposition of Prop-Reg	(136,556.04)
42120	Loss Disposition of Prop-Reg	21,368.30
42400	Oth Cap Cred Patr Cap Alloc	(316,261.72)
42610	Donations	502,649.00
42620	Life Insurance	(40,416.08)
42640	Civic & Political Activities	101,095.00

REDACTED

ACCOUNT		
42650	Other Deductions-Regulated	164,323.73
42651	Discount Lost	2,158.35
<b>42652</b>	<b>Other Deductions-Nonregulated</b>	<b>(173,407.38)</b>
42710	Interest RUS Construction Loan	2,443,526.91
42711	Interest RUS Const Loan CB	82,521.49
42712	Interest FFB Const Loan	61,069,067.00
42713	Int Oth LTD CFC Cr Facility	0.00
427131	Int Oth LTD Sr Cr Fac	10,139,934.97
42714	Int Oth LTD CFC ETC's	0.00
42715	Int Oth LTD CFC-CT6-7 Bridge	0.00
42716	Int Oth LTD CFC-CT6-7 Br CTC	0.00
42717	Int Oth LTD CFC T62	167,555.91
42718	Int Oth LTD CFC R12	211,736.72
42719	Int Oth LTD NCSC Inland	755,241.66
42720	Int Oth LTD CFC P12 Loan	190,161.70
42721	Int Oth LTD CFC CB	201,702.86
42723	Int Oth LTD CFC CTC Invest	10,481.93
42725	Int Oth LTD Smith Poll Control	694,263.61
42727	Int Oth LTD Cooper PCB	293,346.25
42729	Int Oth LTD Spur Poll Control	3,133,947.40
42802	Amrt Dbt Disc Exp Spur PCB ISS	51,063.21
42803	Amrt Dbt Disc Exp Smth PCB ISS	23,385.60
42805	Amrt Dbt Disc Exp Coop PCB ISS	10,031.52
42806	Amrt Dbt Exp Sr Cr Fac	914,263.79
43100	Other Interest Expenses-Reg	286,379.31
44710	Sales Resale RUS Borr Mbr Coop	(648,950,015.00)
44711	Sales Resale RUS Borr Off Sys	(3,197,620.00)
44713	Sales-Resale-MBR Coop-Grn Pwr	(109,713.00)
44720	Sales Resale NON RUS Off Sys	(2,077,216.22)
45100	Misc Service Revenues-Reg	(37,693.98)
45401	Rent From Electric Prop-Reg	(63,000.00)
45600	Oth Elect Rev Wheeling	(1,499,929.09)
45601	Oth Elect Rev TVA Monticello	(34,368.00)
45602	Oth Elect Rev Bedford Sub	(127,735.48)
45603	Oth Elect Rev Sales Tax Compen	(14,846.68)
45604	Oth Elect Rev Miscellaneous	720,000.00
45605	Oth Elect Rev Zula Sub Rent	(65,045.00)
45606	Oth Elect Rev Steam Inland Con	(11,590,588.00)
45609	Oth Elect Rev Facility Chg Gal	0.00
45610	Oth Elect Rev Wheeling Gallati	0.00
45612	Oth Elect Rev Cagles Facility	(109,392.00)
45632	Oth Rev Oth Tran NonFirm Pt P	(626,444.71)
45633	Oth Rev Oth Tran Anc Svc 3_1	0.00
45634	Oth Rev Oth Tran Anc Svc 3_2	0.00
50020	Operation Supr Engr Dale	2,106,744.46
50030	Operation Supr Engr Cooper	2,131,857.07
50040	Operation Supr Engr Splk	2,031,057.86
50041	Operation Supr Engr Splk 1	178,993.38
50042	Operation Supr Engr Splk 2	180,793.62
50044	Operation Supr Engr Gilbert	411,824.44
50120	Fuel Coal Dale	31,539,049.02
50121	Fuel Oil Dale	296,529.09
50130	Fuel Coal Cooper	46,571,736.83
50131	Fuel Oil Cooper	283,372.03
50141	Fuel Coal Splk 1	49,096,793.33
50142	Fuel Coal Splk 2	100,150,701.85
50144	Fuel Coal Gilbert	17,550,677.09
50145	Fuel TDF Gilbert	277,469.83
50146	Fuel Oil Splk 1	167,517.30
50147	Fuel Oil Splk 2	125,456.18

ACCOUNT		
50148	Fuel Oil Gilbert	775,807.89
50220	Steam Expenses Dale	1,725,119.73
50230	Steam Expenses Cooper	1,346,705.17
50240	Steam Expenses Spurlock	1,994,745.56
50241	Steam Expenses Spik 1	759,160.38
50242	Steam Expenses Spurlock 2	992,420.94
50243	Steam Expenses Scrubbers	380,471.49
50244	Steam Expenses Gilbert	694,124.28
50520	Electric Expenses Dale	1,030,309.15
50530	Electric Expenses Cooper	1,111,382.22
50540	Electric Expenses Spurlock	103,717.35
50541	Electric Expenses Spurlock 1	784,222.41
50542	Electric Expenses Spurlock 2	739,965.27
50544	Electric Expenses-Gilbert	644,582.86
50620	Misc Steam Power Exp Dale	506,673.62
50621	Misc Steam Power Exp ENV Dale	439,319.57
50630	Misc Steam Power Exp Cooper	1,192,130.97
50631	Misc Steam Power Exp ENV Cpr	523,438.68
50640	Misc Steam Power Exp Spurlock	2,452,039.55
50641	Misc Steam Power Exp Spurlock 1	1,035,382.74
50642	Misc Steam Power Exp Spurlock 2	185,901.22
50644	Misc Steam Power Exp Gilbert	2,141,181.24
506444	Misc Steam Power Exp ENV Gilb	219,472.38
50645	Misc Steam Pwr Exp ENV SpikCom	416,360.80
50646	Misc Steam Pwr Exp ENV Spk1	193,655.46
50647	Misc Steam Pwr Exp ENV Spk2	416,446.07
50930	Allowances Cooper	8,972,705.00
50940	Allowances Spurlock	15,043,291.00
50950	Allowances Smith	47,116.00
51020	Maint Superv Engr Dale	44,345.86
51030	Maint Superv Engr Cooper	281,060.46
51040	Maint Superv Engr Spurlock	1,360,396.17
51110	Maint of Structures Centrl Lab	17,066.99
51120	Maint of Structures Dale	231,996.40
51130	Maint of Structures Cooper	526,602.43
51140	Maint of Structures Spurlock	1,044,163.47
51144	Maint of Structures Gilbert	5,734.46
51220	Maint of Boiler Plant Dale	5,764,905.05
51230	Maint of Boiler Plant Cooper	3,392,858.55
51240	Maint of Boiler Plant Spurlock	5,321,181.48
51241	Maint of Boiler Plant Spk 1	2,373,665.32
51242	Maint of Boiler Plant Spk 2	1,964,287.43
51243	Maint of Boiler Plant Scrubber	849.59
51244	Maint of Boiler Plant Gilbert	5,240,100.62
51320	Maint of Electric Plant Dale	2,989,851.65
51330	Maint of Electric Plant Cooper	769,505.28
51340	Maint of Electric Plant Spurlock	229,153.03
51341	Maint of Electric Plant Spk 1	113,806.35
51342	Maint of Electric Plant Spk 2	393,353.95
51343	Maint of Electric Plant Scrubb	6,609.47
51344	Maint of Electric Plant Gilber	911,483.20
51420	Maint of Misc Steam Plant Dale	2,855.20
51430	Maint of Misc Steam Plant Cpr	68,285.66
51440	Maint of Misc Steam Plant Spk	6,547.97
54651	Operation Superv Engr CT	331,417.94
54661	Oper Supv Engr-Landfill Gas	124,250.03
54710	Fuel Diesel Genr Cooper	1,221.48
54711	Fuel CT Oil	137,103.22
54721	Fuel CT Gas	24,954,999.60

REDACTED

ACCOUNT		
54761	Fuel Landfill Gas/Meth Gas	307,641.88
54851	Generation Expense CT	1,869,871.24
54861	Generation Exp-Landfill Gas	256,471.88
54900	Misc Oth Power Genr Exp DG	5,333.88
54951	Misc Oth Power Genr Exp CT	337,382.53
54961	Environmental Expense CT	720,619.80
54962	Environmental Expense-Landfill	27,249.63
54963	Misc Oth Pwr Gen Exp-Landfill	82,347.32
55151	Maint Super Engr CT	155,722.50
55161	Maint Super Engr_Landfill Gas	79,965.30
55251	Maint of Structures-Smith	61,843.79
55261	Maint of Structures-LG	1,710.00
55300	Maint Gen Elect Eq DG	11,790.96
55351	Maint Gen Elect Eq CT	3,853,323.98
55361	Maint Gen Elec Eq Landfill Gas	615,566.84
55451	Maint Misc Oth Pwr Gen CT	44,525.22
55500	Purchased Power	103,501,595.55
55600	System Control Load Dispatch	3,195,657.06
55700	Long-Term Power Supply Expense	1,056,641.81
55701	Oth Exp Load Forecasting	558,317.64
55702	Oth Exp Broker Fees	2,175,863.05
56000	Oper Supv and Engineering	1,494,770.73
56100	Load Dispatch Transmission	2,297,432.33
56200	Station Expenses	2,745,979.96
56300	Overhead Line Expenses	1,698,201.08
56500	Trans Elect by Others	9,336,349.49
56501	Trans Elect Oth KU Gallatin	1,128,115.43
56600	Misc Trans Expenses	202,520.84
56700	Rents	509,774.17
56800	Maint Supv and Engineering	1,403.15
57000	Maint Station Equipment	1,468,105.10
57100	Maint OH Lines Line Maint	2,342,183.69
57300	Maint Misc Transmission Plant	32,328.70
58100	Load Dispatch Distribution	144,013.45
58200	Distribution Station Expenses	729,286.99
59200	Maint of Dist Station Eq	1,065,040.96
90400	Uncollectible Accounts	0.00
90700	Supervision-Regulated	74.00
90800	Customer Assistance-Regulated	3,543,206.73
90900	Info/Instr Adv-Safety,Tech, Co	77,365.81
91000	Info/Instr Adv-Envir Educ-Reg	613,755.78
91300	Advertising Exp-Regulated	128,252.45
92000	Administrative General Salar	11,508,733.37
92100	GA Office Supplies & Expenses	4,258,603.91
92300	Outside Services-Regulated	6,863,474.13
92500	Injuries and Damages	1,229,601.21
92600	Employee Pensions Benefits	547,196.14
92800	PSC Annual Assessment	1,025,116.11
92900	Dupl Chgs Cr Elect HD WH	(407,367.00)
92932	Oth Rev EKPC Tran NonFrm Pt Pt	66,205.38
92933	Oth Rev EKPC Tran Anc Svc 3_1	3,613.87
92934	Oth Rev EKPC Tran Anc Svc 3_2	1,623.15
92940	Oth Rev Internal Trans Reserv	(71,442.40)
93010	General Advertising Expenses	2,265,340.17
93020	Misc Gen Exp Directors Fees	368,535.40
93021	Misc General Exp Dues-Reg	2,324,507.81
93022	Misc Gen Exp Mbr PR-Reg	994,910.24
93023	Misc Gen Exp Tax Ins Alloc	1,077,157.46
93025	Misc Gen Exp Labor Exp RD_Reg	757,143.21
93026	Misc Gen Exp RD-Wastewater-Reg	17,291.27

ACCOUNT		
93500	Maint General Plant Winchester	643,337.84
		0.00



Response 13c

Analysis of Account 25310--Deferred Credit Member Prepayment

		Salt River EC	Taylor Co RECC	Balance
9/30/2005	Balance Forward 9/30/05			(5,364,507)
10/31/2005	AR 10998 Power bill payment-Taylor		967,986	
	AR 11038 Taylor Co Prepayments-pwr bill preprnt		(775,000)	
	AR 11072 Taylor Co-May correction		(1)	(5,171,522)
11/30/2005	AR 11214 Power bill payment-Salt River	1,000,000	1,180,456	(4,191,066)
	AR 11214 Power bill payment-Taylor		(1,200,000)	
	AR 11173 Taylor Co Prepayments-pwr bill preprnt			
12/31/2005	AR 11362 Power bill payment-Salt River	565,677	2,102,506	(2,902,883)
	AR 11362 Power bill payment-Taylor		(1,400,000)	
	AR 11363 Taylor Co Prepayments-pwr bill preprnt			
01/31/2006	AR 11525 Power bill payment-Taylor		2,672,960	(3,429,923)
	AR 11596 Taylor Co prepayment		(1,300,000)	
	AR 11453 Taylor Co prepayment		(1,900,000)	
02/28/2006	AR 11738 Taylor Co prepayment		(1,000,000)	(3,322,085)
	AR 11775 Power bill payment-Taylor		2,307,838	
	AR 11826 Taylor Co prepayment		(1,200,000)	
03/31/2006	AR 11920 Power bill payment-Taylor		2,876,788	(2,295,297)
	AR 11921 Taylor Co prepayment		(1,850,000)	
04/30/2006	JE 12075 Correct 3/30/06 Taylor County prepayment		(1,800,000)	(3,927,530)
	AR 12076 Power bill payment-Taylor		167,767	
05/31/2006	AR 12224 Taylor Co prepayment		(1,580,000)	(4,688,155)
	AR 12241 Power bill payment-Taylor		1,419,375	
	AR 12245 Taylor Co prepayment		(600,000)	
06/30/2006	AR 12367 Power bill payment-Taylor		2,110,875	(4,377,280)
	AR 12368 Taylor Co prepayment		(1,000,000)	
	AR 12413 Taylor Co prepayment		(800,000)	
07/31/2006	AR 12505 Power bill payment-Taylor		661,937	(3,715,343)
8/31/2006	AR 12648 Taylor Co prepayment		(1,400,000)	(3,554,465)
	AR 12650 Power bill payment-Taylor		1,560,878	
9/30/2006	AR 12794 Taylor Co prepayment		(1,400,000)	(2,458,706)
	AR 12810 Power bill payment-Taylor		2,458,706	
	Balance 9/30/06			(2,495,759)

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 14**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 14.** Provide the balance in each current asset and each current liability account and subaccount included in East Kentucky's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.

**Response 14.** See pages 2 through 4.

PSC Request 14	06/30/2006	07/31/2006	08/31/2006	09/30/2006	10/31/2006	11/30/2006	12/31/2006	01/31/2007	02/28/2007	03/31/2007	04/30/2007	05/31/2007	06/30/2007	07/31/2007	08/31/2007	09/30/2007	10/31/2007	11/30/2007	12/31/2007	13-month average
13111	(3,428,720)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)	(5,548,782)
13116	76,785	31,193	16,004	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936	13,936
13117	1,190	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193	3,193
13125	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500
13141	758,185	1,001,104	1,048,183	858,201	1,206,927	1,461,458	1,451,458	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504	1,732,504
13401	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425
13501	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522	13,522
13502	25,085	23,055	(2,253)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
13503	(44,151)	7,225	(356,801)	422,961	(86,976)	(596,646)	(297,362)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)	(373,988)
13505	6,151	3,107	2,159	244	66,281	72,688	54,926	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540	46,540
13507	52,531	55,953	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033	60,033
13601	81,000,000	62,130,000	57,730,000	29,320,500	30,930,000	38,128,000	68,128,000	42,367,000	72,944,500	61,799,500	107,157,500	94,713,500	94,713,500	94,713,500	94,713,500	94,713,500	94,713,500	94,713,500	94,713,500	94,713,500
13602	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625
13605	109,852	945																		
13609	845																			
13611	58,301,936	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213	55,780,213
14210	5,303,776	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235	5,804,235
14301	3,697,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049
14302	6,828	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628	4,628
14305	651,292	735,264	784,291	834,832	263,119	159,754	175,858	267,921	282,720	351,859	384	374	384	374	384	374	384	374	384	374
14308	311	412	412	412	412	412	412	412	412	412	412	412	412	412	412	412	412	412	412	412
14309	1,651	252	552	552	552	552	552	552	552	552	552	552	552	552	552	552	552	552	552	552
14310	1,008	(2,652)	(3,171)	(2,599)	(1,674)	(2,091)	(772)	(1,466)	(639)	(639)	(639)	(639)	(639)	(639)	(639)	(639)	(639)	(639)	(639)	(639)
14311	(40,582)	(35,562)	(28,441)	(51,239)	(68,043)	(57,228)	(51,847)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)	(43,999)
14312	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985	41,985
14313	2,184,508	3,335,094	4,317,793	4,275,891	3,615,633	3,760,527	3,507,153	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635	3,544,635
15101	3,114,329	3,104,791	4,163,950	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588	4,149,588
15110	1,307,991	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)	(223,690)
15112	318,142	465,538	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363	524,363
15116	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)	(46,048)
15118	4,932,899	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028	5,755,028
15119	191,225	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315	191,315
15128	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853	22,853
15138	209,502	227,786	245,407	236,521	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829	218,829
15201	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15202	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15203	4,198,923	4,366,349	4,453,150	4,438,042	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368	4,536,368
15204	707,979	771,138	770,865	752,603	859,816	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985	868,985
15206	482,668	200,665	195,188	248,768	270,218	276,659	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043	283,043
15207	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273	29,273
15210	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419	29,419
15211	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644	29,644
15213	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808	808
15214	3,005,692	3,016,090	3,045,653	3,103,014	3,117,041	3,121,339	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014	3,103,014
15215	5,028,892	5,021,818	5,198,695	5,680,134	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316	6,027,316
15216	3,197,126	3,196,381	3,214,676	3,293,468	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587	3,272,587
15218	12,896,814	13,029,962	13,157,65																	



24130	(60,151)	(17,192)	(34,496)	(63,607)	(19,607)	(36,545)	(54,265)	(19,878)	(37,566)	(84,428)	(17,892)	(35,067)	(54,194)	(39,514)
24140	(207)	(72)	(140)	(233)	(58)	(116)	(178)	(62)	(126)	(225)	(61)	(124)	(185)	(137)
24150	(270)	(75)	(170)	(328)	(63)	(138)	(192)	(49)	(99)	(178)	(80)	(103)	(151)	(144)
24160	(130)	(27)	(27)	(27)	(40)	(65)	(125)	(19)	(33)	(113)	(13)	(13)	(44)	(38)
24220	(1,370,343)	(1,470,958)	(1,821,290)	(873,001)	(685,933)	(955,769)	(1,400,100)	(1,370,942)	(1,295,324)	(688,563)	(825,109)	(1,233,888)	(1,382,618)	(1,247,749)
24230	(652,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)	(952,864)
24250	(450)	(425)	(450)	(513)	(538)	(513)	(538)	(513)	(538)	(425)	(400)	(425)	(400)	(471)
24251	(1,184,434)	(1,078,110)	(977,074)	(929,627)	(1,472,465)	(1,437,484)	(1,499,790)	(1,453,009)	(1,434,480)	(1,440,766)	(1,440,943)	(1,452,894)	(1,519,485)	(1,332,647)
24252	(1,608)	(4,250)	(6,792)	(10,605)	(13,281)	(15,917)	(1,588)	(4,224)	(6,859)	(1,588)	(4,124)	(6,660)	(1,598)	(6,085)
24253	5,200,099	5,092,368	5,522,430	5,414,659	5,306,968	5,740,614	5,632,883	5,525,152	5,991,695	5,853,984	5,746,233	6,186,181	6,078,450	5,635,518
24254	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)
24255	(1,145)	(55,080)	(55,973)	(54,629)	(4,283)	(55,534)	(4,307)	(4,253)	(4,094)	(4,246)	(27,051)	(4,246)	(4,246)	(21,699)
24256	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	1,140
24257	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)
24258	(1,939)	(2,660)	(3,379)	(4,256)	(5,174)	(6,102)	(7,030)	(7,958)	(8,886)	(9,814)	(10,742)	(11,670)	(12,598)	(13,526)
24259	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449
Current Liabilities	(34,447,076)	(39,867,416)	(44,551,869)	(48,681,715)	(52,113,134)	(55,995,279)	(60,862,769)	(65,953,639)	(71,373,237)	(77,139,931)	(83,368,221)	(89,993,253)	(96,917,874)	(104,148,759)
O/S Checks	(3,458,479)	(5,184,235)	(3,260,286)	(2,812,609)	(2,262,224)	(1,779,777)	(1,306,777)	(836,507)	(281,203)	(4,995,772)	(4,206,088)	985,492	(13,170,691)	(4,335,203)
EK 24253	(5,200,099)	(5,092,368)	(5,522,430)	(5,414,659)	(5,306,968)	(5,740,614)	(5,632,883)	(5,525,152)	(5,991,695)	(5,853,984)	(5,746,233)	(6,186,181)	(6,078,450)	(5,635,518)
Cur Portion LTD	(43,105,653)	(50,124,021)	(53,334,650)	(57,452,149)	(61,569,702)	(66,140,172)	(71,195,652)	(76,720,791)	(82,232,711)	(87,736,615)	(93,230,508)	(98,714,489)	(104,189,449)	(109,664,448)
Total	(43,105,653)	(50,124,021)	(53,334,650)	(57,452,149)	(61,569,702)	(66,140,172)	(71,195,652)	(76,720,791)	(82,232,711)	(87,736,615)	(93,230,508)	(98,714,489)	(104,189,449)	(109,664,448)
From Form 12	(43,105,654)	(50,124,020)	(53,334,649)	(57,452,148)	(61,569,701)	(66,140,171)	(71,195,651)	(76,720,790)	(82,232,710)	(87,736,614)	(93,230,507)	(98,714,488)	(104,189,448)	(109,664,447)
*Rounding differences														
Current Assets	214,345,250.00	195,216,654.00	193,870,128.00	204,595,716.00	186,785,905.00	213,608,791.00	224,486,616.00	234,413,965.00	221,643,484.00	263,728,859.00	248,547,354.00	289,803,898.00	271,821,535.00	228,236,208.85
Current Liabilities	(43,105,654.00)	(50,124,020.00)	(53,334,584.00)	(57,452,148.00)	(61,569,701.00)	(66,140,171.00)	(71,195,651.00)	(76,720,790.00)	(82,232,710.00)	(87,736,614.00)	(93,230,507.00)	(98,714,488.00)	(104,189,448.00)	(109,664,447.00)
Net Current Position	171,239,596.00	145,092,634.00	140,535,544.00	147,143,568.00	125,216,204.00	147,468,620.00	153,290,965.00	157,693,175.00	139,410,270.00	181,492,145.00	155,316,847.00	191,089,410.00	167,632,087.00	118,571,761.85

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 15**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 15.** List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each account.

**Response 15.** A general office account is not applicable to EKPC.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 16**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 16.** Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and regulated operations:

- a. Plant in service (Account No. 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Plant acquisition adjustment (Account No. 114).
- h. Amortization of utility plant acquisition adjustment

(Account No. 115).

- i. Materials and supplies (include all accounts and subaccounts).
- j. Balance in accounts payable applicable to each account in

(i) above. (If actual is indeterminable, give reasonable estimate.)

- k. Computation and development of minimum cash

requirements.

l. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)

m. Balance in accounts payable applicable to prepayments by major category or subaccount.

n. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)

**Response 16.**

- a. Please see attached information.
- b. Not applicable to East Kentucky Power Cooperative, Inc.
- c. Please see attached information.
- d. Please see attached information.
- e. Please see attached information.
- f. Please see attached information.
- g. Not applicable to East Kentucky Power Cooperative, Inc.
- h. Not applicable to East Kentucky Power Cooperative, Inc.
- i. Please see attached information.
- j. Please see attached information.
- k. EKPC does not compute minimum cash requirements.  
Therefore, this information is not available.
- l. Please see attached information.
- m. Please see attached information.
- n. Please see attached information.



EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16a

REA Account #10100  
Plant In Service

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	1,563,782,566	1,619,277,692	1,620,202,048	1,622,774,005	1,623,352,706	1,622,157,964	1,626,510,351	1,626,564,778	1,629,173,896	1,630,847,498	1,628,478,298	1,633,200,512	1,634,326,241	1,621,588,350

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16c

REA Account #10501  
Property held for future use

	Avg 13	
	Month	Balance
09/30/05	27,462	27,462
10/31/05	27,462	27,462
11/30/05	27,462	27,462
12/31/05	27,462	27,462
01/31/06	27,462	27,462
02/28/06	27,462	27,462
03/31/06	27,462	27,462
04/30/06	27,462	27,462
05/31/06	27,462	27,462
06/30/06	27,462	27,462
07/31/06	27,462	27,462
08/31/06	27,462	27,462
09/30/06	27,462	27,462

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16d

REA Account #10720  
Construction work in progress

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	90,647,423	111,655,834	124,933,542	152,564,883	150,842,522	168,008,163	181,131,180	199,433,456	218,630,216	225,354,469	250,028,525	271,259,813	300,891,213	188,107,788

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16e

REA Account #106  
Completed construction not classified

	9/30/05	10/31/05	11/30/05	12/31/05	1/31/06	2/28/06	3/31/06	4/30/06	5/31/06	6/30/06	7/31/06	8/31/06	9/30/06	Avg 13 Month Balance
10600 - Completed construction not classified														
465,382,648	410,300,547	411,219,809	416,854,161	419,401,287	420,510,124	416,175,823	417,401,599	417,772,380	423,257,527	424,033,524	417,790,673	418,262,654	421,412,520	
10601 - Equipment purchases														
49,642	49,642	76,485	18,871	18,871	18,871	23,064	204,132	681,928	681,928	681,928	681,928	681,928	23,064	247,273

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16f

REA Account #108's  
Depreciation reserve

REA Account #	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
10810	(83,843,515)	(83,933,206)	(84,022,898)	(84,110,047)	(84,199,715)	(84,289,383)	(84,379,046)	(84,469,910)	(84,560,826)	(84,651,742)	(84,757,984)	(84,865,986)	(84,755,977)	(84,342,988)
10811	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,991,751)	(79,991,751)	(79,955,724)	(79,955,724)	(79,955,724)	(79,979,065)
10812	(81,360,836)	(81,405,615)	(81,450,393)	(81,495,172)	(81,539,951)	(81,584,730)	(81,629,509)	(81,674,288)	(81,719,067)	(81,763,846)	(81,658,847)	(81,703,626)	(81,748,405)	(81,594,945)
10813	(16,144,766)	(16,656,823)	(17,168,880)	(17,680,938)	(18,192,995)	(18,705,052)	(19,217,109)	(19,729,166)	(20,241,223)	(20,753,280)	(21,265,337)	(21,777,394)	(22,289,451)	(19,217,109)
10814	(259,343,038)	(260,092,900)	(260,842,760)	(261,592,622)	(262,342,483)	(263,092,344)	(262,433,038)	(262,880,060)	(263,627,081)	(263,917,070)	(264,668,154)	(264,411,038)	(265,155,689)	(262,622,175)
108144	(7,151,759)	(8,185,275)	(9,216,137)	(10,350,840)	(11,380,386)	(12,469,406)	(13,510,948)	(14,565,326)	(15,605,346)	(16,646,743)	(17,699,912)	(18,730,276)	(19,750,527)	(13,482,529)
10815	(5,082,883)	(5,119,589)	(5,156,294)	(5,192,999)	(5,229,704)	(5,266,435)	(5,303,281)	(5,340,127)	(5,376,973)	(5,413,847)	(5,220,544)	(5,257,236)	(5,293,925)	(5,280,289)
10816	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	19,313
10817	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)
10818	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)
10819	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	2,666,271	2,666,271	2,890,799	3,299,821	3,299,821	2,451,037
10840	(10,573,295)	(10,944,030)	(11,140,156)	(11,336,384)	(11,532,523)	(11,728,662)	(11,925,432)	(12,121,629)	(12,337,845)	(12,554,061)	(12,770,277)	(12,986,493)	(13,214,082)	(11,935,759)
108406	(1,536,281)	(779,767)	(657,743)	(535,720)	(413,696)	(291,673)	(169,650)	(127,628)	(1,325,603)	(1,403,580)	(1,481,556)	(1,559,533)	(1,637,509)	(1,233,841)
108407	(34,754)	(771,808)	(848,988)	(926,169)	(1,003,350)	(1,080,531)	(1,157,711)	(1,234,892)	(1,312,073)	(1,389,254)	(1,466,434)	(1,543,615)	(1,620,796)	(1,106,952)
10841	(7,035,074)	(7,126,420)	(7,217,766)	(7,309,112)	(7,400,457)	(7,491,804)	(7,583,149)	(7,674,495)	(7,765,841)	(7,857,187)	(7,948,533)	(8,039,879)	(8,131,225)	(7,593,149)
10842	(6,879,414)	(6,967,778)	(7,056,142)	(7,144,506)	(7,232,870)	(7,321,234)	(7,409,598)	(7,497,962)	(7,586,326)	(7,674,690)	(7,763,054)	(7,851,418)	(7,939,782)	(7,409,598)
10843	(6,923,756)	(7,014,695)	(7,105,632)	(7,196,569)	(7,287,506)	(7,378,443)	(7,469,380)	(7,560,317)	(7,651,254)	(7,742,191)	(7,833,128)	(7,924,065)	(8,015,002)	(7,469,380)
10844	(5,409,356)	(5,529,508)	(5,649,660)	(5,769,813)	(5,889,965)	(6,010,117)	(6,130,270)	(6,250,422)	(6,370,574)	(6,490,726)	(6,610,879)	(6,731,031)	(6,851,183)	(6,130,269)
10845	(4,824,876)	(4,928,652)	(5,032,428)	(5,136,205)	(5,239,981)	(5,343,757)	(5,447,534)	(5,551,310)	(5,655,086)	(5,758,863)	(5,862,639)	(5,966,415)	(6,070,191)	(5,447,534)
10846	(1,400,996)	(1,457,035)	(1,513,073)	(1,569,111)	(1,625,149)	(1,681,187)	(1,737,225)	(1,793,263)	(1,849,301)	(1,905,339)	(1,961,377)	(2,017,415)	(2,073,453)	(1,813,125)
10849	(395,062)	(402,842)	(409,622)	(416,402)	(423,182)	(429,962)	(436,741)	(443,521)	(450,301)	(457,081)	(463,861)	(470,641)	(477,420)	(436,741)
10850	(121,618,491)	(122,199,430)	(122,780,369)	(123,361,308)	(123,942,247)	(124,523,186)	(125,104,125)	(125,685,064)	(126,266,003)	(126,846,942)	(127,427,881)	(128,008,820)	(128,589,759)	(124,721,429)
10858	2,543,380	2,543,380	2,544,451	2,545,522	2,546,593	2,547,664	2,548,735	2,549,806	2,550,877	2,551,948	2,553,019	2,554,090	2,555,161	3,043,094
10860	(29,504,256)	(29,624,579)	(29,821,909)	(30,012,430)	(30,133,747)	(30,396,418)	(30,659,089)	(30,921,760)	(31,167,978)	(31,414,196)	(31,679,393)	(31,934,581)	(32,202,472)	(30,727,296)
10866	944,761	1,016,027	1,130,701	1,146,557	1,133,679	1,137,293	1,137,879	1,147,922	1,156,111	1,177,556	1,193,669	1,311,999	1,308,548	1,149,439
10870	(35,725,356)	(35,998,782)	(36,287,251)	(36,604,608)	(36,715,724)	(36,972,580)	(37,110,329)	(37,399,948)	(37,715,168)	(38,010,168)	(38,392,537)	(38,706,833)	(37,016,750)	(36,819,618)
10871	(2,771,805)	(2,771,805)	(2,773,131)	(2,774,456)	(2,775,781)	(2,777,107)	(2,778,432)	(2,779,758)	(2,781,083)	(2,782,408)	(2,783,734)	(2,785,059)	(2,786,385)	(2,778,534)
10878	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,573
10880	(36,468)	218,281	461,607	(19,413)	244,293	177,717	371,457	429,762	564,142	1,422,731	2,011,715	2,931,511	2,597,819	862,713
108's	(762,262,740)	(766,286,688)	(770,376,599)	(774,614,712)	(778,577,256)	(783,152,821)	(784,566,878)	(789,021,814)	(793,471,950)	(796,328,544)	(797,582,802)	(799,714,466)	(804,538,611)	(784,653,529)

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16i

REA Account #154's  
Materials and Supplies

REA Account #	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
15400	4,198,923	4,366,349	4,453,150	4,539,712	4,438,042	4,538,368	4,714,476	4,667,935	4,647,731	4,670,094	4,982,691	5,087,558	5,249,735	4,658,059
15402	707,579	777,138	770,865	752,603	859,816	868,895	820,296	773,094	861,606	850,236	962,080	904,717	945,380	834,947
15406	182,568	200,665	195,188	248,768	276,659	270,218	268,592	283,043	273,817	265,971	256,783	260,179	247,451	248,454
15407	29,273	29,273	28,121	28,121	26,803	29,872	29,872	29,169	29,169	26,035	26,035	26,035	26,035	27,986
15410	29,419	29,419	26,805	25,713	24,977	24,977	24,977	22,058	22,058	45,561	45,561	44,041	44,041	31,508
15411	20,711	29,644	29,644	28,354	28,354	28,354	27,467	25,403	24,878	33,192	33,192	33,192	32,592	28,844
15413	1,213	808	808	808	404	1,069	681	681	1,117	914	812	304	1,345	843
15414	3,006,692	3,016,090	3,045,563	3,103,014	3,117,041	3,121,339	3,109,078	3,091,730	3,094,650	3,036,997	3,043,161	3,046,462	3,064,557	3,069,952
15415	5,028,892	5,021,818	5,198,695	5,650,134	6,027,316	6,143,509	6,178,685	5,878,214	5,960,316	5,921,140	5,909,944	5,817,167	5,781,158	5,732,076
15416	3,197,126	3,196,381	3,214,676	3,226,790	3,293,486	3,292,226	3,272,597	3,361,922	3,364,970	3,389,672	3,400,341	3,512,030	3,531,056	3,327,175
15417	12,896,614	13,029,962	13,157,661	13,383,460	13,572,775	13,737,689	13,924,772	13,977,617	13,865,323	14,303,598	14,345,271	14,369,969	14,411,089	13,768,139
15418	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)
15419	34,799	20,832	21,447	7,760	24,501	25,548	24,633	10,023	30,220	27,984	9,954	25,852	25,120	22,206
15420	711	890	1,374	888	366	606	1,195	1,454	798	592	234	516	1,123	827
15421	64,806	64,526	64,526	64,526	63,688	63,688	58,302	57,533	57,533	57,533	56,599	56,429	55,579	60,405
15423	905	839	774	493	431	239	922	580	271	(42)	985	405	107	532
15424	242,782	141,223	105,755	167,880	135,094	135,955	136,479	137,479	222,672	343,694	427,648	427,648	380,980	231,176
15230	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841
15440	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,142,080	1,153,934
154's	30,323,797	30,606,640	30,995,837	31,919,809	32,570,537	32,963,334	33,273,808	32,998,721	33,137,914	33,653,955	34,182,076	34,293,288	34,465,292	32,721,924

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16j

Accounts Payable  
Material and Supplies

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	325,848	417,559	591,336	803,043	337,419	560,591	664,552	834,617	369,635	441,939	173,952	101,493	199,129	447,778

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16I

Accounts Payable  
Utility Plant in service

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	288,238	35,656	79,378	276,200	8,818	57,537	30,151	189,228	63,374	-	14,722	-	15,382	81,437



EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16m

Accounts Payable  
Prepayments

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
				23,333						189,135				16,344

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
REQUEST 16n

Accounts Payable  
Plant under construction

09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
3,881,557	4,172,613	4,250,236	8,176,297	4,641,999	4,080,636	5,097,433	4,320,136	4,236,196	3,552,608	2,106,490	2,746,534	6,068,426	4,410,089

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 17**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 17.** Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and regulated operations.

**Response 17.** Cash account balances at the beginning of the test year and at the end of each month during the test year for total company/total regulated operations are included on page 2 of this response.

Account	05-Sep	05-Oct	05-Nov	05-Dec	06-Jan	06-Feb	06-Mar
13111 Cash Gen PNC Bank Kentucky	(3,428,750)	(5,548,782)	(2,389,416)	(4,315,860)	(3,336,978)	(7,985,633)	(2,436,771)
13116 Cash Gen PNC Prop Casualty	76,785	31,193	16,004	5,243	15,307	13,097	18,252
13117 Cash General PNC Payroll	1,190	3,193	3,193	(98,378)	1,190	1,190	6,286
13125 Cash Constr Fnd Trstee PNC FFB	500	500	500	500	500	500	6,500,500
13401 Other Special Deposits	425	425	425	425	425	425	425
13501 Working Funds	13,522	13,322	13,322	13,322	13,322	13,322	13,322
13502 Wrking Fnds Spec ROW Procuremn	25,085	23,055	(2,253)	8,268	12,344	(104)	16,091
13503 Wrking Fnds Empl Fed Crd Union	(1)	(1)	(1)	(1)	(1)	(1)	(1)
13505 Wrking Fnds Med Insurance	(44,151)	7,225	(356,601)	(13,877)	422,961	(86,976)	(596,646)
13506 Wrking Fnds Self Funded Dental	6,151	(3,107)	2,159	249	244	(1,787)	(1,333)
13507 Wrking Fnds Sec 125 Flex Spend	52,531	55,993	60,933	66,281	72,698	81,365	56,712
	(3,296,713)	(5,416,983)	(2,651,734)	(4,333,829)	(2,797,987)	(7,964,601)	3,576,838
Account	06-Apr	06-May	06-Jun	06-Jul	06-Aug	06-Sep	
13111 Cash Gen PNC Bank Kentucky	(7,062,756)	(1,407,413)	(5,880,589)	(4,894,727)	(330,003)	(13,495,346)	
13116 Cash Gen PNC Prop Casualty	15,925	24,353	100,719	93,610	71,135	36,473	
13117 Cash General PNC Payroll	1,190	1,190	1,190	1,190	7,946	1,190	
13125 Cash Constr Fnd Trstee PNC FFB	500	500	500	500	500	500	
13401 Other Special Deposits	425	425	425	425	425	425	
13501 Working Funds	13,322	13,322	13,322	13,122	13,122	13,122	
13502 Wrking Fnds Spec ROW Procuremn	41,091	4,919	79,919	10,693	15,781	(1,339)	
13503 Wrking Fnds Empl Fed Crd Union	(1)	(1)	(1)	(1)	(1)	(1)	
13505 Wrking Fnds Med Insurance	(297,362)	(373,989)	134,636	2,950	(89,376)	49,090	
13506 Wrking Fnds Self Funded Dental	(9,573)	(7,950)	4,464	(669)	6,038	(984)	
13507 Wrking Fnds Sec 125 Flex Spend	54,926	46,540	38,779	35,557	39,821	47,769	
	(7,242,312)	(1,698,104)	(5,506,636)	(4,737,350)	(264,611)	(13,349,101)	

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 18**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 18.** Provide the following information for each item of electric property or plant held for future use at the end of the test year:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

**Response 18.** See page 2 of this response.

(a) (b) (f) Description of Property/Location/Description of Intended Use	(c) Date Purchased	(d) Cost	(e) Estimated In Service Date	(g) Current Status
Proposed East London Substation Site Located approximately 2.2 miles east of interstate 75 in London, KY, approximately 3.92 acres	December 1985	\$27,462	Unknown	Plan to use within next 10 years

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 19**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 19.** Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in East Kentucky's chart of accounts as shown in Format 19.

**Response 19.** Please see pages 2 through 15.





EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

'000 Omitted

ACCT	ACCT TITLE	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
10840	Accum Depr - CT Common	(11,440) (8,626) 2,814	(11,336) (9,186) 2,347	(11,729) (9,358) 2,371	(11,925) (9,531) 2,394	(12,122) (9,704) 2,418	(12,338) (9,877) 2,461	(12,554) (10,050) 2,504	(12,770) (10,224) 2,546	(12,988) (10,397) 2,589	(13,214) (10,573) 2,641	(144,591) (115,394) 29,197
10840	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(780) 780	(1,014) 1,014	(1,092) 1,092	(1,170) 1,170	(1,247) 1,247	(1,325) 1,325	(1,404) 1,404	(1,482) 1,482	(1,560) 1,560	(1,638) 1,638	(14,507) 14,507
10840	Accum Depr - CT Unit 6	(858) 858	(855) 855	(873) 873	(883) 883	(897) 897	(911) 911	(925) 925	(939) 939	(953) 953	(967) 967	(9,886) 9,886
10840	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(772) 772	(1,003) 1,000	(1,061) 1,074	(1,158) 1,148	(1,235) 1,221	(1,312) 1,293	(1,389) 1,366	(1,466) 1,439	(1,544) 1,513	(1,621) 1,596	(14,356) 14,187
10841	Accum Depr - CT Unit 7	(7,218) (6,122) 1,096	(7,400) (6,304) 1,096	(7,492) (6,396) 1,096	(7,583) (6,487) 1,096	(7,674) (6,578) 1,096	(7,766) (6,670) 1,096	(7,857) (6,761) 1,096	(7,949) (6,852) 1,097	(8,040) (6,944) 1,096	(8,131) (7,035) 1,096	(91,545) (78,392) 13,153
10842	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(7,058) (5,962) 1,096	(7,233) (6,137) 1,096	(7,321) (6,225) 1,096	(7,410) (6,314) 1,096	(7,498) (6,402) 1,096	(7,588) (6,492) 1,096	(7,675) (6,579) 1,096	(7,763) (6,703) 1,060	(7,851) (6,791) 1,060	(7,940) (6,844) 1,096	(89,446) (76,721) 12,725
10843	Accum Depr - CT Unit 3	(7,015) (5,923) 1,092	(7,288) (6,192) 1,096	(7,378) (6,282) 1,096	(7,469) (6,373) 1,096	(7,560) (6,464) 1,096	(7,651) (6,555) 1,096	(7,742) (6,646) 1,096	(7,833) (6,742) 1,091	(7,924) (6,833) 1,091	(8,015) (6,924) 1,091	(90,178) (77,082) 13,096
10844	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(5,530) (4,088) 1,442	(5,800) (4,448) 1,442	(6,010) (4,568) 1,442	(6,130) (4,688) 1,442	(6,250) (4,809) 1,441	(6,371) (4,929) 1,442	(6,491) (5,049) 1,442	(6,611) (5,169) 1,442	(6,731) (5,288) 1,442	(6,851) (5,409) 1,442	(74,285) (56,882) 17,303
10845	Accum Depr - CT Unit 5	(5,032) (3,683) 1,246	(5,240) (3,995) 1,245	(5,344) (4,098) 1,246	(5,448) (4,202) 1,246	(5,551) (4,306) 1,245	(5,655) (4,410) 1,245	(5,759) (4,514) 1,245	(5,863) (4,617) 1,246	(5,966) (4,721) 1,245	(6,070) (4,825) 1,245	(65,993) (51,049) 14,944
10846	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(1,513) (841) 672	(1,646) (953) 693	(1,718) (1,009) 709	(1,794) (1,065) 729	(1,870) (1,121) 749	(1,948) (1,177) 771	(2,043) (1,233) 810	(2,125) (1,289) 836	(2,204) (1,345) 859	(2,284) (1,401) 883	(22,171) (13,116) 9,055
10849	Accum Depr - Diesel Gen	(403) (321) 82	(423) (342) 81	(430) (349) 81	(437) (355) 82	(444) (362) 82	(450) (369) 81	(457) (376) 81	(464) (383) 81	(471) (389) 82	(477) (396) 81	(5,282) (4,305) 977
10850	Accum Depr - Trans Plant	(122,789) (117,002) 5,787	(123,604) (117,806) 5,798	(124,149) (118,361) 5,788	(124,686) (118,906) 5,780	(125,162) (119,473) 5,689	(125,747) (120,046) 5,698	(126,270) (120,011) 6,259	(126,824) (120,514) 6,310	(127,414) (121,038) 6,376	(127,999) (121,618) 6,381	(1,499,760) (1,408,536) 91,224
10858	Accum Depr - Retire Trans Plant	2,543 1,664 859	2,981 1,765 1,216	2,981 1,765 1,216	2,981 1,765 1,216	2,981 1,777 1,388	2,981 1,777 1,388	2,981 1,777 1,388	2,981 1,777 1,388	2,981 1,777 1,388	2,981 1,777 1,388	37,016 24,008 13,008

EAST KENTUCKY POWER COOPERATIVE, INC.  
CASE NO. 2006-00472  
Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

ACCT	ACCT TITLE	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
10860	Accum Depr - Distr Plant	(29,622) (27,377) 2,245	(30,134) (27,864) 2,270	(30,395) (28,114) 2,282	(30,558) (28,250) 2,408	(30,905) (28,763) 2,405	(31,168) (28,763) 2,405	(31,413) (28,925) 2,488	(31,679) (29,125) 2,554	(31,935) (29,242) 2,693	(32,202) (29,504) 2,698	(369,950) (340,998) 28,952
10868	Accum Depr - Retire Distr Plant	1,016 889 128	1,134 954 180	1,137 953 184	1,138 970 168	1,148 972 176	1,156 987 189	1,178 974 204	1,194 950 244	1,312 934 378	1,309 945 364	14,000 11,345 2,655
10870	Accum Depr - Gen Plant	(35,599) (32,988) 3,011	(36,716) (33,602) 3,114	(36,973) (33,880) 3,093	(37,110) (34,145) 2,965	(37,400) (34,460) 2,940	(37,715) (34,699) 3,017	(38,010) (34,910) 3,100	(38,393) (35,222) 3,171	(38,706) (35,542) 3,164	(39,017) (35,725) 3,292	(442,931) (411,934) 30,997
10871	Accum Depr - Software	(2,773) (2,772) 1	(2,776) (2,772) 4	(2,777) (2,772) 5	(2,778) (2,772) 6	(2,780) (2,772) 8	(2,781) (2,772) 9	(2,782) (2,772) 10	(2,784) (2,772) 12	(2,785) (2,772) 13	(2,786) (2,772) 14	(33,348) (31,264) 2,084
10878	Accum Depr - Retire Gen Plant	14 7 7	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	15 6 9	15 6 9	15 6 9	15 6 9	172 130 42
10880	Retirement Work in Progress	218 1,014 (786)	244 734 (490)	178 272 (94)	371 846 (475)	430 808 (378)	564 793 (229)	1,423 327 1,096	2,012 41 1,971	2,932 64 2,868	2,698 (96) 2,794	11,513 6,263 5,250
30100	Organization	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	60 60
30301	Misc Intang Plnt Ghent Trn Tow	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	324 324
30302	Misc Intang Plnt TVA Int Summe	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	2,520 2,520
30303	Misc Intang Plnt Pleasant Gr M	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	612 612
30304	Misc Intang Plnt KU Lynch Sw	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	360 360
30305	Misc Intang Plnt Wolfe St Corp	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	156 156
30306	Misc Intang Plnt KULake Reba	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	10,186 10,186

"000 Omitted"



EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Struc & Improv Spurlcock Common	31140	2,797 2,849	2,797 2,849	2,797 2,896	2,797 2,896	2,797 2,896	2,797 2,896	2,797 2,797	2,797 2,797	2,797 2,797	2,797 2,797	2,797 2,797	2,797 2,797	33,964 33,964
		(52)	(52)	(99)	(99)	(99)	(99)							(401)
Struc & Improv Spurlcock 1	31141	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	1,192 1,192	14,304 14,304
Struc & Improv Spurlcock 2	31142	34,572 34,683	34,572 34,683	34,572 34,683	34,572 34,683	34,572 34,683	34,572 34,683	34,572 34,572	34,572 34,572	34,572 34,572	34,572 34,572	34,572 34,572	34,572 34,572	414,864 415,419
Struc & Improv Scrubber	31143	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	10,792 10,792	129,504 129,504
CB Boiler Plant Equip	31200	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	46,126 46,126	553,312 553,312
Boiler Plant Equip Date	31220	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	41,464 41,464	497,968 497,968
Boiler Plant Equip Cooper	31230	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	60,909 60,909	730,908 730,908
Boiler Plant Equip Spur Cm	31240	9,121 8,113	9,121 8,113	9,121 8,615	9,121 8,615	9,121 8,615	9,121 8,615	9,121 8,632	9,121 8,632	9,121 8,632	9,121 8,632	9,121 8,632	9,121 8,632	109,462 101,363
Boiler Plant Equip Spur 1	31241	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	129,112 123,394	1,549,844 1,492,054
Boiler Plant Equip Spur 2	31242	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	232,444 231,428	2,779,168 2,779,168
Boiler Plant Equip Scrubber	31243	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	75,296 75,296	898,134 903,552
CB Turbogenerator Units	31400	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	28,291 28,291	339,492 339,492
Turbogenerator unit Date	31420	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	37,486 37,486	449,832 449,832















EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Misc Pwr Pft EQ Bavarian LF	34683	65 65	65 65	65 65	65 65	65 65	65 65	65 65	65 65	65 65	65 65	65 65	65 65	780 780
CB Land & Land Rights	35000	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	1,483 1,483	17,798 17,798
Land Land Rights Easement	35001	29,239 27,802 1,637	29,239 27,870 2,066	29,936 27,870 2,066	29,936 27,870 2,066	29,936 27,870 2,066	30,038 28,044 1,994	30,038 28,044 1,994	30,038 28,287 1,751	30,045 28,340 1,705	30,066 28,372 1,714	31,875 29,239 2,636	31,875 29,239 2,636	382,332 336,637 45,695
Land & Rights	35002	1,540 1,377 163	1,540 1,377 163	1,540 1,377 163	1,540 1,377 163	1,540 1,390 150	1,540 1,390 150	1,540 1,390 150	1,540 1,390 150	1,540 1,390 150	1,540 1,390 150	1,540 1,473 67	1,540 1,473 67	18,480 16,784 1,696
Station Equip	35300	107,282 92,550 14,732	107,770 92,603 15,167	107,755 92,603 15,152	108,143 92,615 15,528	106,152 92,615 13,537	106,177 102,914 3,263	106,177 102,939 3,238	106,206 102,939 3,267	106,281 103,783 2,498	106,281 103,906 2,375	106,325 105,094 1,231	106,325 105,096 1,229	1,280,276 1,179,277 100,999
Station Equip ECS	35301	10,089 9,625 464	10,089 9,628 461	10,089 9,625 464	10,089 9,632 457	10,089 9,632 457	10,089 10,072 17	10,089 10,072 17	10,089 10,088	10,089 10,089	10,089 10,089	10,089 10,089	10,089 10,089	121,058 118,237 2,781
Towers & Fixtures	35400	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	3,905 3,905	48,860 46,860
Poles & Fixtures	35500	68,673 60,355 8,318	68,683 61,090 7,593	68,587 61,090 7,497	69,602 61,112 8,490	71,916 61,612 10,304	71,936 61,612 10,324	71,936 61,612 10,324	71,971 62,060 9,911	72,566 62,257 10,309	72,544 68,251 4,293	73,711 68,673 5,038	73,702 68,673 5,029	854,798 757,866 96,932
Overhd Conductors & Devices	35600	69,369 65,633 3,736	69,700 66,652 3,048	69,700 66,652 3,048	69,700 66,652 3,048	70,090 68,247 1,843	70,090 68,247 1,843	70,090 68,247 1,843	70,090 68,271 1,819	70,550 68,684 1,866	70,550 68,684 1,866	72,324 69,369 2,955	72,324 69,369 2,955	844,025 812,941 31,084
Roads & Trails	35800	23 23	23 23	23 23	23 23	23 23	23 23	23 23	23 23	23 23	23 23	23 23	23 23	276 276
Land and Rights Dist Subs	36000	5,719 5,349 370	5,678 5,335 343	5,678 5,335 343	5,678 5,335 342	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	5,678 5,465 213	68,753 66,004 2,749
Station Equip Dist	36200	104,938 99,744 5,194	104,970 99,751 5,219	105,445 99,727 5,718	105,083 99,716 5,367	106,313 100,161 6,152	106,279 101,686 4,593	106,279 101,686 4,593	106,344 102,665 3,679	106,885 103,787 3,098	106,997 103,702 3,295	108,270 104,427 3,843	108,731 104,730 4,001	1,277,350 1,220,705 56,645



EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Transportation Equip	39200	6,777	6,874	6,855	6,907	6,984	6,890	6,854	6,890	6,870	6,865	6,865	6,865	82,806
	Prior Oct04 - Sep05	6,639	6,639	6,639	6,660	6,710	6,711	6,764	6,838	6,843	6,873	6,842	6,783	80,841
	Increase (Decrease)	138	235	316	247	274	179	100	52	27	(8)	23	82	1,965
Store Equip	39300	179	179	179	179	179	179	179	179	179	179	179	179	2,148
	Prior Oct04 - Sep05	179	179	179	179	179	179	179	179	179	179	179	179	2,148
	Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	-	-	-
Tools Shop & Grage Equip	39400	1,573	1,573	1,573	1,541	1,541	1,541	1,549	1,549	1,549	1,549	1,547	1,545	18,662
	Prior Oct04 - Sep05	1,543	1,543	1,555	1,556	1,556	1,556	1,556	1,566	1,566	1,566	1,565	1,573	18,701
	Increase (Decrease)	30	30	18	(15)	(15)	(15)	(7)	(17)	(17)	(17)	(18)	(28)	(39)
Lab Equip	39500	1,808	1,852	1,892	1,900	1,900	1,900	1,900	1,900	1,945	1,945	1,945	1,945	22,832
	Prior Oct04 - Sep05	1,548	1,562	1,562	1,562	1,569	1,569	1,569	1,569	1,609	1,747	1,788	1,788	19,435
	Increase (Decrease)	260	290	330	338	331	331	331	331	336	198	157	157	3,397
Power Operated Equip	39600	6,617	6,617	6,720	6,687	6,687	6,636	6,680	6,680	6,636	6,584	6,584	6,584	79,652
	Prior Oct04 - Sep05	6,341	6,442	6,573	6,471	6,471	6,479	6,479	6,479	6,479	6,614	6,614	6,614	78,026
	Increase (Decrease)	276	175	147	216	216	157	201	201	157	(50)	(50)	(50)	1,626
Communication Equip	39700	27,703	27,703	27,777	27,777	27,864	27,864	27,881	27,881	28,195	28,195	28,195	28,195	335,230
	Prior Oct04 - Sep05	8,371	8,371	26,533	25,633	27,087	27,675	27,703	27,703	27,703	27,703	27,703	27,703	290,868
	Increase (Decrease)	19,332	19,332	1,144	1,144	737	189	178	178	178	492	492	492	44,262
Comm Equip ECS	39701	656	656	656	656	656	656	656	656	656	656	656	656	7,872
	Prior Oct04 - Sep05	656	656	656	656	656	656	656	656	656	656	656	656	7,872
	Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc Equip	39800	850	858	864	864	864	864	864	864	864	864	864	864	10,683
	Prior Oct04 - Sep05	768	768	782	804	814	814	814	839	839	839	839	839	9,759
	Increase (Decrease)	82	90	102	80	70	70	70	45	45	45	45	45	804

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 20**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 20.** Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since East Kentucky's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

**Response 20.** Information provided on pages 2 through 11.

PLEASE MAKE THE FOLLOWING JOURNAL ENTRY:

VOUCHER NO. 1-31-67

DESCRIPTION	ACCOUNT NO.	DEBIT	CREDIT
To record the acquisition of the substations	350.20	86,432.14	
from 15 member distribution cooperatives.	362.00	4,408,832.08	
	228.00		3,009,142.20
	108.60		1,426,122.02

This is a re-creation of the original journal entry. The original was not legible.

**SUMMARY OF ORIGINAL COST AND NET ACQUISITION COST OF SUBSTATION FACILITIES  
BEING ACQUIRED FROM MEMBER COOPERATIVES PARTICIPATING IN SUBSTATION TRANSFER PLAN**

Member Cooperative	No. of Stations	Original Cost (Includes Spare Equipment)	Depreciation Through December 1966	Net Acquisition Cost (Debt Assumption)	Average Original Cost of Stations
Big Sandy	4	\$190,775.89	\$53,695.72	\$137,080.17	\$47,693.97
Blue Grass	3	169,296.76	56,336.96	112,959.80	56,432.25
Clark	6	285,927.07	98,642.91	187,284.16	47,654.51
Cumberland Valley	4	247,875.87	77,115.31	170,760.56	61,968.97
Farmers	5	306,731.33	86,466.08	220,265.25	61,346.27
Fleming-Mason	4	242,095.80	90,040.39	152,055.41	48,419.16
Fox Creek	3	178,627.34	66,212.30	112,415.04	59,542.45
Grayson	4	258,754.76	72,007.98	186,746.78	64,688.69
Harrison County	6	288,022.47	111,988.52	176,033.95	48,003.75
Inter-County	9	381,764.71	121,771.96	259,992.75	42,418.30
Jackson County	13	510,655.81	173,543.62	337,112.19	39,281.22
Licking Valley	4	190,825.18	54,409.06	136,416.12	47,706.30
Owen County	7	439,283.72	160,334.60	278,949.12	62,754.82
Shelby	7	376,246.16	118,131.41	258,114.75	53,749.45
South Kentucky	<u>10</u>	<u>428,381.35</u>	<u>145,425.20</u>	<u>282,956.15</u>	<u>42,838.14</u>
	89	\$4,495,264.22	\$1,486,122.02	\$3,009,142.20	\$50,508.59



Please make the following entry:

DB Account 154.5	\$ 130,809
DB Account 360	54,057
DB Account 362	1,479,868
CR Account 108.6	\$ 610,758
CR Account 224.31	1,053,976

To record the acquisition of seventeen substations from Salt River RECC per attached schedules.

*DBM*

TRANSFER OF SUBSTATION FACILITIES  
FROM SALT RIVER RECC  
TO EAST KENTUCKY POWER COOPERATIVE  
BY DEBT ASSUMPTION - EFFECTIVE DATE  
AS OF JANUARY 1, 1978

SUMMARY

<u>Number of Stations</u>	<u>Original Cost</u>	<u>Depreciation</u>	<u>Depreciated Cost (Amount of Debt Assumption)</u>
<u>17</u>	<u>\$1,664,734</u>	<u>\$610,758</u>	<u>\$1,053,976</u>

DEBT ASSUMPTION - REA NOTES

<u>Note Number</u>	<u>Interest Rate</u>	<u>Debt Assumption</u>
4230	2%	\$ 865,258
1A270	5%	<u>188,718</u>
Total		<u>\$1,053,976</u>

**SCHEDULE OF SUBSTATION FACILITIES BEING TRANSFERRED  
FROM  
SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION  
TO  
EAST KENTUCKY POWER COOPERATIVE, INC.**

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<b><u>Balltown</u></b>				
Lot		\$ 2,914	-0-	\$ 2,914
Transformers	10/72	26,000	\$ 3,962	22,038
Regulators	7/73	8,643	1,126	7,517
OCR's	7/73	2,579	336	2,243
Structure	5/62	<u>35,658</u>	<u>16,390</u>	<u>19,268</u>
		<u>75,794</u>	<u>21,814</u>	<u>53,980</u>
<b><u>Bardstown Shopping Center</u></b>				
Lot		3,025	-0-	3,025
Transformers	3/70	27,864	6,370	21,494
Regulators	10/70	8,580	1,814	6,766
OCR's	10/70	2,682	567	2,115
Structure	10/70	<u>35,733</u>	<u>7,553</u>	<u>28,179</u>
		<u>77,884</u>	<u>16,304</u>	<u>61,579</u>
<b><u>Bean</u></b>				
Lot		7,370	-0-	7,370
Transformers	11/57	37,500	22,214	15,286
Regulators	6/72	15,090	2,448	12,642
Reclosers	6/72	3,291	534	2,757
Structure	5/68	<u>41,206</u>	<u>11,648</u>	<u>29,558</u>
		<u>104,457</u>	<u>36,844</u>	<u>67,613</u>
<b><u>Bloomfield</u></b>				
Lot		3,379	-0-	3,379
Transformers	10/61	22,163	10,568	11,595
Regulators	6/72	9,915	1,608	8,307
Reclosers	6/72	2,240	363	1,877
Structure	2/59	<u>12,312</u>	<u>6,839</u>	<u>5,472</u>
		<u>50,009</u>	<u>19,378</u>	<u>30,630</u>
<b><u>Blue Lick</u></b>				
Lot		7,900	-0-	7,900
Transformers	10/72	26,000	3,962	22,038
Regulators	8/72	8,643	1,360	7,283
Reclosers	8/72	2,494	392	2,102
Structure	5/75	<u>58,931</u>	<u>4,490</u>	<u>54,441</u>
		<u>103,968</u>	<u>10,204</u>	<u>93,764</u>
<b><u>Brooks</u></b>				
Lot		2,600	-0-	2,600
Transformers	8/68	33,217	9,145	24,072
Regulators	8/68	8,487	2,336	6,151
Reclosers	8/68	2,780	765	2,015
Structure	8/57	<u>34,113</u>	<u>20,459</u>	<u>13,654</u>
		<u>81,197</u>	<u>32,705</u>	<u>48,492</u>

<u>Description</u>	<u>Date Energized or Original Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>East Hardstown/</u>				
Lot		\$ 1,025	-0-	\$ 1,025
Transformers	2/65	28,712	10,868	17,844
Regulators	10/64	8,298	3,223	5,075
Reclosers	10/64	2,957	1,149	1,809
Structure	4/38	95,209	95,209	-0-
		<u>136,201</u>	<u>110,449</u>	<u>25,753</u>
<u>Gospel Hill/</u>				
Lot		5,879	-0-	5,879
Transformers	10/76	25,019	\$ 861	24,158
Regulators	10/76	9,915	341	9,574
Reclosers	10/76	2,578	89	2,489
Structure	9/76	59,257	2,185	57,073
		<u>102,648</u>	<u>3,476</u>	<u>99,173</u>
<u>Lilly Tulip/</u>				
Transformers	10/68	51,832	14,014	37,818
Regulators	8/72	19,480	3,064	16,416
Structure	3/69	27,148	7,007	20,141
		<u>98,460</u>	<u>24,085</u>	<u>74,375</u>
<u>Lotus/</u>				
Lot		3,742	-0-	3,742
Transformers	3/70	27,864	6,370	21,494
Regulators	12/69	15,090	3,561	11,529
Reclosers	12/69	2,755	650	2,105
Structure	5/68	37,791	10,682	27,108
		<u>87,242</u>	<u>21,263</u>	<u>65,978</u>
<u>Mt. Washington/</u>				
Lot		2,190	-0-	2,190
Transformers	10/72	26,000	3,962	22,038
Regulators	8/72	8,643	1,360	7,283
Reclosers	8/72	2,710	426	2,284
Structure	3/58	24,389	14,208	10,181
		<u>63,932</u>	<u>19,956</u>	<u>43,976</u>
<u>North Springfield/</u>				
Lot		1,051	-0-	1,051
Transformers	1/57	32,267	19,907	12,360
Regulators	9/69	15,090	3,672	11,418
Reclosers	9/69	2,894	704	2,190
Structure	9/55	55,675	36,539	19,136
		<u>106,977</u>	<u>60,822</u>	<u>46,155</u>
<u>Pleasant Grove</u>				
Lot		8,005	-0-	8,005
Transformers	10/76	62,513	2,151	60,361
Regulators	10/76	24,834	855	23,979
Reclosers	10/76	5,390	185	5,205
Structure	12/67	38,559	11,373	27,186
		<u>139,301</u>	<u>14,564</u>	<u>124,736</u>

<u>Description</u>	<u>Date Energized or Original Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Shepherdsville ✓</u>				
Lot		475	-0-	\$ 475
Transformers	4/57	38,902	\$ 23,714	15,188
Regulators	12/67	8,850	2,610	6,240
Reclosers	12/67	3,490	1,029	2,461
Structure	4/50	6,554	5,349	1,206
		<u>58,271</u>	<u>32,702</u>	<u>25,570</u>
<u>South Springfield ✓</u>				
Lot		1,512	-0-	1,512
Transformers	7/55	23,764	15,713	8,051
Regulators	9/69	15,090	3,672	11,418
Reclosers	9/69	2,294	558	1,736
Structure	6/60	16,910	8,729	8,181
		<u>59,570</u>	<u>28,672</u>	<u>30,898</u>
<u>Taylorville ✓</u>				
Lot		450	-0-	450
Transformers	10/59	37,100	19,880	17,220
Regulators	6/73	15,090	2,003	13,087
Reclosers	6/73	3,497	464	3,033
Structure	6/48	47,611	41,428	6,183
		<u>103,748</u>	<u>63,775</u>	<u>39,973</u>
<u>West Bardstown ✓</u>				
Lot		2,540	-0-	2,540
Transformers	9/70	39,224	8,388	30,836
Regulators	8/68	8,487	2,336	6,151
Reclosers	8/68	3,571	983	2,588
Structure	6/58	30,444	17,511	12,934
		<u>84,266</u>	<u>29,218</u>	<u>55,049</u>
<u>Spare Equipment</u>				
4 Transformers	12/50	18,450	14,693	3,757
4 Transformers	1/52	20,776	15,882	4,894
4 Transformers	5/52	25,084	18,929	6,155
4 Transformers	8/72	26,000	4,090	21,910
1 Regulator	10/64	2,766	1,074	1,693
3 Regulators	8/66	10,172	3,400	6,771
1 Regulator	3/68	5,998	1,725	4,273
2 Regulators	10/68	10,060	2,720	7,340
1 Regulator	3/70	2,860	654	2,206
3 Regulators	8/72	8,643	1,360	7,283
		<u>130,809</u>	<u>64,527</u>	<u>66,282</u>
		<u>1,664,734</u>	<u>610,758</u>	<u>1,053,976</u>

PLEASE MAKE THE FOLLOWING ENTRY: EAST KENTUCKY POWER

912-875-79

ACCOUNT NUMBER	BUDGET CODE	DEBIT	CREDIT
360.00 000		13,963.00	
362.00 000		695,697.00	
422.10 000		2,703.78	
108.60 000			324,476.00
224.14 000 (Principal)			385,122.00
224.14 000 (Interest)			2,703.78

EXPLANATION AND REFERENCE

To record the acquisition of new substations from Taylor Co. SECC (per attached schedule)

MADE BY RC

DATE 1-11-80

SCHEDULE OF SUBSTATION FACILITIES BEING TRANSFERRED  
FROM  
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
TO  
EAST KENTUCKY POWER COOPERATIVE, INC.

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-78</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Bass</u>				
Lot		\$ 2,500	-0-	\$ 2,500
Transformers	1/53	36,324	\$27,771	8,553
Regulators	10/59	10,212	5,774	4,438
OCR's	11/70	6,236	1,487	4,749
Structure	3/69	30,541	8,784	21,757
		<u>\$ 85,813</u>	<u>\$43,816</u>	<u>\$ 41,997</u>
 <u>Campbellsville</u>				
Lot		653	-0-	653
Transformers	12/73	45,616	6,728	38,888
Regulators	7/73	15,681	2,506	13,175
OCR's	11/70	7,830	1,867	5,963
OCR's	3/73	12,258	2,079	10,179
OCR's	3/72	3,095	616	2,479
OCR's	8/74	4,484	573	3,911
Structure	1/53	24,704	18,887	5,817
		<u>114,321</u>	<u>33,256</u>	<u>81,065</u>
 <u>Coburg</u>				
Lot		3,500	-0-	3,500
Transformers	11/60	19,581	10,446	9,135
Transformers	1/53	18,864	14,422	4,442
Regulators	3/53	10,049	7,633	2,416
OCR's & Structure	10/71	33,260	7,032	26,228
		<u>85,254</u>	<u>39,533</u>	<u>45,721</u>
 <u>Columbia</u>				
Lot		500	-0-	500
Transformers	1/69	51,832	15,163	36,669
Regulators	7/68	14,805	4,549	10,256
OCR's	11/69	16,913	4,532	12,381
Structure	1/53	23,563	18,015	5,548
		<u>107,613</u>	<u>42,259</u>	<u>65,354</u>

Page 2

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-78</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Greensburg</u>				
Lot		1,135	-0-	1,135
Transformers	3/59	29,617	17,256	12,361
Regulators	3/59	8,376	4,880	3,496
OCR's	12/54	2,760	1,954	806
OCR's	2/59	1,260	737	523
OCR's	11/70	8,100	1,932	6,168
Structure	1/53	<u>16,853</u>	<u>12,885</u>	<u>3,968</u>
		68,101	39,644	28,457
<u>McKinney Corner</u>				
Lot		1,000	-0-	1,000
Transformers	2/71	25,000	5,777	19,223
Regulators	9/48	9,438	8,422	1,016
OCR's	11/70	1,128	269	859
Structure	3/60	<u>21,681</u>	<u>11,992</u>	<u>9,689</u>
		58,247	26,460	31,787
<u>Mile Lane</u>				
Lot		2,500	-0-	2,500
Transformers	8/59	25,357	14,462	10,895
OCR's	11/70	5,267	1,256	4,011
Structure	4/60	<u>24,360</u>	<u>13,414</u>	<u>10,946</u>
		57,484	29,132	28,352
<u>Phil</u>				
Lot		675	-0-	675
Transformers	6/58	29,617	17,911	11,706
Regulators	6/58	8,379	5,067	3,312
OCR's	1/60	770	430	340
OCR's	11/70	980	234	746
OCR's	8/74	4,484	573	3,911
Structure	6/54	<u>12,863</u>	<u>9,297</u>	<u>3,566</u>
		57,768	33,512	24,256
<u>Summersville</u>				
Lot		1,500	-0-	1,500
Transformers	1/53	6,288	4,807	1,481
Transformers	11/67	23,103	7,554	15,549
Regulators	9/59	10,212	5,799	4,413
OCR's	12/59	3,780	2,119	1,661
OCR's	6/67	3,014	1,022	1,992
Structure	7/59	<u>27,162</u>	<u>15,558</u>	<u>11,604</u>
		75,059	36,859	38,200
<b>TOTAL</b>		<u>709,660</u>	<u>324,471</u>	<u>385,189</u>



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 21**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 21.** Provide separate schedules showing a comparison of the balance in the total company and regulated operations revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in East Kentucky's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 19.

**Response 21.** The schedules showing a comparison of the balance in the total company/regulated operations revenue accounts for each month of the test year and the same month of the preceding year are on pages 2 through 19. EKPC prepared these schedules in accordance with Format 19. No rate increases were granted in the months shown.

PSC Request 21

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
Total Revenue													
Test Year (Oct 2005 to Sept 2006)	49,288	54,988	72,119	64,022	59,875	55,293	42,128	49,121	52,943	58,355	63,036	46,616	667,784
Prior Year (Oct 2004 to Sept 2005)	33,909	38,650	54,299	60,415	51,953	50,432	38,507	39,480	44,950	54,671	57,046	57,445	581,757
Increase	15,576	16,546	18,037	3,877	8,063	5,228	4,862	10,286	8,462	4,097	6,192	11	101,237
Decrease	(197)	(208)	(217)	(270)	(141)	(367)	(1,241)	(645)	(469)	(413)	(202)	(10,840)	(15,210)

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
44710 Sales Resale RUS Borr Mbr Coop													
Test Year (Oct 2005 to Sept 2006)	47,487	52,880	68,474	62,737	58,445	53,912	41,731	47,902	51,928	56,767	61,248	45,439	648,950
Prior Year (Oct 2004 to Sept 2005)	32,846	37,591	53,377	59,104	50,698	48,933	37,149	37,930	43,758	53,041	55,259	55,018	564,714
Increase	14,641	15,289	15,097	3,633	7,747	4,979	4,582	9,972	8,170	3,726	5,979		93,815
Decrease												(9,579)	(9,579)





East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
Sales Resale NON RUS Off Sys	233	112	1	23	175	124	53	6	167	422	710	51	2,077
Test Year (Oct 2005 to Sept 2006)	14	8	5	19	43	45	176	406	480	244	580	617	2,637
Prior Year (Oct 2004 to Sept 2005)	219	104		4	132	79				178	130		846
Increase													
Decrease			(4)				(123)	(400)	(313)			(566)	(1,406)

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45100													
Misc Service Revenues-Reg													
Test Year (Oct 2005 to Sept 2006)	(3)	25	3	3	3	1	1	2	2	2	1	1	38
Prior Year (Oct 2004 to Sept 2005)	2	1	-	4	4	2	2	2	1	1	1	5	24
Increase		24	3						1				28
Decrease	(5)			(1)	(1)	(1)	(1)	-			(4)	(1)	(14)

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45401													
Rent From Electric Prop-Reg													
Test Year (Oct 2005 to Sept 2006)	5	5	5	6	5	5	4	7	5	5	5	5	62
Prior Year (Oct 2004 to Sept 2005)	11	5	3	7	5	5	5	5	5	5	5	5	66
Increase			2					2					4
Decrease	(6)	-	(1)	(1)	-	-	(1)	-	-	-	-	-	(8)



East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45600													
Oth Elect Rev Wheeling													
Test Year (Oct 2005 to Sept 2006)	129	109	(125)	10	256	234	150	117	145	151	152	172	1,500
Prior Year (Oct 2004 to Sept 2005)	133	243	2	163	175	237	10	273	(21)	139	300	285	1,939
Increase					81		140		166	12			399
Decrease	(4)	(134)	(127)	(153)		(3)		(156)			(148)	(113)	(838)





East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45603 Oth Elect Rev Sales Tax Compen													
Test Year (Oct 2005 to Sept 2006)	1	1	1	1	3	1	1	2	2	2	2	1	2
Prior Year (Oct 2004 to Sept 2005)	2	2	2	2	2	1	1	2	2	2	2	1	2
Increase						2	-	-	-	-	-	-	2
Decrease	(1)	(1)	(1)	(1)	(2)			(1)					(6)



East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45605													
Oth Elect Rev Zulia Sub Rent													
Test Year (Oct 2005 to Sept 2006)	4	4	4	4	4	20	4	4	4	4	4	4	64
Prior Year (Oct 2004 to Sept 2005)	4	4	4	4	4	4	24	4	7	1	4	4	68
Increase	-	-	-	-	-	16	-	-	-	3	-	-	19
Decrease						(20)	-	(3)					(23)

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45606 Oth Elect Rev Steam Inland Con													
Test Year (Oct 2005 to Sept 2006)	1,066	1,086	1,124	1,181	949	876	891	805	867	844	844	911	11,591
Prior Year (Oct 2004 to Sept 2005)	697	704	773	968	866	745	749	684	770	792	792	999	9,570
Increase	369	382	351	213	83	131	142	121	97	52	52		2,109
Decrease												(88)	(88)

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
45609													
Oth Elect Rev Facility Chg Gal													
Test Year (Oct 2005 to Sept 2006)	-												-
Prior Year (Oct 2004 to Sept 2005)	22	16	28	28	19	37	28	31	27	-	-	-	208
Increase													
Decrease	(22)	(16)	(28)	(28)	(19)	(37)	(28)	(31)	(27)	-	-	-	(208)









**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 22**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** East Kentucky Power Cooperative, Inc.

**Request 22.** Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how the changes were determined.

**Response 22.** EKPC does not have a pre-determined capitalization rate. Payroll costs are directly assigned from time sheets; payroll taxes and benefits are allocated based on labor hours and dollars. The following rates were derived from this methodology:

	Payroll	Payroll Taxes	Benefits
Charged to Expense Accounts	87.56%	90.23%	90.08%
Other	12.44%	9.77%	9.92%

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 23**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 23.**

Provide the following:

a. A schedule showing a comparison of the balance in the total company and regulated operations operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in East Kentucky's chart of accounts. See Format 19.

b. A schedule, in comparative form, showing the total company and regulated operations operating expense account balance for the test year and each of the 5 calendar years preceding the test year for each account or subaccount included in East Kentucky's annual report. (Electric - FERC Form No. 1, pages 320-323.) Show the percentage of increase or decrease of each year over the prior year.

c. A schedule of total company and regulated operations salaries and wages for the test year and each of the 5 calendar years preceding the test year as shown in Format 23c. Show for each time period the amount of overtime pay.

d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 5 preceding calendar years.

**Response 23.**

a. A schedule showing a comparison of the balance in the total company/regulated operations operating expense accounts for each month of the test

year to the same month of the preceding year for each account or subaccount included in East Kentucky's chart of accounts, prepared in accordance with Format 19, is on pages 3 through 20.

b. A schedule, in comparative form, showing the total company/regulated operations operating expense account balance for the test year and each of the 5 calendar years preceding the test year for each account or subaccount included in East Kentucky's annual report, with percentages increases and decreases over the prior year, is included on pages 21 through 23.

c. A schedule of total company/regulated operations salaries and wages for the test year and each of the 5 calendar years preceding the test year, as shown in Format 23c, is on page 24. The amount of overtime pay for each time period is shown.

d. EKPC received the following general increases on or around November 1 of the years shown.

Test Year	3% (effective November 2006)
2005	3.6%
2004	3.5%
2003	3%
2002	3%
2001	2.7%

PSC Request 23A

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

\*000 Omitted\*

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
50020													
Operation Supr Engr Dale	170	150	154	174	177	181	169	172	203	182	191	183	2,106
Test Year (Oct 2005 to Sept 2006)	170	129	194	147	137	189	165	165	146	158	142	160	1,902
Prior Year (Oct 2004 to Sept 2005)	-	21	(40)	27	40	(8)	4	7	57	24	49	23	252
Increase													(48)
Decrease													
50030													
Operation Supr Engr Cooper	172	186	163	206	228	153	152	196	185	153	162	177	2,133
Test Year (Oct 2005 to Sept 2006)	123	123	-167	115	112	148	140	140	133	135	128	179	1,643
Prior Year (Oct 2004 to Sept 2005)	49	63	(4)	91	116	5	12	56	52	18	34	(2)	496
Increase													(6)
Decrease													
50040													
Operation Supr Engr Spik	253	219	(106)	174	314	263	141	(63)	256	184	172	224	2,031
Test Year (Oct 2005 to Sept 2006)	153	141	378	185	134	141	134	231	446	348	161	277	2,729
Prior Year (Oct 2004 to Sept 2005)	100	78	(484)	(11)	180	122	7	(294)	(190)	(164)	11	(53)	498
Increase													(1,196)
Decrease													
50041													
Operation Supr Engr Spik 1	14	15	14	15	11	16	13	16	18	16	15	16	179
Test Year (Oct 2005 to Sept 2006)	14	15	14	15	11	19	14	16	14	18	14	15	110
Prior Year (Oct 2004 to Sept 2005)	14	15	14	15	11	(3)	(1)	-	4	(2)	1	1	75
Increase													(6)
Decrease													
50042													
Operation Supr Engr Spik 2	14	15	14	15	11	16	14	16	18	16	15	16	180
Test Year (Oct 2005 to Sept 2006)	14	15	14	15	11	19	14	16	14	18	14	15	110
Prior Year (Oct 2004 to Sept 2005)	14	15	14	15	11	(3)	-	-	4	(2)	1	1	75
Increase													(5)
Decrease													
50044													
Operation Supr Engr Gilbert	29	28	37	28	25	32	26	30	59	30	32	56	412
Test Year (Oct 2005 to Sept 2006)	29	28	37	28	25	26	33	30	28	37	29	28	211
Prior Year (Oct 2004 to Sept 2005)						26	33	30	28	37	29	28	









East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

PSC Request 23A

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
Test Year (Oct 2005 to Sept 2006)	43	43	43	41	36	37	37	37	38	39	40	42	380
Prior Year (Oct 2004 to Sept 2005)	34	36	31	48	43	43	43	43	43	43	43	43	498
Increase	9	7	7	(7)	(7)	(6)	(6)	(6)	(5)	(4)	(3)	(1)	16
Decrease				(88)									(134)
50244													
Steam Expenses Gilbert													
Test Year (Oct 2005 to Sept 2006)	55	57	54	60	60	56	59	44	47	65	64	65	693
Prior Year (Oct 2004 to Sept 2005)	55	57	54	60	60	56	163	56	44	63	59	59	508
Increase							(104)	(12)	3	2	5	6	301
Decrease													(116)
50520													
Electric Expenses Dale													
Test Year (Oct 2005 to Sept 2006)	79	93	65	91	82	81	81	75	86	100	91	93	1,032
Prior Year (Oct 2004 to Sept 2005)	80	86	91	84	77	92	92	77	85	93	91	95	1,040
Increase													34
Decrease	(1)	7	(26)	7	5	(11)	(2)	(2)	1	7		(2)	(42)
50530													
Electric Expenses Cooper													
Test Year (Oct 2005 to Sept 2006)	93	92	75	87	88	81	87	81	90	105	95	107	1,111
Prior Year (Oct 2004 to Sept 2005)	83	93	92	94	87	103	103	80	93	102	106	96	1,131
Increase	10	1	(17)	(7)	1	(16)		1	3	3	(11)	11	35
Decrease									(3)				(55)
50540													
Electric Expenses Spurlock													
Test Year (Oct 2005 to Sept 2006)	7	8	5	6	10	11	8	11	8	9	11	10	104
Prior Year (Oct 2004 to Sept 2005)	9	19	16	12	17	3	1	3	3	10	7	7	108
Increase													34
Decrease	(2)	(11)	(11)	(6)	(7)		7	8	5	(1)	(4)	3	(38)
50541													
Electric Expenses Spurlock 1													
Test Year (Oct 2005 to Sept 2006)	70	71	13	73	69	74	74	58	56	74	74	73	784
Prior Year (Oct 2004 to Sept 2005)	55	72	70	75	61	87	87	73	62	78	75	74	863
Increase	15				8								23
Decrease		(1)	(57)	(2)		(13)	(15)	(6)	(6)	(4)	(1)	(1)	(102)

PSC Request 23A

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472

Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
50542													
Electric Expenses Spurlock 2													
Test Year (Oct 2005 to Sept 2006)	65	66	35	66	68	64	50	49	72	68	68	68	739
Prior Year (Oct 2004 to Sept 2005)	57	72	72	82	73	57	68	56	76	72	72	69	823
Increase	8					7							15
Decrease		(6)	(37)	(16)	(5)		(18)	(7)	(4)	(4)	(4)	(1)	(99)
50544													
Electric Expenses-Gilbert													
Test Year (Oct 2005 to Sept 2006)	52	54	51	57	57	52	41	41	63	59	59	58	644
Prior Year (Oct 2004 to Sept 2005)	52	54	51	163	41	53	61	41	61	60	56	56	490
Increase									2		3	2	273
Decrease			(106)			(12)		(1)		(1)			(119)
50620													
Misc Steam Power Exp Dale													
Test Year (Oct 2005 to Sept 2006)	51	37	22	33	33	39	20	39	97	49	54	43	507
Prior Year (Oct 2004 to Sept 2005)	20	64	23	32	32	66	24	61	85	68	67	26	572
Increase	31			1					12			17	61
Decrease		(27)	(1)	(13)	(4)	(27)	(4)	(22)		(19)	(13)		(126)
50621													
Misc Steam Power Exp ENV Dale													
Test Year (Oct 2005 to Sept 2006)	48	9	251	12	12	9	15	18	15	13	19	14	439
Prior Year (Oct 2004 to Sept 2005)	30	14	318	9	9	7	14	17	16	9	16	14	474
Increase	18			3		2	1	1		4	3		38
Decrease		(5)	(67)						(1)				(73)
50630													
Misc Steam Power Exp Cooper													
Test Year (Oct 2005 to Sept 2006)	76	78	84	62	62	105	86	72	160	141	132	108	1,192
Prior Year (Oct 2004 to Sept 2005)	59	116	86	72	72	112	68	98	144	117	107	98	1,160
Increase	17						18		16	24	25	10	115
Decrease		(38)	(2)	(10)	(7)			(26)					(83)
50631													
Misc Steam Power Exp ENV Cpr													
Test Year (Oct 2005 to Sept 2006)	59	16	294	17	17	16	10	18	21	14	18	24	522



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East Kentucky Power Cooperative, Inc.  
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Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
50645													
Misc Steam Pwr Exp ENV SplkCom													
Test Year (Oct 2005 to Sept 2006)	22	13	270	270	9	13	21	1	31	7	17	6	7
Prior Year (Oct 2004 to Sept 2005)	6	20	302	302	10	17	33	(1)	23	13	4	17	5
Increase	16							2	8		13	(11)	41
Decrease		(7)	(32)	(32)	(1)	(4)	(12)			(6)			(73)
50646													
Misc Steam Pwr Exp ENV Splk1													
Test Year (Oct 2005 to Sept 2006)	38	11	15	15	15	21	14	11	12	18	11	13	14
Prior Year (Oct 2004 to Sept 2005)	33	18	31	31	18	14	13	14	25	13	14	17	11
Increase	5				7		1	(3)	(13)	5		(4)	3
Decrease		(7)	(16)	(16)	(3)						(3)		(49)
50647													
Misc Steam Pwr Exp ENV Splk2													
Test Year (Oct 2005 to Sept 2006)	87	28	37	37	30	37	26	23	26	32	28	30	32
Prior Year (Oct 2004 to Sept 2005)	56	30	45	45	39	35	32	34	66	31	57	43	24
Increase	31				2			(11)	(40)	1		(13)	8
Decrease		(2)	(8)	(8)	(9)		(6)				(29)		(118)
50920													
Allowances Dale													
Test Year (Oct 2005 to Sept 2006)	264	34	16,432	16,432	228	230	754	353	294	676	821	807	21,420
Prior Year (Oct 2004 to Sept 2005)	298	(262)	492	492	208	175	166	207	498	274	198	75	1,990
Increase					20	55	588	146	402	402	623	732	19,668
Decrease	(34)								(204)				(238)
50930													
Allowances Cooper													
Test Year (Oct 2005 to Sept 2006)	672	69	(14)	(14)	562	859	481	717	648	1,100	1,335	1,455	8,973
Prior Year (Oct 2004 to Sept 2005)	1,100	261	1,055	1,055	889	760	810	1,006	42	1,073	691	56	6,578
Increase						99		(289)	606	27	644	1,399	4,909
Decrease	(428)	(192)	(1,069)	(1,069)	(307)	(329)							(2,614)
50940													
Allowances Spurlock													
Test Year (Oct 2005 to Sept 2006)	1,320	55	(121)	(121)	1,152	1,358	1,121	1,256	1,563	1,739	1,924	1,764	15,042
Prior Year (Oct 2004 to Sept 2005)	613	870	1,565	1,565	1,077	1,018	1,077	1,338	1,744	937	1,396	265	9,905











PSC Request 23A

East Kentucky Power Cooperative, Inc.  
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Comparison of Total Company Test Year Account Balances  
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
<b>56300</b>													
Overhead Line Expenses													
Test Year (Oct 2005 to Sept 2006)	142	133	78	161	175	135	127	170	146	168	145	119	1,699
Prior Year (Oct 2004 to Sept 2005)	113	142	230	155	165	190	129	147	178	167	174	132	1,922
Increase	29			6	10			23		1			69
Decrease		(9)	(152)			(55)	(2)		(32)		(29)	(13)	(292)
<b>56500</b>													
Trans Elect by Others													
Test Year (Oct 2005 to Sept 2006)	(40)	616	1,146	1,437	1,124	874	428	679	1,038	797	928	307	9,334
Prior Year (Oct 2004 to Sept 2005)	548	746	841	856	483	688	183	583	259	322	531	(617)	5,423
Increase	(588)	(130)	305	581	641	186	245	96	779	475	397	924	4,629
Decrease													(718)
<b>56501</b>													
Trans Elect Oth KU Gallatin													
Test Year (Oct 2005 to Sept 2006)	(21)	(4)	(85)	54	127	181	161	126	167	223	200	-	1,129
Prior Year (Oct 2004 to Sept 2005)	230	143	19	115	121	32	115	126	(4)	222	(11)	222	1,108
Increase	(251)	(147)	(104)	(61)	6	149	46	-	171	223	211	(222)	806
Decrease													(785)
<b>56600</b>													
Misc Trans Expenses													
Test Year (Oct 2005 to Sept 2006)	13	16	32	8	11	11	12	17	21	15	28	16	200
Prior Year (Oct 2004 to Sept 2005)	12	18	18	15	13	3	2	18	12	4	14	10	139
Increase	1					8	10		9	11	14	6	73
Decrease		(2)		(7)	(2)			(1)					(12)
<b>56700</b>													
Rents													
Test Year (Oct 2005 to Sept 2006)	37	37	37	37	37	37	37	37	101	37	37	37	508
Prior Year (Oct 2004 to Sept 2005)	48	38	38	38	38	38	38	38	34	37	37	37	459
Increase	(11)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	67				67
Decrease													(18)
<b>58100</b>													
Load Dispatch Distribution													
Test Year (Oct 2005 to Sept 2006)	12	10	15	8	13	16	12	14	11	9	11	13	144

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Comparison of Total Company Test Year Account Balances  
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"000 Omitted"

Account Number and Account Title	1st Month Oct	2nd Month Nov	3rd Month Dec	4th Month Jan	5th Month Feb	6th Month Mar	7th Month Apr	8th Month May	9th Month June	10th Month July	11th Month Aug	12th Month Sept	Total
<b>58200</b>													
Distribution Station Expenses													
Test Year (Oct 2005 to Sept 2006)	70	54	54	43	36	45	47	86	94	70	75	54	728
Prior Year (Oct 2004 to Sept 2005)	51	60	60	74	44	37	32	103	50	81	89	62	744
Increase	19					8	15		44				86
Decrease			(6)	(31)	(8)		(7)	(17)		(11)	(14)	(8)	(102)
<b>90400</b>													
Uncollectible Accounts													
Test Year (Oct 2005 to Sept 2006)							(1)	1		(1)			(1)
Prior Year (Oct 2004 to Sept 2005)							1			1			2
Increase								(1)					(1)
Decrease													
<b>90800</b>													
Customer Assistance-Regulated													
Test Year (Oct 2005 to Sept 2006)	170	287	287	533	124	200	320	353	416	240	346	382	3,544
Prior Year (Oct 2004 to Sept 2005)	352	488	488	656	86	116	390	182	309	232	256	339	3,660
Increase						84		171	107	8	90	43	541
Decrease	(182)	(201)	(201)	(123)		(81)	(70)						(657)
<b>90900</b>													
Info/Instr Adv-Safety, Tech, Co													
Test Year (Oct 2005 to Sept 2006)	2	3	3	38		3	9	4	2	10	1	-	77
Prior Year (Oct 2004 to Sept 2005)	22	2	2	32	-	7	7	-	-	1	21	-	93
Increase													28
Decrease	(20)					(4)					(20)		(44)
<b>91000</b>													
Info/Instr Adv-Envir Educ-Reg													
Test Year (Oct 2005 to Sept 2006)	60	69	69	87	64	47	81	57	27	15	21	38	614
Prior Year (Oct 2004 to Sept 2005)	62	82	82	90	48	63	76	45	42	30	41	45	704
Increase						16	5	12					33
Decrease	(2)	(13)	(13)	(3)	(32)	(16)	(15)	(15)	(15)	(15)	(20)	(7)	(123)













Line	Description	2001	2002	2003	2004	2005	2001	2002	2003	2004	2005	2001	2002	2003	2004	2005
83	Electric Operation and Maintenance Expenses	1,494,771	2,386,240	-33.47	3,586,468	11.68	3,211,336	-6.12	3,420,813	11.90	3,056,892					
84	(560) Operation Supervision and Engineering	2,297,433	2,187,929	16.19	1,883,089	7.87	1,745,637	15.08	1,516,941	107.23	732,022					
85	(561) Load Dispatching	2,745,980	2,782,110	-1.30	2,642,500	6.37	2,484,216	14.72	2,165,443	-2.77	2,227,224					
86	(562) Station Expenses	1,698,201	1,790,816	-5.17	1,767,987	14.05	1,550,161	5.19	1,473,719	-9.48	1,628,045					
87	(563) Overhead Line Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
88	(564) Underground Line Expenses	10,464,465	5,616,071	86.33	9,307,180	37.11	6,787,977	71.51	3,957,709	-3.98	4,121,866					
89	(565) Transmission of Electricity by Others	202,521	152,461	32.83	132,795	-67.08	403,419	-33.62	607,763	39.17	436,711					
90	(566) Miscellaneous Transmission Expenses	509,774	447,113	14.01	454,741	15.25	394,577	16.40	338,989	16.15	291,863					
91	(567) Rents	19,413,145	15,362,740	26.37	19,774,760	19.29	16,577,323	22.96	13,481,377	7.90	12,494,623					
92	TOTAL Operation (Enter Total of lines 83 thru 90)	1,403	1,205	16.43	2,829	-46.52	5,290	-171.04	(7,446)	-102.43	306,950					
93	Maintenance	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
94	(568) Maintenance Supervision and Engineering	1,468,105	1,563,167	-6.08	1,216,576	-0.66	1,224,605	23.71	989,925	-57.31	2,319,050					
95	(569) Maintenance of Structures	2,342,184	2,211,838	5.89	2,457,316	19.89	2,049,557	-14.65	2,401,483	-9.85	2,663,824					
96	(570) Maintenance of Station Equipment	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
97	(571) Maintenance of Overhead Lines	32,329	27,423	17.89	87,377	113.72	40,883	-52.26	85,639	60.95	53,207					
98	(572) Maintenance of Underground Lines	3,844,021	3,803,633	1.06	3,764,098	13.37	3,320,335	-4.30	3,469,601	-35.06	5,343,031					
99	(573) Maintenance of Miscellaneous Transmission Plant	23,257,166	19,166,373	21.34	23,538,858	18.30	19,897,658	17.38	16,950,978	-4.97	17,837,654					
100	TOTAL Maintenance (Enter Total of lines 91 and 99)	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
101	3. DISTRIBUTION EXPENSES															
102	Operation															
103	(580) Operation Supervision and Engineering															
104	As reported on Page 321, FERC Form 1															
105	3. DISTRIBUTION EXPENSES															
106	(581) Load Dispatching	144,013	139,094	3.54	120,941	-2.66	124,241	-47.12	234,937	-55.58	528,911					
107	(582) Station Expenses	729,287	725,312	0.55	676,590	17.86	574,041	16.27	493,697	-10.94	554,317					
108	(583) Overhead Line Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
109	(584) Underground Line Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
110	(585) Street Lighting and Signal System Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
111	(586) Meter Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
112	(587) Customer Installation Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
113	(588) Miscellaneous Expenses	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
114	TOTAL Operation (Enter Total of lines 103 thru 113)	873,300	864,406	1.03	797,531	14.21	698,282	-4.17	728,634	-32.73	1,083,228					
115	Maintenance															
116	(590) Maintenance Supervision and Engineering	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
117	(591) Maintenance of Structures	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
118	(592) Maintenance of Station Equipment	1,065,041	998,692	6.64	1,261,739	25.37	1,006,414	-27.64	1,390,871	41.40	983,612					
119	(593) Maintenance of Overhead Lines	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
120	(594) Maintenance of Underground Lines	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
121	(595) Maintenance of Line Transformers	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
122	(596) Maintenance of Street Lighting and Signal Systems	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
123	(597) Maintenance of Meters	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
124	(598) Maintenance of Miscellaneous Distribution Plant	0	0	0.00	0	0.00	0	0.00	0	0.00	0					
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	1,065,041	998,692	6.64	1,261,739	25.37	1,006,414	-27.64	1,390,871	41.40	983,612					
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	1,938,341	1,863,098	4.04	2,059,270	20.80	1,704,696	-19.57	2,119,505	2.55	2,066,840					
127	4. CUSTOMER ACCOUNTS EXPENSES															
128	Operation															
129	(901) Supervision	0	0	0.00	0	0.00	0	0.00	0	0.00	0					

Response 23b

East Kentucky Power Corporation and Charleston Bottoms RECC  
Comparative Operating Expense Account Balances for 2001 - 2005

Line	Description	2001	2002	2003	2004	2005	2001	2002	2003	2004	2005	2001	2002	2003	2004	2005	
130	Electric Operation and Maintenance Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
131	(902) Meter Reading Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
132	(903) Customer Records and Collection Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
133	(904) Uncollectible Accounts	0	-100.00	0	(1,030)	345.89	-167.54	342	-88.47	2,967	-66.99	8,988	0	0	0	0	
134	(905) Miscellaneous Customer Accounts Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
135	TOTAL Customer Accounts Exp. (Enter Total of lines 129 thru 133)	0	-100.00	0	(1,030)	345.89	-167.54	342	-88.47	2,967	-66.99	8,988	0	0	0	0	
136	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES																
137	(907) Supervision	74	23.33	60	(364)	-116.48	-103.43	10,600	-59.86	26,408	-80.45	135,053					
138	(908) Customer Assistance Expenses	3,543,207	12.30	3,155,209	81,945	-1.96	78.52	1,802,647	-9.46	1,990,927	-31.08	2,888,817					
139	(909) Informational and Instructional Expenses	77,366	-5.59	81,945	0	0.41	516.79	13,232	-973.40	(1,515)	0	0					
140	(910) Miscellaneous Customer Service and Informational Expenses	613,756	-10.37	684,787	4.34	656,314	48.13	443,070	15.09	384,986	-49.24	758,478					
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	4,234,403	7.97	3,922,001	-0.85	3,955,733	74.30	2,269,549	-5.47	2,400,806	-36.53	3,782,348					
142	6. SALES EXPENSES																
143	(911) Supervision	0	0.00	0	0	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
144	(912) Demonstrating and Selling Expenses	0	0.00	0	0	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
145	(913) Advertising Expenses	128,252	0.67	127,400	-95.08	2,588,963	31.47	1,969,232	-19.40	2,443,237	-1.01	2,468,085					
146	(916) Miscellaneous Sales Expenses	0	0.00	0	0	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
147	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	128,252	0.67	127,400	-95.08	2,588,963	31.47	1,969,232	-19.40	2,443,237	-1.01	2,468,085					
148	7. ADMINISTRATIVE AND GENERAL EXPENSES																
149	(920) Administrative and General Salaries	11,508,733	5.53	10,905,675	4.29	10,457,227	3.84	10,070,966	5.60	9,536,747	-0.50	9,584,257					
150	(921) Office Supplies and Expenses	4,258,604	7.06	3,977,615	13.81	3,495,078	5.54	3,311,754	5.93	3,126,307	-13.27	3,604,505					
151	(Less) (922) Administrative Expenses Transferred-Credit	0	0.00	0	0	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
152	As reported on Page 321-322, FERC Form 1																
153	(923) Outside Services Employed	6,863,474	-4.20	7,164,433	58.36	4,574,170	205.23	1,482,195	142.12	612,166	-41.37	1,044,190					
154	(924) Property Insurance	0	0.00	0	0	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
155	(925) Injuries and Damages	1,229,601	-1505.43	(87,489)	-103.98	2,196,438	147.05	889,059	37.52	646,477	-159.40	(1,088,363)					
156	(926) Employee Pensions and Benefits	547,196	-5.60	579,640	0.97	574,088	-8.13	624,875	23.87	504,470	-14.12	587,424					
157	(927) Franchise Requirements	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
158	(928) Regulatory Commission Expenses	1,025,116	21.74	842,080	9.76	767,202	1.54	755,560	1.19	746,638	0.00	0	0	0	0	0	
159	(929) Duplicate Charges-Cr.	(407,367)	-2.75	(418,874)	16.87	(358,409)	9.25	(328,076)	8.43	(302,578)	5.72	(286,206)					
160	(930.1) General Advertising Expenses	2,265,341	-21.86	2,899,154	388.34	593,672	0.00	0	0.00	0	0.00	0	0	0	0	0	
161	(930.2) Miscellaneous General Expenses	5,539,544	-5.48	5,860,469	6.72	5,491,509	7.53	5,107,159	-8.98	5,611,160	-8.91	6,160,012					
162	(931) Rents	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0	0	0	0	0	
163	TOTAL Operation (Enter Total of lines 151 thru 164)	32,830,242	3.49	31,722,703	14.35	27,740,975	26.59	21,913,492	6.99	20,481,387	4.47	19,605,819					
164	Maintenance																
165	(935) Maintenance of General Plant	643,338	-13.58	744,421	11.34	668,582	126.80	294,791	-88.25	2,508,097	181.78	890,102					
166	TOTAL Administrative and General Expenses (Enter Total of lines 165 thru 167)	33,473,580	3.10	32,467,124	14.28	28,409,557	27.92	22,208,283	-3.40	22,989,484	12.17	20,495,921					
167	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 128, 134, 141, 148, and 168)	561,949,867	5.20	534,182,690	16.84	457,178,810	29.66	352,584,770	12.80	312,561,742	-1.56	317,550,026					

Format 23c page 1

East Kentucky Power Cooperative, Inc.  
Case No. 2006-00472  
Analysis of Salaries and Wages  
For the Calendar Years 2001 through 2005 and the Test Year (Twelve Month Period Ended September 30, 2006)  
000 Omitted

Line No	Item (a)	5th--2001		4th--2002		3rd--2003		2nd--2004		1st--2005		Test Year	
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)	Amount (l)	% (m)
1	Wages charged to expense	36,698	6.34%	35,491	-3.29%	36,511	2.87%	39,062	6.99%	40,570	3.86%	40,827	0.63%
2	Power Production Expense	22,407	6.22%	21,260	-5.12%	22,575	6.18%	24,083	6.69%	26,077	8.26%	26,544	1.79%
3	Transmission Expense	4,827	-1.98%	5,332	10.48%	5,229	-1.93%	5,621	7.49%	4,956	-11.83%	4,346	-12.31%
4	Distribution Expense	794	32.31%	653	-17.73%	519	-20.56%	605	16.70%	598	-1.14%	653	9.14%
5	Customer Accounts Expense	907	-2.06%	582	-35.85%	446	-23.43%	597	34.02%	656	9.89%	808	23.11%
6	Sales Expense	86	281.86%	86	-0.47%	73	-14.51%	147	99.82%	76	-48.33%	80	5.50%
7	Expenses:												
	(a) Administrative and General Salaries	6,340	12.90%	6,483	2.27%	6,639	2.39%	7,044	6.10%	7,323	3.97%	7,449	1.72%
	(b) Office Supplies and Expense												
	(c) Administrative Expense transferred-credit												
	(d) Outside Services Employed												
	(e) Property Insurance												
	(f) Injuries and Damages												
	(g) Employee Pensions and Benefits												
	(h) Franchise Requirements												
	(i) Regulatory Commission Expense												
	(j) Duplicate Charges--Credit												
	(k) Miscellaneous General Expense	952	-6.37%	656	-31.10%	702	6.98%	712	1.37%	791	11.11%	667	-15.65%
	(l) Maintenance of General Plant	147	21.36%	231	56.86%	146	-36.84%	159	9.43%	155	-2.90%	167	7.84%
	Total Administrative and General Expenses--L7(e)	7,439	7.26%	7,375	-0.87%	7,486	1.51%	7,915	5.73%	8,269	4.47%	8,284	0.18%
8	Through L7(f) Other--Line added	238	3175.74%	202	-15.08%	182	-9.93%	93	-48.69%	-62	-166.80%	112	-279.33%
	Total Salaries and Wages Charged to Expense (L2 through L6+L8)	36,698	6.34%	35,491	-3.29%	36,511	2.87%	39,062	6.99%	40,570	3.86%	40,827	0.63%
9	Wages Capitalized	3,743	19.62%	3,634	-2.93%	4,183	15.10%	4,738	13.27%	5,017	5.89%	5,802	15.65%
10	Total Salaries and Wages	40,442	7.44%	39,124	-3.26%	40,694	4.01%	43,800	7.63%	45,587	4.08%	46,629	2.28%
11	Ratio of Salaries and Wages Charged to Expense to Total Wages	90.74%		90.71%		89.72%		89.18%		89.00%		87.56%	
12	Ratio of Salaries and Wages Capitalized to Total Wages	9.26%		9.29%		10.28%		10.82%		11.00%		12.44%	
13	Amount of Overtime Pay	4,029		3,753		4,831		5,132		4,955		4,406	

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 24**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 24.** Provide the following payroll information for each employee classification or category:

- a. The actual regular hours worked during the test year.
- b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee

classification or category and the date of the last increase.

- d. A calculation of the percent of increase granted during the test year.

- Response 24.**
- a. Regular hours worked during the test year totaled 1,151,185.
  - b. Overtime hours worked during the test year totaled 106,117.
  - c. See pages 2 through 31 attached.
  - d. The EKPC Board approved general increase of 3% effective November 5, 2006.



# Broadband Schedules

<b>BAND IC-3 (18,000 - 51,000)</b>		Effective 10/30/2005
<b>Title</b>	<b>Market</b>	
Accounting Assistant*	26,400	
Administrative Assistant	28,200	
Administrative Assistant - Plant	28,200	
Administrative Assistant - Legal	32,300	
Administrative Support Specialist	25,000	
Credit Union Specialist*	29,500	
Employment Specialist	36,600	
Executive Assistant	43,000	
Housekeeping Coordinator	30,000	
Inventory Control Coordinator	35,600	
Materials Assistant	28,400	
Office Specialist	38,600	
Payroll Specialist*	32,800	
Power Delivery Maintenance Specialist	42,200	
Publishing System Operator-Meetings Planner	34,300	
Purchasing Assistant	29,800	
Records Management Coordinator	43,800	
Senior Accounting Assistant	30,400	
Senior Administrative Assistant	35,300	
Senior Administrative Assistant - Legal	40,500	
Senior Credit Union Specialist	39,200	
Senior Payroll Specialist	38,700	



# Broadband Schedules



Touchstone Energy®

BAND IC-2 (23,000 - 74,000)	
Title	Market
Accountant*	37,600
Budget & Materials Coordinator	51,800
Construction Project Administrator	61,400
Contract and Budget Administrator	58,000
Contract Coordinator	61,800
Corporate Support-Benefits Generalist	45,700
Corporate Support-Worker's Compensation Specialist	42,800
Drafting Technician*	35,800
Editor	55,200
Engineering Technician*	39,300
Engineering Technician-Entry*	28,300
Environmental Instrument Tech.*	51,400
Graphic Communications Coordinator*	38,400
HR-Power Delivery Safety Training & Compliance Coordinator	60,600
Lab Technician*	40,900
Maintenance Management Coordinator	59,100
Maintenance/Materials Specialist	51,400
Materials Coordinator	47,200
Member Services Marketing Advisor	42,100
Metering Data Coordinator*	43,900
Photographer	42,400
Plant Safety Coordinator	60,600
Plant Safety and Warehouse Coordinator	60,600
Printing Services Coordinator*	28,600
Residential Energy Advisor	47,400
Right of Way Specialist	56,500
Senior Accountant	51,300
Senior Drafting Technician	42,400
Senior Engineering Technician	58,900
Senior Environmental Instrument Tech	57,400
Senior GIS Coordinator	55,100
Senior Graphic Communication Coordinator	50,700
Senior Lab Technician	54,800
Senior Metering Data Coordinator	56,500
Senior Printing Services Coordinator	46,700
Survey Party Chief	52,100
Telephone Specialist	55,200
Warehouse Coordinator	55,300



# Broadband Schedules

<b>BAND IC-1 (31,000 - 114,000)</b>		Effective 10/30/2005
<b>Title</b>	<b>Market</b>	
Advertising & Brand Program Mgr	76,200	
Analyst*	56,900	
Analyst/Programmer*	68,100	
Analyst-Entry*	42,600	
Asst. Mngr. - Commercial & Industrial Energy Services	78,200	
Business Develop Program Manager	83,200	
Buyer*	50,000	
Buyer-Entry*	38,600	
Chemist*	52,600	
Community & Business Development Program Manager	91,800	
Community & Industrial Development Program Manager	91,800	
Construction Inspector	67,600	
Construction Project Coordinator	77,300	
Construction Project Manager	84,900	
Database Analyst*	75,900	
Engineer*	63,000	
Engineer-Entry*	51,700	
Fuel Buyer*	76,500	
Governmental Affairs Program Manager	94,600	
HR-Senior Employee Relations Advisor	82,200	
HR-Training & Development Program Specialist	71,500	
Interchange Coordinator	66,500	
Internal Auditor & Performance Measurement Coordinator	75,900	
LAN Administrator*	58,000	
LAN/PC Support Specialist*	49,700	
LAN/PC Support Specialist-Entry*	43,900	
Maintenance Program Improve Coord	67,000	
Maintenance Project Coordinator	60,500	
Marketing & Technical Services Program Manager	68,200	
Programmer*	57,900	
Programmer-Entry*	48,100	
Right-of-Way Agent*	47,700	
Right-of-Way Agent-Entry*	39,100	
Right-of-Way & Line Maintenance Improvement Coordinator	67,600	
Senior Analyst	67,700	
Senior Analyst/Programmer	80,200	
Senior Buyer	63,700	
Senior Chemist	74,800	
Senior Database Analyst	86,800	
Senior Engineer	86,800	
Senior Fuel Buyer	86,900	
Senior HR Associate - Generalist	64,800	
Senior LAN Administrator	72,600	
Senior LAN/PC Support Specialist	56,300	
Senior Programmer	68,800	
Senior Right-of-Way Agent	65,600	
Senior System Analyst	78,700	
System Operator	84,900	
System Operator - Entry*	76,200	
Systems Analyst*	66,000	





## Broadband Schedules

<b>BAND M-3 (40,000 - 111,000)</b>		Effective 10/30/2008
Title	Market	
Administrative Support Team Supervisor	78,100	
Air Quality Supervisor	67,700	
Assistant Maintenance Superintendent	80,600	
Assistant Operations Superintendent	80,600	
Budget & Finance Planning Supervisor	75,000	
Business Application Supervisor	89,200	
Combustion Turbine Superintendent	89,100	
Combustion Turbine Supervisor	73,300	
Computer & Instrument Supervisor	73,300	
Corp Safety & Compliance Supervisor	71,300	
Corp Support Services Supervisor	57,700	
Credit Union Manager	60,500	
Electrical Maintenance Supervisor	69,800	
Environmental Supervisor	80,600	
Forecasting and Market Analysis Supervisor	83,200	
Fuel & Ash Handling Supervisor	73,300	
Fuel Handling Supervisor	73,300	
General Accounting Supervisor	73,700	
Generation Dispatch Supervisor	91,800	
HQ Facilities Support Supervisor	50,700	
Instrument & Electrical Supervisor	73,300	
Lab Supervisor	74,900	
Landfill Generating Plant Supervisor	67,200	
Maintenance Superintendent	89,100	
Material Handling Superintendent	89,100	
Materials Management Supervisor	66,400	
Measurement & Control Supervisor	74,700	
Mechanical Maintenance Supervisor	69,800	
Mid-Term Planning Supervisor	86,900	
Natural Resources & Environmental Communication Supervisor	72,900	
Network & Computer System Supervisor	88,200	
Operations Superintendent	89,100	
Payroll Supervisor	50,500	
Plant Accounting Supervisor	62,900	
Plant Services Supervisor	57,400	
Resource Planning Supervisor	88,000	
Service Center Supervisor	73,400	
Shift Supervisor	77,900	
Team 1 Supervisor	92,600	
Team 2 Supervisor	92,600	
Technical/Administrative Team Super	89,100	
Telecommunications Supervisor	69,900	
Transmission & Control Area Operations Supervisor	91,800	
Transmission Planning Supervisor	92,600	
Treasury Management Supervisor	70,600	



# Broadband Schedules

<b>BAND M-2 (58,000 - 172,000)</b>	
<b>Title</b>	<b>Market</b>
Director of Community & Governmental Affairs	138,300
General Counsel	143,400
Manager, Accting & Materials Management	108,800
Manager, Commercial & Industrial Energy Services	87,000
Manager, Corporate Strategy & Technology Applications	97,100
Manager, Environmental Affairs	96,800
Manager, Finance, Planning & Risk Management	115,700
Manager, HR & Support Services	95,000
Manager, Information Technology	111,300
Manager, Marketing & Natural Resources	107,800
Manager, Member & Corporate Communication	82,400
Manager, Non-Traditional Power Production	92,600
Manager, Power Delivery Expansion	108,000
Manager, Power Delivery Maintenance	102,600
Manager, Power Delivery Operations	102,600
Manager, Power Production Services	115,800
Manager, Pricing Process	109,900
Manager, Production Engineering & Construction	100,600
Plant Manager	126,000
Senior Corporate Counsel	110,000



# Broadband Schedules

<b>BAND M-1 (110,000 TO 184,000)</b>		Revised 10/30/05
<b>Title</b>		<b>Market</b>
Vice President		161,200



# Non Skill-Based Pay Schedule

POSITION	STEPS (IF ANY)	RATES
<b>OS GRADE: 16</b>		
No. 1 Relief Operator		35.37
<b>OS GRADE: 15</b>		
Assistant to the Shift Supervisor		31.26
<b>OS GRADE: 13A</b>		
Mechanical Maintenance Foreman		29.40
Material Handling Maintenance Foreman		
<b>OS GRADE: 12</b>		
Coal Yard Shift Foreman		28.44
Coal Yard Foreman		
<b>OS GRADE: 11</b>		
Mobil Maintenance Technician		27.63
<b>OS GRADE: 10</b>		
Coal Yard Shift Foreman		27.57
Plant Grounds & Landfill Specialist		
<b>OS GRADE: 08</b>		
Landfill Generating Plant Operator	STEP 2	26.34
	STEP 1	25.02
	ENTRY	23.77
<b>OS GRADE: 05</b>		
Welder/Fabricator	STEP 4	22.99
	STEP 3	21.87
	STEP 2	20.91
	(6 MO) STEP 1	19.86
	ENTRY	18.91
<b>OS GRADE: 04</b>		
Warehouseman	STEP 3	22.86
	STEP 2	22.22
	STEP 1	21.31
	ENTRY	19.75
<b>OS GRADE: 01</b>		
Janitor	(6 MO) STEP 3	18.11
	(6 MO) STEP 2	17.24
	(6 MO) STEP 1	16.44
	ENTRY	15.60
<b>OS GRADE: 00</b>		
Janitor*	(6 MO) STEP 3	14.16
	(6 MO) STEP 2	13.43
	(6 MO) STEP 1	12.79
	ENTRY	12.15

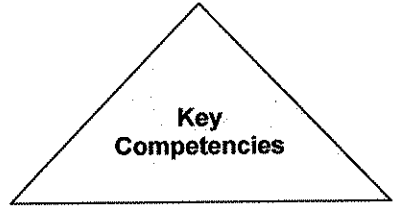
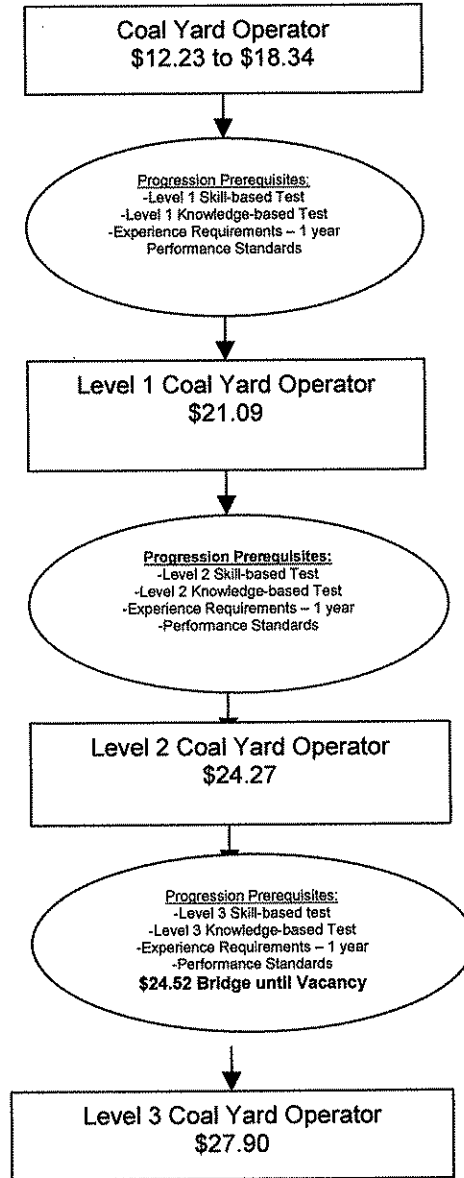
\*Rate applies to Janitors hired on or after 7/17/89. Janitors hired prior to 7/17/89 are assigned to OS Grade 01



# Skill-Based Pay Schedules

## Coal Yard Operator Skill-Based Progression - New

Effective: 1/1/2007  
\*Applies to employees hired after 12/31/2006. Rates expressed are effective 1/21/2007.



Safety Awareness

Technical/  
Professional  
Knowledge

Work Standards

Adaptability

Contributing to Team  
Success



4775 Lexington Road 40391  
P.O. Box 707, Winchester,  
Kentucky 40392-0707

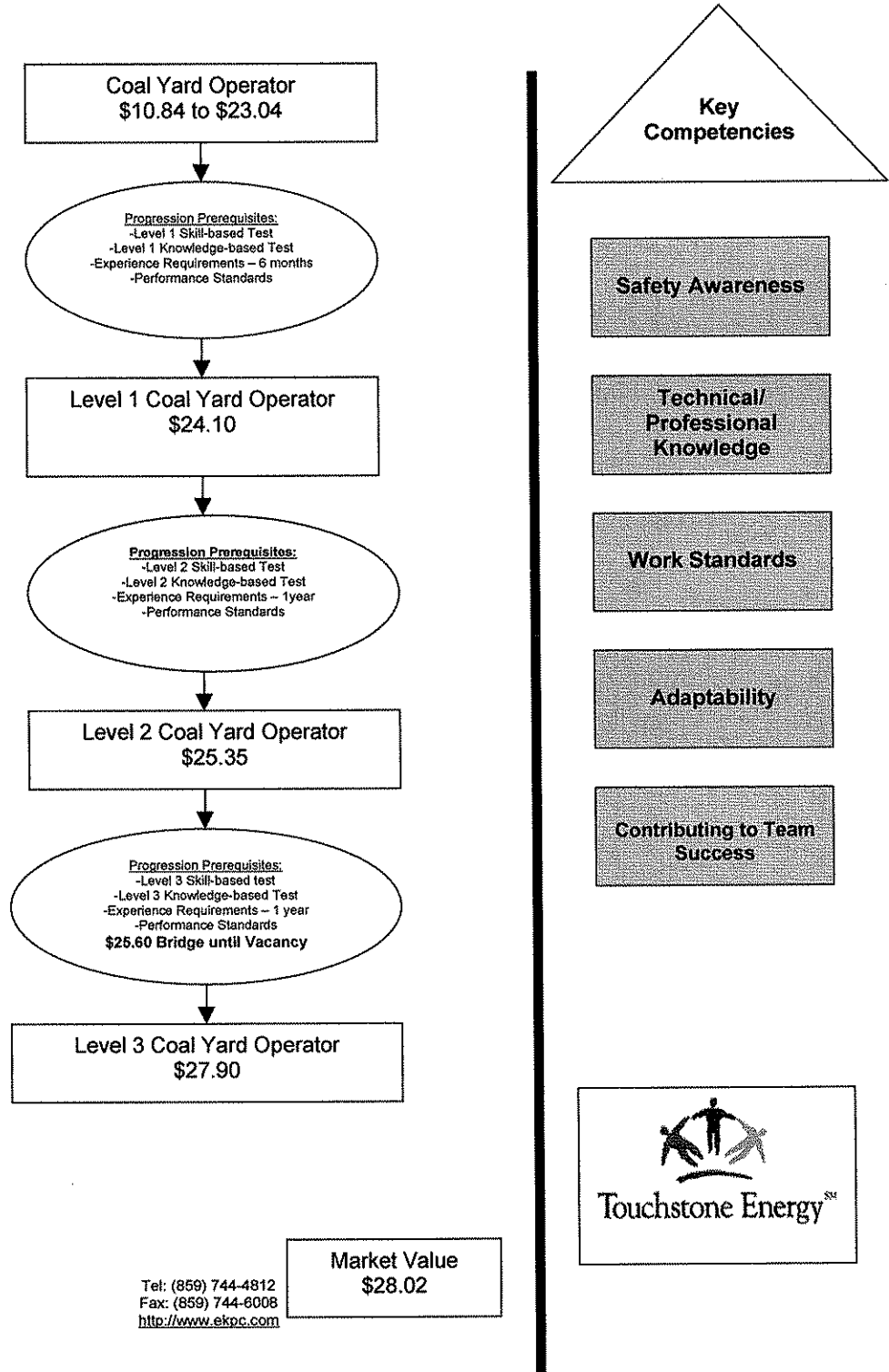
Tel: (859) 744-4812  
Fax: (859) 744-6008  
<http://www.ekpc.com>

Market Value  
\$28.02



## Coal Yard Operator Skill-Based Progression

Effective: 1/21/2007



4775 Lexington Road 40391  
 P.O. Box 707, Winchester,  
 Kentucky 40392-0707

Tel: (859) 744-4812  
 Fax: (859) 744-6008  
<http://www.ekpc.com>

Market Value  
 \$28.02



# Skill-Based Pay Schedules

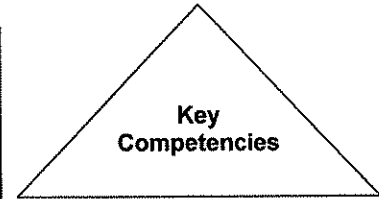
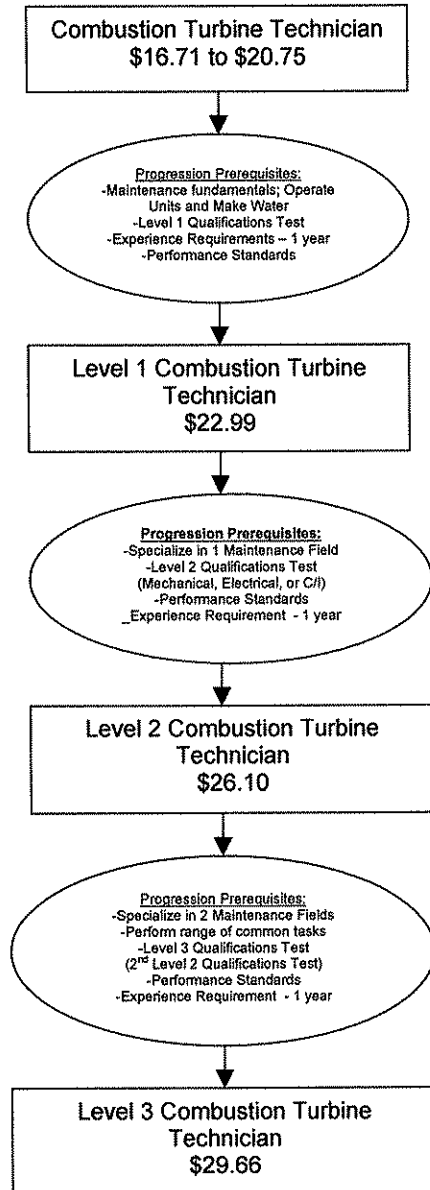


Touchstone Energy<sup>SM</sup>



## J.K. Smith Station Combustion Turbine Technician Skill-Based Progression

Effective: 1/21/2007



Technical/  
Professional  
Knowledge

Safety Awareness

Initiating Action

Adaptability

Contributing to Team  
Success

Market Value  
\$28.34



4775 Lexington Road 40391  
P.O. Box 707, Winchester,  
Kentucky 40392-0707

Tel: (859) 744-4812  
Fax: (859) 744-6008  
<http://www.ekpc.com>



# Skill-Based Pay Schedules



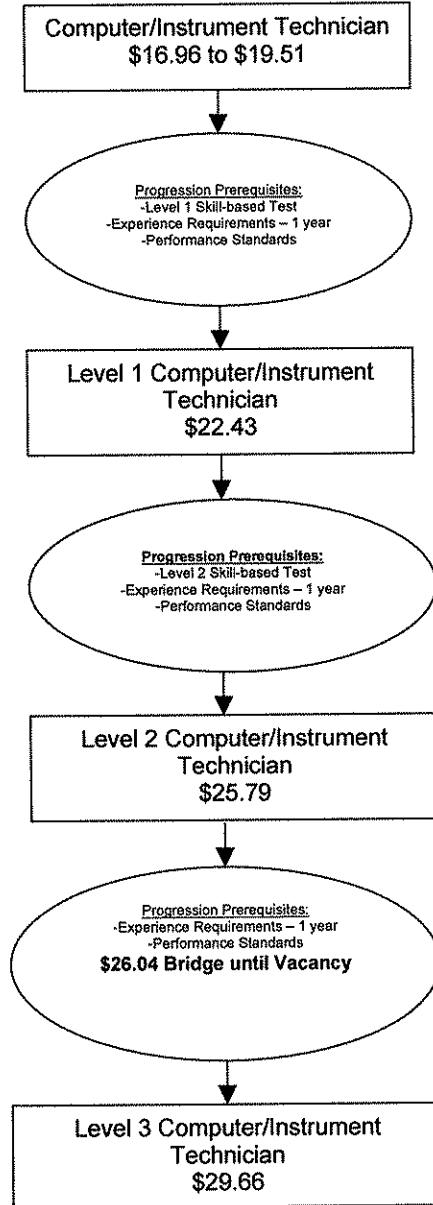
Touchstone Energy™



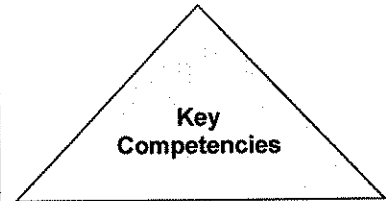
## Computer/Instrument Technician Skill-Based Progression - New

Effective: 1/1/2007

\*Applies to employees hired after 12/31/2006. Rates expressed are effective 1/21/2007.



Market Value  
\$28.07



Technical/  
Professional  
Knowledge

Safety Awareness

Decision Making

Continuous  
Learning

Contributing to Team  
Success



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Tel: (859) 744-4812  
Fax: (859) 744-6008



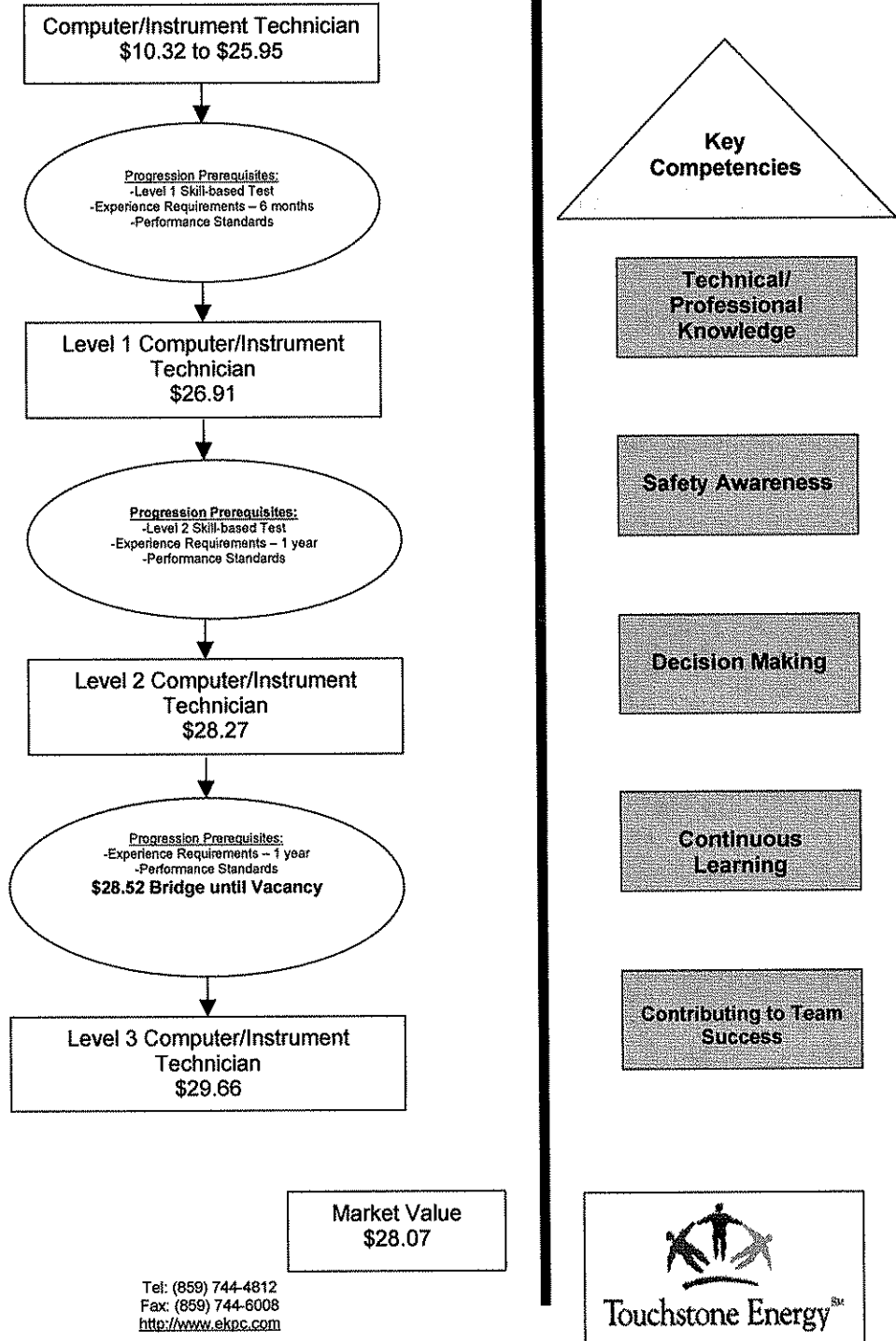


# Skill-Based Pay Schedules



## Computer/Instrument Technician Skill-Based Progression

Effective: 1/21/2007



4775 Lexington Road 40391  
P.O. Box 707, Winchester,  
Kentucky 40392-0707

Tel: (859) 744-4812  
Fax: (859) 744-6008  
<http://www.ekpc.com>

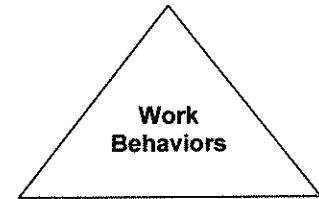
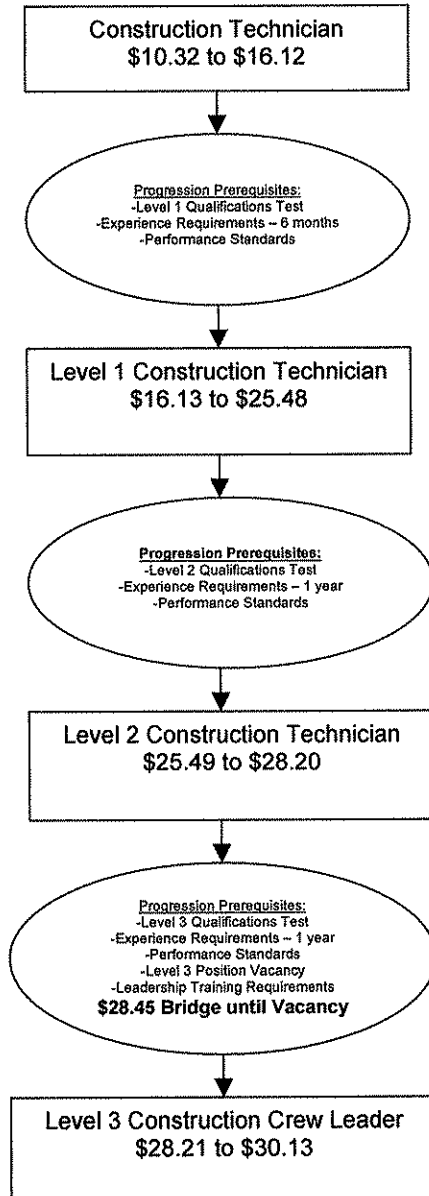


# Skill-Based Pay Schedules



## Construction Technician Skill-Based Progression

Effective: 1/21/2007



Safety Awareness

Teamwork/  
Collaboration

Customer Focus

Building Trust

Communications

"Job Specific"  
Behaviors

Market Value  
\$25.96



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# Skill-Based Pay Schedules



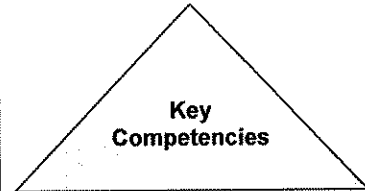
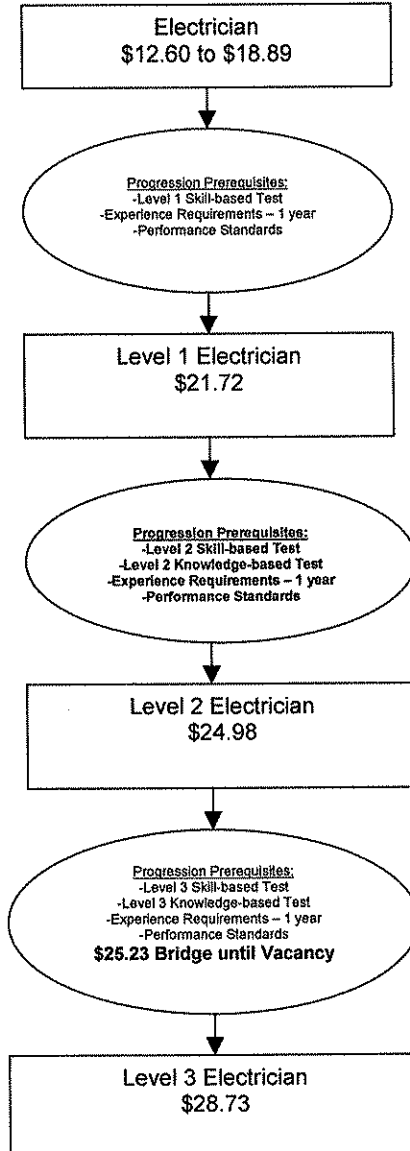
Touchstone Energy<sup>SM</sup>



## Electrician Skill-Based Progression-New

Effective: 1/1/2007

\*Applies to employees hired after 12/31/2006 Rates expressed are effective 1/21/2007.



**Technical/  
Professional  
Knowledge**

**Safety Awareness**

**Quality Orientation**

**Decision Making**

**Contributing to Team  
Success**



**Market Value  
\$28.51**

4775 Lexington Road 40391  
P.O. Box 707, Winchester,

Tel: (859) 744-4812  
Fax: (859) 744-6008

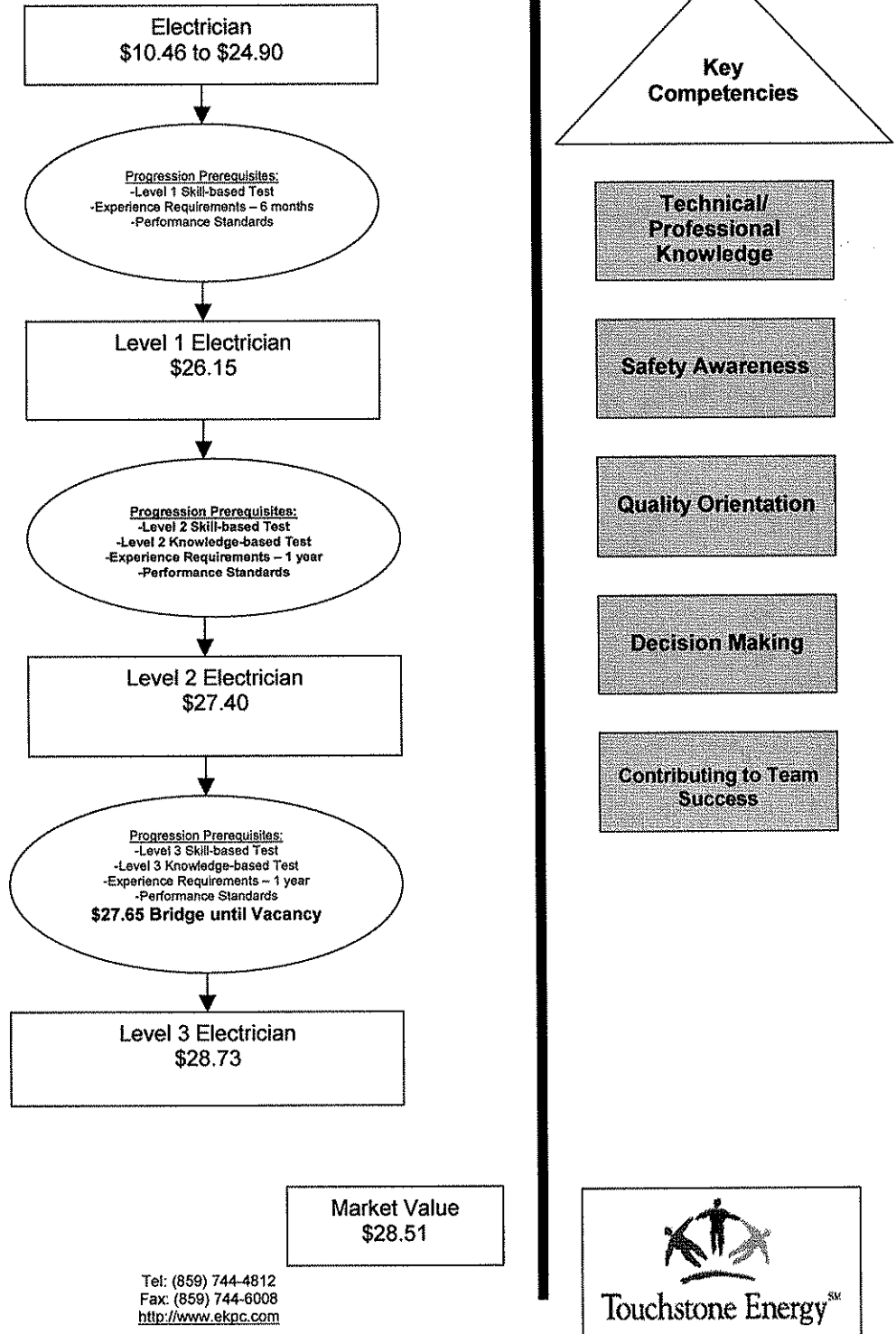


# Skill-Based Pay Schedules



## Electrician Skill-Based Progression

Effective: 1/21/2007



4775 Lexington Road 40391  
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Fax: (859) 744-6008  
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# Skill-Based Pay Schedules



## Headquarters Maintenance Technician Skill-Based Progression

Effective: 1/21/2007

HQ Maintenance Technician  
\$10.32 to \$20.84

**Progression Prerequisites:**  
-Level 1 Qualifications Test  
-Experience Requirements – 6 months  
-Performance Standards  
-Training: Basic Electricity & forklift

Level 1 HQ Maintenance Technician  
\$20.85 to \$22.50

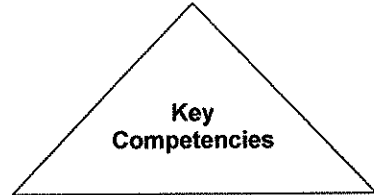
**Progression Prerequisites:**  
-Level 2 Qualifications Test  
-Experience Requirements – 12 months  
-Performance Standards  
-Training: Industrial Electricity  
-EPA Refrigeration (HVAC) Certificate Class 1

Level 2 HQ Maintenance Technician  
\$22.51 to \$23.45

**Progression Prerequisites:**  
-Level 3 Qualifications Test  
-Experience Requirement – 18 months  
-Performance Standards  
-Training: HVAC Manufacturer – Liebert/Water Furnace, Econ, or McQuay (required)  
**\$23.70 Bridge until Vacancy**

Level 3 HQ Maintenance Technician  
\$23.46 to \$24.14

Market Value  
\$23.20



Customer Focus

Adaptability

Safety Awareness

Initiating Action

Contributing to Team Success

Technical/ Professional Knowledge



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Fax: (859) 744-6008  
<http://www.ekpc.com>

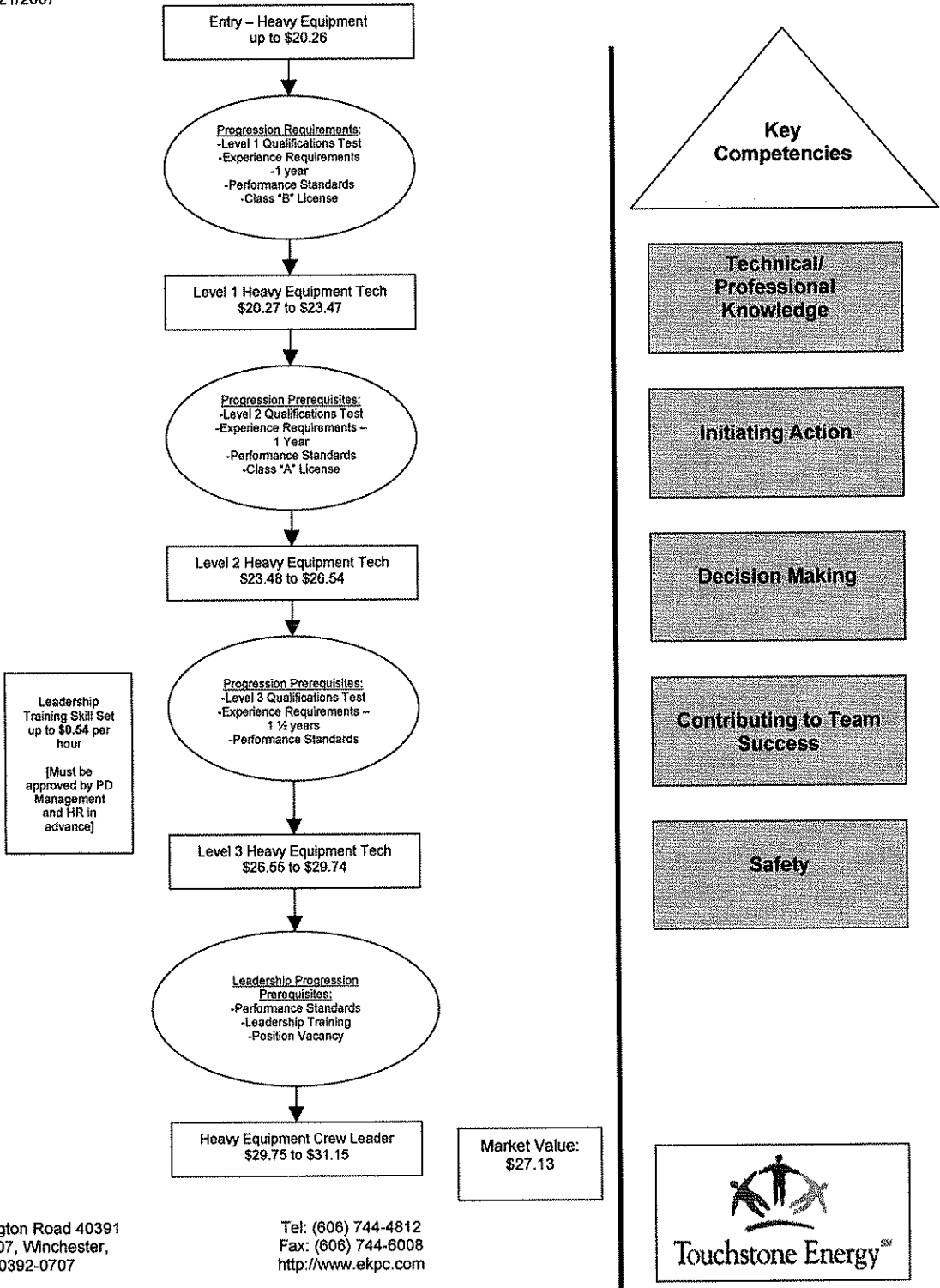


# Skill-Based Pay Schedules



## Heavy Equipment Technician Skill-Based Progression

Effective: 1/21/2007



4775 Lexington Road 40391  
P.O. Box 707, Winchester,  
Kentucky 40392-0707

Tel: (606) 744-4812  
Fax: (606) 744-6008  
<http://www.ekpc.com>





# Skill-Based Pay Schedules



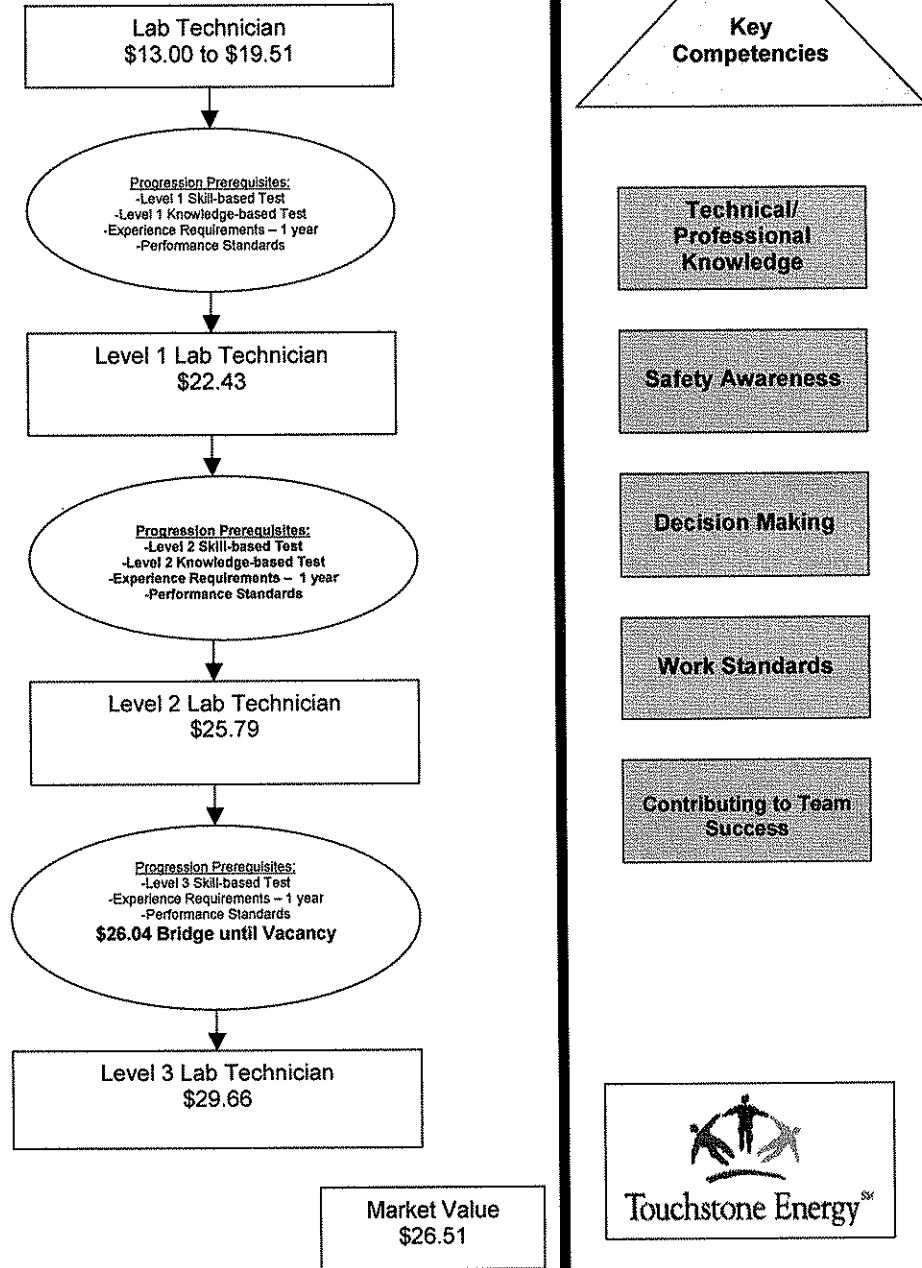
Touchstone Energy<sup>SM</sup>



## Lab Technician Skill-Based Progression - New

Effective: 1/1/2007

\*Applies to employees hired after 12/31/2006. Rates expressed are effective 1/21/2007.



4775 Lexington Road 40391  
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Tel: (859) 744-4812  
Fax: (859) 744-6006

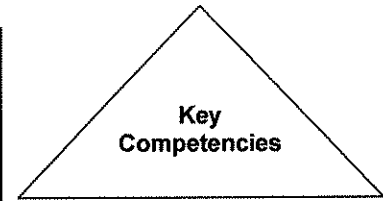
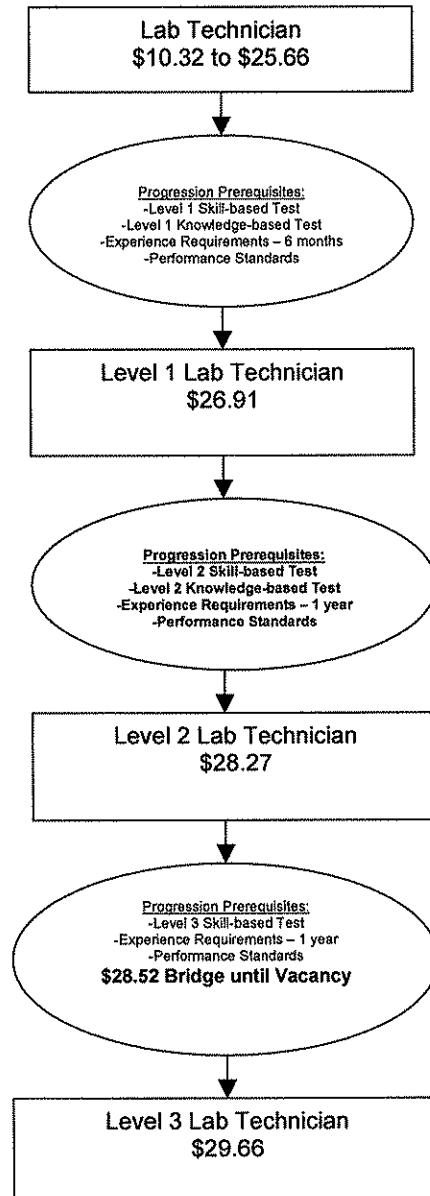


Effective: 1/21/2007

# Skill-Based Pay Schedules



## Lab Technician Skill-Based Progression



Technical/  
Professional  
Knowledge

Safety Awareness

Decision Making

Work Standards

Contributing to Team  
Success

Market Value  
\$26.51



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Fax: (859) 744-6008  
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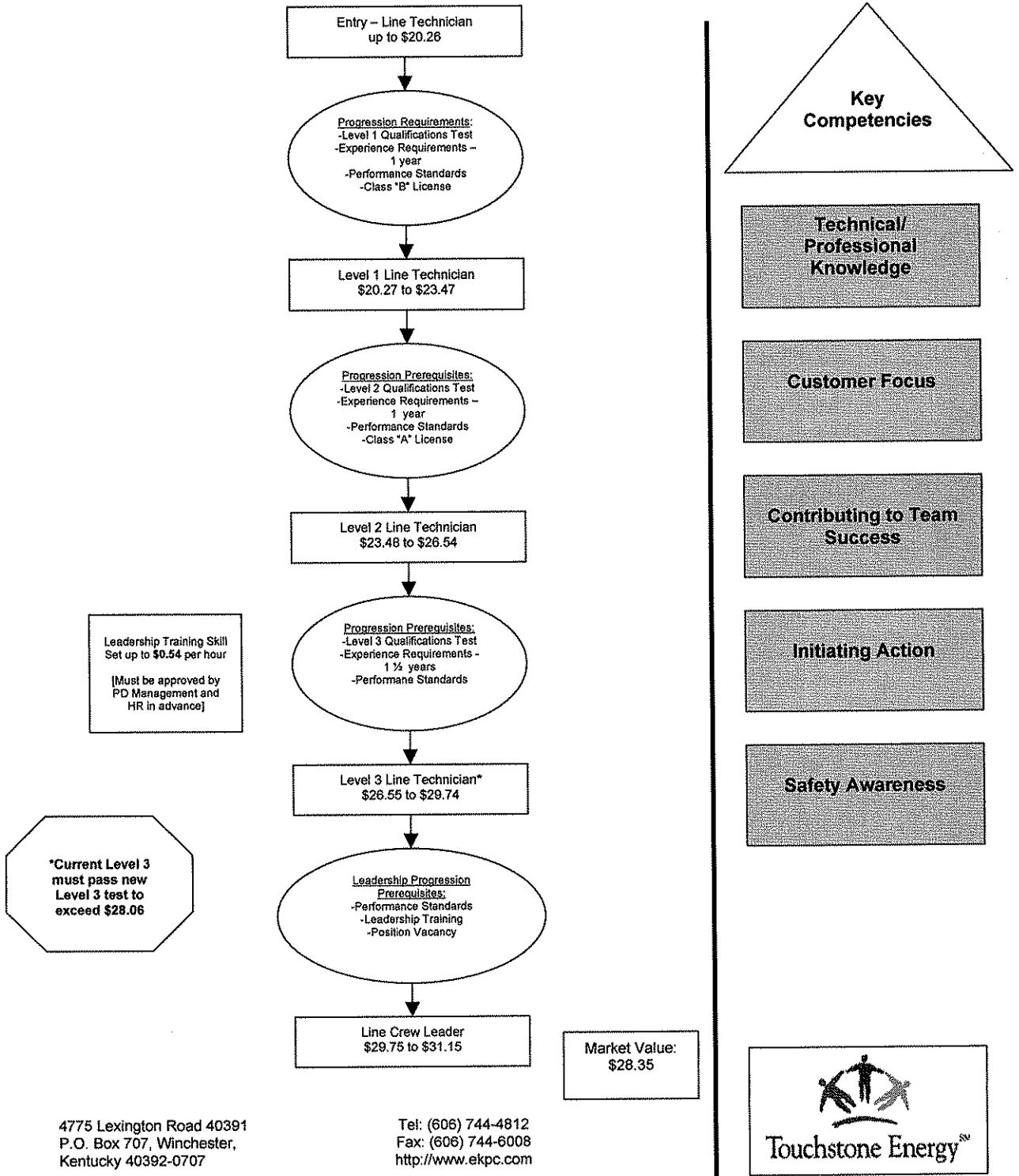
Effective: 1/21/2007

# Skill-Based Pay Schedules



Touchstone Energy™

## Line Technician Skill-Based Progression





# Skill-Based Pay Schedules



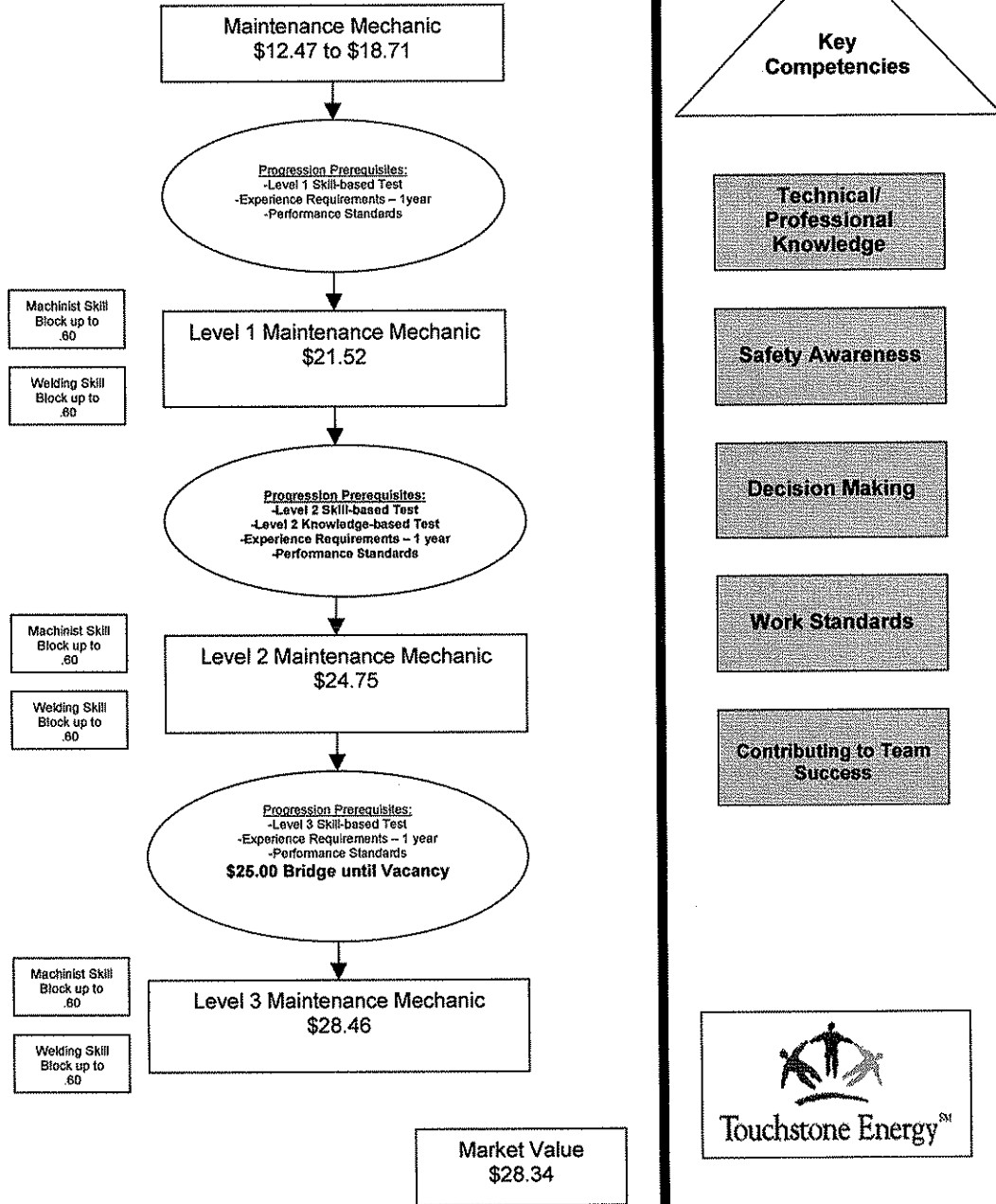
Touchstone Energy™



## Maintenance Mechanic Skill-Based Progression-New

Effective: 1/1/2007

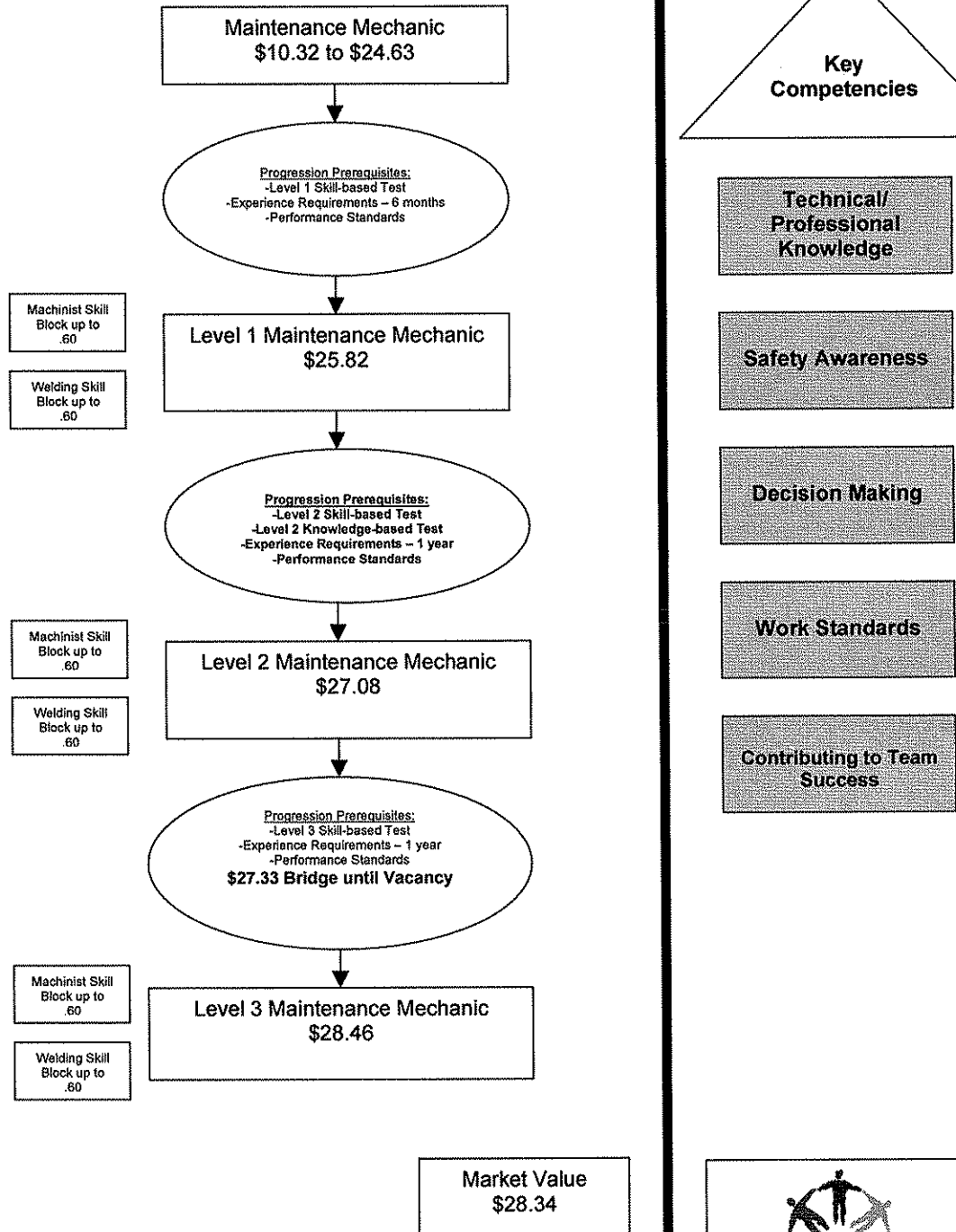
\*Applies to employees hired after 12/31/2006. Rates expressed are effective 1/21/2007.





Effective: 1/21/2007

## Maintenance Mechanic Skill-Based Progression



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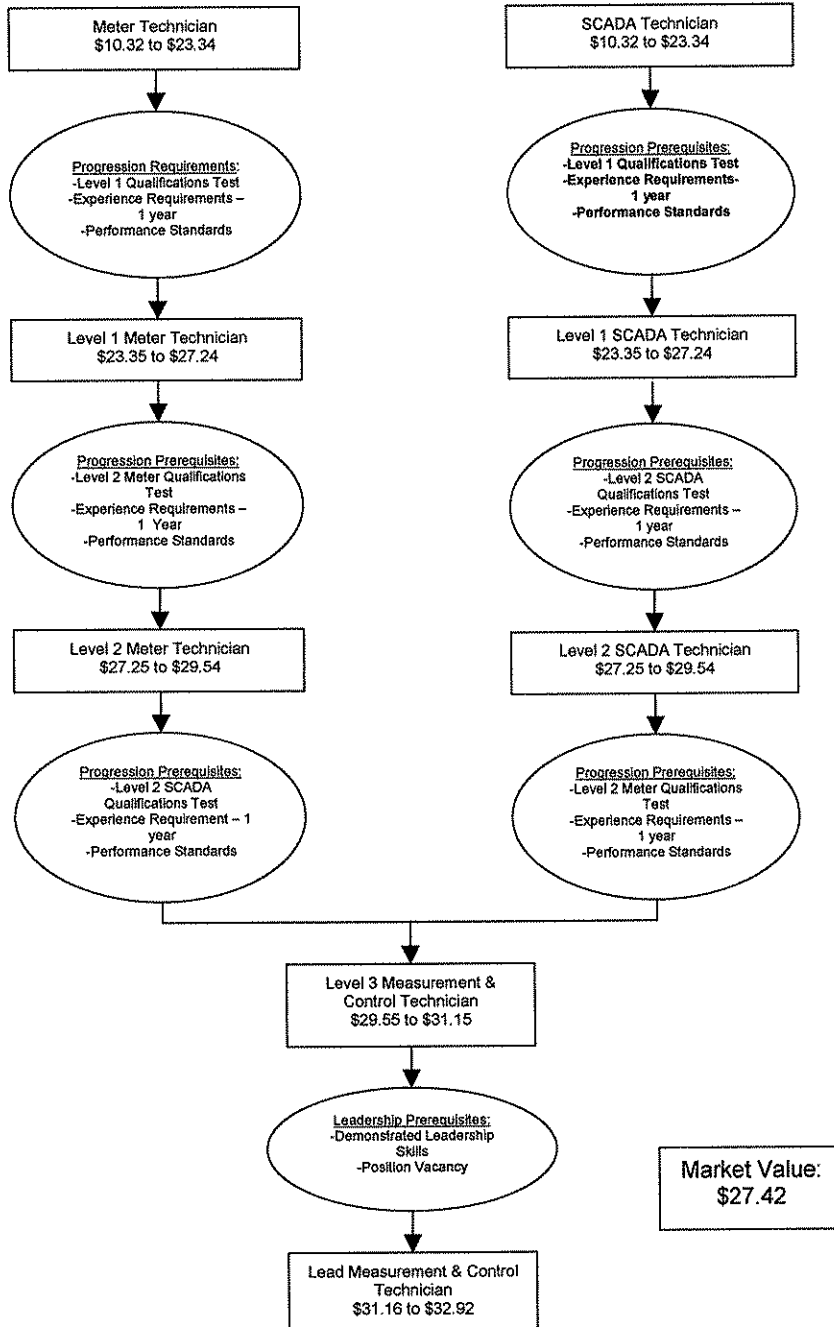
Tel: (859) 744-4812  
Fax: (859) 744-6008  
<http://www.eknc.com>





## Measurement & Control Technician Skill-Based Progression

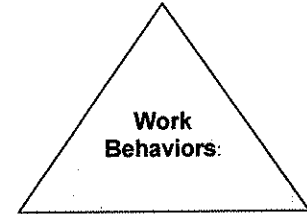
Effective: 1/21/2007



Market Value:  
\$27.42

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<http://www.ekpc.com>



Safety Awareness

Teamwork/  
Collaboration

Customer Focus

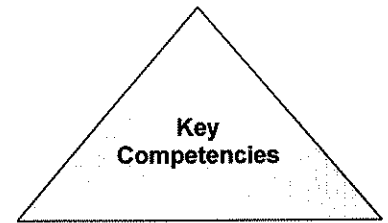
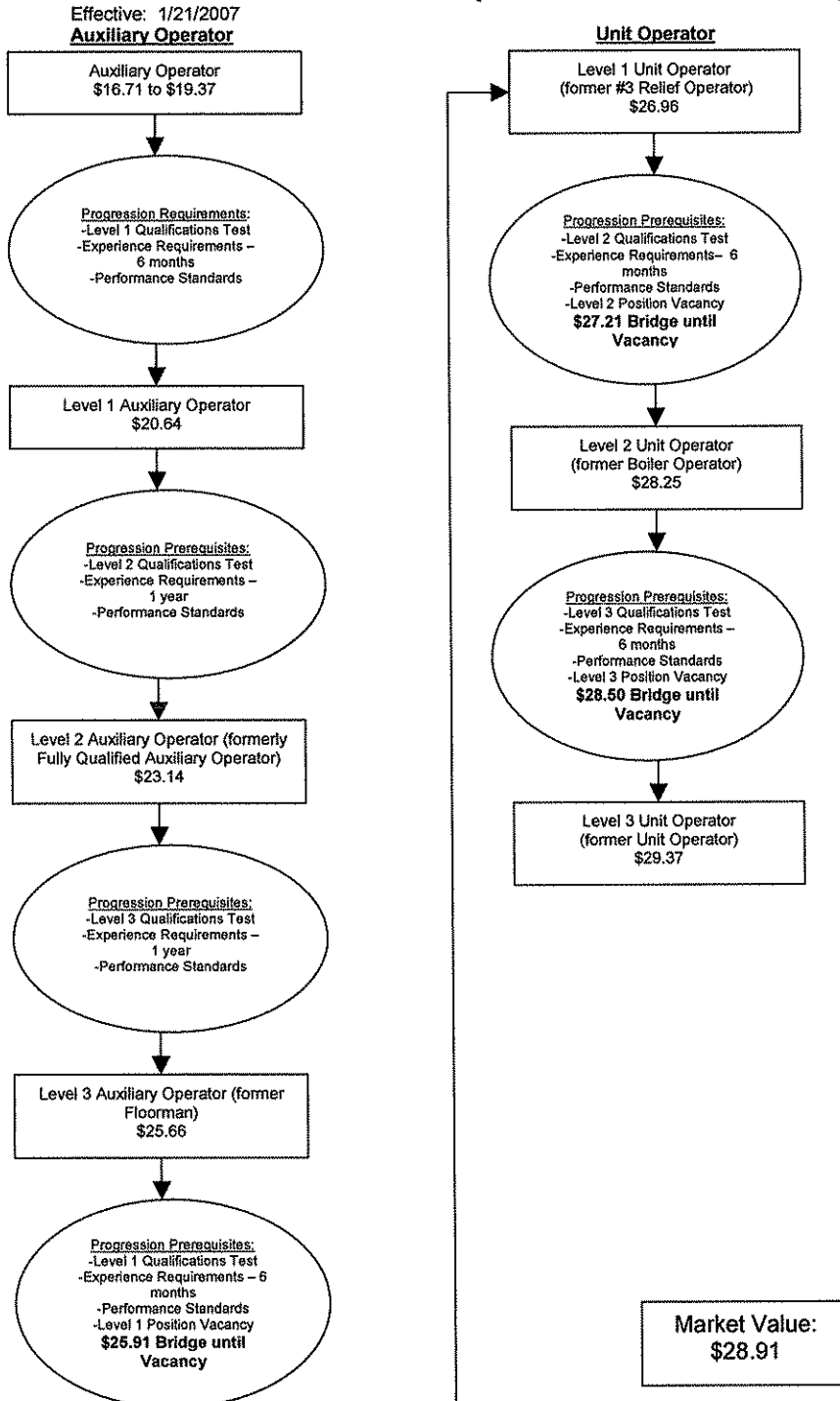
Building Trust

Communications

"Job Specific"  
Behaviors



## Plant Operator Skill-Based Progression



Safety Awareness

Applied Learning

Technical/ Professional Knowledge

Adaptability

Contributing to Team Success



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Fax: (606) 744-6008  
<http://www.ekpc.com>



# Skill-Based Pay Schedules



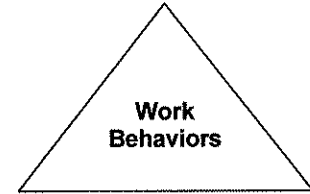
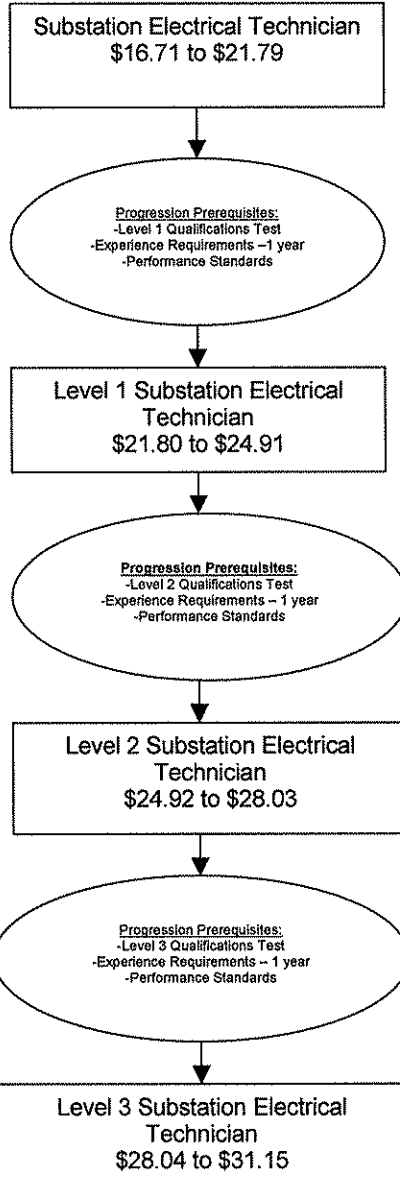
Touchstone Energy<sup>SM</sup>



## Substation Electrical Technician Skill-Based Progression

Effective: 1/21/2007

Associate Degree in Related Field required. (Significant experience or formal training may be substituted.)



Safety Awareness

Teamwork/  
Collaboration

Customer Focus

Building Trust

Communications

"Job Specific"  
Behaviors

4775 Lexington Road 40391  
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Kentucky 40392-0707

Tel: (859) 744-4812  
Fax: (859) 744-6008  
<http://www.ekpc.com>

Market Value  
\$28.34



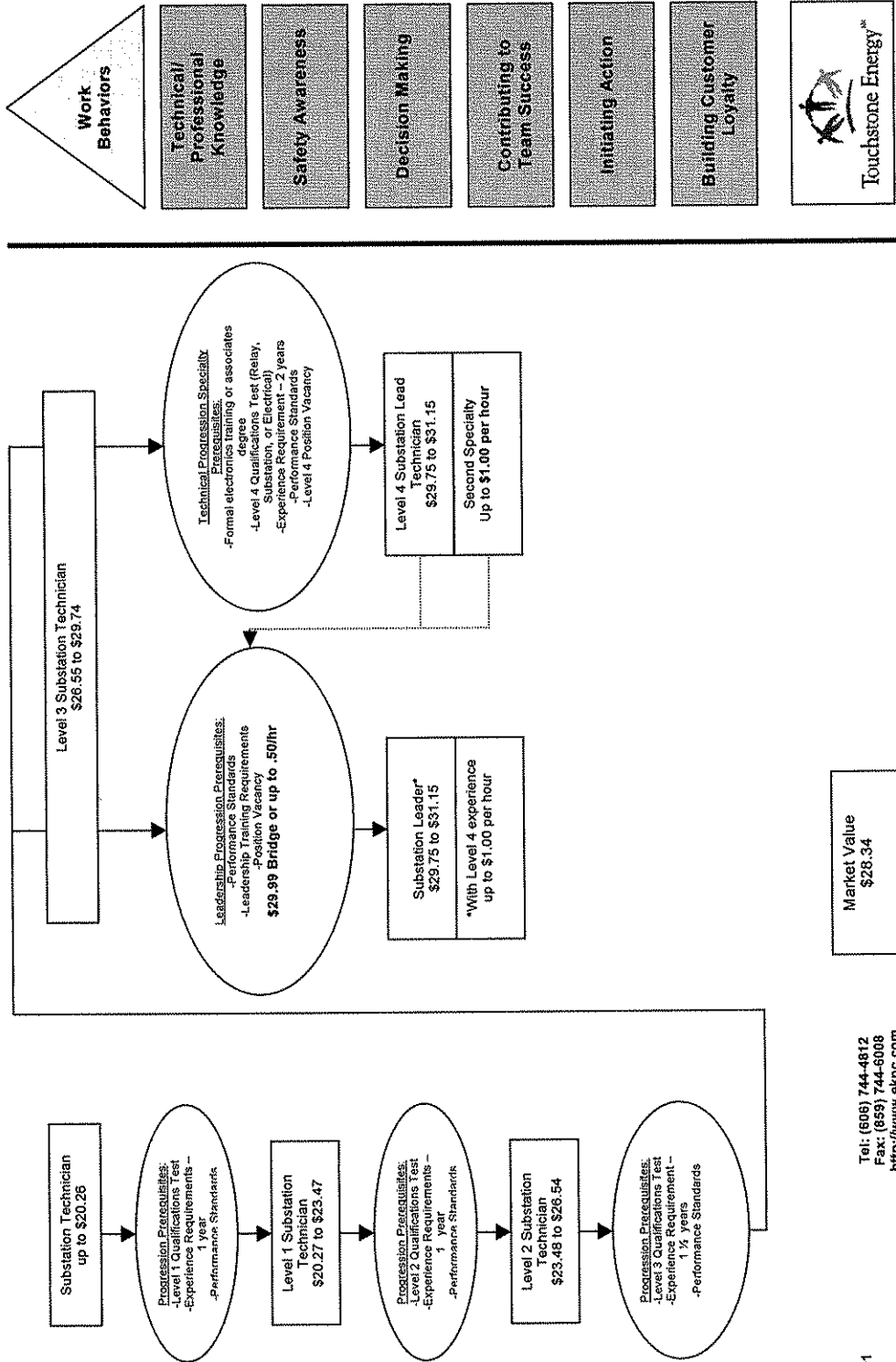


# Skill-Based Pay Schedules



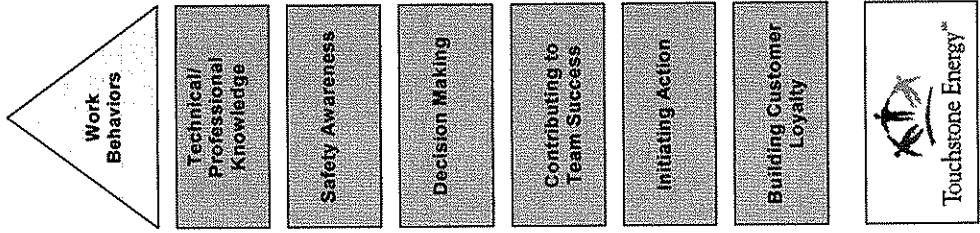
Effective: 1/21/2007

## Substation Technician Skill-Based Progression



Tel: (606) 744-4812  
Fax: (606) 744-6088  
<http://www.ekpc.com>

4775 Lexington Road 40391  
P.O. Box 707, Winchester,  
Kentucky 40392-0707

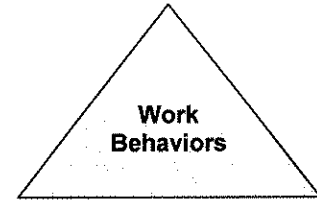
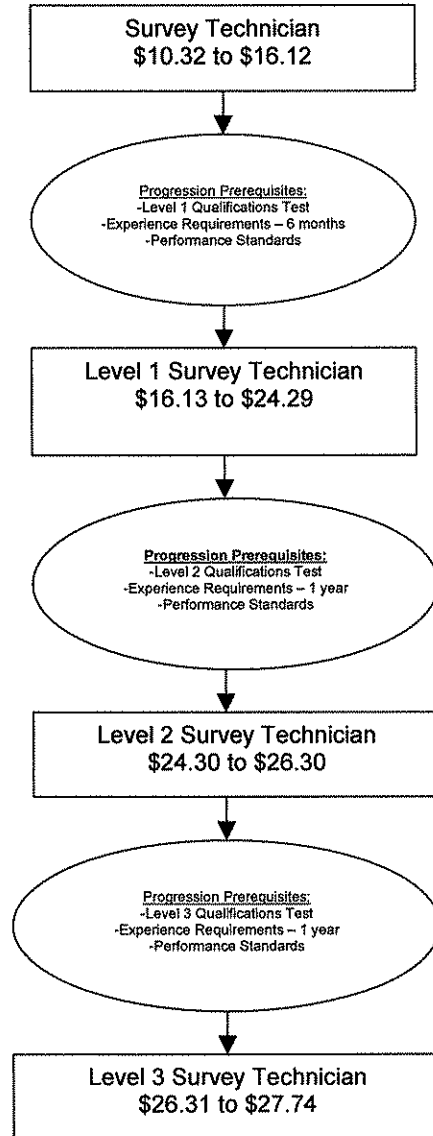




# Skill-Based Pay Schedules

## Survey Technician Skill-Based Progression

Effective: 1/21/2007



**Safety Awareness**

**Teamwork/  
Collaboration**

**Customer Focus**

**Building Trust**

**Communications**

**"Job Specific"  
Behaviors**

4775 Lexington Road 40391  
 P.O. Box 707, Winchester,  
 Kentucky 40392-0707

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 Fax: (859) 744-6008  
<http://www.ekpc.com>

**Market Value**  
**\$22.77**

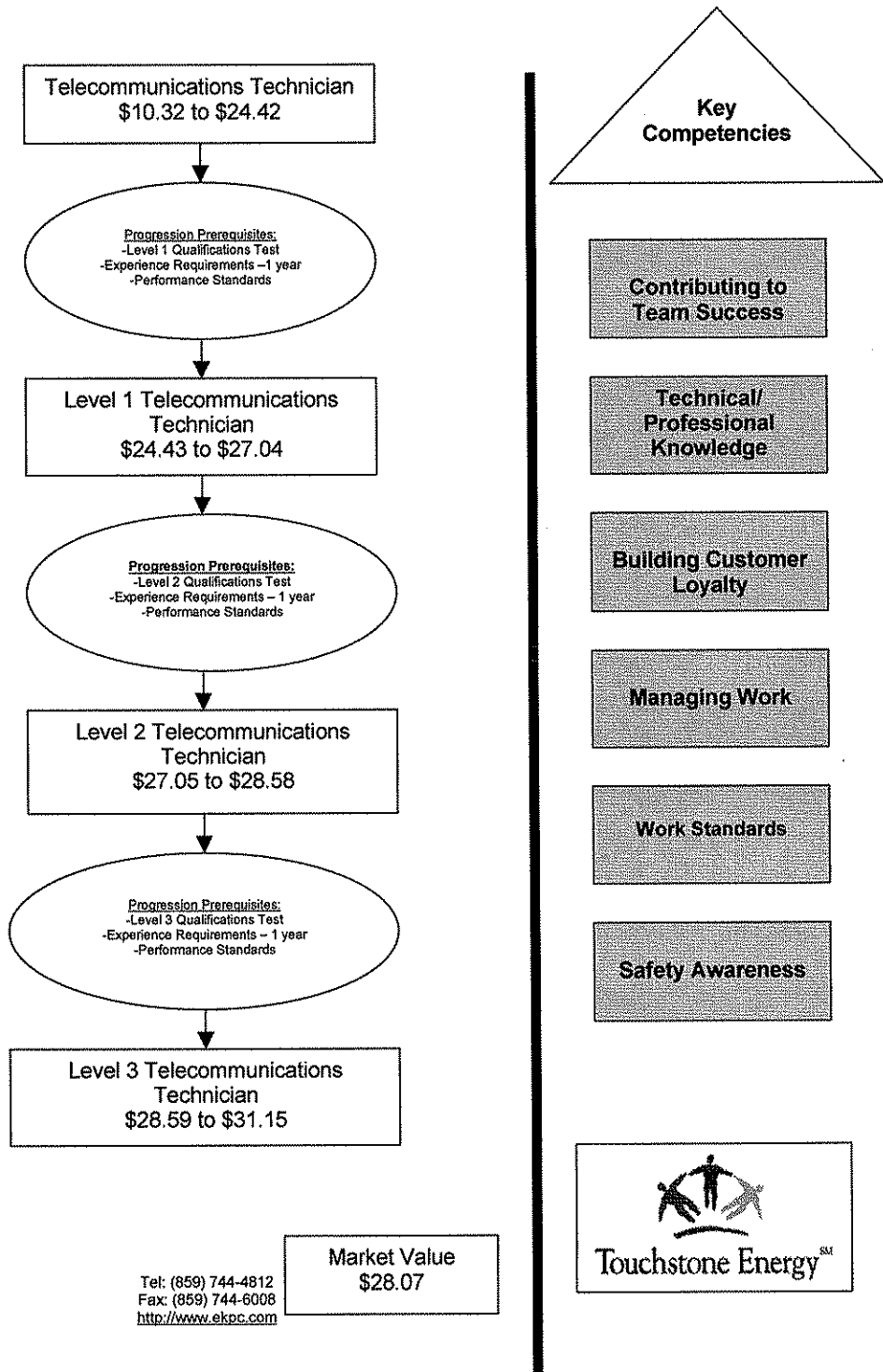






## Telecommunications Technician Skill-Based Progression

Effective: 1/21/2007



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 Kentucky 40392-0707

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 Fax: (859) 744-6008  
<http://www.ekpc.com>





# Skill-Based Pay Schedules

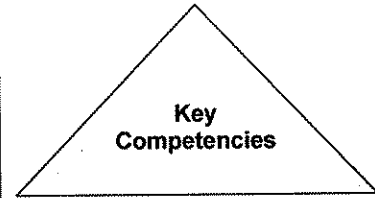
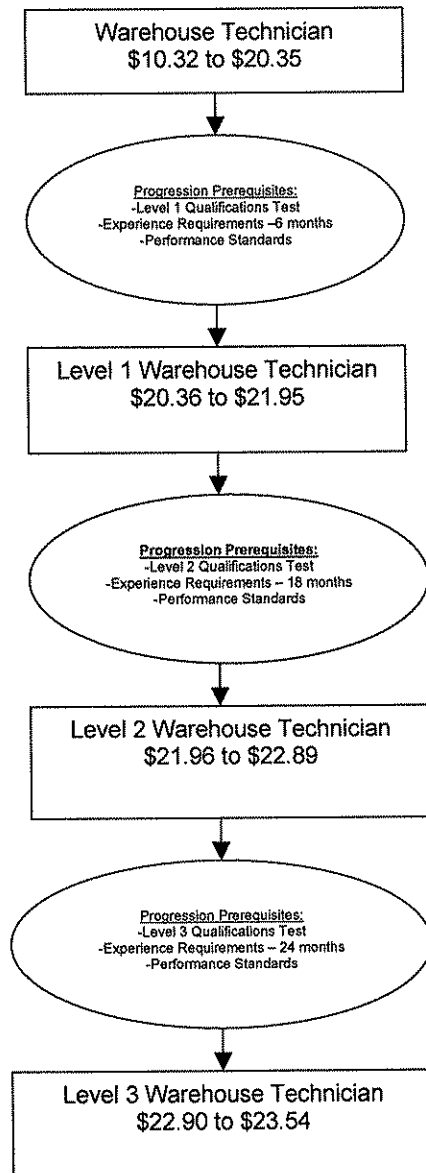


Touchstone Energy™



## Warehouse Technician Skill-Based Progression

Effective: 1/21/2007



**Contributing to Team Success**

**Customer Focus**

**Safety Awareness**

**Building Trust**

**Technical/ Professional Knowledge**

Market Value  
\$20.45



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Exhibit H – Pay Rates for Temporary Employees

Effective: 10/30/05

**PAY RATES FOR TECHNICAL STUDENTS & ENGINEERING STUDENTS**

**Technical**

Those positions that require technical skills normally acquired through specialized education.

Examples: Information Systems, Engineering, Accounting, Technicians in Power Production or Electric Operations, Others

**Schedule - Technical Positions (Student) & Co-op students**

**Four Year Degree**

Graduate School (PostGraduate)		\$15.27/hr.
Senior Status (College)	90 hours completed	- \$14.01/hr.
Junior Status (College)	60 hours completed	- \$12.74/hr.
Sophomore Status (College)	30 hours completed	- \$11.45/hr.

**Two Year Degree (Co-ops)**

2 <sup>nd</sup> year Tech. school	-	\$10.83/hr.
1 <sup>st</sup> year Tech. school	-	\$10.18/hr.

**PAY RATES FOR SUMMER NON-TECHNICAL JOBS**

Completion of High School	-	\$10.18/hr.
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**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 25**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 25.** Provide the following information concerning East Kentucky's board of directors:

a. The name and personal mailing address of each member of East Kentucky's board of directors. Indicate the distribution cooperative each director represents. If during the course of these proceedings any changes occur in board membership, update your response to this request.

b. A detailed analysis of the total compensation paid to each member of the board of directors during the test year including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid by a board member's distribution cooperative for serving on East Kentucky's board of directors. Do any of the listed expenses in this analysis include the costs for a director's spouse? If yes, list expenses for directors' spouses separately.

c. East Kentucky's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect during the test year. If changes occurred during the test year, indicate the effective date and the reason for the changes.

**Response 25.**

- a. Please see the attached information.
- b. Please see the attached information.
- c. Please see the attached information.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

4775 Lexington Road, P.O. Box 707 - Winchester, Kentucky 40392-0707

BOARD OF DIRECTORS<sup>a</sup> - September 18, 2006

<u>COOPERATIVE</u>	<u>DIRECTOR</u>	<u>MAILING ADDRESS</u>
Big Sandy RECC	Wade May	5650 Middle Fork, Leander, KY 41222
Blue Grass ECC	E. A. Gilbert	792 Richmond Road, Berea, KY 40403
Clark EC	William P. Shearer	6600 Muddy Creek Rd., Winchester, KY 40391
Cumberland Valley EI	Elbert Hampton	1924 Little Brush Creek, Artemus, KY 40903
Farmers RECC	Randy D. Sexton	400 Silver Charm Lane, Edmonton, KY 42124
Fleming-Mason EC	Lonnie Vice	2395 Wyoming Road, Owingsville, KY 40360
Grayson RECC	Donnie Crum	10813 ST RT 9, Grayson, KY 41143
Inter-County E	Daniel L. Divine	151 Divine Road, Perryville, KY 40468
Jackson EC	Fred M. Brown	380 Doe Creek Road, Irvine, KY 40336
Licking Valley RECC	Michael Adams	235 Mine Fork Road, Salyersville, KY 41465-9507
Nolin RECC	A. L. Rosenberger	11851 Rineyville-Big Springs Road, Rineyville, KY 40162
Owen EC	Hope Kinman	7224 Cascade Dr., Florence, KY 41042
Salt River ECC	Jimmy Longmire	855 Hibbs Lane, Cox's Creek, KY 40013
Shelby EC	R. Wayne Stratton	115 Blue Bird Drive, Shelbyville, KY 40065
South Kentucky RECC	Richard Stephens	P.O. Box 369, Whitley City, KY 42653
Taylor County RECC	P. D. Depp	P. O. Box 55, Dumnnville, KY 42528

<sup>a</sup> Same directors are applicable to Charleston Bottoms RECC.

DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOLISE RELATED	EXCLUDED FROM RATE BASE
STRATTON, R WAYNE	STRATTON, R WAYNE	105188	19-May	173.75	450.00	150.00		773.75	5/12/2006	ACES BOARD MTG		773.75
STRATTON, R WAYNE	STRATTON, R WAYNE	108180	11-Aug	240.91	450.00	150.00		840.91	8/4/2006	ACES BOARD MTG		840.91
DEPP, P D	ACES POWER MARKET	103859	14-Apr				200.00	200.00	6/2/2006	ACES MEMBER CONF		200.00
STRATTON, R WAYNE	ACES POWER MARKET	105227	19-May				250.00	250.00	6/2/2006	ACES MEMBER CONF		250.00
MAY, WADE	BIG SANDY RECC	107054	11-Jul				200.00	200.00	6/2/2006	ACES MEMBER CONF		200.00
DEPP, P D	DEPP, P D	106092	13-Jun	693.88				693.88	6/2/2006	ACES MEMBER CONF		693.88
DEPP, P D	DEPP, P D	106258	16-Jun		900.00			900.00	6/2/2006	ACES MEMBER CONF		900.00
GILBERT, E A	GILBERT, E A	106146	16-Jun	98.63	900.00			998.63	6/2/2006	ACES MEMBER CONF		998.63
KINMAN, HOPE	KINMAN, HOPE	106271	16-Jun	10.68	540.00	360.00		910.68	6/2/2006	ACES MEMBER CONF		910.68
MAY, WADE	MAY, WADE	106257	16-Jun	665.70	600.00			1,265.70	6/2/2006	ACES MEMBER CONF		1,265.70
STRATTON, R WAYNE	STRATTON, R WAYNE	106032	13-Jun	541.35	675.00	225.00		1,441.35	6/2/2006	ACES MEMBER CONF		1,441.35
SHEARER, WILLIAM	SHEARER, WILLIAM	104979	12-May	8.90	300.00			308.90	4/26/2006	AUDIT COMMITTEE MTG		
STRATTON, R WAYNE	STRATTON, R WAYNE	104918	12-May	77.88	225.00	75.00		377.88	4/26/2006	AUDIT COMMITTEE MTG		
GILBERT, E A	GILBERT, E A	101396	9-Feb	44.50	300.00			344.50	1/17/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	101396	9-Feb	44.50	300.00			344.50	1/27/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	101396	9-Feb	44.50	300.00			344.50	2/3/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	102648	17-Mar	44.50	300.00			344.50	2/14/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	104896	12-May	44.50	300.00			344.50	5/4/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	108151	11-Aug	44.50	300.00			344.50	7/31/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	109322	15-Sep	44.50	300.00			344.50	8/14/2006	BID OPENING		
GILBERT, E A	GILBERT, E A	109322	15-Sep	44.50	300.00			344.50	8/28/2006	BID OPENING		
ADAMS, MICHAEL	ADAMS, MICHAEL	106172	16-Jun	80.10	300.00			380.10	5/23/2006	BOARD & MGR DISCUSSION		
BROWN, FRED	BROWN, FRED	107533	25-Jul	33.82	300.00	240.00		300.00	5/23/2006	BOARD & MGR DISCUSSION		
CRUM, DONNIE	CRUM, DONNIE	106249	16-Jun		60.00			380.10	5/23/2006	BOARD & MGR DISCUSSION		
DEPP, P D	DEPP, P D	105720	2-Jun	80.10	300.00			380.10	5/23/2006	BOARD & MGR DISCUSSION		
GILBERT, E A	GILBERT, E A	106146	16-Jun	44.50	300.00			380.10	5/23/2006	BOARD & MGR DISCUSSION		
HAMPTON, ELBERT	HAMPTON, ELBERT	106264	16-Jun	84.55	300.00			384.55	5/23/2006	BOARD & MGR DISCUSSION		
KINMAN, HOPE	KINMAN, HOPE	107600	25-Jul	21.36	180.00			301.36	5/23/2006	BOARD & MGR DISCUSSION		
MEALS FOR DIR MTG	MARGARET TRUSTY	105510	26-May				304.75	304.75	5/23/2006	BOARD & MGR DISCUSSION		
MAY, WADE	MAY, WADE	106257	16-Jun		300.00			300.00	5/23/2006	BOARD & MGR DISCUSSION		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	106266	16-Jun	25.00	300.00			325.00	5/23/2006	BOARD & MGR DISCUSSION		
DIVINE, DANIEL	RESIDENCE INN	105739	2-Jun				112.29	112.29	5/23/2006	BOARD & MGR DISCUSSION		
PENDYGRAFT, NEIL	RESIDENCE INN	105842	6-Jun				116.98	116.98	5/23/2006	BOARD & MGR DISCUSSION		
ROSENBERGER, A L	ROSENBERGER, A L	106129	16-Jun	111.25	225.00	75.00		411.25	5/23/2006	BOARD & MGR DISCUSSION		
SHEARER, WILLIAM	SHEARER, WILLIAM	106265	16-Jun	8.90	300.00			308.90	5/23/2006	BOARD & MGR DISCUSSION		
STEPHENS, RICK	STEPHENS, RICK	106176	16-Jun	111.25	300.00			411.25	5/23/2006	BOARD & MGR DISCUSSION		
VICE, LONNIE	VICE, LONNIE	106242	16-Jun	31.15	150.00	150.00		331.15	5/23/2006	BOARD & MGR DISCUSSION		
MEALS FOR DIR MTG	MEDINA, SHEILA	VISA	0306				45.57	45.57	3/7/2006	BOARD OFFICERS MTG		
ROSENBERGER, A L	ROSENBERGER, A L	102463	10-Mar	111.25	225.00	75.00		411.25	3/7/2006	BOARD OFFICERS MTG		
ROSENBERGER, A L	ROSENBERGER, A L	102861	20-Mar	89.00	225.00	75.00		389.00	2/13/2006	BOARD OFFICERS MTG		
STRATTON, R WAYNE	STRATTON, R WAYNE	102278	3-Mar	77.88	225.00			377.88	2/13/2006	BOARD OFFICERS MTG		
STRATTON, R WAYNE	STRATTON, R WAYNE	106032	13-Jun	4.45	225.00			304.45	5/16/2006	BOARD OFFICERS MTG		
VICE, LONNIE	VICE, LONNIE	102774	17-Mar	48.06	150.00	150.00		348.06	2/13/2006	BOARD OFFICERS MTG		
VICE, LONNIE	VICE, LONNIE	102774	17-Mar	31.15	150.00	150.00		331.15	3/7/2006	BOARD OFFICERS MTG		
HAMPTON, ELBERT	HAMPTON, ELBERT	107253	14-Jul	84.55	300.00			384.55	6/26/2006	BYRNE MEETING		
CAM OVERHEAD *	CAM OVERHEAD						(15.05)	(15.05)	1/31/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(19.29)	(19.29)	2/28/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(17.17)	(17.17)	3/31/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(13.86)	(13.86)	4/30/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(16.48)	(16.48)	5/31/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(22.05)	(22.05)	6/30/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(13.96)	(13.96)	7/31/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(15.80)	(15.80)	8/31/2006	CAM OVERHEAD		

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DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
CAM OVERHEAD *	CAM OVERHEAD						(10.56)	(10.56)	9/30/2006	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(45.22)	(45.22)	NA	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(15.67)	(15.67)	NA	CAM OVERHEAD		
CAM OVERHEAD *	CAM OVERHEAD						(54.94)	(54.94)	NA	CAM OVERHEAD		
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul	932.08	1,200.00			2,132.08	6/22/2006	CFC FORUM		2,132.08
MAY, WADE	BIG SANDY RECC	107094	11-Jul				1,514.77	1,514.77	6/22/2006	CFC FORUM		1,514.77
GILBERT, E A	BLUE GRASS ENERGY	108586	22-Aug				1,214.24	1,214.24	6/22/2006	CFC FORUM		1,214.24
DEPP, P D	DEPP, P D	106638	27-Jun	1,274.54	1,200.00			2,474.54	6/22/2006	CFC FORUM		2,474.54
DEPP, P D	EMBS, CLAUDIA	VISA	0506				206.01	206.01	6/22/2006	CFC FORUM		206.01
HAMPTON, ELBERT	EMBS, CLAUDIA	VISA	0506				439.20	439.20	6/22/2006	CFC FORUM		439.20
HAMPTON, ELBERT	EMBS, CLAUDIA	VISA	0506				206.01	206.01	6/22/2006	CFC FORUM		206.01
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	0506				206.01	206.01	6/22/2006	CFC FORUM		206.01
LONGMIRE, JIMMY	EMBS, CLAUDIA	VISA	0606				282.31	282.31	6/22/2006	CFC FORUM		282.31
GILBERT, E A	GILBERT, E A	107145	14-Jul	277.34	1,500.00			1,777.34	6/22/2006	CFC FORUM		1,777.34
HAMPTON, ELBERT	HAMPTON, ELBERT	106825	30-Jun	812.09	1,500.00			2,312.09	6/22/2006	CFC FORUM		2,312.09
DIVINE, DANIEL	INTER CO ENERGY	99619	20-Dec					883.28	7/29/2005	CFC FORUM		883.28
LONGMIRE, JIMMY	LONGMIRE, JIMMY	107155	14-Jul	35.60	1,500.00			1,535.60	6/22/2006	CFC FORUM		1,535.60
MAY, WADE	MAY, WADE	107245	14-Jul		1,200.00			1,200.00	6/22/2006	CFC FORUM		1,200.00
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	106771	30-Jun					1,580.02	6/22/2006	CFC FORUM		1,580.02
STEPHENS, RICK	STEPHENS, RICK	106911	7-Jul	1,818.13	1,500.00			3,318.13	6/22/2006	CFC FORUM		3,318.13
STRATTON, R WAYNE	STRATTON, R WAYNE	106733	30-Jun	1,058.58	900.00	300.00		2,258.58	6/22/2006	CFC FORUM		2,258.58
VICE, LONNIE	VICE, LONNIE	107234	14-Jul	784.72	600.00	600.00		1,984.72	6/22/2006	CFC FORUM		1,984.72
VICE, LONNIE	FLEMING MASON EC	106051	13-Jun					319.60	4/30/2006	CONGRESSIONAL BREAKFAST		319.60
STRATTON, R WAYNE	KAEC	108167	11-Aug				49.00	49.00	5/3/2006	CONGRESSIONAL BREAKFAST		49.00
DIRECTOR GIFTS	GREEN, VALERIE	VISA	1105				3,200.00	3,200.00	NA	DIRECTOR GIFTS		3,200.00
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Oct				13.94	13.94	10/31/2005	DIRECTORS INS EXP		13.94
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Oct				4,749.87	4,749.87	10/31/2005	DIRECTORS INS EXP		4,749.87
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Nov				13.94	13.94	11/30/2005	DIRECTORS INS EXP		13.94
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Nov				5,000.82	5,000.82	12/31/2005	DIRECTORS INS EXP		5,000.82
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Dec				13.94	13.94	12/31/2005	DIRECTORS INS EXP		13.94
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Dec				5,000.82	5,000.82	12/31/2005	DIRECTORS INS EXP		5,000.82
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jan				14.41	14.41	1/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jan				5,000.85	5,000.85	1/31/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Feb				14.41	14.41	2/28/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Feb				5,000.85	5,000.85	2/28/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Mar				14.41	14.41	3/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Mar				5,000.85	5,000.85	3/31/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Apr				14.41	14.41	4/30/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Apr				5,000.85	5,000.85	4/30/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-May				14.41	14.41	5/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-May				5,000.85	5,000.85	5/31/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jun				14.41	14.41	6/30/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jun				5,000.85	5,000.85	6/30/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jun				14.41	14.41	7/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jun				5,000.85	5,000.85	7/31/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jul				14.41	14.41	8/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Jul				5,000.85	5,000.85	8/31/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Aug				14.41	14.41	9/30/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Aug				5,000.85	5,000.85	9/30/2006	DIRECTORS INS EXP		5,000.85
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Sep				14.41	14.41	10/31/2006	DIRECTORS INS EXP		14.41
DIRECTORS INS EXP	DIRECTORS INS EXP		10-Sep				5,000.85	5,000.85	10/31/2006	DIRECTORS INS EXP		5,000.85
ADAMS, MICHAEL	ADAMS, MICHAEL	101415	9-Feb	160.20	900.00			1,060.20	1/25/2006	ENERGY MGMT CONF		1,060.20
BROWN, FRED	BROWN, FRED	101397	9-Feb	120.80	600.00			720.80	1/25/2006	ENERGY MGMT CONF		720.80
CRUM, DONNIE	CRUM, DONNIE	101109	1-Feb	133.53	180.00	720.00		1,033.53	1/25/2006	ENERGY MGMT CONF		1,033.53
DEPP, P D	DEPP, P D	101116	1-Feb	99.68	900.00			999.68	1/25/2006	ENERGY MGMT CONF		999.68



**DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06**

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
DIVINE, DANIEL	DIVINE, DANIEL	101392	9-Feb	66.75	600.00			666.75	1/25/2006	ENERGY MGMT CONF		666.75
KINMAN, HOPE	KINMAN, HOPE	101531	9-Feb	111.80	540.00	360.00		1,011.80	1/25/2006	ENERGY MGMT CONF		1,011.80
MAY, WADE	MAY, WADE	101507	9-Feb		900.00			900.00	1/25/2006	ENERGY MGMT CONF		900.00
ROSENBERGER, A L	ROSENBERGER, A L	101375	9-Feb	99.00				99.00	1/25/2006	ENERGY MGMT CONF		99.00
ROSENBERGER, A L	ROSENBERGER, A L	101375	9-Feb		450.00	150.00		600.00	1/25/2006	ENERGY MGMT CONF		600.00
STRATTON, R WAYNE	STRATTON, R WAYNE	101424	9-Feb	63.80	450.00	150.00		663.80	1/25/2006	ENERGY MGMT CONF		663.80
VICE, LONNIE	VICE, LONNIE	101491	9-Feb	108.58	300.00	300.00		708.58	1/25/2006	ENERGY MGMT CONF		708.58
BROWN, FRED	BROWN, FRED	97052	18-Oct				25.00	25.00	NA	INTERNET		
BROWN, FRED	BROWN, FRED	98054	11-Nov				25.00	25.00	NA	INTERNET		
BROWN, FRED	BROWN, FRED	99068	9-Dec				25.00	25.00	NA	INTERNET		
BROWN, FRED	BROWN, FRED	101397	9-Feb				30.00	30.00	JAN	INTERNET		
BROWN, FRED	BROWN, FRED	101397	9-Feb				30.00	30.00	FEB	INTERNET		
BROWN, FRED	BROWN, FRED	101397	9-Feb				30.00	30.00	MAR	INTERNET		
BROWN, FRED	BROWN, FRED	102650	17-Mar				30.00	30.00	APR	INTERNET		
BROWN, FRED	BROWN, FRED	103784	14-Apr				30.00	30.00	MAY	INTERNET		
BROWN, FRED	BROWN, FRED	104898	12-May				30.00	30.00	JUNE	INTERNET		
BROWN, FRED	BROWN, FRED	106149	16-Jun				30.00	30.00	JULY	INTERNET		
BROWN, FRED	BROWN, FRED	107146	14-Jul				30.00	30.00	AUG	INTERNET		
BROWN, FRED	BROWN, FRED	108155	11-Aug				30.00	30.00	SEPT	INTERNET		
BROWN, FRED	BROWN, FRED	109325	15-Sep				30.00	30.00	NA	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	97098	18-Oct				21.95	21.95	NA	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	98158	11-Nov				21.95	21.95	NA	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	99158	9-Dec				21.95	21.95	NA	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	100501	13-Jan				21.95	21.95	JAN	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	101497	9-Feb				21.95	21.95	FEB	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	102790	17-Mar				21.95	21.95	MAR	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	103890	14-Apr				21.95	21.95	APR	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	104964	12-May				21.95	21.95	MAY	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	106249	16-Jun				21.95	21.95	JUNE	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	107239	14-Jul				21.95	21.95	JULY	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	108254	11-Aug				21.95	21.95	AUG	INTERNET		
CRUM, DONNIE	CRUM, DONNIE	109441	15-Sep				19.95	19.95	SEPT	INTERNET		
GILBERT, E A	GILBERT, E A	97049	18-Oct				32.95	32.95	NA	INTERNET		
GILBERT, E A	GILBERT, E A	98052	11-Nov				32.95	32.95	NA	INTERNET		
GILBERT, E A	GILBERT, E A	99065	9-Dec				32.95	32.95	NA	INTERNET		
GILBERT, E A	GILBERT, E A	100372	13-Jan				32.95	32.95	JAN	INTERNET		
GILBERT, E A	GILBERT, E A	107145	14-Jan				45.95	45.95	JULY	INTERNET		
GILBERT, E A	GILBERT, E A	102648	17-Mar				45.95	45.95	MAR	INTERNET		
GILBERT, E A	GILBERT, E A	103781	14-Apr				45.95	45.95	APR	INTERNET		
GILBERT, E A	GILBERT, E A	104896	12-May				45.95	45.95	MAY	INTERNET		
GILBERT, E A	GILBERT, E A	106146	16-Jun				45.95	45.95	JUNE	INTERNET		
GILBERT, E A	GILBERT, E A	108151	11-Aug				45.95	45.95	AUG	INTERNET		
GILBERT, E A	GILBERT, E A	109322	15-Sep				45.95	45.95	SEPT	INTERNET		
DIVINE, DANIEL	INTER CO ENERGY	105679	2-Jun				239.40	239.40	ANNUAL	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	98186	11-Nov				15.24	15.24	NA	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	100536	13-Jan				20.00	20.00	NOV-DEC	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	101531	9-Feb				44.95	44.95	FEB	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	102826	17-Mar				44.95	44.95	MAR	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	103909	14-Apr				44.95	44.95	APR	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	104986	12-May				44.95	44.95	MAY	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	106271	16-Jun				44.95	44.95	JUNE	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	107261	14-Jul				44.95	44.95	JULY	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	108282	11-Aug				44.95	44.95	AUG	INTERNET		
KINMAN, HOPE	KINMAN, HOPE	109470	15-Sep				44.95	44.95	SEPT	INTERNET		

DIRECTORS FEES & EXPENSES 1w/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
MAY, WADE	MAY, WADE	98169	11-Nov				39.00	39.00	NA	INTERNET		
MAY, WADE	MAY, WADE	99166	9-Dec				39.00	39.00	NA	INTERNET		
MAY, WADE	MAY, WADE	100514	13-Jan				39.00	39.00	JAN	INTERNET		
MAY, WADE	MAY, WADE	101507	9-Feb				39.00	39.00	FEB	INTERNET		
MAY, WADE	MAY, WADE	102803	17-Mar				39.00	39.00	MAR	INTERNET		
MAY, WADE	MAY, WADE	103897	14-Apr				39.00	39.00	APR	INTERNET		
MAY, WADE	MAY, WADE	104968	12-May				39.00	39.00	MAY	INTERNET		
MAY, WADE	MAY, WADE	106257	16-Jun				39.00	39.00	JUNE	INTERNET		
MAY, WADE	MAY, WADE	108263	11-Aug				39.00	39.00	AUG	INTERNET		
MAY, WADE	MAY, WADE	109446	15-Sep				39.00	39.00	SEPT	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	97112	18-Oct				30.00	30.00	NA	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	98179	11-Nov				30.00	30.00	NA	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	99179	9-Dec				30.00	30.00	NA	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	100524	13-Jan				30.00	30.00	JAN	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	101523	9-Feb				30.00	30.00	FEB	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	102814	17-Mar				30.00	30.00	MAR	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	103902	14-Apr				30.00	30.00	APR	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	104980	12-May				30.00	30.00	MAY	INTERNET		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	106266	16-Jun				30.00	30.00	JUNE	INTERNET		
ROSENBERGER, A L	ROSENBERGER, A L	101375	9-Feb				186.45	186.45	2006	INTERNET		
SEXTON, RANDY	SEXTON, RANDY	109484	15-Sep				14.95	14.95	AUG	INTERNET		
SEXTON, RANDY	SEXTON, RANDY	109484	15-Sep				14.95	14.95	SEPT	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	98084	11-Nov				40.00	40.00	NA	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	99096	9-Dec				40.00	40.00	NA	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	100407	13-Jan				40.00	40.00	JAN	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	101426	9-Feb				40.00	40.00	FEB	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	102687	17-Mar				40.00	40.00	MAR	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	103815	14-Apr				40.00	40.00	APR	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	104919	12-May				40.00	40.00	MAY	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	106176	16-Jun				40.00	40.00	JUNE	INTERNET		
STEPHENS, RICK	STEPHENS, RICK	108181	11-Aug				50.00	50.00	AUG	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	97068	18-Oct				21.95	21.95	NA	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	98079	11-Nov				21.95	21.95	NA	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	99093	9-Dec				21.95	21.95	NA	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	100404	13-Jan				21.95	21.95	JAN	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	101424	9-Feb				21.95	21.95	FEB	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	102684	17-Mar				21.95	21.95	MAR	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	103813	14-Apr				21.95	21.95	APR	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	104918	12-May				21.95	21.95	MAY	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	106484	23-Jun				21.95	21.95	JUNE	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	107173	14-Jul				21.95	21.95	JULY	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	108180	11-Aug				21.95	21.95	AUG	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	109358	15-Sep				21.95	21.95	SEPT	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	97093	18-Oct				30.00	30.00	NA	INTERNET		
VICE, LONNIE	VICE, LONNIE	98153	11-Nov				30.00	30.00	NA	INTERNET		
VICE, LONNIE	VICE, LONNIE	99148	9-Dec				30.00	30.00	NA	INTERNET		
VICE, LONNIE	VICE, LONNIE	100490	13-Jan				30.00	30.00	JAN	INTERNET		
VICE, LONNIE	VICE, LONNIE	101491	9-Feb				30.00	30.00	FEB	INTERNET		
VICE, LONNIE	VICE, LONNIE	102774	17-Mar				30.00	30.00	MAR	INTERNET		
VICE, LONNIE	VICE, LONNIE	103880	14-Apr				30.00	30.00	APR	INTERNET		
VICE, LONNIE	VICE, LONNIE	104958	12-May				30.00	30.00	MAY	INTERNET		
VICE, LONNIE	VICE, LONNIE	106242	16-Jun				30.00	30.00	JUNE	INTERNET		
VICE, LONNIE	VICE, LONNIE	107234	14-Jul				30.00	30.00	JULY	INTERNET		

DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOLUSE RELATED	EXCLUDED FROM RATE BASE
VICE, LONNIE	VICE, LONNIE	108250	11-Aug				30.00	30.00	AUG	INTERNET		
VICE, LONNIE	VICE, LONNIE	109432	15-Sep				30.00	30.00	SEPT	INTERNET		
STRATTON, R WAYNE	STRATTON, R WAYNE	98541	23-Nov	72.90	450.00	150.00		672.90	11/15/2005	KAEC ANNUAL MEETING		
VICE, LONNIE	VICE, LONNIE	99148	9-Dec	147.07	300.00	300.00		747.07	11/15/2005	KAEC ANNUAL MEETING		
VICE, LONNIE	VICE, LONNIE	97093	18-Oct	30.95	150.00	150.00		330.95	9/20/2005	KAEC BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	98153	11-Nov	118.34	150.00	150.00		418.34	10/18/2005	KAEC BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	100490	13-Jan	118.34	150.00	150.00		418.34	12/10/2005	KAEC BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	103880	14-Apr	108.58	150.00	150.00		408.58	3/21/2006	KAEC BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	106242	16-Jun	15.13	150.00	150.00		315.13	5/16/2006	KAEC BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	109432	15-Sep	219.62	300.00	300.00		819.62	8/16/2006	KAEC BOARD MEETING		373.87
VICE, LONNIE	VICE, LONNIE	101491	9-Feb	73.87	150.00	150.00		373.87	1/31/2006	KAEC RECEPTION		
DEPP, P D	DEPP, P D	104252	25-Apr	71.20	300.00	150.00		371.20	4/17/2006	LANDFILL DEDICATION		
DIVINE, DANIEL	DIVINE, DANIEL	105016	16-May	26.70	300.00	300.00		326.70	4/17/2006	LANDFILL DEDICATION		
STRATTON, R WAYNE	STRATTON, R WAYNE	104918	12-May	772.57	675.00	225.00		1,672.57	5/9/2006	LEGISLATIVE CONFERENCE		1,672.57
VICE, LONNIE	VICE, LONNIE	104958	12-May	838.88	450.00	450.00		1,738.88	5/9/2006	LEGISLATIVE CONFERENCE		1,738.88
GILBERT, E A	GILBERT, E A	98052	11-Nov	119.20	600.00			728.23	11/18/2005	NEGOTIATING MTG		
GILBERT, E A	GILBERT, E A	99065	9-Dec	128.23	600.00			728.23	11/18/2005	NEGOTIATING MTG		
GILBERT, E A	PULLIAM, DIANA	VISA	1105				94.61	94.61	10/31/2005	NEGOTIATING MTG		
GILBERT, E A	PULLIAM, DIANA	VISA	1105				94.61	94.61	11/18/2005	NEGOTIATING MTG		
GILBERT, E A	GILBERT, E A	100372	13-Jan	108.64	300.00			408.64	12/15/2005	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	102648	17-Mar	111.78	600.00			711.78	3/13/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	103781	14-Apr	104.39	300.00			404.39	3/20/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	104896	12-May	44.50	300.00			344.50	4/12/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	107145	14-Jul	44.50	300.00			344.50	6/28/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	108151	11-Aug	102.35	300.00			402.35	7/14/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	109322	15-Sep	54.29	300.00			354.29	8/11/2006	NEGOTIATING MEETING		
GILBERT, E A	GILBERT, E A	109322	15-Sep	97.90	300.00			397.90	9/8/2006	NEGOTIATING MEETING		
GILBERT, E A	PULLIAM, DIANA	VISA	0306				94.61	94.61	3/13/2006	NEGOTIATING MEETING		
GILBERT, E A	PULLIAM, DIANA	VISA	0906				83.48	83.48	9/8/2006	NEGOTIATING MEETING		
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	0206				475.00	475.00	2/22/2006	NRECA ANNUAL MTG		
STRATTON, R WAYNE	STRATTON, R WAYNE	102278	3-Mar	1,492.77	1,125.00	375.00		2,992.77	2/22/2006	NRECA ANNUAL MTG		
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	1005				238.78	238.78	12/11/2005	NRECA BOARD CHAIR CON		
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	1105				475.00	475.00	12/11/2005	NRECA BOARD CHAIR CON		
STRATTON, R WAYNE	STRATTON, R WAYNE	99788	29-Dec	603.16	675.00	225.00		1,503.16	12/11/2005	NRECA BOARD CHAIR CON		
DIVINE, DANIEL	DIVINE, DANIEL	103777	14-Apr	66.79	2,100.00			2,166.79	3/29/2006	NRECA DIRECTOR CONF		2,166.79
KINMAN, HOPE	EMBS, CLAUDIA	VISA	0206				475.00	475.00	3/29/2006	NRECA DIRECTOR CONF		
KINMAN, HOPE	EMBS, CLAUDIA	VISA	0306				725.00	725.00	3/29/2006	NRECA DIRECTOR CONF		
KINMAN, HOPE	EMBS, CLAUDIA	VISA	0306				725.00	725.00	3/29/2006	NRECA DIRECTOR CONF		
LONGMIRE, JIMMY	EMBS, CLAUDIA	VISA	0306				475.00	475.00	3/29/2006	NRECA DIRECTOR CONF		475.00
LONGMIRE, JIMMY	EMBS, CLAUDIA	VISA	0306				725.00	725.00	3/29/2006	NRECA DIRECTOR CONF		725.00
GILBERT, E A	GILBERT, E A	103781	14-Apr	1,490.20	1,500.00			2,990.20	3/29/2006	NRECA DIRECTOR CONF		
DIVINE, DANIEL	INTER CO ENERGY	105679	2-Jun	1,117.28	720.00	480.00		1,719.76	3/29/2006	NRECA DIRECTOR CONF		1,719.76
LONGMIRE, JIMMY	INTER CO ENERGY	105679	2-Jun	1,117.28	720.00	480.00		1,719.76	3/29/2006	NRECA DIRECTOR CONF		1,719.76
KINMAN, HOPE	KINMAN, HOPE	103909	14-Apr		1,800.00			1,800.00	3/29/2006	NRECA DIRECTOR CONF		1,800.00
LONGMIRE, JIMMY	LONGMIRE, JIMMY	103795	14-Apr		1,800.00			1,800.00	3/29/2006	NRECA DIRECTOR CONF		1,800.00
LONGMIRE, JIMMY	NRECA	108921	1-Sep				475.00	475.00	3/29/2006	NRECA DIRECTOR CONF		475.00
KINMAN, HOPE	OWEN EC	102527	10-Mar				419.60	419.60	3/29/2006	NRECA DIRECTOR CONF		419.60
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	103958	18-Apr				2,035.72	2,035.72	3/29/2006	NRECA DIRECTOR CONF		2,035.72
ADAMS, MICHAEL	ADAMS, MICHAEL	104913	12-May	239.56	600.00			839.56	4/19/2006	NRECA DIRECTOR TRAIN		
BROWN, FRED	BROWN, FRED	105159	19-May	102.35	300.00			402.35	4/19/2006	NRECA DIRECTOR TRAIN		
CRUM, DONNIE	CRUM, DONNIE	104964	12-May	181.53	120.00	480.00		781.53	4/19/2006	NRECA DIRECTOR TRAIN		
CRUM, DONNIE	CRUM, DONNIE	106249	16-Jun				106.05	106.05	4/19/2006	NRECA DIRECTOR TRAIN		
DEPP, P D	DEPP, P D	104252	25-Apr	99.68	600.00			699.68	4/19/2006	NRECA DIRECTOR TRAIN		

DIRECTORS FEES & EXPENSES 1/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
DIVINE, DANIEL	DIVINE, DANIEL	104892	12-May	33.38	300.00			333.38	4/19/2006	NRECA DIRECTOR TRAIN		
GILBERT, E A	GILBERT, E A	104896	12-May	214.44	300.00			514.44	4/19/2006	NRECA DIRECTOR TRAIN		
ADAMS, MICHAEL	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
BROWN, FRED	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
CRUM, DONNIE	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
DEPP, P D	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
DIVINE, DANIEL	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
GILBERT, E A	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
LONGMIRE, JIMMY	KAEC	106022	13-Jun				386.00	386.00	4/19/2006	NRECA DIRECTOR TRAIN		
MAY, WADE	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
PENDYGRAFT, NEIL	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	107155	14-Jul		300.00			300.00	4/19/2006	NRECA DIRECTOR TRAIN		
MAY, WADE	MAY, WADE	104968	12-May	245.79	600.00			845.79	4/19/2006	NRECA DIRECTOR TRAIN		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	104980	12-May	208.26	600.00			808.26	4/19/2006	NRECA DIRECTOR TRAIN		
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	0606				365.00	365.00	10/11/2006	NRECA REGIONAL MTG		
STRATTON, R WAYNE	STRATTON, R WAYNE	97068	18-Oct	793.02	900.00	300.00		1,993.02	10/6/2005	NRECA REGIONAL MTG		886.07
MAY, WADE	BIG SANDY RECC	100599	17-Jan					886.07	12/13/2005	NRECA STRATEGIC ISSUES		1,563.22
CRUM, DONNIE	CRUM, DONNIE	99859	29-Dec	663.22	180.00	720.00		1,388.94	12/13/2005	NRECA STRATEGIC ISSUES		1,388.94
DEPP, P D	DEPP, P D	99874	29-Dec	488.94	900.00			1,388.94	12/13/2005	NRECA STRATEGIC ISSUES		575.00
ADAMS, MICHAEL	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
BROWN, FRED	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
CRUM, DONNIE	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
DEPP, P D	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
MAY, WADE	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
PENDYGRAFT, NEIL	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
STRATTON, R WAYNE	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
VICE, LONNIE	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES		575.00
ADAMS, MICHAEL	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
BROWN, FRED	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
CRUM, DONNIE	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
DEPP, P D	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
PENDYGRAFT, NEIL	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
VICE, LONNIE	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES		170.23
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	100636	17-Jan	353.31	900.00			1,253.31	12/13/2005	NRECA STRATEGIC ISSUES		1,253.31
ADAMS, MICHAEL	ADAMS, MICHAEL	100397	13-Jan		200.00			200.00	1/10/2006	OFFICIAL DUTY FEE		
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul		200.00			200.00	7/11/2006	OFFICIAL DUTY FEE		
ADAMS, MICHAEL	ADAMS, MICHAEL	108172	11-Aug		200.00			200.00	8/8/2006	OFFICIAL DUTY FEE		
ADAMS, MICHAEL	ADAMS, MICHAEL	109346	15-Sep		200.00			200.00	9/12/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	97052	18-Oct		200.00			200.00	10/11/2005	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	98054	11-Nov		200.00			200.00	11/8/2005	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	99068	9-Dec		200.00			200.00	12/6/2005	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	101397	9-Feb		200.00			200.00	1/10/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	102650	17-Mar		200.00			200.00	2/7/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	103784	14-Apr		200.00			200.00	3/14/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	104898	12-May		200.00			200.00	4/11/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	106149	16-Jun		200.00			200.00	5/9/2006	OFFICIAL DUTY FEE		
BROWN, FRED	BROWN, FRED	97098	18-Oct		100.00	100.00		200.00	6/13/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	98158	11-Nov		40.00	160.00		200.00	10/11/2005	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	99158	9-Dec		40.00	160.00		200.00	11/8/2005	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	100501	13-Jan		40.00	160.00		200.00	12/6/2005	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	101497	9-Feb		40.00	160.00		200.00	1/10/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	102790	17-Mar		40.00	160.00		200.00	2/7/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	103890	14-Apr		40.00	160.00		200.00	3/14/2006	OFFICIAL DUTY FEE		

DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
CRUM, DONNIE	CRUM, DONNIE	104964	12-May	40.00	160.00			200.00	5/9/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	106249	16-Jun	40.00	160.00			200.00	6/13/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	107239	14-Jul	40.00	160.00			200.00	7/11/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	108254	11-Aug	40.00	160.00			200.00	8/8/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	109441	15-Sep	40.00	160.00			200.00	9/12/2006	OFFICIAL DUTY FEE		
DEPP, P D	DEPP, P D	100516	13-Jan	200.00				200.00	1/10/2006	OFFICIAL DUTY FEE		
DEPP, P D	DEPP, P D	106257	16-Jun	200.00				200.00	6/13/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	97059	18-Oct	200.00				200.00	10/11/2005	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	98065	11-Nov	200.00				200.00	11/8/2005	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	99078	9-Dec	200.00				200.00	12/6/2005	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	101406	9-Feb	200.00				200.00	2/7/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	102663	17-Mar	200.00				200.00	3/14/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	103795	14-Apr	200.00				200.00	4/11/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	104907	12-May	200.00				200.00	5/9/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	107155	14-Jul	200.00				200.00	7/11/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	108163	11-Aug	200.00				200.00	8/8/2006	OFFICIAL DUTY FEE		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	109338	15-Sep	200.00				200.00	9/12/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	97038	18-Oct	300.00	100.00			400.00	10/11/2005	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	98026	11-Nov	300.00	100.00			400.00	11/8/2005	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	99042	9-Dec	300.00	100.00			400.00	12/6/2005	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	100344	13-Jan	300.00	100.00			400.00	1/10/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	101375	9-Feb	300.00	100.00			400.00	2/7/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	102619	17-Mar	300.00	100.00			400.00	3/14/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	103757	14-Apr	300.00	100.00			400.00	4/11/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	104873	12-May	300.00	100.00			400.00	5/9/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	106129	16-Jun	300.00	100.00			400.00	6/13/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	107120	14-Jul	300.00	100.00			400.00	7/11/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	108130	11-Aug	300.00	100.00			400.00	8/8/2006	OFFICIAL DUTY FEE		
ROSENBERGER, A L	ROSENBERGER, A L	109302	15-Sep	300.00	100.00			400.00	9/12/2006	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	SHEARER, WILLIAM	107254	14-Jul	200.00				200.00	7/11/2006	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	SHEARER, WILLIAM	109459	15-Sep	200.00				200.00	9/12/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	97068	18-Oct	300.00	100.00			400.00	10/11/2005	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	97068	18-Oct	150.00	50.00			200.00	10/11/2005	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	98079	11-Nov	300.00	100.00			400.00	11/8/2005	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	99093	9-Dec	300.00	100.00			400.00	12/9/2005	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	100404	13-Jan	300.00	100.00			400.00	1/10/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	101424	9-Feb	300.00	50.00			350.00	2/7/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	101424	9-Feb	150.00	100.00			250.00	2/7/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	102684	17-Mar	450.00	150.00			600.00	3/14/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	103813	14-Apr	450.00	150.00			600.00	4/11/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	104918	12-May	450.00	150.00			600.00	5/9/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	106484	23-Jun	300.00	100.00			400.00	6/13/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	107173	14-Jul	300.00	100.00			400.00	7/11/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	108180	11-Aug	300.00	100.00			400.00	8/8/2006	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	STRATTON, R WAYNE	109358	15-Sep	300.00	100.00			400.00	9/12/2006	OFFICIAL DUTY FEE		
CRUM, DONNIE	CRUM, DONNIE	99288	13-Dec	92.15	60.00	240.00		392.15	11/28/2005	RATES TASK FORCE MTG		
VICE, LONNIE	VICE, LONNIE	99148	9-Dec	33.95	150.00	150.00		333.95	11/28/2005	RATES TASK FORCE MTG		
ADAMS, MICHAEL	ADAMS, MICHAEL	97062	18-Oct	87.30	800.00			887.30	10/11/2005	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	98074	11-Nov	87.30	800.00			887.30	11/8/2005	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	99086	9-Dec	87.30	800.00			887.30	12/6/2005	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	100397	13-Jan	80.10	800.00			880.10	1/10/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	101415	9-Feb	80.10	800.00			880.10	2/7/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	102675	17-Mar	80.10	800.00			880.10	3/14/2006	REG BOARD MEETING		

DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
ADAMS, MICHAEL	ADAMS, MICHAEL	103804	14-Apr	80.10	800.00			880.10	4/11/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	104913	12-May	80.10	800.00			880.10	5/9/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	106172	16-Jun	160.20	800.00			960.20	6/13/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul	80.10	800.00			880.10	7/11/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	108172	11-Aug	80.10	800.00			880.10	8/8/2006	REG BOARD MEETING		
ADAMS, MICHAEL	ADAMS, MICHAEL	109346	15-Sep	80.10	800.00			880.10	9/12/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	97052	18-Oct	36.86	800.00			836.86	11/8/2005	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	98054	11-Nov	36.86	800.00			836.86	12/6/2005	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	99068	9-Dec	36.86	800.00			800.00	1/10/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	100377	13-Jan		800.00			800.00	2/7/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	101397	9-Feb	33.82	800.00			833.82	3/14/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	102650	17-Mar	33.82	800.00			833.82	4/11/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	103784	14-Apr	33.82	800.00			833.82	5/9/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	104898	12-May	33.82	800.00			833.82	6/13/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	106149	16-Jun	67.64	800.00			867.64	7/11/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	107146	14-Jul	33.82	800.00			833.82	8/8/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	108155	11-Aug	33.82	800.00			833.82	9/12/2006	REG BOARD MEETING		
BROWN, FRED	BROWN, FRED	109325	15-Sep	33.82	800.00			800.00	10/11/2005	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	97098	18-Oct	87.30	400.00	400.00		887.30	11/8/2005	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	98158	11-Nov	87.30	160.00	640.00		887.30	12/6/2005	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	99158	9-Dec	92.15	160.00	640.00		892.15	1/10/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	100501	13-Jan	80.10	160.00	640.00		880.10	2/7/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	101497	9-Feb	80.10	160.00	640.00		880.10	3/14/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	102790	17-Mar	80.10	160.00	640.00		880.10	4/11/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	103890	14-Apr		160.00	640.00		800.00	5/9/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	104964	12-May	146.23	160.00	640.00		946.23	6/13/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	106249	16-Jun	151.30	160.00	640.00		951.30	7/11/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	107239	14-Jul	80.10	160.00	640.00		880.10	8/8/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	108254	11-Aug	139.62	160.00	640.00		939.62	9/12/2006	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	109441	15-Sep	80.10	160.00	640.00		880.10	10/11/2005	REG BOARD MEETING		
CRUM, DONNIE	CRUM, DONNIE	109441	18-Oct	104.33	800.00	640.00		904.33	11/8/2005	REG BOARD MEETING		
DEPP, P D	DEPP, P D	97106	11-Nov	100.21	800.00			900.21	12/6/2005	REG BOARD MEETING		
DEPP, P D	DEPP, P D	99168	9-Dec	87.30	800.00			887.30	1/10/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	100516	13-Jan	98.73	800.00			898.73	2/7/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	101509	9-Feb	80.10	800.00			880.10	3/14/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	102805	17-Mar	80.10	800.00			880.10	4/11/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	103898	14-Apr	80.10	800.00			880.10	5/9/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	104970	12-May	95.10	800.00			895.10	6/13/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	106258	16-Jun	160.20	800.00			960.20	7/11/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	107246	14-Jul	80.10	800.00			880.10	8/8/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	108265	11-Aug	80.10	800.00			880.10	9/12/2006	REG BOARD MEETING		
DEPP, P D	DEPP, P D	109449	15-Sep	80.10	800.00			880.10	10/11/2005	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	97048	18-Oct	81.90	800.00			881.90	11/8/2005	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	98051	11-Nov	84.43	800.00			884.43	12/6/2005	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	99063	9-Dec	87.34	800.00			887.34	1/10/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	100369	13-Jan	81.16	800.00			881.16	2/7/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	101392	9-Feb	74.40	800.00			874.40	3/14/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	102644	17-Mar	62.30	800.00			862.30	4/11/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	103777	14-Apr	62.30	800.00			862.30	5/9/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	104892	12-May		800.00			800.00	6/13/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	106144	16-Jun	80.74	800.00			880.74	7/11/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	107140	14-Jul	89.30	800.00			889.30	8/8/2006	REG BOARD MEETING		
DIVINE, DANIEL	DIVINE, DANIEL	108148	11-Aug	79.23	800.00			879.23		REG BOARD MEETING		

DIRECTORS FEES & EXPENSES 1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
DIVINE, DANIEL	DIVINE, DANIEL	109318	15-Sep	76.90	800.00			876.90	9/12/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	99066	9-Dec				61.20	61.20	NA	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	101586	16-Feb				36.00	36.00	MISC	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	102482	10-Mar				15.00	15.00	MISC	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	103782	14-Apr				24.00	24.00	MISC	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	108556	22-Aug				39.00	39.00	MISC	REG BOARD MEETING		
MEALS FOR DIR MTG	EKPC EMP ASSOC	108890	1-Sep				12.00	12.00	MISC	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	97049	18-Oct	48.50	800.00			848.50	10/11/2005	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	98052	11-Nov	48.50	800.00			848.50	11/8/2005	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	99065	9-Dec	48.50	800.00			848.50	12/6/2005	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	100372	13-Jan	44.50	800.00			844.50	1/10/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	101396	9-Feb	128.63	600.00			728.63	1/25/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	101396	9-Feb	44.50	800.00			844.50	2/7/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	102648	17-Mar	44.50	800.00			844.50	3/14/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	103781	14-Apr	44.50	800.00			844.50	4/11/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	104896	12-May	44.50	800.00			844.50	5/9/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	106146	16-Jun	89.00	800.00			889.00	6/13/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	107145	14-Jul	44.50	800.00			844.50	7/11/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	108151	11-Aug	44.50	800.00			844.50	8/8/2006	REG BOARD MEETING		
GILBERT, E A	GILBERT, E A	109322	15-Sep	44.50	800.00			844.50	9/12/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	1005				93.55	93.55	10/11/2005	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	1105				37.88	37.88	NA	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	1205				6.93	6.93	11/21/2005	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	106855	6-Jul				134.72	134.72	12/6/2005	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0106				6.62	6.62	5/23/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0206				78.90	78.90	1/10/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0306				57.08	57.08	2/7/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0406				54.22	54.22	3/14/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0506				58.47	58.47	4/11/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0606				64.62	64.62	5/9/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0706				58.74	58.74	6/13/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0806				111.73	111.73	7/11/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	GREEN, VALERIE	VISA	0906				57.10	57.10	8/8/2006	REG BOARD MEETING		
HAMPTON, ELBERT	GREEN, VALERIE	VISA	0906				60.56	60.56	10/3/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	97110	18-Oct	92.15	800.00			892.15	10/11/2005	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	98177	11-Nov	92.15	800.00			892.15	11/8/2005	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	99177	9-Dec	94.58	800.00			894.58	12/6/2005	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	100522	13-Jan	84.55	800.00			884.55	1/10/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	101521	9-Feb		800.00			800.00	2/7/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	102812	17-Mar	86.78	800.00			886.78	3/14/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	103900	14-Apr	84.55	800.00			884.55	4/11/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	104978	12-May	84.55	800.00			884.55	5/9/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	106264	16-Jun	84.55	800.00			884.55	6/13/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	107253	14-Jul	84.55	800.00			884.55	7/11/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	108270	11-Aug		800.00			800.00	8/8/2006	REG BOARD MEETING		
HAMPTON, ELBERT	HAMPTON, ELBERT	109458	15-Sep	84.55	800.00			884.55	9/12/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	KING, ROBBIN	VISA	0806				95.56	95.56	MISC	REG BOARD MEETING		
MEALS FOR DIR MTG	KING, ROBBIN	VISA	1005				10.47	10.47	NA	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	97118	18-Oct	23.28	480.00	320.00		823.28	10/11/2005	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	98186	11-Nov	87.30	480.00	320.00		887.30	11/8/2005	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	99189	9-Dec		480.00	320.00		800.00	12/6/2005	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	100536	13-Jan	21.36	480.00	320.00		821.36	1/10/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	101531	9-Feb	21.36	480.00	320.00		821.36	2/7/2006	REG BOARD MEETING		

DIRECTORS FEES & EXPENSES 1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
KINMAN, HOPE	KINMAN, HOPE	102826	17-Mar	80.10	480.00	320.00		880.10	3/14/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	103909	14-Apr		480.00	320.00		800.00	4/11/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	104986	12-May	18.69	480.00	320.00		818.69	5/9/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	106271	16-Jun	10.68	480.00	320.00		810.68	6/13/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	107261	14-Jul	21.36	480.00	320.00		821.36	7/11/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	108282	11-Aug	21.36	480.00	320.00		821.36	8/8/2006	REG BOARD MEETING		
KINMAN, HOPE	KINMAN, HOPE	109470	15-Sep	21.36	480.00	320.00		821.36	9/12/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	97059	18-Oct	77.60	800.00	320.00		877.60	10/11/2005	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	98065	11-Nov	77.60	800.00			877.60	11/8/2005	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	99078	9-Dec	77.60	800.00			877.60	12/6/2005	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	100385	13-Jan		800.00			800.00	1/10/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	101406	9-Feb	71.20	800.00			871.20	2/7/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	102663	17-Mar		800.00			800.00	3/14/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	103795	14-Apr	80.10	800.00			880.10	4/11/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	104907	12-May		800.00			800.00	5/9/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	106161	16-Jun		800.00			800.00	6/13/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	107155	14-Jul		800.00			800.00	7/11/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	108163	11-Aug	71.20	800.00			871.20	8/8/2006	REG BOARD MEETING		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	109338	15-Sep	71.20	800.00			871.20	10/12/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	96981	14-Oct				786.50	786.50		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	98250	15-Nov				907.50	907.50		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	99265	13-Dec				1,756.60	1,756.60		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	100457	9-Jan				792.35	792.35		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	101466	3-Feb				792.35	792.35		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	102907	20-Mar				792.35	792.35		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	103858	14-Apr				792.35	792.35		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	104942	12-May				786.50	786.50		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	106209	16-Jun				786.50	786.50		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	107214	14-Jul				747.50	747.50		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	108230	11-Aug				877.68	877.68		REG BOARD MEETING		
MEALS FOR DIR MTG	MARGARET TRUSTY	109409	15-Sep				792.35	792.35		REG BOARD MEETING		
MAY, WADE	MAY, WADE	97103	18-Oct		800.00			800.00	10/11/2005	REG BOARD MEETING		
MAY, WADE	MAY, WADE	98169	11-Nov		800.00			800.00	11/8/2005	REG BOARD MEETING		
MAY, WADE	MAY, WADE	99166	9-Dec		800.00			800.00	12/6/2005	REG BOARD MEETING		
MAY, WADE	MAY, WADE	100514	13-Jan		800.00			800.00	1/10/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	101507	9-Feb		800.00			800.00	2/7/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	102803	17-Mar		800.00			800.00	3/14/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	103897	14-Apr		800.00			800.00	4/11/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	104968	12-May	89.00	800.00			889.00	5/9/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	106257	16-Jun		800.00			800.00	6/13/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	107245	14-Jul		800.00			800.00	7/11/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	108263	11-Aug		800.00			800.00	8/8/2006	REG BOARD MEETING		
MAY, WADE	MAY, WADE	109446	15-Sep		800.00			800.00	9/12/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	97112	18-Oct	27.31		800.00		827.31	10/11/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	98179	11-Nov	25.00		800.00		825.00	11/8/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	99179	9-Dec	20.00		800.00		820.00	12/6/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	100524	13-Jan	14.65		800.00		814.65	1/10/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	101523	9-Feb	162.06		800.00		962.06	2/7/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	102814	17-Mar	27.00		800.00		827.00	3/14/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	103902	14-Apr	27.00		800.00		827.00	4/11/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	104980	12-May	28.37		800.00		828.37	5/9/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	106266	16-Jun	200.72		800.00		1,000.72	6/13/2006	REG BOARD MEETING		
DEPP, P D	RESIDENCE INN	100643	17-Jan				112.29	112.29	1/10/2006	REG BOARD MEETING		



DIRECTORS FEES & EXPENSES 10/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
DIVINE, DANIEL	RESIDENCE INN	100643	17-Jan				112.29	112.29	1/10/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	100643	17-Jan				112.29	112.29	1/10/2006	REG BOARD MEETING		
CRUM, DONNIE	RESIDENCE INN	101741	16-Feb				112.29	112.29	2/7/2006	REG BOARD MEETING		
DIVINE, DANIEL	RESIDENCE INN	101741	16-Feb				112.29	112.29	2/7/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	101741	16-Feb				112.29	112.29	2/7/2006	REG BOARD MEETING		
DIVINE, DANIEL	RESIDENCE INN	103248	28-Mar				112.29	112.29	3/14/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	103248	28-Mar				112.29	112.29	3/14/2006	REG BOARD MEETING		
DEPP, P D	RESIDENCE INN	104265	25-Apr				112.29	112.29	4/11/2006	REG BOARD MEETING		
DIVINE, DANIEL	RESIDENCE INN	104265	25-Apr				112.29	112.29	4/11/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	105277	19-May				112.29	112.29	5/9/2006	REG BOARD MEETING		
DEPP, P D	RESIDENCE INN	105277	19-May				112.29	112.29	5/9/2006	REG BOARD MEETING		
DIVINE, DANIEL	RESIDENCE INN	107357	18-Jul				112.29	112.29	7/11/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	107357	18-Jul				112.29	112.29	7/11/2006	REG BOARD MEETING		
SEXTON, RANDY	RESIDENCE INN	108811	25-Aug				112.28	112.28	8/8/2006	REG BOARD MEETING		
DIVINE, DANIEL	RESIDENCE INN	109982	29-Sep				112.28	112.28	9/12/2006	REG BOARD MEETING		
PENDYGRAFT, NEIL	RESIDENCE INN	109982	29-Sep				112.28	112.28	9/12/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	97038	18-Oct	121.25	300.00	100.00		521.25	10/11/2005	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	98026	11-Nov	12.61	300.00	100.00		412.61	11/8/2005	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	99042	9-Dec	121.25	300.00	100.00		521.25	12/6/2005	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	100344	13-Jan	111.25	300.00	100.00		511.25	1/10/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	101375	9-Feb	111.25	300.00	100.00		511.25	2/7/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	102619	17-Mar	119.19	300.00	100.00		519.19	3/14/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	103757	14-Apr	11.57	300.00	100.00		411.57	4/11/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	104873	12-May	11.57	300.00	100.00		411.57	5/9/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	106129	16-Jun	11.57	600.00	200.00		811.57	6/13/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	107120	14-Jul	11.57	300.00	100.00		411.57	7/11/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	108130	11-Aug	11.57	300.00	100.00		411.57	8/6/2006	REG BOARD MEETING		
ROSENBERGER, A L	ROSENBERGER, A L	109302	15-Sep	111.25	300.00	100.00		511.25	9/12/2006	REG BOARD MEETING		
MEALS FOR DIR MTG	SAMS CLUB	97262	20-Oct				101.49	101.49	NA	REG BOARD MEETING		
MEALS FOR DIR MTG	SAMS CLUB	99270	13-Dec				33.09	33.09	11/8/2005	REG BOARD MEETING		
MEALS FOR DIR MTG	SAMS CLUB	101680	16-Feb				118.81	118.81	MISC	REG BOARD MEETING		
SEXTON, RANDY	SEXTON, RANDY	107270	14-Jul	21.41	800.00			821.41	7/11/2006	REG BOARD MEETING		
SEXTON, RANDY	SEXTON, RANDY	108297	11-Aug	109.03	800.00			909.03	8/8/2006	REG BOARD MEETING		
SEXTON, RANDY	SEXTON, RANDY	109484	15-Sep	24.36	800.00			824.36	9/12/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	97111	18-Oct	9.70	800.00			809.70	10/11/2005	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	98178	11-Nov	9.70	800.00			809.70	11/8/2005	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	99178	9-Dec	9.70	800.00			809.70	12/6/2005	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	100523	13-Jan	8.90	800.00			808.90	1/10/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	101522	9-Feb	8.90	800.00			808.90	2/7/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	102813	17-Mar	8.90	800.00			808.90	3/14/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	103901	14-Apr	8.90	800.00			808.90	4/11/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	104979	12-May	8.90	800.00			808.90	5/9/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	106265	16-Jun	8.90	800.00			808.90	6/13/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	107254	14-Jul	8.90	800.00			808.90	7/11/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	108271	11-Aug	8.90	800.00			808.90	8/8/2006	REG BOARD MEETING		
SHEARER, WILLIAM	SHEARER, WILLIAM	109459	15-Sep	8.90	800.00			808.90	9/12/2006	REG BOARD MEETING		
DEPP, P D	SHERATON SUITES	97411	25-Oct				95.27	95.27	10/11/2005	REG BOARD MEETING		
DIVINE, DANIEL	SHERATON SUITES	97411	25-Oct				95.27	95.27	10/11/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	SHERATON SUITES	97411	25-Oct				95.27	95.27	10/11/2005	REG BOARD MEETING		
DEPP, P D	SHERATON SUITES	98260	15-Nov				108.14	108.14	11/8/2005	REG BOARD MEETING		
DIVINE, DANIEL	SHERATON SUITES	98260	15-Nov				108.14	108.14	11/8/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	SHERATON SUITES	98260	15-Nov				108.27	108.27	11/8/2005	REG BOARD MEETING		

DIRECTORS FEES & EXPENSES 1/1/05 - 9/30/06

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION	SPOUSE RELATED	EXCLUDED FROM RATE BASE
DEPP, P D	SHERATON SUITES	99451	16-Dec				95.27	95.27	12/6/2005	REG BOARD MEETING		
DIVINE, DANIEL	SHERATON SUITES	99451	16-Dec				95.27	95.27	12/6/2005	REG BOARD MEETING		
PENDYGRAFT, NEIL	SHERATON SUITES	99451	16-Dec				112.27	112.27	12/6/2005	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	97069	18-Oct	121.25	800.00			921.25	10/11/2005	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	98084	11-Nov	121.25	800.00			921.25	11/8/2005	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	99096	9-Dec	121.25	800.00			921.25	12/6/2005	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	100407	13-Jan	111.25	800.00			911.25	1/10/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	101426	9-Feb	111.25	800.00			911.25	2/7/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	102687	17-Mar	111.25	800.00			911.25	3/14/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	103815	14-Apr	111.25	800.00			911.25	4/11/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	104919	12-May	111.25	800.00			911.25	5/9/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	106176	16-Jun	111.25	800.00			911.25	6/13/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	107175	14-Jul	111.25	800.00			911.25	7/11/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	108181	11-Aug	111.25	800.00			911.25	8/8/2006	REG BOARD MEETING		
STEPHENS, RICK	STEPHENS, RICK	109360	15-Sep	800.00	800.00			1600.00	9/12/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	97068	18-Oct	84.88	600.00	200.00		884.88	10/11/2005	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	98079	11-Nov	84.88	600.00	200.00		884.88	11/8/2005	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	99093	9-Dec	84.88	600.00	200.00		884.88	12/9/2005	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	100404	13-Jan	77.88	600.00	200.00		877.88	1/10/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	101424	9-Feb	77.88	600.00	200.00		877.88	2/7/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	102684	17-Mar	77.88	600.00	200.00		877.88	3/14/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	103813	14-Apr	77.88	600.00	200.00		877.88	4/11/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	104918	12-May	77.88	600.00	200.00		877.88	5/9/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	106484	23-Jun	155.75	600.00	200.00		955.75	6/13/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	107173	14-Jul	77.88	600.00	200.00		877.88	7/11/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	108180	11-Aug	77.88	600.00	200.00		877.88	8/8/2006	REG BOARD MEETING		
STRATTON, R WAYNE	STRATTON, R WAYNE	109358	15-Sep	77.88	600.00	200.00		877.88	9/12/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	97093	18-Oct	33.95	400.00	400.00		833.95	10/11/2005	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	98153	11-Nov	33.95	400.00	400.00		833.95	11/8/2005	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	99148	9-Dec	9.70	400.00	400.00		809.70	12/6/2005	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	100490	13-Jan	31.15	400.00	400.00		831.15	1/10/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	101491	9-Feb	31.15	400.00	400.00		831.15	2/7/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	102774	17-Mar	31.15	400.00	400.00		831.15	3/14/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	103880	14-Apr	31.15	400.00	400.00		831.15	4/11/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	104958	12-May	31.15	400.00	400.00		831.15	5/9/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	106242	16-Jun	62.30	400.00	400.00		862.30	6/13/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	107234	14-Jul	31.15	400.00	400.00		831.15	7/11/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	108250	11-Aug	31.15	400.00	400.00		831.15	8/8/2006	REG BOARD MEETING		
VICE, LONNIE	VICE, LONNIE	109432	15-Sep	31.15	400.00	400.00		831.15	9/12/2006	REG BOARD MEETING		
Adjustment to balance **				(6,075.85)			(6,075.85)					
ROSENBERGER, A L	EAMES, DAVE	VISA	0606				31.24	31.24	NA	ROSENBERGER STAMP		1,600.00
PENDYGRAFT, NEIL	PENDYGRAFT, NEIL	107255	14-Jul		1,600.00			1,600.00	NA	SEVERANCE BONUS		69.87
SPOUSE PROGRAM	GREEN, VALERIE	99318	15-Dec				69.87	69.87	12/6/2005	SPOUSE PROGRAM		77.40
SPOUSE PROGRAM	GREEN, VALERIE	VISA	1105				77.40	77.40	12/6/2005	SPOUSE PROGRAM		62.94
SPOUSE PROGRAM	GREEN, VALERIE	VISA	1105				62.94	62.94	11/21/2005	SPOUSE PROGRAM		333.61
SPOUSE PROGRAM	GREEN, VALERIE	VISA	1205				333.61	333.61	12/6/2005	SPOUSE PROGRAM		344.50
GILBERT, E A	GILBERT, E A	107303	18-Jul	44.50	300.00			344.50	6/23/2006	VFW CONVENTION		543.82
				35,247.64	189,890.00	41,510.00	101,887.76	368,535.40				

\* CAM Overhead = Portion of Director Fees allocated to non-regulated activities.

\*\* 2005 Adjustment for ACES Meetings and Congressional Breakfast expenditures.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 111

JULY 6, 1979

COMPENSATION OF DIRECTORS

I. OBJECTIVE

To provide fair and equitable compensation for members of the Board of Directors ("Board") of East Kentucky Power Cooperative ("EKPC") for preparation for and attendance at Board, committee, member, and other approved meetings.

II. CONTENT

- A. Per diem of \$400 plus travel from the Director's home and out-of-pocket expenses, will be paid to Directors when attending Board and committee meetings. Per diem of \$300 plus travel from the Director's home and out-of-pocket expenses will be paid to Directors when attending member or other EKPC meetings on official business. Unexcused absences of more than two (2) days per year from Board meetings, which period will commence at EKPC's annual meeting, shall require Board officers' approval of the reasons for being absent. If the Board changes regular meeting dates or if a Director is at approved training or seminars, these will be considered as excused absences for any director with a conflict. However, notwithstanding anything stated herein to the contrary, except for the unexcused absence provision stated hereinabove, a Director shall be compensated a minimum of \$800 per month plus expenses.
- B. The per diem of \$300 will be paid for travel during the day preceding the meeting and for travel the day following the meeting if such travel is required due to the meeting schedule, except that per diem will not be paid for travel to and from Board and committee meetings the day preceding and following Board and committee meetings. Expenses will be paid for such travel.
- C. The following is a list of the reimbursable and non-reimbursable expenses:

Reimbursed Expenses:

- \* Per diem is paid for travel the day preceding and the day following a meeting other than a Board and committee meeting, if such is required due to the meeting schedule.
- \* Hotel services as indicated:
  - \* Parking or valet parking
  - \* Phone calls--necessary and reasonable
  - \* Room service
  - \* Hotel safes (for valuables)

Non-Reimbursed Expenses:

- \* Per diem will not be paid for travel to and from Board and committee meetings, although expenses will be paid for such travel.
- \* Spouse's or any other person's expenses other than Director's own
- \* Bar/Alcohol
- \* Movies
- \* Laundry
- \* Health Club/Gym
- \* Newspapers
- \* Snacks
- \* Personal hygiene items
- \* Outside lunch on a day EKPC provides lunch

Directors and officers shall be reimbursed for all reimbursable expenses for attendance at such meetings upon submission of a detailed expense account, with receipts attached as appropriate. Such expense accounts will be reviewed by the Secretary-Treasurer on a quarterly basis, with a written report to the Board. No expenses will be paid for spouses of Directors accompanying them to meetings. Travel shall be reimbursed on the following basis:

1. If commercial air travel is available, then without regard to the mode actually used, reimbursement shall be for the expenses actually incurred in an amount not to exceed round trip air coach fare, if the same is available; otherwise, first class fare, plus cost of transportation to and from airport and other expenses attendant to air travel.
  2. If commercial air travel is not available, then the Director or officer shall select the means of travel, which in his judgment is the most satisfactory under the circumstances, giving due consideration to factors of time and cost. Reimbursement shall be for actual expenses incurred.
  3. Mileage reimbursement, plus toll costs, for use of personal automobile shall be at the rate allowed by the IRS for tax deductions to be effective immediately upon notification that the IRS rates have changed. In those instances where Directors travel with others, only the Director or officer actually using his automobile shall receive mileage and tolls paid.
- D. Per diem, travel, meeting fees, and out-of-pocket expenses, as described above, will only be paid for authorized representatives to meetings described in Policy 115.

POLICY NO. 111

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JULY 6, 1979

- E. The Board Chairman, Vice Chairman when serving as Chairman, and Secretary-Treasurer shall be paid one additional day's per diem each month for time involved in carrying out official duties.
- F. Board members who serve as Chairman of any of the three standing Committees shall be paid additional compensation in the amount of one-half day per diem per monthly meeting. The Chairman of the Audit Committee shall be paid additional compensation in the amount of one-half day per diem only for months in which the Audit Committee meets.

### III. RESPONSIBILITY

It shall be the responsibility of the Chairman of the Board to see that the provisions of this policy are carried out.

Amended: 11-09-83  
Amended: 11-13-84  
Amended: 02-10-87  
Amended: 05-12-87  
Amended: 10-06-87  
Amended: 03-08-88  
Amended: 12-13-88  
Amended: 01-08-91  
Amended: 05-14-91  
Amended: 02-04-92

Amended: 07-25-95  
Amended: 01-06-98  
Amended: 02-08-99  
Amended: 05-01-00  
Amended: 10-03-00  
Amended: 09-09-03

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 115

November 9, 1982

AFFILIATED ORGANIZATIONAL MEETING ATTENDANCE  
BY DIRECTORS & OFFICERS

I. OBJECTIVE

To ensure that East Kentucky Power Cooperative ("EKPC") is properly represented at meetings which may have an impact on conducting the business affairs of EKPC, and to ensure that each member of the Board of Directors ("Board") has the opportunity to attend those meetings which will provide him with updated information beneficial in assuming the responsibilities of a Director.

II. CONTENT

- A. The following meetings of organizations of which EKPC is a member will have a representative and alternate representative appointed to attend at EKPC expense the meetings, or related meetings as indicated:
1. National Rural Utilities Cooperative Finance Corporation ("CFC") Annual or Membership Meetings - Representative: President and Chief Executive Officer ("President and CEO"). Alternate: Chairman of the Board.
  2. National Rural Electric Cooperative Association ("NRECA") Annual, Regional, or Membership Meetings - Representative: Chairman of the Board. Alternate: President and CEO.
  3. Kentucky Association of Electric Cooperatives ("KAEC") Annual or Membership Meetings - Representative: Vice-Chairman of the Board. Alternate: President and CEO.
  4. KAEC Board Meeting - Director-Director: Vice-Chairman of the Board. Manager-Director: President and CEO.
  5. If neither the representative nor alternate representative, as outlined above, can attend the appropriate meeting, then the Chairman, Vice-Chairman, or Secretary-Treasurer of the Board, in that order, will be the EKPC representative.

POLICY NO. 115

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November 9, 1982

6. Alliance for Cooperative Energy Services Power Marketing, LLC ("ACES")  
Board of Managers Meetings: Chairman of the Board and President and  
CEO (per Board resolution of September 11, 2001).
- B. The Chairman of the Board is encouraged to attend at EKPC's expense the CFC  
and the KAEC Annual or Membership Meetings.
- C. The Chairman of the Board, or Board Officer designated by the Chairman of the  
Board, is authorized and encouraged to attend the annual meetings of the EKPC  
member systems at EKPC's expense.
- D. The Chairman of the Board is authorized and encouraged to attend the NRECA  
Chairman of the Board Conference and all officers of the Board are authorized and  
encouraged to attend a Congressional visit at EKPC expense.
- E. All EKPC Directors are authorized and encouraged to attend, at EKPC's expense,  
the following:
  1. Either the NRECA Directors Conference or the NRECA Competitive  
Business Strategies Summit (determining period will commence at EKPC's  
annual meeting).
  2. EKPC Energy Management Conference
  3. KAEC Coordinated Training Program
  4. CFC Annual Forum
- F. Meetings of United Utility Supply will be attended by the President and CEO.
- G. Designees to other meetings, upon a showing of good cause, may be appointed by  
the Chairman of the Board on a case-by-case basis.
- H. Directors' expenses will be reimbursed in accordance with Board Policy No. 111,  
"Compensation of Directors".
- I. This policy does not preclude the attendance by an EKPC employee to any of the  
above or other business-related meetings.

### III. RESPONSIBILITY

The Chairman of the Board and the President and CEO shall see that this policy is  
adhered to.

POLICY NO. 115

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November 9, 1982

Amended: 08-05-86  
Amended: 05-14-91  
Amended: 10-08-91  
Amended: 08-03-93  
Amended: 10-12-93

Amended: 09-13-94  
Amended: 03-14-95  
Amended: 07-25-95  
Amended: 01-06-98  
Amended: 10-03-00

Amended: 09-11-01  
Amended: 06-11-04



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 26**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 26.** Provide the following tax data for the test year for total company:

a. A schedule of franchise fees paid to cities, towns, or municipalities during the test year, including the basis of these fees.

b. An analysis of Kentucky other operating taxes as shown in Format 26b.

**Response 26.** a. Please see pages 2 through 7.

b. Please see page 8.

DISTRICT	YR	CLASS	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL	ESTIMATED	PAID TEST YEAR
ADAIR	2004	R/E	50,078	0.0960	0.3980	0.0250	0.0350	0.0260	0.0070				0.0430		310.48		
ADAIR	2004	TANGIBLE	1,495,949	0.1349	0.4430	0.0250	0.0550	0.0421					0.0430		11,114.90	11,425.38	11,425.38
ANDERSON	2004	R/E	6,914	0.1110	0.5430	0.0250	0.0680				0.0400				54.41	54.41	54.44
ANDERSON	2004	TANGIBLE	803,191	0.1443	0.5450	0.0250	0.1867				0.0888				7,949.98	7,949.98	7,950.00
BARREN	2004	R/E	183,545	0.1370	0.5370		0.0290	0.0190							1,325.19		
BARREN	2004	TANGIBLE	2,967,703	0.1530	0.5370		0.0254	0.0237						0.1520	21,934.29	23,259.49	23,259.63
GLASGOW (BARREN) CITY TAXES	2004	TANGIBLE	77,458												117.74	117.74	117.74
BATH	2004	R/E	69,371	0.1050	0.3370	0.0400	0.0560	0.0343	0.0156		0.0780		0.0620		504.95	504.95	
BATH	2004	TANGIBLE	793,949	0.1050	0.3390	0.0400	0.0679	0.0416			0.0780		0.0620		5,823.62	6,328.57	6,328.57
BOONE	2004	R/E	1,279,580	0.0950		0.0200	0.0720	0.0180							2,623.14		
BOONE	2004	R/E	162,776		0.5150										838.30		
BOONE	2004	R/E	1,116,804		1.0060										11,235.05		
BURLINGTON FIRE (BOONE)	2004	R/E	36,468								0.1360				49.60		
BURLINGTON FIRE (BOONE)	2004	R/E	94,524								0.1050				99.25		
PT PLEASANT FIRE (BOONE)	2004	R/E	5,837								0.1580				9.22		
FLORENCE FIRE (BOONE)	2004	R/E	800								0.1000				0.80		
UNION FIRE (BOONE)	2004	R/E	25,147								0.0590				27.91		
WALTON FIRE (BOONE)	2004	R/E	1,116,804								0.1810				2,021.42		
BOONE	2004	TANGIBLE	2,284,143	0.1440		0.0200	0.1812	0.0265							8,490.16		
BOONE	2004	TANGIBLE	1,912,695		0.5150										9,850.38		
BOONE	2004	TANGIBLE	371,448		1.0060										3,736.77		
BURLINGTON FIRE (BOONE)	2004	TANGIBLE	187,485								0.1360				254.98		
FLORENCE FIRE (BOONE)	2004	TANGIBLE	160,198								0.1000				180.20		
HEBRON FIRE (BOONE)	2004	TANGIBLE	41,370								0.1050				43.44		
PT PLEASANT FIRE (BOONE)	2004	TANGIBLE	26,846								0.1580				42.42		
UNION FIRE (BOONE)	2004	TANGIBLE	1,025,004								0.0800		0.1000		1,845.01		
VERONA FIRE (BOONE)	2004	TANGIBLE	412,640								0.1000				412.64		
WALTON FIRE (BOONE)	2004	TANGIBLE	371,448								0.1810				672.32	42,412.99	42,413.02
CITY OF FLORENCE (BOONE)	2004	TANGIBLE	160,198											0.4830	773.76	773.76	773.76
BOONE (CB)	2004	TANGIBLE	268,798	0.1440	0.5150	0.0200	0.1812	0.0265							2,560.77		
UNION FIRE (CB-BOONE)	2004	TANGIBLE	252,737								0.0800		0.1000		454.93		
VERONA FIRE (CB-BOONE)	2004	TANGIBLE	36,061								0.1000				36.06	3,051.76	3,051.76
WALTON (CITY-EKPC)	2004	R/E	371,448											0.2310	856.04	856.04	856.04
WALTON (CITY-EKPC)	2004	TANGIBLE	1,116,804											0.1270	1,418.34	1,418.34	1,418.34
BOURBON	2004	R/E	80,350	0.1150	0.4700	0.0250	0.0851	0.0170	0.0070						581.01		
BOURBON	2004	TANGIBLE	1,275,423	0.1150	0.4700	0.0250	0.0851	0.0243							9,226.41	9,807.42	9,807.42
BOYLE	2004	R/E	9,463	0.0520	0.4500	0.0230	0.0450	0.0220			0.1000				65.48		
BOYLE	2004	TANGIBLE	733,654	0.0639	0.4740	0.0230	0.0705	0.0539			0.1000				5,761.38	5,826.87	5,826.87
BRACKEN	2004	R/E	87,878	0.5260	0.3670										784.75		
BRACKEN	2004	TANGIBLE	318,636	0.9629	0.3670										4,237.54	5,022.29	5,022.29
BRACKEN CB	2004	TANGIBLE	608,993	0.9629	0.3670										9,099.00	8,099.00	8,099.00
BREATHITT	2004	R/E	1,200	0.1040	0.4070	0.0400	0.0700	0.0550	0.0200						8.35		
BREATHITT	2004	TANGIBLE	162,399	0.1120	0.4070	0.0400	0.0932	0.0885							1,199.64	1,207.99	1,207.99
BULLITT	2004	R/E	251,684	0.0830	0.5220	0.0240	0.0400	0.0063							1,729.82		
BULLITT	2004	TANGIBLE	1,715,618	0.1890	0.5500	0.0240	0.0898	0.0179							14,423.20		
NICHOLS FIRE (BULLITT)	2004	R/E	12,748								0.1000				12.75		
SE BULLITT FIRE (BULLITT)	2004	R/E	126,268								0.0950				119.95		
SE BULLITT FIRE (BULLITT)	2004	TANGIBLE	1,316,853								0.1000				1,316.85		
ZONETON (BULLITT)	2004	R/E	18,505								0.0940				17.39		
ZONETON (BULLITT)	2004	TANGIBLE	316,465								0.1000				316.47	17,936.44	17,936.44
MT WASHINGTON (BULLITT)	2004	R/E	94,162											0.1260	118.64		
MT WASHINGTON (BULLITT)	2004	TANGIBLE	82,300											0.1260	103.70	222.34	222.34
CAMPBELL	2004	R/E	1,543	0.1070	0.5040	0.0240	0.0630	0.0210	0.0028						11.14		





DISTRICT	YR	CLASS	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL	ESTIMATED	PAID TEST YEAR
LAWRENCE	2004	TANGIBLE	548,810	0.1720	0.4200	0.0300	0.1203	0.0449			15.00				4,335.23	4,403.00	4,403.00
LEE	2004	R/E	1,000	0.3040	0.3090	0.0380	0.0570	0.0350	0.0280						7.71	17,701.84	17,701.84
LEE	2004	TANGIBLE	1,634,109	0.5570	0.3420	0.0380	0.0952	0.0506							73.95	2,448.89	2,448.89
LETCHER	2004	R/E	28,426	0.1250	0.4350	0.0350	0.0785	0.0486	0.0110						14.31	6,872.84	6,872.84
LETCHER	2004	TANGIBLE	329,017	0.1250	0.4100	0.1080									312.91	7,200.06	7,200.06
LEWIS	2004	R/E	2,222	0.1260	0.4140	0.1456									553.96	5,411.48	5,411.48
LEWIS	2004	TANGIBLE	980,993	0.1410	0.3780	0.0400	0.0310	0.0310	0.0410						4,857.92	16,559.45	16,559.45
TOLLSBORO (LEWIS)	2004	TANGIBLE	312,914		0.3820	0.0400	0.0442	0.0479	0.0540						2,470.73	36,826.00	36,826.00
LINCOLN	2004	R/E	81,465	0.0930	0.3620	0.0500	0.0370	0.0140							34,355.28	3.43	3.43
LINCOLN	2004	TANGIBLE	676,441	0.0930	0.5600	0.0500	0.0520	0.0760	0.0150						434.02	17,015.81	17,015.81
MADISON	2004	R/E	315,546	0.0830	0.4420	0.0500	0.0727	0.0960							16,581.78	17,015.81	17,015.81
MADISON	2004	TANGIBLE	3,895,156	0.1000	0.4420	0.0500	0.0300	0.0207	0.0100						199.22	16,559.45	16,559.45
MADISON	2004	R/E	1,443	0.1090	0.4610	0.0300	0.0373	0.0349	0.1832						30.06	31.89	31.89
MADISON	2004	TANGIBLE	2,391,147	0.1090	0.4610	0.0300	0.0373	0.0349	0.1832						30.06	31.89	31.89
MADISON	2004	R/E	1,000												198.73	287.25	287.25
MADISON	2004	TANGIBLE	15,844		0.5040	0.0350	0.0710	0.0370							88.52	287.25	287.25
MADISON	2004	R/E	26,149	0.1130	0.5040	0.0350	0.1083	0.0627							242,012.63	354,182.69	354,182.69
MADISON	2004	TANGIBLE	1,187,195	0.1710	0.4470	0.0800	0.0500	0.0280							112,170.06	354,182.69	354,182.69
MADISON	2004	R/E	13,441,589	0.2110	0.4470	0.0800	0.0601	0.0364							47,716.41	354,182.69	354,182.69
MADISON	2004	TANGIBLE	31,187,195	0.2110	0.4470	0.0800	0.0601	0.0364							47,716.41	354,182.69	354,182.69
MADISON	2004	R/E	15,844												20,565.63		
MADISON	2004	TANGIBLE	13,441,589												9,038.13		
MADISON	2004	R/E	5,907,276	0.1710	0.4470	0.0800	0.0500	0.0280							1,256.10	78,576.27	78,576.27
MADISON	2004	TANGIBLE	820,979	0.2110	0.4470	0.0800	0.0601	0.0364							45,840.46	78,576.27	78,576.27
MADISON	2004	R/E	1,997,276	0.2110	0.4470	0.0800	0.0601	0.0364							14,186.27	60,026.74	60,026.74
MADISON	2004	TANGIBLE	1,699,973	0.2110	0.4470	0.0800	0.0601	0.0364							3,221.36	3,221.36	3,221.36
MADISON	2004	VEHICLE													3,221.36	3,221.36	3,221.36
MADISON	2004	R/E	75,445	0.1000	0.3930	0.0400	0.0550		0.0150						454.93		
MADISON	2004	TANGIBLE	1,563,183	0.2040	0.3930	0.0400	0.0893								11,353.40		
MADISON	2004	R/E	200												0.20		
MADISON	2004	TANGIBLE	639,912												639.91		
MADISON	2004	R/E	75,245												75.25		
MADISON	2004	TANGIBLE	468,643	0.1060	0.3500	0.0450	0.0540	0.0395	0.0100						468.64	12,992.33	12,992.33
MADISON	2004	R/E	35,338	0.1185	0.3500	0.0450	0.0611	0.0448							241.89	6,296.85	6,296.85
MADISON	2004	TANGIBLE	893,558	0.0810	0.5530	0.0400	0.0660	0.0239	0.0070						6,054.97	6,296.85	6,296.85
MADISON	2004	R/E	59,991	0.0920	0.5750	0.0400	0.1236	0.0370							503.26		
MADISON	2004	TANGIBLE	1,194,546	0.0700	0.3970	0.0400	0.0350	0.0450	0.0150						11,176.17	11,679.44	11,679.44
MADISON	2004	R/E	41,187	0.0936	0.3970	0.0400	0.0515	0.0653							256.18		
MADISON	2004	TANGIBLE	3,416,167	0.0690	0.4630	0.0400	0.0260	0.0200							22,799.50	23,055.68	23,055.68
MADISON	2004	R/E	148,335	0.0860	0.4630	0.0400	0.0260	0.0200							1,094.71		
MADISON	2004	TANGIBLE	1,113,814	0.0860	0.4630	0.0400	0.0260	0.0387							9,742.53	10,837.24	10,837.24
MADISON	2004	R/E	51,133	0.0550	0.4380	0.0500	0.0203								226.10	226.10	226.10
MADISON	2004	TANGIBLE	2,376,971	0.0650	0.4380	0.0500	0.0260	0.0387	0.0170						386.62	19,706.64	19,706.64
MADISON	2004	R/E	543,380	0.1370	0.5700	0.0500	0.0450	0.0100	0.0050						19,320.02	19,706.64	19,706.64
MADISON	2004	TANGIBLE	4,745,959	0.1660	0.5870	0.0500	0.0662	0.0100							4,167.72	48,665.96	48,665.96
MADISON	2004	R/E	3,379												2.37	43,665.96	43,665.96
MADISON	2004	TANGIBLE	7,922												5.92	43,665.96	43,665.96
MADISON	2004	R/E													18.38	24.30	24.30
MADISON	2004	TANGIBLE													3,135.87	3,135.87	3,135.87
MADISON	2004	VEHICLE													3,135.87	3,135.87	3,135.87

DISTRICT	YR	CLASS	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL	ESTIMATED	PAID TEST YEAR
NICHOLAS	2004	R/E	37,420	0.1260	0.3490	0.0400	0.0380				0.0440				223.40		
NICHOLAS	2004	TANGIBLE	1,370,046	0.1520	0.3660	0.0400	0.0563				0.0440				9,018.01	9,242.41	9,242.34
OWEN	2004	R/E	94,677	0.3090	0.5210										785.82		
OWEN	2004	TANGIBLE	1,681,129	0.4368	0.5980										17,396.32	18,182.14	18,182.14
OWSLEY	2004	R/E	10,978	0.1560	0.4180	0.0400	0.1030	0.0811							87.62		
OWSLEY	2004	TANGIBLE	988,157	0.1680	0.4660	0.0400	0.1452	0.1116							9,290.85	9,378.46	9,378.45
PENDLETON	2004	R/E	2,580	0.3021	0.5010										20.80		
PENDLETON	2004	TANGIBLE	1,626,187	0.3383	0.5050										13,713.63	13,734.44	13,734.44
PENDLETON CB	2004	TANGIBLE	454,491	0.0970	0.3230	0.0300	0.0380	0.0280							3,932.72	3,832.72	3,832.72
POWELL	2004	R/E	2,698,847	0.0970	0.3230	0.0300	0.0540	0.0387						0.0840	14,103.94	15,182.03	15,182.02
POWELL	2004	TANGIBLE	525,074												441.06	441.06	441.06
POWELL (CITY OF STANTON)	2004	R/E	1,395,479	0.0530	0.4030	0.0200	0.0390	0.0120							7,633.27		
PULASKI	2004	TANGIBLE	10,446,449	0.0530	0.4030	0.0200	0.0590	0.0120							57,142.08	64,775.35	64,775.34
PULASKI	2004	VEHICLE												4764.2200	4,764.22	4,764.22	4,764.22
PULASKI	2004	R/E	27,122											0.1950	52.89	52.89	52.89
SOMERSET (PULASKI)	2004	TANGIBLE	245,276	0.1340	0.4700	0.0400	0.1500	0.1177							2,236.18	2,236.18	2,236.18
ROBERTSON CB	2004	TANGIBLE	255,701	0.1340	0.4700	0.0400	0.0220	0.0301	0.0090						2,331.23	2,331.23	2,331.23
ROBERTSON	2004	R/E	36,982	0.0740	0.3990	0.0350	0.0334	0.0373							210.46		
ROCKCASTLE	2004	TANGIBLE	1,252,538	0.0620	0.4290	0.0350	0.0400								7,724.40	7,934.87	7,934.88
ROCKCASTLE	2004	R/E	139,931	0.0600	0.4210	0.0400	0.0684								785.01		
ROWAN	2004	TANGIBLE	1,558,035	0.0800	0.4210	0.0400	0.0240	0.0170	0.0090						9,463.50	10,248.52	10,248.52
ROWAN	2004	R/E	154,398	0.0890	0.4330	0.0300	0.0447	0.0255				0.0670	0.0380		1,060.71		
RUSSELL	2004	TANGIBLE	2,813,892	0.0920	0.4420	0.0300	0.0570	0.0135				0.0920	0.0500		21,841.43	22,902.14	22,902.15
RUSSELL	2004	R/E	4,681	0.0620	0.3970	0.0400	0.0983	0.0209							26.66		
SCOTT	2004	TANGIBLE	517,563	0.1110	0.4180	0.0400	0.0570	0.0135							3,661.87	3,588.53	3,588.51
SCOTT	2004	R/E	132,931	0.1120	0.6450	0.0375									1,055.34		
SHELBY	2004	TANGIBLE	1,374,231	0.1160	0.6570	0.0375									11,138.14		
SHELBY	2004	R/E	4,569								0.1000				4.57		
SUBURBAN FIRE (SHELBY)	2004	TANGIBLE	830,037								0.1000				830.04		
SUBURBAN FIRE (SHELBY)	2004	R/E	87,986								0.0920				80.95		
PEEWEE VALLEY FIRE (SHELBY)	2004	TANGIBLE	12,527								0.0920				11.52		
PEEWEE VALLEY FIRE (SHELBY)	2004	R/E	38,236								0.0800				30.59		
SIMPSONVILLE FIRE (SHELBY)	2004	TANGIBLE	525,508								0.1000				525.51		
SIMPSONVILLE FIRE (SHELBY)	2004	R/E	2,040								0.0700				1.43		
MOUNT EDEN FIRE (SHELBY)	2004	TANGIBLE	6,161								0.0700				4.31		
MOUNT EDEN FIRE (SHELBY)	2004	R/E	49,267	0.0910	0.5350	0.0400	0.0290	0.0322	0.0090					362.70	13,682.40	13,682.41	
SPENCER	2004	TANGIBLE	337,560	0.1230	0.5350	0.0400	0.0980	0.1037							3,030.28	3,392.98	3,393.02
SPENCER	2004	R/E	105,502	0.0700	0.4330	0.0300	0.0320	0.0176				0.0720			690.62		
TAYLOR	2004	TANGIBLE	1,114,415	0.0930	0.4420	0.0300	0.0394	0.0226				0.0910			8,001.50	8,692.12	8,692.11
TAYLOR	2004	R/E	32,806	0.0710	0.5240	0.0400	0.0720	0.0370							244.82		
TRIMBLE	2004	TANGIBLE	667,956	0.0760	0.5240	0.0400	0.1329	0.0537						0.0110	5,438.66	5,683.48	5,683.48
TRIMBLE	2004	R/E	40,672	0.0720	0.4320	0.0220	0.0590	0.0503							262.86		
WASHINGTON	2004	TANGIBLE	1,634,989	0.0720	0.4320	0.0280	0.0590	0.0503						0.0110	10,665.03	10,927.90	10,927.90
WASHINGTON	2004	R/E	53,963	0.1000	0.3690	0.0300	0.0470	0.0447	0.0150						337.65		
WAYNE	2004	TANGIBLE	1,971,139	0.1883	0.4020	0.0500	0.0940	0.0795							15,846.90	15,984.55	15,984.54



**East Kentucky Power Cooperative, Inc**  
**Case No. 2006-00472**  
**Analysis of Other Operating Taxes**  
**12 Months Ended September 30, 2006**  
**"000 Omitted"**

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts (1) (d)	Amounts Accrued (e)	Amount Paid (f)
1	Kentucky Retail					
	(a) State Income					0
	(b) Franchise Fees					0
	(c) Ad valorem					0
	(d) Payroll (employers portion)	3,171	343			3,514
	(e) Other Taxes					0
2	Total Retail [L1(a) through L1(e)]	3,171	343	0	0	3,514
3	Other jurisdictions					0
	Total per books (L2 and L3)	3,171	343	0	0	3,514



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 27**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 27.** Provide a schedule of total company operations net income, per 1,000 kWh sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 27.

**Response 27.** Please see page 2.

East Kentucky Power Cooperative, Inc.					
Case No. 2006-00472					
Net Income per 1,000 kWh Sold					
For Years Ended 2003 through 2005					
And for the Test Year					
"000 Omitted"					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year
		3rd - 2003 (b)	2nd - 2004 (c)	1st - 2005 (d)	(e)
1	<u>Operating Income</u>				
2	Operating Revenues	447,124	505,681	631,297	667,784
3	<u>Operating Income Deductions</u>				
4	Operating and Maintenance Expenses				
5	Fuel	137,103	173,507	263,434	272,236
6	Other Power Production Expenses	167,432	223,120	213,203	226,682
7	Transmission Expenses	19,898	23,539	19,167	23,257
8	Distribution Expenses	1,705	2,059	1,863	1,938
9	Customer Accounts Expense	2,270	3,955	3,921	4,235
10	Sales Expense	1,969	2,589	127	128
11	Administrative & General Expense	22,208	28,410	32,467	33,474
12	Total (L5 through L11)	352,585	457,179	534,182	561,950
13	Depreciation Expense	31,130	38,958	51,993	55,082
14	Amortization of Utility Plant Acquisition Adjustment	36	36	45	52
15	Taxes Other Than Income Taxes	-	3	235	(47)
16	Income Taxes - Federal				
17	Income Taxes - Other				
18	Provision for Deferred Income Taxes				
19	Investment Tax Credit Adjustment - Net				
20	Total Utility Operating Expenses	383,751	496,176	586,455	617,037
21	Net Utility Operating Income	63,373	9,505	44,842	50,747
22	<u>Other Income and Deductions</u>				
23	Other Income				
24	Allowance for Funds Used During Construction	8,951	16,081	6,226	6,619
25	Miscellaneous Nonoperating Income	3,134	2,973	6,653	8,116
26	Total Other Income	12,085	19,054	12,879	14,735
27	Other Income Deductions:				
28	Miscellaneous Income Deductions	991	1,338	33,884	33,458
29	Taxes Applicable to Other Income and Deductions				
30	Income Taxes and Investment Tax Credits				
31	Taxes Other Than Income Taxes				
32	Total Taxes on Other Income and Deductions				
33	Net Other Income and Deductions	11,094	17,716	(21,005)	(18,723)
34	<u>Interest Charges</u>				
35	Interest on Long-Term Debt	44,458	53,923	69,571	79,393
36	Amortization of Debt Expense				
37	Other Interest Expense	611	565	273	286
38	Total Interest Charges	45,069	54,488	69,844	79,679
39	Net Income	29,398	(27,267)	(46,007)	(47,655)
40	1,000 kWh Sold (MWH)	11,513,780	11,860,850	12,509,663	12,503,768
41	Net Income per MWH Sold	2.553	(2.295)	(3.678)	(3.811)

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 28**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 28.** Provide the comparative operating statistics for total company electric operations as shown in Format 28.

**Response 28.** Please see the attached information.

East Kentucky Power Cooperative, Inc  
Case No. 2006-00472

Comparative Operating Statistics - Electric Operations  
For Calendar Years 2003 Through 2005  
And the Test Year  
(Total Company)

Line No.	Item (a)	Calendar years Prior to Test Year						Test Year						
		3rd Year (2003)		2nd Year (2004)		1st Year (2005)		Oct. 2005 - Sept. 2006						
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)	Cost (h)	% Inc. (i)					
1	Fuel Costs:													
2	Coal - Cost Per Ton	33.23	1.28%	41.79	25.76%	49.67	18.86%	51.15	2.98%					
3	Oil - Cost Per Gallon	0.603	2.20%	0.77	27.69%	0.883	14.68%	1.85	109.51%					
4	Gas - Cost per MCF	6.705	83.60%	6.903	2.95%	9.888	43.24%	10.26	3.76%					
5	Cost Per Million BTU:													
6	Coal	1.351	0.67%	1.716	27.02%	2.079	21.15%	2.195	5.58%					
7	Oil	4.348	2.19%	5.555	27.76%	6.371	14.69%	13.346	109.48%					
8	Gas	6.51	83.38%	6.702	2.95%	9.6	43.24%	9.964	3.79%					
9	Cost per 1,000 kWh Sold:													
10	Coal	10.64	-5.68%	13.03	22.56%	17.91	37.41%	19.29	7.71%					
11	Oil	0.11	149.56%	0.04	-64.64%	0.06	69.20%	0.15	129.18%					
12	Gas	0.93	-9.41%	1.26	35.13%	4.24	237.10%	2.03	-52.13%					
13	Wages & Salaries - Charged Expense:													
14	Per Average Employee	58,960	3.04%	60,785	3.10%	60,997	0.35%	61,820	1.35%					
15	Depreciation Expense:													
16	Per \$100 of Average Gross Plant in Service	1.7217	-40.50%	1.92534	11.83%	2.37356	23.28%	2.34262	-1.30%					
17	Purchased Power:													
18	Per 1,000 kWh Purchased	35.79	37.60%	41.92	17.13%	58.48	39.51%	58.12	-0.62%					
19	Rents:													
20	Per \$100 of Average Gross Plant in Service	0.02332	0.37%	0.02364	1.34%	0.02134	-9.71%	0.02275	6.60%					
21	Property Taxes:													
22	Per Average \$100 of Average Gross (Net) Plant in Service	0.2729	-15.08%	0.2814	3.09%	0.2996	6.48%	0.2929	-2.22%					
23	Payroll Taxes:													
24	Per Average Number of Employees Whose Salary is Charged to Expense	5,030.28	3.73%	5,256.47	4.50%	5,268.45	0.23%	5,490.33	4.21%					
25	Per Average Salary of Employee Whose Salary is Charged to Expense	47.33	-1.87%	50.11	5.89%	50.77	1.31%	51.30	1.03%					
26	Per 1,000 kWh Sold	0.24	4.21%	0.26	5.97%	0.25	-3.61%	0.25	2.44%					
27	Interest Expense:													
28	Per \$100 of Average Debt Outstanding	5.05	-3.64%	4.96	-1.75%	5.17	4.07%	5.37	3.92%					
29	Per \$100 of Average Plant Investment	2.66	-1.81%	2.83	6.31%	3.33	17.71%	3.56	6.67%					
30	Per \$100 Electricity Sold	10.31	9.56%	11.02	6.89%	11.31	2.71%	11.97	5.75%					

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 29**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 29.** Provide a statement of the electric plant in service, per company books, for the test year. This data should be presented as shown in Format 29.

**Response 29.** Please see page 2.

East Kentucky Power Cooperative, Inc  
Case No. 2006-00472  
Statement of Electric Plant in Service  
For the Test Year  
(Total Company)

Acct	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
<b>Intangible Plant:</b>						
301	Organization	5,040				5,040
303	Miscellaneous Intangible Plant	1,247,786	568,160			1,815,946
106	Completed Construction Not Classified	568,160			(568,160)	0
	<b>Total Intangible Plant</b>	<b>1,820,987</b>	<b>568,160</b>	<b>0</b>	<b>(568,160)</b>	<b>1,820,987</b>
<b>Production Plant:</b>						
<b>Steam Production</b>						
310	Land & Land Rights	5,675,758	285,300	(19,537)		5,941,521
311	Structures & Imprv.	86,784,930				86,784,930
312	Boiler Plant Equipment	594,470,588	3,564,539	(4,413,351)		593,621,776
314	Turbogenerator Units	139,803,429				139,803,429
315	Accessory Electric Equipment	43,940,287				43,940,287
316	Miscellaneous Power Plant Equipment	6,428,392	119,902	(682,604)		5,865,690
106	Completed Construction Not Classified	395,983,512	3,387,136			399,370,648
	<b>Total Steam Production</b>	<b>1,273,086,895</b>	<b>7,356,878</b>	<b>(5,115,492)</b>	<b>0</b>	<b>1,275,328,280</b>
<b>Other Production</b>						
340	Land & Land Rights	4,759,583				4,759,583
341	Structures & Improvements	29,226,521	1,009,302			30,235,824
342	Fuel Holders, Producers & Accessories	12,077,951	2,292,237			14,370,188
343	Prime Movers	116,465,764	36,748,658			153,214,422
344	Generators	35,277,147	10,270,651			45,547,798
345	Accessory Electric Equipment	12,607,118	5,306,496			17,913,614
346	Miscellaneous Power Plant Equipment	1,384,493	99,306			1,483,799
106	Completed Construction Not Classified	52,565,631	4,117,301		(52,565,631)	4,117,301
	<b>Total Other Production Plant</b>	<b>264,364,209</b>	<b>59,843,951</b>	<b>0</b>	<b>(52,565,631)</b>	<b>271,642,529</b>
	<b>Total Production Plant</b>	<b>1,537,451,104</b>	<b>67,200,828</b>	<b>(5,115,492)</b>	<b>(52,565,631)</b>	<b>1,546,970,809</b>
<b>Transmission Plant</b>						
350	Land & Land Rights	32,194,095	2,703,614			34,897,709
353	Station Equipment	115,185,297	1,271,561	(42,456)		116,414,402
354	Tower & Fixtures	3,905,020				3,905,020
355	Poles & Fixtures	68,673,009	5,359,700	(330,241)		73,702,468
356	Overhead Conductors & Dev	69,368,996	3,250,125	(295,468)		72,323,652
359	Roads and Trails	23,288				23,288
106	Completed Construction Not Classified	14,225,740			(5,550,290)	8,675,450
	<b>Total Transmission Plant</b>	<b>303,575,444</b>	<b>12,585,000</b>	<b>(668,166)</b>	<b>(5,550,290)</b>	<b>309,941,989</b>
<b>Distribution Plant</b>						
360	Land & Land Rights	5,720,724	229,646	(43,554)		5,906,816
362	Station Equipment	108,153,390	6,403,900	(2,138,352)		112,418,938
368	Line Transformers	1,313,762				1,313,762
106	Completed Construction Not Classified	1,976,043	4,058,985			6,035,028
	<b>Total Distribution Plant</b>	<b>117,163,918</b>	<b>10,692,530</b>	<b>(2,181,906)</b>	<b>0</b>	<b>125,674,543</b>
<b>General Plant</b>						
389	Land & Land Rights	870,936				870,936
390	Structures & Improvements	14,464,423	36,449			14,500,872
391	Office Furniture & Equipment	7,620,487	129,838	(1,852,291)		5,898,034
392	Transportation Equipment	6,783,407	524,862	(443,638)		6,864,632
393	Stores Equipment	178,656				178,656
394	Tools, Shop & Garage Equipment	1,573,063	8,161	(36,547)		1,544,677
395	Lab Equipment	1,787,537	156,999			1,944,536
396	Power Operated Equipment	6,613,612	116,124	(165,727)		6,564,008
397	Communication Equipment	28,359,012	494,394	(2,311)		28,851,096
398	Miscellaneous Equipment	839,066	59,828			898,893
106	Completed Construction Not Classified	63,518	23,774			87,293
	<b>Total General Plant</b>	<b>69,153,717</b>	<b>1,550,429</b>	<b>(2,500,513)</b>	<b>0</b>	<b>68,203,633</b>
	<b>Total Electric Plant in Service</b>	<b>2,029,165,170</b>	<b>92,596,948</b>	<b>(10,466,077)</b>	<b>(58,684,081)</b>	<b>2,052,611,960</b>

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 30**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 30.** Provide the following information for the total company electric operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of all charges booked during the test year for advertising expenditures. Include a complete breakdown of Account No. 913 - Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Format 30a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account No. 930 - Miscellaneous General expenses for the test year. Include a complete breakdown of this account as shown in Format 30b and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30b.

c. An analysis of Account No. 426 - Other Income Deductions for the test year. Include a complete breakdown of this account as show in Format 30c, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar

amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 30c.

**Response 30.** Please see Attachments 30a, 30b and 30c.



East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Advertising Expenses  
(Including Account No. 913)  
For the Test Year

Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)	Purpose of Expenditure	Expected Benefit
1	Newspaper								
2	Magazines & Other 91300 Staff Labor & Expenses					122,049	122,049	Listing of contact information for economic development.	Promote availability of sites within co-op service territory.
	913 Magazine Advertising					2,018	2,018	Listing of contact information for economic development.	Promote availability of sites within co-op service territory.
	913 Website Advertising					4,185	4,185	Listing of contact information for economic development.	Promote availability of sites within co-op service territory.
3	Television								
4	Radio								
5	Direct Mail								
6	Sales Aids								
	90800 Promotional Items		18,946				18,946		
	90800 Travel Exp - Promotional Activities		464				464		
7	Total	-	19,410	-	-	128,252	147,662		
8	Amount Assigned to Ky Jurisdictional	-	19,410	-	-	128,252	147,662	Name Recognition	Improved Community Relations

EKPC uses Account 913 to record expenditures relating to advertising designed to promote safety or to promote and/or retain the use of utility service - Industrial Development Advertising  
Other advertising expenses recorded in 930 accounts - included in 30b.

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Account No 930 - Miscellaneous General Expenses  
For the Test Year

Line No.	Item (a)	Amount (b)
1	Industry Association Dues <i>(See Attachment 30b)</i>	2,255,018
2	Stockholder & Debt Service Expenses	-
3	Institutional Advertising	1,131,812
4	Conservation, Safety Advertising	1,157,421
5	Rate Department Load Studies	
6	Director's Fees and Expenses <i>(See Q 25 for details)</i>	368,535
7	Dues and Subscriptions	69,490
8	Miscellaneous	<u>2,822,609</u>
9	Total	<u>7,804,886</u>
10	Amount Assigned to Kentucky Jurisdictional	<u>7,804,886</u>

93010	2,265,340.17
93020	368,535.40
93021	2,324,507.81
93022	994,910.24
93023	1,077,157.46
93025	757,143.21
93026	17,291.27
	7,804,885.56

Account	Acctg Date	Voucher	Medium	Name 1	Acc#2	Amount	Descr	Purpose of Expenditure	Expected Benefit
93010	3/22/2006	158163	Radio/Print	CORNETT ADVERTISING	93010	8,496.80	1st of 2006 media	Community Relations	Improved Community Relations
93010	3/22/2006	158163	Radio/Print	THE LEDGER-INDEPENDENT	93010	514.00	Advertising 2006	Community Relations	Improved Community Relations
93010	2005-12-31	00153510	Newspaper	CORNETT ADVERTISING	93010	263,865.67	5/1-5/17/06 RADIO/NEWSPAPER AD	Community Relations	Increased Member Awareness
93010	6/20/2006	164094	Television	PROGRESSIVE MARKETING INC	93010	754.59	CAPSIT-SHIRTS-SWEATSHIRTS	Name / Brand Recognition	Improved Community Relations
93010	1/11/2006	155249	Other	HOST COMMUNICATIONS INC	93010	43,915.24	Jan 2006 Installment-Media Buy	Name / Brand Recognition	Improved Community Relations
93010	1/16/2006	155927	Radio	NEWTON MANUFACTURING CO	93010	4,763.94	5250 MAGAPHONE	Name / Brand Recognition	Improved Community Relations
93010	2/17/2006	155174	Other	NEWTON MANUFACTURING CO	93010	501.43	Other charges	Name / Brand Recognition	Improved Community Relations
93010	2/14/2006	155946	Other	PROGRESSIVE MARKETING INC	93010	872.25	509 FINE POINT PENS	Name / Brand Recognition	Improved Community Relations
93010	2/23/2006	156400	Other	HOST COMMUNICATIONS INC	93010	43,915.25	Media buy 03/2006	Name / Brand Recognition	Improved Community Relations
93010	3/22/2006	156646	Radio	HOST COMMUNICATIONS INC	93010	43,916.95	Media buy 03/2006	Name / Brand Recognition	Improved Community Relations
93010	3/22/2006	156161	Radio	HOST COMMUNICATIONS INC	93010	1,200.00	TOUCHSTONE SHIRTS	Name / Brand Recognition	Improved Community Relations
93010	3/29/2006	158749	Other	PAINT DOCK SHIRTS	93010	910.37	308 JELLY CELLMATE	Name / Brand Recognition	Improved Community Relations
93010	3/30/2006	158804	Other	NEWTON MANUFACTURING CO	93010	3,063.40	500 TUMBLERS	Name / Brand Recognition	Improved Community Relations
93010	4/13/2006	159650	Other	HANDS ON ORIGINALS INC	93010	13,000.00	Advertising	Name / Brand Recognition	Improved Community Relations
93010	4/17/2006	159900	Other	LEXINGTON PROFESSIONAL BASEBALL CO LLC	93010	505.28	Robot Microbot Calculator	Name / Brand Recognition	Improved Community Relations
93010	4/19/2006	160031	Other	APS COMMUNICATIONS INC	93010	2,101.55	Mood Pencils	Name / Brand Recognition	Improved Community Relations
93010	4/19/2006	160032	Other	NEWTON MANUFACTURING CO	93010	11,704.50	Post Season March 2006	Name / Brand Recognition	Improved Community Relations
93010	4/19/2006	160013	Radio	HOST COMMUNICATIONS INC	93010	2,000.00	2006 FIELD CONTESTS	Name / Brand Recognition	Improved Community Relations
93010	4/25/2006	160329	Other	LEXINGTON PROFESSIONAL BASEBALL CO LLC	93010	3,756.64	MILK SNAKE/BAT/HILLEBENDER	Name / Brand Recognition	Improved Community Relations
93010	4/25/2006	162503	Other	KENTUCKY CUSTOM SCREEN PRINTING	93010	1,063.14	Ysor Clip	Name / Brand Recognition	Improved Community Relations
93010	5/26/2006	162804	Other	NEWTON MANUFACTURING CO	93010	5,244.50	506 KY LIVING AD	Name / Brand Recognition	Improved Community Relations
93010	6/22/2006	164167	Magazine	KENTUCKY LIVING	93010	10,852.02	Insulated Plate kits/bags	Name / Brand Recognition	Improved Community Relations
93010	6/22/2006	164235	Other	NEWTON MANUFACTURING CO	93010	523.41	144 MUG-DINER	Name / Brand Recognition	Improved Community Relations
93010	6/30/2006	164967	Other	NEWTON MANUFACTURING CO	93010	817.76	PENCILS	Name / Brand Recognition	Improved Community Relations
93010	7/13/2006	165684	Other	NEWTON MANUFACTURING CO	93010	5,139.61	806 AD-TOUCHSTONE	Name / Brand Recognition	Improved Community Relations
93010	8/17/2006	167740	Magazine	KENTUCKY LIVING	93010	1,275.00	Calendar/Posters	Name / Brand Recognition	Improved Community Relations
93010	2005-10-04	00147195	Direct Mail	HOST COMMUNICATIONS INC	93010	43,916.24	10/05 UK Media Buy Installment	Name / Brand Recognition	Improved Community Relations
93010	2005-10-12	00147757	Radio	HOST COMMUNICATIONS INC	93010	43,916.24	10/05 UK Media Buy Installment	Name / Brand Recognition	Improved Community Relations
93010	2005-10-19	00148265	Other	NEWTON MANUFACTURING CO	93010	522.10	tattoos 10/00	Name / Brand Recognition	Improved Community Relations
93010	2005-10-19	00148247	Television	CORNETT ADVERTISING	93010	141,590.78	Fall Media 10/2005	Name / Brand Recognition	Improved Community Relations
93010	2005-10-20	00148362	Other	NEWTON MANUFACTURING CO	93010	1,585.06	1018 Pens	Name / Brand Recognition	Improved Community Relations
93010	2005-11-09	00149780	Magazine	KENTUCKY LIVING	93010	5,244.50	11/05 Full Page 3rd Cover	Name / Brand Recognition	Improved Community Relations
93010	2005-11-21	00150306	Other	NOLIN RURAL ELECTRIC COOP	93010	14,377.78	half price sale	Name / Brand Recognition	Improved Community Relations
93010	2005-11-28	00150631	Television	HOST COMMUNICATIONS INC	93010	43,915.25	11/05 UK Media Buy	Name / Brand Recognition	Improved Community Relations
93010	2005-11-30	00151195	Other	FIRST GEAR CUSTOM SPORTSWEAR INC	93010	3,865.13	HALF PRICE SALE	Name / Brand Recognition	Improved Community Relations
93010	2005-12-01	00150763	Other	BLUE GRASS ENERGY	93010	5,455.30	HALF PRICE SALE	Name / Brand Recognition	Improved Community Relations
93010	2005-12-01	00150763	Other	JACKSON ENERGY COOPERATIVE	93010	7,308.62	HALF PRICE SALE	Name / Brand Recognition	Improved Community Relations
93010	2005-12-01	00150763	Other	JACKSON ENERGY COOPERATIVE	93010	799.39	105 old fash glasses	Name / Brand Recognition	Improved Community Relations
93010	2005-12-01	00150765	Other	NEWTON MANUFACTURING CO	93010	2,133.32	SHIRTS, JACKET	Name / Brand Recognition	Improved Community Relations
93010	2005-12-07	00151370	Other	PROGRESSIVE MARKETING INC	93010	5,139.61	12/05 FULL COLOR AD	Name / Brand Recognition	Improved Community Relations
93010	2005-12-08	00151523	Other	NEWTON MANUFACTURING CO	93010	2,210.10	2005-06 BASKETBALL CALENDAR	Name / Brand Recognition	Improved Community Relations
93010	2005-12-13	00151898	Magazine	KENTUCKY LIVING	93010	2,147.14	500 2006 TE BALLCOON CALENDARS	Name / Brand Recognition	Improved Community Relations
93010	2005-12-16	00152068	Television	COOPERATIVE BALLOON ASSOCIATES LLC	93010	43,915.25	12/05 UK MEDIA BUY	Name / Brand Recognition	Improved Community Relations
93010	2005-12-19	00152308	Other	HOST COMMUNICATIONS INC	93010	(57,103.73)	Reimburse for UK Net	Name / Brand Recognition	Improved Community Relations
93010	2005-12-19	00152310	Radio	BIG RIVERS ELECTRIC CORPORATION	93010	100,373.76	10/05 TV/RADIO/PRINT	Name / Brand Recognition	Improved Community Relations
93010	2005-12-07	00151494	Television	CORNETT ADVERTISING	93010	5,244.50	Full page ad 2006	Promote All A	Improved Community Relations
93010	1/11/2006	153507	Magazine	KENTUCKY LIVING	93010	5,139.61	Feb 2006 Full Page Ad	Promote All A	Improved Community Relations
93010	2/13/2006	155767	Radio	KENTUCKY LIVING	93010	774.20	All "A" Radio Spots	Promote All A	Improved Community Relations
93010	2/14/2006	155979	Radio	DYNAMIX PRODUCTIONS INC	93010	510.00	LABOR-ALL A CLASSIC	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2/8/2006	155512	Other	REES PRINTING COMPANY	93010	5,244.50	full page ad 03/2006	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	3/22/2006	158160	Magazine	KENTUCKY LIVING	93010	1,837.50	Editing 10.5 units	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	4/6/2006	159272	Other	DESHANE & ASSOCIATES LLC	93010	279,483.20	Media reb, mar/ 2006	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	4/13/2006	159631	Radio/Print	CORNETT ADVERTISING	93010	849.00	SAG Health/Retirement	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	4/19/2006	160053	Radio	AFTRA	93010	6,000.00	Performer Fees	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	4/20/2006	160054	Radio	ED BRUCE	93010	51,906.00	Mail merge and Meter	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	4/20/2006	160103	Direct Mail	REES PRINTING COMPANY	93010	5,139.61	7/08 FULL PAGE AD	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	7/13/2006	160578	Magazine	KENTUCKY LIVING	93010	9,988.60	Balance Due on Postage	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	7/27/2006	166341	Direct Mail	REES PRINTING COMPANY	93010	5,139.61	09/06 4 Color Ad	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	9/13/2006	169489	Magazine	KENTUCKY LIVING	93010	46,110.79	09/2006 UK Media Buy	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	9/28/2006	170350	Radio	HOST COMMUNICATIONS INC	93010	707.50	H & R Contribution	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2005-10-04	00147208	Radio	AFTRA	93010	5,000.00	"Cost of Energy" Radio Announc	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2005-10-04	00147207	Radio	ED BRUCE	93010	2,603.12	10/05 1/2 page Ad	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2005-10-12	00147753	Magazine	KENTUCKY LIVING	93010	5,139.61	10/05 Full Page Ad	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2005-10-12	00147752	Magazine	KENTUCKY LIVING	93010	5,139.61	10/05 Full Page Ad	Promote Conservation/Efficiency Programs	Aid Members in Conserving Energy
93010	2005-10-27	00148776	Other	DESHANE & ASSOCIATES LLC	93010	546.20	Editing, 1 beta cd dub	Promote Envirowatts	Increased Participation in Envirowatts
93010	3/8/2006	157339	Other	NEWTON MANUFACTURING CO	93010	1,022.64	Magnet	Promote Envirowatts	Increased Participation in Envirowatts
93010	4/13/2006	159630	Magazine	KENTUCKY LIVING	93010	5,244.50	Full page ad 04/2006	Promote Envirowatts	Increased Participation in Envirowatts

Account	Acct2	Amount	Descr	Purpose of Expenditure	Expected Benefit
93010 - Test Year					
5/18/2006	93010	2,656.25	05/06 - 1/2 Page Ad	Promote Envrionwatts	Increased Envrionwatts Participation
6/14/2006	93010	5,139.61	June 2006 Ads	Promote Envrionwatts	Increased Envrionwatts Participation
7/13/2006	93010	2,603.12	7/06 1/2 PAGE AD	Promote Envrionwatts	Increased Envrionwatts Participation
8/17/2006	93010	2,603.12	8/06 AD	Promote Envrionwatts	Increased Envrionwatts Participation
2005-10-10	93010	1,024.80	Mat - Envrionwatts Brochure	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-10-10	93010	2,595.30	Labor - Envrionwatts Brochure	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-10-13	93010	3,116.50	6 Month Radio Contract	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-11-03	93010	1,053.08	Material - Envrionwatts Brochu	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-11-03	93010	2,497.48	Labor - Envrionwatts Brochure	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-11-03	93010	2,656.25	11/05 Full Page 4 Color	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-11-09	93010	5,200.00	130 Broadcast Spots	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-11-30	93010	9,060.00	Schools Going Solar-Cumtucalim	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-12-13	93010	2,603.12	12/05 HALF PAGE AD	Promote Envrionwatts	Increased Participation in Envrionwatts
2005-12-13	93010	7,410.00	1 Package/27-15 spots	Promote High School Athletics	Improved Community Relations
2005-12-31	93010	10,000.00	Portion of cost "KHSAA" PSA	Promote Safety Activity	Improved Safety Event Participation and Awareness
8/17/2006	93010	3,994.44	137 BELT BUCKLES-RODEO	Safety Advertising	Improved Electrical Safety
2005-10-27	93010	1,961.50	Videotaping, editing, 30 Dvds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-27	93010	49,750.00	10/05-12/06 LICENSE FEES	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/9/2006	93010	925.00	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/28/2006	93010	680.50	01/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/28/2006	93010	686.50	01/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/28/2006	93010	2,682.14	01/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/28/2006	93010	3,163.95	01/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2/28/2006	93010	9,812.19	01/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/13/2006	93010	12,809.90	01/06 PARTNERS PLUS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/13/2006	93010	522.00	PARTNERS PLUS 02/2006	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/13/2006	93010	19,947.89	30 475 RECTANGLE MAGNETS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/24/2006	93010	3,761.80	PARTNERS PLUS 04/2006	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/24/2006	93010	1,383.28	PARTNERS PLUS 04/2006	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/24/2006	93010	7,827.57	PARTNERS PLUS 04/2006	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
4/26/2006	93010	8,087.33	PARTNERS PLUS 04/2006	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
5/19/2006	93010	599.04	4/20/06 PARTNERS PLUS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
5/19/2006	93010	1,487.50	TOUCHSTONE ENERGY GRANT	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
5/19/2006	93010	1,954.28	4/06 PARTNERS PLUS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
5/19/2006	93010	4,384.41	4/06 PARTNERS PLUS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	10,728.37	04/06 PARTNERS PLUS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	18,356.44	COMPACT FLOURESCENT LAMP-COOPS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	1,859.00	MEMBER SERVICES MEETING	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	907.56	05/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	2,060.39	05/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	4,172.82	05/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	12,355.35	05/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
6/19/2006	93010	28,843.73	05/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/13/2006	93010	2,000.00	2006 TSE GRANT & MATCHING FUND	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	1,118.91	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	1,527.46	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	2,175.56	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	3,807.56	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	4,195.60	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	5,828.15	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
7/28/2006	93010	16,199.87	06/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	4,789.12	TSE GRANT/MATCHING FUNDS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	4,789.13	TSE GRANT/MATCHING FUNDS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	8,961.66	TSE GRANT & MATCHING FUNDS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	2,000.00	2006 TSE GRANT/MATCHING FUNDS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	686.50	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	1,079.20	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	1,189.24	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	1,415.54	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	1,832.74	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	8,696.35	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	10,393.10	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	10,890.75	07/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	6,875.52	TSE GRANT/MATCHING FUNDS	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	868.59	08/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
8/10/2006	93010	2,000.00	Touchstone Energy Grant	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations

Account	Acct'd Date	Voucher	Medium	Name 1	Acct2	Amount	Descr	Purpose of Expenditure	Expected Benefit
93010 - Test Year									
927/2006	9/27/2006	170260	Various	CLARK ENERGY COOPERATIVE INC	93010	5,194.65	08/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-11	01/47/736	Various		OWEN ELECTRIC COOPERATIVE INC	93010	12,995.52	08/06 Partners Plus	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-18	01/48/162	Various		SALT RIVER ELECTRIC	93010	595.20	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-18	01/48/162	Various		SALT RIVER ELECTRIC	93010	678.80	PARTNERS PLUS 09/30	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-18	01/48/162	Various		CLARK ENERGY COOPERATIVE INC	93010	8,021.65	PARTNERS PLUS 09/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-18	01/48/164	Various		LICKING VALLEY RURAL ELECTRIC COOP	93010	11,014.95	PARTNERS PLUS 09/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-10-18	01/48/167	Various		JACKSON ENERGY COOPERATIVE INC	93010	32,492.79	PARTNERS PLUS 09/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-11-09	01/49/677	Various		CLARK ENERGY COOPERATIVE INC	93010	2,000.00	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-11-17	01/50/117	Various		BLUE GRASS ENERGY	93010	6,639.66	PARTNERS PLUS 10/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-11-17	01/50/136	Various		JACKSON ENERGY COOPERATIVE	93010	26,223.86	PARTNERS PLUS 10/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-05	01/51/214	Various		BLUE GRASS ENERGY	93010	2,094.80	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/119	Various		NOLIN RURAL ELECTRIC COOP	93010	549.30	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/098	Various		GRAYSON RECC	93010	892.38	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/063	Various		BIG SANDY RURAL ELECTRIC COOP CORP	93010	1,000.00	TOUCHSTONE ENERGY GRANT/MAIL	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/063	Various		JACKSON ENERGY COOPERATIVE	93010	1,000.00	TOUCHSTONE ENERGY GRANT/MAIL	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/065	Various		SALT RIVER ELECTRIC	93010	1,000.00	TOUCHSTONE ENERGY GRANT/MAIL	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/066	Various		BLUE GRASS ENERGY	93010	1,012.44	Partners Plus 12/13/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/066	Various		TAYLOR COUNTY RURAL ELECTRIC COOP CORP	93010	2,000.00	TOUCHSTONE ENERGY GRANT/MAIL	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/125	Various		FLEMING-MASON ENERGY COOPERATIVE	93010	2,402.24	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/122	Various		SHELBY ENERGY COOPERATIVE INC	93010	4,071.50	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/119	Various		NOLIN RURAL ELECTRIC COOP	93010	7,872.95	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-16	01/52/126	Various		LICKING VALLEY RURAL ELECTRIC COOP	93010	19,578.84	Partners Plus 12/12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/008	Various		CLARK ENERGY COOPERATIVE INC	93010	692.50	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/071	Various		GRAYSON RECC	93010	2,000.00	Grant matching 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/004	Various		LICKING VALLEY RURAL ELECTRIC COOP	93010	3,585.84	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/005	Various		SHELBY ENERGY COOPERATIVE INC	93010	3,929.03	PARTNERS PLUS 12/05	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/004	Various		SALT RIVER ELECTRIC	93010	4,558.00	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/52/600	Various		NOLIN RURAL ELECTRIC COOP	93010	4,740.20	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/017	Various		CLARK ENERGY COOPERATIVE INC	93010	5,689.20	TSE Grant & Matching Funds	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/52/801	Various		GRAYSON RECC	93010	11,176.50	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/52/742	Various		JACKSON ENERGY COOPERATIVE	93010	15,547.99	PARTNER PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/002	Various		CUMBERLAND VALLEY ELECTRIC	93010	33,640.12	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/000	Various		FLEMING-MASON ENERGY COOPERATIVE	93010	42,171.50	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/011	Various		TAYLOR COUNTY RURAL ELECTRIC COOP CORP	93010	42,743.63	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/021	Various		OWEN ELECTRIC COOPERATIVE INC	93010	58,639.23	Partners Plus 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
2005-12-31	01/53/042	Various		BLUE GRASS ENERGY	93010	94,349.48	PARTNERS PLUS 12/2005	Various - Annual Meeting, Safety, Conservation, Name Recognition, etc.	Improved Awareness, Community Relations
Sum				Various Expenditures \$500 or Less		102,820.27			
				Staff Labor & expenses					
				93010 Ledger		<u>2,265,340.17</u>			
						2,265,340.17			

Note: The Exhibit F, Schedule 13 amount of \$2,268,340 has been revised to match the \$2,265,340 shown above. Revision attached.

**PSC Request 30 (b)**  
**Attachment**  
**Page 5 of 11**

REVISED EXHIBIT F  
Schedule 13  
Page 2 of 2

EKPC Promotional Advertising					
91300 Adv Exp - Regulated					
Cost Code	Descr	Total Per Ledger	Eliminations	Amount Remaining	Comments
1000	Labor	\$ 80,806		\$ 80,806	
1800, 1808	Benefits, Taxes	39,463		39,463	
2200	Travel Expenses	1,001	1,001	-	Travel, lodging, meals for Touchstone Energy Board Mtgs
3404	Telephone	68		68	
4200	Rental	562	562	-	Allocation of Copy Machine Lease
4600	Maintenance	150	150	-	Allocation of Copy Machine Maintenance
7430	Ind Devel Advertising	6,203		6,203	
	91300 Total	\$ 128,252	\$ 1,713	126,540	
93010 General Advertising Expenses					
Cost Code	Descr	Total Per Ledger	Eliminations	Amount Remaining	Comments
1000	Labor	\$ 61,254		\$ 61,254	
1800	Benefits, Taxes	30,626		30,626	
2200	Travel Expenses	4,475	4,475	-	Travel, lodging, meals for Touchstone Energy Meetings
2600	Supplies	507	507	-	Banners, Photography
3404	Telephone	703		703	
4802	Outside Consultants	33,857	18,316	15,541	"All A" Classic Costs
6201	Education/Training	2,197		2,197	
7400	Misc Exp	123	123	-	Misc travel expenses
7421	National Branding	1,206,626	492,612	714,014	Retained all Safety, Efficiency and Conservation Advertising
7428	Envirowatts Advertising	26,254		26,254	
7429	Advertising Grants - Mbrs	76,790	57,336	19,454	Grants for EK members for promotional advertising
7435	Partners Plus Advertising	734,058	325,646	408,412	Partners Plus monies spent by members for promotional advertising
7450	Promotional Items	87,871	80,461	7,410	Misc Expense Items, retain Envirowatts
	93010 Total	\$ 2,265,340	\$ 979,476	\$ 1,285,863	
In addition to the two specific advertising accounts, there are items in the following accounts that are specific to advertising.					
93022 Misc Gen Exp Mbr PR - Reg					
Cost Code	Descr	Total Per Ledger	Eliminations	Amount Remaining	Comments
2600	Supplies (AP)		\$ 2,295		Touchstone Energy Banner
4802	Outside Consultants (AP)		138,185		Co-op Connection cards and other services
7420	EKPC Ann Mtg Expense (AP)		7,234		Promotional Items
2200	Travel Expenses (Exp)		277		Travel Exp related to promotional activities
2600	Supplies (Exp)		1,345		Supplies for promotional activities
			149,336		
90800 Customer Assistance - Regulated					
Cost Code	Descr	Total Per Ledger	Eliminations	Amount Remaining	Comments
7400	Other Miscellaneous (AP)		375		Promotional Items
7426	Energy Eff/ Safety Event (AP)		2,917		Promotional Items
7450	Promotional Items (AP)		15,653		Promotional Items
2200	Travel Expenses (Exp)		464		Travel Exp related to promotional activities
			19,410		
<b>Note:</b> AP - Accounts Payable					
Exp - Expenses					
Eliminations for Promotional Advertising			\$ 1,149,935		

30b - Account 93021

Journal	Acctg Date	Name 1	Acct	Amount	Check #	Descr	Industry Association Dues	Other Dues & Subscriptions
		Various expenditures \$500 or Less		5,757.07				
AR00012673	8/31/2006	ECAR	93021	(20,830.89)		Refund Expense Billing	(20,830.89)	
AP00012345	6/13/2006	MAYSVILLE MASON CO AREA CHAMBER OF COMM	93021	550.00	106065	2006 DUES-SPURLOCK		550.00
AP00012622	8/8/2006	RELIABILITYFIRST CORPORATION	93021	607.89	108105	7/06 AUTO RESERVE SHARING	607.89	
AP00012345	6/12/2006	NATIONAL SAFETY COUNCIL	93021	641.90	106726	NSC Annual Membership		641.90
AP00012345	6/12/2006	ECAR	93021	738.01	106056	03-04/2006 Expense Billing	738.01	
AP00011899	3/16/2006	KENTUCKY COUNCIL OF COOPERATIVES INC	93021	750.00	102752	2006 MEMBERSHIP DUES		750.00
Prepays		MANUFACTURED HOUSING RESEARCH ALLIANCE - Drak	93021	750.09		Annual Membership Dues		750.09
AP00012548	7/31/2006	WINCHESTER CLARK CO CHAMBER OF COMMERCE	93021	795.00	106361	9/06-8/07 MEMBERSHIP		795.00
Prepays		SELF INSURANCE INSTITUTE OF AMERICA INC	93021	971.23		Annual Membership Dues	993.93	
Prepays		INTERNATIONAL GROUND SOURCE HEAT PUMP AS - Abi	93021	993.93		Annual Membership Dues		1,000.00
AP00012548	7/31/2006	BLUEGRASS TOMORROW	93021	1,000.00	107987	2006 DUES		1,000.00
AP00011742	2/9/2006	KENTUCKY CLEAN FUELS COALITION	93021	1,000.00	101498	2006 Membership Dues		1,000.00
AP00011074	2005-10-31	KENTUCKY SCIENCE & TECHNOLOGY CORP	93021	1,000.00	097863	10/05-10/06 MEMBERSHIP		1,000.00
AP00011601	1/25/2006	KENTUCKY COAL ASSOCIATION CORP	93021	1,100.00	100970	2006 DUES		1,100.00
AP00011913	3/17/2006	ECAR	93021	1,370.06	102900	1/06-2/06 EXPENSES		1,740.00
AP00012581	8/29/2006	ASSOCIATED INDUSTRIES OF KENTUCKY	93021	1,740.00	109435	Membership Dues	1,370.06	
AP00011663	1/1/2006	ITRON INC	93021	2,000.00	99102	2006 EFG Membership		2,000.00
AP00011378	2006-01-01	EMLF	93021	2,200.00	099702	2006 EMLF Membership Dues	2,200.00	
Prepays		SSEB	93021	2,250.00				2,250.00
AP00011820	2/28/2006	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	2,300.00	102266	2006 Kentucky Chamber Dues		2,300.00
AP00011243	2005-11-30	UNIVERSITY OF KENTUCKY	93021	3,000.00	098836	2005 DEVELOPMENT FUND		3,000.00
AP00012796	9/6/2006	NATIONAL FOOD AND ENERGY COUNCIL INC	93021	3,100.00	109207	10/06-9/07 MEMBERSHIP		3,100.00
AP00011663	1/31/2006	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	93021	5,000.00	101202	KAED Corporate Sponsorship		5,000.00
AP00011663	1/1/2006	PJM INTERCONNECTION LLC	93021	5,000.00	98981	2006 Membership Fee	5,000.00	
AP00011601	1/1/2006	SCIENTECH INC	93021	10,000.00	99238	2006 FOMIS MEMBERSHIP	10,000.00	
AP00011601	1/1/2006	SCIENTECH INC	93021	11,000.00	99238	2006 FOMIS MEMBERSHIP	11,000.00	
AP00011601	1/1/2006	SCIENTECH INC	93021	11,000.00	99238	2006 FOMIS MEMBERSHIP	11,000.00	
AP00011378	2005-12-14	ECAR	93021	11,785.61	099429	11/05 EXPENSE BILLING	11,785.61	
AP00011772	2/14/2006	ECAR	93021	14,826.52	101654	12/05 ECAR	14,826.52	
AP00011601	1/4/2006	NATIONAL FOOD AND ENERGY COUNCIL INC	93021	16,660.00	100611	Membership Investment 05-06	17,304.00	16,660.00
AP00011601	1/25/2006	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	17,304.00	101602	2006 MEMBERSHIP DUES		
AP00011178	2005-11-14	ECAR	93021	17,461.80	098246	10/05 ECAR EXPENSE	17,461.80	
AP00011742	2/9/2006	CENTER FOR ENERGY & ECONOMIC DEVELOPMENT	93021	20,437.00	101468	2006 Board Member Dues		20,437.00
AP00010978	2005-10-13	ECAR	93021	23,836.80	096974	9/05 Expense Billing		
AP00012089	4/26/2006	ECAR	93021	44,570.41	105064	04/06 Expense Billing	23,836.80	
AP00012345	6/12/2006	SOUTHEASTERN FEDERAL POWER CUSTOMERS INC	93021	50,090.43	106068	50% of 2006 Dues	44,570.41	
AP00011663	1/31/2006	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	56,665.00	101283	01/06-3/06 CRN MEMBERSHIP DUES	50,090.43	
AP00012056	4/13/2006	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	56,665.00	104047	Qtrly Payment	56,665.00	
AP00012548	7/31/2006	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	56,665.00	107937	2ND QTR 2007 CRN MEMBERSHIP	56,665.00	
AP00011030	2005-10-27	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	74,104.45	097527	CRN Aggregator Sole - Qtrly	74,104.45	
AP00011601	1/25/2006	SOUTHEASTERN ELECTRIC RELIABILITY COUN	93021	78,067.30	100989	2006 DUES	78,067.30	
AP00011913	3/17/2006	ECAR	93021	88,376.87	102900	10/05 SEPERATION FEES	88,376.87	
Prepays		NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	221,857.50		Dues	221,857.50	
AP00010978	2005-10-01	EPRI	93021	226,745.03	097393	4th Qtr Membership	226,745.03	
AP00012056	4/13/2006	EPRI	93021	272,201.60	103829	1ST QTR 2006 MEMBERSHIP	272,201.60	
AP00012867	9/30/2006	EPRI	93021	272,201.60	110121	3rd Qtr 2006 Membership	272,201.60	
AP00012867	9/30/2006	EPRI	93021	272,201.60	110121	2nd Qtr 2006 Membership	272,201.60	
AP00011820	2/28/2006	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	376,000.00	102272	2006 TSE Membership	376,000.00	

2,255,017.42

2,324,507.81

GL 2,324,507.81

Account 93022 for Test Year

Acctg Date	Voucher	Name 1	Acct2	Amount	Check #	Descr
		Various expenditures \$500 or Less		48,516.69		
8/1/2006	166528	ENOVAION GRAPHIC SYSTEMS INC	93022	505.84	108758	FUJ 55700645 (FUJI PHOTO FILM
2/13/2006	155761	REES PRINTING COMPANY	93022	509.32	101618	OWEN CO STUFFERS-MATERIAL
5/23/2006	162307	REYNOLDS COMMUNICATIONS INC	93022	512.50	105531	3/06-5/06 LABOR
2005-11-30	00151205	REES PRINTING COMPANY	93022	527.01	099094	Mat - Simple Savings Card
3/30/2006	158861	REES PRINTING COMPANY	93022	530.66	103576	MATERIAL
5/23/2006	162306	REES PRINTING COMPANY	93022	532.00	105903	LABOR-ANNUAL MTG/RSVP CARD
8/31/2006	168737	MARC GUREVITCH	93022	541.20	109221	8/26/06 POKER RUN
2005-11-30	00151204	REES PRINTING COMPANY	93022	542.00	099094	Labor - Business Cards
8/21/2006	167848	CURTIS1000 INC	93022	547.02	108673	12000 DRIVE-THRU ENVELOPES
2005-10-06	00147515	DESHANE & ASSOCIATES LLC	93022	550.00	096781	9/1/05 VIDEOTAPING
2005-11-09	00149799	KELLY SERVICES INC	93022	556.50	098066	10/23 Labor - TL Pash
2005-10-11	00147695	REES PRINTING COMPANY	93022	561.52	096821	MATERIAL-OWEN CO STUFFERS
3/2/2006	156955	REES PRINTING COMPANY	93022	563.73	102503	LABOR
2/27/2006	156667	REES PRINTING COMPANY	93022	563.87	102503	LABOR-NOLIN POSTCARD
2005-11-08	00149552	ENOVAION GRAPHIC SYSTEMS INC	93022	565.11	098849	ABD 5310823232, A.B. DICK, SPO
8/29/2006	168355	REES PRINTING COMPANY	93022	566.82	109144	Inter Co Folders - Labor
2/8/2006	155515	REES PRINTING COMPANY	93022	567.50	101425	LABOR-UNDERSTANDING
5/18/2006	161986	LIFE LINE SCREENING	93022	575.00	105271	12/05 VASCULAR/OSTEOPOROSIS SC
5/23/2006	162302	REES PRINTING COMPANY	93022	580.30	105903	PRINTING-BROCHURES-COOP
2005-12-09	00151706	ENOVAION GRAPHIC SYSTEMS INC	93022	582.78	099830	FUJ 55527337, FUJI PHOTO FILM
2005-11-30	00151203	REES PRINTING COMPANY	93022	595.00	099094	Labor - Levelized Billing Broc
2005-12-31	00153505	REYNOLDS COMMUNICATIONS INC	93022	607.50	100486	Member service updates
7/31/2006	166725	CURTIS1000 INC	93022	610.10	108048	COIN ENVELOPES-CUMBERLAND VALL
8/31/2006	168875	AFTRA	93022	636.75	109203	HEALTH/RETIREMENT-ED BRUCE
2005-10-06	00147516	DESHANE & ASSOCIATES LLC	93022	650.00	096781	LABOR-POWER AND HOPE
2005-12-19	00152283	REES PRINTING COMPANY	93022	651.90	100249	Labor - Farmers Tree Planning
2005-12-08	00151548	REYNOLDS COMMUNICATIONS INC	93022	652.50	099146	MEMBER SERVICES CONNECTIONS
3/28/2006	158624	REYNOLDS COMMUNICATIONS INC	93022	662.50	103219	InterChange,Connections,Member
4/13/2006	159636	REYNOLDS COMMUNICATIONS INC	93022	662.50	103878	Interchange Mar, Apr, 2006
8/1/2006	166528	ENOVAION GRAPHIC SYSTEMS INC	93022	673.34	108758	FUJ 55527337 (FUJU PHOTO FILM
5/23/2006	162301	REES PRINTING COMPANY	93022	681.41	105903	PRINTING-POSTERS
2005-10-06	00147516	DESHANE & ASSOCIATES LLC	93022	693.24	096781	DUBS
2005-10-06	00147547	SHANDA CROSBY	93022	700.00	096716	8/05 COMMUNICATIONS SERVICES
2005-11-30	00150945	SHANDA CROSBY	93022	700.00	098818	Communications Services
2/27/2006	156763	DOUBLE ENVELOPE CO LLC	93022	706.16	102987	ENVELOPES, 9 X 12 OPEN END, 28
2/27/2006	156648	AFTRA	93022	707.50	102134	ED BRUCE- RETIREMENT FUNDS
9/19/2006	169640	REYNOLDS COMMUNICATIONS INC	93022	712.50	109573	9/06-10/06 INTERCHANGE/8-9/06



Acctg Date	Voucher	Name 1	Acct2	Amount	Check #	Descr
8/29/2006	168355	REES PRINTING COMPANY	93022	743.98	109144	Inter Co Folders-Material
4/28/2006	160723	REES PRINTING COMPANY	93022	775.50	104768	Labor - Bluegrass Mailing Car
9/26/2006	170143	DESHANE & ASSOCIATES LLC	93022	787.50	109954	EDITING
9/13/2006	169451	PITNEY BOWES	93022	789.00	109352	10/1/06-09/30/07 Equip Maint
2005-10-06	00147508	REES PRINTING COMPANY	93022	827.39	096713	2ND QTR REPORT
2005-10-27	00148889	REES PRINTING COMPANY	93022	841.17	097943	Labor - Statement Stuffers
1/27/2006	154700	DELL MARKETING L P	93022	842.69	101690	Dell Computer as Follows:
5/23/2006	162303	REES PRINTING COMPANY	93022	860.09	105903	MATERIAL-EKP ANNUAL REPORTS
9/19/2006	169641	REES PRINTING COMPANY	93022	866.50	110096	PRINTING-TAYLOR CO LETTERHEAD
2005-10-06	00147548	REYNOLDS COMMUNICATIONS INC	93022	877.50	096773	9/05 PROFESSIONAL SERVICES
3/27/2006	158560	INSTANT SIGNS & BANNERS	93022	925.38	103191	Banners
8/29/2006	168352	REES PRINTING COMPANY	93022	952.23	109144	Nolin Statement Stuffer-Labor
2005-10-27	00148890	REES PRINTING COMPANY	93022	978.98	097943	Labor - Statement Stuffer
2005-10-11	00147695	REES PRINTING COMPANY	93022	1,009.17	096821	LABOR-OWEN CO STATEMENT STUFFE
6/13/2006	163607	PRESTON OSBORNE RESEARCH	93022	1,043.12	106218	5/11-21/06 LABOR/EXPENSES
2005-12-19	00152217	IKON OFFICE SOLUTIONS	93022	1,049.49	099556	Per Copy Maintenance Billing
5/22/2006	162162	INSTANT SIGNS & BANNERS	93022	1,071.87	105335	INK JET PRINTS-TRADE BOOTH
5/22/2006	162225	FIRST GEAR CUSTOM SPORTSWEAR INC	93022	1,081.20	105629	500 T-SHIRTS
3/16/2006	157992	DESHANE & ASSOCIATES LLC	93022	1,097.15	102798	DVD & Digitize Raw Footage
6/20/2006	164030	IKON OFFICE SOLUTIONS	93022	1,145.86	106312	6/30-7/29/06 RENT
5/26/2006	162510	REES PRINTING COMPANY	93022	1,146.90	105903	LICKING VALLEY STMT STUFFERS
4/1/2006	158324	DOUBLE ENVELOPE CO LLC	93022	1,147.85	103778	ENVELOPES, 10 X 13 OPEN END, 2
2005-12-31	00152559	REES PRINTING COMPANY	93022	1,161.88	100249	PRINTING
2005-10-06	00147513	CONTRACT PROFESSIONALS LLC	93022	1,177.84	096777	9/11/05 N COMER
2005-10-06	00147539	REES PRINTING COMPANY	93022	1,209.78	096713	20,390 FARMERS ST STUFFERS
7/27/2006	166260	REES PRINTING COMPANY	93022	1,216.30	108062	Labor - Nolin Statement Stuffe
7/25/2006	166060	TIM WEBB PHOTOGRAPHY	93022	1,220.00	107596	All-A Classic Softball & Baseb
3/30/2006	158846	REES PRINTING COMPANY	93022	1,235.43	103576	PRINTING
2/13/2006	155761	REES PRINTING COMPANY	93022	1,257.69	101618	LABOR-OWEN CO STUFFERS
8/29/2006	168354	REES PRINTING COMPANY	93022	1,270.21	109144	Inter Co Booklet - Material
2005-12-31	00152560	REES PRINTING COMPANY	93022	1,292.30	100249	PRINTING
3/30/2006	158861	REES PRINTING COMPANY	93022	1,299.60	103576	OWEN CO STAT ESTUFFERS
3/2/2006	156960	REES PRINTING COMPANY	93022	1,352.50	102503	PRINTING
2005-10-06	00147514	DESHANE & ASSOCIATES LLC	93022	1,399.88	096781	8/27/05 POKER RUN
7/13/2006	165563	DESHANE & ASSOCIATES LLC	93022	1,400.00	107242	EDIT POKER RUN-LABOR
2005-11-09	00149796	REYNOLDS COMMUNICATIONS INC	93022	1,417.50	098147	InterChange,Safety Trailer,Con
2005-10-06	00147546	CONTRACT PROFESSIONALS LLC	93022	1,472.30	096777	9/18/05 N COMER
9/25/2006	170025	INSITE CONSULTING LLC	93022	1,500.00	109995	ECONOMIC DEV WEB SITE
1/31/2006	154901	CONTRACT PROFESSIONALS LLC	93022	1,516.44	101110	1/15/06 N COMER
1/31/2006	154902	CONTRACT PROFESSIONALS LLC	93022	1,516.44	101110	1/8/06 N COMER

Acctg Date	Voucher	Name 1	Acct2	Amount	Check #	Descr
2/9/2006	155684	CONTRACT PROFESSIONALS LLC	93022	1,516.44	101499	1/22 Labor - N Comer
2/15/2006	155997	CONTRACT PROFESSIONALS LLC	93022	1,516.44	101715	1/29 Labor - N Comer
2/27/2006	156665	CONTRACT PROFESSIONALS LLC	93022	1,516.44	102156	2/5/06 NICH COMER
2/28/2006	156848	CONTRACT PROFESSIONALS LLC	93022	1,516.44	102330	2/12 Labor - Nick Comer
3/16/2006	157993	CONTRACT PROFESSIONALS LLC	93022	1,516.44	102792	2/26 Labor - N Comer
3/16/2006	157993	CONTRACT PROFESSIONALS LLC	93022	1,516.44	102792	2/26 Labor - N Comer
3/16/2006	157994	CONTRACT PROFESSIONALS LLC	93022	1,516.44	102792	2/19 Labor - N Comer
3/27/2006	158561	CONTRACT PROFESSIONALS LLC	93022	1,516.44	103226	3/5 Labor - N Comer
3/30/2006	158841	CONTRACT PROFESSIONALS LLC	93022	1,516.44	103397	03/12/06 N COMER/LABOR
3/30/2006	158842	CONTRACT PROFESSIONALS LLC	93022	1,516.44	103397	03/19/06 N COMER/LABOR
4/17/2006	159892	CONTRACT PROFESSIONALS LLC	93022	1,516.44	103972	4/2 Labor - N Comer
4/17/2006	159893	CONTRACT PROFESSIONALS LLC	93022	1,516.44	103972	3/26 Labor - N Comer
4/28/2006	160726	CONTRACT PROFESSIONALS LLC	93022	1,516.44	104539	4/9 Labor - N Comer
4/28/2006	161152	CONTRACT PROFESSIONALS LLC	93022	1,516.44	104703	4/16 Labor - N Comer
5/22/2006	162244	CONTRACT PROFESSIONALS LLC	93022	1,516.44	105369	5/7/06 N COMER
5/22/2006	162245	CONTRACT PROFESSIONALS LLC	93022	1,516.44	105369	4/23/06 N COMER
5/22/2006	162247	CONTRACT PROFESSIONALS LLC	93022	1,516.44	105369	4/30/06 N COMER
5/31/2006	162802	CONTRACT PROFESSIONALS LLC	93022	1,516.44	105713	5/14 Labor - N Comer
7/27/2006	166262	CONTRACT PROFESSIONALS LLC	93022	1,516.44	107767	7/2/06 Labor - N Comer
7/27/2006	166264	CONTRACT PROFESSIONALS LLC	93022	1,516.44	107767	7/9/06 Labor - N Comer
8/10/2006	167420	CONTRACT PROFESSIONALS LLC	93022	1,516.44	108255	7/16/06 N COMER
8/17/2006	167730	CONTRACT PROFESSIONALS LLC	93022	1,516.44	108517	7/30/05 N COMER
8/17/2006	167732	CONTRACT PROFESSIONALS LLC	93022	1,516.44	108517	7/23/06 N COMER
8/28/2006	168323	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109013	8/6/06 Labor - N Comer
8/31/2006	168600	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109013	8/13/06 N COMER
8/31/2006	168601	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109013	8/20/06 N COMER
9/25/2006	170033	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109943	9/3/06 N COMER
9/25/2006	170034	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109943	8/27/06 N COMER
9/28/2006	170318	CONTRACT PROFESSIONALS LLC	93022	1,516.44	109943	9/10/06 N COMER
2005-11-09	00149798	CONTRACT PROFESSIONALS LLC	93022	1,516.44	098159	10/23 Labor - N Comer
2005-12-15	00152032	CONTRACT PROFESSIONALS LLC	93022	1,516.44	099479	11/27/05 N COMER
2005-12-19	00152312	CONTRACT PROFESSIONALS LLC	93022	1,516.44	099680	12/04 Labor - N Comer
2005-12-31	00153179	CONTRACT PROFESSIONALS LLC	93022	1,516.44	100283	12/25 Labor - N Comer
2005-10-06	00147518	DESHANE & ASSOCIATES LLC	93022	1,625.00	096781	BE ENERGY GOLF 2005-LABOR
2/27/2006	156663	TIM WEBB PHOTOGRAPHY	93022	1,625.00	102170	PHOTOGRAPH-ALL A CLASSIC BBALL
5/31/2006	162803	DISC MAKERS INC	93022	1,651.50	105753	2005 ANNUAL REPORT PRODUCTION
2/9/2006	155681	REYNOLDS COMMUNICATIONS INC	93022	1,925.00	101487	Feature for Sheree Gilliam EMC
1/31/2006	154829	TROY HOUSE	93022	2,000.00	101460	All A radio production
3/22/2006	158243	THELEN REID & PRIEST LLP	93022	2,100.00	103726	2/13-14/06 LABOR
6/22/2006	164164	MARGARET K TRUSTY CATERING	93022	2,194.20	106506	180 LUNCHES & GRATUITY

Acctg Date	Voucher	Name 1	Acct2	Amount	Check #	Descr
8/29/2006	168354	REES PRINTING COMPANY	93022	2,198.69	109144	Infer Co Booklet - Labor
2/15/2006	156002	INSTANT SIGNS & BANNERS	93022	2,294.90	101964	TSE Banners
2/23/2006	156510	AB DICK PRODUCTS OF LEXINGTON	93022	2,592.81	102242	Annual Maintenance Service Con
9/26/2006	170141	DESHANE & ASSOCIATES LLC	93022	2,725.00	109954	7/06 VIDEOTAPING
2005-11-11	00149917	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	93022	3,000.00	098106	LINCOLN CO COMMUNITY ASSESSMEN
4/3/2006	158976	ENOAVATION GRAPHIC SYSTEMS INC	93022	3,600.00	104405	One Year Technical Advantage C
8/31/2006	168739	ED BRUCE	93022	4,500.00	109204	8/06 VOICE TALENT-RADIO
5/23/2006	162303	REES PRINTING COMPANY	93022	4,917.80	105903	PRINTING-ANNUAL REPORTS
2/27/2006	156647	ED BRUCE	93022	5,000.00	102135	VOICE TALENT-TE LIVING SERIES
2005-10-12	00147755	LEXINGTON PROFESSIONAL BASEBALL CO LLC	93022	5,807.00	096997	Group - Pepsi Party Deck
5/2/2006	160844	JOURDAN GRAPHIC SERVICES INC	93022	6,911.20	105456	Annual Meeting Fans, printed 2
1/11/2006	153509	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	100527	01/2006 Coop fee
2/9/2006	155679	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	101731	Feb 2006 Consulting Fees
3/16/2006	157968	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	102815	03/2006 month co-cop fee
4/13/2006	158665	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	103980	4/06 COOP FILE
6/19/2006	163958	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	106397	6/06 COOP ADVERTISING
8/10/2006	167366	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	108389	8/06 COOP ADV FEE
9/12/2006	169273	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	109463	9/06 COOP ADVERTISING
2005-10-12	00147754	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	097026	10/05 Monthly Co-op Fees
2005-11-09	00149782	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	098468	11/05 Monthly Co-op Fees
2005-12-14	00151918	WORLD EXPOSITIONS.COM LLC	93022	10,021.50	099490	12/05 COOP ADVERTISING
7/6/2006	165062	WORLD EXPOSITIONS.COM LLC	93022	10,247.52	107353	7/06 COOP ADVERTISING
5/8/2006	161261	WORLD EXPOSITIONS.COM LLC	93022	10,260.91	105091	5/06 COOP FEES/PRINTING
1/16/2006	153928	GOVERNMENT STRATEGIES LLC	93022	25,000.00	100632	dec 05-may 06 Gov Relations Se
6/5/2006	163047	GOVERNMENT STRATEGIES LLC	93022	25,000.00	105972	06/06-11/06 RETAINER
		Staff Labor and Expenses		601,899.31		
				994,910.24		
				994910.24		

93022 GL

93023 - 93026 for Test Year	Acctg Date	Voucher	Name 1	Accr2	Amount	Check #	Descr
			Allocated Property Tax and Property Insurance related to General Plant	93023	1,077,157.46		
			93023 GL Balance		1,077,157.46		
			Various Expenditures Less than \$500	93025	1,533.48		
	3/17/2006	158032	O C TANNER RECOGNITION COMPANY INC	93025	546.91	103243	SCOTT DRAKE/PAUL DOLLOFF
	2005-11-07	00149542	EPRI	93025	650.00	097952	Registration - Scott Drake
	5/30/2006	162550	EPRI SOLUTIONS INC	93025	700.00	105715	REG-SCOTT DRAKE
	2/16/2006	156094	DAN BREWER	93025	741.33	101710	Exp for Dan Brewer 02/03/06
	1/31/2006	154836	JACKSON ENERGY COOPERATIVE	93025	975.99	101095	Don Schaefer Exp 01/23/06
	8/31/2006	168913	DAN BREWER	93025	976.01	109231	8/15-17 EXPENSES
	9/7/2006	168916	JACKSON ENERGY COOPERATIVE	93025	1,137.20	109194	8/15-16 EXPENSES-DON SCHAEFER
	2005-11-02	00149176	BROWNSTOWN ELECTRIC	93025	1,437.68	098502	Suspension Insulators, Polymer
	2/1/2006	154945	UNITED UTILITY SUPPLY COOPERATIVE INC	93025	3,996.20	102109	Non-ceramic load insulators 16
	2005-10-03	00147145	POWERLINK ELECTRICAL SALES	93025	4,181.37	096686	Insulator Tester w/ 12 VDC Cha
	2005-12-15	00151972	EPRI	93025	5,000.00	099416	COFUNDING-PROJECT # 62358
	1/12/2006	153775	EPRI SOLUTIONS INC	93025	10,000.00	101012	Funder TC Funds portion 2006
	2005-12-15	00151981	EPRI	93025	15,000.00	099417	FUNDER TC-TRANSFORMERS/SUPPORT
	2005-12-05	00151221	EPRI	93025	15,000.00	098951	Funder Cofunding 009668-10774
	2005-11-28	00150629	EPRI SOLUTIONS INC	93025	17,000.00	098716	Prep Effort for NERC Audit
	6/21/2006	164155	EPRI	93025	20,000.00	106606	COOPER PLANT OPS ASSESSMENT
	2005-12-05	00151219	EPRI SOLUTIONS INC	93025	20,000.00	098996	Funder TC Funds Portion 2005
	2005-10-11	00147711	GLOBAL ENERGY PARTNERS LLC	93025	20,000.00	096860	STUDY-ELECTRIC UTILITY PROJEC
	9/22/2006	169922	ALSTOM POWER INC	93025	45,000.00	110407	Perform SCR Slip Stream Cataly
	9/22/2006	169921	ALSTOM POWER INC	93025	50,000.00	110169	Perform SCR Slip Stream Cataly
	2005-12-08	00151539	WESTERN KENTUCKY UNIVERSITY	93025	59,725.00	099683	Mercury testing unit 3
	2005-12-28	00152503	EPRI	93025	140,000.00	099813	Co-Funding for CF 009885-10074
			Staff Labor and Expenses		323,542.04		
			Total		757,143.21		
			93025 GL Balance		757,143.21		
			Staff Labor and Expenses R&D Wastewater Treatment	93026	17,291.27		
			93026 GL Balance		17,291.27		

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Account No 426 - Other Income Deductions  
For the Test Year

Line No.	Item (a)	Amount (b)
1	42610 Donations <i>For Detail, See Attachment</i>	502,649
2, 3	42640 Civic & Political Activities <i>See also Q 33</i>	101,095
4*	Other	32,507,300
5	Total	<u><u>33,111,044</u></u>

\* Includes inventory write-offs, EKPC's share of propane investment activity, supplemental executive retirement plan insurance, and assessments.

30 c Attachment - Donations - 42610					
Acctg Date	Voucher	Name 1	Amount	Check #	Description
Test Year		Misc Donations less than \$500	21,135.52		
12/8/05	00151582	WINCHESTER CLARK CO CHAMBER OF COMMERCE	500.00	099135	2005 INDUSTRY APPREC LUNCH
2/6/06	155129	WINCHESTER CLARK CO CHAMBER OF COMMERCE	500.00	101303	Donation
3/2/06	156946	UK ALUMNI ASSOCIATION	500.00	103214	2006 SPONSORSHIP
8/10/06	167423	THURSDAYS CHILD	500.00	108283	SPONSORSHIP-NIGHT W/ THE STARS
2/27/06	156656	TENNESSEE ELECTRIC COOPERATIVE ASSOC	500.00	102155	SPONSORSHIP-MT ADVENTURES CONF
5/8/06	161238	SISTERS OF CHARITY OF NAZARETH	500.00	104839	2006 BOOTH SPONSORSHIP
12/12/05	00151837	OPERATION HAPPINESS	500.00	099291	2005 DONATION
8/24/06	168208	MAYSVILLE ROTARY CLUB	500.00	108771	Horse Show Sponsor
12/7/05	00151501	MAYSVILLE F O P	500.00	099152	2005 DONATION
4/19/06	160094	MASON COUNTY HIGH SCHOOL	500.00	104106	Donation
6/27/06	164491	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	500.00	106755	TOURISM DEVELOPMENT WORKSHOP
2/28/06	156850	JUNIOR ACHIEVEMENT OF THE BLUEGRASS INC	500.00	102337	Donation
5/17/06	161853	GREENSPACE INC	500.00	105276	Partnersplus - Donation
4/17/06	159901	CATCH A RAINBOW	500.00	103981	2006 DONATION
1/11/06	153561	BIG BROTHERS BIG SISTERS	500.00	100450	2006 Sponsorship
1/11/06	153547	AMERICAN ROAD HORSE & PONY ASSOC INC	500.00	100512	CLASS SPONSOR
4/24/06	160157	AMERICAN CANCER SOCIETY	500.00	104227	2006 MASON CO RELAY FOR LIFE
4/13/06	159718	JACKSON ENERGY COOPERATIVE	524.50	103856	PARTNERS PLUS 02/2006
2/13/06	155855	GRAYSON RECC	550.00	101639	2006 EMPLOYEE OF THE MONTH
4/26/06	160350	BIG SANDY RURAL ELECTRIC COOP CORP	560.00	104382	PARTNERS PLUS 04/2006
9/27/06	170260	CLARK ENERGY COOPERATIVE INC	575.00	109799	08/06 Partners Plus
4/28/06	160802	BOY SCOUTS OF AMERICA	585.00	104518	2005 MINT Program
3/14/06	157696	WINCHESTER LITTLE LEAGUE	600.00	102756	ADVERTISING
7/31/06	166773	KENTUCKY INSTITUTE FOR ECONOMIC DEVELOP	600.00	107984	KIED TRAINING PROGRAM
6/27/06	164490	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	600.00	106755	KAED SITE SELECTION WORKSHOP
1/23/06	154350	COMMERCE LEXINGTON	600.00	100845	2006 DINNER SPONSORSHIP
10/19/05	00148196	BOY SCOUTS OF AMERICA	600.00	097258	GOLD SPONSOR-CITIZEN DINNER
6/19/06	163938	LICKING VALLEY RURAL ELECTRIC COOP	625.00	106360	05/06 Partners Plus
1/4/06	152777	KENTUCKY ASSOCIATION OF ELECTRIC COOP	625.00	100581	Bronze Sponsorship-Chamber Day
4/28/06	160807	BIG BROTHERS BIG SISTERS	625.00	104508	2005 MINT Program
5/18/06	162053	SPECIAL OLYMPICS	650.00	105234	Athlete Sponsorship
4/26/06	160344	JACKSON ENERGY COOPERATIVE	674.00	104403	PARTNERS PLUS 04/2006

30 c Attachment - Donations - 42610					
Acctg Date	Voucher	Name 1	Amount	Check #	Description
10/11/05	00147740	ROCKLEDGE PHOTOGRAPHY & DESIGN	675.00	097104	Paintings & Photos for Auction
4/28/06	160761	YMCA	715.00	104525	2005 MINT Program
4/28/06	160772	WINCHESTER YOUTH SOCCER LEAGUE	715.00	104520	2005 MINT Program
4/28/06	160795	GEORGE ROGERS CLARK HIGH SCHOOL	715.00	104512	2005 MINT Program
4/28/06	160799	CLARK COUNTY BAND BOOSTERS	715.00	104522	2005 MINT Program
7/13/06	165591	KENTUCKY STATE NATURE PRESERVES COMMISSI	750.00	107158	FEDERALLY ENDANGERED SPECIES M
5/4/06	161120	AMERICAN CANCER SOCIETY	750.00	104683	2006 DONATION
3/14/06	157694	LOUISVILLE BASEBALL CLUB INC	778.00	102775	72 GAME FULL SEASON
4/20/06	160111	MOSES DRILLING COMPANY	850.00	104121	FINAL BALANCE-BULLDOZER
6/19/06	163965	CLARK ENERGY COOPERATIVE INC	915.00	106311	05/06 Partners Plus
8/31/06	168568	SOUTHERN APPALACHIAN BOTANICAL SOCIETY	1,000.00	109062	DONATION-KY WOODY ATLAS
6/20/06	164085	SOUTH KENTUCKY SERVICES CORPORATION	1,000.00	106526	DONATION-ROGERS SCHOLARS
1/31/06	154909	SHELBY ENERGY COOPERATIVE INC	1,000.00	101090	2006 ENVIRONMENTAL SCHOLARSHIP
3/16/06	157902	PRIDE	1,000.00	102753	DONATION
10/26/05	00148715	MAYSVILLE ROTARY CLUB	1,000.00	097592	2005 DONATION-HOLIDAY SHOW
2/24/06	156618	KENTUCKY ASSOCIATION OF ELECTRIC COOP	1,000.00	102087	2006 SCIENCE FAIR DONATION
10/12/05	00147751	KENTUCKY ASSOCIATION OF ELECTRIC COOP	1,000.00	097513	Contribution - Leadership KY
11/3/05	00149373	KENTUCKY ASSOCIATION OF ELECTRIC COOP	1,000.00	098068	Contribution - Rural Journalis
4/28/06	160728	KENTUCKY ASSOCIATION OF ELECTRIC COOP	1,000.00	105308	Leadership Ky 2006 Contributio
6/27/06	164489	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	1,000.00	106755	KAED SITE SELECTION WORKSHOP
8/23/06	168091	KEENELAND ASSOCIATION INC	1,000.00	108783	10/19-20/06 SPONSOR-LEGISLATIV
2/27/06	156641	JACKSON ENERGY COOPERATIVE	1,000.00	102130	2006 ENVIRONMENTAL ED GRANT
2/13/06	155861	INTER COUNTY ENERGY	1,000.00	101644	2006 ENVIRONMENTAL ED GRANT
12/31/05	00153843	HABITAT FOR HUMANITY	1,000.00	100607	BRONZE HAMMER CLUB SPONSOR
2/15/06	156042	HABITAT FOR HUMANITY	1,000.00	101677	BRONZE HAMMER CLUB SPONSOR
1/31/06	154908	GRAYSON RECC	1,000.00	101078	2006 ENVIRONMENTAL SCHOLARSHIP
12/1/05	00150775	GEORGE ROGERS CLARK HIGH SCHOOL	1,000.00	098851	TOUCHSTONE HOLIDAY CLASSIC
4/26/06	160359	CUMBERLAND VALLEY ELECTRIC	1,000.00	104319	2006 ENVIRONMENTAL ED GRANT
7/18/06	165784	BIG SANDY RURAL ELECTRIC COOP CORP	1,000.00	107448	ENVIRONMENTAL ED GRANT
1/31/06	154900	AMERICAN RED CROSS	1,000.00	101042	DONATION-HEROES 2006
4/26/06	160352	SOUTH KENTUCKY RECC	1,019.50	104358	PARTNIES PLUS 04/2006
6/19/06	163937	JACKSON ENERGY COOPERATIVE	1,114.20	106364	05/06 Partners Plus
4/26/06	160351	LICKING VALLEY RURAL ELECTRIC COOP	1,125.00	104395	PARTNERS PLUS 04/2006
5/15/06	161768	SHELBY ENERGY COOPERATIVE INC	1,155.00	105067	04/06 PARTNERS PLUS

30 c Attachment - Donations - 42610						
Acctg Date	Voucher	Name 1	Amount	Check #	Description	
7/27/06	166324	THOMPSON CATERING & SPECIAL EVENTS INC	1,166.00	107771	100 Lunches - Governor Scholar	
10/31/05	J Hohman Exp	PPE @CHARJOT RUN PRO SHOP	1,272.00		Energy Advisor Gifts	
4/26/06	160353	SALT RIVER ELECTRIC	1,337.28	104392	PARTNERS PLUS 04/2006	
8/23/06	168060	LICKING VALLEY RURAL ELECTRIC COOP	1,400.00	108750	07/06 Partners Plus	
3/29/06	158734	WESTERN KENTUCKY UNIVERSITY	1,500.00	103400	TOUCHSTONE ENERGY SUITE	
5/3/06	160970	KENTUCKY STATE TREASURER	1,500.00	104616	Support for Ky Env Educ Council	
7/25/06	166067	FRANK OWEN BROCKMAN	1,500.00	107588	Sponsorship	
4/26/06	160361	MOREHEAD STATE UNIVERSITY	1,600.00	104377	2006 SPRING GALA	
12/16/05	00152122	SHELBY ENERGY COOPERATIVE INC	1,674.50	099632	Partners Plus 12/12/05	
7/28/06	166409	GRAYSON RECC	1,695.45	107820	06/06 Partners Plus	
8/23/06	168111	SHELBY ENERGY COOPERATIVE INC	1,800.00	108749	07/06 Partners Plus	
4/13/06	159696	CLARK ENERGY COOPERATIVE INC	1,900.00	103768	PARTNERS PLUS 02/06	
7/28/06	166415	JACKSON ENERGY COOPERATIVE	1,925.00	107836	06/06 Partners Plus	
10/18/05	00148165	CLARK ENERGY COOPERATIVE INC	1,965.00	097159	PARTNERS PLUS 09/05	
12/16/05	00152062	UNITED WAY	2,000.00	099426	2005-06 PLEDGE	
9/13/06	169455	KENTUCKY COMMUNITY & TECHNICAL COLLEGE	2,000.00	109429	Sponsorship	
10/12/05	00147796	KENTUCKY ACADEMY OF SCIENCE	2,000.00	096991	2005 TSE Sponsorship	
9/30/06	170591	AIKCU	2,000.00	110155	2006 DONATION	
4/26/06	160343	INTER COUNTY ENERGY	2,183.23	104379	PARTNERS PLUS 04/2006	
5/31/06	162726	WARREN RURAL ELECTRIC COOPERATIVE CORP	2,500.00	105708	FOURTH OF JULY CELEBRATION	
12/31/05	00153021	TAYLOR COUNTY RURAL ELECTRIC COOP CORP	2,530.00	100167	PARTNERS PLUS 12/2005	
6/19/06	163944	SOUTH KENTUCKY RECC	2,608.50	106341	05/06 Partners Plus	
11/17/05	00150136	JACKSON ENERGY COOPERATIVE	2,701.50	098424	PARTNERS PLUS 10/2005	
8/23/06	168123	CLARK ENERGY COOPERATIVE INC	2,750.00	108667	07/06 Partners Plus	
8/23/06	168123	CLARK ENERGY COOPERATIVE INC	2,817.50	108667	07/06 Partners Plus	
7/28/06	166413	CLARK ENERGY COOPERATIVE INC	2,908.10	107804	06/06 Partners Plus	
2/27/06	156640	SOUTH KENTUCKY RECC	3,000.00	102102	2006 ENVIRONMENTAL ED GRANT	
8/23/06	168115	FLEMING-MASON ENERGY COOPERATIVE	3,060.49	108734	07/06 Partners Plus	
9/27/06	170277	GRAYSON RECC	3,500.00	109872	08/06 Partners Plus	
11/17/05	00150117	BLUE GRASS ENERGY	3,728.40	098413	PARTNERS PLUS 10/05	
12/31/05	00153003	SOUTH KENTUCKY RECC	3,909.50	100142	PARTNERS PLUS 12/31	
10/18/05	00148167	JACKSON ENERGY COOPERATIVE	4,590.00	097251	PARTNERS PLUS 09/2005	
9/27/06	170270	SOUTH KENTUCKY RECC	4,671.75	109847	08/06 Partners Plus	
12/16/05	00152125	FLEMING-MASON ENERGY COOPERATIVE	4,738.75	099620	Partners Plus 12/12/05	



30 c Attachment - Donations - 42610						
Acctg Date	Voucher	Name 1	Amount	Check #	Description	
3/14/06	157695	STEPHEN FOSTER DRAMA ASSOCIATION INC	5,000.00	102777	SOUND OF MUSIC SPONSORSHIP	
1/5/06	152938	LEEDS CENTER FOR THE ARTS	5,000.00	100193	2006 -LEEDS ARTS IN EDUCATION	
11/17/05	00150125	SOUTH KENTUCKY RECC	5,306.00	098385	PARTNERS PLUS 10/2005	
12/31/05	00153005	LICKING VALLEY RURAL ELECTRIC COOP	6,617.50	100164	PARTNERS PLUS 12/2005	
12/31/05	00153442	OWEN ELECTRIC COOPERATIVE INC	7,205.86	100268	Partners Plus 12/2005	
3/29/06	158739	KENTUCKY ASSOCIATION OF ELECTRIC COOP	7,500.00	103322	2006 S LEGISLATIVE CONFERENCE	
5/30/06	162571	KENTUCKY HIGH SCHOOL ATHLETIC ASSOC	8,000.00	105717	SIGN AND TV SPOT	
3/30/06	158839	LOUISVILLE BASEBALL CLUB INC	8,750.00	103708	2006 SPONSORSHIP	
6/19/06	163930	LOUISVILLE BASEBALL CLUB INC	8,750.00	106379	2006 LOUISVILLE BATS SPONSORSH	
6/22/06	164236	OWEN ELECTRIC COOPERATIVE INC	10,000.00	106505	2006 Ky Speedway Suite Fee	
6/19/06	163931	INTER COUNTY ENERGY	10,333.69	106350	05/06 Partners Plus	
12/31/05	00153841	LEXINGTON PHILHARMONIC SOCIETY	12,000.00	101323	2005 DONATION	
9/30/06		CFC Integrity Fund	13,112.63		CFC Integrity Fund	
3/6/06	157205	LOWER HOWARD CREEK	15,000.00	102412	Donation	
4/17/06	159888	WESTERN KENTUCKY UNIVERSITY	20,000.00	103974	2006 Pledge (gasification proj)	
3/16/06	157933	LOUISVILLE ZOO	20,000.00	102781	2006 EARTH DAY	
6/19/06	163937	JACKSON ENERGY COOPERATIVE	24,419.65	106364	05/06 Partners Plus	
10/19/05	00148248	KENTUCKY EDUCATIONAL TELEVISION INC	25,000.00	097256	Models that work	
2/13/06	155763	ALL "A" CLASSIC	30,000.00	101692	Girls Softball & Boys Baseball	
6/19/06	163942	OWEN ELECTRIC COOPERATIVE INC	32,600.00	106363	05/06 Partners Plus	
2/13/06	155762	ALL "A" CLASSIC	75,000.00	101692	Girls & Boys Basketball Tourne	
			502,649.00			

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 31**

**RESPONSIBLE PERSON: Ann F. Wood/William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 31.** Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 31, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

**Response 31.** The amounts for Professional Services in the test year are shown below:

<u>Category</u>	<u>Amount</u>
Legal	\$6,903,946
Engineering	\$1,110,754
Accounting	\$ 85,355
Other	<u>\$1,084,177</u>
Total	\$9,184,232

The detailed workpapers for these expenses are attached. Note that hourly rates vary by Agreement and are shown, as applicable, in the attachments provided in response to Request 6.

Voucher Payee	Account	Amount	Description	Category
166832 APPCO APPRAISAL SERVICE	92100	2,250.00	Pre-trial & Trial - Trent Case	Other
169421 BORSKA GROUP INC	90800	9,000.00	RESEARCH FEES-PEABODY ENERGY	Other
161930 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55700	6,701.00	4/06 LABOR	Other
164530 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55700	16,803.00	5/06 LABOR	Other
166344 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55700	6,050.00	Jun/06 Consulting Services & E	Other
157875 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	375.00	CONSULTING 02/2006	Other
160409 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	24,625.00	SERVICES RENDERED 03/2006	Other
166345 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	32,948.00	June 2006 Consulting Services	Other
167822 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	12,052.00	7/06 LABOR/EXPENSES	Other
156962 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	9,418.00	CONSULTING 01/2006	Other
00152319 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	5,328.00	November 2005 Consulting	Other
00152320 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	4,370.00	November 2005 - Consulting	Other
00154441 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	1,348.00	12/05 Consulting Services	Other
00154442 CHRISTENSEN ASSOCIATES ENERGY CONSULTING	55701	14,225.00	12/05 Consulting Services	Other
159387 COOPER RESEARCH INC	90800	3,743.00	Shelby New Accts Survey	Other
170745 COOPER RESEARCH INC	90800	3,350.00	Shelby - Customer Satisfaction	Other
170746 COOPER RESEARCH INC	90800	3,743.00	Shelby - New Acct Survey	Other
00147799 COOPER RESEARCH INC	90800	3,175.00	50% - Cust Satisfaction	Other
00148512 COOPER RESEARCH INC	90800	3,175.00	Customer Satisfaction Survey	Other
154630 CROWE CHIZEK AND COMPANY LLP	92300	29,915.52	01/05 PROFESSIONAL SERV	Accounting
156509 CROWE CHIZEK AND COMPANY LLP	92300	40,047.11	Progress Billing 2005 Audit	Accounting
163042 CROWE CHIZEK AND COMPANY LLP	92300	15,391.97	12/31/05 FINAL PYMT/EXPENSES	Accounting
156281 DB CONSULTING LLC	55600	990.04	Consulting Services & Expenses	Engineering
158250 DB CONSULTING LLC	55600	1,125.10	Consulting Services & Expenses	Engineering
162024 DB CONSULTING LLC	55600	607.07	Consulting Services & Expenses	Engineering
166465 DB CONSULTING LLC	55600	730.72	06/06 Consulting Services & Ex	Engineering
169654 DB CONSULTING LLC	55600	700.39	7/06 LABOR/EXPENSES	Engineering
169655 DB CONSULTING LLC	55600	906.64	8/06 LABOR/EXPENSES	Engineering
00149325 DB CONSULTING LLC	55600	648.62	10/05 LABOR/EXPENSES	Engineering
00151896 DB CONSULTING LLC	55600	2,505.06	11/05 LABOR	Engineering
00153101 DB CONSULTING LLC	55600	426.56	12/05 LABOR/EXPENSES	Engineering
159999 DB CONSULTING LLC	56000	1,389.58	Consulting Fees & Expenses	Engineering
165573 DB CONSULTING LLC	56000	1,030.61	5/06 PROFESSIONAL SERV	Engineering
00153251 ENERGY VENTURES ANALYSIS INC	15202	8,000.00	Feb-Aug 05 Professional Servi	Other
157847 ENERVISION INC	92100	240.00	Proposal Evaluations	Other
166359 ENERVISION INC	92100	480.00	Proposal Evaluations	Other
00151847 ENERVISION INC	92100	6,052.50	11/05 POWER SUPPLY PLANNING	Other
162725 ENGLISH, LUCAS, PRIEST & OWSLEY LLP	92300	1,420.00	3/06-5/06 PROFESSIONAL SERV	Legal

Voucher Payee	Account Amount	Description	Category
167362 ENGLISH, LUCAS, PRIEST & OWSLEY LLP	1,357.00	Apr-Jul/06 Professional Serv	Legal
168330 ENGLISH, LUCAS, PRIEST & OWSLEY LLP	820.00	7/17-8/04/06 Professional Serv	Legal
158264 EXECQUEST INC	25,833.33	Balance of Service Fee	Other
166729 EXECQUEST INC	19,791.67	COO SEARCH	Other
00150636 EXECQUEST INC	12,083.33	11/05 PROFESSIONAL SERVICES	Other
152593 FELLON MCCORD & ASSOCIATES, INC	3,000.00	1/06 NATURAL GAS CONSULTING FE	Other
154633 FELLON MCCORD & ASSOCIATES, INC	3,000.00	2/06 NATURAL GAS CONSULTING SE	Other
156630 FELLON MCCORD & ASSOCIATES, INC	3,000.00	3/06 NATURAL GAS CONSULTING	Other
158588 FELLON MCCORD & ASSOCIATES, INC	3,000.00	04/06 Gas Consulting Service	Other
160272 FELLON MCCORD & ASSOCIATES, INC	3,000.00	5/06 NATURAL GAS CONSULTING	Other
162513 FELLON MCCORD & ASSOCIATES, INC	3,000.00	6/06 NATURAL GAS CONSULTING	Other
164266 FELLON MCCORD & ASSOCIATES, INC	3,000.00	7/06 NATURAL GAS CONSULTING	Other
166210 FELLON MCCORD & ASSOCIATES, INC	3,000.00	8/06 Natural Gas Consulting Se	Other
168340 FELLON MCCORD & ASSOCIATES, INC	3,000.00	09/06 Natural Gas Consulting	Other
170032 FELLON MCCORD & ASSOCIATES, INC	3,000.00	10/06 NATURAL GAS CONSULTING	Other
00148770 FELLON MCCORD & ASSOCIATES, INC	3,000.00	11/05 NATURAL GAS CONC	Other
00150957 FELLON MCCORD & ASSOCIATES, INC	3,000.00	12/05 NATURAL GAS CONC	Other
162714 FOX WOOD WOOD & ESTILL	218.75	2/06-3/06 FEES	Legal
168523 FOX WOOD WOOD & ESTILL	717.50	6/06-8/06 LABOR	Legal
167353 FROST BROWN TODD LLC	1,921.50	06/06 Professional Services	Legal
155050 FROST BROWN TODD LLC	3,648.34	Professional Services	Legal
157394 FROST BROWN TODD LLC	3,433.50	01/06 Professional Services	Legal
160048 FROST BROWN TODD LLC	432.00	Professional Services	Legal
163680 FROST BROWN TODD LLC	2,280.00	4/06 PROFESSIONAL SERVICES	Legal
166059 FROST BROWN TODD LLC	2,016.00	Professional Services	Legal
169533 FROST BROWN TODD LLC	1,523.03	6/06 PROFESSIONAL SERVICES	Legal
00148896 FROST BROWN TODD LLC	329.82	Professional Fees	Legal
00148897 FROST BROWN TODD LLC	2,176.00	Professional Fees	Legal
00148894 FROST BROWN TODD LLC	9,150.15	Professional Fees - Retainer	Legal
00148895 FROST BROWN TODD LLC	8,232.12	Professional Fees	Legal
00148898 FROST BROWN TODD LLC	2,401.14	Professional Fees	Legal
00151086 FROST BROWN TODD LLC	1,295.00	Professional Services	Legal
00152671 FROST BROWN TODD LLC	3,642.50	Professional Services	Legal
00153753 FROST BROWN TODD LLC	9,051.34	12/05 PROFESSIONAL SERV	Legal
00153754 FROST BROWN TODD LLC	11,167.50	12/05 PROFESSIONAL SERV	Legal
00153755 FROST BROWN TODD LLC	211.50	12/05 PROFESSIONAL SERV	Legal
00153756 FROST BROWN TODD LLC	2,259.41	12/05 PROFESSIONAL SERV	Legal
00153757 FROST BROWN TODD LLC	2,209.00	12/05 PROFESSIONAL SERV	Legal

Voucher Payee	Account	Amount	Description	Category
00153758 FROST BROWN TODD LLC	92300	2,757.36	12/05 PROFESSIONAL SERV	Legal
154588 FROST BROWN TODD LLC	92600	329.20	Professional Services	Legal
00149378 FROST BROWN TODD LLC	92600	244.72	Professional Services	Legal
164286 FULLER MOSSBARGER SCOTT & MAY	51220	509.60	Geotechnical Exploration and C	Engineering
164286 FULLER MOSSBARGER SCOTT & MAY	51220	5,550.00	Phase 1. Geotechnical Explorat	Engineering
164286 FULLER MOSSBARGER SCOTT & MAY	51220	2,638.00	Phase 1 Geotechnical Explorati	Engineering
164286 FULLER MOSSBARGER SCOTT & MAY	51220	1,201.00	Phase 1 Geotechnical Explorati	Engineering
166174 FULLER MOSSBARGER SCOTT & MAY	51220	15,288.50	Phase 2. Construction Observat	Engineering
168419 FULLER MOSSBARGER SCOTT & MAY	51220	13,789.00	Phase 2. Construction Observat	Engineering
170154 FULLER MOSSBARGER SCOTT & MAY	51220	18,397.00	Phase 2. Construction Observat	Engineering
155296 FULLER MOSSBARGER SCOTT & MAY	54651	637.50	Phase VIII: Continued Construc	Engineering
155296 FULLER MOSSBARGER SCOTT & MAY	54651	14,143.50	Phase IX: Additional Construc	Engineering
160859 FULLER MOSSBARGER SCOTT & MAY	54651	960.64	Phase VIII: Continued Construc	Engineering
00147376 FULLER MOSSBARGER SCOTT & MAY	54651	25,741.25	Phase VIII: Continued Construc	Engineering
00149609 FULLER MOSSBARGER SCOTT & MAY	54651	25,437.25	Phase VIII: Continued Construc	Engineering
00149609 FULLER MOSSBARGER SCOTT & MAY	54651	840.00	Phase VI: Construction Quality	Engineering
00149609 FULLER MOSSBARGER SCOTT & MAY	54651	214.00	Phase VII: Construction Surve	Engineering
00151067 FULLER MOSSBARGER SCOTT & MAY	54651	14,499.50	Phase VIII: Continued Construc	Engineering
00153233 FULLER MOSSBARGER SCOTT & MAY	54651	5,150.00	Phase IX: Additional Construc	Engineering
00153233 FULLER MOSSBARGER SCOTT & MAY	54651	9,130.75	Phase VIII: Continued Construc	Engineering
157336 GANNETT FLEMING INC	92300	18,958.80	Part A-Depreciation Study	Other
165080 GANNETT FLEMING INC	92300	4,106.24	4/29-5/26/06 DEPRECIATION STUD	Other
166817 GANNETT FLEMING INC	92300	8,199.70	03/06 Labor & Exp-Deprec Study	Other
169490 GANNETT FLEMING INC	92300	2,476.86	Depr Cons Svcs Re Commission D	Other
170240 GANNETT FLEMING INC	92300	253.55	Depreciation Study	Other
00150751 GANNETT FLEMING INC	92300	450.00	10/05 LABOR-DEPRECIATION STUDY	Other
00152179 GANNETT FLEMING INC	92300	1,825.00	11/05 DEPRECIATION STUDY	Other
00154072 GANNETT FLEMING INC	92300	6,455.00	12/05 Labor-Depreciation Study	Other
162104 GOODCENTS SOLUTIONS	90800	12,000.00	PROJECT START-UP FEE	Other
163269 GOODCENTS SOLUTIONS	90800	12,900.00	5/24-6/2/06 LABOR/EXPENSES	Other
165090 GOODCENTS SOLUTIONS	90800	45,397.00	LABOR-DATA COLLECTION	Other
166767 GOODCENTS SOLUTIONS	90800	15,522.00	7/06 DATA COLLECTION SERVICE	Other
169172 GOODCENTS SOLUTIONS	90800	7,506.00	7/29-9/1/06 CALL CENTER FEE	Other
153928 GOVERNMENT STRATEGIES LLC	93022	25,000.00	dec 05-may 06 Gov Relations Se	Other
163047 GOVERNMENT STRATEGIES LLC	93022	25,000.00	06/06-11/06 RETAINER	Other
00148553 HENWOOD ENERGY SERVICES INC	55701	4,807.50	9/05 CONSULTING SERVICES	Other
00151825 HENWOOD ENERGY SERVICES INC	55701	13,500.00	Consulting Services	Other
159026 HON LLOYD E SPEAR	92300	250.00	Professional Serv 03-CI-00115	Legal

Voucher Payee	Account	Amount	Description	Category
160566 HON LLOYD E SPEAR	92300	268.75	Mediation Fees	Legal
164662 HUNTON & WILLIAMS	18424	10,545.00	5/06 PROFESSIONAL SERVICES	Legal
164668 HUNTON & WILLIAMS	18424	16,440.34	5/06 PROFESSIONAL SERV FEES	Legal
167654 HUNTON & WILLIAMS	18424	7,318.78	Professional Services	Legal
167658 HUNTON & WILLIAMS	18424	1,087.20	Professional Services	Legal
163779 HUNTON & WILLIAMS	18424	2,162.10	4/06 PROFESSIONAL SERVICES	Legal
163781 HUNTON & WILLIAMS	18424	92,608.70	4/06 PROFESSIONAL SERV	Legal
169187 HUNTON & WILLIAMS	18424	58,540.75	7/06 PROFESSIONAL SERVICES	Legal
169188 HUNTON & WILLIAMS	18424	2,211.25	7/06 PROFESSIONAL SERVICES	Legal
170982 HUNTON & WILLIAMS	18424	854.19	8/06 PROFESSIONAL SERVICES	Legal
170984 HUNTON & WILLIAMS	18424	50,569.47	8/06 PROFESSIONAL SERVICES	Legal
152246 HUNTON & WILLIAMS	92300	50,000.00	G8 Assessment for Joint Defens	Legal
156519 HUNTON & WILLIAMS	92300	20,001.27	01/06 Professional Services	Legal
156521 HUNTON & WILLIAMS	92300	370.00	01/06 Professional Services	Legal
156522 HUNTON & WILLIAMS	92300	10,901.25	01/06 Professional Services	Legal
156523 HUNTON & WILLIAMS	92300	487,748.98	01/06 Professional Services	Legal
158273 HUNTON & WILLIAMS	92300	2,066.25	2/06 NEW SMITH AIR PERMIT	Legal
158274 HUNTON & WILLIAMS	92300	2,655.34	2/06 NEW COAL GENERALTION	Legal
158275 HUNTON & WILLIAMS	92300	70,813.09	2/06 DALE UNITS	Legal
158276 HUNTON & WILLIAMS	92300	561,164.09	2/06 CIVIL ENFORCEMENT	Legal
162058 HUNTON & WILLIAMS	92300	3,115.16	Professional Services	Legal
162028 HUNTON & WILLIAMS	92300	60,758.12	Professional Services	Legal
162086 HUNTON & WILLIAMS	92300	507,779.05	Professional Services	Legal
162086 HUNTON & WILLIAMS	92300	507,779.05	Professional Services	Legal
163058 HUNTON & WILLIAMS	92300	(57,779.05)	3/06-4/06 LABOR/EXPENSES	Legal
164088 HUNTON & WILLIAMS	92300	17,357.50	4/06 CIVIL ENFORCEMENT-LABOR	Legal
164089 HUNTON & WILLIAMS	92300	62,851.86	4/06 LABOR-DALE UNITS	Legal
164090 HUNTON & WILLIAMS	92300	356,059.18	4/06 LABOR-CIVIL ENFORCEMENT	Legal
165055 HUNTON & WILLIAMS	92300	48,682.84	5/31/06 LABOR	Legal
165057 HUNTON & WILLIAMS	92300	42,363.14	5/31/06 PROFESSIONAL SERV	Legal
167359 HUNTON & WILLIAMS	92300	94,246.58	06/06 Professional Services	Legal
167360 HUNTON & WILLIAMS	92300	35,746.02	06/06 Professional Services	Legal
167361 HUNTON & WILLIAMS	92300	563.50	06/06 Professional Services	Legal
168857 HUNTON & WILLIAMS	92300	188,724.69	5/06-7/06 PROFESSIONAL SERVICE	Legal
168858 HUNTON & WILLIAMS	92300	76,621.39	7/06 PROFESSIONAL SERVICES	Legal
170739 HUNTON & WILLIAMS	92300	82,229.28	Professional Services	Legal
170737 HUNTON & WILLIAMS	92300	3,117.50	Professional Services	Legal
00147748 HUNTON & WILLIAMS	92300	348.96	Professional Services	Legal

Voucher Payee	Account	Amount	Description	Category
00147749 HUNTON & WILLIAMS	92300	592,152.02	Professional Services	Legal
00149726 HUNTON & WILLIAMS	92300	523,526.88	Professional Services	Legal
00151345 HUNTON & WILLIAMS	92300	722,188.10	10/05 PROFESSIONAL SERVICES	Legal
00151346 HUNTON & WILLIAMS	92300	498.75	10/05 PROFESSIONAL SERVICES	Legal
00152922 HUNTON & WILLIAMS	92300	721,904.37	11/05 PROFESSIONAL SERVICES	Legal
00154438 HUNTON & WILLIAMS	92300	457,706.74	12/05 Professional Services	Legal
00154439 HUNTON & WILLIAMS	92300	600.66	12/05 Professional Services	Legal
161708 HUNTON & WILLIAMS	92300	58,540.70	3/06 PROFESSIONAL SERVICES	Legal
160266 ITRON INC	55600	5,855.45	10/05-2/06 LABOR/EXPENSES	Other
00150500 ITRON INC	90800	190.00	Support - Forecasting techniqu	Other
165914 J THOMAS MASON	15202	6,450.00	Consulting Services	Other
165915 J THOMAS MASON	15202	786.38	Expenses 4/4-7/1/2006	Other
168765 JAMES N GRAY COMPANY INC	92300	20,991.82	Engineering services for Contr	Engineering
00149610 JAMES N GRAY COMPANY INC	92300	52,119.60	Engineering services for Contr	Engineering
156511 JENNINGS STROUSS & SALMON PLC	92300	17,693.85	01/06 Professional Services	Legal
158260 JENNINGS STROUSS & SALMON PLC	92300	12,207.86	02/06 Professional Services	Legal
162778 JENNINGS STROUSS & SALMON PLC	92300	20,233.12	Professional Services	Legal
163923 JENNINGS STROUSS & SALMON PLC	92300	1,964.65	Professional Services	Legal
166058 JENNINGS STROUSS & SALMON PLC	92300	15,270.73	Professional Services	Legal
167771 JENNINGS STROUSS & SALMON PLC	92300	18,508.19	Professional Services	Legal
170282 JENNINGS STROUSS & SALMON PLC	92300	37,042.31	Professional Services	Legal
00148509 JENNINGS STROUSS & SALMON PLC	92300	24,208.70	Professional Services	Legal
00150267 JENNINGS STROUSS & SALMON PLC	92300	20,494.00	Professional Services	Legal
00152304 JENNINGS STROUSS & SALMON PLC	92300	18,653.37	11/05 LABOR/EXPENSES	Legal
00154440 JENNINGS STROUSS & SALMON PLC	92300	29,204.31	12/05 Professional Services	Legal
154847 JOHN FARLEY CONSULTING LLC	90800	4,000.00	3RD & FINAL-TASK 2	Other
154848 JOHN FARLEY CONSULTING LLC	90800	7,000.00	DLC SUPPORT	Other
155031 JOHN FARLEY CONSULTING LLC	90800	497.75	1/25-26/06 EXPENSES	Other
159074 JOHN FARLEY CONSULTING LLC	90800	7,000.00	2ND PYMT - TASK 1 DELIVERABLES	Other
163500 JOHN FARLEY CONSULTING LLC	90800	7,000.00	LABOR-WO# 19 DLC SUPPORT	Other
165557 JOHN FARLEY CONSULTING LLC	90800	3,500.00	TASK 3 DELIVERABLES	Other
166678 JOHN FARLEY CONSULTING LLC	90800	3,500.00	PROFESSIONAL SERVICES	Other
168206 JOHN FARLEY CONSULTING LLC	90800	5,000.00	CONSULTING	Other
168207 JOHN FARLEY CONSULTING LLC	90800	7,000.00	TASK 4 DELIVERABLES	Other
169573 JOHN FARLEY CONSULTING LLC	90800	7,000.00	LABOR-CONSULTING	Other
00147700 JOHN FARLEY CONSULTING LLC	90800	7,000.00	7TH PYMT-1ST SHARE TASK 4 DEL	Other
00148998 JOHN FARLEY CONSULTING LLC	90800	3,500.00	8TH PYMT-TASK 4 DELIVERABLES	Other
00148999 JOHN FARLEY CONSULTING LLC	90800	4,000.00	1ST PYMT-WORK ORDER #18	Other

Voucher Payee	Account	Amount	Description	Category
00152500 JOHN FARLEY CONSULTING LLC	90800	4,000.00	2nd payment - Task 1 deliverab	Other
155749 KENTUCKIANA ENGINEERING CO INC	92300	2,506.88	Class II Modeling at J. K. Smi	Engineering
157767 KENTUCKIANA ENGINEERING CO INC	92300	9,168.13	Class II Modeling at J. K. Smi	Engineering
160510 KENTUCKIANA ENGINEERING CO INC	92300	8,326.75	Class II Modeling at J. K. Smi	Engineering
163901 KENTUCKIANA ENGINEERING CO INC	92300	5,845.00	Class II Modeling at J. K. Smi	Engineering
163902 KENTUCKIANA ENGINEERING CO INC	92300	9,384.50	Class II Modeling at J. K. Smi	Engineering
164102 KENTUCKIANA ENGINEERING CO INC	92300	13,425.00	Class II Modeling at J. K. Smi	Engineering
165637 KENTUCKIANA ENGINEERING CO INC	92300	8,776.38	Class II Modeling at J. K. Smi	Engineering
166975 KENTUCKIANA ENGINEERING CO INC	92300	11,260.00	Class II Modeling at J. K. Smi	Engineering
168914 KENTUCKIANA ENGINEERING CO INC	92300	10,965.00	Class II Modeling at J. K. Smi	Engineering
00150487 KENVIRONS INC	50640	123.80	Spurlock Facility Spec & CQA D	Engineering
155119 KENVIRONS INC	54961	3,262.50	Provide Engineering Services fo	Engineering
158456 KENVIRONS INC	54961	831.35	Provide Engineering Services fo	Engineering
161380 KENVIRONS INC	54961	1,368.10	Provide Engineering Services fo	Engineering
00149767 KENVIRONS INC	54961	271.89	Provide Engineering Services fo	Engineering
00152082 KENVIRONS INC	54961	4,381.93	Provide Engineering Services fo	Engineering
00152895 KENVIRONS INC	54961	9,811.83	Provide Engineering Services fo	Engineering
155297 KENVIRONS INC	92300	12,857.28	Preparation of PSD permit appl	Engineering
166782 KENVIRONS INC	92300	3,071.54	Preparation of permit for Spur	Engineering
166783 KENVIRONS INC	92300	3,087.53	Preparation of permit for Spur	Engineering
167041 KENVIRONS INC	92300	14,317.58	Work related to J. K. Smith pe	Engineering
167042 KENVIRONS INC	92300	7,467.77	Work related to J. K. Smith pe	Engineering
167043 KENVIRONS INC	92300	7,729.51	Work related to J. K. Smith pe	Engineering
00149432 KENVIRONS INC	92300	7,128.95	Preparation of PSD permit appl	Engineering
00152424 KENVIRONS INC	92300	4,982.00	Preparation of PSD permit appl	Engineering
157224 LANDRUM & SHOUSE LLP	92100	780.00	Mediation Fees	Legal
00147750 LANDRUM & SHOUSE LLP	92100	375.00	Mediation Fee	Legal
00150472 LAURITS R CHRISTENSEN ASSOCIATES INC	55701	2,534.00	10/05 LABOR	Other
00150473 LAURITS R CHRISTENSEN ASSOCIATES INC	55701	3,680.00	10/05 LABOR	Other
168449 LEGG STRATEGIES	92300	5,000.00	Consulting Services	Other
161505 MCR PERFORMANCE SOLUTIONS LLC	55700	21,036.30	3/1-4/28/06 PROFESSIONAL FEES	Other
163560 MCR PERFORMANCE SOLUTIONS LLC	55700	3,963.70	4/29-6/2/06 PROFESSIONAL FEES	Other
167336 MCR PERFORMANCE SOLUTIONS LLC	55700	16,394.70	07/06Risk Modeling	Other
169362 MCR PERFORMANCE SOLUTIONS LLC	55700	35,755.82	7/31-9/1/06 RISK MODELING	Other
169363 MCR PERFORMANCE SOLUTIONS LLC	55700	9,956.38	7/31-9/1/06 STRATEGY SUPPORT	Other
00151942 MCR PERFORMANCE SOLUTIONS LLC	92100	2,914.22	FRST IMPLEMENT 10/31 - 12/2/05	Other
166831 PARKE APPRAISAL SERVICE	92100	1,400.00	Work & Testimony - Trent Case	Legal
165743 PHILIP S GEORGE JR	92300	120.00	Professional Services	Legal



Voucher Payee	Account	Amount	Description	Category
154546 PRESTON OSBORNE RESEARCH	90800	1,300.00	INTER COUNTY OVERSAMPLE	Other
155181 PRESTON OSBORNE RESEARCH	90800	11,325.00	01/06 PROFESSIONAL SERVICES	Other
159384 PRESTON OSBORNE RESEARCH	90800	4,226.69	Sample for IOU 1st & 2nd Qtr	Other
159385 PRESTON OSBORNE RESEARCH	90800	2,075.00	1st Qtr Jackson Energy Survey	Other
159386 PRESTON OSBORNE RESEARCH	90800	24,500.00	1st Qtr Customer Survey	Other
160716 PRESTON OSBORNE RESEARCH	90800	11,325.00	4/06 PROFESSIONAL SERV	Other
162800 PRESTON OSBORNE RESEARCH	90800	3,500.00	04-05/06 Professional Services	Other
163350 PRESTON OSBORNE RESEARCH	90800	250.00	5/06 PROFESSIONAL SERVICES	Other
165147 PRESTON OSBORNE RESEARCH	90800	2,075.00	2nd Qtr - Survey for Jackson	Other
166343 PRESTON OSBORNE RESEARCH	90800	24,500.00	2nd Qtr Customer Survey	Other
166674 PRESTON OSBORNE RESEARCH	90800	11,325.00	PROFESSIONAL SERVICES	Other
170747 PRESTON OSBORNE RESEARCH	90800	2,075.00	Professional Services-Jackson	Other
170748 PRESTON OSBORNE RESEARCH	90800	24,500.00	Professional Services-Cust Sat	Other
170749 PRESTON OSBORNE RESEARCH	90800	4,272.57	Professional Services - CSS Su	Other
00147369 PRESTON OSBORNE RESEARCH	90800	5,250.00	CONDUCT MEMBERSHIP SURVEY	Other
00148513 PRESTON OSBORNE RESEARCH	90800	1,975.00	3rd Qtr Professional Services	Other
00149772 PRESTON OSBORNE RESEARCH	90800	11,325.00	4TH QTR SURVEY-COOPS	Other
00152174 PRESTON OSBORNE RESEARCH	90800	24,500.00	2005 Professional Services	Other
00153111 PRESTON OSBORNE RESEARCH	90800	1,975.00	4th Qtr Professional Services	Other
155194 PRESTON OSBORNE RESEARCH	92100	2,433.66	12/19-1/15/06 PROFESSIONAL SER	Other
156920 PRESTON OSBORNE RESEARCH	92100	1,445.92	Professional Services & Expens	Other
158558 PRESTON OSBORNE RESEARCH	92100	807.50	Prod/Dist of Power Plans	Other
158558 PRESTON OSBORNE RESEARCH	92100	532.85	Postage-Power Plans Newsletter	Other
162250 PRESTON OSBORNE RESEARCH	92100	2,552.30	3/13-5/7/06 LABOR/EXPENSES	Other
00152561 PRESTON OSBORNE RESEARCH	92100	340.37	SERVICES 11/08-12/1805	Other
163607 PRESTON OSBORNE RESEARCH	93022	1,043.12	5/11-21/06 LABOR/EXPENSES	Other
00151821 QUESTAR DATA SYSTEMS INC	90800	2,400.00	2005 OPINION SURVEY FOLLOWUP	Other
164535 R W BECK	56700	17,545.27	5/06 LABOR-RICK FOCUSED PLANNI	Engineering
156994 RECORDS IMPROVEMENT INSTITUTE	92100	4,531.27	Review of Regulatory Requireme	Other
156993 RECORDS IMPROVEMENT INSTITUTE	92100	468.75	Review of Regulatory Requireme	Other
00147502 RECORDS IMPROVEMENT INSTITUTE	92100	1,875.00	Assessment for approximately 1	Other
00147502 RECORDS IMPROVEMENT INSTITUTE	92100	3,125.00	Adding Descriptions to the RRS	Other
161239 REES PRINTING COMPANY	90800	197.85	5,276 PRINTING	Other
162546 REES PRINTING COMPANY	90800	809.59	5,100 REPLY CARDS	Other
162548 REES PRINTING COMPANY	90800	332.23	BLUEGRASS ENERGY REMINDER	Other
162549 REES PRINTING COMPANY	90800	439.08	BLUEGRASS ENERGY REMINDER	Other
167851 REES PRINTING COMPANY	90800	105.55	BIG SANDY #10 WINDOW ENV	Other
167851 REES PRINTING COMPANY	90800	170.69	LABOR-BIG SANDY #10 WINDOW ENV	Other

Voucher Payee	Account	Amount	Description	Category
167852 REES PRINTING COMPANY	90800	109.77	MATERIAL-BIG SANDY REMINDER LE	Other
167852 REES PRINTING COMPANY	90800	264.50	LABOR-BIG SANDY REMINDER LETTE	Other
167853 REES PRINTING COMPANY	90800	377.40	BIG SANDY REPLY CARDS	Other
163492 RICHARD K BYRNE	92100	13,984.00	Consulting Services - Fees	Other
163498 RICHARD K BYRNE	92100	2,599.06	5/23-6/3/2006 Expenses	Other
164194 RICHARD K BYRNE	92100	20,355.00	Consulting Services	Other
164206 RICHARD K BYRNE	92100	2,251.61	6/4-6/17/2006 Expenses	Other
165833 RICHARD K BYRNE	92100	18,262.00	Consulting Services - Fees	Other
165837 RICHARD K BYRNE	92100	1,821.49	6/18-7/1/2006 Expenses	Other
165838 RICHARD K BYRNE	92100	15,226.00	Consulting Services - Fees	Other
165839 RICHARD K BYRNE	92100	1,767.07	7/2-7/15/2006 Expenses	Other
167764 RICHARD K BYRNE	92100	13,455.00	Consulting Services - Fees	Other
167765 RICHARD K BYRNE	92100	1,072.04	7/16-7/29/2006 Expenses	Other
167768 RICHARD K BYRNE	92100	9,614.00	Consulting Services - Fees	Other
168307 RICHARD K BYRNE	92100	14,122.00	Consulting Services - Fees	Other
168308 RICHARD K BYRNE	92100	1,611.19	8/13-8/26/2006 Expenses	Other
169487 RICHARD K BYRNE	92100	2,027.87	8/27-9/9/2006 Expenses	Other
169488 RICHARD K BYRNE	92100	13,386.00	Consulting Services - Fees	Other
170751 RICHARD K BYRNE	92100	16,974.00	Consulting Services - Fees	Other
170752 RICHARD K BYRNE	92100	2,752.14	9/10-9/23/2006 Expenses	Other
00148609 RMB CONSULTING & RESEARCH INC	15202	3,473.00	8/28/05-10/1/05 LABOR	Other
158874 RMB CONSULTING & RESEARCH INC	18422	2,839.00	01-02/2006 Technical & Support	Other
170147 RMB CONSULTING & RESEARCH INC	18422	3,326.94	7/30-9/2/06 LABOR/EXPENSES	Other
00149999 RMB CONSULTING & RESEARCH INC	18422	5,459.50	10/05 LABOR	Other
00152178 RMB CONSULTING & RESEARCH INC	18422	3,611.88	11/05 LABOR	Other
00154161 RMB CONSULTING & RESEARCH INC	18422	2,547.00	12/05 LABOR	Other
155379 RMB CONSULTING & RESEARCH INC	50142	1,811.50	Consulting Services for Spurl	Other
157494 RMB CONSULTING & RESEARCH INC	50142	7,000.07	Consulting Services for Spurl	Other
159592 RMB CONSULTING & RESEARCH INC	50142	1,171.50	Consulting Services for Spurl	Other
164083 RMB CONSULTING & RESEARCH INC	50621	1,968.00	4/2-5/27/06 LABOR	Other
166288 RMB CONSULTING & RESEARCH INC	50621	3,314.00	Labor - May 28-Jul 1,2006	Other
167820 RMB CONSULTING & RESEARCH INC	50621	2,716.51	7/06 PROFESSIONAL SERV	Other
155130 RONALD L WILLHITE	92300	2,000.00	01/06 Labor	Other
157337 RONALD L WILLHITE	92300	2,000.00	02/06 Professional Services	Other
159651 RONALD L WILLHITE	92300	2,000.00	3/06 LABOR	Other
161357 RONALD L WILLHITE	92300	2,000.00	4/06 Professional Services	Other
163443 RONALD L WILLHITE	92300	2,000.00	Professional Services	Other
165307 RONALD L WILLHITE	92300	2,000.00	06/06 Services	Other

Voucher Payee	Account	Amount	Description	Category
167324 RONALD L WILLHITE	92300	2,000.00	July 2006 Professional Service	Other
169450 RONALD L WILLHITE	92300	2,209.15	08/06 Professional Services	Other
00147884 RONALD L WILLHITE	92300	2,266.45	09/05 Professional Services	Other
00149709 RONALD L WILLHITE	92300	2,256.05	10/05 Professional Serv & Exp	Other
00151849 RONALD L WILLHITE	92300	2,169.75	11/05 LABOR/EXPENSES	Other
00153650 RONALD L WILLHITE	92300	2,000.00	Services for December 2005	Other
164522 SCS ENGINEERS	55700	183.15	5/06 LABOR-PENDLETON	Engineering
164524 SCS ENGINEERS	55700	660.22	5/06 LABOR-HARDIN CO	Engineering
164521 SCS ENGINEERS	55700	760.00	5/06 LABOR-BENSON VALLEY	Engineering
170170 SCS ENGINEERS	55700	760.00	8/06 PROFESSIONAL SERVICES	Engineering
167429 SCS ENGINEERS	55700	2,280.00	6/06 PROFESSIONAL SERVICES	Engineering
154357 STANLEY CONSULTANTS INC	50030	7,209.29	Provide a Feasibility Study to	Engineering
156420 STANLEY CONSULTANTS INC	50030	1,666.05	Provide a Feasibility Study to	Engineering
162126 STANLEY CONSULTANTS INC	50030	5,210.79	Provide a Feasibility Study to	Engineering
00147377 STANLEY CONSULTANTS INC	50030	13,382.79	Provide a Feasibility Study to	Engineering
00149459 STANLEY CONSULTANTS INC	50030	9,243.87	Provide a Feasibility Study to	Engineering
00150428 STANLEY CONSULTANTS INC	50030	19,411.17	Provide a Feasibility Study to	Engineering
00152909 STANLEY CONSULTANTS INC	50030	9,310.13	Provide a Feasibility Study to	Engineering
155356 STANLEY CONSULTANTS INC	50040	51,450.93	Conduct Phase 2 Study for Flue	Engineering
156527 STANLEY CONSULTANTS INC	50040	75,753.63	Conduct Phase 2 Study for Flue	Engineering
158929 STANLEY CONSULTANTS INC	50040	88,526.78	Conduct Phase 2 Study for Flue	Engineering
00147608 STANLEY CONSULTANTS INC	50040	52,239.39	Conduct Phase 2 Study for Flue	Engineering
00148966 STANLEY CONSULTANTS INC	50040	11,773.52	Conduct Phase 2 Study for Flue	Engineering
00150696 STANLEY CONSULTANTS INC	50040	39,049.68	Conduct Phase 2 Study for Flue	Engineering
00153227 STANLEY CONSULTANTS INC	50040	35,409.98	Conduct Phase 2 Study for Flue	Engineering
00147607 STANLEY CONSULTANTS INC	50640	19,596.35	Performance Testing of Gilbert	Engineering
00148967 STANLEY CONSULTANTS INC	50640	23,817.51	Performance Testing of Gilbert	Engineering
00153229 STANLEY CONSULTANTS INC	50640	34,301.60	Performance Testing of Gilbert	Engineering
158757 STANLEY CONSULTANTS INC	56000	12,361.83	4/3-4/30/05 LABOR	Engineering
158835 STANLEY CONSULTANTS INC	56000	204.53	12/04/05-1/28/06 PROFESSIONAL	Engineering
158837 STANLEY CONSULTANTS INC	56000	11,778.29	10/30/05-12/3/05 PROFESSIONAL	Engineering
158834 STANLEY CONSULTANTS INC	56000	2,741.90	1/29-2/04/06 PROFESSIONAL SERV	Engineering
00148654 STANLEY CONSULTANTS INC	56000	24,540.75	7/3/05-9/3/05 LABOR/EXPENSES	Engineering
00148653 STANLEY CONSULTANTS INC	56000	13,691.93	9/04/05-10/1/05 LABOR/EXPENSES	Engineering
00151649 STANLEY CONSULTANTS INC	56000	12,598.41	10/05 LABOR/EXPENSES	Engineering
160715 STANLEY CONSULTANTS INC	56000	461.20	3/5-4/1/06 PROFESSIONAL SERVICE	Engineering
162415 STANLEY CONSULTANTS INC	56000	22,373.96	4/2-4/29/06 PROFESSIONAL SERV	Engineering
164966 STANLEY CONSULTANTS INC	56000	34,637.08	4/30-6/3/06 PROFESSIONAL SERV	Engineering

Voucher Payee	Account	Amount	Description	Category
166964 STANLEY CONSULTANTS INC	56000	14,240.51	6/06 LABOR-VOLT/VAR STUDY	Engineering
168096 STANLEY CONSULTANTS INC	56000	14,863.20	7/06 PROFESSIONAL SERV	Engineering
170156 STANLEY CONSULTANTS INC	56000	28,068.38	8/06 PROFESSIONAL SERVICES	Engineering
167327 TAMPLIN & CO	92300	87.50	May-Aug Professional Services	Other
156772 THE GRIZZLE COMPANY	92300	7,500.00	2/15-3/14/06 RETAINER FEE	Legal
158262 THE GRIZZLE COMPANY	92300	7,500.00	3/15-4/14/06 - Retainer	Legal
160091 THE GRIZZLE COMPANY	92300	7,574.52	4/15-5/14/06 Retainer & Exp	Legal
161848 THE GRIZZLE COMPANY	92300	7,500.00	05/15-06/14/06 Retainer	Legal
161848 THE GRIZZLE COMPANY	92300	25.35	Expenses	Legal
163926 THE GRIZZLE COMPANY	92300	7,535.81	6/15-7/14/06 Retainer Fee	Legal
166061 THE GRIZZLE COMPANY	92300	453.32	Expenses	Legal
00147544 THE NELSON GROUP	92100	5,000.00	10/05 RETAINER FEE	Other
00149711 THE NELSON GROUP	92100	5,000.00	Monthly Retainer	Other
00152249 THE NELSON GROUP	92100	5,000.00	12/05 Monthly Retainer Fee	Other
162045 HELEN REID & PRIEST LLP	92300	703.75	FERC Advice & Counsel	Legal
154320 HELEN REID & PRIEST LLP	92300	603.75	12/05 PROFESSIONAL SERVICES	Legal
157203 HELEN REID & PRIEST LLP	92300	4,833.56	1/06 L BREATHTITT-LABOR	Legal
158251 HELEN REID & PRIEST LLP	92300	166.95	Professional Services	Legal
163486 HELEN REID & PRIEST LLP	92300	131.25	Professional Services	Legal
166458 HELEN REID & PRIEST LLP	92300	2,705.24	06/06 Professional Services	Legal
168357 HELEN REID & PRIEST LLP	92300	1,737.50	Professional Services FERC	Legal
170235 HELEN REID & PRIEST LLP	92300	105.00	Professional Services	Legal
00148527 HELEN REID & PRIEST LLP	92300	907.56	9/05 PROFESSIONAL SERVICES	Legal
00151083 HELEN REID & PRIEST LLP	92300	657.30	Professional Services	Legal
00152244 HELEN REID & PRIEST LLP	92300	577.50	Professional Services	Legal
158243 HELEN REID & PRIEST LLP	93022	2,100.00	2/13-14/06 LABOR	Legal
160038 WHITLOW AND SCOTT	92300	465.00	Professional Services	Legal
161359 WHITLOW AND SCOTT	92300	15.00	Professional Services	Legal
163023 WHITLOW AND SCOTT	92300	180.00	Professional Services	Legal
00151217 WHITLOW AND SCOTT	92300	148.50	Professional Services	Legal
00152739 WHITLOW AND SCOTT	92300	159.00	Professional Services	Legal

9,184,232.40

TOTAL

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 32**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 32.** Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account No. 426. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts of less than \$100, provided the items are grouped by classes.

**Response 32.** Please see the attached information.

East Kentucky Power Cooperative, Inc.

Case No. 2006-00472

Analysis of Contributions for Charitable and Political Purposes  
(Other than Account No. 426)

Account (1)	Recipient (2)	Amount (3)
90800	Boy Scouts	\$ 163
90800	Sponsorships	5,795
90800	St Catherine College	94
90800	Various Gifts	1,935
	Total Acct. 90800	7,986
91000	Boy Scouts	109
91000	Earth Day at Louisville Zoo	1,653
91000	Military Packages	38
91000	Sponsorships	473
91000	Various Gifts	226
	Total Acct. 91000	2,499
92100	Colonel Walker Flag Co	2,588
92100	KCTCS	73
92100	Kiwanis Club	200
92100	Military Packages	13
92100	Pikeville College	30
92100	Portrait Plaque	328
92100	Retirement / Recognition	2,582
92100	Sponsorships	689
92100	Stand Up for Winchester / Clark County	1,463
92100	The Gallery Collection - Corp Christmas Cards	1,872
92100	United Way	82
92100	Various Gifts	1,539
	Total 92100	11,461
93022	Inter County Energy Community Assesment	409
93022	Sponsorships	7,869
93022	United Way	1,768
93022	Various Gifts	541
	Total 93022	10,587
		<u>\$ 32,532</u>

Matches Amount Reported in Application Filing Exhibit F Schedule 15

32,532

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 33**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 33.** Describe East Kentucky's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

**Response 33.** East Kentucky's lobbying activities are to coordinate industry positions of EKPC with the Kentucky Association of Electric Cooperatives and the National Rural Electric Cooperative Association on state and national issues and proposed legislation that may impact EKPC.

East Kentucky Power Cooperative, Inc. charges expenses relating to lobbying activities to account 42640, Civic and Political Activities. These expenses were eliminated in deriving the proposed rates to our Member Systems. In addition, there were expenditures included in account 92100 and 93022. During the test year, the charges relating to these activities amounted to \$152,716. Of this amount, \$59,807 represented approximately 20% of the salary of EKPC's Director of Governmental Regulations, Barry Mayfield, and approximately 30% of the salary of EKPC's lobbyist, Eric Gregory.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 34**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 34.** Provide a schedule showing for the test year and the year preceding the test year, with each year shown separately, the following information regarding East Kentucky's investments in subsidiaries and joint ventures:

- a. Name of subsidiary or joint venture.
- b. Date of initial investment.
- c. Amount and type of investment made for each of the 2 years included in this response.
- d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
- e. A separate schedule of all dividends or income of any type received by East Kentucky from its subsidiaries or joint ventures for the test year and the 3 years preceding the test year. Indicate how this income is reflected in the reports filed with the Commission and stockholder reports.
- f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with East Kentucky, and the compensation received from East Kentucky.



**Response 34.**

a. Subsidiary—Charleston Bottoms RECC; Joint Ventures—Clark Energy Services, Jackson Energy Services, Farmers Energy Services, Shelby Energy Services.

b. Charleston Bottoms RECC—Original investment was made in June 1973. Joint Ventures—Original investment was made in June 2000.

c. Charleston Bottoms Notes—Original investment was \$50,650,000 (\$8,765,114 outstanding at 9/30/06)

Charleston Bottoms Bonds—Original investment was \$75,000,000 (\$0 outstanding at 9/30/06)

Joint Ventures:

Clark Energy Services—Original investment was \$3,000 (\$298,823 outstanding at 9/30/06)

Jackson Energy Services—Original Investment was \$3,000 (\$362,220 outstanding at 9/30/06)

Farmers Energy Services--Original Investment was \$75,000 (\$201,452 outstanding at 9/30/06)

Shelby Energy Services--Original Investment was \$3,000 (\$253,938 outstanding at 9/30/06)

d. Internally-prepared financial statements of Charleston Bottoms RECC are on pages 4 through 5. The member systems prepare financial statements for the propane joint ventures.

e. EKPC receives no income or dividends from Charleston Bottoms RECC. EKPC records its 25% portion of the propane joint ventures' profit or loss annually. The investment schedule is on page 6.

f. The officers of Charleston Bottoms RECC are:

President and CEO—Robert M. Marshall (effective January 1, 2007)

Chairman of the Board—R. Wayne Stratton

Vice Chairman of the Board—Lonnie Vice

Secretary-Treasurer—A.L. Rosenberger

No compensation is received from Charleston Bottoms RECC. These officers occupy the same positions with EKPC. The director's fees for the test year from EKPC are:

R. Wayne Stratton—\$18,975, plus \$6,325 deferred compensation

Lonnie Vice--\$8,700, plus \$8,700 deferred compensation

A.L. Rosenberger—\$8,625, plus \$2,875 deferred compensation

There are no EKPC employees serving as an officer on the propane joint ventures.

Charleston Bottoms Rural Electric Cooperative Corporation  
Balance Sheet  
September 30, 2006 and 2005

	<u>2006</u>	<u>2005</u>
Utility Plant in Service	\$ 118,724,075	\$ 118,724,075
Accumulated Depreciation	<u>85,232,295</u>	<u>83,939,524</u>
Net Investment Plant	33,491,780	34,784,551
Fuel	911,854	911,854
Materials and Supplies	<u>820,979</u>	<u>820,979</u>
	1,732,833	1,732,833
Deferred Charges	(6,078,450)	(5,200,098)
Total Assets	<u>\$ 29,146,163</u>	<u>\$ 31,317,286</u>
	<u>2006</u>	<u>2005</u>
Members' Equities	\$ 100	\$ 100
Long-Term Debt	8,493,600	10,664,723
Accounts Payable--Construction	3,597,049	3,597,049
Deferred Credits	17,055,414	17,055,414
Total Liabilities and Equities	<u>\$ 29,146,163</u>	<u>\$ 31,317,286</u>

Charleston Bottoms Rural Electric Cooperative Corporation  
Statement of Operating Credits and Expenses  
For the Twelve Month Period Ending September 30, 2006

Operating Credits	\$ 61,889,953
Production O&M	60,312,958
Depreciation	1,292,771
Interest	<u>284,224</u>
	61,889,953
Operating Margin	<u>\$ (0)</u>

Charleston Bottoms Rural Electric Cooperative Corporation  
 Balance Sheet  
 September 30, 2005 and 2004

	2005	2004
Utility Plant in Service	\$ 118,724,075	\$ 118,724,075
Accumulated Depreciation	83,939,524	82,646,753
Net Investment Plant	<u>34,784,551</u>	<u>36,077,322</u>
Fuel	911,854	911,854
Materials and Supplies	820,979	820,979
	<u>1,732,833</u>	<u>1,732,833</u>
Deferred Charges	(5,200,098)	(4,374,781)
Total Assets	<u>\$ 31,317,286</u>	<u>\$ 33,435,374</u>
	2005	2004
Members' Equities	\$ 100	\$ 100
Long-Term Debt	10,664,723	12,782,811
Accounts Payable--Construction	3,597,049	3,597,049
Deferred Credits	17,055,414	17,055,414
Total Liabilities and Equities	<u>\$ 31,317,286</u>	<u>\$ 33,435,374</u>

Charleston Bottoms Rural Electric Cooperative Corporation  
 Statement of Operating Credits and Expenses  
 For the Twelve Month Period Ending September 30, 2005

Operating Credits	\$ 60,226,087
Production O&M	58,597,152
Depreciation	1,292,771
Interest	336,164
	<u>60,226,087</u>
Operating Margin	<u>\$ -</u>

Description	Farmers Energy Capital	Farmers Energy Gain/Loss	Shelby Energy Capital	Shelby Energy Gain/Loss	Jackson Energy Capital	Jackson Energy Gain/Loss	Clark Energy Capital	Clark Energy Gain/Loss
12/31/02 Balance	260,000.00	(158,816.61)	410,000.00	(245,383.24)	398,000.00	(194,664.13)	398,000.00	(204,427.82)
01/31/03 Estimate-Propane Loss - \$100,000 Farmers & Clark Energy Losses		33,000.00 (7,727.30)				33,000.00		34,000.00 (26,595.84)
04/30/03 Jackson Energy Propane Loss-2002								
12/31/03 Estimate-Propane Income		21,250.00		7,500.00		25,000.00		7,250.00
12/31/03 Balance	260,000.00	(112,293.91)	410,000.00	(237,883.24)	398,000.00	(139,391.56)	398,000.00	(189,773.66)
	147,706.09		172,116.76		258,608.44		208,226.34	
12/31/03 Balance	260,000.00	(112,293.91)	410,000.00	(237,883.24)	398,000.00	(139,391.56)	398,000.00	(189,773.66)
01/31/04 Reverse December Estimate - Clark Record Clark's Propane Income								(7,250.00)
02/29/04 Reverse Dec Est-Farmers Record Farmer's Propane Income		(21,250.00)						24,369.97
Reverse Dec Est-Shelby Record Shelby's Propane Income		20,402.12		(7,500.00)				
Reverse Dec Estimate-Jackson Record Jackson's Propane Income				9,386.32				
12/31/04 Reverse Dec Estimate-Jackson Record Clark's 2004 Propane Income		6,119.17				(25,000.00)		18,798.06
Record Farmers' 2004 Propane Income						29,718.49		
Record Jackson's 2004 Propane Income								
Record Shelby's 2004 Propane Income				1,080.55				
12/31/04 Balance	260,000.00	(107,022.62)	410,000.00	(234,916.37)	398,000.00	(127,180.51)	398,000.00	(153,855.63)
	152,977.38		175,083.63		270,819.49		244,144.37	
12/31/04 Balance	260,000.00	(107,022.62)	410,000.00	(234,916.37)	398,000.00	(127,180.51)	398,000.00	(153,855.63)
08/31/05 Shelby Energy Coop-shares of stock Shelby Energy Coop-shares of stock Shelby Energy Corp-shares of stock			50,000.00 (50,000.00) 50,000.00					
12/31/05 Jackson Energy Coop-shares of stock Record Clark's 2005 Propane Income Record Farmers' 2005 Propane Income Record Jackson's 2005 Propane Income Record Shelby's 2005 Propane Income 2005 Propane Income-adj Shelby		48,474.28		32,271.84 (3,417.64)	50,000.00	41,400.30		54,678.60
12/31/05 Balance	260,000.00	(58,548.34)	460,000.00	(206,062.17)	448,000.00	(85,780.21)	398,000.00	(99,177.03)
	201,451.66		253,937.83		362,219.79		298,821.97	

\*\*Balances are the same for the test year ended 9/30/06

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 35**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 35.** Provide the following information with regard to uncollectible accounts for the test year and 3 preceding calendar years (taxable year acceptable) for the regulated operations:

- a. Reserve account balance at the beginning of the year.
- b. Charges to reserve account (accounts charged off).
- c. Credits to reserve account.
- d. Current year provision.
- e. Reserve account balance at the end of the year.
- f. Percent of provision to total revenue.

**Response 35.** During the test year and for the 3 preceding calendar years, EKPC had one charge to the provision for uncollectible accounts. During 2003, EKPC charged off \$324.08 of expenses from a terminated, temporary employee.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 36**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 36.** Provide a detailed analysis of the retained earnings account for the test year and the 12-month period immediately preceding the test year.

**Response 36.** The Interim Consolidated Statements of Changes in Members' Equities for the test year and the 12-month period immediately preceding the test year is shown on page 2.

**East Kentucky Power Cooperative, Inc. and Subsidiary**  
**Interim Consolidated Statements of Changes in Members' Equities**  
(Dollars in Thousands) unaudited

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (Loss)	Total Members' Equities
Balances, September 30, 2004	\$ 2	\$ 165,254	\$ 3,035	\$ 622	\$ 168,913
Comprehensive income					
Net Deficit		(29,049)			(29,049)
Unrealized Losses on Investments Available for Sale				(105)	(105)
Total Comprehensive Loss					(29,154)
Balances, September 30, 2005	2	136,205	3,035	517	139,759
Comprehensive income					
Net Deficit		(47,656)			(47,656)
Unrealized Losses on Investments Available for Sale				(117)	(117)
Total Comprehensive Loss					(47,773)
Balances, September 30, 2006	\$ 2	\$ 88,549	\$ 3,035	\$ 400	\$ 91,986



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 37**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 37.** Provide a listing of all non-utility property, related property taxes, and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

**Response 37.** See Page 2 of 2.

**PSC Request 37**

**Page 2 of 2**

Account	Property Description	Date Purchased	Cost	Property Taxes
12101	Site near Cynthiana, Kentucky-- Switching station site acquired from Harrison County RECC no longer utilized for that purpose	January 1967	\$ 820	\$ 0.12

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 38**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 38.** Provide employee data in Format 38.

**Response 38.** Please see page 2.

Format 38  
 East Kentucky Power Cooperative, Inc.  
 Case No. 2006-00472

Electric Operations  
 Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Power Production			Power Delivery (1)			Distribution (2)			Customer Accounts			Customer Service and Information		
	No. (b)	Hours ©	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
5th Year--2001	349	46	1,226	156	40	1,051									
% Change	-3%	-11%	-7%	5%	-13%	-7%									
4th Year--2002	341	46	1,283	144	41	1,154									
% Change	-2%	0%	5%	-8%	4%	10%									
3rd Year--2003	356	45	1,309	137	40	1,145									
% Change	4%	-1%	2%	-5%	-4%	-1%									
2nd Year--2004	376	41	1,410	147	41	1,186									
% Change	6%	-9%	8%	7%	3%	4%									
1st Year--2005	383	45	1,389	144	42	1,328									
% Change	2%	8%	-2%	2%	2%	12%									
Test Year	381	42	1,287	144	44	1,419									
% Change	-1%	-6%	-7%	0%	5%	7%									

Electric Operations  
 Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Sales			Administrative and General			Construction (1)			Total		
	No. (q)	Hours ©	Wages (s)	No. (t)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)
5th Year--2001				137	40	1,210	642	43	1,180	0%	615	1,245
% Change				-1%	9%	16%					-6%	-2%
4th Year--2002				130	40	1,248	615	43	1,245	-4%	624	1,270
% Change				-5%	-1%	3%					1%	6%
3rd Year--2003				131	40	1,297	624	43	1,270	1%	654	1,348
% Change				1%	-1%	4%					2%	2%
2nd Year--2004				131	40	1,351	654	44	1,348	5%	661	1,378
% Change				0%	0%	4%					1%	2%
1st Year--2005				134	40	1,398	661	43	1,378	2%	654	1,341
% Change				2%	1%	4%					42	1,341
Test Year				129	40	1,412	654	42	1,341	-1%		
% Change				-4%	-1%	1%					-3%	-3%

(1) Includes employees in the entire power delivery process--expansion, maintenance and operations  
 (2) No distribution-specific employees

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 39**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 39.** Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.

**Response 39.** All facilities belonging to East Kentucky Power Cooperative are within the jurisdiction of the Kentucky Public Service Commission. As a result, no jurisdictional allocations are made.

## EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

## FIRST DATA REQUEST RESPONSE

## COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

## REQUEST 40

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

**Request 40.** Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Explain each component entering into the calculation of this rate.

**Response 40.** Because during the periods of construction, EKPC incurred no specific new borrowings related to projects under construction, the rate used to capitalize interest is the weighted average rate of interest of all EKPC borrowed funds. This is in conformity with the Statement of Financial Accounting Standards No. 34 and the RUS Uniform System of Accounts.

Rates used for 2003 - 2006 are shown below:

	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
January	5.15	4.91	5.05	5.17
February	5.14	4.93	5.06	5.19
March	5.07	4.92	5.07	5.20
April	5.07	4.93	5.12	5.22
May	5.07	4.88	5.18	5.26
June	4.97	4.88	5.11	5.34
July	4.90	4.90	5.13	5.35
August	4.91	4.94	5.12	5.35
September	4.91	4.95	5.12	5.36
October	4.94	4.97	5.09	5.37
November	4.95	5.01	5.12	5.40
December	4.95	5.04	5.14	5.43

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 41**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 41.**

Concerning non-regulated activities:

a. Is East Kentucky engaged in any non-regulated activities?

If yes, provide a detailed description of each non-regulated activity.

b. Is East Kentucky engaged in any non-regulated activities through an affiliate? If yes, provide the name of each affiliate and the non-regulated activity in which it is engaged.

c. Identify each service agreement with each affiliate and indicate whether the service agreement is on file with the Commission. Provide a copy of each service agreement not already on file with the Commission.

d. Has East Kentucky loaned any money or property to any affiliate? If yes, describe in detail what was loaned, the terms of the loan, and name of the affiliate.

e. Has East Kentucky guaranteed any loans or borrowings for any affiliate? If yes, for each guarantee, provide copies of the loan guarantee documentation, a description of the terms and conditions of the guarantee, and the name of the affiliate.

**Response 41.**

a. EKPC's involvement in non-regulated activities is limited to the activities through affiliates discussed in b.

b. EKPC is engaged in non-regulated activities through affiliates as identified in the Cost Allocation Manual (“CAM”). The non-regulated affiliates are:

**Alliance for Cooperative Energy Services Power  
Marketing (ACES Power Marketing)**

EKPC entered into a power marketing agreement with several other generation and transmission cooperatives. This group, ACES Power Marketing, is an organization formed primarily to purchase and sell power. In addition to purchasing and selling power, ACES Power Marketing provides services such as portfolio modeling, trading controls, credit analysis, scheduling, trading, load management, and contract management.

**Envision Energy Services, LLC (Envision)**

Envision is a partnership of electric cooperatives in central and eastern Kentucky. Envision offers services to commercial and industrial customers that go beyond services offered by regulated utilities. These services include: infra-red surveys, emergency power, installation of lighting upgrades and related maintenance, power factor correction, energy bill analysis, energy management systems, power quality solutions and performance contracting. EKPC shares employees, office space, fleet vehicles, telephone services, and office equipment with Envision. Envision’s main office space is in Danville, KY.



### Propane Gas Program

EKPC and four of its members have established partnerships in the business of providing propane gas to residential customers. EKPC is primarily an investing partner with limited operational involvement and expenses in each of these partnerships.

c. EKPC has provided the services agreement for the non-regulated affiliates listed above as part of the annual CAM filing.

d. EKPC loaned money to the four propane joint ventures. The joint ventures made five years of interest-only (prime rate minus one-half of one percent, adjusted annually) payments, with principal and interest payments beginning in 2005. The notes will be payable in full in 2015. The balances at September 30, 2006 are:

Shelby Energy:	\$967,265
Clark Energy:	\$765,012
Jackson Energy:	\$745,463
Farmers Energy:	\$984,548

e. EKPC has not guaranteed any of the loans or borrowings from its affiliates.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 42**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 42.** Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

**Response 42.** Income statements for October and November 2006 are included on pages 2 and 3, respectively. EKPC will forward monthly income statements, through the month the hearing ends, when they are available.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OMB, LAG Box 7639, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20503. OMB FORM NO. 0472-0017, Expires 12/31/94.

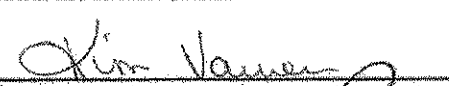

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA	BORROWER DESIGNATION	
	Kentucky 59 & 63 GI Fayette	
OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION	
	East Kentucky Power Cooperative	
	P. O. Box 707 Winchester, Kentucky 40392-0707	
INSTRUCTIONS: Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED	REA USE ONLY
	October 31, 2006	

**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

	November 20, 2006
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE
	November 20, 2006
SIGNATURE OF MANAGER	DATE

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	492,654,213	529,606,162	577,854,413	47,652,445
2. Income From Leased Property - Net	0	0	0	0
3. Other Operating Revenue and Income	11,534,674	10,781,639	10,163,896	1,347,361
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	504,188,887	540,387,801	588,018,309	48,999,806
5. Operation Expense - Production - Excluding Fuel	42,008,524	57,266,613	61,340,722	5,358,814
6. Operation Expense - Production - Fuel	221,030,475	230,773,612	239,859,450	20,308,013
7. Operation Expense - Other Power Supply	76,957,913	66,524,756	86,153,129	3,373,457
8. Operation Expense - Transmission	13,610,591	18,082,743	14,104,756	1,298,983
9. Operation Expense - Distribution	742,278	736,840	1,671,864	67,500
10. Operation Expense - Consumer Accounts	(1,030)	0	0	0
11. Operation Expense - Consumer Service & Inform	2,908,187	3,303,095	3,667,580	317,286
12. Operation Expense - Sales	109,296	110,145	39,840	9,691
13. Operation Expense - Administrative & General	25,098,846	25,246,200	26,997,245	1,975,947
14. Total Operation Expense (5 thru 13)	382,462,080	402,044,004	433,834,586	32,709,611
15. Maintenance Expense - Production	28,898,667	32,999,967	39,586,517	2,496,152
16. Maintenance Expense - Transmission	3,207,820	3,215,192	4,377,001	475,611
17. Maintenance Expense - Distribution	863,534	979,970	895,106	127,200
18. Maintenance Expense - General Plant	654,326	541,227	929,994	53,499
19. Total Maintenance Expense (15 thru 18)	33,624,367	37,736,356	45,788,618	3,052,462
20. Depreciation & Amortization Expense	42,814,185	46,078,514	48,914,677	4,707,961
21. Taxes	234,940	(47,271)	800	(22)
22. Interest on Long-Term Debt	57,397,470	68,782,825	69,958,948	7,698,073
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	225,887	244,206	166,119	26,058
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	1,375,674	922,311	1,560,025	105,251
27. Total Cost of Electric Service (14 + 19 thru 25)	518,134,603	555,760,945	600,223,773	48,299,394
28. Operating Margins (4 - 26)	(13,945,716)	(15,373,144)	(12,205,464)	700,412
29. Interest Income	4,827,704	6,700,326	2,947,364	825,033
30. Allowance for Funds Used During Construction	5,611,628	6,795,624	10,230,452	994,725
31. Income (Loss) from Equity Investments	0	0	0	0
32. Other Nonoperating Income - Net	201,361	228,266	(159,685)	(18,426)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	574,160	315,019	337,000	63
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	(2,730,863)	(1,333,909)	1,149,667	2,501,807
<b>ITEM</b>	<b>MBs/kWh (Optional Use by Borrower)</b>			
37. Electric Energy Revenue Per kWh Sold	52.86	0.00		
38. Total Operation & Maintenance Expense Per kWh Sold	43.14	0.00		
39. Total Cost of Electric Service Per kWh Sold	54.52	0.00		
40. Purchased Power Cost Per kWh	49.47	0.00		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7650, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA  <b>OPERATING REPORT - FINANCIAL</b>	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS: Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED November 30, 2006
REA USE ONLY	

**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

_____ SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	December 20, 2006 DATE
_____ SIGNATURE OF MANAGER <i>Ray McPate</i>	December 20, 2006 DATE

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Electric Energy Revenues	546,236,050	577,798,729	637,146,711	48,192,567
2. Income From Leased Property - Net	0	0	0	0
3. Other Operating Revenue and Income	12,940,529	11,906,129	11,263,164	1,124,490
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	559,176,579	589,704,858	648,409,875	49,317,057
5. Operation Expense - Production - Excluding Fuel	44,677,106	62,672,586	66,810,922	5,405,973
6. Operation Expense - Production - Fuel	240,059,839	253,234,145	261,409,511	22,460,533
7. Operation Expense - Other Power Supply	88,098,284	73,117,972	97,863,920	6,593,216
8. Operation Expense - Transmission	15,177,290	19,633,973	15,432,937	1,551,230
9. Operation Expense - Distribution	805,900	805,504	1,834,544	68,664
10. Operation Expense - Consumer Accounts	(1,030)	0	0	0
11. Operation Expense - Consumer Service & Inform	3,263,368	3,644,061	4,020,700	340,966
12. Operation Expense - Sales	119,742	120,611	44,039	10,466
13. Operation Expense - Administrative & General	28,682,027	28,498,140	29,353,865	3,251,940
14. Total Operation Expense (5 thru 13)	420,883,196	441,726,992	476,770,438	39,682,988
15. Maintenance Expense - Production	30,911,182	35,675,722	44,164,945	2,675,755
16. Maintenance Expense - Transmission	3,455,655	3,643,248	4,825,462	428,056
17. Maintenance Expense - Distribution	939,729	1,093,528	984,992	113,558
18. Maintenance Expense - General Plant	697,458	584,397	996,680	43,170
19. Total Maintenance Expense (15 thru 18)	36,004,024	40,996,895	50,972,079	3,260,539
20. Depreciation & Amortization Expense	47,369,760	50,794,114	53,767,901	4,715,600
21. Taxes	234,940	(47,271)	800	0
22. Interest on Long-Term Debt	63,368,566	76,488,701	77,961,016	7,705,876
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	255,185	219,126	182,512	(25,080)
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	1,471,501	1,092,830	1,747,760	170,519
27. Total Cost of Electric Service (14 + 19 thru 25)	569,587,172	611,271,387	661,402,506	55,510,442
28. Operating Margins (4 - 26)	(10,410,593)	(21,566,529)	(12,992,631)	(6,193,385)
29. Interest Income	5,369,850	7,555,285	3,293,358	854,959
30. Allowance for Funds Used During Construction	5,897,123	7,964,512	12,092,163	1,168,888
31. Income (Loss) from Equity Investments	0	0	0	0
32. Other Nonoperating Income - Net	211,633	200,976	(176,255)	(27,290)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	574,637	315,019	338,700	0
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	1,642,650	(5,530,737)	2,555,335	(4,196,828)
ITEM	Mills/kWh (Optional Use by Borrower)			
37. Electric Energy Revenue Per kWh Sold		52.49	0.00	
38. Total Operation & Maintenance Expense Per kWh Sold		43.10	0.00	
39. Total Cost of Electric Service Per kWh Sold		54.57	0.00	
40. Purchased Power Cost Per kWh		49.49	0.00	

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 43**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 43.** List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.

**Response 43.** At this time, East Kentucky Power Cooperative is not engaged in nor proposes to conduct any research efforts dealing with the pricing of electricity, other than requirements set forth by the Commission in Administrative Case 2006-00045.

## EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

## FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 44

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

**Request 44.** Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 5 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.

**Response 44.** Please see the table below. The duties of the CEO are set forth in Mr. Marshall's testimony (Exhibit G-1). The CEO reports to the Board of Directors.

<u>Position</u>	<u>No. of Direct Reports</u>	<u>Year</u>	<u>Gross Annual Earnings</u>	<u>Effective Date</u>	<u>% Increase from Prior Year</u>
President & CEO	9	10/01/05-9/30/06 **	377,104		
President & CEO	8	2005	377,104	*	3.600%
President & CEO	7	2004	364,000	*	4.000%
President & CEO	7	2003	350,000	*	12.000%
President & CEO	8	2002	312,500	*	13.389%
President & CEO	8	2001	275,600	*	6.000%

\*Changes in pay rate were effective on or about November 1 of each year

\*\* Test Year

**EAST KENTUCKY POWER COOPERATIVE**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 45**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 45.** Provide an analysis of East Kentucky's expenses for research and development activities for the test year and the 3 preceding calendar years. For the test year include the following:

- a. Basis of fees paid to research organizations and East Kentucky's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the company by each organization during the test year and the preceding calendar year.
- d. Total expenditures of each organization including the basic nature of costs incurred by the organization.
- e. Details of the expected benefits to the company.

**Response 45.** The East Kentucky Power Cooperative (EKPC) research program is broad-based and encompasses all aspects of the utility's operations, i.e., power production, power delivery (transmission and distribution), environmental (production and power delivery), and end-use efficiency. The goal of the program is to provide options to improve the efficiency of power generation and delivery, to develop better consumer products, and to provide input for environmental compliance issues. The

program is accomplished through various approaches. On behalf of EKPC and the Member System cooperatives, EKPC has utilized the research resources of the Electric Power Research Institute (EPRI) and the National Rural Electric Cooperative Association's (NRECA) Cooperative Research Network (CRN), formally the Rural Electric Research (RER) program. During the test year, EKPC and its Member Systems were members of EPRI and CRN. Due to near-term cost-containment requirements in 2007, EKPC has relinquished full membership in EPRI and will instead utilize their services on a project-by-project basis. EKPC will remain a member of CRN. In addition, EKPC conducts a program of in-house research for the benefit of the EKPC as well as the 16 Member System Cooperatives. Projects in this portion of the program are either conducted by EKPC staff or are contracted to reputable research organizations, consultants, manufacturers, and Universities. To date, the majority of contracted research has been performed at the University of Kentucky. A year-by-year tabulation of research expenses is contained on the following pages of this item (pages 3 through 6).

The dollars associated with the projects conducted in-house represent direct costs including capital expenditures. Labor and general operating expenses for the Research and Development program are captured in the "Administrative" costs section. Expenses presented in the attachment are net of any external funds received.



## 2003 EKPC RESEARCH EXPENSES

<b>Project</b>	<b>Expense</b>
Plant Maintenance Optimization – Spurlock	\$105,000.00
Plant Maintenance Optimization – Smith, Dale, and Cooper Stations	\$70,000.00
T&D Maintenance Optimization Project Phase II	\$112,665.00
TAG-Supply Database and Software	\$12,846.50
Upgrading UFIM for Windows	\$12,146.00
Up-grade of Engineering Work for Wandering Hills (Coulter) Subdivision Wastewater Installation	\$30,500.00
Design Fee – Coulter Wastewater System	\$10,000.00
RCM Digesters, Inc.: Wastewater	\$3,215.59
Wastewater – Anthony Lear Home Barrow Company, Inc. System Pumping	\$832.50
Preston Engineering Project Public Notice in Louisville Courier Journal Ad for Preston RFP	\$482.92
Purchased Capacitors and Fuses from Power Quality Systems for Licking Valley RECC problem (Distribution Operations)	\$1,000.00
Purchased 5 Harmonic Filters from Power Quality Systems, Inc. for Licking Valley RECC problem (Distribution Operations & Maintenance)	\$10,500.00
EKPC Overhead Splice Condition Evaluation Georgia Tech Research Corporation (Power Delivery Maintenance)	\$6,800.00
One year Serveron Response Center Monitoring for TrueGas (Full Option) for Spurlock TGE-D000511 and BCM (Lite Option) for Avon Substation, Station Battery (Power Delivery Expansion)	\$3,348.00
Two fault indicators, pole mounted, LineTroll Type 111K, three Reset Tools for LineTroll 111K, One Test/reset Tool LineTroll Type KBN-3 from Melaphil Ventures (Power Delivery Distribution)	\$905.95
One half the cost to ship DayCor to Ofil One half the cost for test, repair & upgrade of DayCor IIb S/N 001	\$3,127.72
Six Fault Indicators, Line Mounted, LineTroll Type 110E, Four Fault Indicators, Pole Mounted, LineTroll Type 111K and Support Services (Power Delivery Distribution)	\$3,690.25
Two Lapp Rodurflex Polymer Suspension Insulators with Corona Rings – Purchased from Brownstown Electric Supply (Power Delivery Expansion)	\$3,017.52
Replacement of EMDEX II Case In-House EMF Research	\$30.00

## 2004 EKPC RESEARCH EXPENSES

Project	Expense
Plant Maintenance Optimization – Spurlock	\$223,830.00
Plant Maintenance Optimization – Smith, Dale, and Cooper Stations	\$102,270.00
T&D Maintenance Optimization Project Phase III	\$126,127.00
Investigation into Wood Pole Restoration Techniques	\$20,000.00
TAG-Supply Database and Software	\$60,000.00
Woody Biomass Resource Assessment	\$60,000.00
Development of Conductor Cleaning Technology	\$20,000.00
Public Notice in Bath County News-Outlook for Bid for the Preston Community Wastewater Treatment Project Collection System in Bath County	\$39.31
Ad to Bid for Collection System Design/Build The Lexington-Herald Leader	\$403.05
Ad to Bid for Design/Build of Wastewater Collection System in Bath County The Lexington Herald-Leader	\$241.83
Ad to Bid for Design/Build of Wastewater Collection System in Bath County The Cincinnati Enquirer	\$258.90
EPRI Instrumentation & Control Center Technical Consulting Support on Control System Failure at East Kentucky Power	\$10,000
Home Energy Management Technology (ETS Pilot Projects) (Closed Out)	\$155.00
Implementing Net Metering Legislation Resource Dynamics (Power Delivery Distribution Operations & Maintenance)	\$21,631.42
NEETRAC Project – 54kV Intermediate Arrester Evaluation - Georgia Tech Research Corporation (Power Delivery Maintenance)	\$2,974.86
Seven Fault indicators, Pole Mounted, LineTroll Type 111K, eight Fault Indicators, Line (per books 4,279.69) Mounted, LineTroll Type 110E from Melaphil Ventures (Power Delivery Distribution Operations & Maintenance)	\$(5,973.29)
Two Fault Indicators, Pole Mounted, LineTroll Type 111K, three Fault Indicators, Line (per books 1,693.61) Mounted, LineTroll Type 110E, and one Mounting/Test Tool LineTroll Type KBN-3H From Melaphil Ventures (Power Delivery Distribution Operations & Maintenance)	
Two Test Reset Tool LineTroll Type KBN-3H One Fault Indicator, Line Mounted, LineTroll Type 110Eu, and one User Manual for LineTroll Type 110Eu (Power Delivery Distribution Operations & Maintenance)	
Two Full-Range Current-Limiting Fuses 8.3kV 12 A, Two Full-Range Current-Limiting Fuses 8.3kv 20 A, and Two Full-Range Current- Limiting Fuses 8.3kV 30 A from KHT Fuses, LLC (Power Delivery Distribution)	\$365.65
Three Capacitors shipped via FedEx	\$137.62

## 2005 EKPC RESEARCH EXPENSES

<b>Project</b>	<b>Expense</b>
Plant Maintenance Optimization – Spurlock	\$35,842.00
Plant Maintenance Optimization – Smith, Dale, and Cooper Stations	\$86,705.00
Root Cause Investigation of 4 <sup>th</sup> Row CT Blade Failure at EKPC	\$76,559.00
Measurement of Hazardous Air Pollutants Present in Stack Gases Emitted from a Commercial-Scale CFB Boiler Operating with a Spray Dryer Absorber	\$140,000.00
T&D Maintenance Optimization Project Phase III	\$20,000.00
NERC Readiness Audit	\$20,000.00
TAG-Supply Database and Software	\$30,000.00
Electric Utility Planning Users Group	\$5,000.00
Field Demonstration of DTCR	\$34,255.00
Server type Computer for Project (Power Delivery Operations)	
Moisture Assessment and Ranking the Distribution Transformer Fleet at EKPC (Power Delivery Maintenance)	\$30,000.00
Condition Assessment for GSU/HV Transformers & Associated Support Equipment (Power Delivery Distribution Operations & Maintenance)	\$26,500.00
Identifying Short and Long-Term Collaborative Electric Utility Project Opportunities for Distributed Water Resource Management	\$20,000.00
EPRI Instrumentation & Control Center Technical Consulting Support on Control System Failure at East Kentucky Power	\$6,000.00
Guidance on Selection Specification & Procurement of Polymer Insulators (NCI) (Power Delivery Distribution Operations & Maintenance)	\$15,000.00
Mercury Testing for EKPC at Spurlock Station Unit 3	\$59,725.00
Nine Suspension Insulators, Polymer Y-Clevis/Ball with Corona rings (Reliable) From Brownstown Electric (Power Delivery Maintenance)	\$1,356.30
Twenty Non-Ceramic Load Insulators 161 kV from United Utility Supply Cooperative, Inc. (Power Delivery Maintenance)	\$3,770.00
Insulator Tester w/12 VDC Charge Cord & Case from POWERLINK (Power Delivery Distribution Operations & Maintenance)	\$3,955.00
Four Test/Reset Tool LTX-1 from Melaphil Ventures (Power Delivery Distribution Operations & Maintenance)	\$84.78

**2006 EKPC RESEARCH EXPENSES**

<b>Project</b>	<b>Expense</b>
Assessing Performance of Vegetation Management of ROW	\$30,000.00
Operations Assessment for Cooper Power Plant	\$40,000.00
Power Delivery Maintenance Optimization Phase IV	\$64,500.00
TAG Supply Software	\$60,000.00
Guidance on Selection of Non-Ceramic Insulators	\$30,000.00
Western Kentucky University, Gasification Research	\$20,000.00
Practical NERC Security Compliance	\$24,000.00

**Response 45(a).** The 2006 EPRI membership payment was based upon a formula which considers both kilowatt-hour sales and gross revenues. The information for the 2006 membership year is provided on the following pages of this item (page 3 through 4). EPRI allocates 20% of each member's payments into a fund known as tailored collaboration (TC) dollars. When engaging in an EPRI TC project using this allocation fund, each TC dollar must be matched with an additional dollar from EKPC. Should EKPC find itself with unused TC dollars, EKPC has chosen to remit those funds to the NRECA's CRN program. EPRI collects those funds from EKPC and remits them to NRECA where CRN is responsible for providing the match dollars.

EPRI's fiscal year does not end until March 31, 2007; therefore, EPRI revenues are unavailable for 2006. As can be seen, EKPC has access to over a quarter billion dollars of research with a million dollar membership investment.

The total revenue for EPRI for 2006 from April 1, 2006 to October 31, 2006 was \$229,800,000.00. EKPC's 2006 membership dues were \$1,088,806.00. This is the amount included in the test year.

The total revenue for EPRI for 2005 was \$276,408,000.00. EKPC's dues of \$1,088,806.00 are 0.39% of the total EPRI revenue for 2005.

The total revenue for EPRI for 2004 was \$237,839,000.00. EKPC's dues of \$1,088,806.00 are 0.46% of the total EPRI revenue for 2004.

The 2006 CRN membership payment was based upon a formula which considers the number of revenue meters within each of the Member System's service territory. The supporting information for the 2006 membership year is provided on the following pages of this item (pages 5 through 6).

The total revenue for NRECA's CRN program for 2006 was \$3,861,286.10. EKPC's dues of \$226,658.00 are 5.87% of the total NRECA CRN revenue. This is the amount included in the test year.

Membership payments to EPRI and CRN are paid quarterly at the end of the quarter and are effective at the beginning of the quarter in which they are paid.

EPRi Membership Addendum

The following terms of participation shall apply to East Kentucky Power Cooperative, Inc.'s (Member) Membership Agreement effective January 1, 2004:

1. The following minimum Membership Payments shall be made by Member for the years indicated to participate in the 100% EPRi Buy Program:

Year	Membership Payment
2004	\$1,088,806 (Excluding Nuclear Power Program)
2005	\$1,088,806 (Excluding Nuclear Power Program)
2006	\$1,088,806 (Excluding Nuclear Power Program)
2007	\$1,143,246 (Excluding Nuclear Power Program)
2008	\$1,143,246 (Excluding Nuclear Power Program)

2. EPRi may designate the content of the EPRi 100% Buy Program each year for all such participants and provides an initial allocation of Member's annual Membership Payment amount to each of the Programs, Project Sets and Projects included in the Program. Generally, such content excludes Applications Services, User Groups, Subscription Services and non-membership supplemental projects but is not limited to these and may exclude other types of work as determined by EPRi each year.
3. Each year Member has the right to vacate membership Programs, Project Sets and Projects included in the EPRi 100% Buy Program at the same levels and funding amounts in which they were initially included. Funding for those items vacated must be removed completely and no partial funding may remain. Member forfeits participation and access rights to EPRi results in those areas vacated. Member and EPRi understand that Member continues to have access to past results in all areas for which Member has previously qualified as long as Member holds a valid membership agreement with EPRi.
4. Member may purchase additional membership Programs, Project Sets and Projects not originally included in the EPRi 100% Buy Program with funding freed up by vacating items or by adding funding above the minimum annual Membership Payment amount indicated in paragraph 1 above. All such purchases will be at then-current posted prices.
5. Member agrees that the annual Membership Payment shall not be reduced due to changes in program selections according to paragraphs 3 and 4 above. Member also agrees to assign the entire annual Membership Payment amount to membership Programs, Project Sets and Projects each year and to submit a new selection form (Exhibit A: Price Sheet) to EPRi no later than December 1 of each calendar year for the upcoming year. No funding that is required to meet the minimum annual Membership Payment amount shall remain unassigned in any of the years under this agreement. Any such funds shall be forfeited to EPRi on December 31 of each year for use by EPRi at its sole discretion.
6. If Member decides to terminate this agreement, Member agrees to notify EPRi of its decision in writing at least thirty (30) days prior to termination. Member agrees to pay EPRi Member's full Payment Amount for the year in which notification was given plus a fee of \$100,000 for each remaining year of the agreement. EPRi will apply this fee to the membership program at EPRi's sole discretion and this fee will not be used as an offset or credit against any other payments to EPRi by Member during the term of this agreement. Such payment to EPRi shall terminate the multi-year commitment as set forth in this Agreement.

East Kentucky Power Cooperative, Inc. ("Member") Printed Business Name of Member 4775 Lexington Road (40391) P.O. Box 707, Winchester, KY Business Address City, State, Zip 40392-0707 Telephone Number (859) 744-4812 / Fax Number (859) 744-6008 Authorized Signature for Member <i>Roy M. Palk</i> / Date 12-11-03 Roy M. Palk / President & CEO Printed Name of Member's Authorized Signatory / Title	EPRi ("EPRi") Electric Power Research Institute Post Office Box 10412 3412 Hillview Ave. Palo Alto, CA 94303 Telephone 650-855-1088 Fax 650-855-2166 Authorized Signature for EPRi <i>Mark A. Gabriel</i> / Date 11/3/04 Mark A. Gabriel / Vice President, Client Relations Printed Name of EPRi's Authorized Signatory / Title
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October 27, 2003

EPRI 2006 RESEARCH PORTFOLIO PRICE SHEET

Page: 04		10/21	
<b>East Kentucky Power Cooperative, Inc.</b>			
PLEASE CONTACT EPRI AT 202-855-8000 FOR THE LATEST EPRICOM RELEASES. CORRECT PRICES SUBJECT TO ACCURATE CONTRACT HISTORY 1. ENTER TO % BY SECTOR IN COLUMN C 2. MAKE SELECTION ON COLUMN D 3. USE FIRST NUMBER BUTTON		YEAR THREE OF FIVE YEAR 2004, 2005, 2006, 2007, 2008 COMMITMENT. MAXIMUM TOTAL NUCLEAR PAYMENT OF \$1,800,000 JARCELLA 100000	
For Additional Call the EPRI Customer Assistance Center at 800-541-1000 (Toll Free) or 202-855-8000 (Local)		YOUR BUYER PROGRAM BestLocation CopyKey	
Company Code / Company Name: 10704 East Kentucky Power Cooperative, Inc.			
Gross Company Revenues: \$0.00 in 1998 US dollars			
EPRI Purchases Starting on Generation Assets: Nuclear Generation Assets: \$0.00 Fossil Generation Assets: \$0.00 Hydro Generation Assets: \$0.00 Wind Generation Assets: \$0.00			
EPRI Research Portfolio Price: Unallocated Portfolio Account: Total EPRI Research Portfolio: Grand Total Purchased:			
IDENTIFICATION OF ADAPTORS CLICK HERE OR OPEN EXCEL TAB NAMED "Adaptor" BELOW.			
TABULAR LIST OF PROGRAM AND PROJECT LEVEL ELECTRONICS CLICK HERE OR OPEN EXCEL TAB NAMED "Program List" BELOW.			
YOUR BUY SELECTED. ADDITIONAL PURCHASES AVAILABLE			
MESSAGES COMMENTS Date: _____ Contact: _____			

REALLOCATION  
  
 REDATE PURCHASE BY PLACING AN "X" IN COLUMN P





Please direct payments to:  
National Rural Electric Cooperative  
PO Box 758777  
Baltimore, MD 21275-8777

INVOICE

Mr. Roy Palk  
East Kentucky Power Cooperative  
PO Box 707  
Winchester, KY 40392-0707

DATE: 04/04/2006  
INVOICE #: 119479  
Vendor Account #: 386

CRN Membership Dues  
Member Year 2006

Quarterly Payment Due Based on Total Year Commitment Of \$226,660.00  
(All amounts rounded to the nearest dollar)

Total Quarterly Dues Before Adjustment \$266,657.00  
Dues After Application of 15% Discount \$226,658.00

Approved By [Signature]  
Budget Code \_\_\_\_\_  
Date 4-10-06  
086-5400

Total Dues Payable \$56,665.00

PLEASE RETURN A COPY OF INVOICE WITH REMITTANCE **Make check payable to NRECA for this amount** \$56,665.00

APR 10 2006

Thank you for your continued support of CRN!



Mr. Roy Palk  
East Kentucky Power Cooperative  
PO Box 707  
Winchester, KY 40392-0707

DATE: 04/04/2006

INVOICE #: 119479

Vendor Account #: 386

Your dues payment applies to CRN membership for the following organizations:

ID	Organization	City	State	% Pwr *	# Meters	Quarterly Dues
386	East Kentucky Power Co-op	Winchester	KY			
385	Big Sandy RECC	Paintsville	KY		12,705	\$6,988.00
21400	Blue Grass Energy Co-op Corp.	Nicholasville	KY		50,775	\$27,926.00
377	Clark Energy Co-op, Inc.	Winchester	KY		24,796	\$13,638.00
384	Cumberland Valley Elec. Inc.	Gray	KY		25,224	\$13,873.00
370	Farmers RECC	Glasgow	KY		22,680	\$12,474.00
380	Fleming-Mason Energy Co-op	Flemingsburg	KY		22,580	\$12,419.00
387	Grayson RECC	Grayson	KY		15,113	\$8,312.00
367	Inter-County Energy Co-op	Danville	KY		24,059	\$13,232.00
361	Jackson Energy Cooperative	Mc Kee	KY		49,926	\$27,459.00
383	Licking Valley RECC	West Liberty	KY		16,794	\$9,237.00
379	Nolin RECC	Elizabethtown	KY		29,051	\$15,978.00
372	Owen Elec. Cooperative, Inc.	Owenton	KY		51,811	\$28,496.00
364	Salt River Elec. Co-op Corp	Bardstown	KY		41,458	\$22,802.00
368	Shelby Energy Cooperative	Shelbyville	KY		14,087	\$7,748.00
381	South Kentucky RECC	Somerset	KY		60,128	\$33,070.00
365	Taylor County RECC	Campbellsville	KY		23,646	\$13,005.00
<b>Total Quarterly Dues Before Adjustment</b>						<b>\$266,657.00</b>

\* - The "% Pwr" column reflects the percentage of power purchased from this Generation & Transmission facility, if less than 100%.

**Response 45(b).** The response is contained on the following pages of this item (pages 2 through 20). The following pages of this response contain a description of research projects conducted by the CRN research program of NRECA (pages 2 through 20). The description of the research projects conducted by EPRI can be found in the attached CD.

**CRN's ADDITIONAL FUNDING PROJECTS**

**01-13 – Distribution Operations Best Practices– Additional Funding – Continued  
NEETRAC Membership - \$123,000**

**Project Description:** The transmission and distribution business is increasingly driven and controlled by sophisticated technologies. Electric cooperatives must stay abreast of the wide array of new materials, equipment and telecommunication systems that are growing more vital to the utility business. This phenomenon has become even more complex as many new and old equipment designs are now being supplied by offshore manufacturers. NEETRAC provides a unique opportunity to electric cooperatives to participate, along with many major U.S. utilities, in the evaluation of new products, the analysis of equipment failures, and the exploration and development of new technologies for T&D.

**Project Value:** NEETRAC is a member-supported Center within the school of Electrical and Computer Engineering at Georgia Tech. It combines the technological and human resources of the former Georgia Power Company Research Center with the academic resources of Georgia Tech. Participating in NEETRAC provides CRN members with immediate access to materials and equipment testing, an area in which NEETRAC has excelled for many years. A forensic analysis project is now underway to assist individual cooperatives with failures on their systems. At least 15 CRN members have taken advantage of this service.

**03-24 — CRC — Chartwell Membership — \$65,000**

**Project Description:** This project renews CRN's Premier Membership in Chartwell, a research firm that tracks trends and developments in customer and energy services in the electric industry. The complete Chartwell library of reports (updated monthly) is available to all CRN members. Chartwell is offering a discounted Premier Membership for 2006. The membership includes:

1. Publications and newsletters
2. Access to on-line energy research library and search and information organizing tool
3. CRN input into the issues Chartwell will cover and participation in surveys
4. CRN input for selecting two co-op-specific topics in customer service, marketing and AMR that Chartwell will conduct as research projects
5. CRN members receive 50% discount at Chartwell's two annual industry conferences.

**Project Value:** Chartwell's strengths align especially well with the scope of the End Use Solutions research area, but also offer materials of value to the Broadband/IT area and

to Distribution Operations Best Practices. Chartwell's surveys and reporting, at least in the company's core areas of customer service and marketing, are quite rich with useful detail on utility programs, and co-op activity is fairly well-represented. The Chartwell material is well suited for quick consultation on industry and technology trends and best practices.

**04-13 — IDCT — BPL Field Testing — \$150,000**

**Project Description:** Test and report findings on the performance of the International Broadband Electric Communications (IBEC) broadband over power line (BPL) system at an electric cooperative using the same engineering-style test protocol as that used for the Southern Maryland Electric Cooperative (SMECO) and West Florida Electric Cooperative (WFEC) BPL tests. Despite its focus on the co-op market for BPL, IBEC has not yet agreed to a test. IBEC will be approached and be given a deadline by which it must respond to the offer of a test. NRTC has co-funded the SMECO and WFEC tests and has agreed to co-fund this new test as long as it follows the protocol used in the SMECO and WFEC tests. CRN's earlier field tests were to collect objective field measurements on the performance of BPL technologies from two vendors.

**Project Value:** There continues to be strong interest on the part of co-ops in BPL technology. The recently completed CRN-NRTC engineering field tests of Current Technologies' system at SMECO and the ElectroLinks system at WFEC provided very useful benchmarks for BPL performance. A test of the IBEC technology would be particularly valuable as IBEC focuses on the co-op market and has reported propagating a broadband signal over about 13 miles on a medium voltage feeder. The engineering data resulting from such a test would enable co-ops to make better-informed decisions about BPL technology.

**05-05 – End-Use Solutions - Additional Funding – E Source Research Services - \$46,805**

**Project Description:** CRN is positioned as an essential means for electric cooperatives to answer technology questions and stay abreast of emerging technologies and services. While CRN can fulfill its mission in part through its own projects and investigations, it is important to leverage other high-value information resources for the benefit of members. E Source has proven to be a valuable resource for top-level utility research, especially in the area of end use solutions. E Source also focuses on demand response, an area that CRN finds of strategic value that is not currently tracked through existing CRN efforts. In addition, E Source provides a cost-effective means to increase the scope and value of the Tech Surveillance Magazine.

**Project Value:** Making E Source information available through CRN represents significant cost-savings to individual members. Through CRN, E Source provides access to a staff of 30 full-time researchers focused on utility business, service and

technology issues. In addition to reports and newsletters available through the CRN web site, E Source's 'Member Inquiry' service allows CRN members to ask questions on a broad range of technology topics. Answers are sent directly to the co-op member in 24 to 48 hours, and then posted in Tech Surveillance on the CRN web site. E Source staff is also available to assist CRN staff in vetting research agenda topics, developing member presentations, and other research needs.

**05-17 — EUS — Radiant Heat Windows Test Program — \$20,000**

**Project Description:** Turning windows into a radiant heating source is a technology that has gained a toe-hold in Europe, but is new to North America. An electric current is applied to a transparent glass plate (window) that has been coated with a thin conductive layer of tin. The resistance of the tin results in the heating of the glass, which emits infrared radiation and heats the area in front of it. In conditioned spaces with large areas of glass, particularly restaurants, homes, schools, swimming pools, and commercial offices, the radiant heat windows should provide much greater comfort for the occupants, and a reduction in fossil fuel heat. Other positive attributes include reduction of condensation and mold. The objective of the project is to evaluate energy efficiency and the performance of electrically heated radiant glass windows by installing and testing windows produced by EGP (the only U.S.-based company currently in radiant window heat) in the offices of an electric co-op in Colorado (La Plata Electric Association, Durango).

**Project Value:** The qualitative and quantitative results of this real-world test of a new electric heating technology in a co-op location allow CRN to evaluate the product and its potential value to electric cooperatives and their consumers.

**05-18 — EUS — CEATI Customer Energy Solutions Membership — \$40,000**

**Project Description:** This project is to renew the membership for End Use Solutions in the CEATI Customer Energy Solutions Interest Group. CEATI has been termed the "EPRI of Canada;" the group has members from utilities and utility organizations in 10 countries, including the United States. CEATI presents itself as a technology solutions entity that succeeds by bringing together industry partners to collaborate on projects of business significance. Membership includes the opportunity to send up to three people to attend twice-yearly user group meetings, the ability to co-sponsor research projects developed by a group or to bring CRN projects to the table, and discounts on CEATI publications.

**Project Value:** The focus of the CEATI user groups is compatible with the needs of U.S. electric cooperatives in part because of the similarities between Canadian electric utility service and that of RECs in the United States. The Customer Energy Solutions Interest User Group (CESIG) works to develop, demonstrate, and commercialize technologies that can add load, improve automation, enhance efficiency and

performance, improve competitiveness and sustainability, and address environmental concerns.

**05-19 — CRC — Cooperative Innovators Award Contest — \$30,000**

**Project Description:** Continue the successful Cooperative Innovators Award program, which recognizes co-op leadership and innovation in adopting new technologies, products or services that improve customer service and satisfaction. During the two years of the new contest, CRN has attracted high quality entrants, and as a result of the contest, CRN received much positive attention from the co-op community. The technologies and applications submitted for the Innovators contest in 2006 spanned the range of CRN activities. Three distribution co-ops and one G&T were presented with awards.

**Project Value:** Recognizing excellence in co-op use of technology to better serve members raises the profile of everything CRN stands for. To be identified with a technology excellence award program is beneficial to the CRN profile among the cooperative membership, and CRN is perfectly suited to being the source of this award as the electric co-op center for understanding and making use of emerging technologies.

**05-20 — EUS — Evaluating Energy Efficient Heating Technologies — \$20,000**

**Project Description:** The project is a field test of three electric technologies that substitute for the resistant heat cycle of the air source heat pump -- CoEnergies geohybrid heat pump, Steffes Electric Thermal Storage and White Dove Thermal Storage. The three technologies have strong co-op and CRN ties:

- CRN helped develop the Steffes ETS heating units, which are successfully deployed at co-ops in several northern states to shift demand but have gained little penetration in the south.
- The CoEnergies unit is a joint venture of CRN member Delta-Montrose Electric Association in Colorado, and Alabama Electric Cooperative is eager to test this device following its own initial investigation.
- The White Dove is a second generation ETS product being tested under a CRN project as a cooling season peak shaving technology. The current host co-op is interested in testing the product retrofitted to reverse the cycle and extract heat from the liquid storage, and use that heat in place of the resistance cycle.

**Project Value:** Alabama Electric Cooperative (AEC) approached CRN for help investigating answers to a serious problem facing the G&T. AEC has traced a recent shift in system peaking from summer to winter to a spike in electric resistance heat load from air-source heat pumps. This is an unintended consequence of a successful program at the G&T and its member co-ops to increase the use of heat pumps by co-op consumers. Demand charges associated with a winter cold snap are sending power costs up. The G&T seeks an energy efficiency replacement for the strip heat (and

defrost cycle) in the heat pumps. The goal is to meet consumers' need for heat using electricity while lowering the peak. AEC has identified one technology – the geo hybrid heat pump – that it wants to test in the field through CRN.

**TOTAL ADDITIONAL FUNDED PROJECTS FOR 2006 \$494,805**



## 2006 CRN NEW PROJECTS

### 05-20 – End-Use Solutions - Energy Efficient Heating - \$85,551

**Project Description:** Alabama Electric Cooperative (AEC) approached CRN for help investigating answers to a serious problem facing the G&T. AEC has traced a recent shift in system peaking from summer to winter to a spike in electric resistance heat load from air source heat pumps. This is an unintended consequence of a successful program at the G&T and its member co-ops to increase the use of heat pumps by co-op consumers. Demand charges associated with a winter cold snap are sending power costs up. The G&T seeks an energy efficiency replacement for the strip heat (and defrost cycle) in the heat pumps. The goal is to meet consumers' need for heat using electricity while lowering the peak. AEC has identified one technology – the geo hybrid heat pump – that it wants to test in the field through CRN.

**Project Value:** CRN will be responding to a research need requested by a G&T member to test a technology. By broadening the investigation, CRN will test additional technologies that may meet the same need and deliver technical evaluations and potential solutions that may have been missed by AEC on its own, thereby serving the needs of other co-ops faced with similar problems. The results will apply to any G&T experiencing a shift from summer to winter peaking due to a spike in electric resistance heat load from air source heat pumps.

### 06-01 – Generation, Fuels and Environment – Advanced Emissions Monitoring - \$218,398

**Project Description:** While monitoring systems currently installed at any plant are subject to air quality restrictions, many of the systems are likely to be at an age-equivalent to the generation facility. Generally, plant operators will be aware of improvements available from suppliers of original equipment, but may not have ready access to information on alternatives. In those cases, the retrofit or replacement of existing equipment could be beneficial, and a compendium of systems available and the operating characteristics of each would assist the cooperatives in assessing the state of the installed equipment and available options that would apply to the facilities operated. Research is underway at CRN to identify the state-of-the-art in pollutant control technologies. Knowledge of the latest technology in monitoring will enhance the value of the other research.

**Project Value:** The G&T membership of CRN will find the information on new emissions technology of benefit in large part as a result of the age of the equipment currently in use, and as companion research to the emissions reduction technology investigation. A compendium such as this could be beneficial within the electric generation industry generally, and co-funding options could be pursued with EPRI, DOE

or other sources. Specifically, the project will be designed to consider the types of equipment currently in use at cooperatives.

**06-02 – Generation, Fuels and Environment – Water Supply Critical Issues - \$136,000**

**Project Description:** The power supply considerations of cooperatives include operational characteristics of both existing and new generation technology. One of the significant factors associated with site selection, permitting, construction, and on-going operation of a variety of power plants, and particularly with steam generation and large baseload facilities, is water supply. CRN members have become increasingly aware of issues associated with the availability and use of water for generation purposes and are becoming increasingly sensitive to the limitations imposed and the effect of those limitations on energy production and energy costs. The parameters of the water supply issues relevant to cooperatives need to be developed to assist the CRN membership in understanding the depth and breadth of those water considerations in electric generation.

**Project Value:** A thorough understanding of the range of critical issues surrounding water supply will assist cooperatives and accomplish an important component of due diligence in the planning of generation additions, retirements, refurbishments and anticipating trends associated with future operation of the facilities. The assessment of water impacts on technological choice and operating efficiency will aid in reducing generation development and operating costs. And, for some cooperatives, assistance will be obtained in evaluating opportunities for modifying allotments between uses (e.g., wet cooling vs. dry cooling) or applications (e.g., cooling ponds vs. agricultural irrigation).

**06-03 – Transmission Reliability and Security – Real-Time Reliability Tools - \$80,000**

**Project Description:** Analyses of every major blackout since implementation of the Open Access Order FERC 888 and 889 have all concluded that system operators likely could have mitigated the extent and damage of blackouts if they had had access to real-time software tools that could have identified the impending crisis and provided operators with the core data needed to make timely, informed decisions. While no G&T has ever been identified at the root of a major blackout, G&Ts need to provide system operators with actionable information in real-time is vital and growing more acute. In addition, this type of real-time monitoring and feedback will reduce transmission congestion costs and improve system reliability. The Transmission Reliability and Security Membership Advisory Group identified a project that locates, evaluates, and tests such a tool as the group's highest priority during its August 2005 work session.

**Project Value:** The ability to intelligently operate transmission assets in near real-time is worth millions of dollars in annual revenue and could save G&Ts and the communities

they serve many millions more in avoided costs. Eliminating just one local voltage collapse of 1000 MWs lasting 24 hours would save an estimated \$168 million in avoided societal costs. (This estimate assumes a documented average societal cost savings of \$7/kWh. DOE and Lawrence Berkeley Laboratories now estimate that cost might be as much as \$70/kWh.)

**06-04 – Transmission Reliability and Security - Voltage Stabilizing Technologies - \$72,500**

**Project Description:** The August 2003 blackout demonstrated that major system failures are generally the result of voltage instability or are worsened by voltage instability. If a G&T were ever found to be at the root of a major blackout, it would find itself beset by external interveners (such as the new Electric Reliability Office being implemented under the Energy Policy Act of 2005) and would experience public outrage and loss of revenue. Demands for increased capital and O&M expenditures would likely exceed what is needed to ensure reliability. The risk that a G&T could experience this scenario is increasing given the greater number of transfers across all major interfaces, continued load growth, and insufficient new construction of substations and transmission lines. To increase the margin for voltage stability, system planners are evaluating dynamic, fast-acting reactive power sources such as: Flexible AC Transmission System or FACTS devices, Static VAR Compensators or SVCs, and SuperVARs. This CRN project would provide a comprehensive overview of the cost and capabilities of the range of reactive power sources and conduct an independent simulation and assessment of their performance.

**Project Value:** Results from this project will enable G&Ts to effectively increase voltage stability margins and maximize transfer capability in the most cost-effective manner for their system needs. Reliability measures of this type could prevent a large-scale outage and save millions of dollars in societal costs. Improved use of the transmission system could increase wheeling revenues, and increase arbitrage on off-system sales by reducing transmission congestion. The cost of installing future reactive sources will be minimized, providing savings in future capital budgets. G&Ts will have future access to the enhanced commercially available software at a discounted price.

**06-05 – Distribution Operations Best Practices – Guide to Down-Line Automation - \$130,000**

**Project Description:** The wide-scale deployment of automation on distribution feeders outside the substation is becoming a reality in the electric power business. Some of the drivers of this trend are: the increased expectations of customers in terms of power quality and reliability; the increased performance and improved affordability of telecommunications choices for down-line automation; and, the increased variety and capability of automation devices and software. The key need of our members is for clear and concise information and guidance that cuts through the large amount of information

and choices related to the topic. There are good articles on down-line automation but no apparent single comprehensive resource on the topic, let alone something focused on the needs of co-ops. There is, of course, information from manufacturers but no single vendor makes all of the types of products for down-line automation. Consequently, vendor information tends to be product- and not system-oriented.

**Project Value:** Down-line automation is neither a single technology nor a single product but a range of technologies and products, often from different vendors, that can be integrated to perform numerous down-line automation functions. Making the “right” choices in this important area often are not easy. Distribution co-ops, with their small staffs, may be particularly challenged to sort out the choices and options for down-line automation. The project will help co-ops evaluate their options and will present clear and concise guidance to help them make informed decisions efficiently. A second benefit of this project will be recommendations on if, why, and how CRN should participate in any of the industry efforts working in down-line automation.

**06-06 – Distribution Operations Best Practices – Guide to Specifying Transformers  
- \$170,000**

**Project Description:** Transformers, whether they are big power transformers or small distribution transformers, are a vital and costly part of an electric power system. Consequently, the specification used to purchase these transformers needs to be “just right.” Developing good specifications is no easy matter because there are many design choices and options available, especially for the large power transformers. There is also a lot of available information from many sources about transformer design choices. Furthermore, some manufacturers provide sample specifications on their Web sites. Faced with too much information and guidance, it is difficult for a co-op to know where to start. In the past co-ops looked to REA/RUS for guidance but this is less of an option today because of the long-term decrease in RUS’ capability. Also, the generational change going on within the co-op community means people knowledgeable on this topic will be retiring in the next several years. Thus, there is a need for an authoritative co-op guide to specifying and purchasing transformers.

**Project Value:** This project will enable co-ops to procure the best transformers, without every co-op taking time to develop specifications from scratch. This kind of information will become increasingly valuable in the near future, as many people knowledgeable in this area retire. This process also may lead to greater uniformity in the transformer designs specified by co-ops, which could be leveraged to strengthen co-ops’ supply chain by speeding deliveries and enhancing services offered by suppliers.

**06-07 – Information and Digital Communications Technologies – Technology Surveillance of Broadband Communications - \$90,000**

**Project Description:** There is no doubt that the availability of broadband telecommunications within co-op service territories will be key to the viability of communities. Broadband also can provide operational benefits to electric co-ops. Consequently, co-ops are keenly interested in the availability of broadband for their organizations and their consumers, but co-ops' previous experiences with operating telecommunications businesses have been mixed. Expanding the reach of broadband, particularly to low-density areas, presents significant business challenges. To benefit their communities and their organizations, co-ops have a special need for objective, clear, timely, and concise information on broadband telecommunications from a trusted source that understands the special needs and circumstances of electric co-ops.

**Project Value:** This project will provide electric co-ops with a trusted and impartial source of objective information that they need to monitor industry developments and make informed decisions about broadband telecommunications. This project will help to frame the discussion within the co-op community about broadband telecommunications. It will help co-ops become more knowledgeable and better equipped to work with vendors and consultants.

**06-08 – Renewable Energy and Distributed Generation – Bird-Diversion Devices - \$50,000**

**Project Description:** New U.S. Fish & Wildlife rules are requiring the attachment of bird diverter devices on the power lines and guy wires associated with wind turbines that cross federal lands. Alaska Village Electric Cooperative reported that the ruling potentially adds \$200,000 to small co-op projects. While the initial concern is over the effect on wind projects, there are greater ramifications for distribution and transmission operations. In some cases, the installation of diverters is required at intervals of just a few feet. The cost to utilities through installation and maintenance could be extreme, particularly if in icing conditions the added weight of the diverters damages or destroys lines. CRN proposes to investigate the issue and prepare a Tech Surveillance report on the findings. CRN will then determine the next step, which might be a technical research project or transfer of the findings to NRECA Energy Policy.

**Project Value:** The bird diverter ruling has the potential to force significant expenditures and a large increase in line maintenance by electric co-ops in many parts of the country. There is reason to believe that the ruling may not be well-founded in a full factual exploration of the issue. If CRN's investigations lead to a more favorable resolution, the administrative and financial savings to co-ops can be significant.

**06-09 — REDG — CEATI Strategic Options Membership — \$51,000**

**Project Description:** The research agenda developed by the Renewable Energy and DG (REDG) advisory group includes field testing of emerging energy technologies and advanced energy storage. Many projects would be prohibitively expensive for CRN alone, but become feasible if cost-shared through CEATI's Strategic Options Interest Group (SOIG), which has projects underway or under consideration that match REDG's agenda. In addition, SOIG members include utilities and researchers who have a breadth of experience and expertise to share on a long list of topics of interest to CRN.

**Project Value:** Membership in SOIG gives CRN access to a variety of industry experts, an excellent opportunity for intelligence gathering on what other utilities are doing with renewables and DG, and the opportunity to leverage our research dollars by cost-sharing projects of high value to CRN through SOIG.

**06-10 — GFE — Biomass Co-Firing Supply Chain Assessment — \$40,000**

**Project Description:** The cooperative model may be a viable means to gather, prepare, and deliver agricultural products and waste to produce a cost-effective, dependable and adequate stream of product suitable for co-firing. An investigation into the availability and collection of initial background data is proposed as the first stage of the assessment of the cooperative business model as a provider of bio-fuels. A summary report will be prepared on the status of biomass cofiring currently underway and the capability for expansion; the potential contribution of biomass co-firing and known results at cooperatives; and the challenges associated with availability and deliverability of biofuels for co-firing. The data will be the foundation for an assessment of the characteristics of the rural electric cooperative program that would be of consideration in the development of a feasible supply chain, the potential economic value of a supply chain if feasible for cooperatives, and the means to remove hurdles in establishing a biomass supply chain among coops.

**Project Value:** The project will specifically benefit co-ops in several ways. Finding a means to secure sources of low-cost fuel that enhances environmental performance will serve to lower the overall cost of electricity to cooperative members. For agricultural regions, the development of a biomass supply system will provide an income stream and reduce disposal costs, as biofuels sales would not be restricted to cooperative generators. The potential exists to provide biomass for co-firing in upwards of 310 gigawatts of large-scale, coal-powered boilers nationwide.

**06-11 — GFE — Generation Combustion By-Products — \$95,000**

**Project Description:** A review of new and emerging uses for coal combustion products will include study and documentation of the current state of by-product uses, an assessment of the opportunity, liabilities and benefits of existing applications, and an

assessment of the practicality and potential of emerging options. The estimated potential and impact of emerging options among G&Ts with applicable production equipment will be provided along with recommendations and implementation steps for those options that may be beneficial to explore and undertake.

**Project Value:** The disposal of coal combustion by-products is a significant issue for all generation plant operators. Finding new ways to use those by-products will provide some relief from environmental pressures and could potentially produce revenues that help offset higher production costs. G&Ts because of their unique connection to rural member systems may particularly benefit from agricultural applications, compared to the industry as a whole. CRN members will find useful a summary on the state-of-the-art of coal combustion product applications with an assessment of the practicalities, liabilities and benefits associated with each. The research may identify new and emerging applications that warrant further investigation.

**06-12 — GFE — Licensing and Permitting Uncertainties — \$60,000**

**Project Description:** The investigation of licensing and permitting uncertainty will involve an evaluation of the process uncertainties, emerging issues, and socioeconomic factors in the development of new, modified and refurbished electric utility facilities. The project was fast-tracked in recognition of the immediate need for a compilation of the issues being faced, the parties to licensing and permitting processes, the constraints faced by cooperatives in siting and construction, and the associated complexities encountered throughout the many regions served by the membership.

**Project Value:** The difficulties encountered by cooperatives in the process of obtaining authorization for facility expansion, while currently vexing and inhibiting progress, are likely to be increasingly problematic as cooperative utilities face the ever-growing need to construct adequate facilities for the production and delivery of safe, reliable and cost-effective electric power. A compendium of experiences by utilities in recent license and permit processes, the participants in those, and the conditions encountered and solutions found will be valuable for all members when considering system development opportunities and alternatives.

**06-13 — GFE — Greenhouse Gas Offsets – Fertilizer Reduction — \$75,000**

**Project Description:** The technical potential and economic cost to offset greenhouse gas emissions by reducing N<sub>2</sub>O emissions from crop production is proposed for evaluation by EPRI, with the participation of several member cooperatives through CRN. This project will provide a portion of funding (\$25,000 for each of three years) that will be supplemented by an equivalent amount of tailored collaboration funds of the participating cooperatives. It will entail field testing to confirm that the N<sub>2</sub>O contribution to greenhouse gases may be reduced by lower nitrogen input in farming will little loss in crop yield, and preparation of quantitative models to predict the relationship between N<sub>2</sub>O flux and crop

yields in major cropping systems and soil/climate regimes, as well as the socioeconomic factors that may promote or inhibit farmer acceptance of the approach.

**Project Value:** By this project, cooperatives may find an increase in the breadth of GHG offset options available to them as they face future carbon constraints. The study will provide a demonstration of a potential GHG emissions reduction offset option that may be implemented in direct partnership with the agricultural community. While beneficial generally throughout the country if successfully demonstrated, the results are of particular interest to rural electric cooperatives, as the option may be implemented on agricultural property of the cooperative membership and coordinated through the cooperative business model. An added advantage of participation is the potential funding leverage gained by aggregation with EPRI's other project contributors and the tailored collaboration program.

**06-14 — TRAS — CEATI Substation Life Cycle Management Membership — \$40,000**

**Project Description:** Membership in the CEATI Substation Life Cycle Management Interest Group would make available a number of high value reports, such as:

- *Transmission Station and Transformers—Fire Protection and Prevention*, an assessment of current codes, standards, and industry practices recommended as fire protection best practices for transmission substations,
- *Prediction of the Remaining Life of Power Connectors and Disconnect Switches*, which quantifies the limits of power connectors and disconnect switches and offers a detailed description of degradation mechanisms/failure modes and their effect on the performance of power connectors and disconnect switches, and
- *Safety Protocol for the Detection and Cleanup of SF6 Gas Following Catastrophic Failure of Insulated Switchgear*.

**Project Value:** The most measurable cost savings derived from membership in this group would come from the cost savings and/or cost deferral created by sharing and integrating project results. Cost savings would come from projects that improve system reliability, prevent failures, and decrease labor hours. The collaborative projects also would improve the quality of information available to decision makers. Meeting participation and reports would provide competitive intelligence.

**06-15 — TRAS — CEATI OH Design/Wind & Ice Storm Mitigation — \$60,000**

**Project Description:** This project gains access to the CEATI OH Design and Wind & Ice Storm Mitigation program, which offers such valuable reports as:



- *Cost Benefit Analysis for Overhead Lines by Comparing Two Design Alternatives*, a study identifying the major issues associated with the elimination or removal of the overhead ground wires that provide traditional lightning protection on transmission lines, accompanied by the use of transmission line surge arresters,
- *Options Available to Prevent Cascading Type Failures and Assess Their Performance and Cost Effectiveness*, a study describing how cascades start and progress, reviewing examples of historic cascades, and discussing lessons learned,
- *Design Guide to Control Galloping of Transmission Line Conductors*, a guide to address galloping, whereby transmission line conductors vibrate with very large amplitudes, and which cause power outages as a result of contact between phase conductors or phase conductors and overhead ground wires, conductor failure at the support points, or sometimes damage to the supporting structures, and
- *Comparison of Wind Load Methodologies for Lattice Transmission Line Towers*, a review of five standards and practices to help engineers better understand the methodologies, their limitations, and their impact on overhead line design.

**Project Value:** The most measurable cost savings derived from membership would come from sharing and integrating research results from completed projects. Cost savings would come from projects that improve system reliability, prevent failures, and decrease labor hours. Cost deferral occurs when the introduction of a new technology or revised methods defer the need for greater capital investment. Many projects also would improve the quality of information available to decision makers.

#### **06-16 — EUS — Low-Temperature Heat Pump Evaluations — \$195,000**

**Project Description:** CRN seeks to build upon its recent involvement in low-temperature heat pump (LTHP) testing, and upon the technology insights and industry relationships developed during its current testing of heat pump efficiencies in southern climates, to lead a new round of testing. CRN proposes to manage a field demonstration and evaluation program that will include up to 10 fully monitored LTHPs purchased by member co-ops from either Hallowell International or Electro Industries. In addition, CRN is offering to include additional units purchased and installed by member co-ops as part of a secondary level of evaluation (simplified testing and observations performed by co-ops under CRN protocol).

**Project Value:** Co-ops across the country, in different regions and climatic zones, are aware of the potential of the LTHP and recognize the tremendous value that a dependable and commercially available product like the LTHP would offer co-ops. By greatly reducing or eliminating the need for back-up resistance heat, while maintaining a high coefficient of performance at temperatures well below zero, the LTHP would give co-ops a source of heating highly competitive with fossil fuel options, while minimizing winter peaking problems associated with a saturation of airsource heat pumps. It

provides another energy-efficient electric heating and cooling option for co-ops, an alternative to ground source heat pumps without the higher capital costs and installation expense.

**06-17 — EUS — Strategic Energy Savings — \$184,000**

**Project Description:** How will co-ops cope with rising energy costs and growing demand for electricity without alienating their consumer-members? It may require creativity, an openness to revisiting proven approaches as well as to learning about new strategies, services and technologies, and a willingness to offer consumers access to greater choice in energy saving options. With this scenario in mind, CRN seeks to provide its members with a product that 1) succinctly describes how an electric cooperative utility can utilize energy efficiency to contain costs while improving service to consumer-members, and 2) provides a comprehensive menu of the energy service and end-use technology options that may be considered by a co-op as it seeks to meet energy efficiency and energy savings goals.

**Project Value:** By strategically promoting energy efficiency in a time of rising costs, electric co-ops have a golden opportunity to soften and even eliminate the impact of rising rates on consumers, while highlighting the essential value of the cooperative form of business – putting consumer-member needs first and service above profit. This project will provide all co-ops with a template for taking strategic action, first by clearly defining the opportunity, then by offering a detailed menu of choices, backed by detailed information on technologies, costs and benefits, best practices and case studies that provide templates for action. By putting this comprehensive compilation of information into one product developed with co-op needs in mind, co-ops will be spared significant time, effort and expense in research into energy efficiency.

**06-18 — REDG — Plug-In Hybrid Vehicle Demonstration — \$150,000**

**Project Description:** Nationally, the concept of a plug-in hybrid vehicle is beginning to catch fire. A plug-in hybrid vehicle (PHEV) is envisioned as the next generation of today's gasoline-electric hybrid (such as the Toyota Prius), a technology that has yielded better mileage and lower tailpipe emissions, to one that has the potential to transform our transportation economy from a dependency on imported petroleum to reliance on domestic electric generation and biofuels. The only plug-in hybrids in existence today are industry prototypes or conventional hybrids retrofitted with an after-market conversion kit. Electric co-ops have an opportunity to be at the forefront of this major technological change with CRN's leadership.

The essential change in the PHEV is that the on-board electric generation will be surpassed by the recharging of a substantially larger battery system through connection to the grid when the vehicle is parked for the night. As a result, the plug-in hybrid will be able to travel an estimated 30 miles solely on electric power (today's hybrids are not

designed to travel in all-electric mode at all). However the plug-in hybrid will not suffer from the range limitations that have so far scuttled the electric car. When the grid charge is exhausted, the vehicle reverts to normal hybrid mode, blending gasoline power with regenerative on-board electric assist – until the next grid charge.

**Project Value:** This project, which has been identified as a priority by the REDG advisory group, proposes to analyze and test a technology from an electric co-op and rural economic perspective. The potential for the plug-in hybrid vehicle is enormous and multi-faceted. The plug-in hybrid promises to greatly reduce the cost of operating co-op fleets, provide co-ops with a significant and stable off-peak load through vehicles that plug-in for recharging overnight, and offer an opportunity for co-ops to take a leadership position as an early tester of a potentially dynamic use for electric power that carries tangible environmental benefits. A CRN project on plug-in hybrid vehicles can be a powerful addition to the NRECA campaign of helping consumers understand rising energy costs.

**06-19 — IDCT — Advanced IT/Communications for Tomorrow's Co-op — \$150,000**

**Project Description:** This project seeks to determine the major IT-based impacts on co-ops in the near-term future and to use the results to help IT product developers offer timely solutions for co-ops. The project would involve two entities that would be coordinated one with the other. One would be NRECA Market Research and the second would be a technology contractor selected through a competitive RFP process. NRECA Market Research would conduct focus groups and subsequent vendor interviews. The technology contractor would develop the input document for the focus groups, a summary and interpretation of what was learned in the focus groups, and a final report.

**Project Value:** This project would enable CRN to tap a wide range of co-op personnel to identify and receive feedback on industry issues, challenges, and technology so that CRN can better inform co-ops about likely future technology developments and about existing technologies that can be deployed now to serve co-ops' needs. This project will also lead to the creation of sophisticated research projects that will serve co-ops' technical needs. Further, timely valuable information enhancing the value of CRN can also be expected.

**06-20 — DOBP — Enhanced Value from Existing AMR Technologies — \$104,500**

**Project Description:** Determine how to extend the value of existing Automatic Meter Reading (AMR) installations by tapping into the unused capabilities of the technology. Key deliverables from this project will include comprehensive matrices to help co-ops understand: (1) the features of the AMR products in the marketplace that could be realistically used by electric distribution co-ops; (2) direct and innovative indirect uses of the AMR technology; and, (3) the process change issues associated with AMR, with

special stress on opportunities and pitfalls associated with this change. Also to be included in the final deliverables will be a number of case studies.

**Project Value:** A large number of co-ops either have, or will have, AMR systems. CRN members would receive ideas and co-op examples of additional ways to use their AMR systems to enhance their efficiency, control costs, and improve processes affected by the technologies. This kind of objective, concise reporting will help co-ops separate facts from claims and get the most out of the technologies. The product comparison matrices to be included in the final CRN deliverables would be of value to co-ops researching technology implementations.

**06-21 — DOBP — Asset Management Assessment — \$59,200**

**Project Description:** The project would produce a white paper on Asset Management (AM) methodologies focusing on the needs of electric distribution cooperatives. This report would define in detail what AM is, what tools are used in its performance, and what utilities' experience has been with it. The paper would offer short case studies and give a frank assessment of the real value and suitability of this methodology to co-ops of different sizes. If appropriate, the report would give detailed recommendations on how co-ops of different sizes should make use of asset management.

**Project Value:** The increasing cost of power supply to co-ops will mean that they will have to work harder than ever to optimize the value for every dollar spent. This project would help co-ops understand and apply, if appropriate, a methodology receiving a lot of attention within the electric power industry that aims to help with this difficult task. In addition, this project will provide leadership to the co-op vendor community at a key juncture in the development of new software tools to serve co-ops.

**06-22 — DOBP — How-To Guide Gap Analysis — \$43,500**

**Project Description:** Over the years, CRN has published a large number of "how-to" guides and manuals. Among them are the *Simplified Staking Manual for Overhead Distribution Lines*, *Motor Problem Resolution and Avoidance Guide*, and *Stray Voltage, Concerns Analysis and Mitigation Guide*. These have proved to be quite valuable to CRN members. This project would examine each guide and identify what new guides should be developed, what existing guides should be updated, what should be removed from the CRN catalog, and where existing commercially available material would preclude the necessity of developing a guide.

**Project Value:** Given the generational change that is occurring in the power industry, "how-to" guides and accompanying training will be more important than ever. CRN needs to examine its portfolio of guides and develop a comprehensive plan to map out activities in this area. The project will enable CRN to take a systematic, plan-based approach to the development of how-to guides and associated training, which will

become increasingly important as the generational change continues to unfold within electric co-ops.

#### **06-23 — DOBP — UG Distribution System Installation Guide — \$158,000**

**Project Description:** Use of underground distribution continues to grow among electric distribution co-ops. According to the NRECA Strategic Analysis Department, the percentage of co-op-owned underground distribution line miles to total miles has nearly tripled in 20 years, from 5% in 1980 to 12% in 2002. This increase is driven by consumer preference and the improved reliability of underground distribution cable and associated equipment. However, the proper installation of underground systems is not a simple matter. It is as much an art as a science. This project will address this need by building on the 1993 edition of the *Underground Distribution System Design and Installation Guide* by developing the hitherto unfinished *Installation Guide* update. At a minimum, it will cover the following topics: (1) receiving and handling of cable; (2) cable installation procedures; (3) conduit installation procedures; (4) cable pulling procedures; (5) cable termination procedures; (6) equipment installation procedures; (7) pad-mounted equipment installations; (8) secondary pedestal installations; and, (9) tagging and identification.

**Project Value:** There continues to be a need for an installation guide that is useful to co-op field personnel. This need will increase as the coming generational change results in many new staffers who will need to become proficient with underground systems. A well written and presented *Underground Distribution System Installation Guide* will help the present and future co-op field personnel install underground distribution systems correctly and efficiently. As a result, costly mistakes and unnecessary customer outages can be reduced.

#### **06-24 — CRC — TechSurveillance — \$250,000**

**Project Description:** *TechSurveillance* is produced by a multidisciplinary team of experts, editors, and writers under the direction of CRN program managers. Energetics is the principal contractor. The delivery mechanism is online with articles, reports, and Q&As posted on the CRN Web site. Providing information across all of CRN's research areas, *TechSurveillance* includes updates and analysis of new products, technical advances, and trends in hardware, software, and services, as well as new technology-driven business strategies and co-op case studies. This part of the CRN Web site is consistently among the most popular pages viewed by CRN members, particularly when articles are teased in CRN's E-Update newsletter. More than 2,000 unique visits were recorded in the first six months of 2006. In April, two articles—strategies to prevent copper theft and a comparison of electronic staking tools—drove traffic to CRN's Web site to a two-year high.

**Project Value:** TechSurveillance plays a central role in CRN's value proposition of providing members "just in time" and "just enough" information on technologies. Now in its new incarnation, it also is providing research services that can assist CRN members and improve the efficiency and effectiveness of CRN's other research activities. This request for 2006 funding for TechSurveillance is the same level requested in the three previous years.

**06-25 — DOBP — DSTAR Membership — \$125,000**

**Project Description:** Participate in DSTAR's (Distribution System Testing and Research) Program 11, a new portfolio of projects being offered by this consortium of electric utilities and utility organizations. The GE Power Systems Energy Consulting Group acts as program administrator and prime contractor for DSTAR. Deliverables would include software, reports, and white papers. Topic areas for the program include heat pump and tankless water heater voltage flicker issues; an expansion of the e-Handbook (a CD-based handbook of useful engineering information); the optimization and enhancement of DSTAR software products; an examination of engineering issues associated with mounting communications equipment on poles; an economic evaluation of direct buried URD vs. cable in conduit; best practices and technologies for storm restoration; anchor corrosion testing; a load estimation tool; and the coordination of intelligent protection applications.

**Project Value:** DSTAR participants co-fund practical research to improve the design, operation, safety, and reliability of distribution systems. Projects have historically been focused on obtaining practical results and tools useful in day-to-day distribution engineering. The new Program 11 promises to continue to provide results valuable to distribution co-ops. The collaborative nature of the DSTAR program enables CRN to greatly leverage its resources.

**Response 45(c).** A goal of the research program is to maximize the benefits of the investment EKPC makes in the EPRI and CRN programs and to identify opportunities for efficiency improvements and cost reductions. EKPC and the 16 Member Systems have taken an active role in the advisory structure of both organizations.

In 2006, EKPC and the Member Systems were represented on the following CRN committees as shown in the Table below. Also, from 2002 through 2007, the President and CEO of Blue Grass Energy served as the chairman on the Cooperative Research Committee.

**EKPC and Member System Representation on CRN Committees**

<b>Member Advisory Group</b>	<b>EKPC Representative</b>	<b>Cooperative</b>
Information & Digital Communications Technology	Mike Williams	Blue Grass Energy
Generation & Environment	Jeff Schaefer	EKPC
Distribution Operations	Don Schaefer	Jackson Energy
End Use Technologies	Rick Ryan	Nolin RECC
Renewables and DG	Ralph Tyree	EKPC
Transmission & Reliability	Paul Dolloff	EKPC

In 2006, the EPRI committees on which EKPC and the Member Systems were represented is provided on the following pages of this item (pages 3 through 15). Also, from 1997 through 2001, the President and CEO of EKPC served on the Board of Directors of EPRI.

Representation on these committees provided EKPC a voice in the management of the research programs. Through participation on these committees, EKPC also receives a significant intangible benefit of timely information on the most recent developments in the utility industry.

Through EPRI and CRN, EKPC has been able to actively participate in many projects which directly benefit the cooperative. A list of those projects is contained on the

following pages of this item (page 15). All technical reports developed by the CRN program are automatically sent to EKPC and the Member Systems.



**EKPC and Member System Representation on EPRI Committees**

ENVIRONMENTAL CONTROLS			
Program 71	Combustion Performance and NOx Control	Scott Drake	East Kentucky Power Cooperative, Inc.
P71.001	Mitigation of Fireside Corrosion and Waterwall Wastage in Low-NOx Systems	Jerry Purvis	Cooper Power Station
P71.002	Cost-Effective NOx Control via Combustion Modifications and Assessments of Emerging Technologies		
P71.003	Solutions for Fuel Quality Issues		
P71.004	Coal and Air Flow Measurement and Control		
P71.005	Heat Rate and Cost Optimization		
Program 73	Post-Combustion NOx Control	Scott Drake	East Kentucky Power Cooperative, Inc.
P73.001	Operating and Maintenance Guidelines for Post-Combustion Systems	Jeff Brandt	H. L. Spurlock Power Station
P73.002	Evaluation of Emerging NOx Control Technologies		
Program 75	Integrated Environmental Controls (Hg, SO2, NOx, & Particulate)	Scott Drake	East Kentucky Power Cooperative, Inc.
PS75A	Integrated Environmental Control Evaluations	Jeff Brandt	H. L. Spurlock Power Station
P75.001	Multi-Pollutant Technology Evaluations and Databases		
PS75B	Mercury & Integrated Environmental Control Technology		
P75.002	Scrubber- and Other Wet-Based Integrated Environmental Controls		
P75.003	Non-Scrubber-Based/Dry Integrated Environmental Controls		
PS75C	State-of-the-Art FGD Selection and Operation in a Multi-pollutant Environment		
P75.004	FGD Selection & Operation for Optimized Multi-pollutant Control		
Program 76	Particulate and Opacity Control	Scott Drake	East Kentucky Power Cooperative, Inc.
P76.001	ESP Power Supplies for Reduced Cost Operation	Jeff Brandt	H. L. Spurlock Power Station
P76.002	Particulate Control Operation With Advanced Gaseous Pollutant Controls		
P76.003	Evaluations of Emerging Technologies		
P76.004	Development and Demonstration of Acid Removal Processes		
Program 77	Continuous Emissions Monitoring	Scott Drake	East Kentucky Power Cooperative, Inc.
P77.001	Evaluation of Mercury Monitors	Charlie Leveridge	Cooper Power Station
P77.002	Monitors for Process Control, Compliance, and TRI Reporting		
P77.003	Advanced Monitors - Micro-Sensors, CEMS for Hostile Environments, and Automated Diagnostics		
Program 78	Coal Combustion Product Use	Scott Drake	East Kentucky Power Cooperative, Inc.
P78.001	Maintaining High-Volume Uses of CCPs from Plants with NOx or Mercury Controls	Jerry Purvis	Cooper Power Station
P78.002	Technologies and Information to Increase Use of All CCPs		
P78.003	Outreach to Promote Use of CCPs		

Program 165	CO2 Capture and Storage	Scott Drake	East Kentucky Power Cooperative, Inc.
P165.001	Technology Watch: Developments and Trends in CO2 Capture and Storage	Jerry Purvis	Cooper Power Station
P165.002	Assessment of "Add-on" CO2 Capture Systems for Combustion-Based Fossil Power Plants		
P165.003	CO2 Disposal/Storage and Utilization Issues Assessments		
P165.004	Integrated Direct Carbon Sequestration Economics and Technology Development		
<b>MAJOR COMPONENT RELIABILITY</b>			
Program 63	Boiler Life and Availability Improvement Program	Scott Drake	East Kentucky Power Cooperative, Inc.
P63.001	Advanced NDE and Repair Techniques for Boiler Components	Kenny Carroll	Dale Power Station
P63.002	Advanced Tools for Boiler Component Condition and Remaining-Life Assessment		
P63.003	Inherently Reliable Boiler Component Design		
P63.004	Courses, Workshops, and Utility Support for Improved Technology Delivery		
P63.005	High Energy, Steam and Water Piping Safety and Life Management		
P63.006	Boiler Reliability Issues and Actions		
P63.007	Boiler Tube Failure Mechanism and Analysis Support		
Program 64	Boiler and Turbine Steam and Cycle Chemistry	Scott Drake	East Kentucky Power Cooperative, Inc.
P64.001	Updated Guidelines and Advisor for All Cycle Chemistries	Jerry Purvis	Cooper Power Station
P64.002	Cycle Chemistry Guides to Control Corrosion of Turbine Materials in the Phase Transition Zone		
P64.003	Guide to Reduce Deposition Around the Cycle		
P64.004	Guidelines for Advanced, Cheaper, More Compact Condensate Polishing		
P64.005	Cycle Chemistry Instrumentation, Control and Monitoring		
P64.006	Guides to Control Boiler Corrosion		
P64.007	EPRI Workshops for Cycle Chemistry Improvement, Condensate Polishing and FAC Control		
Program 65	Steam Turbines, Generators, and Balance-of-Plant	Scott Drake	East Kentucky Power Cooperative, Inc.
P65.001	Operations and Maintenance Cost Reduction	Jerry Purvis	Cooper Power Station
P65.002	Risk Management		
P65.003	Steam Turbine Performance		
P65.004	Information Exchange for Plant Staff		
Program 87	Fossil Materials and Repair	Scott Drake	East Kentucky Power Cooperative, Inc.
P87.001	Availability Increases Through Improved Materials Performance		
P87.002	Fossil Repair Applications		
P87.003	Reliability of Materials in Corrosive and Abrasive Operation		
P87.004	Materials Training Courses and Workshops		

**COMBUSTION TURBINES**

Program 79	Combustion Turbine (CT) and Combined Cycle (CC) O&M	Scott Drake	East Kentucky Power Cooperative, Inc.
	P79.001 Condition Monitoring and Inspection Techniques	Earl Ferguson	J. K. Smith Power Station
	P79.002 Combustion Turbine Repair Technology and Guidelines		
	P79.003 Hot-Section Life Prediction and Improved Component Procurement		
	P79.004 Operational Flexibility: Capacity, Performance, Emissions, and Combustor Stability Enhancements		
	P79.005 Combustion Turbine/Combined-Cycle Plant Maintenance Management Tools and Training		
Program 80	New Combustion Turbine/Combined-Cycle Design, Repowering & Risk Mitigation	Scott Drake	East Kentucky Power Cooperative, Inc.
	PS80A New CT/CC Design, Repowering, and Risk Mitigation		
	P80.001 CT Experience and Intelligence Report		
	P80.002 Durability Surveillance of New Machines		
	P80.003 New Generation Project Risk Assessment Framework		
	P80.004 Combined-Cycle Plant Design and Strategic Repowering		
	PS80B CT/CC Environmental Control Issues: Advanced Combustors, SCR, and Post-Combustion Emission Control Assessment		
	P80.005 Environmental Control Issues: Advanced Combustors, SCR, and Post-Combustion Emissions Controls		
Program 88	Heat Recovery Steam Generator (HRSG) Dependability		
	P88.001 HRSG Cycle Chemistry Guidelines		
	P88.002 Combined Cycle/HRSG Cycle Chemistry Advisor (CC ChemExpert)		
	P88.003 HRSG Tube Failures and Life Assessment		
	P88.004 HRSG NDE and Repair		
	P88.005 HRSG Application Services and Workshop		
<b>MAINTENANCE, OPERATIONS AND WORKFORCE</b>			
Program 68	I&C and Automation for Improved Plant Operations	Scott Drake	East Kentucky Power Cooperative, Inc.
	PS68A I&C and Automation	Charlie Leveridge	Cooper Power Station
	P68.001 Advanced Control Technology Development and Demonstrations		
	P68.002 Enhanced Instrumentation and Control for Improved Unit Operational Flexibility		
	P68.003 Advanced Sensor Demonstrations		
	P68.004 On-Line Monitoring for Equipment Condition Assessment		
	P68.005 Demonstration of Wireless Technologies for Plant Applications.		
	P68.006 I&C Technology Assessment and Transfer		
	PS68B I&C Center Service Subscription		
	P68.007 Customized Package of EPRI I&C Center Services		
	PS68C Fleet Wide Monitoring Interest Group (FWMIG)		
Program 69	Maintenance Management & Technology	Scott Drake	East Kentucky Power

			Cooperative, Inc.
	P69.001	Information and Technology Transfer	Jerry Purvis Cooper Power Station
	P69.002	Maintenance Management Optimization	
	P69.003	Maintenance Automation and Diagnostic Technologies	
Program 70		Workforce Training and Development Research	Scott Drake East Kentucky Power Cooperative, Inc.
	P70.001	Tools/Technology for Workforce Training and Development	
	P70.002	Qualification standards and training excellence for plant operations	
	P70.003	Qualification standards and training excellence for plant maintenance	
	P70.004	Training content exchange program	
Program 104		Fossil Maintenance Applications Center (FMAC)	Scott Drake East Kentucky Power Cooperative, Inc.
	P104.001	Fossil Maintenance Applications Center	Tom Volz H. L. Spurlock Power Station
Program 108		Operations Management & Technology	Scott Drake East Kentucky Power Cooperative, Inc.
	P108.001	Conduct of Operations	Mark Moneyhon Cooper Power Station
	P108.002	Operations Risk Management	
	P108.003	Operations Technical Innovations	
	P108.004	Operator Information Exchange	
	P108.005	Plant Security	

**ADVANCED COAL PLANT PORTFOLIO**

Program 66		CoalFleet for Tomorrow - Future Coal Generation Options	Scott Drake East Kentucky Power Cooperative, Inc.
	PS66A	Engineering and Economic Evaluations and Market Assessments of Advanced Coal Generation	Gary Davidson East Kentucky Power Cooperative, Inc.
	P66.001	Advanced Coal Technologies Knowledge Base and Economic, Experience, and Market Assessments	
	P66.002	Analysis of Incentives for Advanced Coal Plant Deployment	
	PS66B	Gasification-Based Power Plant Development and Deployment Support (IGCC)	
	P66.003	Gasification Technology Status - Annual Update	
	P66.004	Support for IGCC Early Deployment Projects	
	P66.005	Standard Plant Design Guidelines and High-Availability Designs for IGCC	
	P66.006	Permitting Support for IGCC Power Plants	
	P66.007	Advanced IGCC Improvements and Next-Generation Designs with CO2 Capture and Hydrogen Co-production	
	PS66C	Combustion-Based Power Plant Development and Deployment Support (PC and CFBC)	
	P66.008	Design and Materials Development for Ultra-Supercritical PC Plants	
	P66.009	FBC: Stringent Emissions Control and New Design Studies	
	P66.010	Support for Advanced PC and FBC Early Deployment Projects	

P66.011	Standard Plant Design Guidelines and High-Availability Designs for IGCC		
P66.012	Standard Plant Design Guidelines and High-Availability Designs and for USC PC and SC CFBC		
PS66D	Power Systems Development Facility (PSDF) for Low-Rank Fuels		
P66.013	Power Systems Development Facility (PSDF) Annual Report		
DISTRIBUTED AND RENEWABLE GENERATION RESOURCES			
Program 84	Renewable Energy Technology and Strategy	Ralph Tyree	East Kentucky Power Cooperative, Inc.
PS84A	Renewable Energy Technology Information and Portfolio Strategy	Paul Dolloff	East Kentucky Power Cooperative, Inc.
P84.001	Renewable Energy Technical Assessment Guide (TAG-RE)		
P84.002	Renewable Energy Engineering and Economic Assessments		
P84.003	Renewable Energy Strategic Service		
P84.004	Renewable Portfolio and RPS Compliance Strategy		
PS84B	Renewable Technology Options		
P84.005	Solar Power Technologies		
P84.006	Wind Power Productivity and Integration		
P84.007	Biomass		
Program 85	Hydropower, Emerging Issues and Technologies		
P85.001	Hydroelectric Optimization Project (HOP)		
P85.002	Hydro Technology Roundup		
Program 101	Distributed Energy Resources	Ralph Tyree	East Kentucky Power Cooperative, Inc.
PS101A	Strategic Planning and Executive Information on Distributed Energy Resources	Paul Dolloff	East Kentucky Power Cooperative, Inc.
P101.001	Executive Summary Information		
P101.002	Primen Distributed Energy Strategic Service		
PS101B	DER Impacts and Use from T&D Reliability and Utility Business Models		
P101.003	DER Impacts and Use for T&D Reliability		
P101.004	Distributed Utility Business Model- Framework for Leveraging DER Assets		
PS101C	DER Technology Validation Testing, Demonstration, and Case Studies		
P101.005	Combustion Engine Generators		
P101.006	Fuel Cell Power Systems		
P101.007	Micro Generation (1-10kW) Combined Heat & Power Systems		
GENERATION PLANNING: ECONOMICS AND FUELS			
Program 9	Technology-Based Business Planning Information and Services (TAG®)	Gary Davidson	East Kentucky Power Cooperative, Inc.
P9.001	TAG® -Power Generation and Storage Technology Options Report		
P9.002	TAG® -Advanced Technologies Report		

Program 67	Understanding Power and Fuel Markets and Generation Response	Scott Drake	East Kentucky Power Cooperative, Inc.
P67.001	Future Power and Fuel Directions	Jerry Bordes	East Kentucky Power Cooperative, Inc.
P67.002	Generation Portfolio Optimization		
Program 107	Hydrogen-Electric Economy		
P107.001	Hydrogen-Electric Economy: Stakeholder and Technology Update Forum		
Program 41	Nuclear Power		
	AIR QUALITY	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 42	Air Toxics Health and Risk Assessment		
Program 91	Assessment Tools for Ozone, Particulate Matter, and Haze		
Program 92	Assessment of Air Quality Impacts on Health and the Environment		
	GLOBAL CLIMATE CHANGE	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 102	Global Climate Policy Costs and Benefits		
Program 103	Greenhouse Gas Reduction Options		
	LAND AND GROUNDWATER	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 49	Groundwater Protection and Coal Combustion Products Management		
Program 50	MGP Site Management		
Program 51	Transmission and Distribution Soil and Water Issues	Paul Dolloff	East Kentucky Power Cooperative, Inc.
Program 59	Plant Multimedia Toxics Characterization (PISCES)		
PS59A	Mercury Package--Mercury Flue Gas Characterization and PISCES Database		
	WATER AND ECOSYSTEMS	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 53	Mercury, Metals and Organics in Aquatic Environments		
Program 54	Section 316 (a) and (b) Fish Protection Issues		
Program 55	Watershed Management and Water Resource Sustainability		
Program 56	Integrated Facilities Water Management		
Program 57	Rights-of-Way Environmental Issues in Siting, Development, and Management		
Program 58	Hydropower Environmental Issues		
	EMF HEALTH ASSESSMENT AND RF Safety	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 60	EMF Health Assessment and RF Safety	Paul Dolloff	East Kentucky Power Cooperative, Inc.
PS60A	Community and Residential Studies		
PS60B	Occupational Studies		
PS60C	Radio-Frequency Safety and Wireless Technology		
	OCCUPATIONAL HEALTH AND SAFETY	Bob Hughes	East Kentucky Power Cooperative, Inc.
Program 62	Occupational Health and Safety	Paul Dolloff	East Kentucky Power Cooperative, Inc.

STRATEGIC INITIATIVES			
Program 161	IntelliGrid		
P161.001	IntelliGrid Architecture		
P161.002	Consumer Portal		
P161.003	Fast Simulation and Modeling (FSM)		
P161.004	Open Communication Architecture for Distributed Energy Resources in Advanced Distribution Automation (DER/ADA)		
SECURITY			
Program 121	Strategy for Management of Security, Quality, Reliability, and Availability (SQRA)	Paul Dolloff	East Kentucky Power Cooperative, Inc.
P121.001	SQRA Strategic Issues	Steve Anderson	East Kentucky Power Cooperative, Inc.
P121.002	SQRA Measuring Security for Strategic Management of		
P121.003	SQRA Creating Strategic Benchmark for SQRA		
Program 86	Energy Information Security	George Carruba Jim Davis	East Kentucky Power Cooperative, Inc. East Kentucky Power Cooperative, Inc.
P86.001	Cyber Security Information Sharing and Lessons Learned		
P86.002	Security of Interfaces Between Communication and Control System Networks		
P86.003	Evaluate and Improve SCADA Simulation Testbeds for Electric Utility Use		
P86.004	Security Methods for Wireless Communication Systems in Substations		
POWER MARKETS & RISK			
Program 8	Value & Risk in Energy Markets	Jim Lamb	East Kentucky Power Cooperative, Inc.
P08.001	Price Forecasting and Market Analysis		
P08.002	Optimizing Portfolio Value and Risk		
P08.003	Strategies Under Changing Market Structures		
P08.004	Tools for Simulation of Wholesale Power Markets		
ASSETS, PLANNING & OPERATIONS			
Program 112	Power Delivery Asset Management	Rick Drury	East Kentucky Power Cooperative, Inc.
P112.001	Asset Management Guidelines for Power Delivery	Mary Jane Warner	East Kentucky Power Cooperative, Inc.
P112.002	Analytical Methodology for Analyzing Aging Distribution Assets		
P112.003	Evaluation Tools for Prioritizing Asset Management Projects		
P112.004	Analytical Methodology for Analyzing Aging Substation, Transmission and Grid Assets		
P112.005	Transmission Right-of-Way Acquisition and Value Enhancement		
Program 39	Grid Operations and Planning	George Carruba Mary Jane Warner	East Kentucky Power Cooperative, Inc. East Kentucky Power Cooperative, Inc.
PS39A	Making Grid Operation More Reliable and Operators More Effective		
P39.001	On-line Reliability Monitor with Visualization and Pattern Recognition		
P39.002	Voltage and Transient Stability Region in State		

	Space		
	P39.003	Real-Time Dynamic Stability Assessment	
	P39.004	Synchronized Real-Time Measurements	
	P39.005	Operator Training and Streamlined Emergency Coordination	
PS39B		Enabling a More Robust Transmission Grid	
	P39.006	Probabilistic Reliability Assessment, Probabilistic Planning Tools and Guidelines	
	P39.007	Protection Coordination	
	P39.008	Transmission System Outage Coordination	
	P39.009	Valuation of Transmission Lines in an LMP Market	
PS39C		Wide-Area Interconnected Systems	
	P39.010	Managing Information Overload and Vulnerability to Cascading Outages	
	P39.011	Wide-Area Voltage Instability Load Shedding	
	P39.012	Common Information Model (CIM) Standards and Advanced Control Center	
Program 38		System Approach to Increased Transmission Capacity	Rick Drury East Kentucky Power Cooperative, Inc.
PS38A		Increased Transmission Capacity: System Issues	Mary Jane Warner East Kentucky Power Cooperative, Inc.
	P38.001	Increased Transmission Capacity (ITC): System Issues	
PS38B		Increasing Current Capacity	
	P38.002	Dynamic Thermal Circuit Rating Technology	
PS38C		Power Flow Management & Control	
	P38.003	Simulation and Analysis Tools for Power Flow Management	
	P38.004	Information and Knowledge Sharing	
PS38D		Fault Current Management	
	P38.005	Management of Fault Currents	
<b>POWER QUALITY</b>			
Program 1		Power Quality	Jim Worley East Kentucky Power Cooperative, Inc.
PS1A		T&D PQ and Reliability	
	P1.001	Managing PQ and Reliability through Design and Operation of the T&D System	
	P1.002	PQ and Reliability Benchmarking and Standards	
PS1B		PQ and Reliability Monitoring System Applications	
	P1.003	Integration of Data from Multiple Monitoring Systems	
	P1.004	Advanced Applications for Monitoring Systems	
	P1.005	Monitoring System Development and Management	
PS1C		Analysis Tools for PQ and Reliability	
	P1.006	Support and Development of PQ Analysis Tools	



P1.007	Reliability Analysis Tools		
PS1D	System Compatibility of Customer Equipment And The Power System		
P1.008	System Compatibility Testing and Characterization		
P1.009	Emerging Technologies for PQ Improvement		
P1.010	Industrial Design Guide		
P1.011	Equipment Immunity Performance Guidelines		
<b>TRANSMISSION RELIABILITY &amp; PERFORMANCE</b>			
Program 35	Overhead Transmission	Rick Drury	East Kentucky Power Cooperative, Inc.
PS35A	Selection, Application and Inspection of Transmission Line Components	Mary Jane Warner	East Kentucky Power Cooperative, Inc.
P35.001	Overhead Lines Structure Life Management		
P35.002	Overhead Transmission Inspection and Assessment Methods (IAM) Guideline		
P35.003	Effect of High Temperature Cycling on Conductor Systems		
PS35B	Improve Transmission Line Lightning Performance		
P35.004	Lightning Performance of Transmission Lines and Transmission Line Surge Arresters		
PS35C	Overhead Transmission Design for Optimized Life Cycle Costs		
P35.005	Vibration Management of Overhead Transmission Lines		
P35.006	Transmission Line Design Tools		
P35.007	Engineering the Multiple Use of the Right of Way		
P35.008	Compaction of Overhead Lines		
PS35D	Improve Live-Line Maintenance Work Practices		
P35.009	Live Working Research for Overhead Transmission Equipment		
PS35E	Overhead Transmission Insulators		
P35.010	Polymer and Composite Overhead Transmission Line Components		
P35.011	Ceramic Insulator Integrity Assessment		
Program 164	Engineering Increased Power Flow in Transmission Circuits	Mark Brewer	East Kentucky Power Cooperative, Inc.
P164.001	Transmission Circuit Ratings - Optimization Methodologies		
P164.002	Engineering Guide to Increasing Power Flow in Transmission Circuits		
P164.003	Instrumentation for Managing Increasing Power Flow		
Program 122	Power Delivery Applications for Superconductivity	Rick Drury	East Kentucky Power Cooperative, Inc.
P122.001	Develop and Deploy Superconducting Technologies	Mary Jane Warner	East Kentucky Power Cooperative, Inc.
Program 162	HVDC Systems		
P162.001	Life Extension of Existing HVDC System		
P162.002	Advanced HVDC Systems at +/- 800kV and above		
P162.003	HVDC Handbook		

Program 36	Underground Transmission		
P36.001	Design Tools for Underground Transmission		
P36.002	Thermal and Mechanical Stresses in Extruded Dielectric Underground Transmission Systems Installed in Ducts or Pipes		
P36.003	Highly Reliable Extruded Dielectric Insulation Systems		
P36.004	Guide for Partial Discharge Measurements of Transmission Cables in the Field		
P36.005	Operation of Parallel Underground Transmission Feeders		
P36.006	Thermo-Mechanical Bending of HPFF Cables Within the A Pipe		
Program 94	Energy Storage for DER, Renewable and T&D Applications	Rick Drury	East Kentucky Power Cooperative, Inc.
P94.001	Energy Storage Strategic Planning and Technology Assessments	Mary Jane Warner	East Kentucky Power Cooperative, Inc.
P94.002	Energy Storage Valuation Tools and Utility Business Models		
P94.003	Energy Storage Technology Validation, Demonstration, and Case Studies		
Program 37	Substations	Rick Drury	East Kentucky Power Cooperative, Inc.
PS37A	Transformer Life Management	Mary Jane Warner	East Kentucky Power Cooperative, Inc.
P37.001	Transformer End of Life & Condition Assessment		
P37.002	Transformer Life Extension		
P37.003	Guidelines and Training on Specifying New Equipment and Performing Design Reviews		
P37.004	Mitigation of Geomagnetically Induced Currents in Transformers		
PS37B	Improve Overall Substation Maintenance Management		
P37.005	Life Extension and Best Practices Guidelines for Substation Equipment		
P37.006	Performance and Predictive Based Maintenance for Transmission Substations Equipment		
P37.007	Integrated Monitoring and Diagnostics		
P37.008	Industry Equipment Performance Database and CIM Data Standardization-		
P37.009	Maintenance Management Toolkit (MMW)		
PS37C	SF6 Environmental Management and Equipment Performance		
P37.010	SF6 Environmental Management and Equipment Performance		
PS37D	Advanced Solid-State Substation Techniques		
P37.011	Advanced Power Electronics Controllers for Substations		
P37.012	Solid-State Fault Current Limiter/Circuit Breaker Development		
PS37E	Safety in Substations		
P37.013	Switching Safety and Reliability		
P37.014	Substation Yard Work Practices (Live & De-energized Work)		
P37.015	Ground Grid Evaluator		

PS37F	Circuit Breaker Life Management		
P37.016	Circuit Breakers Condition Assessment and Life Extension		
P37.017	Using Protection and Metering Equipment for Circuit Breaker Diagnostics		
PS37G	Protection Metering and Communications Management		
P37.018	Harmonize UCA, CIM Standards and Develop Security, Testing and Training		
P37.019	Optical Current (CT) and Voltage (VT) Transformer Technology		
PS37H	Improved Substation Siting, Inspection, and Insulation		
P37.020	Blending a Substation into its Environment		
P37.021	Application of Composite/Polymeric Materials in Substations-		
P37.022	Advanced Substation Inspection Techniques		
Program 61	High Power Transmission and Substation Electromagnetic Compatibility (EMC)	Paul Dolloff	East Kentucky Power Cooperative, Inc.
P61.001	Substation EMC Standards		
P61.002	EMC within Transmission and the Substation of the Future		
P61.003	Measuring and Managing Substation EMC		
P61.004	Railroad EMC Handbook Update		
<b>DISTRIBUTION RELIABILITY &amp; PERFORMANCE</b>			
Program 128	Distribution Systems	Jacking Browning	Farmers RECC
PS128A	Distribution Systems Overhead Line Design and Maintenance		
P128.001	Optimal Design of Overhead Distribution Systems to Mitigate Wildlife Challenges and Vegetation Control		
PS128B	Distribution Reliability Management		
P128.002	Distribution Fault Location		
P128.003	Elevated Neutral-to-Earth Voltages and Urban Stray Voltage Concerns in Distribution Systems		
PS128C	Distribution Metering		
P128.004	Accelerated Life Testing of Domestic Electronic Meters		
P128.005	Obsolescence Planning of Domestic Electronic Meters		
PS128D	Distribution Substations		
P128.006	Performance and Predictive Based Maintenance of Distribution Substation Equipment		
Program 124	Advanced Distribution Automation	Jacking Browning	Farmers RECC
PS124A	New Distribution System Topologies and System-Level Concepts		
P124.001	Distribution Design to Integrate New Intelligent Electronic Devices		
PS124B	Electronic/Electrical Technology Development for ADA		
P124.002	Family of Multi-Function Low-Cost Solid State Switchgear		
P124.003	Intelligent Universal Transformer		

PS124C	Sensor/Monitoring Systems for ADA			
	P124.004	Distribution Fault Anticipator: Phase 3 - System Integration		
	P124.005	First-Generation Integrated Sensor and Monitoring System for ADA		
Program 30		Underground Distribution Systems	Jacking Browning	Farmers RECC
	P30.001	Develop Concentric Neutral Corrosion Test Methodology for Distribution Underground Cable		
	P30.002	Develop Low-Cost Sensors to Monitor Underground Distribution Cable Temperature		
	P30.003	Manhole Event Risk Management Strategies		
	P30.004	Underground Distribution Information Resources		
<b>ELECTRIC TRANSPORTATION AND ENERGY UTILIZATION</b>				
Program 18		Electric Transportation		
PS18A		Advanced Electric-drive Research and Prototype Development		
	P18.001	PHEV Expansion -- Automotive Platform -- System Design and Modeling		
	P18.002	PHEV System Analysis with Advanced Diesel Engine Technology		
	P18.003	Optimization of PHEV Energy Management to Minimize CO2 -- Phase 1 System Specification		
	P18.004	PHEV Prototype Data Collection and Analysis -- 30 PHEV Sprinters/Service Truck		
PS18B		Electric Drive Expansion Opportunities		
	P18.005	Expanded Energy Efficiency Demonstration in Non-road Application in Partnership with Vehicle Manufacturer		
	P18.006	Airport Electrification -- Continuing the Penetration of Electric Drive		
	P18.007	Seaport Electrification -- Demonstration Programs to Build Relationships and Establish Value		
PS18C		Environmental Value of Electric Transportation		
	P18.008	Economic Analysis of the Environmental Benefits of Electric Vehicles to Communities		
	P18.009	Emission Modeling and Forecasting for Electric-Drive Transportation Market Penetration Scenarios		
	P18.010	Greenhouse Gas and Energy Consumption Impact of PHEV Vehicles		
	P18.011	Emissions Credits for On- and Non-Road Electric-drive Vehicles -- Business Case and Implementation Plan		
PS18D		Electric Transportation Infrastructure Advancement		
	P18.012	Infrastructure Working Council (IWC)		
Program 129		The Energy Utilization Vision	Scott Drake	East Kentucky Power Cooperative, Inc.
	P129.001	Energy Utilization: Expanding the Foundation - 2006		
<b>ENTERPRISE WIDE INITIATIVES</b>				
Program 163		Enterprise Asset Management	Shiela Medina	East Kentucky Power Cooperative, Inc.
	P163.001	Decision Support for Enterprise Asset Management		
	P163.002	Information Technology for Enterprise Asset Management		
	P163.003	Enterprise Asset Management Assessment		

PRODUCT LINE  
COUNCIL  
ADVISORS

Communication & Marketing Council	Paul Embs	Clark Energy Cooperative, Inc.
Technology Management Committee	Shiela Medina	East Kentucky Power Cooperative, Inc.
Generation Council (VP level or equivalent is preferred)	Randy Dials	East Kentucky Power Cooperative, Inc.
Nuclear Power Council		
Environment Council	Bob Hughes	East Kentucky Power Cooperative, Inc.
Power Delivery & Markets Council	Mary Jane Warner	East Kentucky Power Cooperative, Inc.

**2006 EKPC RESEARCH PROJECTS**

<b>Project</b>
Assessing Performance of Vegetation Management of ROW
Operations Assessment for Cooper Power Plant
Power Delivery Maintenance Optimization Phase IV
TAG Supply Software
Guidance on Selection of Non-Ceramic Insulators
Western Kentucky University, Gasification Research
Practical NERC Security Compliance

**Response 45(d).** EPRI's fiscal year does not end until March 31, 2007; therefore, EPRI expenditures given in this item (page 2) start April 1, 2006 and run through October 31, 2006. To give an indication to EPRI's yearly expenditures, total yearly expenditures 2004 and 2005 are also included in this item (page 2).

Actual project expenses for CRN for 2006 were \$3,367,454. The complete CRN 2006 expenditures were \$3,861,286.10. A list of research projects conducted by CRN in 2006 is contained on the following pages of this item (page 3).

## EPRI Expenditures for 2004, 2005, and 2006

<b>Division</b>	<b>2004</b>	<b>2005</b>	<b>2006 *</b>
Generation	\$58,663,000	\$61,544,000	\$43,946,000
Nuclear	\$87,237,000	\$89,976,000	\$75,502,000
Environment	\$35,005,000	\$36,378,000	\$29,430,000
Power Delivery	\$64,614,000	\$55,245,000	\$41,675,000
Technical Innovations	\$21,842,000	\$22,273,000	\$20,202,000
<b>Total</b>	<b>\$267,361,000</b>	<b>\$265,416,000</b>	<b>\$210,755,000</b>

\* note: April 1, 2006 through October 31, 2006

### CRN Projects and Funding

CRN Project	Funding
Continued NEETRAC Membership	\$123,000
Chartwell Membership	\$65,000
BPL Field Testing	\$150,000
E Source Research Services	\$46,805
Radiant Heat Windows Test Program	\$20,000
CEATI Customer Energy Solutions Membership	\$40,000
Cooperative Innovators Award Contest	\$30,000
Evaluating Energy Efficient Heating Technologies	\$20,000
Energy Efficient Heating	\$85,551
Advanced Emissions Monitoring	\$218,398
Water Supply Critical Issues	\$136,000
Real-Time Reliability Tools	\$80,000
Voltage Stabilizing Technologies	\$72,500
Guide to Down-Line Automation	\$130,000
Guide to Specifying Transformers	\$170,000
Technology Surveillance of Broadband Communications	\$90,000
Bird-Diversion Devices	\$50,000
CEATI Strategic Options Membership	\$51,000
Biomass Co-Firing Supply Chain Assessment	\$40,000
Generation Combustion By-Products	\$95,000
Licensing and Permitting Uncertainties	\$60,000
Greenhouse Gas Offsets – Fertilizer Reduction	\$75,000
CEATI Substation Life Cycle Management Membership	\$40,000
CEATI OH Design/Wind & Ice Storm Mitigation	\$60,000
Low-Temperature Heat Pump Evaluations	\$195,000
Strategic Energy Savings	\$184,000
Plug-In Hybrid Vehicle Demonstration	\$150,000
Advanced IT/Communications for Tomorrow's Co-op	\$150,000
Enhanced Value from Existing AMR Technologies	\$104,500
Asset Management Assessment	\$59,200
How-To Guide Gap Analysis	\$43,500
UG Distribution System Installation Guide	\$158,000
TechSurveillance	\$250,000
DSTAR Membership	\$125,000



**Response 45(e).** EKPC expects to increase the level of benefits received from the research program through more intensive efforts of technology transfer. During the next year, EKPC is planning to formalize plans for a technology transfer system which will actively involve members of the EKPC staff as well as the Member Systems in planning for research and development. Through this process, EKPC will update the long range planning document for the program. This effort will identify areas of research that will help position EKPC for operations in the changing business climate. Research in the future will focus on issues of operational efficiency and methods for cost reduction.

In order to implement the plan, EKPC will become more active in identifying areas of research applicable to each business area of the cooperative. Plans have been made to host additional seminars on CRN products in general and training on specific products such as software as needed. Cooperative research projects with EPRI, CRN, and various Federal agencies will continue to be pursued. Sources for external funding of projects will also continue and expand.

**EAST KENTUCKY POWER COOPERATIVE, INC.****PSC CASE NO. 2006-00472****FIRST DATA REQUEST RESPONSE****COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06****REQUEST 46****RESPONSIBLE PERSON: William A. Bosta****COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 46.** Provide the average number of retail customers on the system, by rate schedule, (i.e., Section B, Section C, Section F) for the 3 calendar years preceding the test year, the test year, and for each month of the test year.

**Response 46.**

Year	Rate E	Rate B	Rate C
2003	473,700	40	14
2004	484,771	46	16
2005	492,346	53	16

Test Year	Rate E	Rate B	Rate C
Oct-05	488,858	54	15
Nov-05	489,583	55	15
Dec-05	490,901	56	15
Jan-06	491,684	55	15
Feb-06	491,799	55	16
Mar-06	492,598	54	16
Apr-06	493,409	54	18
May-06	493,446	54	17
Jun-06	494,777	55	17
Jul-06	495,213	57	17
Aug-06	496,079	57	17
Sep-06	497,401	57	17
<b>Annual AVG</b>	492,979	55	16

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 47**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 47.** Provide all current labor contracts and the most recent contracts previously in effect.

**Response 47.** EKPC has no union represented employees and thus has no labor contracts.

## EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

## FIRST DATA REQUEST RESPONSE

## COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

## REQUEST 48

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

**Request 48.** Provide a detailed analysis of all benefits provided to the employees of East Kentucky. For each benefit include:

- a. The number of employees covered at test-year end.
- b. The test-year actual cost.
- c. The amount of test-year actual costs capitalized and expensed.
- d. The average annual cost per employee.

**Response 48.** See the table below.

Benefit Description	Actual Costs			Covered Participants on 9/30/06	Average Cost Per Participant	
	Expensed	Capitalized				
Retirement	6,977,868	736,746	7,714,614	655	11,778	A
Medical	6,190,989	653,664	6,844,653	650	10,530	B
Dental/Vision	190,060		190,060	648	293	C
401K	694,370	73,314	767,684	591	1,299	D
LTD Insurance	517,259		517,259	610	848	E
24-Hour Accident	7,877		7,877	638	12	F
Group Term Life	258,043		258,043	650	397	C
Retiree Life	20,166		20,166	112	180	G
Postretirement Benefits	2,091,357	220,812	2,312,169	871	2,655	H
Employee Assistance Program	25,856		25,856	956	27	I
Retiree Medical	603,453		603,453	197	3,063	J

A--Includes active, disabled, and part-time employees

B--Includes active and disabled employees and those receiving COBRA

C--Includes active and disabled employees

D--Includes active and part-time employees

E--Includes active employees

F--Includes active employees and EKPC Board of Directors

G--Retirees only

H--Includes active employees and retirees/dependent spouses/beneficiaries

I--Includes active, part-time, and disabled employees, retirees, and those receiving COBRA

J--Includes retirees and surviving spouses

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 49**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 49.** Provide complete details of the financial reporting and rate-making treatment of East Kentucky's pension costs.

**Response 49.** Pension benefits for substantially all employees are provided through participation in the National Rural Electric Cooperative Association's Retirement and Security Program, a multi-employer defined benefit plan. For the test year, EKPC's contributions totaled \$7,714,614. Both the financial reporting and the ratemaking treatment for this item is the same as for any other benefit. Pension costs are allocated to expense and capital based on labor dollars.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 50**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 50.** Provide complete details of East Kentucky's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:

- a. The date that East Kentucky adopted SFAS No. 106.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded by East Kentucky.

**Response 50.**

- a. EKPC adopted SFAS No. 106 in 1991.
- b. Please see pages 2 through 5.
- c. EKPC's 2005 actuarial valuation is on pages 6 through 20.

12/31/11

MONTH ENDED

*12/31/11*

1-24-92

cc

EAST KENTUCKY POWER COOPERATIVE

MSA JOURNAL ENTRY

*General Date 12-1-92*



J#	DR/CR	ACCOUNT	CTR	SC	DEBIT	CREDIT	DESCRIPTION	DESC 2	PROJ CODE
1272	10	9260018	010		1841679600		REC VALUE - RETIREES MED BENEFIT	0101812	
	60	2630900	000			1841679600			

Form No. 1284-095

SUBMITTED BY  
APPROVED BY  
EDIT CHECK BY

*M. C. [Signature]*  
*GN AC CWK*

TOTAL 1841679600

TOTAL 1841679600

TOTAL

10-DEBIT  
60-CREDIT



RUN DAT. 1/20/92

FUND AND GAAP REQUIREMENTS

GRAND TOTALS

TOTAL APBU

ANNUAL EPBU

TOTAL COST

AVE. COST

AVE. MLIF

AVE. PMLIF

AVE. AGE

18,404,644.41

7,449,869.9

30,977,819.88

50,309.96

18.12

14.60

43.67

+ 252,121.17  
# 18,656,765.58

TOTAL EMPLOYEES TOTAL PARTICIPANTS

735 1,329

ANNUAL MEDICOST DISCOUNT RATE RETIREMENT AGE # OF YEARS TO ADD TO AGE

1,250.00 .075 .62 .00

PROGRAM - P - DISCOUNT

3 AND GAAP K REVENUES

AVE. AGE	AVE. PHLIF	AVE. HLIF	AVE. COST	GRAND TOTALS	TOTAL COST	ANNUAL EPBD	TOTAL REVD
46.27	14.85	18.42	592.38		428,292.07	130,159.2	252,152.17

TOTAL EMPLOYEES

7.1

ANNUAL DISCOUNT RATE

0.7%

RETIREMENT AGE

62

NO. OF YEARS TO ADD TO AGE

00

2630600	PPNS 6 RFT RES-RETIRE MED		
12/31/71	127	REC VALUE-RETIRERS MED BENEFIT	2,829,741.00
12/31/71	127	REC VALUE-RETIRERS MED BENEFIT	18,416,796.00
12/31/71	RC0J	REC MEDICAL BENEFIT	20,000.00
		2630600	3,049,741.00
			15,607,055.00
		BEGINNING BALANCE	
		CURRENT ACTIVITY TOTAL	18,656,796.00
		ENDING BALANCE	

DAVID L. SHAUB, F.S.A.  
PHONE: (615) 665-5309 FAX: (615) 665-5428  
EMAIL: David.Shaub@bpsm.com

January 6, 2006

Ms. Ann Wood  
Manager of Internal Auditing  
East Kentucky Power Cooperative, Inc  
4758 Lexington Road  
P.O. Box 707  
Winchester, KY 40392-0707

Dear Ann:

Enclosed are three copies of the SFAS 106 report as of December 31, 2005 containing year end financial information. We have used a discount rate for disclosures of 6.0% which will also be used to calculate the expense for fiscal 2006. This information should be sufficient to complete the year end financials and audit requirements, but we will be happy to supply additional information as requested.

Ann, thanks for the opportunity to work with you on this project. Please give me a call if you have any questions or if we can assist with other projects.

Sincerely,

David L. Shaub, Principal  
Fellow, Society of Actuaries

Amanda Brooke Kross  
Actuarial Assistant

/eab

Enclosure

cc: Stephen Jennings: Crowe, Chizek and Company LLP

**EAST KENTUCKY POWER  
COOPERATIVE  
POSTRETIREMENT MEDICAL  
AND LIFE INSURANCE  
PROGRAMS**

STATEMENT OF FINANCIAL  
ACCOUNTING STANDARDS

NUMBER 106

ACTUARIAL REPORT

**DECEMBER 31, 2005**

**CONTENTS**

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**INTRODUCTION**

Statement of Financial Accounting Standards Number 106 establishes standards of financial reporting and accounting for an employer maintaining postretirement benefits other than pensions for employees. Statement of Financial Accounting Standards Number 132 amended Statement Number 106 for fiscal years beginning after December 15, 1997. East Kentucky Power Cooperative has a fiscal year ending on each December 31, and this report provides required disclosure information as of December 31, 2005.

The statement mandates uniform methodology for the computation of liabilities and costs. Utilization of the service prorate projected unit credit actuarial cost method is required, and standards upon which actuarial assumptions are based are provided. Actuarial assumptions employed in calculations herein have been prescribed by East Kentucky Power Cooperative and are set forth in Tables 2 and 3 of this report.

Benefits and values are based upon census data as of January 1, 2004 and plan asset information as of December 31, 2005 as provided by the employer, and plan provisions set forth in the most recent actuarial valuation report. Net periodic postretirement benefit cost is determined as of December 31, 2005 for the 2005 fiscal year.

Actuarial computations under Statement of Financial Accounting Standards Number 106 are for purposes of fulfilling employer accounting requirements. The calculations reported herein have been made on a basis consistent with our understanding of Statement 106, as amended by Statement 132. Determinations for purposes other than meeting employer financial accounting requirements may be significantly different from the results reported herein. Accordingly, additional determinations are needed for other purposes, such as judging benefit security at termination or adequacy of funding for an ongoing plan.

This report has been prepared under the supervision of David L. Shaub, Member of the American Academy of Actuaries, a Fellow of the Society of Actuaries, a Fellow of the Conference of Consulting Actuaries, and Consulting Actuary with Bryan, Pendleton, Swats & McAllister, LLC of Brentwood, Tennessee. Mr. Shaub meets the qualification standards of the professional actuarial organizations listed in order to render the actuarial opinion contained in this report. To the best of our knowledge this report has been prepared in accordance with generally accepted actuarial standards, including overall appropriateness of the analysis, assumptions, and results, and conforms to appropriate Standards of Practice as promulgated from time to time by the Actuarial Standards Board, which standards form the basis for the actuarial report.

Bryan, Pendleton, Swats & McAllister, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
David L. Shaub, F.S.A.

**TABLE 1 – LIFE AND MEDICAL****Reconciliation of Accumulated Postretirement Benefit Obligation**

The accumulated postretirement benefit obligation is the present value of all benefits attributed by the plan's benefit formula to employee service rendered prior to the measurement date. Changes in the accumulated postretirement benefit obligation arise due to the accrual of service, the passage of time, actuarial experience, changes in benefit provisions or actuarial assumptions and the payment of benefits.

<b><u>Reconciliation Of Accumulated Postretirement Benefit Obligation</u></b>	<b><u>Fiscal Year Ending December 31, 2005</u></b>	<b><u>Fiscal Year Ending December 31, 2004</u></b>
<b>Projected Accumulated Postretirement Benefit Obligation At Beginning Of Period</b>	\$34,257,928	\$34,799,261
Service Cost	1,166,309	1,039,045
Interest Cost	1,930,928	1,797,743
Plan Participants' Contributions	610,363	546,626
Plan Amendments	0	0
Actuarial (Gain)/Loss	(1,593,460)	(2,830,335)
Benefits Paid	(1,220,726)	(1,094,412)
<b>Projected Accumulated Postretirement Benefit Obligation At End Of Period</b>	<b>\$35,151,342</b>	<b>\$34,257,928</b>

**Reconciliation of Asset Value**

Statement of Financial Accounting Standards Number 106 requires the use of the fair market value of assets on the measurement date to determine the funded status of the plan.

<b><u>Reconciliation Of Asset Value</u></b>	<b><u>Fiscal Year Ending December 31, 2005</u></b>	<b><u>Fiscal Year Ending December 31, 2004</u></b>
Plan Assets At Beginning Of Period	\$ 0	\$ 0
Actual Return On Plan Assets	0	0
Employer Contributions	610,363	547,786
Plan Participants' Contributions	610,363	546,626
Benefits Paid	(1,220,726)	(1,094,412)
<b>Plan Assets At End Of Period</b>	<b>\$ 0</b>	<b>\$ 0</b>



**TABLE 1 – LIFE AND MEDICAL****Reconciliation of Funded Status**

The Reconciliation of Funded Status reconciles the funded status of the plan with the Company's financial status. The funded status is the difference between the fair market value of assets and the accumulated postretirement benefit obligation as of the measurement date. The funded status is adjusted for the remaining unamortized transition amount, prior service cost, and net gains or losses in order to obtain the accrued or prepaid postretirement benefit cost.

<b><u>Reconciliation Of Funded Status</u></b>	<b><u>Fiscal Year Ending December 31, 2005</u></b>	<b><u>Fiscal Year Ending December 31, 2004</u></b>
Funded Status, End Of Period	\$ (35,151,342)	\$ (34,257,928)
Unrecognized Transition Obligation	0	0
Unrecognized Net (Gain) Or Loss	<u>(11,453,060)</u>	<u>(10,374,305)</u>
<b>(Accrued)/Prepaid Postretirement Benefit Cost</b>	<b>\$ (46,604,402)</b>	<b>\$ (44,632,233)</b>

**Reconciliation of Unrecognized Net (Gain) or Loss**

An unrecognized net gain or loss arises due to differences in the actual versus expected experience of the plan. Gains or losses arise due to actuarial experience gains or losses, changes in actuarial assumptions, or gains or losses on asset returns. If the amount of unrecognized net gain or loss exceeds 10% of the greater of the accumulated postretirement benefit obligation and the market related value of plan assets, as of the beginning of the plan year, amortization of a portion of this gain or loss must commence in the calculation of the net periodic postretirement benefit cost.

<b><u>Reconciliation Of Unrecognized Net (Gain) Or Loss</u></b>	<b><u>Fiscal Year Ending December 31, 2005</u></b>	<b><u>Fiscal Year Ending December 31, 2004</u></b>
Unrecognized (Gain)/Loss At Beginning Of Period	\$ (10,374,305)	\$ (8,231,121)
Amount Of Gain/(Loss) Recognized During The Period	514,705	687,151
(Gain)/Loss Due To Actuarial Experience	(66,214)	(4,289,088)
(Gain)/Loss Due To Changes In Actuarial Assumptions	(1,527,246)	1,458,753
(Gain)/Loss Due To Assets	<u>0</u>	<u>0</u>
<b>Unrecognized (Gain)/Loss At End Of Period</b>	<b>\$ (11,453,060)</b>	<b>\$ (10,374,305)</b>

**TABLE 1 – LIFE AND MEDICAL****Net Periodic Postretirement Benefit Cost**

The net periodic postretirement benefit cost for the period is determined as the sum of service cost for the period, interest on both the accumulated postretirement benefit obligation and market related plan asset value, and amortization of the transition obligation (asset) less previously accrued expenses over the average remaining service period of employees expected to receive plan benefits.

<b><u>Determination Of Net Periodic Postretirement Benefit Cost</u></b>	<b><u>Fiscal Year Ending December 31, 2005</u></b>	<b><u>Fiscal Year Ending December 31, 2004</u></b>
Service Cost At End Of Period	\$1,166,309	\$1,039,045
Interest Cost On Accumulated Postretirement Benefit Obligation	1,930,928	1,797,743
Expected Return On Plan Assets	0	0
Amortization Of Net (Gain)/Loss	(514,705)	(687,151)
<b>Net Periodic Postretirement Benefit Cost</b>	<b>\$2,582,532</b>	<b>\$2,149,637</b>

**Future Estimates****Schedule of Estimated Future Benefits Payable**

FYE 2006	\$ 722,812
FYE 2007	\$ 827,549
FYE 2008	\$ 973,157
FYE 2009	\$1,081,182
FYE 2010	\$1,210,375
FYE 2011 through 2015	\$8,310,449

**Schedule of Estimated Contributions Payable for FYE 2006**      \$ 722,812

**Effect of 1% Change in Health Care Cost Trend Rates**

The effect on disclosure information of a one percentage point change in the assumed health care cost trend rate for each future period is shown below.

	<b><u>1% Decrease in Rates</u></b>	<b><u>Assumed Rates</u></b>	<b><u>1% Increase in Rates</u></b>
Aggregated Service and Interest Cost	\$2,556,074	\$3,097,237	\$3,802,145
Accumulated Postretirement Benefit Obligation	\$29,675,120	\$35,151,342	\$42,137,255

**TABLE 1 – LIFE AND MEDICAL****Split of Accumulated Postretirement Benefit Obligation**

	<u>December 31, 2005</u>
Retirees	\$10,003,637
Actives – Fully Eligible	6,671,282
Actives - Other	<u>18,476,423</u>
<b>Total</b>	<b>\$35,151,342</b>

**TABLE 2****Summary of Actuarial Assumptions for Determination of Net Periodic Postretirement Benefit Cost**

	<u>Sample Values per 1,000 Lives</u>			
	<u>ATTAINED AGE</u>			
	<u>20</u>	<u>35</u>	<u>50</u>	<u>60</u>
<b><u>Mortality Rates</u></b>				
1994 Group Annuity Reserve Table – Male	.51	.85	2.58	7.98
1994 Group Annuity Reserve Table – Female	.28	.48	1.43	4.44
<b><u>Withdrawal Rates</u></b>				
Experience Rates - Ultimate	90.00	37.00	16.00	0.00
<b><u>Rate of Disablement</u></b>				
None Assumed				
<b><u>Post-Disability Mortality Rates</u></b>				
None Assumed				
<b><u>Expected Long-Term Rate of Return on Plan Assets</u></b>				
Not Applicable				
<b><u>Actuarial Valuation Method</u></b>				
Unit credit - An equal amount of the expected postretirement benefit obligation is attributed to each year in the attribution period. The attribution period begins on the date of hire and ends on the full eligibility date.				
<b><u>Asset Valuation Method</u></b>				
Not Applicable				
<b><u>Discount Rate</u></b>				
5.75% per annum				
<b><u>Medicare Coverage Coordination</u></b>				
Medicare reduction on a full carve out basis for all participants is assumed at attained age 65. All participants are assumed to participate in and provide their own Medicare Part B coverage.				

**TABLE 2****Plan Participants**

All active, full-time employees listed on the census file were considered eligible for benefits under the medical and life insurance programs. Current retirees having elected coverage were considered eligible for benefits under the medical and life insurance programs. No deferred vested employees were considered eligible for benefits under the plans.

**Per Capita Claims Cost**

	<u>Pre-65</u>	<u>Post-65</u>
Annual Cost	\$6,077	\$2,438

**Claims Cost – Age Factor**

Claims were adjusted upward 3% each year for aging for attained ages 66 to 75. Claims were adjusted downward 3% each year for aging for attained ages 55 to 64. Claims remain constant for ages 75 and older, and for ages 55 and under.

**Health Care Cost Trend Rate**

Initial Rate	12.0%
Ultimate Rate	5.0%
Grading Period	7 years

**Retiree Cost Sharing Provisions – Life Insurance**

\$1.72 per \$1,000 per month

**Retiree Cost Sharing Provisions – Medical Plan**

	<u>Pre-65</u>	<u>Post-65</u>
Employee	\$3,039	\$1,219
Spouse	\$3,039	\$1,219

**Provision for Expense**

Administrative expenses for the medical program were included in the valuation as \$328 per year and assumed to increase 3% annually. For the life insurance program, administrative costs of \$618 per claim were included and assumed to increase at 3% annually.

**Full Eligibility Date**

For both the medical and life insurance programs, attained age 55 with ten years of service.

**TABLE 2****Election of Future Postretirement Coverage**

<u>Benefit Program</u>	<u>Employee Coverage</u>	<u>Dependent Coverage</u>
Medical	80%	80%
Life Insurance	80%	N/A

**Plan Changes**

For valuation purposes, no explicit changes, either benefit increases or decreases, of the postretirement medical plan have been assumed for the period subsequent to the valuation, except as may be implicitly constrained by the health care cost trend rate.

**Date of Valuation**

January 1, 2004

**Adoption Date of SFAS 106**

January 1, 1998

**Recognition of Transition Obligation**

Immediate Recognition

**Retirement Rates**

<u>Age</u>	<u>Rate</u>
55	2.75%
56	2.75
57	2.75
58	2.75
59	2.75
60	5
61	15
62	70
63	25
64	40
65	80
66	35
67	100%

**TABLE 3****Summary of Actuarial Assumptions for Determination of End of Year Postretirement Benefit Obligation**

	<u>Sample Values per 1,000 Lives</u>			
	<u>ATTAINED AGE</u>			
	<u>20</u>	<u>35</u>	<u>50</u>	<u>60</u>
<b><u>Mortality Rates</u></b>				
1994 Group Annuity Reserve Table – Male	.51	.85	2.58	7.98
1994 Group Annuity Reserve Table – Female	.28	.48	1.43	4.44
<b><u>Withdrawal Rates</u></b>				
Experience Rates - Ultimate	90.00	37.00	16.00	0.00
<b><u>Rate of Disablement</u></b>				
None Assumed				
<b><u>Post-Disability Mortality Rates</u></b>				
None Assumed				
<b><u>Expected Long-Term Rate of Return on Plan Assets</u></b>				
Not Applicable				
<b><u>Actuarial Valuation Method</u></b>				
Unit credit - An equal amount of the expected postretirement benefit obligation is attributed to each year in the attribution period. The attribution period begins on the date of hire and ends on the full eligibility date.				
<b><u>Medicare Prescription Drug Act</u></b>				
This valuation assumes the Plan is actuarially equivalent under the Medicare Prescription Drug Act which goes into effect January 1, 2006, which provides a 28% subsidy for post-65 prescription drug benefits. This valuation estimates a decrease in the Accumulated Postretirement Benefit Obligation of \$1,900,000 and a decrease in the Aggregated Service and Interest Cost of \$180,000 at the adoption date of December 31, 2004 due to the prescription drug subsidy.				
<b><u>Asset Valuation Method</u></b>				
Not Applicable				
<b><u>Discount Rate</u></b>				
6.0% per annum				

**TABLE 3****Medicare Coverage Coordination**

Medicare reduction on a full carve out basis for all participants is assumed at attained age 65. All participants are assumed to participate in and provide their own Medicare Part B coverage.

**Plan Participants**

All active, full-time employees listed on the pension tape were considered eligible for benefits under the medical and life insurance programs. Current retirees having elected coverage were considered eligible for benefits under the medical and life insurance programs. No deferred vested employees were considered eligible for benefits under the plans.

**Per Capita Claims Cost**

	<u>Pre-65</u>	<u>Post-65</u>
Annual Cost	\$6,077	\$2,438

**Claims Cost – Age Factor**

Claims were adjusted upward 3% each year for aging for attained ages 66 to 75. Claims were adjusted downward 3% each year for aging for attained ages 55 to 64. Claims remain constant for ages 75 and older, and for ages 55 and under.

**Health Care Cost Trend Rate**

Initial Rate	12.0%
Ultimate Rate	5.0%
Grading Period	7 years

**Retiree Cost Sharing Provisions – Life Insurance**

\$ 1.72 per \$1,000 per month

**Retiree Cost Sharing Provisions – Medical Plan**

	<u>Pre-65</u>	<u>Post-65</u>
Employee	\$3,039	\$1,219
Spouse	\$3,039	\$1,219

**Provision for Expense**

Administrative expenses for the medical program were included in the valuation as \$328 per year and assumed to increase 3% annually. For the life insurance program, administrative costs of \$618 per claim were included and assumed to increase at 3% annually.

**Full Eligibility Date**

For both the medical and life insurance programs, attained age 55 with ten years of service.



**TABLE 3****Election of Future Postretirement Coverage**

<u>Benefit Program</u>	<u>Employee Coverage</u>	<u>Dependent Coverage</u>
Medical	80%	80%
Life Insurance	80%	N/A

**Plan Changes**

For valuation purposes, no explicit changes, either benefit increases or decreases, of the postretirement medical plan have been assumed for the period subsequent to the valuation, except as may be implicitly constrained by the health care cost trend rate.

**Measurement Date**

December 31, 2005

**Adoption Date of SFAS 106**

January 1, 1998

**Recognition of Transition Obligation**

Immediate Recognition

**Retirement Rates**

<u>Age</u>	<u>Rate</u>
55	2.75%
56	2.75
57	2.75
58	2.75
59	2.75
60	5
61	15
62	70
63	25
64	40
65	80
66	35
67	100%

**TABLE 4****Demographic Assumptions and Data****Employee Data**

Employee data was furnished by EKPC as of January 1, 2004 and used as a basis for the study. Final employee counts are shown below.

Number of Participants	2004
Actives	619
Retirees/Dependent Spouses/Beneficiaries	278
<b>Total Number of Participants</b>	<b>897</b>

**Life Insurance Volume**

For purposes of the valuation, future retirees were assumed to have a \$10,000 benefit.

**Family Demographics**

Actual family medical coverage was used for all retirees and for all active salaried employees. A three year setback in age was used for females when actual date of birth was unavailable. Since few, if any, children were determined to have coverage under the current retiree group, it was assumed that claims costs for children were included with the spouse.

**Surviving Spouses**

EKPC retains financial obligation under the postretirement medical program for surviving spouses of retirees. Surviving spouses are offered medical coverage continuation under the terms of the existing cost sharing requirements.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 51**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 51.** Provide complete details of East Kentucky's financial reporting and rate-making treatment of SFAS No. 112, including:

- a. The date that East Kentucky adopted SFAS No. 112.
- b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine

the level of SFAS No. 112 cost recorded by East Kentucky.

**Response 51.** SFAS No. 112 is not applicable to EKPC.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 52**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 52.** Provide complete details of East Kentucky's financial reporting and rate-making treatment of SFAS No. 143, including:

- a. The date that East Kentucky adopted SFAS No. 143.
- b. All accounting entries made at the date of adoption.
- c. All studies and other documents used to determine the level of SFAS No. 143 cost recorded by East Kentucky.
- d. A schedule comparing the depreciation rates utilized by East Kentucky prior to and after the adoption of SFAS No. 143. The schedule should identify the assets corresponding to the affected depreciation rates.

**Response 52.** SFAS 143 is not applicable to EKPC.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 53**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 53.** Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a

detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Copies of all written or electronic communications East Kentucky has had with its creditors regarding this rate case.

d. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

**Response 53(a-b).** EKPC has not had any incremental costs for (1) Accounting, (2) Engineering or (3) Legal Services in preparation of this case. For (4) Consulting, EKPC has employed the services of Daniel Walker for cost of capital and TIER recommendations. For (5) Other Expenses, EKPC has incurred the costs of publishing legal notices as well as miscellaneous office supply expenses. Shown below is the requested information for these expenses. Please see attached documentation for these expenses.

(4) Consultants (Booked in Acct. 92300)

<u>Mr. Daniel Walker</u>		<u>\$</u>
1. Fixed Cost for testimony preparation		\$11,100
Mileage Reimbursement		\$ 431
2. Estimated Cost of Labor for Discovery and Hearing		
	<u>Est. Hours</u> <u>Rate</u>	<u>\$</u>
	80              \$185	\$14,800
Total Consultant		\$26,331

## (5) Other Expenses (All Booked in Acct. 92100)

Miscellaneous Office Supply Expense

<u>Vendor</u>	<u>Date</u>	<u>Invoice No.</u>	<u>Amount</u>
National Office Suppliers Inc.	11/17/06	040760	\$344
National Office Suppliers Inc.	11/17/06	040640	\$ 60
National Office Suppliers Inc.	11/20/06	040760	\$ 12
Office Depot	11/18/06	5143	\$ 13
Wal-Mart	11/26/06	02129	\$ 17
Wal-Mart	11/26/06	06447	\$ 51
Wal-Mart	11/24/06	01796	\$ 34
Wal-Mart	11/26/06	07214	\$ 8
Office Depot	11/25/06	0603	\$ 8
Office Depot	11/19/06	9367	\$104
Office Depot	11/19/06	5462	\$ 85
Office Depot	11/21/06	6305	\$ 56
Office Depot	11/26/06	7306	\$ 58
Wal-Mart	11/18/06	06350	\$ 9
Wal-Mart	11/19/06	00208	\$ 38
Wal-Mart	11/19/06	01256	\$ 28
National Office Suppliers, Inc.	11/30/06	041234	\$406

<u>Vendor</u>	<u>Date</u>	<u>Invoice No.</u>	<u>Amount</u>
National Office Suppliers, Inc.	12/14/06	042068	(\$264)
National Office Suppliers, Inc.	11/28/06	041048	\$ 95
National Office Suppliers, Inc.	12/1/06	041308	\$ 59
National Office Suppliers, Inc.	12/5/06	041536	\$490
National Office Suppliers, Inc.	11/27/06	041001	\$327
National Office Suppliers, Inc.	11/16/06	040640	\$269
Papa John's	12/4/06	0064	\$ 23
Gaunce's Deli	12/2/06	7864	\$ 33
National Office Suppliers, Inc.	1/4/07	042806	\$ 49
National Office Suppliers, Inc.	1/19/07	043714	\$118
National Office Suppliers, Inc.	1/22/07	041940	\$ 4
National Office Suppliers, Inc.	1/4/07	042805	\$103
National Office Suppliers, Inc.	1/24/07	043714	\$377
National Office Suppliers, Inc.	1/23/07	043714	\$385



National Office Suppliers, Inc.	1/22/07	043833	\$143
National Office Suppliers, Inc.	12/19/06	041940	\$178
National Office Suppliers, Inc.	12/19/06	041940	<u>\$399</u>
Total			\$4,119
Estimated Cost of Publishing Legal Notices for 16 Member Systems			<u>\$46,550</u>
Grand Total			\$77,000

**Response 5(c).** Updates will be provided to the Commission on a monthly basis through the month of the public hearing.

EAST KY POWER COOPERATIVE  
 4775 LEXINGTON RD, P O BOX 707  
 Winchester, KY 40392-0707

PNC BANK, N.A.  
 JEANNETTE, PA

60-162/433

**Void**

Date 15.Dec.2006

Pay Amount \$11,531.00\*\*\*

Pay \*\*\*\*\*ELEVEN THOUSAND FIVE HUNDRED THIRTY-ONE AND X/100 US DOLLAR\*\*\*\*

To The Order Of DANIEL M WALKER  
 7106 UNIVERSITY DRIVE  
 RICHMOND, VA 23229

Authorized Signature

s232292s

\* NON-NEGOTIABLE \*

Check Date: 15.Dec.2006

Check No. 112565

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
API20506DW	05.Dec.2006	00175128	11,531.00	0.00	11,531.00

**File Copy**

Vendor Number	Name		Total Discounts		
0000017764	DANIEL M WALKER		\$0.00		
Check Number	Date	Total Amount	Discounts Taken	Total Paid Amount	
112565	15.Dec.2006	\$11,531.00	\$0.00	\$11,531.00	

# INVOICE

TO: Dave Eames  
FROM: Dan Walker  
DATE: Dec. 5, 2006  
SUBJECT: November Invoice for Services

Listed below is a record of the time spent developing testimony for a filing before the Kentucky Public Service Commission.

Nov. 1	Research Issues	4 hrs
Nov. 2	Outline and draft testimony	8 hrs
Nov. 3	Draft testimony	7 hrs
Nov. 4	Draft testimony	4 hrs
Nov. 6	Review testimony and prepare schedules	7 hrs
Nov. 7	Review study and redraft testimony	5 hrs
Nov. 8	Review testimony	2 hrs
Nov. 9	Rerun study and revise schedules	7 hrs
Nov. 12	Review draft and work on capital structure	5 hrs
Nov. 13	Edit draft	6 hrs
Nov. 16	Assist with Don's testimony	3 hrs
Nov. 17	Assist with Don's testimony	6 hrs
Nov. 18	Review Don's testimony	3 hrs
Nov. 27	Visit to East Kentucky	3 hrs

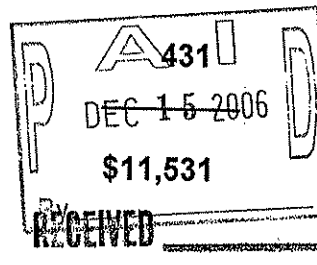
Total Hours in November 70 hrs  
@ \$185 per hour \$ 12,950  
Cap \$ 11,100

Mileage \$.445 \* 970 miles

**TOTAL INVOICE**

Phone  
804-314-6900

Make Check Payable To: Daniel Walker  
7106 University Drive  
Richmond VA 23229



RECEIVED

PRICE CHECK

COMPUTATION

APPROVED

Thanks for the opportunity to do business with East Kentucky.

92300  
B.C.# 068-4803

## PROPOSAL

TO: David Eames  
FROM: Dan Walker  
DATE: October 30, 2006  
SUBJECT: Cost of Capital Testimony for East Kentucky

---

I am delighted to submit this proposal to assist East Kentucky.

### **Overview**

The purpose of this study is to determine the cost of capital for East Kentucky Power Cooperative (EKPC) and support the cost of capital study through testimony before the Kentucky Public Service Commission (KPSC).

### **Study Work Plan**

The cost of capital for a regulated utility must afford the utility an opportunity to earn a return sufficient to maintain its credit standing and attract capital in order to maintain adequate service.

My study will first identify the risk factors for EKPC as either credit positives or credit negatives. This should produce a proxy debt rating that when compared to the financial matrices (TIER, equity ratios, and cash coverages) of other G&T's that should yield an "expected" cost of capital which will attract capital.

### **Project Design**

The project would be divided into two phases. The first phase (Phase I) will be to conduct the cost of capital study and develop testimony. Based on previous and updated research, I anticipate the study and draft testimony will be completed by November 20<sup>th</sup> (provided work can start by November 1<sup>st</sup>). If EKPC can review the draft testimony during the week of November 20<sup>th</sup> through November 24<sup>th</sup>, I can make modification and prepare a final version by November 30<sup>th</sup>.

Phase II will consist of assisting EKPC in developing case strategies, responding to interrogatories, preparing rebuttal, and presentation testimony.

### **Cost**

The billing rate for Phase I would be \$185 per hour. Since the work effort in Phase I is largely under my control, I will cap Phase I at \$11,100.

The billing rate for Phase II is also \$185 per hour. Since the work effort in Phase II is directly related to the level of intervention, it's difficult to either estimate or cap the time requirement. On one hand little or no "expected" intervention should require only

a few days to prepare for the hearing and to testify. However, heavy intervention may require extensive preparation, answering rebuttal, and extensive case work. In addition to time spent on the project, billings will also include direct cost such as hotel and travel expenses as well as any document production. Every effort will be taken to minimize cost. Invoices will be presented monthly.

Agree: Daniel G. Zames

Date: 10/31/06

**National Office Suppliers, Inc.**  
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WINCHESTER, KY. 40392-0707

EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---003    11/17/06    040760    1    12/17/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
11912	INDEX, LTR, SIDE 2, WE, 25	3 PK	3	0	4.09	12.27 UC
11913	INDEX, LTR, SIDE 3, WE, 25	3 PK	3	0	4.09	12.27 UC
11915	INDEX, LTR, SIDE 5, WE, 25	3 PK	3	0	4.09	12.27 UC
11916	INDEX, LTR, SIDE 6, WE, 25	3 PK	3	0	4.09	12.27 UC
11917	INDEX, LTR, SIDE 7, WE, 25	3 PK	3	0	4.09	12.27 UC
11918	INDEX, LTR, SIDE 8, WE, 25	3 PK	3	0	4.09	12.27 UC
11919	INDEX, LTR, SIDE 9, WE, 25	1 PK	1	0	4.09	4.09 UC
11920	INDEX, LTR, SIDE 10, WE, 25	3 PK	3	0	4.09	12.27 UC
11921	INDEX, LTR, SIDE 11, WE, 25	2 PK	2	0	4.09	8.18 UC
11922	INDEX, LTR, SIDE 12, WE, 25	1 PK	1	0	4.09	4.09 UC
<b>SUBTOTAL</b>						
<b>TAX</b>						
<b>TOTAL</b>						
<b>NET TO PAY</b>						

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(859)744-4812    ---003    11/17/06    040760    2    12/17/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
11925.....AVE	INDEX, LTR, SIDE 15, WE, 25	3 Pk	3	0	4.09	12.27 UC
01016.....AVE	INDEX, SID, LTR, WE, 16, 25	3 Pk	3	0	4.09	12.27 UC
01017.....AVE	INDEX, SID, LTR, WE, 17, 25	3 Pk	3	0	4.09	12.27 UC
01018.....AVE	INDEX, SID, LTR, WE, 18, 25	3 Pk	3	0	4.09	12.27 UC
01019.....AVE	INDEX, SID, LTR, WE, 19, 25	3 Pk	3	0	4.09	12.27 UC
01020.....AVE	INDEX, SID, LTR, WE, 20, 25	3 Pk	3	0	4.09	12.27 UC
01021.....AVE	INDEX, SID, LTR, WE, 21, 25	3 Pk	3	0	4.09	12.27 U
01022.....AVE	INDEX, SID, LTR, WE, 22, 25	3 Pk	3	0	4.09	12.27 U
01023.....AVE	INDEX, SID, LTR, WE, 23, 25	3 Pk	3	0	4.09	12.27 U
01024.....AVE	INDEX, SID, LTR, WE, 24, 25	3 Pk	3	0	4.09	12.27 U
SUBTOTAL						
TAX						
TOTAL						
NET TO PAY						

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**INVOICE**

(859)744-4812    ---003    11/17/06    040760    3    12/17/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
01026..... AVE	INDEX, STD, LTR, WE, 26, 25	3 Pk	3	0	4.09	12.27 U
01027..... AVE	INDEX, STD, LTR, WE, 27, 25	3 Pk	0	3	4.09	0.00 U
01028..... AVE	INDEX, STD, LTR, WE, 28, 25	3 Pk	3	0	4.09	12.27 U
01029..... AVE	INDEX, STD, LTR, WE, 29, 25	3 Pk	3	0	4.09	12.27 U
01030..... AVE	INDEX, STD, LTR, WE, 30, 25	3 Pk	3	0	4.09	12.27 U
01031..... AVE	INDEX, STD, LTR, WE, 31, 25	3 Pk	3	0	4.09	12.27 U
01032..... AVE	INDEX, STD, LTR, WE, 32, 25	3 Pk	3	0	4.09	12.27 U
01033..... AVE	INDEX, STD, LTR, WE, 33, 25	3 Pk	3	0	4.09	12.27 U
Received By: _____ Date: <u>12-17-06</u>						
THIS INVOICE PAST DUE AFTER 12/17/06						343.56
						0.00
						1343.56
						<del>1343.56</del>
						<b>NET TO PAY</b>



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BISS BOSTA CC  
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# INVOICE

(859)744-4812    --003    11/17/06    040640    1    12/17/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
	16 ea shipped BACKORDER DTD 11/16/05 FROM INV 040640					
<p>Received By: _____ Date: PD 11-17-06 TE</p>						
<p>THIS INVOICE PAST DUE AFTER 12/17/06</p>						<p>SUBTOTAL    60.00 TAX    0.00 TOTAL    60.00 NET TO PAY    60.00</p>

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# INVOICE

(859) 744-4812    ---003    DATE 11/20/06    NO. 040760    PAGE 1    DUE DATE 12/20/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE	
010223	010223 HAVE INVENTORY 11/17/06 FROM INV 040760						
	BACKORDER DTD 11/17/06 FROM INV 040760						
Received By: _____ Date: 11-20-06							
THIS INVOICE PAST DUE AFTER 12/20/06						SUBTOTAL	12.27
						TAX	0.00
						TOTAL	\$12.27
NET TO PAY						\$12.27	

OFFICE DEPOT  
3220 NICHOLASVILLE RD, SUITE 185  
LEXINGTON, KY 40503

859-971-1111

SALE STR0422 REG014 TRN5143  
11/18/06 11:02 EMP 429920 POS 5.02A

078910214503 PRTCTR, SHT, CD, 10/P

3 @ 4.19	12.57
SUBTOTAL	12.57
KY 6% SALES TAX	0.75
TOTAL	13.32
MASTERCARD 8165	13.32

\*\*\*\*\*

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ID: 26PZ 24Y9 RJRF1



L2TGPAS33444CEC

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LEXINGTON, KY 40503

ST# 2628 OP# 00009044 TE# 44 TR# 02129  
1TOUCH BNR 007891086633 7.97 X  
1TOUCH BNR 007891086633 7.97 X  
SUBTOTAL 15.94  
TAX 1 6.000 % 0.96  
TOTAL 16.90  
VISA TEND 16.90

ACCOUNT #4836  
APPROVAL #063478  
TRANS ID -0166330543451838  
VALIDATION -DLCC  
PAYMENT SERVICE - E  
CHANGE DUE 0.00

**# ITEMS SOLD 2**

TC# 7860 8426 2409 3847 0433



It's Rollback Season.  
10,000 ways to save.  
11/26/06 10:06:08

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MANAGER CECIL TRIMBLE  
( 502 ) 867 - 0547  
GEORGETOWN, KY

ST# 0571 OP# 00007708 TE# 26 TR# 06447	
1TOUCH BNR 007891086633	7.97 X
1TOUCH BNR 007891086633	7.97 X
1TOUCH BNR 007891086633	7.97 X
1TOUCH BNR 007891086633	7.97 X
1TOUCH BNR 007891086633	7.97 X
1TOUCH BNR 007891086633	7.97 X
	SUBTOTAL 47.82
TAX 1 6.000 %	2.87
	TOTAL 50.69
	VISA TEND 50.69

ACCOUNT #4836  
APPROVAL #078795  
TRANS ID -0166330617709470  
VALIDATION -6293  
PAYMENT SERVICE - E  
CHANGE DUE 0.00

# ITEMS SOLD 6

TC# 4185 1797 9653 6046 6118



It's Rollback Season.  
10,000 ways to save.  
11/26/06 12:09:48

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LEXINGTON, KENTUCKY

ST# 2783 OP# 00009050 TE# 50 TR# 01796  
1TOUCH BNR 007891086633 7.97 X  
1TOUCH BNR 007891086633 7.97 X  
1TOUCH BNR 007891086633 7.97 X  
1TOUCH BNR 007891086633 7.97 X  
SUBTOTAL 31.88  
TAX 1 6.00 % 1.91  
TOTAL 33.79  
VISA TEND 33.79

ACCOUNT #4836  
APPROVAL #070275  
TRANS ID -0086328757556830  
VALIDATION -CKD6  
PAYMENT SERVICE - E  
CHANGE DUE 0.00

**# ITEMS SOLD 4**

TC# 0368 9581 6726 0531 9861



It's Rollback Season.  
10,000 ways to save.  
11/24/06 16:03:16

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( 859 ) 885 - 3299

ST# 1210 OP# 00006440 TE# 23 TR# 07214  
1 TOUCH BNR 007891086633 7.97 X  
SUBTOTAL 7.97  
TAX 1 6.000 % 0.48  
TOTAL 8.45  
VISA TEND 8.45

ACCOUNT #4836  
APPROVAL #037192  
TRANS ID -0086330512982340  
VALIDATION -7CJW  
PAYMENT SERVICE - E  
CHANGE DUE 0.00

# ITEMS SOLD 1

TC# 3442 4210 1704 9523 1280



It's Rollback Season.  
10,000 ways to save.  
11/26/06 09:15:28

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OFFICE DEPOT  
1555 NEW CIRCLE ROAD N.E.  
LEXINGTON, KY 40509  
(859)268-4647

SALE STR0042 REG014 TRN0603  
11/25/06 16:37 EMP 411732 POS 5.03

022293102056 BINDER, 1.5", BASIC	7.99
<del>735854200220 GOLD/SILVER 0.8M</del>	<del>1.99</del>
SUBTOTAL	9.98
KY 6% SALES TAX	0.60
TOTAL	10.58
MASTERCARD 8852	10.58

7.99  
x 1.06  
-----  
8.47

\*\*\*\*\*

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ID: H9XZ LR29 ZC3W1



2.TTQGPARY544B4C



OFFICE DEPOT  
1555 NEW CIRCLE ROAD N.E.  
LEXINGTON, KY 40509  
(859)268-4647  
SALE STR0042 REG014 TRN9367  
11/19/06 13:06 EMP 431187 POS 5.03

078910886106 BDR,OTLKG-NG3" BLK  
11 @ 8.88 97.68  
PRICE OVERRIDE  
SUBTOTAL 97.68  
KY 6% SALES TAX 5.86  
TOTAL 103.54  
VISA 4836 103.54

\*\*\*\*\*

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En Español

ID: F9XZ C4ZM 627R1



L2TTPGAXY34B4WFC

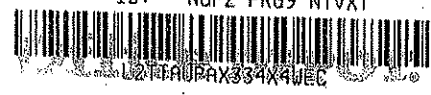
OFFICE DEPOT  
3220 NICHOLASVILLE RD, SUITE 185  
LEXINGTON, KY 40503  
859-971-1111  
SALE STR0422 REG014 TRN5462  
11/19/06 12:19 EMP 429920 POS 5.02A

913680 BDR,OTLKG-NG3" BLK  
9 @ 8.88 79.92  
PRICE OVERRIDE  
SUBTOTAL 79.92  
KY 6% SALES TAX 4.80  
TOTAL 84.72  
VISA 4836 84.72

\*\*\*\*\*

Office Depot  
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Quarterly Shopping Sprees.  
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ID: NGPZ-PRG9-NTVX1



OFFICE DEPOT  
3220 NICHOLASVILLE RD SUITE 185  
LEXINGTON, KY 40503  
859-971-1111  
SALE STR0422 REG014 TRN6305  
11/21/06 19:10 EMP 493016 POS 5.02A

078910886106 BDR, OILKG-NG3" BLK  
6-8-88 53.28

PRICE OVERRIDE  
SUBTOTAL 53.28  
KY 6% SALES TAX 3.20  
TOTAL 56.48  
VISA 4836 56.48

\*\*\*\*\*  
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One of 40-\$100 or 1-\$1000  
Quarterly Shopping Sprees,  
visit [www.od.bizrate.com](http://www.od.bizrate.com)  
En Espanol

ID: 6GPZ PX39 GKZNI  
  
L2TTPUPAA354M448C

OFFICE DEPOT  
3220 NICHOLASVILLE RD, SUITE 185  
LEXINGTON, KY 40503  
859-971-1111  
SALE STRO422 REG014 TRN7306  
11/26/06 10:39 EMP 444989 POS 5.02A

078910866313 BNR,DR,VIEW,3"	10.99
078910381403 BNR,DR,VIEW,3"	
4 @ 10.99	43.96
SUBTOTAL	54.95
KY 6% SALES TAX	3.30
TOTAL	58.25
VISA 4836	58.25

\*\*\*\*\*

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One of 40-\$100 or 1-\$1000  
Quarterly Shopping Spree  
visit [www.od.bizrate.com](http://www.od.bizrate.com)  
En Espanol  
ID: 9HPZ, G969 ZX9M1



L2TTPUPAA354R4ECC

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LEXINGTON, KY 40503

ST# 2628 OP# 00006924 TE# 11 TR# 06350

~~XXXXXXXXXXXXXXXXXXXX~~  
~~XXXXXXXXXXXXXXXXXXXX~~  
~~XXXXXXXXXXXXXXXXXXXX~~

1TOUCH BNR 007891086633	
SUBTOTAL	10.32
TAX 1 6.000 %	0.62
TOTAL	10.94
MCARD TEND	10.94

8.88  
x 1.06  
-----  
9.41

ACCOUNT #3165  
APPROVAL #091952  
TRANS ID -  
VALIDATION -  
PAYMENT SERVICE - A  
CHANGE DUE 0.00

**# ITEMS SOLD 4**

TC# 2461 3200 5475 1284 265



It's Rollback Season.  
10,000 ways to save.  
11/18/06 11:27:03

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ST# 2783 OP# 00009050 TE# 50 TR# 00208  
1TOUCH BNR 007891086633 8.88 X  
1TOUCH BNR 007891086633 8.88 X  
1TOUCH BNR 007891086633 8.88 X  
1TOUCH BNR 007891086633 8.88 X  
SUBTOTAL 35.52  
TAX 1 6.000 % 2.13  
TOTAL 37.65  
VISA TEND 37.65

ACCOUNT #4836  
APPROVAL #090577  
TRANS ID -0086323859827633  
VALIDATION -838S  
PAYMENT SERVICE - E  
CHANGE DUE 0.00

# ITEMS SOLD 4

TC# 3668 9988 6926 0230 9811



It's Rollback Season.  
10,000 ways to save.  
11/19/06 18:54:55

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*Always*

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WE SELL FOR LESS  
MANAGER RICHARD RATLIFF  
( 859 ) 971 - 0572  
LEXINGTON, KY 40503

ST# 2628 OP# 00006891 TE# 12 TR# 11256	
1 TOUCH BNR 007891086633	8.88 X
SUBTOTAL	8.88
1 TOUCH BNR 007891086633	8.88 X
1 TOUCH BNR 007891086633	8.88 X
SUBTOTAL	26.64
TAX 1 6.000 %	1.60
TOTAL	28.24
MCARD TEND	28.24

ACCOUNT #8165  
APPROVAL #012176  
TRANS ID -  
VALIDATION -  
PAYMENT SERVICE - A  
CHANGE DUE 0.00

# ITEMS SOLD 3

TC# 4796 3699 7550 4899 9904



It's Rollback Season.  
10,000 ways to save.  
11/19/06 11:47:27

\*\*\*CUSTOMER COPY\*\*\*

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(859) 278-5454  
Fax (859) 278-5781

Acct 100110 / BARNET

EAST KENTUCKY POWER COOP.  
P.O. BOX 707  
WINCHESTER, KY. 40392-0707

SALE COSTA'S CC  
PEGGY GRIFFIN  
WINCHESTER KY 40392

# INVOICE

(859) 744-4812    ---002    11/30/06    041234    1    12/30/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
81052	COVER, REC, 15 X 8, 5, 311N, B	150 EA	150	0	0.95	142.50 UC
<p>Received By: _____ Date: 11-30-06 TC</p>						
<p>THIS INVOICE PAST DUE AFTER 12/30/06</p>						<p>SUBTOTAL 406.10 TAX 0.00 TOTAL 406.10 NET TO PAY 406.10</p>



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SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859) 744-4812    --003    DATE 12/14/06    NO. 042068    PAGE 1    DUE DATE 01/13/07    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
09701	AVE ANDR. SLENTRNG, 11X8 1/2, 31	40 Ea	40	0	6.59	263.60
<p>40 E. AVERY-09701... credited 12/14/06 by --003; Inv/Seq: 041234</p>						
<p>Received By: _____ Date: 02-15-06 TC</p>						
<p>THIS INVOICE PAST DUE AFTER 01/13/07</p>						<p>SUBTOTAL 263.60 TAX 0.00 TOTAL 263.60</p>
						<p>NET TO PAY \$ 263.60</p>

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BILL BOSTA / CC  
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# INVOICE

(859)744-4812    ---003    DATE 11/28/06    NO. 041048    PAGE 1    DUE DATE 12/28/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
01052	OVERHEAD BUSES, 311V, 1/2"	100	100		0.95	95.00
<p>Received By: _____ Date: <u>12/11/06</u></p>						
<p>THIS INVOICE PAST DUE AFTER 12/28/06</p>						<p>SUBTOTAL 95.00 TAX 0.00 TOTAL 95.00</p>
<p>NET TO PAY</p>						<p>\$95.00</p>

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SHIP TO  
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PEGGY GRIFFIN  
BILL BOSTA-CC  
WINCHESTER KY 40392

**INVOICE**

(859)744-4812 ---003 DATE 12/01/06 NO. 041300 PAGE 1 DUE DATE 12/31/06 Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
5163	AVE LABEL, ADRS, 2X4, 1075H	1	1	0	58.58	58.58
<p>Received By: _____ Date: <i>FD nice VISA 12/1/06</i></p>						<p>SUBTOTAL 58.58 TAX 0.00 TOTAL 58.58 NET TO PAY 58.58</p>

THIS INVOICE PAST DUE AFTER 12/31/06

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SHIP TO  
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PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

18591744-4812 ---001 DATE 12/05/06 NO. 041536 PAGE 1 DUE DATE 01/04/07 Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
09901	BKDR. SLANTING, 11 X 8, 5/4"	40 Ea	40	0	12.25	490.00 U
<p>DELIVERED ON INV 041536</p> <p>Received By: _____ Date: 12/12/06</p>						
<p>THIS INVOICE PAST DUE AFTER 01/04/07</p>						<p>SUBTOTAL 490.00</p> <p>TAX 0.00</p> <p>TOTAL 490.00</p>
						<p>NET TO PAY 490.00</p>

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EAST KENTUCKY POWER COOP.  
PEGGY GRIFFITH  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---002    11/27/06    041001    1    12/27/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
11912.....AVE	INDEX, LTR, SIDE 2, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11913.....AVE	INDEX, LTR, SIDE 3, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11914.....AVE	INDEX, LTR, SIDE 4, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11915.....AVE	INDEX, LTR, SIDE 5, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11916.....AVE	INDEX, LTR, SIDE 6, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11917.....AVE	INDEX, LTR, SIDE 7, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11918.....AVE	INDEX, LTR, SIDE 8, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11919.....AVE	INDEX, LTR, SIDE 9, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
11920.....AVE	INDEX, LTR, SIDE 10, WE, 25	8 Pk	8	0	4.09 CONTRACT	32.72 UC
					<b>SUBTOTAL</b>	
					<b>TAX</b>	
					<b>TOTAL</b>	
					<b>NET TO PAY</b>	

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EAST KENTUCKY POWER COOP.  
PEGGY GRIFFITH  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---002    11/27/06    041001    2    12/27/06    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
<p>Received By: _____ Date: <u>11-28-06</u></p>						
<p>THIS INVOICE PAST DUE AFTER 12/27/06</p>						<p>SUBTOTAL 327.20 TAX 0.00 TOTAL 327.20 NET TO PAY 327.20</p>

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SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFITH  
BISS BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812 ---003 DATE 11/16/06 NO. 040640 PAGE 1 DUE DATE 12/16/06 Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
20812	INDEX, BNDR, LTR, A-7	40 Ea	40	0	2.50	100.00
20813	INDEX, BNDR, LTR, A-31	40 Ea	40	0	3.95	158.00

Received By: \_\_\_\_\_ Date: PD 11-16-06 TE

THIS INVOICE PAST DUE AFTER 12/16/06

SUBTOTAL	269.25
TAX	0.00
TOTAL	269.25
<b>NET TO PAY</b>	<b>269.25</b>

Papa Johns  
Restaurant #0274  
1607 Bypass Rd.  
Winchester, KY 40391  
(859) 745-2400

3230                      12/04/2006                      06:35pm  
\*\*\*\*\*

InStore Order

Name: ,Griffin

\*\*\*\*\*

Restaurant Order #: 0064

Visa

Account #: xxxxxxxxxxxx1680

Authorization #: 004113

Reference #: 25872

Batch ID: 613

Order Amount:                      17.49

Tax:    .105

Total Amount:                      18.54

Visa:    18.54

Tip:    4.46

Total:    23.00

Addtl Tender Amt:                      0.00

Customer Signature

x Will A. Booth

\*\*\*\*\*

Merchant Copy

\*\*\*\*\*

I agree to pay total amount according to  
the card issuer agreement.

Thank You For Choosing  
Papa Johns



**GAUNCE'S**  
Deli & Cafe

12/02/2006 000002 BILL#7864  
#8146 1:04PM SERV.0030003

\*COPY\*

PHONE# 2222

\*\*\*PBAL \$30.91  
BAL FWD \$0.00  
MOSE ST \$30.91  
TAXI \$1.85

\*\*\*TOTAL \$32.76  
CREDIT C \$32.76  
CHANGE \$0.00

BOSTA/WILLIAM A  
VISA 03/09  
#\*\*\*\*\*1680  
056956  
633618750081  
CREDIT C \$32.76

TIP AMOUNT \_\_\_\_\_

TOTAL \_\_\_\_\_

GUEST SIGNATURE

X \_\_\_\_\_  
I AGREE TO PAY ABOVE  
TOTAL AMOUNT ACCORDING  
TO CARD ISSUER AGREEMENT  
(MERCHANT AGREEMENT IF  
CREDIT VOUCHER)

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SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---001    DATE 01/04/07    NO. 042806    PAGE 1    DUE DATE 02/03/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC. DAYS Net 30 days from date of Inv.	DISC. %	NET DAYS	YOUR # PEGGY	OUR # Inv: 042806
-----------------------	------------------	---	---------	----------	-----------------	----------------------

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
5667.....AVE	LABEL, LSR, 1/2 X1.75, 80	1 Bx	1	0	28.99	CONTRCT	28.99 UC
40-001-04...GBC	BINDING, PLAS, 3/4"100BX	1 Bx	1	0	19.99	CONTRCT	19.99 UC

PAID IN FULL  
JAN 04 2007

Received By: \_\_\_\_\_ Date: \_\_\_\_\_  
CREDIT CARD

THIS INVOICE PAST DUE AFTER 02/03/07

SUBTOTAL	48.98
TAX	0.00
TOTAL	\$48.98
<b>NET TO PAY</b>	<b>\$48.98</b>

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P.O. BOX 707

WINCHESTER, KY. 40392-0707

SHIP TO EAST KENTUCKY POWER COOP.

PEGGY GRIFFIN

BILL BOSTA CC

WINCHESTER KY 40392

**INVOICE**

(859)744-4812

---003

01/19/07

NO. 043714

PAGE 1

DUE DATE 02/18/07

Rte: 3-0

SHIP VIA	FOIB	DISC. DAYS	DISC. %	NET DAYS	YOUR #	OUR #
OUR TRUCK	YOUR DOCK	Net 30 days from date of Inv.			PEGGY	Inv: 043714
INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
82319.....AVE	INDEX, LGL, SIDE TAB I-X	43 Ea	43	0	2.75	118.25 U
82319.....AVE	INDEX, LGL, SIDE TAB I-X	140 Ea	0	140	2.75	0.00 U
82319.....AVE	INDEX, LGL, SIDE TAB I-X	137 Ea	0	137	2.75	0.00 U

PAID IN FULL  
JAN 19 2007  
CREDIT CARD

Received By: \_\_\_\_\_

Date: \_\_\_\_\_

THIS INVOICE PAST DUE AFTER 02/18/07

SUBTOTAL	118.25
TAX	0.00
TOTAL	118.25
<b>NET TO PAY</b>	<b>118.25</b>

**National Office Suppliers, Inc.**

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PSC Request 53(a-b)

Attachment

Page 35 of 46

Acct 100110 / BARNET

EAST KENTUCKY POWER COOP.  
P.O. BOX 707  
WINCHESTER, KY. 40392-0707

SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

**INVOICE**

(859)744-4812

---003

DATE 12/22/06

NO. 041940

PAGE 1

DUE DATE 01/21/07

Rte: 3-0

SHIP VIA OUR TRUCK	F.O.B. YOUR DOCK	DISC. DAYS Net 30 days from date of Inv.	DISC. %	NET DAYS	YOUR # PEGGY	OUR # Inv: 042291
-----------------------	---------------------	---	---------	----------	-----------------	----------------------

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
01051.....AVE BACKORDER DTD 12/19/06 FROM INV 042273	INDEX, STD, LTR, WE, 51, 25	2 PK	1	0	3.79	3.79 U

PAID IN FULL  
DEC 22 2006

CREDIT CARD

Received By: \_\_\_\_\_

Date: \_\_\_\_\_

*(Handwritten initials)*

THIS INVOICE PAST DUE AFTER 01/21/07

SUBTOTAL	3.79
TAX	0.00
TOTAL	\$3.79
<b>NET TO PAY</b>	<b>\$3.79</b>

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SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
SHEILA MEDIAN  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    --001    DATE 01/04/07    NO. 042805 PAGE 1    DUE DATE 02/03/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC. DAYS Net 30 days from date of Inv.	DISC. %	NET DAYS	YOUR # PEGGY	OUR # Inv: 042805
-----------------------	------------------	---	---------	----------	-----------------	----------------------

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
10200.....LNV	CLIP, BINDER, SMALL.....	10 Dz	10	0	0.49	CONTRCT	4.90 LC
20-000-41...GBC	COVERS, BND, 100EA, LTR, C	2 Bx	2	0	38.99	CONTRCT	77.98 LC
40-001-04...GBC	BINDING, PLAS, 3/4"100BX	1 Bx	1	0	19.99	CONTRCT	19.99 LC

PAID IN FULL  
JAN 04 2007

Received By: CREDIT CARD Date: \_\_\_\_\_

THIS INVOICE PAST DUE AFTER 02/03/07

SUBTOTAL	102.87
TAX	0.00
TOTAL	\$102.87
<b>NET TO PAY</b>	<b>\$102.87</b>

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SHIP TO  
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PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    --003 DATE 01/24/07    NO. 043714    PAGE 1    DUE DATE 02/23/07    Rte: 3-0

SHIP VIA: OUR TRUCK    F.O.B.: YOUR DOCK    DISC. DAYS:    DISC. %:    NET DAYS:    YOUR #:    OUR #:  
Net 30 days from date of Inv.    PEGGY    Inv: 043890

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
82319.....AVE BACKORDER DTD	INDEX, LGL, SIDE TAB 1-X 01/19/07 FROM INV 043714	137 Ea	137	0	2.75	376.75 U
<p>PAID IN FULL JAN 24 2007 CREDIT CARD</p> <p>Received By: _____ Date: _____</p>						

THIS INVOICE PAST DUE AFTER 02/23/07

SUBTOTAL	376.75
TAX	0.00
TOTAL	\$376.75
<b>NET TO PAY</b>	<b>\$376.75</b>

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SHIP TO  
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PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---003 DATE 01/23/07    NO. 043714 PAGE 1 DUE DATE 02/22/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC DAYS Net 30 days from date of Inv.	DISC %	NET DAYS	YOUR # PEGGY	OUR # Inv: 043730
-----------------------	------------------	--	--------	----------	-----------------	----------------------

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
82319.....AVE	INDEX, LGL, SIDE TAB I-X	140 Ea	140	0	2.75	385.00 U
82319.....AVE	INDEX, LGL, SIDE TAB I-X	137 Ea	0	137	2.75	0.00 U
BACKORDER DTD 01/19/07 FROM INV 043714						
<p>PAID IN FULL JAN 23 2007 CREDIT CARD</p>						
Received By: _____		Date: _____				

THIS INVOICE PAST DUE AFTER 02/22/07

SUBTOTAL	385.00
TAX	0.00
TOTAL	385.00
<b>NET TO PAY</b>	<b>\$385.00</b>

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SHIP TO  
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PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859) 744-4812    ---003R    DATE 01/22/07    NO. 043832    PAGE 1    DUE DATE 02/21/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC DAYS Net 30 days from date of Inv.	DISC %	NET DAYS	YOUR # PEGGY	OUR # Inv: 043832
-----------------------	------------------	--	--------	----------	-----------------	----------------------

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
81052.....SMD	CDVER, REP, 11X8.5, 3IN, B	150 Ea	150	0	0.95	CONTRCT	142.50 UC
<p>PAID IN FULL JAN 23 2007 CREDIT CARD</p>							
Received By: _____		Date: _____					

THIS INVOICE PAST DUE AFTER 02/21/07

SUBTOTAL	142.50
TAX	0.00
TOTAL	\$142.50
<b>NET TO PAY</b>	<b>\$142.50</b>



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WINCHESTER, KY. 40392-0707

SHIP TO  
EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---003    DATE 12/19/06    NO. 041940    PAGE 1    DUE DATE 01/18/07    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
54128.....ACC	BNDR, DATA, 11X8.5, 08, LB	20 Ea	20	0	5.69		170.70 U
01030.....AVE	INDEX, STD, LTR, WE, 50, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01051.....AVE	INDEX, STD, LTR, WE, 51, 25	2 Pk	0	1	3.79		0.00 U
<p>Received By: _____ Date: PD 12-19-06 <i>TR</i></p>							
THIS INVOICE PAST DUE AFTER 01/18/07						<p>SUBTOTAL    178.28</p> <p>TAX            0.00</p> <p>TOTAL        \$178.28</p>	
						<b>NET TO PAY</b>	<b>\$178.28</b>



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EAST KENTUCKY POWER COOP.  
PEGGY GRIFFIN  
BILL BOSTA CC  
WINCHESTER KY 40392

# INVOICE

(859)744-4812    ---003    DATE 12/19/06    NO. 041940 PAGE 1    DUE DATE 01/18/07    Rte: 3-0

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
54152.....ACC	BNDR, DATA, 11X8.5, 08, LB	30 Ea	0	0	5.59	0.00 U
50104.....ACC	POST, DATA FLXSTLB, 5 20	2 PK	2	0	9.95	19.90 U
11911.....AVE	INDEX, LTR, SIDE 1, WE, 25	2 PK	2	0	3.79	7.58 U
11912.....AVE	INDEX, LTR, SIDE 2, WE, 25	2 PK	2	0	3.79	7.58 U
11913.....AVE	INDEX, LTR, SIDE 3, WE, 25	2 PK	2	0	3.79	7.58 U
11914.....AVE	INDEX, LTR, SIDE 4, WE, 25	2 PK	2	0	3.79	7.58 U
11915.....AVE	INDEX, LTR, SIDE 5, WE, 25	2 PK	2	0	3.79	7.58 U
11916.....AVE	INDEX, LTR, SIDE 6, WE, 25	2 PK	2	0	3.79	7.58 U
11917.....AVE	INDEX, LTR, SIDE 7, WE, 25	2 PK	2	0	3.79	7.58 U
11918.....AVE	INDEX, LTR, SIDE 8, WE, 25	2 PK	2	0	3.79	7.58 U
11919.....AVE	INDEX, LTR, SIDE 9, WE, 25	2 PK	2	0	3.79	7.58 U
<b>SUBTOTAL</b>						
<b>TAX</b>						
<b>TOTAL</b>						
<b>NET TO PAY</b>						

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# INVOICE

(859)744-4812    --003    DATE 12/19/06    NO. 041940    PAGE 2    DUE DATE 01/18/07    Rte: 3-0

SHIP VIA	FOB	DISC. DAYS	DISC. %	NET DAYS	YOUR #	OUR #
OUR TRUCK	YOUR DOCK	Net 30 days from date of Inv.			PEGGY	Inv: 041940
INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
11920.....AVE	INDEX, LTR, SIDE10, WE, 25	2 Pk	2	0	3.79	7.58 U
11921.....AVE	INDEX, LTR, SIDE11, WE, 25	2 Pk	2	0	3.79	7.58 U
11922.....AVE	INDEX, LTR, SIDE12, WE, 25	2 Pk	2	0	3.79	7.58 U
11923.....AVE	INDEX, LTR, SIDE13, WE, 25	2 Pk	2	0	3.79	7.58 U
11924.....AVE	INDEX, LTR, SIDE14, WE, 25	2 Pk	2	0	3.79	7.58 U
01015.....AVE	INDEX, LTR, SIDE15, WE, 25	2 Pk	2	0	3.79	7.58 U
01016.....AVE	INDEX, SID, LTR, WE, 16, 25	2 Pk	2	0	3.79	7.58 U
01017.....AVE	INDEX, SID, LTR, WE, 17, 25	2 Pk	2	0	3.79	7.58 U
01018.....AVE	INDEX, SID, LTR, WE, 18, 25	2 Pk	2	0	3.79	7.58 U
01019.....AVE	INDEX, SID, LTR, WE, 19, 25	2 Pk	2	0	3.79	7.58 U
01020.....AVE	INDEX, SID, LTR, WE, 20, 25	2 Pk	2	0	3.79	7.58 U
					<b>SUBTOTAL</b>	
					<b>TAX</b>	
					<b>TOTAL</b>	
					<b>NET TO PAY</b>	

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**INVOICE**

(859)744-4812    --003    DATE 12/19/06    NO. 041940    PAGE 3    DUE DATE 01/18/07    Rte: 3-0

SHIP VIA: OUR TRUCK    F.O.B. YOUR DOCK    DISC. DAYS: Net 20 days from date of Inv.    DISC. %:    NET DAYS:    YOUR #: PEGGY    OUR #: Inv: 041940

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
01021.....AVE	INDEX, STD, LTR, WE, 21, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01022.....AVE	INDEX, STD, LTR, WE, 22, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01023.....AVE	INDEX, STD, LTR, WE, 23, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01024.....AVE	INDEX, STD, LTR, WE, 24, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01025.....AVE	INDEX, STD, LTR, WE, 25, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01026.....AVE	INDEX, STD, LTR, WE, 26, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01027.....AVE	INDEX, STD, LTR, WE, 27, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01028.....AVE	INDEX, STD, LTR, WE, 28, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01029.....AVE	INDEX, STD, LTR, WE, 29, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01030.....AVE	INDEX, STD, LTR, WE, 30, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01031.....AVE	INDEX, STD, LTR, WE, 31, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC

SUBTOTAL  
TAX  
TOTAL

NET TO PAY

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# INVOICE

(859)744-4812    ---003    DATE 12/19/06    NO. 041940    PAGE 4    DUE DATE 01/18/07    Rte: 3-0

SHIP VIA	FOB	DISC DAYS	DISC %	NET DAYS	YOUR #	OUR #
OUR TRUCK	YOUR DOCK	Net 30 days from date of Inv.			PEGGY	Inv: 041940

INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
01032.....AVE	INDEX, STD, LTR, WE, 32, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01033.....AVE	INDEX, STD, LTR, WE, 33, 25	1 Pk	1	0	3.79	CONTRACT	3.79 UC
01034.....AVE	INDEX, STD, LTR, WE, 34, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01035.....AVE	INDEX, STD, LTR, WE, 35, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01036.....AVE	INDEX, STD, LTR, WE, 36, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01037.....AVE	INDEX, STD, LTR, WE, 37, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01038.....AVE	INDEX, STD, LTR, WE, 38, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01039.....AVE	INDEX, STD, LTR, WE, 39, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01040.....AVE	INDEX, STD, LTR, WE, 40, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01041.....AVE	INDEX, STD, LTR, WE, 41, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC
01042.....AVE	INDEX, STD, LTR, WE, 42, 25	2 Pk	2	0	3.79	CONTRACT	7.58 UC

SUBTOTAL	
TAX	
TOTAL	
<b>NET TO PAY</b>	

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(859) 744-4812    ---003    DATE 12/19/06    NO. 041940    PAGE 5    DUE DATE 01/18/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC DAYS Net 30 days from date of Inv.	DISC %	NET DAYS	YOUR # PEGGY	OUR # Inv: 041940
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INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE		EXTENDED PRICE
01043.....AVE	INDEX, STD, LTR, WE, 43, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01044.....AVE	INDEX, STD, LTR, WE, 44, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01045.....AVE	INDEX, STD, LTR, WE, 45, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01046.....AVE	INDEX, STD, LTR, WE, 46, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01047.....AVE	INDEX, STD, LTR, WE, 47, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01048.....AVE	INDEX, STD, LTR, WE, 48, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01049.....AVE	INDEX, STD, LTR, WE, 49, 25	2 PK	2	0	3.79	CONTRACT	7.58 UC
01050.....AVE	INDEX, STD, LTR, WE, 50, 25	2 PK	0	2	3.79	CONTRACT	0.00 UC
01051.....AVE	INDEX, STD, LTR, WE, 51, 25	2 PK	1	1	3.79		3.79 U
01052.....AVE	INDEX, STD, LTR, WE, 52, 25	2 PK	2	0	3.79		7.58 U
01053.....AVE	INDEX, STD, LTR, WE, 53, 25	2 PK	2	0	3.79		7.58 U

SUBTOTAL  
TAX  
TOTAL

NET TO PAY

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(859)744-4812    ---003    DATE 12/19/06    NO. 041940    PAGE 6    DUE DATE 01/18/07    Rte: 3-0

SHIP VIA OUR TRUCK	FOB YOUR DOCK	DISC. DAYS Net 30 days from date of Inv.	DISC. %	NET DAYS	YOUR # PEGGY	OUR # Inv: 041940
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INVENTORY NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDERED	UNIT PRICE	EXTENDED PRICE
..... AVE	INDEX, STD, LTR, WE, 54, 25	2 PK	2	0	3.79	7.58 U
..... AVE	INDEX, STD, LTR, WE, 55, 25	2 PK	2	0	3.79	7.58 U
01056..... AVE	INDEX, STD, LTR, WE, 56, 25	2 PK	2	0	3.79	7.58 U
01057..... AVE	INDEX, STD, LTR, WE, 57, 25	2 PK	2	0	3.79	7.58 U
01058..... AVE	INDEX, STD, LTR, WE, 58, 25	2 PK	2	0	3.79	7.58 U

Received By: \_\_\_\_\_ Date: 12-19-06 TE

THIS INVOICE PAST DUE AFTER 01/18/07

SUBTOTAL	398.90
TAX	0.00
TOTAL	398.90
<b>NET TO PAY</b>	<b>398.90</b>

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 54**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 54.** Concerning depreciation:

a. Provide a copy of East Kentucky's most recent depreciation study. If no such study exists, provide a copy of East Kentucky's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life and accrual rate for each, the methodology that supports the schedule, and the date the schedule was last updated.

b. Provide information for plotting the depreciation guideline curves in accordance with RUS Bulletin 183-1, as shown in Format 54b.

**Response 54.** a. EKPC filed the most recent depreciation study with the Commission as Case No. 2006-00236.

b. Information for plotting the depreciation guideline curve is provided on page 2.





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 55**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 55.** Describe the status of any outstanding recommendations relating to regulated operations contained in East Kentucky's management audits. Identify any savings or costs related to management audit recommendations, the impact of which is not already reflected in the test year of this case.

**Response 55.** The only ongoing recommendation from the 2001 management audit is Recommendation XI-1, which reads as follows: "Develop a formalized set of policies and procedures to address risk management." Once this risk management policy is finalized, we are to provide a copy to the PSC with the next progress report filing, which should be submitted by June 30, 2007.

We are not able to identify any savings or costs related to the management audit recommendations, beyond those already reflected in the test year of this case.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06**

**REQUEST 56**

**RESPONSIBLE PERSON: William A. Bosta**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 56.** Concerning East Kentucky's demand side management ("DSM") programs:

- a. Describe the status of the DSM programs during and as of test-year end.
- b. Identify the revenues and expenses associated with East Kentucky's DSM programs during the test year. Include the account number used to record revenue and expense transactions for the DSM programs.

**Response 56.** a. Attachment 1 to this request is a description of EKPC's Demand-Side Management (DSM) programs as filed in Administrative Case No. 2006-00045. These programs were in effect during the test year and at test-year end. The Direct Load Control program began in the summer of 2006.

b. EKPC did not receive any revenues for these DSM programs. Expenses incurred during the test year were booked in Account 90800 and are shown below.

<u>Category</u>	<u>Test Year Expenses</u> (\$)
Tune Up HVAC Maintenance	79,118

<u>Category</u>	<u>Test Year Expenses</u> (\$)
Geothermal	53,475
ETS	50,842
Electric Water Heater	45,430
Heat Pump	96,340
Button-Up	67,265
Touchstone Energy Manufactured Home	550
Touchstone Energy Home	56,125
Direct Load Control- Air Conditioning & Water Heaters	246,126
Residential Energy Audits	181,582
Lighting	6,051

## II. Demand-Side Management Options

EKPC and its Member Systems have had a variety of demand-side management programs in place over a number of years. Shown below is a list and description of demand response programs.

- **Tune-Up HVAC Maintenance Program**

This program is targeted to single-family homes using electric furnaces or electric heat pumps that have exhibited high-energy use. It is also available to multi-family residences, churches and commercial facilities heated by electric furnaces, electric heat pumps, and geothermal units. All facilities must have duct systems at least two years old to qualify for incentive payments.

This program includes cleaning indoor and outdoor heat-exchanger coils, changing filters, measuring the temperature differential across the indoor coil to determine proper compressor operation, checking the thermostat to verify operation and proper staging, measuring air flows to ensure proper conditioned air distribution, and sealing ductwork either through traditional mastic sealers or the Aeroseal duct sealing system. Duct losses are to be reduced to 10% or less. Duct loss measurement requires the use of a blower door test and the blower door subtraction method, or the approved duct loss measurement test associated with the Aeroseal duct sealing system. Only contractors trained and certified by EKPC may be used.

- **Geothermal Heating & Cooling Incentive Program**

The program is designed to encourage homeowners to choose geothermal heating and cooling over less-efficient forms of heating and cooling. For retail members building new homes, it works in conjunction with the Touchstone Energy Home building standards. For those retail members replacing existing, less-efficient HVAC equipment, the incentive encourages the consideration of geothermal as a viable HVAC solution.

The incentives are available to any residential retail member of participating EKPC cooperatives. Primary targets are retail members constructing new homes and retail member homeowners currently heating with electric furnaces, ceiling cables, baseboard heat or fossil fuels.

- **Electric Thermal Storage Incentive Program**

Electric Thermal Storage (ETS) provides retail members with a cost-efficient means of using electricity for space heating. The time-of-day rate for ETS energy encourages retail members to use heating energy off-peak rather than on-peak. The incentives are available to any retail member, but are primarily designed for retail members currently using baseboard, ceiling cable and electric furnaces as their primary source of heat. Secondary targets would be retail members using wood, coal or kerosene as primary or secondary sources of heat.

- **Electric Water Heater Incentive Program**

The electric water heater incentive is designed to encourage residential retail members engaged in new construction to choose a high-efficiency electric water heater over other available options. It is also designed to encourage retail members using a fossil-fuel water heater to convert to a high-efficiency electric water heater. By reducing the cost of choosing a high-efficiency water heater, cooperatives can contribute to lower long-term energy costs and improved satisfaction among residential retail members. The incentive is available to any residential retail member of a participating EKPC cooperative building a new home and installing that home's initial water heater. The incentive is also available to any residential retail member replacing an existing gas or propane water heater with an electric water heater meeting the defined program standards.

- **Air-Source Heat Pump Incentive Program**

The primary targets for this program are retail members building new homes in areas where natural gas heat is an option. An important secondary target is the HVAC retrofit market, offering incentives to retail members to replace electric furnaces and gas or propane heat with high-efficiency electric heat pumps. Incentives are available for either new homes or retrofits.

- **Button-Up Weatherization Program**

This program requires the installation of insulation materials or the use of other weatherization techniques to reduce heat loss in the home. Any retail member living in a stick-built or manufactured home that is at least two years old, and which uses electric as the primary source of heat, is eligible. The primary program targets for this program are older homes exhibiting unusually high usage of electricity.

- **Touchstone Energy Manufactured Home Program**

This program was approved by the Commission in 2002 as a demand-side management program and provides an incentive for retail customers to purchase a more energy efficient manufactured home. The retail customer pays an additional estimated amount of \$1,000 for a more energy efficient manufactured home – the home uses around 5,100 kWh less per year relative to other manufactured homes. The tariff sheet for this program is included in Attachment 1.



- **Touchstone Energy Home Program**

This program was approved by the Commission in 2003 as a demand-side management program. It provides an incentive to encourage customers to purchase a more energy-efficient home – one that meets the Department of Energy’s Energy Star standards. The tariff sheet for this program is included in Attachment 1.

- **Direct Load Control of Air Conditioners and Water Heaters**

On January 30, 2006, EKPC filed with the Commission for approval of a direct load control demonstration project. EKPC has requested that 400 load control switches be installed on Air Conditioning units for Blue Grass Energy customers and 400 load control switches on Water Heaters at Blue Grass Energy. In addition, EKPC is requesting that 300 switches be installed on Water Heaters at Big Sandy RECC. This project is scheduled to begin in the summer of 2006 and continue through the fall of 2007. Commission approval is pending.

- **Commercial and Industrial Energy Services**

EKPC provides load management services to commercial and industrial customers on an on-going basis. Services include infrared testing of commercial facilities, blower door testing, energy audits and HVAC engineering advisory services for new facilities and facility retrofits.

Incentive programs, as well as energy audits, are available to help commercial and industrial customers purchase and install energy efficient technologies. Among these technologies are:

- High efficiency lighting
- High efficiency motors
- Heat Pump tune-up
- HVAC efficiency upgrades
- Commercial button-up program

EAST KENTUCKY POWER COOPERATIVE, INC.

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Section DSM - 1

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through 2007. If EKPC should decide to continue the rebate provision of the Program beyond 2004 or the entire program beyond 2007, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

---

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2004-00464 Dated May 24, 2005

EAST KENTUCKY POWER COOPERATIVE, INC.

---

Section DSM - 2

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$500 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$500, resulting in a maximum rebate of \$1,000 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If EKPC should decide to continue the rebate provision of the Program beyond 2006 or the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

---

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2004-00464 Dated May 24, 2005

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 57**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 57.** Provide an analysis of all out-of-state travel expenses for employees, officers, and directors of East Kentucky for calendar years 2004, 2005, and 2006. At a minimum, the analysis should show the employee name, the date(s) of the travel, the total expense, and the purpose of the travel. The analysis should be grouped by employee name.

**Response 57.** Please see pages 2 through 31.

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Abner,Billy	1/15-1/20/2004	\$ 2,386.95	NRECA-NET Conf
Abner,Billy	2/25 -3/1/2004	\$ 1,127.97	ACCA Conf
Abner,Billy	3/1-3/4/2004	\$ 805.88	RESNET
Abner,Billy	4/25-4/29/2004	\$ 1,017.68	IGSHPA
Abner,Billy	7/17-7/23/2004	\$ 2,312.05	NRECA MMSC
Abner,Billy	8/16-8/19/2004	\$ 743.15	NRECA Com. Training
Abner,Billy	9/25-9/29/2004	\$ 1,825.63	MEEA
Abner,Billy	1/12-1/16/2005	\$ 641.48	NAHB
Abner,Billy	1/16-1/22/2005	\$ 2,445.14	NET 2005
Abner,Billy	2/7-2/9/2005	\$ 1,068.86	ASHRAE
Abner,Billy	2/27-3/4/2005	\$ 2,003.00	RESNET
Abner,Billy	4/27-4/29/2005	\$ 1,325.75	IGSHPA
Abner,Billy	5/17-5/19/2005	\$ 842.05	ACCA Conf
Abner,Billy	9/14-9/18/2005	\$ 1,517.47	Comfortech 2005
Abner,Billy	9/22-9/23/2005	\$ 246.40	Energy Star Training
Abner,Billy	1/10-1/14/2005	\$ 1,112.17	NAHB
Abner,Billy	1/14-1/19/2006	\$ 2,040.75	NET 2006
Abner,Billy	2/26-3/3/2006	\$ 1,798.66	RESNET
Abner,Billy	4/18-4/22/2006	\$ 449.45	NRECA Regional MMS
Abner,Billy	5/20-5/28/2006	\$ 2,206.13	ACCA Conf
Abner,Billy	10/9-10/13/2006	\$ 1,216.71	IGSHPA
Adams Jr,William C	2005-09-26 - 10-02	\$ 1,984.23	DOBLE PROTEST USERS GROUP CLASSES
Adams,Darrin Wayne	8/5/2004, 8/6/2004	\$ 167.58	ECAR Voltage Stability Seminar (Columbus, OH)
Adams,Darrin Wayne	10/12/2004, 10/13/2004, 11/15/2004, 11/16/2004, 11/17/2004,	\$ 110.65	ECAR Transmission System Performance Panel Meeting (Akron, OH)
Adams,Darrin Wayne	11/18/2004	\$ 539.45	ECAR Transmission System Performance Panel Peer Review Meeting (Columbus, OH)
Adams,Darrin Wayne	12/15/2004, 12/16/2004	\$ 350.83	ECAR Transmission System Performance Panel Meeting (Columbus, OH)
Adams,Darrin Wayne	4/3/2005, 4/4/2005, 4/5/2005, 4/6/2005	\$ 567.70	ECAR Transmission System Performance Panel Meeting (Ypsilanti, MI)
Adams,Darrin Wayne	4/24/2005, 4/25/2005	\$ 750.76	FERC Settlement Conference (Washington, DC)
Adams,Darrin Wayne	5/9/2005	\$ 13.54	FERC Settlement Conference (Washington, DC)
Adams,Darrin Wayne	5/17/2005, 5/18/2005	\$ 369.35	ECAR Transmission System Performance Panel Peer Review Meeting (Columbus, OH)
Adams,Darrin Wayne	06/23/2005	\$ 80.90	Meeting with TVA Reliability Coordinator - Presentation of EKPC System Assessment (Chattanooga, TN)
Adams,Darrin Wayne	1/25/2006, 1/26/2006	\$ 347.34	SERC New Member Orientation (Nashville, TN)
Adams,Darrin Wayne	2/15/2006, 2/16/2006	\$ 688.32	SERC Compliance Seminar (Atlanta, GA)
Adams,Darrin Wayne	3/2/2006, 3/3/2006, 3/4/2006	\$ 302.16	SERC Spring Engineering Conference (Chattanooga, TN)
Adams,Darrin Wayne	5/31/2006, 6/1/2006	\$ 190.24	SERC Engineering Committee Meeting (Atlanta, GA)
Adams,Darrin Wayne	7/24/2006, 7/25/2006	\$ 109.03	SERC Regional Reliability Subcommittee Meeting (Atlanta, GA)
Adams,Darrin Wayne	10/2/2006, 10/3/2006, 10/4/2006	\$ 394.24	EKPC-TVA Pre-scoping Workshop for Bowling Green Area Projects (Chattanooga, TN)
Adams,Woodie D	2004-12-01 - 12-2	\$ 91.55	EPRI Wood Pole Conference

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
			EPRI Substation Equipment Diagnostics
Anderson, Stephen	2004-02-10 - 2/20	\$ 1,155.02	Conference
Anderson, Stephen	2004-03-21 - 3-25	\$ 1,536.97	Doble Conference
Anderson, Stephen	2004-05-26 - 5-27	\$ 1,127.22	T&D Expo
Anderson, Stephen	2004-08-09 - 8-10	\$ 364.29	Weidmann-ACTI Lab Meeting
Anderson, Stephen	2004-09-11 - 9-16	\$ 826.50	Weidmann Diagnostic Conference
Anderson, Stephen	2004-10-05 - 10-08	\$ 981.58	Circuit Breaker Test & Maintenance Conference
Anderson, Stephen	2004-10-17 - 10/21	\$ 752.31	EPRI Task Force Meetings
Anderson, Stephen	2005-02-10 - 02-11	\$ 718.45	PSE G&T Reliability Study Meeting
Anderson, Stephen	2005-11-12 - 11-17	\$ 1,031.41	Weidmann Conference
Anderson, Stephen	2006-02-21 - 2-23	\$ 1,043.44	Doble Life of a Transformer Seminar
Anderson, Stephen	2006-09-07	\$ 116.08	DGA Meeting ----Metal System
Anderson, Stephen	2006-09-13	\$ 183.67	ABB Xfmr Alliance Meeting
Angela Taulbee	Oct-04	\$ 1,846.15	MPI World Education Conference
Angela Taulbee	Oct-05	\$ 308.45	CMP Exam (Ohio)
			GE Osmonics Seminar (would not accept
Applegate, Chad Allen	2004-10-08	\$ 165.21	Co.Visa)
Ashcraft, Daryl W	2005-12-17	\$ 241.23	FOMIS Conference
Atchison, Paul	01/08/2004	\$ 115.58	ECAR CRC Mtg.
Atchison, Paul	01/13/2004	\$ 238.20	ECAR CRC mtg.
Atchison, Paul	01/26/2004	\$ 459.10	ECAR CRC mtg.
Atchison, Paul	02/04/2004	\$ 276.40	ECAR CRC mtg.
Atchison, Paul	07/14-07/16/04	\$ 305.25	ECAR CRC Mtg.
Atchison, Paul	11/03/2004	\$ 268.21	ECAR CRC Mtg.
Atchison, Paul	11/09/2004	\$ 136.67	ECAR CRC Mtg.
Atchison, Paul	01/06-01/08/04	\$ 2,352.14	FERC Hearing
Atchison, Paul	07/06-07/08/04	\$ 1,028.00	FERC Hearing
Atchison, Paul	09/16-09/17/04	\$ 887.14	FERC Hearing
Atchison, Paul	09/28-09/29/04	\$ 326.93	FERC Hearing
Atchison, Paul	12/29-12/31/04	\$ 363.55	FERC Hearing
Atchison, Paul	02/10-02/13/04	\$ 284.03	OPSB Hearing
Atchison, Paul	03/22/2004	\$ 186.04	OPSB Hearing
Atchison, Paul	04/19-04/20/04	\$ 426.07	OPSB Hearing
Atchison, Paul	04/04-04/07/04	\$ 502.12	KAEC mtgs.
Atchison, Paul	03/01-03/04/04	\$ 322.21	TVA mtgs.
Atchison, Paul	08/16-08/18/04	\$ 273.43	TVA mtgs.
Atchison, Paul	10/06/2004	\$ 324.65	TVA mtgs.
Atchison, Paul	10/24-10/25/04	\$ 347.38	TVA mtgs.
Atchison, Paul	05/19/2004	\$ 156.38	MISO
Atchison, Paul	07/19-07/22/04	\$ 851.17	EPRI Committee mtgs.
Atchison, Paul	08/18/2004	\$ 337.89	EPRI Committee Mtgs.-airfare
Atchison, Paul	09/24/2004	\$ 1,082.32	EPRI Committee mtgs.
Atchison, Paul	10/01-10/02/04	\$ 385.52	EPRI Committee mtgs.
Atchison, Paul	06/23/2004	\$ 555.07	NERC Committee mtgs.
Atchison, Paul	10/11/2004	\$ 215.89	NERC Committee mtgs.
Atchison, Paul	01/20/2005	\$ 77.76	ECAR CRC Mtg.
Atchison, Paul	04/20/2005	\$ 465.12	ECAR CRC Mtg.
Atchison, Paul	10/26/2005	\$ 536.09	ECAR CRC Mtg.
Atchison, Paul	04/20/2005	\$ 229.20	FERC Hearing
Atchison, Paul	04/22-04/25/05	\$ 400.01	FERC Hearing
Atchison, Paul	05/09/2005	\$ 862.37	FERC Hearing
Atchison, Paul	07/07-07/08/05	\$ 412.80	FERC Hearing
Atchison, Paul	07/21/2005	\$ 6.00	FERC Hearing
Atchison, Paul	07/25-07/26/05	\$ 447.84	FERC Hearing
Atchison, Paul	08/01-08/03/05	\$ 837.35	FERC Hearing
Atchison, Paul	01/6-01/13/05	\$ 626.74	EPRI Committee mtgs.
Atchison, Paul	02/09-02/14/05	\$ 971.56	EPRI Committee mtgs.
Atchison, Paul	09/29/2005	\$ 157.77	EPRI Committee mtgs.

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Atchison,Paul	05/01/2005	\$ 5.04	G&T Mgrs. Mtg.
Atchison,Paul	06/01/2005	\$ 173.75	G&T Mgrs. Mtg.
Atchison,Paul	06/02/2005	\$ 248.18	Duck River Elec.
Atchison,Paul	02/01/2005	\$ 360.04	TVA mtgs.
Atchison,Paul	03/01-03/02/05	\$ 246.18	TVA mtgs.
Atchison,Paul	09/15/2005	\$ 16.20	TVA mtgs.
Ballard,Wm Dominic	2005-04-25	\$ 724.53	Insulator Seminar
Ballard,Wm Dominic	2004-03-20	\$ 5,421.30	NRECA Mtg
Ballard,Wm Dominic	2004-04-19	\$ 1,430.61	PLS Users Group (design software)
Ballard,Wm Dominic	2004-04-23	\$ 3,086.46	T & D World Expo
Banta,Sharon	Sept. 13 -19	\$ 1,063.71	Risk Master User Conference - Myrtle Beach SC
Barnoski,Charles L	2004-02-16-19	\$ 116.07	Electrical Precipitator School
Barry Mayfield	Feb-04	\$ 1,138.85	TSE Board of Directors Meeting (Fla.) Roberson P&E - W.Va. - Coal Handling Equipment
Barry,Timothy Joseph	2004-06-29	\$ 93.75	Travel to & from airport - 4160 Drive Training - Houston,TX
Barry,Timothy Joseph	2006-03-02	\$ 67.20	Peoplesoft Regional Users Group Mtg
Becraft,Kathy	10/28-10/30/2004	\$ 154.56	Peoplesoft Regional Users Group Mtg
Becraft,Kathy	10/20-10/21/2005	\$ 248.71	Peoplesoft Regional Users Group Mtg Optimax Training on the Software - Performance
Berrett,Spencer William	2006-09-12-15	\$ 1,237.52	Monitoring
Binkley, James M.	Mar. 30-Apr. 2, 2004	\$ 543.90	NRECA Meeting
Binkley, James M.	Sept. 22-Oct. 4, 2004	\$ 3,298.96	NREEA and EPRI Seminars
Binkley, James M.	April 3-7, 2005	\$ 758.62	NREEA Meeting
Binkley, James M.	May 9, 2005	\$ 37.26	UIE Meeting
Binkley, James M.	June 8-10, 2005	\$ 774.19	RUS Trip, Smith EIS
Binkley, James M.	Nov. 18-20, 2005	\$ 366.01	UIE Meeting
Binkley, James M.	July 30-Aug. 2, 2006	\$ 2,036.69	NREEA Meeting
Bishop,Seth R	2004-09-15	\$ 1,148.21	EPRI Veg Management Conf
Bishop,Seth R	2004-02-15	\$ 249.64	Herpetological survey -LaPlace, La
Bishop,Seth R	2005-01-18	\$ 1,072.20	Herpetological survey - St. Vincents Is
Bishop,Seth R	2006-02-25	\$ 523.08	West Virginia Veg. Management Conference
Bishop,Sue	5/13-5/15/2004	\$ 214.52	Peoplesoft Regional Users Group Mtg
Bishop,Sue	02/17/2005	\$ 109.75	Ohio Peoplesoft Users Group Mtg
Bishop,Sue	05/21/2005	\$ 173.80	Peoplesoft Regional Users Group Mtg
Bishop,Sue	10/13/2006	\$ 115.39	Peoplesoft Regional Users Group Mtg
Blackwell,Karl W	2004-05-25	\$ 96.67	T & D World Expo
Bolander Jr.,Floyd	2005-06-23	\$ 141.11	Baghouse School, Kansas City
Bordes, Gerard B.	May 4-7, 2004	\$ 1,067.56	Eastern Fuel Buyers Conference
Bordes, Gerard B.	Feb. 26, 2004	\$ 27.58	Keystone Mine Visit
Bordes, Gerard B.	April 7, 2004	\$ 101.02	Consol Mine Visit
Bordes, Gerard B.	Nov. 17-20, 2004	\$ 1,207.17	EPRI Fuel Supply Seminar
Bordes, Gerard B.	Dec. 1, 2004	\$ 62.33	Waterway Council Conference
Bordes, Gerard B.	May 4-9, 2005	\$ 1,028.21	Eastern Fuel Buyers Conference
Bordes, Gerard B.	April 27-28, 2005	\$ 166.71	Marietta Mine Visit
Bordes, Gerard B.	Nov. 9-12, 2005	\$ 964.31	EPRI Fuel Supply Seminar
Bordes, Gerard B.	Nov. 16-17, 2006	\$ 1,307.69	EPRI Fuel Supply Seminar
Bordes, Gerard B	2004-06-16-19	\$ 1,839.69	AREGC Conference-Jerry Bordes & Susan Gill
Bordes, Gerard B	2005-06-29-07-03	\$ 1,201.21	AREGC Conf.
Bordes, Gerard B	2006-03-22	\$ 375.00	Eastern Fuel Buyers Conf.
Bordes, Gerard B	2006-06-29	\$ 516.17	AREGC Conf.
Bosta,Bill	01/06/2004	\$ 255.57	FERC Hearing
Bosta,Bill	07/25/2005	\$ 416.31	Meet with attorneys - prep for FERC Hearing
Bosta,Bill	08/01/2005	\$ 681.10	FERC Hearing
Bosta,Bill	09/07/2005	\$ 83.13	Speaker at LRCA Pricing Conference
Boyd,Victor Cornell	2006-10-09 - 10-13	\$ 767.63	Breaker Maint. Conference



<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Bradley, James	2005-05-09	\$ 550.83	Chemical Seminar in Champaign Illinois
Brandt,Jeff	8/15/2006-8/18/06	\$ 531.54	Foxboro Controls
	2006-09-		
Brandt,Jeffrey M	17,18,19,20,21	\$ 869.65	EPRI TAG Conference
Brandt,Jeffrey M	2004-01-22	\$ 74.14	CE Chattanooga
Brandt,Jeffrey M	2004-01-27-29	\$ 1,184.74	Seward Trip - Fluidized Boiler - PA
Brandt,Jeffrey M	2004-04-20-21	\$ 242.88	Controls Check Out ABB
Brandt,Jeffrey M	2004-05-03-08	\$ 1,484.57	GE Exciter School
Brandt,Jeffrey M	2004-06-14-18	\$ 1,303.16	GE Training
Brandt,Jeffrey M	2004-07-27	\$ 26.82	Flowserve - Pump - Unit 4
Brandt,Jeffrey M	2004-08-29-30	\$ 176.02	Flowserve - Pump - Unit 4
Brandt,Jeffrey M	2004-11-17-20	\$ 463.15	Flowserve - Pump - Unit 4
Brandt,Jeffrey M	2005-05-25	\$ 139.56	Seward Trip - Fluidized Boiler
Brandt,Jeffrey M	2005-06-08	\$ 377.04	EPRI Conference
Brandt,Jeffrey M	2006-05-19-22	\$ 2,092.77	Flowserve - Pump - Unit 4
Brandt,Jeffrey M	2006-06-12-16	\$ 1,235.18	Flowserve - Pump - Unit 4
Brandt,Jeffrey M	2006-07-06-09	\$ 1,572.10	Flowserve - Pump - Unit 4
Branscum,R Wayne	2006-10-09 - 10-13	\$ 2,619.14	Breaker Maint. Conference
Brewer,Mark Stephen	2005-08-22	\$ 160.14	Anchor Seminar
Brewer,Mark Stephen	2004-01-05	\$ 1,840.81	EPRI Task Force Meeting
Brewer,Mark Stephen	2004-04-20	\$ 705.86	PLS Users Groug (design software)
Brewer,Mark Stephen	2005-11-30	\$ 406.10	RUS Meeting
Brewer,Mark Stephen	2004-05-23	\$ 536.25	T & D World Expo
Brooks,Otis R	2004-05-12-15	\$ 389.39	Bulk Matl's Handling Seminar - Pittsburgh
Calix,Cesar E.	2006-10-04	\$ 77.84	TVA Scoping Meeting (East Bowling Green Sub)
Carpenter,Chris	2005-01-19	\$ 1,023.07	Herpretological survey - St. Vincents Is
Carroll, Kenneth	2005-08-07	\$ 1,456.87	EPRI Seminar in New Jersey
Case No. 2006-00472			
Cecil,Johnny	2004-05-25 - 5-28	\$ 732.02	T&D Expo
Cheuvront,Allan M	2006-01-08 - 01-13	\$ 2,170.22	Relay Training
Cheuvront,Allan M	2006-06-04 - 06-09	\$ 1,683.63	AVO Relay Training
Cheuvront,Allan M	2006-10-12 - 10-07	\$ 1,452.15	BREAKFAST
Christoper,Dwayne	7/12/04 - 1/19/04	\$ 3,916.28	Training - Electricity Metering
Christopher,TC	08/23/2005	\$ 78.50	Meeting with ACES Power Marketing
Combs,David G	2005-11-13-18	\$ 302.79	ABB FDT training - Cleveland Ohio
Combs,Jeffrey Jay	2004-11-30 - 12-01	\$ 87.97	EPRI Wood Pole Conference
Combs,Rick	2-11-04 - 2-15-04	\$ 1,171.40	TechAdvantage [New Orleans]
Combs,Rick	10-06-04 - 10/07/04	\$ 222.76	KMMA Conf [Ind]
Combs,Rick	02-22-05 - 2-25-06	\$ 840.20	TechAdvantage [San Diego]
Combs,Rick	10-03-05 - 10-04-05	\$ 1,282.30	KMMA Conf & Certification [Ind]
Combs,Rick	02-14-06 - 02-20-06	\$ 2,084.50	TechAdvantage [Orlando]
Combs,Rick	10-01-04 - 10-04-06	\$ 1,037.73	KMMA Conf & Certification [Tn]
Condley, Braden C.	March 2-3, 2004	\$ 246.07	TRI Meeting
Condley, Braden C.	May 10-12, 2004	\$ 678.79	Aquatic Organism Impact (316B)
Condley, Braden C.	March 2-3, 2005	\$ 69.16	EPRI TRI Meeting
Condley, Braden C.	April 25-27, 2005	\$ 747.15	IUR Mtg. (Inventory Update Rule-1605B)
Condley, Braden C.	Sept. 15-16, 2005	\$ 274.99	USWAG TSCA IUR Meeting
Condley, Braden C.	Oct. 4-7, 2005	\$ 386.53	IUR Conference
Condley, Braden C.	Nov. 17-20, 2005	\$ 229.25	UIE Meeting
Condley, Braden C.	May 21-23, 2006	\$ 797.64	EPA Conference
Condley, Braden C.	Sept. 6-9, 2006	\$ 1,272.45	IUR Meeting
Condley, Braden C.	Sept. 19, 2006	\$ 1,289.26	RUS Meeting
			Kentucky Secretaries and Administrative
Condley,Sarah	3/6/05 - 3/8/05	\$ 443.61	Professionals Association Spring Meeting
Conley,Damon	11/13-19/2005	\$ 760.09	Nerc mandated training w/EPTC - Golden, CO
Conley,Damon	4/17-20/2006	\$ 354.47	SERC dispatchers conference - Charlotte, NC
Conley,Damon	5/21-26/2006	\$ 1,490.68	Nerc mandated training w/EPTC - Golden, CO

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
			Nerc mandated training w/TVA - Chattanooga, TN
Conley,Damon	9/19-21/2006	\$ 323.60	
Conley,Gary W	2004-06-22 - 06-27	\$ 1,810.03	Utility Vegetation Management Conference
Conley,Gary W	2006-10-09 - 10-13	\$ 991.47	Breaker Maint. Conference
Conley,Gary W	2005-10-06 - 10-09	\$ 399.22	Breaker Maint. Conference
Conley,Gary W	2005-11-16	\$ 55.62	EPRI SF6 TASKFORCE
			EPRI Substation Equipment Diagnostics Conference
Conley,Gary W	2004-02-12 - 02-20	\$ 1,244.41	
Cooper,Kenneth W	2004-06-24	\$ 137.70	Flowserve - Pump - Unit 4
Cooper,Kenneth W	2004-07-27	\$ 160.29	Flowserve - Pump - Unit 4
Cooper,Kenneth W	2004-08-30	\$ 294.38	Flowserve - Pump - Unit 4
Cooper,Kenneth W	2004-11-20	\$ 303.75	Flowserve - Pump - Unit 4
Cooper,Kenneth W	2006-05-10	\$ 540.16	Trip to Wisconsin - equip. test & inspection
Cooper,Kenneth W	2006-05-19-20	\$ 624.00	Witness equip. testing - Flowserve
			Trip to Louisville Airport - Flowserve, Albuquerque, NM - Pumps
Cooper,Kenneth W	2006-07-08	\$ 437.37	
Cornett,Stephanie	7/18/04 - 7/21/04	\$ 682.79	2004 Marketing & Communications Conference
Cornett,Stephanie	3/21/05 - 3/23/05	\$ 941.58	Energy Forecasters Group (EFG) Conference
			American Marketing Association (AMA) Conference
Cornett,Stephanie	9/23/05 - 9/28/05	\$ 1,895.57	
Cornett,Stephanie	10/18/05 - 10/19/05	\$ 700.11	Co-op Market Analysis Conference
Cornett,Stephanie	10/18/06 - 10/21/06	\$ 1,267.71	G & T Forecast Meeting
Cowden,Roger	7/17-20,2005	\$ 1,229.45	NRECA Seminar
Cowden,Roger	11/2-5,2005	\$ 2,062.84	G&T Legal Seminar
Cowden,Roger	4/11-12,2006	\$ 900.21	Trial Team Mtg.
Cowden,Roger	7/12,2006	\$ 1,075.59	EPA Trip
Cowden,Roger	11/1-3,2006	\$ 1,018.80	G&T Legal Seminar
			Power Supply Systems Task Force Meeting, and
Crawford,Gary	1/12/04 - 1/17/04	\$ 1,479.09	New and Emerging Technologies Conference
Crawford,Gary	2/14/04 - 2/19/04	\$ 1,803.70	NRECA Annual Meeting
Crawford,Gary	3/29/04 - 4/1/04	\$ 1,148.97	Cooperative Research Committee Meeting
			Wal-Mart Forum (Bentonville, Arkansas), and
Crawford,Gary	4/25/04 - 4/30/04	\$ 1,693.88	Touchstone Energy Brand Leadership Summit
Crawford,Gary	7/11/04 - 7/14/04	\$ 927.98	Power Supply Systems Task Force Meeting
Crawford,Gary	8/4/04 - 8/8/04	\$ 1,616.54	Policy, Planning and Communications Meeting
Crawford,Gary	8/28/04 - 9/1/04	\$ 1,004.34	Cooperative Research Committee Meeting
			Touchstone Energy Advertising & Promotions
Crawford,Gary	9/15/04 - 9/17/04	\$ 905.81	Committee Meeting
Crawford,Gary	10/9/04 - 10/13/04	\$ 2,155.41	NRECA Region III Meeting
Crawford,Gary	1/18/05 - 1/21/05	\$ 960.31	New and Emerging Technologies Conference
Crawford,Gary	1/26/05 - 1/28/05	\$ 660.01	Power Supply Systems Task Force Meeting
Crawford,Gary	4/25/05 - 4/27/05	\$ 685.49	Cooperative Research Committee Meeting
Crawford,Gary	7/29/05 - 8/4/05	\$ 2,034.98	Power Supply Systems Task Force Meeting
Crawford,Gary	9/5/05 - 9/7/05	\$ 693.70	Economic Development Prospect Meeting
Crawford,Gary	10/3/05 - 10/6/05	\$ 2,135.41	NRECA Region III Meeting
Crawford,Gary	10/31/05 - 11/2/05	\$ 206.79	Tri-State Energy Advisors Workshop
			Generation Fuels & Environmental Members
			Advisory Group, and New and Emerging
Crawford,Gary	1/14/06 - 1/19/06	\$ 1,481.06	Technologies Conference
Cross,Allen W	2006-02-23 - 02-25	\$ 2,660.51	Seminar - Doble Engineering
Cunningham,Henry K	2004-05-14	\$ 56.07	Ohio Power Siting Board (CCD Tie)
Curtsinger,Richard S	2005-09-23	\$ 349.20	Training - Cleveland, Ohio
	11/30/2004-		
Czajkowski,Antoinette	12/12/2004	\$ 668.67	Alcatel SONET training
	19 Jun 04 to 26 Jun		
David Estes	04	\$ 1,417.00	IPMA Conference

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
David Estes	Sep-05	\$ 1,054.30	Print '05
Davidson,Gary	3/23/04-3/24/04	\$ 93.69	SEPA/CorpsEngr Meeting-Nashville
Davidson,Gary	4/26/04-4/27/04	\$ 1,145.05	SEFPC Meeting-Atlanta
Davidson,Gary	5/19/04-5/20/04	\$ 141.02	SEPA Meeting-Chattanooga
Davidson,Gary	10/6/04-10/7/04	\$ 21.63	SEPA/CorpsEngr Meeting-Nashville
Davidson,Gary	2/10/05-2/11/05	\$ 145.03	SEPA/CorpsEngr Meeting-Nashville
Davidson,Gary	12/15/2004	\$ 2.00	SEPA/CorpsEngr Meeting-Nashville
Davidson,Gary	8/24/05-8/25/05	\$ 241.32	SEPA Team Cumberland Meeting
Davidson,Gary	9/21/2005-9/23/05	\$ 392.92	G&T Resource Planning Assoc. Meeting - Columbus, OH
Davidson,Gary	10/23/05-10/26/05	\$ 915.32	RTSim Annual Meeting - Orlando, FL
Davidson,Gary	5/10/06-5/11/06	\$ 908.82	Meeting with Christensen & Assoc, Simtec - Madison, WI
Davidson,Gary	6/20/06-6/21/06	\$ 113.03	SEPA-Project Coordination Committee - Chattanooga, TN
Davidson,Gary	9/10/06-9/13/06	\$ 1,178.96	RTSim Annual Meeting - Maine
Davidson,Gary	11/7/06-11/8/06	\$ 131.15	SEPA-Project Coordination Committee - Chattanooga, TN
Davidson,Melissa C	05/24/2005	\$ 308.12	1099 Update
Davidson,Melissa C	10/26/2005	\$ 231.36	1099 Conference
Davidson,Melissa C	11/30-12/1/2004	\$ 305.58	1099 Conference
Davidson,Melissa C	5/25-28/2004	\$ 750.30	PNC Users Conf
Davis, Jim	03/17/2004	\$ 110.00	ECAR CIPP Meeting
Davis, Jim	5/16/04 - 5/19/04	\$ 480.00	ABB Users Group Meeting
Davis, Jim	9/7/04 - 9/11/04	\$ 660.00	EMS System Factory Test
Davis, Jim	1/30/05 - 1/31/05	\$ 245.00	ECAR CIPP Meeting
Davis, Jim	03/14/2005	\$ 150.00	NERC/RUS Security Workshop
Davis, Jim	05/24/2005	\$ 260.00	ECAR CIPP Meeting
Davis, Jim	6/5/05 - 6/11/05	\$ 2,310.00	ABB Users Group Meeting
Davis, Jim	01/26/2006	\$ 106.00	SERC Orientation
Davis, Jim	02/16/2006	\$ 1,690.00	SERC Compliance Seminar
Davis, Jim	3/1/06 - 3/3/06	\$ 250.00	SERC mtg - Chattanooga
Davis, Jim	6/11/06 - 6/14/06	\$ 2,220.00	ABB Spring 2006 Users Group
Davis, Jim	10/22/06 - 10/26/06	\$ 2,385.00	ABB Fall 2006 Users Group
Dees,Cecilia	10/02/2005	\$ 2,142.45	B & W Power Plant Training - Akron, OH
Denton,Willis	2006-09-25 - 09-28	\$ 675.81	DOBLE PROTEST USERS GROUP CLASSES
Dials,Randall E	2004-01-29-31	\$ 937.20	EPRI Meeting
Dials,Randall E	2004-07-03-07	\$ 1,476.09	NCCI Mtg.
Dials,Randall E	2004-08-19-21	\$ 259.80	EPRI Mtg. Orlando
Dials,Randall E	2004-09-23-27	\$ 936.98	EPRI Mtg. - Orlando
Dials,Randall E	2004-10-12-14	\$ 237.62	Coal Coference 2020
Dials,Randall E	2004-11-08	\$ 171.37	Waterway Conference
Dials,Randall E	2004-11-14	\$ 56.25	Alstom mtg. Cinn. Ohio
Dials,Randall E	2004-12-01-02	\$ 339.49	RUS Visit
Dials,Randall E	2005-01-11	\$ 1,175.93	EPRI Mtg.
Dials,Randall E	2005-06-01	\$ 398.70	ACES mtg.
Dials,Randall E	2005-07-09-13	\$ 1,798.66	Trip to NNI Conference
Dials,Randall E	2005-08-18-20	\$ 907.34	Coal Gen Conf.
Dials,Randall E	2005-08-31	\$ 160.37	Alstom mtg.
Dials,Randall E	2005-10-25-28	\$ 808.37	Power Gen conference/Alstom
Dials,Randall E	2005-12-06-8	\$ 485.93	EPRI Conference
Dials,Randall E	2006-07-15-17	\$ 2,064.08	NCCI Coal Conference
Dials,Randall E	2006-08-01-04	\$ 848.05	Alstom Winsor, Conn.
Dials,Randall E	2006-08-19	\$ 459.52	Coal Gen Conference
Dials,Randall E	2006-09-15	\$ 85.84	ACES Mtg.
Dials,Randall E	2006-09-28-10-01	\$ 654.41	Alstom meeting RI
Dials,Randall E	2006-09-13-14	\$ 750.42	DOJ and EPA Mtg.
Dials,Randall E	2006-09-20-23	\$ 952.56	EPRI - Atlanta

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
			Power Gen Conference - Cancelled - Credit on Ticket
Dials,Randall E	2006-09-25	\$ 247.10	
Dials,Randall E	2006-11-15	\$ 392.10	DOJ & EPA Mtg.
Dials,Randall E	2006-11-07	\$ 139.50	Alliance Coal Mtg. and a Stanlet Mtg.
Dickerson,Joseph E	2004-05-10 - 05-14	\$ 589.52	Infrared Training
Dickerson,Joseph E	2005-10-03 - 10-07	\$ 1,133.00	Breaker Maint. Conference
Douglas,Rick	08-Apr-04	\$ 309.40	Airfare ABB Users Group Meeting in Arizona
Douglas,Rick	05/19/2004	\$ 68.92	ABB Users Group Meeting in Arizona
	10/17/2004-		
Douglas,Rick	10/23/2004	\$ 576.88	NERC Testing in Tennessee
Douglas,Rick	04/08/2005	\$ 449.79	NERC Training
Douglas,Rick	8/7/2005-8/13/2005	\$ 1,123.32	EPTC Training in Colorado
Douglas,Rick	4/24/2006-5/2/2006	\$ 733.25	SERC Training in North Carolina
Drury,Rick	2004-02-08 - 02-14	\$ 1,701.82	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2004-04-07	\$ 132.98	KAEC Engr & Operations Conference
Drury,Rick	2004-05-12	\$ 114.42	ECAR Trans Facilities Panel
Drury,Rick	2004-08-16 - 08-18	\$ 127.34	ECAR Trans Facilities Panel
Drury,Rick	2004-09-26 - 10-03	\$ 938.20	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2005-01-01 - 01-14	\$ 428.96	ECAR/MAAC/MAIN Joint Regions Mtg
Drury,Rick	2005-02-07 - 02-10	\$ 1,128.73	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2005-03-01 - 03-09	\$ 1,727.85	EPRI Substation Equipment Diagnostics Conference
Drury,Rick	2005-07-20 - 07-22	\$ 526.61	TN/KY Electric Co-ops Engineering & Operations Conference
Drury,Rick	2005-09-25 - 09-29	\$ 1,000.10	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2006-02-03 - 2-10	\$ 1,370.21	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2006-05-31 - 06-02	\$ 1,071.38	EPRI Trans & Substation Advisor's Committee
Drury,Rick	2006-09-26 - 09-27	\$ 440.88	EPRI Trans & Substation Advisor's Committee
Dugan,Chuck	5/3/2004-6/4/2004	\$ 186.00	ECAR Meetings
Dugan,Chuck	07/16/2004	\$ 152.25	ECAR Meetings in Indiana
Dugan,Chuck	01/13/2005	\$ 93.02	ECAR OPL Meeting in Ohio
Dugan,Chuck	2/21/2006-4/27/2006	\$ 624.46	SERC Training in North Carolina
Eames,Brenda	2/10/04-2/16/04	\$ 1,924.00	NRECA TechAdvantage Conf. - New Orleans
Eames,Brenda	5/25/04-5/29/04	\$ 836.00	PNC P-Card Conference - Philadelphia
Eames,Brenda	7/8/04-7/11/04	\$ 929.00	Inst. Of Supply Mgt. - Directors' Training - Las Vegas
Eames,Brenda	9/18/04-9/22/04	\$ 1,021.00	AMA Supply Chain Seminar - Myrtle Beach, SC
Eames,Brenda	2/22/05-2/26/05	\$ 1,747.00	TechAdvantage Conference - San Diego, CA
Eames,Brenda	4/19/05-4/21/05	\$ 685.00	TechAdvantage Planning Mtg - Orlando, FL
Eames,Brenda	6/2/05-6/5/05	\$ 593.00	ISM Leadership Training - Chicago, IL
Eames,Brenda	10/2/05-10/6/05	\$ 1,620.00	Utility Purchasing Mgrs. Mtg. - Los Angeles, CA
Eames,Brenda	2/14/06-2/19/06	\$ 2,378.00	TechAdvantage Conference - Orlando, FL
Eames,Brenda	7/26/06-7/28/06	\$ 944.00	NRECA G&T Purchasing Advisory - Dallas, TX
Eames,Brenda	9/12/06-9/13/06	\$ 297.00	ABB-EKPC Alliance Meeting - South Boston,VA
Eames,David	March 4-6 2004	\$ 592.49	Tampa, FL - G&T Tax Subcommittee
Eames,David	March 10-12, 2004	\$ 346.94	Charlotte, NC - EPRI Research Advisory Committee

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Eames,David	March 15-16, 2004	\$ 410.03	Washington, D.C. - NRECA/CFC Capital Credits Task Force
Eames,David	May 2-7, 2004	\$ 1,459.72	Washington, D.C. - NRECA/CFC Capital Credits Task Force
Eames,David	June 14-18, 2004	\$ 1,827.15	Boston, MA - CFC Cooperative Financing Forum St. Louis, MO - G&T Accounting & Finance
Eames,David	June 28-30, 2004	\$ 561.75	Annual Mtg.
Eames,David	August 30-31, 2004	\$ 627.40	Herndon, VA. - CFC Credits Committee Meeting
Eames,David	December 1, 2004	\$ 269.56	Washington, D.C. - RUS
Eames,David	February 3-7, 2005	\$ 531.50	Tampa, FL - G&T Tax Subcommittee
Eames,David	June 6-8, 2005	\$ 178.88	Nashville, TN - NRECA Accounting, Finance, and Tax Conference
Eames,David	June 26-29, 2005	\$ 1,040.02	Williamsburg, VA - G&T Accounting & Finance Annual Meeting
Eames,David	August 2-3, 2005	\$ 880.58	New York, NY - Meeting with bankers re: Credit Facility
Eames,David	September 9, 2005	\$ 466.55	Indianapolis, IN - ACES
Eames,David	September 15, 2005	\$ 20.48	Chattanooga, TN - Mtg. w/TVA
Eames,David	November 8-13, 2005	\$ 1,969.41	Las Vegas, NV - Moss Adams Annual Advanced Co-op Tax Forum
Eames,David	November 21-22, 2005	\$ 882.43	Washington, D.C. - Mtg. w/NRUCFC
Eames,David	March 24, 2006	\$ 848.40	Washington D.C.
Eames,David	June 6-7, 2006	\$ 1,480.97	Washington, D.C. - Mtg. Re: EPA suit
Eames,David	September 13, 2006	\$ 1,247.92	Washington, D.C. - Mtg. Re: EPA suit
Eames,David	November 16, 2006	\$ 822.40	Washington, D.C. - Mtg. Re: EPA suit
East Kentucky Power Cooperative, Inc.			Went to Canada to look at the new Cat gas generator.
Edwards,Thomas A.	2004-08-04	\$ 147.50	generator.
Edwards,Thomas A.	2005-02-08	\$ 383.75	GE ODM Meeting for Spurlock 4 and Smith 1.
Edwards,Thomas A.	2005-04-07	\$ 1,668.28	SEL Training Course - Chicago
Edwards,Thomas A.	2005-05-22-25	\$ 985.67	Houston to Visit GE Energy - Austin - LM6000
Edwards,Thomas A.	2005-06-01-03	\$ 283.78	FACTORY VISIT, PENN XFMR
Edwards,Thomas A.	2005-10-18	\$ 2,633.71	GE Energy for the LMS's - Houston
Edwards,Thomas A.	2006-09-19-22	\$ 1,186.34	Trip to view the GE LMS100 at Groton, SD
Edwards,Thomas A.	2006-09-27	\$ 757.92	ABB Generator Conference
Embs,Claudia	Feb-04	\$ 244.00	NRECA Annual Mtg.
Employee Name	Dates of travel	Total Expense	Purpose of Travel
Estill,Joshua J.	2006-02-01	\$ 184.68	Trip to Charleston WV - drafting barges
Everman Jr,Thomas	2004-08-30	\$ 203.14	Microstation Training
Farmer,John S	2004-05-12	\$ 126.56	ABB Plant Visit in Indianapolis, IN
Farmer,John S	2004-07-19	\$ 615.25	Plant Tour Visit Wyandotte, MI
Farmer,John S	2005-02-28	\$ 498.81	ABB Utopia Controls User Group Conference
Farmer,John S	2005-06-06	\$ 624.43	ISA Conference Nashville
Farmer,John S	2005-11-18	\$ 80.82	John Farmer-ABB Control Meeting
Farmer,John S	2006-07-11	\$ 728.59	Foxboro Controls Demo for Smith 1
Feagan,Pat Earl	2005-01-10	\$ 46.17	Trip to Projetej-Cincinnati-training
Ferguson,Earl	4/15/2004-4/24/2004	\$ 1,127.29	CT Squared Seminar
Ferguson,Earl	5/24/05-5/26/05	\$ 1,023.89	ODM Meeting with GE
Ferguson,Earl	09/25/2005	\$ 225.00	Alstom Conference
Ferguson,Earl	10/17/05-10/19/05	\$ 56.21	Alstom Meeting
Ferguson,Earl	12/5/05-12/9/05	\$ 716.64	Powergen
Ferguson,Earl	8/26/06-9/5/06	\$ 2,168.04	CTOTF Conference
Ferguson,Earl	9/19/06-9/21/06	\$ 903.23	Basin Electric Visit LMS100
Flinchum,Eddie	20-Dec-04	\$ 318.20	Airfare for Training
Flinchum,Eddie	08/18/2005	\$ 175.49	Airfare for EPTC Training in Colorado

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Flinchum,Eddie	10/16-21/2005	\$ 847.62	EPTC Training in Colorado
Flinchum,Eddie	11/13/2005- 11/16/2005	\$ 322.18	OES Training in Ohio
Flinchum,Eddie	2/10/2006-4/21- 22/2006	\$ 1,584.53	EPTC Training in Colorado
Flinchum,Eddie	4/3/2006-4/6/2006	\$ 975.63	SERC Training in North Carolina
Fraley,Gary Roy	2005-06-17	\$ 915.12	FOMIS conference - Clearwater, Fl.
Fraley,Gary Roy	2005-07-19-20	\$ 96.71	Trip to Seward Pit-Pick up parts
Gaffney,Timothy D	2004-11-12	\$ 15.44	Ohio Power Siting Board (CCD Tie)
Gasdorf,Brian	2006-01-06	\$ 1,262.55	Herpretological survey - St. Vincents Is
Gasdorf,Brian	2005-04-22	\$ 430.76	Savannah River Ecology Lab
Gay,Lewis	2004-06-15-19	\$ 1,291.63	IRIS Rotating Mach.Conf.-New Orleans for L. Hedgecock
Gay,Lewis	2005-06-13-15	\$ 1,026.39	Fomis Conference - Frank Hagan
Gay,Lewis	2005-06-20-23	\$ 145.41	Kansas City - Baghouse School
Gentry,Alma	2/2/06	\$ 1,721.15	TechAdvantage Conference 2006 - Orlando, FL
Gill,Susan L	2004-06-12-16	\$ 352.31	AREGC Conference
Gill,Susan L	2005-04-19	\$ 605.74	AREGC Conference
Gill,Susan L	2006-10-11-13	\$ 485.52	AREGC Planning Meeting
Gill,Susan L	2006-11-14	\$ 90.00	Cancellation of three rooms for the Power Gen. Conf
Ginter,John	11/8/05-11/12/05	\$ 1,066.91	GE 7EA Conference
Glosser,Nathan	2006-05-26	\$ 333.64	Witness Test on Equipment for Spurlock 4
Goodpaster,Sherman	2/3-4,2004	\$ 359.25	OPSB Hearing
Goodpaster,Sherman	11/9-12,2004	\$ 1,746.70	G&T Legal Seminar
Goodpaster,Sherman	11/2-5,2005	\$ 2,288.30	G&T Legal Seminar
Goodpaster,Sherman	9/13,2006	\$ 1,248.60	RUS Mtg.
Goodpaster,Sherman	11/1-3,2006	\$ 1,128.60	G&T Legal Seminar
Gregory,Eric	7-30-05 through 8-3-05	\$ 1,651.84	Southern Legislative Conference Annual Meeting
Gregory,Eric	8-26-05 through 8-30-05	\$ 1,202.18	Southern Governors Association Annual Meeting
Gregory,Eric	6-4-05 through 6-7-05	\$ 446.31	CSX Public Affairs Retreat
Gregory,Eric	8-16-06 through 8-17-06	\$ 623.40	National Conference of State Legislatures Annual Meeting
Gregory,Eric	6-2-06 through 6-6-06	\$ 557.15	CSX Public Affairs Retreat
Gregory,Eric	06/08/2005	\$ 45.00	Interim Legislative Committee Meetings & Events
Grillon,Benjamin B.	2006-10-18	\$ 3,111.03	ASCE Conference
Grooms,Matthew Edwin	2006-10-06	\$ 526.44	ABB training - Cleveland
Grooms,Matthew Edwin	2006-11-03	\$ 521.54	ABB Training - Cleveland, OH - 2 trips
Hagan,Francis G	2005-06-14-20	\$ 1,496.83	FOMIS Conference
Harrison,Andrew	11/8/05-11/12/05	\$ 1,066.91	GE 7EA Conference
Harrison,Andrew	9/25/06-9/28/06	\$ 661.64	ABB Generator Conference
Harvey,Garry E	2005-04-22	\$ 257.61	Anchor Seminar
Harvey,Garry E	2006-10-15	\$ 256.02	ASCE Conference
Hastie,Bennett	10/18/2004-10/21/04	\$ 2,659.07	ITRON CONFERENCE
Hayes,Thomas M	2004-05-24 - 5-27	\$ 1,553.24	Strategic Utility Vegetation Management Conference
Hayes,Thomas M	2004-06-29 - 7-02	\$ 244.98	ECAR MEETING
Hayes,Thomas M	2004-08-25 - 8-27	\$ 691.55	NERC Committee Meeting
Hayes,Thomas M	2004-09-20 - 9-22	\$ 232.69	NERC VEG. MGT Conference
Hayes,Thomas M	2004-11-29 - 12-01	\$ 514.14	EPRI Wood Pole Conference
Hayes,Thomas M	2005-03-24 - 3-25	\$ 117.08	NERC Standards Drafting Team
Hedgecock,Louis E	2005-05-18	\$ 210.12	Lodging-Refrigerant Compliance Training (Roy Furby)

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			Toshiba Drives Training for Tim Barry and Roger Logan
Hedgecock,Louis E	2006-02-27-3-01-02	\$ 3,182.70	
Henley,Dale	2/9, 2004	\$ 2,055.02	EMLF Conference
Henley,Dale	3/11, 2004	\$ 893.31	EPA Trip
Henley,Dale	4/7, 2004	\$ 469.89	EPA Trip
Henley,Dale	6/14-15,2004	\$ 717.92	EKPC v. Fare case
Henley,Dale	7/29, 2004	\$ 818.79	EPA Trip
Henley,Dale	9/17-18,2004	\$ 1,974.27	FERC Trip
Henley,Dale	11/9-12,2004	\$ 1,529.40	G&T Legal Seminar
Henley,Dale	1/28-2/1,2005	\$ 2,464.90	EMLF Conference
Henley,Dale	6/3-4,2005	\$ 489.23	ACES Conference
Henley,Dale	3/23-24,2006	\$ 1,216.44	EPA Trip
Henley,Dale	9/12-14,2006	\$ 1,069.48	EPA Trip
Hohman,Jeffry E	2005-08-03	\$ 47.16	Cincy Herpetological Society Program
Hohman,Jeffry E	2005-03-05	\$ 206.62	Cincy Home and Garden Show
Hohman,Jeffry E	2005-11-02	\$ 611.60	Energy advisors symposium
Hohman,Jeffry E	2006-04-22	\$ 1,229.64	KMSA Regional Meeting
Hohman,Jeffry E	2005-11-07	\$ 94.30	Meeting with Ken Nelson-Southern Herit
Hohman,Jeffry E	2005-11-07	\$ 837.89	Meeting with the Nelson Group and Wabash
Hohman,Jeffry E	2004-11-03	\$ 2,011.83	New Emerging Tech Symposium-NRECA
Hohman,Jeffry E	2004-02-19	\$ 1,900.68	NRECA Annual Meeting
Hohman,Jeffry E	2004-07-20	\$ 1,320.08	NRECA Marketing Meeting
Hohman,Jeffry E	2004-06-30	\$ 375.57	Ohio Siting Board Herp trip
Hohman,Jeffry E	2006-03-11	\$ 14.70	Ohio Siting Board meeting-columbus
Hohman,Jeffry E	2006-09-11	\$ 301.02	Partners in Amphib and Reptile Conserv
Hollon,Stephen M	2004-09-22 -9-23	\$ 71.69	ABB Xfmr Alliance Meeting
Hollon,Stephen M	2005-06-21	\$ 221.41	New Filter Rig
Hollon,Stephen M	2006-09-13	\$ 394.50	ABB Xfmr Alliance Meeting
Holloway,Samuel J	2004-01-30-2-08	\$ 1,802.44	FOMIS Conference
			Trip to Stanley - Muscatine - Sam, Jeff Brandt and Jack Hunt
Holloway,Samuel J	2004-05-13-14	\$ 979.39	
			Flowserve - Pump Inspection - K. Cooper, J. Paul, & S. Holloway
Holloway,Samuel J	2004-05-27-28	\$ 2,476.59	
Holloway,Samuel J	2004-06-11-16	\$ 1,379.03	AREGC Conference - Minneapolis
			Flowserve - Pump Inspection - K. Cooper, and J. Paul
Holloway,Samuel J	2004-06-22	\$ 1,367.88	
Holloway,Samuel J	2004-07-26	\$ 558.19	Flowserve - Pump Inspection - K. Cooper
Holloway,Samuel J	2004-08-18-19	\$ 1,220.75	G.E. Pittsburgh - Unit #1 turbine outage
			Canada-superheater fab. inspection-
Holloway,Samuel J	2004-08-19-23	\$ 4,444.44	DonDaugherty & Sam
Holloway,Samuel J	2004-08-20-25	\$ 1,655.70	Boston - Alstom Steering Comm. Meeting
			Alstom ShopVvisit - Carl Daugherty & Sam
Holloway,Samuel J	2004-08-25	\$ 276.68	Holloway
			Trip to Alstom Shop - Chattanooga - S Holloway
Holloway,Samuel J	2004-12-14	\$ 218.85	& C. Daugherty
			GE Meeting - Schenectady,NY -
Holloway,Samuel J	2005-02-08-10	\$ 2,444.31	S.Holloway,B.Weigott,R.Kieda
			Alstom Shop Visit - Carl Daugherty Jr. & Spencer Barrett
Holloway,Samuel J	2005-05-02-03	\$ 695.94	
Holloway,Samuel J	2005-06-08	\$ 135.04	Boilermakers Tripartite Meeting
Holloway,Samuel J	2005-06-26-29	\$ 2,353.94	AREGE Conference
Holloway,Samuel J	2005-08-08	\$ 532.41	PERO visit - Jacksonville,FL
Holloway,Samuel J	2005-08-18-20	\$ 860.05	Coal Gen - San Antonio
			Visit to Alstom - Sam Holloway & C. Daugherty Sr.
Holloway,Samuel J	2005-09-01-02	\$ 369.46	
Holloway,Samuel J	2005-09-20-28	\$ 404.44	Italy
Holloway,Samuel J	2005-10-26	\$ 265.74	ABB Shop visit
Holloway,Samuel J	2005-11-29-30	\$ 1,114.97	Plant Visit - Hunton & Willams - EPA
Holloway,Samuel J	2005-12-09-12	\$ 977.24	Power Gen - Las Vegas

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Holloway, Samuel J	2006-03-29	\$ 429.01	Alstom shop visit - Chattanooga - Kyle, Sam, and Spencer
Holloway, Samuel J	2006-04-06	\$ 169.11	Stanley Consultants meeting - Muscatine
Holloway, Samuel J	2006-07-02-03	\$ 486.76	Shop Visit - Chattanooga
Holloway, Samuel J	2006-08-02	\$ 358.10	Hunton & Williams visit - Charlotte - EPA
Holloway, Samuel J	2006-08-19	\$ 430.52	Coal Conference - Cincinnati
Holloway, Samuel J	2006-09-25	\$ 237.10	PowerGen - Orlando - November
Holloway, Samuel J	2006-09-21-22	\$ 207.00	Charleston - look at dry scrubber
Holloway, Samuel J	2006-10-10	\$ 43.04	Shop visit - Chattanooga
Holloway, Samuel J	2006-10-12-15	\$ 655.17	Alstom Seminar
Holloway, Samuel J	2006-10-11-13	\$ 107.10	AREGC PrePlanning Meeting
Holloway, Samuel J	2006-10-25-28	\$ 920.98	Natl.Maint.AgreementComm.Mtg - DC
Holloway, Samuel J	2006-10-19	\$ 230.55	Alstom Meeting
Holloway, Samuel J	2006-11-03	\$ 332.22	Alstom Meeting
Hood, Kim	2/26/05-3/2/05	\$ 1,944.20	EPRi Technical Assessment Guide Winter Advisory Meeting
Horn, Mark A.	November 17, 2004	\$ 345.38	PCB Training
Horton, Charles	2/10-15/2004	\$ 1,002.21	Attend TechAdvantage Mtg.(New Orleans)
Horton, Charles	03/22/2004	\$ 607.94	Attend TechAdvantage Annual Planning Mtg. (San Diego)
Horton, Charles	09/22/2004	\$ 83.97	Attend ABB/EKPC Transformer Alliance Mtg. (South Boston,VA)
Horton, Charles	10/5-7/2004	\$ 267.44	Attend KMMA Annual Matr. Mgmt. Mtg. (Indiana)
Horton, Charles	4/18-20/2005	\$ 1,087.02	Attend TechAdvantage Annual Planning Mtg. (Orlando)
Horton, Charles	04/22/2005	\$ 116.94	Tour supplier's steel pole factory (Jasper, TN)
Horton, Charles	5/8-11/2005	\$ 2,508.62	Attend ISM Annual Conf. (San Antonio)
Horton, Charles	7/26-28/2005	\$ 665.43	Tour supplier's steel pole factory (Lancaster, S.C.)
Horton, Charles	10/3-5/2005	\$ 462.42	Attend KMMA Annual Matr. Mgmt. Mtg. (Indiana)
Horton, Charles	5/15-18/06	\$ 887.81	Attend TechAdvantage Annual Planning Mtg. (Las Vegas)
Horton, Charles	10/1-3/2006	\$ 786.70	Attend KMMA Matr. Certification Conf. (Nashville)
Horton, Charles	11/29-30/2006	\$ 225.63	Inspecting New EK #396 Bucket Truck @ supplier's factory(N.C.)
Huff, Ernest W.	Feb. 26, 2004	\$ 17.03	Breakfast
Huff, Ernest W.	March 4, 2004	\$ 131.33	Southern Coals Conference
Huff, Ernest W.	March 16, 2004	\$ 5.43	Lunch
Huff, Ernest W.	March 19, 2004	\$ 38.76	CSX Transportation Conference
Huff, Ernest W.	March 23, 2004	\$ 37.25	Lunch
Huff, Ernest W.	Mar. 31-Apr. 2, 2004	\$ 712.05	NCCI Spring Seminar
Huff, Ernest W.	April 7, 2004	\$ 130.78	Consol Mine Visit
Huff, Ernest W.	April 22 & 26, 2004	\$ 28.62	Lunches
Huff, Ernest W.	July 2-7, 2004	\$ 1,338.98	NCCI Trade Seminar
Huff, Ernest W.	August 18, 2004	\$ 11.01	Lunch
Huff, Ernest W.	July 14-19, 2006	\$ 1,398.48	NCCI Trade Seminar
Huffaker, Robert	05/02-05/06/2005	\$ 1,612.70	NETWORLD INTEROP CONFERENCE
Hughes Jr., Robert E.	Feb. 13-14, 2004	\$ 264.40	EPA Meeting
Hughes Jr., Robert E.	Feb. 20-21, 2004	\$ 792.15	NRECA Meeting
Hughes Jr., Robert E.	March 8-11, 2004	\$ 1,025.54	EPA Meeting
Hughes Jr., Robert E.	Mar. 31-Apr. 9, 2004	\$ 1,015.27	NRECA Meeting
Hughes Jr., Robert E.	Sept. 24-25, 2004	\$ 947.77	NREEA Meeting
Hughes Jr., Robert E.	October 28, 2004	\$ 734.64	CEED/NREEA Meeting
Hughes Jr., Robert E.	December 2, 2004	\$ 259.20	RUS Meeting
Hughes Jr., Robert E.	December 16, 2004	\$ 948.39	EUEC Meeting
Hughes Jr., Robert E.	January 18, 2005	\$ 15.20	NRECA Meeting



<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Hughes Jr., Robert E.	Jan. 26-28, 2005	\$ 844.72	EUEC Meeting
Hughes Jr., Robert E.	March 18-20, 2005	\$ 748.99	COE Meeting
Hughes Jr., Robert E.	April 4, 2005	\$ 566.21	NREEA Meeting
Hughes Jr., Robert E.	May 18-19, 2005	\$ 644.97	CEED Meeting
Hughes Jr., Robert E.	June 11, 2005	\$ 747.09	RUS Meeting
Hughes Jr., Robert E.	July 13-16, 2005	\$ 951.17	EPRI Meeting
Hughes Jr., Robert E.	July 20, 2005	\$ 573.79	RUS Meeting
Hughes Jr., Robert E.	July 23, 2005	\$ 493.68	CEED Meeting
Hughes Jr., Robert E.	August 1-2, 2005	\$ 998.56	RUS Meeting
Hughes Jr., Robert E.	August 18-19, 2005	\$ 13.00	Misc. DC Charges
Hughes Jr., Robert E.	August 23-26, 2005	\$ 276.92	Nashville Trip
Hughes Jr., Robert E.	October 17-20, 2005	\$ 1,141.86	NREEA Meeting
Hughes Jr., Robert E.	November 22, 2005	\$ 474.29	EUEC Conference
Hughes Jr., Robert E.	December 21, 2005	\$ 424.10	RUS Meeting
Hughes Jr., Robert E.	January 22-27, 2006	\$ 1,123.15	EUEC Meeting
Hughes Jr., Robert E.	August 2, 2006	\$ 190.90	Alstom Meeting
Hughes Jr., Robert E.	August 16-18, 2006	\$ 1,829.68	Various NSR Meetings
Hughes Jr., Robert E.	Aug. 22-Oct. 30, '06	\$ 1,889.10	Various RUS Meetings
Hughes, Charles M.	January 2, 2004	\$ 494.40	TRI Seminar (tickets for Mike & Brad)
Hughes, Charles M.	January 21-22, 2004	\$ 845.60	Asbestos School (Mike & Brad)
Hughes, Charles M.	January 3, 2005	\$ 863.60	TRI Seminar (tickets for Mike & Brad)
Hughes, Charles M.	January 25-26, 2005	\$ 574.29	Asbestos School (Mike & Brad)
Hughes, Charles M.	March 3, 2005	\$ 152.39	EPRI Workshop
Hughes, Charles M.	March 22, 2005	\$ 286.90	EPA Workshop (ticket for Larin)
Hughes, Charles M.	April 13, 2005	\$ 589.80	DC Trip for Brad Condley
Hughes, Charles M.	June 24, 2005	\$ 687.60	TRI Seminar (tickets for Mike & Brad)
Hughes, Charles M.	August 31, 2005	\$ 5.23	Rental car gas
Hughes, Charles M.	March 15, 2006	\$ 24.92	Misc. airport fee
Humphrey, Garner L	2005-08-22	\$ 77.81	Anchor Seminar
Hutchins, John K	2006-01-10	\$ 670.20	Doble Conference
Hutchins, John K	2006-10-09 - 10-13	\$ 1,473.32	Finepoint Conference
Ishmael, Darrell	23-Feb-04	\$ 2,336.20	Legislative/Leadership visit/Commerce Lexington
Ishmael, Darrell	04/27/2004	\$ 916.57	Economic Development Training Southern Economic Development Council
Ishmael, Darrell	08/17/2004	\$ 594.58	Workshop Southern Economic Development Council
Ishmael, Darrell	09/23/2004	\$ 1,164.90	Annual Meeting/Board Meeting
Ishmael, Darrell	02/23/2005	\$ 1,346.58	Commerce Lexington Leadership Visit NRECA New and Emerging Technologies
Ishmael, Darrell	02/23/2005	\$ 313.00	Conference National Rural Economic Development
Ishmael, Darrell	09/21/2005	\$ 1,305.00	Association Annual Meeting/Training
Jacobs, Dan	2005-09-21	\$ 402.00	PEOPLESOFT CONFERENCE Marketing & Communication Excellence
Jerry McDonald	18 Jul 04 to 21 Jul 04	\$ 707.55	Conference
Jerry McDonald	May-04	\$ 947.48	Regional Rep. Meeting
Jerry McDonald	Jul-05	\$ 765.36	Regional Rep. Meeting
Jerry McDonald	Oct-05	\$ 864.70	Strat. Comm. Mtg. (Herndon VA)
Jerry McDonald	Apr-04	\$ 1,428.73	TSE Leadership Summit (Savannah, GA)
Jerry McDonald	Feb-04	\$ 663.52	Strat. Comm. Mtg. (Charleston)
Jerry McDonald	Jan-04	\$ 840.79	TSE Regional Rep Mtg. & NET Conf. (Miami, FL)
Jerry McDonald	Oct-06	\$ 661.21	TSE Strat. Comm. Mtg. (Albuquerque)
Jerry McDonald	May-06	\$ 2,074.92	CONNECT Conference
Jerry McDonald	Feb-06	\$ 927.21	TSE strat Com Mtg. (Miami)
Jerry McDonald	Jun-06	\$ 1,838.51	TSE Strat Com Mtg. (New Hampshire)
Jerry McDonald	Jan-06	\$ 924.02	TSE Regional Partners Meeting (Phoenix)
Jerry McDonald	May 15-18, 2005	\$ 1,160.61	CONNECT Conference (New Orleans)

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
			Advertising & Promotions Advisory Committee
Jerry McDonald	June 1-3, 2005	\$ 441.11	Mtg. (Chicago)
Jerry McDonald	Nov 16-17, 2004	\$ 845.17	Co-op connections card business
Jerry McDonald	Sept. 15-18, 2004	\$ 779.35	TSE Ad & Promotions committee Meeting
Jerry McDonald	Aug-05	\$ 677.52	TSE Academy
Jerry McDonald	Jan 19 - 21, 2005	\$ 868.94	NET Conference (Fla.)
Jerry McDonald	Aug-04	\$ 1,274.76	International Project Interviews
Jerry McDonald	Jun-06	\$ 207.85	TSE Regional Partners Meeting (Indianapolis)
Jerry McDonald	Nov-05	\$ 195.80	Energy Audit Conference (Indiana)
			Background Meeting w/Nelson Group
Jerry McDonald	Apr-05	\$ 110.88	(Indianapolis)
			National Member Services Conference
Jerry McDonald	Jul-04	\$ 448.29	(Columbus)
Jerry McDonald	Feb-05	\$ 510.86	A&P Meeting (California)
Jerry McDonald	Jun-05	\$ 276.63	Regional Rep Mtg. (Chicago)
Jerry McDonald	Jun-06	\$ 55.14	A&P Meeting (Chicago)
Jerry McDonald	Nov-04	\$ 702.44	Co-op connections card business (Chicago)
Jerry McDonald	Mar-05	\$ 425.28	TSE Sub-committee Mtg.
Jerry McDonald	May-05	\$ 364.41	TSE Sub-committee Mtg.
Johnson,Craig A	2/7/05-2/8/05	\$ 776.61	GE Meeting
Johnson,Craig A	4/16/2005-4/19/2005	\$ 1,014.80	AREGC Conference
Johnson,Craig A	04/28/2005	\$ 106.69	Fuel Visit
Johnson,Craig A	5/24/05-5/26/05	\$ 1,033.10	ODM Meeting with GE
Johnson,Craig A	6/2/05-6/3/05	\$ 1,125.63	Presentation in Colorado
Johnson,Craig A	09/25/2005	\$ 225.00	Alstom Conference
Johnson,Craig A	10/17/05-10/19/05	\$ 354.45	Alstom Meeting
Johnson,Craig A	12/5/05-12/9/05	\$ 1,365.57	Powergen
Johnson,Craig A	2/1/06-2/2/2006	\$ 107.91	Visit to another CFB plant
Johnson,Craig A	6/26/06-6/28/06	\$ 556.17	AREGC Conference
Johnson,Craig A	8/1/06-8/2/06	\$ 191.77	Meeting with Alstom
Johnson,Craig A	9/20/06-9/22/06	\$ 245.93	Cope Station, SC
Johnson,Craig A	09/27/2006	\$ 434.91	Airline ticket to DC, but got cancelled
Johnson,Craig A	11/6/06-11/7/06	\$ 110.22	Meeting with Alstom
			Meeting with Alstom
Johnson,Craig A	11/27/06-11/30/06	\$ 227.10	
Johnson,Craig A			Airline ticket to Orlando for Powergen--cancelled
Johnson,Craig A	11/16/2006	\$ 426.30	RUS Meeting in DC
Johnson,Craig A	2004-0625-26	\$ 982.50	RMEL Conference
Johnson,Craig A	2004-12-01-02	\$ 375.91	RUS Trip
Johnson,Craig A	2005-01-14	\$ 288.29	GE Meeting - Jim Shipp
Johnson,Craig A	2005-01-14	\$ 288.29	GE Meeting - Tom Edwards
Johnson,Craig A	2004-08-20-25	\$ 1,590.16	Alstom Steering Comm
Johnson,Shannon	9/8/06-9/12/06	\$ 1,574.47	ABB Users Group
Justice,David	10/26/2005	\$ 464.07	KMMA Conference (Elizabeth, IN)
Justice,David	02/14/2006	\$ 1,432.62	Tech Advantage (Orlando, FL)
Justice,David	06/16/2006	\$ 107.91	MEPPI Meeting (Pittsburg, PA)
			KMMA Conference registration, deposit &
Justice,David	08/10/2006	\$ 844.12	expenses (Nashville, TN)
Justice,David	09/13/2006	\$ 98.35	ABB Meeting (South Boston, VA)
Justice,Greg	8/27-10/16/2004	\$ 2,677.67	ORACLE TRAINING
Justice,Greg	5/2-5/6/2005	\$ 1,858.36	NETWORLD INTEROP CONFERENCE
Justice,Greg	2005-10-19	\$ 29.04	MAXIMO USERS GROUP MTG
Kamber, Mark	Sept. 13-15, 2004	\$ 415.83	ULMA Annual Meeting
Kearns,David Glen	2004-09-19-21	\$ 69.69	Lunch - Cleveland Trip - Gilbert controls
Ken Lutes	08/04/2004	\$ 147.60	Inspection of Cat 20 cyl. Engine
Ken Lutes	07/29/2004	\$ 109.89	Gas training
			Marketing & Communication Excellence
Kevin Osbourn	18 Jul 04 to 21 Jul 04	\$ 997.89	Conference
Kevin Osbourn	Jun-04	\$ 1,189.16	G&T Communicators Meeting (So. Dakota)
Kevin Osbourn	Jan-04	\$ 581.11	G&T communicators Meeting (Albuquerque)

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Kevin Osbourn	Jun-06	\$ 192.21	G&T Communicators Meeting (Indianapolis)
Kevin Osbourn	Jan-06	\$ 1,110.61	G&T communicators Mtg. (Phoenix)
Kevin Osbourn	May-05	\$ 1,306.33	CONNECT Conference
Kevin Osbourn	Apr-05	\$ 110.88	Meeting w/Nelson Group (Indianapolis)
Kevin Osbourn	Mar-04	\$ 238.98	Meeting w/Nelson Group (Indianapolis)
Kieda, Richard A	2004-01-27-31	\$ 1,050.51	Car Rental to attend FOMIS Conference Trip to ABB Controls-Wickliffe, Oh-Acceptance
Kieda, Richard A	2004-03-31	\$ 314.35	Test
Kieda, Richard A	2004-03-23-24	\$ 292.44	State Waste Water Conference (Required)
Kieda, Richard A	2004-05-12-14	\$ 430.73	Travel, Coal Stacker/Reclaimer Conference
Kieda, Richard A	2004-04-20-05-04	\$ 962.33	Travel for Gilbert 3 Control Check Out
Kieda, Richard A	2004-08-17-21	\$ 1,842.08	Smoke School (Required) 3 Operators
Kieda, Richard A	2005-03-23	\$ 258.93	Attend Waste Water Operator Conference
Kieda, Richard A	2005-06-23-24	\$ 833.87	EPRI Plant Assessment
Kieda, Richard A	2005-12-17-18	\$ 1,357.10	Airline Ticket to Attend FOMIS Conference
King, Robbin	6/13-06/19 2004	\$ 1,735.52	NRECA HR Conference San Diego CA
King, Robbin	6/13-6/17 2005	\$ 1,084.64	NRECA HR Conference Nashville TN
King, Robbin	6/5-6/8 2005	\$ 1,817.85	Wellness Expo Chicago IL
King, Robbin	5/19 - 5/21 2004	\$ 160.56	Digital Imaging Seminar hotel and meals paid by Digital Imaging--this is gas and meals on the way and return
Labude, David A.	March 4, 2004	\$ 144.33	Southern Coals Conference
Labude, David A.	June 12, 2004	\$ 218.26	Southern Coals Conference
Labude, David A.	July 3-6, 2004	\$ 1,467.94	NCCI Trade Seminar
Labude, David A.	Sept. 15, 2004	\$ 141.38	Southern Coals Conference
Labude, David A.	Sept. 26-29, 2004	\$ 1,729.50	Coal Marketing Days
Labude, David A.	March 3, 2005	\$ 215.50	Southern Coals Conference
Labude, David A.	July 9-12, 2005	\$ 1,565.05	NCCI Trade Seminar
Labude, David A.	Sept. 13-14, 2005	\$ 239.44	Southern Coals Conference
Labude, David A.	Sept. 25-28, 2005	\$ 459.25	Coal Marketing Days
Labude, David A.	March 2-3, 2006	\$ 240.88	Southern Coals Conference
Labude, David A.	May 8, 2006	\$ 89.89	Cincinnati Coal Exchange
Labude, David A.	July 15-17, 2006	\$ 1,576.30	NCCI Trade Seminar
Labude, David A.	Sept. 14, 2006	\$ 157.24	Southern Coals Conference
Lamb, Jim	1/13-1/17/04	\$ 995.11	NRECA Conference
Lamb, Jim	02/12/2004	\$ 59.07	Meeting w/AEP
Lamb, Jim	02/17/2004	\$ 205.25	NET2004 Meeting
Lamb, Jim	10/12-10/15/04	\$ 1,897.78	EPRI Forward Price Mtg.
Lamb, Jim	11/19/2004	\$ 8.50	Mtg. W/Peoples Bk, Cincinnati, OH
Lamb, Jim	12/2-12/23/04	\$ 2,885.91	EPRI Forward Curve Workshop
Lamb, Jim	4/18-4/22/05	\$ 959.21	Load Research Conference/Rate Design
Lamb, Jim	7/19-7/22/04	\$ 2,070.59	EPRI Forecasting Conf/Washington, DC
Lamb, Jim	10/20/2005	\$ 509.51	G&T Forecasting Conference/
Lamb, Jim	12/11-12/13/05	\$ 218.26	EPRI Meeting, Aakron, OH
Lamb, Jim	01/04/2006	\$ 420.20	EPRI Meeting, San Diego, CA
Lansdale, Glenda	10/28-10/30/2004	\$ 160.52	Peoplesoft Regional Users Group Mtg
Lansdale, Glenda	10/20-10/21/2005	\$ 233.03	Peoplesoft Regional Users Group Mtg
Lee, Douglas Edward	2004-10-04 - 10-08	\$ 538.82	Training - Breaker Maint.
Lile, Charles	11/9-12, 2004	\$ 918.20	G&T Legal Seminar
Lile, Charles	11/2-5, 2005	\$ 1,112.07	G&T Legal Seminar
Lile, Charles	11/1-3, 2006	\$ 1,213.63	G&T Legal Seminar
Linda Ballard	19 Jun 06 to 21 Jun 06	\$ 18.56	Regional Member Services, Marketing and Communications Conference (Gatlinburg)
Linda Ballard	1 Nov 05 to 2 Nov 05	\$ 97.90	Energy Auditors Symposium (Caesars)
Linda Ballard	08 Oct 05 to 14 Oct 05	\$ 1,221.57	National Executive and Administrative Assistants Conference (Nashville)
Linda Ballard	02 Oct 04 to 08 Oct 04	\$ 1,495.68	National Executive and Administrative Assistants Conference (Kansas City)
List, Hank	5/25/04 - 5/26/04	\$ 417.70	CEED Meeting

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List,Hank	5/26/04 - 5/27/04	\$ 243.38	Republican Governor's Association Meeting
List,Hank	6/12/04 - 6/16/04	\$ 1,199.81	SEARUC Conference
List,Hank	7/11/04 - 7/14/04	\$ 1,197.35	NARUC Summer Meeting
List,Hank	11/12/04 - 11/17/04	\$ 1,493.24	NARUC Fall Meeting
List,Hank	2/13/05 - 2/16/05	\$ 2,003.54	NARUC Winter Meeting
			National Rural Economic Development
List,Hank	9/11/05 - 9/14/05	\$ 990.13	Association Meeting
List,Hank	9/5/05 - 9/7/05	\$ 648.76	Industrial Prospect Meeting
List,Hank	11/12/05 - 11/16/05	\$ 2,482.87	NARUC Fall Meeting
Logan,Jacqueline	2004-06-17	\$ 950.00	Seminar Registration - Ray Tolle
Logan,Jacqueline	2004-08-12	\$ 259.00	Conference Registration - Tom Ross
Logan,Jacqueline	2005-09-12	\$ 499.00	Registration Tom Ross
Logan,Jacqueline	2006-05-01	\$ 358.00	Registration - C.Applegate & R. Marshall
Logan,Jacqueline	2006-05-11	\$ 666.69	Ken Cooper - Trip to Flowserve
Lowery,O Eugene	2004-12-01	\$ 71.52	Factory Visit New Bucket Truck
Lykins,Chris	3/31/2004-4/1/2004	\$ 801.06	ACES MKT IN Indiana
Lykins,Chris	04/08/2005	\$ 449.79	NERC Training
Lykins,Chris	8/7-12/2005	\$ 857.83	EPTC Training in Colorado
	2/7/2006,2/26-		
Lykins,Chris	3/3/2006	\$ 1,333.27	Restoration Training in ST Louis.
	2/21/2006,4/24-		
Lykins,Chris	27/2006	\$ 766.60	SERC Training
	4/18/2006,5/14-		
Lykins,Chris	21/2006	\$ 1,501.13	EPTC Training in Colorado
Maggard,Ann	1/5 - 1/22 2004	\$ 413.12	Management Internship Program - Nebraska
Maggard,Ann	2/16 - 2/19 2004	\$ 392.07	Annual Meeting - New Orleans
Maggard,Ann	3/18 - 4/4 2004	\$ 776.63	Management Internship Program - Nebraska
Maggard,Ann	4/30 2004	\$ 15.15	Touchstone Energy Summit
Maggard,Ann	7/14 200 2004	\$ 375.20	Zodiak Paradigm Learning Preview - Tampa, FL
Maggard,Ann	10/11-10/13 2004	\$ 829.19	NRECA Regional Meeting - South Carolina
Maggard,Ann	2/28 - 3/2 2005	\$ 39.01	Annual Meeting - San Diego, CA
Maggard,Ann	2/21 - 2/11 2006	\$ 67.08	Annual Meeting - Las Vegas, Nevada
Maggard,Ann	6/27 - 6/29 2006	\$ 50.97	Covey Seminar - Cincinnati, OH
Maggard,Ann	10/2 - 10/3 2006	\$ 56.95	Materials Management Conference (speaker) - Nashville, TN
Maggard,Ann	10/11 - 10/13 2006	\$ 191.61	Covey - Cincinnati, OH
Maggard,Ann	6/12 2006	\$ 278.85	Covey Certification - Cincinnati, OH
Maiden,Tommy	10/11/04 - 10/21/04	\$ 3,990.00	Training - Electricity Metering
Manning, Michael	2004-11-30	\$ 728.38	ABB Seminar in Duluth, GA
			Tuition - Limestone Mill training - Tim Barry & Roger Logan
Marshall,Russell C	2006-07-21	\$ 2,000.00	Roger Logan
Mayfield,Barry	March 10-12, 2004	\$ 853.97	Congressional Visits
Mayfield,Barry	March 18-19, 2004	\$ 523.94	Touchstone Energy (TE) National Board Meeting
			National Rural Electrification Association
Mayfield,Barry	May 2-5, 2004	\$ 1,126.24	(NRECA) 2004 Legislative Conference
			Southeastern Federal Power Administration
Mayfield,Barry	April 26-27, 2004	\$ 184.14	Customers (SeFPC) Board Meeting
Mayfield,Barry	April 27-30, 2004	\$ 1,081.97	2004 TE Brand Summit Meeting
Mayfield,Barry	June 2, 2004	\$ 355.06	Congressional Visits
			SeFPC Board followed by Americans for
Mayfield,Barry	July 26-29, 2004	\$ 1,546.95	Balanced Energy Choice Meeting
			Touchstone Energy Board Meeting and Strategic
Mayfield,Barry	August 3-7, 2004	\$ 1,708.90	Planning
			NRECA 2004 Regional Meeting & TE
Mayfield,Barry	October 9-15, 2004	\$ 2,288.63	Cooperative Relations Committee Meeting

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Mayfield, Barry	October 25-28, 2004	\$ 405.75	SeFPC Board Meeting followed by Center for Energy and Economic Development (CEED) Advisory Committee Meeting
Mayfield, Barry	November 16-20, 2004	\$ 1,329.44	Touchstone Energy Budget Committee, Board Meeting & Congressional Visits
Mayfield, Barry	January 5-8, 2005	\$ 1,048.72	TE Cooperative Relations Committee 2005 New and Emerging Technologies Conference & TE Regional Partners Meeting
Mayfield, Barry	January 19-20, 2005	\$ 602.73	TE Board Meeting
Mayfield, Barry	March 20-22, 2005	\$ 729.25	Congressional Visits
Mayfield, Barry	March 16-19, 2005	\$ 916.78	Congressional Visits
Mayfield, Barry	April 5-7, 2005	\$ 1,095.69	SeFPC Board Meeting
Mayfield, Barry	April 25-26, 2005	\$ 180.27	NRECA 2005 Legislative Conference
Mayfield, Barry	May 1-4, 2005	\$ 1,437.04	2005 CONNECT Conference & TE Cooperative Relations Committee Meeting
Mayfield, Barry	May 15-20, 2005	\$ 1,247.63	TE Cooperative Relations Committee Meeting
Mayfield, Barry	September 27-29, 2005	\$ 794.68	2005 CEED Finance Committee
Mayfield, Barry	October 12-14, 2005	\$ 635.75	SeFPC Board Meeting
Mayfield, Barry	October 24-25, 2005	\$ 161.10	Touchstone Energy Budget Committee & Board Meeting
Mayfield, Barry	November 16-18, 2005	\$ 831.55	2005 CEED Annual Meeting
Mayfield, Barry	November 29-December 3, 2005	\$ 1,369.15	SeFPC Board Meeting
Mayfield, Barry	January 23-24, 2006	\$ 160.82	SeFPC Board Meeting
Mayfield, Barry	April 24-25, 2006	\$ 425.41	2006 NRECA Legislative Conference
Mayfield, Barry	April 30-May 3, 2006	\$ 1,370.87	Southeastern Federal Power Customers Issues Meetings
Mayfield, Barry	May 30-31, 2006	\$ 758.47	SeFPC Board Meeting
Mayfield, Barry	July 24-25, 2006	\$ 127.94	Congressional Updates
Mayfield, Barry	September 5-7, 2006	\$ 1,103.35	Troxler School - Cincinnati, OH
Mayfield, Roscoe A	2006-05-10	\$ 68.53	Coal Pulverizer Seminar - Las Vegas
Mayfield, Roscoe A	2005-06-05-10	\$ 506.59	Flowserve-Check Pump - Jason Paul
Mayfield, Roscoe A	2005-08-08-10	\$ 283.61	NSAC Tax & Accounting Seminar in Nashville, TN
McCarty, Jim	08/06/06 through 08/09/06	\$ 1,313.26	Visit Kanawha Plant - L.Walker
McCord, Joseph A.	2005-08-24	\$ 192.76	Coal Pulverizer Seminar - Las Vegas
McCord, Joseph A.	2005-06-09-11	\$ 584.18	GE 7EA Conference
McCoy, Philip Keith	10/19/2004-10/22/04	\$ 1,549.92	LMS100 Visit
McCoy, Philip Keith	11/15/05-11/16/05	\$ 822.48	Basin Electric Visit LMS100
McCoy, Philip Keith	9/19/06-9/21/06	\$ 382.50	GE 7EA Users Group
McCoy, Philip Keith	10/3/06-10/6/06	\$ 1,099.60	EPRI METT Meeting
Mckay, Patricia	09/24/2004	\$ 401.63	FM Global Policy Workshop
Mckay, Patricia	09/12/2006	\$ 527.94	ACES Power Marketing Workshop
Mckay, Patricia	11/29/2005	\$ 308.67	Factory Visit New Oil Filter Rig
McKinney, Edward N	2006-08-23	\$ 60.58	R/W Workshop
McKinney, Everett Glen	2004-08-04 - 8-06	\$ 988.43	R/W Conference
McKinney, Everett Glen	2004-09-13 - 9-16	\$ 759.31	ECAR Transmission System Performance Panel
McKinney, Gregory Lee	5/19/2004, 5/20/2004	\$ 275.40	Peer Review Meeting (Columbus, OH)
McKinney, Gregory Lee	8/5/2004, 8/6/2004	\$ 159.76	ECAR Voltage Stability Seminar (Columbus, OH)
McKinney, Gregory Lee	11/13/2006, 11/14/2006,		SERC Short-Circuit Database Working Group Meeting (Charleston, SC)
McKinney, Gregory Lee	11/15/2006	\$ 900.50	R/W Workshop
McKinney, Howard G	2004-07-29 - 8-04	\$ 966.89	R/W Conference
McKinney, Howard G	2004-09-13 - 9-16	\$ 915.84	TECH-ADVANTAGE
McNutt, Eddie	2004-02-23	\$ 613.74	BULL RUN PLANT VISIT - EPRI
McNutt, Eddie	2004-06-23	\$ 132.02	MAXIMO CONFERENCE
McNutt, Eddie	2004-07-23	\$ 2,771.75	

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McNutt,Eddie	2005-05-31	\$ 1,259.84	MAXIMO TRAINING
McNutt,Eddie	2006-10-23	\$ 682.94	MAXIMO CONFERENCE
Meadows,Douglas R	2006-10-04	\$ 122.38	TVA Scoping Meeting (Aberdeen Sub)
Meadows,Douglas R	2006-10-04	\$ 122.38	TVA Scoping Meeting (East Bowling Green Sub)
Meadows,Douglas R	2006-10-04	\$ 122.37	TVA Scoping Meeting (Memphis Jct. Sub)
Meadows,Douglas R	2006-10-04	\$ 122.38	TVA Scoping Meeting (Salmons Sub)
Meek,Donald E	2004-03-03	\$ 457.88	Stanley Consultants, Muscatine,Iowa - Gilbert 3 drawings
Meek,Donald E	2006-02-07-28	\$ 1,009.13	ABB testing & training
Mefford,Mark E.	2006-03-08	\$ 511.79	Eaglepoint Software Training
Mefford,Mark E.	2006-10-04	\$ 383.73	TVA Scoping Meeting (Aberdeen Sub)
Messer,Jennifer	10/01/06-10/04/06	\$ 1,093.28	KMMA Conference & Certification Class
Messer,Jennifer	6/6/06-6/9/06	\$ 2,281.92	ISM Seminar
Messer,Jennifer	10/11/05-10/14/05	\$ 2,796.61	AMA Seminar
Messer,Jennifer	10/03/2005	\$ 295.00	KMMA Certification Class
Messer,Jennifer	4/04/05-4/06/05	\$ 250.00	PeopleSoft Product User Group Conference
Messer,Jennifer	05/20/2004	\$ 35.00	PeopleSoft User Group Meeting
Mollenkopf,Ronald E	2006-09-07	\$ 533.69	Alliance Meeting
Mollenkopf,Ronald E	2005-05-10	\$ 1,049.65	Plant Visit
Mollenkopf,Ronald E	2004-07-22	\$ 2,886.42	Switzer Relay Conference
Mollenkopf,Ronald E	2004-04-23	\$ 558.95	T & D World Expo
Mollenkopf,Ronald E	2006-10-03	\$ 95.48	TVA Scoping Meeting (Aberdeen Sub)
Mollenkopf,Ronald E	2006-10-04	\$ 11.44	TVA Scoping Meeting (East Bowling Green Sub)
Mollenkopf,Ronald E	2006-10-04	\$ 325.02	TVA Scoping Meeting (Memphis Jct. Sub)
Mollenkopf,Ronald E	2004-04-26	\$ 1,734.44	Western Protection Relay Conference
Mollenkopf,Sandra M	10/19/2005	\$ 545.68	2005 Load Research Conference
Mollenkopf,Sandra M	9/18/2006 to		2006 Global Energy Client Symposium and User
Mollenkopf,Sandra M	9/20/2006	\$ 898.52	Group Meeting
Morphew,Rhonda	06/27 - 06/29	\$ 1,002.49	IRS tax class
Morris, Larry D	2004-05-11	\$ 733.37	ABB Plant Tour
Morris, Larry D	2004-08-03	\$ 799.69	GE Generator Meeting
Morris, Larry D	2005-01-14	\$ 288.29	GE Meeting
Morris, Larry D	2005-02-06	\$ 2,312.76	GE- ODM Meeting at Portland Oregon L. Morris/Estill Caldwell
Morris, Larry D	2005-06-06	\$ 734.00	POWID/EPRI Control and Instrumentation Conference
Morris, Larry D	2005-07-26	\$ 415.14	Seward Power Plant Tour, Pittsburgh, PA
Morris, Larry D	2005-11-18	\$ 80.82	ABB Control Meeting for Smith 1
Morris, Larry D	2006-06-28	\$ 33.45	GE Generator Meeting at Stanley in Muscatine IA
Morris, Larry D	2006-07-11	\$ 369.60	Smith Station Controls Meeting
Morris, Larry D	2006-08-02	\$ 158.81	Alstom meeting on Smith #1 Back end equipment
Morris, Larry D	2006-08-17	\$ 113.31	Foxboro Controls Meetings
Morris, Larry D	2006-09-21	\$ 233.80	SDA Plant visit @ Cope Power Plant
Morris,Larry	5/27/2005-5/28/2005	\$ 100.57	Smith Staffing Visit to Warrior Run
Morrison,Pat	April 17-18, 2005	\$ 392.23	Training Class - Basics for Buyers - Columbus, OH
Mumm,Thad Allen	2006-10-17	\$ 29.85	ASCE Conference
Mumm,Thad Allen	2005-04-22	\$ 342.61	PLS Training
Muncy,Les	5/17-19/2005	\$ 415.76	Nerc mandated training w/SOS - Dayton, OH
Muncy,Les	10/16-21/2005	\$ 1,290.18	Nerc mandated training w/EPTC - Golden, CO
Muncy,Les	4/16-21/2006	\$ 872.66	Nerc mandated training w/EPTC - Golden, CO
Neal,John	2005-11-17 - 11/18	\$ 89.46	Transport Transformer to/from Factory
Neal,John	2005-11-29 - 12-06	\$ 428.29	Transport Transformer to/from Factory
Neal,John	2006-05-16	\$ 34.50	Transport Transformer to/from Factory

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Neal,John	2006-08-22 - 8-23	\$ 390.41	Factory Visit New Oil Filter Rig
Neumann,Mark Joseph	2005-04-08	\$ 94.80	Infrared Training
Neumann,Mark Joseph	2005-02-24 - 02-25	\$ 54.10	Siemens Breaker Main't Workshop
Oliva, Frank	02/16/2004	\$ 401.25	FM Global Meeting re: property insurance
Oliva, Frank	06/28/2004	\$ 1,087.09	G&T Accounting and Finance Assoc. Mtg.
Oliva, Frank	08/17/2004	\$ 592.58	FM Global Meeting re: property insurance
Oliva, Frank	10/26/2004	\$ 14.73	Meeting with ACES Power Marketing
Oliva, Frank	12/01/2004	\$ 273.31	Meeting with RUS
Oliva, Frank	02/22/2005	\$ 51.80	FM Global Meeting re: property insurance
Oliva, Frank	03/14/2005	\$ 219.47	RUS ERP Workshop
Oliva, Frank	06/27/2005	\$ 1,656.42	G&T Accounting and Finance Assoc. Mtg.
Oliva, Frank	07/06/2005	\$ 95.75	Meeting with ACES Power Marketing
Oliva, Frank	08/02/2005	\$ 777.79	Bank Meeting re: Credit Facility
Oliva, Frank	11/21/2005	\$ 887.21	Meeting with NRUCFC
Oliva, Frank	03/07/2006	\$ 393.90	Meet with MCR re: financial model
Oliva, Frank	09/12/2006	\$ 770.37	FM Global Policy Workshop
Oliva, Frank	09/21/2006	\$ 522.04	FM Global Risk Managers' Mtg./Update
Oliva, Frank	10/18/2006	\$ 587.87	Meeting with RUS
Oliver, Doug	Jan. 19 - 20	\$ 878.70	Interview Power Delivery VP Candidate - Phoenix, AZ
Otte Jr, Richard L	2005-08-29	\$ 1,470.50	Relay Conference
Otte Jr, Richard L	2006-10-02	\$ 252.76	TVA Scoping Meeting (East Bowling Green Sub)
Otte Jr, Richard L	2006-10-04	\$ 335.02	TVA Scoping Meeting (Memphis Jct. Sub)
Overbee, Rick	10/17-22/2004	\$ 38.00	Nerc Certification Training & Test w/TVA - Chattanooga, TN
Overbee, Rick	3/20-25/2005	\$ 513.85	Nerc mandated training w/EPTC - Golden, CO
Overbee, Rick	11/14-16/2005	\$ 200.26	Nerc mandated training w/OESNA - Cincinnati, OH
Overbee, Rick	2/26-3/3/2006	\$ 703.18	Nerc mandated training w/DSI - Atlanta, GA
Overbee, Rick	11/6-8/2006	\$ 531.97	Nerc mandated training w/OESNA - Orlando, FL
Owens, David	1/24/05 - 1/28/05	\$ 2,000.00	Distributtech Conference
Owens, David	6/19/05 - 6/23/05	\$ 1,880.00	Training - Power Measurement Meters
Palk, Roy	01/30/2004	\$ 127.00	ACES Bd. Mtg.
Palk, Roy	2/11-19/04	\$ 3,114.00	NRECA TA&AM
Palk, Roy	3/20-25/04	\$ 707.00	NRECA CLT
Palk, Roy	3/10-12/04	\$ 957.00	EPA Mtg.
Palk, Roy	03/18/2004	\$ 267.00	Ret. From FL Vac.
Palk, Roy	03/21/2004	\$ 25.00	EPRI Mtg.
Palk, Roy	3/24-30/04	\$ 523.00	CFC New Mgrs. Mtg.
Palk, Roy	4/18-20/04	\$ 987.00	G&T Mgrs. Mtg.
Palk, Roy	5/04-05/04	\$ 1,242.00	Congressional Mtgs.
Palk, Roy	4/29-30/04	\$ 151.00	ACES Bd. Mtg.
Palk, Roy	07/06/2004	\$ 312.00	G&T Mgrs. Mtg.
Palk, Roy	07/07/2004	\$ 187.00	ACES Groundbreaking
Palk, Roy	7/18-19/04	\$ 722.00	NRECA Youth Leadership Bd. Mtg.
Palk, Roy	9/23-25/04	\$ 608.00	Alstom Mtg.
Palk, Roy	11/17-19/04	\$ 1,041.00	CEED Mtg.
Palk, Roy	04-Aug	\$ 788.00	G&T Mgrs. Mtg.
Palk, Roy	8/13-14/04	\$ 340.00	ACES Bd. Mtg.
Palk, Roy	8/16-18/04	\$ 222.00	Warren/TVA Mtg.
Palk, Roy	9/6-7/04	\$ 1,143.00	Ret. From FL Vac.
Palk, Roy	9/17-18/04	\$ 753.00	FERC Mtg.
Palk, Roy	09/17/2004	\$ 149.00	TVA Mtg.
Palk, Roy	10/06-13/04	\$ 3,016.00	ACES Exec./NRECA Reg. Mtgs.
Palk, Roy	11/4-6/04	\$ 243.00	ACES Bd. Mtg.
Palk, Roy	12/23/2004	\$ 158.00	Washington, DC Mtg.
Pauley, Todd	2004-08-23	\$ 2,047.98	ITRON CONFERENCE

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Pauley,Todd	2005-09-21	\$ 1,775.97	RISKMASTER CONFERENCE
Petrey III, Louis E.	February 16-21, 2004	\$ 409.61	ESC Training
Petrey III, Louis E.	March 10, 2004	\$ 20.00	Airline Reservation Change
Petrey III, Louis E.	June 10, 2004	\$ 604.24	EPA Meeting
Petrey III, Louis E.	May 2-7, 2004	\$ 1,340.35	EPRI Conference
Petrey III, Louis E.	March 17, 2005	\$ 140.00	ESC User's Group Registration Fee
Petrey III, Louis E.	May 1-7, 2005	\$ 2,208.27	EPRI CEM User's Group Conference
Petrey III, Louis E.	April 17, 2006	\$ 170.00	ESC User's Group Registration Fee
Petrey III, Louis E.	May 1-7, 2006	\$ 1,657.28	EPRI CEM User's Group Conference
Pfeffer,Chris J	2006-03-01	\$ 463.94	ABB testing & training
Phillips,Michael S	2005-10-07	\$ 687.10	Breaker Conference
Phillips,Michael S	2006-10-01 - 10-6	\$ 3,005.92	AVO Training
Philpott,Lester W	2005-10-03 - 10-7	\$ 1,230.67	Finepoint Conference
Poling, Jeffrey	2005-01-17	\$ 1,386.07	ABB Seminar in Cleveland, OH
Pope,Tracey	2005-05-31	\$ 1,049.95	MAXIMO TRAINING
Portwood,Kelvin	4/3-6/2006	\$ 568.58	SERC dispatchers conference - Charlotte, NC
Portwood,Kelvin	11/5-8/2006	\$ 871.91	Nerc mandated training w/OESNA - Orlando, FL
Prewitt,Allan Wayne	2004-06-14 - 6-18	\$ 317.23	EPRI Meeting
Question 57			
Rakestraw, Hannon A.	April 14, 2004	\$ 15.85	Lunch
Rakestraw, Hannon A.	May 4-7, 2004	\$ 493.68	Eastern Fuel Buyers Conference
Randy Bucknam	May 2004	\$ 1,697.22	HOW Design Conference
Reed,Wallace	2/27-3/4/05	\$ 720.28	Nerc mandated training w/EPTC - Golden, CO
Reed,Wallace	04/26/2005	\$ 174.10	Nerc mandated training w/SOS - Cincinnati, OH
Reed,Wallace	2/26-3/3/2006	\$ 652.00	Nerc mandated training w/DSI - Atlanta, FL
Reed,Wallace	5/14-20/2006	\$ 1,780.54	Nerc mandated training w/EPTC - Golden, CO
Ricker,Stephen E	8/15/2006-8/18/06	\$ 563.14	Foxboro Controls
Ricker,Stephen E	2004-04-11-23	\$ 1,203.21	GE Turbine Control Training (2wk) - Virginia
Ricker,Stephen E	2005-02-28-03-01	\$ 491.61	Cyber Security Conference Houston
Ricker,Stephen E	2005-02-11	\$ 203.43	Cyber Security Conf. Columbus, OH
Ricker,Stephen E	2005-05-13	\$ 244.64	Visit ABB-Bailey Controls - Ohio
Ricker,Stephen E	2005-06-09-10	\$ 363.36	ABB Bailey Demo - Ohio
Ricker,Stephen E	2005-07-26-27	\$ 244.94	ABB Bailey Controls - Ohio
Ricker,Stephen E	2005-11-18	\$ 83.15	Visit ABB/Bailey Smith Coal Controls - Ohio
Ring,Anthony K	2006-07-20	\$ 265.69	Trip to Pa. to look at Ash Handling Equip. - C.Pfeffer
Roberson, Larin Lee	April 3-5, 2005	\$ 394.13	IUR Meeting
Rupard, Jim	5/17-19/2005	\$ 622.02	ECAR Dispatchers seminar - Pittsburgh, PA
Rupard, Jim	5/17-19/2005	\$ 394.50	Nerc mandated training w/SOS - Dayton, OH
Rupard,Paul B	2004-04-08	\$ 732.34	NRECA Mtg
Rupard,Paul B	2004-05-05	\$ 942.68	Relay Conference
Rupard,Paul B	2004-08-30	\$ 356.33	Switzer Relay Conference
Rupard,Paul B	2004-10-15	\$ 1,036.06	Western Protection Relay Conference
Schaefer,Jeffrey C	2005-12-10-15	\$ 1,620.59	Fee for FOMIS conference
Schaefer,Jeffrey C	2005-12-28	\$ 1,149.95	Registration - NTT seminar
Schaefer,Jeffrey C	2006-08-14	\$ 1,258.44	NRECA/CRN Summit
Schneble, Michael	2005-06-14	\$ 1,386.09	FOMIS Conference in Florida
Schneble, Michael	2005-10-04	\$ 414.48	Maximo Training in Cincinnati, OH
Scott Braswell	04 Jun 05 to 08 Jun 05	\$ 1,798.52	CCA Conference
Settles,Joseph E.	02/06/04-03/13/04	\$ 1,043.14	Bats and Forests Conference Total
Settles,Joseph E.	02/06/04-03/13/04	\$ 2,002.54	Connect Conference New Orleans Total
Settles,Joseph E.	1/11/2005-1/14/2005	\$ 114.23	Herpetological Survey LA Total
Settles,Joseph E.	01/11/2004-1/14/2004	\$ 494.11	Herpetological Survey, FL Total



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	04/12/2005-		
Settles,Joseph E.	04/14/2005	\$ 362.39	Herpetological Survey, SC Total
Settles,Joseph E.	2005-01-10	\$ 82.16	Indiana Bat Conference, TN Total
Settles,Joseph E.	06/08/05-06/09/05	\$ 96.16	Indiana Touchstone Program Total
Settles,Joseph E.	2005-04-18	\$ 69.55	KY Society of Natural History Conference Total
Settles,Joseph E.	6/23/04-7/20/04	\$ 1,059.49	NRECA Conference Total
Settles,Joseph E.	03/10/06-03/11/06	\$ 326.31	Ohio Biological Survey program Total
Settles,Joseph E.	02/26/04-04/03/01	\$ 383.12	Partners In Amphibian and Reptile Conservation Conference Total
Settles,Joseph E.	04/19/06-04/21/06	\$ 479.76	Tri-State Member Services Meeting - TN Total
Settles,Joseph E.	9/15/04-9/17/04	\$ 134.24	TVPPA Safety Presentation Total
Settles,Joseph E.	3/26/04-4/10/04	\$ 3,102.79	Wetlands Deliniation Training Total
Shafer,John A.	2005-05-10 - 5-13	\$ 2,006.39	Infrared Training
Shanan,Strange	2005-11-02	\$ 233.15	Energy Advisors Symposium
Shanan,Strange	2006-04-22	\$ 415.25	KMSA Spring Meeting
Shanan,Strange	2005-03-14	\$ 625.00	Registration Fee for Josh Littrell to attend conference
Shanan,Strange	2004-03-14	\$ 63.65	Tri-State Home & Garden Show
Shelton,Harold	2006-12-07	\$ 124.60	Cooperative Research Network Meeting - Cincinnati
Sherman,Robert	5/7- 5/10/2006	\$ 2,428.98	Professional development ISM International Conference - Minneapolis
Sherman,Robert	9/7- 9/9/2005	\$ 359.28	Alstom seminar and plant visit of testing & fabrication facilities-Chattanooga, TN
Sherman,Robert	2/13- 2/17/2005	\$ 659.44	Site visit for evaluation of equipment for Smith Unit #1 - Portland, OR
Sherman,Robert	11/29- 12/1/2004	\$ 1,906.60	ISM Educational Seminar -Services - Phoenix, AZ
Sherman,Robert	5/25- 5/28/2004	\$ 182.86	PNC Bank Purchasing Card User Group meeting - Philadelphia, PA
Sherman,Robert	1/17- 1/18/2004	\$ 74.53	Vendor plant qualification visit for steel poles - Steele, Alabama
Shipp,James	2004-05-11-13	\$ 323.45	GE Meeting - Ohio
Shipp,James	2004-06-13-17	\$ 1,270.30	AREGC Conference
Shipp,James	2005-02-08-09	\$ 341.28	Alstom - TN - Spurlock 4
Shipp,James	2005-05-24-26	\$ 957.84	GE - TX
Shipp,James	2005-06-26-30	\$ 2,086.02	AREGC Conference
Shipp,James	2005-08-08-13	\$ 914.73	Power Gen.
Shipp,James	2005-11-15-16	\$ 1,046.65	GE - Houston
Shipp,James	2006-08-02	\$ 158.81	Alstom Mtg - Knoxville
Shipp,James	2006-08-19-22	\$ 459.52	Coal Gen.
Shipp,James	2006-11-15-17	\$ 579.61	Alstom Steering Mtg.
Shofner,Terry	04-Feb-04	\$ 158.45	ACES MKT in Indiana
Shofner,Terry	9/17/2004,10/25-27/2004	\$ 662.39	TVA Meeting in Memphis,TN
Shofner,Terry	12/06/2004	\$ 318.20	Airfare for EPTC Training in Denver,CO
Shofner,Terry	2/27/2005-3/4/2005	\$ 822.64	EPTC Training in Denver,CO
Shofner,Terry	01/11/2006	\$ 472.60	Airfare for NERC Training
Shofner,Terry	01/12/2006	\$ 237.10	Airfare for NERC Training
Shofner,Terry	2/26/2006-3/3/2006	\$ 693.85	DSI Training in Atlanta,GA
Shofner,Terry	4/3-6/2006	\$ 314.57	SERC Training in North Carolina
Shofner,Terry	4/23-25/2006	\$ 267.61	SOS Training in Indiana
Shrout,Julian	1/21-22/2004	\$ 184.44	ACES Informational Training
Shrout,Julian	04/23/2004	\$ 80.64	NERC Training
Shrout,Julian	10/19-23/2004	\$ 672.86	NERC Testing
Shrout,Julian	10/3-4/2005	\$ 274.86	SOS Training
Shrout,Julian	10/06/2005	\$ 388.90	Airfare for EPTC Training in Denver,CO

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Shrout,Julian	11/13-18/2005	\$ 710.67	EPTC Training in Denver,CO
Shrout,Julian	02/21/2006	\$ 287.10	Airfare for SERC Training in North Carolina
Shrout,Julian	4/17-20/2006	\$ 420.17	SERC Training in North Carolina
Simpson,Arthur	05-Aug-04	\$ 273.71	Airfare for EMS Acceptance in Houston,TX
Simpson,Arthur	8/31/2004-9/11/2004	\$ 2,280.62	EMS Acceptance in Houston,TX
Simpson,Arthur	12/20/2004	\$ 318.20	Airfare for EPTC Training in Denver,CO
Simpson,Arthur	3/20-25/2005	\$ 1,011.94	EPTC Training in Denver,CO
Simpson,Arthur	7/27-29/2005	\$ 84.19	Meals during Educational Trip
Simpson,Arthur	08/22/2005	\$ 290.30	Airfare for Training in Florida
Simpson,Arthur	10/2-14/2005	\$ 912.19	Training in Florida
Simpson,Arthur	12/12/2005	\$ 472.80	Airfare for Training in San Francisco,CA
Simpson,Arthur	01/12/2006	\$ 237.10	Airfare for SERC Training in North Carolina
Simpson,Arthur	1/20-29/2006	\$ 1,106.69	Training in San Francisco,CA
Simpson,Arthur	4/3-6/2006	\$ 465.78	SERC Training in North Carolina
Simpson,Arthur	04/12/2006	\$ 333.10	Airfare for OES Training in Orlando,FL
Simpson,Arthur	05/09/2006	\$ 233.09	Hotel Room for J.Shrout Training.
Simpson,Arthur	05/18/2006	\$ 542.20	Airfare for EPTC Training in Denver,CO
Simpson,Arthur	7/9-14/2006	\$ 1,361.70	EPTC Training in Denver,CO
Simpson,Arthur	7/20-21/2006	\$ 493.05	Train the Trainer Course in ST Louis,MO
Simpson,Arthur	09/21/2006	\$ 274.47	Meals & Hotel during Training
Simpson,Arthur	11/3-12/2006	\$ 380.94	Meals & Hotel during Training
Stone,Debbie	3/19-3/23/04	\$ 530.00	PGS Energy Training
Stone,Debbie	4/18-4/22/04	\$ 1,575.22	Annual Platts Users Conference
Stone,Debbie	11/17-11/19/04	\$ 1,302.59	SAS Training, Orlando, FL
Stone,Debbie	11/29-12/2/04	\$ 457.77	SAS Training, Cary, NC
Stone,Debbie	06/01/2005	\$ 1,009.26	Energy Velocity Training
			Global Energy Seminar Outlook for the SE,
Stone,Debbie	12/5-12/7/05	\$ 778.74	Chattanooga, TN
Smothers,Joe	03/18-03/20 2004	\$ 736.80	NRECA Health Care Task Force Meeting - San Francisco, CA
Smothers,Joe	02/13-02/15 2005	\$ 650.46	NRECA LTD Task Force Meeting - Arlington, VA
Smothers,Joe	04/06-04/08 2005	\$ 929.51	NRECA LTD Task Force Meeting - Portland, OR
Smothers,Joe	06/12-06/13 2005	\$ 356.32	NRECA HR Conference - Job Description Presentation, Nashville, TN
Smothers,Joe	06/19-06/23 2005	\$ 1,398.75	SHRM National Conference - San Diego , CA
Smothers,Joe	08/14-08/16 2005	\$ 757.06	NRECA LTD Task Force Meeting - Chicago, IL
Spangler,Danny	1/18/04 - 1/23/04	\$ 1,500.00	Distributech Conference
Spangler,Danny	10/17/04 - 10/20/04	\$ 1,840.00	Itron Users Conference
Spangler,Danny	2/6/06 - 2/9/06	\$ 1,400.00	Distributech Conference
Spangler,Danny	10/3/06 - 10/4/06	\$ 350.00	Meeting @ TVA
Spangler,Linville R	2004-05-26 - 5-28	\$ 717.41	T&D Conference
			EPRI Substation Equipment Diagnostics
Spangler,Linville R	2005-03-09 - 3-10	\$ 1,938.72	Conference
			ECAR Transmission System Performance Panel
Spurlock,Michael K	5/19/2004, 5/20/2004	\$ 280.40	Peer Review Meeting (Columbus, OH)
			ECAR Voltage Stability Seminar (Columbus, OH)
Spurlock,Michael K	8/5/2004, 8/6/2004	\$ 130.08	
	3/30/2005, 3/31/2005,		
Spurlock,Michael K	4/1/2005	\$ 686.90	GE PSLF Users Group Meeting (Denver, CO)
			ECAR Transmission System Performance Panel
Spurlock,Michael K	5/17/2005, 5/18/2005	\$ 150.61	Meeting (Columbus, OH)

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Spurlock,Michael K	4/5/2006, 4/6/2006, 4/7/2006	\$ 827.78	GE PSLF Users Group Meeting (San Diego, CA)
Stacy,Amanda Elaine	2006-09-13	\$ 109.17	Aliaance Meeting
Stacy,Amanda Elaine	2006-10-04	\$ 363.17	TVA Scoping Meeting (East Bowling Green Sub)
Stacy,Amanda Elaine	2006-10-04	\$ 314.24	TVA Scoping Meeting (Salmons Sub)
Stanley,Mary	03/16/2005	\$ 994.12	FM Global Policy Workshop
Stanley,Mary	08/23/2005	\$ 436.29	Meeting with ACES Power Marketing
Stanley,Mary	11/29/2005	\$ 308.67	ACES Power Marketing Workshop
Stewart, William	2005-04-20	\$ 397.10	GE Seminar in Salem, VA
Stiles,Steven	10/17-18/2004	\$ 220.50	Operator meeting with TVA - Chattanooga, TN
Stiles,Steven	08/08-13-2005	\$ 1,123.40	Nerc mandated training w/EPTC - Golden, CO
Stiles,Steven	08/08-13-2005	\$ 424.50	Nerc mandated training w/EPTC - Golden, CO (for Kelvin Portwood)
Stiles,Steven	7/26-28/2005	\$ 55.47	Nerc mandated training w/SOS - Charlotte, NC
Stiles,Steven	10/3-7/2005	\$ 1,132.70	Nerc mandated training w/OESNA - Orlando, FL
Stiles,Steven	1/13-21/2006	\$ 1,531.07	Nerc mandated training w/DSI - San Francisco, CA
Stiles,Steven	4/3-6/2006	\$ 444.35	SERC dispatchers conference - Charlotte, NC
Stiles,Steven	4/24-25/2006	\$ 221.97	Nerc mandated training w/SOS - Bloomington, IN
Stiles,Steven	7/13-21/2006	\$ 1,673.53	Nerc mandated training w/EPTC - Golden, CO
Stiles,Steven	7/24-27/2006	\$ 288.50	Nerc mandated training w/NERC - St. Louis, MO
Stiles,Steven	9/11-14/2006	\$ 440.29	Nerc mandated training w/TVA - Chattanooga, TN
Stiles,Steven	10/9-12/2006	\$ 704.91	Training on nerc mandated software w/QTD - Columbia, MD
Stricklett,Kevin Robert	2004-08-09	\$ 135.00	Lima, Oh - Veh.Maint.Update Training
Stricklett,Kevin Robert	2006-02-07-08	\$ 41.41	ABB testing & training
Stricklett,Kevin Robert	2006-09-15	\$ 14.67	ABB Optimax Training
Strode,Eugene T	2004-05-25 -5-26	\$ 449.70	T & D EXPO
Strode,Eugene T	2004-11-07 - 11-17	\$ 1,458.17	Weidmann-ACTI Inc. Conference
Strode,Eugene T	2005-03-13 - 3-14	\$ 141.93	ERPI Meeting
Strode,Eugene T	2005-04-10	\$ 1,897.45	Doble Conference
Strode,Eugene T	2005-11-14 - 11-16	\$ 167.69	EPRI TASK FORCE CONF.
Strode,Eugene T	2006-09-24 - 10-01	\$ 307.24	Doble Client Committee Meeting
Taylor,Lisa	May 20,2004	\$ 254.13	PS Users Group Mtg (Columbus,OH)
Taylor,Lisa	August 23-27, 2004	\$ 2,083.24	B&W Power Plant Orientation Seminar (Akron, OH)
Taylor,Lisa	9/20 - 9/24/04	\$ 3,520.08	PS Connect 2004 Conference (San Francisco,CA)
Taylor,Lisa	October 29,2004	\$ 213.67	PS Users Group Meeting (Nashville, TN)
Taylor,Lisa	April 4-6, 2005	\$ 1,950.47	PS Industry Users Group Conference (San Diego,CA)
Taylor,Lisa	October 13,2006	\$ 160.39	PS Users Group Meeting (Nashville, TN)
Taylor,Lisa	11/28/06-12/2/06	\$ 2,236.30	ISM Seminar - Advanced Negotiations Strategies (Tempe, AZ)
Templeton,Frank	7/28/04-7/30/04	\$ 167.42	LFG Collection and Control Operator Training
Templeton,Frank	8/15/05-8/18/05	\$ 563.73	ISO Switchgear O&M School
Templeton,Frank	8/22/05-8/24/05	\$ 426.93	PJM Attribute Tracking System Workshop
Templeton,Frank	10/14/06-10/21/06	\$ 2,293.77	Gas Chromatograph O&M School
Terrill Jr,Ronnie W	2004-02-05	\$ 1,692.27	GIS Software Training
Terrill Jr,Ronnie W	2004-07-30	\$ 1,537.56	Microstation Training
Terrill Jr,Ronnie W	2005-04-19	\$ 560.99	PLS CAD Training
Thomas, Ronnie D.	2004-06-16	\$ 1,428.79	AREGC Conference
Thomas, Ronnie D.	2004-11-30	\$ 1,908.22	Power Gen Conference

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Thomas, Ronnie D.	2005-06-29	\$ 1,423.22	AREGC Conference
Thomas, Ronnie D.	2005-12-09	\$ 1,169.29	Power Gen Conference
Thomas,Paul C.	2006-09-15	\$ 259.44	ABB Optimax Training - Waverly, OH
Thomas,Ronnie L	2005-11-29 -12-05	\$ 185.66	Transport Transformer to/from Factory
Thomas,Ronnie L	2006-02-11 - 2-23	\$ 1,594.45	DOBLE ENGINEERING COMPNY
Thomas,Ronnie L	2006-07-20 - 07-21	\$ 166.05	Transport Tranformer to/from Factory
Thomas,Ronnie L	2006-08-23	\$ 120.15	Haul Dozer to Virginia
Thomas,Ronnie L	2006-11-16 - 11-17	\$ 209.01	Transport Transformer to/from Factory
Todd,Jason A	2004-10-04 - 10-08	\$ 1,384.00	Breaker Conference
Todd,Jason A	2006-08-24	\$ 406.59	AVO ConferenceTexas
Toncray,Melissa	2004-03-13	\$ 738.18	Bats and Forests Conference Total
Toncray,Melissa	2005-01-18	\$ 884.06	Herpetological Survey, FL Total
Toncray,Melissa	2006-01-07	\$ 1,068.13	Herpetological Survey, Florida Total
Toncray,Melissa	2004-02-17	\$ 1,124.75	Herpetological Survey, LA Total
			Partners in Amphibian and Reptile Conservation
Toncray,Melissa	2004-03-01	\$ 376.62	Total
Toncray,Melissa	2004-04-05	\$ 11.25	Southern Indiana REMC Program Total
Toncray,Melissa	2005-02-25	\$ 46.92	Venomous Snake Safety Program, WV Total
Travis,Michael S	2005-01-28	\$ 3,214.51	ArcMap Training
Tucker,Jerry R	2004-10-16	\$ 629.25	Minnetonka,Mn - GE Osmonics Seminar
Tuttle,Vernon	9/12/04-9/15/04	\$ 737.91	Alstom Conference
Twitchell,John	8/20-8/21/06	\$ 125.48	ACES mtg.
Twitchell,John	8/30-8/31/06	\$ 268.98	Buckeye Power
Twitchell,John	10/3-10/4/06	\$ 229.45	TVA mtg.
Tyree,Ralph	02/10/04 - 02/13/04	\$ 727.91	Speaker at Tech Advantage Conference
			Annual Solid Waste Association of North
Tyree,Ralph	03/21/04 - 03/27/04	\$ 2,209.28	America Conference
Tyree,Ralph	03/11/04 - 03/12/04	\$ 218.25	Green Power Marketing Mtg - TAG Associates
			Mtg with Rumpke to discuss development of the
Tyree,Ralph	07/09/2004	\$ 63.61	Pendleton Co. landfill
			Nominated for Platt's Global Renewable Energy
Tyree,Ralph	12/11/2004 - 12/12/04	\$ 1,149.30	Project of the Year Award
Tyree,Ralph	08/04/05 - 08/05/05	\$ 147.50	Tour of Caterpillar 3520 Landfill Gas Unit
			Speaker for Santee Cooper Cooperative's Green
Tyree,Ralph	01/31/05 - 02/01/05	\$ 16.70	Power Program
Tyree,Ralph	02/22/05 - 02/25/05	\$ 2,714.32	EUCI Mtg - Marketing Green Power
			Annual Solid Waste Association of North
Tyree,Ralph	03/05/05 - 03/11/05	\$ 3,106.74	America Conference
			Mtg w/ Buckeye Power Re: Development of
Tyree,Ralph	03/17/05 - 03/18/05	\$ 139.16	Landfill Gas to Electric Projects
Tyree,Ralph	01/16/06 - 01/18/06	\$ 1,000.18	CRN Mtg, Phonex , AZ - advisory member
Tyree,Ralph	05/01/05 - 05/05/05	\$ 1,769.32	Waste Expo Conference - Renewable Energy
			Mtg with Santee Cooper Cooperative and Green
Tyree,Ralph	05/10/06 - 5/12/06	\$ 52.89	e
Tyree,Ralph	04/19/2006	\$ 5.91	Mtg with SCS Engineers
			Mtg with Buckeye Power Cooperative Re:
Tyree,Ralph	08/28/06 - 08/29/06	\$ 102.28	Presented Renewable Energy Program
Varner, Gail Garrett	July 31-Aug. 3, 2004	\$ 1,809.72	IAAP International Convention
Varner,Michael L	2004-07-20	\$ 888.05	PWR TRAINING LLC
Varner,Michael L	2004-10-11 - 10-14	\$ 1,307.71	Cooper Power System Recloser Training
Varner,Michael L	2005-07-22 - 7-30	\$ 4,334.34	Whipp & Bourne Recloser Training
Volz, Tom	2004-08-19	\$ 1,670.00	Tuition for R. Furby Telephone School
Volz, Tom	2004-08-19	\$ 1,670.00	Tuition for T. Fern Telephone School
Volz, Tom	2004-10-06-10	\$ 670.50	R O School Chris Thomas
Volz, Tom	2004-10-21-2	\$ 224.92	EPRI Air Heater Pluggage Work Shop
Volz, Tom	2004-10-25-27	\$ 456.89	MAXIMO User Conference
Volz, Tom	2005-04-08	\$ 200.00	Registration FOMIS Conference
Volz, Tom	2005-05-02-03	\$ 674.64	Visit GE Pittsburgh Shop

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Volz, Tom	2005-05-17	\$ 604.58	Baghouse School - Floyd Bolander & Clay Callaway
Volz, Tom	2005-05-19-20	\$ 1,501.06	Regulator School Bill Gatherwright & Steve Himes
Volz, Tom	2005-05-24-28	\$ 705.49	2B BFP Failure Trip to Chicago
Volz, Tom	2005-06-09-10	\$ 2,862.55	Pulverizer Seminar Roscoe Mayfield & Jody McCord
Volz, Tom	2005-06-19-25	\$ 1,299.72	Radiant Boiler User Group - Minn., Mn
Volz, Tom	2005-06-20	\$ 648.55	Pulverizer Seminar (Jodi McCord)
Volz, Tom	2005-06-23	\$ 633.64	Baghouse school
Volz, Tom	2005-09-08	\$ 1,900.00	TUITION BAG HOUSE SEMINAR
Volz, Tom	2005-10-03-05	\$ 2,331.98	MAXIMO User Group T. Ross
Volz, Thomas A	2004-01-09-16	\$ 3,571.80	Alstom Bir. Insp. School - Sapp & Ring
Volz, Thomas A	2004-01-20-23	\$ 1,342.09	Boiler Insp. School Kenny Sapp & Tony Ring
Volz, Thomas A	2004-02-10-20	\$ 3,971.30	Precip. School Butch Barnoski & Kevin Stricklett
Volz, Thomas A	2004-02-20	\$ 1,489.00	Thermography School P. Bussell
Volz, Thomas A	2004-03-19	\$ 361.04	PAX Air Welding Visit
Volz, Thomas A	2004-03-25-28	\$ 1,004.22	Trip to Inspect "2B" BFP Rotor
Volz, Thomas A	2004-04-15-18	\$ 1,027.14	Inspect BFP Rotros Chicago Shop
Volz, Thomas A	2004-05-7-12	\$ 803.46	EPRI Solutions Conference PPM Program - Tom & J. Hardeman
Volz, Thomas A	2004-05-13	\$ 705.00	Eddie Hedgecock IRIS School
Volz, Thomas A	2004-05-18-20	\$ 2,766.11	Trip to Inspect WSI Shop - 2 people
Volz, Thomas A	2004-05-23	\$ 210.14	Trip to WSI Welding T.V. & J. Hardeman
Volz, Thomas A	2004-06-01	\$ 1,143.40	Ray Tolle Baghouse School
Volz, Thomas A	2004-06-14-18	\$ 1,873.32	EPRI Solutions Trip User Conf. T.V.
Volz, Thomas A	2004-06-21	\$ 3,357.98	PLC Training Course
Volz, Thomas A	2004-06-23-25	\$ 370.91	Trip to look @ #3 BFP Rotors
Waddle, Stephen	2004-08-30	\$ 1,525.72	Microstation Software Training
Waddle, Stephen	2004-04-20	\$ 27.26	PLS Users Groug (design software)
Walters, Donald	2004-05-26 - 5-28	\$ 698.89	T&D Conference
Walters, Donald	2005-10-03 - 10-07	\$ 2,059.21	Finepoint Conference
Walters, Donald	2006-02-28	\$ 475.76	EPRI Conference
Warner, Barry K	1/21-22/04	\$ 161.72	Camel, Ind. Tour ACES Power Margeting
Warner, Barry K	02/04/2004	\$ 166.88	Camel, Ind. Tour ACES Power Margeting
Warner, Barry K	04/07/2004	\$ 132.98	Rising Sun, Ind. KAEC Meeting host Owen Electric
Warner, Barry K	04/09/2004	\$ 329.40	PHX, AR. Air fair ABB EMS User Group meeting (S. Stiles)
Warner, Barry K	04/27/2004	\$ 980.89	Toronto, Canada EPRI Switching, Safety, & Reliability Task Force Meeting
Warner, Barry K	08/05/2004	\$ 273.71	Sugerland, TX ABB EMS upgrade training (D. Conley)
Warner, Barry K	09/03/2004	\$ 449.65	Sugerland, TX ABB EMS upgrade training (B. Warner)
Warner, Barry K	10/3-8/04	\$ 1,602.86	Toronto, Canada EPRI Switching & Safety Reliability Conference
Warner, Barry K	10/15/2004	\$ 455.23	Cinn. OH. ECAR Dispatchers Conference (B. Warner, W. Reed & R. Overbee)
Warner, Barry K	10/18-23/04	\$ 576.36	Chat. TN. NERC required Certification Training
Warner, Barry K	2/7-9/05	\$ 910.55	9R. Overbee, S. Stiles, R. Douglas, J. Shrout
Warner, Barry K	03/02/2005	\$ 177.40	Pittsburg, PA ECAR-DSWG Meeting
Warner, Barry K	4/8-10/05	\$ 2,523.93	Chat. TN. Areva Training with TVA-RC
Warner, Barry K	5/4-7/05	\$ 837.07	Denver, CO. NERC required CEH Emergency Training (J. Witt, K. Portwood)
Warner, Barry K	06/23/2005	\$ 80.90	Pittsburg, PA ECAR Dispatchers Seminar
Warner, Barry K			Chat, TN EKPC-TVA-RC meeting

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Warner,Barry K	7/20-22/05	\$ 332.39	Gatlinburg, TN Joint KY-TN KEAC Meeting
Warner,Barry K	10/2-5/05	\$ 1,384.57	Phoenix, AR. EPRI Power Switching, Safety, & Reliability Conference
Warner,Barry K	11/16-19/05	\$ 1,515.85	Denver, CO. NERC required CEH Training (B. Warner, D. Conley)
Warner,Barry K	01/11/2006	\$ 945.20	Atlanta, GA NERC required CEH Training (R. Overbee, W. Reed air fair)
Warner,Barry K	01/24/2006	\$ 432.20	Denver, CO. NERC required CEH Emergency Training (D. Conley, L. Muncie)
Warner,Barry K	1/25-26/06	\$ 305.52	Nashville, TN. SERC required orientation meeting
Warner,Barry K	2/7-10/06	\$ 745.89	Denver, CO. NERC required CEH Emergency Training Air fair (R. Overbee, L. Muncie)
Warner,Barry K	2/14-18/06	\$ 997.25	Haslett, TX. EPRI Power Switching, Safety, Reliability Steering Committee Meeting
Warner,Barry K	4/25-28/06	\$ 1,194.87	Charlotte, NC. NERC required SERC CEH Emergency training (B. Warner, D. Conley)
Warner,Barry K	7/9-15/06	\$ 1,800.00	Denver, CO. NERC required CEH Emergency Training (B. Warner, A. Simpson)
Warner,Barry K	9/10-15/06	\$ 1,615.30	Des Moines, Iowa EPRI Power Switching, Safety, & Reliability Conference
Warner,Mary Jane	2005-04-20	\$ 804.40	FERC Hearing
Warner,Mary Jane	2004-03-19	\$ 666.23	NRECA Mtg
Warner,Mary Jane	2004-01-20	\$ 613.72	Ohio Power Siting Board (CCD Tie)
Warner,Mary Jane	2005-07-29	\$ 1,334.28	RUS Meeting
Warner,Mary Jane	2006-10-04	\$ 314.24	TVA Scoping Meeting (Aberdeen Sub)
Warner,Mary Jane	2006-10-03	\$ 213.50	TVA Scoping Meeting (Memphis Jct. Sub)
Warner,Mary Jane	2006-10-02	\$ 639.53	TVA Scoping Meeting (Salmons Sub)
Warner,Mary Jane	2004-08-18	\$ 454.86	TVA-Warren Meeting (Tennessee)
Weaver,Steve	2005-10-24	\$ 4,198.95	VS-LIVE
Webb Jr., Robert L.	May 3, 2004	\$ 300.00	Smoke School Reg. Fee for Tim Patrick
Webb Jr., Robert L.	August 21, 2004	\$ 865.55	CEM Workshop
Webb Jr., Robert L.	Nov. 10-15, 2004	\$ 424.95	User's Group Meeting
Webb Jr., Robert L.	Nov. 1-4, 2005	\$ 505.83	ESC Meeting
Weigott,Robert K	2004-03-31	\$ 307.82	Trip to Cleveland - Gilbert controls review
Weigott,Robert K	2005-04-08-09	\$ 982.22	ABB Control Users Group Conference - Phoenix,Az
Weigott,Robert K	2004-05-14	\$ 252.75	Trip to Cleveland - Unit #3 controls training
Weigott,Robert K	2004-06-20-26	\$ 712.42	ARIPPA Meeting - Gettysburg, Pa.
Weigott,Robert K	2004-09-08-10	\$ 262.68	Card testing - Columbus - #1 Gen. outage
Weigott,Robert K	2005-06-03	\$ 794.80	Console Database Review
Weigott,Robert K	2005-06-05-09	\$ 1,265.63	Control & Instrumentation Conference
Weigott,Robert K	2005-06-20-24	\$ 1,185.30	Database Checkout - Stanley Consultants
Weigott,Robert K	2005-09-19-23	\$ 1,123.55	ABB DCIS School - David Kearns & Steve Curtsinger
Weigott,Robert K	2005-11-14-18	\$ 1,164.08	ABB Training - Cleveland - David Combs & Kevin Stricklett
Weigott,Robert K	2006-02-06-19	\$ 3,591.82	ABB Controls Training - Cleveland K. Stricklett, E Meek & B Weigott
Weigott,Robert K	2006-02-22-03-02	\$ 1,423.93	ABB testing & training - Cleveland - Eddy Meek
Weigott,Robert K	2006-03-01	\$ 915.71	ABB testing & training - Cleveland
Weigott,Robert K	2006-09-26-10-06	\$ 1,139.21	ABB Training - Cleveland - Matt Grooms
Weigott,Robert K	2006-10-24-11-03	\$ 2,620.14	ABB Training - Cleveland - Kevin Stricklett & Matt Grooms
Wells,Homer L	2004-05-18 - 5-21	\$ 419.88	EPRI Task Force
Wells,Homer L	2004-07-01	\$ 113.48	EPRI Task Force
Wells,Homer L	2004-10-03 - 10-08	\$ 1,479.62	Cascade User Group

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Wells,Homer L	2005-10-23 - 10-28	\$ 1,884.21	Cascade User Group
Wells,Homer L	2006-10-01 - 10-06	\$ 1,499.10	Cascade User Group
Wesley Moody	2004-01-09	\$ 1,750.12	NRECA TechAdvantage Conference 2004
Wesley Moody	2004-11-19	\$ 1,688.75	NRECA TechAdvantage Conference 2005
Williams, Gregory	August 16-19, 2004	\$ 81.93	CEM Training
Willoughby,Beth Bush	2004-03-14	\$ 451.01	Cincinnati Home and Garden Show
Willoughby,Beth Bush	2005-10-31	\$ 238.74	DINNER energy advisor symposium
Willoughby,Beth Bush	2004-03-10	\$ 13.43	Donuts for Clark Energy PPlus meeting
Willoughby,Beth Bush	2005-11-02	\$ 195.80	HOTEL energy advisor symposium
Willoughby,Beth Bush	2006-05-20	\$ 1,701.34	New Emerging Tech Symposium-NRECA
		\$ 695.00	Registration for Marketing Conference in Columbus
Willoughby,Beth Bush	2004-05-03	\$ 263.18	Southface energy Meeting
Willoughby,Beth Bush	2004-05-19	\$ 263.18	Southface energy Meeting
Wills,Gary	10/17/04 - 10/22/04	\$ 2,330.00	Itron Users Conference & Training
			Aces visit for Miso explanation on Power
Wilson,Laura	2005-04-29	\$ 417.19	Purchases/Sales
Wilson,Laura	2005-10-26	\$ 1,160.55	Itron Conference for Coop Billing
Wilson,Laura	2006-10-15	\$ 2,163.15	2006 Itron Conference for Coop Billing
Wilson,Lisa	9/17-9/21 2005	\$ 1,557.95	ARMA Conference Chicago (Records Management)
Wilson,Lisa	10-/-10/7 2004	\$ 1,677.00	ARMA Conference Chicago (Records Management)
			CHARLOTTE, NC: SERC Conference / NERC
Witt,Jason	4/19/06-4/20/06	\$ 716.89	CEH Required Training
Witt,Jason	1/19/2006	\$ 193.60	CHICAGO, IL: NERC CEH Required Training
Witt,Jason	8/9/05-8/12/05	\$ 1,016.36	DENVER, CO: NERC CEH Required Training
			CHATTANOOGA, TN: Reliability Coordinator
Witt,Jason	6/23/2005	\$ 80.90	Conference
			CINCINNATI, OH: NERC CEH Required
Witt,Jason	4/25/05-4/27/05	\$ 283.77	Training
			CHATTANOOGA, TN: Reliability Coordinator
Witt,Jason	3/2/05	\$ 292.54	Conference
			SUGARLAND, TX: EMS Factory Acceptance
Witt,Jason	8/30/04-9/1/04	\$ 556.09	Testing/Training
Witt,Sally	3/21/05-3/23/05	\$ 664.84	Energy Forecasters' Group (EFG) Meeting
			Tri-State Accountants Annual Meeting--
			Indianapolis--Continuing Professional Education--
Wood,Ann	3/28/04-3/30/04	\$ 577.10	CPA certificate
			G&T Finance and Accounting Association
			Annual Meeting--St. Louis--Continuing
Wood,Ann	6/27/04-6/30/04	\$ 1,240.28	Professional Education--CPA certificate
			RUS CPA Seminar--Charleston, SC--Continuing
Wood,Ann	8/29/04-8/31/04	\$ 894.03	Professional Education--CPA Certificate
			G&T Finance and Accounting Association
			Annual Meeting--Williamsburg, VA--Continuing
Wood,Ann	6/26/05-6/29/05	\$ 1,546.99	Professional Education--CPA certificate
			G&T Finance and Accounting Association
			Annual Meeting--West Des Moines, IA--
			Continuing Professional Education--CPA
Wood,Ann	6/25/06-6/28/06	\$ 1,167.97	certificate
			RDUP CPA Seminar--Albuquerque--Continuing
Wood,Ann	10/15/06-10/17/06	\$ 1,215.97	Professional Education--CPA Certificate
York,Denver	9/1/04 - 9/3/04	\$ 800.00	EMS System Factory Test
Young,Joshua Robert	1/11/04-6/28/04	\$ 1,586.02	Herpetological Survey, OH
Young,Joshua Robert	2004-07-29	\$ 902.89	EPRI conference in Saratoga Springs, NY
Young,Joshua Robert	2004-08-10	\$ 28.00	Amphibian Conference, TN

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
Young,Joshua Robert	2004-09-15	\$ 627.62	EPRI conference in Saratoga Springs, NY
Young,Joshua Robert	2005-04-10	\$ 37.79	Herpetological Survey, SC
Young,Joshua Robert	2005-04-14	\$ 387.88	Herpetological Survey, SC
Young,Joshua Robert	2005-11-01	\$ 97.90	Energy Advisor Conference
Young,Joshua Robert	2006-01-06	\$ 915.67	Herpetological Surevy, Florida Partners in Amphibian and Reptile Conservation
Young,Joshua Robert	2006-09-07	\$ 87.25	Conference
Zornes,Robbie J	2005-02-21 - 2-24	\$ 204.91	Siemens Breaker Main't Workshop
Zornes,Robbie J	2005-08-04 - 8-05	\$ 57.36	ABB Breaker Training
Zubair,Muhammad	2004-05-12	\$ 441.92	T & D World Expo

<u>BOARD OF DIRECTORS</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
ADAMS, MICHAEL	June 2, 2006	\$ 693.88	ACES MEMBER CONF
ADAMS, MICHAEL	June 2, 2006	\$ 10.68	ACES MEMBER CONF
ADAMS, MICHAEL	March 23, 2005	\$ 1,806.89	NRECA DIR CONF
ADAMS, MICHAEL	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
ADAMS, MICHAEL	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
ADAMS, MICHAEL	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
ADAMS, MICHAEL	December 13, 2005	\$ 545.22	NRECA STRATEGIC ISSUES
BROWN, FRED	June 22, 2006	\$ 35.60	CFC FORUM
BROWN, FRED	March 29, 2006	\$ 1,117.28	NRECA DIRECTOR CONF
BROWN, FRED	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
BROWN, FRED	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
BROWN, FRED	December 13, 2005	\$ 521.55	NRECA STRATEGIC ISSUES
CRUM, DONNIE	June 2, 2006	\$ 665.70	ACES MEMBER CONF
CRUM, DONNIE	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
CRUM, DONNIE	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
CRUM, DONNIE	December 13, 2005	\$ 663.22	NRECA STRATEGIC ISSUES
DEPP, P D	June 2, 2006	\$ 200.00	ACES MEMBER CONF
DEPP, P D	June 22, 2006	\$ 932.08	CFC FORUM
DEPP, P D	June 22, 2006	\$ 1,274.54	CFC FORUM
DEPP, P D	July 29, 2005	\$ 316.90	CFC FORUM
DEPP, P D	July 29, 2005	\$ 975.61	CFC FORUM
DEPP, P D	March 23, 2005	\$ 107.91	NRECA DIR CONF
DEPP, P D	March 23, 2005	\$ 365.60	NRECA DIR CONF
DEPP, P D	March 23, 2005	\$ 725.00	NRECA DIR CONF
DEPP, P D	March 23, 2005	\$ 734.75	NRECA DIR CONF
DEPP, P D	March 24, 2004	\$ 725.00	NRECA DIR CONFERENCE
DEPP, P D	March 24, 2004	\$ 313.20	NRECA DIR CONFERENCE
DEPP, P D	March 24, 2004	\$ 719.61	NRECA DIR CONFERENCE
DEPP, P D	April 19, 2006	\$ 239.56	NRECA DIRECTOR TRAIN
DEPP, P D	April 19, 2006	\$ 245.79	NRECA DIRECTOR TRAIN
DEPP, P D	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
DEPP, P D	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
DEPP, P D	December 13, 2005	\$ 488.94	NRECA STRATEGIC ISSUES
DIVINE, DANIEL	June 18, 2003	\$ 830.35	CFC FORUM
DIVINE, DANIEL	June 18, 2004	\$ 1,106.69	CFC FORUM
DIVINE, DANIEL	July 29, 2005	\$ 692.82	CFC FORUM
DIVINE, DANIEL	July 29, 2005	\$ 883.28	CFC FORUM
DIVINE, DANIEL	February 6, 2003	\$ 1,168.39	NRECA DIR CONFERENCE
DIVINE, DANIEL	March 24, 2004	\$ 315.00	NRECA DIR CONFERENCE
DIVINE, DANIEL	March 24, 2004	\$ 21.24	NRECA DIR CONFERENCE
DIVINE, DANIEL	March 29, 2006	\$ 475.00	NRECA DIRECTOR CONF
DIVINE, DANIEL	March 29, 2006	\$ 419.60	NRECA DIRECTOR CONF
DIVINE, DANIEL	April 19, 2006	\$ 214.44	NRECA DIRECTOR TRAIN
DIVINE, DANIEL	June 23, 2006	\$ 44.50	VFW CONVENTION
GILBERT, E A	June 22, 2006	\$ 1,514.77	CFC FORUM
GILBERT, E A	June 22, 2006	\$ 812.09	CFC FORUM
GILBERT, E A	June 18, 2004	\$ 1,003.41	CFC FORUM



<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
GILBERT, E A	June 18, 2004	\$ 269.90	CFC FORUM
GILBERT, E A	July 29, 2005	\$ 1,441.36	CFC FORUM
GILBERT, E A	May 3, 2006	\$ 838.88	LEGISLATIVE CONFERENCE
GILBERT, E A	March 23, 2005	\$ 107.91	NRECA DIR CONF
GILBERT, E A	March 23, 2005	\$ 1,200.00	NRECA DIR CONF
GILBERT, E A	March 23, 2005	\$ 1,184.85	NRECA DIR CONF
GILBERT, E A	March 24, 2004	\$ 518.10	NRECA DIR CONFERENCE
GILBERT, E A	March 24, 2004	\$ 1,189.97	NRECA DIR CONFERENCE
GILBERT, E A	March 29, 2006	\$ 66.79	NRECA DIRECTOR CONF
GILBERT, E A	March 29, 2006	\$ 1,719.76	NRECA DIRECTOR CONF
GILBERT, E A	April 19, 2006	\$ 99.68	NRECA DIRECTOR TRAIN
GILBERT, E A	April 19, 2006	\$ 208.26	NRECA DIRECTOR TRAIN
GILBERT, E A	December 13, 2005	\$ 353.31	NRECA STRATEGIC ISSUES
HAMPTON, ELBERT	June 22, 2006	\$ 206.01	CFC FORUM
HAMPTON, ELBERT	June 22, 2006	\$ 439.20	CFC FORUM
HAMPTON, ELBERT	April 19, 2006	\$ 33.38	NRECA DIRECTOR TRAIN
KINMAN, HOPE	July 29, 2005	\$ 652.57	CFC FORUM
KINMAN, HOPE	July 29, 2005	\$ 325.69	CFC FORUM
KINMAN, HOPE	May 3, 2006	\$ 49.00	CONGRESS BREAKFAST
KINMAN, HOPE	March 29, 2006	\$ 17.62	NRECA DIRECTOR CONF
KINMAN, HOPE	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
KINMAN, HOPE	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
KINMAN, HOPE	December 13, 2005	\$ 886.07	NRECA STRATEGIC ISSUES
LONGMIRE, JIMMY	June 22, 2006	\$ 206.01	CFC FORUM
LONGMIRE, JIMMY	June 22, 2006	\$ 282.31	CFC FORUM
LONGMIRE, JIMMY	June 22, 2006	\$ 206.01	CFC FORUM
LONGMIRE, JIMMY	June 22, 2006	\$ 1,580.02	CFC FORUM
LONGMIRE, JIMMY	June 18, 2004	\$ 1,340.36	CFC FORUM
LONGMIRE, JIMMY	July 29, 2005	\$ 1,236.17	CFC FORUM
LONGMIRE, JIMMY	March 23, 2005	\$ 107.91	NRECA DIR CONF
LONGMIRE, JIMMY	March 23, 2005	\$ 2,858.73	NRECA DIR CONF
LONGMIRE, JIMMY	March 24, 2004	\$ 1,200.00	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	March 24, 2004	\$ 675.00	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	March 24, 2004	\$ 988.76	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	March 29, 2006	\$ 2,035.72	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	April 19, 2006	\$ 386.00	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	April 19, 2006	\$ 197.00	NRECA DIRECTOR TRAIN
MAY, WADE	June 22, 2006	\$ 1,214.24	CFC FORUM
MAY, WADE	June 22, 2006	\$ 1,818.13	CFC FORUM
MAY, WADE	July 29, 2005	\$ 326.90	CFC FORUM
MAY, WADE	July 29, 2005	\$ 82.09	CFC FORUM
MAY, WADE	July 29, 2005	\$ 642.21	CFC FORUM
MAY, WADE	February 22, 2006	\$ 475.00	NRECA ANNUAL MTG
MAY, WADE	March 23, 2005	\$ 1,476.88	NRECA DIR CONF
MAY, WADE	March 24, 2004	\$ 1,711.62	NRECA DIR CONFERENCE
MAY, WADE	March 24, 2004	\$ 195.75	NRECA DIR CONFERENCE
MAY, WADE	March 29, 2006	\$ 725.00	NRECA DIRECTOR CONF
MAY, WADE	April 19, 2006	\$ 102.35	NRECA DIRECTOR TRAIN
MAY, WADE	October 11, 2006	\$ 61.31	NRECA REGIONAL MTG
MAY, WADE	October 11, 2006	\$ 1,165.97	NRECA REGIONAL MTG
MAY, WADE	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
MAY, WADE	December 13, 2006	\$ 405.00	NRECA STRATEGIC ISSUES
PENDYGRAFT, NEIL	May 12, 2006	\$ 173.75	ACES BOARD MTG
PENDYGRAFT, NEIL	August 4, 2006	\$ 240.91	ACES BOARD MTG
PENDYGRAFT, NEIL	June 22, 2006	\$ 784.72	CFC FORUM

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
PENDYGRAFT, NEIL	July 29, 2005	\$ 1,516.36	CFC FORUM
PENDYGRAFT, NEIL	March 23, 2005	\$ 107.91	NRECA DIR CONF
PENDYGRAFT, NEIL	March 23, 2005	\$ 382.90	NRECA DIR CONF
PENDYGRAFT, NEIL	March 23, 2005	\$ 725.00	NRECA DIR CONF
PENDYGRAFT, NEIL	March 23, 2005	\$ 927.76	NRECA DIR CONF
PENDYGRAFT, NEIL	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
PENDYGRAFT, NEIL	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
PENN, SAM	May 6, 2004	\$ 519.18	LEGISLATIVE CONFERENCE
PENN, SAM	May 6, 2004	\$ 1,107.52	LEGISLATIVE CONFERENCE
PENN, SAM	March 24, 2004	\$ 725.00	NRECA DIR CONFERENCE
PENN, SAM	March 24, 2004	\$ 1,181.28	NRECA DIR CONFERENCE
PENN, SAM	May 4, 2005	\$ 920.38	NRECA LEGISLATIVE CONF
PENN, SAM	May 4, 2005	\$ 313.71	NRECA LEGISLATIVE CONF
STEPHENS, RICK	June 18, 2004	\$ 389.00	CFC FORUM
STEPHENS, RICK	June 18, 2004	\$ 1,529.35	CFC FORUM
STEPHENS, RICK	March 29, 2006	\$ 475.00	NRECA DIRECTOR CONF
STRATTON, R WAYNE	August 13, 2004	\$ 243.08	ACES BOARD MEETING
STRATTON, R WAYNE	November 5, 2004	\$ 302.21	ACES BOARD MEETING
STRATTON, R WAYNE	June 2, 2006	\$ 200.00	ACES MEMBER CONF
STRATTON, R WAYNE	June 2, 2006	\$ 250.00	ACES MEMBER CONF
STRATTON, R WAYNE	June 2, 2006	\$ 541.35	ACES MEMBER CONF
STRATTON, R WAYNE	June 22, 2006	\$ 277.34	CFC FORUM
STRATTON, R WAYNE	June 22, 2006	\$ 1,058.58	CFC FORUM
STRATTON, R WAYNE	June 18, 2004	\$ 1,364.11	CFC FORUM
STRATTON, R WAYNE	July 29, 2005	\$ 1,258.61	CFC FORUM
STRATTON, R WAYNE	April 30, 2006	\$ 319.60	CONGRESS BREAKFAST
STRATTON, R WAYNE	July 22, 2005	\$ 35.00	CONGRESS BREAKFAST
STRATTON, R WAYNE	May 3, 2006	\$ 772.57	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	May 6, 2004	\$ 510.67	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	May 6, 2004	\$ 460.15	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	May 6, 2004	\$ 32.65	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	May 6, 2004	\$ 30.00	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	February 22, 2006	\$ 1,492.77	NRECA ANNUAL MTG
STRATTON, R WAYNE	March 1, 2005	\$ 531.00	NRECA ANNUAL MTG
STRATTON, R WAYNE	March 1, 2005	\$ 1,626.16	NRECA ANNUAL MTG
STRATTON, R WAYNE	December 11, 2005	\$ 238.78	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	December 11, 2005	\$ 475.00	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	December 11, 2005	\$ 603.16	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	March 24, 2004	\$ 725.00	NRECA DIR CONFERENCE
STRATTON, R WAYNE	March 24, 2004	\$ 1,125.17	NRECA DIR CONFERENCE
STRATTON, R WAYNE	March 29, 2006	\$ 725.00	NRECA DIRECTOR CONF
STRATTON, R WAYNE	March 29, 2006	\$ 475.00	NRECA DIRECTOR CONF
STRATTON, R WAYNE	March 29, 2006	\$ 1,490.20	NRECA DIRECTOR CONF
STRATTON, R WAYNE	April 19, 2006	\$ 181.53	NRECA DIRECTOR TRAIN
STRATTON, R WAYNE	April 19, 2006	\$ 106.05	NRECA DIRECTOR TRAIN
STRATTON, R WAYNE	May 4, 2005	\$ 1,583.25	NRECA LEGISLATIVE CONF
STRATTON, R WAYNE	October 11, 2006	\$ 365.00	NRECA REGIONAL MTG
STRATTON, R WAYNE	October 13, 2004	\$ 1,566.87	NRECA REGIONAL MTG
STRATTON, R WAYNE	October 13, 2004	\$ 400.00	NRECA REGIONAL MTG
STRATTON, R WAYNE	October 6, 2005	\$ 365.00	NRECA REGIONAL MTG
STRATTON, R WAYNE	October 6, 2005	\$ 793.02	NRECA REGIONAL MTG
STRATTON, R WAYNE	December 13, 2005	\$ 150.00	NRECA STRATEGIC ISSUES
TOLLIVER, DELNO	May 1, 2004	\$ 322.50	ACES BOARD MEETING
TOLLIVER, DELNO	May 1, 2004	\$ 122.08	ACES BOARD MEETING
TOLLIVER, DELNO	January 31, 2004	\$ 320.75	ACES MEETING
TOLLIVER, DELNO	January 31, 2004	\$ 65.95	ACES MEETING
TOLLIVER, DELNO	January 31, 2004	\$ 99.68	ACES MEETING
TOLLIVER, DELNO	May 6, 2004	\$ 510.67	LEGISLATIVE CONFERENCE
TOLLIVER, DELNO	May 6, 2004	\$ 106.74	LEGISLATIVE CONFERENCE

<u>EMPLOYEE NAME</u>	<u>DATES OF TRAVEL</u>	<u>AMOUNT</u>	<u>PURPOSE</u>
TOLLIVER, DELNO	May 6, 2004	\$ 71.00	LEGISLATIVE CONFERENCE
TOLLIVER, DELNO	May 6, 2004	\$ 356.88	LEGISLATIVE CONFERENCE
TOLLIVER, DELNO	May 6, 2004	\$ 64.81	LEGISLATIVE CONFERENCE
TOLLIVER, DELNO	May 6, 2004	\$ 30.00	LEGISLATIVE CONFERENCE
TOLLIVER, DELNO	February 19, 2004	\$ 508.00	NRECA ANNUAL MTG
TOLLIVER, DELNO	February 19, 2004	\$ 97.20	NRECA ANNUAL MTG
TOLLIVER, DELNO	February 19, 2004	\$ 475.00	NRECA ANNUAL MTG
TOLLIVER, DELNO	February 19, 2004	\$ 80.63	NRECA ANNUAL MTG
TOLLIVER, DELNO	February 19, 2004	\$ 664.05	NRECA ANNUAL MTG
TOLLIVER, DELNO	March 12, 2004	\$ 53.96	NRECA DIR CONFERENCE
TOLLIVER, DELNO	March 24, 2004	\$ 725.00	NRECA DIR CONFERENCE
TOLLIVER, DELNO	March 24, 2004	\$ 804.80	NRECA DIR CONFERENCE
TOLLIVER, DELNO	March 23, 2004	\$ 526.91	NRECA DIR CONFERENCE
TOLLIVER, DELNO	January 16, 2004	\$ 109.25	NRECA NEW TECH CONF
TOLLIVER, DELNO	January 16, 2004	\$ 913.20	NRECA NEW TECH CONF
TOLLIVER, DELNO	January 16, 2004	\$ 45.00	NRECA NEW TECH CONF
VICE, LONNIE	June 2, 2006	\$ 98.63	ACES MEMBER CONF
VICE, LONNIE	June 18, 2004	\$ 483.26	CFC FORUM
VICE, LONNIE	June 18, 2004	\$ 777.79	CFC FORUM
VICE, LONNIE	July 29, 2005	\$ 266.90	CFC FORUM
VICE, LONNIE	July 29, 2005	\$ 724.20	CFC FORUM
VICE, LONNIE	July 29, 2005	\$ 121.03	CFC FORUM
VICE, LONNIE	March 23, 2005	\$ 107.91	NRECA DIR CONF
VICE, LONNIE	March 23, 2005	\$ 452.80	NRECA DIR CONF
VICE, LONNIE	March 23, 2005	\$ 1,200.00	NRECA DIR CONF
VICE, LONNIE	March 23, 2005	\$ 545.27	NRECA DIR CONF
VICE, LONNIE	March 24, 2004	\$ 725.00	NRECA DIR CONFERENCE
VICE, LONNIE	March 24, 2004	\$ 1,249.74	NRECA DIR CONFERENCE
VICE, LONNIE	March 29, 2006	\$ 725.00	NRECA DIRECTOR CONF
VICE, LONNIE	May 4, 2005	\$ 803.34	NRECA LEGISLATIVE CONF
VICE, LONNIE	May 4, 2005	\$ 277.05	NRECA LEGISLATIVE CONF
VICE, LONNIE	October 11, 2006	\$ 188.60	NRECA REGIONAL MTG
VICE, LONNIE	December 13, 2005	\$ 575.00	NRECA STRATEGIC ISSUES
VICE, LONNIE	December 13, 2005	\$ 170.23	NRECA STRATEGIC ISSUES
VICE, LONNIE	December 13, 2006	\$ 493.37	NRECA STRATEGIC ISSUES

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2006-00472**

**FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06  
REQUEST 58**

**RESPONSIBLE PERSON: William A. Bosta/Frank J. Oliva**

**COMPANY: East Kentucky Power Cooperative, Inc.**

**Request 58.** Provide a schedule listing all discretionary expenditures East Kentucky eliminated in 2006. At a minimum, the schedule should show the name of the vendor, the amount of the eliminated expenditure, and a description of the expenditure.

**Response 58.** Attached is information supporting our most recent presentation to the Board of Directors relating to the elimination of discretionary expenditures for the year 2006. These consist of fuel savings, purchased power savings and reductions to the budget. EKPC has eliminated an estimated amount of \$17.6 million during the year. A list of eliminations by vendor name is not available as these savings are largely the result of a change in budget prior to commitments to vendors. The attached document includes a one-page summary sheet and support information for the three cost savings categories.

**2006 Cost Savings Summary Schedule**

Fuel Savings		\$ 4,040,737
Purchased Power Savings		5,709,357
Operational Savings		
January Budget Reductions	\$1,543,254	
Cost Containment Savings	1,355,643	
October Budget Reductions	<u>4,972,616</u>	
		<u>7,781,513</u>
Total Savings		\$17,621,607

**Fuel Savings**

The table below itemizes 2006 fuel savings of \$4,040,737, which have been identified as of November 26, 2006. These savings have been reported in the January 9, 2007 Business Management Plan update to the EKPC Board of Directors. Pages 2 through 16 provide support for the estimated cost savings.

Fuel Savings  
(through November 26, 2006)

<u>Description</u>	
Kiva – High Ash	\$ 141,763
Koch – High Ash	698,400
Arch & Koch – High Ash	355,900
Coaltrade & Koch – High Ash	434,700
Argus – High Ash	966,000
Charolais Replacement	255,000
SSM – Change Shipping Location	71,040
Dale – Off Specification	87,962
Cooper – Off Specification	120,552
ICG – High Ash	567,000
Jamieson – Ikerd Replacement	10,000
Ikerd & B&W Replacement	157,700
Ikerd Replacement	<u>174,720</u>
	\$4,040,737

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** March 17, 2006  
**SUBJECT:** Cost Savings

Fuel just purchased 40,000 tons of off-specification coal (15% ash) from Kiva Coal Sales, LLC, ("Kiva") at an evaluated price of \$3.149/MMBtu for Spurlock Power Station Unit No. 1. Had we bought the normal specification coal, the cost would have been \$3.255/MMBtu. This gave East Kentucky Power Cooperative, Inc., a savings of \$101,760.

The Kiva price was negotiated down \$1 per ton after all verbal responses were in, and it was evident that they were the low bidder. This yielded another \$40,000 savings.

The total savings of this purchase was \$141,763. - 2006

gv

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** March 27, 2006  
**SUBJECT:** Cost Savings

The fuel process will be taking a proposed purchase before the Fuel and Power Supply Committee in April for 400,000 tons of coal from Koch Carbon, LLC. This purchase will begin in May of 2006 and continue through December 31, 2007, at a rate of 20,000 tons per month. This coal will be 11,250 Btu, .85 percent sulfur, and 15 percent ash. The evaluated delivered price is \$3.322/MMBtu. Had we purchased the typical Spurlock Power Station specification of 14 percent ash or below, this coal would have cost East Kentucky Power Cooperative, Inc., ("EKPC") an evaluated price of \$3.516/MMBtu.

This purchase shall yield EKPC a savings of \$.194/MMBtu of \$4.365 per ton. Applying this amount to the 400,000 tons to be purchased, savings to EKPC will be \$1,746,000 over this 20-month period.

gv  
c: Jerry Bordes

2006 - \$698,400  
2007 - \$1,047,600



**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** March 27, 2006  
**SUBJECT:** Cost Savings

On February 8, 2006, the fuel process purchased 70,000 tons of coal on the spot market for Spurlock Power Station Unit No. 1 for February through April 2006 delivery. The coal purchased was off specification (15 percent ash). Forty thousand tons of coal was purchased from Arch Coal Sales Company at an evaluated price of \$3.462/MMBtu, and 30,000 tons of coal was purchased from Koch Carbon, LLC, at an evaluated price of \$3.50/MMBtu. This is an average evaluated cost of \$3.478/MMBtu.

In order for East Kentucky Power Cooperative, Inc., ("EKPC") to have purchased a coal that fits our typical specification of 14 percent ash or less, this purchase would have been at \$3.701/MMBtu or \$.223/MMBtu more. This purchase of off-specification coal yielded EKPC a savings of \$5.08 per ton or \$355,900. -2006

gv  
c: Jerry Bordes

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** March 27, 2006  
**SUBJECT:** Cost Savings

The fuel process purchased 108,000 tons of spot coal on January 17, 2006, for January through April deliveries. These purchases were from Coaltrade, LLC, and Koch Carbon, LLC, at an average evaluated price of \$3.738/MMBtu.

By making these purchases from bids of 14 percent ash or less, the average evaluated price would have been \$3.913/MMBtu. Savings from these purchases to East Kentucky Power Cooperative, Inc., ("EKPC") was \$.175/MMBtu or \$4.02 per ton. These purchases saved EKPC \$434,700 by purchasing off-specification coal.

gv  
c: Jerry Bordes

2006

**Jerry Bordes**

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Attachment

Page 7 of 21

**From:** Chris Pfeffer  
**Sent:** Friday, June 02, 2006 11:56 AM  
**To:** Randy Dials  
**Cc:** Jerry Bordes  
**Subject:** Argus Energy Coal Test

EKPC is beginning a test burn during the month of June at Spurlock Station with the Argus Energy Coal. This test will be to allow Argus to ship 16% ash coal to Unit 2 and 15% ash to Unit 1. Argus currently ships 12 % ash coal to both units. Fuel savings to EKPC will be \$2.40/ton for Unit 2 and \$1.60/ton for Unit 1. This equates to \$0.105/MMBtu on Unit 2 and \$0.07/MMBtu for Unit 1.

Argus's contract commitment for the remainder of 2006 is 262,500 tons for Unit 2 and 210,000 tons for Unit 1. 2007 tons are 360,000 for Unit 2 and 240,000 for Unit 1.

If this test in June is successful, and we allow Argus to continue to ship this higher ash coal, EKPC can realize a fuel savings of \$2,214,000 over the remainder of this contract.

Ernie Huff  
**Chris Pfeffer**  
Material Handling Superintendent  
606-883-3165 ext.387  
chris.pfeffer@ekpc.coop  
East Kentucky Power Cooperative  
1301 West Second Street  
Maysville, Ky 41056

*2006-966,000*

*2007-1,248,000*

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** July 11, 2006  
**SUBJECT:** Cost Savings—Gilbert

The fuel process, after failing to reach a new coal price with Charolais Coal Sales, LLC, (“Charolais”) during re-opener negotiations in the first quarter of 2006, has replaced the coal at a lower price. Contracts were approved by the Board of Directors today with Massey Coal Sales Company, Inc., (“Massey”) and B & N Coal, Inc., (“B & N”) at an average delivered price of \$1.142/MMBtu. Tonnage is 120,000 per year for each company, totaling 240,000 tons per year—the same as the Charolais contract. Contract term with Massey and B & N is five years. The Charolais delivered price, at the time of termination, was \$1.245/MMBtu. By negotiating these new contracts at a lower price for the same term and quantity, East Kentucky Power Cooperative, Inc., (“EKPC”) should realize a savings of \$2.7 million over the term of the new contracts.

The Charolais contract ended April 1, 2006, and the new contracts will begin August 1, 2006. By delaying the start time, EKPC will also be able to reduce the huge inventory that has accumulated on the Gilbert stockpile during the extended, unscheduled outages that have occurred during the startup year.

gv  
c: Jerry Bordes

2006- 225,000  
2007- 540,000

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** October 24, 2006  
**SUBJECT:** Cost Savings

The fuel process began a verbal solicitation for 240,000 tons of coal per year for 2007 and 2008 in March 2006. This coal was for Spurlock Power Station Unit No. 2.

CoalSales, LLC, offered "non-traditional coal" from Indiana. This is a high moisture, low ash, low Btu, super compliance coal that had never been tried at Spurlock Power Station.

A test burn was conducted in May 2006, and an agreement was negotiated for the purchase of this coal and approved by the Board of Directors in their October 2006 meeting. Testing and buying this coal for 2007 and 2008 saved \$684,288 on a delivered basis and \$1,534,000 on an evaluated basis from the second lowest bid.

gv  
c: Jerry Bordes

2007- 767,000  
2008- 767,000

**TO:** Randy Dials  
**FROM:** Ernie Huff  
**DATE:** November 6, 2006  
**SUBJECT:** Cost Savings

East Kentucky Power Cooperative, Inc., ("EKPC") purchased 60,000 tons of coal from SSM Coal Americas, LLC, ("SSM") on June 29, 2006, for delivery in the fourth quarter of 2006. The delivered price for this coal was \$2.606/MMBtu during the month of October based on 12,500 Btu. These trains are OTC trains, and loading points can vary. Producers who sell OTC coal by rail are required to load the trains during the month it was scheduled, or the purchaser (SSM) can elect not to take the train.

SSM's second train to EKPC for the month of October was to load at Appalachian Fuel, LLC's Pardee loadout on October 27, 2006, and an automatic sampler breakdown prevented this train from being loaded. This provided SSM the opportunity to provide this coal to EKPC from another location. SSM offered EKPC a reduced rate for the coal if we allowed them to ship synfuel by barge. A deal was negotiated to allow SSM to ship this 10,000 tons by barge from the Kanawha River in the form of synfuel at a delivered cost of \$2.31/MMBtu based on 12,000 Btu. This yields EKPC a savings of \$.296/MMBtu or \$7.10/ton on 10,000 tons of coal. This is a net savings of \$71,040.

2006

gv  
c: Jerry Bordes

**Jerry Bordes**

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Attachment

Page 11 of 21

**From:** Hannon Rakestraw  
**Sent:** Wednesday, November 29, 2006 11:10 AM  
**To:** Jerry Bordes  
**Subject:** Off-Spec Coal Purchases Dale Station, May through November 2006

Rom off-spec purchases 12566 tons, \$47.07 per ton, 11259 arbtu, 17.20 ash, .89 sulfur, \$2.89 mm/btu evaluated

Average market 1200<sup>2</sup> btu, 12 ash, 1% sulfur, \$59.00 per ton , \$3.17 mm/btu evaluated

Average SO2 allowance cost May through November 2006 \$627 per ton

\$.28 mm/btu savings or \$7.00 per ton evaluated

12566 tons purchased

Savings to EKPC \$87962.00

In contrast to Cooper, Dale Station's ROM Program started May of 2006.

**Jerry Bordes**

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**Attachment**

**Page 12 of 21**

**From:** Hannon Rakestraw  
**Sent:** Wednesday, November 29, 2006 11:28 AM  
**To:** Jerry Bordes  
**Subject:** Off-Spec Coal Purchases Cooper Station, January Through November 2006

Spot and ROM purchases 44649 tons, \$41.02 per ton, 10648 arbtu, 18.46 ash, 1.06 % sulfur, \$3.19 mm/btu evaluated

Average market 12000 btu, 12 ash, 1.50 % sulfur, \$50.00 per ton , \$3.298 mm/btu evaluated

Average SO2 allowance cost January through November 2006 \$831 per ton

\$.108 mm/btu savings or \$2.70 per ton evaluated

44649 tons purchased

Savings to EKPC \$120552



**Jerry Bordes**

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Page 13 of 21

**From:** Jerry Bordes  
**Sent:** Thursday, April 06, 2006 10:19 AM  
**To:** Randy Dials  
**Cc:** Hannon Rakestraw; Ernie Huff; David Labude; Wayne Isaacs; Sam Holloway; Ronnie D. Thomas - Dale Station; Craig Johnson  
**Subject:** Fuel Savings

Randy

Listed below is the information you requested:

1. In January, 2006, off-spec coal deliveries began to Cooper Station from ICG, LLC under a two-year contract. The specification of the coal is 11,000 Btu, 1% sulfur, and 18% ash. The normal plant specification is 11,500 Btu, 3.3# SO<sub>2</sub>, & 12% ash. By Cooper Station being able to blend this coal, EKPC will save \$567,000 per year. *2006 + 2007*
2. A two-week test burn is being planned for both Spurlock 1 & 2 to evaluate the possibility of raising the plant ash specification from 14% to 16%. Some 15% and 16% ash coal is being purchased for both units currently, but not across the board. If Spurlock Station is able to increase the plant ash specification by 2%, an savings of approximately \$1.00 per ton can be realized. Spurlock 1 & 2 burn approximately 2,500,000 tons per year. The annual savings could be as much as \$2,500,000 annually. Some of the savings could be immediate through new purchases and contract renegotiations, while some would not be realized until current purchase orders and contracts expire.
3. At Dale Station, an evaluation is currently underway to determine if the plant can blend coal in a manner such as Cooper Station. Production has been trying to come up with a way to blend coal at Dale Station for many years. Craig Johnson suggested that we use part of the existing No. 2 ash pond for our coal stockpile and use the existing stockpile area for coal blending. If Dale is able to blend approximately 100,000 tons of off-spec coal, there is a potential to save from \$500,000 to \$1,300,000 per year in fuel savings. Environmental, floodplain, operational and capital expenditures issues need to be evaluated.

If you need any additional information, let me know.

*Please take note my e-mail address has been changed to [jerry.bordes@ekpc.coop](mailto:jerry.bordes@ekpc.coop)*

**TO:** Randy Dials  
**FROM:** Luke Rakestraw  
**DATE:** November 13, 2006  
**SUBJECT:** Cost Savings

East Kentucky Power Cooperative, Inc., ("EKPC") purchased 20,000 tons of coal from Jamieson Construction Company, London, Kentucky, on November 10, 2006, for delivery in November and December 2006 to Cooper Power Station. The delivered price for this coal is \$1.937/MMBtu. This coal can replace a portion of the 31,500 tons short on purchase No. 51159 to Cooper Power Station. This purchase is \$.50 per ton lower in price, f.o.b. plant, for the same quality coal and will save EKPC \$10,000.

gv  
c: Jerry Bordes

**TO:** Randy Dials  
**FROM:** Luke Rakestraw  
**DATE:** November 28, 2006  
**SUBJECT:** Cost Savings

On April 21, 2006, East Kentucky Power Cooperative, Inc., ("EKPC") purchased a total of 95,000 tons of replacement coal from Jamieson Construction Company, Trinity Coal Marketing, LLC, and ICG, LLC, for delivery to Cooper Power Station. (See the attached approval.) These three purchases average 11,800 Btu/lb., 13.2 percent ash, and 1.47 percent sulfur, for an evaluated price of \$3.26/MMBtu. B & W Resources, Inc.'s and Ikerd Coal Company, LLC's evaluated price is \$3.33/MMBtu. This is a cost savings of \$1.66 per ton, totally \$157,700 for EKPC.

gv  
Attachment  
c: Jerry Bordes

**TO:** Randy Dials  
**FROM:** Luke Rakestraw  
**DATE:** November 28, 2006  
**SUBJECT:** Cost Savings

In January and February of 2006 East Kentucky Power Cooperative, Inc., ("EKPC") purchased approximately 28,000 tons of replacement coal for purchase order No. 51159 to Ikerd Coal Company, LLC. (See the attached approval.) This replacement coal was purchased from Jamieson Construction Company and Lewis Coal Sales, LLC, with an average evaluated cost of \$4.18/MMBtu. The difference equates to a savings for EKPC of \$6.24 per ton. The total savings is \$174,720.

gv  
Attachment  
c: Jerry Bordes

### Purchased Power Savings

Purchased power savings for 2006 totaling \$5,709,357 were reported to the EKPC Board of Directors in December 2006. These are broken down as follows:

#### 2006 Outage Management Savings

Cooper Unit 2 – 30 Hours	\$ 337,500
Dale Unit 2 – 72 Hours	51,840
Dale – 7 Days	500,000
Cooper – 7 Days	1,000,000
Spurlock Unit 2 – 2 Days	500,000
Dale Unit 2 – 3 Days	52,000
Cooper Unit 1 – 2 Days	175,000
Spurlock – 4 Days	1,500,000
Spurlock Unit 2 – Defer Fall Outage	<u>1,593,017</u>
	\$5,709,357

**Note:** Outage savings result when generating units are returned to service earlier than scheduled and reduce the need for purchased power. These savings are estimated based on the difference between the operating cost of the unit and the estimated market price of purchased power.

**Gary Crawford**

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**PSC Request 58**

**Attachment**

**Page 18 of 21**

**From:** Randy Dials  
**Sent:** Monday, November 13, 2006 2:33 PM  
**To:** Gary Crawford  
**Subject:** FW: Savings for Splk 2 defered outage

FYI.

-----Original Message-----

**From:** Chuck Dugan  
**Sent:** Monday, November 13, 2006 12:02 PM  
**To:** Randy Dials  
**Cc:** Sam Holloway; Jim Shipp  
**Subject:** Savings for Splk 2 defered outage

Randy,  
The savings for the defered outage of Splk 2 resulted in a savings of \$1,593,017.34.  
Thanks,  
Chuck

Chuck Dugan  
EKPC Generation Dispatch Supervisor  
Phone: 859-745-9650  
Fax: 859-744-4300

### Operational Savings

Operational cost savings in 2006 were itemized in Business Management Review Updates beginning in June. Below is a summary schedule:

#### 2006 Operational Cost Savings

Budget Reductions (January 2006)	
Power Delivery	\$ 125,000
Member Services	459,444
Production	506,883
Human Resources	252,962
Strategy	63,995
Executive	50,000
Finance	43,300
Governmental Affairs	5,300
Planning	<u>36,370</u>
	1,543,254
Cost Containment	
Advertising	665,656
Incentives (PartnersPlus)	110,675
Fuel Inventory	471,000
Renewable Energy (EnviroWatts)	83,702
Other	<u>24,610</u>
	1,355,643
Budget Reductions (Fall 2006)	
Power Delivery	1,800,000
Member Services	578,000
Production	2,327,581
Human Resources	37,835
Strategy	131,000
Executive	53,200
Finance	<u>45,000</u>
	4,972,616
	<u><u>\$7,871,513</u></u>

TO: Roy Palk  
 FROM: Randy Dials *RD*  
 DATE: April 4, 2006  
 SUBJECT: Coal Stockpile Target Levels

After a thorough review and discussion with each plant, it is recommended that the following coal stockpile targets be used until such time as conditions warrant their revision:

Plant	Current Targets (12-mo. avg. burn)	New Targets (maximum burn)		
		Mar.-Sept.	Oct. & Feb.	Nov.-Jan.
Dale	40-50 days	25 days	30 days	35 days
Cooper	50-60 days	25 days	30 days	35 days
Spurlock 1	50-60 days	25 days	30 days	35 days
Spurlock 2	50-60 days	25 days	30 days	35 days

The new targets will reduce East Kentucky Power Cooperative, Inc.'s ("EKPC") inventory on an average by a total of 200,000 tons, resulting in an annual carrying cost savings of ~~\$628,000~~. By reducing the stockpiles, it will also yield EKPC a one-time savings of ~~\$11,550,000~~.

The fuel process, along with other EKPC processes, will monitor conditions and factors that would influence changes in future stockpile targets and make recommendations accordingly.

Your approval is requested to adopt the above new targets immediately.

- gv  
 c: Dave Eames  
 Jim Lamb  
~~John Borders~~  
 David Labude  
 Ernie Huff  
 Hannon Rakestraw  
 Ronnie Thomas  
 Wayne Isaacs  
 Sam Holloway  
 Craig Johnson  
 Jim Shipp  
 Bob Hughes  
 Chris Pfeffer  
 Larry Morris  
 Mark Moneyhon

CARRYING COST

<u>2006</u>	<u>2007</u>
$628,000 \div 12$	$\$628,000$
$\times 9 =$	
<u><math>\\$471,000</math></u>	

STOCKPILE REDUCTION - ONE-TIME

<u>2006</u>	<u>2007</u>
$11,550,000 \div 12$	$11,550,000 \div 12$
$\times 9 =$	$\times 3 =$
<u><math>\\$8,662,500</math></u>	<u><math>2,887,500</math></u>

Approved by: *[Signature]*  
 Date: 4/5/06



## OL COST CUTS

POWER DELIVERY	\$ 1,800,000
MEMBER SERVICES	578,000
PRODUCTION	2,327,581
HR	37,835
STRATEGY	131,000
EXECUTIVE	53,200
FINANCE	45,000
GOV. AF.	- 0 -
LEGAL	- 0 -
	<hr/>
	\$ 4,972,616
	<hr/>
	616

Dave has not verified that these dollar figures don't include Cost Containment cuts, I told him we have already verified our portion.