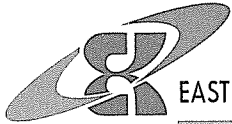


original

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE 2006-00472
RESPONSES TO COMMISSION STAFF'S
FIRST DATA REQUEST
DATED 12/05/06

FILED 2/05/07



EAST KENTUCKY POWER COOPERATIVE

RECEIVED

HAND DELIVERED FEB - 6 2007

PUBLIC SERVICE
COMMISSION

February 5, 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2006-00472

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's First Data Request, dated December 5, 2006. Also enclosed are an original and ten copies of EKPC's Petition for Confidential Treatment of Information regarding the responses to Requests 6 and 13, along with a copy of the designated confidential pages.

Very truly yours,

Charles A. Lile
Senior Corporate Counsel

Enclosures

Cc: Elizabeth E. Blackford, Esq.
Michael L. Kurtz, Esq.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER) 2006-00472
COOPERATIVE, INC.)

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states to the Public Service Commission (the “Commission”) as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to the Commission Staff’s First Data Request in this case, dated December 5, 2006, and relates to confidential information contained in responses to Requests 6 and 13 that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The designated confidential information in the response to Request 13 includes figures corresponding to accounting entries associated with the on-going litigation with the Environmental Protection Agency (the “EPA”) concerning EKPC’s compliance with environmental regulations, and other figures in the response which are directly derived from those accounting entries. The response to Request 6 includes privileged communications in an engagement letter between EKPC and outside counsel representing EKPC in this EPA litigation. EKPC is currently involved with settlement discussions

regarding this litigation, and disclosure of the details of this information could adversely affect its strategies and bargaining position in such discussions. Such disclosure could result in less favorable settlement terms, which would potentially increase the magnitude of the out-of-pocket costs of any settlement, and/or lead to the proposal of less favorable terms regarding EKPC plant operation. Such developments would increase EKPC's overall operating costs and would lead to an unfair competitive disadvantage for EKPC in its efforts to compete with the power marketers, utilities and other entities that deal in the market for surplus bulk power, and to compete with other utilities in Kentucky for new industrial customers.

3. The Commission granted confidential treatment on December 15, 2006 and January 9, 2007, for similar information submitted by EKPC in PSC Case No. 2006-00455.

4. Along with this Petition, EKPC has enclosed one copy of confidential sections of the subject responses to Requests 6 and 13, with the confidential information identified by highlighting or other designation, and 10 copies of its complete responses to the subject Data Requests, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as

confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



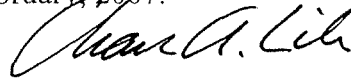
CHARLES A. LILE

P. O. BOX 707
WINCHESTER, KY 40392-0707
(859) 744-4812

ATTORNEY FOR EAST KENTUCKY
POWER COOPERATIVE, INC.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were delivered to the office of Elizabeth O'Donnell, Executive Director of the Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601, and copies were mailed to Parties of Record, this 5th day of February, 2007.



Charles A. Lile

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2006-00472
COOPERATIVE, INC.)	

RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED DECEMBER 5, 2006

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the Commission Staff's First Data Request dated December 5, 2006. Each response with its associated supportive reference materials is individually tabbed.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in East Kentucky's last rate case.

Response 1. A copy of the current bylaws is included on pages 2 through 34. Changes made to the bylaws since 1993, the test year in EKPC's last rate case, are included as follows:

December 6, 1994 change—page 35

April 8, 1997 change—pages 36 through 38

December 9, 1997 change—page 39

November 13, 2001 change—page 40

February 10, 2004 change—page 41

EAST KENTUCKY POWER COOPERATIVE, INC.

BYLAWS

ARTICLE I

MEMBERS AND MEMBERSHIP

Section 1.01. Requirements for Membership. Any natural person, firm, corporation or body politic so authorized by KRS 279.090 shall be eligible for membership in the Corporation by:

- (a) executing a written application for membership therein;
- (b) paying a membership fee as hereinafter specified;
- (c) agreeing to comply with and be bound by the Articles of Incorporation of the Cooperative and these Bylaws and any amendments thereto and such rules and regulations as may from time to time be adopted by the Board of Directors;
- (d) agreeing to use electric energy furnished by the Cooperative when such electric energy shall be available through its facilities;

provided, however, that no such person, firm, corporation or body politic shall become a member of this Cooperative unless and until he has been accepted for membership by the Board of Directors or by the members of the Cooperative. At each meeting of the members, all applications received more than ninety (90) days prior to such meeting and which have not been accepted by the Board of Directors shall be submitted by the Board of Directors to such meeting of the members, and subject to compliance by the applicant with the conditions set forth in subdivisions (a), (b), (c) and (d) of this section, such application for membership may be accepted by a vote of the members at such meeting.

Section 1.02. Membership Fee. The membership fee shall be One Hundred Dollars (\$100.00).

Section 1.03. Transfer of Membership. Membership in the Cooperative and certificates representing such membership shall not be transferred, except that membership may be vested in a corporate successor to a member corporation provided the successor is eligible to membership and pays such membership fee, if any, as shall be determined by resolution of the Board of Directors. Upon cessation of existence, expulsion or withdrawal of a member the membership of such member shall terminate, and the certificate of membership of such member shall be surrendered forthwith to the Cooperative.

Section 1.04. Termination of Membership. The Board of Directors of the Cooperative may, by the affirmative vote of not less than two-thirds (2/3) of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence, expel any member who shall have violated or refused to comply with any of the provisions of the Articles of Incorporation or Bylaws of the Cooperative or any policies, rules or regulations of the board of Directors. The Board of Directors may at any regular or special meeting thereof, determine that any member it finds has ceased to have met the membership requirements as set forth in Chapter 279 of the Kentucky Revised Statutes, has withdrawn from membership in the cooperative. Any member so expelled or determined to have withdrawn from membership may reapply pursuant to Section 1.01 and be reinstated as a member by a vote of the members at any annual or special meeting of the members. The action of the members with respect to any such reinstatement shall be final.

Section 1.05. Effect of Termination. Termination of membership in any manner shall not release the member from the obligations or liabilities of such member to the Cooperative.

Section 1.06. Purchase of Electric Energy. Each member shall purchase electric energy from the Cooperative and shall pay therefor monthly at rates which shall from time to time be fixed by the Board of Directors. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished as provided as these bylaws. Each member shall pay all amounts owed by it to the Cooperative as and when the same shall become due and payable.

Section 1.07. Refund of Membership Fee. In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the member the amount of the membership fee paid in cash by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owing from the member to the Cooperative.

ARTICLE II

RIGHTS AND LIABILITIES OF MEMBERS

Section 2.01. Property Interest of Members. The assets of the Cooperative in the process of dissolution shall be applied and distributed as follows:

- (1) All liabilities and obligations of the Cooperative shall be paid, satisfied and discharged, or adequate provision shall be made therefore;
- (2) Assets held by the Cooperative upon condition requiring return, transfer or conveyance, which condition occurs by reason of the dissolution, shall be returned, transferred or conveyed in accordance with such requirements; and

- (3) The remaining property and assets of the Cooperative shall be distributed among the members and former members in the proportion which the aggregate contribution to patronage of each bears to the total patronage of all such members unless otherwise provided by law.

Section 2.02. Non-liability for Debts of the Cooperative. The private property of the members shall be exempt from execution or other liability from the debts of the Cooperative and no member shall be liable for any debts or liabilities of the Cooperative.

ARTICLE III

MEETING OF MEMBERS

Section 3.01. Annual Meeting. For the purposes of electing directors, hearing and passing upon reports covering the previous fiscal year, and transacting such other business as may properly come before the meeting, the annual meeting of the members shall be held during the month of June each year, on a specific date and at such location as the Board of Directors may from year to year fix: PROVIDED, that for good cause the Board may fix a different date for such annual meeting not more than sixty (60) days prior or subsequent to the date established for such meeting in this Section. It shall be the responsibility of the Board of Directors to make adequate plans and preparations for, and to encourage member attendance at, the annual meeting. Failure to hold the annual meeting at the designated time and place shall not work a forfeiture or dissolution of the Cooperative.

Section 3.02. Special Meetings. Special meetings of the members may be called by the Chairman of the Board, by the Board of Directors, or upon the written request signed by any three (3) directors or by at least thirty per centum (30%) of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided in Section 3.03. Special meetings of the members may be held at any place within the

State of Kentucky, on such date, and beginning at such time as shall have been designated in the notice of the special meeting.

Section 3.03. Notice of Member Meetings. Written or printed notice of a meeting of members stating the place, day and hour of the meeting and, in case of a special meeting, or of an annual meeting at which business requiring special notice is to be transacted, the purpose or purposes of the meeting, shall be delivered to each member not less than ten days nor more than thirty days before the date of the meeting, either personally or by mail, by or at the direction of the Secretary or, upon the Secretary's default in this duty, by the person or persons calling it in the case of a special meeting or by the Chairman of the Board, or any other director in the case of an annual or special meeting which time, place and date have actually been fixed by the Chairman of the Board or by the Board of Directors. Except by unanimous consent of the members present at the meeting, no matter, the carrying of which, as provided by law or by these bylaws, requires the affirmative votes of at least a majority of all the Cooperative's members shall be acted upon at any meeting of the members unless notice of such matter shall have been contained in the notice of the meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the member at the member's address as it appears on the Cooperative's records, with postage thereon prepaid and postmarked at least ten (10) days before the meeting date. The incidental failure of any member to receive such notice shall not invalidate any action which may be taken by the members at any such meeting, and the attendance of a member at any meeting of the members shall constitute a waiver of notice of such meeting unless such attendance shall be for the express purpose of objecting to the transaction of any business on the ground that the meeting shall not have been lawfully called or convened.

Section 3.04. Quorum. The presence of a majority of the total number of the members of the Cooperative shall constitute a quorum for the transaction of business at all meetings of the members. If less than a quorum is present at any meeting, a majority of the said members present may adjourn the meeting to another time, date and place: PROVIDED, that the Secretary shall notify any absent members of the new time, date and place of such adjourned meeting by delivering notice thereof as provided for in Section 3.03. At all meetings of the members, whether a quorum be present or not, the Secretary shall annex to the meeting minutes, or incorporate therein by reference, a list of those who were present.

Section 3.05. Corporate Representatives. At all meetings of the Cooperative each corporate member shall be entitled to have both a representative and an alternate representative present. Each corporate member shall file with the Secretary of the Cooperative an instrument in writing executed by an officer or the manager of such member, stating the names of its representative and alternate representative and the dates of expiration of their respective terms as directors of such member, and certify that such representative and alternate representative have been appointed in accordance with a resolution duly adopted by its Board of Directors. Each corporate member may at any time by resolution of its Board of Directors terminate the appointment of its representative or alternate, and it shall thereupon notify the Cooperative of such action by an instrument in writing executed by an officer or the manager of such member. The representative and alternate representative of a corporate member must be members of the board of Directors thereof.

Section 3.06. Voting. Each member shall be entitled to one vote and no more upon each matter submitted to a vote at a meeting of the members. At all meetings of the members at which a quorum is present, all questions shall be decided by a vote of the majority of

the members represented except as otherwise provided by law, the Articles of Incorporation of the Cooperative or the bylaws. There shall be no voting by proxy or by mail.

The vote of each corporate member shall be cast only by a duly authorized representative. If such representative is not present at any meeting, the vote of such member shall be cast by a duly authorized alternate representative. The representative or alternate of each corporate member shall be deemed authorized to vote as he sees fit on all matters submitted to a vote of the members of the Cooperative unless such member shall, by an instrument in writing executed by its President and Secretary under its corporate seal pursuant to a resolution duly adopted by its Board of Directors, specifically limit the voting power of such representative or alternate.

Nothing contained in this section shall be construed to grant to any member more than one vote or to affect in any manner whatsoever the validity of any action taken at the meeting of the members.

Section 3.07. Agenda. The agenda at the annual meeting of the members, and so far as possible at all other meetings of the members, shall be essentially as follows:

1. Ascertaining that a quorum is present.
2. Certification of the notice of the meeting and proof of the due publications or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Approval of minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Election of directors.
6. Unfinished business.

7. New business.
8. Adjournment.

Notwithstanding the foregoing, the Board of Directors or the members themselves may from time to time establish a different agenda for the purpose of assuring the earlier consideration of, and action upon, any item of business, the transaction of which is necessary or desirable in advance of any other item of business: PROVIDED, that no business other than adjournment of the meeting to another time and place may be transacted until and unless the existence of a quorum is first established.

ARTICLE IV

DIRECTORS

Section 4.01. Number and General Powers. The business and affairs of the Cooperative that includes, but is not limited to establishing policies, shall be conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

Section 4.02. Qualifications. Except as provided in Section 4.025 below, each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be

considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director of a corporate member or who is not a full-time employee of the corporate member holding its highest executive position, reporting to its Board of Directors and responsible for the total management of all of the corporate member's operations, financial affairs and administration. Candidates to represent corporate members shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member; nominations shall be evidenced by the certificate of any officer or the manager of the corporate member.

No person shall be eligible to become or remain a director in this Cooperative who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of a majority of the non-affected directors, excluding alternate directors not acting in a regular director's absence, such employment or interest does not present a conflict of interest. Nothing in this section shall be construed to affect in any manner whatsoever the validity of any action taken at any previous meeting of the Board of Directors.

Section 4.025. Transition Period for Merger or Consolidation.

Notwithstanding the provisions of Section 4.02 above, in the event of a merger, consolidation or other business combination (hereinafter collectively referred to as "consolidation") of two or more corporate members, the regular director representing each consolidating corporate member at the time of consolidation, may, at the option of the new or successor corporate member,

continue to represent the new or successor corporate member as a director (hereinafter referred to as a “transitional director”) until such time as the director ceases to be qualified pursuant to these bylaws, or otherwise ceases to be a director. The transition period created hereby shall continue for so long as the new or successor corporate member is represented by two or more transitional directors. These transitional directors shall be considered regular directors in all respects with the rights and privileges of all other regular directors, except that the new or successor corporate member shall designate only one of these transitional directors as its voting regular director. If the voting regular director is absent, the remaining transitional director shall cast the vote of the new or successor corporate member. If there is more than one remaining transitional director, the new or successor corporate member shall designate the order in which the remaining transitional directors shall cast its vote. The new or successor corporate member shall also be entitled to one alternate director during this transition period with the rights and privileges of all other alternate directors except that such alternate director shall cast the vote of the new or successor corporate member only in the absence of all of its transitional directors. At the end of the transition period, the new or successor corporate member shall be entitled to only one regular director and one alternate director as set forth in Section 4.02 above.

Section 4.03. Election and Tenure. At each annual meeting of the members, directors shall be elected, by the members, to serve until the next annual meeting of the members or until their successors shall have been elected and shall have qualified.

Section 4.04. Vacancies. Subject to the provisions of Sections 4.05 and 4.06 of these bylaws, any vacancy occurring in the Board of Directors, whether by death, removal, resignation or disqualification of a director or by increase in the number of directors, or otherwise, shall be filled by the affirmative vote of a majority of the remaining directors of the

Cooperative, excluding alternate directors not acting in a regular director's absence and any acting regular director filling the vacancy, as provided below. Nominations for filling any vacancy shall be made and certified as set forth in §4.02 of these Bylaws. Any director thus elected shall serve until the next annual meeting of the members or until his successor shall have been elected and shall have qualified. In the case of such a vacancy, the member's alternate director shall serve as acting regular director, with all of the powers of a regular director, except to vote to fill such a vacancy, until the vacancy is filled by the Board of Directors, as provided hereinabove.

Section 4.05. Removal of Directors by Members. Any member may bring charges against a director by filing them in writing with the Secretary, together with a petition signed by thirty per centum (30%) of the members, requesting the removal of the director in question. The removal shall be voted upon at the next regular or special meeting of the members. A majority vote of the members of the Cooperative shall be required to remove a director. The director against whom such charges have been brought shall be informed in writing of the charges previous to the meeting and shall have an opportunity at the meeting to be heard in person or by counsel and to present evidence; and the person or persons bringing the charges against him shall have the same opportunity.

Section 4.06. Rules, Regulations, Rate Schedules and Contracts. The Board of Directors shall have power to make, adopt, amend and promulgate such policies, rules, regulations, rate schedules and contracts, not inconsistent with law, the Articles of Incorporation of the Cooperative or these bylaws, as it may deem advisable for the management, administration and regulation of the business and affairs of the Cooperative.

Section 4.07. Compensation. Directors as such shall not receive any salary for their services, but, by resolution of the Board of Directors, a fixed sum and expenses of attendance, if any, may be allowed for attendance at each meeting of the Board of Directors: PROVIDED, however, that the Directors may, by resolution of the Board of Directors, receive a fixed sum and expenses for attendance at other meetings on the business of the Cooperative, and may be entitled to receive payments after retirement from the Board of Directors, as authorized and determined by the Board of Directors. No director shall receive compensation for serving the Cooperative in any other capacity, unless said payment shall be first specifically authorized by a majority of the members, or it shall be certified and approved by a majority vote of the non-affected regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence.

Section 4.08. Committees. The Board of Directors shall have the right and power to designate from among the Cooperative's directors, officers, agents, or employees; or directors, officers, agents or employees of the Cooperative's members, such committees as it deems necessary. This right and power may be delegated by the Board of Directors to the Chairman of the Board or the President and Chief Executive Officer ("President and CEO").

Section 4.09. Accounting System and Reports. The Board of Directors shall cause to be established and maintained a complete accounting system of the Cooperative's financial operations and conditions which, among other things, subject to applicable laws and rules and regulations of any regulatory body, shall conform to such accounting system as may from time to time be designated by the Administrator of the Rural Utilities Service of the United States of America. At least once every year, all accounts of the Cooperative shall be examined by the board of Directors which shall render such reports pertaining thereto as it deems

necessary. The Board of Directors shall also, after the close of each fiscal year, cause to be made a full, complete and independent audit of the Cooperative's accounts, books and records reflecting operations during, and financial condition as of the end of, such fiscal year. An accurate summary of such audit reports shall be submitted to the members at the ensuing annual meeting of the members.

Section 4.10. Indemnification of Directors, Officers, Employees, and Members of Board Committees. Every present or past director, officer, employee, or member of a board committee of the Cooperative shall be indemnified by the Cooperative against all judgments, penalties, fines, settlements and reasonable expenses, including legal fees, incurred by him as a result of or in connection with any threatened, pending or completed civil, criminal, administrative or investigative proceeding to which he may be made a party by reason of his acting or having acted in his official capacity as a director, officer, employee or member of a board committee of the Cooperative or in any other capacity he may hold at the request of the Cooperative as its representative in any affiliated organization, subject to the following conditions:

- (1) Such director, officer, employee, or member of a board committee must have conducted himself in good faith and, in the case of criminal proceedings, he must have had no reasonable cause to believe that his conduct was unlawful. When acting in his official capacity, he must have reasonably believed that his conduct was in the best interests of the Cooperative, and when acting in any other capacity, he must have reasonably believed that his conduct was at least not opposed to the best interests of the Cooperative.
- (2) If the proceeding was brought by or on behalf of the Cooperative, however, indemnification shall be made only with respect to reasonable expenses referenced above. No indemnification of any kind shall be made in any such proceeding in which the director, officer, employee, or member of a board committee shall have been adjudged liable to the Cooperative, except that no

professional employee shall be liable to the Cooperative for any losses occasioned by his errors or omissions made in his official capacity with the Cooperative unless such losses were the result of his gross negligence or willful misconduct.

- (3) In no event, however, will indemnification be made with respect to any described proceeding which charges or alleges improper personal benefit to a director, officer, employee, or member of a board committee where liability is imposed upon him on the basis of the receipt of such improper personal benefit.
- (4) In order for any person to receive indemnification under this bylaw, he shall vigorously assert and pursue any and all defenses to those claims, charges or proceedings covered hereby which are reasonable and legally available and shall fully cooperate with the Cooperative or any attorneys involved in the defense of any such claim, charges, or proceedings.

No indemnification shall be made in any specific instance until it has been determined by the Cooperative that indemnification is permissible in that specific case under the standards set forth herein and that the expenses claimed are reasonable. These two determinations shall be made by a majority vote of at least a quorum of the Board of Directors consisting solely of directors who were not parties to the proceeding. If such a quorum cannot be obtained, a majority of at least a quorum of the Board, including directors who are parties, shall designate a Board Committee which shall consist solely of three or more directors who are not parties to the proceeding, and such Committee shall make said determinations by majority vote. If it is not possible to make said determinations by either of the above methods, then a special legal counsel selected by a majority vote of at least a quorum of the Board, including directors who may be parties, shall make said determinations. However, in making such determinations the termination of any proceeding by judgment, order, settlement, conviction, or upon plea of nolo contendere or its equivalent shall not, in and of itself, be conclusive that the person did not meet the standards set forth herein.

The reasonable expenses, as shall be determined above, that have been incurred by a director, officer, employee, or member of a board committee who has been made a party to a proceeding as defined herein may be paid or reimbursed in advance upon a majority vote of a quorum of the full Board of Directors, including those who may be a party to the proceedings. Provided, however, that such director, officer, employee, or member of a board committee shall have provided the Cooperative with a written affirmation under oath that he in good faith believes that he has met the standards of conduct contained herein and a written undertaking that he shall repay any amounts advanced with interest accumulated at the legal rate if it is ultimately determined that he has not met such standards of conduct. In addition to the indemnification provided herein, the President and CEO shall, as part of the ordinary course of business of the Cooperative, direct that insurance or self-funded liability protection shall be purchased or provided, to the extent reasonably practical, by the Cooperative that would protect it, its directors, officers, employees, or members of board committees against liabilities and reasonable expenses arising out of the performance of their duties for the Cooperative.

ARTICLE V

MEETINGS OF DIRECTORS

Section 5.01. Regular Meetings. A regular meeting of the Board of Directors shall be held, without notice other than this bylaw, immediately after, and at the same place as, the annual meeting of the members. Regular meetings of the Board of Directors shall also be held at such time, date and place as the Board of Directors may provide by resolution. Except when business to be transacted thereat shall require special notice, such regular meetings may be held without notice other than such resolution fixing the date, time and place thereof: PROVIDED, that any director absent from any meeting of the Board at which such a resolution

determines or makes any change in the date, time or place of a regular meeting shall be entitled to receive written notice of such determination or change at least five (5) days prior to the next meeting of the Board.

Section 5.02. Special Meetings. Special meetings of the Board of Directors may be called by the Chairman of the Board, by the Board of Directors, or any three (3) directors and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided in Section 5.03. The Chairman of the Board of Directors, the Board of Directors or the three (3) directors calling the special meeting of the Board of Directors shall fix the date, time place, and purpose of such meeting.

Section 5.03. Notice of Directors' Meeting. Written notice of the date, time, place and purpose or purposes of any special meeting of the Board of Directors and, when the business to be transacted thereat shall require such, of any regular or annual meeting of the Board shall be delivered to each director and member not less than five (5) days prior thereto either personally or by mail, by or at the direction of the Secretary or, upon his default in this duty, by him or those calling it in the case of a special meeting or by any other director in the case of a regular meeting which date, time and place have already been fixed by Board resolution. No matter which is not listed in the notice of a meeting as a purpose of such meeting, when required by these bylaws, shall be acted upon at any regular or special meeting except at the unanimous consent of those regular directors present or represented by an alternate director. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the director and member at their addresses as they appear on the Cooperative's records, with postage thereof prepaid and postmarked at least five (5) days before the meeting date. The attendance of a regular director, or alternate director, at any meeting of the Board shall

constitute a waiver of notice of such meeting unless such attendance shall be for the express purpose of objecting to the transaction of any business on the grounds that the meeting shall not have been lawfully called or conveyed.

Section 5.04. Quorum. The presence, or representation by an alternate director, of a majority of the regular directors in office shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, held pursuant to Section 5.01, 5.02 and 5.03 herein: PROVIDED, that if less than a majority of the regular directors are present or represented by an alternate director at said meeting, a majority of the regular directors present or represented by an alternate director may adjourn the meeting from time to time, but shall cause any absent directors to be duly and timely notified of the date, time and place for the holding of such adjourned meeting.

Section 5.05. Manner of Acting. The act of the majority of the regular directors present or represented by an alternate director at a meeting held pursuant to Sections 5.01, 5.02 and 5.03 herein, at which a quorum is present, shall be the act of the Board of Directors, unless these bylaws provide otherwise.

Section 5.06. Presence of Persons Other Than Directors. At all regular and special meetings of the Board of Directors, any individual member of the Cooperative or the duly authorized representatives, alternate representatives, officers, or managers, of the corporate members of the Cooperative shall be entitled to be present and, in the chairman's discretion, have a voice in the proceedings, provided, however, that only the directors of the Cooperative shall be entitled to vote, as provided in these bylaws.

ARTICLE VI

OFFICERS

Section 6.01. Number. The officers of the Cooperative shall be a Chairman of the Board, Vice-Chairman of the Board, Secretary, Treasurer, all of which shall be elected regular directors, and the President and CEO, who shall be appointed by the Board of Directors, and such other officers as may be determined from time to time by the Board of Directors. Any two (2) or more offices may not be held by the same person, except that the offices of Treasurer and Secretary may be held by the same person.

Section 6.02. Election and Term of Office. The elected officers shall be elected annually by and from the Board of Directors at the first meeting of the Board of Directors held after each annual meeting of the members. If the election of such elected officers shall not be held at such meeting, such election shall be held as soon thereafter as conveniently may be. Each elected officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until his successor shall have been duly elected and shall have qualified. If neither the Chairman, Vice-Chairman, nor Secretary of the preceding Board are re-elected at such annual meeting of the members, or at the option of the Chairman, the Vice President and General Counsel of the Cooperative or his designee shall preside over the election of new officers. No person shall continue to hold any elected office in the Cooperative after he shall have ceased to be a director.

Section 6.03. Removal. Any officer or agent elected or appointed by the Board of Directors may be removed by a majority of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence, whenever, in the Board of Directors' judgment, the best interest of the Cooperative would be served thereby.

Section 6.04. Vacancies. Except as otherwise provided in these bylaws, a vacancy in any office shall be filled by the Board of Directors for the unexpired portion of the term. Elections to fill such vacancies shall be conducted as set forth in §6.02.

Section 6.05. Chairman of the Board. The Chairman of the Board:

- (a) shall be the principal presiding officer of the Cooperative and shall preside at all meetings of the members and of the full Board of Directors, and may consult with the President and CEO in the formulation and preparation of the agenda for meetings of the Board of Directors;
- (b) shall sign, with the Secretary, certificates of membership, the issuance of which shall have been authorized by resolution of the Board of Directors, and shall sign any deeds, mortgages, deeds of trust, notes, bonds, contracts, or other instruments authorized by the Board of Directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these bylaws to some other officer or agent of the Cooperative or shall be required by law to be otherwise signed or executed; and
- (c) in general shall perform all duties incident to the office of Chairman of the Board, consistent with these bylaws, and such other duties as may be prescribed by the Board from time to time.

Section 6.06. Vice-Chairman of the Board. In the absence of the Chairman of the Board, or in the event of his inability or refusal to act, the Vice-Chairman of the Board shall perform the duties of the Chairman of the Board, and when so acting, shall have all the powers of and be subject to all the restrictions upon the Chairman of the Board and shall perform such other duties as from time to time may be assigned to him by the Board of Directors.

Section 6.07. Secretary. In the absence of the Chairman of the Board and the Vice-Chairman of the board, or in the event of their inability or refusal to act, the Secretary of the Board shall perform the duties of the Chairman of the Board, and when so acting, shall have

all the powers of and be subject to all the restrictions upon the Chairman of the Board. In addition to the foregoing, the Secretary also:

- (a) shall keep the minutes of the meetings of the members and of the Board of Directors in one or more books provided for that purpose;
- (b) shall see that all notices are duly given in accordance with these bylaws or as required by law;
- (c) shall be custodian of the corporate records and of the seal of the Cooperative and see that the seal of the Cooperative is affixed to all certificates of membership prior to the issue thereof and to all documents, the execution of which on behalf of the Cooperative under its seal is duly authorized in accordance with the provisions of these bylaws;
- (d) shall keep a register of the post office address of each member which shall be furnished to each individual member and to the secretary of each corporate member;
- (e) shall sign, with the Chairman of the Board, certificates of membership, the issuance of which shall have been authorized by resolution of the Board of Directors;
- (f) shall have general charge of the books of the Cooperative in which a record of the members is kept;
- (g) shall keep in file at all times a complete copy of these bylaws containing all amendments thereto, which copy shall always be open to the inspection of any member, and at the expense of the Cooperative forward a copy of these bylaws and of all amendments thereto to each member; and
- (h) shall in general perform all duties incident to the office of Secretary and such other duties as from time to time may be assigned to him by the Board of Directors.

Section 6.08. Treasurer. The Treasurer:

- (a) shall have charge and custody of and be responsible for all funds and securities of the Cooperative;
- (b) shall receive and give receipts for moneys due and payable to the Cooperative from any source whatsoever, and deposit all

such moneys in the name of the Cooperative in such bank or banks as shall be selected in accordance with the provisions of these bylaws; and

- (c) shall in general perform all the duties incident to the office of Treasurer and such other duties as from time to time may be assigned to him by the Board of Directors.

Section 6.09. Delegation of Secretary's and Treasurer's Responsibilities.

Notwithstanding the duties, responsibilities and authorities of the Secretary and of the Treasurer hereinbefore provided in Section 6.07 and 6.08, the Board of Directors by resolution may, except as otherwise limited by law, delegate, wholly or in part, the responsibility and authority for, and the regular or routine administration of, one or more of such officers' such duties to one or more agents, employees or other officers of the Cooperative who are not directors. To the extent that the Board does so delegate with respect to either such officer, that officer as such shall be released from such duties, responsibilities and authorities.

Section 6.10. President and CEO. The President and CEO shall be the chief operating officer of the Cooperative. He is charged with the duties and obligations of managing the foreseeable business affairs of the Cooperative, that shall include, but is not limited to, the Cooperative's approved budget and programs, and the formulation and preparation of the agenda for each regular meeting of the Board of Directors. Also, the President and CEO shall perform such other duties and have such other authority that the Board may from time to time vest in him.

Section 6.11. Bonds of Officers. The Board of Directors shall require the Treasurer, or any other officer, agent or employee of the Cooperative charged with the responsibility for the custody of any of its funds or property to give bond in such sum and with such surety as the Board of Directors shall determine. The Board of Directors in its discretion may also require any other officer, agent or employee of the Cooperative to give bond in such

amount and with such surety as it shall determine. The cost of all such bonds shall be borne by the Cooperative.

Section 6.12. Reports. The appropriate officers of the Cooperative shall submit, at each annual meeting of the members, reports covering the business of the Cooperative for the previous fiscal year and showing the condition of the Cooperative at the close of such fiscal year.

Section 6.13. Qualifications of Employees. No persons, except directors as provided for in Section 4.02, shall be qualified to retain or accept any kind of employment including the rendering of technical and professional services, who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of the Board of Directors, or the President and CEO, such employment or interest does not present a conflict of interest, or would not be detrimental to said Cooperative. The Board of Directors shall establish reasonable provisions as to the qualifications of employees with regard to nepotism and conflict of interest considerations by the adoption of appropriate Board policies. All other factors to be considered in the qualifications for employment shall be as is provided for under the Cooperative's policies and normal hiring procedures.

Section 6.14. Compensation. The compensation, if any, of any officer, agent or employee who is also a director shall be determined as provided for in Section 4.07 of these bylaws; and the compensation of all other officers, agents or employees shall be as provided for in these bylaws or which shall be fixed by the Board of Directors, which duties, or any portion thereof, may be delegated by the Board to the President and CEO.

ARTICLE VII

CONTRACTS, CHECKS AND DEPOSITS

Section 7.01. Contracts. Except as otherwise provided in these bylaws, the Board of Directors may authorize any officer, agent or employee to enter into any contract or execute and deliver any instrument in the name and on behalf of the Cooperative, and such authority may be general or confined to specific instances.

Section 7.02. Checks, Drafts, Etc. All checks, drafts or other orders for the payment of money, and all notes, bonds or other evidences of indebtedness issued in the name of the Cooperative, shall be signed by such officer, officers, agent or agents, employee or employees of the Cooperative and in such manner as shall from time to time be determined by resolution of the Board of Directors, or as provided for in these bylaws.

Section 7.03. Deposits and Investments. All funds of the Cooperative shall be deposited or invested from time to time to the credit of the Cooperative in such bank, banks, federal savings and loan associations, or other institutions or securities as the Board of Directors may select. However, the Board of Directors may, by resolution, delegate this selection to the discretion of the Treasurer or President and CEO, or both.

ARTICLE VIII

MEMBERSHIP CERTIFICATES

Section 8.01. Certificates of Membership. Membership in the Cooperative may be evidenced by a certificate of membership which shall be issued by the Board of Directors not contrary to, or inconsistent with, the Cooperative's Articles of Incorporation or bylaws. Such certificate, if authorized to be issued by the Board, shall be signed by the Chairman of the Board

and by the Secretary and the corporate seal shall be affixed thereto or a facsimile thereof printed thereon.

Section 8.02. Issue of Membership Certificates. No membership certificates shall be issued for less than the membership fee fixed in these bylaws, nor until such membership fee has been fully paid in cash.

Section 8.03. Lost Certificate. In case of a lost, destroyed or mutilated certificate, a new certificate may be issued therefor upon such terms and such indemnity to the Cooperative as the Board of Directors may prescribe.

ARTICLE IX

NON-PROFIT OPERATION

Section 9.01. Interest or Dividends on Capital Prohibited. The Cooperative shall at all times be operated on a cooperative, non-profit basis for the mutual benefit of its patrons. No interest or dividends shall be paid or payable by the Cooperative on any capital furnished by its members. or patrons.

Section 9.02. Patronage Capital in Connection with Furnishing Electric Energy. In the furnishing of electric energy the Cooperative's operations shall be so conducted that all patrons, with the exception of interconnected utilities with whom transactions arise out of Interchange Agreements which are developed for mutual benefits for the effective utilization of facilities and reliability of service and not for the furnishing of capital, members and non-members alike, will through their patronage furnish capital for the Cooperative. In order to induce patronage and to assure that the Cooperative will operate on a non-profit basis, the Cooperative is obligated to account on a patronage basis to all its patrons, as described above, for all amounts received and receivable from the furnishing of electric energy plus any non-

operating revenue in excess of the sum of: (a) operating costs and expenses properly chargeable against the furnishing of electric energy plus any non-operating costs, and (b) amounts required to offset any losses incurred during the current or any prior fiscal year. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron and the Cooperative shall within a reasonable time after the close of the fiscal year notify each patron of the amount of capital so credited to his account. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of a legal obligation to do so and the patron had then furnished the Cooperative corresponding amounts of capital. Margins available for allocation will be the Cooperative's patronage margin as determined for federal income tax reporting purposes. In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the Board of Directors shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital then credited to patrons' accounts may be retired in full or in part. Any such retirements of capital shall be made in order of priority according to the year in which the capital was furnished and credited, the capital first received by the Cooperative being first retired. In no event, however, may any such capital be retired unless, after the proposed retirement, the capital of the cooperative shall equal at least forty per centum (40%) of the total assets of the Cooperative.

The patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the articles of incorporation and bylaws shall constitute and be a contract between the Cooperative and each patron, and both the cooperative and the patrons are bound by such contract, as fully as though each patron had individually signed a separate instrument containing such terms and provisions.

Section 9.03. Patronage Refunds in Connection with Furnishing Other

Services. In the event that the Cooperative should engage in the business of furnishing goods or services other than electric energy, all amounts received and receivable therefrom which are in excess of costs and expenses properly chargeable against the furnishing of such goods or services shall, insofar as permitted by law, be prorated annually on a patronage basis and returned to those patrons, members and non-members alike, from whom such amounts were obtained.

Section 9.04. Applications of Capital Credits to Accounts Receivable.

Notwithstanding any other provisions of these bylaws, no credits to a capital account shall be paid or retired to any member or patron owing a past due accounts receivable to the Cooperative except if and to the extent that, after applying such capital credit to such account receivable any excess remains.

Section 9.05. This Article to be Posted.

The provisions of this Article of the bylaws shall be called to the attention of each patron of the Cooperative by posting a copy of it in a conspicuous place in the Cooperative's principal office.

ARTICLE X

WAIVER OF NOTICE

Section 10.01. Waiver of Notice.

Any member or director or officer may waive, in writing, any notice of meetings required to be given by these bylaws. In addition thereto, the

attendance of any member or director entitled to notice of a meeting shall constitute a waiver of notice of such meeting as set forth in Section 3.03 and 5.03.

ARTICLE XI

DISPOSITION OR ENCUMBERING OF PROPERTY

MERGER, CONSOLIDATION AND DISSOLUTION

Section 11.01. Disposition or encumbering of Property. The Board of

Directors may not sell, lease, lease-sale, exchange, transfer or otherwise dispose of any of the Cooperative's property except:

- (a) property that is not necessary in operating and maintaining the Cooperative's system, but sales of such property shall not, in any one year exceed ten per centum (10%) in value of all the property of the Cooperative other than merchandise and property acquired for resale;
- (b) services and electric energy;
- (c) property acquired for resale; and
- (d) merchandise;

unless the board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than the majority of the total members and shall call a special meeting of the members for consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

If the board of directors looks with favor upon any proposal for sale, lease, lease-sale, exchange or transfer or other disposal of any of the cooperative's properties and assets, it

shall first cause three independent, non-affiliated appraisers, expert in such matters to render their individual opinions as to the value of the cooperative with respect to sale, lease, lease-sale, exchange, transfer, or other disposition of all or substantially all of the cooperative's properties and assets, and as to any other terms and conditions which should be considered. The three such appraisers shall be designated by the Clark Circuit Court Judge. If such judge refuses to make such designations, they shall be made by the Board of Directors.

If the Board of Directors, after receiving such appraisals (and other terms and conditions which are submitted, if any), determines that the proposal shall be submitted for consideration by the members, it shall first give every other electric cooperative situated and operating in Kentucky (which has not made such an offer) an opportunity to submit competing proposals. Such opportunity shall be in the form of a written notice to such electric cooperative, which notice shall be attached to a copy of the proposal which the cooperative has already received and copies of the respective reports of the three appraisers. Such electric cooperative shall be given not less than ninety days during which to submit competing proposals, and the actual minimum period within which proposals are to be submitted shall be stated in the written notice given to them.

Any (3) or more members, by so petitioning the Board not less than thirty days prior to date of such special or annual meeting, may cause the cooperative, with the cost to be borne by the cooperative, to mail to all members any opposing or alternate positions which they may have to the proposals that have been submitted or any recommendations that the Board has made.

The Board of Directors of the Cooperative, without authorization by the members, shall have full power and authority to authorize the execution and delivery of a mortgage or

mortgages or a deed or deeds of trust and a security interest or interests upon, or the pledging and encumbering of any or all of the property, assets, rights, privileges, licenses, franchises and permits of the Cooperative, whether acquired or to be acquired, and wherever situated, as well as the revenues and income therefrom, and of a note or notes or other instrument evidencing the indebtedness secured thereby, all upon such terms and conditions as the Board of Directors of the Cooperative shall determine, to secure any obligation of the Cooperative, any provision of the Articles of Incorporation or bylaws of the Cooperative to the contrary notwithstanding.

Section 11.02. Merger or Consolidation. The Board of Directors may not merge or consolidate the cooperative's property and assets with any other corporation except as otherwise provided by law unless the Board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than a majority of the total members and shall call a special meeting of the members of consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

If the Board of Directors looks with favor upon any proposal for merger or consolidation of the cooperative's properties and assets, it shall first cause three independent, non-affiliated appraisers, expert in such matters to render their individual opinions as to the value of the cooperative with respect to merger or consolidation of all or substantially all of the cooperative's properties and assets, and as to any other terms and conditions which should be

considered. The three such appraisers shall be designated by the Clark Circuit Court Judge. If such judge refuses to make such designations, they shall be made by the Board of Directors.

If the Board of Directors, after receiving such appraisals (and other terms and conditions which are submitted, if any), determines that the proposal shall be submitted for consideration by the members, it shall first give every other electric cooperative situated and operating in Kentucky (which has not made such an offer) an opportunity to submit competing proposals. Such opportunity shall be in the form of a written notice to such electric cooperative, which notice shall be attached to a copy of the proposal which the cooperative has already received and copies of the respective reports of the three appraisers. Such electric cooperatives shall be given not less than ninety days during which to submit competing proposals, and the actual minimum period within which proposals are to be submitted shall be stated in the written notice given to them.

Any (3) or more members, by so petitioning the board not less than twenty days prior to date of such special or annual meeting, may cause the cooperative, with the cost to be borne by the cooperative, to mail to all members any opposing or alternate positions which they may have to the proposals that have been submitted or any recommendations that the board has made.

Section 11.03. Dissolution. The Board of Directors may not dissolve the cooperative unless the Board shall first adopt by the affirmative vote of three-fourths of all directors a resolution recommending the transaction and directing the submission of the proposal to a vote of not less than the majority of the total members and shall call a special meeting of the members for consideration thereof and action thereon, which meeting shall be held not sooner than ninety days after the giving of such notice to the members; provided, that consideration and

action by the members may be given at the next annual member meeting if the Board so determines and if such annual meeting is held not sooner than ninety days after the giving of such notice.

Section 11.04. Evaluative Considerations. In connection with the exercise of its judgment in determining what is in the best interest of EKPC and its members when evaluating any proposal for dissolution, merger, consolidation, sale of assets, lease, transfer, or other disposition of all or substantially all of the cooperative's assets, the board of directors shall consider all of the following factors and other factors which it deems relevant:

1. The societal and economic effects of the transaction upon the cooperative's employees;
2. The societal and economic impact of the transaction upon the community and service territories; and
3. The long-term as well as short-term interest of the cooperative and its members, including the possibility that these interests may be best served by the continued existence of the cooperative.

Section 11.05. Alteration and Amendment to Bylaws. Bylaws 11.01 through 11.05 as amended and adopted shall take effect upon the affirmative vote of not less than three-fourths of all directors; and shall remain in effect until altered, amended or repealed by a similar vote of all directors and not less than a majority of the total members.

ARTICLE XII

FISCAL YEAR

Section 12.01. Fiscal Year. The fiscal year of the Cooperative shall begin on the first of January of each year and end on the thirty-first day of December of the same year.

ARTICLE XIII

RULES OF ORDER

Section 13.01. Rules of Order. Parliamentary procedure at all meetings of the members, or of the Board of Directors, shall be governed by the most recent edition of Robert's Rules of Order that is kept available at the Cooperative's headquarters building, except to the extent such procedure is otherwise determined by law or by the Cooperative's Articles of Incorporation or bylaws.

ARTICLE XIV

SEAL

Section 14.01. Seal. The corporate seal of the Cooperative shall be in the form of a circle and shall have inscribed thereon the name of the Cooperative and the words "Corporate Seal, Kentucky."

ARTICLE XV

AMENDMENTS

Section 15.01. Amendments. These bylaws may be altered, amended or repealed at any regular or special meeting of the Board of Directors by the affirmative vote of a majority of the regular directors, either voting themselves or being represented by alternate directors acting in a regular director's absence. After any alteration, amendment or repeal of these bylaws has been adopted, all members shall be notified of such action as soon as is conveniently possible.

ARTICLE XVI**GENDER**

Section 16.01. Gender. Any inclusion in these bylaws of the male pronouns, he or his, is fully intended to and shall, where applicable, be deemed to necessarily include and apply equally to the feminine gender pronouns, she or hers.

Amendments to EKPC bylaws:

Approved by EKPC Board	-	12/11/79
Amended by EKPC Board (Article IX, Section 2)	-	08/17/82
Amended at Board Meeting	-	05/13/86
Amended at Board Meeting	-	10/11/88
Amended at Board Meeting	-	12/13/88
Amended at Board Meeting	-	05/09/89
Amended at Board Meeting	-	10/03/89
Amended at Board Meeting	-	01/08/91
Amended at Board Meeting	-	08/03/93
Amended at Board Meeting	-	12/06/94
Amended at Board Meeting	-	04/08/97
Amended at Board Meeting	-	12/09/97
Amended at Board Meeting	-	11/13/01
Amended at Board Meeting	-	02/10/04

a voice in the proceedings provided, however, that only the directors of the Cooperative shall be entitled to vote, as provided in these bylaws.

ARTICLE VI

OFFICERS

Section 6.01. Number. The officers of the Cooperative shall be a Chairman of the Board, Vice-Chairman of the Board, Secretary, Treasurer, all of which shall be elected regular directors, and the President and CEO, who shall be appointed by the Board of Directors, and such other officers as may be determined from time to time by the Board of Directors. Any two (2) or more offices may not be held by the same person, except that the offices of Treasurer and Secretary may be held by the same person.

Section 6.02. Election and Term of Office. The elected officers shall be elected annually by and from the Board of Directors at the first meeting of the Board of Directors held after each annual meeting of the members. If the election of such elected officers shall not be held at such meeting, such election shall be held as soon thereafter as conveniently may be. Each elected officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until his successor shall have been duly elected and shall have qualified. If neither the Chairman, Vice-Chairman, nor Secretary of the preceding Board are re-elected at such annual meeting of the members, or at the option of the Chairman, the [General Counsel] Vice President and General Counsel of the Cooperative or his designee shall preside over the election of new officers. No person shall continue to hold any elected office in the Cooperative after he shall have ceased to be a director.

Section 6.03. Removal. Any officer or agent elected or appointed by the Board of Directors may be removed by a majority of the regular directors, either voting themselves or

2. Certification of the notice of the meeting and proof of the due publications or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Approval of minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Election of directors.
6. Unfinished business.
7. New business.
8. Adjournment.

Notwithstanding the foregoing, the Board of Directors or the members themselves may from time to time establish a different agenda for the purpose of assuring the earlier consideration of, and action upon, any item of business, the transaction of which is necessary or desirable in advance of any other item of business: PROVIDED, that no business other than adjournment of the meeting to another time and place may be transacted until and unless the existence of a quorum is first established.

ARTICLE IV

DIRECTORS

Section 4.01. Number and General Powers. The business and affairs of the Cooperative that includes, but is not limited to establishing policies, shall be conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

Section 4.02. Qualifications. Except as provided in Section 4.025 below, [E] each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director or manager of a corporate member. Candidates to represent corporate member shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member; nominations shall be evidenced by the certificate of any officer or the manager of the corporate member.

No person shall be eligible to become or remain a director in this Cooperative who is in any way employed by or financially interested in a competing or an affiliated enterprise, unless, in the opinion of a majority of the non-affected directors, excluding alternate directors not acting in a regular director's absence, such employment or interest does not present a conflict of interest. Nothing in this section shall be construed to affect in any manner whatsoever the validity of any action taken at any previous meeting of the Board of Directors.

Section 4.025. Transition Period for Merger or Consolidation.

Notwithstanding the provisions of Section 4.02 above, in the event of a merger, consolidation or other business combination (hereinafter collectively referred to as "consolidation") of two or more corporate members, the regular director representing each consolidating corporate member at the time of consolidation, may, at the option of the new or successor corporate member,

continue to represent the new or successor corporate member as a director (hereinafter referred to as a “transitional director”) until such time as the director ceases to be qualified pursuant to these bylaws, or otherwise ceases to be a director. The transition period created hereby shall continue for so long as the new or successor corporate member is represented by two or more transitional directors. These transitional directors shall be considered regular directors in all respects with the rights and privileges of all other regular directors, except that the new or successor corporate member shall designate only one of these transitional directors as its voting regular director. If the voting regular director is absent, the remaining transitional director shall cast the vote of the new or successor corporate member. If there is more than one remaining transitional director, the new or successor corporate member shall designate the order in which the remaining transitional directors shall cast its vote. The new or successor corporate member shall also be entitled to one alternate director during this transition period with the rights and privileges of all other alternate directors except that such alternate director shall cast the vote of the new or successor corporate member only in the absence of all of its transitional directors. At the end of the transition period, the new or successor corporate member shall be entitled to only one regular director and one alternate director as set forth in Section 4.02 above.

Section 4.03. Election and Tenure. At each annual meeting of the members, directors shall be elected, by the members, to serve until the next annual meeting of the members or until their successors shall have been elected and shall have qualified.

Section 4.04. Vacancies. Subject to the provisions of Sections 4.05 and 4.06 of these bylaws, any vacancy occurring in the Board of Directors, whether by death, removal, resignation or disqualification of a director or by increase in the number of directors, or otherwise, shall be filled by the affirmative vote of a majority of the remaining directors of the Cooperative, excluding alternate directors not acting in a regular director's absence and any acting regular director filling the vacancy, as provided below. Nominations for filling any vacancy shall be made and certified as set forth in §4.02 of these Bylaws. Any director thus elected shall serve until the next annual meeting of the members or until his successor shall have

furnishing of electric energy plus any non-operating costs, and (b) amounts required to offset any losses incurred during the current or any prior fiscal year. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron and the Cooperative shall within a reasonable time after the close of the fiscal year notify each patron of the amount of capital so credited to his account. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of a legal obligation to do so and the patron had then furnished the Cooperative corresponding amounts of capital. Margins available for allocation will be the Cooperative's patronage margin as determined for federal income tax reporting purposes. In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the Board of Directors shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital then credited to patrons' accounts may be retired in full or in part. Any such retirements of capital shall be made in order of priority according to the year in which the capital was furnished and credited, the capital first received by the Cooperative being first retired. In no event, however, may any such capital be retired unless, after the proposed retirement, the capital of the Cooperative shall equal at least forty per centum (40%) of the total assets of the Cooperative.

The patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the articles of incorporation and bylaws shall constitute and be a

conducted by a Board of not more than eighteen (18) voting directors which shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these bylaws conferred upon or reserved to the members or other officers of the Cooperative.

Section 4.02. Qualifications. Except as provided in Section 4.025 below, each corporate member shall be entitled to one regular representative on the Board of Directors, and one alternate representative subject to election by the members as above set out in Section 4.03. In the event that a member's regular director is absent from any meeting of the Board, that member's alternate director shall have full power to vote in the regular director's place, but only so long as the regular director is absent. Any action by an alternate director, representing an absent regular director in any regular or special meeting of the Board of Directors, shall be considered equivalent to an action by a regular director. Any provisions of these bylaws relating to directors in general shall apply to alternate directors, subject to the above-mentioned limitation on the alternate director's power to act, unless otherwise indicated. No person shall be eligible to become or remain a regular director who is not a director of a corporate member. No person shall be eligible to become or remain an alternate director who is not a director [or manager] of a corporate member or who is not a full-time employee of the corporate member holding its highest executive position, reporting to its Board of Directors and responsible for the total management of all of the corporate member's operations, financial affairs and administration. Candidates to represent corporate members shall be nominated by them for the offices of regular director and alternate director of the Cooperative, upon notice of an election from the Secretary of this Cooperative addressed to the corporate member;

Section 1.05. Effect of Termination. Termination of membership in any manner shall not release the member from the obligations or liabilities of such member to the Cooperative.

Section 1.06. Purchase of Electric Energy. Each member shall purchase [all of its] electric energy from the Cooperative and shall pay therefor monthly at rates, which shall from time to time be fixed by the Board of Directors. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished as provided as these bylaws. Each member shall pay all amounts owed by it to the Cooperative as and when the same shall become due and payable.

Section 1.07. Refund of Membership Fee. In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the member the amount of the membership fee paid in cash by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owing from the member to the Cooperative.

ARTICLE II

RIGHTS AND LIABILITIES OF MEMBERS

Section 2.01. Property Interest of Members. The assets of the Cooperative in the process of dissolution shall be applied and distributed as follows:

- (1) All liabilities and obligations of the Cooperative shall be paid, satisfied and discharged, or adequate provision shall be made therefore;
- (2) Assets held by the Cooperative upon condition requiring return, transfer or conveyance, which condition occurs by reason of the dissolution, shall be returned, transferred or conveyed in accordance with such requirements; and

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 2

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 2. Provide East Kentucky's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since the year utilized as the test year in East Kentucky's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements.

Response 2. EKPC's equity development plan is included as part of the Twenty-Year Financial Forecast and Equity Development Plan 2006-2025, which was adopted by the EKPC Board of Directors on February 7, 2006. This document was filed with the Commission on November 20, 2006, in Response No.12 to the Second Data Request in Case No. 2006-00455.

No capital credits have been refunded to members.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 3

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 3. Provide the capital structure at the end of each of the periods shown in Format 3.

Response 3. Please see the attached information.

East Kentucky Power Cooperative, Inc.
Case No. 2006-00472

Comparative Capital Structures (Excluding JDIC)
For Periods as Shown
"000 Omitted"

Line No.	Type of Capital	10th Year - 1996		9th Year - 1997		8th Year - 1998		7th Year - 1999		6th Year - 2000		5th Year - 2001	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	714,225,327	92.97%	696,315,663	93.20%	673,614,561	92.56%	658,844,975	91.75%	661,084,829	90.52%	722,164,411	87.48%
2	Short-Term Debt	-		-		-		-		-		-	
3	Preferred & Preference Stock												
4	Common Equity *	53,992,785	7.03%	50,834,218	6.80%	54,164,123	7.44%	59,239,420	8.25%	69,255,133	9.48%	103,328,458	12.52%
5	Other (Itemized by type)												
6	Total Capitalization	768,218,112	100.00%	747,149,881	100.00%	727,778,684	100.00%	718,084,395	100.00%	730,339,962	100.00%	825,492,869	100.00%

Line No.	Type of Capital	4th Year - 2002		3rd Year - 2003		2nd Year - 2004		1st Year - 2005		Quarter Available- 9/30/2006		Average Test Year - ending 9/30/2006	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	797,728,403	84.82%	1,049,744,865	85.81%	1,270,207,290	89.94%	1,394,584,527	93.55%	1,623,249,557	94.64%	1,488,492,811	93.33%
2	Short-Term Debt	2,094,900	0.22%	6,000,000	0.49%	-		-		-		-	
3	Preferred & Preference Stock												
4	Common Equity *	140,701,907	14.96%	167,534,766	13.70%	142,050,036	10.06%	96,107,457	6.45%	91,985,974	5.36%	106,424,818	6.67%
5	Other (Itemized by type)												
6	Total Capitalization	940,525,210	100.00%	1,223,279,631	100.00%	1,412,257,326	100.00%	1,490,691,984	100.00%	1,715,235,531	100.00%	1,594,917,629	100.00%

* Total Members' Equity

- Instructions:
1. Provide a calculation of the average test year data as shown in Format 3, Schedule 2.
 2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

East Kentucky Power Cooperative, Inc.
Case No. 2006-00472

Calculation of Average Test Year Capital Structure
12 Months Ended September 30, 2006
"000 Omitted"

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Earnings	Total Common Equity * (h)
1	Balance Beginning of Test Year (9/30/05)	1,541,154,065	1,401,394,760	0				139,759,305
2	1st Month (10/31/05)	1,532,139,354	1,392,965,196	0				139,174,158
3	2nd Month (11/30/05)	1,539,032,333	1,395,483,145	0				143,549,188
4	3rd Month (12/31/05)	1,490,691,984	1,394,584,527	0				96,107,457
5	4th Month (1/31/06)	1,515,268,819	1,410,485,009	0				104,783,810
6	5th Month (2/28/06)	1,543,652,099	1,435,394,634	0				108,257,465
7	6th Month (3/31/06)	1,564,483,237	1,456,329,619	0				108,153,618
8	7th Month (4/30/06)	1,584,308,744	1,481,406,605	0				102,902,139
9	8th Month (5/31/06)	1,605,977,110	1,506,198,441	0				99,778,669
10	9th Month (6/30/06)	1,666,723,759	1,571,285,333	0				95,438,426
11	10th Month (7/31/06)	1,664,369,706	1,571,098,541	0				93,271,165
12	11th Month (8/31/06)	1,717,128,880	1,623,433,129	0				93,695,751
13	12th Month (9/30/06)	1,715,235,531	1,623,249,557	0				91,985,974
14	Total (L1 through L13)	20,680,165,621	19,263,308,496	-				1,416,857,125
15	Average Balance (L14 / 13)	1,590,781,971	1,481,792,961	-				108,989,010
16	Average Capitalization Ratios	100.00%	93.15%	0.00%				6.85%
17	End-of-Period Capitalization Ratios	100.00%	94.64%	0.00%				5.36%

* Total Members' Equity

Instructions: 1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital
Show the amount of common equity excluded.
2. Include premium class of stock.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 4

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 4. Provide the following:

a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 4a, Schedule 2.

b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.

Response 4. a. Please see the attached information.

b. Not applicable.

East Kentucky Power Cooperative, Inc

Case No. 2006-00472

**Schedule of Outstanding Long-term Debt
For the Year Ended December 31, 2006**

- (1) Nominal Rate
- (2) Nominal Rate plus Discount or Premium Amortization
- (3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's, Moody, etc

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
A. Bonds									
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	\$ 82,100,000.00	3.763% Variable Weekly	3.763%	ISSUANCE COSTS LISTED ON LAST PAGE	None Specified	Pollution Control Bonds	\$ 3,089,423.00
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	18,260,000.00	3.680% Variable Semi-annual	3.680%		None Specified	Pollution Control Bonds	671,968.00
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	8,800,000.00	3.420% Variable Semi-annual	3.420%		None Specified	Solide Waste Disposal Revenue Bonds	300,960.00
			Total Bonds \$						\$ 4,062,351.00

A. Notes

National Rural Utilities Cooperative Finance Corporation ("CFC")

CFC - #9001	08-20-1974	11-30-2013	5,337,030.47	3.800%	3.800%		N/A	First Mortgage Notes	202,807.16
CFC - #9033	08-29-1984	11-10-2018	4,986,273.48	3.800%	3.800%		N/A	First Mortgage Notes	189,478.39
CFC - #9034	06-12-1995	12-31-2024	5,651,699.40	3.800%	3.800%		N/A	First Mortgage Notes	214,764.58
CFC - #9038	03-02-1998	03-02-2024	4,464,579.95	3.800%	3.800%		N/A	First Mortgage Notes	169,654.04
CFC - Unsecured Credit Facility - #5101	10-11-2005	09-02-2010	40,000,000.00	6.325%	6.325%		N/A	Unsecured Credit Facility	2,530,000.00
CFC - Unsecured Credit Facility - #5101	10-11-2005	09-02-2010	40,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	2,505,000.00
CFC - Unsecured Credit Facility - #5101	02-16-2006	09-02-2010	50,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	3,131,250.00
CFC - Unsecured Credit Facility - #5101	04-13-2006	09-02-2010	50,000,000.00	6.450%	6.450%		N/A	Unsecured Credit Facility	3,225,000.00
CFC - Unsecured Credit Facility - #5101	05-24-2006	09-02-2010	25,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	1,565,625.00
CFC - Unsecured Credit Facility - #5101	06-20-2006	09-02-2010	75,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	4,650,000.00
CFC - Unsecured Credit Facility - #5101	06-29-2006	09-02-2010	25,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	1,550,000.00
CFC - Unsecured Credit Facility - #5101	11-02-2006	09-02-2010	50,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	3,131,250.00
CFC - Unsecured Credit Facility - #5101	12-12-2006	09-02-2010	50,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	3,100,000.00

Annual...d

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Cost Col. (d) x Col. (g) (j)
National Cooperative Services Corporation	07-18-1995	09-29-2006	8,400,000.00	7.700%	7.700%		N/A	First Mortgage Notes	646,800.00
Total CFC			\$ 433,839,583.30						\$ 26,811,629.17
<u>Rural Utilities Service Notes</u>									
REA 4490	03-01-1973	03-01-2008	330,789.75	2.000%	2.000%		N/A	First Mortgage Notes	6,615.80
REA 4520	06-20-1974	06-01-2009	581,614.61	2.000%	2.000%		N/A	First Mortgage Notes	11,632.29
CB-4500	06-12-1973	06-12-2008	1,645,584.03	2.000%	2.000%		N/A	First Mortgage Notes	32,911.68
CB-4510	03-01-1974	03-01-2009	1,223,347.31	2.000%	2.000%		N/A	First Mortgage Notes	24,466.95
K4-14530	06-02-1975	06-02-2010	1,005,810.44	5.000%	5.000%		N/A	First Mortgage Notes	50,290.52
K4-14540	06-01-1976	06-02-2011	1,513,351.31	5.000%	5.000%		N/A	First Mortgage Notes	75,667.57
K4-14570	06-01-1977	07-01-2012	2,103,749.20	5.000%	5.000%		N/A	First Mortgage Notes	105,187.46
K4-14580	03-01-1978	03-01-2013	2,420,087.86	5.000%	5.000%		N/A	First Mortgage Notes	121,004.39
M9-14590	10-31-1979	10-31-2014	2,282,006.02	5.000%	5.000%		N/A	First Mortgage Notes	114,100.30
M9-14591	10-31-1979	10-31-2014	642,141.11	5.000%	5.000%		N/A	First Mortgage Notes	32,107.06
SRDA 14610	03-01-1977	03-01-2012	57,084.55	5.000%	5.000%		N/A	First Mortgage Notes	2,854.23
P12-1-B620	08-29-1984	06-30-2019	3,674,014.12	5.000%	5.000%		N/A	First Mortgage Notes	183,700.71
P12-1-B621	08-29-1984	06-30-2019	1,801,769.33	5.000%	5.000%		N/A	First Mortgage Notes	90,088.47
P12-1-B624	08-20-1990	08-31-2021	5,092,281.33	5.000%	5.000%		N/A	First Mortgage Notes	254,614.07
P12-1-B625	08-20-1990	08-31-2022	1,299,252.75	5.000%	5.000%		N/A	First Mortgage Notes	64,962.64
R12-1-B642	03-31-1995	12-31-2024	6,639,789.18	5.000%	5.000%		N/A	First Mortgage Notes	331,989.46
R12-1-B647	03-31-1995	12-31-2024	6,639,789.18	5.000%	5.000%		N/A	First Mortgage Notes	331,989.46
T62-1-B650	03-02-1998	12-31-2024	5,277,187.40	5.125%	5.125%		N/A	First Mortgage Notes	270,455.85
T62-1-B655	03-02-1998	12-31-2024	5,277,187.40	5.125%	5.125%		N/A	First Mortgage Notes	270,455.85
Total RUS			(75,874,851.41)	5.000%	5.000%		N/A	First Mortgage Notes	
Total CFC			\$ (26,368,014.53)						\$ 2,375,094.76
9J990 (Advance Payment Account)									
<u>Federal Financing Bank Notes</u>									
HO-010	03-04-1977	12-31-2011	7,941,892.60	5.452%	5.452%		N/A	First Mortgage Notes	432,991.98
HO-015	04-08-1977	12-31-2011	841,519.90	5.452%	5.452%		N/A	First Mortgage Notes	45,879.66
HO-020	04-25-1977	12-31-2011	980,557.35	5.452%	5.452%		N/A	First Mortgage Notes	53,459.99
HO-025	05-25-1977	12-31-2011	1,147,097.37	5.452%	5.452%		N/A	First Mortgage Notes	62,539.75
HO-030	06-22-1977	12-31-2011	2,916,665.39	5.452%	5.452%		N/A	First Mortgage Notes	159,016.60
HO-035	07-25-1977	12-31-2011	2,505,750.68	5.452%	5.452%		N/A	First Mortgage Notes	136,613.53
HO-040	08-31-1977	12-31-2011	2,017,763.23	5.452%	5.452%		N/A	First Mortgage Notes	110,008.45
HO-045	09-30-1977	12-31-2011	2,015,991.99	5.452%	5.452%		N/A	First Mortgage Notes	109,911.88
HO-050	11-28-1977	12-31-2011	1,711,089.47	5.452%	5.452%		N/A	First Mortgage Notes	93,288.60
HO-055	12-01-1977	12-31-2011	1,645,557.63	5.452%	5.452%		N/A	First Mortgage Notes	89,715.80
HO-060	12-27-1977	12-31-2011	1,376,901.11	5.452%	5.452%		N/A	First Mortgage Notes	75,068.65
HO-065	03-01-1978	12-31-2012	1,039,088.67	5.484%	5.484%		N/A	First Mortgage Notes	56,983.62
HO-070	04-25-1978	12-31-2012	1,612,388.87	5.484%	5.484%		N/A	First Mortgage Notes	88,423.41

Annual...

PSC Request 4(a) Attachment
Schedule 1
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Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)		Bond Rating at Time of Issue (h)		Type of Obligation (i)	Cost (j)	
				Rate (1)	Rate (2)	Cost Rate at Maturity (3)	Cost Rate at Issue (2)		Col. (d) x	Col. (g)
HO-075	05-25-1978	12-31-2012	2,327,993.65	5.484%	5.484%	N/A	N/A	First Mortgage Notes	127,667.17	
HO-080	08-24-1978	12-31-2015	3,651,149.13	10.372%	10.372%	N/A	N/A	First Mortgage Notes	378,697.19	
HO-086	10-30-1978	12-31-2012	8,432,547.48	7.444%	7.444%	N/A	N/A	First Mortgage Notes	627,718.83	
HO-091	11-22-1978	12-31-2012	3,169,098.35	7.444%	7.444%	N/A	N/A	First Mortgage Notes	235,907.68	
HO-096	12-27-1978	12-31-2012	2,209,064.79	7.444%	7.444%	N/A	N/A	First Mortgage Notes	164,442.78	
HO-111	03-16-1979	12-31-2013	3,087,939.17	7.470%	7.470%	N/A	N/A	First Mortgage Notes	230,669.06	
HO-116	04-19-1979	12-31-2013	3,382,252.20	7.470%	7.470%	N/A	N/A	First Mortgage Notes	252,654.24	
HO-121	05-21-1979	12-31-2013	4,772,706.07	7.470%	7.470%	N/A	N/A	First Mortgage Notes	356,521.14	
HO-150	11-15-1979	12-31-2015	4,316,985.35	10.144%	10.144%	N/A	N/A	First Mortgage Notes	437,914.99	
HO-156	12-06-1979	12-31-2013	4,609,387.36	7.470%	7.470%	N/A	N/A	First Mortgage Notes	344,321.24	
HO-160	12-26-1979	12-31-2015	3,750,782.92	9.352%	9.352%	N/A	N/A	First Mortgage Notes	350,773.22	
HO-165	01-15-1980	12-31-2015	4,817,734.31	7.690%	7.690%	N/A	N/A	First Mortgage Notes	370,483.77	
HO-210	04-29-1981	12-31-2015	2,051,242.50	6.248%	6.248%	N/A	N/A	First Mortgage Notes	128,161.63	
HO-215	05-15-1981	12-31-2015	3,795,340.68	6.248%	6.248%	N/A	N/A	First Mortgage Notes	237,132.89	
HO-220	05-15-1981	12-31-2015	2,756,292.98	6.248%	6.248%	N/A	N/A	First Mortgage Notes	172,213.19	
HO-235	06-16-1981	12-31-2015	4,189,195.37	6.248%	6.248%	N/A	N/A	First Mortgage Notes	261,740.93	
HO-245	07-20-1981	12-31-2015	771,838.76	10.572%	10.572%	N/A	N/A	First Mortgage Notes	81,598.79	
HO-255	09-15-1981	12-31-2015	3,051,701.59	10.657%	10.657%	N/A	N/A	First Mortgage Notes	325,219.84	
HO-265	10-15-1981	12-31-2015	2,088,787.60	6.248%	6.248%	N/A	N/A	First Mortgage Notes	130,507.45	
HO-275	10-19-1981	12-31-2015	564,317.11	6.248%	6.248%	N/A	N/A	First Mortgage Notes	35,258.53	
HO-285	11-17-1981	12-31-2015	1,593,644.79	10.204%	10.204%	N/A	N/A	First Mortgage Notes	162,615.51	
HO-295	01-18-1982	12-31-2016	2,364,987.14	7.991%	7.991%	N/A	N/A	First Mortgage Notes	188,986.12	
HO-300	01-20-1982	12-31-2015	165,255.08	7.690%	7.690%	N/A	N/A	First Mortgage Notes	12,708.12	
HO-305	01-22-1982	12-31-2016	228,267.31	7.991%	7.991%	N/A	N/A	First Mortgage Notes	18,240.84	
HO-310	02-17-1982	12-31-2016	303,984.11	6.591%	6.591%	N/A	N/A	First Mortgage Notes	20,035.59	
HO-315	02-18-1982	12-31-2016	3,711,861.83	6.591%	6.591%	N/A	N/A	First Mortgage Notes	244,648.81	
HO-320	02-19-1982	12-31-2015	275,424.56	7.690%	7.690%	N/A	N/A	First Mortgage Notes	21,180.15	
HO-325	03-15-1982	12-31-2016	5,525,029.52	6.591%	6.591%	N/A	N/A	First Mortgage Notes	364,154.70	
HO-330	03-22-1982	12-31-2016	314,792.74	6.591%	6.591%	N/A	N/A	First Mortgage Notes	20,747.99	
HO-335	04-19-1982	12-31-2016	355,624.94	7.991%	7.991%	N/A	N/A	First Mortgage Notes	28,417.99	
HO-340	05-17-1982	12-31-2016	190,513.70	7.991%	7.991%	N/A	N/A	First Mortgage Notes	15,223.95	
HO-345	05-24-1982	12-31-2016	2,553,256.21	7.991%	7.991%	N/A	N/A	First Mortgage Notes	204,030.70	
HO-350	06-14-1982	12-31-2016	4,467,206.22	7.991%	7.991%	N/A	N/A	First Mortgage Notes	356,974.45	
HO-355	06-15-1982	12-31-2016	1,004,149.85	7.991%	7.991%	N/A	N/A	First Mortgage Notes	80,241.61	
HO-360	07-14-1982	12-31-2016	3,928,222.64	7.991%	7.991%	N/A	N/A	First Mortgage Notes	313,904.27	
HO-365	07-16-1982	12-31-2016	576,643.46	7.991%	7.991%	N/A	N/A	First Mortgage Notes	46,079.58	
HO-370	08-16-1982	12-31-2016	276,020.75	7.991%	7.991%	N/A	N/A	First Mortgage Notes	22,056.82	
HO-375	08-16-1982	12-31-2016	2,611,922.16	7.991%	7.991%	N/A	N/A	First Mortgage Notes	208,718.70	
HO-380	09-15-1982	12-31-2015	305,293.21	10.381%	10.381%	N/A	N/A	First Mortgage Notes	31,692.49	
HO-385	09-13-1982	12-31-2016	5,216,141.63	7.991%	7.991%	N/A	N/A	First Mortgage Notes	416,821.88	
HO-390	09-14-1982	12-31-2016	385,144.83	7.991%	7.991%	N/A	N/A	First Mortgage Notes	30,776.92	
HO-395	10-14-1982	12-31-2016	1,287,335.30	7.991%	7.991%	N/A	N/A	First Mortgage Notes	102,870.96	
HO-400	10-14-1982	12-31-2016	772,401.35	7.991%	7.991%	N/A	N/A	First Mortgage Notes	61,722.59	
HO-405	10-14-1982	12-31-2016	2,882,987.92	7.991%	7.991%	N/A	N/A	First Mortgage Notes	230,379.56	

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Schedule 1
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Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Col. (d) x Col. (g)
HO-410	11-10-1982	12-31-2016	578,426.44	7.991%	7.991%		N/A	First Mortgage Notes	46,222.06
HO-415	11-10-1982	12-31-2016	385,617.34	7.991%	7.991%		N/A	First Mortgage Notes	30,814.68
HO-420	11-10-1982	12-31-2016	3,534,825.64	7.991%	7.991%		N/A	First Mortgage Notes	282,467.92
HO-425	12-13-1982	12-31-2016	900,972.89	7.991%	7.991%		N/A	First Mortgage Notes	71,996.74
HO-430	12-13-1982	12-31-2016	4,440,507.76	7.991%	7.991%		N/A	First Mortgage Notes	354,840.98
HO-435	01-17-1983	12-31-2017	759,291.38	5.913%	5.913%		N/A	First Mortgage Notes	44,896.90
HO-440	02-14-1983	12-31-2017	3,048,225.31	5.913%	5.913%		N/A	First Mortgage Notes	180,241.56
HO-445	03-16-1983	12-31-2017	316,731.28	5.913%	5.913%		N/A	First Mortgage Notes	18,728.32
HO-450	03-16-1983	12-31-2017	4,117,508.48	5.913%	5.913%		N/A	First Mortgage Notes	243,468.28
HO-455	04-14-1983	12-31-2017	1,585,247.55	5.913%	5.913%		N/A	First Mortgage Notes	93,735.69
HO-460	04-14-1983	12-31-2017	2,980,265.56	5.913%	5.913%		N/A	First Mortgage Notes	176,223.10
HO-465	05-16-1983	12-31-2017	601,949.92	5.913%	5.913%		N/A	First Mortgage Notes	35,593.30
HO-470	06-15-1983	12-31-2017	445,398.72	5.913%	5.913%		N/A	First Mortgage Notes	26,336.43
HO-475	06-15-1983	12-31-2017	4,453,984.84	5.913%	5.913%		N/A	First Mortgage Notes	263,364.12
HO-480	07-14-1983	12-31-2017	2,858,003.58	5.913%	5.913%		N/A	First Mortgage Notes	168,993.75
HO-485	08-16-1983	12-31-2017	635,982.13	5.913%	5.913%		N/A	First Mortgage Notes	37,605.62
HO-490	09-27-1983	12-31-2017	508,338.53	5.913%	5.913%		N/A	First Mortgage Notes	30,058.06
HO-495	09-27-1983	12-31-2017	1,270,845.63	5.913%	5.913%		N/A	First Mortgage Notes	75,145.10
HO-500	10-24-1983	12-31-2017	640,862.30	5.913%	5.913%		N/A	First Mortgage Notes	37,894.19
HO-505	10-24-1983	12-31-2017	640,862.30	5.913%	5.913%		N/A	First Mortgage Notes	37,894.19
HO-510	05-09-1984	12-31-2018	11,253,054.28	6.665%	6.665%		N/A	First Mortgage Notes	750,016.07
HO-515	01-17-1985	12-31-2019	4,181,730.31	5.991%	5.991%		N/A	First Mortgage Notes	250,527.46
HO-520	04-16-1985	12-31-2015	379,076.23	10.377%	10.377%		N/A	First Mortgage Notes	39,336.74
HO-525	05-20-1985	12-31-2019	802,283.85	5.991%	5.991%		N/A	First Mortgage Notes	48,064.83
HO-530	06-24-1985	12-31-2019	512,151.23	5.991%	5.991%		N/A	First Mortgage Notes	30,682.98
HO-535	06-24-1985	12-31-2015	139,206.75	10.590%	10.590%		N/A	First Mortgage Notes	14,741.99
HO-540	12-23-1985	12-31-2015	1,947,178.54	9.385%	9.385%		N/A	First Mortgage Notes	182,742.71
HO-545	03-18-1986	12-31-2020	1,346,866.35	5.177%	5.177%		N/A	First Mortgage Notes	69,727.27
HO-550	03-18-1986	12-31-2015	432,854.01	8.058%	8.058%		N/A	First Mortgage Notes	34,879.38
HO-555	04-16-1986	12-31-2020	132,807.37	5.177%	5.177%		N/A	First Mortgage Notes	6,875.44
HO-560	04-16-1986	12-31-2015	393,370.19	7.413%	7.413%		N/A	First Mortgage Notes	29,160.53
HO-565	10-14-1986	12-31-2020	1,766,575.56	5.177%	5.177%		N/A	First Mortgage Notes	91,455.62
HO-570	10-30-1986	12-31-2020	3,588,615.50	5.177%	5.177%		N/A	First Mortgage Notes	185,782.62
HO-575	11-06-1995	12-31-2023	11,785,567.86	6.301%	6.301%		N/A	First Mortgage Notes	742,608.63
HO-580	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92
HO-585	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92
HO-590	11-06-1995	12-31-2024	23,222,469.41	6.306%	6.306%		N/A	First Mortgage Notes	1,464,408.92
HO-595	01-26-1996	12-31-2024	4,736,736.59	6.123%	6.123%		N/A	First Mortgage Notes	290,030.38
HO-600	06-25-1997	12-31-2023	2,941,826.82	6.297%	6.297%		N/A	First Mortgage Notes	185,246.83
HO-605	09-14-2000	12-31-2024	5,278,894.69	6.005%	6.005%		N/A	First Mortgage Notes	316,997.63
HO-610	09-15-2000	12-31-2024	5,769,779.35	6.067%	6.067%		N/A	First Mortgage Notes	350,052.51
HO-615	04-10-2001	12-31-2024	8,425,493.00	5.451%	5.451%		N/A	First Mortgage Notes	459,273.62
HO-620	06-05-2001	12-31-2024	7,142,392.96	5.726%	5.726%		N/A	First Mortgage Notes	408,973.42
HO-625	07-10-2001	12-31-2024	7,149,784.72	5.729%	5.729%		N/A	First Mortgage Notes	409,611.17

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Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)		Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Cost (j)	
				Rate (1)	Rate (2)					Col. (d) x	Col. (g)
HO-630	08-10-2001	12-31-2024	7,122,972.22	5.488%	5.488%	5.488%		N/A	First Mortgage Notes	390,908.72	
HO-635	09-06-2001	12-31-2024	7,142,082.42	5.426%	5.426%	5.426%		N/A	First Mortgage Notes	387,529.39	
HO-640	10-03-2001	12-31-2024	9,646,170.76	5.104%	5.104%	5.104%		N/A	First Mortgage Notes	492,340.56	
HO-645	11-08-2001	12-31-2024	11,639,810.54	4.709%	4.709%	4.709%		N/A	First Mortgage Notes	548,118.68	
HO-650	12-10-2001	12-31-2024	7,069,268.12	5.644%	5.644%	5.644%		N/A	First Mortgage Notes	398,989.49	
HO-655	01-15-2002	12-31-2030	18,500,020.92	5.447%	5.447%	5.447%		N/A	First Mortgage Notes	1,007,696.14	
HO-660	06-04-2002	12-31-2030	5,606,638.85	5.678%	5.678%	5.678%		N/A	First Mortgage Notes	318,344.95	
HO-665	07-02-2002	12-31-2030	5,598,027.33	5.538%	5.538%	5.538%		N/A	First Mortgage Notes	310,018.75	
HO-670	08-15-2002	12-31-2024	13,751,723.27	4.695%	4.695%	4.695%		N/A	First Mortgage Notes	645,643.41	
HO-675	08-22-2002	12-31-2024	9,177,283.70	4.802%	4.802%	4.802%		N/A	First Mortgage Notes	440,693.16	
HO-680	09-24-2002	12-31-2024	13,707,321.46	4.366%	4.366%	4.366%		N/A	First Mortgage Notes	598,461.65	
HO-685	10-03-2002	12-31-2024	9,139,033.93	4.375%	4.375%	4.375%		N/A	First Mortgage Notes	399,832.73	
HO-690	11-05-2002	12-31-2024	13,754,652.85	4.717%	4.717%	4.717%		N/A	First Mortgage Notes	648,806.97	
HO-695	12-10-2002	12-31-2024	9,163,275.12	4.644%	4.644%	4.644%		N/A	First Mortgage Notes	425,542.50	
HO-700	01-23-2003	12-31-2024	3,142,758.30	4.557%	4.557%	4.557%		N/A	First Mortgage Notes	143,215.50	
HO-705	01-23-2003	12-31-2030	6,064,986.32	4.790%	4.790%	4.790%		N/A	First Mortgage Notes	290,512.84	
HO-710	02-27-2003	12-31-2030	2,980,470.48	4.624%	4.624%	4.624%		N/A	First Mortgage Notes	137,816.95	
HO-715	05-06-2003	12-31-2024	3,932,400.68	4.442%	4.442%	4.442%		N/A	First Mortgage Notes	174,677.24	
HO-720	07-03-2003	12-31-2032	24,159,206.13	4.460%	4.460%	4.460%		N/A	First Mortgage Notes	1,077,500.59	
HO-725	07-17-2003	12-31-2032	24,204,852.18	4.819%	4.819%	4.819%		N/A	First Mortgage Notes	1,166,431.83	
HO-730	07-24-2003	12-31-2032	24,027,236.28	4.950%	4.950%	4.950%		N/A	First Mortgage Notes	1,189,348.20	
HO-735	08-26-2003	12-31-2024	3,603,289.16	5.055%	5.055%	5.055%		N/A	First Mortgage Notes	182,146.27	
HO-740	10-02-2003	12-31-2030	2,410,770.03	4.753%	4.753%	4.753%		N/A	First Mortgage Notes	114,583.90	
HO-745	10-02-2003	12-31-2024	2,434,019.72	4.501%	4.501%	4.501%		N/A	First Mortgage Notes	109,555.23	
HO-750	10-23-2003	12-31-2032	24,238,091.77	5.091%	5.091%	5.091%		N/A	First Mortgage Notes	1,233,961.25	
HO-755	11-04-2003	12-31-2032	24,245,031.73	5.149%	5.149%	5.149%		N/A	First Mortgage Notes	1,248,376.68	
HO-760	11-14-2003	12-31-2032	24,234,963.96	5.065%	5.065%	5.065%		N/A	First Mortgage Notes	1,227,500.92	
HO-765	11-25-2003	12-31-2032	24,228,434.46	5.011%	5.011%	5.011%		N/A	First Mortgage Notes	1,214,086.85	
HO-770	12-04-2003	12-31-2032	26,184,634.26	5.149%	5.149%	5.149%		N/A	First Mortgage Notes	1,348,246.82	
HO-775	02-05-2004	12-31-2030	6,179,309.50	4.854%	4.854%	4.854%		N/A	First Mortgage Notes	299,943.68	
HO-780	05-06-2004	12-31-2030	2,164,453.84	5.240%	5.240%	5.240%		N/A	First Mortgage Notes	113,417.38	
HO-785	05-06-2004	12-31-2024	3,851,949.68	5.020%	5.020%	5.020%		N/A	First Mortgage Notes	193,367.87	
HO-790	08-26-2004	12-31-2030	16,226,227.23	4.921%	4.921%	4.921%		N/A	First Mortgage Notes	798,492.64	
HO-795	11-01-2004	12-31-2030	6,452,307.12	4.672%	4.672%	4.672%		N/A	First Mortgage Notes	301,451.79	
HO-800	11-16-2004	12-31-2030	3,122,302.22	4.795%	4.795%	4.795%		N/A	First Mortgage Notes	149,714.39	
HO-805	11-16-2004	12-31-2024	5,323,595.76	4.577%	4.577%	4.577%		N/A	First Mortgage Notes	243,660.98	
HO-810	12-16-2004	12-31-2038	49,495,741.92	4.744%	4.744%	4.744%		N/A	First Mortgage Notes	2,348,078.00	
HO-815	12-22-2004	12-31-2038	49,503,453.04	4.825%	4.825%	4.825%		N/A	First Mortgage Notes	2,388,541.61	
HO-820	12-29-2004	12-31-2038	49,514,779.67	4.946%	4.946%	4.946%		N/A	First Mortgage Notes	2,449,001.00	
HO-825	02-02-2005	12-31-2038	24,743,720.38	4.658%	4.658%	4.658%		N/A	First Mortgage Notes	1,152,562.50	
HO-830	02-08-2005	12-31-2038	24,735,790.52	4.497%	4.497%	4.497%		N/A	First Mortgage Notes	1,112,368.50	
HO-835	05-10-2005	12-31-2038	24,745,996.02	4.705%	4.705%	4.705%		N/A	First Mortgage Notes	1,164,299.11	
HO-840	06-02-2005	12-31-2038	24,727,445.12	4.332%	4.332%	4.332%		N/A	First Mortgage Notes	1,071,192.92	
HO-845	06-07-2005	12-31-2038	18,792,546.45	4.324%	4.324%	4.324%		N/A	First Mortgage Notes	812,589.71	

Annualized

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Cost Col. (d) x Col. (g) (j)
HO-850	06-09-2005	12-31-2030	12,815,926.21	4.353%	4.353%	N/A	First Mortgage Notes	557,877.27	
HO-855	08-26-2005	12-31-2038	29,681,207.85	4.468%	4.468%	N/A	First Mortgage Notes	1,326,156.37	
HO-860	08-30-2005	12-31-2038	29,681,328.16	4.470%	4.470%	N/A	First Mortgage Notes	1,326,755.37	
HO-865	08-19-2005	12-31-2030	3,593,978.72	4.485%	4.485%	N/A	First Mortgage Notes	161,189.95	
HO-870	10-14-2005	12-31-2038	29,698,879.80	4.769%	4.769%	N/A	First Mortgage Notes	1,416,339.58	
HO-875	11-09-2005	12-31-2030	2,041,298.92	4.858%	4.858%	N/A	First Mortgage Notes	99,166.30	
HO-880	11-09-2005	12-31-2024	551,704.52	4.789%	4.789%	N/A	First Mortgage Notes	26,421.13	
HO-885	03-27-2006	12-31-2032	6,444,322.81	4.890%	4.890%	N/A	First Mortgage Notes	315,127.39	
HO-890	05-03-2006	12-31-2038	14,961,317.10	5.345%	5.345%	N/A	First Mortgage Notes	799,682.40	
HO-895	05-09-2006	12-31-2038	9,974,130.35	5.333%	5.333%	N/A	First Mortgage Notes	531,920.37	
FO-900	08-23-2006	12-31-2034	15,000,000.00	5.070%	5.070%	N/A	First Mortgage Notes	760,500.00	
FO-905	08-25-2006	12-31-2034	15,000,000.00	5.061%	5.061%	N/A	First Mortgage Notes	759,150.00	
FO-910	08-29-2006	12-31-2034	23,000,000.00	5.053%	5.053%	N/A	First Mortgage Notes	1,162,190.00	
Total FFB									\$ 63,225,318.74

Total FFB \$ 1,184,455,374.71

Total Long-Term Debt and Annualized Costs \$ 1,701,086,943.48

Annual Debt Fees

N/A

Amortization of Issuance Costs

N/A

\$ 1,701,086,943.48

Sick Leave Reserve

1,982,605.51

0.00

Total Long-Term Debt \$ 1,703,069,548.99

Annualized Cost Rate

5.843%

[Total Col. (j) / Total Col/ (d)]

\$ 99,399,341.95

East Kentucky Electric Cooperative, Inc

Case No. 2006-00472

Schedule of Outstanding Long-term Debt
For the Test Year Ended September 30, 2006

(1) Nominal Rate

(2) Nominal Rate plus Discount or Premium Amortization

(3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost

(4) Standard and Poor's, Moody, etc

(5) Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Actual Test Year Interest Cost (5) (k)	
A. Bonds											
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	\$ 88,600,000.00	3.763% Variable Weekly	3.763%	ISSUANCE COSTS LISTED	None Specified	Pollution Control Bonds	\$ 3,334,018.00	\$ 3,133,947.40	
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	21,145,000.00	3.680% Variable Semi-annual	3.680%	ON LAST PAGE	None Specified	Pollution Control Bonds	778,136.00	694,263.61	
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	8,800,000.00	3.420% Variable Semi-annual	3.420%		None Specified	Solide Waste Disposal Revenue Bonds	300,960.00	293,346.25	
									Total Bonds \$	\$ 4,413,114.00	\$ 4,121,557.26
A. Notes											
National Rural Utilities Cooperative Finance Corporation ("CFC")											
CFC - #9001	08-20-1974	11-30-2013	5,496,232.57	3.800%	3.800%		N/A	First Mortgage Notes	208,856.84	212,184.79	
CFC - #9033	08-29-1984	11-10-2018	5,063,908.86	3.800%	3.800%		N/A	First Mortgage Notes	192,428.54	190,161.70	
CFC - #9034	06-12-1995	12-31-2024	5,706,226.49	3.800%	3.800%		N/A	First Mortgage Notes	216,836.61	211,736.72	
CFC - #9038	03-02-1998	03-02-2024	4,510,239.77	3.800%	3.800%		N/A	First Mortgage Notes	171,389.11	167,555.91	
CFC - Unsecured Credit Facility - #510110-11-2005	09-02-2010	09-02-2010	40,000,000.00	6.105%	6.105%		N/A	Unsecured Credit Facility	2,442,000.00	2,268,633.02	
CFC - Unsecured Credit Facility - #510110-11-2005	09-02-2010	09-02-2010	40,000,000.00	6.263%	6.263%		N/A	Unsecured Credit Facility	2,505,000.00	2,267,612.70	
CFC - Unsecured Credit Facility - #510102-16-2006	09-02-2010	09-02-2010	50,000,000.00	6.325%	6.325%		N/A	Unsecured Credit Facility	3,162,500.00	1,850,840.28	
CFC - Unsecured Credit Facility - #510104-13-2006	09-02-2010	09-02-2010	50,000,000.00	6.029%	6.029%		N/A	Unsecured Credit Facility	3,014,700.00	1,431,982.51	
CFC - Unsecured Credit Facility - #510105-24-2006	09-02-2010	09-02-2010	25,000,000.00	6.450%	6.450%		N/A	Unsecured Credit Facility	1,612,500.00	557,720.63	
CFC - Unsecured Credit Facility - #510106-20-2006	09-02-2010	09-02-2010	75,000,000.00	6.355%	6.355%		N/A	Unsecured Credit Facility	4,766,250.00	1,350,437.50	
CFC - Unsecured Credit Facility - #510106-29-2006	09-02-2010	09-02-2010	25,000,000.00	6.200%	6.200%		N/A	Unsecured Credit Facility	1,550,000.00	412,708.33	

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	Year Interest Cost (k)
National Cooperative Services Corporation	07-18-1995	09-29-2006	9,600,000.00	7.700%	7.700%	N/A	First Mortgage Notes	739,200.00	755,241.66	\$ 20,581,661.10 \$ 11,676,815.75
Total CFC			\$ 335,376,607.69							
Rural Utilities Service Notes										
SRDA 4600	01/01/1978	03-17-2006	-	2.000%	2.000%	N/A	First Mortgage Notes	-	215.43	
REA 4480	06/01/1971	06-01-2006	-	2.000%	2.000%	N/A	First Mortgage Notes	-	1,401.91	
REA 4490	03-01-1973	03-01-2008	395,418.07	2.000%	2.000%	N/A	First Mortgage Notes	7,908.36	10,678.81	
REA 4520	06-20-1974	06-01-2009	638,018.06	2.000%	2.000%	N/A	First Mortgage Notes	12,760.36	15,177.87	
CB-4500	06-12-1973	06-12-2008	1,913,542.52	2.000%	2.000%	N/A	First Mortgage Notes	38,270.85	49,757.24	
CB-4510	03-01-1974	03-01-2009	1,355,339.17	2.000%	2.000%	N/A	First Mortgage Notes	27,106.78	32,764.25	
K4-14530	06-02-1975	06-02-2010	1,070,960.11	5.000%	5.000%	N/A	First Mortgage Notes	53,548.01	60,424.31	
K4-14540	06-01-1976	06-02-2011	1,587,758.69	5.000%	5.000%	N/A	First Mortgage Notes	79,387.93	87,238.53	
K4-14570	06-01-1977	07-01-2012	2,186,394.15	5.000%	5.000%	N/A	First Mortgage Notes	109,319.71	118,036.15	
K4-14580	03-01-1978	03-01-2013	2,501,939.30	5.000%	5.000%	N/A	First Mortgage Notes	125,096.97	133,727.09	
M9-14590	10-31-1979	10-31-2014	2,342,829.32	5.000%	5.000%	N/A	First Mortgage Notes	117,141.47	123,550.72	
M9-14591	10-31-1979	10-31-2014	659,096.21	5.000%	5.000%	N/A	First Mortgage Notes	32,954.81	34,741.40	
SRDA 14610	03-01-1977	03-01-2012	59,308.09	5.000%	5.000%	N/A	First Mortgage Notes	2,965.40	3,199.92	
P12-1-B620	08-29-1984	06-30-2019	3,726,549.01	5.000%	5.000%	N/A	First Mortgage Notes	186,327.45	191,924.72	
P12-1-B621	08-29-1984	06-30-2019	1,827,389.26	5.000%	5.000%	N/A	First Mortgage Notes	91,369.46	94,099.22	
P12-1-B625	08-20-1990	08-31-2021	5,146,862.34	5.000%	5.000%	N/A	First Mortgage Notes	257,343.12	263,171.89	
P12-1-B642	08-20-1990	08-31-2022	1,312,771.99	5.000%	5.000%	N/A	First Mortgage Notes	65,638.60	67,082.72	
R12-1-B647	03-31-1995	12-31-2024	6,699,606.87	5.000%	5.000%	N/A	First Mortgage Notes	334,980.34	341,379.56	
T62-1-B650	03-02-1998	12-31-2024	5,324,382.67	5.125%	5.125%	N/A	First Mortgage Notes	272,874.61	278,048.55	
T62-1-B655	03-02-1998	12-31-2024	5,324,382.67	5.125%	5.125%	N/A	First Mortgage Notes	272,874.61	278,048.55	
Total RUS			\$ (76,547,747.84)	5.000%	5.000%	N/A	First Mortgage Notes	\$ 2,422,849.18	\$ 2,526,048.40	
91990 (Advance Payment Account)										
Federal Financing Bank Notes										
HO-010	03-04-1977	12-31-2011	8,263,223.56	5.452%	5.452%	N/A	First Mortgage Notes	450,510.95	476,682.01	
HO-015	04-08-1977	12-31-2011	875,568.01	5.452%	5.452%	N/A	First Mortgage Notes	47,735.97	50,509.05	
HO-020	04-25-1977	12-31-2011	1,020,230.97	5.452%	5.452%	N/A	First Mortgage Notes	55,622.99	58,854.23	
HO-025	05-25-1977	12-31-2011	1,193,509.22	5.452%	5.452%	N/A	First Mortgage Notes	65,070.12	68,850.16	
HO-030	06-22-1977	12-31-2011	3,034,674.41	5.452%	5.452%	N/A	First Mortgage Notes	165,450.45	175,061.80	
HO-035	07-25-1977	12-31-2011	2,607,133.99	5.452%	5.452%	N/A	First Mortgage Notes	142,140.95	150,398.18	
HO-040	08-31-1977	12-31-2011	2,099,402.44	5.452%	5.452%	N/A	First Mortgage Notes	114,459.42	121,108.59	
HO-045	09-30-1977	12-31-2011	2,097,559.53	5.452%	5.452%	N/A	First Mortgage Notes	114,358.95	121,002.28	
HO-050	11-28-1977	12-31-2011	1,780,320.58	5.452%	5.452%	N/A	First Mortgage Notes	97,063.08	102,701.66	
HO-055	12-01-1977	12-31-2011	1,712,137.29	5.452%	5.452%	N/A	First Mortgage Notes	93,345.73	98,768.35	
HO-060	12-27-1977	12-31-2011	1,432,610.88	5.452%	5.452%	N/A	First Mortgage Notes	78,105.95	82,643.29	
HO-065	03-01-1978	12-31-2012	1,073,295.23	5.484%	5.484%	N/A	First Mortgage Notes	58,859.51	61,670.25	

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding	Coupon Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at Time of Issue (4)	Type of Obligation	Annualized Cost		Final Test Year Interest Cost (5)
									Col. (d) x	Col. (e)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
HO-070	04-25-1978	12-31-2012	1,665,468.37	5.484%	5.484%	N/A	N/A	First Mortgage Notes	91,334.29	95,695.80	
HO-075	05-25-1978	12-31-2012	2,404,630.70	5.484%	5.484%	N/A	N/A	First Mortgage Notes	131,869.95	138,167.15	
HO-080	08-24-1978	12-31-2015	3,706,730.32	10.372%	10.372%	N/A	N/A	First Mortgage Notes	384,462.07	393,360.09	
HO-086	10-30-1978	12-31-2012	8,690,734.36	7.444%	7.444%	N/A	N/A	First Mortgage Notes	646,938.27	675,725.51	
HO-091	11-22-1978	12-31-2012	3,266,129.49	7.444%	7.444%	N/A	N/A	First Mortgage Notes	243,130.68	253,949.41	
HO-096	12-27-1978	12-31-2012	2,276,701.70	7.444%	7.444%	N/A	N/A	First Mortgage Notes	169,477.67	177,019.02	
HO-111	03-16-1979	12-31-2013	3,165,870.28	7.470%	7.470%	N/A	N/A	First Mortgage Notes	236,490.51	245,253.83	
HO-116	04-19-1979	12-31-2013	3,467,610.95	7.470%	7.470%	N/A	N/A	First Mortgage Notes	259,030.54	268,629.06	
HO-121	05-21-1979	12-31-2013	4,893,156.04	7.470%	7.470%	N/A	N/A	First Mortgage Notes	365,518.76	379,063.28	
HO-150	11-15-1979	12-31-2015	4,383,619.80	10.144%	10.144%	N/A	N/A	First Mortgage Notes	444,674.39	455,093.39	
HO-156	12-06-1979	12-31-2013	4,725,715.66	7.470%	7.470%	N/A	N/A	First Mortgage Notes	353,010.96	366,092.00	
HO-160	12-26-1979	12-31-2015	3,811,503.55	9.352%	9.352%	N/A	N/A	First Mortgage Notes	356,451.81	365,167.19	
HO-165	01-15-1980	12-31-2015	4,903,725.62	7.690%	7.690%	N/A	N/A	First Mortgage Notes	377,096.50	387,171.67	
HO-210	04-29-1981	12-31-2015	2,090,992.93	6.248%	6.248%	N/A	N/A	First Mortgage Notes	130,645.24	134,411.73	
HO-215	05-15-1981	12-31-2015	3,868,889.48	6.248%	6.248%	N/A	N/A	First Mortgage Notes	241,728.21	248,697.20	
HO-220	05-15-1981	12-31-2015	2,809,706.38	6.248%	6.248%	N/A	N/A	First Mortgage Notes	175,550.45	180,611.54	
HO-235	06-16-1981	12-31-2015	4,270,376.55	6.248%	6.248%	N/A	N/A	First Mortgage Notes	266,813.13	274,505.32	
HO-245	07-20-1981	12-31-2015	783,445.80	10.572%	10.572%	N/A	N/A	First Mortgage Notes	82,825.89	84,722.22	
HO-255	09-15-1981	12-31-2015	3,097,355.37	10.657%	10.657%	N/A	N/A	First Mortgage Notes	330,085.16	337,607.95	
HO-265	10-15-1981	12-31-2015	2,129,265.61	6.248%	6.248%	N/A	N/A	First Mortgage Notes	133,036.52	136,871.95	
HO-275	10-19-1981	12-31-2015	575,252.86	6.248%	6.248%	N/A	N/A	First Mortgage Notes	35,941.80	36,977.99	
HO-285	11-17-1981	12-31-2015	1,618,153.93	10.204%	10.204%	N/A	N/A	First Mortgage Notes	165,116.43	168,972.71	
HO-295	01-18-1982	12-31-2016	2,400,597.02	7.991%	7.991%	N/A	N/A	First Mortgage Notes	191,831.71	196,203.28	
HO-300	01-20-1982	12-31-2015	168,204.70	7.690%	7.690%	N/A	N/A	First Mortgage Notes	12,934.94	13,280.53	
HO-305	01-22-1982	12-31-2016	231,704.36	7.991%	7.991%	N/A	N/A	First Mortgage Notes	18,515.50	18,937.44	
HO-310	02-17-1982	12-31-2016	308,993.87	6.591%	6.591%	N/A	N/A	First Mortgage Notes	20,365.79	20,869.59	
HO-315	02-18-1982	12-31-2016	3,773,034.74	6.591%	6.591%	N/A	N/A	First Mortgage Notes	248,680.72	254,832.50	
HO-320	02-19-1982	12-31-2015	280,340.61	7.690%	7.690%	N/A	N/A	First Mortgage Notes	21,558.19	22,134.18	
HO-325	03-15-1982	12-31-2016	5,616,084.12	6.591%	6.591%	N/A	N/A	First Mortgage Notes	370,156.10	379,312.89	
HO-330	03-22-1982	12-31-2016	319,980.64	6.591%	6.591%	N/A	N/A	First Mortgage Notes	21,089.92	21,611.64	
HO-335	04-19-1982	12-31-2016	360,979.64	7.991%	7.991%	N/A	N/A	First Mortgage Notes	28,845.88	29,503.22	
HO-340	05-17-1982	12-31-2016	193,382.28	7.991%	7.991%	N/A	N/A	First Mortgage Notes	15,453.18	15,805.32	
HO-345	05-24-1982	12-31-2016	2,591,700.84	7.991%	7.991%	N/A	N/A	First Mortgage Notes	207,102.81	211,822.37	
HO-350	06-14-1982	12-31-2016	4,534,469.43	7.991%	7.991%	N/A	N/A	First Mortgage Notes	362,349.45	370,606.87	
HO-355	06-15-1982	12-31-2016	1,019,269.44	7.991%	7.991%	N/A	N/A	First Mortgage Notes	81,449.82	83,305.95	
HO-360	07-14-1982	12-31-2016	3,987,370.30	7.991%	7.991%	N/A	N/A	First Mortgage Notes	318,630.76	325,891.89	
HO-365	07-16-1982	12-31-2016	585,326.04	7.991%	7.991%	N/A	N/A	First Mortgage Notes	46,773.40	47,839.31	
HO-370	08-16-1982	12-31-2016	280,176.80	7.991%	7.991%	N/A	N/A	First Mortgage Notes	22,388.93	22,899.14	
HO-380	08-16-1982	12-31-2016	2,651,250.15	7.991%	7.991%	N/A	N/A	First Mortgage Notes	211,861.40	216,689.42	
HO-385	09-13-1982	12-31-2015	309,938.13	10.381%	10.381%	N/A	N/A	First Mortgage Notes	32,174.68	32,918.96	
HO-390	09-14-1982	12-31-2016	390,943.98	7.991%	7.991%	N/A	N/A	First Mortgage Notes	423,098.01	432,739.80	
HO-395	10-14-1982	12-31-2016	1,306,718.85	7.991%	7.991%	N/A	N/A	First Mortgage Notes	31,240.33	31,952.26	
									104,419.90	106,799.49	

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (e)	Cost Rate at Issue (f)	Cost Rate at Maturity (g)	Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost		Year Interest Cost (k)
									Col. (d) x Col. (g)	Col. (d) x Col. (g)	
HO-400	10-14-1982	12-31-2016	784,031.48	7.991%	7.991%	N/A	First Mortgage Notes	62,651.96	64,079.70	239,177.48	
HO-405	10-14-1982	12-31-2016	2,926,397.36	7.991%	7.991%	N/A	First Mortgage Notes	233,848.41	47,987.22	31,991.45	
HO-410	11-10-1982	12-31-2016	587,135.85	7.991%	7.991%	N/A	First Mortgage Notes	46,918.03	293,255.03	74,746.20	
HO-415	11-10-1982	12-31-2016	391,423.62	7.991%	7.991%	N/A	First Mortgage Notes	31,278.66	368,391.92	46,613.41	
HO-420	11-10-1982	12-31-2016	3,588,049.88	7.991%	7.991%	N/A	First Mortgage Notes	286,721.07	182,966.79	19,444.33	
HO-425	12-13-1982	12-31-2016	914,538.92	7.991%	7.991%	N/A	First Mortgage Notes	73,080.81	247,149.48	252,776.62	
HO-430	12-13-1982	12-31-2016	4,507,368.96	7.991%	7.991%	N/A	First Mortgage Notes	360,183.85	95,152.96	97,319.40	
HO-435	01-17-1983	12-31-2017	770,771.76	5.913%	5.913%	N/A	First Mortgage Notes	178,887.57	182,960.51	36,954.11	
HO-440	02-14-1983	12-31-2017	3,094,314.05	5.913%	5.913%	N/A	First Mortgage Notes	26,734.63	27,343.32	273,433.11	
HO-445	03-16-1983	12-31-2017	321,520.22	5.913%	5.913%	N/A	First Mortgage Notes	267,346.15	171,548.91	175,454.76	
HO-450	03-16-1983	12-31-2017	4,179,764.62	5.913%	5.913%	N/A	First Mortgage Notes	38,174.21	39,043.36	31,207.26	
HO-455	04-14-1983	12-31-2017	1,609,216.27	5.913%	5.913%	N/A	First Mortgage Notes	76,281.29	78,018.05	39,342.96	
HO-460	04-14-1983	12-31-2017	3,025,326.75	5.913%	5.913%	N/A	First Mortgage Notes	38,467.14	39,342.96	39,342.96	
HO-465	05-16-1983	12-31-2017	611,051.33	5.913%	5.913%	N/A	First Mortgage Notes	38,467.14	774,118.51	774,118.51	
HO-470	06-15-1983	12-31-2017	452,133.08	5.913%	5.913%	N/A	First Mortgage Notes	759,490.54	258,084.48	40,859.39	
HO-475	06-15-1983	12-31-2017	4,521,328.46	5.913%	5.913%	N/A	First Mortgage Notes	39,935.38	49,514.69	31,608.51	
HO-480	07-14-1983	12-31-2017	2,901,216.20	5.913%	5.913%	N/A	First Mortgage Notes	48,634.54	15,305.69	190,227.54	
HO-485	08-16-1983	12-31-2017	645,598.08	5.913%	5.913%	N/A	First Mortgage Notes	185,695.27	71,752.03	36,418.63	
HO-490	09-27-1983	12-31-2017	516,024.53	5.913%	5.913%	N/A	First Mortgage Notes	6,953.97	7,075.09	30,494.34	
HO-495	09-27-1983	12-31-2017	1,290,060.64	5.913%	5.913%	N/A	First Mortgage Notes	29,689.39	94,111.32	191,177.39	
HO-500	10-24-1983	12-31-2017	650,552.04	5.913%	5.913%	N/A	First Mortgage Notes	748,190.81	757,074.98	1,490,349.29	
HO-505	10-24-1983	12-31-2017	650,552.04	5.913%	5.913%	N/A	First Mortgage Notes	1,474,368.82	1,490,349.29	1,490,349.29	
HO-510	05-09-1984	12-31-2018	11,395,206.88	6.665%	6.665%	N/A	First Mortgage Notes	292,048.88	295,275.93	188,857.08	
HO-515	01-17-1985	12-31-2019	4,231,296.86	5.991%	5.991%	N/A	First Mortgage Notes	186,639.99	319,271.59	322,890.59	
HO-520	04-16-1985	12-31-2015	384,845.11	10.377%	10.377%	N/A	First Mortgage Notes	352,505.87	356,423.93	356,423.93	
HO-525	05-20-1985	12-31-2019	811,793.41	5.991%	5.991%	N/A	First Mortgage Notes				
HO-530	06-24-1985	12-31-2019	518,221.82	5.991%	5.991%	N/A	First Mortgage Notes				
HO-535	06-24-1985	12-31-2015	141,297.79	10.590%	10.590%	N/A	First Mortgage Notes				
HO-540	12-23-1985	12-31-2015	1,978,638.95	9.385%	9.385%	N/A	First Mortgage Notes				
HO-545	03-18-1986	12-31-2020	1,362,250.59	5.177%	5.177%	N/A	First Mortgage Notes				
HO-550	03-18-1986	12-31-2015	440,416.80	8.058%	8.058%	N/A	First Mortgage Notes				
HO-555	04-16-1986	12-31-2020	134,324.32	5.177%	5.177%	N/A	First Mortgage Notes				
HO-560	04-16-1986	12-31-2015	400,504.41	7.413%	7.413%	N/A	First Mortgage Notes				
HO-565	10-14-1986	12-31-2020	1,786,753.82	5.177%	5.177%	N/A	First Mortgage Notes				
HO-570	10-30-1986	12-31-2020	3,629,605.54	5.177%	5.177%	N/A	First Mortgage Notes				
HO-575	11-06-1995	12-31-2023	11,874,159.76	6.301%	6.301%	N/A	First Mortgage Notes				
HO-580	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes				
HO-585	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes				
HO-590	11-06-1995	12-31-2024	23,380,412.55	6.306%	6.306%	N/A	First Mortgage Notes				
HO-595	01-26-1996	12-31-2024	4,769,702.51	6.123%	6.123%	N/A	First Mortgage Notes				
HO-600	06-25-1997	12-31-2023	2,963,950.87	6.297%	6.297%	N/A	First Mortgage Notes				
HO-605	09-14-2000	12-31-2024	5,316,762.48	6.005%	6.005%	N/A	First Mortgage Notes				
HO-610	09-15-2000	12-31-2024	5,810,217.05	6.067%	6.067%	N/A	First Mortgage Notes				

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost		Year Interest Cost (5) (k)
									Col. (d) x	Col. (g)	
									Col. (d) x	Col. (g)	
HO-615	04-10-2001	12-31-2024	8,490,170.20	5.451%	5.451%	N/A	First Mortgage Notes	462,799.18	468,357.50		
HO-620	06-05-2001	12-31-2024	7,194,611.44	5.726%	5.726%	N/A	First Mortgage Notes	411,963.45	416,709.05		
HO-625	07-10-2001	12-31-2024	7,202,037.96	5.729%	5.729%	N/A	First Mortgage Notes	412,604.75	417,356.24		
HO-630	08-10-2001	12-31-2024	7,176,587.19	5.488%	5.488%	N/A	First Mortgage Notes	393,851.10	398,502.22		
HO-635	09-06-2001	12-31-2024	7,196,247.81	5.426%	5.426%	N/A	First Mortgage Notes	390,468.41	395,109.46		
HO-640	10-03-2001	12-31-2024	9,722,221.63	5.104%	5.104%	N/A	First Mortgage Notes	496,222.19	502,320.92		
HO-645	11-08-2001	12-31-2024	11,735,983.25	4.709%	4.709%	N/A	First Mortgage Notes	552,647.45	559,722.66		
HO-650	12-10-2001	12-31-2024	7,121,474.85	5.644%	5.644%	N/A	First Mortgage Notes	401,936.04	406,605.98		
HO-655	01-15-2002	12-31-2030	18,585,878.00	5.447%	5.447%	N/A	First Mortgage Notes	1,012,372.77	1,020,056.53		
HO-660	06-04-2002	12-31-2030	5,631,623.37	5.678%	5.678%	N/A	First Mortgage Notes	319,763.57	322,112.86		
HO-665	07-02-2002	12-31-2030	5,623,596.96	5.538%	5.538%	N/A	First Mortgage Notes	311,434.80	313,768.48		
HO-670	08-15-2002	12-31-2024	13,867,213.70	4.695%	4.695%	N/A	First Mortgage Notes	651,065.68	659,520.95		
HO-675	08-22-2002	12-31-2024	9,253,395.92	4.802%	4.802%	N/A	First Mortgage Notes	444,348.07	450,055.56		
HO-680	09-24-2002	12-31-2024	13,826,924.89	4.366%	4.366%	N/A	First Mortgage Notes	603,683.54	611,792.43		
HO-685	10-03-2002	12-31-2024	9,218,693.90	4.375%	4.375%	N/A	First Mortgage Notes	403,317.86	408,730.40		
HO-690	11-05-2002	12-31-2024	13,869,870.83	4.717%	4.717%	N/A	First Mortgage Notes	654,241.81	662,719.16		
HO-695	12-10-2002	12-31-2024	9,240,690.66	4.644%	4.644%	N/A	First Mortgage Notes	429,137.67	434,740.11		
HO-700	01-23-2003	12-31-2030	3,169,192.14	4.557%	4.557%	N/A	First Mortgage Notes	144,420.09	146,298.16		
HO-705	02-27-2003	12-31-2030	6,096,474.62	4.790%	4.790%	N/A	First Mortgage Notes	292,021.13	294,450.80		
HO-710	05-06-2003	12-31-2024	2,996,377.71	4.624%	4.624%	N/A	First Mortgage Notes	138,552.51	139,732.15		
HO-715	07-03-2003	12-31-2032	3,966,412.80	4.442%	4.442%	N/A	First Mortgage Notes	176,188.06	178,536.35		
HO-725	07-17-2003	12-31-2032	24,274,565.97	4.819%	4.819%	N/A	First Mortgage Notes	1,082,645.64	1,090,951.68		
HO-730	07-24-2003	12-31-2032	24,313,057.79	4.950%	4.950%	N/A	First Mortgage Notes	1,171,646.25	1,180,161.12		
HO-735	08-26-2003	12-31-2024	24,132,051.65	5.055%	5.055%	N/A	First Mortgage Notes	1,194,536.56	1,203,047.11		
HO-740	10-02-2003	12-31-2030	3,631,864.55	4.753%	4.753%	N/A	First Mortgage Notes	183,590.75	185,858.62		
HO-745	10-02-2003	12-31-2024	2,423,363.88	4.501%	4.501%	N/A	First Mortgage Notes	115,182.49	116,145.76		
HO-750	10-02-2003	12-31-2032	2,454,928.56	5.091%	5.091%	N/A	First Mortgage Notes	110,496.33	111,960.19		
HO-755	11-14-2003	12-31-2032	24,341,052.08	5.149%	5.149%	N/A	First Mortgage Notes	1,239,202.96	1,247,844.62		
HO-760	11-04-2003	12-31-2032	24,346,892.90	5.149%	5.149%	N/A	First Mortgage Notes	1,253,621.52	1,262,286.90		
HO-765	11-25-2003	12-31-2032	24,338,419.18	5.065%	5.065%	N/A	First Mortgage Notes	1,232,740.93	1,241,371.57		
HO-770	12-04-2003	12-31-2032	24,332,921.94	5.011%	5.011%	N/A	First Mortgage Notes	1,219,322.72	1,227,929.77		
HO-775	02-05-2004	12-31-2030	26,294,644.32	5.149%	5.149%	N/A	First Mortgage Notes	1,353,911.24	1,363,269.86		
HO-780	05-06-2004	12-31-2030	6,211,049.25	4.854%	4.854%	N/A	First Mortgage Notes	301,484.33	303,970.49		
HO-785	05-06-2004	12-31-2024	2,174,865.63	5.240%	5.240%	N/A	First Mortgage Notes	113,962.96	114,853.42		
HO-790	08-26-2004	12-31-2030	3,883,084.29	5.020%	5.020%	N/A	First Mortgage Notes	194,930.83	197,378.99		
HO-795	11-01-2004	12-31-2030	16,308,638.51	4.921%	4.921%	N/A	First Mortgage Notes	802,548.10	809,104.73		
HO-800	11-16-2004	12-31-2030	6,486,471.24	4.672%	4.672%	N/A	First Mortgage Notes	303,047.94	305,610.99		
HO-805	11-16-2004	12-31-2024	3,138,499.09	4.795%	4.795%	N/A	First Mortgage Notes	150,491.03	151,742.26		
HO-810	12-16-2004	12-31-2038	5,368,924.60	4.577%	4.577%	N/A	First Mortgage Notes	245,735.68	248,965.92		
HO-815	12-22-2004	12-31-2038	49,644,827.18	4.744%	4.744%	N/A	First Mortgage Notes	2,355,150.60	2,365,515.83		
HO-820	12-29-2004	12-31-2038	49,649,604.66	4.825%	4.825%	N/A	First Mortgage Notes	2,395,593.42	2,405,989.37		
HO-825	02-02-2005	12-31-2038	49,656,611.97	4.946%	4.946%	N/A	First Mortgage Notes	2,456,016.03	2,466,452.66		
HO-825	02-02-2005	12-31-2038	24,819,839.04	4.658%	4.658%	N/A	First Mortgage Notes	1,156,108.10	1,161,272.83		

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate		Bond Rating at Time of Issue (h)	Type of Obligation (i)	Annualized Cost		Test Year Interest Cost (k)	
				at Issue (f)	at Maturity (g)			Col. (d) x	Col. (g)		
HO-830	02-08-2005	12-31-2038	24,814,911.87	4.497%	4.497%	N/A	First Mortgage Notes	1,115,926.59	1,121,053.33		
HO-835	05-10-2005	12-31-2038	24,821,250.97	4.705%	4.705%	N/A	First Mortgage Notes	1,167,839.86	1,173,014.58		
HO-840	06-02-2005	12-31-2038	24,809,715.20	4.332%	4.332%	N/A	First Mortgage Notes	1,074,756.86	1,079,838.15		
HO-845	06-07-2005	12-31-2038	18,855,189.15	4.324%	4.324%	N/A	First Mortgage Notes	815,298.38	819,158.36		
HO-850	06-09-2005	12-31-2030	12,937,581.98	4.353%	4.353%	N/A	First Mortgage Notes	563,172.94	570,049.98		
HO-855	08-26-2005	12-31-2038	29,776,811.24	4.468%	4.468%	N/A	First Mortgage Notes	1,330,427.93	1,336,571.00		
HO-860	08-30-2005	12-31-2038	29,776,886.10	4.470%	4.470%	N/A	First Mortgage Notes	1,331,026.81	1,337,170.49		
HO-865	08-19-2005	12-31-2030	3,613,604.69	4.485%	4.485%	N/A	First Mortgage Notes	162,070.17	163,476.88		
HO-870	10-14-2005	12-31-2038	29,787,785.51	4.769%	4.769%	N/A	First Mortgage Notes	1,420,579.49	1,371,928.33		
HO-875	11-09-2005	12-31-2030	2,051,776.92	4.858%	4.858%	N/A	First Mortgage Notes	99,675.32	89,325.90		
HO-880	11-09-2005	12-31-2024	556,287.10	4.789%	4.789%	N/A	First Mortgage Notes	26,640.59	23,958.64		
HO-885	03-27-2006	12-31-2032	6,472,752.87	4.890%	4.890%	N/A	First Mortgage Notes	316,517.62	162,507.88		
HO-890	05-03-2006	12-31-2038	15,000,000.00	5.345%	5.345%	N/A	First Mortgage Notes	801,750.00	329,486.32		
HO-895	05-09-2006	12-31-2038	10,000,000.00	5.333%	5.333%	N/A	First Mortgage Notes	533,300.00	210,397.80		
FO-900	08-23-2006	12-31-2034	15,000,000.00	5.070%	5.070%	N/A	First Mortgage Notes	760,500.00	79,175.35		
FO-905	08-25-2006	12-31-2034	15,000,000.00	5.061%	5.061%	N/A	First Mortgage Notes	759,150.00	74,875.07		
FO-910	08-29-2006	12-31-2034	23,000,000.00	5.053%	5.053%	N/A	First Mortgage Notes	1,162,190.00	101,890.62		
Total FFB								\$ 1,193,115,823.90	\$ 63,735,881.32	\$ 61,069,067.00	
Annual Debt Fees								\$ 1,621,261,839.12	\$ 91,153,505.60	\$ 79,393,488.41	
Amortization of Issuance Costs								N/A	1,791,558.00	0.00	
Sick Leave Reserve								N/A	1,133,390.28	0.00	
Total Long-Term Debt & Annualized Cost								\$ 1,623,249,557.51	\$ 94,078,453.88	\$ 79,393,488.41	
Annualized Cost Rate [Total Col. (j) / Total Col/ (d)]								5.796%			
Actual Test Year Cost Rate [Total Col. (k) / Total Reported in col. c, Line 15 of Format 3, Schedule 2]								5.358%			

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2006-00472
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06
REQUEST 5

RESPONSIBLE PERSON: Frank J. Oliva
COMPANY: East Kentucky Power Cooperative, Inc.

Request 5. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.

Response 5. Below are the anticipated draw downs of unadvanced loan funds at test-year-end and the proposed uses of the funds:

Anticipated Amount <u>To be Drawn</u>	Date of Anticipated <u>Draw Down</u>	<u>Purpose of Draw Down</u>
\$ 50,000,000.00	11/02/2006	\$650 Million Unsecured Credit Agreement
50,000,000.00	12/15/2006	\$650 Million Unsecured Credit Agreement
30,000,000.00	01/15/2007	Z-8 RUS Loan - Gilbert Power Plant
50,000,000.00	02/15/2007	\$650 Million Unsecured Credit Agreement
15,200,000.00	03/01/2007	Y-8 RUS Loan - Spurlock SCR's
75,000,000.00	03/15/2007	\$650 Million Unsecured Credit Agreement
75,000,000.00	04/15/2007	\$650 Million Unsecured Credit Agreement
45,000,000.00	05/15/2007	\$650 Million Unsecured Credit Agreement
19,863,000.00	11/15/2007	Z-8 RUS Loan - Gilbert Power Plant
14,453,000.00	12/15/2007	AA-8 RUS Loan - Landfill Gas to Energy Plants
2,240,000.00	03/15/2008	AB-8 RUS Loan - Combustion Turbines 6 & 7
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\$ 426,756,000.00		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 6

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 6. Provide East Kentucky's written policies on the compensation of its attorneys, auditors, consultants, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year. Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if any changes occurred during the test year, the effective date of these changes, and the reason for these changes.

Response 6. Attached, in a separate binder, are the following: (1) A copy of the Board policies relating to consultants as they pertain to functions of the Board of Directors and delegations from the Board to the President and CEO. Also included is the Administrative Policies and Procedures document for Budgeted and Non-Budgeted Expenditures. This policy would be applicable to consulting contracts. (2) Copies of Agreements, Contracts and Memoranda of Understanding for Professional Service providers to EKPC during the test year.

A detailed analysis of expenses for the professional service providers is contained in the response to Request 31 herein.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 7

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 7. Provide East Kentucky's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

Response 7. Please see the attached information.

<i>for 2001</i>				
<u>Tier</u>	Net Margins	30,417,987.78		
	Interest on Long Term Debt	<u>37,590,536.76</u>		
			$68,008,524.54 / 37,590,536.76 = 1.8091927$	
<u>DSC</u>	Depreciation	\$ 46,065,090		
	Interest on L-T Debt	37,590,537		
	Margins	30,417,988		
	Interest + Principal	64,940,647		
	DSC	1.75658		
<i>for 2002</i>				
<u>Tier</u>	Net Margins	37,428,334.00		
	Interest on Long Term Debt	<u>39,318,684.97</u>		
			$76,747,018.97 / 39,318,684.97 = 1.9519223$	
<u>DSC</u>	Depreciation	\$ 45,106,388		
	Interest on L-T Debt	39,318,685		
	Margins	37,428,334		
	Interest + Principal	70,537,142		
	DSC	1.72751		
<i>for 2003</i>				
<u>Tier</u>	Net Margins	29,397,777.83		
	Interest on Long Term Debt	<u>44,457,850.56</u>		
			$73,855,628.39 / 44,457,850.56 = 1.6612505$	
<u>DSC</u>	Depreciation	\$ 31,166,309		
	Interest on L-T Debt	44,457,851		
	Margins	29,397,778		
	Interest + Principal	77,934,106		
	DSC	1.34757		
<i>for 2004</i>				
<u>Tier</u>	Net Margins	(27,267,515.63)		
	Interest on Long Term Debt	<u>53,923,423.72</u>		
			$26,655,908.09 / 53,923,423.72 = 0.4943289$	
<u>DSC</u>	Depreciation	\$ 38,994,125		
	Interest on L-T Debt	53,923,424		
	Margins	(27,267,516)		
	Interest + Principal	91,548,864		
	DSC	0.71710		
<i>for 2005</i>				
<u>Tier</u>	Net Margins	(46,007,522.00)		
	Interest on Long Term Debt	<u>69,570,844.83</u>		
			$23,563,322.83 / 69,570,844.83 = 0.3386954$	
<u>DSC</u>	Depreciation	\$ 52,037,571		
	Interest on L-T Debt	69,570,843		
	Net Margins	(46,007,522)		
	Interest + Principal	114,243,781		
	DSC	0.66175		
<i>for 2006</i>				
<u>Tier</u>	Net Margins	11,173,988.89		
	Interest on Long Term Debt	<u>84,634,105.69</u>		
	(from DSC.xls)		$95,808,094.58 / 84,634,105.69 = 1.132027$	
<u>DSC</u>	Depreciation	\$ 39,384,187		
	Interest on L-T Debt	84,634,106		
	Net Margins	11,173,989		
	Interest + Principal	138,141,727		
	DSC	0.97865		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 8

RESPONSIBLE PERSON: William A. Bosta

COMPANY: East Kentucky Power Cooperative, Inc.

Request 8.

Provide the following:

a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.

b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.

c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, kWh charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.

d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.

Response 8.

a. Shown below is the requested information. Please note that the present and proposed revenues reflect the information contained in the revised version of Exhibit I, Page 6, which is attached in the response to Item 8(b) herein. Also the

difference in per books revenue and present annualized revenue for Schedule B and Schedule G relates to the movement of AGC Automotive to Schedule G during the test year.

	<u>Test Year Per Books</u>	<u>Present Annualized</u>	<u>Proposed Annualized</u>
Meter Point Charge	\$ 431,500	\$ 433,500	\$ 433,500
Substation Charge	10,116,994	10,219,764	10,219,764
EKPC Office	407,367	411,992	441,997
Schedule E	506,602,523	506,586,915	541,263,488
Schedule B	41,896,281	39,844,595	42,420,942
Schedule C	21,057,273	21,069,515	22,556,634
Special Contract Gallatin	43,665,890	43,661,592	46,633,377
Schedule G	14,570,000	16,568,351	17,412,518
Special Contract TGP	10,202,187	10,210,207	10,210,207
Special Contract Inland Steam	11,590,588	11,589,500	12,367,713
Green Power	109,713		
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Total	<u>\$ 660,650,316</u>	<u>\$ 660,595,931</u>	<u>\$ 703,960,140</u>

b. Please see the attached information. The schedule is taken from Exhibit I, page 6, and the explanation is from pages 8 through 11 of Mr. Bosta's testimony. Note that Exhibit I, Page 6 of 7, is revised from the original filing. The revised page reflects a minor change in FAC revenues by class for both present and proposed revenues.

c. Please see the attached Exhibit WAB-1. The explanation of the schedule is from pages 8 through 11 of Mr. Bosta's testimony and is attached to the response to (b) above.

d. Please see the attached information.

REVISED EXHIBIT I
Page 6 of 7

Rate Schedule	PRESENT RATES				PROPOSED RATES				Increase in Revenues	Percentage Increase				
	Base Rate Revenue	Buy-Through Revenue	Total Base Rate Revenue	FAC Revenues	ES Revenues	Total Revenues	Base Rate Revenues	Buy-Through Revenue			Total Base Rate Revenue	FAC Revenues	ES Revenues	Total Revenues
Section E	382,232,413	66,451	382,232,413	68,632,419	45,722,083	506,586,915	426,908,986	66,451	426,908,986	68,632,419	45,722,083	541,263,488	34,676,573	6.85%
Section B	30,041,555		30,108,006	6,196,072	3,540,517	39,844,595	32,684,353		32,684,353	6,196,072	3,540,517	42,420,942	2,576,347	6.47%
Section C	15,987,564		15,987,564	3,210,663	1,871,288	21,069,515	17,474,683		17,474,683	3,210,663	1,871,288	22,556,634	1,487,119	7.06%
Inland Electric	7,391,355		7,391,355	1,646,661	884,906	9,922,922	7,889,739		7,889,739	1,646,661	884,906	10,421,306	498,384	5.02%
Inland Steam	8,554,161		8,554,161	2,016,154	1,019,185	11,589,500	9,332,384		9,332,384	2,016,154	1,019,185	12,367,723	778,223	6.71%
Gallatin Steel	30,870,772	1,289,822	32,160,594	7,737,702	3,763,296	43,681,582	33,842,557	1,289,822	35,132,379	7,737,702	3,763,296	46,633,377	2,971,785	6.81%
AGC Automotive	4,959,800		4,959,800	1,085,773	599,856	6,645,429	5,305,583		5,305,583	1,085,773	599,856	6,991,212	345,783	5.20%
Schedule A														
TGP	9,663,647		9,663,647		546,560	10,210,207	9,663,647		9,663,647		546,560	10,210,207		0.00%
EK Offices	314,498		314,498	61,825	35,669	411,992	344,503		344,503	61,825	35,669	441,997	30,005	7.28%
Total	500,015,765	1,356,273	501,372,038	90,587,269	57,983,360	649,942,687	543,379,984	1,356,273	544,736,257	90,587,269	57,983,360	693,306,886	43,364,219	6.67%
Lead Center & Metering Point	10,653,264		10,653,264	0	0	10,653,264	10,653,264		10,653,264	0	0	10,653,264		0.00%
Total	510,669,029	1,356,273	512,025,302	90,587,269	57,983,360	660,595,931	554,033,248	1,356,273	555,389,521	90,587,269	57,983,360	703,960,150	43,364,219	6.56%

II. EKPC Rate Design

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Q. Would you please describe the general principles used in developing the proposed rate design?

A. Yes. As described in detail by Mr. Marshall and Mr. Eames, EKPC's financial condition has deteriorated. As a result, EKPC needs to implement the proposed rate increase as quickly as possible as evidenced by the request to enact the rate change for service rendered beginning April 1, 2007. In conjunction with the need for immediate rate relief, it was determined that it would not be prudent to embark on significant efforts to alter the existing rate design structure in this case. The overall guiding principle, therefore, was to allocate the proposed increase in a proportional manner to the major classes and then utilize the most appropriate rate charge mechanism to effectuate the change in the revenue requirement.

Q. Mr. Stansberry is sponsoring the Cost-of-Service Study set forth in Exhibit S. Did you consider the results of the study in your evaluation of the proposed rate design approach?

A. As indicated in Mr. Stansberry's testimony, EKPC's Cost-of-Service Study was conducted by following the NARUC Cost Allocation Manual guidelines and the allocation methodology approved by the Commission in Case No. 94-336. The results of the study revealed that there were variances in the margins and return on rate revenues by class. However, the degree of variance, coupled with the need to limit the rate design issues in this case, resulted in the proportion of revenue rate design approach.

1 **Q. Does EKPC intend to ignore these rate of return differences and other rate**
2 **design issues permanently?**

3 A. No. EKPC recognizes that there are always rate design and cost incurrence issues
4 to address and will address those issues in a future case. Now, however, for the
5 reasons cited above, is not the optimal time to explore these issues.

6 **Q. Would you please describe how the \$43.4 million was allocated to the major**
7 **classes?**

8 A. Yes. Exhibit WAB-1 provides a table showing the allocation of the revenue
9 requirement to the major classes as well as the derivation of the increase in the per
10 unit charges for each class. As shown in the exhibit, EKPC first eliminated the
11 existing revenue for those rate categories for which no rate increase is being
12 sought. These include the substation charges (Load Center), Metering Point
13 Charges and the TGP contract. The proportion of existing base rate revenue for
14 EKPC's three major classes, the "E" loads, the "B" and "C" industrial loads, and
15 the Special Contracts, was then determined and compared to total base rate
16 revenue. As shown on the exhibit, the "B" and "C" group comprised 9.39% of
17 total base rate revenue, Special Contracts at 10.56% and the "E" rate, or the
18 remainder, at 80.05%.

19 The \$43.4 million revenue increase was then apportioned to each major class on
20 the basis of the aforementioned percentages, resulting in the following revenue
21 increase by rate class.

22

23

<u>Class</u>	<u>Relative Percentage</u>	<u>Revenue Requirement</u>	<u>Portion of Revenue Requirement</u>
"B" and "C"	9.39%	\$43,368,727	\$4,072,323
Special Contracts	10.56%	\$43,368,727	\$4,579,738
"E"	80.05%	\$43,368,727	\$34,716,666

Q. How was the revenue increase for each of the major classes then applied to existing rates?

A. EKPC took the proposed revenue increase for the "B" and "C" group and divided by the total billing demand (KW) amount for that group. The same approach was taken for the Special Contracts. This resulted in an increase in the demand charge for "B" and "C" customers of \$1.90/KW and for Special Contracts an increase of \$1.53/KW. The revenue increase for the "E" schedule was converted to a per unit energy charge increase by dividing the class revenue increase total by the total energy for the "E" class. This per unit cost of \$0.00378/KWH was then applied to the on-peak and off-peak energy charges for the "E" class.

Q. Why did you increase the demand charge for the "B" and "C" group and for the Special Contract group?

A. There were two main reasons. One, this case is geared to improving EKPC's equity and TIER level and the increase in cost is more oriented to demand-related costs. Two, an increase in the energy charge for large industrial customers serves as a deterrent to improving their load factor. Correspondingly, an increase in the demand charge may also be an incentive to improve load factor by offering a price signal to reduce peak demand while maintaining energy usage, or improving energy usage (because the energy rate has not changed) while maintaining peak demand. In either event, an improvement in load factor is more likely for these

1 types of customers if the demand charge is increased rather than the energy
2 charge.

3 **Q. Why did you increase the energy charge for the “E” customers?**

4 A. The “E” load consists predominantly of residential load and small to medium size
5 commercial load. As a result, the revenue increase at retail will be passed through
6 to the energy charge because the customers generally do not have demand
7 charges. Thus, applying the increase at wholesale to the energy charge is
8 consistent with what will be experienced at retail. In this way, changes in energy
9 consumption at retail are directly correlated to the changes experienced at
10 wholesale.

11 **Q. The cost-of-service study shown in Exhibit S shows a revenue deficiency of**
12 **\$43,368,727. Do the proposed rates recover that amount?**

13 A. The proposed rates produce an annual increase of \$43,364,219, some \$4,508 less
14 than that amount. This is a result of rounding the proposed increase in the energy
15 charge for the “E” rate to five places (\$.00378/KWH).

16 **III. Filing of Pass-Through of EKPC’s Proposed Wholesale Rate**

17 **Increase to Member Systems**

18 **Q. What is the basis for the filing of the pass-through of EKPC’s proposed**
19 **wholesale rate increase?**

20 A. EKPC and its Member Systems are filing the pass-through under the auspices of
21 KRS 278.455(2).

22 **Q. What are the major tenets of KRS 278.455(2) in regard to the development of**
23 **the pass-through filing?**

Revenue Allocation to Major Classes & Rate Design

I. Test Year Base Rate Revenue	\$
Total Test Yr Revenue	\$510,669,029
Load Center Rev	(\$10,219,764)
Metering	(\$433,500)
TGP	(\$9,663,647)
Net Revenue	<u>\$490,352,118</u>

II. Base Revenue					
		% of Base Revenue total	Allocate to Class	Billing kW	\$/kW
Proposed Revenue Increase			<u>\$43,368,727</u>		
Rate B	\$26,620,634				
Rate B - Interr	\$3,420,921				
Rate C	\$15,987,564				
	<u>\$46,029,120</u>	9.39%	4,072,323	2,138,666	\$1.90
Inland Electric	\$7,391,355				
AGC	\$4,959,800				
Gallatin	\$30,870,772				
Inland Steam	\$8,554,161				
	<u>\$51,776,088</u>	10.56%	4,579,738	3,002,732	\$1.53

III Energy Adder to "E" Rate				
			"E" Billing kWh	\$/kWh
Total Revenue Increase			43,368,727	
B & C			(\$4,072,323)	
Special Contracts			(\$4,579,738)	
Amount Remaining			<u>\$34,716,666</u>	9,181,636,048 \$0.00378

EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2006-00472

FAC, ENVIRONMENTAL SURCHARGE AND BASE RATE SYNCHRONIZATION

Oct 05-Sept 06	FAC Revenue as Billed (with one month lag)*	KWH Sales Subject *	Expense Month Factor *	Expense Month Revenue (without lag)
October	\$ 7,854,689	885,534,310	0.00809	\$ 7,163,973
November	\$ 7,834,904	968,467,727	0.00672	\$ 6,508,103
December	\$ 8,675,103	1,290,937,965	0.01309	\$16,898,378
January	\$14,511,214	1,108,572,515	0.00756	\$ 8,380,808
February	\$ 8,391,700	1,110,013,176	0.00688	\$ 7,636,891
March	\$ 7,239,449	1,052,245,498	0.00613	\$ 6,450,265
April	\$ 5,175,515	844,292,812	0.00712	\$ 6,011,365
May	\$ 6,405,268	899,616,349	0.00766	\$ 6,891,061
June	\$ 7,382,350	963,753,316	0.00471	\$ 4,539,278
July	\$ 5,297,136	1,124,657,285	0.00583	\$ 6,556,752
August	\$ 6,710,941	1,151,104,870	0.0076	\$ 8,748,397
September	\$ 6,557,295	862,802,016	0.00675	\$ 5,823,914
	\$92,035,564	12,261,997,839		\$91,609,184
			Adjustment	\$ (426,380)

*From FAC filing for month indicated

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 9

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

- Request 9.** Provide the following information concerning fuel purchases:
- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
 - b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
 - c. A calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.

- Response 9.**
- a. See page 2. All of the purchases were from non-affiliated suppliers.
 - b. Not applicable to East Kentucky Power Cooperative, Inc.
 - c. See pages 3 and 4.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 9(a)

MONTHS	COAL	OIL	GAS	TDF	TOTAL
Oct 2005	17,497,729	412,799	2,177,803	-	20,088,331
Nov 2005	14,056,418	1,187,834	1,516,869	-	16,761,122
Dec 2005	17,704,297	135,368	2,673,713	-	20,513,378
Jan 2006	21,834,308	239,949	1,120,398	-	23,194,654
Feb 2006	24,476,026	70,314	1,768,799	184,058	26,499,198
Mar 2006	24,093,591	56,271	633,494	57,624	24,840,979
Apr 2006	20,180,852	194,479	124,217	12,565	20,512,113
May 2006	19,108,412	47,606	1,601,103	-	20,757,121
Jun 2006	18,631,415	311,805	1,827,043	-	20,770,263
Jul 2006	16,807,817	31,633	5,230,535	-	22,069,984
Aug 2006	22,970,444	64,727	6,218,624	370	29,254,165
Sep 2006	17,529,760	147,105	62,401	-	17,739,266
	234,891,069	2,899,889	24,955,000	254,617	263,000,575

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 9c

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2005	807,500.00	379,829.00
Oct 2005	831,400.00	340,309.70
Nov 2005	781,100.00	357,484.00
Dec 2005	700,200.00	440,299.50
Jan 2006	675,400.00	417,386.00
Feb 2006	701,000.00	407,219.90
Mar 2006	745,500.00	396,007.20
Apr 2006	784,800.00	320,606.30
May 2006	813,500.00	329,163.20
Jun 2006	792,600.00	381,043.00
Jul 2006	695,400.00	437,784.80
Aug 2006	692,800.00	449,282.10
Sep 2006	689,500.00	355,587.50
TOTAL	<u>9,710,700.00</u>	<u>5,012,002.20</u>

AVERAGE 13 MONTH FUEL INVENTORY 9,710,700.00 DIVIDED BY 13 = 747,000.00

5,012,002.20 USED TONS / 395 = 12,688.61 AVERAGE DAILY BURN

747,000.00 DIVIDED BY 12,688.61 = 59 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
747,000.00 DIVIDED BY 18,738.00 = 40 DAYS BURN (Based on Max Daily Burn)

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2004	565,500.00	255,639.00
Oct 2004	569,600.00	266,339.50
Nov 2004	664,400.00	290,096.50
Dec 2004	681,700.00	357,984.20
Jan 2005	618,000.00	385,600.10
Feb 2005	612,500.00	377,138.80
Mar 2005	577,700.00	393,902.40
Apr 2005	565,700.00	312,687.80
May 2005	636,300.00	309,686.76
Jun 2005	792,500.00	392,959.60
Jul 2005	847,900.00	412,673.40
Aug 2005	821,300.00	408,545.40
Sep 2005	807,500.00	379,829.00
TOTAL	<u>8,760,600.00</u>	<u>4,543,082.46</u>

AVERAGE 13 MONTH FUEL INVENTORY 8,760,600.00 DIVIDED BY 13 = 673,900.00

4,543,082.46 USED TONS / 395 = 11,501.47 AVERAGE DAILY BURN

673,900.00 DIVIDED BY 11,501.47 = 59 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
673,900.00 DIVIDED BY 18,738.00 = 36 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 9c

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2003	579,900.00	234,315.00
Oct 2003	645,900.00	269,522.90
Nov 2003	658,900.00	226,431.10
Dec 2003	516,500.00	365,222.20
Jan 2004	467,900.00	374,870.60
Feb 2004	443,400.00	350,574.92
Mar 2004	492,100.00	313,243.60
Apr 2004	536,000.00	282,077.60
May 2004	428,900.00	328,807.10
Jun 2004	456,800.00	329,243.98
Jul 2004	462,200.00	280,401.30
Aug 2004	515,900.00	270,329.70
Sep 2004	565,500.00	255,639.00
TOTAL	<u>6,769,900.00</u>	<u>3,880,679.00</u>

AVERAGE 13 MONTH FUEL INVENTORY $6,769,900.00$ DIVIDED BY 13 = 520,800.00

$3,880,679.00$ USED TONS / 395 = 9,824.50 AVERAGE DAILY BURN

$520,800.00$ DIVIDED BY $9,824.50$ = 53 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
 $520,800.00$ DIVIDED BY $18,738.00$ = 28 DAYS BURN (Based on Max Daily Burn)

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Sep 2002	603,500.00	308,304.50
Oct 2002	619,600.00	307,992.00
Nov 2002	629,900.00	305,250.00
Dec 2002	582,000.00	378,968.90
Jan 2003	496,300.00	368,902.20
Feb 2003	476,000.00	342,144.20
Mar 2003	498,100.00	265,881.90
Apr 2003	571,200.00	261,212.89
May 2003	523,900.00	311,145.70
Jun 2003	542,000.00	325,358.10
Jul 2003	490,500.00	352,272.10
Aug 2003	520,300.00	319,969.40
Sep 2003	579,900.00	234,315.00
TOTAL	<u>7,133,200.00</u>	<u>4,081,716.89</u>

AVERAGE 13 MONTH FUEL INVENTORY $7,133,200.00$ DIVIDED BY 13 = 548,700.00

$4,081,716.89$ USED TONS / 395 = 10,333.46 AVERAGE DAILY BURN

$548,700.00$ DIVIDED BY $10,333.46$ = 53 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
 $548,700.00$ DIVIDED BY $18,738.00$ = 29 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 10

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 10. Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

Response 10. See page 2.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 10

FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	244,908,958	N/A	226.88	4,632,173.20	TONS	107,944,304,000,000	N/A
OIL	1,648,682	N/A	1,435.10	828,880.00	GALLONS	114,882,768,000	N/A
TDF	277,470	N/A	189.38	5,567.40	TONS	146,511,698,400	N/A
TOTAL	246,835,110	2.28	228.12			108,205,698,466,400	10,817,959,701
TURBINE PRODUCTION							
GAS	24,955,000	N/A	996.38	2,564,651.00	MCF	2,504,571,000,000	N/A
OIL	137,103	N/A	724.40	136,555.00	GALLONS	18,926,523,000	N/A
TOTAL	25,092,103	13.12	994.34			2,523,497,523,000	191,286,000

* The total includes all coal used and coal handling costs for the test year.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2006-00472
FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06
REQUEST 11**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 11. Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

Response 11. Purchased power costs for the test year, separated into demand and energy costs, are provided in the table below. Also shown are MWH and MW purchases. No estimates were used.

	<u>\$</u>	<u>MW/MWH Purchased</u>
Demand	4,554,920	2,040 (170 MW SEPA Purchase per Mo.)
Energy	98,627,614	1,775,476
Energy-Net Inadvertent	<u>319,062</u>	
	103,501,596	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 12

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 12. Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:

a. A regulated operations income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

b. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.

Response 12. The following information, in comparative form, for the test year and the 12-month period immediately preceding the test year for regulated operations/total company is contained on pages 2-5: Interim Consolidated Balance Sheets, Interim Consolidated Statements of Revenue and Expenses, Interim Consolidated Statements of Changes in Members' Equities, and Interim Consolidated Statements of Cash Flows.

East Kentucky Power Cooperative, Inc. and Subsidiary
Interim Consolidated Balance Sheets
(Dollars in Thousands) unaudited

		September 30	
		2006	2005
ASSETS			
Electric plant, at original cost			
In-service		\$2,052,639	\$2,029,242
Construction in Progress		300,891	90,647
		2,353,530	2,119,889
Less accumulated depreciation		804,958	762,630
	Electric plant, net	1,548,572	1,357,259
Long-term accounts receivable		8,811	9,192
Investment Securities			
Available for sale		44,396	41,268
Held to maturity		8,216	8,237
Current Assets			
Cash and cash equivalents		81,364	77,703
Accounts Receivable		51,685	64,260
Fuel		37,111	40,282
Materials and supplies		36,414	31,753
Emission allowances		50,282	(4,050)
Other		2,075	1,477
	Total current assets	258,931	211,425
Deferred charges		4,623	4,839
Other		5,846	4,568
		\$1,879,395	\$1,636,788
Total assets			
LIABILITIES AND MEMBERS' EQUITIES			
Members' equities		\$ 91,986	\$ 139,759
Long-term debt, excluding current portion		1,621,262	1,399,178
Current liabilities			
Accounts payable		32,623	33,463
Accrued expenses		26,721	6,854
	Total current liabilities	59,344	40,317
Accrued postretirement benefit cost		48,854	46,542
Other		57,949	10,992
		\$1,879,395	\$1,636,788
Total liabilities and members' equities			

East Kentucky Power Cooperative, Inc. and Subsidiary
Interim Consolidated Statements of Revenue and Expenses
(Dollars in Thousands) unaudited

	Twelve Months	
	Ended September 30	
	2006	2005
Operating Revenue	\$667,784	\$581,757
Operating Expenses:		
Fuel	272,236	250,696
Other Production	123,180	100,460
Purchased Power	103,501	98,654
Transmission and Distribution	25,196	24,001
Depreciation	55,135	48,181
General and Administrative	39,343	38,929
	<u>618,591</u>	<u>560,921</u>
Operating Margins	49,193	20,836
Interest expense	<u>79,680</u>	<u>66,233</u>
Net Operating Deficit	(30,487)	(45,397)
Nonoperating Margins		
Interest Income	7,542	4,930
Allowance for Funds Used During Construction	6,619	10,000
Assessments	(32,555)	
Miscellaneous	909	842
	<u>(17,485)</u>	<u>15,772</u>
Capital Credits and Patronage Capital Allocations	<u>316</u>	<u>576</u>
Net Deficit	<u>\$ (47,656)</u>	<u>\$ (29,049)</u>

East Kentucky Power Cooperative, Inc. and Subsidiary
Interim Consolidated Statements of Changes in Members' Equities
(Dollars in Thousands) unaudited

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (Loss)	Total Members' Equities
Balances, September 30, 2004	\$ 2	\$165,254	\$ 3,035	\$ 622	\$168,913
Comprehensive income					
Net Deficit		(29,049)			(29,049)
Unrealized Losses on Investments Available for Sale				(105)	(105)
Total Comprehensive Loss					(29,154)
Balances, September 30, 2005	2	136,205	3,035	517	139,759
Comprehensive income					
Net Deficit		(47,656)			(47,656)
Unrealized Losses on Investments Available for Sale				(117)	(117)
Total Comprehensive Loss					(47,773)
Balances, September 30, 2006	\$ 2	\$ 88,549	\$ 3,035	\$ 400	\$ 91,986

East Kentucky Power Cooperative, Inc. and Subsidiary
Interim Consolidated Statements of Cash Flows
(Dollars in Thousands) unaudited

	Twelve Months	
	Ended September 30	
	2006	2005
Cash flows from operating activities		
Net deficit	\$(47,656)	\$ (29,049)
Adjustments to reconcile net margin to net cash from operating activities		
Depreciation	55,135	48,181
Amortization of loan costs	999	155
Changes in:		
Accounts receivable	12,575	(22,764)
Fuel	3,171	(11,531)
Materials and supplies	(4,661)	(4,370)
Emission Allowances	(54,332)	10,561
Accounts payable, trade	(840)	(22,736)
Accrued expenses	19,867	1,358
Accrued postretirement benefit cost	2,312	1,602
Other	31,491	(6,509)
Net cash from operating activities	18,061	(35,102)
Cash flows from investing activities		
Additions to electric plant	(233,641)	(145,839)
Maturities and calls of securities available for sale	63,827	73,651
Purchases of securities available for sale	(67,072)	(92,415)
Maturities of securities held to maturity	21	14,311
Payments received on long-term accounts receivable	381	789
Net cash from investing activities	(236,484)	(149,503)
Cash flows from financing activities		
Proceeds from long-term debt	326,561	500,023
Principal payments on long-term debt	(104,477)	(213,378)
Advances on Notes Payable		119,731
Payments on Notes Payable		(144,068)
Net cash from financing activities	222,084	262,308
Net change in cash and cash equivalents	3,661	77,703
Cash and cash equivalents at beginning of period	77,703	-
Cash and cash equivalents at end of period	\$ 81,364	\$ 77,703

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 13

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 13. Provide the following:

a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a regulated operations basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

c. A schedule showing the test-year advances by the member distribution cooperatives for electricity purchases. The schedule should show the advances by month for each distribution cooperative.

Response 13 (a-b). The September 30, 2006 trial balances for EKPC and Charleston Bottoms are included on pages 3 through 14.

Response 13c. The schedule reflecting the power bill prepayment activity is shown on page 15 of 15.

**CHARLESTON BOTTOMS
TRIAL BALANCE
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2006**

ACCOUNT		
10810	Acc Prov For Depn Stm Pnt	(83,780,551.45)
10811	Acc Prov Depn Retire Stm Plt	7,090,219.81
10850	Acc Prov For Depn Transm	(8,563,849.52)
10870	Acc Prov For Depn Gen Pnt	(1,856.28)
10880	Retirement WIP	23,742.21
15100	Fuel Stock	895,034.24
15200	Fuel Stock Exp Undistributed	16,820.52
15440	Matl & Supplies	820,978.91
18601	Misc. Deferred Debits	(6,078,450.39)
20010	Memberships Issued	(100.00)
22414	Other LTD-Misc.-EKPC	(3,268,881.69)
22415	Other Notes Executed EKPC	(5,224,718.37)
23221	A/P-REA Const-EKPC	(3,597,049.17)
25301	Oth Def Crt-Repl Pnt	(17,055,413.83)
31000	Land & Land Rights	1,495,521.31
31100	Structures & Imprv.	23,239,151.67
31200	Boiler Plant Equipment	46,125,516.36
31400	Turbogenerator Units	28,291,367.23
31500	Accessory Electric Equipment	6,959,770.07
31600	Misc. Power Plant Equipment	182,562.70
35000	Land and Land Rights	1,482,759.81
35300	Station Equipment	4,001,292.41
35400	Tower & Fixtures	852,251.68
35500	Poles & Fixtures	2,941,553.84
35600	Overhead Conductors & Dev	3,138,490.20
38900	Land & Land Rights	11,981.45
39100	Office Furniture & Equipment	1,856.28
40000	Operating Rev & Patronage Cap	(61,889,953.49)
40100	Operation Expense	54,839,945.42
40200	Maintenance Expense	5,473,012.45
40310	Depn Exp-Steam Prod Plant	989,036.21
40350	Depn Exp-Transmission Plant	303,735.06
42710	Interest-RUS Constr-EKP	82,521.49
42721	Interest-Oth Ltd-Exp-CFC	201,702.86

(0.00)

ACCOUNT		
10501	Elec Plant Held for Future Use	27,461.55
10600	Compl Constr Not Classified EI	418,262,654.23
10601	Equipment Purchases	23,064.24
10720	WIP-Construction & Contract	300,891,213.44
10810	Accum Depreciation Lab	(975,425.46)
10811	Accum Depreciation Dale	(87,045,943.47)
10812	Accum Depreciation Cooper	(81,748,405.14)
10813	Accum Depreciation Spur 1	(22,289,451.37)
10814	Accum Depreciation Spur 2	(265,155,688.74)
108144	Accum Depreciation Gilbert	(19,760,526.83)
10815	Accum Depreciation Spur Common	(5,293,925.20)
10816	Accum Depr Retire Lab	53,675.42
10817	Accum Depr Retire Dale	(6,890.00)
10818	Accum Depr Retire Cooper	(104,473.97)
10819	Accum Depr Retire Spurlock	3,299,820.67
10840	Accum Depreciation CT Common	(13,214,081.71)
108406	Accum Depreciation CT Unit 6	(1,637,509.44)
108407	Accum Depreciation CT Unit 7	(1,620,795.74)
10841	Accum Depreciation CT Unit 1	(8,131,224.87)
10842	Accum Depreciation CT Unit 2	(7,939,781.87)
10843	Accum Depreciation CT Unit 3	(8,015,001.97)
10844	Accum Depreciation CT Unit 4	(6,851,183.11)
10845	Accum Depreciation CT Unit 5	(6,070,191.44)
10846	Accum Depr Landfill Gas	(2,283,608.10)
10849	Accum Depreciation Diesel Gen	(477,420.49)
10850	Accum Depreciation Trans Plant	(119,435,135.08)
10858	Accum Depr Retire Transm Plnt	3,402,574.60
10860	Accum Depreciation Distr Plant	(32,202,472.11)
10868	Accum Depr Retire Distrib Plnt	1,308,548.38
10870	Accum Depreciation Gen Plant	(37,014,894.19)
10871	Accum Depreciation Software	(2,786,384.72)
10878	Accum Depr Retire Genrl Plnt	15,403.47
10880	Retirement Work in Progress	2,674,076.32
11100	Accum Prov For Amort Elect Pln	(419,543.63)
12101	NonUtility Property Trans	819.75
12310	Patronage Cap From Assoc Coop	990,502.20
12322	Invest in CFC Cap Subord Trm	8,216,493.14
12323	Oth Invest in Assoc Organizatn	1,748,256.81
12325	Low Int Loan Prg for Memb Coop	63,801.62
12328	COOP Industrial Dev Loans	798,706.74
12329	Oth Invest COOP Propane Buyout	3,462,287.13
12402	Oth Invest Lake Cumberland Dev	100.00
12404	Oth Invest RUS CB-Spur 1	3,268,881.69
12405	Oth Invest CFC CB Spur 1	5,224,718.37
12406	Oth Invst Ptr Cap Assn Nonassc	454,539.45
12407	Oth Investments	1,010,127.57
12451	Oth Invst Poll Cont Bond Spur2	13,777,000.00
12452	Oth Invst Poll Cntrl Bond Smth	5,814,000.00
12453	Oth Invst Splk Poll Bond Disc	(256,636.81)
12454	Oth Invst Smith Poll Bond Disc	(108,302.71)
12455	Oth Invst Cooper Poll Bond DSR	1,046,425.11
12456	Oth Invst Coop Poll Bond Disc	(1,108.45)
12461	Oth Inv LT Rec Inlnd Cont	4,697,505.00
12800	Oth Special Funds Def Compensa	646,571.17
12805	Oth Spec Funs Esc Dep Ins Bond	23,090,298.45
12810	Spec Funds Resrv Defer Comp	(647,921.17)
12811	Oth Spec Funds Def Cmp J Pilot	797,892.99
13111	Cash Gen PNC Bank Kentucky	(13,495,346.39)
13116	Cash Gen PNC Prop Casualty	36,472.97
13117	Cash General PNC Payroll	1,189.87

ACCOUNT		
13125	Cash Constr Fnd Trstee PNC FFB	500.00
13141	Trans of Csh Ky REC Empl Benef	992,382.50
13401	Other Special Deposits	425.00
13501	Working Funds	13,122.41
13502	Wrking Fnds Spec ROW Procuremn	(1,339.04)
13503	Wrking Fnds Empl Fed Crd Union	(0.58)
13505	Wrking Fnds Med Insurance	49,089.73
13506	Wrking Fnds Self Funded Dental	(983.53)
13507	Wrking Fnds Sec 125 Flex Spend	47,768.71
13601	Temp Cash Invst Trea Bills Gov	94,713,500.00
13602	Temp Csh Invst Copr Poll Const	23,625.00
13606	Temp Cash Invst Spur Poll Bnd	182.41
13609	Temp Cash Invst Smith Poll Bnd	403.61
14210	Customer A R Electric	50,746,168.52
14301	Oth Accounts Receivable	628,107.68
14302	Oth Accts Rec Spurlock 1	3,597,049.17
14304	Oth Accts Rec Retiree Med Ins	4,122.75
14305	Oth Accts Rec Job Orders	300,160.25
14306	Oth Accts Rec Retiree Life Ins	348.33
14308	Oth Accts Rec Cobra	(291.94)
14309	Oth Accts Rec LTD Other	(1,477.19)
14311	Oth Accts Rec Benefits Billing	(37,904.49)
14312	Oth AR COOP Propane Buyout	45,510.88
14313	LT Receivable NRECA	651,212.92
15101	Fuel Stock Dale	3,738,489.69
15102	Fuel Stock Cooper	6,016,055.78
15103	Fuel Stock CB Spurlock 1	7,469,533.74
15104	Fuel Stock Spurlock 2	8,744,932.90
15105	Fuel Stock Cred CB Spur 1	(895,034.24)
15106	Fuel Stock Inventory Adjust	454,461.91
15107	Fuel Stock Cooper ROM Blend	(11,634.59)
15110	Fuel Stock CT Smith Gen Fac	4,119,043.16
15111	Fuel Stock JK Smith Gas	0.00
15112	Fuel Stock Rivereagle 1	0.00
15113	Fuel Stock Rivereagle 2	4,876.44
15116	Fuel Stock Rivereagle 3	0.00
15118	Fuel Stock Gilbert	6,115,702.69
15119	Fuel Stock Dale ROM Blend	123.56
15128	Fuel Stock Limestone Gilbert	209,900.28
15138	Fuel Stock TDF Gilbert	0.00
15200	Fuel Stock Exp Undistributed	249,777.24
15201	Fuel Stock Exp Undistrib CR CB	(16,820.52)
15202	Fuel Stock Exp Undist Fuel Dep	(0.04)
15203	Fuel Stock Exp Undist Coal Bar	(0.01)
15400	Plant Matl Opr Supp Hrdwr Cond	5,249,735.41
15402	Plant Matr Opr Supp OCR	945,380.20
15406	Plant Matls Poles L N	247,451.13
15407	Plant Matls Poles Crittenden	26,034.92
15410	Plant Matls Poles Bardstown	44,041.43
15411	Plant Matls Poles Burnside	32,592.11
15413	Plant Matls Opr Supl EKP Comp	1,344.51
15414	Plant Matls Opr Supl Dale	3,064,556.77
15415	Plant Matr Trans Reg	5,781,157.97
15416	Plant Matr Opr Supl Cooper	3,531,056.40
15417	Plant Matr Opr Supl CB Spur 1	14,411,089.27
15418	Plant Matr Opr Sup CR CB Spur1	(820,978.91)
15419	Plant Matr Opr Supl Gas Win	25,120.11
15420	Plant Matr Unld Gas-Splk	1,123.27
15421	Plant Matr Opr Supl Home Guard	55,579.19
15423	Plant Matr Opr Supl Gas Smith	107.02

ACCOUNT		
15424	Plant Matr Opr Supl ETS Hdwe	380,980.21
15430	Plant Matl & Opr Supl_CT 1,2,3	346,841.13
15440	Plant Matl & Op Supl_CT 4,5	321,101.24
15810	Allowance Inventory	50,281,905.50
16510	Prepayments Insurance	961,468.17
16514	Prepymts LTD Insurance	138,430.71
16515	Prepymts 24Hr Business Travel	1,712.01
16516	Prepayments Term Life	77,736.48
16525	Oth Prepays Misc Exp Subseq Yr	282,229.38
17100	Int Div Rec CFC	185,322.45
17101	Int Div Rec General Fund Inves	405,659.06
17103	Int Div Rec Poll Control Spur	0.00
17108	Int Div Rec Poll Control Cooper	20,754.96
17200	Rents Receivable-Gilbert	500.00
18102	Unamor Debt Exp Spur PC Iss Cs	309,740.68
18103	Unamor Debt Exp Smth PC Iss Cs	130,278.55
18105	Unamor Debt Exp Cooper PC Iss	154,117.56
18106	Unamor Debt Exp Sr Cr Fac	4,028,660.21
18410	Transportation Exp Clearing	1,420.44
18422	Clearing Accts Other Cntrl Lab	(0.02)
18611	Misc Defd Deb Replmt Plnt CB	17,055,413.83
20010	Memberships Issued	(1,600.00)
20110	Patrons Capital Credits	(165,660,310.38)
20800	Donated Capital	(3,034,924.10)
21510	Unrealized Gains Losses Deb Eq	(399,892.75)
21911	Operating Margins-Prior Year	104,377,193.93
21921	Nonoperating Margins-Prior Yea	(31,102,156.00)
22102	Bonds Bank Ameri Trst Sp2 Poll	(88,600,000.00)
22103	Bonds Bank Ameri Trst Smth Pol	(21,145,000.00)
22104	Bonds Morgan Guar Cooper Poll	(8,800,000.00)
22105	Bonds NCSC SP Inland	(9,600,000.00)
22412	Oth Long Term Debt CFC CB Spur	(5,496,232.57)
22413	Oth Long Term Debt CFC	(15,280,375.12)
22414	Oth Long Term Debt Misc Sck Lv	(1,987,718.39)
224151	Oth Long Term Debt Sr Cr Fac	(305,000,000.00)
22430	LTD RUS Notes Executed	(47,503,273.68)
22431	LTD RUS Notes Exec CB Spur 1	(3,268,881.69)
22432	LTD RUS Notes Exec L8 FFB	(96,315,004.05)
22433	LTD RUS Notes Exec M9 FFB	(30,560,716.55)
22434	LTD RUS Notes Exec N8 FFB	(74,310,597.16)
22435	LTD RUS Notes Exec P12/W8 FFB	(82,709,283.98)
22436	LTD RUS Notes Exec R12/X8 FFB	(100,344,537.88)
22437	LTD RUS Notes Exec S8 FFB	(88,717,872.84)
22438	LTD RUS Notes Exe T62 FFB	(13,922,531.54)
22439	LTD RUS Notes Exe U8\W8\Y8 FFB	(274,084,265.03)
224391	LTD RUS Notes Exec Z8 FFB	(431,276,432.89)
224392	LTD RUS Notes Exec AA8 FFB	(27,390,581.98)
224393	LTD RUS Notes Exec AB8 FFB	(55,240,000.00)
22442	RUS Note Ex Const DB U8/Y8 FFB	15,200,000.00
22448	RUS Notes Exec Constr DB W8	0.00
22449	RUS Notes Exec Constr DB X8	0.00
224491	RUS Notes Exec Constr DB Z8	49,863,000.00
224492	RUS Notes Exec Constr DB AA8	14,453,000.00
224493	RUS Notes Exec Constr DB AB8	2,240,000.00
22460	Advanced Pay Unapplied LTD Deb	76,547,747.84
22820	Insur & Injuries - Litigation	(49,010,841.00)
22830	Pens Benfts Resv Retire Medcal	(48,854,402.00)
22831	Pens Benfts Resv Def Comp	(483,042.75)
22832	Pens Benfts Medical Res-Old In	0.00
22833	Pens Benfts Res Annuity,LTD,WC	(1,400,000.00)

ACCOUNT		
22834	Pens Benfts Resv Dental Insur	2,772.32
22835	Pens Benfts Flex Spend Hea Car	(82,247.82)
22836	Pens Benfts Flex Spend Dep Car	34,493.11
22837	Pens Benfts 401K Empl Contr	97.83
22838	Pens Benfts 401K Emplr Contr	1,180.25
22839	Pens Benfts Retiree MedCurlnd	0.00
22842	Misc Oper Provisions-Gallatin	(720,000.00)
22843	Pension Restoration Payable	(651,212.92)
22850	Pens Benfts MED PPO	(2,661,288.47)
22851	Pens Benfts RetireeMED-PPO	(61,933.42)
22860	Pens Benfts-Drug Chg-Active	1,071,068.18
22861	Pens Benfts-Drug Chg-Retiree	504,476.43
22862	Pens Benfts-Vision	(8,684.08)
23210	Accts Payable General	(32,621,632.63)
23212	Misc Liability Rec Insp	1,949,141.16
23213	Expenses General	(1,708.08)
23610	Accrued Property Taxes	(3,841,654.54)
23620	Accrued FUTA	(462.21)
23630	Accrued FICA SS Medicare	(467.05)
23640	Accrued State Unemployment Ins	(419.97)
23650	Accrued State Sales Tax	(220,362.17)
23710	Int Acc RUS Constr Oblig	(44,472.58)
23711	Int Acc RUS Constr Oblig CB	(5,373.50)
23712	Int Acc RUS Constr Oblig L8	(1,750,054.49)
23713	Int Acc RUS Constr Oblig M9	(493,208.51)
23714	Int Acc RUS Constr Oblig N8	(1,315,299.94)
23715	Int Acc RUS Constr Oblig P12	(30,265.98)
23716	Int Acc RUS Constr Oblig R12	(235,628.58)
23717	Int Acc RUS Constr Oblig S8	(1,385,602.23)
23718	Int Acc RUS Const Oblig T62 FFB	(183,986.61)
23719	Int Acc RUS Const Oblig U8 FFB	(88,850.79)
23720	Int Acc RUS Const Oblig V8 FFB	(669,900.49)
23721	Int Acc RUS Const Oblig W8 FFB	(1,039,122.94)
23722	Int Acc RUS Const Oblig X8 FFB	(993,042.03)
23723	Int Acc RUS Const Oblig Y8 FFB	(2,536,716.08)
23724	Int Acc RUS Const Oblig Z8 FFB	(4,525,334.85)
23725	Int Acc RUS Const Oblig AA8 FF	(141,950.44)
23726	Int Acc RUS Const Oblig AB8 FFB	(255,941.04)
23733	Oth Int Accr CFC CB	(16,832.21)
23738	Oth Int Accr Inland NCSC	(215,600.00)
23744	Oth Int Accr Splk Poll Ctl Bnd	(221,548.56)
23745	Oth Int Accr Coopr Poll Ctl Bn	(40,480.00)
23749	Oth Int Accr Smith Poll Ctl Bn	(356,645.68)
23750	Oth Int Accr P12 CFC Trans	(15,508.22)
23751	Oth Int Acc R12 CFC	(17,475.32)
23752	Oth Int Acc T62 CFC	(13,812.61)
23760	Oth Int Acc-COOP Prepay	(18,045.63)
237611	Oth Int Accr Sr Cr Fac	(1,963,862.50)
24100	Tax Collections Payable FIT	(22.31)
24105	Tax Collect Payable SIT	(87,212.67)
24110	Tax Collect Payable Clark PR	(68,919.85)
24120	Tax Collect Payable Pulaski PR	(12,076.19)
24130	Tax Collect Payable Mason PR	(54,194.39)
24140	Tax Collect Payable Nelson PR	(185.31)
24150	Tax Collect Payable Laurel PR	(151.36)
24160	Tax Collect Payable Boone PR	0.00
24220	Accrued Payroll	(1,382,617.65)
24230	Accrued Compensated Absences	(955,303.40)
24250	Oth Curr Accr Liab Sv Bnd PR	(400.00)
24251	Oth Curr Accr Liab Inadvrt Pwr	(1,513,495.38)

ACCOUNT		
24252	Oth Curr Accr Liab Un Fnd PR	(1,598.46)
24253	Oth Curr Accr Liab CB Spur 1	6,078,450.39
24254	Oth Curr Accr Liab Misc	(3,000.00)
24255	Oth Curr Accr Liab 401k Ln P/R	(4,246.24)
24256	Oth Curr Accr Liab Homestead	1,140.00
24257	Oth Curr Accr Liab Vol Life In	(4,448.58)
24258	Oth Curr Accr Liab ACRE	(1,914.20)
24259	Oth Curr Accr Liab-MetLife	4,448.58
25310	Oth Defd Cr-Member Prep	(2,495,759.00)
30100	Organization	5,040.43
30301	Misc Intang Plnt Ghent Trn Tow	27,405.00
30302	Misc Intang Plnt TVA Int Summe	210,302.40
30303	Misc Intang Plnt Pleasant Gr M	51,387.36
30304	Misc Intang Plnt KU Lynch Sw	29,786.40
30305	Misc Intang Plnt Wolfe St Corp	13,225.80
30306	Misc Intang Plnt KU/Lake Reba	849,440.38
30307	Misc Intang Plnt N Madison Tap	66,238.90
30308	Misc Intang Plnt Zimmer	159,000.00
30309	Misc Intang Plnt Stuart	409,160.00
31020	Land and Land Rights Dale	140,789.06
31030	Land and Land Rights-Cooper	695,097.50
31040	Land and Land Rights Spurlock	448,255.69
31043	Land and Rights Spur 2 Ash	3,161,857.64
31110	Struc & Improv Central Lab	619,445.56
31120	Struc & Improv Dale	5,410,643.00
31130	Struc & Improv Cooper	8,162,595.23
31140	Struc & Improv Spurlock Common	2,797,266.67
31141	Struc & Improv Spurlock 1	1,191,532.27
31142	Struc & Improv Spurlock 2	34,571,845.24
31143	Struc & Improv Scrubber	10,792,450.04
31220	Boiler Plant Equipment Dale	41,463,658.68
31230	Boiler Plant Equipment Cooper	60,908,915.68
31240	Boiler Plant Equipment Spur Cm	9,120,890.52
31241	Boiler Plant Equipment Spur 1	129,111,926.10
31242	Boiler Plant Equipment Spur 2	233,653,558.21
31243	Boiler Plant Equipment Scrubbr	73,237,310.51
31420	Turbogenerator Unit Dale	37,485,923.46
31430	Turbogenerator Unit Cooper	16,860,888.12
31441	Turbogenerator Unit Spur 1	4,765,286.69
31442	Turbogenerator Unit Spur 2	52,399,963.21
31520	Accessory Elec Equip Dale	2,032,835.61
31530	Accessory Elec Equip Cooper	3,305,081.09
31541	Accessory Elec Equip Spur 1	3,777,871.77
31542	Accessory Elec Equip Spur 2	21,208,896.40
31543	Accessory Elec Equip Scrubber	6,655,831.57
31610	Misc Pwr Plnt Equip Centrl Lab	866,498.26
31620	Misc Pwr Plnt Equip Dale	688,255.05
31630	Misc Pwr Plnt Equip Cooper	1,254,276.50
31640	Misc Pwr Plnt Equip Sp 1 and 2	2,685,979.78
31643	Misc Pwr Plnt Equip Scrubber	188,117.77
34050	Land & Land Rights CT's	4,759,582.83
34150	Struc & Improv CT Common	14,672,511.86
34151	Struc & Improv CT Unit 1	2,666,719.81
34152	Struc & Improv CT Unit 2	2,666,719.81
34153	Struc & Improv CT Unit 3	2,666,719.81
34154	Struc & Improv CT Unit 4	1,928,481.48
34155	Struc & Improv CT Unit 5	1,589,859.50
34156	Struc & Improv CT Unit 6	294,248.85
34157	Struc & Improv CT Unit 7	294,248.85
34161	Struc & Improv Green Valley LF	1,119,860.80

ACCOUNT		
34162	Struc & Improv Laurel Ridge LF	1,200,486.53
34163	Struc & Improv Bavarian LF	1,135,966.24
34250	Fuel Holders Access CT Common	13,766,120.51
34256	Fuel Holders Access CT 6	70,051.65
34257	Fuel Holders Access CT 7	70,051.65
34262	Fuel Holders Laurel Ridge LF	106,294.19
34263	Fuel Holders Bavarian LF	357,670.24
34350	Prime Movers CT Common	19,607,836.00
34351	Prime Movers CT Unit 1	17,936,474.77
34352	Prime Movers CT Unit 2	16,982,148.05
34353	Prime Movers CT Unit 3	17,912,658.41
34354	Prime Movers CT Unit 4	25,583,847.44
34355	Prime Movers CT Unit 5	21,221,722.26
34356	Prime Movers CT Unit 6	16,645,496.35
34357	Prime Movers CT Unit 7	16,430,713.84
34361	Prime Movers Green Valley LF	293,827.07
34362	Prime Movers Laurel Ridge LF	300,785.97
34363	Prime Movers Bavarian LF	298,911.42
34400	Oth Prod Plnt Diesel Generator	1,885,337.83
34450	Generators CT Common	152,509.33
34451	Generators CT Unit 1	4,848,327.86
34452	Generators CT Unit 2	4,848,327.87
34453	Generators CT Unit 3	4,848,327.87
34454	Generators CT Unit 4	7,338,334.95
34455	Generators CT Unit 5	7,327,273.73
34456	Generators CT Unit 6	5,131,719.09
34457	Generators CT Unit 7	5,138,931.73
34461	Generators Green Valley LF	1,098,205.33
34462	Generators Laurel Ridge LF	1,477,051.25
34463	Generators Bavarian LF	1,453,451.26
34550	Access Elec EQ CT Common	9,247,178.54
34551	Access Elec EQ CT Unit 1	1,039,394.43
34552	Access Elec EQ CT Unit 2	1,039,395.53
34553	Access Elec EQ CT Unit 3	1,039,395.53
34554	Access Elec EQ CT Unit 4	993,996.86
34555	Access Elec EQ CT Unit 5	993,996.86
34556	Access Elec EQ CT Unit 6	1,251,472.92
34557	Access Elec EQ CT Unit 7	1,220,275.59
34561	Access Elec EQ Green Valley LF	344,891.29
34562	Access Elec EQ Laurel Ridge LF	386,164.65
34563	Access Elec EQ Bavarian LF	357,452.26
34650	Misc Pwr Plt Equip CT	1,336,390.17
34661	Misc Pwr Plt EQ GreenValley LF	65,409.45
34662	Misc Pwr Plt EQ LaurelRidge LF	17,076.56
34663	Misc Pwr Plt EQ Bavarian LF	64,922.98
35001	Land Land Rights Easements	31,874,759.67
35002	Land and Rights	1,540,189.25
35300	Station Equipment	102,323,893.96
35301	Station Equipment ECS	10,089,215.65
35400	Towers and Fixtures	3,052,768.37
35500	Poles and Fixtures	70,760,914.34
35600	Overhd Conductors and Devices	69,185,162.07
35900	Roads and Trails	23,287.65
36000	Land and Rights Dist Subs	5,906,816.05
36200	Station Equip Distribution	108,730,586.36
36201	Station Equip SCADA	3,688,351.44
36800	Line Transformers	1,313,761.67
38900	Land and Rights - Radio Twr	451,698.37
38901	Land and Rights Winchester	236,949.45
38903	Land and Rights Bardstown	76,118.26

EAST KENTUCKY POWER COOPERATIVE, INC
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2006 **PSC Request 13 (a-b)**

ACCOUNT		
38905	Land & Land Rights Crittendon	94,188.00
39001	Structures Improvements HQ	10,674,543.72
39002	Structures Impr Warehouses	2,293,454.85
39003	Structures Imprv Bardstown	484,277.35
39004	Structures Imprv Burnside	288,847.63
39005	Structures Impr - Crittenden	759,748.81
39100	Office Furniture and Equipment	3,092,562.68
39101	Office Furn & EQ-PeopleSoft	2,803,615.14
39200	Transportation Equipment	6,864,631.77
39300	Stores Equipment	178,655.91
39400	Tools Shop and Garage Equip	1,544,677.20
39500	Lab Equipment	1,944,535.71
39600	Power Operated Equipment	6,564,008.40
39700	Communication Equipment	28,195,131.54
39701	Communication Equipment ECS	655,964.18
39800	Miscellaneous Equipment	898,893.36
40310	Depr Exp Steam Prod Plnt Lab	90,759.42
40311	Depr Exp Steam Prod Plnt Dale	7,104.47
40312	Depr Exp Steam Prod Plt Cooper	537,346.44
40313	Depr Exp Steam Prod Plant CB	989,036.21
40314	Depr Exp Steam Prod Plt Spur 2	8,968,766.06
403144	Depr Exp Steam Prod Plt Gilber	12,608,768.09
40315	Depr Exp Steam Prod Plnt SpurC	6,585,537.04
40340	Depr Exp CT Common	2,640,786.68
403406	Depr Exp CT Unit 6	101,227.99
403407	Depr Exp CT Unit 7	1,586,041.60
40341	Depr Exp CT Unit 1	1,096,151.23
40342	Depr Exp CT Unit 2	1,060,368.26
40343	Depr Exp CT Unit 3	1,091,243.53
40344	Depr Exp CT Unit 4	1,441,827.38
40345	Depr Exp CT Unit 5	1,245,315.68
40346	Depr Exp Green Valley LF	223,946.62
40347	Depr Exp Laurel Ridge LF	232,563.50
40348	Depr Exp Bavarian LF	244,558.29
403481	Depr Exp Hardin Co LF	181,542.08
40349	Depr Exp Diesel Generator	81,358.03
40350	Depr Exp Transmission Plant	6,710,243.94
40351	Depr Exp Transmission Plant CB	303,735.06
40360	Depr Exp Distribution Plant	3,261,266.11
40370	Depr Exp General Plant	3,792,160.05
40372	Depr Exp General Plant-Nonreg	669.03
40500	Amortization Intangible Plant	51,881.58
40810	Taxes Property-Regulated	(47,831.23)
40870	Taxes Other	(220.78)
40902	Taxes-Other States	800.00
41180	Gain Disposition of Allowance	(652,183.42)
41710	Exp NonUtility Oper-Oth/ACES	32,078.40
41711	Expense NonUtility Oper-Propan	55,606.77
41712	Expense NonUtility Oper-Envisi	26,597.77
41900	Interest & Dividend Inc-Reg	(6,954,352.09)
41910	Interest Inc Inland Container	(587,798.00)
41911	Allowance Oth Funds Used Const	(6,619,109.97)
42102	Misc Income Oth-Regulated	(256,596.75)
42110	Gain Disposition of Prop-Reg	(136,556.04)
42120	Loss Disposition of Prop-Reg	21,368.30
42400	Oth Cap Cred Patr Cap Alloc	(316,261.72)
42610	Donations	502,649.00
42620	Life Insurance	(40,416.08)
42640	Civic & Political Activities	101,095.00

REDACTED

ACCOUNT		
42650	Other Deductions-Regulated	164,323.73
42651	Discount Lost	2,158.35
42652	Other Deductions-Nonregulated	(173,407.38)
42710	Interest RUS Construction Loan	2,443,526.91
42711	Interest RUS Const Loan CB	82,521.49
42712	Interest FFB Const Loan	61,069,067.00
42713	Int Oth LTD CFC Cr Facility	0.00
427131	Int Oth LTD Sr Cr Fac	10,139,934.97
42714	Int Oth LTD CFC ETC's	0.00
42715	Int Oth LTD CFC-CT6-7 Bridge	0.00
42716	Int Oth LTD CFC-CT6-7 Br CTC	0.00
42717	Int Oth LTD CFC T62	167,555.91
42718	Int Oth LTD CFC R12	211,736.72
42719	Int Oth LTD NCSC Inland	755,241.66
42720	Int Oth LTD CFC P12 Loan	190,161.70
42721	Int Oth LTD CFC CB	201,702.86
42723	Int Oth LTD CFC CTC Invest	10,481.93
42725	Int Oth LTD Smith Poll Control	694,263.61
42727	Int Oth LTD Cooper PCB	293,346.25
42729	Int Oth LTD Spur Poll Control	3,133,947.40
42802	Amrt Dbt Disc Exp Spur PCB ISS	51,063.21
42803	Amrt Dbt Disc Exp Smth PCB ISS	23,385.60
42805	Amrt Dbt Disc Exp Coop PCB ISS	10,031.52
42806	Amrt Dbt Exp Sr Cr Fac	914,263.79
43100	Other Interest Expenses-Reg	286,379.31
44710	Sales Resale RUS Borr Mbr Coop	(648,950,015.00)
44711	Sales Resale RUS Borr Off Sys	(3,197,620.00)
44713	Sales-Resale-MBR Coop-Grn Pwr	(109,713.00)
44720	Sales Resale NON RUS Off Sys	(2,077,216.22)
45100	Misc Service Revenues-Reg	(37,693.98)
45401	Rent From Electric Prop-Reg	(63,000.00)
45600	Oth Elect Rev Wheeling	(1,499,929.09)
45601	Oth Elect Rev TVA Monticello	(34,368.00)
45602	Oth Elect Rev Bedford Sub	(127,735.48)
45603	Oth Elect Rev Sales Tax Compen	(14,846.68)
45604	Oth Elect Rev Miscellaneous	720,000.00
45605	Oth Elect Rev Zula Sub Rent	(65,045.00)
45606	Oth Elect Rev Steam Inland Con	(11,590,588.00)
45609	Oth Elect Rev Facility Chg Gal	0.00
45610	Oth Elect Rev Wheeling Gallati	0.00
45612	Oth Elect Rev Cagles Facility	(109,392.00)
45632	Oth Rev Oth Tran NonFirm Pt P	(626,444.71)
45633	Oth Rev Oth Tran Anc Svc 3_1	0.00
45634	Oth Rev Oth Tran Anc Svc 3_2	0.00
50020	Operation Supr Engr Dale	2,106,744.46
50030	Operation Supr Engr Cooper	2,131,857.07
50040	Operation Supr Engr Splk	2,031,057.86
50041	Operation Supr Engr Splk 1	178,993.38
50042	Operation Supr Engr Splk 2	180,793.62
50044	Operation Supr Engr Gilbert	411,824.44
50120	Fuel Coal Dale	31,539,049.02
50121	Fuel Oil Dale	296,529.09
50130	Fuel Coal Cooper	46,571,736.83
50131	Fuel Oil Cooper	283,372.03
50141	Fuel Coal Splk 1	49,096,793.33
50142	Fuel Coal Splk 2	100,150,701.85
50144	Fuel Coal Gilbert	17,550,677.09
50145	Fuel TDF Gilbert	277,469.83
50146	Fuel Oil Splk 1	167,517.30
50147	Fuel Oil Splk 2	125,456.18

ACCOUNT		
50148	Fuel Oil Gilbert	775,807.89
50220	Steam Expenses Dale	1,725,119.73
50230	Steam Expenses Cooper	1,346,705.17
50240	Steam Expenses Spurlock	1,994,745.56
50241	Steam Expenses Splk 1	759,160.38
50242	Steam Expenses Spurlock 2	992,420.94
50243	Steam Expenses Scrubbers	380,471.49
50244	Steam Expenses Gilbert	694,124.28
50520	Electric Expenses Dale	1,030,309.15
50530	Electric Expenses Cooper	1,111,382.22
50540	Electric Expenses Spurlock	103,717.35
50541	Electric Expenses Spurlock 1	784,222.41
50542	Electric Expenses Spurlock 2	739,965.27
50544	Electric Expenses-Gilbert	644,582.86
50620	Misc Steam Power Exp Dale	506,673.62
50621	Misc Steam Power Exp ENV Dale	439,319.57
50630	Misc Steam Power Exp Cooper	1,192,130.97
50631	Misc Steam Power Exp ENV Cpr	523,438.68
50640	Misc Steam Power Exp Spurlock	2,452,039.55
50641	Misc Steam Power Exp Spurlock 1	1,035,382.74
50642	Misc Steam Power Exp Spurlock 2	185,901.22
50644	Misc Steam Power Exp Gilbert	2,141,181.24
506444	Misc Steam Power Exp ENV Gilb	219,472.38
50645	Misc Steam Pwr Exp ENV SplkCom	416,360.80
50646	Misc Steam Pwr Exp ENV Splk1	193,655.46
50647	Misc Steam Pwr Exp ENV Splk2	416,446.07
REDACTED		
50930	Allowances Cooper	8,972,705.00
50940	Allowances Spurlock	15,043,291.00
50950	Allowances Smith	47,116.00
51020	Maint Superv Engr Dale	44,345.86
51030	Maint Superv Engr Cooper	281,060.46
51040	Maint Superv Engr Spurlock	1,360,396.17
51110	Maint of Structures Centrl Lab	17,066.99
51120	Maint of Structures Dale	231,996.40
51130	Maint of Structures Cooper	526,602.43
51140	Maint of Structures Spurlock	1,044,163.47
51144	Maint of Structures Gilbert	5,734.46
51220	Maint of Boiler Plant Dale	5,764,905.05
51230	Maint of Boiler Plant Cooper	3,392,858.55
51240	Maint of Boiler Plant Spurlock	5,321,181.48
51241	Maint of Boiler Plant Splk 1	2,373,665.32
51242	Maint of Boiler Plant Splk 2	1,964,287.43
51243	Maint of Boiler Plant Scrubber	849.59
51244	Maint of Boiler Plant Gilbert	5,240,100.62
51320	Maint of Electric Plant Dale	2,989,851.65
51330	Maint of Electric Plant Cooper	769,505.28
51340	Maint of Electric Plant Spurlock	229,153.03
51341	Maint of Electric Plant Splk 1	113,806.35
51342	Maint of Electric Plant Splk 2	393,353.95
51343	Maint of Electric Plant Scrubb	6,609.47
51344	Maint of Electric Plant Gilber	911,483.20
51420	Maint of Misc Steam Plant Dale	2,855.20
51430	Maint of Misc Steam Plant Cpr	68,285.66
51440	Maint of Misc Steam Plant Splk	6,547.97
54651	Operation Superv Engr CT	331,417.94
54661	Oper Supv Engr-Landfill Gas	124,250.03
54710	Fuel Diesel Genr Cooper	1,221.48
54711	Fuel CT Oil	137,103.22
54721	Fuel CT Gas	24,954,999.60

REDACTED

ACCOUNT		
54761	Fuel Landfill Gas/Meth Gas	307,641.88
54851	Generation Expense CT	1,869,871.24
54861	Generation Exp-Landfill Gas	256,471.88
54900	Misc Oth Power Genr Exp DG	5,333.88
54951	Misc Oth Power Genr Exp CT	337,382.53
54961	Environmental Expense CT	720,619.80
54962	Environmental Expense-Landfill	27,249.63
54963	Misc Oth Pwr Gen Exp-Landfill	82,347.32
55151	Maint Super Engr CT	155,722.50
55161	Maint Super Engr_Landfill Gas	79,965.30
55251	Maint of Structures-Smith	61,843.79
55261	Maint of Structures-LG	1,710.00
55300	Maint Gen Elect Eq DG	11,790.96
55351	Maint Gen Elect Eq CT	3,853,323.98
55361	Maint Gen Elec Eq Landfill Gas	615,566.84
55451	Maint Misc Oth Pwr Gen CT	44,525.22
55500	Purchased Power	103,501,595.55
55600	System Control Load Dispatch	3,195,657.06
55700	Long-Term Power Supply Expense	1,056,641.81
55701	Oth Exp Load Forecasting	558,317.64
55702	Oth Exp Broker Fees	2,175,863.05
56000	Oper Supv and Engineering	1,494,770.73
56100	Load Dispatch Transmission	2,297,432.33
56200	Station Expenses	2,745,979.96
56300	Overhead Line Expenses	1,698,201.08
56500	Trans Elect by Others	9,336,349.49
56501	Trans Elect Oth KU Gallatin	1,128,115.43
56600	Misc Trans Expenses	202,520.84
56700	Rents	509,774.17
56800	Maint Supv and Engineering	1,403.15
57000	Maint Station Equipment	1,468,105.10
57100	Maint OH Lines Line Maint	2,342,183.69
57300	Maint Misc Transmission Plant	32,328.70
58100	Load Dispatch Distribution	144,013.45
58200	Distribution Station Expenses	729,286.99
59200	Maint of Dist Station Eq	1,065,040.96
90400	Uncollectible Accounts	0.00
90700	Supervision-Regulated	74.00
90800	Customer Assistance-Regulated	3,543,206.73
90900	Info/Instr Adv-Safety,Tech, Co	77,365.81
91000	Info/Instr Adv-Envir Educ-Reg	613,755.78
91300	Advertising Exp-Regulated	128,252.45
92000	Administrative General Salar	11,508,733.37
92100	GA Office Supplies & Expenses	4,258,603.91
92300	Outside Services-Regulated	6,863,474.13
92500	Injuries and Damages	1,229,601.21
92600	Employee Pensions Benefits	547,196.14
92800	PSC Annual Assessment	1,025,116.11
92900	Dupl Chgs Cr Elect HD WH	(407,367.00)
92932	Oth Rev EKPC Tran NonFrm Pt Pt	66,205.38
92933	Oth Rev EKPC Tran Anc Svc 3_1	3,613.87
92934	Oth Rev EKPC Tran Anc Svc 3_2	1,623.15
92940	Oth Rev Internal Trans Reserv	(71,442.40)
93010	General Advertising Expenses	2,265,340.17
93020	Misc Gen Exp Directors Fees	368,535.40
93021	Misc General Exp Dues-Reg	2,324,507.81
93022	Misc Gen Exp Mbr PR-Reg	994,910.24
93023	Misc Gen Exp Tax Ins Alloc	1,077,157.46
93025	Misc Gen Exp Labor Exp RD_Reg	757,143.21
93026	Misc Gen Exp RD-Wastewater-Reg	17,291.27

ACCOUNT		
93500	Maint General Plant Winchester	643,337.84
		0.00

Response 13c

Analysis of Account 25310--Deferred Credit Member Prepayment

		Salt River EC	Taylor Co RECC	Balance
9/30/2005	Balance Forward 9/30/05			(5,364,507)
10/31/2005	AR 10998 Power bill payment-Taylor		967,986	
	AR 11038 Taylor Co Prepayments-pwr bill prepm		(775,000)	
	AR 11072 Taylor Co-May correction		(1)	(5,171,522)
11/30/2005	AR 11214 Power bill payment-Salt River	1,000,000	1,180,456	
	AR 11214 Power bill payment-Taylor		(1,200,000)	(4,191,066)
	AR 11173 Taylor Co Prepayments-pwr bill prepm			
12/31/2005	AR 11362 Power bill payment-Salt River	585,677	2,102,506	
	AR 11362 Power bill payment-Taylor		(1,400,000)	(2,802,883)
	AR 11363 Taylor Co Prepayments-pwr bill prepm			
01/31/2006	AR 11525 Power bill payment-Taylor		2,672,960	
	AR 11596 Taylor Co prepayment		(1,300,000)	
	AR 11453 Taylor Co prepayment		(1,900,000)	(3,429,923)
02/28/2006	AR 11738 Taylor Co prepayment		(1,000,000)	
	AR 11775 Power bill payment-Taylor		2,307,838	
	AR 11826 Taylor Co prepayment		(1,200,000)	(3,322,085)
03/31/2006	AR 11920 Power bill payment-Taylor		2,876,788	
	AR 11921 Taylor Co prepayment		(1,850,000)	(2,295,297)
04/30/2006	JE 12075 Correct 3/30/06 Taylor County prepayment		(1,800,000)	
	AR 12076 Power bill payment-Taylor		167,767	(3,927,530)
05/31/2006	AR 12224 Taylor Co prepayment		(1,580,000)	
	AR 12241 Power bill payment-Taylor		1,419,375	
	AR 12245 Taylor Co prepayment		(600,000)	(4,688,155)
06/30/2006	AR 12367 Power bill payment-Taylor		2,110,875	
	AR 12368 Taylor Co prepayment		(1,000,000)	
	AR 12413 Taylor Co prepayment		(800,000)	(4,377,280)
07/31/2006	AR 12505 Power bill payment-Taylor		661,937	
8/31/2006	AR 12648 Taylor Co prepayment		(1,400,000)	
	AR 12650 Power bill payment-Taylor		1,560,878	(3,554,465)
9/30/2006	AR 12794 Taylor Co prepayment		(1,400,000)	
	AR 12810 Power bill payment-Taylor		2,458,706	(2,495,759)
	Balance 9/30/06			

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 14

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 14. Provide the balance in each current asset and each current liability account and subaccount included in East Kentucky's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.

Response 14. See pages 2 through 4.

PSC Request 14														
Current Assets	09/30/2005	10/31/2005	11/30/2005	12/31/2005	01/31/2006	02/28/2006	03/31/2006	04/30/2006	05/31/2006	06/30/2006	07/31/2006	08/31/2006	09/30/2006	13-month average
13111	(3,428,750)	(5,548,762)	(2,389,116)	(4,315,860)	(3,336,633)	(7,865,633)	(2,436,771)	(7,062,756)	(1,407,413)	(5,880,589)	(4,884,727)	(330,003)	(13,495,346)	(4,880,694)
13116	76,785	31,193	16,004	5,243	15,307	13,097	1,190	15,925	24,353	100,719	93,610	71,135	36,473	39,854
13117	1,190	3,193	1,190	(98,376)	1,190	1,190	6,286	1,190	1,190	1,900	500	500	1,190	500
13125	500	500	500	500	500	500	500	500	500	500	500	500	500	500
13141	758,195	1,001,104	1,243,308	1,048,183	858,201	1,206,927	1,066,789	1,451,458	1,732,504	1,744,059	1,388,893	1,415,572	892,383	1,265,967
13401	425	425	425	425	425	425	425	425	425	425	425	425	425	425
13501	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,322	13,292
13502	25,085	23,055	(2,253)	8,268	12,344	(104)	16,091	41,091	4,919	79,919	10,693	15,781	(1,339)	17,965
13503	(44,151)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
13505	(44,151)	7,225	(356,601)	(13,877)	422,961	(86,976)	(696,646)	(297,362)	(373,989)	134,636	2,950	(89,376)	49,080	(95,548)
13506	6,151	2,159	244	6,151	(1,787)	(1,787)	(9,573)	(9,573)	(7,950)	4,464	6,038	(669)	(469)	(469)
13507	52,531	55,993	60,933	66,281	72,698	81,365	96,712	46,540	38,821	38,779	35,557	39,821	47,769	54,608
13601	81,000,000	62,130,000	57,730,000	48,197,000	29,320,500	30,930,000	38,092,500	68,128,000	42,387,000	72,844,500	61,799,500	107,157,500	84,713,500	61,117,692
13602	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625	23,625
13606	109,982				967	706	706					182	182	8,560
13609	843				706	706	706					404	404	236
13611				874,493										67,269
14210	56,301,096	53,760,213	55,564,255	71,165,422	66,222,860	61,690,936	57,132,782	44,698,802	50,827,573	55,999,211	59,660,465	63,941,457	50,746,169	57,670,860
14301	5,303,776	5,604,295	5,647,893	5,694,928	5,607,366	3,571,819	3,169,895	3,654,654	913,342	1,225,543	998,922	512,593	628,108	3,310,243
14302	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049	3,597,049
14304		3,235	4,828	2,183	6,696	9,948	6,751	7,605	6,751	980	5,681	5,671	4,123	4,698
14305	651,292	735,264	784,291	834,832	283,119	278,296	138,754	176,898	287,921	292,720	356,924	351,859	300,160	419,561
14306	311	409	412	412	333	468	256	384	374	86	349	366	346	313
14308	1,451	252	552	(1,590)	1,700	970	685	571	(1,707)	(1,707)	339	(319)	(292)	152
14309	1,008	(2,495)	(3,171)	(5,123)	(2,299)	(1,674)	(2,091)	(1,466)	(1,466)	(1,005)	(113)	(2,243)	(1,477)	(1,469)
14311	(40,852)	(35,582)	(28,241)	(51,239)	(68,053)	(60,443)	(57,228)	(51,847)	(43,999)	(51,688)	(48,951)	(42,976)	(37,904)	(47,668)
14312	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955	41,955
14313		3,335,084	4,317,793	4,275,681	3,615,933	3,766,527	3,507,183	3,544,835	3,991,472	3,772,898	2,350,044	3,140,864	651,213	50,093
15101	2,194,508	9,258,727	9,571,457	8,954,457	7,191,133	6,197,151	7,213,487	6,922,523	7,511,053	7,991,653	6,338,079	5,858,588	6,016,056	7,378,608
15102	7,151,471	7,905,421	5,976,887	6,884,233	5,082,809	5,746,896	6,614,581	6,835,830	7,107,842	7,744,301	7,960,134	7,986,506	7,469,534	6,897,429
15104	12,671,541	10,991,721	6,911,403	5,571,158	8,066,974	12,287,225	14,573,908	15,386,047	12,890,046	11,680,036	9,862,384	10,601,811	10,941,477	10,941,477
15105	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)	(895,034)
15106	(17,464)	(11,842)	(5,821)	1,817,848	1,665,366	1,514,873	1,363,386	1,211,898	1,060,411	1,060,411	757,436	605,949	454,462	(20,966)
15107		(39,572)	169,382	1,121	(180,051)	(96,269)	(11,647)	(11,622)	(11,612)	(11,621)	(11,612)	(80,704)	(11,635)	177,737
15108	3,114,329	3,104,791	4,163,850	4,149,588	4,149,588	4,148,487	4,147,754	4,147,754	4,144,851	4,122,275	4,120,043	4,119,185	4,119,043	3,880,888
15110	1,307,891													100,615
15111		(223,690)	(223,690)											(51,621)
15112	318,142	318,704	455,538	524,363	107,510	107,510	82,308	1,215	1,607	1,949	2,772	3,315	4,876	148,447
15116	4,203,661	4,952,899	5,755,028	6,108,378	6,586,799	6,094,266	5,709,106	6,552,895	7,699,615	7,148,020	6,323,784	5,814,699	6,115,703	6,079,604
15119	191,235	191,235	191,235	191,235	177,470	192,223	234,441	242,046	242,046	214,877	213,028	193,898	209,900	205,915
15128	22,853	22,853	22,853	22,853	97,165	58,415	63,375	63,375	63,375	70,980	70,980	236,488	53,935	53,935
15138	209,302	227,766	245,407	236,521	218,929	216,443	220,091	245,744	285,957	301,628	259,384	249,777	222,842	222,842
15201	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)	(16,821)
15202	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
15203	4,198,923	4,356,349	4,463,150	4,539,712	4,438,042	4,538,368	4,714,476	4,667,935	4,647,731	4,670,084	4,862,691	5,087,558	5,249,735	4,658,059
15400	707,579	777,138	770,865	752,503	859,816	668,695	820,296	773,084	861,606	850,236	952,080	904,717	945,360	834,947
15406	182,568	200,665	195,188	248,788	276,658	270,218	268,692	283,043	273,817	265,971	256,783	260,179	247,451	248,454
15407	29,273	29,273	28,121	28,121	26,003	29,872	29,872	29,169	29,169	26,003	26,003	26,003	26,003	26,003
15410	29,419	29,419	26,805	25,713	24,977	24,977	22,058	22,058	22,058	45,861	45,861	44,041	44,041	31,508
15411	20,711	29,644	26,354	28,354	28,354	27,467	25,403	25,403	25,403	33,192	33,192	33,192	32,592	28,844
15413	1,213	808	808	808	404	1,069	681	1,117	1,117	914	812	304	1,345	843
15414	3,006,692	3,016,090	3,045,563	3,103,041	3,117,041	3,121,339	3,109,078	3,091,730	3,094,650	3,036,897	3,043,161	3,046,462	3,064,557	3,068,952
15415	5,028,882	5,021,818	5,688,695	5,650,134	6,027,316	6,143,509	6,178,665	5,878,214	5,960,316	5,921,140	5,909,944	5,817,167	5,817,167	5,817,167
15416	3,197,126	3,196,361	3,197,126	3,197,126	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986	3,226,986
15417	12,866,614	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661	13,157,661
15418	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)
15419	34,789	20,832	21,447	7,760	24,501	25,548	24,533	30,220	30,220	27,984	5,954	25,852	25,120	22,206
15420	711	880	1,374	888	366	606	1,195	1,454	788	592	234	516	1,123	827

15421	64,806	64,526	64,526	63,688	63,688	58,302	57,533	57,533	56,509	56,429	55,579	60,405
15423	905	774	493	431	239	922	271	271	985	405	107	532
15424	242,872	167,880	135,955	135,955	135,955	136,479	222,672	343,694	427,648	427,648	380,980	231,176
15430	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841
15431	333,943	333,943	333,943	333,943	333,943	333,943	333,943	333,943	333,943	333,943	333,943	332,655
15440	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	4,050,239	29,073,860
15510	690,740	1,435,360	1,061,460	839,169	618,439	1,084,708	1,136,146	1,352,763	1,431,011	1,352,763	961,468	1,098,307
15514	116,389	77,524	39,659	452,392	407,541	362,689	317,837	272,986	228,134	183,282	138,431	196,508
15515	1,669	1,089	509	(660)	5,841	4,662	4,072	3,482	2,992	2,302	1,712	2,519
15516	72,602	48,513	24,624	(24,597)	254,326	228,995	179,064	153,732	128,400	103,068	77,736	111,589
15525	298,314	208,541	178,768	422,992	367,565	256,711	165,578	92,155	399,895	334,604	283,650	291,940
16010	184,474	30,545	131,668	124,561	152,919	184,310	30,381	61,774	123,546	154,942	185,322	113,636
17101	149,057	140,027	129,656	160,877	98,541	117,393	257,579	202,768	299,463	285,743	405,659	201,139
17103	2,131	18,871	25,518	32,124	14,382	20,932	12,189	18,769	31,844	14,247	20,795	20,643
17108	21,189	787	787	787	787	787	787	787	787	787	787	61
17200	500	500	500	500	500	500	500	500	500	500	500	500
Current Assets	212,750,986	191,915,534	192,474,059	202,388,933	185,835,511	208,407,783	229,910,074	223,306,486	245,205,682	245,069,606	260,514,860	225,765,222
O/S Checks	3,498,479	5,164,235	3,260,286	2,812,609	2,812,609	7,265,224	1,779,777	201,203	4,995,772	4,205,088	(395,492)	13,170,891
EKP 14302	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,597,049)	(3,609,151)
CB 15100	895,034	895,034	895,034	895,034	895,034	895,034	895,034	895,034	895,034	895,034	895,034	1,652,371
CB 15200	16,821	16,821	16,821	16,821	16,821	16,821	16,821	16,821	16,821	16,821	16,821	31,653
CB 15440	820,979	820,979	820,979	820,979	820,979	820,979	820,979	820,979	820,979	820,979	820,979	1,515,653
Total	214,345,250	195,215,553	193,870,129	204,595,776	186,783,905	213,808,791	234,413,365	221,643,484	248,547,555	248,547,555	293,809,898	229,690,351
Form Form 12	214,345,250	195,215,554	193,870,128	204,595,776	186,783,905	213,808,791	234,413,365	221,643,484	248,547,554	248,547,554	293,809,898	271,821,535
Current Liabilities	09/30/2005	10/31/2005	11/30/2005	12/31/2005	01/31/2006	02/28/2006	03/31/2006	04/30/2006	05/31/2006	06/30/2006	07/31/2006	08/31/2006
23210	(34,219,746)	(35,531,081)	(35,353,211)	(35,353,211)	(35,981,454)	(43,194,384)	(40,973,929)	(34,473,309)	(37,178,103)	(34,364,661)	(37,891,927)	(45,991,478)
23212	1,387,167	(4,579)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)	(7,659)
23213	(1,824,581)	(854,256)	(756)	(28,034)	(450,103)	(679,695)	(1,265,597)	(1,892,168)	(2,121,881)	(2,551,861)	(3,411,881)	(3,841,655)
23216	(1,387)	(388)	(756)	(756)	(756)	(756)	(756)	(756)	(756)	(756)	(756)	(756)
23260	(1,122)	(683)	(663)	(663)	(663)	(663)	(663)	(663)	(663)	(663)	(663)	(663)
23640	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)	(68,166)
23650	(51,697)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)	(105,117)
23710	(7,971)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)	(16,207)
23712	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)	(632,913)
23713	(174,119)	(342,621)	(516,740)	(195,033)	(310,065)	(435,331)	(895,172)	(895,172)	(895,172)	(895,172)	(895,172)	(895,172)
23714	(462,770)	(910,611)	(1,373,381)	(412,520)	(625,041)	(1,034)	(10,034)	(20,402)	(10,198)	(20,397)	(30,266)	(14,105)
23715	(10,697)	(21,049)	(31,747)	(9,524)	(19,049)	(77,459)	(157,459)	(157,459)	(158,793)	(235,629)	(108,428)	(108,428)
23716	(81,238)	(159,855)	(241,083)	(72,861)	(145,761)	(455,105)	(925,379)	(666,888)	(933,775)	(1,395,602)	(637,039)	(637,039)
23717	(476,889)	(938,394)	(1,415,282)	(428,063)	(856,126)	(60,475)	(122,966)	(123,981)	(183,981)	(183,981)	(183,981)	(183,981)
23718	(30,589)	(60,180)	(90,779)	(56,918)	(56,918)	(56,918)	(56,918)	(56,918)	(56,918)	(56,918)	(56,918)	(56,918)
23719	(60,190)	(120,380)	(180,570)	(120,380)	(120,380)	(120,380)	(120,380)	(120,380)	(120,380)	(120,380)	(120,380)	(120,380)
23720	(231,049)	(462,098)	(693,147)	(307,227)	(614,454)	(921,681)	(1,232,018)	(1,232,018)	(1,232,018)	(1,232,018)	(1,232,018)	(1,232,018)
23721	(346,989)	(693,978)	(1,040,957)	(346,989)	(693,978)	(1,040,957)	(1,394,936)	(1,394,936)	(1,394,936)	(1,394,936)	(1,394,936)	(1,394,936)
23722	(340,806)	(681,612)	(1,022,418)	(340,806)	(681,612)	(1,022,418)	(1,366,234)	(1,366,234)	(1,366,234)	(1,366,234)	(1,366,234)	(1,366,234)
23723	(839,332)	(1,678,664)	(2,518,036)	(839,332)	(1,678,664)	(2,518,036)	(3,357,368)	(3,357,368)	(3,357,368)	(3,357,368)	(3,357,368)	(3,357,368)
23724	(1,366,806)	(2,733,612)	(4,100,418)	(1,366,806)	(2,733,612)	(4,100,418)	(5,467,234)	(5,467,234)	(5,467,234)	(5,467,234)	(5,467,234)	(5,467,234)
23725	(48,772)	(97,544)	(146,316)	(48,772)	(97,544)	(146,316)	(146,316)	(146,316)	(146,316)	(146,316)	(146,316)	(146,316)
23726	(37,471)	(74,942)	(112,413)	(37,471)	(74,942)	(112,413)	(112,413)	(112,413)	(112,413)	(112,413)	(112,413)	(112,413)
23730	(306,076)	(612,152)	(918,228)	(306,076)	(612,152)	(918,228)	(1,224,304)	(1,224,304)	(1,224,304)	(1,224,304)	(1,224,304)	(1,224,304)
23738	(175,444)	(350,888)	(526,332)	(175,444)	(350,888)	(526,332)	(701,776)	(701,776)	(701,776)	(701,776)	(701,776)	(701,776)
23745	(54,031)	(108,062)	(162,093)	(54,031)	(108,062)	(162,093)	(216,124)	(216,124)	(216,124)	(216,124)	(216,124)	(216,124)
23746	(283,021)	(566,042)	(849,063)	(283,021)	(566,042)	(849,063)	(1,132,084)	(1,132,084)	(1,132,084)	(1,132,084)	(1,132,084)	(1,132,084)
23750	(16,437)	(32,874)	(49,311)	(16,437)	(32,874)	(49,311)	(65,748)	(65,748)	(65,748)	(65,748)	(65,748)	(65,748)
23751	(36,256)	(72,512)	(108,768)	(36,256)	(72,512)	(108,768)	(145,024)	(145,024)	(145,024)	(145,024)	(145,024)	(145,024)
23752	(20,931)	(41,862)	(62,793)	(20,931)	(41,862)	(62,793)	(83,724)	(83,724)	(83,724)	(83,724)	(83,724)	(83,724)
23760	(21,442)	(42,884)	(64,326)	(21,442)	(42,884)	(64,326)	(85,768)	(85,768)	(85,768)	(85,768)	(85,768)	(85,768)
23761	(318,183)	(636,366)	(954,549)	(318,183)	(636,366)	(954,549)	(1,272,732)	(1,272,732)	(1,272,732)	(1,272,732)	(1,272,732)	(1,272,732)
24100	86	172	258	41	128	184	264	360	480	640	856	1,144
24105	(82,080)	(164,160)	(246,240)	(82,080)	(164,160)	(246,240)	(328,320)	(328,320)	(328,320)	(328,320)	(328,320)	(328,320)
24110	(78,920)	(157,840)	(236,760)	(78,920)	(157,840)	(236,760)	(315,680)	(315,680)	(315,680)	(315,680)	(315,680)	(315,680)
24120	(14,325)	(28,650)	(42,975)	(14,325)	(28,650)	(42,975)	(57,300)	(57,300)	(57,300)	(57,300)	(57,300)	(57,300)

24130	(60,151)	(17,193)	(34,496)	(63,607)	(19,607)	(36,545)	(54,265)	(19,878)	(37,566)	(64,428)	(17,692)	(35,087)	(54,194)	(39,514)
24140	(207)	(72)	(140)	(233)	(59)	(116)	(178)	(62)	(126)	(225)	(61)	(124)	(165)	(137)
24150	(270)	(75)	(170)	(329)	(63)	(138)	(192)	(46)	(99)	(176)	(60)	(103)	(151)	(144)
24160	(1,370,343)	(1,470,938)	(1,821,290)	(873,601)	(995,933)	(995,788)	(1,400,100)	(1,370,942)	(1,796,324)	(688,583)	(825,099)	(1,239,188)	(1,382,618)	(1,247,749)
24220	(952,864)	(952,864)	(952,864)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(955,303)	(954,741)
24230	(450)	(425)	(450)	(513)	(538)	(513)	(538)	(513)	(538)	(425)	(400)	(425)	(400)	(471)
24250	(1,194,434)	(1,078,110)	(977,074)	(929,627)	(1,472,465)	(1,437,484)	(1,499,790)	(1,453,009)	(1,434,480)	(1,440,766)	(1,440,849)	(1,452,854)	(1,513,495)	(1,332,647)
24251	(1,608)	(4,250)	(6,792)	(10,605)	(13,281)	(15,917)	(1,588)	(4,224)	(6,658)	(1,588)	(4,124)	(6,660)	(1,598)	(6,085)
24252	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)	(3,000)
24253	(4,145)	(55,080)	(55,973)	(54,629)	(4,283)	(55,534)	(4,307)	(4,253)	(4,094)	(3,000)	(3,000)	(3,000)	(3,000)	(21,699)
24254	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)
24255	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)	(4,449)
24256	(1,939)	(2,660)	(3,379)	(4,455)	(5,174)	(5,892)	(6,595)	(7,285)	(7,969)	(9,026)	(9,555)	(10,245)	(1,914)	(4,469)
24257	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449	4,449
24258	(3,447,076)	(3,987,418)	(4,551,869)	(68,881,715)	(44,113,134)	(50,982,279)	(40,862,769)	(39,953,839)	(47,973,237)	(35,368,221)	(45,108,311)	(59,093,253)	(51,317,874)	(47,886,769)
Current Liabilities	(3,458,479)	(5,164,235)	(3,260,286)	(4,071,058)	(2,812,009)	(7,265,224)	(1,779,777)	(6,367,507)	(201,203)	(4,995,772)	(4,206,089)	(395,492)	(13,170,891)	(4,335,203)
O/S Checks	(5,200,099)	(5,092,368)	(5,522,430)	(5,414,699)	(5,306,968)	(5,740,614)	(5,532,863)	(5,525,152)	(5,961,995)	(5,853,964)	(5,746,233)	(6,186,181)	(6,078,450)	(5,656,040)
EK 24253	(43,105,653)	(50,124,021)	(53,334,585)	(53,084,674)	(52,232,711)	(63,995,117)	(48,275,429)	(51,846,498)	(54,136,135)	(46,217,957)	(55,060,632)	(64,863,942)	(70,567,215)	(61,961,448)
Cur Portion LTD	(43,105,653)	(50,124,021)	(53,334,585)	(53,084,674)	(52,232,711)	(63,995,117)	(48,275,429)	(51,846,498)	(54,136,135)	(46,217,957)	(55,060,632)	(64,863,942)	(70,567,215)	(61,961,448)
Total	(43,105,653)	(50,124,021)	(53,334,584)	(53,334,584)	(52,232,711)	(63,995,117)	(48,275,429)	(51,846,498)	(54,136,136)	(46,217,957)	(55,060,632)	(64,863,942)	(70,567,215)	(61,961,448)
From Form 12	(43,105,654)	(50,124,020)	(53,334,584)	(53,334,584)	(52,232,711)	(63,995,117)	(48,275,429)	(51,846,498)	(54,136,136)	(46,217,957)	(55,060,632)	(64,863,942)	(70,567,215)	(61,961,448)
*Rounding differences														
Current Assets	214,345,250.00	195,215,554.00	193,870,126.00	204,595,776.00	166,783,905.00	213,806,791.00	224,466,516.00	234,413,365.00	221,643,484.00	263,728,859.00	245,547,554.00	293,809,898.00	271,821,535.00	228,236,208.85
Current Liabilities	(43,105,654.00)	(50,124,020.00)	(53,334,584.00)	(53,334,584.00)	(52,232,711.00)	(63,995,117.00)	(48,275,429.00)	(51,846,498.00)	(54,136,136.00)	(46,217,957.00)	(55,060,632.00)	(64,863,942.00)	(70,567,215.00)	(61,940,926.23)
Net Current Position	171,239,596.00	145,091,534.00	140,535,544.00	151,261,192.00	114,551,194.00	149,811,674.00	176,211,187.00	182,566,867.00	167,507,348.00	217,510,902.00	190,486,922.00	228,925,956.00	201,254,320.00	166,295,282.62

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 15

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 15. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each account.

Response 15. A general office account is not applicable to EKPC.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and regulated operations:

- a. Plant in service (Account No. 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Plant acquisition adjustment (Account No. 114).
- h. Amortization of utility plant acquisition adjustment

(Account No. 115).

- i. Materials and supplies (include all accounts and subaccounts).
- j. Balance in accounts payable applicable to each account in

(i) above. (If actual is indeterminable, give reasonable estimate.)

- k. Computation and development of minimum cash

requirements.

l. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)

m. Balance in accounts payable applicable to prepayments by major category or subaccount.

n. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)

Response 16.

- a. Please see attached information.
- b. Not applicable to East Kentucky Power Cooperative, Inc.
- c. Please see attached information.
- d. Please see attached information.
- e. Please see attached information.
- f. Please see attached information.
- g. Not applicable to East Kentucky Power Cooperative, Inc.
- h. Not applicable to East Kentucky Power Cooperative, Inc.
- i. Please see attached information.
- j. Please see attached information.
- k. EKPC does not compute minimum cash requirements.
Therefore, this information is not available.
- l. Please see attached information.
- m. Please see attached information.
- n. Please see attached information.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16a

REA Account #10100
Plant In Service

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	1,563,782,566	1,619,277,692	1,620,202,048	1,622,774,005	1,623,352,708	1,622,157,964	1,626,510,351	1,626,564,778	1,629,173,896	1,630,847,498	1,628,478,298	1,633,200,512	1,634,326,241	1,621,588,350

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16d

REA Account #10720
Construction work in progress

		Avg 13 Month																								
		Balance																								
09/30/05	90,647,423	10/31/05	111,655,834	11/30/05	124,933,542	12/31/05	152,584,883	01/31/06	150,842,522	02/28/06	168,008,163	03/31/06	181,131,180	04/30/06	199,433,456	05/31/06	218,630,216	06/30/06	225,354,469	07/31/06	250,028,525	08/31/06	271,259,813	09/30/06	300,891,213	188,107,788

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16e

REA Account #106
Completed construction not classified

	9/30/05	10/31/05	11/30/05	12/31/05	1/31/06	2/28/06	3/31/06	4/30/06	5/31/06	6/30/06	7/31/06	8/31/06	9/30/06	Avg 13 Month Balance
10600 - Completed construction not classified														
465,382,648	410,300,547	411,219,809	416,854,161	419,401,287	420,510,124	416,175,823	417,401,599	417,772,380	423,257,527	424,033,524	417,790,673	418,262,654	421,412,520	
10601 - Equipment purchases														
49,642	49,642	76,485	18,871	18,871	18,871	23,064	204,132	681,928	681,928	681,928	681,928	681,928	23,064	247,273

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16f

REA Account #108's
Depreciation reserve

REA Account #	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
10810	(83,843,515)	(83,933,206)	(84,022,898)	(84,110,047)	(84,199,715)	(84,289,383)	(84,379,646)	(84,469,910)	(84,560,826)	(84,651,742)	(84,575,994)	(84,665,986)	(84,755,977)	(84,342,988)
10811	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,984,646)	(79,991,751)	(79,991,751)	(79,955,724)	(79,955,724)	(79,955,724)	(79,979,065)
10812	(81,360,836)	(81,405,615)	(81,450,393)	(81,495,172)	(81,539,951)	(81,584,730)	(81,629,509)	(81,674,288)	(81,719,067)	(81,763,846)	(81,658,847)	(81,703,626)	(81,748,405)	(81,594,945)
10813	(16,144,766)	(16,656,823)	(17,168,880)	(17,680,938)	(18,192,995)	(18,705,052)	(19,217,109)	(19,729,166)	(20,241,223)	(20,753,280)	(21,265,337)	(21,777,394)	(22,289,451)	(19,217,109)
10814	(259,343,038)	(260,092,900)	(260,842,760)	(261,592,622)	(262,342,483)	(263,092,344)	(263,842,205)	(264,592,066)	(265,341,927)	(266,091,788)	(264,658,154)	(264,411,038)	(265,155,689)	(262,622,175)
108144	(7,151,759)	(8,185,275)	(9,216,137)	(10,350,840)	(11,380,386)	(12,469,406)	(13,510,948)	(14,565,326)	(15,605,346)	(16,645,743)	(17,699,912)	(18,730,276)	(19,760,527)	(13,482,529)
10815	(5,082,883)	(5,119,589)	(5,156,294)	(5,192,999)	(5,229,704)	(5,266,435)	(5,303,281)	(5,340,127)	(5,376,973)	(5,413,847)	(5,220,544)	(5,257,235)	(5,293,925)	(5,250,295)
10816	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	7,767	19,313
10817	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)	(6,890)
10818	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)	(104,474)
10819	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	1,920,201	2,451,037
10840	(10,573,295)	(10,944,030)	(11,140,156)	(11,336,384)	(11,532,523)	(11,728,662)	(11,925,432)	(12,121,629)	(12,317,845)	(12,514,061)	(12,770,277)	(12,986,493)	(13,214,082)	(11,935,759)
108406	(1,536,281)	(779,767)	(857,743)	(935,720)	(1,013,696)	(1,091,673)	(1,169,650)	(1,247,626)	(1,325,603)	(1,403,580)	(1,481,556)	(1,559,533)	(1,637,509)	(1,233,841)
108407	(34,754)	(771,808)	(848,988)	(926,169)	(1,003,350)	(1,080,531)	(1,157,711)	(1,234,892)	(1,312,073)	(1,389,254)	(1,466,434)	(1,543,615)	(1,620,796)	(1,106,952)
10841	(7,035,074)	(7,126,420)	(7,217,766)	(7,309,112)	(7,400,457)	(7,491,804)	(7,583,149)	(7,674,495)	(7,765,841)	(7,857,187)	(7,948,533)	(8,039,879)	(8,131,225)	(7,583,149)
10842	(6,879,414)	(6,967,778)	(7,056,142)	(7,144,506)	(7,232,870)	(7,321,234)	(7,409,598)	(7,497,962)	(7,586,326)	(7,674,690)	(7,763,054)	(7,851,418)	(7,939,782)	(7,409,598)
10843	(6,923,758)	(7,014,695)	(7,105,632)	(7,196,569)	(7,287,506)	(7,378,443)	(7,469,380)	(7,560,317)	(7,651,254)	(7,742,191)	(7,833,128)	(7,924,065)	(8,015,002)	(7,469,380)
10844	(5,409,356)	(5,529,508)	(5,649,660)	(5,769,813)	(5,889,965)	(6,010,117)	(6,130,270)	(6,250,422)	(6,370,574)	(6,490,726)	(6,610,879)	(6,731,031)	(6,851,183)	(6,130,269)
10845	(4,824,876)	(4,928,652)	(5,032,428)	(5,136,205)	(5,239,981)	(5,343,757)	(5,447,534)	(5,551,310)	(5,655,086)	(5,758,863)	(5,862,639)	(5,966,415)	(6,070,191)	(5,447,534)
10846	(1,400,998)	(1,457,035)	(1,513,073)	(1,569,111)	(1,625,148)	(1,681,186)	(1,737,224)	(1,793,262)	(1,849,300)	(1,905,338)	(1,961,376)	(2,017,414)	(2,073,452)	(1,813,125)
10849	(396,062)	(402,842)	(409,622)	(416,402)	(423,182)	(429,962)	(436,741)	(443,521)	(450,301)	(457,081)	(463,861)	(470,641)	(477,420)	(436,741)
10850	(121,618,491)	(122,199,430)	(122,780,369)	(123,361,308)	(123,942,247)	(124,523,186)	(125,104,125)	(125,685,064)	(126,266,003)	(126,846,942)	(126,824,099)	(127,414,214)	(127,998,985)	(124,721,429)
10858	2,543,380	2,543,380	2,544,451	2,545,522	2,546,593	2,547,664	2,548,735	2,549,806	2,550,877	2,551,948	2,552,019	2,552,090	2,552,161	3,043,094
10860	(29,504,256)	(29,624,579)	(29,744,902)	(29,865,225)	(29,985,548)	(30,105,871)	(30,226,194)	(30,346,517)	(30,466,840)	(30,587,163)	(30,707,486)	(30,827,809)	(30,948,132)	(30,727,296)
10868	944,751	1,016,027	1,130,701	1,146,557	1,162,413	1,178,269	1,194,125	1,209,981	1,225,837	1,241,693	1,257,549	1,273,405	1,289,261	1,149,439
10870	(35,725,358)	(35,998,782)	(36,287,251)	(36,604,608)	(36,911,965)	(37,219,322)	(37,526,679)	(37,834,036)	(38,141,393)	(38,448,750)	(38,756,107)	(39,063,464)	(39,370,821)	(36,819,618)
10871	(2,771,805)	(2,771,805)	(2,773,131)	(2,774,456)	(2,775,781)	(2,777,107)	(2,778,432)	(2,779,758)	(2,781,083)	(2,782,408)	(2,783,734)	(2,785,059)	(2,786,385)	(2,778,534)
10878	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,203	14,503
10880	(36,468)	218,281	461,607	(19,413)	244,293	171,717	371,467	429,762	584,142	1,422,731	2,011,715	2,931,611	2,697,819	882,713
108's	(762,262,740)	(766,286,688)	(770,376,599)	(774,614,712)	(778,577,256)	(783,152,821)	(788,021,814)	(793,471,950)	(798,471,950)	(803,471,950)	(808,471,950)	(813,471,950)	(818,471,950)	(784,653,529)

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 161

Account #	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
15400	4,198,923	4,366,349	4,453,150	4,539,712	4,438,042	4,538,368	4,714,476	4,667,935	4,647,731	4,670,094	4,982,691	5,087,558	5,249,735	4,658,059
15402	707,579	777,138	770,865	752,603	859,816	868,895	820,296	773,094	861,606	850,236	962,080	904,717	945,380	834,947
15406	182,568	200,665	195,188	248,768	276,659	270,218	268,592	283,043	273,817	265,971	256,783	260,179	247,451	248,454
15407	29,273	29,273	28,121	28,121	26,803	29,872	29,872	29,169	29,169	26,035	26,035	26,035	26,035	27,986
15410	29,419	29,419	26,805	25,713	24,977	24,977	24,977	22,058	22,058	45,561	45,561	44,041	44,041	31,508
15411	20,711	29,644	29,644	28,354	28,354	28,354	27,467	25,403	24,878	33,192	33,192	33,192	32,592	28,844
15413	1,213	808	808	808	404	1,069	681	681	1,117	914	812	304	1,345	843
15414	3,006,692	3,016,090	3,045,563	3,103,014	3,117,041	3,121,339	3,109,078	3,091,730	3,094,650	3,036,997	3,043,161	3,046,462	3,064,557	3,068,952
15415	5,028,892	5,021,818	5,198,695	5,650,134	6,027,316	6,143,509	6,178,685	5,878,214	5,960,316	5,921,140	5,909,944	5,817,167	5,781,158	5,732,076
15416	3,197,126	3,196,381	3,214,676	3,226,790	3,293,486	3,292,226	3,272,597	3,361,922	3,364,970	3,389,672	3,400,341	3,512,030	3,531,056	3,327,175
15417	12,896,614	13,029,962	13,157,661	13,393,460	13,572,775	13,737,689	13,924,772	13,977,617	13,865,323	14,303,598	14,345,271	14,369,969	14,411,089	13,768,139
15418	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)	(820,979)
15419	34,799	20,832	21,447	7,760	24,501	25,548	24,633	10,023	30,220	27,984	9,954	25,852	25,120	22,206
15420	711	890	1,374	888	366	606	1,195	1,454	798	592	234	516	1,123	827
15421	64,806	64,526	64,526	64,526	63,688	63,688	58,302	57,533	57,533	57,533	56,599	56,429	55,579	60,405
15423	905	839	774	493	431	239	922	580	271	(42)	985	405	107	532
15424	242,782	141,223	105,755	167,880	135,094	135,955	136,479	137,479	222,672	343,694	427,648	427,648	380,980	231,176
15230	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841	346,841
15440	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,154,922	1,142,080	1,153,934
15440	30,323,797	30,606,640	30,995,837	31,919,809	32,570,537	32,963,334	33,273,808	32,998,721	33,137,914	33,655,955	34,182,076	34,293,288	34,465,292	32,721,924

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16j

Accounts Payable
Material and Supplies

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	325,848	417,559	591,336	803,043	337,419	560,591	664,552	834,617	369,635	441,939	173,952	101,493	199,129	447,778

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16 l

Accounts Payable
Utility Plant in service

	09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Avg 13 Month Balance
	288,238	35,656	79,378	276,200	8,818	57,537	30,151	189,228	63,374	-	14,722	-	15,382	81,437

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16m

Accounts Payable
Prepayments

09/30/05	-	10/31/05	-	11/30/05	-	12/31/05	23,333	01/31/06	-	02/28/06	-	03/31/06	-	04/30/06	-	05/31/06	-	06/30/06	189,135	07/31/06	-	08/31/06	-	09/30/06	-	Avg 13 Month Balance	16,344
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EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
REQUEST 16n

													Avg 13 Month		
		09/30/05	10/31/05	11/30/05	12/31/05	01/31/06	02/28/06	03/31/06	04/30/06	05/31/06	06/30/06	07/31/06	08/31/06	09/30/06	Balance
Accounts Payable															
Plant under construction															
		3,881,557	4,172,613	4,250,236	8,176,297	4,641,999	4,080,636	5,097,433	4,320,136	4,236,196	3,552,608	2,106,490	2,746,534	6,068,426	4,410,089

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06
REQUEST 17**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 17. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and regulated operations.

Response 17. Cash account balances at the beginning of the test year and at the end of each month during the test year for total company/total regulated operations are included on page 2 of this response.

Account	05-Sep	05-Oct	05-Nov	05-Dec	06-Jan	06-Feb	06-Mar
13111 Cash Gen PNC Bank Kentucky	(3,428,750)	(5,548,782)	(2,389,416)	(4,315,860)	(3,336,978)	(7,985,633)	(2,436,771)
13116 Cash Gen PNC Prop Casualty	76,785	31,193	16,004	5,243	15,307	13,097	18,252
13117 Cash General PNC Payroll	1,190	3,193	3,193	(98,378)	1,190	1,190	6,286
13125 Cash Constr Fnd Trstee PNC FFB	500	500	500	500	500	500	6,500,500
13401 Other Special Deposits	425	425	425	425	425	425	425
13501 Working Funds	13,522	13,322	13,322	13,322	13,322	13,322	13,322
13502 Wrking Fnds Spec ROW Procuremn	25,085	23,055	(2,253)	8,268	12,344	(104)	16,091
13503 Wrking Fnds Empl Fed Crd Union	(1)	(1)	(1)	(1)	(1)	(1)	(1)
13505 Wrking Fnds Med Insurance	(44,151)	7,225	(356,601)	(13,877)	422,961	(86,976)	(596,646)
13506 Wrking Fnds Self Funded Dental	6,151	(3,107)	2,159	249	244	(1,787)	(1,333)
13507 Wrking Fnds Sec 125 Flex Spend	52,531	55,993	60,933	66,281	72,698	81,365	56,712
	(3,296,713)	(5,416,983)	(2,651,734)	(4,333,829)	(2,797,987)	(7,964,601)	3,576,838

Account	06-Apr	06-May	06-Jun	06-Jul	06-Aug	06-Sep
13111 Cash Gen PNC Bank Kentucky	(7,062,756)	(1,407,413)	(5,880,589)	(4,894,727)	(330,003)	(13,495,346)
13116 Cash Gen PNC Prop Casualty	15,925	24,353	100,719	93,610	71,135	36,473
13117 Cash General PNC Payroll	1,190	1,190	1,190	1,190	7,946	1,190
13125 Cash Constr Fnd Trstee PNC FFB	500	500	500	500	500	500
13401 Other Special Deposits	425	425	425	425	425	425
13501 Working Funds	13,322	13,322	13,322	13,122	13,122	13,122
13502 Wrking Fnds Spec ROW Procuremn	41,091	4,919	79,919	10,693	15,781	(1,339)
13503 Wrking Fnds Empl Fed Crd Union	(1)	(1)	(1)	(1)	(1)	(1)
13505 Wrking Fnds Med Insurance	(297,362)	(373,989)	134,636	2,950	(89,376)	49,090
13506 Wrking Fnds Self Funded Dental	(9,573)	(7,950)	4,464	(669)	6,038	(984)
13507 Wrking Fnds Sec 125 Flex Spend	54,926	46,540	38,779	35,557	39,821	47,769
	(7,242,312)	(1,698,104)	(5,506,636)	(4,737,350)	(264,611)	(13,349,101)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 18

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 18. Provide the following information for each item of electric property or plant held for future use at the end of the test year:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

Response 18. See page 2 of this response.

(a) (b) (f) Description of Property/Location/Description of Intended Use	(c) Date Purchased	(d) Cost	(e) Estimated In Service Date	(g) Current Status
Proposed East London Substation Site Located approximately 2.2 miles east of interstate 75 in London, KY, approximately 3.92 acres	December 1985	\$27,462	Unknown	Plan to use within next 10 years

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 19

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 19. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in East Kentucky's chart of accounts as shown in Format 19.

Response 19. Please see pages 2 through 15.

EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

ACCT	ACCT TITLE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
10860	Accum Depr - Distr Plant	(29,625) (27,387) 2,238	(29,822) (27,577) 2,245	(30,012) (27,736) 2,276	(30,134) (27,864) 2,270	(30,396) (28,114) 2,282	(30,658) (28,250) 2,408	(30,900) (28,511) 2,389	(31,168) (28,763) 2,405	(31,413) (28,925) 2,488	(31,679) (29,125) 2,554	(31,935) (29,242) 2,693	(32,202) (29,504) 2,698	(369,950) (340,998) 28,952	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	1,016 888 128	1,131 959 188	1,147 954 180	1,137 953 184	1,138 970 168	1,148 972 176	1,156 967 189	1,178 974 204	1,194 950 244	1,312 934 378	1,309 945 364	14,000 11,345 2,655	
10870	Accum Depr - Gen Plant	(35,999) (32,888) 3,111	(36,287) (33,344) 2,943	(36,605) (33,418) 3,187	(36,716) (33,602) 3,114	(36,873) (33,880) 2,993	(37,110) (34,145) 2,965	(37,400) (34,460) 2,940	(37,715) (34,688) 3,027	(38,010) (34,910) 3,100	(38,293) (35,222) 3,071	(38,542) (35,542) 3,000	(38,725) (35,725) 3,000	(442,931) (411,934) 30,997	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	(3,288) (3,456) 168	(3,312) (3,418) 106	(3,321) (3,418) 97	(3,327) (3,418) 91	(3,333) (3,418) 85	(3,340) (3,460) 120	(3,347) (3,468) 121	(3,354) (3,490) 136	(3,361) (3,510) 149	(3,368) (3,522) 154	(3,375) (3,542) 167	(3,382) (3,575) 193	
10871	Accum Depr - Software	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(2,772) (2,772)	(33,264) (33,264)	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	84 84	
10878	Accum Depr - Retire Gen Plant	14 7 7	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	172 130 42	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	14 7 7	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	14 6 8	172 130 42	
10880	Retirement Work in Progress	218 1,014 (796)	462 496 (34)	(19) 904 (923)	244 734 (490)	178 272 (94)	371 846 (475)	430 808 (378)	564 793 (229)	1,423 327 1,096	2,012 41 1,971	2,932 64 2,868	2,698 (36) 2,734	11,513 6,263 5,250	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	244 1,014 (796)	462 496 (34)	(19) 904 (923)	244 734 (490)	178 272 (94)	371 846 (475)	430 808 (378)	564 793 (229)	1,423 327 1,096	2,012 41 1,971	2,932 64 2,868	2,698 (36) 2,734	11,513 6,263 5,250
30100	Organization	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	60 60	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	5 5	60 60	
30301	Misc Intang Plnt Ghent Trm Tow	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	324 324	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	27 27	324 324	
30302	Misc Intang Plnt TVA Int Summe	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	2,520 2,520	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	210 210	2,520 2,520	
30303	Misc Intang Plnt Pleasant Gr M	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	612 612	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	51 51	612 612	
30304	Misc Intang Plnt KU Lynch Sw	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	360 360	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	30 30	360 360	
30305	Misc Intang Plnt Wolfe St Corp	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	156 156	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	13 13	156 156	
30306	Misc Intang Plnt KULake Reba	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	10,188 10,188	
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	849 849	10,188 10,188	

000 Omitted

EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Misc Intang Pint N Madison Tap	30307	66	66	66	66	66	66	66	66	66	66	66	66	792
		66	66	66	66	66	66	66	66	66	66	66	66	792
		Increase												
		(Decrease)												
Misc Intang Pint Zimmer	30308	159	159	159	159	159	159	159	159	159	159	159	159	1,908
		159	159	159	159	159	159	159	159	159	159	159	159	1,908
		Increase												
		(Decrease)												
Misc Intang Pint Stuart	30309	409	409	409	409	409	409	409	409	409	409	409	409	4,908
		409	409	409	409	409	409	409	409	409	409	409	409	4,908
		Increase												
		(Decrease)												
CB Land & Land Rights	31000	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	17,952
		1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	1,496	17,952
		Increase												
		(Decrease)												
Land & Land Rights Dale	31020	141	141	141	141	141	141	141	141	141	141	141	141	1,692
		141	141	141	141	141	141	141	141	141	141	141	141	1,692
		Increase												
		(Decrease)												
Land & Land Rights Cooper	31030	695	695	695	695	695	695	695	695	695	695	695	695	8,314
		714	714	714	714	714	714	714	714	714	714	714	714	8,568
		Increase												
		(Decrease)												(254)
Land & Land Rights Spurlock	31040	163	163	163	163	163	163	163	163	163	163	163	163	3,096
		163	163	163	163	163	163	163	163	163	163	163	163	3,956
		Increase												
		(Decrease)												285
Land & Land Rights Spur 2 Ash	31043	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	37,944
		3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	3,162	37,944
		Increase												
		(Decrease)												
CB Struc & Improv	31100	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	278,868
		23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	23,239	278,868
		Increase												
		(Decrease)												
Struc & Improv Central Lab	31110	619	619	619	619	619	619	619	619	619	619	619	619	7,428
		619	619	619	619	619	619	619	619	619	619	619	619	7,428
		Increase												
		(Decrease)												
Struc & Improv Dale	31120	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	64,932
		5,224	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	5,411	64,558
		Increase												
		(Decrease)												374
Struc & Improv Cooper	31130	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	97,956
		8,035	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	8,163	97,700
		Increase												
		(Decrease)												256

"000 Omitted"

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2006-00472
Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Turbogenerator Unit Cooper #31430	31430	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	202,332
		16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	16,861	202,332
		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
		4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	57,180
		4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	4,765	57,180
		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
		52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	628,800
		52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	52,400	628,800
		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
		6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	83,520
		6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	6,960	83,520
		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
		2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	24,396
		2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	24,396
		-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-
		3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	39,660
		2,483	2,483	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	3,305	38,016
		822	822	-	-	-	-	-	-	-	-	-	-	1,644
		-	-	-	-	-	-	-	-	-	-	-	-	-

"000 Omitted"

EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

ACCT TITLE	ACCT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Station Equip Scada	36201	3,423	3,423	3,423	3,423	3,688	3,688	3,688	3,688	3,688	3,688	3,688	3,688	43,196
		3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	41,076
														2,120
Line Transformers	36600	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	15,768
		1,277	1,277	1,277	1,277	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	15,620
		37	37	37	37									148
Land & Rights - Radio Twr	38900	464	464	464	464	464	464	464	464	464	464	464	464	5,568
		136	136	136	136	464	464	464	464	464	464	464	464	4,916
		326	326	326	326									652
Land & Rights Winchester	38901	237	237	237	237	237	237	237	237	237	237	237	237	2,844
		237	237	237	237	237	237	237	237	237	237	237	237	2,844
Land & Rights Bardstow	38903	76	76	76	76	76	76	76	76	76	76	76	76	912
		76	76	76	76	76	76	76	76	76	76	76	76	912
Land & Rights Crittenden	38905	94	94	94	94	94	94	94	94	94	94	94	94	1,128
		94	94	94	94	94	94	94	94	94	94	94	94	1,128
Struc Improv HQ	39001	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	128,026
		10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	10,638	127,656
														370
Struc Improv Whse	39002	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	27,516
		2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	2,293	27,516
Str Improv Bardstow	39003	484	484	484	484	484	484	484	484	484	484	484	484	5,808
		484	484	484	484	484	484	484	484	484	484	484	484	5,808
Struc Improv Burnside	39004	289	289	289	289	289	289	289	289	289	289	289	289	3,468
		289	289	289	289	289	289	289	289	289	289	289	289	3,468
Struc Improv Crittenden	39005	760	760	760	760	760	760	760	760	760	760	760	760	9,120
		760	760	760	760	760	760	760	760	760	760	760	760	9,120
Office Furn & Equip	39100	4,970	4,970	4,914	4,914	4,914	4,914	4,914	4,925	4,925	3,087	3,087	3,087	53,435
		4,755	4,817	4,833	4,833	4,842	4,849	4,849	4,849	4,849	4,849	4,849	4,849	56,023
		115	53	81	81	72	65	65	76	76				
Office Furn & EQ Peoplesoft	39101	2,772	2,804	2,804	2,804	2,804	2,804	2,772	2,772	2,804	2,804	2,804	2,804	33,616
		2,772	2,772	2,772	2,772	2,772	2,772	2,772	2,772	2,772	2,772	2,772	2,772	33,264
														352

"000 Omitted"

EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2006-00472

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

ACCT TITLE	ACCT	"000 Omitted"												TOTAL
		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	
Transportation Equip	39200	6,777 6,639 138	6,874 6,639 235	6,855 6,639 316	6,907 6,660 247	6,984 6,710 274	6,890 6,711 179	6,864 6,764 100	6,890 6,838 52	6,870 6,843 27	6,865 6,873 (8)	6,865 6,842 23	6,865 6,783 82	82,606 80,941 1,665
		Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	Test Oct05 - Sep06 Prior Oct04 - Sep05 Increase (Decrease)	2,148 2,148 -
Store Equip	39300	179	179	179	179	179	179	179	179	179	179	179	179	2,148
Tools Shop & Grage Equip	39400	1,573 1,543 30	1,573 1,543 30	1,573 1,555 18	1,573 1,555 18	1,541 1,556 (15)	1,541 1,556 (15)	1,549 1,556 (7)	1,549 1,566 (17)	1,549 1,566 (17)	1,549 1,566 (17)	1,547 1,566 (19)	1,545 1,573 (28)	18,662 18,701 (39)
Lab Equip	39500	1,808 1,548 260	1,852 1,562 290	1,892 1,562 330	1,900 1,562 338	1,900 1,562 338	1,900 1,569 331	1,900 1,569 331	1,900 1,589 311	1,945 1,609 336	1,945 1,747 198	1,945 1,788 157	1,945 1,788 157	22,832 19,435 3,397
Power Operated Equip	39600	6,617 6,341 276	6,617 6,442 175	6,720 6,573 147	6,687 6,441 246	6,687 6,471 216	6,635 6,479 157	6,680 6,479 201	6,680 6,479 201	6,636 6,479 157	6,564 6,514 (50)	6,564 6,514 (50)	6,564 6,514 (50)	79,652 78,028 1,628
Communication Equip	39700	27,703 8,371 19,332	27,703 8,371 19,332	27,777 28,633 1,144	27,777 26,633 1,144	27,864 27,675 189	27,864 27,675 189	27,881 27,703 178	27,881 27,703 178	28,195 27,703 492	28,195 27,703 492	28,195 27,703 492	28,195 27,703 492	335,230 290,968 44,262
Comm Equip ECS	39701	656	656	656	656	656	656	656	656	656	656	656	656	7,872
Misc Equip	39800	850 768 82	858 768 90	884 782 102	884 804 80	884 814 70	884 814 70	884 814 70	884 839 45	884 839 45	884 839 45	884 839 45	884 839 45	10,563 9,759 804

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00472

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 12/5/06

REQUEST 20

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 20. Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since East Kentucky's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

Response 20. Information provided on pages 2 through 11.

PLEASE MAKE THE FOLLOWING JOURNAL ENTRY:

VOUCHER NO. 1-31-67

DESCRIPTION	ACCOUNT NO.	DEBIT	CREDIT
To record the acquisition of the substations	350.20	86,432.14	
from 15 member distribution cooperatives.	362.00	4,408,832.08	
	228.00		3,009,142.20
	108.60		1,426,122.02

This is a re-creation of the original journal entry. The original was not legible.

SUMMARY OF ORIGINAL COST AND NET ACQUISITION COST OF SUBSTATION FACILITIES
BEING ACQUIRED FROM MEMBER COOPERATIVES PARTICIPATING IN SUBSTATION TRANSFER PLAN

Member Cooperative	No. of Stations	Original Cost (Includes Spare Equipment)	Depreciation Through December 1966	Net Acquisition Cost (Debt Assumption)	Average Original Cost of Stations
Big Sandy	4	\$190,775.89	\$53,695.72	\$137,080.17	\$47,693.97
Blue Grass	3	169,296.76	56,336.96	112,959.80	56,432.25
Clark	6	285,927.07	98,642.91	187,284.16	47,654.51
Cumberland Valley	4	247,875.87	77,115.31	170,760.56	61,968.97
Farmers	5	306,731.33	86,466.08	220,265.25	61,346.27
Fleming-Mason	4	242,095.80	90,040.39	152,055.41	48,419.16
Fox Creek	3	178,627.34	66,212.30	112,415.04	59,542.45
Grayson	4	258,754.76	72,007.98	186,746.78	64,688.69
Harrison County	6	288,022.47	111,988.52	176,033.95	48,003.75
Inter-County	9	381,764.71	121,771.96	259,992.75	42,418.30
Jackson County	13	510,655.81	173,543.62	337,112.19	39,281.22
Licking Valley	4	190,825.18	54,409.06	136,416.12	47,706.30
Owen County	7	439,283.72	160,334.60	278,949.12	62,754.82
Shelby	7	376,246.16	118,131.41	258,114.75	53,749.45
South Kentucky	<u>10</u>	<u>428,381.35</u>	<u>145,425.20</u>	<u>282,956.15</u>	<u>42,838.14</u>
	89	\$4,495,264.22	\$1,486,122.02	\$3,009,142.20	\$50,508.59

Please make the following entry:

DB Account 154.5	\$ 130,809
DB Account 360	54,057
DB Account 362	1,479,868
CR Account 108.6	\$ 610,758
CR Account 224.31	1,053,976

To record the acquisition of seventeen substations from Salt River RECC per attached schedules.

DBM

TRANSFER OF SUBSTATION FACILITIES
FROM SALT RIVER RECC
TO EAST KENTUCKY POWER COOPERATIVE
BY DEBT ASSUMPTION - EFFECTIVE DATE
AS OF JANUARY 1, 1978

SUMMARY

<u>Number of Stations</u>	<u>Original Cost</u>	<u>Depreciation</u>	<u>Depreciated Cost (Amount of Debt Assumption)</u>
<u>17</u>	<u>\$1,664,734</u>	<u>\$610,758</u>	<u>\$1,053,976</u>

DEBT ASSUMPTION - REA NOTES

<u>Note Number</u>	<u>Interest Rate</u>	<u>Debt Assumption</u>
4230	2%	\$ 865,258
1A270	5%	<u>188,718</u>
Total		<u>\$1,053,976</u>

**SCHEDULE OF SUBSTATION FACILITIES BEING TRANSFERRED
FROM
SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION
TO
EAST KENTUCKY POWER COOPERATIVE, INC.**

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Balltown ✓</u>				
Lot		\$ 2,914	-0-	\$ 2,914
Transformers	10/72	26,000	\$ 3,962	22,038
Regulators	7/73	8,643	1,126	7,517
OCR's	7/73	2,579	336	2,243
Structure	5/62	<u>35,658</u>	<u>16,390</u>	<u>19,268</u>
		<u>75,794</u>	<u>21,814</u>	<u>53,980</u>
<u>Bardstown Shopping Center</u>				
Lot		3,025	-0-	3,025
Transformers	3/70	27,864	6,370	21,494
Regulators	10/70	8,580	1,814	6,766
OCR's	10/70	2,682	567	2,115
Structure	10/70	<u>35,733</u>	<u>7,553</u>	<u>28,179</u>
		<u>77,884</u>	<u>16,304</u>	<u>61,579</u>
<u>Beam ✓</u>				
Lot		7,370	-0-	7,370
Transformers	11/57	37,500	22,214	15,286
Regulators	6/72	15,090	2,448	12,642
Reclosers	6/72	3,291	534	2,757
Structure	5/68	<u>41,206</u>	<u>11,648</u>	<u>29,558</u>
		<u>104,457</u>	<u>36,844</u>	<u>67,613</u>
<u>Bloomfield ✓</u>				
Lot		3,379	-0-	3,379
Transformers	10/61	22,163	10,568	11,595
Regulators	6/72	9,915	1,608	8,307
Reclosers	6/72	2,240	363	1,877
Structure	2/59	<u>12,312</u>	<u>6,839</u>	<u>5,472</u>
		<u>50,009</u>	<u>19,378</u>	<u>30,630</u>
<u>Blue Lick ✓</u>				
Lot		7,900	-0-	7,900
Transformers	10/72	26,000	3,962	22,038
Regulators	8/72	8,643	1,360	7,283
Reclosers	8/72	2,494	392	2,102
Structure	5/75	<u>58,931</u>	<u>4,490</u>	<u>54,441</u>
		<u>103,968</u>	<u>10,204</u>	<u>93,764</u>
<u>Brooks ✓</u>				
Lot		2,600	-0-	2,600
Transformers	8/68	33,217	9,145	24,072
Regulators	8/68	8,487	2,336	6,151
Reclosers	8/68	2,780	765	2,015
Structure	8/57	<u>34,113</u>	<u>20,459</u>	<u>13,654</u>
		<u>81,197</u>	<u>32,705</u>	<u>48,492</u>

<u>Description</u>	<u>Date Energized or Original Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>East Bardstown/</u>				
Lot		\$ 1,025	-0-	\$ 1,025
Transformers	2/65	28,712	10,868	17,844
Regulators	10/64	8,298	3,223	5,075
Reclosers	10/64	2,957	1,149	1,809
Structure	4/38	95,209	95,209	-0-
		<u>136,201</u>	<u>110,449</u>	<u>25,753</u>
<u>Cooper Hill/</u>				
Lot		5,879	-0-	5,879
Transformers	10/76	25,019	\$ 861	24,158
Regulators	10/76	9,915	341	9,574
Reclosers	10/76	2,578	89	2,489
Structure	9/76	59,257	2,185	57,073
		<u>102,648</u>	<u>3,476</u>	<u>99,173</u>
<u>Lilly Tulip/</u>				
Transformers	10/68	51,832	14,014	37,818
Regulators	8/72	19,480	3,064	16,416
Structure	3/69	27,148	7,007	20,141
		<u>98,460</u>	<u>24,085</u>	<u>74,375</u>
<u>Lotus/</u>				
Lot		3,742	-0-	3,742
Transformers	3/70	27,864	6,370	21,494
Regulators	12/69	15,090	3,561	11,529
Reclosers	12/69	2,755	650	2,105
Structure	5/68	37,791	10,682	27,108
		<u>87,242</u>	<u>21,263</u>	<u>65,978</u>
<u>Mt. Washington/</u>				
Lot		2,190	-0-	2,190
Transformers	10/72	26,000	3,962	22,038
Regulators	8/72	8,643	1,360	7,283
Reclosers	8/72	2,710	426	2,284
Structure	3/58	24,389	14,208	10,181
		<u>63,932</u>	<u>19,956</u>	<u>43,976</u>
<u>North Springfield/</u>				
Lot		1,051	-0-	1,051
Transformers	1/57	32,267	19,907	12,360
Regulators	9/69	15,090	3,672	11,418
Reclosers	9/69	2,894	704	2,190
Structure	9/55	55,675	36,539	19,136
		<u>106,977</u>	<u>60,822</u>	<u>46,155</u>
<u>Pleasant Grove</u>				
Lot		8,005	-0-	8,005
Transformers	10/76	62,513	2,151	60,361
Regulators	10/76	24,834	855	23,979
Reclosers	10/76	5,390	185	5,205
Structure	12/67	38,559	11,373	27,186
		<u>139,301</u>	<u>14,564</u>	<u>124,736</u>

<u>Description</u>	<u>Date Energized or Original Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-77</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Shepherdsville</u> ✓				
Lot		475	-0-	\$ 475
Transformers	4/57	38,902	\$ 23,714	15,188
Regulators	12/67	8,850	2,610	6,240
Reclosers	12/67	3,490	1,029	2,461
Structure	4/50	6,554	5,349	1,206
		<u>58,271</u>	<u>32,702</u>	<u>25,570</u>
<u>South Springfield</u> ✓				
Lot		1,512	-0-	1,512
Transformers	7/55	23,764	15,713	8,051
Regulators	9/69	15,090	3,672	11,418
Reclosers	9/69	2,294	558	1,736
Structure	6/60	16,910	8,729	8,181
		<u>59,570</u>	<u>28,672</u>	<u>30,898</u>
<u>Taylorville</u> ✓				
Lot		450	-0-	450
Transformers	10/59	37,100	19,880	17,220
Regulators	6/73	15,090	2,003	13,087
Reclosers	6/73	3,497	464	3,033
Structure	6/48	47,611	41,428	6,183
		<u>103,748</u>	<u>63,775</u>	<u>39,973</u>
<u>West Bardtown</u> ✓				
Lot		2,540	-0-	2,540
Transformers	9/70	39,224	8,388	30,836
Regulators	8/68	8,487	2,336	6,151
Reclosers	8/68	3,571	983	2,588
Structure	6/58	30,444	17,511	12,934
		<u>84,266</u>	<u>29,218</u>	<u>55,049</u>
<u>Spare Equipment</u>				
4 Transformers	12/50	18,450	14,693	3,757
4 Transformers	1/52	20,776	15,882	4,894
4 Transformers	5/52	25,084	18,929	6,155
4 Transformers	8/72	26,000	4,090	21,910
1 Regulator	10/64	2,766	1,074	1,693
3 Regulators	8/66	10,172	3,400	6,771
1 Regulator	3/68	5,998	1,725	4,273
2 Regulators	10/68	10,060	2,720	7,340
1 Regulator	3/70	2,860	654	2,206
3 Regulators	8/72	8,643	1,360	7,283
		<u>130,809</u>	<u>64,527</u>	<u>66,282</u>
		<u>1,664,734</u>	<u>610,758</u>	<u>1,053,976</u>

PLEASE MAKE THE FOLLOWING ENTRY: EAST KENTUCKY POWER

812-875-79

ACCOUNT NUMBER	BUDGET CODE	DEBIT	CREDIT
360.00 000		17,963.00	
362.00 000		695,697.00	
427.10 000		7,703.78	
108.60 000			384,476.00
224.14 000 (Principal)			385,112.00
224.14 000 (Interest)			7,703.78

EXPLANATION AND REFERENCE

To record the acquisition of new indebtedness from Taylor Co. SECC (per attached schedule)

MADE BY RC

DATE 1-11-80

SCHEDULE OF SUBSTATION FACILITIES BEING TRANSFERRED
FROM
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
TO
EAST KENTUCKY POWER COOPERATIVE, INC.

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-78</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Bass</u>				
Lot		\$ 2,500	-0-	\$ 2,500
Transformers	1/53	36,324	\$27,771	8,553
Regulators	10/59	10,212	5,774	4,438
OCR's	11/70	6,236	1,487	4,749
Structure	3/69	<u>30,541</u>	<u>8,784</u>	<u>21,757</u>
		\$ 85,813	\$43,816	\$ 41,997
<u>Campbellsville</u>				
Lot		653	-0-	653
Transformers	12/73	45,616	6,728	38,888
Regulators	7/73	15,681	2,506	13,175
OCR's	11/70	7,830	1,867	5,963
OCR's	3/73	12,258	2,079	10,179
OCR's	3/72	3,095	616	2,479
OCR's	8/74	4,484	573	3,911
Structure	1/53	<u>24,704</u>	<u>18,887</u>	<u>5,817</u>
		114,321	33,256	81,065
<u>Coburg</u>				
Lot		3,500	-0-	3,500
Transformers	11/60	19,581	10,446	9,135
Transformers	1/53	18,864	14,422	4,442
Regulators	3/53	10,049	7,633	2,416
OCR's & Structure	10/71	<u>33,260</u>	<u>7,032</u>	<u>26,228</u>
		85,254	39,533	45,721
<u>Columbia</u>				
Lot		500	-0-	500
Transformers	1/69	51,832	15,163	36,669
Regulators	7/68	14,805	4,549	10,256
OCR's	11/69	16,913	4,532	12,381
Structure	1/53	<u>23,563</u>	<u>18,015</u>	<u>5,548</u>
		107,613	42,259	65,354

Page 2

<u>Description</u>	<u>Date Energized or Originally Purchased</u>	<u>Original Cost</u>	<u>Depreciation to 12-31-78</u>	<u>Net Amount of Debt Assumption by East Kentucky</u>
<u>Greensburg</u>				
Lot		1,135	-0-	1,135
Transformers	3/59	29,617	17,256	12,361
Regulators	3/59	8,376	4,880	3,496
OCR's	12/54	2,760	1,954	806
OCR's	2/59	1,260	737	523
OCR's	11/70	8,100	1,932	6,168
Structure	1/53	<u>16,853</u>	<u>12,885</u>	<u>3,968</u>
		68,101	39,644	28,457
<u>McKinney Corner</u>				
Lot		1,000	-0-	1,000
Transformers	2/71	25,000	5,777	19,223
Regulators	9/48	9,438	8,422	1,016
OCR's	11/70	1,128	269	859
Structure	3/60	<u>21,681</u>	<u>11,992</u>	<u>9,689</u>
		58,247	26,460	31,787
<u>Mile Lane</u>				
Lot		2,500	-0-	2,500
Transformers	8/59	25,357	14,462	10,895
OCR's	11/70	5,267	1,256	4,011
Structure	4/60	<u>24,360</u>	<u>13,414</u>	<u>10,946</u>
		57,484	29,132	28,352
<u>Phil</u>				
Lot		675	-0-	675
Transformers	6/58	29,617	17,911	11,706
Regulators	6/58	8,379	5,067	3,312
OCR's	1/60	770	430	340
OCR's	11/70	980	234	746
OCR's	8/74	4,484	573	3,911
Structure	6/54	<u>12,863</u>	<u>9,297</u>	<u>3,566</u>
		57,768	33,512	24,256
<u>Summersville</u>				
Lot		1,500	-0-	1,500
Transformers	1/53	6,288	4,807	1,481
Transformers	11/67	23,103	7,554	15,549
Regulators	9/59	10,212	5,799	4,413
OCR's	12/59	3,780	2,119	1,661
OCR's	6/67	3,014	1,022	1,992
Structure	7/59	<u>27,162</u>	<u>15,558</u>	<u>11,604</u>
		75,059	36,859	38,200
TOTAL		<u>709,660</u>	<u>324,471</u>	<u>385,189</u>